

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL

| | | | | | | | |
|---|-------------------|--|----------------|---|--------------|-----------------|--|
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | 1. WELL NAME and NUMBER DONIHUE 3-20C6 | | | |
| 4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/> | | | | 3. FIELD OR WILDCAT CEDAR RIM | | | |
| 6. NAME OF OPERATOR EL PASO E&P COMPANY, LP | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | |
| 8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202 | | | | 7. OPERATOR PHONE 303 291-6417 | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') SEE ATTACHED RELATED SURFACE INFO | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | |
| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | |
| LOCATION AT SURFACE | 1002 FSL 1200 FWL | SWSW | 20 | 3.0 S | 6.0 W | U | |
| Top of Uppermost Producing Zone | 1002 FSL 1200 FWL | SWSW | 20 | 3.0 S | 6.0 W | U | |
| At Total Depth | 1002 FSL 1200 FWL | SWSW | 20 | 3.0 S | 6.0 W | U | |
| 21. COUNTY DUCHESNE | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 1002 | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | | | |
| | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2800 | | 26. PROPOSED DEPTH MD: 10900 TVD: 10900 | | | |
| 27. ELEVATION - GROUND LEVEL 6219 | | 28. BOND NUMBER 400JU0708 | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Duchesne City Water | | | |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

| | |
|---|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP |

| | | |
|--|---|--------------------------------------|
| NAME Marie Okeefe | TITLE Sr Regulatory Analyst | PHONE 303 291-6417 |
| SIGNATURE | DATE 03/01/2010 | EMAIL marie.okeefe@elpaso.com |
| API NUMBER ASSIGNED 43013502700000 | APPROVAL  Permit Manager | |

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|--------------------|--------------------|-----------------|--------------------|--|--|
| Prod | 8.75 | 5.5 | 0 | 10900 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade HCP-110 LT&C | 10900 | 17.0 | | | |
| | | | | | | |

CONFIDENTIAL

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|------------------|--------------------|-----------------|--------------------|--|--|
| Surf | 12.25 | 9.625 | 0 | 1500 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade J-55 LT&C | 1500 | 36.0 | | | |
| | | | | | | |

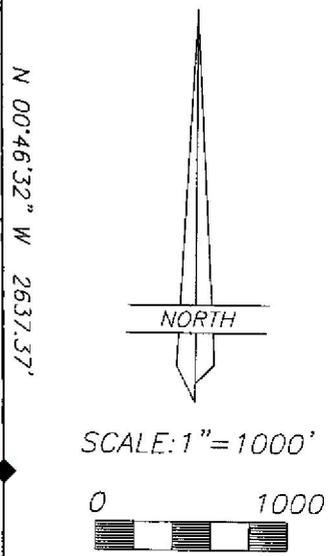
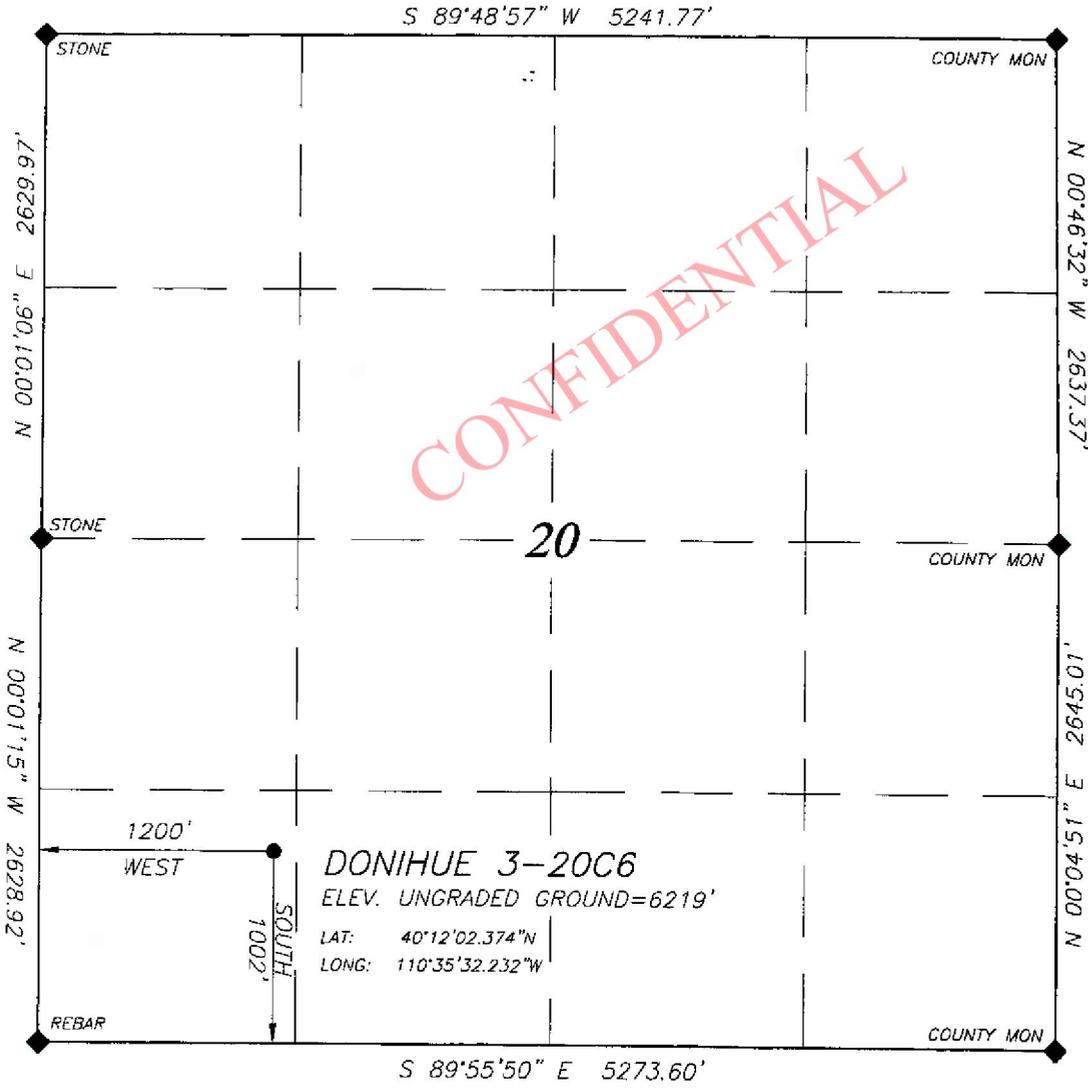
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EL PASO E & P COMPANY, L.P.

WELL LOCATION

DONIHUE 3-20C6

LOCATED IN THE SW¼ OF THE SW¼ OF SECTION 20, T3S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH



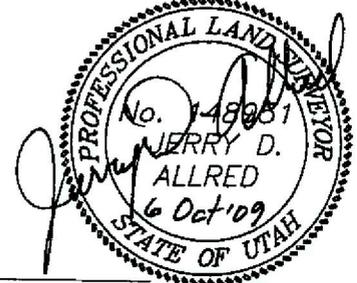
LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT 40°11'52.734"N AND LONG 110°34'39.750"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

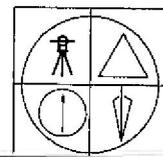
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

**EL PASO E&P COMPANY, L.P.
DRILLING PROGRAM**

**Donihue 3-20C6
Sec 20, T3S, R6W
DUCHESNE COUNTY, UT**

El Paso E & P Company intends to drill this well according to the planned program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) El Paso requests approval with this permit to implement the contingency program also outlined below. El Paso will notify the authorized officer upon implementing the contingency plan should it become necessary to depart from the primary plan.

1. **Estimated Tops of Important Geologic Markers**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Green River | 2,451' |
| Mahogany Bench | 4,256 |
| L. Green River | 5,506 |
| Wasatch | 7,191 |
| TD | 10,900' |

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | Green River | 2,451' |
| | Mahogany Bench | 4,256 |
| Oil | L. Green River | 5,506' |
| Oil | Wasatch | 7,191' |

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 12-1/4" dust bowl from surface to 1,500. A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 1,500' to 10,900'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold

equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

*If the well dictates the need for 7" casing, a 5M BOP with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head will be used from intermediate shoe to TD.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – Surface casing to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. Proposed Casing & Cementing Program:

a. Planned Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | 1,500' | 10,900' | 5-1/2" | 17 | HCP-110 | LT&C | New |

b. Contingency Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | Surface | 7,291' | 7" | 29 | P-110 | LT&C | New |
| 6-1/8" | 8,077' | 10,900' | 4-1/2" | 11.6 | P-110 | LT&C | New |

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

5. **Drilling Fluids Program:**

Proposed Mud Program:

a. Planned Program

| Interval | Type | Mud Weight |
|------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Production | WBM | 9.0 – 12.0 |

b. Contingency Program

| Interval | Type | Mud Weight |
|--------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Intermediate | WBM | 9.0 – 10.0 |
| Production | WBM | 9.0 – 12.0 |

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,900' TD equals approximately 6,802 psi (calculated at 0.624 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 4,404 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 9-5/8" casing shoe is 0.8 psi/ft at 1,500' = 1,200 psi

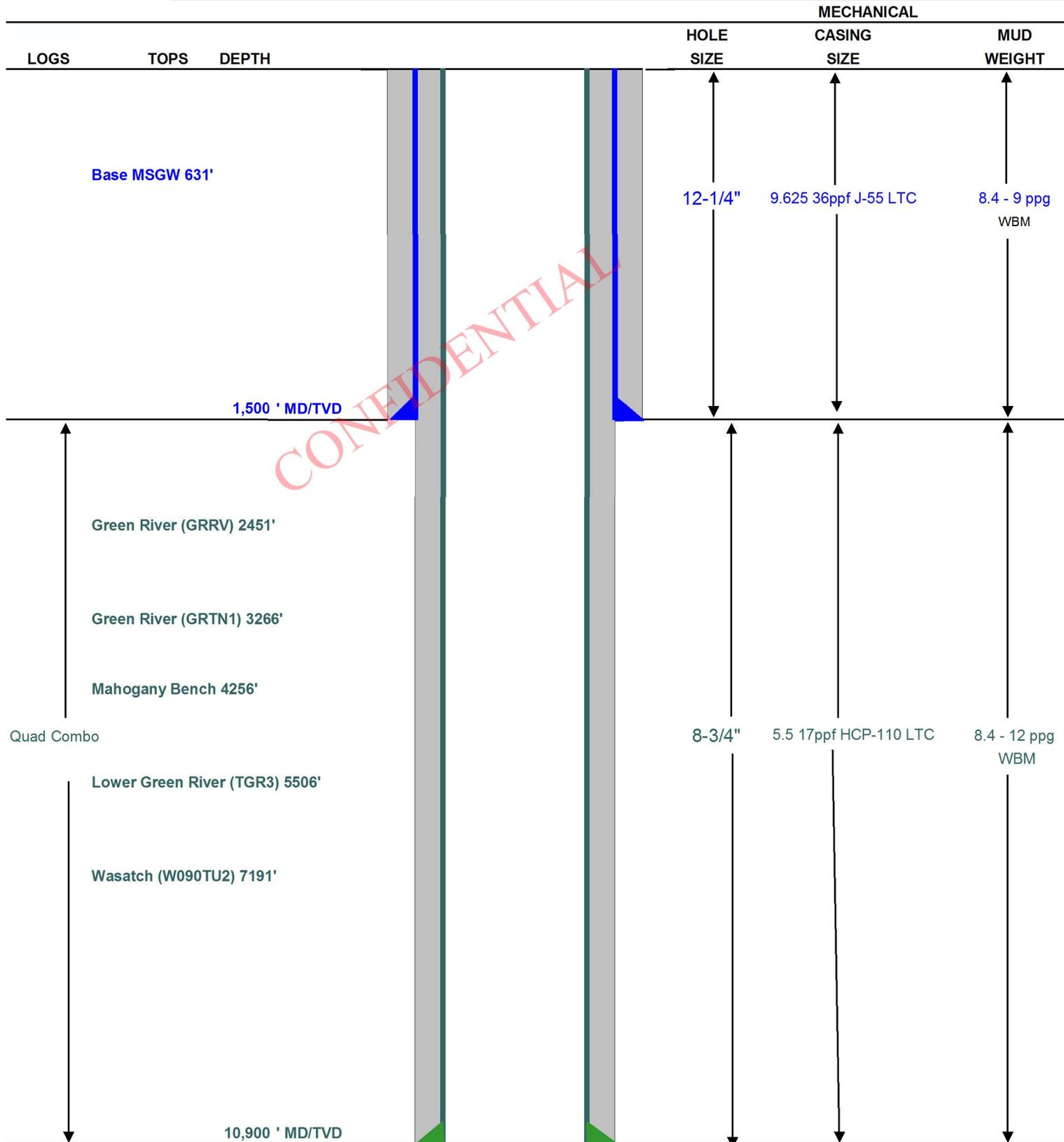
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 1,200 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

| | |
|--|--------------------------------|
| Company Name: El Paso Exploration & Production | Date: February 17, 2010 |
| Well Name: DONIHUE 3-20C6 | TD: 10,900 |
| Field, County, State: Altamont - Bluebell, Duchesne, Utah | AFE #: |
| Surface Location: Sec 20 T3S R6W 1002' FSL 1200' FWL | BHL: Straight Hole |
| Objective Zone(s): Green River, Wasatch | Elevation: 6214 |
| Rig: Precision drilling 404 | Spud (est.): |
| BOPE Info: 5.0 x 12-1/4 dust bowl from surface to 1500 5M BOP stack and 5M kill lines and choke manifold used from 1500 to TD | |



CONFIDENTIAL

DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|-------|-----------|-----|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| SURFACE | 9.625 | 0 - 1500 | 36 | J-55 | LTC | 3,520 | 2,020 | 453 |
| | | | | | | 2.93 | 2.88 | 3.09 |
| PRODUCTION | 5.5 | 0 - 10900 | 17 | HCP-110 | LTC | 10,640 | 8,580 | 445 |
| | | | | | | 1.56 | 1.26 | 1.77 |

| CEMENT PROGRAM | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT ppg | YIELD cuft/sk |
|----------------|------|-------------|-------------|-------|--------|---------------|------------------|
| SURFACE | Lead | 1,000 | Class G | 140 | 35% | 11.0 ppg | 3.2 |
| | Tail | 500 | Class G | 100 | 35% | 12.50 | 2.20 |
| PRODUCTION | Lead | 5,306 | Class G | 550 | 30% | 11.00 | 3.20 |
| | | 5,394 | Class G | 810 | 30% | 12.50 | 2.20 |

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|--|
| CONDUCTOR | PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing. |
| SURFACE | PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter. |
| PRODUCTION | PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install rigid centralizers on 1 every 3rd joint up to TOC. |

PROJECT ENGINEER(S): TRAVIS LAUER

MANAGER: ERIC GILES

CONTINGENCY 7" INTERMEDIATE

DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------------|--------|---------------|-------|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| SURFACE | 9-5/8" | 0' - 1500 | 36.00 | J-55 | LTC | 3,520 | 2,020 | 453 |
| | | | | | | 2.93 | 2.88 | 3.09 |
| | | | | | | 11,220 | 8,530 | 797 |
| INTERMEDIATE | 7" | 0' - 7291 | 29.00 | P-110 | LTC | 1.92 | 2.25 | 2.86 |
| | | | | | | 10,690 | 8,650 | 279 |
| | | | | | | 4.75 | 1.27 | 2.05 |
| PRODUCTION LINER | 4 1/2" | 7091' - 10900 | 11.60 | HCP-110 | LTC | | | |

| CEMENT PROGRAM | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|------------------|------|-------------|-------------|-------|--------|----------|-------|
| SURFACE | Lead | 1,000 | Class G | 140 | 35% | 11.0 ppg | 3.2 |
| | Tail | 500 | Class G | 100 | 35% | 12.50 | 2.20 |
| INTERMEDIATE | Lead | 5,306 | Class G | 330 | 30% | 11.00 | 3.20 |
| | Tail | 1,985 | Class G | 180 | 30% | 12.5 | 2.20 |
| PRODUCTION LINER | | 3,809 | Class G | 210 | 25% | 12.50 | 2.2 |

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|--------------|--|
| CONDUCTOR | PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing. |
| SURFACE | PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter. |
| INTERMEDIATE | PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint. |
| LINER | Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE |

PROJECT ENGINEER(S): Travis Lauer

MANAGER: Eric Giles

EL PASO E&P COMPANY, L.P.
DONIHUE 3-20C6
SECTION 20, T3S, R6W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 6.7 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EAST AND THEN NORTH ON PAVED COUNTY ROAD 1.24 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL WEST ON GRAVEL ROAD 2.61 MILES TO AN INTERSECTION;

CONTINUE WEST 1.95 MILES ON GRAVEL ROAD TO AN INTERSECTION AND THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND FOLLOW ROAD FLAGS SOUTH APPROXIMATELY 0.75 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 13.25 MILES.



LEGEND:

 PROPOSED WELL LOCATION

01-128-112

JERRY D. ALLRED & ASSOCIATES
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(435) 738-5352

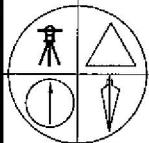


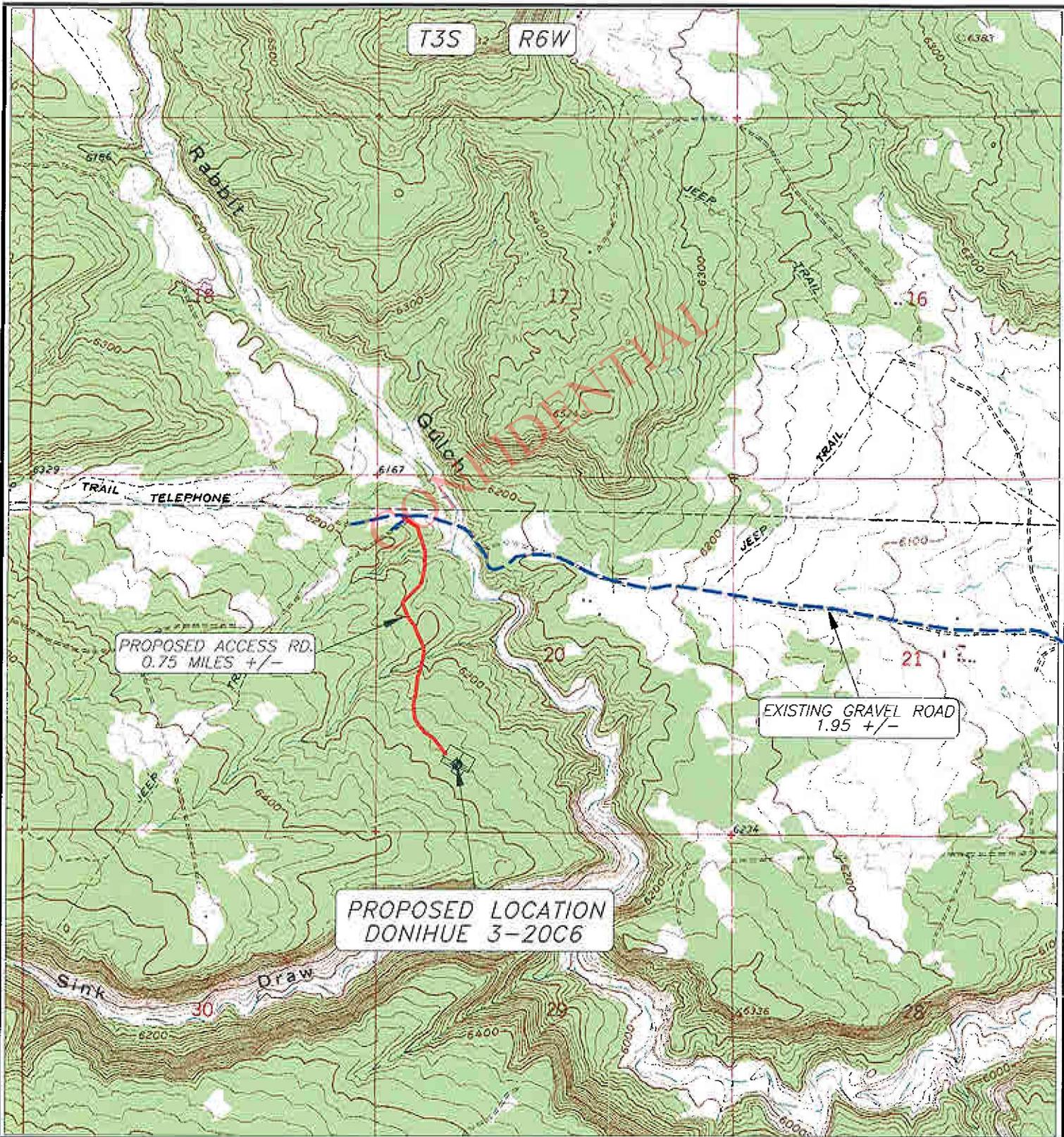
EL PASO E & P COMPANY, L.P.

DONIHUE 3-20C6
SECTION 20, T3S, R6W, U.S.B.&M.
1002' FSL 1200' FWL

TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000'
6 OCT 2008

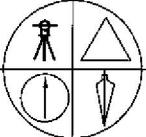




LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-112



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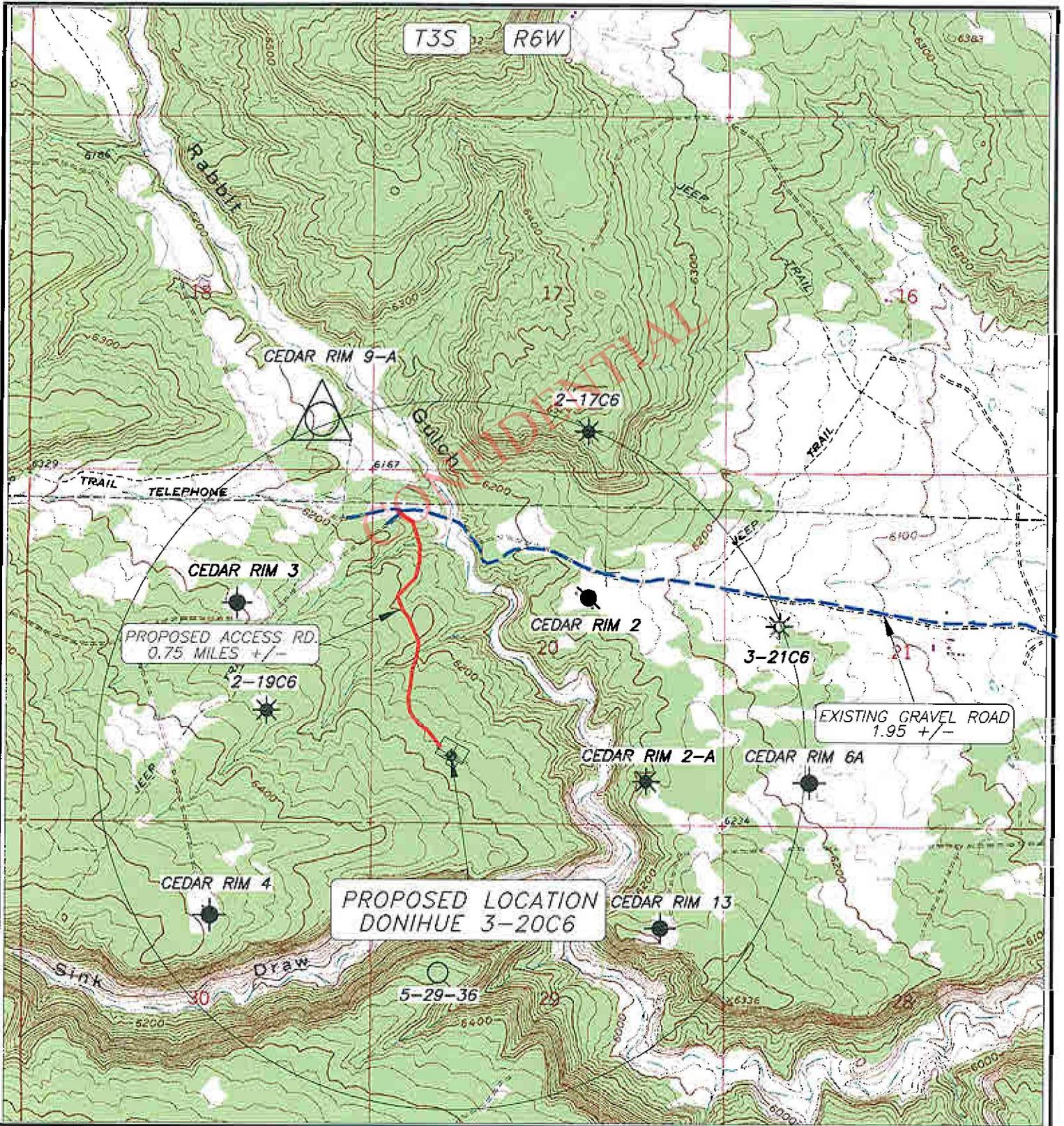


EL PASO E & P COMPANY, L.P.

DONIHUE 3-20C6
 SECTION 20, T3S, R6W, U.S.B.&M.
 1002' FSL 1200' FWL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
 7 OCT 2008



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-112

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

DONIHUE 3-20C6
SECTION 20, T3S, R6W, U.S.B.&M.
1002' FSL 1200' FWL

TOPOGRAPHIC MAP "C"

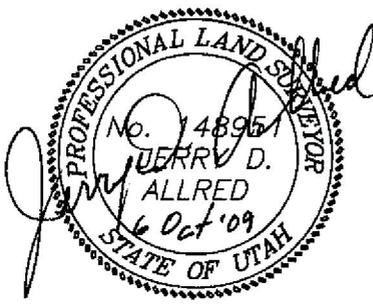
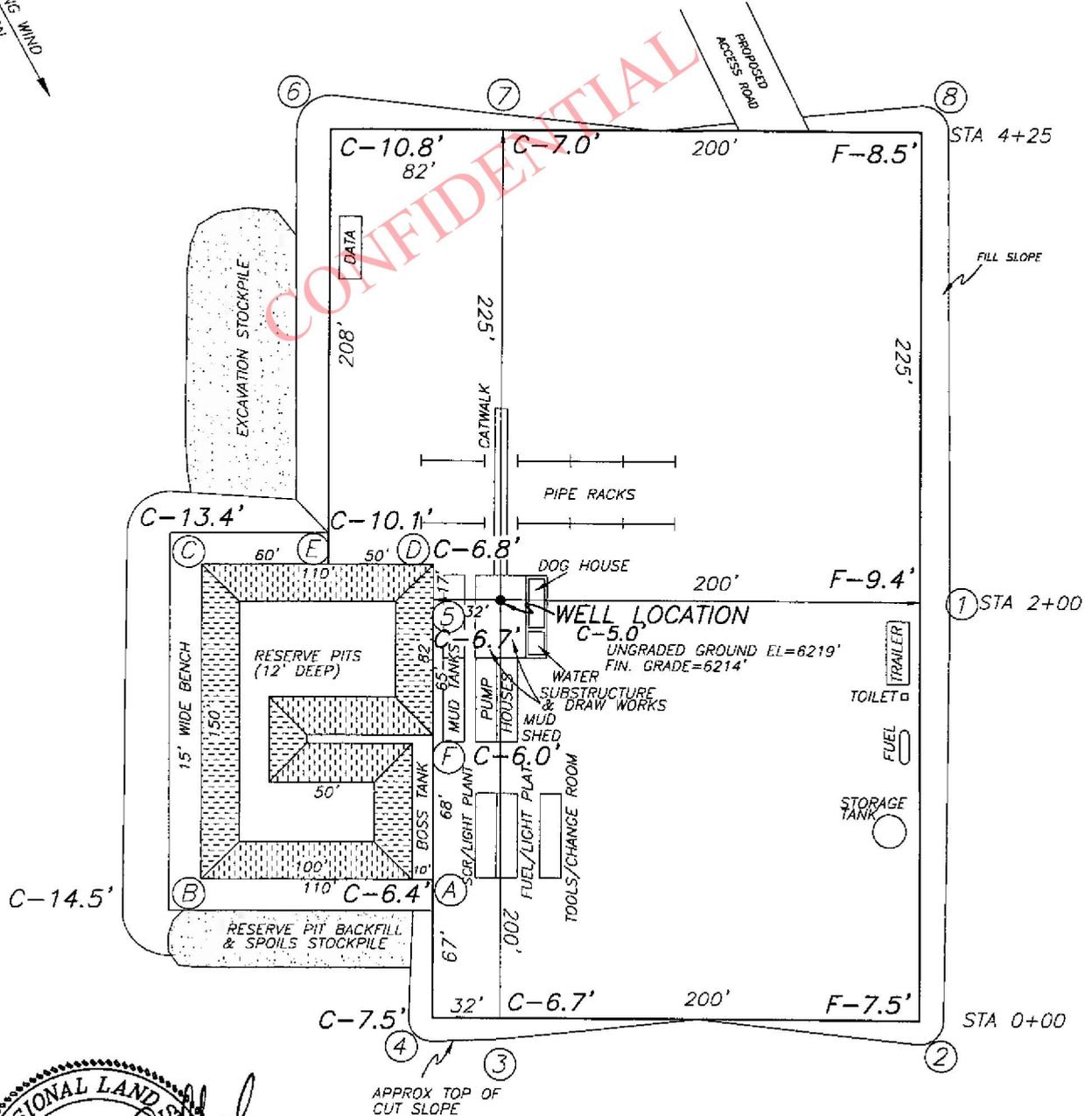
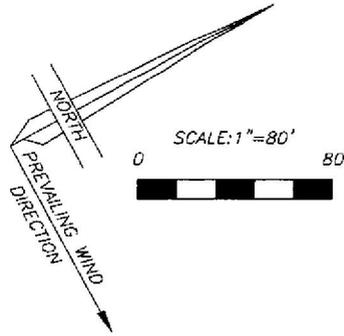
SCALE: 1"=2000'
7 OCT 2008

EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
DONIHUE 3-20C6

SECTION 20, T3S, R6W, U.S.B.&M.
1002' FSL, 1200' FWL

FIGURE #1



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

EL PASO E & P COMPANY, L.P.

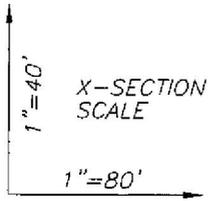
LOCATION LAYOUT FOR

DONIHUE 3-20C6

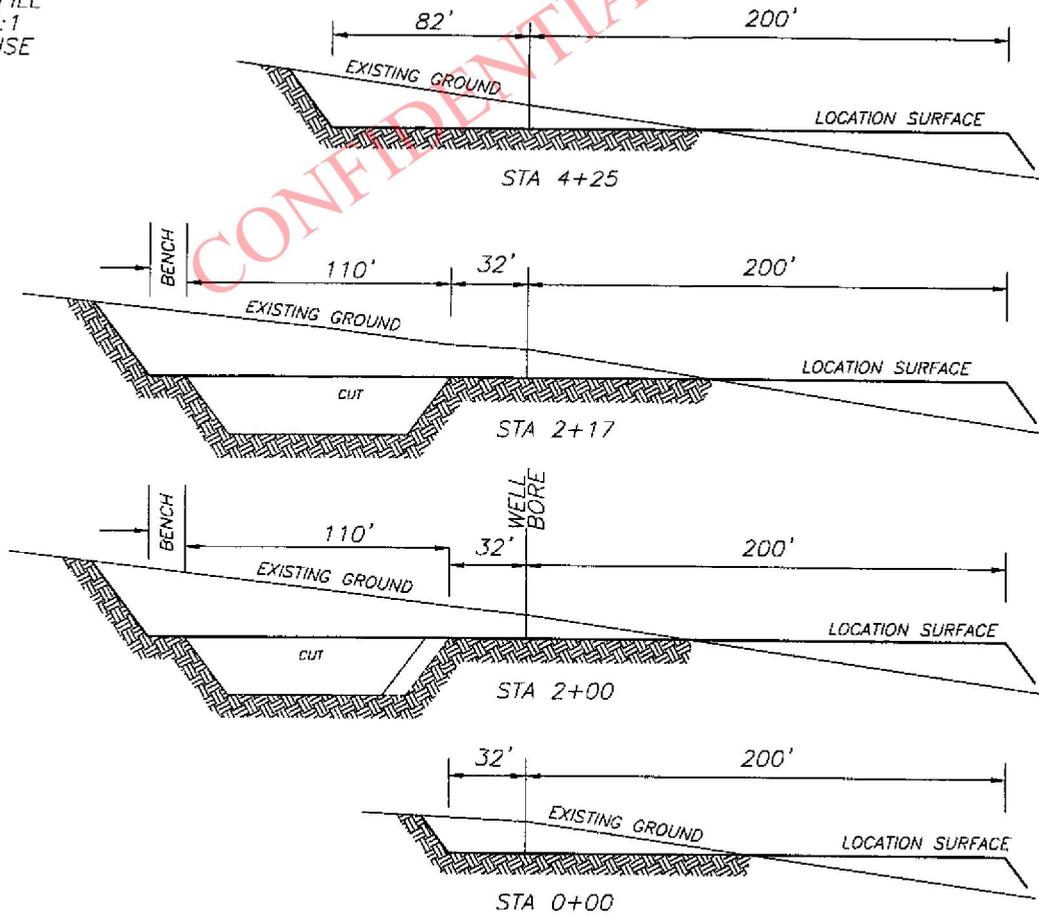
SECTION 20, T3S, R6W, U.S.B.&M.

1002' FSL, 1200' FWL

FIGURE #2



NOTE: ALL CUT/FILL
SLOPES ARE 1 1/2:1
UNLESS OTHERWISE
NOTED



APPROXIMATE YARDAGES

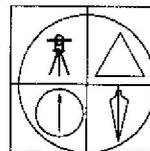
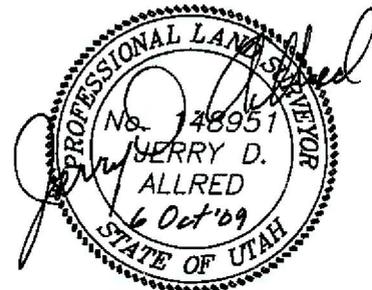
TOTAL CUT (INCLUDING PIT) = 25,646 CU. YDS.

PIT CUT = 4850 CU. YDS.

