

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER Greater Monument Butte G-25-8-16		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT MONUMENT BUTTE		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				7. OPERATOR PHONE 435 646-4825		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-67170		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2095 FNL 2111 FWL	SEnw	25	8.0 S	16.0 E	S
Top of Uppermost Producing Zone	1598 FNL 1590 FWL	SEnw	25	8.0 S	16.0 E	S
At Total Depth	1301 FNL 1301 FWL	NwNw	25	8.0 S	16.0 E	S
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 19		23. NUMBER OF ACRES IN DRILLING UNIT 20		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1636		26. PROPOSED DEPTH MD: 6692 TVD: 6692		
27. ELEVATION - GROUND LEVEL 5467		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 03/12/2010	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013502840000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6692		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6692	15.5			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			



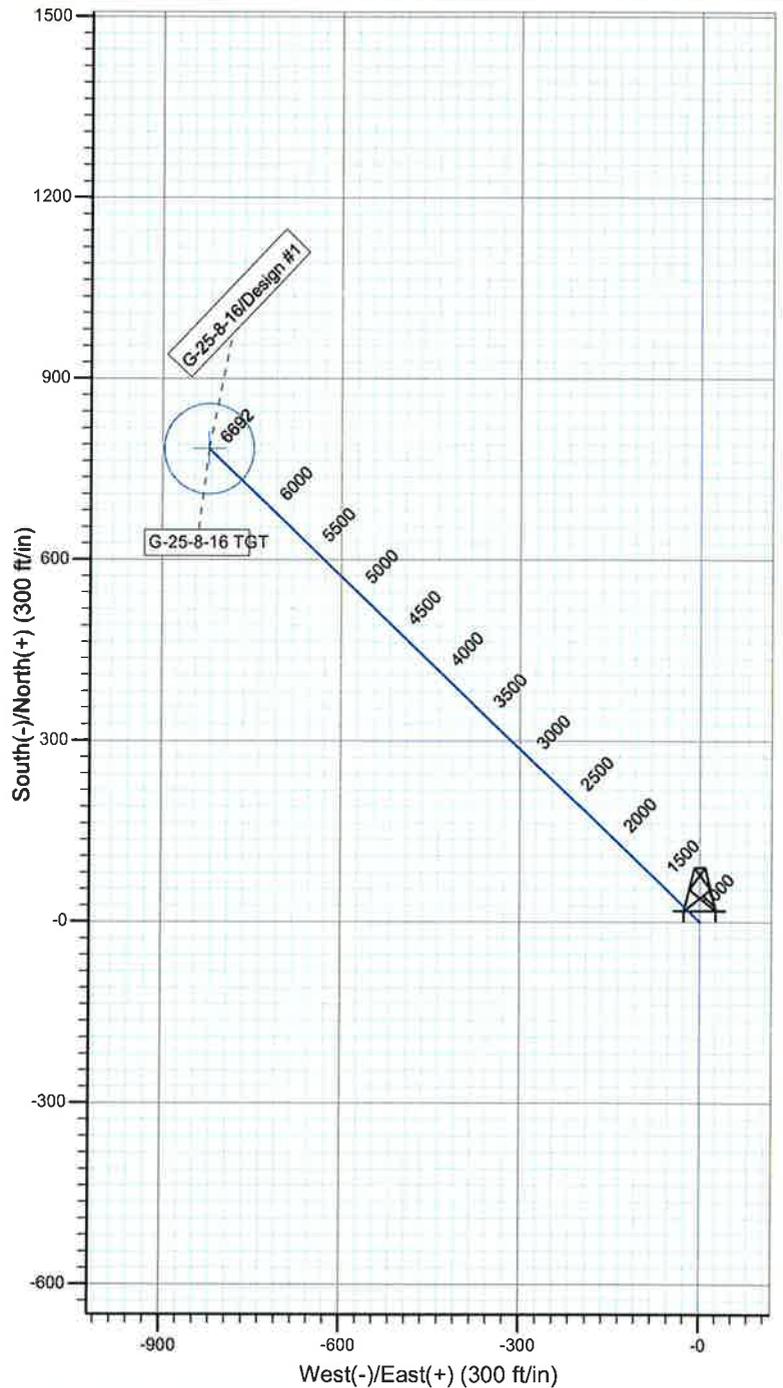
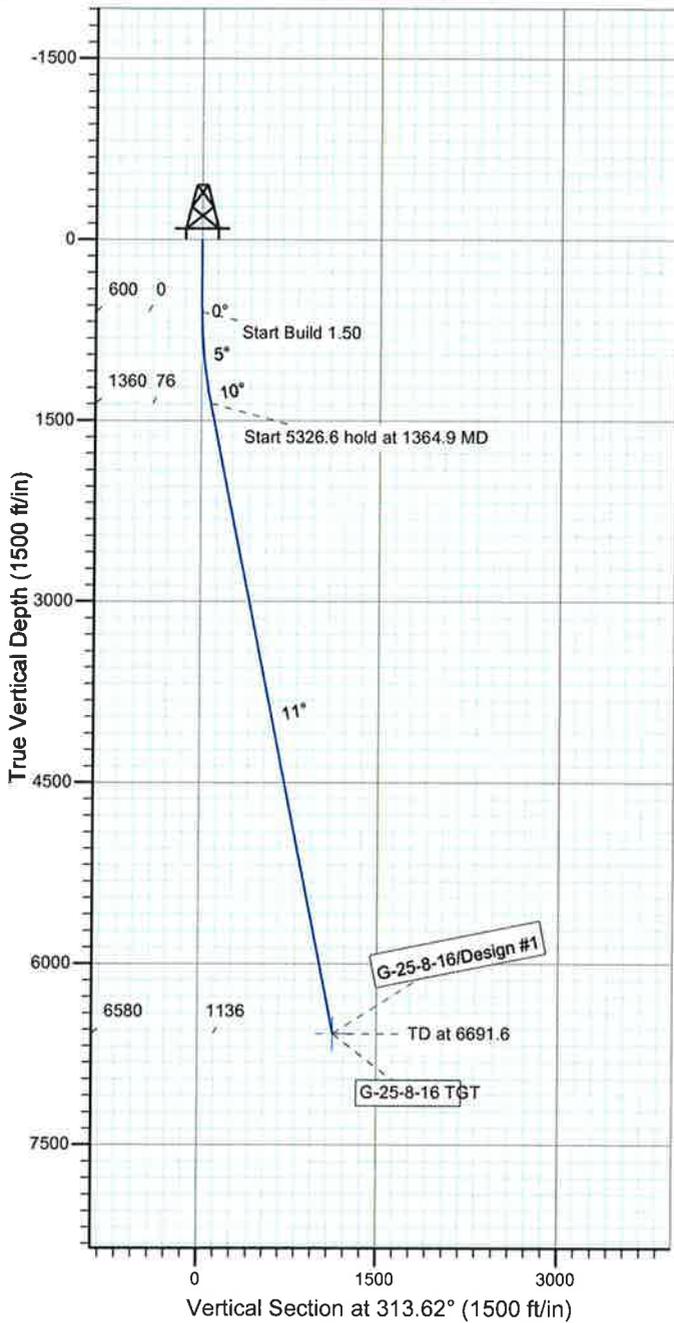
Project: USGS Myton SW (UT)
 Site: SECTION 25 T8S, R16E
 Well: G-25-8-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.49°

Magnetic Field
 Strength: 52469.8snT
 Dip Angle: 65.88°
 Date: 2009/12/31
 Model: IGRF200510

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-25-8-16 TGT	6580.0	783.6	-822.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1364.9	11.47	313.62	1359.8	52.7	-55.3	1.50	313.62	76.3	
4	6691.6	11.47	313.62	6580.0	783.6	-822.3	0.00	0.00	1135.9	G-25-8-16 TGT



NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 25 T8S, R16E
G-25-8-16**

Wellbore #1

Plan: Design #1

Standard Planning Report

02 February, 2010

HATHAWAY ^{HB} BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well G-25-8-16
Company:	NEWFIELD EXPLORATION	TVD Reference:	WELL @ 5479.0ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	MD Reference:	WELL @ 5479.0ft (NEWFIELD RIG)
Site:	SECTION 25 T8S, R16E	North Reference:	True
Well:	G-25-8-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA			
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site SECTION 25 T8S, R16E, SEC 25 T8S, R16E			
Site Position:		Northing:	7,204,500.00ft
From:	Lat/Long	Easting:	2,042,000.00ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 5' 21.736 N
		Longitude:	110° 3' 52.354 W
		Grid Convergence:	0.92 °

Well G-25-8-16, SHL LAT: 40 05 25.41, LONG -110 04 10.84			
Well Position	+N/-S	371.7 ft	Northing:
	+E/-W	-1,436.8 ft	7,204,848.69 ft
			Latitude:
			40° 5' 25.410 N
			Longitude:
			110° 4' 10.840 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,479.0 ft
		Ground Level:	5,467.0 ft

Wellbore Wellbore #1					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/12/31	11.49	65.88	52,470

Design Design #1					
Audit Notes:					
Version:		Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	6,580.0	0.0	0.0	313.62	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,364.9	11.47	313.62	1,359.8	52.7	-55.3	1.50	1.50	0.00	313.62	
6,691.6	11.47	313.62	6,580.0	783.6	-822.3	0.00	0.00	0.00	0.00	0.00 G-25-8-16 TGT



HATHAWAY BURNHAM

Planning Report



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Site:	SECTION 25 T8S, R16E	North Reference:	True
Well:	G-25-8-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	313.62	700.0	0.9	-0.9	1.3	1.50	1.50	0.00
800.0	3.00	313.62	799.9	3.6	-3.8	5.2	1.50	1.50	0.00
900.0	4.50	313.62	899.7	8.1	-8.5	11.8	1.50	1.50	0.00
1,000.0	6.00	313.62	999.3	14.4	-15.1	20.9	1.50	1.50	0.00
1,100.0	7.50	313.62	1,098.6	22.5	-23.7	32.7	1.50	1.50	0.00
1,200.0	9.00	313.62	1,197.5	32.4	-34.0	47.0	1.50	1.50	0.00
1,300.0	10.50	313.62	1,296.1	44.1	-46.3	64.0	1.50	1.50	0.00
1,364.9	11.47	313.62	1,359.8	52.7	-55.3	76.3	1.50	1.50	0.00
1,400.0	11.47	313.62	1,394.2	57.5	-60.3	83.3	0.00	0.00	0.00
1,500.0	11.47	313.62	1,492.2	71.2	-74.7	103.2	0.00	0.00	0.00
1,600.0	11.47	313.62	1,590.2	84.9	-89.1	123.1	0.00	0.00	0.00
1,700.0	11.47	313.62	1,688.2	98.6	-103.5	143.0	0.00	0.00	0.00
1,800.0	11.47	313.62	1,786.2	112.4	-117.9	162.9	0.00	0.00	0.00
1,900.0	11.47	313.62	1,884.2	126.1	-132.3	182.8	0.00	0.00	0.00
2,000.0	11.47	313.62	1,982.2	139.8	-146.7	202.7	0.00	0.00	0.00
2,100.0	11.47	313.62	2,080.2	153.5	-161.1	222.6	0.00	0.00	0.00
2,200.0	11.47	313.62	2,178.2	167.3	-175.5	242.5	0.00	0.00	0.00
2,300.0	11.47	313.62	2,276.2	181.0	-189.9	262.3	0.00	0.00	0.00
2,400.0	11.47	313.62	2,374.2	194.7	-204.3	282.2	0.00	0.00	0.00
2,500.0	11.47	313.62	2,472.2	208.4	-218.7	302.1	0.00	0.00	0.00
2,600.0	11.47	313.62	2,570.2	222.2	-233.1	322.0	0.00	0.00	0.00
2,700.0	11.47	313.62	2,668.2	235.9	-247.5	341.9	0.00	0.00	0.00
2,800.0	11.47	313.62	2,766.2	249.6	-261.9	361.8	0.00	0.00	0.00
2,900.0	11.47	313.62	2,864.2	263.3	-276.3	381.7	0.00	0.00	0.00
3,000.0	11.47	313.62	2,962.2	277.0	-290.7	401.6	0.00	0.00	0.00
3,100.0	11.47	313.62	3,060.2	290.8	-305.1	421.5	0.00	0.00	0.00
3,200.0	11.47	313.62	3,158.2	304.5	-319.5	441.4	0.00	0.00	0.00
3,300.0	11.47	313.62	3,256.2	318.2	-333.9	461.3	0.00	0.00	0.00
3,400.0	11.47	313.62	3,354.2	331.9	-348.3	481.2	0.00	0.00	0.00
3,500.0	11.47	313.62	3,452.2	345.7	-362.7	501.1	0.00	0.00	0.00
3,600.0	11.47	313.62	3,550.2	359.4	-377.1	520.9	0.00	0.00	0.00
3,700.0	11.47	313.62	3,648.2	373.1	-391.5	540.8	0.00	0.00	0.00
3,800.0	11.47	313.62	3,746.2	386.8	-405.9	560.7	0.00	0.00	0.00
3,900.0	11.47	313.62	3,844.2	400.6	-420.3	580.6	0.00	0.00	0.00
4,000.0	11.47	313.62	3,942.2	414.3	-434.7	600.5	0.00	0.00	0.00
4,100.0	11.47	313.62	4,040.2	428.0	-449.1	620.4	0.00	0.00	0.00
4,200.0	11.47	313.62	4,138.2	441.7	-463.5	640.3	0.00	0.00	0.00
4,300.0	11.47	313.62	4,236.2	455.4	-477.9	660.2	0.00	0.00	0.00
4,400.0	11.47	313.62	4,334.2	469.2	-492.3	680.1	0.00	0.00	0.00
4,500.0	11.47	313.62	4,432.2	482.9	-506.7	700.0	0.00	0.00	0.00
4,600.0	11.47	313.62	4,530.2	496.6	-521.1	719.9	0.00	0.00	0.00
4,700.0	11.47	313.62	4,628.2	510.3	-535.5	739.8	0.00	0.00	0.00
4,800.0	11.47	313.62	4,726.2	524.1	-549.9	759.7	0.00	0.00	0.00
4,900.0	11.47	313.62	4,824.2	537.8	-564.3	779.5	0.00	0.00	0.00
5,000.0	11.47	313.62	4,922.3	551.5	-578.7	799.4	0.00	0.00	0.00
5,100.0	11.47	313.62	5,020.3	565.2	-593.1	819.3	0.00	0.00	0.00
5,200.0	11.47	313.62	5,118.3	579.0	-607.5	839.2	0.00	0.00	0.00



