STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL	**1. WELL NAME and NUMBER** LC TRIBAL 6-22D-56
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** LAKE CANYON
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY	**7. OPERATOR PHONE** 303 999-4044
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066	**9. OPERATOR E-MAIL** kao@bry.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-5500 / **11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ● STATE ○ FEE ○	**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Arthur & Karalyn Taylor and Trent & Eileen Potter	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 435-738-5640
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 123, DUCHESNE, UT 84021	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE / **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●	**19. SLANT** VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2157 FSL 2393 FEL	NWSE	22	5.0 S	6.0 W	U
Top of Uppermost Producing Zone	2161 FNL 2107 FWL	SENW	22	5.0 S	6.0 W	U
At Total Depth	1796 FNL 1779 FWL	SENW	22	5.0 S	6.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 2157	**23. NUMBER OF ACRES IN DRILLING UNIT** 80
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 37	**26. PROPOSED DEPTH** MD: 7934 TVD: 7591
27. ELEVATION - GROUND LEVEL 6558	**28. BOND NUMBER**	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 431628

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**	☑ **COMPLETE DRILLING PLAN**
☑ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**	☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☑ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**	☑ **TOPOGRAPHICAL MAP**

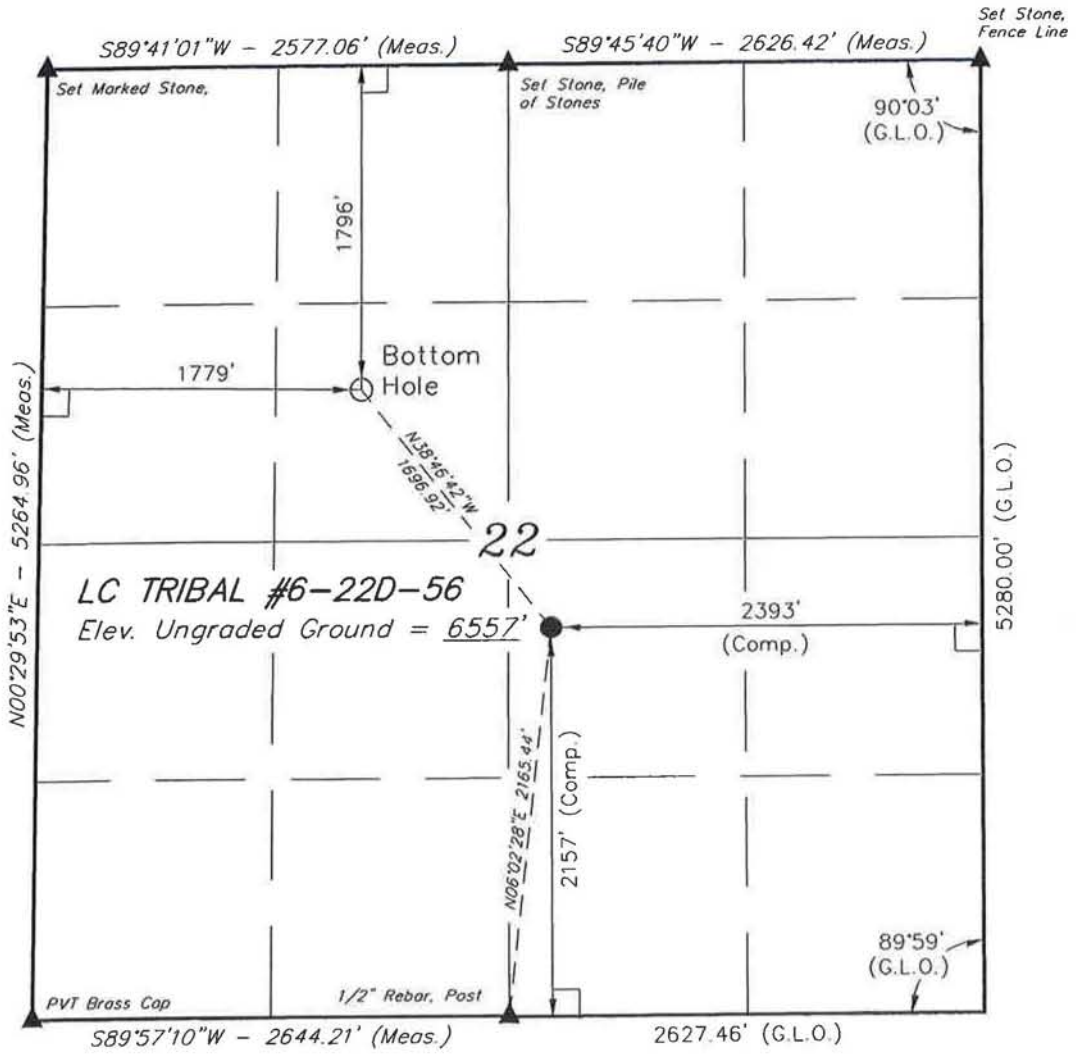
NAME Shelley E. Crozier	**TITLE** Regulatory & Permitting Specialist	**PHONE** 435 722-1325
SIGNATURE	**DATE** 03/04/2010	**EMAIL** sec@bry.com
API NUMBER ASSIGNED 43013502600000	**APPROVAL** Permit Manager	

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	8.625	0	500		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	500	24.0			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	5.5	0	7934		
Pipe	**Grade**	**Length**	**Weight**			
	Grade L-80 LT&C	7934	17.0			

'APIWellNo:43013502600000'

T5S, R6W, U.S.B.&M.



BERRY PETROLEUM COMPANY

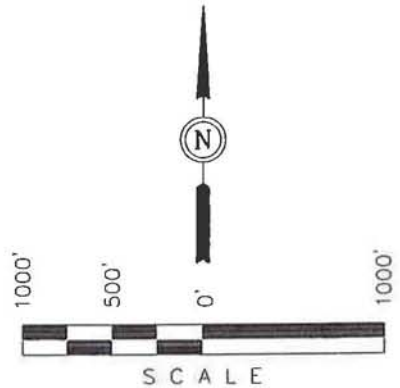
Well location, LC TRIBAL #6-22D-56, located as shown in the NW 1/4 SE 1/4 of Section 22, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION TAKEN AT DRY HOLE MARKER LOCATED IN THE SW 1/4 OF SECTION 11, T5S, R6W, U.S.B.&M., TAKEN FROM THE BUCK KNOLL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6357 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 02-02-10

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'03.78" (40.034383)	LATITUDE = 40°01'50.71" (40.030753)
LONGITUDE = 110°32'56.62" (110.549061)	LONGITUDE = 110°32'42.96" (110.545267)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°02'03.92" (40.034422)	LATITUDE = 40°01'50.85" (40.030792)
LONGITUDE = 110°32'54.06" (110.548350)	LONGITUDE = 110°32'40.40" (110.544556)

SCALE 1" = 1000'	DATE SURVEYED: 01-14-09	DATE DRAWN: 06-23-09
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

'APIWellNo:43013502600000'

CAROLYNE B MADSEN, Recorder
Filed By CLS
For BERRY PETROLEUM
DUCHESNE COUNTY CORPORATION

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 16th day of December, 2004, by and between Arthur L. Taylor and Karalyn S. Taylor, husband and wife, and Trent A. Potter and Eileen T. Potter, husband and wife, PO Box 123, Duchesne, UT 84021, ("Surface Owner") and Berry Petroleum Company, 5201 Truxton Avenue, Suite 300, Bakersfield, CA 93309, ("Berry").

WITNESSETH THAT:

WHEREAS, Berry owns undivided interests in certain oil and gas leases ("leases") covering and affecting the NW1/4SE1/4, E1/2SW1/4, SW1/4SW1/4 of Section 22, Township 5 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to Berry the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, and other structures on said lands, necessary or useful in Berry's operations; and,

WHEREAS, Berry, pursuant to its rights under the Leases, intends to drill the Taylor Herrick 10-22-56 well at a legal drill-site location in the NW1/4SE1/4 of Section 22, Township 5 South Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the NW1/4SE1/4, E1/2SW1/4, SW1/4SW1/4 of Section 22, Township 5 South, Range 6 West, USM, Duchesne County, Utah, as shown on the attached Exhibit "A", and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, Berry has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from Berry's operations hereunder, provided that Berry shall not be held liable or responsible for acts of providence or occurrences beyond Berry's control; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS ($10.00) and other good and valuable consideration paid by Berry to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release Berry, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by Berry at the above mentioned well, and agrees that Berry, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable Berry on said location, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by Berry in the general area. Said road corridor right-of-way and wellsite being shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto Berry, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibit "A" attached hereto.

E 374408 B A438 P 118
Date 11-JAN-2005 12:23pm
Fee: 24.00 Check
CAROLYNE B MADSEN, Recorder
Filed By CLS
For BERRY PETROLEUM
DUCHESNE COUNTY CORPORATION

Surface Owner hereby releases Berry, its successors and assigns, from any and all damages and claims asserted. The consideration paid by Berry to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of Berry's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with Berry's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite location, respectively, and Berry agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Surface Owner and Berry do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. Berry shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

Any topsoil which is removed by Berry on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by Berry. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. Berry shall have the right to remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the termination of this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in Berry at all times, and shall in no event be considered or construed as fixtures thereto.

Berry shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Berry shall install cattleguards where necessary.

Berry shall repair or re-route any irrigation ditches damaged by any of its operations conducted pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 16th day of December, 2004.

SURFACE OWNER

Arthur L. Taylor

Karalyn S. Taylor

Trent A. Potter

Eileen T. Potter

BERRY PETROLEUM COMPANY

By: Kenneth F. Appis
Its: Sr. Landman

STATE OF UTAH)
)
COUNTY OF DUCHESNE)

On this 31st day of December, 2004, before me personally appeared Arthur. L. Taylor and Karalyn S. Taylor, husband and wife and Trent A. Potter and Eileen T. Potter, husband and wife known to me to be the person(s) who is (are) described in and who executed the within instrument and acknowledged to me that she executed the same.

Notary Public
My Commission Expires: 7-9-07 Residing at:

CLINT W TURNER
NOTARY PUBLIC • STATE of UTAH
8438 S 1275 E
SANDY UT 84094
COMMISSION EXPIRES: 07-09-2007

STATE OF)
)
COUNTY OF)

Before me, the undersigned, a Notary Public, within the aforesaid County and State, on this 4th of January, 2005 personally appeared Kenneth F. Appis, Sr. Landman of Berry Petroleum Company, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth..

In witness whereof, I have hereto set my hand and affixed my seal the day and year last above written

Notary Public
My Commission Expires: 9/11/09

MARCI A. WINSTON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 9/11/09

E 374408 B A438 P 120

'APIWellNo:43013502600000'

December 16, 2004

To Whom It May Concern:

Please be advised that the undersigned, Arthur L. Taylor, Karalyn S. Taylor, Trent A. Potter and Eileen T. Potter, as the owners of the surface estate of the NW1/4SE1/4, E1/2SW1/4, SW1/4SW1/4 of Section 22, Township 5 South, Range 6 West, USM, Duchesne County, Utah, hereby waive the requirement to have archeological surveys conducted on the access road and wellsite location of the Taylor Herrick 10-22-56 well located in the NW1/4SE1/4 of said Section 22.

Arthur L. Taylor

Karalyn S. Taylor

Trent A. Potter

Eileen T. Potter

E 374408 B A438 P 122

'APIWellNo:43013502600000'

When Recorded, Please Return to:
Berry Petroleum Company
1999 Broadway Street, Suite 3700
Denver, CO 80202

Ent 421837 Bk G12 Pg 597
Date: 04-FEB-2010 1:04PM
Fee: $22.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: BERRY PETROLEUM

Arthur L. Taylor and Karalyn S. Taylor, husband and wife, as joint tenants

Trent A. Potter and Eileen T. Potter, husband and wife, as joint tenants

Grantors

Berry Petroleum Company

Grantee

EASEMENT

Tax Parcel ID Number(s):
TOWNSHIP 5 SOUTH - RANGE 6 WEST
SECTION 22
NWSE, NESW
SERIAL # 4737

EASEMENT

This EASEMENT, is made by and between ARTHUR L. TAYLOR and KARALYN S. TAYLOR, husband and wife as joint tenants; TRENT A. POTTER and EILEEN T. POTTER, husband and wife as joint tenants; ("Grantors") and BERRY PETROLEUM COMPANY, a Delaware corporation authorized to do business in the State of Utah ("Grantee"), on this 31ST day of January, 2010.

WHEREAS, Grantor is the holder of legal title to a certain parcel of land described in Exhibit "A" (the "Property"), and;
WHEREAS, Grantee intends to explore for and produce oil, gas and other minerals from lands in the vicinity of the Property, and;
WHEREAS, Grantor wishes to grant and Grantee wishes to receive an easement for ingress and egress over, upon, under, through and across and for the use and occupancy of so much of the Property as Grantee deems reasonably necessary for the above purposes;

THEREFORE, in consideration of the foregoing representations, the following covenants and the sum of Ten Dollars ($10.00), receipt, sufficiency and adequacy of which is hereby acknowledged, the Grantors agrees to sell to Grantee and its successors and assigns an exclusive easement for ingress and egress over, upon, under, through and across and for the use and occupancy of so much of the Property as Grantee deems reasonably necessary to explore for and produce oil, gas and other minerals from lands in the vicinity of the Property, including directional drilling, subject to the following covenants.

1. **TERM.** This easement shall not terminate until Grantee delivers a written release to the Grantors. Grantors shall be entitled to a release of this easement no later than 180 days after the release or termination of the last lease, pool or unit covering a mineral interest in the vicinity explored or produced by Grantee or its successors and assigns.

2. **SCOPE.** Grantee shall have the right to use and occupy the Property for the purpose of drilling and operating wells, installing storage, gathering or treatment systems and any and all other uses consistent with the exploration for and production of oil, gas and other minerals from lands in the vicinity of the Property. Grantee shall have the right to ingress and egress over, upon, under, through and across the Property to access facilities on the Property or other lands accessible from the Property. Grantee shall have the right, without limitation, to drill directionally or horizontally, set pipe and casing, and perform all necessary or advisable testing, maintenance or reworking beneath the surface of the Property in order to explore for, produce, extract and save oil, gas and other minerals from lands adjacent to or in the vicinity of the Property.
3. **ASSIGNMENTS.** This easement shall be freely assignable. All provisions of this Easement, including the benefits and burdens set forth as covenants, shall run with the land and are binding upon and shall inure to the benefit of the successors and assigns of the parties.
4. **TRANSFER.** Whenever a transfer of ownership of either the Property or the easement occurs, the liability of the transferor for any breach of covenant occurring thereafter shall automatically terminate with respect to such transferor. Any transferee shall automatically assume and be bound by the burdens and obligations hereunder running with the land to the owner of the Property or easement.
5. **RECLAMATION.** Upon termination of this easement, Grantee shall restore the surface of the Property as may be required under applicable federal and state law and applicable regulations..
6. **INTERPRETATION.** The rule of strict construction does not apply to the grants herein. The grants herein shall be given a reasonable construction to carry out the intention of the parties hereto to confer a commercially usable right of enjoyment on the Grantee. This easement shall serve as Grantors' written consent to Grantee's proposed directional drilling programs as required by the Utah Administrative Cod
7. **NOTICES.** All notices may be mailed to the following addresses:

If to Grantors:	TAYLOR PO BOX 123 DUCHESNE, UT 84021
If to Grantee:	Berry Petroleum Company 1999 Broadway Street, Suite 3700 Denver, CO 80202

8. EXHIBITS. Exhibit "A," attached to this Easement, is hereby incorporated by reference for the purposes expressed above.

IN WITNESS WHEREOF, we execute this document on the date first written above.

GRANTORS:

Arthur L. Taylor 1-31-10
Arthur L. Taylor Date

Karalyn S. Taylor 1-31-2010
Karalyn S. Taylor Date

Trent A. Potter 31 JAN 2010
Trent A. Potter Date

Eileen T. Potter 1/31/10
Eileen T. Potter Date

GRANTEE:

BERRY PETROLEUM COMPANY

By: _____

Its: Jeffrey C. Crozier – Landman

Ent 421837 Bk 00012 Pg 0600

ACKNOWLEDGEMENTS

TARALEE KINNEY
NOTARY PUBLIC- STATE OF UTAH
COMMISSION# 575595
COMM. EXP. 8-07-2012

State of Utah)
) §§.
County of Duchesne)

The foregoing instrument was acknowledged before me this 31st day of January, 2010 by Jeff Crozier as Field Landman of Berry Petroleum Company.

Taralee Kinney
Notary Public
Residing At: HC 64 Box 414 Arcadia, Utah

My Commission expires: 8/7/2012

TARALEE KINNEY
NOTARY PUBLIC- STATE OF UTAH
COMMISSION# 575595
COMM. EXP. 8-07-2012

State of Utah)
) §§.
County of Duchesne)

The foregoing instrument was acknowledged before me this 31st day of January, 2010 by Arthur L. Taylor.

Taralee Kinney
Notary Public
Residing At: HC 64 Box 414 Arcadia

My Commission expires: 8/7/2012

TARALEE KINNEY
NOTARY PUBLIC- STATE OF UTAH
COMMISSION# 575595
COMM. EXP. 8-07-2012

State of Utah)
) §§.
County of Duchesne)

The foregoing instrument was acknowledged before me this 31st day of January, 2010 by Karalyn S. Taylor

Taralee Kinney
Notary Public
Residing At: HC 64 Box 414 Arcadia

My Commission expires: 8/7/2012

TARALEE KINNEY
NOTARY PUBLIC STATE OF UTAH
COMMISSION# 575595
COMM. EXP. 8-07-2012

State of Utah)
) §§.
County of Duchesne)

The foregoing instrument was acknowledged before me this 31st day of January, 2010 by Trent A. Potter.

Taralee Kinney
Notary Public
Residing At:
HC 64 Box 414 Arcadia, Ut

My Commission expires:
8/7/2012

TARALEE KINNEY
NOTARY PUBLIC STATE OF UTAH
COMMISSION# 575595
COMM. EXP. 8-07-2012

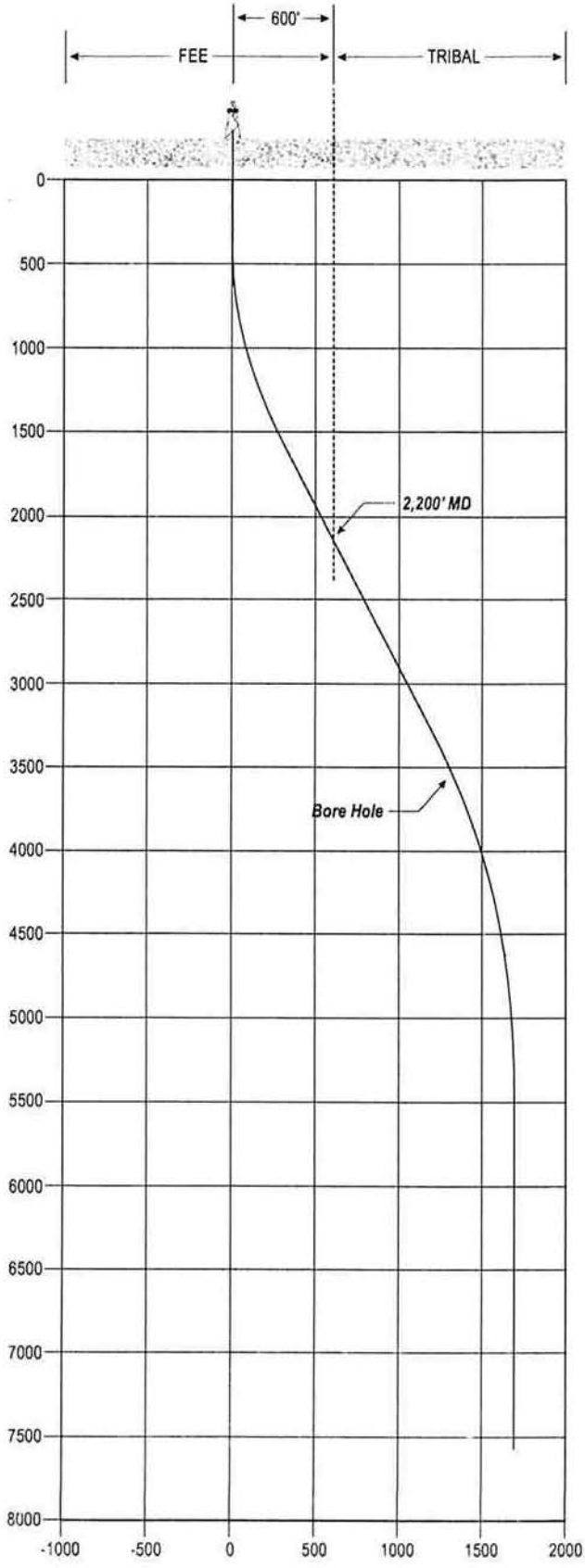
State of Duchesne)
) §§.
County of Utah)

The foregoing instrument was acknowledged before me this 31st day of January, 2010 by Eileen T. Potter.

Taralee Kinney
Notary Public
Residing At:
HC 64 Box 414 Arcadia, Ut

My Commission expires:
8/7/2012

Ent 421037 Bk 0041 P Pg 0602



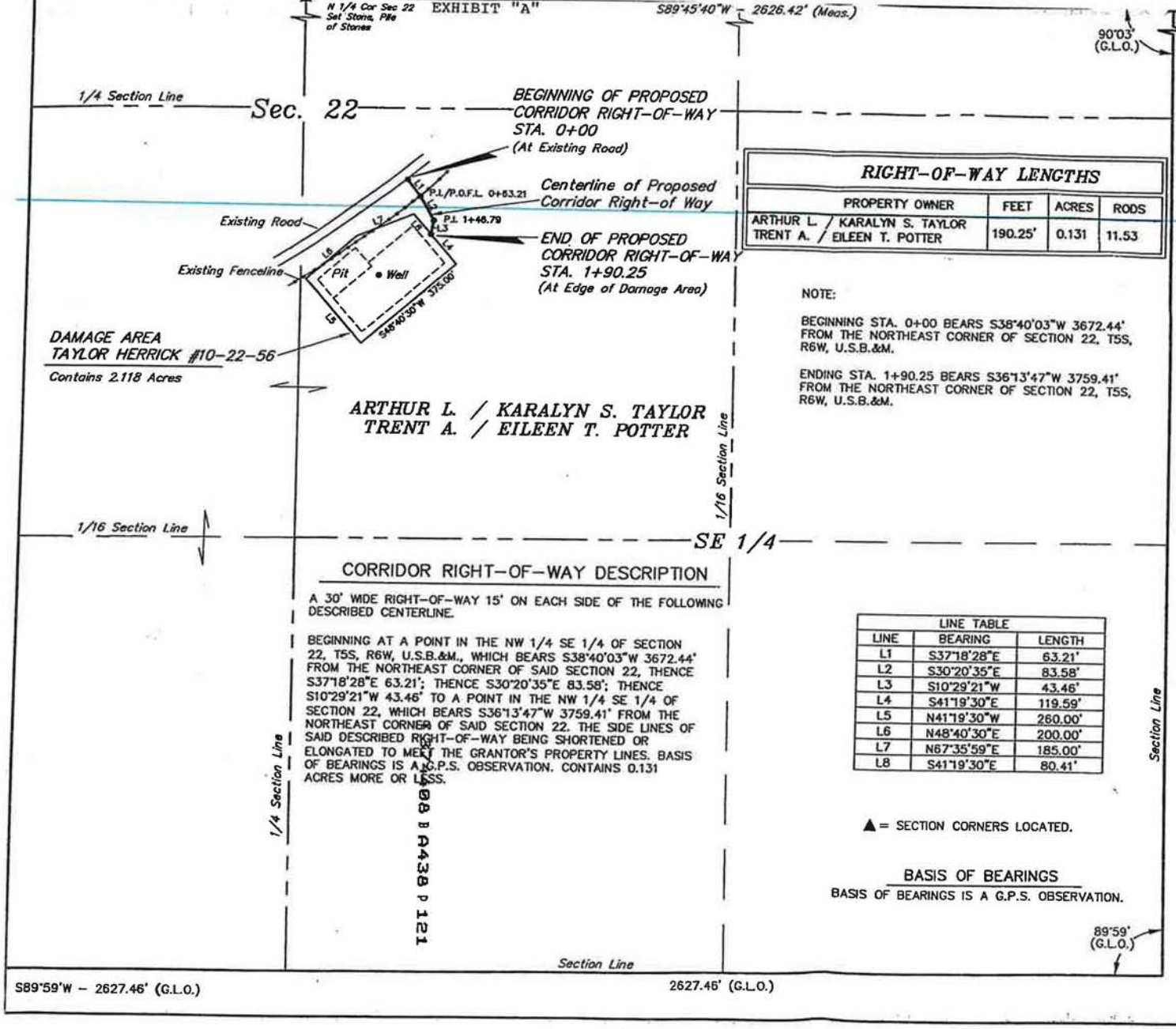
Berry Petroleum Company

Well: LC Tribal 6-22D-56
Approximate Mineral Footages
Duchesne County, Utah

Exhibit A1

Exhibit A2

2200' foot well bore @ $2.00 per foot = $4400.00



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ARTHUR L. / KARALYN S. TAYLOR TRENT A. / EILEEN T. POTTER	190.25'	0.131	11.53

NOTE:

BEGINNING STA. 0+00 BEARS S38°40'03"W 3672.44' FROM THE NORTHEAST CORNER OF SECTION 22, T5S, R6W, U.S.B.&M.

ENDING STA. 1+90.25 BEARS S36°13'47"W 3759.41' FROM THE NORTHEAST CORNER OF SECTION 22, T5S, R6W, U.S.B.&M.

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 22, T5S, R6W, U.S.B.&M., WHICH BEARS S38°40'03"W 3672.44' FROM THE NORTHEAST CORNER OF SAID SECTION 22, THENCE S37°18'28"E 63.21'; THENCE S30°20'35"E 83.58'; THENCE S10°29'21"W 43.46' TO A POINT IN THE NW 1/4 SE 1/4 OF SECTION 22, WHICH BEARS S36°13'47"W 3759.41' FROM THE NORTHEAST CORNER OF SAID SECTION 22. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.131 ACRES MORE OR LESS.

LINE TABLE		
LINE	BEARING	LENGTH
L1	S37°18'28"E	63.21'
L2	S30°20'35"E	83.58'
L3	S10°29'21"W	43.46'
L4	S41°19'30"E	119.59'
L5	N41°19'30"W	260.00'
L6	N48°40'30"E	200.00'
L7	N67°35'59"E	185.00'
L8	S41°19'30"E	80.41'

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

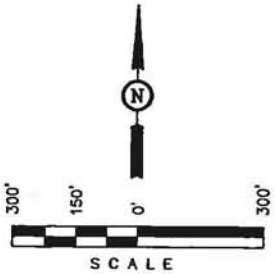
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BERRY PETROLEUM COMPANY

LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For TAYLOR HERRICK #10-22-56)

LOCATED IN
SECTION 22, T5S, R6W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 22, T5S, R6W, US..B.&M. WHICH BEARS S36°13'47"W 3759.4 FROM THE NORTHEAST CORNER OF SAID SECTION 22, THEN S41°19'30"E 119.59'; THENCE S48°40'30"W 375.00'; THENCE N41°19'30"W 260.00'; THENCE N48°40'30"E 200.00'; THENCE N67°35'59"E 185.00'; THENCE S41°19'30"E 80.41' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.118 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH – 200 EAST • (435) 789-1017
VERNAL, UTAH – 84078

SCALE 1" = 300'	DATE 12-09-04
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 43679

'API WellNo:43013502600000'

08 A438 P 121

Berry Petroleum Company BRY NYSE

Geologic Prognosis

Field Name	Renew
Lake Canyon	APD BLM Renew

Well Name: LC TRIBAL 6-22D-56

County	State/Province
Duchesne	Utah
Ground Elevation (ftKB) 6,578	Original KB Elevation (ftKB) 6,571
Elevation Estimated? No	

WSN: WSN 43461

Permit Status Permit Status: Working on APD

SHL:

Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
NWSE SEC 22, T5S-R6W	2,157.0	S	2,393.0	E

BHL:

Bottom Hole Legal Location	NS Dist (ft)	NS Flag	EW Dist (ft)	EW Flag
SENW Sec 22 T5S-R6W	1,796.0	N	1,779.0	W

Comment

Directional Tolerance: Borehole must stay within the legal window for 40-acre statewide spacing from top of Douglas Creek to TD of well. SHL will be a 3 well Pad. NESW Sec. 22 T5S-R6W 1773FNL, 1786 FWL. TRIPLE WELL PAD WITH THE 10-22-56 and the 11-22D-56

Formation	Depth @ SHL TVD (ftKB)	Depth @ BHL TVD (ftKB)	Measured Depth (ftKB)
Uinta Fm	0	0	0
Green River Fm	335	402	335
Green River Upper Marker	902	919	906
Mahogany	1,483	1,508	1,527
Tgr3 Marker	2,496	2,521	2,664
*Douglas Creek Mbr SENW 2161FNL, 2107FWL	3,257	3,297	3,518
*Black Shale Mbr	3,897	3,928	4,213
1/2 way through the objective section	4,020	4,058	4,343
*Castle Peak Mbr	4,170	4,323	4,499
Uteland Butte Mbr	4,547	4,572	4,886
Wasatch	4,783	4,820	5,125
Flagstaff Seismic Mkr	6,021	5,996	6,333
Flagstaff Lower Mkr	6,891	6,897	7,235
TD	7,591	7,597	7,934
Base of Moderately Saline Water (less than 10,000 ppm)	6,465	5,971	

Core Program

Type	Comment	Top (ftKB)	Btm (ftKB)
Core Program	None		

Drill Stem Tests

Type	Comment	Top (ftKB)	Btm (ftKB)
DST Data	None		

Mud Logging

Type	Comment	Top (ftKB)	Btm (ftKB)
Mud Logging	SAMPLES AT 20 FT. INTERVALS TO 2000 FT, THEN AT 10 FT TO TD	1,000.0	7,591.0

Logging Program

Type	Comment	Top (ftKB)	Btm (ftKB)
Open hole logging	DIL-SP-GR, NEUTRON/DENSITY-GR, BHC SONIC-GR,MICRO IMAGER. .ALL LOGS RUN FROM TD TO BASE OF SURFACE CASING, GR TO LAND SURFACE. ** MICRO IMAGER FROM TD TO 2, 500 FT ONLY.		