TOPSOIL STRIPPING: (6") = 2760 CU. YDS.

REMAINING LOCATION CUT = 18,036 CU. YDS.

TOTAL FILL = 10,625 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

2 OCT 2009

01-128-112

LOCATION SURFACE USE AREA &
ACCESS ROAD, PIPELINE, AND POWER LINE RIGHT-OF-WAY
SURVEY FOR

EL PASO E & P COMPANY, L.P.

DONIHUE 3-20C6

SECTION 20, TOWNSHIP 3 SOUTH, RANGE 6 WEST

UINTAH SPECIAL BASE AND MERIDIAN

USE AREA BOUNDARY

Commencing at the Southwest Corner of Section 20, Township 3 South, Range 6 West of the Uintah Special Base and Meridian;

- Thence North 43°13'34" East 1280.75 feet to the TRUE POINT OF BEGINNING;
- Thence North 29°00'00" East 440.00 feet;
- Thence South 61°00'00" East 475.00 feet;
- Thence South 29°00'00" West 440.00 feet;
- Thence north 61°00'00" West 475.00 feet to the Point of Beginning, containing 4.80 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY

A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 20, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:

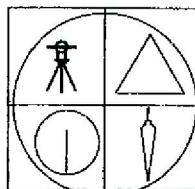
- Commencing at the Southwest Corner of said Section 20;
- Thence North 40°32'03" East 1574.11 feet to the TRUE POINT OF BEGINNING, said Point being on the West side of the El Paso Donihue 3-20C6 use area boundary;
 - Thence North 63°25'43" West 69.32 feet; Thence North 37°35'28" West 192.26 feet;
 - Thence North 56°16'17" West 160.15 feet; Thence North 38°49'47" West 115.28 feet;
 - Thence North 31°42'30" West 122.81 feet; Thence North 08°53'42" West 188.94 feet;
 - Thence North 10°41'18" East 180.07 feet; Thence North 06°03'31" East 254.40 feet;
 - Thence North 20°52'03" East 133.74 feet; Thence North 12°09'31" East 100.95 feet;
 - Thence North 09°20'45" East 128.72 feet to the South line of the NW1/4 of said Section;
 - Thence North 02°12'42" West 93.72 feet; Thence North 23°06'13" West 346.40 feet;
 - Thence North 38°25'27" West 147.89 feet; Thence North 21°51'33" West 227.55 feet;
 - Thence North 44°26'26" East 358.74; Thence North 26°22'37" East 66.45 feet;
 - Thence North 12°07'28" East 207.47 feet; Thence North 00°41'30" East 251.15 feet;
 - Thence North 17°54'16" West 364.09; Thence North 55°49'58" West 199.56 feet to the existing county road. Said right-of-way being 3909.8 feet in length, the side lines of which being shortened or elongated to meet the area use boundary and existing road right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area, access road, pipeline, and power line corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



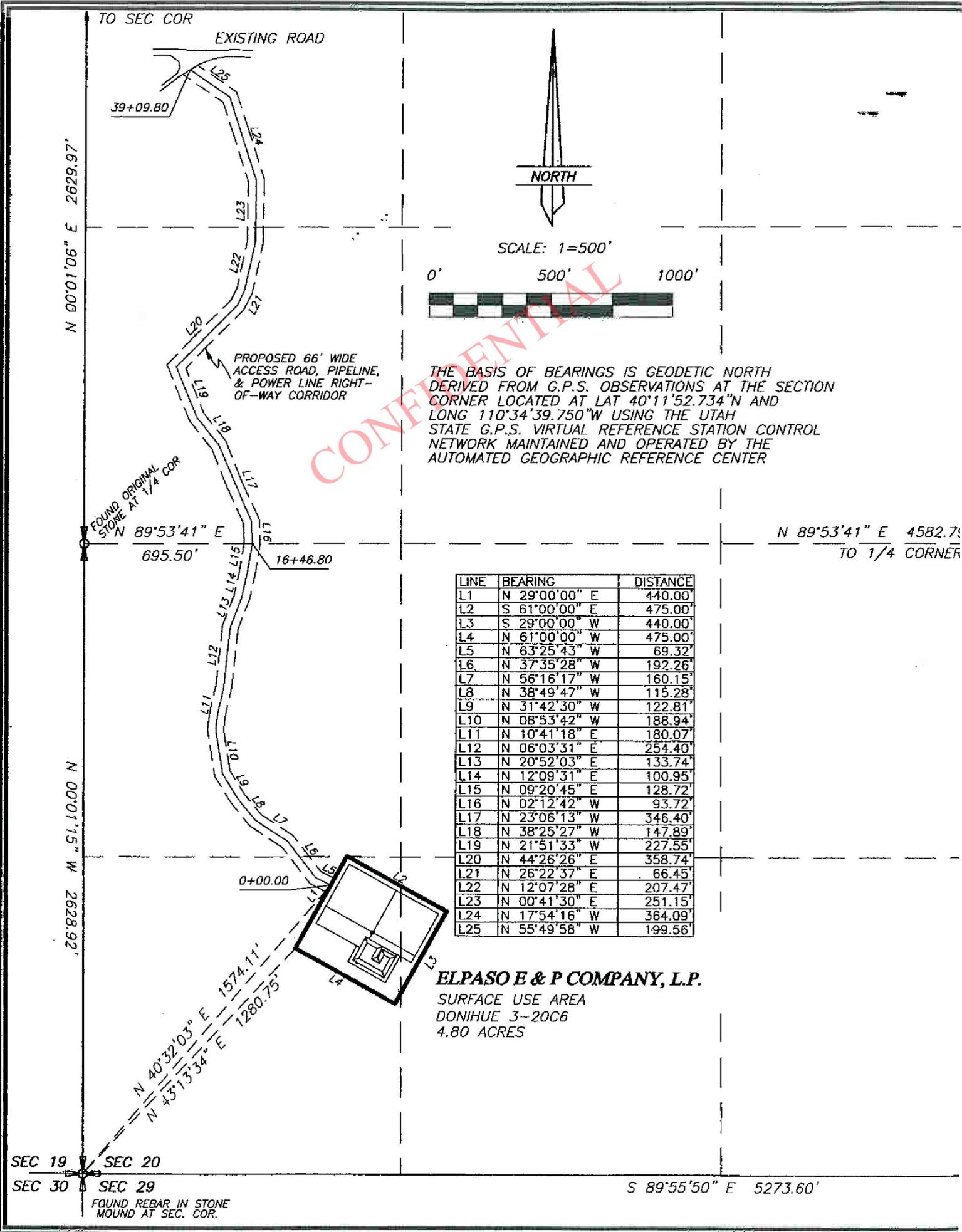
JERRY D. ALLRED AND ASSOCIATES

SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

7 OCT 2009

01-128-112



N 00°01'06" E 2629.97'

N 00°11'10.00" W 2628.92'

TO SEC COR

EXISTING ROAD

39+09.80

FOUND ORIGINAL STONE AT 1/4 COR

N 89°53'41" E 695.50'

PROPOSED 66' WIDE ACCESS ROAD, PIPELINE, & POWER LINE RIGHT-OF-WAY CORRIDOR

16+46.80

0+00.00

N 40°32'03" E 1574.11'
N 43°13'34" E 1280.75'



SCALE: 1=500'



THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT 40°11'52.734"N AND LONG 110°34'39.750"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

N 89°53'41" E 4582.7'
TO 1/4 CORNER

| LINE | BEARING | DISTANCE |
|------|---------------|----------|
| L1 | N 29°00'00" E | 440.00' |
| L2 | S 61°00'00" E | 475.00' |
| L3 | S 29°00'00" W | 440.00' |
| L4 | N 61°00'00" W | 475.00' |
| L5 | N 63°25'43" W | 69.32' |
| L6 | N 37°35'28" W | 192.26' |
| L7 | N 56°16'17" W | 160.15' |
| L8 | N 38°49'47" W | 115.28' |
| L9 | N 31°42'30" W | 122.81' |
| L10 | N 08°53'42" W | 188.94' |
| L11 | N 10°41'18" E | 180.07' |
| L12 | N 06°03'31" E | 254.40' |
| L13 | N 20°52'03" E | 133.74' |
| L14 | N 12°09'31" E | 100.95' |
| L15 | N 09°20'45" E | 128.72' |
| L16 | N 02°12'42" W | 93.72' |
| L17 | N 23°06'13" W | 346.40' |
| L18 | N 38°25'27" W | 147.89' |
| L19 | N 21°51'33" W | 227.55' |
| L20 | N 44°26'26" E | 358.74' |
| L21 | N 26°22'37" E | 66.45' |
| L22 | N 12°07'28" E | 207.47' |
| L23 | N 00°41'30" E | 251.15' |
| L24 | N 17°54'16" W | 364.09' |
| L25 | N 55°49'58" W | 199.56' |

ELPASO E & P COMPANY, L.P.
SURFACE USE AREA
DONIHUE 3-20C6
4.80 ACRES

SEC 19 SEC 20
SEC 30 SEC 29

FOUND REBAR IN STONE MOUND AT SEC. COR.

S 89°55'50" E 5273.60'

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .75 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Duchesne City Culinary Water

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

See Attached Affidavit of Facts for Owners.

11. Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

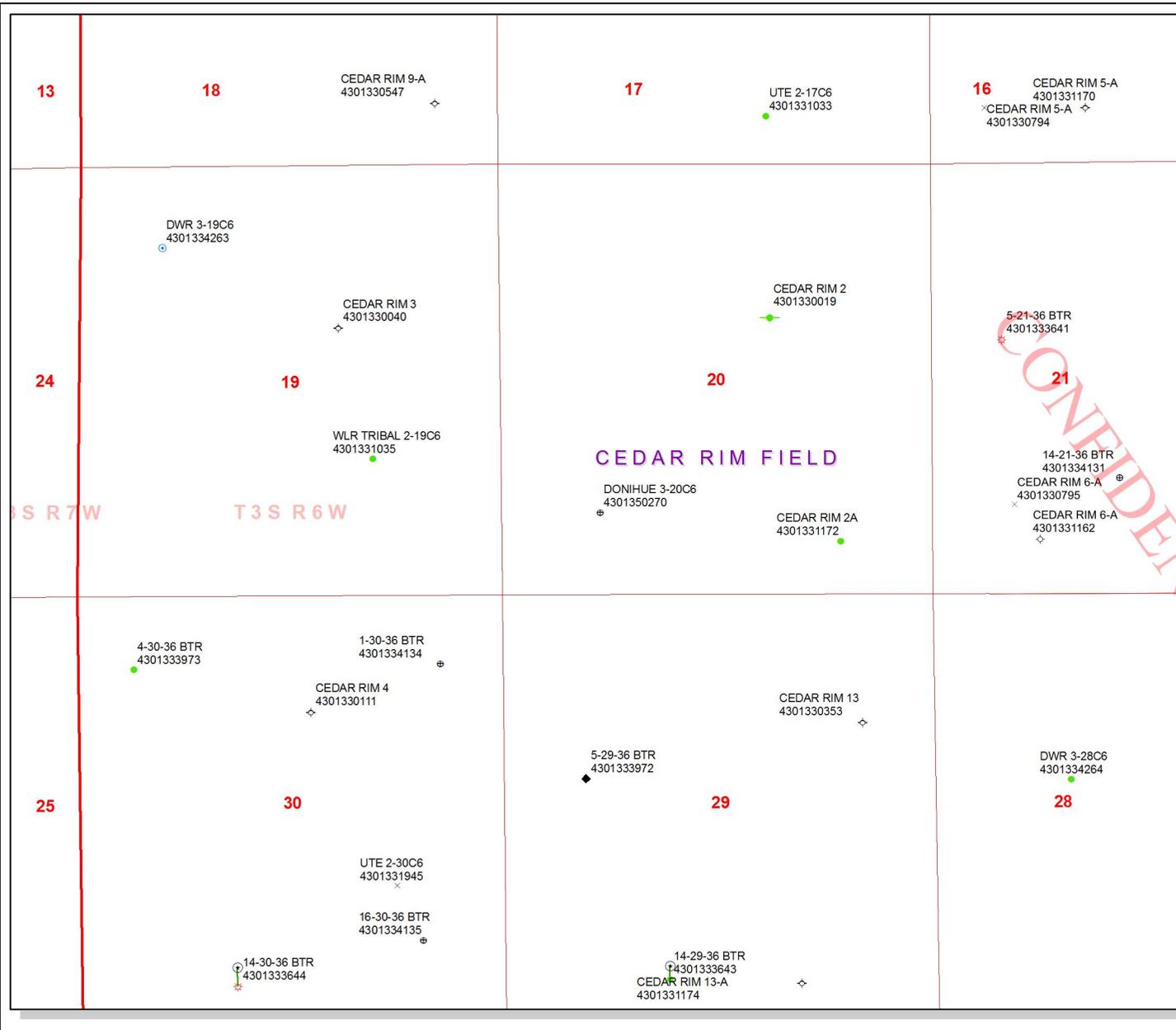
Regarding This APD

El Paso E & P Company
Marie O'Keefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
1099 18th St Ste 1900
Eric Giles – Drilling Manager
Denver, CO 80202
303.291.6446 – office 303.945.5440 - Cell

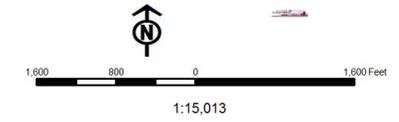
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API Number: 4301350270
Well Name: DONIHUE 3-20C6
Township 03.0 S Range 06.0 W Section 20
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

- | Units | Wells Query |
|---------------|------------------------------------|
| STATUS | Status |
| ACTIVE | APD - Aproved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Sections | SOW - Shut-in Oil Well |
| Township | TA - Tamp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WIW - Water Injection Well |
| | WSW - Water Supply Well |



AFFIDAVIT OF FACTS

STATE OF UTAH §

COUNTY OF DUCHESNE §

Re: **Surface Damage Release (SDR) and Right-of-Way (ROW)
Wellsite, Road and Pipeline
El Paso E&P Company, L.P., Operator
Donihue 3-20C6, Oil & Gas Well
1200 FWL & 1002 FSL
4.80 acre Drillsite Location
T3S-R6W, USM, Sec. 20: part of SW/4SW/4**

WHEREAS, the undersigned, John D. Whiteside (affiant), who's mailing address is P.O. Box 790093 Vernal, UT 84079, being first duly sworn on oath, depose and say:

1. I am over the age of 21 and am an Independent Oil and Gas Landman, on contract to El Paso E&P Company, L.P., 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso).
2. El Paso is the Operator and owner of the mineral estate under oil and gas leases of the proposed Donihue 3-20C6 well to be located in the SW/4SW/4 of Section 20, Township 3 South, Range 6 West, USM, Duchesne County, Utah (the "Drillsite Location") at a surveyed location of 1200 feet from the West line and 1002 feet from the South line of the said Section 20, where the Drillsite Location of 4.80 acres of land, more or less, is located. The undivided surface owners (as per the Duchesne Co. Tax Rolls and County Recorder's Office) of the South one-half of the Section 20, being 320 acres of land, more or less, are:

2/7ths interest in ownership - **SIGNED SDR&ROW FEB. 1, 2010 - PAID**
Robert C. Donihue, Trustee of the Robert C. Donihue Trust
7992 Mountain Oaks Drive
Salt Lake City, Utah 84121-5940
Phone 801/733-4406

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 29, 2010 - PAID**
James Michael Domingue
100 Harry Street
Lafayette, Louisiana 70507
Phone 337/658-9299; 337/267-3039

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 11, 2010 - PAID**
Patti Domingue Credeur
100 Clear Lake Drive
Lafayette, Louisiana 70506
Phone 337/989-4140; 337/280-2609

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 9, 2010 - PAID**
Laura Domingue Begnaud
5348 Stones River Avenue
Baton Rouge, Louisiana 70817
Phone 225/274-6730; 225/756-5150

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 11, 2010 - PAID**
Mark Allan Domingue
5216 Stones River Avenue
Baton Rouge, Louisiana 70817
Phone 225/751-7961; 225/278-7692

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1/7th interest in ownership - **SIGNED SDR&ROW JAN. 25, 2010 - PAID**
Leola Davidson
4107 South 900 East
Ogden, Utah 84403-2967
Phone 801/392-3044

1/7th interest in ownership - **SIGNED SDR&ROW MAR.3, 2010 - PAID**
Eva S. Littlefield
1057 Southfield Road
Shreveport, Louisiana 71106-1719
Phone 318/861-4742

1/7th interest in ownership - **SIGNED SDR&ROW Mar.9, 2010 - PAID**
Herbert L. Schmalenberger and Maxine L. Schmalenberger, Trustees of the
Schmalenberger Family Trust dated August 16, 2000
602 West 8th Street
Davis, California 95616
Phone 530/753-2104

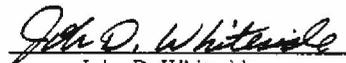
1/7th interest in ownership
Emily Frasheur Estate – c/o Johnson & Johnson
1130 Lilac Drive 11 South High Street
Belleville, IL 62220-3336 Belleville, IL 62220-2102
Phone 618/960-9281 Phone 618-207-4137

3. El Paso has been able to obtain Surface Damage Releases and Right-of-Ways from eight of the nine undivided surface owners representing signed agreements with 6/7ths undivided interest in the Drillsite Location, this affidavit will recite the efforts to obtain an SDR & ROW from the remaining owner which represent 1/7th undivided interest in the Drillsite Location.
4. On December 7, 2009, since no phone contact had been established with Emily Frasheur, a completed set of Surface Damage Releases and Right-of-Ways were sent to her for review, (at this time we had no information that she had passed away).
5. On December 15, 2009 a call came in from a Ms. Clark who stated she represented the Emily Frasheur Estate and that all contact should be with her. I returned her call on December 15, 2009 and was told by Ms. Clark that this interest would pass to Ms. Frasheur's son. She also said that they were in the process of deciding what and how to handle this matter and that she would be back in touch at a later date when these decisions had been made by the parties of the Estate.
6. On January 27, 2010, a phone message was left for Ms. Clark for the Emily Frasheur Estate. On January 28, 2010 another message was left for Ms. Clark. On January 29, 2010 Ms. Clark returned the call and said that the Estate was going to be probated and asked that the documents be emailed to her so she could forward them to the attorney in Illinois that was going to handle the Estate. A completed set of the Surface Damage Release and Right-of-Way documents was sent to her email, tammy.clark@regions.com, on January 29, 2010.
7. On February 26, 2010 a phone message was left for Mrs. Clark requesting any information she might have regarding the Emily Frasheur Estate.
8. On March 1, 2010 received a telephone call from Mrs. Clark wherein she stated that she had not heard from the law firm handling Emily Frasheur's Estate in Illinois.
9. On March 23, 2010 an e-mail was sent to Mrs. Clark requesting the name of the attorney and the law firm that was handling the Emily Frasheur Estate in Illinois.

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10. On March 29th, 2010 a reply was received from Mrs. Clark wherein she listed the e-mail address of the law firm handling the Emily Frasure Estate in Illinois being pkjohnsonlaw.com. She also indicated that she was forwarding the request for the attorney's name to the law firm. No contact was received from the attorney at Johnson & Johnson.
11. On April 19, 2010 contacted the law firm handling the Emily Frasure Estate in Illinois, Johnson & Johnson, 11 South High Street, Belleville, Illinois 62220-2102. Telephone number 618-207-4137. Contacted attorney P K Johnson and explained El Paso's desire to secure a Damage Settlement & Release and a Right-of-Way for this well site from a representative of Emily Frasure's Estate. He indicated that attorney Brad Brotherson, 72 North 300 East, Roosevelt, Utah 84066, Telephone number 435-722-3928 extension 202 had been asked to assist with the Utah portion of the Emily Frasure Estate.
12. On April 20, 2010 in a meeting with Mr. Brotherson, he indicated that he had been recently contacted by the law firm of Johnson & Johnson and asked to help with some research here in Utah. Mr. Brotherson also indicated that he has been told that Mrs. Frasure had signed a deed conveying her property into a trust but that the deed has never been filed in the Duchesne County Recorders office. Mr. Brotherson indicated that if the deed conveying Emily Frasure's property into a trust is determined to be legal than a decision will be made to either file the deed transferring Mrs. Frasure's property into the trust or to put Emily Frasure's estate through the probate process.
13. On April 20, 2010 telephone contact with attorney P K Johnson at the law firm of Johnson & Johnson indicated that no one has yet been appointed representative of the estate. Mr. Johnson stated that a deed conveying Mrs. Frasure's property into a trust does exist but no decision has been made to file the deed in the public records. Mr. Johnson requested that an e-mail be sent to the law firm explaining El Paso's request for a Damage Settlement & Release and a Right-of-Way from the estate as well as the documents involved. That e-mail was sent on April 20, 2010
14. As of this date April 20, 2010, El Paso as been unable to obtain a Surface Damage Release and Right-of-Way from the remaining owner which represent 1/7th undivided interest in the Drillsite Location.

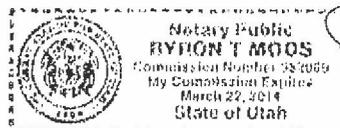
NOW THEREFORE, the undersigned affiant John D. Whiteside of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not. Signed this 20th day of April, 2010.


John D. Whiteside

ACKNOWLEDGEMENT

STATE OF UTAH §
COUNTY OF DUCHESNE §

Before me, a Notary Public, in and for this state, on this 20th day of April, 2010, personally appeared John D. Whiteside, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.




NOTARY PUBLIC:

CONFIDENTIAL

| | | | |
|--|---|-------|--|
| Well Name | EL PASO E&P COMPANY, LP DONIHUE 3-20C6 43013502700000 | | |
| String | Surf | Prod | |
| Casing Size(") | 9.625 | 5.500 | |
| Setting Depth (TVD) | 1500 | 10900 | |
| Previous Shoe Setting Depth (TVD) | 0 | 1500 | |
| Max Mud Weight (ppg) | 9.0 | 12.0 | |
| BOPE Proposed (psi) | 500 | 5000 | |
| Casing Internal Yield (psi) | 3520 | 10640 | |
| Operators Max Anticipated Pressure (psi) | 6802 | 12.0 | |

| | | | |
|---|--|-------|--|
| Calculations | Surf String | 9.625 | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | 702 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | 522 | NO |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | 372 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | 372 | NO Reasonable |
| Required Casing/BOPE Test Pressure= | | 1500 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

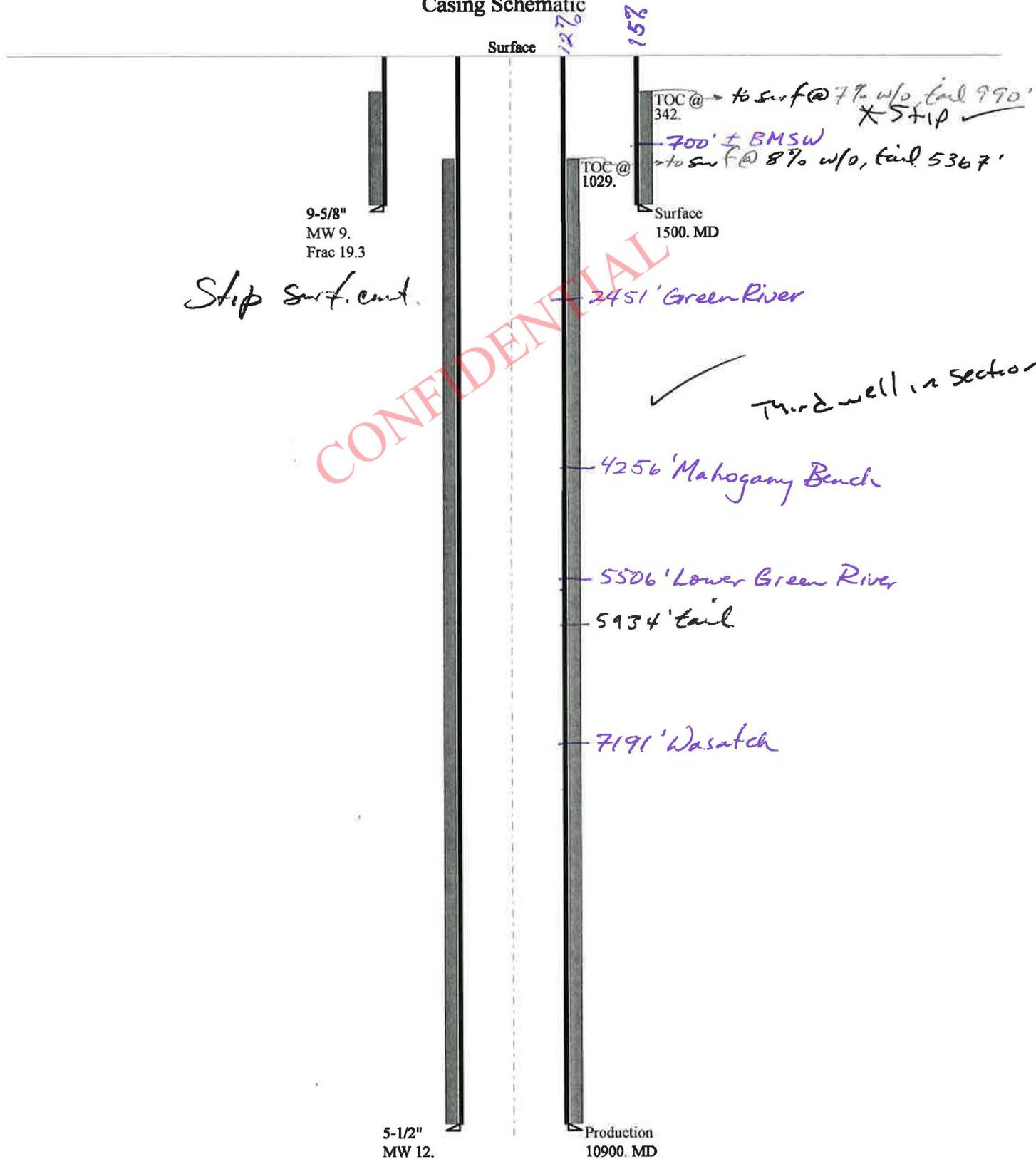
| | | | |
|---|--|-------|--|
| Calculations | Prod String | 5.500 | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | 6802 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | 5494 | NO |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | 4404 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | 4734 | NO Known area, third well in section |
| Required Casing/BOPE Test Pressure= | | 5000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1500 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | | NO |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | | NO |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

43013502700000 DONIHUE 3-20C6

Casing Schematic



| | | | |
|--------------|-------------------------------|-------------|--------------|
| Well name: | 43013502700000 DONIHUE 3-20C6 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Surface | Project ID: | 43-013-50270 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 95 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 342 ft

Burst

Max anticipated surface pressure: 1,320 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,300 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,900 ft
Next mud weight: 12.000 ppg
Next setting BHP: 6,795 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,500 ft
Injection pressure: 1,500 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1500 | 9.625 | 36.00 | J-55 | LT&C | 1500 | 1500 | 8.796 | 12265 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 701 | 2020 | 2.881 | 1500 | 3520 | 2.35 | 54 | 453 | 8.39 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: April 26, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|-------------------------------|-------------|--------------|
| Well name: | 43013502700000 DONIHUE 3-20C6 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Production | Project ID: | 43-013-50270 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 12.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 227 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 1,029 ft

Burst

Max anticipated surface pressure: 4,397 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 6,795 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 8,917 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 10900 | 5.5 | 17.00 | HCP-110 | LT&C | 10900 | 10900 | 4.767 | 71796 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 6795 | 8580 | 1.263 | 6795 | 10640 | 1.57 | 185.3 | 445 | 2.40 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 26, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10900 ft, a mud weight of 12 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|---|-------------|-------------------|
| Well name: | 43013502700000 El Paso Donihue 3-20C6cont | | |
| Operator: | El Paso E & P Company, L.P. | | |
| String type: | Surface | Project ID: | 43-013-50270-0000 |
| Location: | Duchesne County, Utah | | |

Design parameters:

Collapse

Mud weight: 8.400 ppg
Internal fluid density: 2.330 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 86 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 600 ft

Cement top: 447 ft

Burst

Max anticipated surface pressure: 1,170 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,500 psi

Annular backup: 2.33 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,313 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,291 ft
Next mud weight: 10.000 ppg
Next setting BHP: 3,788 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,500 ft
Injection pressure: 1,500 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 1500 | 9.625 | 36.00 | J-55 | LT&C | 1500 | 1500 | 8.796 | 651.1 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 473 | 2020 | 4.271 | 1318 | 3520 | 2.67 | 47 | 453 | 9.58 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: (801) 538-5357
FAX: (801) 359-3940

Date: April 26, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 8.4 ppg. An internal gradient of .121 psi/ft was used for collapse from TD to TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | |
|--------------|--|----------------------------------|
| Well name: | 43013502700000 El Paso Donihue 3-20C6cont | |
| Operator: | El Paso E & P Company, L.P. | |
| String type: | Intermediate | Project ID: 43-013-50270-0000 |
| Location: | Duchesne County, Utah | |

Design parameters:

Collapse

Mud weight: 10.000 ppg
Internal fluid density: 2.330 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 167 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,632 ft

Burst

Max anticipated surface pressure: 4,397 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,001 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 6,187 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,900 ft
Next mud weight: 12.000 ppg
Next setting BHP: 6,795 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,291 ft
Injection pressure: 7,291 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 7291 | 7 | 29.00 | P-110 | LT&C | 7291 | 7291 | 6.059 | 1520.7 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 2905 | 8530 | 2.936 | 6001 | 11220 | 1.87 | 179 | 797 | 4.44 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: (801) 538-5357
FAX: (801) 359-3940

Date: April 26, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7291 ft, a mud weight of 10 ppg. An internal gradient of .121 psi/ft was used for collapse from TD to TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | |
|--------------|--|----------------------------------|
| Well name: | 43013502700000 El Paso Donihue 3-20C6cont | |
| Operator: | El Paso E & P Company, L.P. | |
| String type: | Production Liner | Project ID: 43-013-50270-0000 |
| Location: | Duchesne County, Utah | |

Design parameters:

Collapse

Mud weight: 12.000 ppg
Internal fluid density: 1.000 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 218 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 7,740 ft

Burst

Max anticipated surface pressure: 4,397 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,795 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Liner top: 7,091 ft

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 10,218 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 3800 | 4.5 | 11.80 | HCP-110 | LT&C | 10900 | 10900 | 3.875 | 331.6 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 6229 | 8650 | 1.389 | 6795 | 10690 | 1.57 | 36 | 279 | 7.71 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: (801) 538-5357
FAX: (801) 359-3940

Date: April 26, 2010
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 10900 ft, a mud weight of 12 ppg. An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Brad Hill
To: Mason, Diana
CC: Laura.Smith@EIPaso.com
Date: 6/30/2010 10:57 AM
Subject: Re: El Paso Donihue 3-20C6
Attachments: Frasheur Estate Affidavit.pdf

Diana,

Attached is the most recent affidavit regarding the Donihue 3-20C6 well. Would you please inset it and this e-mail into the well file.

I have talked to Mr. P.K. Johnson on several occasions (6-10-10, 6-23-10, 6-28-10, 6-30-10) trying to resolve the SOA issue. The remaining 1/7 is involved in an estate that Mr. Johnson is working on. The remaining 1/7 will be going from the estate to a Mr. Stephen Frasheur. Mr. Johnson has talked to Mr. Fraseur and they have instructed me to sign the permit without the SOA as the outstanding 1/7 is still tied up in estate issues and they have no concerns about DOGM signing the permit.

Brad

Brad Hill P.G.
O & G Permitting Manager/Petroleum Geologist
State of Utah
Division of Oil, Gas, & Mining
Phone: (801)538-5315
Fax: (801)359-3940
email: bradhill@utah.gov

>>> "John Whiteside" <landpro@easilink.com> 6/7/2010 11:31 AM >>>
Hi Laura & Brad,

Coming attached is the latest affidavit for the last 1/7 interest to be cleared for surface access for the Donihue 3-20C6 well location permit.

We have made several new calls to Johnson & Johnson and sent the surface agreements to them, being that this is in an un-settled estate which has not been sent to probate, all documents have been sent to the heirs (according to Mr. Johnson) we are waiting on Mr. Johnson to return our latest calls and messages that have been left, please review and let me know if there are any questions.