HATHAWAY BURNHAM

Planning Report



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Project:	USGS Myton SW (UT)	MD Reference:	WELL @ 5479.0ft (NEWFIELD RIG)
Site:	SECTION 25 T8S, R16E	North Reference:	True
Well:	G-25-8-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	11.47	313.62	5,216.3	592.7	-621.9	859.1	0.00	0.00	0.00
5,400.0	11.47	313.62	5,314.3	606.4	-636.3	879.0	0.00	0.00	0.00
5,500.0	11.47	313.62	5,412.3	620.1	-650.7	898.9	0.00	0.00	0.00
5,600.0	11.47	313.62	5,510.3	633.9	-665.1	918.8	0.00	0.00	0.00
5,700.0	11.47	313.62	5,608.3	647.6	-679.5	938.7	0.00	0.00	0.00
5,800.0	11.47	313.62	5,706.3	661.3	-693.9	958.6	0.00	0.00	0.00
5,900.0	11.47	313.62	5,804.3	675.0	-708.3	978.5	0.00	0.00	0.00
6,000.0	11.47	313.62	5,902.3	688.7	-722.7	998.4	0.00	0.00	0.00
6,100.0	11.47	313.62	6,000.3	702.5	-737.1	1,018.3	0.00	0.00	0.00
6,200.0	11.47	313.62	6,098.3	716.2	-751.5	1,038.1	0.00	0.00	0.00
6,300.0	11.47	313.62	6,196.3	729.9	-765.9	1,058.0	0.00	0.00	0.00
6,400.0	11.47	313.62	6,294.3	743.6	-780.3	1,077.9	0.00	0.00	0.00
6,500.0	11.47	313.62	6,392.3	757.4	-794.7	1,097.8	0.00	0.00	0.00
6,600.0	11.47	313.62	6,490.3	771.1	-809.2	1,117.7	0.00	0.00	0.00
6,691.6	11.47	313.62	6,580.0	783.6	-822.3	1,135.9	0.00	0.00	0.00

G-25-8-16 TGT

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G-25-8-16 TGT	0.00	0.00	6,580.0	783.6	-822.3	7,205,619.01	2,039,722.90	40° 5' 33.154 N	110° 4' 21.421 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.0)									

NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE G-25-8-16
AT SURFACE: SE/NW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1820'
Green River	1820'
Wasatch	6692'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1820' – 6692' – Oil

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Greater Monument Butte G-25-8-16**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,692'	15.5	J-55	LTC	4,810	4,040	217,000
						2.26	1.90	2.09

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Greater Monument Butte G-25-8-16**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,692'	Prem Lite II w/ 10% gel + 3% KCl	324	30%	11.0	3.26
			1057			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTd to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

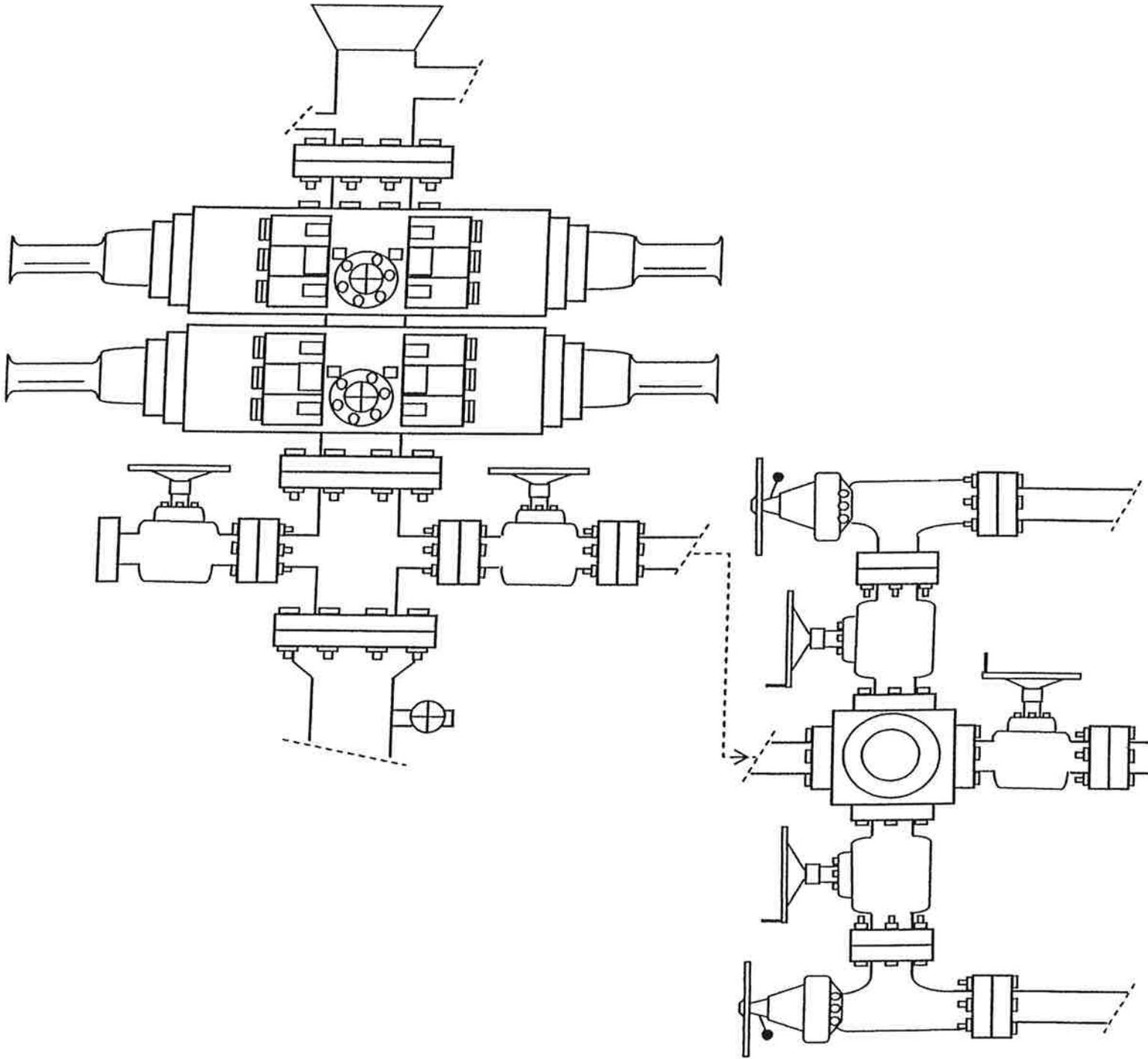
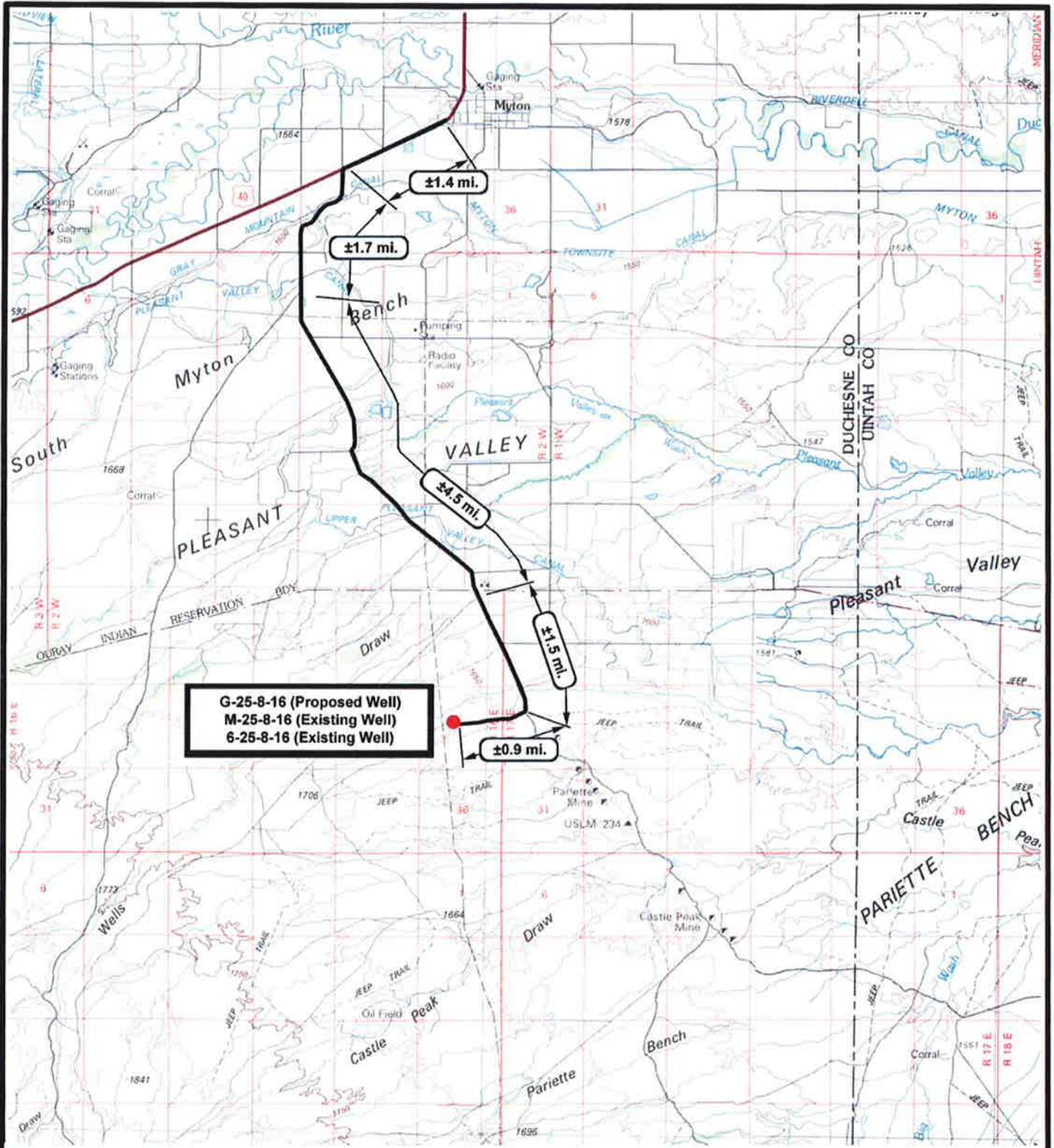


EXHIBIT C



G-25-8-16 (Proposed Well)
M-25-8-16 (Existing Well)
6-25-8-16 (Existing Well)



NEWFIELD
 Exploration Company

G-25-8-16 (Proposed Well)
M-25-8-16 (Existing Well)
6-25-8-16 (Existing Well)
 Pad Location: SENW SEC. 25, T8S, R16E, S.L.B.&M.



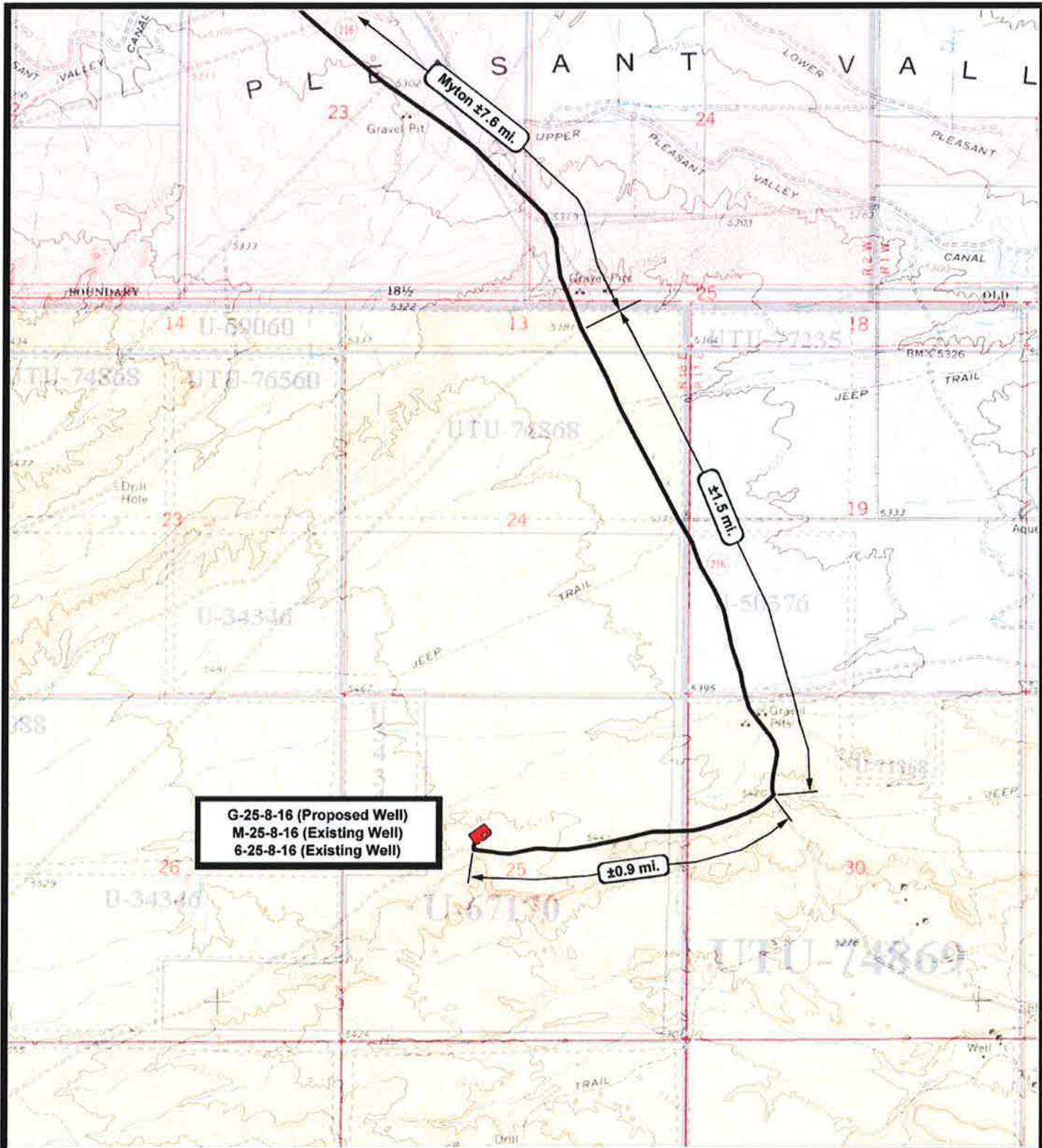

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: JAS
 DATE: 01-20-2010

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



G-25-8-16 (Proposed Well)
 M-25-8-16 (Existing Well)
 6-25-8-16 (Existing Well)

 **NEWFIELD**
 Exploration Company

G-25-8-16 (Proposed Well)
M-25-8-16 (Existing Well)
6-25-8-16 (Existing Well)

Pad Location: SENW SEC. 25, T8S, R16E, S.L.B.&M.