BOP Requirements: 2M

Estimated Drill Time: Est Days 10 **Comp Time: 10 days**

Prepared: Prognosis 12/10/2008

SHL Lat Long Survey

Datum	Latitude (DMS)	Longitude (DMS)
NAD 27	40° 1' 50.85" N	110° 32' 40.4" E

BHL Lat Long Survey

Lat/Long D...	Latitude (DMS)	Longitude (DMS)
NAD 27	40° 2' 3.9" N	110° 32' 54.95" E

Comment

Prepared: December 10, 2008 - (CCC) Formation tops
Revised: December 18, 2008 - (CCC) SHL survey called in, formation tops
Revised: May 21, 2009- (CCC) updated prog. Calculated BHL & added lat and longs for directional company
Revised: October 6, 2009 (CCC) Well propsed drill to Flagstaff marker, formation tops, BHL move. REVISED: 11/24/09, ADDED BHC SONIC, MICRO IMAGER AND MUD LOGGING TO PROGRAM
Revised: February 1, 2010 - (CCC) Formation tops

Triple Pad, Directional well from existing 10-22-56 well and the proposed 11-22D-56 well, All TVDs are calculated from KB (6578')

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 6-22D-56
NW 1/4, SE 1/4, 2157' FSL 2393' FEL, Section 22, T. 5 S., R. 6 W., U.S.B.& M.
BHL: SE ¼, NW ¼, 1796' FNL, 1779' FWL
Lease 14-20-H62-5500 (EDA)
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Shelley Crozier

Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY
LC TRIBAL 6-22D-56
Surface location NW 1/4, SE 1/4, 2157' FSL 2393' FEL, Section 22, T. 5 S., R. 6 W., U.S.B.& M.
BHL: SE ¼, NW ¼, 1796' FNL, 1779' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

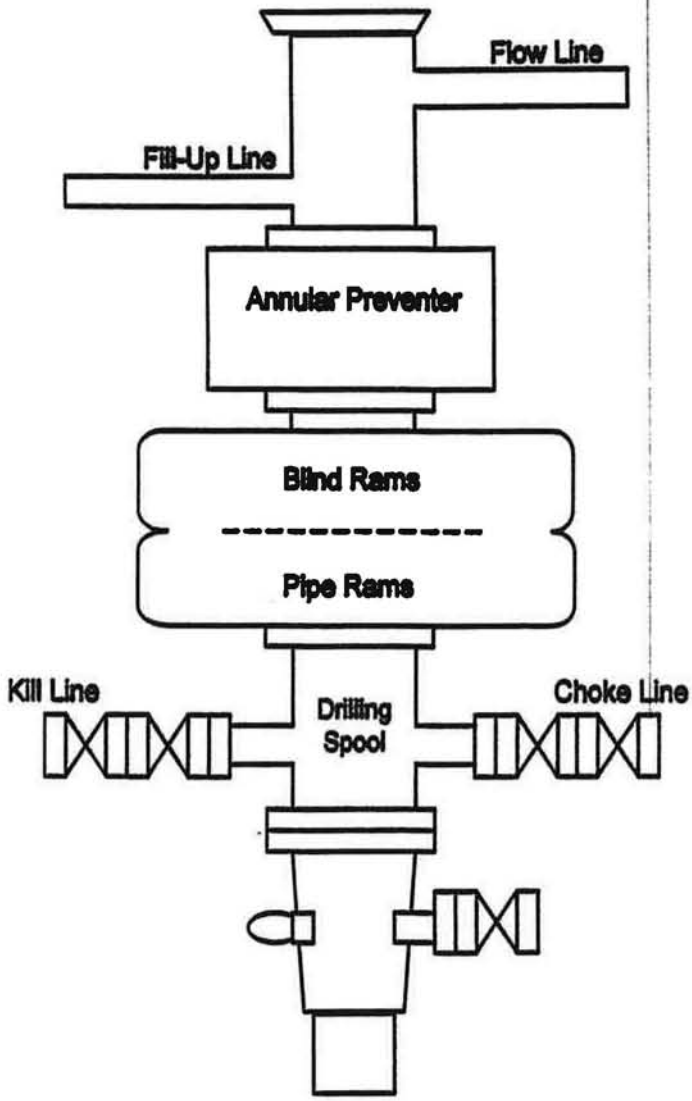
FORMATION	DRILL DEPTH * @ BHL (TVD)	DRILL DEPTH * @ SHL (TVD)	Measured Depth
Uinta	Surface	On Surface	
Green River Fm	335'	402'	335'
Green River Upper Marker	902'	919'	906'
Mahogany	1,483'	1,508'	1,527'
Tgr3 Marker	2,496'	2,521'	2,664'
*Douglas Creek Mbr	3,257'	3,297'	3,518'
*Black Shale Mbr	3,897'	3,928'	4,213'
*Castle Peak Mbr	4,170'	4,323'	4,499'
Uteland Butte Mbr.	4,547'	4,572'	4,886'
Wasatch	4,783'	4,820'	5,125'
Flagstaff Seismic Mkr	6,021'	5,996'	6,333'
Flagstaff Lower Mkr	6,891'	6,897'	7,235'
TD	7,591'	7,597'	7,934'
Base of Moderately Saline Water (less than 10,000 ppm)	6,465'	5,971'	

*PROSPECTIVE PAY

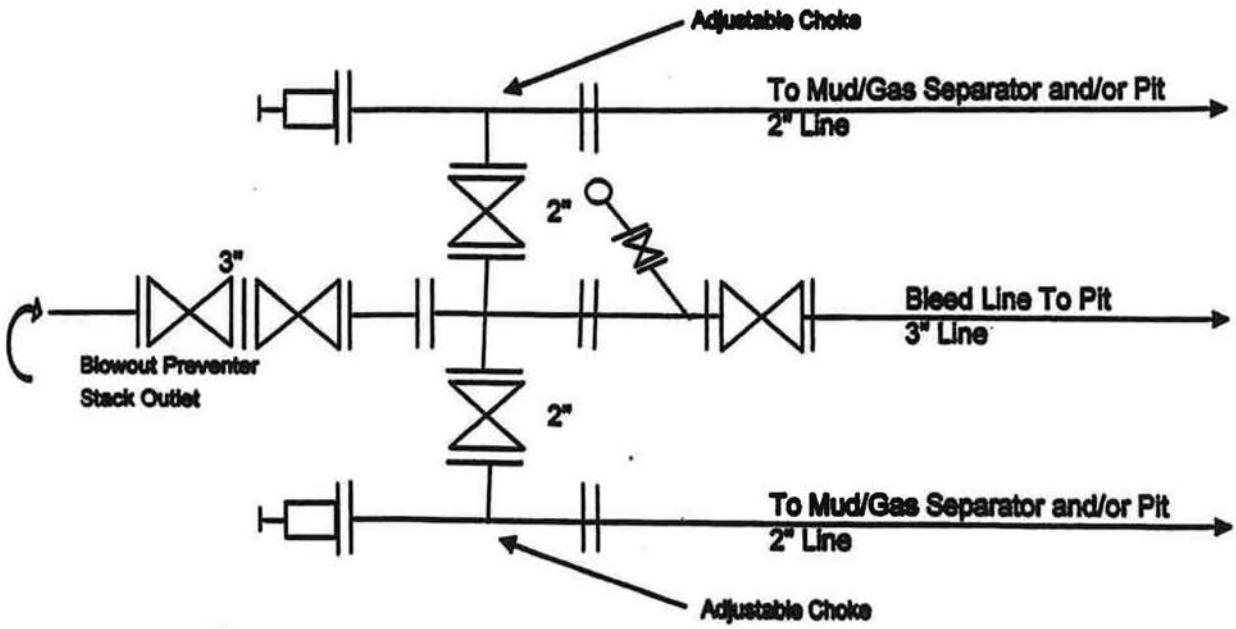
3 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.
Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

BOP Diagram



2,000 PSI Choke Manifold Equipment



The anticipated bottom hole pressure will be less than 3,000 psi.

Depth Intervals	BOP Equipment
0 – 500'	No Pressure Control
500' – 7934'	11" 2000# Ram Type BOP 11" 2000# Annular BOP

4 Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	500'	12 ¼"	8-5/8"	J-55	ST&C	24#
Production	7934'	7.875"	5-1/2"	L-80	LT&C	17#

Surface	Fill	Type & Amount
0' – 500'	500'	Approximately 286 SX Premium Plus (TypeG) + additives or a similar slurry with a minimum weight of 15.8 ppg and approximate yield of 1.15 ft3/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)

Production	Type & Amount
0' – 3000'	Lead: +/- 175 sx Hi-Fill Modified + additives or similar slurry with a minimum weight of 11.0 ppg and approximate yield of 3.82 ft3/sx
3000' – 7934'	Tail: +/- 550 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 ppg and approximate yield of 1.69 ft3/sx

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

5 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 500'	8.6	27	NC	Spud Mud or air
500'-7934'	8.6	27	NC	KCL Water

6 Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 12 days.
Completion Days:	Approximately 7 days.

BERRY PETROLEUM COMPANY

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 22, T5S, R6W, U.S.B.&M.

PHOTO: VIEW OF LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	15 DAY	09 YEAR	PHOTO
TAKEN BY: S.H.	DRAWN BY: J.H.	REVISED: 00-00-00		

'APIWellNo:43013502600000'

BERRY PETROLEUM COMPANY

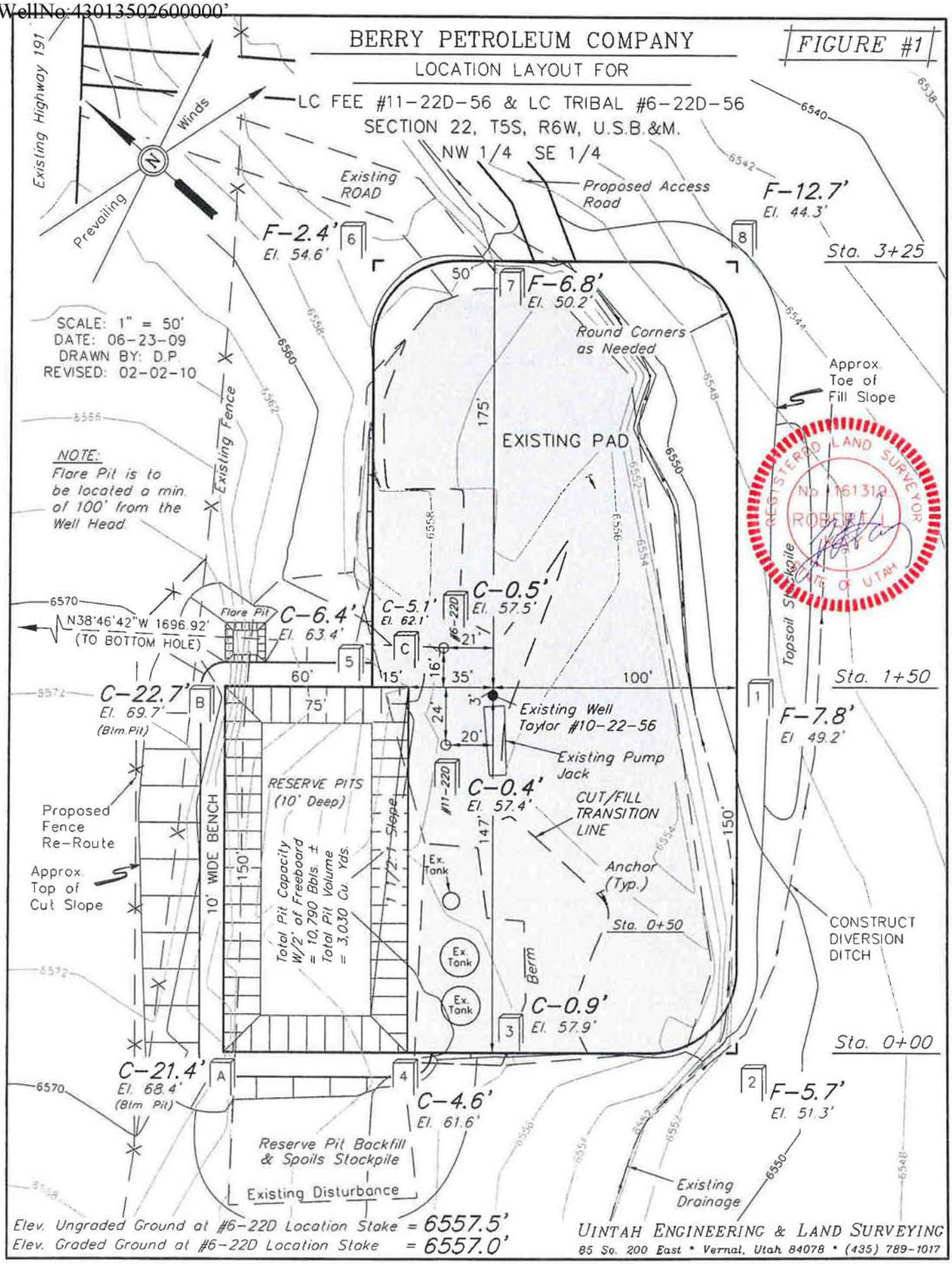
LOCATION LAYOUT FOR

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56

SECTION 22, T5S, R6W, U.S.B.&M.

NW 1/4 SE 1/4

FIGURE #1



Elev. Ungraded Ground at #6-22D Location Stake = 6557.5'

Elev. Graded Ground at #6-22D Location Stake = 6557.0'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BERRY PETROLEUM COMPANY

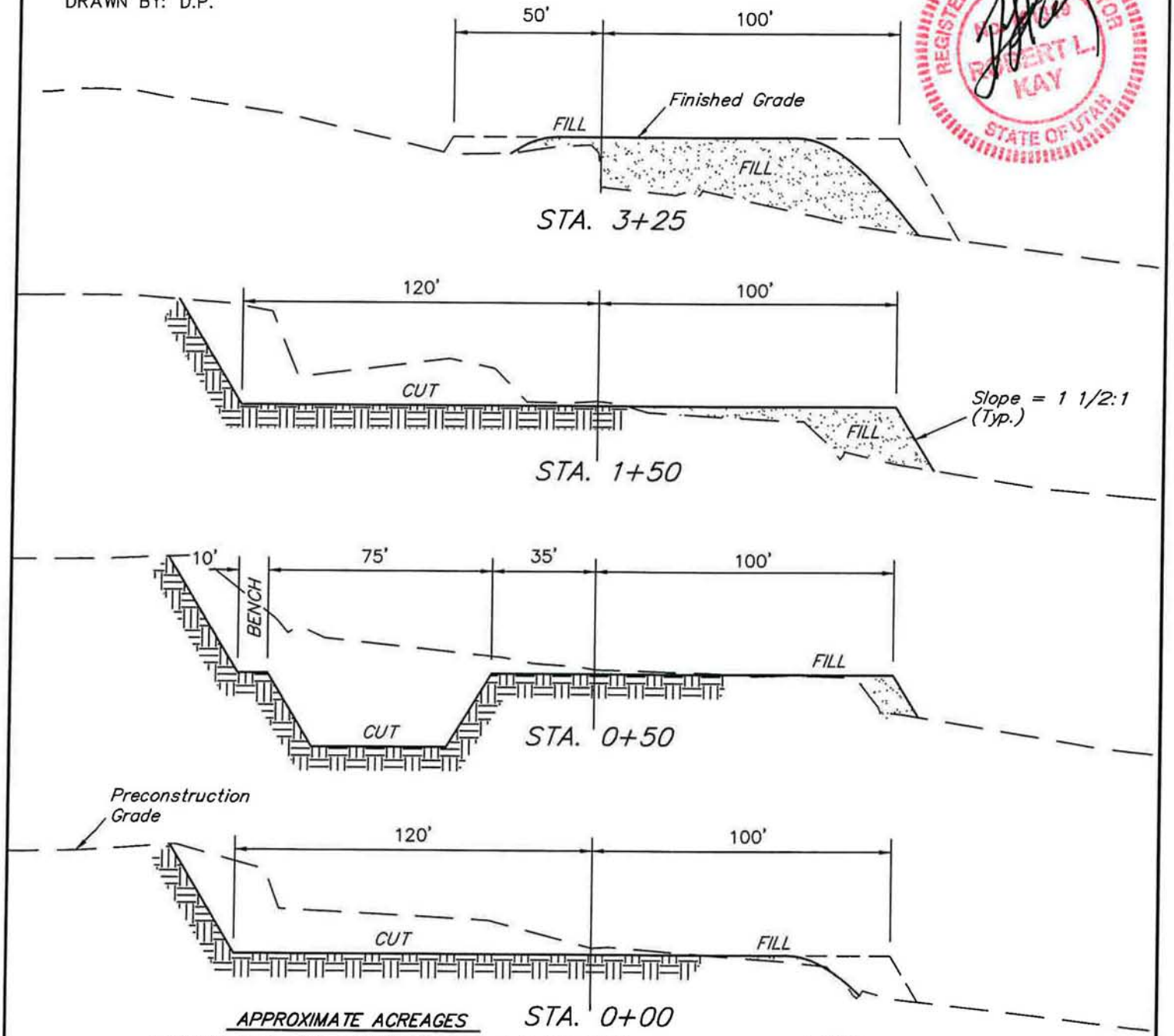
FIGURE #2

TYPICAL CROSS SECTIONS FOR

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56
SECTION 22, T5S, R6W, U.S.B.&M.
NW 1/4 SE 1/4

1" = 20' X-Section Scale
1" = 50'
DATE: 06-23-09
DRAWN BY: D.P.

REGISTERED LAND SURVEYOR REGISTRATION NO. ROBERT L. KAY STATE OF UTAH



APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 1.143 ACRES
NEW CONSTRUCTION WELL SITE DISTURBANCE = ± 0.995 ACRES
ROAD DISTURBANCE = ± 0.131 ACRES
TOTAL = ± 2.269 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping (New Construction Only) = 950 Cu. Yds.
Remaining Location = 7,060 Cu. Yds.
TOTAL CUT = 8,010 CU.YDS.
FILL = 6,300 CU.YDS.

EXCESS MATERIAL = 1,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,470 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation) = <760> Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

'APIWellNo:43013502600000'

BERRY PETROLEUM COMPANY

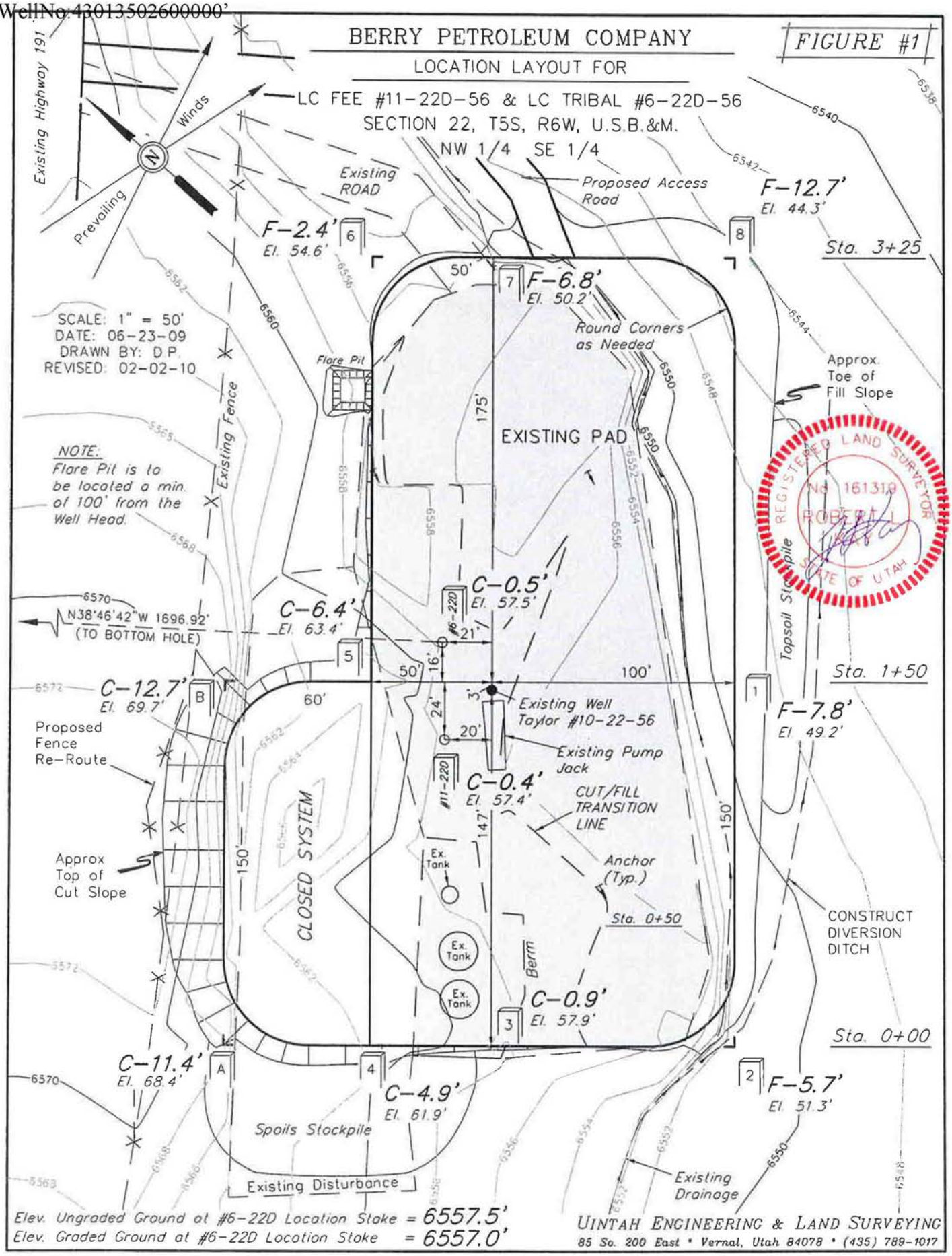
LOCATION LAYOUT FOR

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56

SECTION 22, T5S, R6W, U.S.B.&M.

NW 1/4 SE 1/4

FIGURE #1



Elev. Ungraded Ground at #6-22D Location Stake = 6557.5'

Elev. Graded Ground at #6-22D Location Stake = 6557.0'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BERRY PETROLEUM COMPANY

FIGURE #2

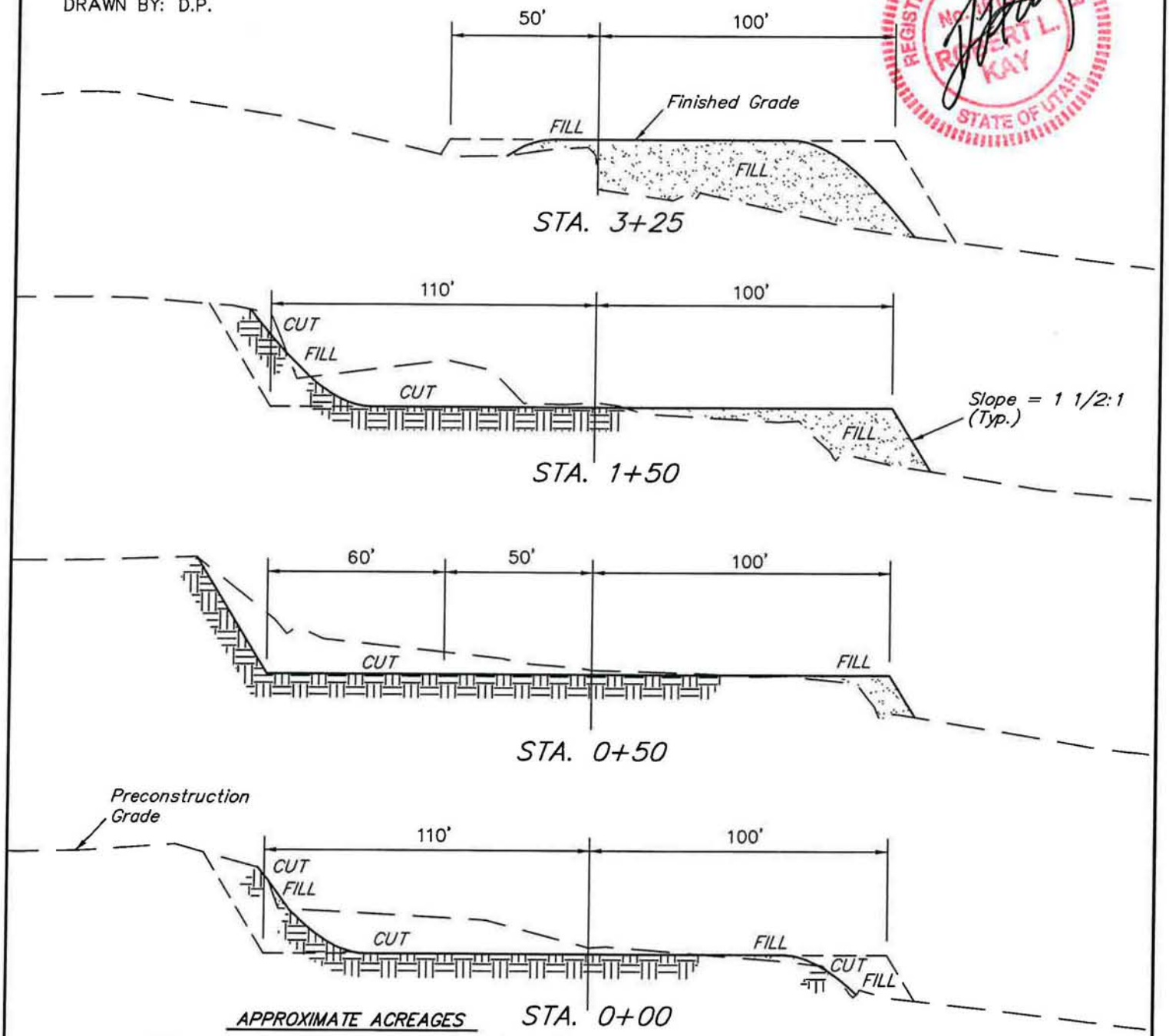
TYPICAL CROSS SECTIONS FOR

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56
SECTION 22, T5S, R6W, U.S.B.&M.
NW 1/4 SE 1/4

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-23-09
DRAWN BY: D.P.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH



APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 1.143 ACRES
NEW CONSTRUCTION WELL SITE DISTURBANCE = ± 0.995 ACRES
ROAD DISTURBANCE = ± 0.131 ACRES
TOTAL = ± 2.269 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 790 Cu. Yds.
(New Construction Only)
Remaining Location = 2,450 Cu. Yds.
TOTAL CUT = 3,240 CU.YDS.
FILL = 6,310 CU.YDS.