Many Thanks

John Whiteside
Land Professionals, Inc.
P.O. Box 790093
Vernal, UT 84079
435/781-8991 Vernal
435/781-8992 Vernal Fax
435/738-8991 Duchesne
435/738-8992 Duchesne Fax
435/790-0450 Cell

----- Original Message ----- **From:** Heather Ivie (mailto:heather.ivie@hotmail.com)
To: Byron Moos (mailto:btmoos@sfcn.org) ; John Whiteside (mailto:landpro@easilink.com)
Sent: Monday, June 07, 2010 9:27 AM
Subject: Frasheur Estate Affidavit

Heather Ivie

Independent Landman

435-738-8991

heather.ivie@hotmail.com

The New Busy is not the too busy. Combine all your e-mail accounts with Hotmail. Get busy. (http://www.windowslive.com/campaign/thenewbusy?tile=multiaccount&ocid=PID28326::T:WLMTAGL:ON:WL:en-US:WM_HMP:042010_4)

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AFFIDAVIT OF FACTS

STATE OF UTAH §

COUNTY OF DUCHESNE §

**Re: Surface Damage Release (SDR) and Right-of-Way (ROW)
Wellsite, Road and Pipeline
El Paso E&P Company, L.P., Operator
Donihue 3-20C6, Oil & Gas Well
1200 FWL & 1002 FSL
4.80 acre Drillsite Location
T3S-R6W, USM, Sec. 20: part of SW/4SW/4**

WHEREAS, the undersigned, John D. Whiteside (affiant), who's mailing address is P.O. Box 790093 Vernal, UT 84079, being first duly sworn on oath, depose and say:

1. I am over the age of 21 and am an Independent Oil and Gas Landman, on contract to El Paso E&P Company, L.P., 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso).
2. El Paso is the Operator and owner of the mineral estate under oil and gas leases of the proposed Donihue 3-20C6 well to be located in the SW/4SW/4 of Section 20, Township 3 South, Range 6 West, USM, Duchesne County, Utah (the "Drillsite Location") at a surveyed location of 1200 feet from the West line and 1002 feet from the South line of the said Section 20, where the Drillsite Location of 4.80 acres of land, more or less, is located. The undivided surface owners (as per the Duchesne Co. Tax Rolls and County Recorder's Office) of the South one-half of the Section 20, being 320 acres of land, more or less, are:

2/7ths interest in ownership - **SIGNED SDR&ROW FEB. 1, 2010 - PAID**
Robert C. Donihue, Trustee of the Robert C. Donihue Trust
7992 Mountain Oaks Drive
Salt Lake City, Utah 84121-5940
Phone 801/733-4406

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 29, 2010 - PAID**
James Michael Domingue
100 Harry Street
Lafayette, Louisiana 70507
Phone 337/658-9299; 337/267-3039

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 11, 2010 - PAID**
Patti Domingue Credeur
100 Clear Lake Drive
Lafayette, Louisiana 70506
Phone 337/989-4140; 337/280-2609

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 9, 2010 - PAID**
Laura Domingue Begnaud
5348 Stones River Avenue
Baton Rouge, Louisiana 70817
Phone 225/274-6730; 225/756-5150

1/28th interest in ownership - **SIGNED SDR&ROW JAN. 11, 2010 - PAID**
Mark Allan Domingue
5216 Stones River Avenue
Baton Rouge, Louisiana 70817
Phone 225/751-7961; 225/278-7692

1/7th interest in ownership - **SIGNED SDR&ROW JAN. 25, 2010 - PAID**
Leola Davidson
4107 South 900 East
Ogden, Utah 84403-2967
Phone 801/392-3044

1/7th interest in ownership - **SIGNED SDR&ROW MAR.3, 2010 - PAID**
Eva S. Littlefield
1057 Southfield Road
Shreveport, Louisiana 71106-1719
Phone 318/861-4742

1/7th interest in ownership - **SIGNED SDR&ROW Mar.9, 2010 - PAID**
Herbert L. Schmalenberger and Maxine L. Schmalenberger, Trustees of the
Schmalenberger Family Trust dated August 16, 2000
602 West 8th Street
Davis, California 95616
Phone 530/753-2104

1/7th interest in ownership
Emily Frasheur Estate – c/o Johnson & Johnson
1130 Lilac Drive 11 South High Street
Belleville, IL 62220-3336 Belleville, IL 62220-2102
Phone 618/960-9281 Phone 618-207-4137

3. El Paso has been able to obtain Surface Damage Releases and Right-of-Ways from eight of the nine undivided surface owners representing signed agreements with 6/7ths undivided interest in the Drillsite Location, this affidavit will recite the efforts to obtain an SDR & ROW from the remaining owner which represent 1/7th undivided interest in the Drillsite Location.
4. On December 7, 2009, since no phone contact had been established with Emily Frasheur, a completed set of Surface Damage Releases and Right-of-Ways were sent to her for review, (at this time we had no information that she had passed away).
5. On December 15, 2009 a call came in from a Ms. Clark who stated she represented the Emily Frasheur Estate and that all contact should be with her. I returned her call on December 15, 2009 and was told by Ms. Clark that this interest would pass to Ms. Frasheur's son. She also said that they were in the process of deciding what and how to handle this matter and that she would be back in touch at a later date when these decisions had been made by the parties of the Estate.
6. On January 27, 2010, a phone message was left for Ms. Clark for the Emily Frasheur Estate. On January 28, 2010 another message was left for Ms. Clark. On January 29, 2010 Ms. Clark returned the call and said that the Estate was going to be probated and asked that the documents be emailed to her so she could forward them to the attorney in Illinois that was going to handle the Estate. A completed set of the Surface Damage Release and Right-of-Way documents was sent to her email, tammy.clark@regions.com, on January 29, 2010.
7. On February 26, 2010 a phone message was left for Mrs. Clark requesting any information she might have regarding the Emily Frasheur Estate.
8. On March 1, 2010 received a telephone call from Mrs. Clark wherein she stated that she had not heard from the law firm handling Emily Frasheur's Estate in Illinois.
9. On March 23, 2010 an e-mail was sent to Mrs. Clark requesting the name of the attorney and the law firm that was handling the Emily Frasheur Estate in Illinois.

10. On March 29th, 2010 a reply was received from Mrs. Clark wherein she listed the e-mail address of the law firm handling the Emily Frasure Estate in Illinois being pkjohnsonlaw.com. She also indicated that she was forwarding the request for the attorney's name to the law firm. No contact was received from the attorney at Johnson & Johnson.
11. On April 19, 2010 contacted the law firm handling the Emily Frasure Estate in Illinois. Johnson & Johnson, 11 South High Street, Belleville, Illinois 62220-2102. Telephone number 618-207-4137. Contacted attorney P K Johnson and explained El Paso's desire to secure a Damage Settlement & Release and a Right-of-Way for this well site from a representative of Emily Frasure's Estate. He indicated that attorney Brad Brotherson, 72 North 300 East, Roosevelt, Utah 84066, Telephone number 435-722-3928 extension 202 had been asked to assist with the Utah portion of the Emily Frasure Estate.
12. On April 20, 2010 in a meeting with Mr. Brotherson, he indicated that he had been recently contacted by the law firm of Johnson & Johnson and asked to help with some research here in Utah. Mr. Brotherson also indicated that he has been told that Mrs. Frasure had signed a deed conveying her property into a trust but that the deed has never been filed in the Duchesne County Records office. Mr. Brotherson indicated that if the deed conveying Emily Frasure's property into a trust is determined to be legal than a decision will be made to either file the deed transferring Mrs. Frasure's property into the trust or to put Emily Frasure's estate through the probate process.
13. On April 20, 2010 telephone contact with attorney P K Johnson at the law firm of Johnson & Johnson indicated that no one has yet been appointed representative of the estate. Mr. Johnson stated that a deed conveying Mrs. Frasure's property into a trust does exist but no decision has been made to file the deed in the public records. Mr. Johnson requested that an e-mail be sent to the law firm explaining El Paso's request for a Damage Settlement & Release and a Right-of-Way from the estate as well as the documents involved. That e-mail was sent on April 20, 2010.
14. On May 6, 2010 telephone contact with attorney P K Johnson at the law firm of Johnson & Johnson revealed that there was no change in the status of the Emily Frasure Estate.
15. On May 11, 2010 Brad Brotherson, an attorney located in Vernal, Utah, called and said that he had been contacted by the law firm of Johnson & Johnson and asked to assist with the evaluation of the Utah holdings of the estate of Emily Frasure. A meeting occurred between myself (Mr. John Whiteside) and Mr. Brotherson (attorney) wherein the surface issues of the estate were discussed.
16. On May 14, 2010 telephone contact was made with attorney P K Johnson at the law firm of Johnson & Johnson. Mr. Johnson stated that no decision had been made regarding the handling of the estate of Emily Frasure. He asked that we contact him in a week to allow him more time to work on the issues involved with the estate.
17. On May 20, 2010 a telephone message was left for Mr. P. K. Johnson (attorney) asking him to return our call.
18. On May 21, 2010 telephone contact was made with Mr. P K Johnson (attorney). He indicated that he had all the information he needed on the estate. What he asked for was an e-mail stating what El Paso was looking for from the estate. When he had that information, he would forward it to his client so they could make a decision regarding the surface use agreement and right-of-way for this well site. That e-mail was prepared and sent the same day.
19. On June 4, 2010 a call was made to Mr. P. K. Johnson (attorney). He was not in his office at that time so a voice mail was left asking him to return the call.

- 20. On June 7, 2010 a call was made to the law offices of Mr. P. K. Johnson (attorney). Mr. Johnson was not in, so a message was left with his secretary asking him to return the telephone call. His secretary indicated that either Mr. Johnson or she would return my call later that day.
- 21. As of this date, June 7, 2010, El Paso as been unable to obtain a Surface Damage Release and Right-of-Way from the remaining owner which represent 1/7th undivided interest in the Drillsite Location.

NOW THEREFORE, the undersigned affiant John D. Whiteside of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not. Signed this 7th day of June, 2010.

John D. Whiteside
 John D. Whiteside

CONFIDENTIAL

ACKNOWLEDGEMENT

STATE OF UTAH §
 COUNTY OF DUCHESNE §

Before me, a Notary Public, in and for this state, on this 7th day of June, 2010, personally appeared John D. Whiteside, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.

Byron T. Moos
 Notary Public
BYRON T MOOS NOTARY PUBLIC:
 Commission Number 582069
 My Commission Expires
 March 22, 2014
 State of Utah

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name DONIHUE 3-20C6
API Number 43013502700000 **APD No** 2428 **Field/Unit** CEDAR RIM
Location: 1/4,1/4 SWSW **Sec** 20 **Tw** 3.0S **Rng** 6.0W 1002 FSL 1200 FWL
GPS Coord (UTM) 534762 4449914 **Surface Owner** SEE ATTACHED RELATED SURFACE INFO

Participants

Dennis L. Ingram (DOGM); Bob Donihue (Landowner); Rubin Jimenez (Friend or driver of Landowner); Jared & Dwayne Davis (El Paso); Byron Moos (El Paso's Landman)

Regional/Local Setting & Topography

Proposed wellsite approximately 6.4 miles west of Duchesne, Utah, then north and west for another 5.8 miles through Rabbit Gulch, then south for .75 miles to well pad. This well is staked on the west side of the old Cedar Rim Field with Rabbit Gulch found eighteen-hundred feet to the east/northeast. Rabbit Gulch Wash drains winter run off and storm waters from Tabby Mountain and Blacktail Ridge in a south/southeastern direction into a bench type area then easterly into Starvation Reservoir. Much of this drainage system is dry, sandy wash but does have springs that surface at it's lower end near the reservoir. A couple miles north, a rocky, shelf type mountain runs for over fifteen miles from east to west and is known as Blacktail Ridge. Less than a mile to the south a deep, east/west canyon name Sink Draw drains into or meets Rabbit Gulch and continues toward the Reservoir. In the immediate area of the location the surface slopes northeast toward Rabbit Gulch. Flat, sandstone outcroppings are numerous along the surface of the proposed site and blasting will be required to construct both the location and the reserve pit.

Surface Use Plan

Current Surface Use

Deer Winter Range
Grazing

New Road Miles

0.75

Well Pad

Width 66 **Length** 3960

Src Const Material

Onsite

Surface Formation

GRRV

Ancillary Facilities N

None requested on Application to drill

Waste Management Plan Adequate?

Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Location is staked approximately 1600 feet southwest of Rabbit Gulch, which is a dry streambed in this area but most likely has shallow ground water.

Flora / Fauna

Sagebrush, Pinion/Juniper, some Prairie grasses; mule deer and elk winter range, birds of prey, coyote, mountain lion and other small mammals typically found in this region.

Soil Type and Characteristics

Reddish clay and silt with underlying sandstone shelf rock

Erosion Issues Y

Soil in region has very limited ground cover and any disturbance will be subject to erosion. Operator should seed disturbed lands that are not in use.

Sedimentation Issues N

Site Stability Issues N

Should be stable, looks like it is setting on solid sandstone.

Drainage Diversion Required? Y

A small, washed area did run east just south of corner number 6, photo ws taken. Much of the surface has large, flat sandstone shelf exposed, but any natural drainage systems should be diverted around location and tied back into existing systems.

Berm Required? Y

Bermed as necessary to prevent fluids from leaving location.

Erosion Sedimentation Control Required? Y

Erosion control along the northeastern portion of location, or bermed and sloped area to prevent same.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

| | | |
|--|-------------------|----|
| Distance to Groundwater (feet) | >200 | 0 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | High permeability | 20 |
| Fluid Type | TDS>5000 and | 10 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | 10 to 20 | 5 |
| Affected Populations | | |
| Presence Nearby Utility Conduits | Unknown | 10 |
| Final Score | | 45 |

1 Sensitivity Level

Characteristics / Requirements

Reserve pit staked in cut on southeast corner of location in cut and downwind of wellbore and prevailing winds, measuring 150' wide and 110' long, and 12 feet deep. Sandstone outcroppings at surface of location indicate blasting will be needed to build both location and reserve pit. Padding should be utilized if necessary to protect pit liner

Closed Loop Mud Required? Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

Flat, sandstone outcroppings across much of the location surface indicating blasting will be needed to construct both location and pit. The site surface slopes toward the northeast into Rabbit Gulch, which is found approximately 1600 feet from the well staking. The surface is heavily forested with pinion juniper trees making observation distance only close range. Each location corner and pit corner was walked to and verified on the location map, and no problems were found at those corners. Mule deer and elk tracks were also observed on proposed site.

Dennis Ingram
Evaluator

3/24/2010
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

6/30/2010

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|--------------------------|---------------|--------------------------|-----------------------------------|------------------|
| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
| 2428 | 43013502700000 | LOCKED | OW | P | No |
| Operator | EL PASO E&P COMPANY, LP | | Surface Owner-APD | SEE ATTACHED RELATED SURFACE INFO | |
| Well Name | DONIHUE 3-20C6 | | Unit | | |
| Field | CEDAR RIM | | Type of Work | DRILL | |
| Location | SWSW 20 3S 6W U 1002 FSL | | 1200 FWL | GPS Coord (UTM) | 534766E 4449912N |

Geologic Statement of Basis

El Paso proposes to set 1500 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 700 feet. A search of Division of Water Rights records indicates that there are 6 water wells within a 10,000 foot radius of the center of Section 20. These wells range in depth from 270-1,000 feet. The wells are listed as being used for oil exploration, irrigation, stock watering, and domestic. All wells are located over 1 mile from the proposed location. The proposed drilling, casing and cement program should adequately protect usable ground water in this area.

Brad Hill
APD Evaluator

4/22/2010
Date / Time

Surface Statement of Basis

A presite meeting was scheduled and held on March 24, 2010 to take input from interested parties and address issues regarding the construction of this well. The surface ownership of the wellsite is a shared property which has eight or more memberst, most of which live in other states. El Paso has obtained a surface agreement with the landowners and they have all signed off of the surface disturbance. Bob Donihue and a friend were the only two surface owners that attended the presite meeting, although he did not walk into the proposed wellsite because of health reasons. The other landowners were reached by telephone and did not have any concerns about drilling activities, as none of them have ever visited the area. The surface and mineral ownership seems to have remained intact and revenues from oil or gas appear welcome.

There are a couple of easterly draining draws that cross the access road toward Rabbit Gulch. The operator should utilize best management practices while construction the road in those areas and install a culvert if deemed necessary by themselves or the landowners, or simply use a low water crossing if rocky surface indicates erosion is not an issue. Only one shallow water course or drainage was noted south of corner number six which should be re-routed around location to best or closest, downhill option. According to the location plate, soil stockpile from the pit and surface will be stored along the south and southeast border which should prevent storm water from crossing the location surface. Flat, rocky outcroppings are numerous across the location surface and blasting will most likely be needed to construct both location surface and reserve pit. Rocky areas in pit should be walked in with a dozer and rocks broken as well as possible to assure a smooth surface for the pit liner. El Paso has documented in the Application to Drill they plan to line the pit with 20 mil liner. If necessary, a liner pad should be utilized to protect the integrity of the liner throughout the drilling and completion process. No other issues were discussed or noted during presite meeting.

Dennis Ingram
Onsite Evaluator

3/24/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

| | |
|-----------------|------------------|
| Category | Condition |
|-----------------|------------------|

Application for Permit to Drill Statement of Basis

6/30/2010

Utah Division of Oil, Gas and Mining

Page 2

| | |
|---------|---|
| Pits | A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | The well site shall be bermed to prevent fluids from leaving the pad. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 3/1/2010

API NO. ASSIGNED: 4301350270000

WELL NAME: DONIHUE 3-20C6

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: SWSW 20 030S 060W

Permit Tech Review:

SURFACE: 1002 FSL 1200 FWL

Engineering Review:

BOTTOM: 1002 FSL 1200 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.20078

LONGITUDE: -110.59152

UTM SURF EASTINGS: 534766.00

NORTHINGS: 4449912.00

FIELD NAME: CEDAR RIM

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - 400JU0708
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Duchesne City Water
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

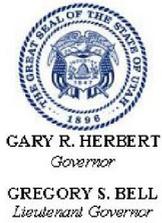
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' Fr Drl U Bdry & 1320' Fr other wells
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 2 - Surface Agreement Exception - bhill
5 - Statement of Basis - bhill
25 - Surface Casing - hmadonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: DONIHUE 3-20C6
API Well Number: 43013502700000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 6/30/2010

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and allow the Division to establish such minimum wellsite restoration requirements in advance of the operator commencing plugging and abandonment operations.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet

- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Acting Associate Director, Oil & Gas

DIVISION OF OIL, GAS AND MINING

AMENDED SPUDDING INFORMATION

Name of Company: EL PASO E&P COMPANY, LP

Well Name: DONIHUE 3-20C6

Api No: 43-013-50270 Lease Type FEE

Section 20 Township 03S Range 06W County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 08/10/2010

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by MARIE D OKEEFE

Telephone # (303) 291-6417

Date 09/01/2010 Signed CHD

Carol Daniels - RE: August 2010 Entity Reports

From: "O'Keefe, Marie D (O'Keefe)"
To: Earlene Russell , Carol Daniels
Date: 9/1/2010 11:33 AM
Subject: RE: August 2010 Entity Reports

Earlene,

The Donihue 3-20C6 was spud 8/10/10 not 8/4/10. El Paso DID call in spud for 8/4/10 but there was a delay in getting the rig there on that date. Do I need to re-submit a new form 6 and notify Carol Daniels?

Thanks!

Marie O'Keefe
Sr Regulatory Analyst

El Paso E & P Company
1099 18th St. Ste. 1900
Denver, CO 80202
Phone: 303.291.6417
Fax: 303.291.6483

marie.okeefe@elpaso.com

From: Earlene Russell [mailto:EARLENERUSSELL@utah.gov]
Sent: Wednesday, September 01, 2010 10:30 AM
To: Lovell, Gaylene (Gaylene); O'Keefe, Marie D (O'Keefe)
Subject: August 2010 Entity Reports

Third Quarter is two-thirds over. Please verify you have received this e-mail.
Thanks.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIER

RECEIVED

SEP 01 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202

Operator Account Number: N 3065
Phone Number: (303) 291-6417

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304740226 | Killian 3-12A1 | | SESE | 12 | 1S | 1W | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 17761 | 8/26/2010 | | 8/31/10 | | |
| Comments: <u>GR-WS</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|----------|
| 4301350270 | Donihue 3-20C6 | | SWSW | 20 | 3S | 6W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 17762 | 8/4/2010 | | 8/31/10 | | |
| Comments: <u>GR-WS</u> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

8/27/2010

Title

Date

(5/2000)

RECEIVED

AUG 30 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DONIHUE 3-20C6

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013502700000

3. ADDRESS OF OPERATOR:
1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER:
303 291-6417 Ext

9. FIELD and POOL or WILDCAT:
CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1002 FSL 1200 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 20 Township: 03.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/16/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P requests approval to drill using the contingency plan as submitted in the original APD. Attached is the contingency plan with csg and cementing program. The attached plan differs from original APD only on the 4-1/2" top of casing: From 8077' to 7091'.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11/18/2010
By: *Derek Quist*

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Marie Okeefe | PHONE NUMBER 303 291-6417 | TITLE Sr Regulatory Analyst |
| SIGNATURE N/A | | DATE 11/15/2010 |

EL PASO E&P COMPANY, L.P.
DRILLING PROGRAM

Donihue 3-20C6
Sec 20, T3S, R6W
DUCHESNE COUNTY, UT

El Paso E & P Company intends to drill this well according to the planned program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) El Paso requests approval with this permit to implement the contingency program also outlined below. El Paso will notify the authorized officer upon implementing the contingency plan should it become necessary to depart from the primary plan.

1. **Estimated Tops of Important Geologic Markers**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Green River | 2,451' |
| Mahogany Bench | 4,256 |
| L. Green River | 5,506 |
| Wasatch | 7,191 |
| TD | 10,900' |

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | Green River | 2,451' |
| | Mahogany Bench | 4,256 |
| Oil | L. Green River | 5,506' |
| Oil | Wasatch | 7,191' |

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 12-1/4" dust bowl from surface to 1,500. A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 1,500' to 10,900'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold

equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

*If the well dictates the need for 7" casing, a 5M BOP with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head will be used from intermediate shoe to TD.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – Surface casing to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. Proposed Casing & Cementing Program:

a. Planned Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | 1,500' | 10,900' | 5-1/2" | 17 | HCP-110 | LT&C | New |

b. Contingency Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | Surface | 7,291' | 7" | 29 | P-110 | LT&C | New |
| 6-1/8" | 7,091' | 10,900' | 4-1/2" | 11.6 | P-110 | LT&C | New |

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

5. **Drilling Fluids Program:**

Proposed Mud Program:

a. Planned Program

| Interval | Type | Mud Weight |
|------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Production | WBM | 9.0– 12.0 |

b. Contingency Program

| Interval | Type | Mud Weight |
|--------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Intermediate | WBM | 9.0 – 10.0 |
| Production | WBM | 9.0 – 12.0 |

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,900' TD equals approximately 6,802 psi (calculated at 0.624 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 4,404 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 9-5/8" casing shoe is 0.8 psi/ft at 1,500' = 1,200 psi

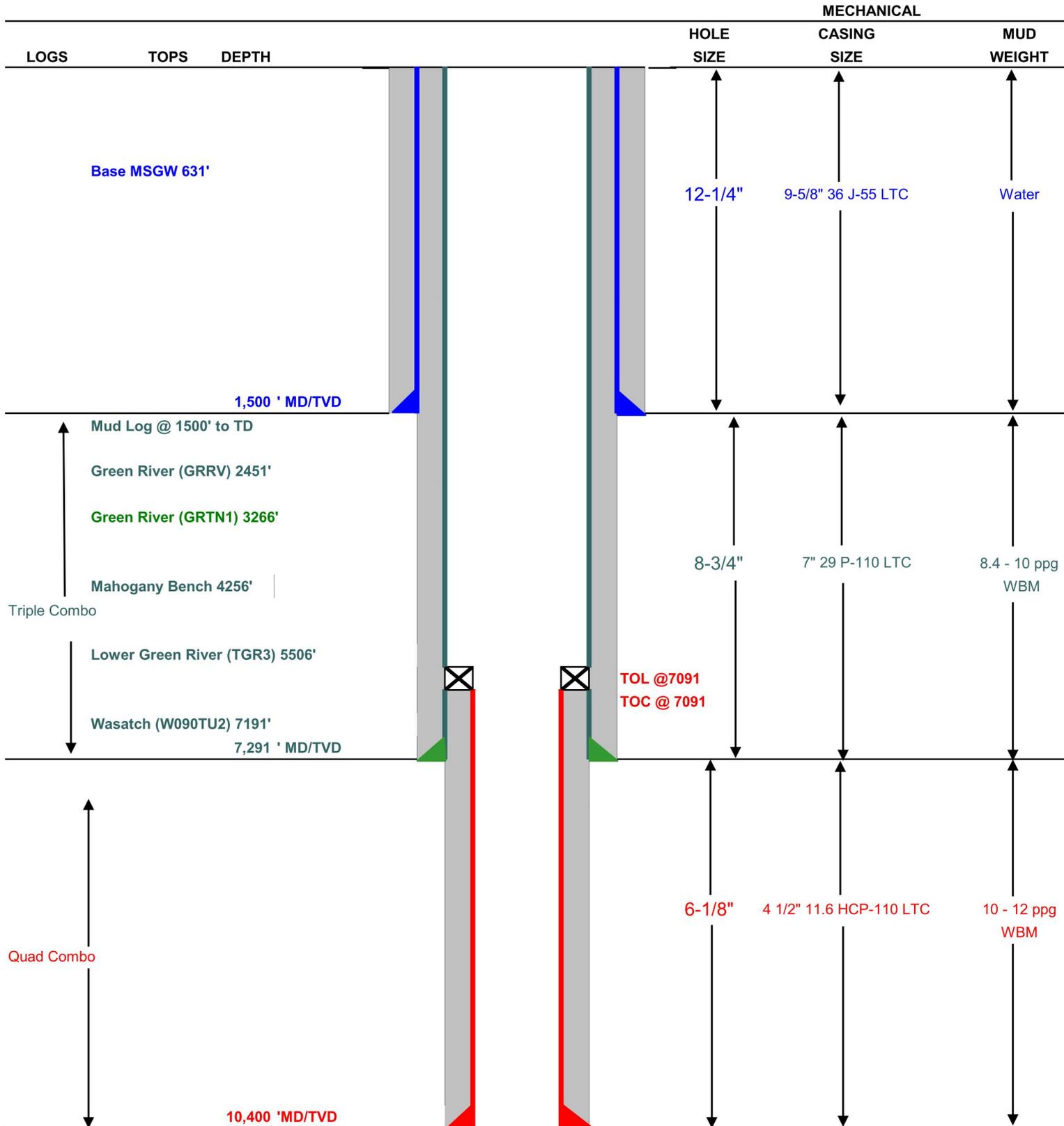
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 1,200 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

| | |
|--|--------------------------------|
| Company Name: El Paso Exploration & Production | Date: November 15, 2010 |
| Well Name: DONIHUE 3-20C6 | TD: 10,400 |
| Field, County, State: Altamont - Bluebell, Duchesne, Utah | AFE #: |
| Surface Location: Sec 20 T3S R6W 1002' FSL 1200' FWL | BHL: Straight Hole |
| Objective Zone(s): Green River, Wasatch | Elevation: 6214 |
| Rig: Precision drilling 404 | Spud (est.): |
| BOPE Info: 5.0 x 12-1/4 dust bowl from surface to 1500 5M BOP stack and 5M kill lines and choke manifold used from 1500 to TD | |



DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------------|--------|---------------|-------|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| SURFACE | 9-5/8" | 0' - 1500 | 36.00 | J-55 | LTC | 3,520 | 2,020 | 453 |
| | | | | | | 2.93 | 2.88 | 3.09 |
| INTERMEDIATE | 7" | 0' - 7291 | 29.00 | P-110 | LTC | 11,220 | 8,530 | 797 |
| | | | | | | 1.92 | 2.25 | 2.86 |
| PRODUCTION LINER | 4 1/2" | 7091' - 10400 | 11.60 | HCP-110 | LTC | 10,690 | 8,650 | 279 |
| | | | | | | 5.51 | 1.33 | 2.12 |

| CEMENT PROGRAM | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|------------------|------|-------------|-------------|-------|--------|----------|-------|
| SURFACE | Lead | 1,000 | Class G | 140 | 35% | 11.0 ppg | 3.2 |
| | Tail | 500 | Class G | 100 | 35% | 12.50 | 2.20 |
| INTERMEDIATE | Lead | 5,306 | Class G | 330 | 30% | 11.00 | 3.20 |
| | Tail | 1,985 | Class G | 180 | 30% | 12.5 | 2.20 |
| PRODUCTION LINER | | 3,309 | Class G | 180 | 25% | 12.50 | 2.2 |

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|--------------|--|
| CONDUCTOR | PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing. |
| SURFACE | PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter. |
| INTERMEDIATE | PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint. |
| LINER | Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE |

PROJECT ENGINEER(S): Travis Lauer

MANAGER: Eric Giles

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | | 8. WELL NAME and NUMBER: DONIHUE 3-20C6 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | | 9. API NUMBER: 43013502700000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1002 FSL 1200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 20 Township: 03.0S Range: 06.0W Meridian: U | | 9. FIELD and POOL or WILDCAT: CEDAR RIM |
| | | COUNTY: DUCHESNE |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/> | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/21/2011 | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| As per Notice of Reporting Problems. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 420-5038 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 6/21/2011 | |



EL PASO PRODUCTION

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 7/28/2010
 Rig Release: 12/12/2010
 Rig Number: 404

Spud Date: 8/4/2010
 End: 12/12/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 8/3/2010 | 06:00 - 06:00 | 24.00 | D | 18 | | BUILDING ROAD & LOCATION |
| 8/10/2010 | 06:00 - 18:00 | 12.00 | D | 03 | | Pete Martin MIRU drilled & set 14" surface conductor & cemented with 3 yards Type G ready mix. |
| 9/13/2010 | 06:00 - 11:00 | 5.00 | D | 01 | | NOTIFIED DENNIS W/ STATE OF UTAH ON 9/11/2010 TO SPUD ON 9/12/2010. SAFETY MEETING & PRE TRIP INSPECTION. MIRU. RIG UP PRO PETRO. |
| | 11:00 - 16:00 | 5.00 | D | 01 | | |
| | 16:00 - 18:00 | 2.00 | D | 03 | | DRILLED F/ 40' TO 180' W/ AIR HAMMER. NO WATER. |
| | 18:00 - 18:30 | 0.50 | D | 18 | | SAFETY MEETING. |
| | 18:30 - 23:15 | 4.75 | D | 03 | | DRILLED F/ 180' TO 540' W/ AIR HAMMER. NO WATER. |
| | 23:15 - 00:00 | 0.75 | D | 05 | | DEVIATION SURVEY @ 510' MISS FIRE. |
| | 00:00 - 00:45 | 0.75 | D | 05 | | DEVIATION SURVEY @ 510' 1.5 DEGREES. |
| | 00:45 - 06:00 | 5.25 | D | 03 | | DRILLED F/ 540' TO 690' W/ AIR HAMMER. SMALL TRACE OF WATER. |
| 9/14/2010 | 06:00 - 11:15 | 5.25 | D | 03 | | DRILLED F/ 690' TO 765' W/ AIR HAMMER. MORE WATER AT 690' WATER. |
| | 11:15 - 12:15 | 1.00 | D | 05 | | DEVIATION SURVEY @ 750' 2 DEGREES. |
| | 12:15 - 18:00 | 5.75 | D | 04 | | HAMMER WATER OUT. TOOHD HAMMER. |
| | 18:00 - 18:15 | 0.25 | D | 18 | | SAFETY MEETING. |
| | 18:15 - 21:00 | 2.75 | D | 04 | | TIH W/ TRI-CONE AND MUD MOTOR. |
| | 21:00 - 06:00 | 9.00 | D | 03 | | DRILLED F/ 765' TO 800' W/ TRI-CONE & MUD MOTOR. RIG UP AIR. |
| 9/15/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | SAFETY MEETING. |
| | 06:15 - 07:15 | 1.00 | D | 03 | | DRILLED F/ 800' TO 810'. |
| | 07:15 - 08:00 | 0.75 | D | 05 | | DEVIATION SURVEY @ 786' 2 DEGREES. |
| | 08:00 - 13:45 | 5.75 | D | 03 | | DRILLED F/ 810' TO 870'. |
| | 13:45 - 14:15 | 0.50 | D | 05 | | DEVIATION SURVEY @ 840' 2.25 DEGREES. |
| | 14:15 - 17:00 | 2.75 | D | 03 | | DRILLED F/ 870' TO 880'. |
| | 17:00 - 18:00 | 1.00 | D | 04 | | TOOH FOR BIT TRIP. |
| | 18:00 - 18:15 | 0.25 | D | 18 | | CREW CHANGE. SAFETY MEETING. |
| | 18:15 - 21:30 | 3.25 | D | 04 | | FINISH TOOH. LD TRI-CONE BIT. PU MILL TOOTH BIT. TIH. |
| | 21:30 - 03:30 | 6.00 | D | 03 | | DRILLED F/ 880' TO 930'. |
| | 03:30 - 04:00 | 0.50 | D | 05 | | DEVIATION SURVEY @ 900' 2.25 DEGREES. |
| | 04:00 - 06:00 | 2.00 | D | 03 | | DRILLED F/ 930' TO 940'. |
| 9/16/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | CREW CHANGE. SAFETY MEETING. |
| | 06:15 - 13:45 | 7.50 | D | 03 | | DRILLED F/ 940' TO 1000'. |
| | 13:45 - 14:15 | 0.50 | D | 05 | | DEVIATION SURVEY @ 1000' 2.25 DEGREES. |
| | 14:15 - 17:45 | 3.50 | D | 03 | | DRILLED F/ 1000' TO 1060'. |
| | 17:45 - 18:00 | 0.25 | D | 05 | | DEVIATION SURVEY @ 1060' 1.75 DEGREES. |
| | 18:00 - 18:15 | 0.25 | D | 18 | | CREW CHANGE. SAFETY MEETING. |
| | 18:15 - 23:30 | 5.25 | D | 03 | | DRILLED F/ 1060' TO 1120'. |
| | 23:30 - 23:45 | 0.25 | D | 05 | | DEVIATION SURVEY @ 1120' 2.5 DEGREES. |
| | 23:45 - 06:00 | 6.25 | D | 03 | | DRILLED F/ 1120' TO 1165'. |
| 9/17/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | CREW CHANGE SAFETY MEETING. |
| | 06:15 - 10:15 | 4.00 | D | 03 | | DRILLED F/1165' TO 1180'. |
| | 10:15 - 10:30 | 0.25 | D | 05 | | DEVIATION SURVEY @ 1180' 3 DEGREES. |
| | 10:30 - 12:15 | 1.75 | D | 03 | | DRILLED F/ 1180' TO 1190'. |
| | 12:15 - 12:45 | 0.50 | D | 06 | | SWAP OUT WATER PUMPS (ANTI-FREEZE LEAK IN COOLER). |
| | 12:45 - 13:15 | 0.50 | D | 03 | | DRILLED F/ 1190' TO 1192'. |
| | 13:15 - 15:30 | 2.25 | D | 04 | | TOOH FOR BIT. LD MILL TOOTH BIT. |
| | 15:30 - 18:00 | 2.50 | D | 18 | | WAIT FOR BIT. |
| | 18:00 - 18:30 | 0.50 | D | 18 | | CREW CHANGE SAFETY MEETING. |
| | 18:30 - 20:30 | 2.00 | D | 04 | | PU TRI-CONE. TIH TO 1065'. |
| | 20:30 - 21:45 | 1.25 | D | 07 | | REAM IN HOLE F/ 1065' TO 1192'. |
| | 21:45 - 02:00 | 4.25 | D | 03 | | DRILL F/ 1192' TO 1234'. |