 **Tri-State**
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

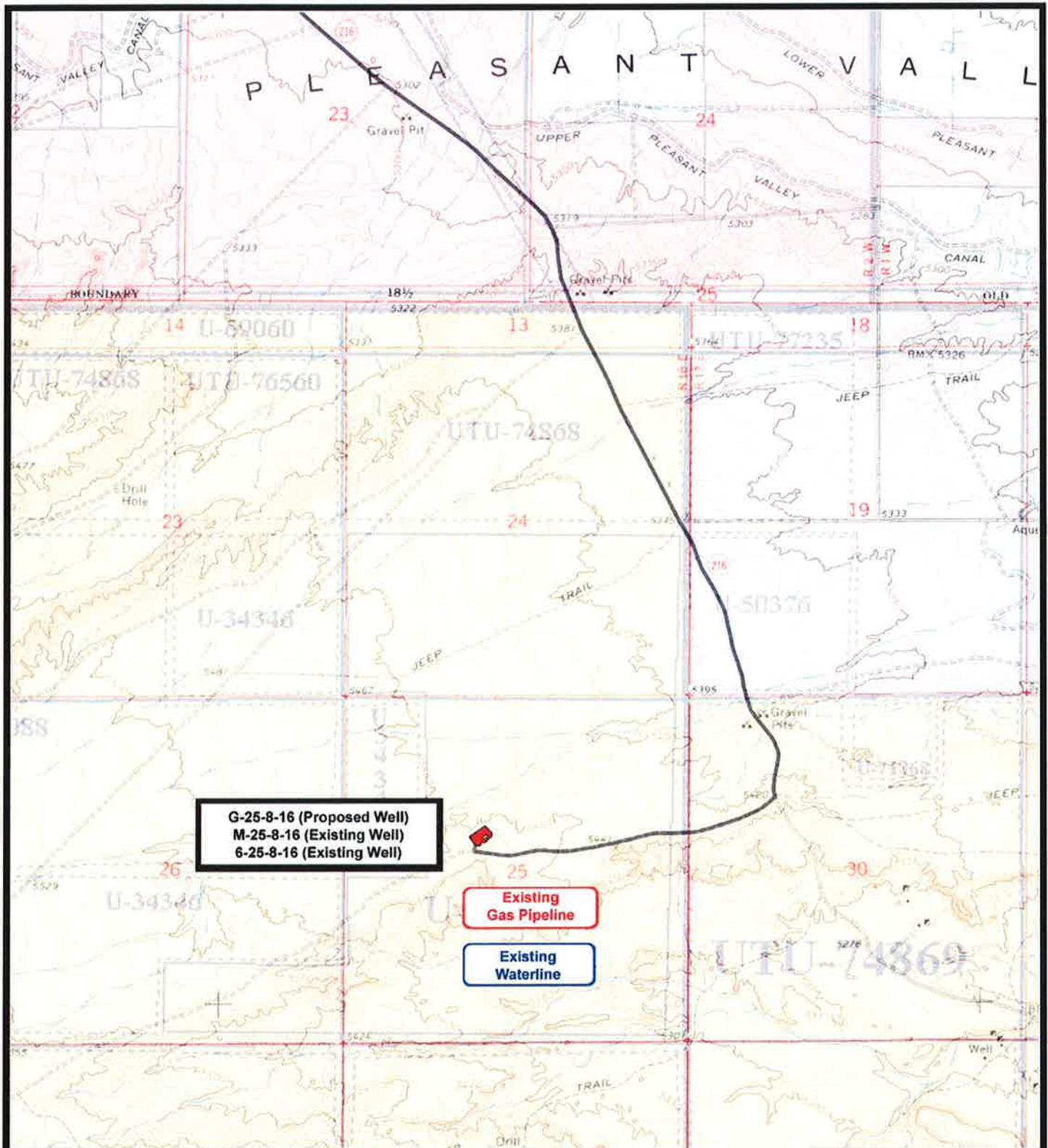
SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 01-20-2010

Legend

 Existing Road

TOPOGRAPHIC MAP

"B"



G-25-8-16 (Proposed Well)
 M-25-8-16 (Existing Well)
 6-25-8-16 (Existing Well)

Existing Gas Pipeline

Existing Waterline



NEWFIELD
 Exploration Company

G-25-8-16 (Proposed Well)
 M-25-8-16 (Existing Well)
 6-25-8-16 (Existing Well)
 Pad Location: SENW SEC. 25, T8S, R16E, S.L.B.&M.



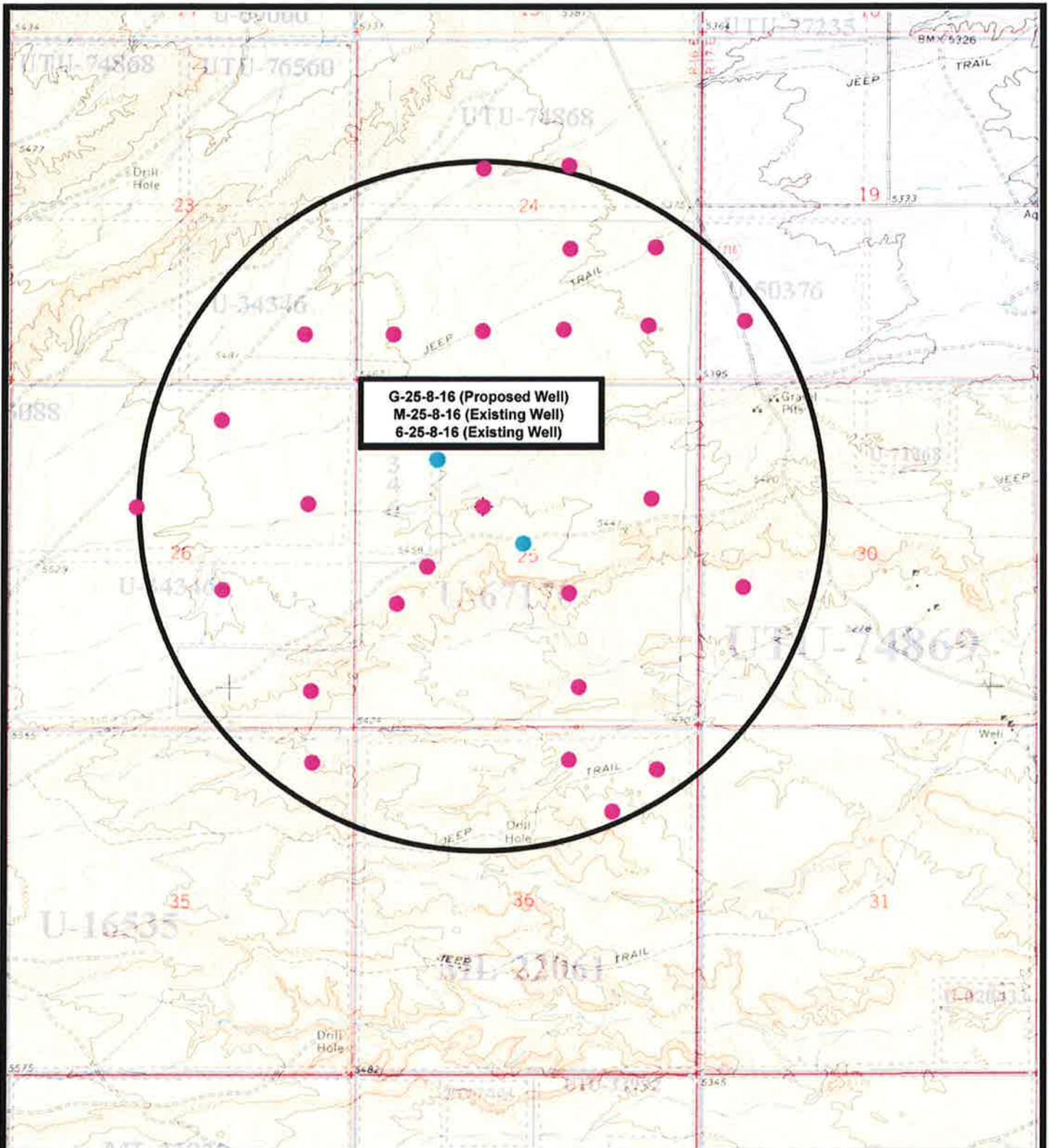

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 01-20-2010

Legend

Existing Road

TOPOGRAPHIC MAP
"C"



G-25-8-16 (Proposed Well)
M-25-8-16 (Existing Well)
6-25-8-16 (Existing Well)



G-25-8-16 (Proposed Well)
M-25-8-16 (Existing Well)
6-25-8-16 (Existing Well)
Pad Location: SENW SEC. 25, T8S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 01-20-2010

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE G-25-8-16
AT SURFACE: SE/NW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Monument Butte G-25-8-16 located in the SE 1/4 NW 1/4 Section 25, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 7.7 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 0.9 miles \pm to it's junction with the beginning of the access road to the existing 6-25-8-16 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled off of the existing 6-25-8-16 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

There are no existing facilities that will be used by this well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

- a) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Resource Survey and Paleontological Resource Survey for this area have been ordered and will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Greater Monument Butte G-25-8-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Greater Monument Butte G-25-8-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #G-25-8-16, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/11/10
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

- G-25-8-16 (Proposed Well)
- M-25-8-16 (Existing Well)
- 6-25-8-16 (Existing Well)

Pad Location: SENW Section 25, T8S, R16E, S.L.B.&M.

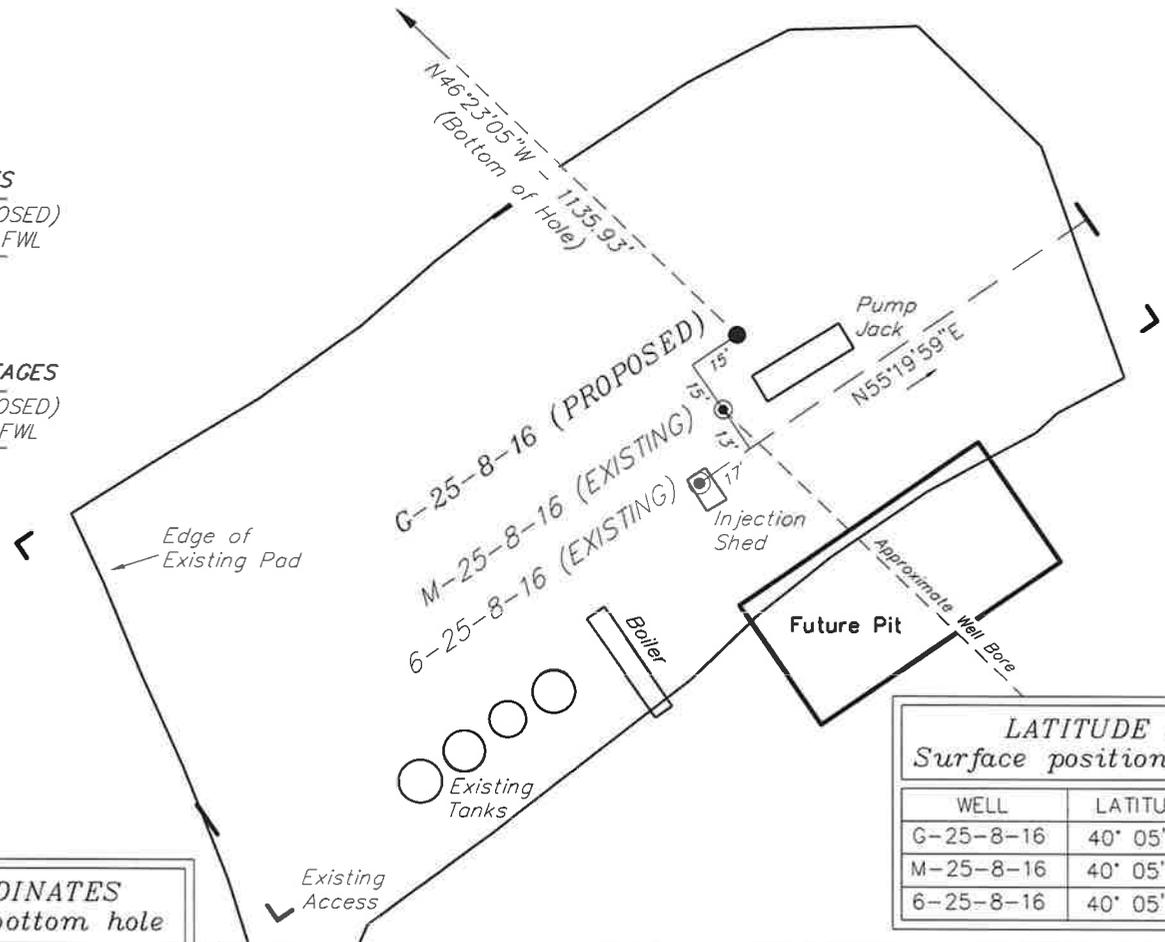


TOP HOLE FOOTAGES

G-25-8-16 (PROPOSED)
2095' FNL & 2111' FWL

BOTTOM HOLE FOOTAGES

G-25-8-16 (PROPOSED)
1301' FNL & 1301' FWL



Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
G-25-8-16	784'	-822'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
G-25-8-16	40° 05' 25.41"	110° 04' 10.84"
M-25-8-16	40° 05' 25.20"	110° 04' 10.86"
6-25-8-16	40° 05' 25.00"	110° 04' 10.95"

SURVEYED BY: T.P. DATE SURVEYED: 11-18-09
 DRAWN BY: F.T.M. DATE DRAWN: 11-19-09
 SCALE: 1" = 50' REVISED: M.W. - 01-20-10