DEFICIT MATERIAL = <3,070> Cu. Yds.
Topsoil = 790 Cu. Yds.
DEFICIT UNBALANCE = <3,860> Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BERRY PETROLEUM COMPANY

FIGURE #3

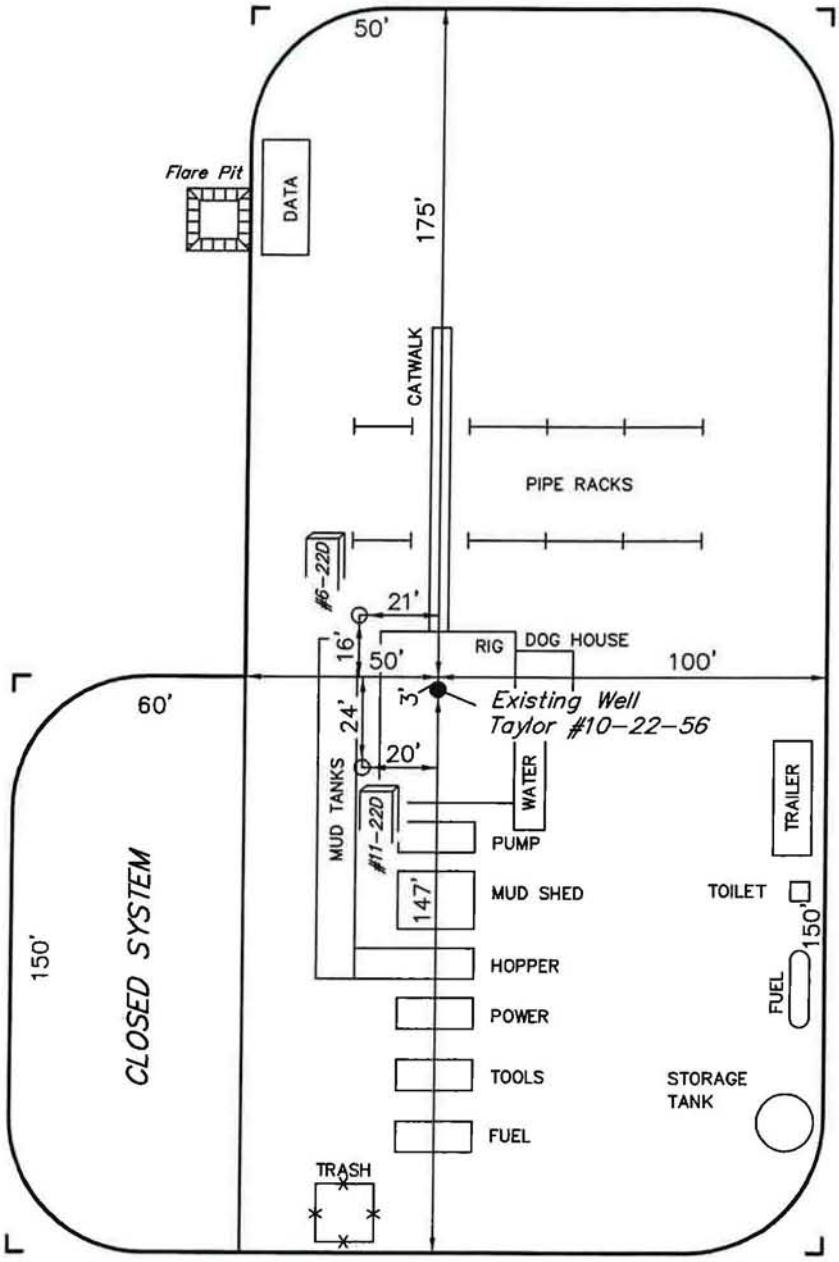
TYPICAL RIG LAYOUT FOR

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56
SECTION 22, T5S, R6W, U.S.B.&M.
NW 1/4 SE 1/4

SCALE: 1" = 50'
DATE: 06-23-09
DRAWN BY: D.P.

REGISTERED LAND SURVEYOR No. 161319 KEVIN R. KAY STATE OF UTAH

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



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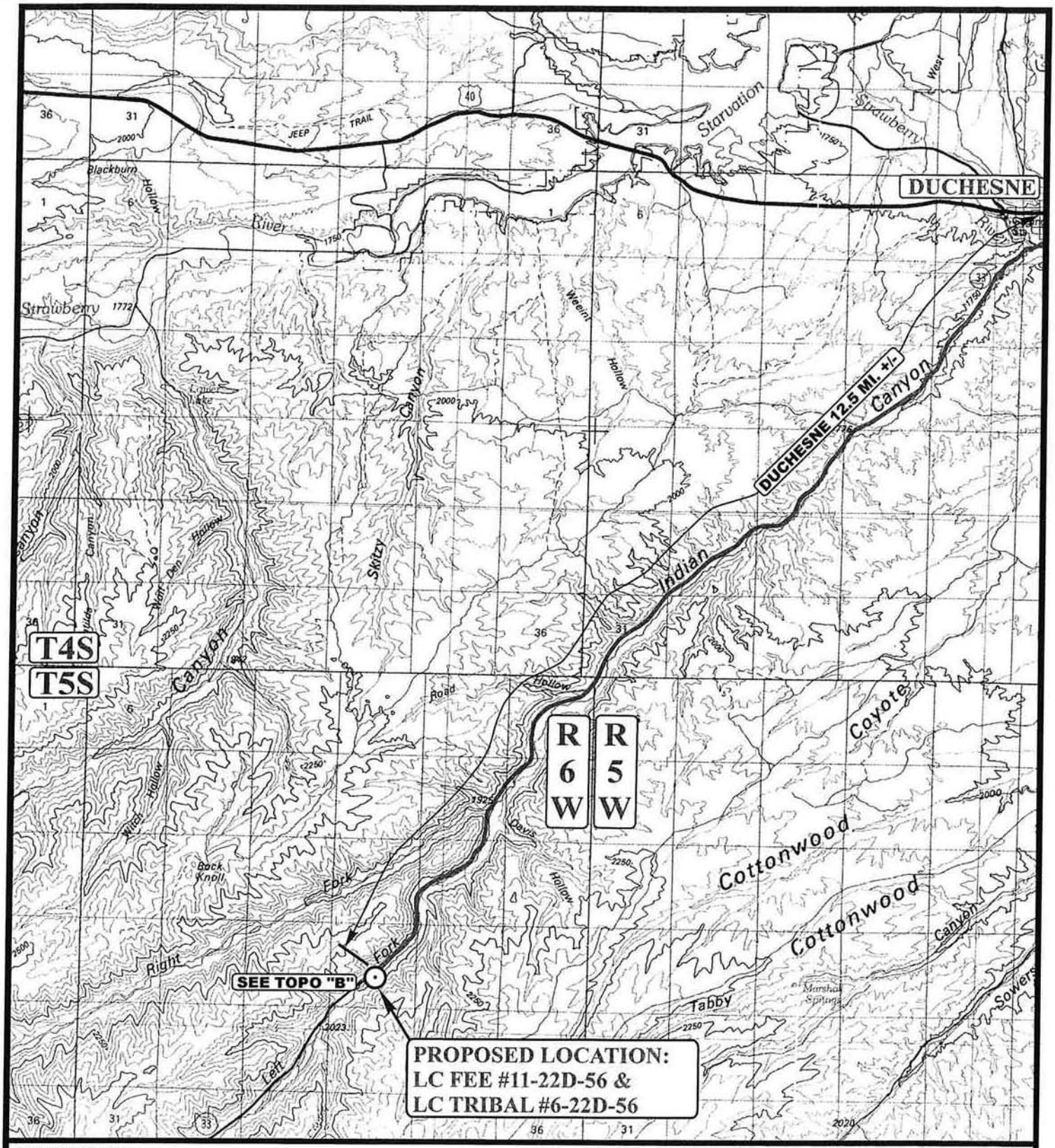
'APIWellNo:43013502600000'



LEGEND:

⊙ PROPOSED LOCATION

N

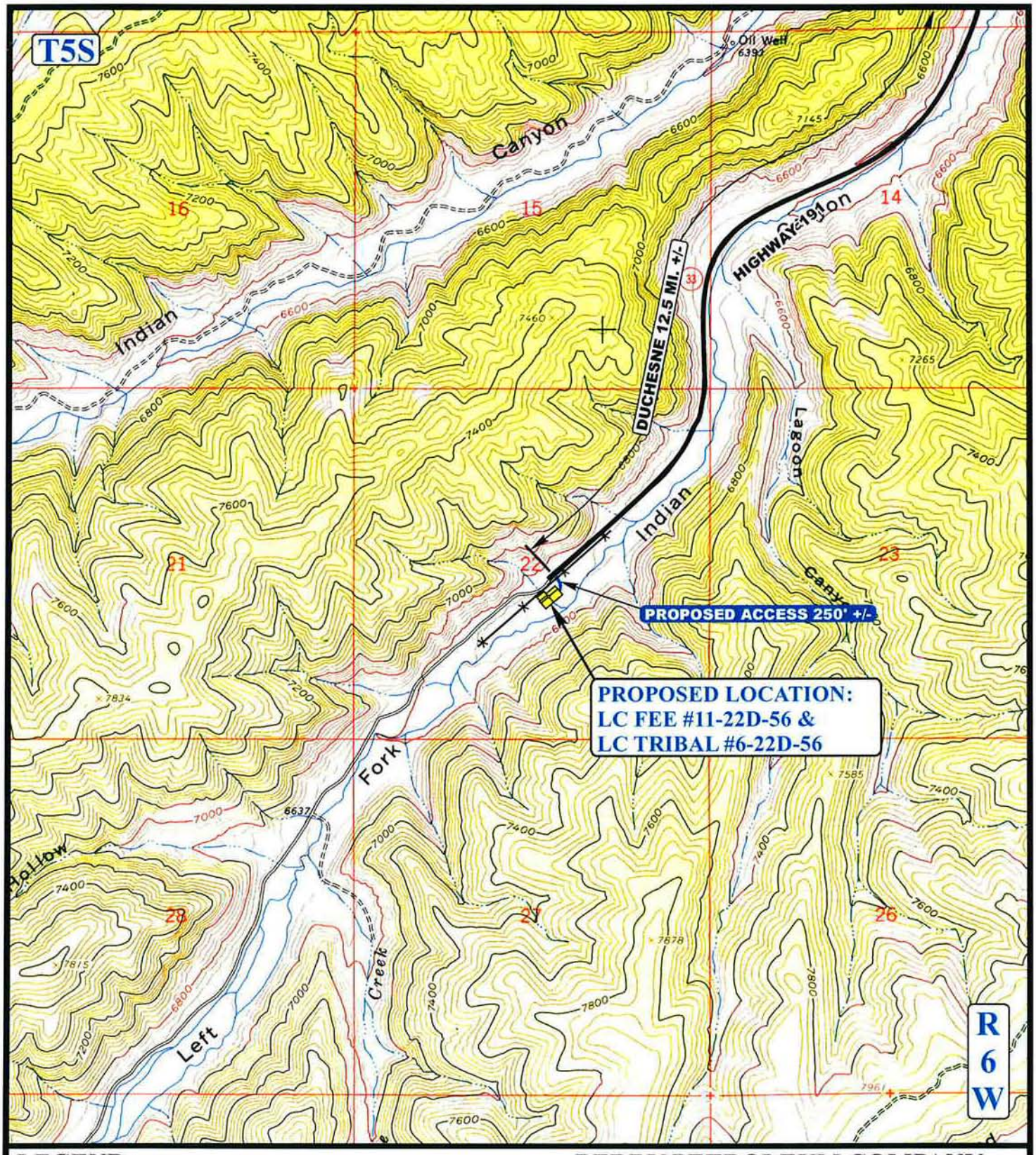
BERRY PETROLEUM COMPANY

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56
SECTION 22, T5S, R6W, U.S.B.&M.
NW 1/4 SE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	15 DAY	09 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.H.	REVISED: 00-00-00		

'APIWellNo:43013502600000'



LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD
EXISTING FENCE

N

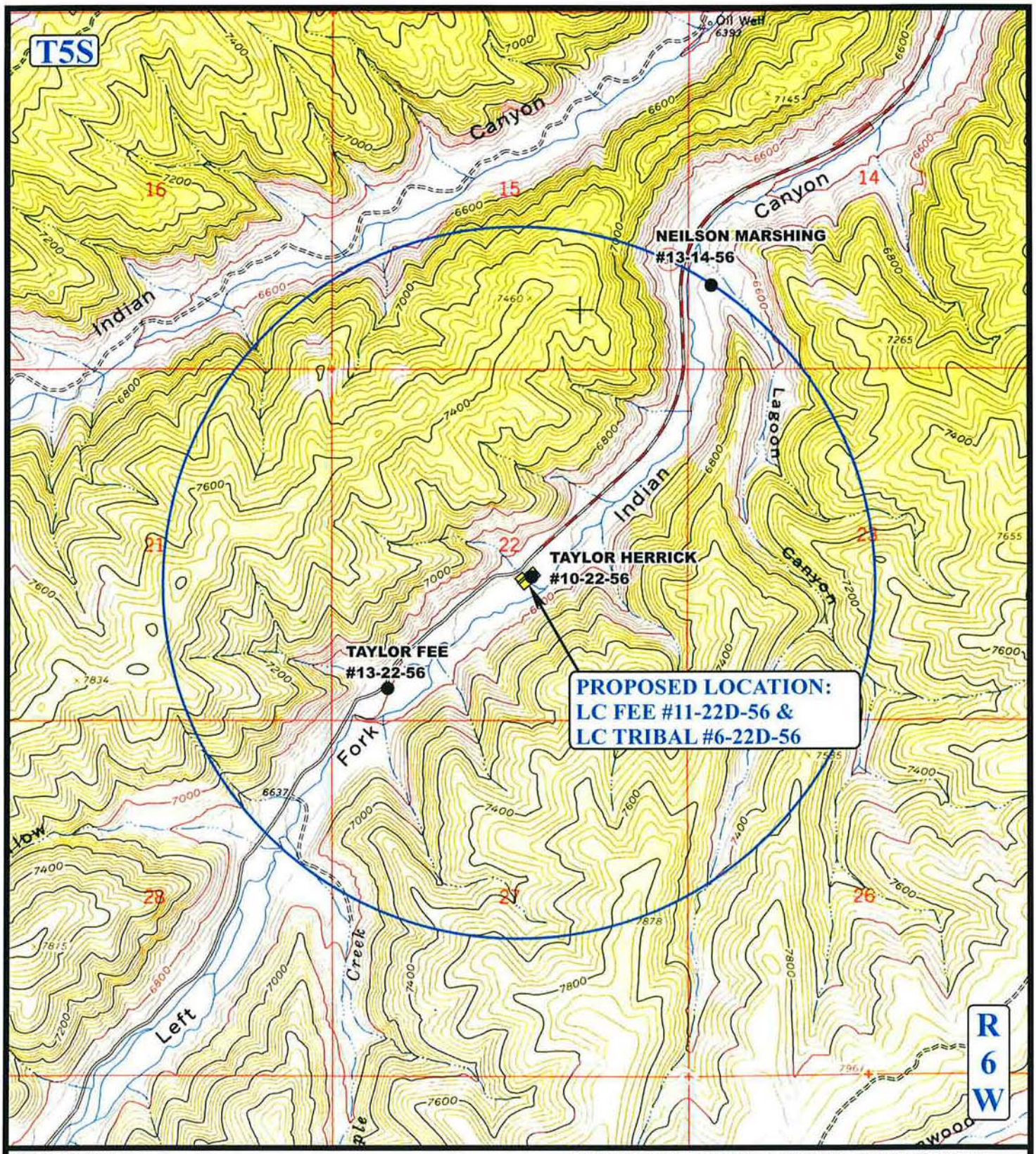
BERRY PETROLEUM COMPANY

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56
SECTION 22, T5S, R6W, U.S.B.&M.
NW 1/4 SE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	15 DAY	09 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		

'APIWellNo:43013502600000'



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

BERRY PETROLEUM COMPANY

LC FEE #11-22D-56 & LC TRIBAL #6-22D-56
SECTION 22, T5S, R6W, U.S.B.&M.
NW 1/4 SE 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	15 DAY	09 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.H.	REVISED: 00-00-00		

'APIWellNo:43013502600000'

Berry Petroleum Company

Brundage Canyon Field
4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066
Ph: (435) 722-1325
Fax: (435) 722-1321
www.bry.com

February 10, 2010

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11
LC Tribal 6-22D-56: 2,157' FSL, 2,393' FEL (NWSE) (surface)
1,796' FNL, 1779' FWL (SENW) (bottomhole)
Section 22, T5S-R6W
Duchesne, County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well on February 2, 2010, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC Tribal 6-22D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Shelley Crozier

Shelley E. Crozier
Regulatory & Permitting Specialist

'APIWellNo:43013502600000'

Well Planning Proposal

FOR

Berry Petroleum Co.
LC Tribal 6-22D-56
Duchesne Co., UT

Well File: Design #3 (1/21/10)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner

GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

'APIWellNo:43013502600000'

Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.22-T5S-R6W
Well: LC Tribal 6-22D-56
Wellbore: Wellbore #1
Design: Design #3
Latitude: 40° 1' 50.850 N
Longitude: 110° 32' 40.400 W
Ground Level: 6571.00
WELL @ 6578.00ft (Original Well Elev)

GREAT WHITE DIRECTIONAL SERVICES, L.L.C.

WELL DETAILS: LC Tribal 6-22D-56

Ground Level: 6571.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	619689.922	2267536.354	40° 1' 50.850 N	110° 32' 40.400 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LC Tribal 6-22D-56 T2	7588.00	1340.17	-1061.93	40° 2' 4.095 N	110° 32' 54.310 W	Polygon

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	KOP / Start DLS 2.50° TFO 323.41
1484.56	27.11	323.41	1444.63	202.23	-150.14	2.50	323.41	251.66	Start 2028.38' hold at 1484.56 MD
3512.95	27.11	323.41	3250.00	944.50	-701.20	0.00	0.00	1175.37	Start DLS 1.25° TFO -165.16
4543.64	15.00	310.66	4210.54	1221.17	-943.40	1.25	-165.16	1542.78	Start Drop -1.25°
5743.64	0.00	0.00	5396.88	1322.94	-1061.88	1.25	180.00	1696.39	Start hold at 5743.64 MD
7934.75	0.00	0.00	7588.00	1322.94	-1061.88	0.00	0.00	1898.39	TD at 7934.75

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

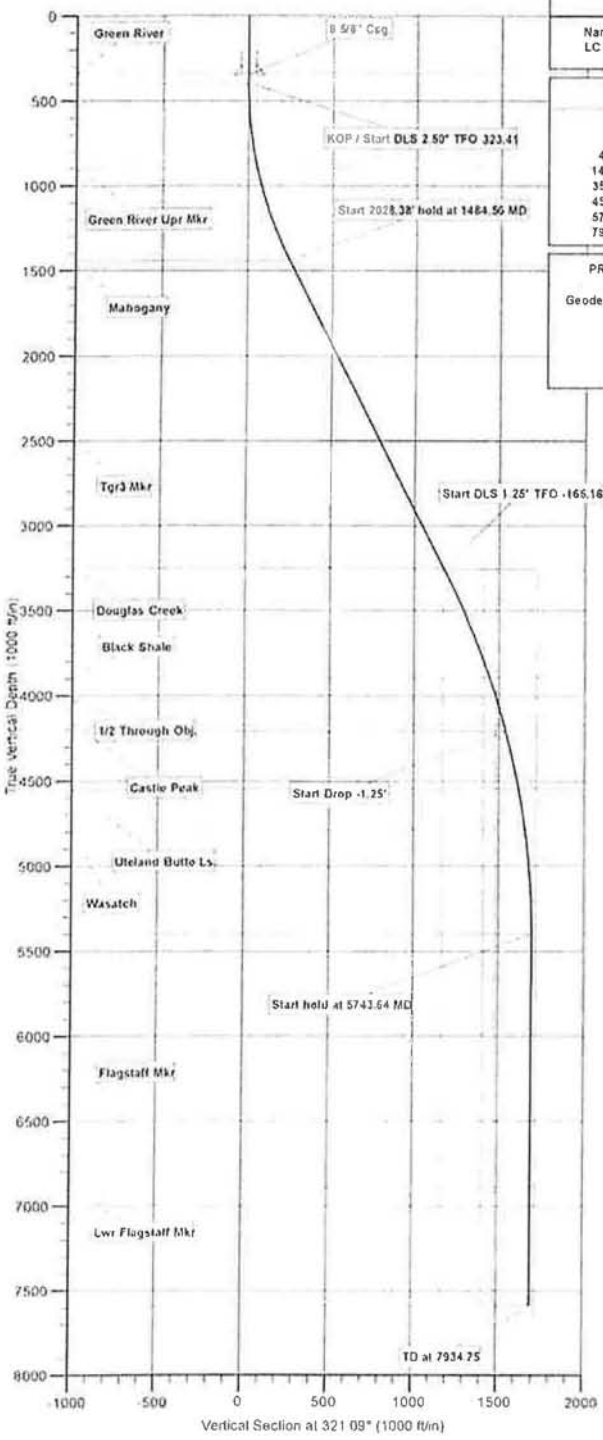
System Datum: Mean Sea Level

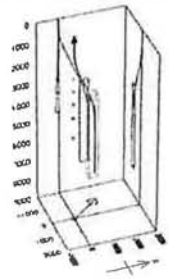
REFERENCE INFORMATION

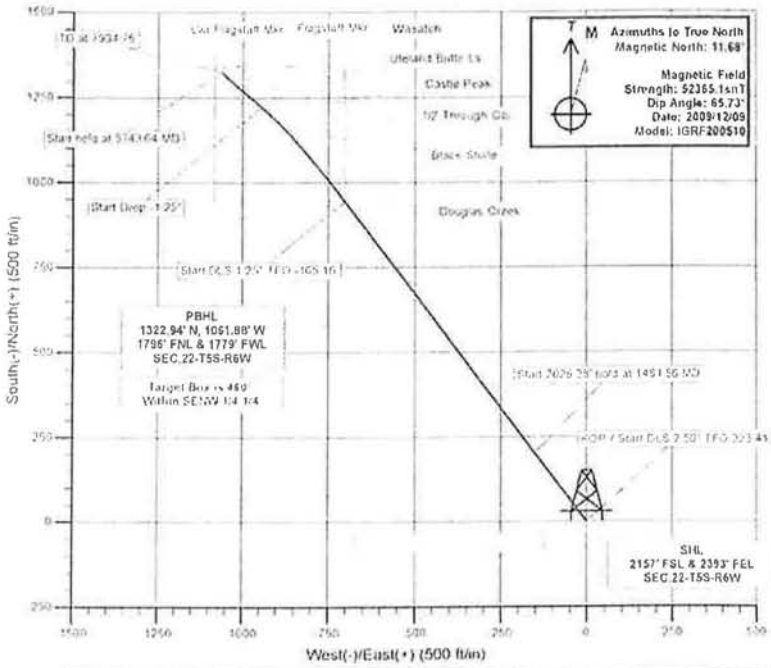
Co-ordinate (N/E) Reference: Well LC Tribal 6-22D-56, True North
Vertical (TVD) Reference: WELL @ 6578.00ft (Original Well Elev)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 6578.00ft (Original Well Elev)
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
335.00	335.00	Green River
901.90	906.00	Green River Upr Mkr
1482.53	1527.25	Mahogany
2494.62	2664.31	Tgr3 Mkr
3254.94	3518.50	Douglas Creek
3894.47	4213.28	Black Shale
4017.40	4342.56	1/2 Through Obj.
4167.33	4496.84	Castle Peak
4544.18	4885.93	Uteland Butte Ls.
4780.11	5124.99	Wasatch
5988.04	6332.79	Flagstaff Mkr
6988.04	7234.79	Lwr Flagstaff Mkr







Plan: Design #3 (LC Tribal 6-22D-56/Wellbore #1)

Created By: BRET WOLFORD **Date:** 13:55, January 21 2010

'APIWellNo:43013502600000'

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.22-T5S-R6W
LC Tribal 6-22D-56

Wellbore #1

Plan: Design #3

Standard Planning Report

21 January, 2010

GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

Great White Directional Services, LLC

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site:	Sec.22-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.22-T5S-R6W

Site Position:		**Northing:**	619,689.922 ft	**Latitude:**	40° 1' 50.850 N
From:	Lat/Long	**Easting:**	2,267,536.354 ft	**Longitude:**	110° 32' 40.400 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	"	**Grid Convergence:**	0.61 °

Well LC Tribal 6-22D-56

Well Position	**+N/-S**	0.00 ft	**Northing:**	619,689.922 ft	**Latitude:**	40° 1' 50.850 N
	+E/-W	0.00 ft	**Easting:**	2,267,536.354 ft	**Longitude:**	110° 32' 40.400 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	6,571.00 ft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	2009/12/09	11.68	65.73	52,365

Design Design #3

Audit Notes:

Version:	**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:

Depth From (TVD) (ft)	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
0.00	0.00	0.00	321.09

Plan Sections

Measured Depth (ft)	**Inclination (°)**	**Azimuth (°)**	**Vertical Depth (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Dogleg Rate (°/100ft)**	**Build Rate (°/100ft)**	**Turn Rate (°/100ft)**	**TFO (°)**	**Target**
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,484.56	27.11	323.41	1,444.53	202.23	-150.14	2.50	2.50	-3.37	323.41	
3,512.95	27.11	323.41	3,250.00	944.50	-701.20	0.00	0.00	0.00	0.00	
4,543.64	15.00	310.66	4,210.54	1,221.17	-943.40	1.25	-1.18	-1.24	-165.16	LC Tribal 6-22D-56
5,743.64	0.00	0.00	5,396.88	1,322.94	-1,061.88	1.25	-1.25	0.00	180.00	
7,934.75	0.00	0.00	7,588.00	1,322.94	-1,061.88	0.00	0.00	0.00	0.00	

Great White Directional Services, LLC

Planning Report

GREAT WHITE DIRECTIONAL SERVICES, L.L.C.