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010 End: 12/12/2010
 Rig Release: 12/12/2010 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 9/17/2010 | 02:00 - 02:30 | 0.50 | D | 05 | | DEVIATION SURVEY @ 1234' 1.5 DEGREES. |
| | 02:30 - 06:00 | 3.50 | D | 03 | | DRILL F/ 1234' TO 1264'. |
| 9/18/2010 | 06:00 - 08:30 | 2.50 | D | 03 | | DRILL F/ 1264' TO 1294'. |
| | 08:30 - 09:00 | 0.50 | D | 05 | | SURVEY AT 1267' 1.75 DEGREES. |
| | 09:00 - 13:15 | 4.25 | D | 03 | | DRILLED F/ 1294' TO 1354'. |
| | 13:15 - 13:45 | 0.50 | D | 05 | | DEVIATION SURVEY AT 1322' 2 DEGREES. |
| | 13:45 - 18:00 | 4.25 | D | 03 | | DRILLED F/ 1354' TO 1420'. |
| | 18:00 - 18:15 | 0.25 | D | 18 | | CREW CHANGE SAFETY MEETING. |
| | 18:15 - 19:15 | 1.00 | D | 03 | | DRILL F/ 1420' TO 1444'. |
| | 19:15 - 19:45 | 0.50 | D | 04 | | TOOH F/ 1444' TO 1294'. |
| | 19:45 - 00:30 | 4.75 | D | 06 | | REPLACE KELLY HOSE. |
| | 00:30 - 06:00 | 5.50 | D | 04 | | TOOH MUD MOTOR LOCKED UP. TIH. |
| 9/19/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | CREW CHANGE SAFETY MEETING. |
| | 06:15 - 17:30 | 11.25 | D | 06 | | REPLACE 5" HOSE TO STAND PIPE. |
| | 17:30 - 18:00 | 0.50 | D | 03 | | DRILL F/ 1444' TO 1450'. |
| | 18:00 - 18:15 | 0.25 | D | 18 | | CREW CHANGE SAFETY MEETING. |
| | 18:15 - 18:45 | 0.50 | D | 05 | | DEVIATION SURVEY AT 1450' 1.75 DEGREES. |
| | 18:45 - 01:00 | 6.25 | D | 03 | | DRILL F/ 1450' TO 1515'. |
| | 01:00 - 02:00 | 1.00 | D | 04 | | TOOH. DRILL PIPE TWISTED OF AT FIRST JOINT OF DRILL PIPE. |
| | 02:00 - 04:15 | 2.25 | D | 18 | | WAIT FOR OVER SHOT. |
| | 04:15 - 05:45 | 1.50 | D | 04 | | TIH W/ OVER SHOT. |
| | 05:45 - 06:00 | 0.25 | D | 04 | | TOOH W/ OVER SHOT AND FISH. |
| 9/20/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | CREW CHANGE SAFETY MEETING. |
| | 06:15 - 07:00 | 0.75 | D | 04 | | FINISH TOOH HOLE W/ FISH. LD FISH. |
| | 07:00 - 09:45 | 2.75 | D | 04 | | TIH. |
| | 09:45 - 11:15 | 1.50 | D | 03 | | DRILL F/ 1515' TO 1540'. |
| | 11:15 - 11:45 | 0.50 | D | 05 | | DEVIATION SURVEY AT 1540' 2 DEGREEES. |
| | 11:45 - 13:15 | 1.50 | D | 03 | | DRILL F/ 1540' TO 1570' TD. |
| | 13:15 - 13:45 | 0.50 | D | 08 | | CIRCULATE HOLE CLEAN. |
| | 13:45 - 18:00 | 4.25 | D | 04 | | TOOH. |
| | 18:00 - 18:15 | 0.25 | D | 18 | | CREW CHANGE SAFETY MEETING. |
| | 18:15 - 21:00 | 2.75 | D | 12 | | RUN CASING. JENKINS TRUCKING DELIVERED 21 JOINTS 9 5/8" J-55 36# LTC CASING FROM FLYING J YARD IN ROOSEVELT TO THE DONIHUE 3-20C6 ON 9-12-2010 INVOICE #2784. JENKINS TRUCKING DELIVERED 21 JOINTS 9 5/8" J-55 36# LTC CASING FROM FLYING J YARD IN ROOSEVELT TO THE DONIHUE 3-20C6 ON 9-12-2010 INVOICE #4221. RUN 38 JTS 9 5/8" 36# J-55 LT&C LANDED @ 1541.34' GROUND LEVEL. RD & RELEASE PRO PETRO. JENKINS TRUCKING HAULED 6 JTS 9 5/8" J-55 36# LTC CASING BACK TO ALTAMONT YARD ON 9-20-2010 INVOICE #4225. |
| | 21:00 - 23:00 | 2.00 | D | 01 | | RIG DOWN. RELEASE PRO PETRO RIG #5. |
| | 23:00 - 03:00 | 4.00 | D | 14 | | CEMENT 9 5/8" 36# J-55 LTC SURFACE CASING WITH 110 BBLS FRESH WATER, 20 BBLS MUD PUSH, LEAD CEMENT CLASS G 122.4 BBLS (180 SKS) AT 11 PPG YEILD 3.82 FT3/SK WATER 23 GAL/SK, TAIL CEMENT CLASS G 41 BBLS (200 SKS) AT 15.8 PPG YEILD 1.15 FT3/SK WATER 5 GAL/SK. DROP PLUG ON THE FLY. DISPLACE WITH 115.5 BBLS OF FRESH WATER. BUMP PLUG FROM 300 PSI AT 2 BPM TO 800 PSI. HELD PRESSURE FOR 5 MIN. BLEED PRESSURE OFF. FLOATS HOLDING. 1 ST TOP OFF W/ CLASS G 20.4 BBLS (100 SKS) AT 15.8 PPG YEILD 1.15 FT3/SK WATER 5 GAL/SK. 2 ND TOP OFF W/ CLASS G 25.6 BBLS (125 SKS) AT 15.8 PPG YEILD 1.15 FT3/SK WATER 5 GAL/SK. CEMENT |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010 End: 12/12/2010
 Rig Release: 12/12/2010 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 11/15/2010 | 18:30 - 06:00 | 11.50 | D | 15 | | TESTED ALL CHOKE MANIFOLD VALVES TO 250 PSI LOW AND 5000 PSI HIGH , ALL TEST RAN AT 5 MINUTES, ALL TESTED OK! |
| 11/16/2010 | 06:00 - 12:15 | 6.25 | D | 15 | | CONTINUE TO NIPPLE UP 11" 5K BOPE STACK, INSTALL KILL LINE AND CHOKE LINE, GAS BUSTER FLAIR LINES |
| | 12:15 - 13:00 | 0.75 | D | 18 | | HELD PREJOB SAFETY MEETING ON PRESSURE TESTING - MAKE UP TEST PLUG ON A JOINT OF DRILL PIPE, FOUND FLOW LINE OFF CENTER |
| | 13:00 - 17:30 | 4.50 | D | 15 | | HAD WELDER RE-WORK FLOW LINE TO CENTER UP SAME |
| | 17:30 - 18:00 | 0.50 | D | 09 | | CLOSED BLIND RAMS - PRESSURE TEST 9 5/8" 36# J-55 LT&C TO 1000 PSI FOR 30 MINUTES, TESTED OK, |
| | 18:00 - 19:30 | 1.50 | D | 18 | | HELD PRE SPUD MEETING WITH ELPASO, RIG CREWS, ELPASO OFFICE, |
| | 19:30 - 06:00 | 10.50 | D | 09 | | TEST BOPE, START JOB, TEST UPPER AND LOWER PIPE RAMS, REMOVE IBOP, AND INSATALLED TEST PLUG, FILL STACK WITH WATER -RIG UP FOR LOWER PIPE RAM TEST, INSTALL TIW VALVE, INSIDE KILL, HCR, TEST 250 PSI LOW 5000 PSI HIGH LEAK FOUND @ TOP OF MUD CROSS BOLTS THAT COULD NOT BE TIGHTEN WITH A TORQUE WRENCH TIGHTEN UP AND RETEST OK, TEST UPPER PIPE RAMS AND OUTSIDE KILL, CHOKE LINES, TO 250 PSI LOW 5000 PSI HIGH, HAD 5 FLANGES LEAKING, TIGHTEN UP RETEST OK, TEST ANNULAR AND STANDPIPE |
| 11/17/2010 | 06:00 - 08:00 | 2.00 | D | 09 | | FOUND NUMEROUS LEAKS, RETEST AT REPORT TIME, PRESSURE TEST BLIND RAMS TO LOW 250 PSI, HIGH 5000 PSI ALL TEST RAN AT 10 MINUTES EACH, OK! - PREFORMED ACCUMALATOR PERFORMANCE TEST, OK! - RIG DOWN TESTER, OULLED TEST PLUG |
| | 08:00 - 08:30 | 0.50 | D | 09 | | INSTALLED WEAR BUSHING, LOCK SAME IN WITH LOCKING SCREWS, PAINTED SAME |
| | 08:30 - 09:00 | 0.50 | D | 18 | | WORK ON STRAPPING UP SERVICE LOOP TRAP - ATTACHED PULL BACK LINE |
| | 09:00 - 11:30 | 2.50 | D | 04 | | HELD PRE-JOB SAFETY MEETING WITH RIG CREW AND TOTAL DIRECTION HANDS ON PICKING UP DIRECTIONAL TOOLS - PICK UP MUD MOTOR (WENZEL 6.50" LOBE: 9/10, STAGE: 3.5, REV. / GAL .15 - RE-SET BEND TO A 1.83 DEGREE, HAS 8 5/8" STABILIZER |
| | 11:30 - 13:15 | 1.75 | D | 04 | | MAKE UP BIT #1 8.75" UD-513 PDC BIT ON THE MUD MOTOR, MAKE UP DIRECTIONAL TOOLS, DOWN LOAD MWD - CONTINUE TO PICK UP BHA - RIH TO 873' |
| | 13:15 - 14:00 | 0.75 | D | 18 | | HELD PRE-JOB SAFETY MEETING ON SLIPPING AND CUTTING DRILLING LINE, SLIP AND CUT 54' |
| | 14:00 - 15:00 | 1.00 | D | 04 | | CONTINUE TO PICK UP 4 1/2" DRILL PIPE - RIH HOLE WITH SAME - TAGGED UPON CEMENT AT 1464' MD |
| | 15:00 - 15:15 | 0.25 | D | 18 | | HELD BOPE DRILL MEN IN PLACE IN 99 SECONDS - FUNCTIONED ANNULAR PREVENTER 21 SECONDS TO CLOSE |
| | 15:15 - 18:45 | 3.50 | D | 18 | | CLEAN OUT CEMENT FROM 1464' / 1514' TOP OF RUBBER PLUG ON THE FLOAT COLLAR - CLEANED OUT SHOE JOINT AND FLOAT SHOE @ 1558' |
| | 18:45 - 19:00 | 0.25 | D | 18 | | HELD BOPE DRILL MEN IN PLACE IN 100 SECONDS |
| | 19:00 - 19:15 | 0.25 | D | 18 | | CLEAN OUT TO A DEPTH OF 1563' |
| | 19:15 - 19:30 | 0.25 | D | 08 | | CIRCULATE HOLE CLEAN IN PREPERATION OF PREFORMING A FIT HELD SAFETY MEETING WITH RIG CREW AND WEATHERFORD TESTER OF RUNNING OF FIT TEST |
| | 19:30 - 20:15 | 0.75 | D | 09 | | RIG UP WEATHERFORD TESTER - TEST FLUID FRESH WATER 8.4 |

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EL PASO PRODUCTION

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 7/28/2010
 Rig Release: 12/12/2010
 Spud Date: 8/4/2010
 End: 12/12/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 11/17/2010 | 19:30 - 20:15 | 0.75 | D | 09 | | PPG - PRESSURED UP TO 250 PSI - TVD: 1558' - PRESSURE GRADIENT: 0.596 OR 11.5 PPG EQUIVALENT |
| | 20:15 - 02:15 | 6.00 | D | 03 | | START DRILLING 8 3/4" HOLE FROM: 1570" TO 1872' -302' - 6 HRS = 50.3' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2050, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER |
| | 02:15 - 02:30 | 0.25 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST LOWER PIPE RAMS 3 SECONDS TO CLOSE, |
| | 02:30 - 06:00 | 3.50 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 1872" TO 2100' -228' - 3.5 HRS = 65.1' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2050, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER |
| 11/18/2010 | 06:00 - 09:30 | 3.50 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 2100' TO 2338' = 238' - 3.5 HRS = 68' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2298 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER |
| | 09:30 - 10:15 | 0.75 | DT | 67 | | HAD A REALLY TIGHT CONNECTION, FINALLY WAS ABLE TO BAREAK OUT SAME - STARTED MAKING CONNECTIONS (NEW RE-CUT PINS AND BOXES) UP TO % OF TORQUE VALUE, RE-DOPE - MAKE UP TWICE AT 80% THEN FULL TORQUE VALUE BEFORE RUNNING IN THE HOLE! |
| | 10:15 - 11:30 | 1.25 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 2338' TO 2432' = 94' - 1.25 HRS = 75.2' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2298 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER |
| | 11:30 - 11:45 | 0.25 | D | 18 | | HELD BOPE DRILL - MEN IN PLACE IN 96 SECONDS |
| | 11:45 - 13:30 | 1.75 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 2432' TO 2525' = 93' - 1.75 HRS = 53.1' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2338 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER |
| | 13:30 - 14:00 | 0.50 | D | 18 | | SERVIE UP RIG - FUNCTION TESTED HYDRILL CLOSED IN 21 SECONDS |
| | 14:00 - 19:00 | 5.00 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 2525' TO 2803' = 278' - 5 HRS = 55.6' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2417 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, 1730 HRS TO 1800 HRS, HELD PRE TOUR HAND OVER AND SAFETY MEETING, |
| | 19:00 - 19:15 | 0.25 | D | 18 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST LOWER PIPE RAMS 4 SECONDS TO CLOSE, |
| | 19:15 - 02:00 | 6.75 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 2803' TO 3178" = 375' - 6.75 HRS = 55' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2340 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SHUT IN PITS AT 2846' |
| | 02:00 - 02:30 | 0.50 | DT | 67 | | NO LOSS, CHECK FLOW ON CONNECTION = NO FLOW, TIGHT CONNECTION, (NEW RE-CUT PINS AND BOXES) MAKE UP TO 80% OF TORQUE VALUE, RE-DOPE - MAKE UP TWICE AT 80% THEN FULL TORQUE VALUE BEFORE RUNNING IN THE HOLE! |
| | 02:30 - 06:00 | 3.50 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 3178" TO 3271" = 93' - 3.5 HRS = 26.5' / HR - 15K BIT WT, 45 RPM, 558 GPM, SPP: 2340 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SHUT IN PITS AT 3178' = 36 BBLS / HR LOSS, |
| 11/19/2010 | 06:00 - 15:15 | 9.25 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 3271' TO 3458' = 187' - 9.25 HRS = 20.2' / HR - 15K BIT WT, 60 RPM, 558 GPM, SPP: 2289 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER |
| | 15:15 - 15:30 | 0.25 | D | 06 | | SERVICE RIG FUNCTION TESTED UPPER AND LOWER DRILL PIPE RAMS, 4 SECONDS TO CLOSE EACH! |

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010 End: 12/12/2010
 Rig Release: 12/12/2010 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations | |
|---------------|---------------|---------------|------|----------|-------|--|--|
| 11/19/2010 | 15:30 - 01:15 | 9.75 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 3458' TO 3551'= 93'- 9.75 HRS = 9.5' / HR - 15K BIT WT, 60 RPM, 558 GPM, SPP: 2289 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SHUT IN PITS AT 3480' NO LOSSES, AT 3520' = 10 BBLS / HR LOSS, 1730 HRS TO 1800 HRS HELD SAFETY MEETING AND HAND OVER MEETING, | |
| | 01:15 - 01:30 | 0.25 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST UPPER PIPE RAMS 4 SECONDS TO CLOSE, | |
| | 01:30 - 06:00 | 4.50 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 3551' TO 3585'= 34'- 4.5 HRS = 7.5' / HR - 15K BIT WT, 60 RPM, 558 GPM, SPP: 2420 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SHUT IN PITS AT 3565' = 5 BBLS / HR LOSS, | |
| 11/20/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING | |
| | 06:15 - 09:30 | 3.25 | D | 03 | | DRILL 8 3/4" HOLE F/ 3585' - 3644' WOB 15K RPM 139 PP 2300 GPM 526 POOR PENETRATION RATE @3640' 30% LIMESTONE 60% SHALE 10% SAND | |
| | 09:30 - 09:45 | 0.25 | D | 06 | | RIG SER. FUNCTION ANNULAR PREVENTOR C / O 24 SEC'S | |
| | 09:45 - 10:00 | 0.25 | D | 08 | | CIRC. | |
| | 10:00 - 12:30 | 2.50 | D | 04 | | POH WITH BIT #1 TAKE REQUIRED FLOW CK'S | |
| | 12:30 - 13:45 | 1.25 | D | 04 | | RETRIEVE MWD PROBE REPLACE BROKEN CENTRALIZER SPRING BIT #1 HAS 13 DAMAGED CUTTERS & 1/8" UNDER GAUGE FUNCTION BLIND RAMS C / O 6 SEC'S | |
| | 13:45 - 17:00 | 3.25 | D | 04 | | RIH W/ BIT #2 ULTERRA MT1355CDS SHALLOW TEST MWD OK RUN INTO 3359' WASH & REAM SLIGHTLY UNDER GAUGE HOLE F/ 3359' - 3644' | |
| | 17:00 - 18:00 | 1.00 | D | 03 | | DRILL 8 3/4" HOLE F/ 3644' - 3679' 35' / HR. WOB 15K RPM 132 PP 2400 GPM 550 (SLIDE F/ 3657' - 3677') | |
| | 18:00 - 18:45 | 0.75 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 3679' TO 3737'= 58'- .75 HRS = 77' / HR - 15K BIT WT, 50 RPM, 558 GPM, SPP: 2440 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SHUT IN PITS AT 3710' = 35 BBLS / HR LOSS, FROM 1730 HRS TO 1800 HRS HELD HAND OVER AND PRE TOUR SAFETY MEETING, | |
| | 18:45 - 19:00 | 0.25 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST HCR 4 SECONDS TO CLOSE, | |
| | 19:00 - 06:00 | 11.00 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 3737' TO 4390' = 653'- 11 HRS = 59.3' / HR - 15K BIT WT, 50 RPM, 558 GPM, SPP: 2440 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SHUT IN PITS AT 4175' = 45 BBLS / HR LOSS, | |
| | 11/21/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | | 06:15 - 15:00 | 8.75 | D | 03 | | DRILL 8 3/4" HOLE F/ 4390' - 4763' 42.62' / HR WOB 15K RPM 134 PP 2300 GPM 550 RESERVE PIT WATER 8.4 PPG VIS 27 CAL. 720 CHLORIDE 600 BGG 23U CONN. GAS 388U SLIDE F/ 4483' - 4519', 4670' - 4702' |
| 15:00 - 15:15 | | 0.25 | D | 06 | | RIG SER. FUNCTION HCR C / O 3 SEC'S | |
| 15:15 - 21:45 | | 6.50 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 4763' TO 4948" = 185'- 6.5 HRS = 28.4' / HR - 15K BIT WT, 50 RPM, 558 GPM, SPP: 2450 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SLIDE F/ 4763' TO 4800', SHUT IN PITS AT 4860' = 10 BBLS / HR LOSS, 1730 HRS TO 1800 HRS, HELD PRETOUR SAFETY MEETING AND HAND OVER MEETING, | |
| 21:45 - 22:00 | | 0.25 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST | |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 7/28/2010
 Rig Release: 12/12/2010
 Rig Number: 404

Spud Date: 8/4/2010
 End: 12/12/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 11/21/2010 | 21:45 - 22:00 | 0.25 | D | 06 | | CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST ANNULAR 21 SECONDS TO CLOSE, |
| | 22:00 - 06:00 | 8.00 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 4948' TO 5265" = 317'- 8. HRS = 39.6 / HR - 15K BIT WT, 50 RPM, 558 GPM, SPP: 2450 PSI, MW: 8.4 PPG, VIS: 27 DRILLING WITH RESERVE WATER, SLIDE F/ 5140' TO 5170', AND 5230' TO 5260' SHUT IN PITS AT 5090' = 5 BBLS / HR LOSS, AND 5230' = 20 BBLS / HR LOSS, START MUD UP AT 5300' |
| 11/22/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 12:15 | 6.00 | D | 03 | | DRILL 8 3/4" HOLE F/ 5265' - 5416' 25.16' HR WOB 15K RPM 134 PP 2430 GPM 550 BGG 6U CONN. GAS 45U START MUD UP @ 5300' |
| | 12:15 - 12:30 | 0.25 | D | 06 | | RIG SER. FUNCTION ANNULAR PREVENTOR C / O 24 SEC'S |
| | 12:30 - 18:00 | 5.50 | D | 03 | | DRILL 8 3/4" HOLE F/ 5416' - 5546' 23.63' / HR. WOB 15K RPM 134 PP 2450 GPM 550 BGG 3U CONN. GAS 9U SLIDE F/ 5520' - 5550' |
| | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 18:15 - 23:15 | 5.00 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 5546' TO 5639' = 93'- 5. HRS = 18.6' / HR - 15K BIT WT, 50 RPM, 529 GPM, SPP: 2580 PSI, MW: 8.6 PPG, VIS: 44. SLIDE F/ 5603' TO 5653' = 50' |
| | 23:15 - 23:45 | 0.50 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST LOWER PIPE RAMS, 14 SECONDS TO CLOSE, |
| | 23:45 - 06:00 | 6.25 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 5639' TO 5815' = 176'- 6.25. HRS = 28.16 / HR - 15K BIT WT, 50 RPM, 529 GPM, SPP: 2580 PSI, MW: 8.6 PPG, VIS: 44., |
| 11/23/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 13:45 | 7.50 | D | 03 | | DRILL 8 3/4" HOLE F/ 5815' - 5976' WOB 15K RPM 134 PP 2500 GPM 528 BGG 12U CONN. GAS 26U |
| | 13:45 - 14:00 | 0.25 | D | 06 | | RIG SER. FUNCTION LOWER PIPE RAMS C / O 4 SEC'S |
| | 14:00 - 18:00 | 4.00 | D | 03 | | DRILL 8 3/4" HOLE F/ 5976' - 6090' 28.5' / HR. WOB 15K RPM 134 PP 2500 GPM 535 BGG 13U CONN. GAS 27U @ 6070' 70% SHALE 30% SHALE |
| | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 18:15 - 20:30 | 2.25 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 6090' TO 6162' = 72'- 2.25. HRS = 32 / HR - 15K BIT WT, 50 RPM, 529 GPM, SPP: 2680 PSI, MW: 8.8 PPG, VIS: 44., |
| | 20:30 - 20:45 | 0.25 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST ANNULAR, 21 SECONDS TO CLOSE, |
| | 20:45 - 06:00 | 9.25 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 6162' TO 6537' = 375'- 9.25. HRS = 40.5 / HR - 15K BIT WT, 50 RPM, 529 GPM, SPP: 2680 PSI, MW: 8.8 PPG, VIS: 44., |
| 11/24/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 11:30 | 5.25 | D | 03 | | DRILL 8 3/4" HOLE F/ 6515' - 6628' 21.52' / HR. WOB 15K RPM 130 PP 2700 GPM 530 MUD WT 8.9 PPG VIS 43 BGG 5U CONN. GAS 33U (SLIDE F/ 6535' - 6565', 6628' - 6628') |
| | 11:30 - 11:45 | 0.25 | D | 06 | | RIG SER. FUNCTION UPPER PIPE RAMS C / O 4 SEC'S |
| | 11:45 - 18:15 | 6.50 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 6628' TO 6727" = 99'- 6.5 HRS = 15.2' / HR - 15K BIT WT, 130 RPM, 530 GPM, SPP: 2700 PSI, MW: 8.9 PPG, VIS: 44, FROM 1730 HRS TO 1800 HRS, HELD PRETOUR SAFETY |

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010 End: 12/12/2010
 Rig Release: 12/12/2010 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|--|---|
| 11/24/2010 | 11:45 - 18:15 | 6.50 | D | 03 | | MEETING AND HAND OVER MEETING, |
| | 18:15 - 19:00 | 0.75 | D | 08 | | CIRCULATE AND CONDITION BOTTOMS UP, RECIPROCATATE PIPE 60', RPM = 130, SPP = 2600 PSI, VIS= 44, MW = 8.9, GPM = 530, CHECK FOR FLOW = 0, RSPP #1 & #2 PUMPS = 50 / 40 / 30 STKS = 356, / 268, / 185 PSI, |
| | 19:00 - 23:00 | 4.00 | D | 04 | | PUMP SLUG, TRIP OUT OF HOLE, NO DRAG, FLOW CHECKS AT 6727' / 6346' / 3367' / 843' = 0, KEEP PIPE FULL, PULL ROTATING HEAD AT 900', TRIP OUT TO MWD TOOLS, |
| | 23:00 - 02:15 | 3.25 | D | 05 | | LAYDOWN MWD TOOL (DAMAGED), CHANGE OUT BITS, BIT WAS BALLED UP, SURFACE TEST MOTOR TEST GOOD, FUNCTION TEST BLIND RAMS, REBUILD MWD TOOL, PICK UP AND RESCRIB, |
| | 02:15 - 05:15 | 3.00 | D | 04 | | TRIP IN HOLE, INSTALL ROTATING HEAD AT 1500' TEST MWD PULSE TOOL, TEST GOOD, TRIP IN CLEAN,, FILL PIPE AT 1500' 4050' 6400' |
| | 05:15 - 06:00 | 0.75 | D | 07 | | WASH & REAM THE LAST 3 STANDS TO BOTTOM, FROM 6547' TO 6727' |
| 11/25/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 13:00 | 6.75 | D | 03 | | DRILL 8 3/4" HOLE F/ 6727' - 6907' 26.66' / HR. WOB 15K RPM 130 PP 2730 GPM 535 BGG 8U CONN. GAS 31U LOOSING 20 BBLS./ HR. TO FORM. SINCE BEING BACK ON BTM. WITH BIT #3 INCREASING LCM F/ 10% TO 20% (SLIDE F/ 6725' - 6770', 6814' - 6864') |
| | 13:00 - 13:15 | 0.25 | D | 06 | | RIG SER. FUNCTION ANNULAR PREVENTOR C / O 24 SEC'S |
| | 13:15 - 18:00 | 4.75 | D | 03 | | DRILL 8 3/4" HOLE F/ 6907' - 7040' 28' / HR. WOB 15K RPM 130 PP 2730 GPM 535 BGG 7-8U CONN. GAS 34U LOOSING 15 - 18 BBLS. / HR. TO FORM. RAISING LCM CONTENT TO COMBAT LOSSES (SLIDE F/ 6907' - 6954', 7000' - 7030') |
| | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 18:15 - 01:15 | 7.00 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 7040' TO 7279" = 239'- 7 HRS = 34.1' / HR - 15K BIT WT, 130 RPM, 530 GPM, SPP: 2700 PSI, MW: 9 PPG, VIS: 48, LCM = 20% LOOSING 20 BBLS / HR, FROM 7040' TO 7150', NO LOSSES AFTER 7150' LCM = 20% IN / OUT, |
| | 01:15 - 01:30 | 0.25 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST UPPER PIPE RAMS, 4 SECONDS TO CLOSE, |
| | 01:30 - 03:15 | 1.75 | D | 03 | | DRILLED 8 3/4" HOLE FROM: 7279' TO 7350" = 71'- 1.75 HRS = 40.5 / HR - 15K BIT WT, 130 RPM, 530 GPM, SPP: 2700 PSI, MW: 9.1 PPG, VIS: 45, LCM = 20% IN / OUT NO LOSSES AFTER 7150' , |
| 03:15 - 04:15 | 1.00 | D | 08 | | CIRCULATE AND CONDITION 2 BOTTOMS UP, RECIPROCATATE PIPE 90', RPM = 130, SPP = 2700 PSI, VIS= 48, MW = 9.1, GPM = 530, LCM = 20%, NO MUD LOSSES, CHECK FOR FLOW = 0, RSPP #1 & #2 PUMPS = 50 / 40 / 30 STKS = 476, / 368, / 294 PSI, | |
| | 04:15 - 06:00 | 1.75 | D | 18 | | PUMP SLUG, WIPER TRIP OUT TO SHOE, NO DRAG, FLOW CHECKS AT 7350' / 5350' / ' = 0, KEEP PIPE FULL, |
| 11/26/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 07:30 | 1.25 | D | 04 | | CONT. POH F/ 5032' - 1499' FLOW CK. STATIC TIGHT SPOTS 4877', 4558', 4276', 3205' - 3006' 20 - 30K OVER PULL |
| | 07:30 - 08:30 | 1.00 | D | 06 | | SLIP & CUT DRILL LINE |
| | 08:30 - 09:30 | 1.00 | D | 04 | | CONT. RIH F/ 1499' - 4342' STARTING TO TAKE WT. |
| | 09:30 - 09:45 | 0.25 | D | 07 | | W & R THRU BRIDGE F/ 4032' - 4435' WORKED THIS AREA SEVERAL TIMES |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 8/4/2010
 Start: 7/28/2010
 End: 12/12/2010
 Rig Release: 12/12/2010
 Rig Number: 404
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 11/26/2010 | 09:45 - 10:45 | 1.00 | D | 04 | | CONT. RIH F/ 4435' - 7094' |
| | 10:45 - 11:15 | 0.50 | D | 07 | | CLEAN TO BTM. F/ 7094' - 7350' 3' FILL ON BTM. |
| | 11:15 - 12:00 | 0.75 | D | 03 | | DRILL 8 3/4" HOLE F/ 7350' - 7373' 30.66' / HR. |
| | 12:00 - 13:45 | 1.75 | D | 08 | | CIRC. COND. MUD & HOLE BGG 7U TRIP GAS 24U |
| | 13:45 - 14:00 | 0.25 | D | 06 | | RIG SER. FUNCTION UPPER PIPE RAMS C / O 4 SEC'S |
| | 14:00 - 18:00 | 4.00 | D | 04 | | CHECK FOR FLOW = 0, PUMP SLUG, BLOW DOWN TOP DRIVE, TRIP OUT OF HOLE, DRILLERS SLM = 7372' NO DRAG, FLOW CHECKS AT 7373' / 6814' / 3686" / 900' = 0, KEEP HOLE FULL, PULL ROTATING HEAD AT 900', |
| | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 18:15 - 19:00 | 0.75 | D | 04 | | LAY DOWN MWD TOOLS, NON MAG DC, HANG OFF SUB, SHOCK SUB, MUD MOTOR, TORQUE SUB, UD BIT MT1355, |
| | 19:00 - 20:00 | 1.00 | D | 11 | | CLEAN FLOOR, HELD SAFETY MEETING WITH HALLIBURTON LOGGERS, RIG UP HALLIBURTON LOGGERS, |
| | 20:00 - 00:30 | 4.50 | D | 11 | | RUN WIRELINE LOGS MONITOR WELL THROUGH TRIP TANK NO MUD LOSS, RAN (GAMMA, NEUTRON, DENSITY, CALIPER, RESISTIVITY) LOGGERS DEPTH = 7374", RIG DOWN LOGGERS, HELD SAFETY MEETING (TRIPPING PIPE), RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST BLIND RAMS, 4 SECONDS TO CLOSE, |
| 11/27/2010 | 00:30 - 01:00 | 0.50 | D | 06 | | TRIP IN HOLE, PICK UP 8.750 SMITH MILLTOOTH BIT, BIT SUB, 3 X DC, TBR, 3 X DC, JARS, 12 X DC, 6 X HWDP, INSTALL ROTATING HEAD AT 1500' FILL PIPE AT 1500' / 3065' / 4860' / 6900', NO TIGHT SPOTS, |
| | 01:00 - 05:15 | 4.25 | D | 04 | | WASH & REAM THE LAST 4 STANDS TO BOTTOM, FROM 7000' TO 7373" |
| | 05:15 - 06:00 | 0.75 | D | 07 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:00 - 06:15 | 0.25 | D | 18 | | COND. MUD & CIRC. HOLE CLEAN |
| | 06:15 - 06:45 | 0.50 | D | 03 | | POH LAY DOWN DP & DC'S TAKE REQUIRED FLOW CK'S |
| | 06:45 - 13:45 | 7.00 | D | 04 | | WELL STATIC |
| | 13:45 - 14:45 | 1.00 | D | 15 | | PULL WEAR BUSHING |
| | 14:45 - 17:00 | 2.25 | D | 12 | | RIG IN TESCO CDS CASG. RUNNING TOOL HOLD SAFETY MEETING |
| | 17:00 - 18:00 | 1.00 | D | 12 | | RUN 7" 29# P-110 CASG. 11 JTS. RUN AT 1800 HRS. |
| | 18:00 - 02:30 | 8.50 | D | 12 | | HELD PRETOUR SAFETY MEETING WITH CREW GOMING ON TOUR, START JOB, CONTINUED TO RUN CASING AT 1.5 MIN PER JOINT, ESTABLISH BASE LINE AT THE SHOE, RAN 153 JOINTS (7018') OF 7" 29# HCP-110 LTC CASING TO 7018' FILLING CASING EVERY 10 JTS, CIRCULATE AND RECIPROCATATE CASING EVERY 20 JTS, PRE-CAUTIONARY WASHED DOWN LAST 10 JTS (7018' / 7337') TIGHT SPOT @ 7018', - |
| 11/28/2010 | 02:30 - 06:00 | 3.50 | DT | 51 | | RUN CASING, TAGED UP @ 7061', PRESSURE UP TO 1095 PSI, WORK OUT TO 7018' WORK CASING, |
| | 06:00 - 06:15 | 0.25 | D | 12 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 08:15 | 2.00 | D | 12 | | CONT. RUNNING 7" CASG. WORK THRU TIGHT AREA F/ 6985' - 7020' WASHED DOWN F/ 7020' - 7373' HOLE DRAG UP 60K DOWN 40K RAN 160 JTS. 7" 29# P-110 LT&C CASG. LENGHT W/ FLOAT EQUIP, MARKER & LANDING JT. 7369.97' |
| | 08:15 - 09:15 | 1.00 | D | 08 | | CIRC. BTMS. UP BUG 32U |
| | 09:15 - 10:45 | 1.50 | D | 12 | | LAY OUT JT. USED TO TAG BTM. MAKE UP LANDING JT. CONT. CIRCULATING WHILE RIGGING OUT TESCO CDS TOOL RIG IN LONG BAILS & 350 TON ELEVATORS |