(435) 781-2501

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

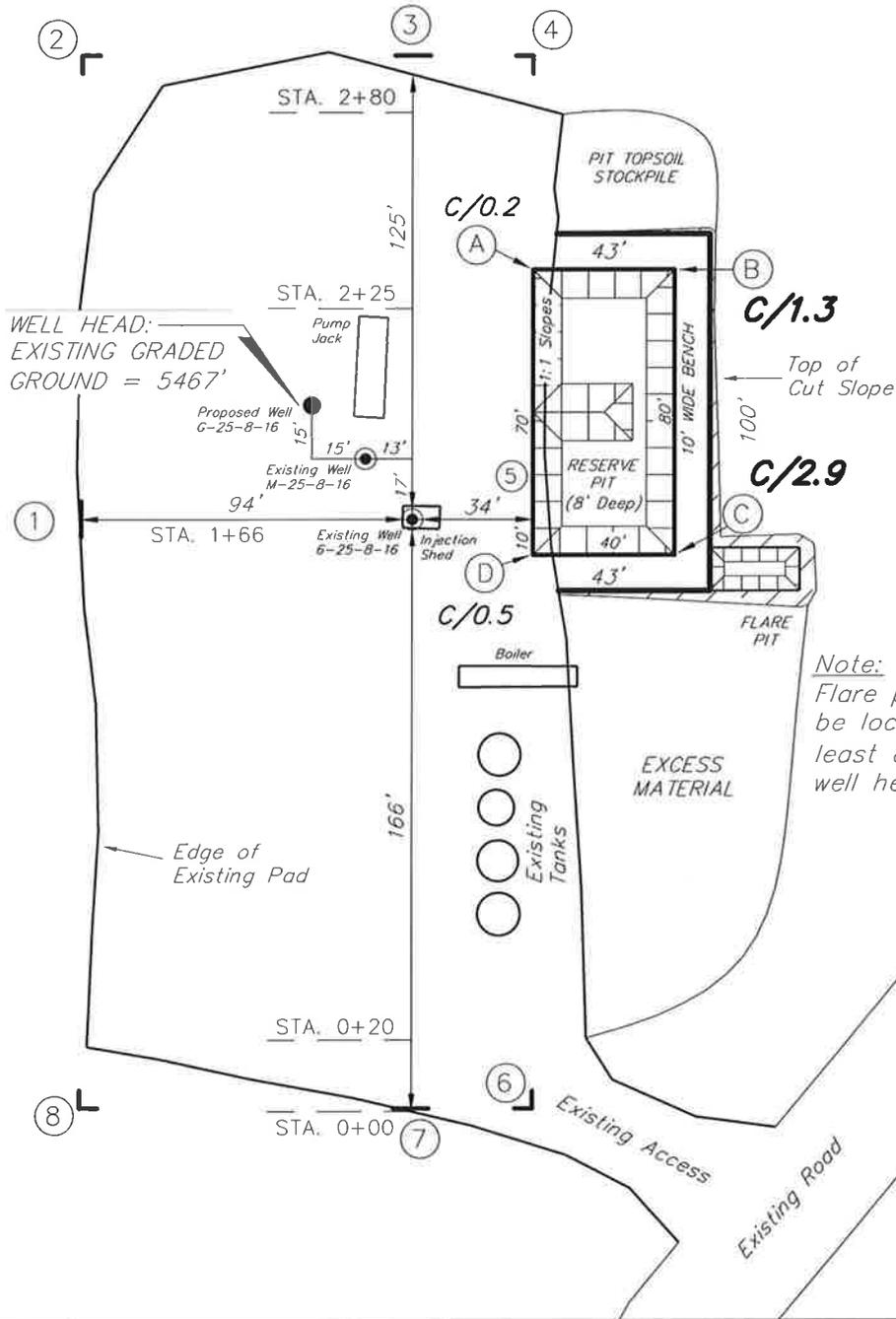
NEWFIELD PRODUCTION COMPANY

G-25-8-16 (Proposed Well)

M-25-8-16 (Existing Well)

6-25-8-16 (Existing Well)

Pad Location: SENW Section 25, T8S, R16E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.P.	DATE SURVEYED: 11-18-09
DRAWN BY: F.T.M.	DATE DRAWN: 11-19-09
SCALE: 1" = 50'	REVISED: M.W. - 01-20-10

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

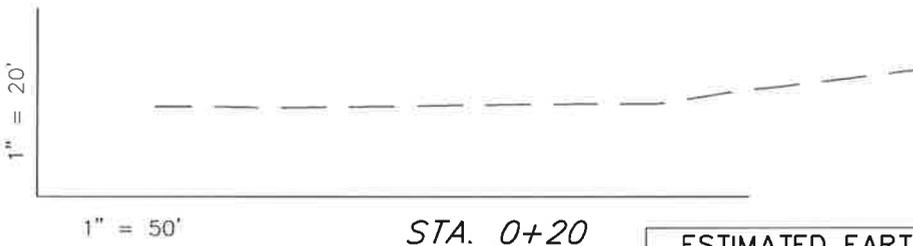
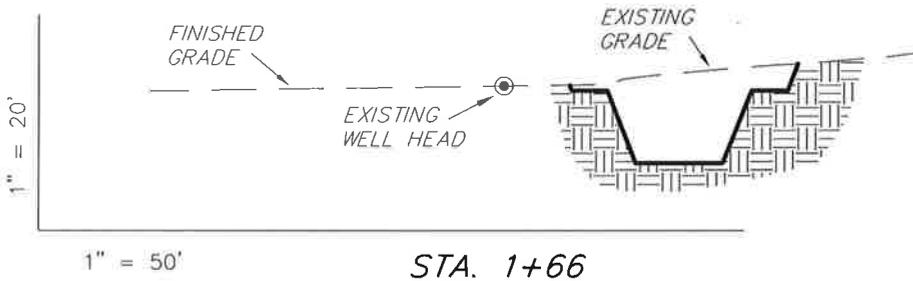
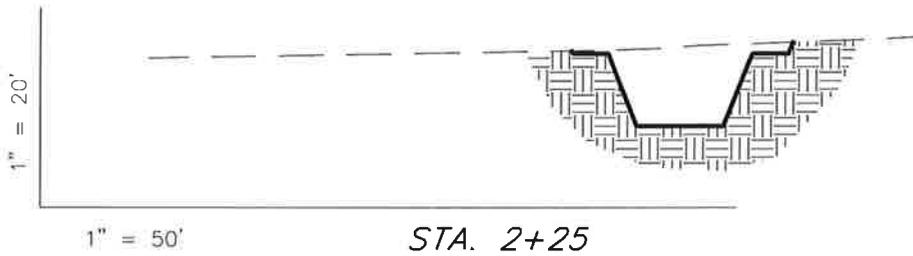
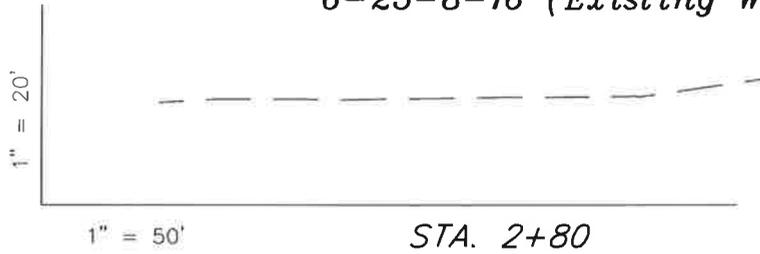
NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

G-25-8-16 (Proposed Well)

M-25-8-16 (Existing Well)

6-25-8-16 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	220	0	Topsoil is not included in Pad Cut	220
PIT	640	0		640
TOTALS	860	0	130	860

SURVEYED BY: T.P.	DATE SURVEYED: 11-18-09
DRAWN BY: F.T.M.	DATE DRAWN: 11-19-09
SCALE: 1" = 50'	REVISED: M.W. - 01-20-10

(435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

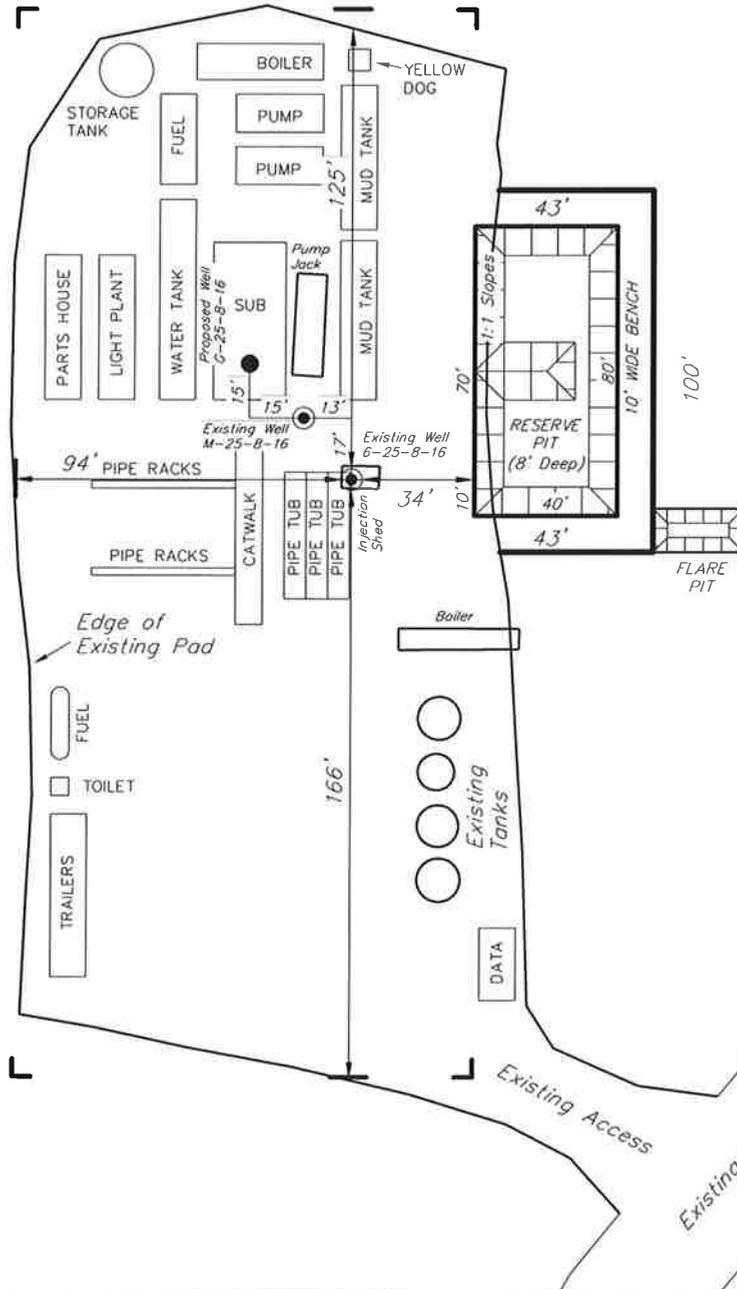
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

G-25-8-16 (Proposed Well)

M-25-8-16 (Existing Well)

6-25-8-16 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.P.	DATE SURVEYED: 11-18-09
DRAWN BY: F.T.M.	DATE DRAWN: 11-19-09
SCALE: 1" = 50'	REVISED: M.W. - 01-20-10