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site:	Sec.22-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
335.00	0.00	0.00	335.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP / Start DLS 2.50° TFO 323.41									
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	2.50	323.41	499.97	1.75	-1.30	2.18	2.50	2.50	0.00
600.00	5.00	323.41	599.75	7.00	-5.20	8.71	2.50	2.50	0.00
700.00	7.50	323.41	699.14	15.74	-11.69	19.59	2.50	2.50	0.00
800.00	10.00	323.41	797.97	27.96	-20.75	34.79	2.50	2.50	0.00
900.00	12.50	323.41	896.04	43.62	-32.38	54.28	2.50	2.50	0.00
Green River Upr Mkr									
906.00	12.65	323.41	901.90	44.67	-33.16	55.59	2.50	2.50	0.00
1,000.00	15.00	323.41	993.17	62.70	-46.55	78.03	2.50	2.50	0.00
1,100.00	17.50	323.41	1,089.17	85.17	-63.23	105.99	2.50	2.50	0.00
1,200.00	20.00	323.41	1,183.85	110.97	-82.39	138.10	2.50	2.50	0.00
1,300.00	22.50	323.41	1,277.05	140.07	-103.99	174.31	2.50	2.50	0.00
1,400.00	25.00	323.41	1,368.57	172.41	-128.00	214.55	2.50	2.50	0.00
Start 2028.38' hold at 1484.56 MD									
1,484.56	27.11	323.41	1,444.53	202.23	-150.14	251.66	2.50	2.50	0.00
1,500.00	27.11	323.41	1,458.27	207.88	-154.33	258.69	0.00	0.00	0.00
Mahogany									
1,527.25	27.11	323.41	1,482.53	217.85	-161.73	271.10	0.00	0.00	0.00
1,600.00	27.11	323.41	1,547.28	244.47	-181.50	304.23	0.00	0.00	0.00
1,700.00	27.11	323.41	1,636.29	281.07	-208.67	349.77	0.00	0.00	0.00
1,800.00	27.11	323.41	1,725.30	317.66	-235.83	395.31	0.00	0.00	0.00
1,900.00	27.11	323.41	1,814.31	354.26	-263.00	440.85	0.00	0.00	0.00
2,000.00	27.11	323.41	1,903.32	390.85	-290.17	486.39	0.00	0.00	0.00
2,100.00	27.11	323.41	1,992.33	427.44	-317.34	531.93	0.00	0.00	0.00
2,200.00	27.11	323.41	2,081.34	464.04	-344.50	577.47	0.00	0.00	0.00
2,300.00	27.11	323.41	2,170.35	500.63	-371.67	623.00	0.00	0.00	0.00
2,400.00	27.11	323.41	2,259.36	537.23	-398.84	668.54	0.00	0.00	0.00
2,500.00	27.11	323.41	2,348.37	573.82	-426.01	714.08	0.00	0.00	0.00
2,600.00	27.11	323.41	2,437.38	610.42	-453.17	759.62	0.00	0.00	0.00
Tgr3 Mkr									
2,664.31	27.11	323.41	2,494.62	633.95	-470.64	788.90	0.00	0.00	0.00
2,700.00	27.11	323.41	2,526.39	647.01	-480.34	805.16	0.00	0.00	0.00
2,800.00	27.11	323.41	2,615.40	683.60	-507.51	850.70	0.00	0.00	0.00
2,900.00	27.11	323.41	2,704.41	720.20	-534.68	896.24	0.00	0.00	0.00
3,000.00	27.11	323.41	2,793.42	756.79	-561.84	941.78	0.00	0.00	0.00
3,100.00	27.11	323.41	2,882.44	793.39	-589.01	987.31	0.00	0.00	0.00
3,200.00	27.11	323.41	2,971.45	829.98	-616.18	1,032.85	0.00	0.00	0.00
3,300.00	27.11	323.41	3,060.46	866.57	-643.35	1,078.39	0.00	0.00	0.00
3,400.00	27.11	323.41	3,149.47	903.17	-670.51	1,123.93	0.00	0.00	0.00
3,500.00	27.11	323.41	3,238.48	939.76	-697.68	1,169.47	0.00	0.00	0.00
Start DLS 1.25° TFO -165.16									
3,512.95	27.11	323.41	3,250.00	944.50	-701.20	1,175.37	0.00	0.00	0.00
Douglas Creek									
3,518.50	27.05	323.37	3,254.94	946.53	-702.71	1,177.89	1.25	-1.21	-0.70

Great White Directional Services, LLC

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site:	Sec.22-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,600.00	26.06	322.78	3,327.85	975.66	-724.59	1,214.30	1.25	-1.21	-0.73
3,700.00	24.86	321.99	3,418.13	1,009.71	-750.83	1,257.28	1.25	-1.20	-0.79
3,800.00	23.66	321.12	3,509.30	1,041.90	-776.37	1,298.37	1.25	-1.20	-0.86
3,900.00	22.47	320.17	3,601.30	1,072.19	-801.21	1,337.55	1.25	-1.19	-0.95
4,000.00	21.28	319.12	3,694.10	1,100.59	-825.33	1,374.79	1.25	-1.19	-1.05
4,100.00	20.10	317.95	3,787.65	1,127.07	-848.72	1,410.09	1.25	-1.18	-1.17
4,200.00	18.93	316.64	3,881.90	1,151.63	-871.37	1,443.42	1.25	-1.17	-1.31
Black Shale									
4,213.28	18.78	316.45	3,894.47	1,154.74	-874.32	1,447.70	1.25	-1.17	-1.40
4,300.00	17.77	315.17	3,976.82	1,174.24	-893.26	1,474.77	1.25	-1.16	-1.49
1/2 Through Obj.									
4,342.56	17.28	314.48	4,017.40	1,183.28	-902.35	1,487.51	1.25	-1.15	-1.61
4,400.00	16.62	313.50	4,072.34	1,194.91	-914.40	1,504.13	1.25	-1.15	-1.72
Castle Peak									
4,498.84	15.50	311.61	4,167.33	1,213.41	-934.53	1,531.17	1.25	-1.13	-1.91
4,500.00	15.49	311.59	4,168.44	1,213.62	-934.76	1,531.48	1.25	-1.12	-2.04
Start Drop -1.25°									
4,543.64	15.00	310.66	4,210.54	1,221.17	-943.40	1,542.78	1.25	-1.12	-2.11
4,600.00	14.30	310.66	4,265.08	1,230.45	-954.21	1,556.80	1.25	-1.25	0.00
4,700.00	13.05	310.66	4,362.24	1,245.85	-972.14	1,580.04	1.25	-1.25	0.00
4,800.00	11.80	310.66	4,459.90	1,259.87	-988.46	1,601.19	1.25	-1.25	0.00
Uteland Butte Ls.									
4,885.93	10.72	310.66	4,544.18	1,270.80	-1,001.18	1,617.69	1.25	-1.25	0.00
4,900.00	10.55	310.66	4,558.00	1,272.49	-1,003.15	1,620.25	1.25	-1.25	0.00
5,000.00	9.30	310.66	4,656.50	1,283.72	-1,016.22	1,637.19	1.25	-1.25	0.00
5,100.00	8.05	310.66	4,755.36	1,293.54	-1,027.65	1,652.02	1.25	-1.25	0.00
Wasatch									
5,124.99	7.73	310.66	4,780.11	1,295.78	-1,030.26	1,655.39	1.25	-1.25	0.00
5,200.00	6.80	310.66	4,854.52	1,301.96	-1,037.45	1,664.72	1.25	-1.25	0.00
5,300.00	5.55	310.66	4,953.94	1,308.96	-1,045.60	1,675.29	1.25	-1.25	0.00
5,400.00	4.30	310.66	5,053.57	1,314.55	-1,052.11	1,683.72	1.25	-1.25	0.00
5,500.00	3.05	310.66	5,153.36	1,318.72	-1,056.97	1,690.02	1.25	-1.25	0.00
5,600.00	1.80	310.66	5,253.27	1,321.47	-1,060.17	1,694.17	1.25	-1.25	0.00
5,700.00	0.55	310.66	5,353.25	1,322.80	-1,061.72	1,696.18	1.25	-1.25	0.00
Start hold at 5743.64 MD									
5,743.64	0.00	0.00	5,396.88	1,322.94	-1,061.88	1,696.39	1.25	-1.25	0.00
5,800.00	0.00	0.00	5,453.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
5,900.00	0.00	0.00	5,553.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,000.00	0.00	0.00	5,653.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,100.00	0.00	0.00	5,753.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,200.00	0.00	0.00	5,853.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,300.00	0.00	0.00	5,953.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
Flagstaff Mkr									
6,332.79	0.00	0.00	5,986.04	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,400.00	0.00	0.00	6,053.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,500.00	0.00	0.00	6,153.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,600.00	0.00	0.00	6,253.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,700.00	0.00	0.00	6,353.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,800.00	0.00	0.00	6,453.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
6,900.00	0.00	0.00	6,553.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,000.00	0.00	0.00	6,653.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,100.00	0.00	0.00	6,753.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,200.00	0.00	0.00	6,853.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00

Great White Directional Services, LLC

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site:	Sec 22-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Lwr Flagstaff Mkr									
7,234.79	0.00	0.00	6,888.04	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,300.00	0.00	0.00	6,953.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,400.00	0.00	0.00	7,053.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,500.00	0.00	0.00	7,153.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,600.00	0.00	0.00	7,253.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,700.00	0.00	0.00	7,353.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,800.00	0.00	0.00	7,453.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
7,900.00	0.00	0.00	7,553.25	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00
TD at 7934.75 - LC Tribal 6-22D-56 T2 - LC Tribal 6-22D-56 T1									
7,934.75	0.00	0.00	7,588.00	1,322.94	-1,061.88	1,696.39	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
LC Tribal 6-22D-56 T2	0.00	0.00	7,588.00	1,340.17	-1,081.93	621,018.453	2,266,440.172	40° 2' 4.095 N	110° 32' 54.310 W
- plan misses target center by 26.44ft at 7934.75ft MD (7588.00 TVD, 1322.94 N, -1061.88 E)									
- Polygon									
Point 1			7,588.00	0.00	0.00	621,018.45	2,266,440.17		
Point 2			7,588.00	1.55	379.84	621,024.06	2,266,819.97		
Point 3			7,588.00	-396.16	381.45	620,626.39	2,266,825.83		
Point 4			7,588.00	-397.44	-0.91	620,621.03	2,266,443.51		

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Csg.	8-5/8	12-1/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
335.00	335.00	Green River		-0.10	321.09
906.00	902.00	Green River Upr Mkr		-0.10	321.09
1,527.25	1,483.00	Mahogany		-0.10	321.09
2,664.31	2,496.00	Tgr3 Mkr		-0.10	321.09
3,518.50	3,257.00	Douglas Creek		-0.10	321.09
4,213.28	3,897.00	Black Shale		-0.10	321.09
4,342.56	4,020.00	1/2 Through Obj.		-0.10	321.09
4,498.84	4,170.00	Castle Peak		-0.10	321.09
4,885.93	4,547.00	Uteland Butte Ls		-0.10	321.09
5,124.99	4,783.00	Wasatch		-0.10	321.09
6,332.79	5,989.00	Flagstaff Mkr		-0.10	321.09
7,234.79	6,891.00	Lwr Flagstaff Mkr		-0.10	321.09

Great White Directional Services, LLC

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Company:	Berry Petroleum Company	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Project:	Duchesne Co., UT (UT27C)	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site:	Sec.22-T5S-R6W	**North Reference:**	True
Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
400.00	400.00	0.00	0.00	KOP / Start DLS 2.50° TFO 323.41
1,484.56	1,444.53	202.23	-150.14	Start 2028.38' hold at 1484.56 MD
3,512.95	3,250.00	944.50	-701.20	Start DLS 1.25° TFO -165.16
4,543.64	4,210.54	1,221.17	-943.40	Start Drop -1.25°
5,743.64	5,396.88	1,322.94	-1,061.88	Start hold at 5743.64 MD
7,934.75	7,588.00	1,322.94	-1,061.88	TD at 7934.75

'APIWellNo:43013502600000'

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.22-T5S-R6W
LC Tribal 6-22D-56

Wellbore #1
Design #3

Anticollision Report

21 January, 2010

GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

Great White Directional Services, LLC

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Reference Site:	Sec.22-T5S-R6W	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #3	**Offset TVD Reference:**	Offset Datum

Reference Design #3

Filter type: NO GLOBAL FILTER: Using user defined selection & filtering criteria

Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98ft	**Error Surface:**	Elliptical Conic

Warning Levels Evaluated at: 2.00 **Sigma**

Survey Tool Program **Date** 2010/01/21

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	7,934.75	Design #3 (Wellbore #1)	MWD	MWD - Standard

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Sec.22-T5S-R6W						
Taylor Herrick 10-22-56 (Existing) - Wellbore #1 - Wellbo	100.00	93.85	26.62	24.71	13.933	CC
Taylor Herrick 10-22-56 (Existing) - Wellbore #1 - Wellbo	500.00	493.59	30.72	18.53	2.521	ES
Taylor Herrick 10-22-56 (Existing) - Wellbore #1 - Wellbo	600.00	593.27	37.34	20.99	2.284	SF

Offset Design Sec.22-T5S-R6W - Taylor Herrick 10-22-56 (Existing) - Wellbore #1 - Wellbore #1

Offset Site Error: 0.00ft

Offset Well Error: 0.00ft

Survey Program: 412-UNKNOWN

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	176.64	-26.49	1.56	27.22				
100.00	100.00	93.85	93.85	0.10	1.81	176.72	-26.57	1.52	26.62	24.71	1.91	13.933	CC
200.00	200.00	193.80	193.80	0.33	3.73	176.97	-26.86	1.42	26.90	22.84	4.06	6.628	
300.00	300.00	293.74	293.74	0.55	5.65	177.40	-27.34	1.24	27.37	21.17	6.21	4.411	
400.00	400.00	393.69	393.68	0.78	7.58	177.97	-28.03	0.99	28.05	19.69	8.35	3.357	
500.00	499.97	493.59	493.58	1.00	11.20	-147.06	-28.90	0.68	30.72	18.53	12.18	2.521	ES
600.00	599.75	593.27	593.26	1.24	15.18	-151.76	-29.93	0.30	37.34	20.99	16.35	2.284	SF
700.00	699.14	692.52	692.50	1.49	19.16	-157.05	-31.12	-0.13	48.27	27.82	20.45	2.361	
800.00	797.97	791.14	791.11	1.78	23.10	-161.54	-32.47	-0.62	63.69	39.25	24.44	2.606	
900.00	896.04	888.93	888.88	2.13	27.02	-164.95	-33.96	-1.16	83.63	55.33	28.30	2.955	
1,000.00	993.17	985.79	985.73	2.55	30.90	-167.47	-35.54	-1.74	107.99	75.99	32.00	3.375	
1,100.00	1,089.17	1,081.50	1,081.42	3.05	34.73	-169.37	-37.11	-2.31	136.62	101.11	35.51	3.847	
1,200.00	1,183.85	1,175.86	1,175.77	3.63	38.51	-170.81	-38.66	-2.87	169.46	130.64	38.82	4.365	
1,300.00	1,277.05	1,268.69	1,268.59	4.30	42.22	-171.92	-40.18	-3.43	206.42	164.52	41.90	4.926	
1,400.00	1,368.57	1,359.82	1,359.70	5.05	45.87	-172.79	-41.67	-3.97	247.43	202.69	44.73	5.531	
1,484.56	1,444.53	1,435.41	1,435.28	5.76	48.90	-173.38	-42.91	-4.42	285.20	238.28	46.92	6.078	
1,500.00	1,458.27	1,448.96	1,448.82	5.89	49.44	-173.50	-43.14	-4.51	292.35	244.90	47.45	6.161	
1,600.00	1,547.28	1,536.52	1,536.37	6.78	52.95	-174.10	-44.82	-5.12	338.86	287.97	50.89	6.658	
1,700.00	1,636.29	1,623.84	1,623.66	7.68	56.45	-174.50	-46.88	-5.87	385.84	331.30	54.34	7.097	
1,800.00	1,725.30	1,710.91	1,710.69	8.59	59.95	-174.77	-49.30	-6.75	432.68	374.90	57.78	7.488	
1,900.00	1,814.31	1,797.72	1,797.46	9.50	63.43	-174.94	-52.09	-7.76	479.98	418.76	61.22	7.840	
2,000.00	1,903.32	1,884.28	1,883.95	10.42	66.90	-175.04	-55.25	-8.91	527.53	462.87	64.66	8.159	
2,100.00	1,992.33	1,971.52	1,971.11	11.35	70.40	-175.10	-58.75	-10.19	575.29	507.17	68.12	8.445	
2,200.00	2,081.34	2,059.97	2,059.47	12.27	73.95	-175.15	-62.26	-11.46	823.02	551.39	71.62	8.698	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Great White Directional Services, LLC

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Reference Site:	Sec 22-T5S-R6W	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #3	**Offset TVD Reference:**	Offset Datum

Offset Design Sec 22-T5S-R6W - Taylor Herrick 10-22-56 (Existing) - Wellbore #1 - Wellbore #1

Survey Program: 412-UNKNOWN

Offset Site Error: 0.00 ft
Offset Well Error: 0.00 ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
2,300.00	2,170.35	2,148.50	2,147.93	13.20	77.51	-175.20	-65.64	-12.69	670.66	595.53	75.13	8.926	
2,400.00	2,259.36	2,237.12	2,236.49	14.13	81.07	-175.26	-68.89	-13.88	718.23	639.56	78.65	9.132	
2,500.00	2,348.37	2,325.83	2,325.14	15.06	84.63	-175.32	-72.01	-15.02	765.71	683.55	82.16	9.319	
2,600.00	2,437.38	2,414.53	2,413.88	15.99	88.20	-175.38	-75.01	-16.11	813.11	727.42	85.68	9.490	
2,700.00	2,526.39	2,502.28	2,501.47	16.93	91.72	-175.44	-77.93	-17.17	860.48	771.31	89.16	9.650	
2,800.00	2,615.40	2,589.61	2,588.75	17.86	95.23	-175.48	-80.93	-18.26	907.91	815.27	92.64	9.801	
2,900.00	2,704.41	2,676.87	2,675.94	18.80	98.74	-175.52	-84.04	-19.39	955.42	859.31	96.11	9.941	
3,000.00	2,793.42	2,764.05	2,763.06	19.73	102.24	-175.54	-87.26	-20.58	1,002.99	903.42	99.58	10.073	
3,100.00	2,882.44	2,851.16	2,850.10	20.67	105.74	-175.56	-90.57	-21.77	1,050.64	947.59	103.04	10.196	
3,200.00	2,971.45	2,938.20	2,937.06	21.60	109.24	-175.57	-94.00	-23.02	1,098.35	991.84	106.51	10.312	
3,300.00	3,060.46	3,025.44	3,024.21	22.54	112.74	-175.58	-97.53	-24.30	1,146.13	1,036.15	109.98	10.421	
3,400.00	3,149.47	3,114.78	3,113.47	23.48	116.33	-175.58	-101.08	-25.60	1,193.87	1,080.34	113.53	10.516	
3,500.00	3,238.48	3,204.24	3,202.66	24.42	119.92	-175.60	-104.47	-26.83	1,241.50	1,124.42	117.09	10.603	
3,512.95	3,250.00	3,215.83	3,214.45	24.54	120.39	-175.60	-104.89	-26.98	1,247.66	1,130.11	117.55	10.614	
3,600.00	3,327.85	3,294.21	3,292.77	25.27	123.54	-174.96	-107.70	-28.00	1,288.31	1,166.58	121.72	10.584	
3,700.00	3,418.13	3,385.28	3,383.78	26.00	127.19	-174.18	-110.78	-29.13	1,333.10	1,206.56	126.54	10.535	
3,800.00	3,509.30	3,477.42	3,475.87	26.71	130.89	-173.36	-113.72	-30.20	1,375.88	1,244.45	131.40	10.470	
3,900.00	3,601.30	3,570.57	3,568.97	27.39	134.63	-172.49	-116.51	-31.21	1,416.54	1,280.25	136.30	10.393	
4,000.00	3,694.10	3,664.67	3,663.03	28.04	138.41	-171.53	-119.13	-32.16	1,455.14	1,313.93	141.22	10.304	
4,100.00	3,787.65	3,759.67	3,758.00	28.66	142.23	-170.48	-121.57	-33.05	1,491.64	1,345.48	146.15	10.206	
4,200.00	3,881.90	3,853.27	3,851.56	29.25	145.98	-169.31	-123.89	-33.90	1,526.07	1,375.05	151.02	10.105	
4,300.00	3,976.82	3,947.39	3,945.65	29.81	149.76	-167.98	-126.26	-34.76	1,558.52	1,402.63	155.89	9.998	
4,400.00	4,072.34	4,042.16	4,040.38	30.34	153.56	-166.47	-128.68	-35.64	1,588.96	1,428.22	160.74	9.885	
4,500.00	4,168.44	4,137.52	4,135.70	30.83	157.38	-164.73	-131.16	-36.54	1,617.39	1,451.80	165.58	9.768	
4,543.64	4,210.54	4,179.31	4,177.47	31.04	159.06	-163.89	-132.26	-36.94	1,629.16	1,461.47	167.69	9.715	
4,600.00	4,265.08	4,233.44	4,231.59	31.29	161.23	-164.03	-133.69	-37.46	1,643.80	1,473.41	170.39	9.647	
4,700.00	4,362.24	4,329.91	4,328.01	31.72	165.10	-164.26	-136.27	-38.40	1,668.21	1,493.05	175.16	9.524	
4,800.00	4,459.90	4,426.88	4,424.94	32.11	168.99	-164.46	-138.91	-39.36	1,690.62	1,510.71	179.90	9.397	
4,900.00	4,558.00	4,524.30	4,522.33	32.46	172.90	-164.62	-141.59	-40.34	1,711.00	1,526.38	184.62	9.268	
5,000.00	4,656.50	4,622.14	4,620.12	32.79	176.82	-164.75	-144.33	-41.34	1,729.35	1,540.06	189.29	9.136	
5,100.00	4,755.36	4,720.34	4,718.28	33.08	180.76	-164.85	-147.12	-42.35	1,745.65	1,551.73	193.92	9.002	
5,200.00	4,854.52	4,739.00	4,736.93	33.33	181.51	-164.91	-147.66	-42.55	1,761.72	1,566.40	195.32	9.020	
5,300.00	4,953.94	4,739.00	4,736.93	33.55	181.51	-164.98	-147.66	-42.55	1,781.11	1,585.23	195.88	9.093	
5,400.00	5,053.57	4,739.00	4,736.93	33.74	181.51	-165.05	-147.66	-42.55	1,803.80	1,607.46	196.34	9.187	
5,500.00	5,153.36	4,739.00	4,736.93	33.90	181.51	-165.14	-147.66	-42.55	1,829.67	1,632.96	196.71	9.302	
5,600.00	5,253.27	4,739.00	4,736.93	34.03	181.51	-165.24	-147.66	-42.55	1,858.56	1,661.59	196.97	9.436	
5,700.00	5,353.25	4,739.00	4,736.93	34.13	181.51	-165.34	-147.66	-42.55	1,890.33	1,693.18	197.14	9.589	
5,743.64	5,396.88	4,739.00	4,736.93	34.16	181.51	145.27	-147.66	-42.55	1,905.05	1,707.86	197.19	9.661	
5,800.00	5,453.25	4,739.00	4,736.93	34.20	181.51	145.27	-147.66	-42.55	1,925.12	1,727.86	197.27	9.759	
5,900.00	5,553.25	4,739.00	4,736.93	34.27	181.51	145.27	-147.66	-42.55	1,964.22	1,766.81	197.41	9.950	
6,000.00	5,653.25	4,739.00	4,736.93	34.34	181.51	145.27	-147.66	-42.55	2,007.53	1,809.98	197.56	10.162	
6,100.00	5,753.25	4,739.00	4,736.93	34.42	181.51	145.27	-147.66	-42.55	2,054.81	1,857.10	197.70	10.393	
6,200.00	5,853.25	4,739.00	4,736.93	34.49	181.51	145.27	-147.66	-42.55	2,105.77	1,907.92	197.85	10.643	
6,300.00	5,953.25	4,739.00	4,736.93	34.57	181.51	145.27	-147.66	-42.55	2,160.17	1,962.16	198.01	10.910	
6,400.00	6,053.25	4,739.00	4,736.93	34.65	181.51	145.27	-147.66	-42.55	2,217.74	2,019.58	198.16	11.192	
6,500.00	6,153.25	4,739.00	4,736.93	34.73	181.51	145.27	-147.66	-42.55	2,278.25	2,079.93	198.31	11.488	
6,600.00	6,253.25	4,739.00	4,736.93	34.81	181.51	145.27	-147.66	-42.55	2,341.46	2,142.99	198.47	11.798	
6,700.00	6,353.25	4,739.00	4,736.93	34.89	181.51	145.27	-147.66	-42.55	2,407.18	2,208.55	198.63	12.119	
6,800.00	6,453.25	4,739.00	4,736.93	34.97	181.51	145.27	-147.66	-42.55	2,475.18	2,276.40	198.79	12.452	
6,900.00	6,553.25	4,739.00	4,736.93	35.06	181.51	145.27	-147.66	-42.55	2,545.31	2,346.36	198.95	12.794	
7,000.00	6,653.25	4,739.00	4,736.93	35.14	181.51	145.27	-147.66	-42.55	2,617.37	2,418.26	199.11	13.145	
7,100.00	6,753.25	4,739.00	4,736.93	35.23	181.51	145.27	-147.66	-42.55	2,691.22	2,491.95	199.27	13.505	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Great White Directional Services, LLC

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Reference Site:	Sec 22-T5S-R6W	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #3	**Offset TVD Reference:**	Offset Datum

Offset Design Sec.22-T5S-R6W - Taylor Herrick 10-22-56 (Existing) - Wellbore #1 - Wellbore #1

Offset Site Error: 0.00ft

Survey Program: 412-UNKNOWN

Offset Well Error: 0.00ft

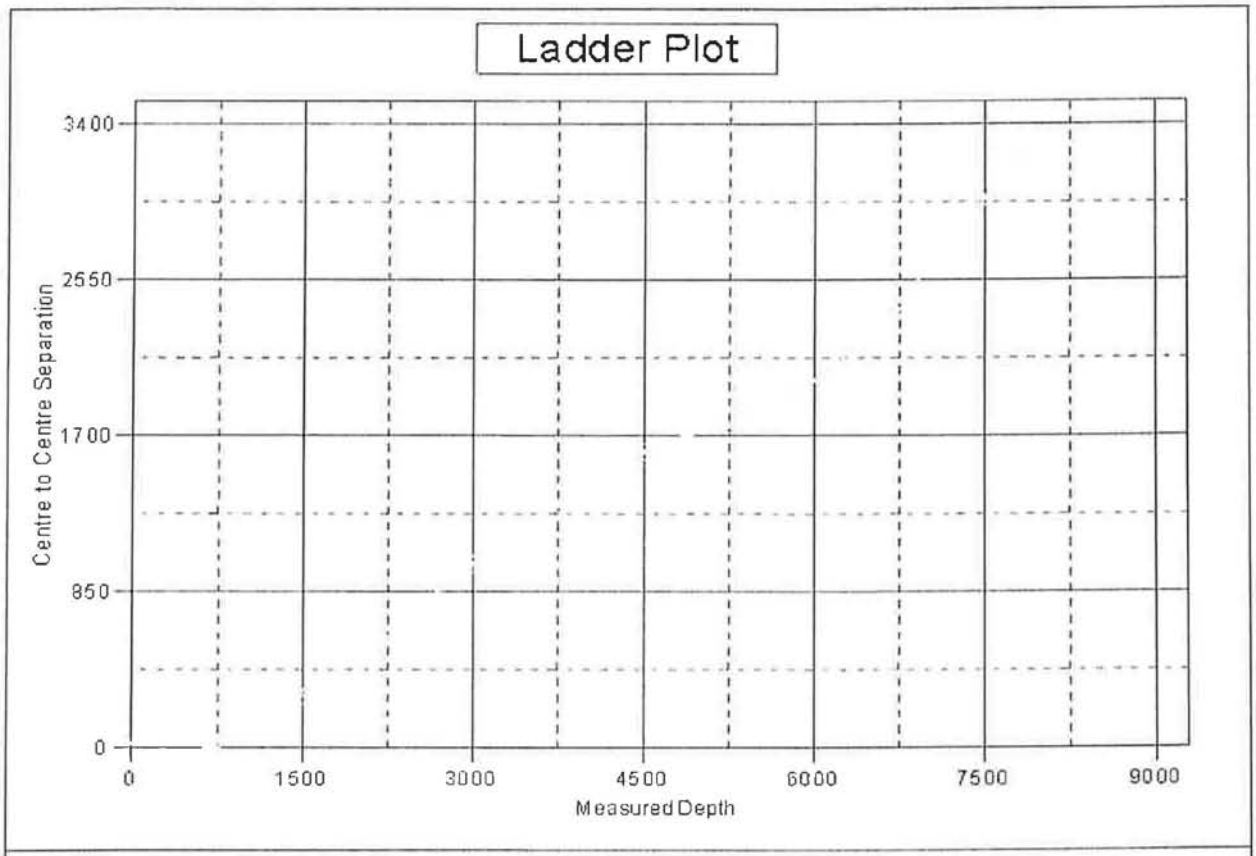
Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
7,200.00	6,853.25	4,739.00	4,736.93	35.32	181.51	145.27	-147.66	-42.55	2,766.72	2,567.28	199.44	13.873	
7,300.00	6,953.25	4,739.00	4,736.93	35.41	181.51	145.27	-147.66	-42.55	2,843.72	2,644.12	199.60	14.247	
7,400.00	7,053.25	4,739.00	4,736.93	35.50	181.51	145.27	-147.66	-42.55	2,922.12	2,722.35	199.77	14.628	
7,500.00	7,153.25	4,739.00	4,736.93	35.59	181.51	145.27	-147.66	-42.55	3,001.81	2,801.87	199.94	15.014	
7,600.00	7,253.25	4,739.00	4,736.93	35.69	181.51	145.27	-147.66	-42.55	3,082.68	2,882.57	200.11	15.405	
7,700.00	7,353.25	4,739.00	4,736.93	35.78	181.51	145.27	-147.66	-42.55	3,164.64	2,964.36	200.28	15.801	
7,800.00	7,453.25	4,739.00	4,736.93	35.87	181.51	145.27	-147.66	-42.55	3,247.61	3,047.16	200.45	16.202	
7,900.00	7,553.25	4,739.00	4,736.93	35.97	181.51	145.27	-147.66	-42.55	3,331.52	3,130.90	200.62	16.606	
7,934.75	7,588.00	4,739.00	4,736.93	36.01	181.51	145.27	-147.66	-42.55	3,360.69	3,160.20	200.68	16.747	

Great White Directional Services, LLC

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Reference Site:	Sec.22-T5S-R6W	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #3	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to WELL @ 6578.00ft (Original Well Ele Coordinates are relative to: LC Tribal 6-22D-56
Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Central Meridian is 111° 30' 0.000 W ° Grid Convergence at Surface is: 0.61°



LEGEND

56 (Existing), Wellbore #1, Wellbore #1 V0

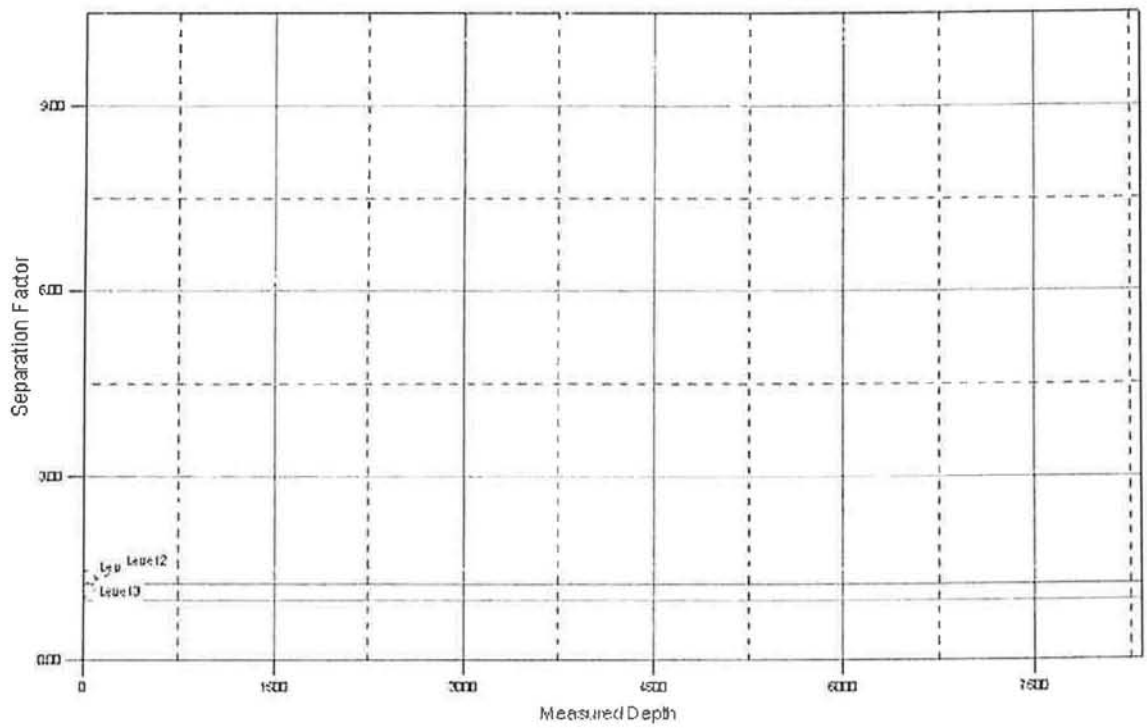
Great White Directional Services, LLC

Anticollision Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Reference Site:	Sec.22-T5S-R6W	**MD Reference:**	WELL @ 6578.00ft (Original Well Elev)
Site Error:	0.00ft	**North Reference:**	True
Reference Well:	LC Tribal 6-22D-56	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #3	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to WELL @ 6578.00ft (Original Well Ele Coordinates are relative to: LC Tribal 6-22D-56
Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
Central Meridian is 111° 30' 0.000 W ° Grid Convergence at Surface is: 0.61°

Separation Factor Plot



LEGEND

56 (Existing), Wellbore #1, Wellbore #1 V0

'APIWellNo:43013502600000'

Berry Petroleum Company

Brundage Canyon Field
4000 South 4028 West
Rt. 2 Box 7755
Roosevelt, UT 84066
Ph: (435) 722-1325
Fax: (435) 722-1321
www.bry.com

February 11, 2010

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
LC Tribal No. 6-22D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the proposed location for the LC Tribal No. 6-22D-56 falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the existing LC Tribal 10-22-56 and the proposed LC Tribal 11-22D-56 well surface locations. The staked footages represent the closest accessible location to the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent NWNW/4 of Section 22 of T5S-R6W.