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010 End: 12/12/2010
 Rig Release: 12/12/2010 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|---|--|
| 11/28/2010 | 10:45 - 11:30 | 0.75 | D | 08 | | CIRC. HOLE CLEAN |
| | 11:30 - 12:15 | 0.75 | D | 14 | | SAFETY MEETING W/ SCHLUMBERGER RIG IN PLUG LOADING HEAD |
| | 12:15 - 14:30 | 2.25 | D | 14 | | CMT. 7" CASG. W/ 20 BBLs. 10.3# MUD PUSH II, 182 BBLs. 11.0 # EXTENDED LEAD CMT., 70 BBLs. 12.5# INTERMEDIATE TAIL CMT. DISPLACED CMT. WITH 10 BBL. FRESH WATER & 261.5 BBLs. 8.4# RESERVE PIT WATER GOOD RETURNS THRU OUT MIXING & FIRST 40 BBLs. OF DISPLACEMENT LAST 231.5 BBLs. HAD GOOD TO FAIR RETURNS BUMP PLUG W/ 2200 PSI PLUG DOWN 1422 HRS. 11/27/2010 HOLD PRESS. FOR 10 MIN. BLEED OFF PRESS. FLOATS HELD OK AFTER 259 BBLs. OF DISPLACEMENT HAD SIGN OF CEMENT COMMING BACK NO CMT. TO SURFACE NO DROP IN ANNULUS SHOE @ 7358' FC @ 7312' MJ @ 6501' |
| | 14:30 - 15:00 | 0.50 | D | 14 | | RIG OUT SCHLUMBERGER |
| | 15:00 - 16:00 | 1.00 | D | 15 | | CHANGE 4 1/2" RAMS TO 3 1/2" |
| | 16:00 - 17:00 | 1.00 | D | 18 | | RIG UP DRILL FLOOR FOR 31/2" EQUIP. CHANGE DOUBLE PIN SUB ON TOP DRIVE |
| | 17:00 - 18:00 | 1.00 | D | 09 | | CLEAN TOP OF HANGER FLUTES, AND INSTALL PACK OFF AND TEST PACK OFF TO 5000 PSI FOR 30 MIN |
| | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING WITH WEATHERFORD TESTER |
| | 18:15 - 02:30 | 8.25 | D | 09 | | RIG UP AND INSTALL TEST PLUG, START JOB, TEST UPPER PIPE RAMS, STABBING VALVE, INSIDE BOP, 250 / 5000 PSI F/ 10 MINS, CHANGE OUT LOWER PIPE RAM RUBBERS AND RETEST 250 / 5000 PSI F /10 MINS, (TEST GOOD) TEST CASING 2500 PSI FOR 30 MINS, (TEST GOOD), INSTALL WEAR BUSHING, |
| | 02:30 - 03:30 | 1.00 | D | 04 | | PICK UP BHA, BEND MOTOR TO 1.83 AND SCRIB, |
| 11/29/2010 | 03:30 - 04:30 | 1.00 | DT | 68 | | WAIT ON MWD TOOLS, (SPEAR FOR MWD TOOL) CHANGE OIL IN TOP DRIVE, |
| | 04:30 - 05:00 | 0.50 | D | 04 | | INSTALL MWD TOOL, |
| | 05:00 - 06:00 | 1.00 | D | 04 | | PICK UP BHA, |
| | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 11:30 | 5.25 | D | 04 | | MAKE UP BHA & RIH TO 5000' DRIFT ALL TUBULARS BEING PICKED UP |
| | 11:30 - 12:30 | 1.00 | D | 06 | | SLIP & CUT DRILL LINE |
| | 12:30 - 12:45 | 0.25 | D | 18 | | BOP DRILL WELL SECURE IN 96 SEC'S |
| | 12:45 - 13:15 | 0.50 | D | 04 | | CONT. RIH PICKING UP 3.5 DP TO 7200' STRING STARTED TAKING WT. |
| | 13:15 - 14:15 | 1.00 | D | 13 | | CLEAN OUT F/ 7200' - 7318' SOFT CMT. DRILL OUT SHOE TRACK F/ 7318' - 7354' |
| | 14:15 - 15:00 | 0.75 | D | 08 | | DISPLACE HOLE TO 9.2# DRLG. MUD |
| | 15:00 - 15:30 | 0.50 | D | 13 | | CONT. DRILL OUT F/ 7354' - 7364' CLEAN DOWN TO 7373' |
| | 15:30 - 18:00 | 2.50 | D | 08 | | CIRC. HOLE CLEAN COND. DRLG. MUD MUD WT. 9.3 PPG VIS 41 |
| | 18:00 - 18:45 | 0.75 | D | 09 | | HOLD SAFETY MEETING, RIG UP WEATHERFORD PRESSURE TESTER PREFORM F I T TEST, SHOE DEPTH = 7364' MUD WT=9.3, TESTED TO 2040 PSI = PRESSURE GRADIENT OF .76 PSI / FT, EMW = 14.62 PPG, RIG DOWN WEATHERFORD TESTER, HELD BOP DRILL, MEN SECURE IN 98 SECONDS, GET RSPP, FUNCTION TESTED UPPER AND LOWER PIPE RAMS, TEST GOOD, |
| 18:45 - 19:00 | 0.25 | D | 18 | | | |
| 19:00 - 21:30 | 2.50 | D | 03 | | DRILL 6.125" HOLE F/ 7374' TO 7411'. DRILLED 37' FOR 2.50 HRS | |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 7/28/2010
 Rig Release: 12/12/2010
 Rig Number: 404

Spud Date: 8/4/2010
 End: 12/12/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 11/29/2010 | 19:00 - 21:30 | 2.50 | D | 03 | | @ 14.8 FPH. BIT WT. 12 / 15 K, RPM 50 / 55. GPM 252. SPP 2306 PSI. MUD WT. 9.3 PPG. VIS 445. LCM 0%., |
| | 21:30 - 21:45 | 0.25 | D | 06 | | RIG SERVICE, CHECK BRAKES & LINKAGES, FUNCTION TEST CROWN SAVER, CHECK BOLTS ON DEADMAN, FUNCTION TEST EXTEND ALARM, FUNCTION TEST ANNULAR & HCR 14 SECONDS TO CLOSE, |
| | 21:45 - 06:00 | 8.25 | D | 03 | | DRILL 6.125" HOLE 7411" ' TO 7531'. DRILLED 120' FOR 8.25 HRS @ 14.5 FPH. BIT WT.15 K, RPM 50 / 55. GPM 252. SPP 2306 PSI. |
| 11/30/2010 | 06:00 - 15:00 | 9.00 | D | 03 | | MUD WT. 9.3 PPG. VIS 445. LCM 0%., SLIDE FROM 7505' TO 7525' DRILL 6.125" HOLE 7531' TO 7696' - DRILLED 162' FOR 9 HRS @ 18 FPH. BIT WT.15 K, RPM 50 / 55. GPM 252. SPP 2300 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%., |
| | 15:00 - 15:15 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION HYDRILL, CLOSED IN 21 SECONDS |
| | 15:15 - 18:00 | 2.75 | D | 03 | | DRILL 6.125" HOLE F/ 7696' - 7718'. DRILLED 22 FT FOR 2.75 HR @ 8 FT/HR. BIT WT. 15K, RPM 50, GPM 252, PP - 2300 PSI. MUD WT. 9.3 PPG, VIS 43. LCM - 0% |
| | 18:00 - 21:30 | 3.50 | D | 03 | | PRE TOUR SAFETY MEETING. DRILL F/ 7718' - 7792' - 74 FT FOR 3.5 HR @ 21.1 FT/HR. BIT WT. 15K, RPM 50, GPM 252, PP - 2300 PSI. MUD WT. 9.3 PPG, VIS 43. LCM - 0% |
| | 21:30 - 21:45 | 0.25 | D | 06 | | RIG SERVICE. FUNCTION UPPER PIPE RAMS - 4 SEC TO CLOSE. |
| | 21:45 - 00:00 | 2.25 | D | 03 | | DRILL F/ 7792' - 7805' - SLIDE 13 FT FOR 2.25 HR @ 5.8 FT/HR. BIT WT. 15K, RPM 50, GPM 252, PP - 2300 PSI. MUD WT. 9.3 PPG, VIS 43. LCM - 0% RSPP @ 7791' - WT UP - 163K, DN - 131, ROT - 146. ON BOTTOM TORQUE - 8777, OFF BOTTOM - 7333 PUMP #1 - 30 SPM - 478 PSI, 40 SPM - 703 PSI, 50 SPM - 925 PSI. |
| | 00:00 - 06:00 | 6.00 | D | 03 | | DRILL F/ 7805' - 7887'. SLIDE F/7805' - 7820' , 15' FOR 1.75 HR @ 8.6 FT/HR. ROTATE F/ 7820' - 7887'. FT/HR. BIT WT. 15K, RPM 50, GPM 252, PP - 2341 PSI. MUD WT. 9.3 PPG, VIS 43. LCM - 0% BGG - 18 U @ 7825', CONN.GAS - 234U @ 7792'. SHOW #9 - 7572' - 7600' - 10U. SHOW #10 - 7634' - 7660' - 34U, SHOW #11 - 7688' - 7704' - 379U. SAMPLE AT 7825' - 70% SHALE/ 30% SS |
| 12/1/2010 | 06:00 - 17:00 | 11.00 | D | 03 | | DRILL 6.125" HOLE 7696' TO 7982' - DRILLED 286' FOR 11 HRS @ 26 FPH. BIT WT.15 K, RPM 50 / 55. GPM 252. SPP 2274 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%., |
| | 17:00 - 17:15 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION UPPER 4 SECONDS TO CLOSE. |
| | 17:15 - 18:00 | 0.75 | D | 03 | | DRILL 6.125" HOLE FROM 7982' - 7992'. DRILLED 10' FOR .75 HR @ 13 FPH. |
| | 18:00 - 20:00 | 2.00 | D | 03 | | DRILL 6.125" HOLE 7992" TO 8006' - DRILLED 14' FOR 2 HRS @ 7 FPH. BIT WT.15 K, RPM 50 / 55. GPM 252. PP 2274 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%., DRILLED VERY HARD SANDSTONE STRINGER FROM 7996' - 8005'. SHOW #12 - 7980' - 7988' / CONNECTION GAS - 692U. |
| | 20:00 - 21:45 | 1.75 | D | 03 | | DRILL 6.125" HOLE 8006' TO 8013' - SLIDE FROM 8006' - 8013' FOR 1.75 HRS @ 4 FPH. BIT WT.15 - 30K, RPM 0. GPM 252. PP 2274 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%. |
| | 21:45 - 22:15 | 0.50 | D | 03 | | DRILL 6.125" HOLE 8013' TO 8022' - DRILLED 9' FOR .5 HRS @ 18 FPH. BIT WT.15 K, RPM 50 / 55. GPM 252. SPP 2274 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%., |
| | 22:15 - 00:00 | 1.75 | D | 03 | | DRILL 6.125" HOLE 8022' TO 8032' - SLIDE FROM 8022' - 8032' FOR 1.75 HRS @ 5.7 FPH. BIT WT.15 - 30K, RPM 0. GPM 252. PP 2274 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%. |
| | 00:00 - 02:30 | 2.50 | D | 03 | | DRILL 6.125" HOLE 8032' TO 8076' - DRILLED 44' FOR 2.5 HRS @ 17.6 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2374 PSI. MUD WT. |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010 End: 12/12/2010
 Rig Release: 12/12/2010 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 12/1/2010 | 00:00 - 02:30 | 2.50 | D | 03 | | 9.3 PPG. VIS 43. LCM 0%, BACKGROUND GAS - 19U @ 8095. CONN GAS 629U @ 8077'. |
| | 02:30 - 02:45 | 0.25 | D | 06 | | RIG SERVICE. - FUNCTION LOWER PIPE RAMS - 4 SECONDS TO CLOSE. |
| | 02:45 - 04:30 | 1.75 | D | 03 | | DRILL 6.125" HOLE 8076' TO 8113' - DRILLED 37' FOR 1.75 HRS @ 21 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2423 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%. |
| | 04:30 - 06:00 | 1.50 | D | 03 | | DRILL 6.125" HOLE 8113' TO 8122' - SLIDE FROM 8113' - 8122' FOR 1.5 HRS @ 6 FPH. BIT WT.15 - 30K, RPM 0. GPM 252. PP 2274 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%. |
| 12/2/2010 | 06:00 - 08:30 | 2.50 | D | 03 | | DRILL 6.125" HOLE 8122' TO 8173' - DRILLED 51' FOR 2.5 HRS @ 20.4 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2423 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%. |
| | 08:30 - 08:45 | 0.25 | D | 18 | | HELD BOPE DRILL - WELL SECURED IN 100 SECONDS |
| | 08:45 - 09:00 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION ANNUALR - CLOSED SAME IN 21 SECONDS |
| | 09:00 - 09:45 | 0.75 | D | 03 | | DRILL 6.125" HOLE 8173' TO 8176' - DRILLED 3' FOR .75 HRS @ 4 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2423 PSI. MUD WT. 9.3 PPG. VIS 43. LCM 0%. |
| | 09:45 - 10:45 | 1.00 | D | 08 | | CIRCULATE AND CONDITION HOLE FOR BIT TRIP - FLOW CHECK - NO FLOW - PUMPED TRIP PILL |
| | 10:45 - 18:00 | 7.25 | D | 04 | | PULLED OFF BOTTOM AT 8176' - STRING WEIGHT 160 K - PULLING ABCK UP INTO 7" CASING SHOE AT 7364' - MINIMAL OVER PULL OF 20 / 30 K PULLING THIS AERA - PULLED SAME TO BIT - CHECKED MUD MOTOR FOR RE-RUNNING, OK! - BREAK OFF BIT #5, MAKE UP NEW BIT #6 6 1/8" ULTERRA MT 1355 - NOTE: FLOW CHECK'S AT 7977', 3926', 826', 275' - CONTINUE TO RIH, FILL DRILL PIPE EVERY 3,000'. |
| | 18:00 - 19:45 | 1.75 | D | 04 | | TRIP IN HOLE F/ 3,000' - 7887'. FILL @ 6,000' & FLOW CHECK 10 MINUTES. |
| | 19:45 - 20:45 | 1.00 | D | 07 | | WASH & REAM F/ 7887' - 8176'. |
| | 20:45 - 21:45 | 1.00 | D | 18 | | ATTEMPT TO RESTART PASON COMPUTER IN DOGHOUSE AFTER GENERATOR WENT DOWN. |
| | 21:45 - 00:00 | 2.25 | D | 03 | | DRILL 6.125" HOLE 8176' TO 8226' - DRILLED 50' FOR 2.25 HRS @ 22.2 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2300 PSI. MUD WT. 9.4 PPG. VIS 43. LCM 0%. |
| | 00:00 - 01:30 | 1.50 | D | 03 | | DRILL 6.125" HOLE 8226' TO 8268' - DRILLED 42' FOR 1.5 HRS @ 28 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2300 PSI. MUD WT. 9.4 PPG. VIS 43. LCM 0%. |
| | 01:30 - 01:45 | 0.25 | D | 06 | | CONNECTION, RIG SERVICE. FUNCTION HYDRIL - CLOSE 21 SECONDS |
| | 01:45 - 03:30 | 1.75 | D | 03 | | DRILL 6.125" HOLE 8268' TO 8283' - SLIDE 15' FOR 1.75 HRS @ 8.6 FPH. BIT WT.15 K, RPM 0. GPM 252. PP 2300 PSI. MUD WT. 9.4 PPG. VIS 43. LCM 0%. |
| | 03:30 - 06:00 | 2.50 | D | 03 | | DRILL 6.125" HOLE 8283' TO 8373' - DRILLED 90' FOR 2.5 HRS @ 36 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2300 PSI. MUD WT. 9.4 PPG. VIS 43. LCM 0%. |
| 12/3/2010 | 06:00 - 10:00 | 4.00 | D | 03 | | DRILL 6.125" HOLE 8373' TO 8459' - DRILLED 86' FOR 4 HRS @ 21.5 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2323 PSI. MUD WT. 9.4 PPG. VIS 43. LCM 0%. SHOW #14 - 8292 - 8310 - 60U |
| | 10:00 - 10:15 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION UPPER 3 1/2" DRILL PIPE RAMS, CLOSED IN 3 SECONDS |
| | 10:15 - 18:00 | 7.75 | D | 03 | | DRILLIED FROM 8459' / 8502', HOLE STARTED TAKING FLUID (LOST |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 7/28/2010
 Rig Release: 12/12/2010
 Rig Number: 404

Spud Date: 8/4/2010
 End: 12/12/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 12/3/2010 | 10:15 - 18:00 | 7.75 | D | 03 | | 162 BBLS OVER THE NEXT 10 FT TO 8512') BEFORE STABILIZING HOLE WITH SAWDUST - CONTINUED TO DRILL AHEAD TO 8590'. DRILLED 131' FOR 7.75 HRS @ 16.9 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2323 PSI. MUD WT. 9.4 PPG. VIS 43. LCM 5 - 7%. SHOW #15 - 8502 - 8532' - 826U |
| | 18:00 - 00:00 | 6.00 | D | 03 | | PRE TOUR SAFETY MEETING. DRILL 6.125" HOLE 8590' TO 8771' - DRILLED 181' FOR 6 HRS @ 30.1 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2400 PSI. MUD WT. 9.6 PPG. VIS 43. LCM 5 - 7%. SLIDE FROM 8745' - 8755'. DRILLED 8755' - 8765'. SLIDE FROM 8755' - 8771'. SHOW #16 - 8588' - 8618' - 118U |
| | 00:00 - 02:30 | 2.50 | D | 03 | | DRILL 6.125" HOLE 8771' TO 8840' - DRILLED 68' FOR 2.5 HRS @ 27.2 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2400 PSI. MUD WT. 9.6+ PPG. VIS 44. LCM 7%. SLIDE FROM 8771' - 8780'. DRILL 8780' TO 8840'. SHOW #17 - 8710 - 8718' - 55U |
| | 02:30 - 02:45 | 0.25 | D | 06 | | RIG SERVICE. FUNCTION HYDRIL - 21 SECONDS TO CLOSE. |
| | 02:45 - 06:00 | 3.25 | D | 03 | | DRILL 6.125" HOLE 8840' - 8934' - DRILLED 95' FOR 3.25 HRS @ 29.2 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2400 PSI. MUD WT. 9.6 PPG. VIS 44. LCM 5 - 7%. SLIDE FROM 8745' - 8755'. DRILLED 8755' - 8765'. SLIDE FROM 8840' - 8860'. |
| 12/4/2010 | 06:00 - 08:45 | 2.75 | D | 03 | | DRILL 6.125" HOLE 8934' TO 9030' - DRILLED 96' FOR 2.75 HRS @ 34.9 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2346 PSI. MUD WT. 9.6 PPG. VIS 42. LCM 7%. |
| | 08:45 - 09:00 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION TESTED LOER 3 1/2" DRILL PIPE RAMS, CLOSED IN 3 SECONDS |
| | 09:00 - 18:00 | 9.00 | D | 03 | | DRILL 6.125" HOLE F/9030' - 9280' - DRILLED 250' FOR 9 HRS @ 27.8 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2346 PSI. MUD WT. 9.6 PPG. VIS 42. LCM 7%. |
| | 18:00 - 00:00 | 6.00 | D | 03 | | DRILL 6.125" HOLE F/9280' - 9396'. - DRILLED 116' FOR 6 HRS @ 19.3 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2450 PSI. SLIDE FROM 9350' - 9362'. (1.75 HR - AVERAGE ROP FOR SLIDE: 6.9 FT/HR, AVERAGE ROP FOR ROTATING: 24.5 FT/HR) MUD WT. 9.6 PPG. VIS 42. LCM 1 -2%. |
| | 00:00 - 00:30 | 0.50 | D | 03 | | DRILL 6.125" HOLE F/9396' - 9411' - DRILLED 15' FOR 0.5 HRS @ 30 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2346 PSI. MUD WT. 9.5 PPG. VIS 42. LCM 1%. |
| | 00:30 - 00:45 | 0.25 | D | 18 | | RIG SERVICE. FUNCTION HCR - 2 SECONDS TO OPEN. |
| | 00:45 - 06:00 | 5.25 | D | 03 | | DRILL ACTUAL FROM 9,411' - 9516'. DRILLED 105' FOR 5.25 HRS @ 20.0 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2450 PSI. SLIDE FROM 9422' - 9431'. (1.5 HR - AVERAGE ROP FOR SLIDE: 6.0 FT/HR, AVERAGE ROP FOR ROTATING: 29.5 FT/HR) MUD WT. 9.6 PPG. VIS 42. LCM 1 -2%. |
| 12/5/2010 | 06:00 - 13:45 | 7.75 | D | 03 | | DRILL ACTUAL FROM 9,516' - 9696' - DRILLED 180' FOR 7.75 HRS @ 23.2 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2499 PSI. SLIDE FROM 9422' - 9431'. (1.5 HR - AVERAGE ROP FOR SLIDE: 6.0 FT/HR, AVERAGE ROP FOR ROTATING: 29.5 FT/HR) MUD WT. 9.6 PPG. VIS 42. LCM 1 -2%. |
| | 13:45 - 14:00 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION ANNUALR PREVENTER, CLOSED IN 21SECONDS |
| | 14:00 - 18:00 | 4.00 | D | 03 | | DRILL ACTUAL FROM 9696' - 9810'. DRILLED 114' FOR 4 HRS @ 28.5 FT/HR. BIT WT.15 K, RPM 50. GPM 252. PP 2450 PSI. |
| | 18:00 - 00:00 | 6.00 | D | 03 | | DRILL ACTUAL FROM 9,810' - 9964' - DRILLED 268' FOR 6 HRS @ 25.7 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2499 PSI. SLIDE FROM 9888' - 99901'. (1 HR - AVERAGE ROP FOR SLIDE: 13.0 FT/HR, |

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Operations Summary Report

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Legal Well Name: DONIHUE 3-20C6
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 Event Name: DRILLING
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| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 12/5/2010 | 18:00 - 00:00 | 6.00 | D | 03 | | AVERAGE ROP FOR ROTATING: 28.2 FT/HR) MUD WT. 9.6 PPG. VIS 42. LCM 1 -2%. |
| | 00:00 - 01:00 | 1.00 | D | 03 | | DRILL ACTUAL FROM 9964' - 9983'. |
| | 01:00 - 01:15 | 0.25 | D | 06 | | RIG SERVICE. FUNCTION UPPER PIPE RAMS. |
| | 01:15 - 06:00 | 4.75 | D | 03 | | DRILL ACTUAL FROM 9,983' - 10,052' - DRILLED 69' FOR 4.75 HRS @ 14.5 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2450 PSI. SLIDE FROM 10000' - 10009'. (1 HR - AVERAGE ROP FOR SLIDE: 9.0 FT/HR, SLIDE FROM 10019' - 10024' (12 FT/ HR. AVERAGE ROP FOR ROTATING: 18.0 FT/HR) MUD WT. 9.7 PPG. VIS 42. LCM 1% |
| 12/6/2010 | 06:00 - 13:00 | 7.00 | D | 03 | | DRILL 6.125" PRODUCTION HOLE FROM 10,052' to 10,269' - DRILLED 217' FOR 7 HRS @ 31 FPH. BIT WT.15 K, RPM 50. GPM 252. PP 2450 PSI. MUD WT. 9.8 PPG. VIS 45. LCM 1% |
| | 13:00 - 13:15 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION TEST 3 1/2" UPPER DRILL PIPE RAMS, CLOSED IN 3 SECONDS |
| | 13:15 - 18:00 | 4.75 | D | 03 | | DRILL 6.125" PRODUCTION HOLE FROM 10,269' to 10,380' - DRILLED 111' FOR 4.75 HRS @ 23.4 FT/HR. BIT WT.15 K, RPM 50. GPM 252. PP 2880 PSI. MUD WT. 9.8 PPG. VIS 48. LCM 1% |
| | 18:00 - 18:45 | 0.75 | D | 03 | | PRE TOUR HANDOVER MEETING. DRILL 6.125" PRODUCTION HOLE FROM 10,380' to 10,400' - DRILLED 20' FOR 0.75 HRS @ 26.7 FT/HR. BIT WT.15 K, RPM 50. GPM 252. PP 2880 PSI. MUD WT. 9.8 PPG. VIS 48. LCM 1% |
| | 18:45 - 19:00 | 0.25 | D | 18 | | BOP DRILL - WELL SECURE AND MEN IN PLACE IN 96 SECONDS. |
| | 19:00 - 20:30 | 1.50 | D | 08 | | CONDITION MUD AND CIRCULATE HOLE CLEAN. |
| | 20:30 - 22:15 | 1.75 | D | 04 | | FLOW CHECK, PUMP PILL. TRIP FROM 10,400' TO 7,309'. FLOW CHECKS @ 10,392/ 9,938/ 7309. |
| | 22:15 - 23:30 | 1.25 | D | 18 | | SLIP & CUT DRILLING LINE. FUNCTION CROWN SAVER. |
| | 23:30 - 00:00 | 0.50 | D | 04 | | TRIP IN HOLE F/ 7309' TO 8658'. |
| | 00:00 - 00:30 | 0.50 | D | 04 | | TRIP IN HOLE F/ 8658' TO 9888'. |
| | 00:30 - 00:45 | 0.25 | D | 07 | | WASH AND REAM F/ 9888' TO 9983'. |
| | 00:45 - 01:00 | 0.25 | D | 07 | | WASH AND REAM F/ 9983' TO 10079'. |
| | 01:00 - 01:30 | 0.50 | D | 07 | | WASH AND REAM F/ 10079' TO 10400'. |
| | 01:30 - 04:45 | 3.25 | D | 07 | | CIRCULATE AND CONDITION HOLE. TIGHT HOLE CONDITION NOTED WHILE WORKING PIPE AT 13380'. WORKED AND CONDITIONED HOLE. |
| | 04:45 - 06:00 | 1.25 | D | 08 | | TRIP OUT 5 STANDS. RUN BACK TO 10,400. WORK SECTIONS WHICH PULL OVER STRING WEIGHT. |
| 12/7/2010 | 06:00 - 07:30 | 1.50 | D | 08 | | CIRCULATE AND CONDITION FOR POOH FOR LOG'S |
| | 07:30 - 08:45 | 1.25 | DT | 56 | | STARTED TO PULL OFF BOTTOM AT 10,400' - HAD 50K OVER PULL - KELLEY UP TDU - BREAK CIRCULATION - BRACK REAMED SAME TO 9498' - HAD160K TO 190K OVER PULL - NOTE: HAD OVER PULL SPIKES AT: 10,181' 60K, 10,131' 50K, 10,000' 60K, 9,799' 60K WHILE BACK REAMING OUT! - FLOW CHECKED WELL AT 10,400', 9489' , NO FLOW! |
| | 08:45 - 10:30 | 1.75 | DT | 56 | | CONTINUED TO WIPE HOLE BUT WITH OUT BACK REAMING FROM 9489' BACK UP INTO THE 7" CASING SHOE AT 7364' NOTE: HAD OSCILLATING OVER PULL OF 20K / 40K - PULLED TWO STANDS UP INTO 7" CASING TO ESTABLISH OVER PULL CASING - STRING WEIGHT WAS 124K, OVER PULL WAS 38K - CLEAN RIG FLOOR WHILE DOING A CHECK FOR FLOW, NO FLOW! |
| | 10:30 - 11:30 | 1.00 | DT | 56 | | RIH FROM 9489' / 9500' - HAD DOWN DRAG OF 30K / 50K |
| | 11:30 - 14:15 | 2.75 | DT | 56 | | WASH AND REAM FROM 9500' / 10,400' - HAD TOP DRIVE UNIT STALLED OUT AT 9980', PICKED UP AND WORKED THRU SAME TILL FREE - SET DOWN WITH 40K AT 10,000' PICKED AND |

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| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations | | |
|---------------|---------------|---------------|------|----------|-------|---|--|--|
| 12/7/2010 | 11:30 - 14:15 | 2.75 | DT | 56 | | <p>WORKED BACK DOWN OBSTRUCTION WAS GONE! CIRCULATE AND CONDITON MUD FOR POOH FOR LOG'S, INCREASESEWATER ADDITION FROM 5 GALS / MINUTE TO 15 GALS / MINUTE AS REQUEST, INCREASED DISPERSANT AS WELL FLOW CHECK WELL, NO FLOW! - BACK REAM OUT FROM 10,400' TO 9396', OVER PULL SEEN 30K / 40K - FLOW CHECK WELL AT 9396', NO FLOW! DROPPED 2" OD X 1.75" ID RABBIT DRIFT WITH 120' .092 WIRE TAIL - START STEEL LINE MEASUREMENT OF 3 1/2" DRILL PIPE BEING PULLED OUT OF THE HOLE - CONTINUE TO PULL OUT AND MEASURE SAME TO DIRECTIONAL TOOLS. FLOW CHECKS AT 9396', 7388', 5661', 852'. 10 MINUTES EACH. PULL ROTATING RUBBER. STRAP LINE MEASUREMENT OF DRILL STRING SHOWED 5.7' LONGER THAN TALLY. LAY OUT DIRECTIONAL TOOLS. RIG UP FLOOR TO LOG. MONITOR HOLE. FROM 00:15 TO 01:30, SEEPAGE OF 0.8 BBLs SAFETY MEETING W/ CREW & HALLIBURTON LOGGERS. RIG UP AND RUN WIRELINE LOGS W/ HALLIBURTON. LOGS BRIDGED AT 9480'. LOGGED OUT TO CASING SHOE. TOOL PULLED TIGHT AT 8230', 8170 - 8160', 7890'. LOGGING TOOLS: GR, DSN, SDL, BSAT, ACRT.</p> | | |
| | 14:15 - 17:15 | 3.00 | DT | 56 | | | | |
| | 17:15 - 18:30 | 1.25 | DT | 56 | | | | |
| | 18:30 - 23:30 | 5.00 | D | 04 | | | | |
| | 23:30 - 00:30 | 1.00 | D | 05 | | | | |
| | 00:30 - 01:30 | 1.00 | D | 11 | | | | |
| | 01:30 - 01:45 | 0.25 | D | 11 | | | | |
| | 01:45 - 06:00 | 4.25 | D | 11 | | | | |
| | 12/8/2010 | 06:00 - 07:00 | 1.00 | D | 11 | | | <p>CONTINUE TO RIG DOWN HOWCO WIRELINE LOGGING TRUCK MAKE UP BIT #7 RR TRI-CONE 6.125" - (BIT, BS, TWO 4 3/4" DC'S, TBR, FOUR 4 3/4" DC'S, DRILLING JARS, TWEVELE 4 3/4" DC'S, SIX 4 3/4" HWDP - RIH FILLING DRILL PIPE EVERY 2000' - RIH TO 7" CASING SHOE AT 7364' - FILLED DRILL PIPE - CHECKED OVER PULL IN CASING WITH MUD PUMP ON PUMPING 252 GPM, STRING WT: 155K, UP WT: 180K, DN WT: 145K - WITH OUT MUD PUMP ON: STRG WT: 155K, UP WT: 190K, DN WT: 144 WASH AND REAM TIGHT SPOTS AS REQUIRED - STARTED WASHING AND REAMING DOWN AT 9350' - ENCOUNTERED TIGHT SPOTS FROM: 9424', 9464', SOLID FILL FROM 9770' / 9785', 9868', 9885', TOP DRIVE UNIT STALLED OUT AT 9925' PICKED UP AND WORKED THRU SAME, 10042', 10074', 10095', 10105', 10222', - HAD REALLY RATTY TORQUEY AREA FROM 10370' / 10385', WANTING TO STALL OUT TOP DRIVER UNIT - CONTINUED TO WASH AND REAM TO 10400' - NOTE: HAD A GOOD AMONUT OF CAVINGS COMING BACK THROUGH OUT WASHING AND REAM THRU THESE AREAS, MOSTLY 80% DARK GRAY WITH REDDISH BROWN SHALES, 20% SANDSTONE WITH A FARE AMOUNT OF PARAFINN RAISED MUD WEIGHT FROM A 10.0 PPG TO A 10.5 PPG, ALSO MIXED IN SAWDUST TO 10 % CONTENT, VIS: 46 - CIRCULATED AND CONDITION SAME ON A SHORT LOOP SYSTEM CONDITION MUD AND CIRCULATE. WIPER TRIP. HOIST TO 7270'. FLOW CHECK. HOLE PULLED TIGHT AT 10,229 - 10200'. PULLED TO 240K. RAN IN TO 9940'. HIT BRIDGE. REAM AND WASH THROUGH BRIDGES TO BOTTOM. BRIDGES/ TIGHT AT: 9993', 10025', 10060', 10122 (STALLED TOP DRIVE WHILE PULLING UP), 10250', 10292', 10328' (STALLED TOP DRIVE WHILE PULLING UP), 10328'. CIRCULATE AND WORK PIPE FOR 2 X BOTTOMS UP. WT: IN - 10.5/ OUT - 10.5+, VIS - IN - 46/ OUT - 46. LCM: 10%.</p> |
| | | 07:00 - 12:00 | 5.00 | DT | 56 | | | |
| 12:00 - 16:30 | | 4.50 | DT | 56 | | | | |
| 16:30 - 18:00 | | 1.50 | DT | 56 | | | | |
| 18:00 - 20:00 | | 2.00 | DT | 56 | | | | |
| 20:00 - 23:30 | | 3.50 | DT | 56 | | | | |
| 23:30 - 01:45 | | 2.25 | DT | 56 | | | | |
| 01:45 - 03:45 | | 2.00 | DT | 56 | | | | |