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

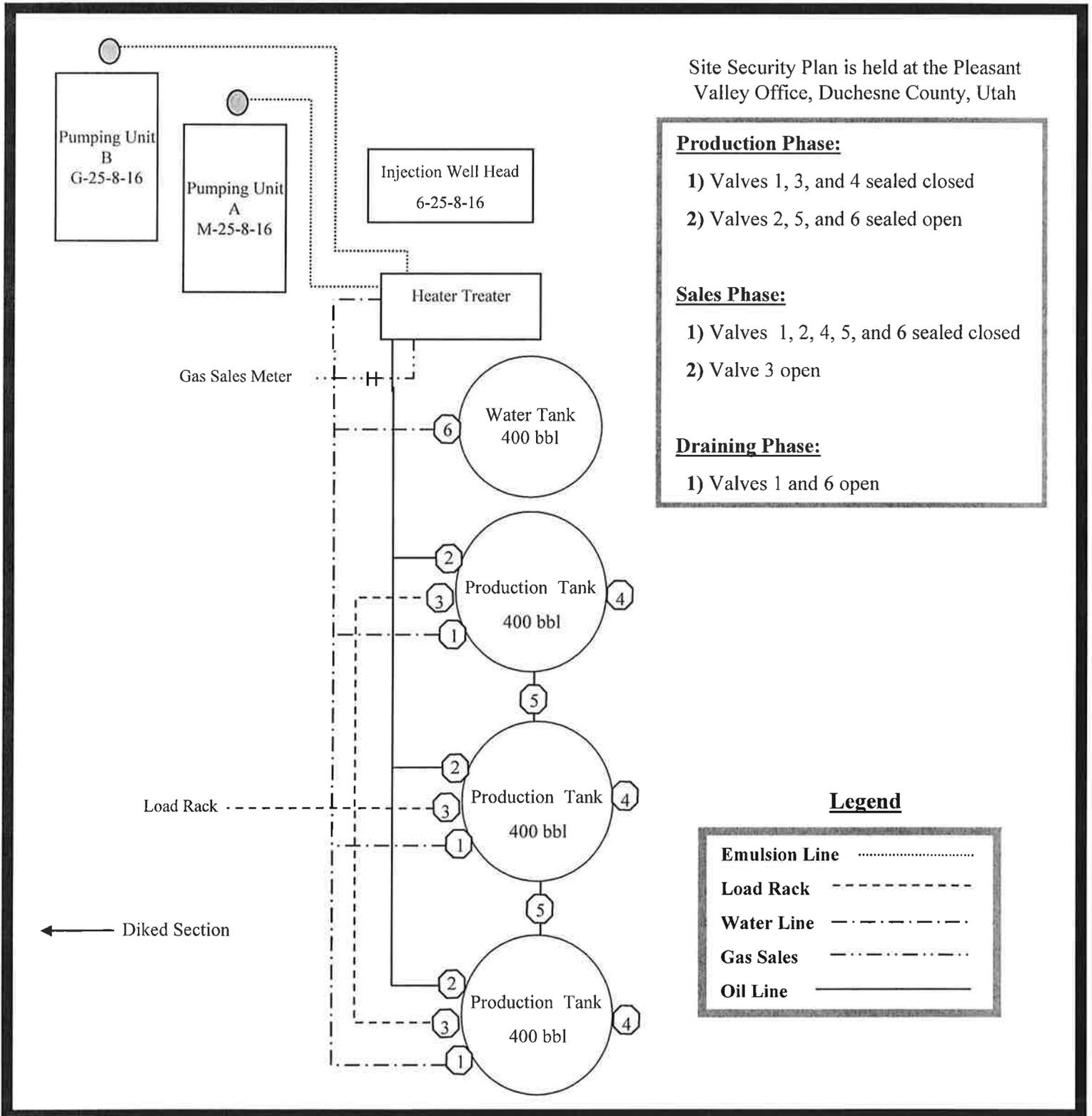
Greater Monument Butte G-25-8-16

From the 6-25-8-16 Location

SE/NW Sec. 25 T8S, R16E

Duchesne County, Utah

UTU-67170



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

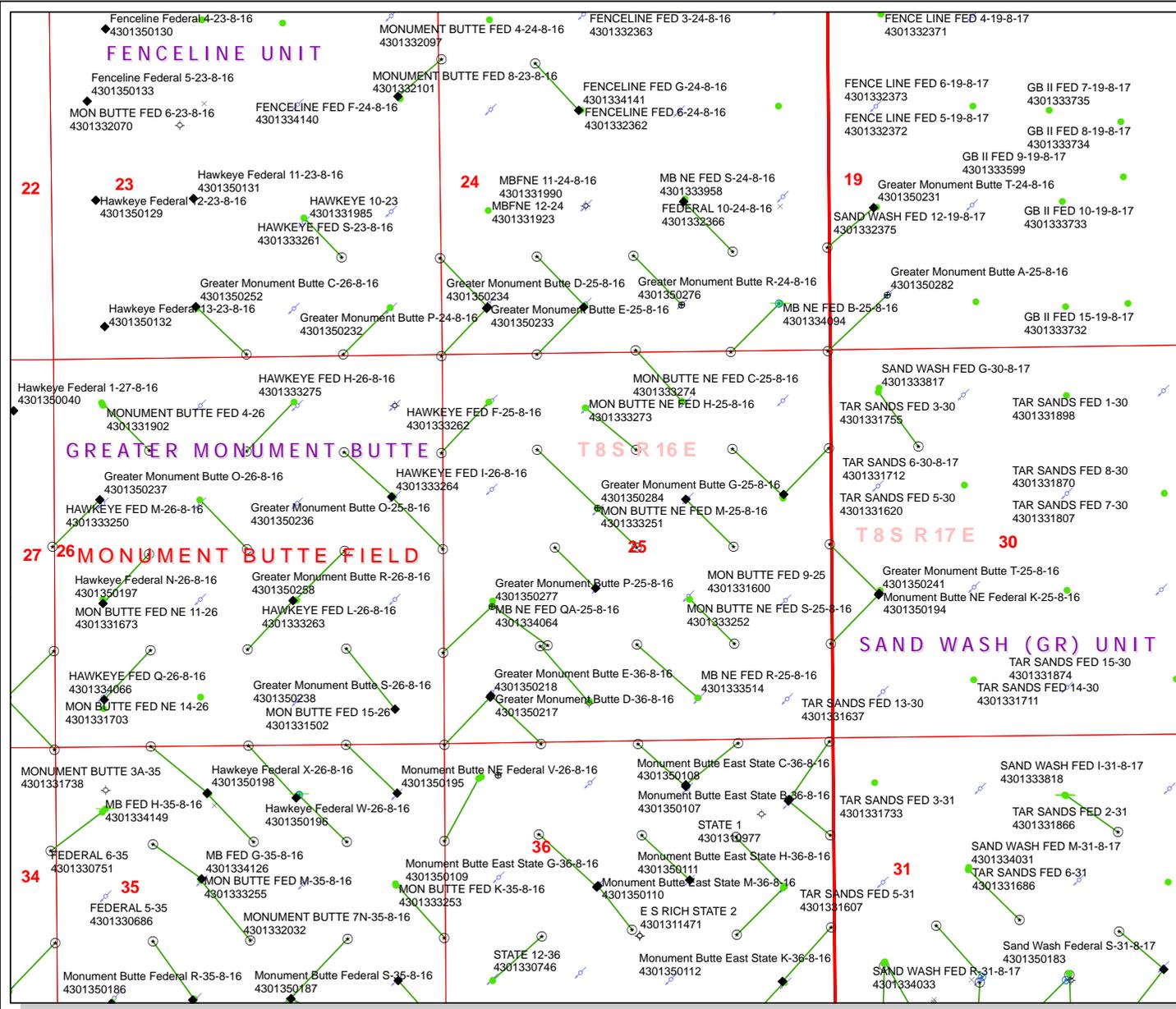
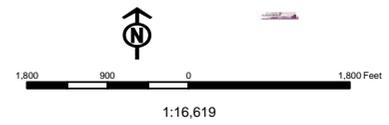
Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales
Oil Line	————

API Number: 4301350284
Well Name: Greater Monument Butte G-25-8-16
Township 08.0 S Range 16.0 E Section 25
Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	-call other values-
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields	SGW - Shut-in Gas Well
Sections	SOW - Shut-in Oil Well
Township	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WWI - Water Injection Well
	WSW - Water Supply Well





March 12, 2010

2486

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Greater Monument Butte G-25-8-16
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R16E Section 25: SENW (UTU-67170)
2095' FNL 2111' FWL

At Target: T8S-R16E Section 25: NWNW (UTU-34346)
1301' FNL 1301' FWL

Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 3/11/10, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield Certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie".

Shane Gillespie
Land Associate

RECEIVED

MAR 16 2010

DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 22, 2010

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50276	GMBU R-24-8-16	Sec 24 T08S R16E 0644 FSL 1993 FEL BHL Sec 24 T08S R16E 1320 FSL 2640 FEL
43-013-50277	GMBU P-25-8-16	Sec 25 T08S R16E 1858 FSL 0670 FWL BHL Sec 25 T08S R16E 1245 FSL 0000 FWL
43-013-50278	GMBU Q-34-8-16	Sec 34 T08S R16E 0713 FSL 1968 FWL BHL Sec 34 T08S R16E 1320 FSL 1358 FWL
43-013-50279	GMBU S-11-9-16	Sec 11 T09S R16E 1992 FSL 2015 FEL BHL Sec 11 T09S R16E 1330 FSL 1370 FEL
43-013-50280	GMBU A-1-9-16	Sec 06 T09S R17E 1100 FNL 0979 FWL BHL Sec 01 T09S R16E 0038 FNL 0075 FEL
43-013-50281	GMBU B-3-9-16	Sec 34 T08S R16E 0632 FSL 0692 FEL BHL Sec 03 T09S R16E 0010 FNL 1325 FEL
43-013-50282	GMBU A-25-8-16	Sec 19 T08S R17E 0742 FSL 0803 FWL BHL Sec 25 T08S R16E 0010 FNL 0010 FEL
43-013-50283	GMBU A-10-9-16	Sec 03 T09S R16E 0666 FSL 0675 FEL BHL Sec 10 T09S R16E 0010 FNL 0010 FEL

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50284	GMBU G-25-8-16	Sec 25 T08S R16E 2095 FNL 2111 FWL BHL Sec 25 T08S R16E 1301 FNL 1301 FWL
43-013-50285	GMBU E-2-9-16	Sec 34 T08S R16E 0645 FSL 0675 FEL BHL Sec 02 T09S R16E 0010 FNL 0010 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-22-10

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 3/12/2010

API NO. ASSIGNED: 43013502840000

WELL NAME: Greater Monument Butte G-25-8-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SENW 25 080S 160E

Permit Tech Review:

SURFACE: 2095 FNL 2111 FWL

Engineering Review:

BOTTOM: 1301 FNL 1301 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.09037

LONGITUDE: -110.06887

UTM SURF EASTINGS: 579379.00

NORTHINGS: 4437993.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-67170

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

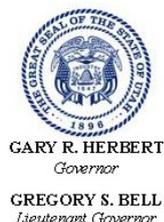
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
Unit: GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
Board Cause No: Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - Bhill



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Greater Monument Butte G-25-8-16
API Well Number: 43013502840000
Lease Number: UTU-67170
Surface Owner: FEDERAL
Approval Date: 3/25/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

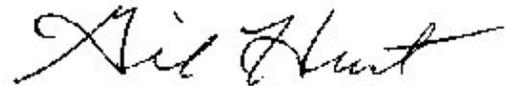
- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink that reads "Gil Hunt". The signature is written in a cursive, flowing style.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Greater Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Greater Monument Butte G-25-8-16
2. Name of Operator Newfield Production Company		9. API Well No. 43 013 5028A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Monument Butte
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/NW 2095' FNL 2111' FWL Sec. 25, T8S R16E (UTU-67170) At proposed prod. zone NW/NW 1301' FNL 1301' FWL Sec. 25, T8S R16E (UTU-34346)		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25, T8S R16E
14. Distance in miles and direction from nearest town or post office* Approximately 10.0 miles south of Myton, UT		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 19' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease 959.869	17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1636'	19. Proposed Depth 6,692'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5467' GL	22. Approximate date work will start* 3rd Qtr. 2010	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 3/1/10
Title Regulatory Specialist		
Approved by (Signature) <i>James H. Sparger</i>	Name (Printed/Typed) James H. Sparger	Date DEC 15 2010
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 20 2010

(Continued on page 2)

*(Instructions on page 2)
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL



VERNAL FIELD OFFICE RECEIVED
2010 MAR 15 PM 2 57

NOS 11/20/2009
AFMSS# 10SXSD110A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SENW, Sec. 25, T8S, R16E (S) NWNW, Sec. 25, T8S, R16E (B)
Well No:	Greater Monument Butte G-25-8-16	Lease No:	UTU-67170
API No:	43-013-50284	Agreement:	Greater Monument Butte Unit

**OFFICE NUMBER: (435) 781-4400
OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

CONDITIONS OF APPROVAL:

Company/Operator: Newfield Production Company

Well Name & Number: Greater Monument Butte G-25-8-16, J-25-8-16, O-25-8-16, S-26-8-16, T-24-8-16, A-25-8-16,

R-28-8-17, T-25-8-16, M-1-9-16, and A-1-9-16

Surface Ownership: BLM

Lease Number: UTU-67170, UTU-73088, UTU-50376, UTU-76241, UTU-74869, UTU-18399, and UTU-020252A

Onsite Date: 10/22/2008, 11/3/2009, and 12/16/2009

Location: SE/NW Sec. 25, T8S R16E; SE/NE Sec. 25, T8S R16E; SE/NE Sec. 26, T8S R16E; SE/SE Sec. 26, T8S R16E; Lot 3 Sec. 19, T8S R17E; Lot 4 Sec. 19, T8S R17E; NW/SE Sec. 28, T8S R17E; Lot 11 Sec. 30, T8S R17E; NE/SW Sec. 1, T9S R16E; and Lot 4 Sec. 6, T9S R17E

Date APD Received: 12/2/2008, 1/29/2010, 2/10/2010, and 3/15/2010

- Prior to construction, an invasive plants/noxious weeds inventory will be completed for all areas where surface disturbance will occur, and a completed Weed Inventory Form will be submitted to the BLM Authorized Officer.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.

Seed Mix (Interim and Final Reclamation)

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Bluebunch wheatgrass	<i>Pseudoroegneria spicata</i>	3.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	3.0	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	3.0	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	2.0	1/2"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	1.0	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) three (3) growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Ryan Crum Phone Number 823-7065
Well Name/Number GMB G-25-8-16
Qtr/Qtr SE/NW Section 25 Township 8s Range 16e
Lease Serial Number UTU-67170
API Number 43-013-50284

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/28/10 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/28/10 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2095 FWL 2111 FWL
 Section 25 T8S R16E

5. Lease Serial No.
 USA UTU-67170

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 MON BUTTE G-25-8-16

9. API Well No.
 4301350284

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

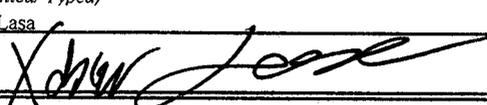
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-29-10 MIRU ROSS spud rig #29. Drill 310' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csqn. Set @ 313.3.
 On 1-1-11 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 3 bbls cement to pit.

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I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Xabier Lasa

Signature 

Title
 Drilling Foreman

Date
 01/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301350258	GREATER MON BUTTE R-26-8-16	NWSE	26	8S	16E	DUCHESNE	12/29/2010	1/28/2011
WELL 1 COMMENTS: GRRV BHL=SESW											
B	99999	17400 ✓	4301350284	GREATER MON BUTTE G-25-8-16	SENW	25	8S	16E	DUCHESNE	12/28/2010	1/26/2011
GRRV BHL=NWNW											
A	99999	17925	4301350317	UTE TRIBAL 10-27-4-3	NWSE	27	4S	3W	DUCHESNE	12/21/2010	1/26/2011
GRRV											
A	99999	17926	4301350332	UTE TRIBAL 2-27-4-3	NWNE	27	4S	3W	DUCHESNE	12/23/2010	1/26/2011
GRRV											
A	99999	17927	4301350336	UTE TRIBAL 16-27-4-3	SESE	27	4S	3W	DUCHESNE	12/21/2010	1/26/2011
GRRV											
A	99999	17928	4304751163	SCHWAB-STOLLMACK 4-19-4-1E	NWNW	19	4S	1E	UINTAH	12/22/2010	1/26/2011
GRRV											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

Signature

Jentri Park

Production Clerk

01/04/11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-67170

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MON BUTTE G-25-8-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350284

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2095 FNL 2111 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: , 25, T8S, R16E SE NW

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/24/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02-24-11, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE *Lucy Chavez-Naupoto* DATE 03/01/2011

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MON BUTTE G-25-8-16

12/1/2010 To 4/28/2011

1/19/2011 Day: 1

Completion

WWS #5 on 1/19/2011 - MIRUSU. Talley & PU tbg. - MIRUSU. ND wellhead. NU BOPs. RU rig floor. Talley & PU 4 3/4" sealed bearing rock bit, bit sub & 184- jts 2 7/8" N-80 6.5# 8rd EUE tbg. Tag cement @ 5770'. Circulate well clean. RU drill equipment. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$9,023

1/21/2011 Day: 2

Completion

WWS #5 on 1/21/2011 - Drill out cement & float collar. LD tbg string on trailer. RDMOSU. - Thaw well & tag cement @ 5770'. Drill out cement to 5940' & fell through. Continue PU tbg & tag float collar @ 6521'. Drill out float collar & tag shoe @ 6540'. Circulate well clean w/ fresh water. RD drill equipment. LD tbg on trailer. RD rig floor. ND BOPs. NU wellhead. RDMOSU.

Daily Cost: \$0

Cumulative Cost: \$17,886

1/22/2011 Day: 3

Completion

Rigless on 1/22/2011 - MIRU Baker WLT. Ran RPM log for PBDT @ 6536' to 4160'. Continue to run GR log to surface. RD Baker WLT. - MIRU Baker WLT. Ran RPM log for PBDT @ 6536' to 4160'. Continue to run GR log to surface. RD Baker WLT.

Daily Cost: \$0

Cumulative Cost: \$33,613

2/11/2011 Day: 4

Completion

Rigless on 2/11/2011 - Ran CBL under pressure. WLTD was 6547' with TOC at 1103'. Ran in hole and set CIBP at 6540'. Rigged up D&M hot oiler and well only pressure tested to 2500 psi before bleeding off to 1850 psi. Ran into hole with ported guns and perforated CP3 sands. - Nipple up frac head and Weatherford BOPs. Rig up D&M hot oiler and thaw out wellhead. Rig up Perforators WLT with crane & pack off tool. Run CBL under pressure. WLTD was 6547' with TOC at 1103'. Run in hole and set CIBP at 6540'. Rig up D&M hot oiler and attempt to pressure test. Well only pressure tested to 2500 psi and then leveled out at 1850 psi. On second attempt to pressure test, well only pressured up to 2000 psi and then stayed steady. Run into hole with 3-1/8" ported guns, tag CIBP at 6540', and perforate CP3 sands as shown in perforation report. Rig down WLT and hot oiler. SIWFN w/ 156 BWTR.

Daily Cost: \$0

Cumulative Cost: \$43,332

2/15/2011 Day: 5

Completion

NC #2 on 2/15/2011 - Rigged up BJ Services and Extreme Wireline. Fraced 1st stage with BJ Services. Fraced and perforated stages 2 and 3 with BJ Services and Extreme Wireline. Flowed well back for 4 hours until flow turned to oil. SWIFN. - Move in and rig up BJ Services and Extreme Wireline for Stage 1. Frac CP3 sands with BJ Services as shown in stimulation report.