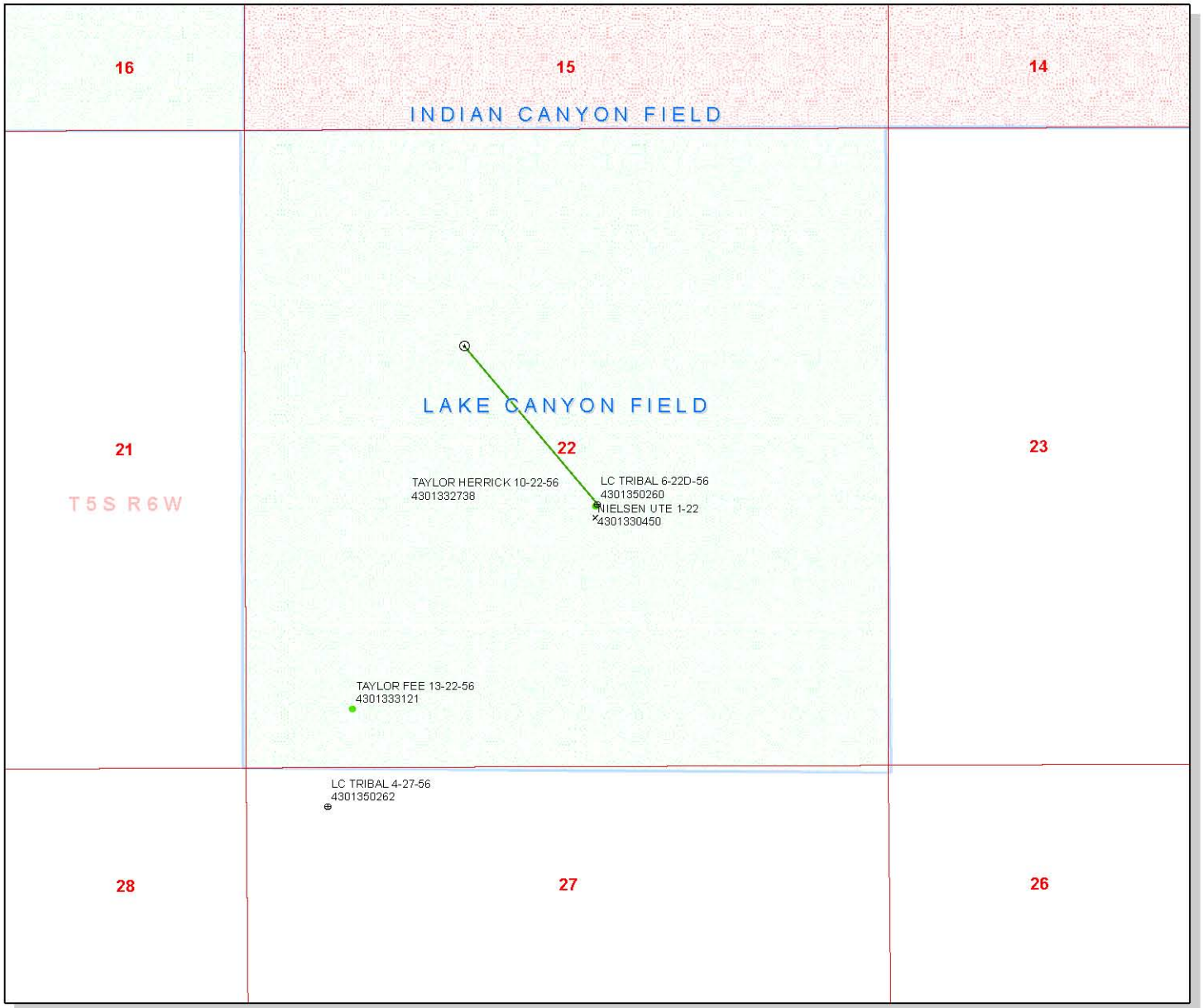
Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

Sincerely,

Shelley Crozier

Shelley E. Crozier
Regulatory & Permitting Specialist

enclosures



API Number: 4301350260

Well Name: LC TRIBAL 6-22D-56

Township 05.0 S Range 06.0 W Section 22

Meridian: UBM

Operator: BERRY PETROLEUM COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township

Wells Query
<all other values>
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-In Gas Well
SOW - Shut-In Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,000 500 0 1,000 Feet

1:10,095

'API WellNo:4301350260000'

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	BERRY PETROLEUM COMPANY				
Well Name	LC TRIBAL 6-22D-56				
API Number	43013502600000	**APD No**	2376	**Field/Unit**	LAKE CANYON
Location: 1/4,1/4	NWSE **Sec** 22 **Tw** 5.0S **Rng** 6.0W 2157 FSL 2393 FEL				
GPS Coord (UTM)	538857 4431046	**Surface Owner**	Arthur & Karalyn Taylor and Trent & Eileen Potter		

Participants

Floyd Bartlett (DOGM), Kathy Feldstead, Fred Goodrich (Berry Petroleum Company), Arthur Taylor, Trent Potter (Surface Owners) and Shaun Hawkes (Uintah Engineering and Land Survey).

Regional/Local Setting & Topography

The proposed LC Tribal 6-22D-56 well is a directional well to be drilled from the existing pad of the Taylor-Herrick #10-22-56 oil well. No changes in the size of the pad are planned. A closed loop mud circulating system will be utilized. Functioning of the existing pad appears to be adequate. No problems are expected with drilling and operating the proposed well at this location.

Mr. Arthur Taylor and Mr. Trent Potter of Duchesne, Utah own the surface.

Surface Use Plan

Current Surface Use
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	**Width** 210 **Length** 322	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna
Existing Pad

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diverson Required?

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run? **Paleo Potental Observed?** **Cultural Survey Run?** **Cultural Resources?**

Reserve Pit

Site-Specific Factors **Site Ranking**

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits

Final Score Sensitivity Level

Characteristics / Requirements

A closed loop mud circulating system will be utilized.

Closed Loop Mud Required? Y **Liner Required?** **Liner Thickness** **Pit Underlayment Required?**

Other Observations / Comments

Floyd Bartlett	2/26/2010
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2376	43013502600000	LOCKED	OW	P	No

Operator	BERRY PETROLEUM COMPANY	**Surface Owner-APD**	Arthur & Karalyn Taylor and Trent & Eileen Potter
Well Name	LC TRIBAL 6-22D-56	**Unit**	
Field	LAKE CANYON	**Type of Work**	DRILL

Location NWSE 22 5S 6W U 2157 FSL 2393 FEL GPS Coord (UTM) 538860E 4431064N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill — 3/1/2010

APD Evaluator — **Date / Time**

Surface Statement of Basis

The proposed LC Tribal 6-22D-56 well is a directional well to be drilled from the existing pad of the Taylor-Herrick #10-22-56 oil well. No changes in the size of the pad are planned. A closed loop mud circulating system will be utilized. Functioning of the existing pad appears to be adequate. No problems are expected with drilling and operating the proposed well at this location.

Mr. Arthur Taylor and Mr. Trent Potter of Duchesne, Utah own the surface. A surface use agreement has been executed with them. Both Mr. Taylor and Mr. Potter attended the pre-site evaluation and had no concerns regarding the plans. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. Charles MacDonald of the BLM, who administers the minerals for the tribe, was invited to the pre-site. He sent an email message stating he was too busy with other activities and would look at the site at a later date.

Floyd Bartlett — 2/26/2010

Onsite Evaluator — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/10/2010 **API NO. ASSIGNED:** 43013502600000

WELL NAME: LC TRIBAL 6-22D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480) **PHONE NUMBER:** 435 722-1325

CONTACT: Shelley E. Crozier

PROPOSED LOCATION: NWSE 22 050S 060W **Permit Tech Review:** ☑

SURFACE: 2157 FSL 2393 FEL **Engineering Review:** ☐

BOTTOM: 1796 FNL 1779 FWL **Geology Review:** ☑

COUNTY: DUCHESNE

LATITUDE: 40.03079 **LONGITUDE:** -110.54456

UTM SURF EASTINGS: 538860.00 **NORTHINGS:** 4431064.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5500 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - RLB0005651
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 431628
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11

Effective Date:

Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - BHILL
15 - Directional - dmason
23 - Spacing - dmason

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: LC TRIBAL 6-22D-56
API Well Number: 43013502600000
Lease Number: 14-20-H62-5500
Surface Owner: FEE (PRIVATE)
Approval Date: 3/4/2010

Issued to:
BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:
- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-942-0871 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:
- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

Approved By:

Gil Hunt
Associate Director, Oil & Gas

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

April 13, 2010

API # 43-013-50260
Indian Lease - See Surface

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Moving Aztec 673 to the LC Tribal 6-22D-56

Please accept this as a fourty-eight (48) hour notice from Berry Petroleum Company to move on to location and resume drilling.

LC Tribal 6-22D-56, 2157 'FSL, 2393 ' FEL, (NW/SE) SEC 22 T5S, R6W. @ APPROX 9:00 HOURS. April 14, 2010

If you have any questions or need more information, please call me at 435-722-1325.

Sincerely
R. BOYD COTTAM
Consultant

Thank You

RECEIVED
APR 13 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY
Address: 4000 S. 4028 W., RT. 2 BOX 7735
city ROOSEVELT
state UT zip 84066

Operator Account Number: N 2480
Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350260	LC TRIBAL 6-22D-56		NWSE	22	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17567	4/13/2010			4/28/10	

Comments: SPUDDED BY: CRAIG'S ROUSTABOUT
GRRV BHL=SENW

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted
Name (Please Print)
Kathy K. Fieldsted
Signature
Sr. Regulatory & Permitting
Title
4/14/2010
Date

(5/2000)

RECEIVED
APR 14 2010
DIV. OF OIL, GAS & MINING

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 2OG-000-5500

6. If Indian, Allotee or Tribe Name

1a. TYPE OF WORK [√] DRILL [ ] REENTER

7. Unit or CA Agreement, Name and No. N/A

1b. Type of Well: [√] Oil well [ ] Gas well [ ] Other [√] Single zone [ ] Multiple zone

8. Lease Name and Well No. LC TRIBAL 6-22D-56

2. Name of Operator BERRY PETROLEUM COMPANY

9. API Well No. 43-013-50260

3a. Address 4000 SOUTH 4028 WEST
RT. 2 BOX 7735, ROOSEVELT, UT. 84066

3b. Phone No. (include are code) (435) 722-1325

10. Field and Pool, or Exploratory LAKE CANYON

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface NW/SE 2157' FSL, 2393' FEL
At proposed prod. zone BHL: 1796' FNL, 1779' FWL SENW

NAD 27
40.030792 LAT
110.544556 LONG

11. Sec., T. R. M. or BLK. and Survey or Area SEC. 22, T.5S., R.6W. U.S.B.&M.

14. Distance in miles and dircetion from nearest town or post office* 12.5 MILES FROM DUCHESNE, UTAH

12. County or Parrish DUCHESNE

13. State UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to neaset drlg. Unit line, if any) 2157'

16. No. of acres in lease 80

17. Spacing Unit dedicated to this well 40

18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 37'

19. Proposed Depth 7934' MD

20. BLM/BIA Bond No. on file RLB0005651

21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6558' GR

22. Approximate date work will start* UPON APPROVAL OF APD

23. Estimated duration APPROXIMATELY 12 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lnads, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above.
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Kathy K. Fieldsted — Name (Printed/Typed) KATHY K. FIELDSTED — Date 02/10/10

Title SR. REGULATORY & PERMITTING TECH

Approved by (Signatrue) — Name (Printed/Typed) James H. Sparger — Date APR 12 2010

Title ACTING Assistant Field Manager Lands & Mineral Resources — Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to conduct operations thereon.

Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
VERNAL FIELD OFFICE
2010 MAR 16 AM 10 20
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

UDOGM

NOTICE OF APPROVAL

RECEIVED
APR 27 2010
DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Berry Petroleum Company**	**Location:**	**NWSE, Sec. 22, T5S, R6W**
Well No:	**LC Tribal 6-22D-56**	**Lease No:**	**2OG0005500**
API No:	**43-013-50260**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green. To include the existing facilities and equipment.

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

- The conditions as set forth by those owners and/or agencies.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 4/13/2010	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 6-22D-56 WAS SPUD ON APRIL 13, 2010 @ APPRX 4:00 PM BY CRAIG'S.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 14, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	4/14/2010

RECEIVED April 14, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY
Address: 4000 S. 4028 W., RT. 2 BOX 7735
city ROOSEVELT
state UT zip 84066

Operator Account Number: N 2480

Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350260	LC TRIBAL 6-22D-56		NWSE	22	5S	6W	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	17567	4/13/2010			4/28/10	

Comments: SPUDDED BY: CRAIG'S ROUSTABOUT
GRRV BHL=SENW

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Kathy K. Fieldsted
Name (Please Print)

Kathy K. Fieldsted
Signature

Sr. Regulatory & Permitting
Title

4/14/2010
Date

(5/2000)

RECEIVED
APR 14 2010
DIV. OF OIL, GAS & MINING

Berry Petroleum Company
RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

April 13, 2010

API # 43-013-50360
Indian Lease - See Surface

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Moving Aztec 673 to the LC Tribal 6-22D-56

Please accept this as a fourty-eight (48) hour notice from Berry Petroleum Company to move on to location and resume drilling.

LC Tribal 6-22D-56, 2157 'FSL, 2393 ' FEL, (NW/SE) SEC 22 T5S, R6W. @ APPROX 9:00 HOURS. April 14, 2010

If you have any questions or need more information, please call me at 435-722-1325.

Sincerely
R. BOYD COTTAM
Consultant

Thank You

RECEIVED
APR 13 2010
DIV. OF OIL, GAS & MINING

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

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9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/2/2010	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 6-22D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 04, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	5/3/2010

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/15/2010
Report #: 1, DFS:
Depth Progress:

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date: 4/15/2010 10:00:00 PM	Rig Release Date	KB-Ground Distance (ft): 14.00	Ground Elevation (ftKB): 6,578

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost: 38,983	Cum Cost To Date: 38,983
Daily Mud Cost	Mud Additive Cost To Date
Depth Start (ftKB): 0	Depth End (ftKB): 0
Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Target Formation: Flagstaff	Target Depth (ftKB): 7,934

Operations at Report Time: Rigging up

Operations Next 24 Hours: Finish rigging up. Raise derrick. Weld on conductor and install flow line.

Operations Summary

Set conductor to 82', cemented. Dig and set cellar ring. Drill mouse hole. Set skid mounted houses. Drove rig 28 miles to new location, and lined up with hole. Recieved and set substructor over new hole. Set ramps and drove rig into place. Set water tank and dog house. Raise substructor. Set in mud pit, mud pumps, set in generators, and parts house. Rigging up mud hoses, water lines, electrical lines and hydrolic lines. Trucks gone for the night. Power wash rig during the night.

Remarks

Trucks to be here with remaining rig parts.

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	35.0	Good	

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	82		cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:00	24.00	Rig Up & Tear Down	Rig down and move 28 miles to new location. Set sub, ramps, drive rig onto ramps and level. Set water tank, dog house, mud tank, mud pumps, generators, parts house. set steps, rig up pump lines, water lines electrical lines. Power wash rig.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Gel (10s) (lbf/100	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

All Survey

Azim.	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd: No	Strokes (spm)	Eff (%)

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd: No	Strokes (spm)	Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/16/2010
Report #: 2, DFS: 0.3
Depth Progress: 213

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	35,623	74,606
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling 12 1/4" Surface hole.		Finish surface hole, run casing and cement. WOC.		1,682	1,682
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Rigging up, Pick up bit and collars, Drilling surface hole.				82	295
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				82	295
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	40.0	Good		Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	22:00	16.00	Rig Up & Tear Down	Raise derrick, set in brant equipment, set steps, set in pipe tubs, catwalk, rig up torque tube and top drive. string up guy wires, rig up floor. set in mud trailer, junk tub. Pick up 4 drill collars (6 1/2"), make up bit and start drilling surface hole.
22:00	06:00	8.00	Drilling	Drilling 12 1/4" surface hole.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	309.0	8.50	85	12.0	18.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					9.8	1.2

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.8	1,100.000	120.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
				800.0	44.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	12 1/4in, CH1GMS, 200412	-------	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	277.50	11	26.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
5	HWDP	4 1/2	153.15						9,651	
4	DC's	6 1/2	121.35						9,651	
1	Bit sub	6 1/2	3.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	82.0	295.0	213.00	8.00	8.00	26.6	366

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	50						

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft...	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
New Gel	96.0	1,170.24
Tax	0.1	60.03

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/17/2010
Report #: 3, DFS: 1.3
Depth Progress: 230

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
37,482	112,088
Daily Mud Cost	**Mud Additive Cost To Date**
645	2,327
Depth Start (ftKB)	**Depth End (ftKB)**
295	525
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
295	525
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Operations at Report Time
Wait on Cement

Operations Next 24 Hours
Cut off conductor, rough cut 8 5/8" casing. Lay down conductor and 8 5/8" casing jt. Make final cut and weld on well head. Nipple up and test BOPE. Pick up directional tools and prep. to drill out.

Operations Summary
Drill, Bit trip, Rig service, Trip in hole, Drill to 525'. Circ and sweep hole. Trip out of hole. Run 8 5/8" casing, Cement. WOC

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	36.0	Good	

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Drilling	Drill 295' to 340'
09:00	09:30	0.50	Trips	Bit trip
09:30	10:30	1.00	Lubricate Rig	Rig service
10:30	11:00	0.50	Trips	Trip in hole
11:00	23:30	12.50	Drilling	Drill 340' to 525'
23:30	00:30	1.00	Trips	Trip out of hole.
00:30	02:00	1.50	Run Casing & Cement	Run 8 5/8" Casing
02:00	04:30	2.50	Run Casing & Cement	Cement casing in place. Rig up and safety meeting, Pressure test lines, pump 30 bbls water, pump cement, 77.8 bbls, 15.8 #, Yield 1.15, water gal/sk 5, cement sks 380. 10 bbls cement to surface.
04:30	06:00	1.50	Run Casing & Cement	WOC

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	525.0	8.50	75	12.0	16.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					9.5	1.2

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.8	1,100.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	12 1/4in, MX8402, GI20BKPS	-------	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	523.35		18.4

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	BIT SUB		3.00							
4	DRILL COLLARS		121.35							
12	HWDP		399.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	295.0	525.0	230.00	12.50	12.50	18.4	

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	1.0	25.88
Engineering	1.0	400.00
New Gel	16.0	195.04
Tax	0.04	24.01

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/17/2010
Report #: 3, DFS: 1.3
Depth Progress: 230

Well Name: LC TRIBAL 6-22D-56

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/18/2010
Report #: 4, DFS: 2.3
Depth Progress: 286

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

Operations at Report Time	Operations Next 24 Hours
Drilling	Drill 7 7/8" production hole.

Operations Summary
WOC, Cut off conductor, Nipple up, Test BOP, Pick up BHA, Drill cement and shoe track, Drilling production hole.

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	37.0	Good	

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
33,731	145,819
Daily Mud Cost	**Mud Additive Cost To Date**
861	3,188
Depth Start (ftKB)	**Depth End (ftKB)**
525	811
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
525	811
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:30	4.50	Wait on Cement	
10:30	16:00	5.50	NU/ND BOP	Cut off cunductor, landing jt, and install well head
16:00	18:00	2.00	NU/ND BOP	Niipple up BOPE and flow line.
18:00	21:00	3.00	Test BOP	Test BOPE Pipe rams, blind rams, annular, choke line kill line, upper and lower kelly valves, safety valves choke manifold and casing tested to 2000 psi high , 250 psi low.
21:00	00:30	3.50	Trips	Pick up bit, and directional tools, Tag cement @ 480'
00:30	01:30	1.00	Drill Out Cement/Retainers	Drill cmt and shoe track.
01:30	06:00	4.50	Drilling	Drilling production hole. 525' to 811' WOB 10, RPM 60, GPM 387

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	687.0	95.00	46	10.0	8.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					12.0	1.8

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.2	104.000	1,500.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft.
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00
New Gel	5.0	60.95
Pallets	8.0	200.00
Shrink Wrap	8.0	200.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/18/2010
Report #: 4, DFS: 2.3
Depth Progress: 286

Well Name: LC TRIBAL 6-22D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	525.0	811.0	286.00	4.50	4.50	63.6	387

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
10	60	700.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann)	Q (liq rtrn) (g...	Q (g return) ...
	81							

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
576.00	1.63	217.04	575.92	-6.54	-4.94	-1.40	0.28
638.00	1.36	250.88	637.90	-7.48	-6.16	-1.25	1.46
699.00	2.24	298.78	698.87	-7.15	-7.89	0.18	2.73
761.00	3.56	304.76	760.79	-5.47	-10.53	3.21	2.18

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/19/2010
Report #: 5, DFS: 3.3
Depth Progress: 1,106

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	26,513	172,332
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Repair Top Drive (Motor)		Repair top drive. Continue to drill production hole.		7,047	10,235
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Rig service, Drill, Down for top drive repair.				811	1,917
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Water flow @ 1915'				811	1,844
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	40.0	Good		Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	16:30	10.50	Drilling	Drill 811' to 1562', WOB 15, RPM 60, GPM 386
16:30	17:00	0.50	Lubricate Rig	Rig service.
17:00	21:30	4.50	Drilling	Drill 1562' to 1917' WOB 15, RPM 65, GPM 387
21:30	06:00	8.50	Repair Rig	Top drive motor went out.

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	1,916.0	92.00	35	3.0	5.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.9	1.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.5	75,000.003	940.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
				1000.0	104.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Aluminum Stearate	1.0	65.00
C-335-P	1.0	858.00
calcium chloride	56.0	2,982.00
Caustic soda	5.0	129.40
DynaFiber	3.0	58.83
Engineering	1.0	400.00
Lime	2.0	15.60
New Bar	160.0	1,408.00
New PHPA	2.0	120.00
salt gel	15.0	135.00
Sawdust	5.0	27.40
Sea Mud	36.0	456.48
Tax	0.53	318.14
Wallnut Shell	4.0	72.80

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	811.0	1,917.0	1,392.00	15.00	19.50	73.7	387

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	65	800.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)
	81							

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
822.00	5.27	313.81	821.61	-2.45	-14.11	7.86	3.02
884.00	7.21	319.08	883.24	2.46	-18.72	14.59	3.26

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/19/2010
Report #: 5, DFS: 3.3
Depth Progress: 1,106

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
945.00	8.70	319.78	943.65	8.88	-24.20	23.02	2.45
1,006.00	10.55	321.01	1,003.79	16.74	-30.70	33.20	3.05
1,070.00	11.82	322.16	1,066.58	26.47	-38.40	45.57	2.01
1,133.00	13.14	322.95	1,128.09	37.29	-46.68	59.12	2.11
1,196.00	14.55	323.39	1,189.25	49.35	-55.71	74.10	2.24
1,259.00	16.30	324.00	1,249.98	62.86	-65.63	90.74	2.79
1,323.00	18.06	324.18	1,311.12	78.17	-76.71	109.49	2.75
1,386.00	19.73	324.71	1,370.73	94.77	-88.57	129.72	2.66
1,449.00	21.40	324.79	1,429.71	112.84	-101.34	151.64	2.65
1,512.00	22.90	326.02	1,488.06	132.40	-114.82	175.13	2.49
1,574.00	24.30	326.64	1,544.87	153.06	-128.58	199.61	2.29
1,637.00	26.10	326.46	1,601.87	175.44	-143.37	226.05	2.86
1,700.00	27.91	326.55	1,658.00	199.29	-159.15	254.25	2.87
1,763.00	29.40	325.85	1,713.29	224.39	-175.96	284.06	2.42
1,825.00	30.98	325.50	1,766.87	250.14	-193.54	314.87	2.56

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Berry Daily Drilling Report

Report Date: 4/20/2010
Report #: 6, DFS: 4.3
Depth Progress: 1,222

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	35,663	207,995
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 3139'		Drill production hole		6,987	17,222
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Repair rig, Drilling				1,917	3,139
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				1,844	2,866
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	46.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	13:00	7.00	Repair Rig	Replace hydrolic motor on top drive
13:00	06:00	17.00	Drilling	Drill 1917' to 3139' WOB 15/20, RPM 65, GPM 448

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	3,020.0	10.10	40	11.0	9.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	12.000	17.000			10.0	9.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
10.0		90.5	88,000.000	440.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		265.0		1200.0	172.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,917.0	3,139.0	2,614.00	17.00	36.50	71.9	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
1	65	1,450.0	90	100	75		

Q (g inj) (ft³/	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)
	94							

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,953.00	34.54	324.35	1,874.50	306.79	-233.36	383.45	2.82
2,079.00	35.11	323.21	1,977.93	364.84	-275.88	454.88	0.69
2,205.00	35.64	322.68	2,080.67	423.05	-319.84	527.41	0.49
2,331.00	35.33	324.00	2,183.27	481.72	-363.51	600.09	0.66
2,457.00	34.19	322.25	2,286.79	539.19	-406.60	671.49	1.20

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	5.0	129.40
DynaFiber	15.0	294.15
Engineering	1.0	400.00
Lime	3.0	23.40
New Bar	321.0	2,824.80
New PHPA	1.0	60.00
Pallets	15.0	375.00
salt gel	131.0	1,179.00
Sea Mud	80.0	1,014.40
Shrink Wrap	15.0	375.00
Tax	0.52	312.14

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/20/2010
Report #: 6, DFS: 4.3
Depth Progress: 1,222

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,583.00	33.27	324.00	2,391.58	595.14	-448.59	741.03	1.06
2,709.00	33.00	324.88	2,497.09	651.17	-488.65	809.31	0.44
2,835.00	31.46	325.23	2,603.67	706.25	-527.14	875.82	1.23
2,962.00	31.11	325.94	2,712.20	760.65	-564.41	941.01	0.40
3,088.00	29.00	324.00	2,821.26	812.34	-600.60	1,003.47	1.84

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Berry Daily Drilling Report

Report Date: 4/21/2010
Report #: 7, DFS: 5.3
Depth Progress: 1,702

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R5W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	81,480	289,475
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 4841'		Drill 7 7/8" production hole		1,695	18,917
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Rig service, Drill				3,139	4,841
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				2,866	4,513
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	48.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	16:00	10.00	Drilling	Drilling 3139' to 3955' WOB 18, RPM 65, GPM 448
16:00	16:30	0.50	Lubricate Rig	Rig Service
16:30	06:00	13.50	Drilling	Drilling 3955' to 4841' WOB 20, RPM 65, GPM 448

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	4,720.0	10.10	39	10.0	6.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	10.000	20.000			9.9	9.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
10.0		90.5	83,999.999	1,800.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		195.0		1000.0	276.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	4.0	103.52
DynaFiber	10.0	196.10
Engineering	1.0	400.00
Lime	4.0	31.20
New Bar	20.0	176.00
Pallets	5.0	125.00
salt gel	25.0	225.00
Sea Mud	20.0	253.60
Shrink Wrap	5.0	125.00
Tax	0.1	60.03

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft/...
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,139.0	4,841.0	4,316.00	23.50	60.00	72.4	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,550.0	120	145	95		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return)
	94							

Deviation Surveys

All Survey

Azim.	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,212.00	26.19	321.28	2,931.15	858.02	-635.39	1,060.59	2.48
3,338.00	24.04	322.68	3,045.23	900.12	-668.35	1,113.86	1.77
3,464.00	20.52	318.99	3,161.81	937.21	-698.41	1,161.47	3.00