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010 End: 12/12/2010
 Rig Release: 12/12/2010 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|---|
| 12/8/2010 | 03:45 - 06:00 | 2.25 | DT | 56 | | TRIP OUT TO 9018'. PULLED TIGHT AT: 10,330' - 257K, 10137' - 245K. FLOW CHECK AT 9466'. HOIST TO 8991', THEN TRIPPED IN TO BOTTOM. CIRCULATE LAST 6 STANDS IN. |
| 12/9/2010 | 06:00 - 07:45 | 1.75 | DT | 56 | | RIH FROM WIPER TRIP FROM 9084' BACK TO BOTOM, TAGGED UPON BRIDGE AT 9821' - PICKED BACK UP, MAKE UP TDU - WASHED AND REAM BACK TO BOTTOM AT 10,400' - NOTE AT AFTER WASHING DOWN FROM 10,147' / 10,244' PULLED BACK UP TO RE-REAM BACK DOWN, WHEN AT 10,122' TAGGED UP WITH 30K DOWN, PICKED BACK UP, WASHED BACK DOWN NOTHING WAS SEEN AGAIN - CIRCUALTING AT 252 GPM, REAMING WITH 5 / 10 K BIT WEIGHT - PRESSURE: 2336 PSI, ROTARY 65 RPMS, REDUCED ROTARY TO 32 RPMS ONCE ON BOTTOM - WORK DRILL STRING |
| | 07:45 - 08:00 | 0.25 | DT | 67 | | HELD BOPE DRILL WITH DAYLIGHT CREW - ALL MEN IN POSITION IN 100 SECONDS |
| | 08:00 - 09:15 | 1.25 | DT | 56 | | CIRCULATE AND CONDITION HOLE - NOTE: SHORT LOOPING THE MUD SYSTEM KEEPING 10% SAWDUST IN THE MUD - HAD LIGHT / FAIR AMOUNT OF FORMATION BACK TO SURFACE - RETURNS CLEANED UP, JUST SAW DUST COMING BACK |
| | 09:15 - 11:00 | 1.75 | DT | 56 | | TRIP OUT OF THE HOLE FROM 10,400' / 7364' - NOTE: OVER PULL OFF BOTTOM FIRST THREE STANDS WAS 40 / 50K - THERE AFTER 25 / 40 K OSCILLATING DRAG - PULLED UP INTO 7" CASING SHOE AT 7364' - NO REALLY TIGHT SPOTS SEEN POOH EXCEPT OFF BOTTOM FIRST COUPLE OF STANDS |
| | 11:00 - 15:30 | 4.50 | DT | 56 | | DROPPED 2" OD RABBITT WITH 120' OF .092 WIRE TAIL - STEEL LINE MEASURED OUT OF HOLE FOR RUNNING OF LOGGING TOOLS |
| | 15:30 - 16:00 | 0.50 | DT | 56 | | CLEAN RIG FLOOR FOR RUNNING OF E-LOG'S |
| | 16:00 - 21:30 | 5.50 | DT | 56 | | HELD PRE-JOB SAFETY MEETING WITH RIG, HOWCO CREW ON RIGGING UP AND RUNNING OF E-LOG'S - RIG UP HOWCO SHIVES, MAKE UP LOGGING TOOLS (RIG UP AND RUN WIRELINE LOGS W/ HALLIBURTON. LOGS BRIDGED AT 10,117. LOGS RUN FROM 10106' TO SURFACE CASING. |
| | 21:30 - 21:45 | 0.25 | DT | 56 | | LOGGING TOOLS: GR, DSN, SDL, BSAT, ACRT. |
| | 21:45 - 22:45 | 1.00 | DT | 56 | | RIG SERVICE. FUNCTION BLIND RAMS. CLOSE - 4 SECONDS. |
| | 22:45 - 23:00 | 0.25 | D | 12 | | PREPARE RIG FLOOR FOR RUNNING 4 1/2" LINER. |
| | 23:00 - 02:30 | 3.50 | D | 12 | | SAFETY MEETING W/ RIG CREW, WEATHERFORD CASING CREW & HALLIBURTON TOOL HAND. |
| | 02:30 - 03:15 | 0.75 | D | 12 | | RAN 79 JOINTS OF 4 1/2" 11.6#/FT HCP-110 LT& C CASING, TALLY 3248.84 FT. INSTALLED SPIRALIZERS ON EACH JOINT TO 7" CASING SHOE. USED BAKERLOCK ON SHOE, 3 SHOE JOINTS, FLOAT COLLAR, LANDING COLLAR. INSTALLED HALLIBURTON VERSAFLEX LINER HANGER. PUMP AND TEST FLOATS WITH 11 JOINTS IN HOLE. |
| | 03:15 - 03:30 | 0.25 | D | 12 | | RIG OUT POWER TONGS. MAKE UP LINER HANGER - LENGTH 22.28 FT. RUN IN 1 STAND. INSTALL ROTATING HEAD RUBBER. |
| | 03:30 - 06:00 | 2.50 | D | 12 | | CIRCULATE VOLUME OF LINER @ 4 BBL/ MIN. CIRCULATING PRESSURE: 270 PSI @ 3268' @ 52 SPM. |
| 12/10/2010 | 06:00 - 07:00 | 1.00 | D | 12 | | TRIP IN HOLE TO LAND LINER F/ 3271' TO 6000'. |
| | 07:00 - 08:00 | 1.00 | D | 12 | | TRIP IN THE HOLE WITH 4 1/2" LINER ON 3.5" DRILL PIPE, FILLING DRILL PIPE EVERY 10 STANDS RUNNING IN THE HOLE TO 7" CASING SHOE AT 7357' @ 2 MINS A STAND BREAK CIRCUALTION - ESTABLISHED A BASE LINE, AT CASING |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 7/28/2010
 Rig Release: 12/12/2010
 Spud Date: 8/4/2010
 End: 12/12/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/10/2010 | 07:00 - 08:00 | 1.00 | D | 12 | | SHOE 7357' SPP 763 PSI , SPM = 58, AV =232 FPM, UP WT 114K, STRG WT 112 K, DN WT 106 K, MUD: 10.5 PPG, VIS: 44 OUT |
| | 08:00 - 10:00 | 2.00 | D | 12 | | CONTINUE TO TRIP IN THE HOLE WITH 4 1/2" LINER ON 3.5' DRILL PIPE, FROM 7357' TO 9760' FILLING DRILL PIPE EVERY 10 STANDS, |
| | 10:00 - 11:30 | 1.50 | D | 12 | | PRECATIONARY WASH DOWN EACH STAND FROM 9760' / 10,406' WITH THE 4 1/2" LINER IN THE OPEN HOLE - NOTE: RESISTANCE SEEN AT 10010', 10069', 10117', 10127', 10168', 10182', 10357', NO PRESSURING UP SEEN THRU THESE AREAS! |
| | 11:30 - 04:00 | 16.50 | D | 08 | | CIRCUALTE AND RECIPROCAT 4 1/2" PRODUCTION LINER - WHILE WAITING FOR SCHLUMBERGER CEMENT BULK TO ARRIVE ON LOCATION, HELD PRE-JOB SAFETY MEETING WITH RIG CREW, HALLIBURTON SERVICE HANDS, SCHLUMBEREGR CEMENTING CREWS ON SPACING OUT DRILL STING, ADDING HALLIBURTON CEMENTING HEAD AND RIGGING UP SCHLUMBERGER CEMENTERS, RIG UP CEMENTERS, LINES AND EQUIPMENT, |
| | 04:00 - 04:45 | 0.75 | D | 12 | | LAID DOWN FULL 3 1/2" DRILL PIPE JT, INSTALLED 15' PUP JT OF 3 1/2" DRILL PIPE SPACING OUT DRILL STRING, INSTALLED HALLIBURTON CEMENTING HEAD, CEMENTING MANIFOLD - INSTALLED SCHLUMBEREGR CEMENTING LINE TO CMT HEAD - NOTE: RAN A TOTAL OF 82 JTS OF 4 1/2" 11.60# HCP-110, LTC + LINER HANGER OAL (3272') |
| | 04:45 - 06:00 | 1.25 | D | 14 | | PRESENTLY CEMENTING 4 1/2" PRODUCTION LINER AT REPORT TIME |
| 12/11/2010 | 06:00 - 07:00 | 1.00 | D | 14 | | CEMENTING DETAIL AS FOLLOWS: PRESSURE TESTED PUMPS AND LINES TO CEMENTING HEAD WITH 1000 PSI LOW, 8000 PSI HIGH, OK! - PUMPED 20 BBLS OF GREEN DYED WATER, 30 BBLS OF MUD PUSH II AT 11.5 PPG WITH 0.5 PPG CemNET - MIXED AND PUMPED 90.4 BBLS (217 SK'S) OF LINER TAIL CEMENT AT 12.5 PPG, YIELD: 2.32 CUFT / SK, MW: 12.602 GALS /SK - WASHED PUMP AND LINES TO CMT HEAD - DROPPED DP WIPER DART - DISPLACED SAME WITH 10 BBLS OF RETARTED WATER, 40 BBLS OF FRESH WATER, 10 BBLS OF MUD PUSH II AT 11.5 PPG FOLLOWED BY 36 BBLS OF CLEAN MUD AT 10.5 PPG - BUMPED LINER PLUG WTH 2435 PSI AT 06:31 HRS 12/10/10 - HELD PRESSURE ON SAME FOR 15 MINUTES - BLEED PRESSURE OFF, HAD FLOW BACK OF 3/4 BBL, FLOATS HELD! CIP AT 06:48 12/10/10 |
| | 07:00 - 07:30 | 0.50 | D | 09 | | DROPPED BALL TO SET VERSA FLEX LINER HANGER - RUPTURED DISK WITH 5130 PSI, BALL LANDED, PRESSURED UP ON SAME, SETTING PACKER ELEMENT WITH 5600 PSI - 5400 PSI, - 5900 PSI, SEEN ALL THREE EXPANDTIONS, PRESSURE BLEED DOWN TO 1100 PSI, SHUT DOWN BLEED OFF PRESSURE, PREFORMED PULL TEST TO VERIFY SETTING OF PACKER, PULLED 100,000 OVER FROM 180,000 to 280,000 SET DOWN TO RELEASE LINER, SET DOWN TO 50,000. PULLED BACK UP TO 280,000. TOOL DIDN'T SHEAR ON RELEASE, SET BACK DOWN TO 30,000, PULL UP TO 300,000 NO TOOL RELEASE, SET DOWN TO 20,000. PULLED UP TO 120,000, RUNNING TOOL HAD RELEASED, PULL UP, SEEN 5-10.000 LB OVER PULL THOUGH ALL THREE SEAL ELEMENTS. PICKED UP OUT OF LINER HANGER 10 FT ABOVE HANGER TOP AT 7112' - NOTE: ALL MEASUREMENTS ARE FROM GROUND LEVEL, TOP OF PBR: 7112', LANDING COLLAR: 10273', FLOAT SHOE :10399' |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 8/4/2010
 Start: 7/28/2010
 End: 12/12/2010
 Rig Release: 12/12/2010
 Rig Number: 404
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|---|
| 12/11/2010 | 07:30 - 08:30 | 1.00 | D | 08 | | ROLLED HOLE AT TOP OF LINER HANGER WITH 360 BLS MUD - NOTE: ON RETURNS TO SURFACE, SAW 20 BBLs OF GREEN DYED WATER, 30 BBLs OF MUD PUSH II, SAW CemNet AND FLACULATED MUD BACK |
| | 08:30 - 08:45 | 0.25 | D | 09 | | PREFORMED POSITIVE TEST ON LINER SEAL POINT - SHUT IN WELL - PRESSURED UP TO 1500 PSI FOR 15 MINUTES, POSITIVE PRESSURE TEST, OK! - BLEED OFF PRESURE |
| | 08:45 - 10:00 | 1.25 | D | 08 | | ROLLED HOLE OVER WITH CLEAN FRESH WATER - MONITORED WELL FOR 10 MINUTES FOR FLOW, NO FLOW ON NEGATIVE TEST, OK! FLUSHED GAS BUSTER WITH WATER |
| | 10:00 - 11:15 | 1.25 | D | 14 | | RIG DOWN SCHLUMBERGER CEMENTERS, FLUSH RIG PUMPS AND STAND PIPE THEN BLOW OUT WITH AIR, WASH AND CLEAN AND ORGANIZED FLOOR FOR LAYING DOWN OF DRILL PIPE |
| | 11:15 - 11:30 | 0.25 | D | 18 | | HELD SAFETY MEETING ON (LAYING DOWN OF DRILL PIPE) |
| | 11:30 - 21:30 | 10.00 | D | 04 | | PULLED OUT LAYING DOWN 3 5" DRILL PIPE, LAID DOWN BAKER LINER RUNNING TOOL, TRIP IN THE REMAINDER OF 3.5" DRILL PIPE AND DRILL COLLARS FORM THE DERRICK, PULLED OUT LAYING DOWN SAME |
| | 21:30 - 23:00 | 1.50 | D | 09 | | HELD SAFETY MEETING WITH BAKER OIL TOOL, SINGLE SHOT WIRELINE TRUCK, RIG CREWS ON RIGGING UP AND SETTING OF 7" RETRIEVABLE BRIDGE PLUG - RIG UP SINGLE SHOT WIRELINE TRUCK - MAKE UP BAKER WL RBP TOOL: MODEL 47B2 - RIH CASED HOLE WITH SAME - CORRELATE AND SET AT 1990' GROUND LEVEL - PICKED UP AND RETAGGED SAME, OK - TOP OF WG PLUG AT 1990', ALL MEASUREMENTS ARE TAKEN FROM GROUND LEVEL - RIG DOWN SINGLE SHOT TRUCK - CLOSED BLINDS AND PRESSURE TESTED SAME TO 1500 PSI FOR 10 MINUTES, OK! |
| | 23:00 - 23:30 | 0.50 | D | 15 | | PULLED WEAR BUSHING. |
| | 23:30 - 00:00 | 0.50 | D | 18 | | SLIP 9 WRAPS OF DRILLINE ON DRUM, IN PREPERATION FOR LAYING OVER DERRICK, AND TOP DRIVE UNIT |
| | 00:00 - 01:30 | 1.50 | D | 10 | | CLEANING MUD PITS - CHANGE OUT 3 1/2" DRILL PIPE RAMS FOR 4 1/2" FOR NEXT WELL |
| 12/12/2010 | 01:30 - 06:00 | 4.50 | D | 15 | | NIPPLE DOWN BOPE AT REPORT TIME |
| | 06:00 - 06:15 | 0.25 | D | 15 | | FINISHED NIPPILING DOWN BOPE, TEARING OUT FLOW LINE AND GAS BUSTER LINES |
| | 06:15 - 06:30 | 0.25 | D | 10 | | HELD SAFETY MEETING WITH RIG CREW AND SERVICE HANDS ON (INSTALLING TUBING HEAD) AND NIGHT CAP |
| | 06:30 - 09:45 | 3.25 | D | 10 | | INSTALLED TUBING WELL HEAD 11" 5K X 7 1/16" 10K - TORQUE UP ALL BOLTS AND NUTS - TESTED SAME TO 5000 PSI FOR 15 MINUTES, OK! WITTNESSED BY STEVEN MURPHY CO-REP - NIPPLED UP NIGHT CAP |
| | 09:45 - 15:00 | 5.25 | D | 01 | | HELD SAFTY MEETING WITH RIG CREW AND TOP DRIVE SERVICE HAND ON RIGGING DOWN TOP DRIVE UNIT, RIG DOWN SERVICE LOOP, FLARE LINES, |
| | 15:00 - 18:00 | 3.00 | D | 01 | | RIG DOWN FLOOR AND WALKWAYS IN CELLER, REMOVE 3.5" HANDLING TOOLS FROM RIG FLOOR, BRIDAL UP, RIG DOWN BOSS TANK, RIG DOWN WIND WALLS, PREPAIR DERRICK TO LAYOVER, |
| | 18:00 - 18:15 | 0.25 | D | 18 | | PRE TOUR HAND OVER AND SAFETY MEETING (RIGGING DOWN, PRE- DERRICK INSPECTION FOR LAY OVER) |
| | 18:15 - 06:00 | 11.75 | D | 01 | | FINISH PREPARE DERRICK, RIG OUT PASON AND MANIFOLD LINES, LAYOVER DERRICK, TIE UP LINES, HANG BLOCKS, SPOOL |

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Operations Summary Report

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 7/28/2010
 Rig Release: 12/12/2010
 Rig Number: 404

Spud Date: 8/4/2010
 End: 12/12/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/12/2010 | 18:15 - 06:00 | 11.75 | D | 01 | | DRILL LINE, FINISH DERRICK, TEAR OUT FLOOR, REMOVE DEADMAN, RIG OUT MISCELLANEOUS AROUND RIG AND CLEAN, RIG OUT PUMP LINES, RESERVE PIT LINES, DESILTER LINES, FLARE STACK AND MANIFOLD LINES, PREPARING RIG DOWN FOR RIG MOVE TRUCKS AT 07:00 HRS 12/12/2010 - RELEASED RIG AT 06:00 HRS 12/12/10 - WILL START MOVING TO THE BROTHERSON 2-26B4 ESTIMATED 26 MILES AWAY! 29 DEGREES, CLEAR |

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Spud Date: 8/4/2010
 Start: 12/12/2010
 End: 2/22/2011
 Rig Release:
 Group:
 Rig Number: 1584

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/16/2010 | 13:00 - 14:30 | 1.50 | C | 01 | | MOLRU |
| | 14:30 - 15:30 | 1.00 | C | 15 | | NIPPLE UP 10K BOPS, RU WORK FLOOR & TBG EQ., |
| | 15:30 - 18:30 | 3.00 | C | 04 | | PUMU & RIH W/ RET HEAD, 63 JTS 2-3/8" 8RD EUE TBG EOT @ 1940'. SWIFN, CSDFN, CT. |
| 12/17/2010 | 06:00 - 09:00 | 3.00 | C | 04 | | CT & TGSM (RELEASING PLUG) TSIP & CSIP @ 0# PSI. OPEN WELL PUMU & RIH W/ 1 JT 2-7/8" 8RD N-80 TBG LATCH ON EQUALIZE RELEASE, POOH L/D & RETIRE 7" BKR RBP. |
| | 09:00 - 14:00 | 5.00 | C | 04 | | PUMU & RIH W/ 3-7/8" MILL, JUNK BASKET, BIT SUB, 4 3-1/8" DCS, 2-3/8" REG X 2-3/8" 8RD EUE, 6' 2-3/8" PUP JT., 106 JTS 2-3/8" 8RD EUE TBG, 2-3/8" 8RD EUE X 2-7/8" 8RD EUE X/O, 113 JTS 2-7/8" 8RD N-80 EUE TBG. EOT @ 7091'. |
| | 14:00 - 15:00 | 1.00 | C | 08 | | RIG UP PUMP & RETURN LINES, REVERSE CIRC., W/ 50 BBLs 2% KCL, NO SIGNS OF DRILLING MUD IN RETURNS. |
| | 15:00 - 18:00 | 3.00 | C | 04 | | PUMU & RIH W/ 98 JTS 2-7/8" 8RD N-80 EUE TBG TAG w/ 12' OUT @ 10,248'. POOH W/ 10 JTS 2-7/8" 8RD N-80 EUE TBG. EOT @ 9894' SWIFN DRAIN PUMP & RETURN LINES, CSDFN, CT. |
| 12/18/2010 | 06:00 - 09:00 | 3.00 | C | 04 | | CT & TGSM (POWER SWIVEL OPERATIONS) MU & RIH W/ 9 JTS., TAG @ 10,248' PU POWER SWIVEL, RU PUMP & RETURN LINES. |
| | 09:00 - 12:30 | 3.50 | C | 13 | | SWIVEL UP W/ 2-7/8" JT# 211 BREAK CIRCULATION, TAG @ 10,248' DRILL OUT TO 10,258 W/ JT # 212. PLUGGED MILL, SWVL DOWN. |
| | 12:30 - 15:30 | 3.00 | C | 04 | | POOH W/ 212 JTS 2-7/8", 2-7/8" EUE X 2-3/8" EUE X/O, 106 JTS 2-3/8", 6' PUP JT., EUE X REG X/O, 4 3-1/8" DCS, BIT SUB, JUNK BASKET, 3-7/8" MILL. UNPLUG BHA. |
| | 15:30 - 18:30 | 3.00 | C | 04 | | MU & RIH W/ 3-7/8" MILL, JUNK BASKET, BIT SUB, 4 3-1/8" DCS, 2-3/8" REG X 2-3/8" 8RD EUE, 6' 2-3/8" PUP JT., 106 JTS 2-3/8" 8RD EUE TBG, 2-3/8" 8RD EUE X 2-7/8" 8RD EUE X/O, 201 JTS 2-7/8" 8RD N-80 EUE TBG. EOT @ 9894' |
| 12/19/2010 | 06:00 - 08:00 | 2.00 | C | 04 | | CT & TGSM (PUMP OPERATIONS) TSIP & CSIP @ 0# PSI, RIH W/ 10 JTS 2-7/8" 8RD EUE N-80 TBG, PU PWR SWVL, SWVL UP JT# 212, RU PUMP & RETURN LINES. |
| | 08:00 - 10:00 | 2.00 | C | 09 | | BREAK CIRCULATION, DRILL OUT TO 10352' W/ JT# 214 |
| | 10:00 - 12:00 | 2.00 | C | 08 | | CIRCULATE CLEAN W/ 2% KCL |
| | 12:00 - 17:00 | 5.00 | C | 04 | | RACK OUT SWIVEL, POOH LAYING DOWN 164 JTS 2-7/8" 8RD EUE N-80 TBG. EOT @ 4950'. SWIFN, DRAIN PUMP & RETURN LINES, CSDFN, CT. |
| 12/20/2010 | 06:00 - 11:00 | 5.00 | C | 04 | | CT & TGSM (LAYING DOWN TBG) TSIP & CSIP @ 0# PSI, COOH LAYING DOWN 50 JTS 2-7/8" 8RD EUE N-80 TBG, 2-7/8" X 2-3/8" X/O, 106 JTS 2-3/8" 8RD EUE N-80 TBG, EUE X REG X/O, 4 3-1/8" DCS, BIT SUB, JUNK BASKET, 3-7/8" MILL. SWIFN |
| | 11:00 - 15:00 | 4.00 | C | 15 | | RIG DOWN TBG EQ., C/O TO ROD EQ., R/D WORK FLOOR, NIPPLE DOWN WASHINGTON HEAD, N/U NITE CAP, R/D PUMP & RETURN LINES, CSDFN CT. |
| 12/21/2010 | 06:00 - 10:00 | 4.00 | C | 01 | | CT & TGSM, (RIGGING DOWN MOL) RIG DOWN WAIT ON GRADER, MOL TO 3-14 C6 |
| | 10:00 - 16:00 | 6.00 | C | 11 | | RIH W/ RESERVOIR MONITOR LOG FROM 10,338' TO 9400' |
| | 16:00 - 22:00 | 6.00 | C | 11 | | RIH W/ CBL/GR/CCL LOG FROM 10,338' TO CMT TOP POOH R/D MOL W/ HALLIBURTON LOGGING EQ., |
| 12/22/2010 | 06:00 - 06:00 | | | | | SNOW REMOVAL |
| 12/23/2010 | 06:00 - 12:00 | 6.00 | C | 09 | | MOL W/ QUICK TEST, TEST TRUCK & ACTION HOT OIL UNIT. THAW WELL HEAD & BOPS, TEST CSG TO 7000# PSI. TBG HEAD BEG., LEAKING. RDMOL W/ HOT OILER & TESTING UNIT. |
| 12/24/2010 | 06:00 - 11:00 | 5.00 | C | 10 | | MOL W/ WEATHERFORD CREW, NIPPLE DOWN TBG HEAD., REPLACE PE SEAL NU TBG HEAD. TEST VOID TO 5000# PSI FOR |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Start: 12/12/2010
 Rig Release: 12/12/2010
 Spud Date: 8/4/2010
 End: 2/22/2011
 Group:

Rig Number: 1584

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/24/2010 | 06:00 - 11:00 | 5.00 | C | 10 | | 30 MIN., |
| | 11:00 - 12:00 | 1.00 | C | 09 | | TEST CASING BOPS & WELL HEAD TO 8500# PSI. HOLD FOR 30 MIN. BLEED DOWN TO 200# PSI FOR 30 MIN., GOOD NEG., & POS TEST. |
| 12/25/2010 | 12:00 - 14:00 | 2.00 | C | 18 | | RDMOL W/ WEATHERFORD TESTING EQ., |
| | 06:00 - 06:00 | 24.00 | C | 18 | | HAUL WATER FOR FRAC |
| 12/26/2010 | 06:00 - 06:00 | | | | | SHUT DOWN FOR HOLIDAY |
| 12/27/2010 | 06:00 - 06:00 | | | | | SHUT DOWN FOR HOLIDAY WEEKEND |
| 12/28/2010 | 06:00 - 10:00 | 4.00 | C | 18 | | MOL W/ RIG 1 RUN FLOWBACK LINE, RT RU FLOW LINE TO BATTERY |
| 12/29/2010 | 10:00 - 18:00 | 8.00 | C | 18 | | HAUL WATER FOR FRAC |
| | 07:00 - 11:00 | 4.00 | C | 11 | | MOL W/ LONE WOLF WIRELINE UNIT, RIG UP RIH W/ 2 3/4" HSC GUN W/ 15 GM CHARGES, 3 JSPF, W/ 120 DEG PHASING AND PERFORATE UNDER 1000 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 10275' TO 10069' NO PRESSURE CHANGES. |
| | 11:00 - 13:00 | 2.00 | C | 15 | | NIPPLE UP STINGER WELL HEAD PROTECTION. SWIFD CSDFD CT. |
| 12/30/2010 | 06:00 - 17:00 | 11.00 | C | 18 | | WAIT ON B.J FRAC EQ., |
| | 17:00 - 18:00 | 1.00 | C | 18 | | MOL SPOT IN FRAC EQ., PARTIAL RIG UP |
| 12/31/2010 | 06:00 - 17:00 | 11.00 | C | 18 | | WAIT ON B.J TO MOL W/ REMAINING EQ., FOR FRAC RIG UP & PRESSURE TEST LINES & EQ., TO 8200# PSI |
| | 17:00 - 18:00 | 1.00 | C | 21 | | TREAT STAGE 1 PERFS 10069' TO 10275' W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, PERFORM STEP DOWN 37.7 BPM @ 3700#, 31.2 BPM @ 3200#, 21.9 BPM @ 2725#, 10.8 BPM @ 2380# ISDP @ 2133 5 MIN @ 1990 10 MIN @ 1950. 64 F.G, 41 PERFS OPEN. |
| | 18:00 - 19:30 | 1.50 | C | 21 | | TREAT STAGE 1 PERFS W/ 6000 # 100 MESH, IN 1/2 PPG STAGE, 53,302# TERRA PROP IN 1,2&3 PPG STAGES, 72,640# VERSAPROP 18/40 IN 4 PPG STAGE. FLUSH 1 # @ INLINE TO TOP PERF. ISDP @ 2983 F.G @ .73, 5 MIN @ 2515, 10 MIN @ 2452, 15 MIN @ 2379. AVE PRES @ 2752, MAX PRES @ 3667, AVE RATE @ 39.1 BPM MAX RATE @ 40.1 BPM. RUN PROTECHNIC TRACER IN 1,2,3&4 PPG STAGES SWI TOT WIRELINE |
| | 19:30 - 22:00 | 2.50 | C | 11 | | RU LONE WOLF WIRELINE UNIT, RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFTP SET & TEST PLG @ 10034, PERFORATE W/ 15 GM CHARGES, 3 JSPF, W/ 120 DEG PHASING AND PERFORATE UNDER 2100 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 10004' TO 9699' NO PRESSURE CHANGES. |
| 1/1/2011 | 06:00 - 09:00 | 3.00 | C | 18 | | WINTERIZE WELL HEAD SWIFN, CSDFN CT. |
| | 09:00 - 10:00 | 1.00 | C | 21 | | CT & TGSM (ICE PLUGS) THAW EQ., & LINES AS NEEDED. |
| | 10:00 - 11:00 | 1.00 | C | 21 | | TREAT STAGE 2 PERFS 9699' TO 10004' W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, PERFORM STEP DOWN 37.7 BPM @ 3750#, 30.7 BPM @ 3305#, 22 BPM @ 2845#, 10.9 BPM @ 2430# ISDP @ 2176 5 MIN @ 2130 10 MIN @ 2082, 65 F.G, 45 PERFS OPEN. |
| | 11:00 - 12:30 | 1.50 | C | 11 | | TREAT STAGE 2 PERFS W/ 6500 # 100 MESH, IN 1/2 PPG STAGE, 113,769# VERSAPROP 18/40 IN 1,2,3&4 PPG STAGE. FLUSH 1 # @ TUB TO TOP PERF PLUS 18 BBLs (INLINE NOT WORKING) ISDP @ 2647 F.G @ .70, 5 MIN @ 2566, 10 MIN @ 2535, 15 MIN @ 2514. AVE PRES @ 3044, MAX PRES @ 3856, AVE RATE @ 38.9 BPM MAX RATE @ 40.3 BPM. RUN PROTECHNIC TRACER IN 1,2,3&4 PPG STAGES SWI TOT WIRELINE |
| | | | | | | RU LONE WOLF WIRELINE UNIT, RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ 9667, PERFORATE W/ 15 GM |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Start: 12/12/2010
 Rig Release: 12/12/2010
 Rig Number: 1584

Spud Date: 8/4/2010
 End: 2/22/2011
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|--|---|
| 1/1/2011 | 11:00 - 12:30 | 1.50 | C | 11 | | CHARGES, 3 JSPF, W/ 120 DEG PHASING AND PERFORATE UNDER 2300 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 9637' TO 9297' NO PRESSURE CHANGES. WINTERIZE WELL HEAD SWI TOT FRAC CREW. |
| | 12:30 - 13:30 | 1.00 | C | 21 | | TREAT STAGE 3 PERFS 9297' TO 9637' W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, PERFORM STEP DOWN 40.4 BPM @ 3890#, 33.1 BPM @ 3396#, 22.5 BPM @ 2952#, 10.8 BPM @ 2662# ISDP @ 2465 5 MIN @ 2283 10 MIN @ 2211, 69 F.G, 46 PERFS OPEN. |
| | 13:30 - 15:00 | 1.50 | C | 21 | | TREAT STAGE 3 PERFS W/ 6500 # 100 MESH, IN 1/2 PPG STAGE, 119,902# VERSAPROP 18/40 IN 1,2,3&4 PPG STAGE. FLUSH W/ 133 BBLs 4# ON PERFS @ 2405# SCREENED OUT MAX PRES @ 7465, AVE PRES @ 2941 AVE RATE @ 39.6 BPM MAX RATE @ 40.1 BPM. RUN PROTECHNIC TRACER IN 1,2,3&4 PPG STAGES SWI 5400# PSI. (94977 # IN FORMATION) |
| | 15:00 - 19:00 | 4.00 | C | 01 | | PARTIAL RIG DOWN B.J, RIG DOWN WIRE LINE EQ., NIPPLE DOWN STINGER. OPEN WELL ON 12/64 CHOKE W/ 5200# PSI. FLOW BACK 22 BBLs. SWI DRAINED FLOW BACK LINES |
| 1/2/2011 | 09:00 - 15:00 | 6.00 | C | 18 | | MOVE TBG OFF PIPE RACKS FOR COIL TBG UNIT PREP LOCATION FOR COIL TBG UNIT |
| 1/3/2011 | 06:00 - 06:00 | | | | | HAUL WATER FOR FRAC STAGES 4 THRU 7 |
| 1/4/2011 | 06:00 - 12:00 | 6.00 | C | 01 | | MOL W/ CTS COIL TBG UNIT., |
| | 12:00 - 13:00 | 1.00 | C | 01 | | RIG UP COIL TBG UNIT |
| | 13:00 - 13:30 | 0.50 | C | 22 | | MU & PULL TEST COIL CONNECTOR TO 25K |
| | 13:30 - 14:30 | 1.00 | C | 22 | | FILL COIL TBG, CIRCULATE UNTIL COIL IS WARM |
| | 14:30 - 15:30 | 1.00 | C | 22 | | MU & PRES TEST TOOLS TO 2500# PSI, FUNC. TEST 2.5 BPM @ 2100# PSI |
| | 15:30 - 17:00 | 1.50 | C | 22 | | RIH PUMPING @ .5 BPM, @ 5600' CHANGE RATES TO 3.5 BPM, TAG @ 7605' PU 50', RIH TO 8000', PU 50', RIH TO 8400', PU 50' RIH TO 8850' PU 325', RIH TO 9300' PU 200', RIH TO 9450' PU 200', RIH TO 9640' |
| | 17:00 - 00:00 | 7.00 | C | 22 | | CIRCULATE CLEAN ON BTM, POOH 200' ABOVE L.T @ 40 FPM, POOH W/ COIL TBG |
| | 00:00 - 01:00 | 1.00 | C | 22 | | L/D & RETIRE BHA, BLOW COIL TBG DRY. |
| 01:00 - 03:00 | 2.00 | C | 01 | | RDMOL W/ CTS COIL TBG UNIT. | |
| 03:00 - 05:00 | 2.00 | C | 15 | | MOL NU STINGER WELL HEAD PROTECTION. | |
| 05:00 - 06:00 | 1.00 | C | 11 | | MOLRU LONE WOLF WIRELINE UNIT. PU & PREP TO RIH W/ 3.5 GR&JB | |
| 1/5/2011 | 06:00 - 10:30 | 4.50 | C | 11 | | CONT. RU LONE WOLF WIRELINE UNIT, ATTEMPT TO RIH W/ 3.5 GAUGE RING AND JUNK BASKET, STACK OUT, RU HOT OILER & PUMP 50 BBLs KCL DOWN CSG, AS WORKING WIRELINE, CONT IN HOLE TO 9298' (DID NOT TAG FILL) POOH L/D JB&GR |
| | 10:30 - 12:00 | 1.50 | C | 11 | | RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ 9272', PERFORATE STAGE 4 PERFS W/ 15 GM CHARGES, 3 JSPF, W/ 120 DEG PHASING AND PERFORATE UNDER 800 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 9242' TO 9099" NO PRESSURE CHANGES. TOT FRAC CREW |
| | 12:00 - 13:00 | 1.00 | C | 21 | | BREAK DOWN 9.3 BPM @ 2437# & TREAT STAGE 4 PERFS W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, PERFORM STEP DOWN 38.7 BPM @ 3664#, 32 BPM @ 3272#, 22.7 BPM @ 2887#, 11.3 BPM @ 2525# ISDP @ 2328 5 MIN @ 2116 10 MIN @ 1968, 15 MIN 1838 69 F.G, 47 PERFS OPEN. |
| | 13:00 - 14:30 | 1.50 | C | 21 | | TREAT STAGE 4 PERFS W/ 6500# 100 MESH WHITE SAND IN 1/2 |