451 BWTR. - Rig up for Stage 2. Frac and perforate D2 and D1 sands with BJ Services and Extreme Wireline as shown in stimulation and perforation reports. 918 BWTR. - Rig up for Stage 3. Frac and perforate PB10 sands with BJ Services and Extreme Wireline as shown in stimulation and perforation reports. 1283 BWTR. - Open up well for immediate flowback with 20/64 choke at approximately 3 BPM. Well flowed for 4 hours and turned to oil. Recovered approximately 575 bbls of fluid. SWIFN with 708 BWTR.

Daily Cost: \$0

Cumulative Cost: \$104,443

2/17/2011 Day: 6

Completion

NC #2 on 2/17/2011 - P/U Tbg, Drill Up Plugs - 10:00 AM Moved On Location, RUSU @ 12:00 PM, Unable To Pull Up To Well Head Do To Tbg Truck, R/U Pump, Waited On Wtr Truck To Trans Wtr From Frac Tks, Unable To X- Over BOPs Safely Until 4:00 PM Do To Location Placement, X- Over Camron BOPs, R/U Workfloor, R/U Bit & Sub, P/U 25 Jts Tbg, SIWFN... 6:30 PM To 7:00 PM Travlč - 5:30AM To 6:00AM Travlč OWU @ 6:00AM, Csg 300#, Tbg Froze, R/U H/Oiler Thaw & Circulate Well W/ 60 BW To Pro Tks, P/U 133 Jts Tbg, Tagged SKP @ 4896', R/U RBS Power Swivel, Drilled Out SKP (45 Min Dill Time), Circulated Well To Pro Tks, P/U 6 Jts Tbg, Tagged Composite Plug @ 5070', (65 Min Drill Time), H/B Power Swivel, P/U 12 Jts Tbg, Tagged Composite Plug @ 5077', Circulated Well To Pro Tks, R/U H/Oiler To Frac Tk To Trans Oil To Pro Tks...SIFN...6:30PM To 7:00PM Travl. - 5:30AM To 6:00AM Travlč OWU @ 6:00AM, Csg 300#, Tbg Froze, R/U H/Oiler Thaw & Circulate Well W/ 60 BW To Pro Tks, P/U 133 Jts Tbg, Tagged SKP @ 4896', R/U RBS Power Swivel, Drilled Out SKP (45 Min Dill Time), Circulated Well To Pro Tks, P/U 6 Jts Tbg, Tagged Composite Plug @ 5070', (65 Min Drill Time), H/B Power Swivel, P/U 12 Jts Tbg, Tagged Composite Plug @ 5077', Circulated Well To Pro Tks, R/U H/Oiler To Frac Tk To Trans Oil To Pro Tks...SIFN...6:30PM To 7:00PM Travl. - 10:00 AM Moved On Location, RUSU @ 12:00 PM, Unable To Pull Up To Well Head Do To Tbg Truck, R/U Pump, Waited On Wtr Truck To Trans Wtr From Frac Tks, Unable To X- Over BOPs Safely Until 4:00 PM Do To Location Placement, X- Over Camron BOPs, R/U Workfloor, R/U Bit & Sub, P/U 25 Jts Tbg, SIWFN... 6:30 PM To 7:00 PM Travlč

Daily Cost: \$0

Cumulative Cost: \$110,900

2/18/2011 Day: 8

Completion

NC #2 on 2/18/2011 - Drill Plug, Swab, TIH W/ Pro - 5:30AM To 6:00AM Travlč R/U H/ Oiler To Thaw, Shoveled Out Frac TK, OWU @ 7:00AM, Tbg 900# Csg 1000#, Circulated 160 BW Down Tbg W/ 1200#, To Pro Tks @ 1300#, 70% Choked Back, 230 BBLS To Pro Tks, P/U 5 Jts Tbg, Tagged Composite Plug @ 5450' (55 Min Drill Time), H/B Power Swivel, P/U 7 Jts Tbg, Tagged Sand @ 5637', R/U Power Swivel, Drilled Up 464' Of Sand, Circulated Well 60 Min, L/D 4 Jts Tbg...SIFN... 6:30PM To 7:00PM Travel

Daily Cost: \$0

Cumulative Cost: \$125,685

2/19/2011 Day: 9

Completion

NC #2 on 2/19/2011 - Clean Out Bottom, Set Flowing Up Tbg - 5:30AM To 6:00AM Travlč R/U H/ Oiler To Thaw, R/U Pump, OWU @ 7:00AM, 800# Tbg 850# Csg, Circulated Well Down Tbg W/ 20 BW To Pro Tks, P/U 5 Jts Tbg, Tag Sand @ 6101', Drilled Out 439' Sand, Tagged CIBP @ 6540', Pulled Off 8', Circulated Well Until Clean Of Sand, R/D Power Swivel, L/D 6 Jts Tbg, R/U Inline Choke @ 6355', Set Choke To 12, R/D Pump....SIFWE....11:30AM To 12:00PM Travl

Daily Cost: \$0

Cumulative Cost: \$167,139

2/22/2011 Day: 10

Completion

NC #2 on 2/22/2011 - Circulate Well W/ Brine, R/D BS, TIH W/ Production - 5:30AM To 6:00AM Travl R/U H/ Oiler To Thaw, R/U Pump, OWU @ 7:00AM, 700# Tbg 1200# Csg, Vented Csg To Pro Tks, Pumped 150 BBLS Brine Down Tbg @ 500#, Circulated Csg To Pro Tks Until Wtr, SIW For 30 Min, Vented Csg, P/U 6 Jts TBG, Tagged CIBP (NO FILL), L/D 4 Jts Tbg, POOH W/ 120 Jts, Pumped 100 BBLS Brine Down Tbg, Circulated Csg To Pro Tks Until Wtr, POOH W/ 40 Jts Tbg, Pumped 85 BBLS Brine Down Tbg, Circulated Csg To Pro Tks Until Wtr, Csg Pressure Stayed @ 100#, Waited On Brine, TIH W/ 120 Jts, R/U Inline Choke In Tbg To Flow Line, R/D Pump, SI Csg, Left Tbg Flowing Into Treater....SDFN....6:00PM To 7:00PM Travl

Daily Cost: \$0

Cumulative Cost: \$177,880

2/23/2011 Day: 11

Completion

NC #2 on 2/23/2011 - Try To Kill Well - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Tbg Had 375 Psi, Csg Had 750 Psi, R/U Rig Pmp, Pmp 30 Bbls Brine Wtr, POOH W/- 150- Jts Tbg, R/U Rig Pmp To Tbg, Pmp 70- Bbls Brine Wtr, Well Started To Flow Up Tbg, Flowed Back Approx. 40 Bbls Fluid In 1 Hr, R/U Pmp To Tbg, Pmp 120 Bbls Brine Wtr, Bleed Off Pressure, Tbg Had 0 Psi, Csg Had 0 Psi, R/U Choke To Tbg, Leave Choke On 20, Shut In Csg, Leave Tbg Flowing Over Night, Pmp A Total Of 270 Bbls Wtr On The Day, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$186,053

2/24/2011 Day: 12

Completion

NC #2 on 2/24/2011 - TIH W/- Tbg, Land To Flow - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Tbg Had 275 Psi, Csg Had 500 Psi, R/U Rig Pmp To Tbg, Pmp 60 Bbls Brine Wtr, Kill Tbg, TIH W/- 130- Jts Tbg, Well Started To Flow Up The Tbg Again, R/U Rig Pmp To Tbg, Pmp 30 Bbls Brine Wtr, Kill Tbg, TIH W/- 60- Jts Tbg, R/U Wellhead To Flow Well, R/D NC #2, FINAL REPORT

Daily Cost: \$0

Cumulative Cost: \$191,301

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										5. Lease Serial No. UTU-67170					
2. Name of Operator NEWFIELD EXPLORATION COMPANY										6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. GMBU					
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202					3a. Phone No. (include area code) (435) 646-3721			8. Lease Name and Well No. GREATER MONUMENT BT G-25-8-16							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2095' FNL & 2111' FWL (SE/NW) SEC. 25, T8S, R16E (UTU-67170) At top prod. interval reported below 1373' FNL & 1333' FWL (SE/NW) SEC. 25, T8S, R16E (UTU-67170) At total depth 1057' FNL & 1016' FWL (NW/NW) SEC. 25, T8S, R16E (UTU-34346)										9. AFI Well No. 43-013-50284					
14. Date Spudded 12/29/2010										15. Date T.D. Reached 01/13/2011		16. Date Completed 02/24/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5467' GL 5479' KB	
18. Total Depth: MD 6820' TVD 6626'				19. Plug Back T.D.: MD 6540' TVD 6353			20. Depth Bridge Plug Set: MD TVD								
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
12-1/4"	8-5/8" J-55	24#	0	313'		160 CLASS G									
7-7/8"	5-1/2" J-55	15.5#	0	6541'		320 PRIMLITE		1103'							
						415 50/50 POZ									
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2-7/8"	EOT@ 6434'	TA @ 6335'													
25. Producing Intervals					26. Perforation Record										
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status									
A) Green River	4986'	6371'	6362-6371'	.36"	15										
B)			4986-5376'	.34"	69										
C)															
D)															
27. Acid, Fracture, Treatment, Cement Squeeze, etc.															
Depth Interval	Amount and Type of Material														
4986-6371'	Frac w/ 93951#s 20/40 sand in 692 bbls of Lightning 17 fluid in 3 stages														
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
02/18/11	03/10/11	24	→	43	4.06	23			2-1/2" x 1-3/4" x 24' RHAC Pump						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
			→					PRODUCING							
28a. Production - Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
			→												

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4986'	6371'		GARDEN GULCH MRK	4212'
				GARDEN GULCH 1	4427'
				GARDEN GULCH 2	4554'
				POINT 3	4845'
				X MRKR	5091'
				Y MRKR	5125'
				DOUGALS CREEK MRK	5256'
				BI CARBONATE MRK	5522'
				B LIMESTON MRK	5665'
				CASTLE PEAK	6219'

32. Additional remarks (include plugging procedure):

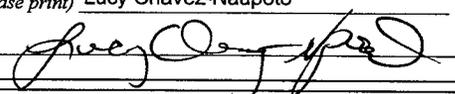
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature 

Date 03/16/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 25 T8S, R16E
G-25-8-16**

Wellbore #1

Design: Actual

Standard Survey Report

13 January, 2011



PayZone Directional Services, LLC.

Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well G-25-8-16
Project:	USGS Myton SW (UT)	TVD Reference:	G-25-8-16 @ 5479.0ft (NEWFIELD RIG #1)
Site:	SECTION 25 T8S, R16E	MD Reference:	G-25-8-16 @ 5479.0ft (NEWFIELD RIG #1)
Well:	G-25-8-16	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 25 T8S, R16E, SEC 25 T8S, R16E				
Site Position:		Northing:	7,204,500.00 ft	Latitude:	40° 5' 21.736 N
From:	Lat/Long	Easting:	2,042,000.00 ft	Longitude:	110° 3' 52.354 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.92 °

Well	G-25-8-16, SHL LAT: 40 05 25.41, LONG -110 04 10.84					
Well Position	+N/-S	0.0 ft	Northing:	7,204,848.69 ft	Latitude:	40° 5' 25.410 N
	+E/-W	0.0 ft	Easting:	2,040,557.58 ft	Longitude:	110° 4' 10.840 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,479.0 ft	Ground Level:	5,467.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/12/31	11.49	65.88	52,470

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	313.62	

Survey Program	Date	2011/01/13			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
324.0	6,821.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
324.0	0.60	279.20	324.0	0.3	-1.7	1.4	0.19	0.19	0.00
354.0	0.50	278.90	354.0	0.3	-2.0	1.6	0.33	-0.33	-1.00
446.0	0.40	304.80	446.0	0.6	-2.6	2.3	0.24	-0.11	28.15
476.0	0.50	281.80	476.0	0.6	-2.8	2.5	0.68	0.33	-76.67
508.0	0.60	289.60	508.0	0.7	-3.1	2.8	0.39	0.31	24.38
538.0	0.90	293.70	538.0	0.9	-3.5	3.1	1.02	1.00	13.67
569.0	1.10	303.60	569.0	1.1	-4.0	3.7	0.85	0.65	31.94
599.0	1.80	314.70	599.0	1.6	-4.5	4.4	2.50	2.33	37.00
630.0	2.20	308.70	630.0	2.3	-5.3	5.5	1.45	1.29	-19.35
660.0	2.50	298.00	659.9	3.0	-6.4	6.7	1.77	1.00	-35.67
691.0	2.90	300.40	690.9	3.7	-7.6	8.1	1.34	1.29	7.74
722.0	3.30	300.00	721.8	4.6	-9.1	9.7	1.29	1.29	-1.29