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/21/2010
Report #: 7, DFS: 5.3
Depth Progress: 1,702

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,591.00	18.37	319.87	3,281.56	969.31	-725.92	1,203.71	1.71
3,717.00	15.73	316.71	3,402.01	996.93	-750.43	1,240.62	2.22
3,842.00	14.24	317.06	3,522.76	1,020.52	-772.53	1,272.94	1.19
3,968.00	11.25	313.28	3,645.64	1,040.30	-792.04	1,300.71	2.46
4,094.00	9.40	306.25	3,769.60	1,054.81	-809.28	1,323.09	1.77
4,220.00	7.65	301.68	3,894.21	1,065.30	-824.72	1,341.30	1.49
4,347.00	6.11	293.68	4,020.29	1,072.45	-838.10	1,355.67	1.43
4,537.00	4.70	271.62	4,209.46	1,076.74	-855.15	1,370.45	1.31
4,600.00	3.91	267.23	4,272.28	1,076.70	-859.87	1,373.66	1.36

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/22/2010
Report #: 8, DFS: 6.3
Depth Progress: 777

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	30,986	320,461
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 5618'		Drill 7 7/8" production hole		2,896	21,814
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Rig repair work on pumps (no Psi), , Drilling				4,841	5,618
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				4,513	5,289
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy w/ rain	38.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Repair Rig	Work on mud pump, charging pump sucking air.
07:00	06:00	23.00	Drilling	Drilling 4841' to 5618' WOB 27, RPM 75, GPM 448

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	5,590.0	9.70	45	12.0	10.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.2	7.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		93.0	86,999.998	1,900.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		85.0		700.0	328.0

Mud Additive Amounts

Description	Consumed	Daily Cost
C-335-P	1.0	858.00
DynaFiber	20.0	392.20
Engineering	1.0	400.00
New Bar	25.0	220.00
Pallets	5.0	125.00
salt gel	12.0	108.00
Sawdust	100.0	548.00
Shrink Wrap	5.0	125.00
Tax	0.2	120.05

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	4,841.0	5,618.0	5,093.00	23.00	83.00	33.8	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
27	75	1,550.0	128	165	110		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return) ...
	94							

Deviation Surveys

All Survey

Azim ...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,099.00	2.42	252.11	4,770.52	1,072.65	-886.89	1,389.16	0.34
5,598.00	2.15	249.47	5,269.12	1,066.13	-905.69	1,397.25	0.06

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Berry Daily Drilling Report

Report Date: 4/23/2010
Report #: 9, DFS: 7.3
Depth Progress: 536

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	38,774	359,235
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 6154'		Drill 7 7/8" production hole		1,950	23,763
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Trip for bit, Drlling				5,618	6,154
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
trip gas 2500				5,289	5,825
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	34.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:30	1.50	Drilling	Drill 5618' to 5649'
07:30	13:30	6.00	Trips	Trip out of hole. Lay all directional tools down.
13:30	14:00	0.50	Lubricate Rig	Rig Service
14:00	19:30	5.50	Trips	Pick up Directional tools and trip in hole. Wash and ream last stand to btm. no fill.
19:30	06:00	10.50	Drilling	Drill 5649' to 6154' WOB 20, RPM 55, GPM 410

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	6,010.0	9.60	40	9.0	13.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
5.000	18.000	27.000		3	10.0	6.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
11.0		93.5	90,999.998	1,800.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		15.0		450.0	357.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
Lime	4.0	31.20
MC-122	1.0	800.80
New Bar	20.0	176.00
Pallets	8.0	200.00
salt gel	2.0	18.00
Shrink Wrap	8.0	200.00
Tax	0.12	72.03

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,618.0	5,649.0	5,124.00	1.50	84.50	20.7	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
27	75	1,550.0	128	165	110		

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)
	94							

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
4	7 7/8in, FX65M, 11271580	0-0-NO-A-X-0-NO-PR	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
16/16/16/16/16/16	6,864.28		38.6

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/23/2010
Report #: 9, DFS: 7.3
Depth Progress: 536

Well Name: LC TRIBAL 6-22D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
185	DRILL PIPE	4 1/2	5,808.00							
		4 1/2								

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,649.0	6,154.0	505.00	10.50	10.50	48.1	407

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	55	1,700.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,916.00	2.11	253.78	5,586.90	1,062.40	-916.89	1,402.19	0.05

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/24/2010
Report #: 10, DFS: 8.3
Depth Progress: 711

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	24,416	383,651
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 6865'		Drill 7 7/8" production hole.		1,434	25,197
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Rig service, Drill, repair pumps, Drill, rig service, Drilling.				6,154	6,865
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				5,825	6,535
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	36.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Drilling	Drill 6154' to 6407'
11:00	12:30	1.50	Lubricate Rig	Rig service
12:30	16:30	4.00	Drilling	Drill 6407' to 6525'
16:30	17:30	1.00	Repair Rig	Work on mud pumps
17:30	00:00	6.50	Drilling	Drill 6525' to 6718'
00:00	00:30	0.50	Lubricate Rig	rig service
00:30	06:00	5.50	Drilling	Drill 6718' 6865'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	6,820.0	9.70	43	10.0	11.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
5.000	18.000	29.000		3	10.3	7.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
12.0		92.5	89,999.996	1,600.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		101.0		75.0	405.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
4	7 7/8in, FX65M, 11271580	0-0-NO-A-X-0-NO-PR	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16/16	6,864.28		38.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
185	DRILL PIPE	4 1/2	5,808.00							
		4 1/2								

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,154.0	6,865.0	1,216.00	21.00	31.50	33.9	407

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	55	1,700.0					

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In...	Inclin	MD Tie In (ft...	NSTie In...	TVDTie In (ft...
	4/19/2010	All Survey					

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	3.0	77.64
DynaFiber	10.0	196.10
Engineering	1.0	400.00
Lime	6.0	46.80
Pallets	5.0	125.00
salt gel	25.0	225.00
Sea Mud	15.0	190.20
Shrink Wrap	5.0	125.00
Tax	0.08	48.02

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/24/2010
Report #: 10, DFS: 8.3
Depth Progress: 711

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,169.00	1.98	254.31	5,839.74	1,059.92	-925.57	1,406.31	0.05
6,419.00	1.89	249.65	6,089.60	1,057.32	-933.60	1,409.90	0.07
6,670.00	1.67	236.90	6,340.48	1,053.88	-940.54	1,412.14	0.18

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/25/2010
Report #: 11, DFS: 9.3
Depth Progress: 607

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	36,015	419,666
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 7472'		Drill 7 7/8" production hole		6,147	31,344
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Trip out of hole, change bit and scribe tools, Trip in hole, Drill				6,865	7,472
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Water flow on trip				6,535	7,142
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	32.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:30	4.50	Trips	Trip out of hole
10:30	11:00	0.50	Lubricate Rig	Rig service
11:00	12:00	1.00	Trips	Make up new bit,,Scribe directional tools.
12:00	16:00	4.00	Trips	Trip in hole. Wash and ream last stand to btm. (No fill)
16:00	21:00	5.00	Drilling	Drill 6865' to 7142' WOB 15, RPM 65, GPM 425
21:00	21:30	0.50	Condition Mud & Circulate	Water flow, bring wt up to 9.6, vis 36
21:30	06:00	8.50	Drilling	Drill 7142' to 7472' WOB 20, RPM 65, GPM 425

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,440.0	9.60	38	9.0	8.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
5.000	15.000	22.000		3	9.8	6.8

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
14.0		93.2	23,000.000	240.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		93.0		500.0	441.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
Lime	8.0	62.40
New Bar	210.0	1,848.00
salt gel	140.0	1,260.00
Sea Mud	163.0	2,066.84
Tax	0.46	276.12
Wallnut Shell	10.0	182.00

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Drill Strings

BHA #5, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	-------	1.24

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18	7,944.28		39.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
219	DRILL PIPE	4 1/2	6,888.00							

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,865.0	7,472.0	607.00	11.50	11.50	52.8	425

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,700.0	160	200	130		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)
	89							

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Berry Daily Drilling Report

Report Date: 4/25/2010
Report #: 11, DFS: 9.3
Depth Progress: 607

Well Name: LC TRIBAL 6-22D-56

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,981.00	1.51	228.70	6,651.36	1,048.70	-947.42	1,413.06	0.09
7,233.00	1.85	228.70	6,903.25	1,043.82	-952.97	1,413.29	0.13

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Berry Daily Drilling Report

Report Date: 4/26/2010
Report #: 12, DFS: 10.3
Depth Progress: 314

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	17,921	437,587
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Repair drum clutch		Finish repairing rig, Drill to TD.		4,291	35,635
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Replace suction and vibrating hoses, Drill, Drawworks air compressor locked up. Drill, Replace drum clutch				7,472	7,786
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				7,142	
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	38.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:30	1.50	Repair Rig	Change out Suction and Vibrating hose.
07:30	09:30	2.00	Drilling	Drill 7436' to 7536'
09:30	12:30	3.00	Repair Rig	Draw works air commpressor locked up.
12:30	20:30	8.00	Drilling	Drill 7536' to 7786'
20:30	06:00	9.50	Repair Rig	Replace Draworks drum clutch

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,786.0	9.60	37	10.0	5.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
4.000	15.000	23.000		3	10.0	7.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		93.0	23,000.000	200.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		35.0		300.0	441.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #5, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	--------	1.24

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18	7,944.28		39.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
219	DRILL PIPE	4 1/2	6,888.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,472.0	7,786.0	921.00	10.00	21.50	31.4	425

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,700.0	160	200	130		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return) ...
	89							

Deviation Surveys

All Survey

Azim.	Date	Description	EWTie In	Inclin	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,486.00	2.07	218.53	7,156.10	1,037.55	-958.88	1,412.76	0.16
7,736.00	2.24	221.87	7,405.92	1,030.38	-964.95	1,411.67	0.08

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
Lime	4.0	31.20
Mica F	22.0	350.46
Sawdust	5.0	27.40
Trucking	1.0	3,248.00
Wallnut Shell	10.0	182.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/27/2010
Report #: 13, DFS: 11.3
Depth Progress: 158

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
26,491	464,078
Daily Mud Cost	**Mud Additive Cost To Date**
6,132	41,768
Depth Start (ftKB)	**Depth End (ftKB)**
7,786	7,944
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Operations at Report Time
Drill to TD 7944'

Operations Next 24 Hours
Circ and cond for short trip. Short trip 25stds. Circ and cond, stand 20 stands in derrick, Rig up lay down truck, lay down drill pipe.Log well.

Operations Summary
Work on drum clutch, Trip out 15 stds. Repair hydro matic

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	40.0	Good	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Repair Rig	Work on drum clutch
11:00	12:30	1.50	Trips	Pull 15 stands
12:30	00:00	11.50	Repair Rig	Repair Hydro-Matic
00:00	06:00	6.00	Drilling	Drill 7786' to 7944' WOB 27, RPM 70, GPM 405

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,895.0	9.60	36	7.0	6.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	10.000	15.000		2	9.5	6.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
11.0		94.0	21,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
				400.0	519.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #5, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	--------	1.24

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
18/18/18/18/18	7,944.28		39.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
219	DRILL PIPE	4 1/2	6,888.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,786.0	7,944.0	1,079.00	6.00	27.50	26.3	425

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,700.0	150	205	145		

Q (g in) (ft³/	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtn) (g	Q (g return)
	89							

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	1.0	25.88
Engineering	1.0	400.00
flowzane	1.0	184.00
Lime	2.0	15.60
Mica F	15.0	238.95
new 100n	2.0	1,706.26
New Bar	120.0	1,056.00
New Ease	2.0	1,755.66
Pallets	6.0	150.00
salt gel	20.0	180.00
Shrink Wrap	6.0	150.00
Tax	0.45	270.12

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/27/2010
Report #: 13, DFS: 11.3
Depth Progress: 158

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

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Berry Daily Drilling Report

Report Date: 4/28/2010
Report #: 14, DFS: 12.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	Daily Cost	Cum Cost To Date
4/15/2010 10:00:00 PM		14.00	6,578	20,673	484,751
Operations at Report Time		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date
Rig down Baker Atlas		Pick up Drill Pipe, go in hole open ended to 4000'		2,346	44,114
				Depth Start (ftKB)	Depth End (ftKB)
				7,944	7,944
				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
				Target Formation	Target Depth (ftKB)
				Flagstaff	7,934

Operations Summary

Circ hole, short trip 25 stands, Circ hole, Stand back 25 stands, Lay down drill pipe and BHA, Rig up Baker Atlas and run loggs. Logs stopped @ 3642'. Rig down loggers.

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	35.0	Good	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Condition Mud & Circulate	Circulate and pump sweep
08:00	10:00	2.00	Trips	Short trip 25 stands
10:00	11:30	1.50	Condition Mud & Circulate	Circ btms up and pump slug
11:30	12:30	1.00	Trips	Stand back 25 stands in derrick
12:30	23:30	11.00	Trips	Lay down drill pipe and BHA
23:30	05:00	5.50	Wire Line Logs	Rig up Baker Atlas, run logging tool in hole. Stopped @ 3642'
05:00	06:00	1.00	Wire Line Logs	Pull tool out of hole and rig down Baker Atlas

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,944.0	9.20	33	3.0	3.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	4.000	8.000			8.9	4.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		96.0	10,000.000	80.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft... (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00
New Bar	200.0	1,760.00
salt gel	10.0	90.00
Tax	0.16	96.04

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/29/2010
Report #: 15, DFS: 13.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	43,047	527,798
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Trip out of hole for loggs.		Trip out of hole, Log well		7,704	51,817
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Rig down Baker Atlas, Trip in hole, Circ and Cond mud, Wash 41' to btm, Circ and cond mud, trip out of hole.				7,944	7,944
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	29.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Wire Line Logs	Rig down Baker Atlas
08:30	17:30	9.00	Trips	Make up bit, bit sub, 4- 6 1/2" DC's, Pick up drill pipe. Tagged@ 4806' and 7860'
17:30	19:00	1.50	Condition Mud & Circulate	Circ while rigging down Lay down trk.
19:00	20:00	1.00	Reaming	Wash and Ream 41' to btm
20:00	23:00	3.00	Condition Mud & Circulate	Circ and Cond mud
23:00	06:00	7.00	Trips	Trip out of hole for loggs.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,944.0	10.00	51	18.0	15.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
7.000	18.000	32.000		2	9.5	9.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
12.0		91.0	13,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
					576.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #6, Slick

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	--------	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
	7,908.00	12	

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Bit Sub		3.00							
4	Drill Collar	6 1/2	122.00							
30	HWDP	4 1/2	921.00							
217	Drill Pipe	4 1/2	6,862.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,944.0	7,944.0					427

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
5	55	1,300.0					

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	3.0	77.64
Engineering	1.0	400.00
flowzane	3.0	552.00
Lime	1.0	7.80
new 100n	1.0	853.13
New Bar	370.0	3,256.00
New PHPA	2.0	120.00
Pallets	20.0	500.00
salt gel	90.0	810.00
Sea Mud	22.0	278.96
Shrink Wrap	20.0	500.00
Tax	0.58	348.16

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/30/2010
Report #: 16, DFS: 14.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

Operations at Report Time: Trip out of hole for loggs

Operations Next 24 Hours: Finish cementing. Lay down Drill pipe.

Operations Summary: Trip out of hole, Rig up Weatherford and log well, Run 5 1/2" casing with Frank's. Circ and cond for cement. Cement w/ Pro-Petro

Remarks:

Weather	Temperature (°F)	Road Condition	Hole Condition
		Good	Good

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
112,835	640,633
Daily Mud Cost	**Mud Additive Cost To Date**
3,648	55,465
Depth Start (ftKB)	**Depth End (ftKB)**
7,944	7,944
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,916	5 1/2	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:30	3.50	Trips	Trip out of hole.
09:30	18:00	8.50	Wire Line Logs	MIRU Weatherford and run Duel induction, Sonic, Caliper, Neutron, and Gamma Ray Loggs.
18:00	03:00	9.00	Run Casing & Cement	Run 5 1/2" casing. 188 jts of M-80, 17#, LTC.
03:00	06:00	3.00	Run Casing & Cement	RDMO Frank's, MIRU Pro-Petro and cement.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00
Trucking	1.0	3,248.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 5/1/2010
Report #: 17, DFS: 15.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	47,182	687,815
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Rigging down top drive and torque tube.		Rig down for move.			55,465
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Cement casing in hole, Nipple down, set slips, lay down drill pipe, rig down floor and top drive.				7,944	7,944
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Rig released @ midnight					
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
		Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,916	5 1/2	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Run Casing & Cement	,Safety meeting, Pressure test lines, Start mud flush,20 bbls, Start water 10 bbls, Start lead cement, 170 bbls, 11#, yield 3.82, water per sk 23, 250 sks. Start tail cement 205 bbls, 13.1 #, yield 1.70, water per sk 7.7. Wash pump and lines, drop plug, start displacement 165 bbls, land plug. check float.
09:00	12:00	3.00	NU/ND BOP	Nipple down, set slips, install packing.
12:00	00:00	12.00	LD Drillpipe	Rig up to lay down drill pipe in mouse hole.
00:00	06:00	6.00	Rig Up & Tear Down	Rig down floor and top drive.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 5/2/2010
Report #: 18, DFS: 16.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	Daily Cost	Cum Cost To Date
4/15/2010 10:00:00 PM		14.00	6,578	18,733	706,548
Operations at Report Time		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date
Rigging down		Move rig to new loc.			55,465
Operations Summary				Depth Start (ftKB)	Depth End (ftKB)
Rigging down				7,944	7,944
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation	Target Depth (ftKB)
snowing	28.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,916	5 1/2	

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:00	24.00	Rig Up & Tear Down	Rig down pumps,, clean pits, rig down gas buster, lower derrick, pick up guy wires, move all skid mounted houses. Move out pipe tubs, catwalk, pipe racks, light plants, top drive motor, and accumulator.

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Mud Additive Amounts

Description	Consumed	Daily Cost

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

RECEIVED May 03, 2010

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/2/2010	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC TRIBAL 6-22D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 04, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	5/3/2010

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/15/2010
Report #: 1, DFS:
Depth Progress:

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date: 4/15/2010 10:00:00 PM	Rig Release Date	KB-Ground Distance (ft): 14.00	Ground Elevation (ftKB): 6,578

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost: 38,983	Cum Cost To Date: 38,983
Daily Mud Cost	Mud Additive Cost To Date
Depth Start (ftKB): 0	Depth End (ftKB): 0
Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Target Formation: Flagstaff	Target Depth (ftKB): 7,934

Operations at Report Time: Rigging up

Operations Next 24 Hours: Finish rigging up. Raise derrick. Weld on conductor and install flow line.

Operations Summary

Set conductor to 82', cemented. Dig and set cellar ring. Drill mouse hole. Set skid mounted houses. Drove rig 28 miles to new location, and lined up with hole. Recieved and set substructor over new hole. Set ramps and drove rig into place. Set water tank and dog house. Raise substructor. Set in mud pit, mud pumps, set in generators, and parts house. Rigging up mud hoses, water lines, electrical lines and hydrolic lines. Trucks gone for the night. Power wash rig during the night.

Remarks

Trucks to be here with remaining rig parts.

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	35.0	Good	

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Conductor	82		cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:00	24.00	Rig Up & Tear Down	Rig down and move 28 miles to new location. Set sub, ramps, drive rig onto ramps and level. Set water tank, dog house, mud tank, mud pumps, generators, parts house. set steps, rig up pump lines, water lines electrical lines. Power wash rig.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Gel (10s) (lbf/100	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

All Survey

Azim.	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd: No	Strokes (spm)	Eff (%)

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd: No	Strokes (spm)	Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/16/2010
Report #: 2, DFS: 0.3
Depth Progress: 213

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	35,623	74,606
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling 12 1/4" Surface hole.		Finish surface hole, run casing and cement. WOC.		1,682	1,682
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Rigging up, Pick up bit and collars, Drilling surface hole.				82	295
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				82	295
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	40.0	Good		Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	22:00	16.00	Rig Up & Tear Down	Raise derrick, set in brant equipment, set steps, set in pipe tubs, catwalk, rig up torque tube and top drive. string up guy wires, rig up floor. set in mud trailer, junk tub. Pick up 4 drill collars (6 1/2"), make up bit and start drilling surface hole.
22:00	06:00	8.00	Drilling	Drilling 12 1/4" surface hole.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	309.0	8.50	85	12.0	18.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					9.8	1.2

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.8	1,100.000	120.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
				800.0	44.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	12 1/4in, CH1GMS, 200412	-------	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	277.50	11	26.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
5	HWDP	4 1/2	153.15						9,651	
4	DC's	6 1/2	121.35						9,651	
1	Bit sub	6 1/2	3.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	82.0	295.0	213.00	8.00	8.00	26.6	366

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	50						

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft...	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
New Gel	96.0	1,170.24
Tax	0.1	60.03

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/17/2010
Report #: 3, DFS: 1.3
Depth Progress: 230

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
37,482	112,088
Daily Mud Cost	**Mud Additive Cost To Date**
645	2,327
Depth Start (ftKB)	**Depth End (ftKB)**
295	525
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
295	525
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Operations at Report Time
Wait on Cement

Operations Next 24 Hours
Cut off conductor, rough cut 8 5/8" casing. Lay down conductor and 8 5/8" casing jt. Make final cut and weld on well head. Nipple up and test BOPE. Pick up directional tools and prep. to drill out.

Operations Summary
Drill, Bit trip, Rig service, Trip in hole, Drill to 525'. Circ and sweep hole. Trip out of hole. Run 8 5/8" casing, Cement. WOC

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	36.0	Good	

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Drilling	Drill 295' to 340'
09:00	09:30	0.50	Trips	Bit trip
09:30	10:30	1.00	Lubricate Rig	Rig service
10:30	11:00	0.50	Trips	Trip in hole
11:00	23:30	12.50	Drilling	Drill 340' to 525'
23:30	00:30	1.00	Trips	Trip out of hole.
00:30	02:00	1.50	Run Casing & Cement	Run 8 5/8" Casing
02:00	04:30	2.50	Run Casing & Cement	Cement casing in place. Rig up and safety meeting, Pressure test lines, pump 30 bbls water, pump cement, 77.8 bbls, 15.8 #, Yield 1.15, water gal/sk 5, cement sks 380. 10 bbls cement to surface.
04:30	06:00	1.50	Run Casing & Cement	WOC

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	525.0	8.50	75	12.0	16.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					9.5	1.2

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.8	1,100.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	12 1/4in, MX8402, GI20BKPS	-------	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	523.35		18.4

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	BIT SUB		3.00							
4	DRILL COLLARS		121.35							
12	HWDP		399.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	295.0	525.0	230.00	12.50	12.50	18.4	

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	1.0	25.88
Engineering	1.0	400.00
New Gel	16.0	195.04
Tax	0.04	24.01

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/17/2010
Report #: 3, DFS: 1.3
Depth Progress: 230

Well Name: LC TRIBAL 6-22D-56

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/18/2010
Report #: 4, DFS: 2.3
Depth Progress: 286

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

Operations at Report Time	Operations Next 24 Hours
Drilling	Drill 7 7/8" production hole.

Operations Summary
WOC, Cut off conductor, Nipple up, Test BOP, Pick up BHA, Drill cement and shoe track, Drilling production hole.

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	37.0	Good	

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
33,731	145,819
Daily Mud Cost	**Mud Additive Cost To Date**
861	3,188
Depth Start (ftKB)	**Depth End (ftKB)**
525	811
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
525	811
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:30	4.50	Wait on Cement	
10:30	16:00	5.50	NU/ND BOP	Cut off cunductor, landing jt, and install well head
16:00	18:00	2.00	NU/ND BOP	Niipple up BOPE and flow line.
18:00	21:00	3.00	Test BOP	Test BOPE Pipe rams, blind rams, annular, choke line kill line, upper and lower kelly valves, safety valves choke manifold and casing tested to 2000 psi high , 250 psi low.
21:00	00:30	3.50	Trips	Pick up bit, and directional tools, Tag cement @ 480'
00:30	01:30	1.00	Drill Out Cement/Retainers	Drill cmt and shoe track.
01:30	06:00	4.50	Drilling	Drilling production hole. 525' to 811' WOB 10, RPM 60, GPM 387

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	687.0	95.00	46	10.0	8.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					12.0	1.8

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.2	104.000	1,500.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft.
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00
New Gel	5.0	60.95
Pallets	8.0	200.00
Shrink Wrap	8.0	200.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/18/2010
Report #: 4, DFS: 2.3
Depth Progress: 286

Well Name: LC TRIBAL 6-22D-56

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	525.0	811.0	286.00	4.50	4.50	63.6	387

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
10	60	700.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann)	Q (liq rtrn) (g...	Q (g return) ...
	81							

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
576.00	1.63	217.04	575.92	-6.54	-4.94	-1.40	0.28
638.00	1.36	250.88	637.90	-7.48	-6.16	-1.25	1.46
699.00	2.24	298.78	698.87	-7.15	-7.89	0.18	2.73
761.00	3.56	304.76	760.79	-5.47	-10.53	3.21	2.18

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Berry Daily Drilling Report

Report Date: 4/19/2010
Report #: 5, DFS: 3.3
Depth Progress: 1,106

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	26,513	172,332
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Repair Top Drive (Motor)		Repair top drive. Continue to drill production hole.		7,047	10,235
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Rig service, Drill, Down for top drive repair.				811	1,917
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Water flow @ 1915'				811	1,844
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	40.0	Good		Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	16:30	10.50	Drilling	Drill 811' to 1562', WOB 15, RPM 60, GPM 386
16:30	17:00	0.50	Lubricate Rig	Rig service.
17:00	21:30	4.50	Drilling	Drill 1562' to 1917' WOB 15, RPM 65, GPM 387
21:30	06:00	8.50	Repair Rig	Top drive motor went out.