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Start: 12/12/2010
 Rig Release: 1584

Spud Date: 8/4/2010
 End: 2/22/2011
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|----------|---------------|-------|------|----------|-------|--|
| 1/5/2011 | 13:00 - 14:30 | 1.50 | C | 21 | | PPG STAGE & 117,580# TEMPERED LC, 20/40 IN 1,2,& 3 PPG STAGES W/ PROTECHNIC TRACER FLUSH @ 1# @ INLINE TO TOP PERF. F.G @ .76, AVE RATE 43.1 BPM MAX RATE OF 45.3 BPM, AVE PRES @ 3217#, MAX PRES @ 4171# PSI. ISDP @ 2985 5 MIN @ 2590, 10 MIN @ 2515, 15 MIN @ 2462. SWI TOT WIRELINE |
| | 14:30 - 17:30 | 3.00 | C | 11 | | RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ 9043', PERFORATE STAGE 5 PERFS W/ 15 GM CHARGES, 3 JSPPF, W/ 120 DEG PHASING AND PERFORATE UNDER 800 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 9058' TO 8824' NO PRESSURE CHANGES. TOT FRAC CREW |
| | 17:30 - 18:30 | 1.00 | C | 21 | | BREAK DOWN 9.3 BPM @ 2857# & TREAT STAGE 5 PERFS W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, PERFORM STEP DOWN 37.4 BPM @ 3920#, 30.6 BPM @ 3550#, 21.7 BPM @ 3159#, 10.9 BPM @ 2888# ISDP @ 3167 79 F.G, 47 PERFS OPEN. |
| | 18:30 - 19:30 | 1.00 | C | 21 | | TREAT STAGE 5 PERFS W/ 6500# 100 MESH WHITE SAND IN 1/2 PPG STAGE & 117,580# TEMPERED LC, 20/40 IN 1,2,3& 4 PPG STAGES W/ PROTECHNIC TRACER FLUSH @ 1# @ INLINE TO TOP PERF. F.G @ .79, AVE RATE 43.1 BPM MAX RATE OF 45.3 BPM, AVE PRES @ 3217#, MAX PRES @ 4171# PSI. ISDP @ 2985 5 MIN @ 2590, 10 MIN @ 2515, 15 MIN @ 2462. SWI TOT WIRELINE |
| | 19:30 - 22:00 | 2.50 | C | 11 | | RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ 8810', PERFORATE STAGE 6 PERFS W/ 15 GM CHARGES, 3 JSPPF, W/ 120 DEG PHASING AND PERFORATE UNDER 2400 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 8793' TO 8573' NO PRESSURE CHANGES. WINTERIZE WELL HEAD, SWIFD CSDFD CT. |
| 1/6/2011 | 06:00 - 08:00 | 2.00 | C | 18 | | BJ CT&TGSM (FRAC) THAW LINES & EQ., NEEDED |
| | 08:00 - 09:00 | 1.00 | C | 21 | | TREAT STAGE 6 PERFS 8573' TO 8793' W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, HAD SUCTION ISSUES C/NOT PERFORM STEP DOWN AVE PRES 3232 MAX PRES 3782 AVE RATE 21.3 BPM MAX RATE 37.1 BPM |
| | 09:00 - 10:00 | 1.00 | C | 21 | | TREAT STAGE 6 PERFS W/ 6500# 100 MESH WHITE SAND IN 1/2 PPG STAGE & 112,963# TEMPERED LC, 20/40 IN 1,2,3& 4 PPG STAGES W/ PROTECHNIC TRACER FLUSH @ 1# @ INLINE TO TOP PERF. F.G @ .79, AVE RATE 44 BPM MAX RATE OF 45.4 BPM, AVE PRES @ 3156#, MAX PRES @ 4449# PSI. ISDP @ 3061 5 MIN @ 2696, 10 MIN @ 2597, 15 MIN @ 2530. SWI TOT WIRELINE |
| | 10:00 - 11:30 | 1.50 | C | 11 | | RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ 8530', PERFORATE STAGE 7 PERFS W/ 15 GM CHARGES, 3 JSPPF, W/ 120 DEG PHASING AND PERFORATE UNDER 2200 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 8500' TO 8220' NO PRESSURE CHANGES. SWI TOT FRAC CREW. RDMOL W/ LONE WOLF WIRE LINE UNIT. |
| | 11:30 - 12:30 | 1.00 | C | 21 | | BREAK DOWN 8.2 BPM @ 6252 # & TREAT STAGE 7 PERFS W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, PERFORM STEP DOWN 38.3 BPM @ 3668#, 31.4 BPM @ 3325#, 22.5 BPM @ 2961#, 10.8 BPM @ 2643# ISDP @ 2527 .74 F.G, 50 PERFS OPEN. |
| | 12:30 - 13:30 | 1.00 | C | 21 | | TREAT STAGE 7 PERFS W/ 6880# 100 MESH WHITE SAND IN 1/2 PPG STAGE & 126,006# TEMPERED LC, 20/40 IN 1,2,3& 4 PPG STAGES W/ PROTECHNIC TRACER FLUSH @ 1# @ INLINE TO TOP PERF. F.G @ .80, AVE RATE 41.1 BPM MAX RATE OF 47.3 BPM, AVE PRES @ 3134#, MAX PRES @ 4668# PSI. ISDP @ 3088 5 MIN @ 2840, 10 MIN @ 2757, 15 MIN @ 2702. SWI |
| | | | | | | |

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Spud Date: 8/4/2010
 Start: 12/12/2010 End: 2/22/2011
 Rig Release: Group:
 Rig Number: 1584

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 1/6/2011 | 13:30 - 16:00 | 2.50 | C | 01 | | RDMOL W/ B.J FRAC EQ., NIPPLE DOWN & STING OUT W/ STINGER WELL HEAD PROTECTION. |
| | 16:00 - 06:00 | 14.00 | C | 18 | | TOT DELSCO FLOW BACK CREW TTL WTR TO REC. 17,777 BBLS OPEN UP ON 12/64 CHOKE @ 2300# PSI FLOW BACK 0 OIL 0 GAS 394 WTR (17,383 TO REC.) CURRENT PRES. 450# PSI |
| 1/7/2011 | 06:00 - 06:30 | 0.50 | C | 18 | | TTL WTR TO REC. 17,383 BBLS FLOWING ON 12/64 CHOKE @450# PSI |
| | 06:30 - 06:00 | 23.50 | C | 18 | | FLOW BACK 0 OIL 0 GAS 41 WTR (17,342 TO REC.) CURRENT PRES. 0# PSI OPEN ON 40/48 CHOKE |
| 1/8/2011 | 06:00 - 06:00 | | | | | RELEASE FLOW BACK CREW WAIT ON COIL TBG UNIT (1-11-2011) |
| 1/9/2011 | 06:00 - 06:00 | | | | | WAIT ON COIL TBG UNIT (1-11-2011) |
| 1/10/2011 | 06:00 - 06:00 | | | | | WAIT ON COIL TBG UNIT (1-11-2011) |
| 1/11/2011 | 06:00 - 18:00 | 12.00 | C | 01 | | TRAVEL TO LOC W/ CTS COIL TBG UNIT & EQ., SPOT EQ., CSDFD CT. |
| 1/12/2011 | 06:00 - 10:30 | 4.50 | C | 01 | | CT & TGSM (COIL TBG OPERATIONS) RIG UP COIL TBG UNIT, THAW OUT BOPS & FLOWBACK LINES. |
| | 10:30 - 11:30 | 1.00 | C | 22 | | MU COIL CON, PULL TEST TO 30K, FILL COIL, PRES TEST COIL TO 2500# PSI, MU MTR & BHA, FUNCTION TEST 2.5 BPM @ 2000# PSI. |
| | 11:30 - 13:00 | 1.50 | C | 22 | | RIH TO LINER TOP PUMPING .5 BPM CHANGE RATES TO 2 B.P.M |
| | 13:00 - 18:30 | 5.50 | C | 22 | | CIH TAG SAND @ 8522' CHANGE RATES TO 3.5 B.P.M, DRILL OUT 1ST PLUG @ 8531', TAG SAND @ 8661', WASH SAND TO 8812', DRILL OUT CFP, TAG SAND @ 8892' WASH SAND TO 9088', DRILL OUT CFP, TAG PLUG @ 9271' DRILL OUT CFP, TAG @ 9597' WASH SAND TO 9666', DRILL OUT CFP, TAG SAND @ 9788' RETURNS DROPPED TO 1.75 B.P.M, CHANGE RATES TO 400 SCFS N2 & 3 B.P.M, WASH SAND TO PLUG @ 10034' DRILL OUT CFP, TAG SAND @ 10,272' WASH SAND TO 10,340'. |
| | 18:30 - 22:00 | 3.50 | C | 08 | | CIRCULATE ON BTM FOR 1 HR, POOH TO LINER TOP @ 40' PER MIN. STOP @ L.TOP CIRC FOR 30 MIN, POOH FOR 500' @ 40 FPM, COOH @ 5000' CHANGE RATES TO 2 BPM W/ 0 SCFS N2. |
| | 22:00 - 22:30 | 0.50 | C | 22 | | L/D & RETIRE WEATHERFORD COIL TBG BHA. |
| | 22:30 - 01:00 | 2.50 | C | 01 | | BLOW COIL DRY, RDMOL W/ CTS COIL TBG UNIT. |
| | 01:00 - 06:00 | 5.00 | C | 18 | | OPEN WELL @ 11:30 PM @ 400# PSI. 71 BBLS WTR, CURRENTLY 200# PSI ON 24/48 CHOKE |
| 1/13/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | 126 OIL 383 WTR 253 MCF GAS 130 PRES ON 24/48 CHOKE |
| 1/14/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | 195 OIL, 194 WTR, 328 GAS 24/48 CHOKE 120# PSI |
| | 06:00 - 06:00 | | C | | | CLEANED OUT SAND IN FLOW BACK TANK, RIG DOWN & RELEASE RIG 1 FLOW BACK LINE. |
| 1/15/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | 176 OIL, 157 WTR, 315 GAS 24/48 CHOKE 100# PSI |
| 1/16/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | 168 OIL, 113 WTR, 304 GAS 24/48 CHOKE 70# PSI |
| 1/17/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | 144 OIL, 82 WTR, 246 GAS 24/48 CHOKE 100# PSI |
| 1/18/2011 | 06:00 - 10:00 | 4.00 | C | 01 | | RELEASE DELSCO FLOW BACK CREW, MOL W/ PIONEER WIRELINE EQ., RIG UP |

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Spud Date: 8/4/2010
 Start: 12/12/2010
 End: 2/22/2011
 Rig Release:
 Group:
 Rig Number: 1584

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|--------------------------------|--------------|--------|----------|-------|--|
| 1/18/2011 | 10:00 - 11:00 | 1.00 | C | 11 | | RIH W/ 3.5" GAUGE RING TAG @ 9100' POOH W/ GAUGE RING |
| | 11:00 - 12:00 | 1.00 | C | 11 | | RIH W/ 2" WIEGHT BARS TAG @ 10,302' POOH W/ SINKER BARS. |
| | 12:00 - 19:30 | 7.50 | C | 11 | | RIH W/ PROTECHNIC TRACER LOG, LOG FROM 500' ABOVE TOP PERF TO PBTD @ 10,302' LOG FROM 10,302' TO 7720' (500' ABOVE TOP PERF) ATTEMPT TO DOWN LOAD RESULTS W/ NO SUCCESS. |
| 1/19/2011 | 08:00 - 17:00 | 9.00 | C | 11 | | RIH W/ PROTECHNIC TRACER LOG, LOG FROM 500' ABOVE TOP PERF TO PBTD @ 10,302' LOG FROM 10,302' TO 7720' (500' ABOVE TOP PERF) |
| 2/9/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | SPOT FRAC TANKS BEG. FILLING FRAC TANKS FOR FRAC (2/11/11) RU FLOW BACK LINES |
| 2/10/2011 | 06:00 - 09:00 | 3.00 | C | 01 | | CT & TGSM (WIRE LINE OPERATIONS) CSG FLOWING PRESSURE @ 40# PSI, SWI RU LONE WOLF WIRE LINE UNIT. |
| | 09:00 - 10:00 10:00 - 11:00 | 1.00 1.00 | C C | 11 11 | | RIH W/ 3.5 GAUGE RING TO 8220'. RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ 8210', PERFORATE STAGE 8 PERFS W/ 15 GM CHARGES, 3 JSPF, W/ 120 DEG PHASING AND PERFORATE UNDER 1000 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 7930' TO 8180' NO PRESSURE CHANGES. SWI |
| 2/11/2011 | 11:00 - 12:00 | 1.00 | C | 01 | | RDMOL W/ LONE WOLF WIRE LINE UNIT. |
| | 12:00 - 06:00 | 18.00 | C | 18 | | CONTINUE HAULING WATER FOR FRAC |
| | 06:00 - 09:00 | 3.00 | C | 10 | | NU STINGER WELL HEAD PROTECTION |
| 2/12/2011 | 09:00 - 12:00 | 3.00 | C | 01 | | MOL W/ BJ FRAC EQ., SPOT EQ., BEG., RU |
| | 12:00 - 06:00 | 18.00 | C | 18 | | HEAT FRAC WATER |
| 2/12/2011 | 06:00 - 07:30 | 1.50 | C | 01 | | RU B.J FRAC EQ., TEST LINES & EQ, TO 8500# PSI, TGSM (FRAC, STINGER, PERFORATING) |
| | 07:30 - 08:00 | 0.50 | C | 21 | | TREAT STAGE 8 PERFS 7930' TO 8180' W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, 3310 AVE PRES MAX PRES 3710 AVE RATE 24.3 BPM MAX RATE 35.1 BPM ISDP @ 2023 FG .68, 5 MIN 1914, 10 MIN 1793, 15 MIN 1667. |
| | 08:00 - 09:30 | 1.50 | C | 21 | | TREAT STAGE 8 PERFS W/ 6000# 100 MESH WHITE SAND IN 1/2 PPG STAGE & 106,422# , 20/40 WHITE SAND IN 1,2,3& 4 PPG STAGES FLUSH @ 1# @ INLINE TO TOP PERF. F.G @ .73, AVE RATE 43.2 BPM MAX RATE OF 43.4 BPM, AVE PRES @ 2660#, MAX PRES @ 3753# PSI. ISDP @ 2418 5 MIN @ 2271, 10 MIN @ 2192, 15 MIN @ 2132. SWI TOT WIRELINE |
| | 09:30 - 10:00 | 0.50 | C | 11 | | RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ 7910', PERFORATE STAGE 9 PERFS W/ 15 GM CHARGES, 3 JSPF, W/ 120 DEG PHASING AND PERFORATE UNDER 2000 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 7885' TO 7685' NO PRESSURE CHANGES. SWI. TOT B.J |
| | 10:00 - 11:00 | 1.00 | C | 21 | | TREAT STAGE 9 PERFS W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, 2715 AVE PRES MAX PRES 3031 AVE RATE 31.2 BPM MAX RATE 42.1 BPM ISDP @ 1802 FG .66, 5 MIN 1694, 8 MIN 1675 |
| | 11:00 - 12:00 | 1.00 | C | 21 | | TREAT STAGE 9 PERFS W/ 6000# 100 MESH WHITE SAND IN 1/2 PPG STAGE & 107,822# , 20/40 WHITE SAND IN 1,2,3& 4 PPG STAGES FLUSH @ 1# @ INLINE TO TOP PERF. F.G @ .71, AVE RATE 42.9 BPM MAX RATE OF 43.2 BPM, AVE PRES @ 2263#, MAX PRES @ 3301# PSI. ISDP @ 2147, 5 MIN @ 1982, 10 MIN @ 1952, 15 MIN @ 1914. SWI TOT WIRELINE |
| | 12:00 - 13:00 | 1.00 | C | 11 | | RIH W/ 2 3/4" HSC GUN W/ 4-1/2" WCS CFP SET & TEST PLG @ |

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EL PASO PRODUCTION

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Operations Summary Report

Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Spud Date: 8/4/2010
 Start: 12/12/2010
 End: 2/22/2011
 Rig Release:
 Rig Number: 1584

Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 2/12/2011 | 12:00 - 13:00 | 1.00 | C | 11 | | 7670', PERFORATE STAGE 10 PERFS W/ 15 GM CHARGES, 3 JSPF, W/ 120 DEG PHASING AND PERFORATE UNDER 2000 PSIG CORRELATED TO THE CBL RUN 20-DEC-10. PERFORATE 7644' TO 7499' NO PRESSURE CHANGES. SWI. RDMOL W/ LONE WOLF WIRE LINE UNIT. TOT B.J |
| | 13:00 - 14:00 | 1.00 | C | 18 | | FILL FRAC TANKS W/ HEATED WTR |
| | 14:00 - 15:00 | 1.00 | C | 21 | | TREAT STAGE 10 PERFS W/ 5,000 GAL 15% HCL, FLUSH 10 OVER BTM PERF, 2715 AVE PRES MAX PRES 3031 AVE RATE 22.5 BPM MAX RATE 42.1 BPM ISDP @ 1926 FG .69, 5 MIN 1827, 10 MIN 1800 15 MIN 1775 |
| | 15:00 - 16:00 | 1.00 | C | 21 | | TREAT STAGE 10 PERFS W/ 7900# 100 MESH WHITE SAND IN 1/2 PPG STAGE & 85,520# , 20/40 WHITE SAND IN 1,2,3& 4 PPG STAGES FLUSH @ 1# @ INLINE TO TOP PERF. F.G @ .73, AVE RATE 43.3 BPM MAX RATE OF 43.4 BPM, AVE PRES @ 2232#, MAX PRES @ 3095# PSI. ISDP @ 2276, 5 MIN @ 2154, 10 MIN @ 2097, 15 MIN @ 2058. |
| | 16:00 - 17:30 | 1.50 | C | 01 | | RDMOL W/ BJ FRAC EQ., ND MOL W/ STINGER WELL HEAD PROTECTION. |
| | 17:30 - 06:00 | 12.50 | C | 18 | | CSIP @ 1750# PSI OPEN ON 14/64 CHOKE. TOTP FOR FLOW BACK. 0 OIL, 694 WTR, 0 GAS 16/48 CHOKE 800# PSI 0 OIL, 419 WTR, 0 GAS STOPPED FLOWING |
| 2/13/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | NO ACTIVITY |
| 2/14/2011 | 06:00 - 06:00 | 24.00 | C | 18 | | NO ACTIVITY |
| 2/15/2011 | 07:00 - 08:30 | 1.50 | C | 01 | | HELD SAFETY MEETING 2-34A1 STILL PUMPING. UNABLE TO GET RIG STARTED UNTIL 8:30. |
| | 08:30 - 11:00 | 2.50 | C | 01 | | MIRU. THAWED BOPS AND CSG VALVES. FLOW LINE FROZE. PUMPED 50 BBLS DOWN CSG. |
| | 11:00 - 13:00 | 2.00 | C | 18 | | SPOTTED IN CAT WALK, PIPE RACKS, TBG AND UNLOADED COLLARS, |
| | 13:00 - 18:00 | 5.00 | C | 04 | | PU AND TALLIED, 3 7/8 BIT, JUNK BASKET, BIT SUB, 4-3 1/8" DRILL COLLARS, X-OVER, 104-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 50-JTS 2 7/8 N-80 EUE TBG EOT @ 5009'. LEFT WELL OPEN TO TREATER ON 16/48 CHOKE. SDFN. |
| 2/16/2011 | 06:00 - 07:00 | 1.00 | C | 18 | | CREW TRAVEL, HELD SAFETY MTNG. PERFORMED JSA'S. |
| | 07:00 - 10:00 | 3.00 | C | 04 | | OPEN UP WELL. 0-TBG PRESS. 0-CSNG PRESS. HOT OILER HEATED UP 1,000 BBLS 2% KCL WTR, 140 BBLS 10% BRINE. THAWED BOPE. PU & RIH W/ 82 JNTS 2 7/8" N-80 EUE TBNG. TAG SAND @ 7,629'. (41' SAND ON CFP) |
| | 10:00 - 12:30 | 2.50 | C | 13 | | PU POWER SWIVEL. BREAK REV CIRC. CLEAN OUT SAND FROM 7,629' TO 7,670'. DRILL UP 4 1/2" CFP, @ 7,670'. FELL THROUGH. CIRC WELL CLEAN. |
| | 12:30 - 16:00 | 3.50 | C | 13 | | CONT IN HOLE TAG SAND @ 7,853'. CLEAN OUT 57' SAND FROM 7,853 TO 7,910'. DRILL UP 4 1/2" CFP @ 7,910'. FELL THROUGH. CONT IN HOLE TO 7,939'. |
| | 16:00 - 16:30 | 0.50 | C | 13 | | CIRCULATE WELLBORE CLEAN. |
| | 16:30 - 17:30 | 1.00 | C | 04 | | RD POWER SWIVEL. POOH W/ 34 JNTS 2 7/8" N-80 EUE TBNG ABOVE LINER TOP. EOT @ 6,900'. SECURE WELL. LEFT CSNG VENTING TO PROD TRTR ON 14/64 |

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Spud Date: 8/4/2010
 Start: 12/12/2010
 End: 2/22/2011
 Rig Release:
 Group:
 Rig Number: 1584

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 2/16/2011 | 16:30 - 17:30 | 1.00 | C | 04 | | CHOKE. S.D.F.N. TOTAL FLUID LOSS FOR THE DAY 250 BBLs 2% KCL. CREW TRAVEL. |
| 2/17/2011 | 17:30 - 18:30 | 1.00 | C | 18 | | HELD SAFETY MEETING. 70 TSIP, 35 CSIP. BLED DOWN WELL. |
| | 07:00 - 07:30 | 0.50 | C | 18 | | RIH TAGGED FILL @ 8135' RU POWER SWIVEL |
| | 07:30 - 09:00 | 1.50 | C | 04 | | PUMPED 70 BBLs GOT REVERSE CIRCULATION. DRILLED UP REMAINS OF PLUG #2 AND WASHED SAND DOWN TO 8190' |
| | 09:00 - 13:00 | 4.00 | C | 13 | | DRILLED OUT PLUG, PUMPING 2.75 BPM AND RETURNING 2 BPM. CIRCULATED TBG CLEAN. PUSHED PLUG TO 8220' FELL THRU. WELL ON VACCUUM. PUMPED 50 BBLs @ 6 BPM. GOT CIRCULATION. PUMPING 6 BPM RETURNING @ 2 BPM. CIRCULATE TBG CLEAN. |
| | 13:00 - 15:00 | 2.00 | C | 04 | | RD POWER SWIVEL. PU 63-JTS 2 7/8 N-80 EUE TBG, TAGGED FILL @ 10250'. TTL OF 213-JTS 2 7/8 IN WELL. |
| | 15:00 - 17:00 | 2.00 | C | 04 | | TOOH W/ 100-JTS 2 7/8 N-80 TBG, LAST 10 JTS PULLED WET. TRIED TO PUMP DOWN TBG, 2500 PSI WOULDN'T FLUSH. LEFT WELL ON 16/48 CHOKE. DRAINED PUMP AND LINES SDFN. |
| 2/18/2011 | 09:30 - 10:30 | 1.00 | C | 18 | | CREW TRAVEL. HELD SAFETY MTNG. PERFORMED JSA'S. |
| | 10:30 - 15:30 | 5.00 | C | 04 | | CSIP-75#. TSIP-0#. BLED OFF CSNG. OPEN UP WELL. POOH W/113 JNTS 2 7/8" N-80 EUE TBNG, 104 JNTS 2 3/8" EUE TBNG. 4- 3 1/8" DRILL COLLARS WERE PLUGGED. JUNK BASKET 3 7/8" ROCK BIT. (CLEANED OUT 180' OF SAND & RUBBER PLUG FROM TBNG & DRILL COLLARS). |
| | 15:30 - 18:30 | 3.00 | C | 04 | | RBH W/ 3 7/8" BIT, JUNK BASKET, 4- 3 1/8" DC, X-O SUB, 104 JNTS 2 3/8" EUE TBNG. 75 JNTS 2 7/8" EUE TBNG. EOT @ 5,500'. SECURE WELL. LEFT CSNG ON 14/64 CHOKE TO PROD TRTR. S.D.F.N. |
| 2/19/2011 | 18:30 - 19:30 | 1.00 | C | 18 | | CREW TRAVEL. |
| | 06:00 - 07:00 | 1.00 | C | 18 | | CREW TRAVEL, HELD SAFETY MTNG. PERFORMED JSA'S. |
| | 07:00 - 09:30 | 2.50 | C | 04 | | TSIP-75#. CSIP-150#. OPEN UP WELL, BLED DN CSNG AND TBNG. CONTINUE IN HOLE FROM 5,500', W/ 2 7/8" N-80 EUE TBG. TAG FILL ON JNT #212, @ 10,200'. |
| | 09:30 - 14:00 | 4.50 | C | 13 | | PU POWER SWIVEL, BREAK REV CIRC. W/ 140 BBLs 2% KCL WTR. CLEAN OUT SAND FROM 10,200' TO 10,340'. BEGAN GETTING ALOT OF RUBBER IN RETURNS. AND PLUGGED OFF BIT. |
| | 14:00 - 17:00 | 3.00 | C | 04 | | RACK OUT POWER SWIVEL. POOH W/ 214 JNTS 2 7/8" N-80 EUE TBNG. EOT @ 3,400'. SECURE WELL, LEFT CSNG VENTING TO PROD TRTR, ON 15/64 CHOKE. DRAIN UP PMP AND LINES. WTR LOSS FOR THE DAY (360 BBLs 2% KCL WTR) |
| 2/20/2011 | 17:00 - 18:00 | 1.00 | C | 18 | | CREW TRAVEL. |
| | 07:00 - 08:00 | 1.00 | C | 18 | | BLEED WELL DWN WARM UP EQUIPMENT |
| | 08:00 - 11:00 | 3.00 | C | 04 | | FINISH POOH W/ TBG LAID DWN 104 JTS 2 3/8" TBG 4- DRILL COLLARS |
| | 11:00 - 14:00 | 3.00 | C | 04 | | PICK UP BHA NO GO PLUG 2 JT 2 7/8" TBG 4 1/2" PBGA 6' SUB SN RIH W/ 2 7/8" TBG EOT 7071 LAND TBG W/ 24000# TENSION TAC @ 6739' SN @ 6966 EOT @ 7071 ND BOP NU WELL NU FLOW LINE CHANGE OVER RODS SECURE WELL SDFN AND SUNDAY |
| | 14:00 - 16:00 | 2.00 | C | | | |

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: DONIHUE 3-20C6
 Common Well Name: DONIHUE 3-20C6
 Event Name: COMPLETION
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Spud Date: 8/4/2010
 End: 2/22/2011
 Group:

Start: 12/12/2010
 Rig Release:
 Rig Number: 1584

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 2/21/2011 | 06:00 - 06:00 | | | | | DWN SUNDAY NO ACTIVITY |
| 2/22/2011 | 07:00 - 07:30 | 0.50 | C | 18 | | HELD SAFETY MEETING. 800 CSIP. OTSIP. |
| | 07:30 - 09:00 | 1.50 | C | 10 | | PLUMBED IN TBG AND CSG TO FLOW LI NE. |
| | 09:00 - 09:30 | 0.50 | C | 08 | | OPENED CSG TO TREATER. FLUSHED TBG W/ 40 BBLs. |
| | 09:30 - 13:30 | 4.00 | C | 04 | | PU AND PRIMED 2 1/2" X 1 3/4" X 36' PUMP. RIH W/PUMP 24-1" W/G, 104-3/4" W/G, 96-7/8" W/G, 51-1" (26-SLK, 25-W/G). SPACED OUT RODS W/ 2-2', 1-4', 1-6', 1-8' X 1" SUBS PU POLISH ROD. |
| | 13:30 - 14:00 | 0.50 | C | 09 | | FILLED TBG W/ 7 BBLs. PRESSURE AND STROKE TEST @ 1000 PSI HELD. |
| | 14:00 - 16:00 | 2.00 | C | 01 | | RD RIG, CLEANED LOCATION AND GOT READY TO MOVE |
| | 16:00 - 16:00 | | C | | | DAILY 130 BLS 2% KCL. FROM YARD LOCATION TO YARD 218-JTS 2 7/8 N-80 37-JTS 2 7/8 N-80 4 1/2 PBGA 3/8 N-80 @ 7 DAYS RENT 1-6' 2 7/8 TBG SUB 5 3/4 NO-GO 2 7/8 SOLID PLUG 2 7/8 SEAT NIPPLE 24-1" W/G NORRIS 97 104-3/4 W/G NORRIS 97 96-7/8 W/G NORRIS 97 51- 1" (25-W/G, 26SLK) NORRIS 97 5-1" SUBS 2-2', 1-4', 1-6', 1-8' 10-1" BOXES 5-2 7/8 N80 COLLARS |
| | | | | | | NOTE TBG WAS ALREADY ON 106 -JTS 2 |

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Donihue 3-20C6

9. API NUMBER:
4301350270

10. FIELD AND POOL, OR WILDCAT
Altamont

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 20 T3S R62
U.S.B. & M.

12. COUNTY
Duchesne

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS DEEP-EN RE-ENTRY DIFF. RESVR OTHER _____

2. NAME OF OPERATOR:
El Paso E & P Company, L. P.

3. ADDRESS OF OPERATOR:
1001 Louisiana, #2730B CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 420-5138

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: 1002' FSL & 1200' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1002' FSL & 1200'
AT TOTAL DEPTH: 1002' FSL & 1200' FWL

14. DATE SPURRED: 08/04/2010

15. DATE T.D. REACHED: 12/5/2011

16. DATE COMPLETED: 2/21/2011

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD 10,400 TVD 10,400

19. PLUG BACK T.D.: MD 10,352 TVD 10,352

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
no

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/DS/SDL/BSAT/ACRT
CBL/GR/CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|----------------|---------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 20 | 14" | | 0 | 40 | | G Redmix (3 yards) | | 0 (circ) | ---- |
| 12-1/4" | 9-5/8" J-55 | 36# | 0 | 1,541 | | Cl. G 380 | 163 | 0 (circ) | ---- |
| 8-3/4" | 7" p110 | 29# | 0 | 7,364 | | Cl. G 252 | 170 | 0 (circ) | ---- |
| 6-1/8" | 4-1/2" HCP-110 | 11.6# | 7,111 | 10,400 | | Cl. G 217 | 90 | 7111 (calc) | ---- |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | TAC SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|--------------|------|----------------|-----------------|------|----------------|-----------------|
| 2-7/8" | 7,071 | 6739' | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|----------------|----------|-------------|-----------|--------------|-------------------------|-------|-----------|--|
| (A) Wasatch | 8,220 | 10,275 | | | 10,069 10,275 | 2-3/4 | 60 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) | | | | | 9,699 10,004 | 2-3/4 | 60 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) | | | | | 9,297 9,637 | 2-3/4 | 60 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | 9,099 9,242 | 2-3/4 | 60 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (continued on attachment)

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|---|
| 10069 - 10275 | Acidized w/6300 gals 15% HCL. Frac w/6512 #'s white 100 mesh, 72,6340 #'s TerraProp Ultra 20/40 and 53,302 #'s VersaProp 18/40. |
| 9699 - 10004 | Acidized w/7308 gals 15% HCL. Frac w/6500 #'s white 100 mesh and 13,769 #'s VersaProp 18/40, |

29. ENCLOSED ATTACHMENTS: (All logs submitted to you by Service Companies)

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Items 27 and 28 continued on attachment.