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 25 T8S, R16E
 Well: G-25-8-16
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well G-25-8-16
 TVD Reference: G-25-8-16 @ 5479.0ft (NEWFIELD RIG #1)
 MD Reference: G-25-8-16 @ 5479.0ft (NEWFIELD RIG #1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
752.0	3.80	302.00	751.8	5.5	-10.7	11.6	1.72	1.67	6.67
783.0	4.20	306.30	782.7	6.7	-12.5	13.7	1.61	1.29	13.87
814.0	4.40	311.00	813.6	8.2	-14.3	16.0	1.31	0.65	15.16
858.0	5.30	310.90	857.5	10.6	-17.1	19.7	2.05	2.05	-0.23
905.0	5.60	311.90	904.3	13.6	-20.4	24.2	0.67	0.64	2.13
946.0	6.20	312.50	945.0	16.4	-23.6	28.4	1.47	1.46	1.46
990.0	7.00	315.30	988.7	19.9	-27.2	33.4	1.96	1.82	6.36
1,034.0	7.60	317.00	1,032.4	24.0	-31.1	39.0	1.45	1.36	3.86
1,078.0	8.10	319.50	1,076.0	28.5	-35.1	45.0	1.38	1.14	5.68
1,122.0	8.90	318.20	1,119.5	33.3	-39.4	51.5	1.87	1.82	-2.95
1,166.0	9.40	317.20	1,162.9	38.5	-44.1	58.5	1.19	1.14	-2.27
1,210.0	9.80	317.90	1,206.3	43.9	-49.0	65.8	0.95	0.91	1.59
1,254.0	10.50	317.70	1,249.6	49.7	-54.2	73.5	1.59	1.59	-0.45
1,298.0	11.30	317.90	1,292.8	55.8	-59.8	81.8	1.82	1.82	0.45
1,341.0	11.90	317.00	1,335.0	62.2	-65.7	90.5	1.46	1.40	-2.09
1,385.0	12.20	316.90	1,378.0	68.9	-71.9	99.6	0.68	0.68	-0.23
1,429.0	12.60	316.60	1,421.0	75.8	-78.4	109.1	0.92	0.91	-0.68
1,473.0	13.40	315.90	1,463.8	83.0	-85.2	118.9	1.85	1.82	-1.59
1,517.0	14.50	315.60	1,506.5	90.6	-92.7	129.5	2.51	2.50	-0.68
1,561.0	14.90	316.30	1,549.1	98.6	-100.4	140.7	0.99	0.91	1.59
1,605.0	15.50	316.60	1,591.6	106.9	-108.4	152.2	1.38	1.36	0.68
1,649.0	15.80	316.20	1,633.9	115.5	-116.5	164.1	0.72	0.68	-0.91
1,693.0	16.00	315.10	1,676.2	124.2	-125.0	176.1	0.82	0.45	-2.50
1,737.0	16.10	314.20	1,718.5	132.7	-133.6	188.3	0.61	0.23	-2.05
1,781.0	16.00	312.70	1,760.8	141.1	-142.5	200.4	0.97	-0.23	-3.41
1,825.0	15.80	312.80	1,803.1	149.2	-151.3	212.5	0.46	-0.45	0.23
1,869.0	15.60	312.10	1,845.5	157.3	-160.1	224.4	0.63	-0.45	-1.59
1,914.0	15.60	311.90	1,888.8	165.4	-169.1	236.5	0.12	0.00	-0.44
1,958.0	15.90	310.90	1,931.2	173.3	-178.0	248.4	0.92	0.68	-2.27
2,002.0	15.90	311.40	1,973.5	181.2	-187.1	260.5	0.31	0.00	1.14
2,046.0	16.00	310.40	2,015.8	189.1	-196.3	272.6	0.66	0.23	-2.27
2,090.0	15.60	310.40	2,058.1	196.9	-205.4	284.5	0.91	-0.91	0.00
2,134.0	15.40	309.60	2,100.5	204.5	-214.4	296.3	0.67	-0.45	-1.82
2,178.0	15.20	308.70	2,143.0	211.8	-223.4	307.8	0.71	-0.45	-2.05
2,222.0	14.90	307.30	2,185.5	218.8	-232.4	319.2	1.07	-0.68	-3.18
2,266.0	14.20	307.20	2,228.1	225.5	-241.2	330.2	1.59	-1.59	-0.23
2,310.0	13.60	307.80	2,270.8	231.9	-249.6	340.7	1.40	-1.36	1.36
2,354.0	13.90	307.80	2,313.5	238.4	-257.8	351.1	0.68	0.68	0.00
2,398.0	14.20	309.00	2,356.2	245.0	-266.2	361.7	0.95	0.68	2.73
2,442.0	13.80	309.70	2,398.9	251.7	-274.4	372.3	0.99	-0.91	1.59
2,486.0	13.60	310.30	2,441.6	258.4	-282.4	382.7	0.56	-0.45	1.36
2,530.0	14.10	310.10	2,484.4	265.2	-290.5	393.3	1.14	1.14	-0.45
2,574.0	14.50	311.20	2,527.0	272.3	-298.7	404.1	1.10	0.91	2.50
2,618.0	14.10	311.70	2,569.6	279.5	-306.9	415.0	0.95	-0.91	1.14
2,662.0	14.20	312.30	2,612.3	286.7	-314.9	425.7	0.40	0.23	1.36
2,706.0	14.50	313.20	2,654.9	294.1	-322.9	436.6	0.85	0.68	2.05
2,750.0	14.40	312.50	2,697.5	301.6	-330.9	447.6	0.46	-0.23	-1.59
2,794.0	14.70	311.00	2,740.1	308.9	-339.2	458.7	1.09	0.68	-3.41
2,838.0	14.90	312.00	2,782.7	316.4	-347.6	469.9	0.74	0.45	2.27
2,882.0	14.80	311.40	2,825.2	323.9	-356.0	481.2	0.42	-0.23	-1.36
2,926.0	14.70	311.30	2,867.7	331.3	-364.4	492.4	0.23	-0.23	-0.23
2,970.0	14.90	310.40	2,910.3	338.6	-372.9	503.6	0.69	0.45	-2.05
3,014.0	14.60	309.00	2,952.8	345.8	-381.5	514.8	1.06	-0.68	-3.18
3,058.0	14.10	307.80	2,995.5	352.6	-390.1	525.6	1.32	-1.14	-2.73



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 25 T8S, R16E
 Well: G-25-8-16
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well G-25-8-16
 TVD Reference: G-25-8-16 @ 5479.0ft (NEWFIELD RIG #1)
 MD Reference: G-25-8-16 @ 5479.0ft (NEWFIELD RIG #1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

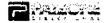
Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,102.0	14.20	307.40	3,038.1	359.1	-398.6	536.3	0.32	0.23	-0.91
3,146.0	14.50	310.70	3,080.7	366.0	-407.1	547.2	1.98	0.68	7.50
3,190.0	15.20	313.10	3,123.3	373.5	-415.4	558.4	2.12	1.59	5.45
3,234.0	16.30	315.20	3,165.6	381.9	-424.0	570.4	2.82	2.50	4.77
3,278.0	17.30	316.40	3,207.7	391.0	-432.9	583.1	2.41	2.27	2.73
3,322.0	18.20	317.20	3,249.6	400.8	-442.1	596.5	2.12	2.05	1.82
3,366.0	18.80	318.10	3,291.4	411.1	-451.5	610.4	1.51	1.36	2.05
3,410.0	18.70	316.50	3,333.0	421.5	-461.0	624.5	1.19	-0.23	-3.64
3,454.0	19.00	315.40	3,374.7	431.7	-470.9	638.7	1.06	0.68	-2.50
3,498.0	19.10	313.50	3,416.3	441.7	-481.2	653.1	1.43	0.23	-4.32
3,542.0	18.60	312.10	3,457.9	451.4	-491.6	667.3	1.53	-1.14	-3.18
3,586.0	18.10	310.00	3,499.7	460.5	-502.1	681.1	1.88	-1.14	-4.77
3,630.0	17.80	309.40	3,541.5	469.2	-512.5	694.7	0.80	-0.68	-1.36
3,674.0	17.90	309.90	3,583.4	477.8	-522.9	708.1	0.42	0.23	1.14
3,718.0	18.20	310.10	3,625.2	486.5	-533.3	721.7	0.70	0.68	0.45
3,762.0	18.20	310.10	3,667.0	495.4	-543.8	735.4	0.00	0.00	0.00
3,806.0	17.80	310.60	3,708.9	504.2	-554.2	749.0	0.97	-0.91	1.14
3,850.0	17.60	310.00	3,750.8	512.8	-564.4	762.4	0.62	-0.45	-1.36
3,894.0	17.70	309.40	3,792.7	521.4	-574.7	775.7	0.47	0.23	-1.36
3,938.0	17.90	311.20	3,834.6	530.1	-584.9	789.1	1.33	0.45	4.09
3,982.0	17.60	312.40	3,876.5	539.0	-594.9	802.5	1.08	-0.68	2.73
4,026.0	17.40	313.90	3,918.5	548.0	-604.6	815.7	1.12	-0.45	3.41
4,070.0	17.10	314.40	3,960.5	557.1	-613.9	828.8	0.76	-0.68	1.14
4,114.0	16.20	315.60	4,002.7	566.0	-622.8	841.4	2.19	-2.05	2.73
4,158.0	15.60	315.60	4,045.0	574.7	-631.3	853.4	1.36	-1.36	0.00
4,202.0	15.10	315.10	4,087.4	582.9	-639.5	865.1	1.18	-1.14	-1.14
4,246.0	14.70	316.00	4,129.9	591.0	-647.4	876.4	1.05	-0.91	2.05
4,290.0	14.50	315.60	4,172.5	599.0	-655.1	887.5	0.51	-0.45	-0.91
4,334.0	14.80	315.50	4,215.1	606.9	-662.9	898.6	0.68	0.68	-0.23
4,378.0	14.90	316.10	4,257.6	615.0	-670.8	909.9	0.42	0.23	1.36
4,422.0	14.80	315.90	4,300.2	623.1	-678.6	921.1	0.26	-0.23	-0.45
4,466.0	15.00	316.60	4,342.7	631.3	-686.4	932.4	0.61	0.45	1.59
4,510.0	15.00	315.50	4,385.2	639.5	-694.3	943.8	0.65	0.00	-2.50
4,554.0	14.90	315.30	4,427.7	647.6	-702.3	955.2	0.26	-0.23	-0.45
4,598.0	14.80	315.00	4,470.2	655.6	-710.3	966.4	0.29	-0.23	-0.68
4,642.0	14.20	314.40	4,512.8	663.3	-718.1	977.4	1.41	-1.36	-1.36
4,686.0	13.90	315.80	4,555.5	670.9	-725.6	988.1	1.03	-0.68	3.18
4,730.0	13.80	314.50	4,598.2	678.3	-733.1	998.6	0.74	-0.23	-2.95
4,774.0	13.80	314.00	4,641.0	685.7	-740.6	1,009.1	0.27	0.00	-1.14
4,818.0	13.50	314.90	4,683.7	692.9	-748.0	1,019.5	0.84	-0.68	2.05
4,862.0	13.60	315.20	4,726.5	700.2	-755.3	1,029.8	0.28	0.23	0.68
4,906.0	13.90	313.00	4,769.2	707.5	-762.8	1,040.3	1.37	0.68	-5.00
4,950.0	14.00	313.60	4,811.9	714.8	-770.5	1,050.9	0.40	0.23	1.36
4,994.0	14.40	312.80	4,854.6	722.2	-778.4	1,061.7	1.01	0.91	-1.82
5,038.0	14.40	313.80	4,897.2	729.7	-786.3	1,072.6	0.57	0.00	2.27
5,082.0	14.20	313.60	4,939.8	737.2	-794.2	1,083.5	0.47	-0.45	-0.45
5,126.0	14.50	314.50	4,982.5	744.8	-802.0	1,094.4	0.85	0.68	2.05
5,170.0	14.60	314.30	5,025.1	752.5	-809.9	1,105.5	0.25	0.23	-0.45
5,214.0	14.30	315.70	5,067.7	760.3	-817.7	1,116.4	1.05	-0.68	3.18
5,258.0	14.50	316.30	5,110.3	768.1	-825.3	1,127.4	0.57	0.45	1.36
5,302.0	14.70	316.50	5,152.9	776.2	-832.9	1,138.4	0.47	0.45	0.45
5,346.0	14.50	317.30	5,195.4	784.3	-840.5	1,149.5	0.65	-0.45	1.82
5,390.0	14.40	317.30	5,238.0	792.3	-848.0	1,160.5	0.23	-0.23	0.00
5,434.0	13.90	318.10	5,280.7	800.3	-855.2	1,171.2	1.22	-1.14	1.82



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
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 Site: SECTION 25 T8S, R16E
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 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well G-25-8-16
 TVD Reference: G-25-8-16 @ 5479.0ft (NEWFIELD RIG #1)
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 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,444.5	13.85	317.72	5,290.9	802.1	-856.9	1,173.7	0.98	-0.46	-3.60
G-25-8-16 TGT									
5,478.0	13.70	316.50	5,323.4	808.0	-862.3	1,181.7	0.98	-0.45	-3.65
5,522.0	13.70	313.80	5,366.2	815.4	-869.7	1,192.1	1.45	0.00	-6.14
5,566.0	13.20	313.00	5,409.0	822.4	-877.1	1,202.3	1.21	-1.14	-1.82
5,610.0	12.90	313.40	5,451.8	829.2	-884.3	1,212.3	0.71	-0.68	0.91
5,654.0	13.10	310.90	5,494.7	835.9	-891.7	1,222.1	1.36	0.45	-5.68
5,698.0	13.00	310.00	5,537.6	842.3	-899.2	1,232.1	0.51	-0.23	-2.05
5,742.0	12.60	309.70	5,580.5	848.5	-906.7	1,241.8	0.92	-0.91	-0.68
5,786.0	12.60	311.00	5,623.4	854.8	-914.0	1,251.4	0.64	0.00	2.95
5,830.0	12.90	311.80	5,666.3	861.2	-921.3	1,261.1	0.79	0.68	1.82
5,874.0	13.40	313.20	5,709.2	867.9	-928.7	1,271.1	1.35	1.14	3.18
5,918.0	14.10	314.10	5,751.9	875.2	-936.3	1,281.5	1.66	1.59	2.05
5,962.0	14.80	315.90	5,794.5	882.9	-944.0	1,292.5	1.89	1.59	4.09
6,006.0	15.50	315.00	5,837.0	891.1	-952.1	1,304.0	1.68	1.59	-2.05
6,050.0	15.90	317.80	5,879.4	899.7	-960.3	1,315.9	1.95	0.91	6.36
6,094.0	16.30	318.70	5,921.6	908.8	-968.4	1,328.1	1.07	0.91	2.05
6,138.0	16.30	319.60	5,963.9	918.2	-976.5	1,340.4	0.57	0.00	2.05
6,182.0	16.10	317.60	6,006.1	927.4	-984.6	1,352.6	1.35	-0.45	-4.55
6,226.0	15.30	315.90	6,048.5	936.1	-992.8	1,364.5	2.10	-1.82	-3.86
6,270.0	15.10	316.30	6,090.9	944.4	-1,000.8	1,376.0	0.51	-0.45	0.91
6,314.0	14.60	316.80	6,133.5	952.6	-1,008.5	1,387.3	1.17	-1.14	1.14
6,358.0	14.40	315.40	6,176.1	960.5	-1,016.2	1,398.3	0.92	-0.45	-3.18
6,402.0	14.50	315.70	6,218.7	968.3	-1,023.8	1,409.2	0.28	0.23	0.68
6,446.0	14.30	315.80	6,261.3	976.2	-1,031.5	1,420.2	0.46	-0.45	0.23
6,490.0	14.30	314.30	6,303.9	983.9	-1,039.2	1,431.0	0.84	0.00	-3.41
6,534.0	14.50	314.80	6,346.6	991.6	-1,047.0	1,442.0	0.54	0.45	1.14
6,578.0	14.60	314.90	6,389.1	999.3	-1,054.8	1,453.0	0.23	0.23	0.23
6,622.0	14.00	314.80	6,431.8	1,007.0	-1,062.5	1,463.9	1.36	-1.36	-0.23
6,666.0	13.50	314.40	6,474.5	1,014.4	-1,069.9	1,474.3	1.16	-1.14	-0.91
6,710.0	13.40	313.40	6,517.3	1,021.5	-1,077.3	1,484.6	0.58	-0.23	-2.27
6,756.0	12.70	312.60	6,562.1	1,028.5	-1,084.9	1,495.0	1.57	-1.52	-1.74
6,821.0	12.20	311.50	6,625.6	1,037.9	-1,095.3	1,509.0	0.85	-0.77	-1.69