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	1,916.0	92.00	35	3.0	5.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.9	1.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		98.5	75,000.003	940.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
				1000.0	104.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Aluminum Stearate	1.0	65.00
C-335-P	1.0	858.00
calcium chloride	56.0	2,982.00
Caustic soda	5.0	129.40
DynaFiber	3.0	58.83
Engineering	1.0	400.00
Lime	2.0	15.60
New Bar	160.0	1,408.00
New PHPA	2.0	120.00
salt gel	15.0	135.00
Sawdust	5.0	27.40
Sea Mud	36.0	456.48
Tax	0.53	318.14
Wallnut Shell	4.0	72.80

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	811.0	1,917.0	1,392.00	15.00	19.50	73.7	387

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	65	800.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)
	81							

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
822.00	5.27	313.81	821.61	-2.45	-14.11	7.86	3.02
884.00	7.21	319.08	883.24	2.46	-18.72	14.59	3.26

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/19/2010
Report #: 5, DFS: 3.3
Depth Progress: 1,106

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
945.00	8.70	319.78	943.65	8.88	-24.20	23.02	2.45
1,006.00	10.55	321.01	1,003.79	16.74	-30.70	33.20	3.05
1,070.00	11.82	322.16	1,066.58	26.47	-38.40	45.57	2.01
1,133.00	13.14	322.95	1,128.09	37.29	-46.68	59.12	2.11
1,196.00	14.55	323.39	1,189.25	49.35	-55.71	74.10	2.24
1,259.00	16.30	324.00	1,249.98	62.86	-65.63	90.74	2.79
1,323.00	18.06	324.18	1,311.12	78.17	-76.71	109.49	2.75
1,386.00	19.73	324.71	1,370.73	94.77	-88.57	129.72	2.66
1,449.00	21.40	324.79	1,429.71	112.84	-101.34	151.64	2.65
1,512.00	22.90	326.02	1,488.06	132.40	-114.82	175.13	2.49
1,574.00	24.30	326.64	1,544.87	153.06	-128.58	199.61	2.29
1,637.00	26.10	326.46	1,601.87	175.44	-143.37	226.05	2.86
1,700.00	27.91	326.55	1,658.00	199.29	-159.15	254.25	2.87
1,763.00	29.40	325.85	1,713.29	224.39	-175.96	284.06	2.42
1,825.00	30.98	325.50	1,766.87	250.14	-193.54	314.87	2.56

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/20/2010
Report #: 6, DFS: 4.3
Depth Progress: 1,222

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	35,663	207,995
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 3139'		Drill production hole		6,987	17,222
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Repair rig, Drilling				1,917	3,139
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				1,844	2,866
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	46.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	13:00	7.00	Repair Rig	Replace hydrolic motor on top drive
13:00	06:00	17.00	Drilling	Drill 1917' to 3139' WOB 15/20, RPM 65, GPM 448

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	3,020.0	10.10	40	11.0	9.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	12.000	17.000			10.0	9.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
10.0		90.5	88,000.000	440.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		265.0		1200.0	172.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,917.0	3,139.0	2,614.00	17.00	36.50	71.9	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
1	65	1,450.0	90	100	75		

Q (g inj) (ft³/	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)
	94							

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,953.00	34.54	324.35	1,874.50	306.79	-233.36	383.45	2.82
2,079.00	35.11	323.21	1,977.93	364.84	-275.88	454.88	0.69
2,205.00	35.64	322.68	2,080.67	423.05	-319.84	527.41	0.49
2,331.00	35.33	324.00	2,183.27	481.72	-363.51	600.09	0.66
2,457.00	34.19	322.25	2,286.79	539.19	-406.60	671.49	1.20

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	5.0	129.40
DynaFiber	15.0	294.15
Engineering	1.0	400.00
Lime	3.0	23.40
New Bar	321.0	2,824.80
New PHPA	1.0	60.00
Pallets	15.0	375.00
salt gel	131.0	1,179.00
Sea Mud	80.0	1,014.40
Shrink Wrap	15.0	375.00
Tax	0.52	312.14

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/20/2010
Report #: 6, DFS: 4.3
Depth Progress: 1,222

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,583.00	33.27	324.00	2,391.58	595.14	-448.59	741.03	1.06
2,709.00	33.00	324.88	2,497.09	651.17	-488.65	809.31	0.44
2,835.00	31.46	325.23	2,603.67	706.25	-527.14	875.82	1.23
2,962.00	31.11	325.94	2,712.20	760.65	-564.41	941.01	0.40
3,088.00	29.00	324.00	2,821.26	812.34	-600.60	1,003.47	1.84

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Berry Daily Drilling Report

Report Date: 4/21/2010
Report #: 7, DFS: 5.3
Depth Progress: 1,702

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R5W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	81,480	289,475
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 4841'		Drill 7 7/8" production hole		1,695	18,917
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Rig service, Drill				3,139	4,841
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				2,866	4,513
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	48.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	16:00	10.00	Drilling	Drilling 3139' to 3955' WOB 18, RPM 65, GPM 448
16:00	16:30	0.50	Lubricate Rig	Rig Service
16:30	06:00	13.50	Drilling	Drilling 3955' to 4841' WOB 20, RPM 65, GPM 448

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	4,720.0	10.10	39	10.0	6.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	10.000	20.000			9.9	9.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
10.0		90.5	83,999.999	1,800.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		195.0		1000.0	276.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	4.0	103.52
DynaFiber	10.0	196.10
Engineering	1.0	400.00
Lime	4.0	31.20
New Bar	20.0	176.00
Pallets	5.0	125.00
salt gel	25.0	225.00
Sea Mud	20.0	253.60
Shrink Wrap	5.0	125.00
Tax	0.1	60.03

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft/...
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,139.0	4,841.0	4,316.00	23.50	60.00	72.4	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,550.0	120	145	95		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return)
	94							

Deviation Surveys

All Survey

Azim.	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,212.00	26.19	321.28	2,931.15	858.02	-635.39	1,060.59	2.48
3,338.00	24.04	322.68	3,045.23	900.12	-668.35	1,113.86	1.77
3,464.00	20.52	318.99	3,161.81	937.21	-698.41	1,161.47	3.00

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Berry Daily Drilling Report

Report Date: 4/21/2010
Report #: 7, DFS: 5.3
Depth Progress: 1,702

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,591.00	18.37	319.87	3,281.56	969.31	-725.92	1,203.71	1.71
3,717.00	15.73	316.71	3,402.01	996.93	-750.43	1,240.62	2.22
3,842.00	14.24	317.06	3,522.76	1,020.52	-772.53	1,272.94	1.19
3,968.00	11.25	313.28	3,645.64	1,040.30	-792.04	1,300.71	2.46
4,094.00	9.40	306.25	3,769.60	1,054.81	-809.28	1,323.09	1.77
4,220.00	7.65	301.68	3,894.21	1,065.30	-824.72	1,341.30	1.49
4,347.00	6.11	293.68	4,020.29	1,072.45	-838.10	1,355.67	1.43
4,537.00	4.70	271.62	4,209.46	1,076.74	-855.15	1,370.45	1.31
4,600.00	3.91	267.23	4,272.28	1,076.70	-859.87	1,373.66	1.36

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Berry Daily Drilling Report

Report Date: 4/22/2010
Report #: 8, DFS: 6.3
Depth Progress: 777

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	30,986	320,461
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 5618'		Drill 7 7/8" production hole		2,896	21,814
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Rig repair work on pumps (no Psi), , Drilling				4,841	5,618
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				4,513	5,289
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy w/ rain	38.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:00	1.00	Repair Rig	Work on mud pump, charging pump sucking air.
07:00	06:00	23.00	Drilling	Drilling 4841' to 5618' WOB 27, RPM 75, GPM 448

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	5,590.0	9.70	45	12.0	10.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.2	7.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		93.0	86,999.998	1,900.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		85.0		700.0	328.0

Mud Additive Amounts

Description	Consumed	Daily Cost
C-335-P	1.0	858.00
DynaFiber	20.0	392.20
Engineering	1.0	400.00
New Bar	25.0	220.00
Pallets	5.0	125.00
salt gel	12.0	108.00
Sawdust	100.0	548.00
Shrink Wrap	5.0	125.00
Tax	0.2	120.05

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	4,841.0	5,618.0	5,093.00	23.00	83.00	33.8	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
27	75	1,550.0	128	165	110		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return) ...
	94							

Deviation Surveys

All Survey

Azim ...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,099.00	2.42	252.11	4,770.52	1,072.65	-886.89	1,389.16	0.34
5,598.00	2.15	249.47	5,269.12	1,066.13	-905.69	1,397.25	0.06

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Berry Daily Drilling Report

Report Date: 4/23/2010
Report #: 9, DFS: 7.3
Depth Progress: 536

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	38,774	359,235
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 6154'		Drill 7 7/8" production hole		1,950	23,763
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Trip for bit, Drlling				5,618	6,154
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
trip gas 2500				5,289	5,825
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	34.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:30	1.50	Drilling	Drill 5618' to 5649'
07:30	13:30	6.00	Trips	Trip out of hole. Lay all directional tools down.
13:30	14:00	0.50	Lubricate Rig	Rig Service
14:00	19:30	5.50	Trips	Pick up Directional tools and trip in hole. Wash and ream last stand to btm. no fill.
19:30	06:00	10.50	Drilling	Drill 5649' to 6154' WOB 20, RPM 55, GPM 410

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	6,010.0	9.60	40	9.0	13.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
5.000	18.000	27.000		3	10.0	6.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
11.0		93.5	90,999.998	1,800.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		15.0		450.0	357.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
Lime	4.0	31.20
MC-122	1.0	800.80
New Bar	20.0	176.00
Pallets	8.0	200.00
salt gel	2.0	18.00
Shrink Wrap	8.0	200.00
Tax	0.12	72.03

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
3	7 7/8in, FX55M, 11499278	3-2-CT-N-X-0-CT-PR	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
	5,618.93		60.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.74	0.8...	3.5	0.210	1.25			
1	NMDC	6 1/2	29.55							
1	PONY SUB	6 1/2	8.91							
1	GAP SUB	6 1/2	5.64							
2	Drill Collars	6 1/2	61.67							
30	HWDP	6 1/2	921.42							
145	Drill pipe	4 1/2	4,563.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,618.0	5,649.0	5,124.00	1.50	84.50	20.7	448

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
27	75	1,550.0	128	165	110		

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)
	94							

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
4	7 7/8in, FX65M, 11271580	0-0-NO-A-X-0-NO-PR	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
16/16/16/16/16/16	6,864.28		38.6

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/23/2010
Report #: 9, DFS: 7.3
Depth Progress: 536

Well Name: LC TRIBAL 6-22D-56

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
185	DRILL PIPE	4 1/2	5,808.00							
		4 1/2								

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,649.0	6,154.0	505.00	10.50	10.50	48.1	407

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	55	1,700.0					

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return) ...

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,916.00	2.11	253.78	5,586.90	1,062.40	-916.89	1,402.19	0.05

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/24/2010
Report #: 10, DFS: 8.3
Depth Progress: 711

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	24,416	383,651
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 6865'		Drill 7 7/8" production hole.		1,434	25,197
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Drill, Rig service, Drill, repair pumps, Drill, rig service, Drilling.				6,154	6,865
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				5,825	6,535
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	36.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Drilling	Drill 6154' to 6407'
11:00	12:30	1.50	Lubricate Rig	Rig service
12:30	16:30	4.00	Drilling	Drill 6407' to 6525'
16:30	17:30	1.00	Repair Rig	Work on mud pumps
17:30	00:00	6.50	Drilling	Drill 6525' to 6718'
00:00	00:30	0.50	Lubricate Rig	rig service
00:30	06:00	5.50	Drilling	Drill 6718' 6865'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	6,820.0	9.70	43	10.0	11.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
5.000	18.000	29.000		3	10.3	7.5

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
12.0		92.5	89,999.996	1,600.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		101.0		75.0	405.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
4	7 7/8in, FX65M, 11271580	0-0-NO-A-X-0-NO-PR	1.18

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16/16	6,864.28		38.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
185	DRILL PIPE	4 1/2	5,808.00							
		4 1/2								

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,154.0	6,865.0	1,216.00	21.00	31.50	33.9	407

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	55	1,700.0					

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In...	Inclin	MD Tie In (ft...	NSTie In...	TVDTie In (ft...
	4/19/2010	All Survey					

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)
6 1/2	0.097

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	3.0	77.64
DynaFiber	10.0	196.10
Engineering	1.0	400.00
Lime	6.0	46.80
Pallets	5.0	125.00
salt gel	25.0	225.00
Sea Mud	15.0	190.20
Shrink Wrap	5.0	125.00
Tax	0.08	48.02

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/24/2010
Report #: 10, DFS: 8.3
Depth Progress: 711

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,169.00	1.98	254.31	5,839.74	1,059.92	-925.57	1,406.31	0.05
6,419.00	1.89	249.65	6,089.60	1,057.32	-933.60	1,409.90	0.07
6,670.00	1.67	236.90	6,340.48	1,053.88	-940.54	1,412.14	0.18

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/25/2010
Report #: 11, DFS: 9.3
Depth Progress: 607

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	36,015	419,666
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Drilling @ 7472'		Drill 7 7/8" production hole		6,147	31,344
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Trip out of hole, change bit and scribe tools, Trip in hole, Drill				6,865	7,472
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Water flow on trip				6,535	7,142
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	32.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	10:30	4.50	Trips	Trip out of hole
10:30	11:00	0.50	Lubricate Rig	Rig service
11:00	12:00	1.00	Trips	Make up new bit,,Scribe directional tools.
12:00	16:00	4.00	Trips	Trip in hole. Wash and ream last stand to btm. (No fill)
16:00	21:00	5.00	Drilling	Drill 6865' to 7142' WOB 15, RPM 65, GPM 425
21:00	21:30	0.50	Condition Mud & Circulate	Water flow, bring wt up to 9.6, vis 36
21:30	06:00	8.50	Drilling	Drill 7142' to 7472' WOB 20, RPM 65, GPM 425

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,440.0	9.60	38	9.0	8.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
5.000	15.000	22.000		3	9.8	6.8

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
14.0		93.2	23,000.000	240.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		93.0		500.0	441.0

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
Lime	8.0	62.40
New Bar	210.0	1,848.00
salt gel	140.0	1,260.00
Sea Mud	163.0	2,066.84
Tax	0.46	276.12
Wallnut Shell	10.0	182.00

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Drill Strings

BHA #5, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	-------	1.24

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18	7,944.28		39.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
219	DRILL PIPE	4 1/2	6,888.00							

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	6,865.0	7,472.0	607.00	11.50	11.50	52.8	425

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,700.0	160	200	130		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)
	89							

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Berry Daily Drilling Report

Report Date: 4/25/2010
Report #: 11, DFS: 9.3
Depth Progress: 607

Well Name: LC TRIBAL 6-22D-56

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,981.00	1.51	228.70	6,651.36	1,048.70	-947.42	1,413.06	0.09
7,233.00	1.85	228.70	6,903.25	1,043.82	-952.97	1,413.29	0.13

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/26/2010
Report #: 12, DFS: 10.3
Depth Progress: 314

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	17,921	437,587
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Repair drum clutch		Finish repairing rig, Drill to TD.		4,291	35,635
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Replace suction and vibrating hoses, Drill, Drawworks air compressor locked up. Drill, Replace drum clutch				7,472	7,786
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
				7,142	
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Clear	38.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	07:30	1.50	Repair Rig	Change out Suction and Vibrating hose.
07:30	09:30	2.00	Drilling	Drill 7436' to 7536'
09:30	12:30	3.00	Repair Rig	Draw works air commpressor locked up.
12:30	20:30	8.00	Drilling	Drill 7536' to 7786'
20:30	06:00	9.50	Repair Rig	Replace Draworks drum clutch

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,786.0	9.60	37	10.0	5.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
4.000	15.000	23.000		3	10.0	7.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		93.0	23,000.000	200.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
		35.0		300.0	441.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #5, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	--------	1.24

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
18/18/18/18/18	7,944.28		39.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
219	DRILL PIPE	4 1/2	6,888.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,472.0	7,786.0	921.00	10.00	21.50	31.4	425

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,700.0	160	200	130		

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return) ...
	89							

Deviation Surveys

All Survey

Azim.	Date	Description	EWTie In	Inclin	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,486.00	2.07	218.53	7,156.10	1,037.55	-958.88	1,412.76	0.16
7,736.00	2.24	221.87	7,405.92	1,030.38	-964.95	1,411.67	0.08

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	2.0	51.76
Engineering	1.0	400.00
Lime	4.0	31.20
Mica F	22.0	350.46
Sawdust	5.0	27.40
Trucking	1.0	3,248.00
Wallnut Shell	10.0	182.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 4/27/2010
Report #: 13, DFS: 11.3
Depth Progress: 158

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
26,491	464,078
Daily Mud Cost	**Mud Additive Cost To Date**
6,132	41,768
Depth Start (ftKB)	**Depth End (ftKB)**
7,786	7,944
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Operations at Report Time
Drill to TD 7944'

Operations Next 24 Hours
Circ and cond for short trip. Short trip 25stds. Circ and cond, stand 20 stands in derrick, Rig up lay down truck, lay down drill pipe.Log well.

Operations Summary
Work on drum clutch, Trip out 15 stds. Repair hydro matic

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	40.0	Good	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Repair Rig	Work on drum clutch
11:00	12:30	1.50	Trips	Pull 15 stands
12:30	00:00	11.50	Repair Rig	Repair Hydro-Matic
00:00	06:00	6.00	Drilling	Drill 7786' to 7944' WOB 27, RPM 70, GPM 405

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,895.0	9.60	36	7.0	6.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	10.000	15.000		2	9.5	6.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
11.0		94.0	21,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
				400.0	519.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #5, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	--------	1.24

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
18/18/18/18/18	7,944.28		39.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Motor	6 1/2	28.10	0.8...	3.5	0.210	6.2			
1	NMDC	6 1/2	29.88							
1	PONY SUB	6 1/2	9.57							
1	GAP SUB	6 1/2	5.64							
2	DRILL COLLAR	6 1/2	61.67							
30	HWDP	4 1/2	921.42							
219	DRILL PIPE	4 1/2	6,888.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,786.0	7,944.0	1,079.00	6.00	27.50	26.3	425

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,700.0	150	205	145		

Q (g in) (ft³/	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtn) (g	Q (g return)
	89							

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	1.0	25.88
Engineering	1.0	400.00
flowzane	1.0	184.00
Lime	2.0	15.60
Mica F	15.0	238.95
new 100n	2.0	1,706.26
New Bar	120.0	1,056.00
New Ease	2.0	1,755.66
Pallets	6.0	150.00
salt gel	20.0	180.00
Shrink Wrap	6.0	150.00
Tax	0.45	270.12

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/27/2010
Report #: 13, DFS: 11.3
Depth Progress: 158

Well Name: LC TRIBAL 6-22D-56

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

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Berry Daily Drilling Report

Report Date: 4/28/2010
Report #: 14, DFS: 12.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	Daily Cost	Cum Cost To Date
4/15/2010 10:00:00 PM		14.00	6,578	20,673	484,751
Operations at Report Time		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date
Rig down Baker Atlas		Pick up Drill Pipe, go in hole open ended to 4000'		2,346	44,114
				Depth Start (ftKB)	Depth End (ftKB)
				7,944	7,944
				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
				Target Formation	Target Depth (ftKB)
				Flagstaff	7,934

Operations Summary

Circ hole, short trip 25 stands, Circ hole, Stand back 25 stands, Lay down drill pipe and BHA, Rig up Baker Atlas and run loggs. Logs stopped @ 3642'. Rig down loggers.

Remarks

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	35.0	Good	Good

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Condition Mud & Circulate	Circulate and pump sweep
08:00	10:00	2.00	Trips	Short trip 25 stands
10:00	11:30	1.50	Condition Mud & Circulate	Circ btms up and pump slug
11:30	12:30	1.00	Trips	Stand back 25 stands in derrick
12:30	23:30	11.00	Trips	Lay down drill pipe and BHA
23:30	05:00	5.50	Wire Line Logs	Rig up Baker Atlas, run logging tool in hole. Stopped @ 3642'
05:00	06:00	1.00	Wire Line Logs	Pull tool out of hole and rig down Baker Atlas

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,944.0	9.20	33	3.0	3.000

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
3.000	4.000	8.000			8.9	4.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		96.0	10,000.000	80.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft... (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00
New Bar	200.0	1,760.00
salt gel	10.0	90.00
Tax	0.16	96.04

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/29/2010
Report #: 15, DFS: 13.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	43,047	527,798
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Trip out of hole for loggs.		Trip out of hole, Log well		7,704	51,817
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Rig down Baker Atlas, Trip in hole, Circ and Cond mud, Wash 41' to btm, Circ and cond mud, trip out of hole.				7,944	7,944
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
Cloudy	29.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	525	8	cemented

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Wire Line Logs	Rig down Baker Atlas
08:30	17:30	9.00	Trips	Make up bit, bit sub, 4- 6 1/2" DC's, Pick up drill pipe. Tagged@ 4806' and 7860'
17:30	19:00	1.50	Condition Mud & Circulate	Circ while rigging down Lay down trk.
19:00	20:00	1.00	Reaming	Wash and Ream 41' to btm
20:00	23:00	3.00	Condition Mud & Circulate	Circ and Cond mud
23:00	06:00	7.00	Trips	Trip out of hole for loggs.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Water Base	06:00	7,944.0	10.00	51	18.0	15.000

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
7.000	18.000	32.000		2	9.5	9.0

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
12.0		91.0	13,000.000	160.000		

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)
					576.0

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #6, Slick

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
5	7 5/8in, FMHX545ZM, 11303693	--------	

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft
	7,908.00	12	

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Bit Sub		3.00							
4	Drill Collar	6 1/2	122.00							
30	HWDP	4 1/2	921.00							
217	Drill Pipe	4 1/2	6,862.00							

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	7,944.0	7,944.0					427

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
5	55	1,300.0					

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic soda	3.0	77.64
Engineering	1.0	400.00
flowzane	3.0	552.00
Lime	1.0	7.80
new 100n	1.0	853.13
New Bar	370.0	3,256.00
New PHPA	2.0	120.00
Pallets	20.0	500.00
salt gel	90.0	810.00
Sea Mud	22.0	278.96
Shrink Wrap	20.0	500.00
Tax	0.58	348.16

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 4/30/2010
Report #: 16, DFS: 14.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Utah
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**
4/15/2010 10:00:00 PM		14.00	6,578

Operations at Report Time: Trip out of hole for loggs

Operations Next 24 Hours: Finish cementing. Lay down Drill pipe.

Operations Summary: Trip out of hole, Rig up Weatherford and log well, Run 5 1/2" casing with Frank's. Circ and cond for cement. Cement w/ Pro-Petro

Remarks:

Weather	Temperature (°F)	Road Condition	Hole Condition
		Good	Good

AFE Number	Total AFE Amount
C10 032025	762,452
Daily Cost	**Cum Cost To Date**
112,835	640,633
Daily Mud Cost	**Mud Additive Cost To Date**
3,648	55,465
Depth Start (ftKB)	**Depth End (ftKB)**
7,944	7,944
Depth Start (TVD) (ftKB)	**Depth End (TVD) (ftKB)**
Target Formation	**Target Depth (ftKB)**
Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,916	5 1/2	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:30	3.50	Trips	Trip out of hole.
09:30	18:00	8.50	Wire Line Logs	MIRU Weatherford and run Duel induction, Sonic, Caliper, Neutron, and Gamma Ray Loggs.
18:00	03:00	9.00	Run Casing & Cement	Run 5 1/2" casing. 188 jts of M-80, 17#, LTC.
03:00	06:00	3.00	Run Casing & Cement	RDMO Frank's, MIRU Pro-Petro and cement.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100	Gel (10m) (lbf/10	Gel (30m) (lbf/10	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft	NSTie In	TVDTie In (ft
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineering	1.0	400.00
Trucking	1.0	3,248.00

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

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Berry Daily Drilling Report

Report Date: 5/1/2010
Report #: 17, DFS: 15.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	**Rig Release Date**	**KB-Ground Distance (ft)**	**Ground Elevation (ftKB)**	**Daily Cost**	**Cum Cost To Date**
4/15/2010 10:00:00 PM		14.00	6,578	47,182	687,815
Operations at Report Time		**Operations Next 24 Hours**		**Daily Mud Cost**	**Mud Additive Cost To Date**
Rigging down top drive and torque tube.		Rig down for move.			55,465
Operations Summary				**Depth Start (ftKB)**	**Depth End (ftKB)**
Cement casing in hole, Nipple down, set slips, lay down drill pipe, rig down floor and top drive.				7,944	7,944
Remarks				**Depth Start (TVD) (ftKB)**	**Depth End (TVD) (ftKB)**
Rig released @ midnight					
Weather	**Temperature (°F)**	**Road Condition**	**Hole Condition**	**Target Formation**	**Target Depth (ftKB)**
		Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,916	5 1/2	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Run Casing & Cement	,Safety meeting, Pressure test lines, Start mud flush,20 bbls, Start water 10 bbls, Start lead cement, 170 bbls, 11#, yield 3.82, water per sk 23, 250 sks. Start tail cement 205 bbls, 13.1 #, yield 1.70, water per sk 7.7. Wash pump and lines, drop plug, start displacement 165 bbls, land plug. check float.
09:00	12:00	3.00	NU/ND BOP	Nipple down, set slips, install packing.
12:00	00:00	12.00	LD Drillpipe	Rig up to lay down drill pipe in mouse hole.
00:00	06:00	6.00	Rig Up & Tear Down	Rig down floor and top drive.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g	Q (g return)

Deviation Surveys

All Survey

Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts

Description	Consumed	Daily Cost

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

RECEIVED May 03, 2010

Berry Daily Drilling Report

Report Date: 5/2/2010
Report #: 18, DFS: 16.3
Depth Progress: 0

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount
43-013-50260	NWSE SEC 22, T5S-R6W		Utah	C10 032025	762,452
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	Daily Cost	Cum Cost To Date
4/15/2010 10:00:00 PM		14.00	6,578	18,733	706,548
Operations at Report Time		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date
Rigging down		Move rig to new loc.			55,465
Operations Summary				Depth Start (ftKB)	Depth End (ftKB)
Rigging down				7,944	7,944
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation	Target Depth (ftKB)
snowing	28.0	Good	Good	Flagstaff	7,934

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	7,916	5 1/2	

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2052

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:00	24.00	Rig Up & Tear Down	Rig down pumps,, clean pits, rig down gas buster, lower derrick, pick up guy wires, move all skid mounted houses. Move out pipe tubs, catwalk, pipe racks, light plants, top drive motor, and accumulator.

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

 # 1, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

 # 2, RFS, 1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
1,000.0	2 1/4	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)

Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)

Gel (10s) (lbf/100...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)

MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)

CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)

Mud Additive Amounts

Description	Consumed	Daily Cost

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Job Supplies

Diesel Fuel, <Unit Label?>

Supply Item Description	Unit Label
Diesel Fuel	

Total Received	Total Consumed	Total Returned
	12,900.0	

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Diesel Fuel Consumption

Date	Consumed
4/17/2010	734.0
4/18/2010	333.0
4/19/2010	735.0
4/19/2010	734.0
4/20/2010	1,000.0
4/21/2010	1,158.0
4/22/2010	1,650.0
4/23/2010	873.0
4/24/2010	1,075.0
4/26/2010	1,275.0
4/27/2010	1,430.0
4/28/2010	602.0
4/29/2010	467.0
5/1/2010	534.0
5/1/2010	300.0

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq

Q (g inj) (ft³/...	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtrn) (g...	Q (g return)

Deviation Surveys

All Survey

Azim	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...	NSTie In	TVDTie In (ft...
	4/19/2010	All Survey					

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

RECEIVED May 03, 2010

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/20/2010	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 6-22D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 26, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	5/26/2010

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 1, Report Date: 5/6/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	709,750	709,750

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RIG UP WIRELINE AND RUN CEMENT BOND LOG FROM 7840' TO SURFACE. BOND LOOKED GOOD. CEMENT TOP AT 1090'. SHORT JT AT 4084 TO 4098'. RIG DOWN WIRELINE AND MOVE OFF LOCATION.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2730	ICC	3,200	ICC-LOGGING/FORMATIONEVALUATION
152	9999	ICC	706,550	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 2, Report Date: 5/11/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	7,350	717,100

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	MOVE RIG TO LOCATION AND RIG UP. INSTALL BOP AND TALLEY TBG. MAKE UP 4 3/4" BIT AND BIT SUB AND RUN IN THE HOLE PICKING UP 2 7/8" L-80 8RD TBG. RUN TO 7145' AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	1,600	ICC-TRUCKING&HAULING
152	2305	ICC	3,350	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	3705	ICC	900	ICC-BITS AND REAMERS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 3, Report Date: 5/12/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	45,200	762,300

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	PICK UP AND RUN REMAINING TBG. TAG UP AT 7882'.
00:00	00:00		CLN	Clean Out Hole	PICK UP POWER SWIVEL AND CIRCULATE WELL WITH 2 % KCL WATER. CLEAN OUT WELL TO 7897' AND CIRCULATE HOLE CLEAN. PULL TBG OUT OF THE HOLE AND REMOVE BOP. INSTALL FRAC VALVE AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	450	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,750	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3530	TCC	40,000	TCC-TUBING&ATTACHMENTS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 4, Report Date: 5/13/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor | Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	5,550	767,850

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PFRT	Perforating	RIG UP PERFORATORS AND PERFORATE THE 1ST WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 7625-26. 7631-32, 7636-37, 7697-98, 7703-04, 7708-09, 7712-13, 7829-30, 7831-32, 7839-40, 7843-44. RIG DOWN WIRELINE AND RUN TREE SAVER WITH " STINGER ".
00:00	00:00		FRAC	Frac. Job	RIG UP MAVERICK AND FRAC THE 1ST WASATCH PERFS. BREAK DOWN PERFS AT 4040 PSI. PUMP 6 BBLS ACID AND 404 BBL PAD. PUMP 614 BBLS OF 1 TO 5 /GAL 20/40 SAND, RAMPED. PUMP 246 BBLS OF 5 #/GAL 20/40 SAND. PUMP 178 BBLS OF ACID AND FLUSH. ISIP 1669 PSI. AVG RATE 39.7 BPM, AVG PR 2135 PSI, MAX RATE 40.3 BPM, MAX PR 4040 PSI. 129,000 # OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	PULL TREE SAVER AND RIG UP PERFORATORS. SET COMPOSITE PLUG AT 7590'. PERFORATE THE 2ND WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 7324-25, 7330-33, 7379-80, 7414-15, 7420-21, 7431-32, 7445-46, 7464-65, 7467-68. RIG DOWN WIRELINE AND RUN TREE SAVER.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN 2ND WASATCH PERFS AT 3602 PSI. PUMP 302 BBLS OF PAD. PUMP 457 BBLS OF 1 TO 5 /GAL 20/40 SAND, RAMPED. PUMP 201 BBLS OF 5 #/GAL 20/40 SAND. PUMP 173 BBLS OF FLUSH. ISIP 1502 PSI. AVG RATE 39.5 BPM. AVG PR 2384 PSI. MAX RATE 40.6 BPM, MAX PR 3602 PSI. 100,000 # OF SAND IN PERFS. PULL TREE SAVER AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,600	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 4, Report Date: 5/13/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 5, Report Date: 5/14/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	211,050	978,900