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | |
|-----------------------------------|-------------------------|-----------------------|--------------------------|-------------------|------------------------|---------------------------|------------------|
| DATE FIRST PRODUCED: 1/11/2011 | TEST DATE: 1/11/2011 | HOURS TESTED: 24 | TEST PRODUCTION RATES: → | OIL - BBL: 127 | GAS - MCF: 253 | WATER - BBL: 383 | PROD. METHOD: |
| CHOKE SIZE: 24/48th | TBG. PRESS. | CSG. PRESS. 130psi | API GRAVITY 44.3 | BTU - GAS | GAS/OIL RATIO 1,992 | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------------------------------|----------------------|
| | | | | Lower Green River Wasatch | 5,564 7,247 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken TITLE Regulatory Analyst
 SIGNATURE *Linda Renken* DATE November 14, 2011

- This report must be submitted within 30 days of
- completing or plugging a new well
 - drilling horizontal laterals from an existing well bore
 - recompleting to a different producing formation
 - reentering a previously plugged and abandoned well
 - significantly deepening an existing well bore below the previous bottom-hole depth
 - drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
 ** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 Phone: 801-538-5340
 Fax: 801-359-3940

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Attachment to Well Completion Report

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Form 8 Dated November 9, 2011

Well Name: Donihue 3-20C6

Items #27 and #28 Continued

27. Perforation Record

| Interval (Top/Bottom – MD) | Size | No. of Holes | Perf. Status |
|-----------------------------------|-------------|---------------------|---------------------|
| 8824 – 9058 | 2-3/4" | 60 | Open |
| 8573 – 8793 | 2-3/4" | 60 | Open |
| 8220 – 8500 | 2-3/4" | 60 | Open |
| 7930 – 8180 | 2-3/4" | 54 | Open |
| 7685 – 7885 | 2-3/4" | 54 | Open |
| 7499 – 7644 | 2-3/4" | 54 | Open |

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-----------------------|--|
| 9297 – 9637 | Acidized w/5846 gals 15% HCL. Frac w/6501 #'s white 100 mesh, and 19,902 #'s VersaProp 18/40. |
| 9099 – 9242 | Acidized w/7350 gals 15% HCL. Frac w/6501 #'s white 100 mesh, and 117,580 #'s Tempered LC 20/40. |
| 8824 - 9058 | Acidized w/6090 gals 15% HCL. Frac w/6501 #'s white 100 mesh, and 109,004 #'s Tempered LC 20/40. |
| 8573 – 8793 | Acidized w/7770 gals 15% HCL. Frac w/6501 #'s white 100 mesh, and 112,963 #'s Tempered LC 20/40. |
| 8220 – 8500 | Acidized w/7098 gals 15% HCL. Frac w/6880 #'s white 100 mesh, and 126,006 #'s Tempered LC 20/40. |
| 7930 – 8180 | Acidized w/5000 gals 15% HCL. Frac w/6000 #'s white 100 mesh, and 106,422 #'s Tempered LC 20/40. |
| 7685 – 7885 | Acidized w/5000 gals 15% HCL. Frac w/6000 #'s white 100 mesh, and 107,822 #'s Tempered LC 20/40. |
| 7499 - 7644 | Acidized w/5000 gals 15% HCL. Frac w/7900 #'s white 100 mesh, and 85,520 #'s Tempered LC 20/40. |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

| | |
|--|---|
| FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 | TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 |
|--|---|

| CA No. | | Unit: | | | N/A | | | |
|-------------------|-----|-------|-----|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: See Attached |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | PHONE NUMBER: (713) 997-5038 | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

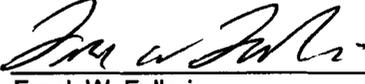
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | Name/Operator |

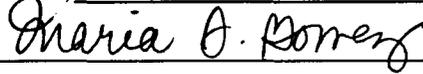
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Maria S. Gomez</u> | TITLE <u>Principal Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>6/22/2012</u> |

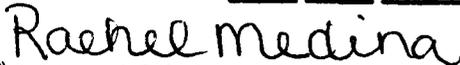
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERSHANSLY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P |

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|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

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|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHiodo 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P |
| OBERHANSLY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA |

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|------------------------|----|------|------|------------|-------|----------------|--|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | | OW | PA |
| OBERHANSLY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | | OW | S |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: DONIHUE 3-20C6 |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | 9. API NUMBER: 43013502700000 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 | PHONE NUMBER: 713 997-5038 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1002 FSL 1200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 20 Township: 03.0S Range: 06.0W Meridian: U | 9. FIELD and POOL or WILDCAT: CEDAR RIM |
| | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2012 | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="Set Plug"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to set CIBP @ ~7490' with 10' cement on top, perforate from 6000' - 7430', acidize with 60000 gals of 15% HCL. See attached procedure. -----TGR3 @ 5564' -----

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 16, 2012

By: *D. K. Quist*

| | | |
|---------------------------------------|------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principal Regulatory Analyst |
| SIGNATURE N/A | DATE 10/10/2012 | |

Donihue 3-20C6 UW/LGR Recom

Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 4 1/2" CIBP, set plug at ~7,490', dump bail 10' cement on top
- Perforate new interval from ~6,000' – 7,430'
- Acidize perforations with 60,000 gals of 15% HCL
- Leave CIBP @ ~7,490'
- RIH w/tubing, pump & rods
- Clean location and resume production

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: DONIHUE 3-20C6 |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | 9. API NUMBER: 43013502700000 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 | PHONE NUMBER: 713 997-5038 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1002 FSL 1200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 20 Township: 03.0S Range: 06.0W Meridian: U | 9. FIELD and POOL or WILDCAT: CEDAR RIM |
| | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input checked="" type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Recomplete into the Wasatch/LGR. See attached for further details.

Approved by the
September 29, 2014
Oil, Gas and Mining

Date: _____
 By: DeKQ

| | | |
|---------------------------------------|------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principal Regulatory Analyst |
| SIGNATURE N/A | DATE 9/29/2014 | |

Donihue 3-20C6 Recom Summary Procedure

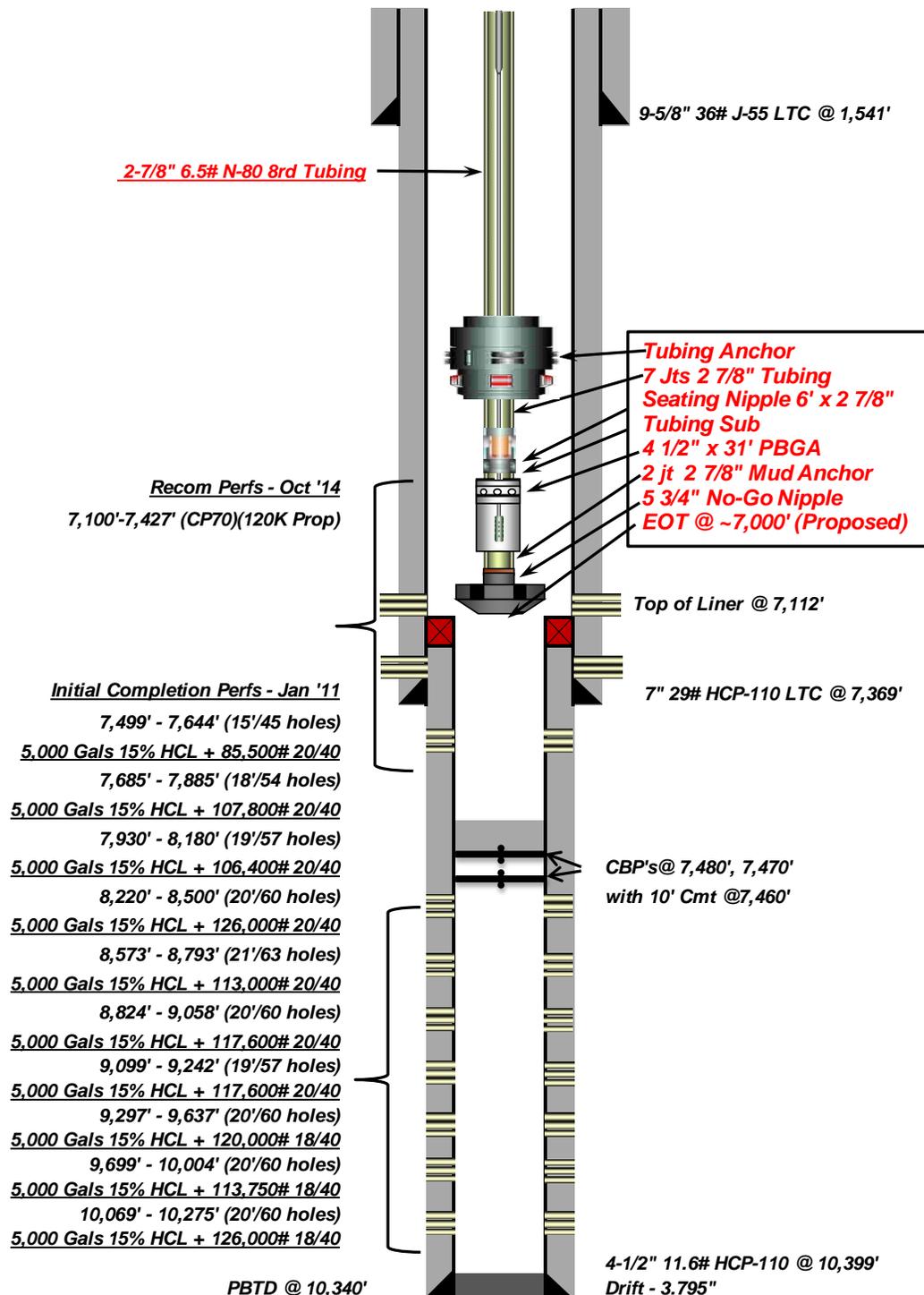
- POOH with rods, tubing string and pump, inspect/Repair/Re-furbish as needed and test to bring in working condition and put back on Rack. Replace any bad tubing.
- Circulate & Clean wellbore
- RIH with 4 1/2" CBPs, set plugs at ~7,480', set 2nd plug at ~ 7,470' dump bail 10' cement on top for new BPTD of 7,460'.
- Perforate new Upper Wasatch and Lwr Green River (CP70) interval from ~7,100' – 7,430'
- Prop frac perforations with 120,000 lbs of 20/40 white sand (STAGE 1 Recom)
- Turn well over to flow back crew
- RIH w/tubing, pump & rods.
- Clean location and resume production.



Pumping Schematic

Company Name: EP Energy
 Well Name: Donihue 3-20C6
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 11' 30.209" N Long: 110° 34' 18.431" W
 Producing Zone(s): Wasatch

Last Updated: September 29, 2014
 By: Mohammad Siddiqui
 TD: 9,539'
 BHL: _____
 Elevation: _____



Sundry Number: 56059 API Well Number: 43013502700000

RECEIVED: Sep. 29, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: _____ ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): _____

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) _____ 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| | | | | | | | | |
| | | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|----------------|----------|-------------|-----------|--------------|
| (A) | | | | |
| (B) | | | | |
| (C) | | | | |
| (D) | | | | |

27. PERFORATION RECORD

| INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------------|------|-----------|---|
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| | | | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| | |
| | |
| | |

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------|----------------------|
| | | | | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

CENTRAL DIVISION

ALTAMONT FIELD
DONIHUE 3-20C6
DONIHUE 3-20C6
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

| | |
|----------------|------------------|
| Company | CENTRAL DIVISION |
| Representative | |
| Address | |

1.2 Well Information

| | | | |
|---------------------|--|----------|--------------------|
| Well | DONIHUE 3-20C6 | | |
| Project | ALTAMONT FIELD | Site | DONIHUE 3-20C6 |
| Rig Name/No. | | Event | RECOMPLETE LAND |
| Start date | 9/30/2014 | End date | 10/5/2014 |
| Spud Date/Time | 8/4/2010 | UWI | 020-003-S 006-W 30 |
| Active datum | GROUND LEVEL @6,214.0ft (above Mean Sea Level) | | |
| Afe No./Description | 163772/52605 / DONIHUE 3-20C6 | | |

2 Summary**2.1 Operation Summary**

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|-----------|----------------|---------------|--------|----------|-----|---------|--------------|--|
| 10/1/2014 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | CREW TRAVEL HELD SAFETY MEETING ON PULLING RODS. FILLED OUT JSA, |
| | 7:30 8:00 | 0.50 | PRDHEQ | 18 | | P | | WORKED PUMP OFF SEAT. LD 3-1" RODS. |
| | 8:00 9:00 | 1.00 | PRDHEQ | 06 | | P | | FLUSHED TBG W/ 60 BBLS, |
| | 9:00 11:00 | 2.00 | PRDHEQ | 39 | | P | | TOOH W/ 49-1", 90-7/8", 109-1", 24-1 1/2" AND PUMP, |
| | 11:00 13:00 | 2.00 | PRDHEQ | 16 | | P | | ND WELLHEAD, NU BOP, RU RIG FLOOR. |
| 10/2/2014 | 13:00 17:00 | 4.00 | PRDHEQ | 39 | | P | | RU SCANNERS, TOOH W/ 217-JTS 2 7/8 L-80. LD BHA. HAD 176-YELLOW, 38-BLUE AND 3 RED. SECURED WELL SDF. |
| | 6:00 7:30 | 1.50 | WLWORK | 18 | | P | | CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT JSA. |
| | 7:30 9:00 | 1.50 | WLWORK | 26 | | P | | RU WIRELINE. RIH SET 4 1/2 CBP @ 7480'. |
| | 9:00 10:30 | 1.50 | WLWORK | 06 | | P | | FILLED CSG W/ 205 BBLS. FLUID LEVEL 5525'. |
| | 10:30 13:00 | 2.50 | WLWORK | 26 | | P | | RIH PRESSURED UP 2000 PSI. SET 2ND CBP @ 7470'. BLED OFF PRESS. DUMPED BAILED 10' CEM ON CBP. RD WIRELINE |
| | 13:00 16:00 | 3.00 | WBP | 16 | | P | | ND 5 K BOP, NU 2-SPOOLS, MANUAL VALVE, HCR VALVE, GOAT HEAD AND WIRELINE FLANGE. |
| | 16:00 17:30 | 1.50 | WBP | 06 | | P | | PRESSURE TEST FRAC VALVES TO LOW 250 PSI HCR VALVE WAS LEAKING. PRESSURE TEST CSG @ 7500 PSI PUMPED IT UP SEVERAL TIMES LEAKOFF 200 PSI IN 5 MIN. |
| | 17:30 19:30 | 2.00 | WBP | 16 | | P | | CHANGED OUT HCR VALVE. VENTED CSG. |
| 10/3/2014 | 19:30 20:30 | 1.00 | WBP | 06 | | P | | PRESSURED TEST FRAC STACK @ 250 PSI LOW, AND 10000 PSI HIGH. HELD. PRESSURE TEST CSG @ 7500 PSI TWICE. STILL LOSING 200 PSI IN 15 MINS. |
| | 6:00 7:30 | 1.50 | STG01 | 28 | | P | | CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY FILLED OUT JSA . WEATHERFORD STARTED RIGGING UP |
| | 7:30 11:30 | 4.00 | STG01 | 21 | | P | | RU WIRELINE PERFORATED STAGE #1 FROM 7421' TO 7092'. ALL PERFS CORRELATED TO HALIBURTON RADIAL CBL, GAMMA RAY, CCL LOG RUN #1 DATED 20-DEC-2010. 23 NET FT. 71 SHOTS. 2 3/4" GUNS, 15 GM CHARGES, 3 AND 4 SPF, 120 AND 90 DEGREE PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 300 PSI. RD WIRELINE. |
| | 11:30 14:30 | 3.00 | MIRU | 01 | | P | | OFF LOADED SAND AND FINISHED RIGGING UP FRAC . |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|-----------|----------------|---------------|---------|----------|-----|---------|--------------|---|
| | 14:30 15:30 | 1.00 | STG01 | 35 | | P | | PRESSURE TEST LINES @ 8572 PSI. OPENED UP WELL W/ 175 PSI. BREAK DOWN STAGE # 1 PERFS @ 3319 PSI, 11 BPM, 4 BBLS PUMPED. EST INJ RATE 30 BPM 2900 PSI. I.S.I.P. 1441 PSI F.G. .63, 5 MIN 901PSI 10 MIN 611PSI. 15 MIN 422 PSI TREATED PERFS W/ 5000 GALS 15% HCL ACID. 85260 LBS PREMIUM 20/40. IN .5#, 1#, 2# AND 3# STAGES. AVG RATE 76 BPM, MAX RATE 77 BPM. AVG PRESS 2795, MAX PRESS 4721. I.S.I.P. 1691 PSI. F.G. .66. SHUT WELL IN 2160 BBLS TO RECOVER. |
| | 15:30 17:30 | 2.00 | RDMO | 02 | | P | | RD FRAC EQUIPMENT AND MOVE OFF LOCATION. OPENED WELL AT 16:00. WELL ON VACUUM. SECURED WELL SDFN. |
| 10/4/2014 | 6:00 7:30 | 1.50 | WBP | 28 | | P | | CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN FRAC VALVES. FILLED OUT JSA. |
| | 7:30 8:00 | 0.50 | WBP | 17 | | P | | 250 CSIP BLED DOWN WELL |
| | 8:00 10:30 | 2.50 | WBP | 16 | | P | | ND FRAC VALVES. NU BOP RU RIG FLOOR. |
| | 10:30 11:00 | 0.50 | WOR | 39 | | P | | RIH W/ 5 3/4 NO-GO, AND 40-JTS 2 7/8 EUE TBG EOT @ 1280' |
| | 11:00 12:30 | 1.50 | WLWORK | 32 | | P | | RU SLICK LINE. RIH TAGGED @ 7468'. BTM PERF 7421'. RD SLICK LINE. |
| | 12:30 13:00 | 0.50 | WOR | 39 | | P | | TIH W/ 40-JTS 2 7/8 EUE TBG AND 5 3/4 NO-GO. |
| | 13:00 18:30 | 5.50 | WOR | 39 | | P | | RIH W/ 5 3/4 NO-GO, 2-JTS 2 7/8 L-80 EUE TBG, 4 1/2 PBGA, 2' 2 7/8 TBG SUB, SN, 6' 2 7/8 TBG SUB. RU HYDRO TESTER RIH HYDRO TESTING TBG @ 8500 PSI. W/ 4-JTS 2 7/8 L80 EUE TBG, TAC AND 172 JTS 2 7/8 L-80 EUE TBG. BLEW HOLE IN 2 JTS. RD HYDRO TESTER. SECURED WELL SDFN. |
| 10/5/2014 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CREW TRAVEL HELD SAFETY MEETING ON RIH W/ TUBING. FILLED OUT JSA. |
| | 7:30 9:00 | 1.50 | INSTUB | 39 | | P | | .150 CSIP. 50 TSIP. BLED DOWN WELL PICHED UP 40-NEW JTS 2 7/8 L-80 EUE TBG. SET TAC @ 6768'. SN @ 6905' AND EOT @ 7005'. |
| | 9:00 10:30 | 1.50 | WOR | 16 | | P | | ND BOP NU WELLHEAD AND FLOWLINE. |
| | 10:30 11:00 | 0.50 | WOR | 06 | | P | | FLUSHED TBG W/ 40 BBLS. |
| | 11:00 15:00 | 4.00 | INARTLT | 39 | | P | | PU AND PRIMED 2 1/2"X 1 3/4"X 38' RHBC PUMP. RIH W/ PUMP, 36-1", 81-3/4", 82-7/8" AND 73-1" SPACED OUT RODS W/ 1-8', 1-4', 1-8" X 1 " SUBS PU POLISH ROD SEATED PUMP FILLED TBG W/ 15 BBLS. PRESSURE AND STROKE TEST @ 1000 PSI HELD. |
| | 15:00 18:30 | 3.50 | RDMO | 02 | | P | | RD RIG SLID UNIT. PWOP. MOVED TO THE 4-20C4.SDFN. |

Table of Contents

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| 1.2 | Well Information..... | 1 |
| 2 | Summary..... | 1 |
| 2.1 | Operation Summary..... | 1 |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: DONIHUE 3-20C6 |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | 9. API NUMBER: 43013502700000 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 | PHONE NUMBER: 713 997-5038 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1002 FSL 1200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 20 Township: 03.0S Range: 06.0W Meridian: U | 9. FIELD and POOL or WILDCAT: CEDAR RIM |
| | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2015 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="DO Plugs"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilled out plugs. Open Perfs: 10069'-10275', 9699'-10004', 9297'-9637', 9099'-9242', 8824'-9058', 8573'-8793', 8220'-8500', 7930'-8180', 7685'-7885', 7499'-7644', 7092'-7421'. See attached for details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 June 18, 2015**

| | | |
|---------------------------------------|------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principal Regulatory Analyst |
| SIGNATURE N/A | DATE 6/17/2015 | |

CENTRAL DIVISION

ALTAMONT FIELD
DONIHUE 3-20C6
DONIHUE 3-20C6
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|-----------|----------------|---------------|---------|----------|-----|---------|--------------|---|
| | 14:30 15:30 | 1.00 | STG01 | 35 | | P | | PRESSURE TEST LINES @ 8572 PSI. OPENED UP WELL W/ 175 PSI. BREAK DOWN STAGE # 1 PERFS @ 3319 PSI, 11 BPM, 4 BBLS PUMPED. EST INJ RATE 30 BPM 2900 PSI. I.S.I.P. 1441 PSI F.G. .63, 5 MIN 901PSI 10 MIN 611PSI. 15 MIN 422 PSI TREATED PERFS W/ 5000 GALS 15% HCL ACID. 85260 LBS PREMIUM 20/40. IN .5#, 1#, 2# AND 3# STAGES. AVG RATE 76 BPM, MAX RATE 77 BPM. AVG PRESS 2795, MAX PRESS 4721. I.S.I.P. 1691 PSI. F.G. .66. SHUT WELL IN 2160 BBLS TO RECOVER. |
| | 15:30 17:30 | 2.00 | RDMO | 02 | | P | | RD FRAC EQUIPMENT AND MOVE OFF LOCATION. OPENED WELL AT 16:00. WELL ON VACUUM. SECURED WELL SDFN. |
| 10/4/2014 | 6:00 7:30 | 1.50 | WBP | 28 | | P | | CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN FRAC VALVES. FILLED OUT JSA. |
| | 7:30 8:00 | 0.50 | WBP | 17 | | P | | 250 CSIP BLED DOWN WELL |
| | 8:00 10:30 | 2.50 | WBP | 16 | | P | | ND FRAC VALVES. NU BOP RU RIG FLOOR. |
| | 10:30 11:00 | 0.50 | WOR | 39 | | P | | RIH W/ 5 3/4 NO-GO, AND 40-JTS 2 7/8 EUE TBG EOT @ 1280' |
| | 11:00 12:30 | 1.50 | WLWORK | 32 | | P | | RU SLICK LINE. RIH TAGGED @ 7468'. BTM PERF 7421'. RD SLICK LINE. |
| | 12:30 13:00 | 0.50 | WOR | 39 | | P | | TIH W/ 40-JTS 2 7/8 EUE TBG AND 5 3/4 NO-GO. |
| | 13:00 18:30 | 5.50 | WOR | 39 | | P | | RIH W/ 5 3/4 NO-GO, 2-JTS 2 7/8 L-80 EUE TBG, 4 1/2 PBGA, 2' 2 7/8 TBG SUB, SN, 6' 2 7/8 TBG SUB. RU HYDRO TESTER RIH HYDRO TESTING TBG @ 8500 PSI. W/ 4-JTS 2 7/8 L80 EUE TBG, TAC AND 172 JTS 2 7/8 L-80 EUE TBG. BLEW HOLE IN 2 JTS. RD HYDRO TESTER. SECURED WELL SDFN. |
| 10/5/2014 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CREW TRAVEL HELD SAFETY MEETING ON RIH W/ TUBING. FILLED OUT JSA. |
| | 7:30 9:00 | 1.50 | INSTUB | 39 | | P | | .150 CSIP. 50 TSIP. BLED DOWN WELL PICHED UP 40-NEW JTS 2 7/8 L-80 EUE TBG. SET TAC @ 6768'. SN @ 6905' AND EOT @ 7005'. |
| | 9:00 10:30 | 1.50 | WOR | 16 | | P | | ND BOP NU WELLHEAD AND FLOWLINE. |
| | 10:30 11:00 | 0.50 | WOR | 06 | | P | | FLUSHED TBG W/ 40 BBLS. |
| | 11:00 15:00 | 4.00 | INARTLT | 39 | | P | | PU AND PRIMED 2 1/2" X 1 3/4" X 38" RHBC PUMP. RIH W/ PUMP, 36-1", 81-3/4", 82-7/8" AND 73-1" SPACED OUT RODS W/ 1-8', 1-4', 1-8" X 1" SUBS PU POLISH ROD SEATED PUMP FILLED TBG W/ 15 BBLS. PRESSURE AND STROKE TEST @ 1000 PSI HELD. RD RIG SLID UNIT. PWOP. MOVED TO THE 4-20C4.SDFN. |
| | 15:00 18:30 | 3.50 | RDMO | 02 | | P | | |
| 4/7/2015 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CT HOLD SAFETY MTG ON USING STOP WORK AUTHORITY, WRITE & REVIEW JSA'S |
| | 7:30 9:30 | 2.00 | MIRU | 01 | | P | | ROAD RIG FROM 3-9B4 TO LOC, SLIDE P.U. BACK, SPOT IN RIG & RIG UP |
| | 9:30 11:30 | 2.00 | WOR | 18 | | P | | REPAIR AIR LINES ON RIG, (NO COST TO EP) PUMP 65 BBLS DWN CSG W/ HOT OILER |
| | 11:30 15:30 | 4.00 | WOR | 39 | | P | | LD POLISH ROD, WORK PUMP OFF SEAT, FLUSH RODS W/ 65 BBLS 2% KCL, TOOH W/ 73-1" RODS, 82-7/8" RODS W/G, 81-3/4" RODS W/G & 36-1" RODS W/G |
| | 15:30 17:00 | 1.50 | WOR | 16 | | P | | X OVER TO TBG EQUIP, NDWH, MU 6' 2-7/8" TBG SUB & TBG HANGER TEMPORARILY LAND TBG ON HANGER, NUBOP, RU WORK FLOOR & TBG TONGS, RELEASE 7" TAC @ 6770', LD HANGER & 6' TBG SUB |
| | 17:00 19:00 | 2.00 | WOR | 39 | | P | | TOOH & STAND BACK IN DERRICK W/ 162 JTS 2-7/8" EUE L-80 TBG, CLOSE & LOCK PIPE RAMS, INSTALL TIW VALVE W/ NIGHT CAP & CLOSE THEM, SECURE CSG & SEND TO SALES FOR NIGHT, SDFN |
| | | | | | | | | USED 200 BBLS 2% KCL TODAY 175 GALLONS LPG & 90 GALLONS OF DIESEL |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|-----------|----------------|---------------|-------|----------|-----|---------|--------------|--|
| 4/8/2015 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CT HOLD SAFETY MTG ON PROPER USE OF FALL PROTECTION, WRITE & REVIEW JSA'S |
| | 7:30 9:00 | 1.50 | WOR | 39 | | P | | 200 PSI ON CSG & TBG, BLOW WELL DWN, CONT TOOH W/ 48 JTS 2-7/8" TBG, 7" TAC, 4 JTS 2-7/8" TBG & LD P.S.N., 4-1/2" PBGA, 2 MUD JTS & 5-3/4" SPOLID NO-GO |
| | 9:00 11:00 | 2.00 | WOR | 24 | | P | | TALLY MU & RIH W/ 3-7/8" ROCK BIT, BIT SUB, 2-3/8" FLAPPER VALVE, 2-3/8" JET SUB, 2-3/8" FLAPPER VALVE, TALLY & P.U. 20 JTS 2-3/8" EUE WORK STRING TBG, SAFETY SUB, 3-1/8" PUMP TYPE BAILER, 2-3/8" DRAIN SUB, PU 84 JTS 2-3/8" EUE WORK STRING TBG & 2-3/8" X 2-7/8" EUE X OVER |
| | 11:00 13:00 | 2.00 | WOR | 39 | | P | | TALLY & RIH OUT OF DERRICK W/ 126 JTS 2-7/8" EUE L-80 TBG & TAG FILL @ 7396', (TOP OF CEMENT @ 7460') |
| | 13:00 17:30 | 4.50 | WOR | 10 | | P | | RU POWER SWIVEL, BEGIN PUMPING DWN CSG CHANGING RATES FROM 2 TO 3 BPM, BEGIN DRILLING & BAILING OUT FILL, CLEAN OUT TO 7427' TBGM, WHEN BAILER QUIT STROKING, WORK TBG COULDNT GET BAILER TO STROKE |
| | 17:30 19:00 | 1.50 | WOR | 39 | | P | | RD POWER SWIVEL, LD 1 JT 2-7/8" TBG & TOOH W/ 224 JTS 2-7/8" EUE L-80 TBG, SHUT & LOCK PIPE RAMS, SHUT TBG IN W/ TIW & NIGHT CAP, CLOSE CSG VALVE & NIGHT CAP, OPEN CSG VALVE TO SALES FOR NIGHT, SDFN USED 740 BBLs 2% KCL TODAY |
| 4/9/2015 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CREW TRAVEL, HOLD SAFETY MTG ON TOOH W/ TBG, OVER HEAD LOADS & PINCH POINTS, WRITE & REVIEW JSA'S |
| | 7:30 9:30 | 2.00 | WOR | 39 | | P | | 75 PSI ON CSG & TBG, BLOW DWN WELL, TOOH W/ 2 JTS 2-7/8" EUE L-80 TBG, 2-7/8" X 2-3/8" EUE X OVER, 84 JTS 2-3/8" EUE WORK STRING TBG, 2-3/8" DRAIN SUB, 3-1/8" BAILER, SAFETY SUB, 20 JTS 2-3/8" W.S. TBG, 2-3/8" F.V., 2-3/8" JET SUB, F.V., BIT SUB & 3-7/8" ROCK BIT, RECOVERED 50+' OF FILL OUT OF CAVITY & ONE CONE ON BIT WAS CRACKED |
| | 9:30 13:00 | 3.50 | WOR | 39 | | P | | RIH W/ NEW 3-7/8" ROCK BIT, BIT SUB, 2-3/8" FLAPPER VALVE, JET SUB, FLAPPER VALVE, 20 JTS 2-3/8" W.S. TBG, SAFETY SUB, 3-1/8" PUMP TYPE BAILER, 2-3/8" DRAIN SUB, 84 JTS 2-3/8" TBG, 2-7/8" X 2-3/8" EUE XO & 116 JTS 2-7/8" EUE L-80 TBG, EOT @ 7075', SHUT & LOCK PIPE RAMS, SIT W/ TIW VALVE & NIGHT CAP, CLOSE CSG VALVE & NIGHT CAP, OPEN CSG TO SALES SDFD RIG CREW IS CHANGING OUT DRILL LINE. |
| 4/10/2015 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CREW TRAVEL TO LOC, HOLD SAFETY MTG ON RU POWER SWIVEL & USING TAG LINES WRITE & REVIEW JSA'S |
| | 7:30 8:00 | 0.50 | WOR | 39 | | P | | 75 PSI ON WELL BLOW DWN WELL, TIH W/ 11 JTS 2-7/8" TBG TAG FILL @ 7424', RU POWER SWIVEL |
| | 8:00 13:00 | 5.00 | WOR | 10 | | P | | BEGIN PUMPING DWN CSG, DRILL & BAIL OUT FILL FROM 7424' TO 7485', WHEN BAILER QUIT STROKING, WORK TBG ATTEMPT TO GET BAILER STROKING NO LUCK |
| | 13:00 15:00 | 2.00 | WOR | 39 | | P | | LD 1 JT W/ SWIVEL, RD POWER SWIVEL, TOOH W/ 128 JTS 2-7/8" EUE L-80 TBG, 2-7/8" X 2-3/8" EUE X.O., 84 JTS 2-3/8" WORK STRING TBG, DRAIN SUB, BAILER, SAFETY SUB, 20 JTS 2-3/8" WORK STRING, F.V., JET SUB, F.V., BIT SUB & ROCK BIT, RECOVERING 200+' FILL IN TBG |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|-----------|----------------|---------------|-------|----------|-----|---------|--------------|---|
| | 15:00 18:00 | 3.00 | WOR | 39 | | P | | MU & TIH W/ NEW 3-7/8" ROCK BIT, BIT SUB, F.V., JET SUB, F.V., 20 JTS 2-3/8" TBG, SAFETY SUB, 3-1/8" PUMP TYPE BAILER, 2-3/8" DRAIN SUB, 84 JTS 2-3/8" TBG, 2-7/8" X 2-3/8" EUE X OVER & 116 JTS 2-7/8" EUE L-80 TBG, EOT @ 7075', CLOSE & LOCK PIPE RAMS, INSTALL & CLOSE TIW VALVE W/ NIGHT CAP, CLOSE & INSTALL NIGHT CAP ON CSG VALVE, OPEN CSG TO SALES FOR NIGHT SDFN PUMPED 690 BBLS 2% KCL TODAY |
| 4/11/2015 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CREW TRAVEL TO LOCATION, HOLD SAFETY MTG ON MAKING CONNECTIONS W/ POWER SWIVEL, WRITE & REVIEW JSA'S |
| | 7:30 9:30 | 2.00 | WOR | 10 | | P | | CONT TIH W/ 13 JTS 2-7/8" TBG, TAG @ 7485', RU POWER SWIVEL CONT DRILLING & BAILING PLUGS OUT, RIG DWN POWER SWIVEL |
| | 9:30 11:00 | 1.50 | WOR | 39 | | P | | RIH W/ 88 JTS 2-7/8" EUE L-80 TBG, TAG @ 10235' RU POWER SWIVEL |
| | 11:00 14:30 | 3.50 | WOR | 10 | | P | | DRILL & BAIL FOR 3hrs MAKING NO HOLE, RIG DWN POWER SWIVEL |
| | 14:30 18:00 | 3.50 | WOR | 39 | | P | | TOOH W/ 215 JTS 2-7/8" TBG, 2-7/8" X 2-3/8" EUE X OVER & LAY DWN 84 JTS 2-3/8" TBG, DRAIN SUB, BAILER, SAFETY SUB, 20 JTS 2-3/8" TBG, F.V., JET SUB, F.V., BIT SUB & 3-7/8" BIT, BIT WAS PLUGGED OFF |
| | 18:00 19:00 | 1.00 | WOR | 39 | | P | | MU & TIH W/ 5-3/4" SOLID NO-GO, 2 JTS 2-7/8" TBG, 4-1/2" PBGA, 2' X 2-7/8" TBG SUB, 2-7/8" P.S.N., 6' X 2-7/8" TBG SUB, 4 JTS 2-7/8" TBG, 7" TRIPLE H TAC & 40 JTS 2-7/8" EUE L-80 TBG, CLOSE & LOCK PIPE RAMS, CLOSE TIW VALVE & NIGHT CAP, CLOSE & NIGHT CAP CSG, OPEN CSG TO SALES, SDFN 650 BBLS 2% KCL USED TODAY |
| 4/12/2015 | 6:00 7:30 | 1.50 | WOR | 28 | | P | | CREW TRAVEL, HOLD SAFETY MTG ON NDBOP & NUWH, WRITE & REVIEW JSA'S |
| | 7:30 8:30 | 1.00 | WOR | 39 | | P | | 0 PSI ON WELL, OPEN WELL & CONT TIH W/ 170 JTS 2-7/8" EUE L-80 TBG, PU 6' X 2-7/8" TBG SUB & TBG HANGER, SET 7" TAC @ 6768', P.S.N. @ 6910' & EOT @ 7007', TEMPORARILY LAND TBG |
| | 8:30 10:00 | 1.50 | WOR | 16 | | P | | RIG DOWN FLOOR, NDBOP, POOH & LAY DWN TBG HANGER & 6' TBG SUB, MU 10K B FLANGE & LAND TBG IN 25K TENSION, NUWH & HOOK UP FLOW LINES |
| | 10:00 10:30 | 0.50 | WOR | 18 | | P | | FLUSH TBG W/ 65 BBLS 2% KCL |
| | 10:30 12:00 | 1.50 | WOR | 39 | | P | | PU PRIME & RIH W/ 2-1/2" X 1-3/4" X 38' RHBC PUMP, 36-1" W/G, 81-3/4" W/G, 82-7/8" W/G & 73-1" RODS SPACE OUT W/ 8', 2-2' X 1" ROD SUBS & 1-1/2" X 40' NEW POLISH ROD SEAT PUMP, FILL TBG W/ 30 BBLS 2% KCL STROKE TEST TO 1000 PSI GOOD TEST |
| | 12:00 12:00 | 0.00 | WOR | 18 | | P | | RIG DWN RIG, SLIDE IN P.U. HANG OFF RODS, STROKE TEST P.U., PU LOCATION & TWOTP, ROAD RIG TO 4-12C5, SDFW |

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