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G-25-8-16 TGT	0.00	0.00	5,300.0	783.7	-822.3	7,205,619.08	2,039,722.82	40° 5' 33.155 N	110° 4' 21.422 W
- hit/miss target									
- Shape									
- actual wellpath misses by 40.2ft at 5444.5ft MD (5290.9 TVD, 802.1 N, -856.9 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____



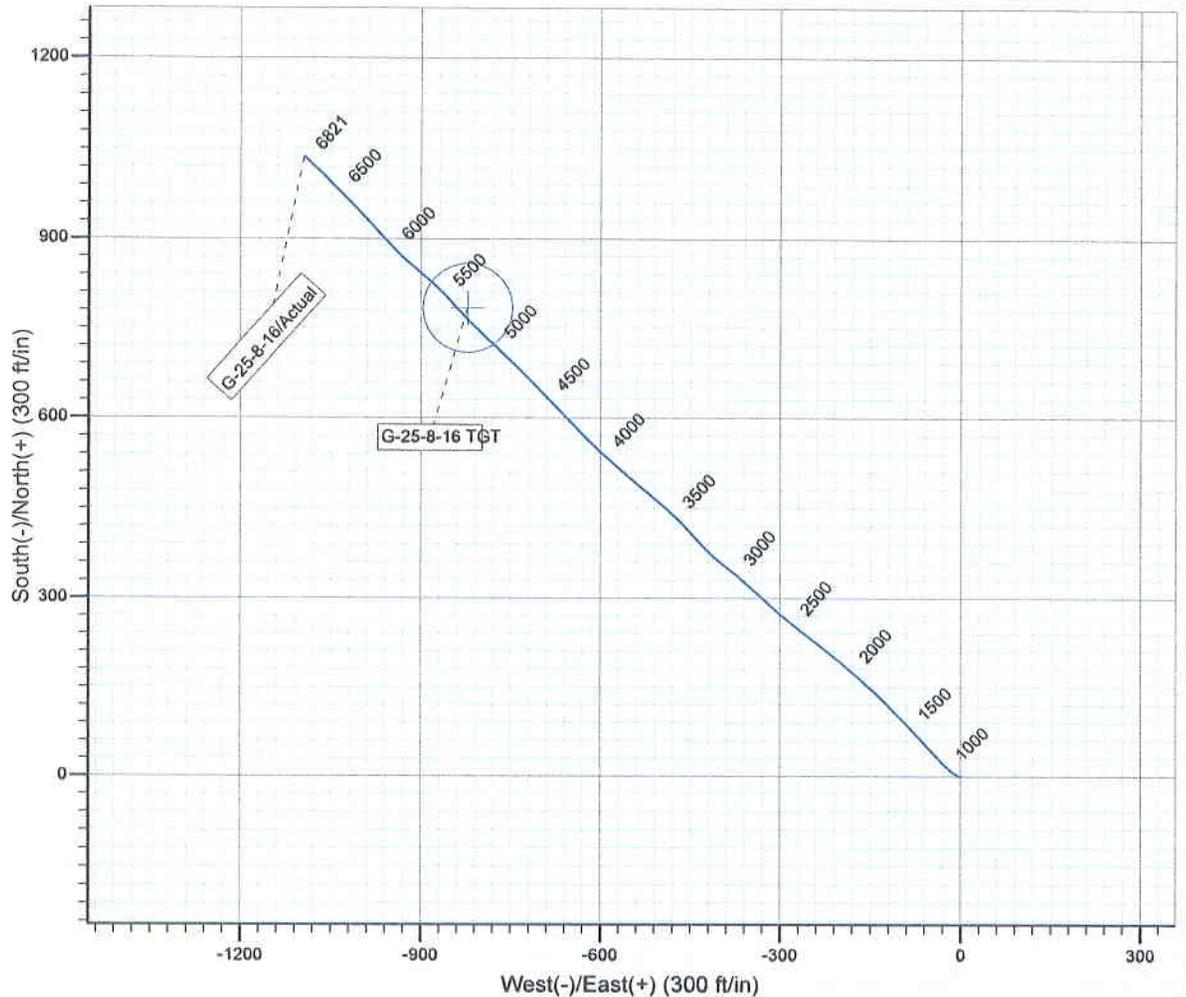
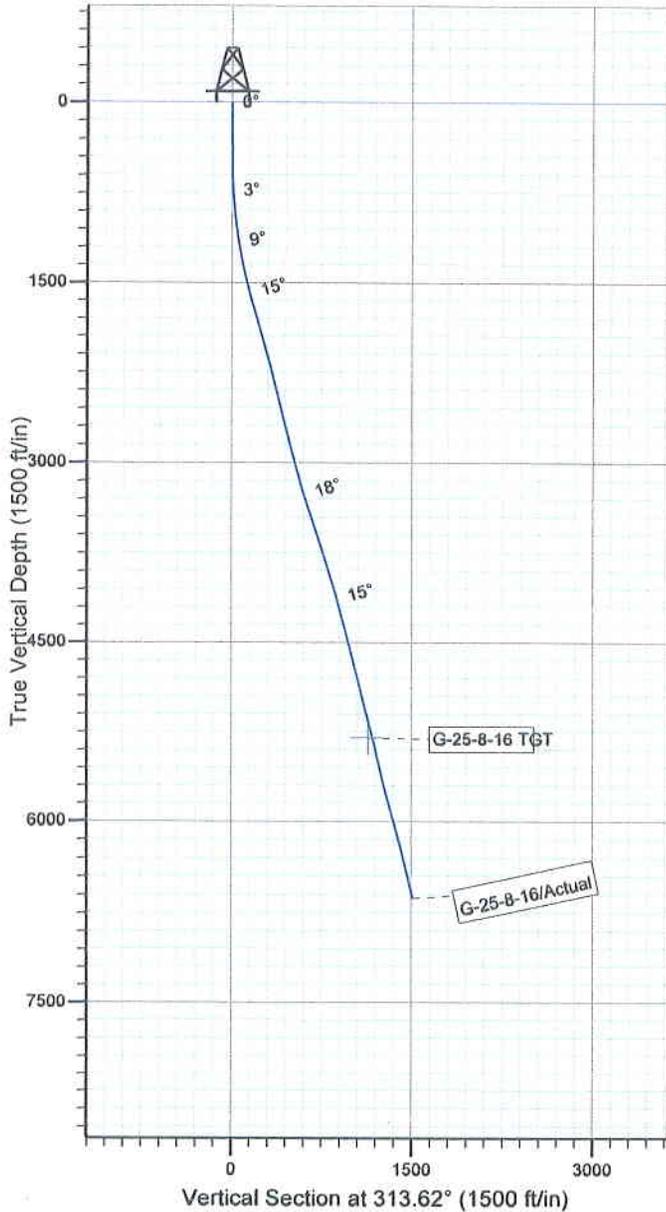
Project: USGS Myton SW (UT)
 Site: SECTION 25 T8S, R16E
 Well: G-25-8-16
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.49°

Magnetic Field
 Strength: 52469.8snT
 Dip Angle: 65.88°
 Date: 2009/12/31
 Model: IGRF200510



Design: Actual (G-25-8-16/Wellbore #1)



Created By: *Jim Hudson* Date: 16:00, January 13 2011
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

MON BUTTE G-25-8-16**10/1/2010 To 2/28/2011****MON BUTTE G-25-8-16****Waiting on Cement****Date:** 12/31/2010

Ross #29 at 313. Days Since Spud - On 12-29-10 Ross # 29 spud and drilled 310' of 12 1/4" hole, P/U and run 7 jts. Of 8 5/8" casing set - @313.3', On 1-1-11 Cement w/ BJ w/160sks of class G+2%KCL+.25#CF mixed @ 15.8ppg and 1.17 - yield, returned 3 bbls to pit, bump plug to 120psi, BLM and state were notified via email

Daily Cost: \$0**Cumulative Cost:** \$47,959**MON BUTTE G-25-8-16****Unthaw****Date:** 1/6/2011

NDSI SS #1 at 313. 0 Days Since Spud - Change Swivel packing - work on boiler - Surface csg @ 1500 PSI - test good - Pick up Mud motor - mud motor was locked up lay down and pick up another one - Pick BHA and install rotating rubber - Stand line froze up - un thaw stand line - MIRU W/ Liddell trucking 1 mile - set all equipment - R/U B&C quicktest Test Kelly,safty valve,choke manifold,Pipe and blind rams @ 2000 PSI

Daily Cost: \$0**Cumulative Cost:** \$77,181**MON BUTTE G-25-8-16****TOOH****Date:** 1/7/2011

NDSI SS #1 at 1363. 1 Days Since Spud - Mud motor and hole acting funny taking weight and giving wait circulate and TOOH - Change out Pump clutch - Drill 7 7/8" hole F/ 313' - 1363' w/ 20 WOB,165 RPM,365 GPM, 96 ROP - Work on Liner washer pump - Tag @ 260' drill 7 7/8" hole f/260' to 313' - Rig service funtion test BOP

Daily Cost: \$0**Cumulative Cost:** \$114,580**MON BUTTE G-25-8-16****Drill 7 7/8" hole with fresh water****Date:** 1/8/2011

NDSI SS #1 at 2727. 2 Days Since Spud - Drill 7 7/8" hole F/ 2375' - 2727' w/ 20 WOB,150 RPM,350 GPM, 92 ROP - Drill 7 7/8" hole F/ 2243' - 2375' w/ 20 WOB,150 RPM,350 GPM, 96 ROP - Change encoder for Auto drill on brake drum - Drill 7 7/8" hole F/ 2023' - 2243' w/ 20 WOB,150 RPM,350 GPM, 96 ROP - work on Auto drill and brakes - Drill 7 7/8" hole F/ 1363' - 2023' w/ 20 WOB,165 RPM,350 GPM, 96 ROP - Ream from 1065' to 1363' clean hole - Trip out check Mud motor- Motor and bit good - change out MWD tool - work on Auto drill and brakes - Have trouble w/ the autodriller work w/ brakes in the cold weather

Daily Cost: \$0**Cumulative Cost:** \$143,502**MON BUTTE G-25-8-16****Drill 7 7/8" hole with fresh water****Date:** 1/9/2011

NDSI SS #1 at 4487. 3 Days Since Spud - Work on Top drive leak - Drill 7 7/8" hole F/3211' - 4247' w/ 20 WOB,150 RPM,350 GPM, 90 ROP - Change out brake handle and work tight hole - Rig service funtion test pipe rams - Drill 7 7/8" hole F/4247' - 4487' w/ 20 WOB,150 RPM,350 GPM, 90 ROP - Drill 7 7/8" hole F/ 2727' -3211' w/ 20 WOB,150 RPM,350 GPM, 100 ROP

Daily Cost: \$0**Cumulative Cost:** \$165,002**MON BUTTE G-25-8-16****Drill 7 7/8" hole with fresh water****Date:** 1/10/2011

NDSI SS #1 at 5851. 4 Days Since Spud - Rig service function test pipe rams - Drill 7 7/8" hole F/4487' - 5015' w/ 20 WOB,150 RPM,350 GPM, 90 ROP - Drill 7 7/8" hole F/5015' - 5851' w/ 20 WOB,150 RPM,350 GPM, 60 ROP

Daily Cost: \$0**Cumulative Cost:** \$219,561**MON BUTTE G-25-8-16****Lay Down Drill Pipe/BHA****Date:** 1/11/2011

NDSI SS #1 at 6820. 5 Days Since Spud - Drill 7 7/8" hole F/ 5851 to 6467 ' w/ 20k WOB,TRPM-155,GPM-350,Avg ROP-102 ft/hr - Rig Service - Drill 7 7/8" hole F/ 6467' to 6820' w/ 20K WOB,TRPM-155,GPM-350,Avg ROP-64 ft/hr - Circulate and condition hole - Lay down drill pipe, work tight hole f/ 6820'to 6388' - Lay down f/ 6388' to surface, bha

Daily Cost: \$0**Cumulative Cost:** \$259,880**MON BUTTE G-25-8-16****Wait on Completion****Date:** 1/12/2011

NDSI SS #1 at 6820. 7 Days Since Spud - Work on Boiler and change casing rams - Release rig @ 06:00 am on 1-13-11 - run 156 jts of 5.5" casing , casing @ 6545' got stuck, no circulation - Work stuck pipe - rig up Cased hole Solutions, and run wireline freepoint, 100% free@ 6180, stuck @ 6225', - Work Stuck pipe, Wait on orders - Work Stuck pipe , wait on orders - rig up run in and shoot @ 6180' 4 shots per foot,and 600psi of pump, .43" perf holes - rig up run in and freepoint, 18% free@ 6175',30%free @ 6140, 60%free@6100,100% free@6010' - rig up and run in and shoot @ 5910', 4 shots per foot and 700 psi, psi dropped and began circulating - Rig down Cased hole wireline, and circulate casing, rig up BJ and hold meeting - Cement w/ 320 sks of lead (PL II+.05#SF+3%KCL+.5#CF+2#kol seal) mixed @ 11ppg and 3.53 yield and 415 - sks of tail (50:50:2+.05#SF+3%KCL+.5%EC-1+.25#CF) mixed @ 14.4ppg and 1.24 yield, displace w/ 138.3 - bbls of fresh,return 2 bbls cmt,3/4 to full returns all job, send 1st plug in before pumping H2O - left 1050 psi on BJ head, wait 6 hours - Bleed pressure of BJ head , no fluid travel, set slips w/ 90K Tension - Clean mud tanks rig down - Release rig @ 06:00 am on 1-13-11 - Work on Boiler and change casing rams - Test 5.5 casing rams - run 156 jts of 5.5" casing , casing @ 6545' got stuck, no circulation - Work stuck pipe - rig up Cased hole Solutions, and run wireline freepoint, 100%free@ 6180, stuck @ 6225', - Work Stuck pipe, Wait on orders - Work Stuck pipe , wait on orders - rig up run in and shoot @ 6180' 4 shots per foot,and 600psi of pump, .43" perf holes - rig up run in and freepoint, 18% free@ 6175',30%free @ 6140, 60%free@6100,100%free@6010' - rig up and run in and shoot @ 5910', 4 shots per foot and 700 psi, psi dropped and began circulating - Rig down Cased hole wireline, and circulate casing, rig up BJ and hold meeting - Cement w/ 320 sks of lead (PL II+.05#SF+3%KCL+.5#CF+2#kol seal) mixed @ 11ppg and 3.53 yield and 415 - sks of tail (50:50:2+.05#SF+3%KCL+.5%EC-1+.25#CF) mixed @ 14.4ppg and 1.24 yield, displace w/ 138.3 - bbls of fresh,return 2 bbls cmt,3/4 to full returns all job, send 1st plug in before pumping H2O - left 1050 psi on BJ head, wait 6 hours - Bleed pressure of BJ head , no fluid travel, set slips w/ 90K Tension - Clean mud tanks rig down - Test 5.5 casing rams **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$427,201

Pertinent Files: Go to File List