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 7290'. PERFORATE THE 3RD WASATCH WITH 3 1/8" CSG GUN, 2 SPF.6994-95, 6997-98, 7001-02, 7009-10, 7063-64, 7141-42, 7147-48, 7154-55, 7170-71, 7173-74, 7191-92, 7199-7200, 7205-06, 7208-09. RIG UP STINGER TREE SAVER.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 3300 PSI. PUMP 6 BBLS OF ACID AND 414 BBLS OF PAD. PUMP 629 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 251 BBLS OF 5 #/GAL 20/40 SAND, PUMP 159 BBLS OF ACID AND FLUSH. ISIP 1227 PSI. AVG RATE 40 BPM, AVG PR 1887 PSI, MAX RATE 40.7 BPM, MAX PR 3311 PSI. 132,000# OF SAND IN PERFS. RIG DOWN STINGER AND SHUT WELL IN.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 6950'. PERFORATE THE 4 TH WASATCH INTERVAL WITH 3 1/8" CSG GUN, 2 SPF. 6482-83, 6493-94, 6496-97, 6514-15, 6516-17, 6518-19, 6532-33, 6574-75, 6578-79, 6580-81, 6619-20, 6621-22, 6625-26. RIG UP STINGER.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 2440 PSI. PUMP 310 BBLS OF PAD. PUMP 471 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 155 BBLS OF 5 #/GAL 20/40 SAND. PUMP 153 BBLS OF FLUSH. ISIP 1040 PSI. AVG RATE 40 BPM, AVG PR 1729 PSI, MAX RATE 40.6 BPM, MAX PR 2444 PSI. 92,000# OF SAND IN PERFS.
00:00	00:00		CTUW	W/L Operation	RIG DOWN STINGER TREE SAVER AND SET KILL PLUG AT 6350'. RIG DOWN FRAC CREW, AND WIRELINE AND MOVE OFF LOCATION.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	4,800	ICC-WATER&WATERHAULING
152	2111	ICC	1,600	ICC-TRUCKING&HAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,600	ICC-RIGCOST-COMPLETION
152	2345	ICC	15,200	ICC-PERFORATING
152	2358	ICC	4,800	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	165,000	ICC-STIMULATION/ACIDIZING
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	2340	ICC	4,200	ICC-HOT OILING
152	9999	ICC	500	ICC-CONTINGENCY
152	2130	ICC	9,900	ICC-CONTRACTSERVICES-OTHER

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 5, Report Date: 5/14/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 6, Report Date: 5/17/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	9,750	988,650

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	NIPPLE DOWN FRAC HEAD AND FRAC VALVE. INSTALL TBG HEAD AND BOP. MAKE UP AND RUN 4 3/4" BIT AND BIT SUB, AND RUN IN THE HOLE WITH TBG. TAG SAND AT 6290'. PICK UP POWER SWIVEL AND CIRCULATE WELL. CLEAN OUT SAND TO KILL PLUG AT 6350'. CIRCULATE CLEAN AND DRILL OUT PLUG.. CIRCULATE HOLE CLEAN, WELL FLOWING WATER.
00:00	00:00		RUTB	Run Tubing	RUN TBG IN THE HOLE AND TAG FILL AT 6910'. CIRCULATE WELL AND CLEAN OUT TO 2ND PLUG AT 6950'. CIRCULATE HOLE CLEAN AND DRILL OUT 2ND PLUG NO INCREASE IN FLOW. RUN 12 JTS TBG AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION
152	2358	ICC	1,600	ICC-BRIDGE PLUGS & PACKERS
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	3705	ICC	900	ICC-BITS AND REAMERS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 7, Report Date: 5/18/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	7,050	995,700

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	SHUT IN PR 350 PSI. OPEN WELL AND BLEED OFF PR. NO OIL OR GAS, FLOWED WATER. CIRCULATE AND CLEAN OUT TO 3RD PLUG AT 7290'. CIRCULATE HOLE CLEAN AND DRILL OUT PLUG. NO INCREASE IN WATER FLOW.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG FILL AT 7550'. CLEAN OUT HOLE TO 4 TH PLUG AT 7580' AND CIRCULATE HOLE CLEAN. DRILL OUT PLUG, WATER FLOW STILL THE SAME.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG AT 7870. CIRCULATE AND CLEAN OUT HOLE TO PBTD AT 7897' CIRCULATE HOLE CLEAN. SHUT DOWN PUMP AND MEASURE WATER FLOW AT 1 BPM AND DROPING. LAY DOWN POWER SWIVEL AND PULL 3 JTS TBG. RIG UP SWAB EQUIPMENT.
00:00	00:00		SWAB	Swab Well Down	MADE 16 SWAB RUNS, RECOVERED 190 BBLS WATER. NO OIL, NO GAS. TRACE OF SAND. FINAL FLUID LEVEL 300'. SHUT WELL IN FOR NIGHT. TOTAL WATER RECOVERED - 490 BBLS.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	300	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 8, Report Date: 5/19/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	37,050	1,032,750

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	TBG AND CSG PR 100 PSI. OPEN WELL, PR BLEED RIGHT OFF, FLOWED A SMALL STREAM OF WATER. RUN IN AND CHECK FOR FILL, TAG AT PBTD. PULL TBG OUT OF THE HOLE AND LAY DOWN BIT AND BIT SUB.
00:00	00:00		RUTB	Run Tubing	MAKE UP AND RUN IN THE HOLE WITH 1 JT TBG, SEATING NIPPLE WITH BLEED COLLAR, 7 JTS TBG, TBG ANCHOR, AND 239 JTS OF TBG. REMOVE BOP AND SET ANCHOR. LAND TBG WITH 8,000# OF TENSION. MAKE UP WELLHEAD. WELL DEAD.
00:00	00:00		RURP	Run Rods & Pump	CHANGE OVER TO ROD TOOLS AND PREP RODS TO RUN. WIND BLOWING TO HARD TO RUN RODS. SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	300	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,800	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3535	TCC	31,000	TCC-SUCKER ROD, PUMPS, SINKER BARS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 9, Report Date: 5/20/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	4,050	1,036,800

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RURP	Run Rods & Pump	PICK UP AND RUN 1 1/2" PUMP WITH MICRO SCREEN, 4 WT BARS, 215 3/4" RODS, 93 7/8" RODS, 2 - 2' PONY RODS, AND POLISH ROD. SEAT PUMP AND MAKE UP STUFFING BOX. HANG WELL OFF AND STROKE UP PUMP TO 500 PSI. HELD OK. RIG DOWN AND MOVE OFF LOCATION. TURN WELL OVER TO PRODUCTION AT 2:00 PM.
00:00	00:00				LOAD WATER REMAINING 5150 BBLS. FINAL REPORT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,600	ICC-RIGCOST-COMPLETION
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/20/2010	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 6-22D-56.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 26, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	5/26/2010

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 1, Report Date: 5/6/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	709,750	709,750

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RIG UP WIRELINE AND RUN CEMENT BOND LOG FROM 7840' TO SURFACE. BOND LOOKED GOOD. CEMENT TOP AT 1090'. SHORT JT AT 4084 TO 4098'. RIG DOWN WIRELINE AND MOVE OFF LOCATION.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2730	ICC	3,200	ICC-LOGGING/FORMATIONEVALUATION
152	9999	ICC	706,550	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 2, Report Date: 5/11/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	7,350	717,100

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	MOVE RIG TO LOCATION AND RIG UP. INSTALL BOP AND TALLEY TBG. MAKE UP 4 3/4" BIT AND BIT SUB AND RUN IN THE HOLE PICKING UP 2 7/8" L-80 8RD TBG. RUN TO 7145' AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2111	ICC	1,600	ICC-TRUCKING&HAULING
152	2305	ICC	3,350	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	3705	ICC	900	ICC-BITS AND REAMERS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 3, Report Date: 5/12/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	45,200	762,300

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	PICK UP AND RUN REMAINING TBG. TAG UP AT 7882'.
00:00	00:00		CLN	Clean Out Hole	PICK UP POWER SWIVEL AND CIRCULATE WELL WITH 2 % KCL WATER. CLEAN OUT WELL TO 7897' AND CIRCULATE HOLE CLEAN. PULL TBG OUT OF THE HOLE AND REMOVE BOP. INSTALL FRAC VALVE AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	450	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,750	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3530	TCC	40,000	TCC-TUBING&ATTACHMENTS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 4, Report Date: 5/13/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor | Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	5,550	767,850

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PFRT	Perforating	RIG UP PERFORATORS AND PERFORATE THE 1ST WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 7625-26. 7631-32, 7636-37, 7697-98, 7703-04, 7708-09, 7712-13, 7829-30, 7831-32, 7839-40, 7843-44. RIG DOWN WIRELINE AND RUN TREE SAVER WITH " STINGER ".
00:00	00:00		FRAC	Frac. Job	RIG UP MAVERICK AND FRAC THE 1ST WASATCH PERFS. BREAK DOWN PERFS AT 4040 PSI. PUMP 6 BBLS ACID AND 404 BBL PAD. PUMP 614 BBLS OF 1 TO 5 /GAL 20/40 SAND, RAMPED. PUMP 246 BBLS OF 5 #/GAL 20/40 SAND. PUMP 178 BBLS OF ACID AND FLUSH. ISIP 1669 PSI. AVG RATE 39.7 BPM, AVG PR 2135 PSI, MAX RATE 40.3 BPM, MAX PR 4040 PSI. 129,000 # OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	PULL TREE SAVER AND RIG UP PERFORATORS. SET COMPOSITE PLUG AT 7590'. PERFORATE THE 2ND WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 7324-25, 7330-33, 7379-80, 7414-15, 7420-21, 7431-32, 7445-46, 7464-65, 7467-68. RIG DOWN WIRELINE AND RUN TREE SAVER.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN 2ND WASATCH PERFS AT 3602 PSI. PUMP 302 BBLS OF PAD. PUMP 457 BBLS OF 1 TO 5 /GAL 20/40 SAND, RAMPED. PUMP 201 BBLS OF 5 #/GAL 20/40 SAND. PUMP 173 BBLS OF FLUSH. ISIP 1502 PSI. AVG RATE 39.5 BPM. AVG PR 2384 PSI. MAX RATE 40.6 BPM, MAX PR 3602 PSI. 100,000 # OF SAND IN PERFS. PULL TREE SAVER AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,600	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 4, Report Date: 5/13/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 5, Report Date: 5/14/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	211,050	978,900

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 7290'. PERFORATE THE 3RD WASATCH WITH 3 1/8" CSG GUN, 2 SPF.6994-95, 6997-98, 7001-02, 7009-10, 7063-64, 7141-42, 7147-48, 7154-55, 7170-71, 7173-74, 7191-92, 7199-7200, 7205-06, 7208-09. RIG UP STINGER TREE SAVER.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 3300 PSI. PUMP 6 BBLS OF ACID AND 414 BBLS OF PAD. PUMP 629 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 251 BBLS OF 5 #/GAL 20/40 SAND, PUMP 159 BBLS OF ACID AND FLUSH. ISIP 1227 PSI. AVG RATE 40 BPM, AVG PR 1887 PSI, MAX RATE 40.7 BPM, MAX PR 3311 PSI. 132,000# OF SAND IN PERFS. RIG DOWN STINGER AND SHUT WELL IN.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 6950'. PERFORATE THE 4 TH WASATCH INTERVAL WITH 3 1/8" CSG GUN, 2 SPF. 6482-83, 6493-94, 6496-97, 6514-15, 6516-17, 6518-19, 6532-33, 6574-75, 6578-79, 6580-81, 6619-20, 6621-22, 6625-26. RIG UP STINGER.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 2440 PSI. PUMP 310 BBLS OF PAD. PUMP 471 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 155 BBLS OF 5 #/GAL 20/40 SAND. PUMP 153 BBLS OF FLUSH. ISIP 1040 PSI. AVG RATE 40 BPM, AVG PR 1729 PSI, MAX RATE 40.6 BPM, MAX PR 2444 PSI. 92,000# OF SAND IN PERFS.
00:00	00:00		CTUW	W/L Operation	RIG DOWN STINGER TREE SAVER AND SET KILL PLUG AT 6350'. RIG DOWN FRAC CREW, AND WIRELINE AND MOVE OFF LOCATION.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	4,800	ICC-WATER&WATERHAULING
152	2111	ICC	1,600	ICC-TRUCKING&HAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,600	ICC-RIGCOST-COMPLETION
152	2345	ICC	15,200	ICC-PERFORATING
152	2358	ICC	4,800	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	165,000	ICC-STIMULATION/ACIDIZING
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	2340	ICC	4,200	ICC-HOT OILING
152	9999	ICC	500	ICC-CONTINGENCY
152	2130	ICC	9,900	ICC-CONTRACTSERVICES-OTHER

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 5, Report Date: 5/14/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 6, Report Date: 5/17/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor	Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	9,750	988,650

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	NIPPLE DOWN FRAC HEAD AND FRAC VALVE. INSTALL TBG HEAD AND BOP. MAKE UP AND RUN 4 3/4" BIT AND BIT SUB, AND RUN IN THE HOLE WITH TBG. TAG SAND AT 6290'. PICK UP POWER SWIVEL AND CIRCULATE WELL. CLEAN OUT SAND TO KILL PLUG AT 6350'. CIRCULATE CLEAN AND DRILL OUT PLUG.. CIRCULATE HOLE CLEAN, WELL FLOWING WATER.
00:00	00:00		RUTB	Run Tubing	RUN TBG IN THE HOLE AND TAG FILL AT 6910'. CIRCULATE WELL AND CLEAN OUT TO 2ND PLUG AT 6950'. CIRCULATE HOLE CLEAN AND DRILL OUT 2ND PLUG NO INCREASE IN FLOW. RUN 12 JTS TBG AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION
152	2358	ICC	1,600	ICC-BRIDGE PLUGS & PACKERS
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	3705	ICC	900	ICC-BITS AND REAMERS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 7, Report Date: 5/18/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	7,050	995,700

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	SHUT IN PR 350 PSI. OPEN WELL AND BLEED OFF PR. NO OIL OR GAS, FLOWED WATER. CIRCULATE AND CLEAN OUT TO 3RD PLUG AT 7290'. CIRCULATE HOLE CLEAN AND DRILL OUT PLUG. NO INCREASE IN WATER FLOW.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG FILL AT 7550'. CLEAN OUT HOLE TO 4 TH PLUG AT 7580' AND CIRCULATE HOLE CLEAN. DRILL OUT PLUG, WATER FLOW STILL THE SAME.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG AT 7870. CIRCULATE AND CLEAN OUT HOLE TO PBTD AT 7897' CIRCULATE HOLE CLEAN. SHUT DOWN PUMP AND MEASURE WATER FLOW AT 1 BPM AND DROPING. LAY DOWN POWER SWIVEL AND PULL 3 JTS TBG. RIG UP SWAB EQUIPMENT.
00:00	00:00		SWAB	Swab Well Down	MADE 16 SWAB RUNS, RECOVERED 190 BBLS WATER. NO OIL, NO GAS. TRACE OF SAND. FINAL FLUID LEVEL 300'. SHUT WELL IN FOR NIGHT. TOTAL WATER RECOVERED - 490 BBLS.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	300	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 8, Report Date: 5/19/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	37,050	1,032,750

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	TBG AND CSG PR 100 PSI. OPEN WELL, PR BLEED RIGHT OFF, FLOWED A SMALL STREAM OF WATER. RUN IN AND CHECK FOR FILL, TAG AT PBTD. PULL TBG OUT OF THE HOLE AND LAY DOWN BIT AND BIT SUB.
00:00	00:00		RUTB	Run Tubing	MAKE UP AND RUN IN THE HOLE WITH 1 JT TBG, SEATING NIPPLE WITH BLEED COLLAR, 7 JTS TBG, TBG ANCHOR, AND 239 JTS OF TBG. REMOVE BOP AND SET ANCHOR. LAND TBG WITH 8,000# OF TENSION. MAKE UP WELLHEAD. WELL DEAD.
00:00	00:00		RURP	Run Rods & Pump	CHANGE OVER TO ROD TOOLS AND PREP RODS TO RUN. WIND BLOWING TO HARD TO RUN RODS. SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	300	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,800	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
154	3535	TCC	31,000	TCC-SUCKER ROD, PUMPS, SINKER BARS
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

Berry Daily Completion and Workover

Report # 9, Report Date: 5/20/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Initial Completion	

Objective

Contractor

Rig Number

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
C10 032025	643,953	4,050	1,036,800

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RURP	Run Rods & Pump	PICK UP AND RUN 1 1/2" PUMP WITH MICRO SCREEN, 4 WT BARS, 215 3/4" RODS, 93 7/8" RODS, 2 - 2' PONY RODS, AND POLISH ROD. SEAT PUMP AND MAKE UP STUFFING BOX. HANG WELL OFF AND STROKE UP PUMP TO 500 PSI. HELD OK. RIG DOWN AND MOVE OFF LOCATION. TURN WELL OVER TO PRODUCTION AT 2:00 PM.
00:00	00:00				LOAD WATER REMAINING 5150 BBLS. FINAL REPORT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,600	ICC-RIGCOST-COMPLETION
152	9999	ICC	500	ICC-CONTINGENCY

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED May 26, 2010

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/6/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Completion Procedure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE LC TRIBAL 6-22D-56.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 07, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.
SIGNATURE N/A		**DATE** 6/4/2010

RECEIVED June 04, 2010

LC Tribal 6-22D-56 **May 11, 2010**
WASATCH COMPLETION

SHL:	**2157' FSL & 2393' FEL (NWSE)**
BHL:	**1796' FNL & 1779' FWL (SENW)** **Sec. 22, T5S-R6W** **Duchesne County, Utah**
API No:	**43-013-50260**
Depth:	**TD 7944'**
Elevation:	**GL 6578'; KB 6592'; KB 14' above GL**
CSG:	**8 5/8" 24.00# J-55 set @ 525' KB cemented w/ 380 sx Class G** **5 ½" 17.00# M-80 LTC @ 7916' KB cemented w/ 250 sx PL lead & 680 sx PLHS tail** **Mkr jt @ 4077' KB Length 14.37'** **FC @ 7871'**
TBG:	**2 7/8" 6.5# N-80 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ xxxx', TAC @ xxxx.**
FM:	**Douglas Creek 3,588'; Black Shale 4,226'; Castle Peak Ls 4,504'; Uteland Butte Ls 4,918'; Wasatch 5,130'.**
Required TOC:	**Surface (GL)**

Correlate Depths to that certain Weatherford Compact Triple Combo Quicklook Log dated 29-April-2010.
****

PROGRAM:

1) Install surface production equipment and pumping unit.

2) NU frachead & BOPE. Load hole.

3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to surface. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Wasatch** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval: 1	Top Perf	Btm Perf	SPF	Length	No. Perfs
	7625	7626	2	1	2
	7631	7632	2	1	2
	7636	7637	2	1	2
	7697	7698	2	1	2
	7703	7704	2	1	2
	7708	7709	2	1	2
	7712	7713	2	1	2
	7829	7830	2	1	2
	7831	7832	2	1	2
	7839	7840	2	1	2
	7843	7844	2	1	2
			Total:	11	22

4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Wasatch** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

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Interval: 2	Top Perf	Btm Perf	SPF	Length	No. Perfs
	7324	7325	2	1	2
	7330	7333	2	3	6
	7379	7380	2	1	2
	7414	7415	2	1	2
	7420	7421	2	1	2
	7431	7432	2	1	2
	7445	7446	2	1	2
	7464	7465	2	1	2
	7467	7468	2	1	2
			Total:	11	22

5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Wasatch** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval: 3	Top Perf	Btm Perf	SPF	Length	No. Perfs
	6994	6995	2	1	2
	6997	6998	2	1	2
	7001	7002	2	1	2
	7009	7010	2	1	2
	7063	7064	2	1	2
	7141	7142	2	1	2
	7147	7148	2	1	2
	7154	7155	2	1	2
	7170	7171	2	1	2
	7173	7174	2	1	2
	7191	7192	2	1	2
	7199	7200	2	1	2
	7205	7206	2	1	2
	7208	7209	2	1	2
			Total:	14	28

6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Wasatch** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval: 4	Top Perf	Btm Perf	SPF	Length	No. Perfs
	6482	6483	2	1	2
	6493	6494	2	1	2
	6496	6497	2	1	2
	6514	6515	2	1	2
	6516	6517	2	1	2
	6518	6519	2	1	2
	6532	6533	2	1	2
	6574	6575	2	1	2
	6578	6579	2	1	2
	6580	6581	2	1	2
	6619	6620	2	1	2
	6621	6622	2	1	2
	6625	6626	2	1	2
			Total:	13	26

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7) RU frac equip. & frac down csg per design f/ Interval 4. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.

8) RIH w/ 2 ⅞" tbg w/ bit. RIH w/ tbg to top of plug. Clean-out to PBTD. Circulate hole clean. POOH & lay down bit.

9) PU NC & SN & 5 ½" anchor catcher. Pull up & set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & press test to 500 psi. Hang on clamps. Start well pumping. RDMO.

LC Tribal 6-22D-56

Stage 1:

Wasatch Top Perf: 7625 ft
Btm Perf: 7843 ft

Total Proppant: 129,000 Lb 20/40 White
Rate: 40 Bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	500	11.9			
2	Acid	250	6.0			
2	Pad	17000	404.8			
3	1-3 PPA Ramp	25800	614.3	1	5	77400
4	3-4 PPA Ramp	10320	245.7	5	5	51600
5	Spacer	151	3.6			
6	Acid	250	6.0			
7	Flush	7027	167.3			

Total Fluid: 1459 Bbls

Stage 2:

Wasatch Top Perf: 7324 ft
Btm Perf: 7467 ft

Total Proppant: 96,000 Lb 20/40 White
Rate: 40 Bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	12700	302.4			
2	1-5 PPA Ramp	19200	457.1	1	5	57600
3	5 PPA Hold	7680	182.9	5	5	38400
4	Spacer	113	2.7			
5	Acid	250	6.0			
6	Flush	6770	161.2			

Total Fluid: 1112 Bbls

Stage 3:

Wasatch Top Perf: 6994 ft
Btm Perf: 7208 ft

Total Proppant: 132,000 Lb 20/40 White
Rate: 40 Bpm

Stage	Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)

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		(Gal)	(bbls)			(lb)
1	Pad	17400	414.3			
2	1-5 PPA Ramp	26400	628.6	1	5	79200
3	5 PPA Hold	10560	251.4	5	5	52800
4	Spacer	361	8.6			
5	Acid	250	6.0			
6	Flush	6203	147.7			

Total Fluid: 1,457 Bbls

Stage 4:

Wasatch

Top Perf: 6482 ft
Btm Perf: 6625 ft

Total Proppant: 99,000 Lb 20/40 White
Rate: 40 Bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	13000	309.5			
2	1-5 PPA Ramp	19800	471.4	1	5	59400
3	5 PPA Hold	7920	188.6	5	5	39600
4	Flush	6318	150.4			

Total Fluid: 1120 Bbls

Tanks Needed: ***12***

RECEIVED June 04, 2010

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 6/15/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER: 1st Sales

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC TRIBAL 6-22D-56 WENT TO SALES ON JUNE 15, 2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 21, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.
SIGNATURE N/A		**DATE** 6/18/2010

RECEIVED June 18, 2010

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 6/30/2010	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC TRIBAL 6-22D-56. WE INITIALLY SENT IN A COMPLETION HISTORY FOR THIS WELL ON MAY 26, 2010. AT THAT TIME WE STARTED TESTING THE LOWER WASATCH FOR VIABILITY AND DETERMINED THAT WE NEEDED TO COME UPHOLE AND COMPLETE THE UPPER WASATCH, WHICH IS WHAT THIS COMPLETION HISTORY SHOWS.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 13, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.
SIGNATURE N/A		**DATE** 7/8/2010

RECEIVED July 08, 2010

Berry Daily Completion and Workover

Report # 1, Report Date: 6/23/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Completion	Fracture Treatment

Objective: FRAC UPPER WASATCH

Contractor	Rig Number
Stevenson Well Ser.	# 1

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
		4,960	4,960

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	MOVE RIG TO LOCATION AND RIG UP. UNSEAT PUMP AND FLUSH RODS WITH 50 BBLS WATER. PULL RODS AND PUMP OUT OF THE HOLE. CHANGE OVER TO TBG TOOLS AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2305	ICC	2,260	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	2340	ICC	700	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED July 08, 2010

Berry Daily Completion and Workover

Report # 2, Report Date: 6/24/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Completion	Fracture Treatment

Objective: FRAC UPPER WASATCH

Contractor	Rig Number
Stevenson Well Ser.	# 1

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
		10,150	15,110

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	WELL PR 0 PSI. RELEASE ANCHOR AND INSTALL BOP. PULL TBG OUT OF THE HOLE. NIPPLE DOWN BOP AND TBG HEAD, INSTALL FRAC HEAD AND FRAC VALVE.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET CIBP AT 6450'. RUN BAILER AND DUMP 2 SXS CEMENT ON TOP OF PLUG. PERFORATE WASATCH INTERVAL WITH 3 1/8" CSG GUN, 2 SPF. 6102-03, 6067-69, 6062-64, 6039-41, 5984-85, 5972-74, 5951-52, 5934-36. RIG DOWN WIRELINE AND SHUT WELL IN FOR NIGHT. RIG UP FRAC CREW.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	3,500	ICC-WATER&WATERHAULING
152	2305	ICC	2,850	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	2340	ICC	1,800	ICC-HOT OILING

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED July 08, 2010

Berry Daily Completion and Workover

Report # 3, Report Date: 6/25/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Completion	Fracture Treatment

Objective: FRAC UPPER WASATCH

Contractor	Rig Number
Stevenson Well Ser.	# 1

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
		119,500	134,610

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		ACID	Acid Wash/Squeeze	RIG UP MAVERICK AND BREAK DOWN PERFS AT 4380 PSI. PUMP 62 BBLS OF ACID WITH 39 BALLS FOLLOWED BY 140 BBLS OF FLUSH. HAD SOME BALL ACTION. ISIP 1200 PSI. SHUT WELL IN.
00:00	00:00		CTUW	W/L Operation	RIG UP WIRELINE AND RUN GAUGE RING TO KNOCK BALLS OFF PERFS. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND PUMP 245 BBLS OF PAD. PUMP 371 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 149 BBLS OF 5#/GAL 20/40 SAND. PUMP 141 BBLS OF FLUSH. ISIP 1310 PSI. 5 MIN 1220 PSI. AVG RATE 40 BPM. AVG PR 1763 PSI. MAX RATE 40.5 BPM, MAX PR 2050 PSI. 78,000# OF SAND IN PERFS. SHUT WELL IN.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5890'. PERFORATE THE WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 5639-41, 5672-73, 5726-27, 5730-31, 5733-34, 5759-61, 5762-63, 5787-88, 5796-97. RIG DOWN WIRELINE.
00:00	00:00		ACID	Acid Wash/Squeeze	RIG UP FRAC CREW AND BREAK DOWN PERFS. AT 4230 PSI. PUMP 57 BBLS OF ACID WITH 36 BALLS. PUMP 132 BBLS OF FLUSH AT 10 BPM. HAD GOOD BALL ACTION, 3 GOOD BREAKS. ISIP 1160 PSI. SHUT WELL IN.
00:00	00:00		CTUW	W/L Operation	RIG UP WIRELINE AND RUN GAUGE RIG TO KNOCK BALLS OFF PERFS. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND PUMP 238 BBL PAD. PUMP 257 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 103 BBLS OF 5#/GAL 20/40 SAND. PUMP 134 BBLS OF FLUSH. ISIP 1220 PSI, 5 MIN -1140 PSI. AVG RATE 40 BPM. AVG PR 1610 PSI. MAX RATE 40.6 BPM, MAX PR 1820 PSI. 54,000# OF SAND IN PERFS. SHUT WELL IN.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5605'. PERFORATE UPPER WASATCH WITH 3 1/8" CSG GUN, 2 SPF. 5494-96, 5503-04, 5506-08, 5574-75. RIG DOWN WIRELINE.
00:00	00:00		ACID	Acid Wash/Squeeze	RIG UP FRAC CREW AND TRY TO BREAK DOWN PERFS. COULD NOT BREAK DOWN. RUN DUMP BAILER ON WIRELINE AND SPOT ACID OVER PERFS. RIG DOWN WIRELINE. BREAK DOWN PERFS AT 4741 PSI. PUMP 29 BBLS OF 15% HCL WITH 18 BALLS. PUMP 128 BBLS OF FLUSH AT 10 BPM. ISIP 1280 PSI. GOOD BALL ACTION.
00:00	00:00		FRAC	Frac. Job	SURAGE BALLS OFF PERFS AND WAIT 10 MIN. PUMP 238 BBLS OF PAD. PUMP 200 BBLS OF 1 TO 5 #/GAL 20/40 SAND, RAMPED. PUMP 78 BBLS OF 5 #/GAL 20/40 SAND. PUMP 127 BBLS OF FLUSH. ISIP 1360 PSI. AVG RATE 25 BPM, AVG PR 3116 PSI. MAX RATE 30.3 BPM, MAX PR 3850 PSI. 41860 # OF SAND IN PERFS. SHUT WELL IN AND RIG DOWN FRAC CREW. MOVE OFF LOCATION.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	1,800	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	2,850	ICC-RIGCOST-COMPLETION
152	2345	ICC	13,250	ICC-PERFORATING
152	2358	ICC	4,700	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	93,950	ICC-STIMULATION/ACIDIZING

RECEIVED July 08, 2010

Berry Daily Completion and Workover

Report # 3, Report Date: 6/25/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2380	ICC	1,500	ICC-SURFACE RENTALS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED July 08, 2010

Berry Daily Completion and Workover

Report # 4, Report Date: 6/28/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Completion	Fracture Treatment

Objective: FRAC UPPER WASATCH

Contractor	Rig Number
Stevenson Well Ser.	# 1

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
		9,185	143,795

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	7am safety meeting. JSA. SICP 850#, Flow back 100bbls water, ND frac valve, NU, BOPs, RIH w/ new 4-3/4" bit and sub, 40Jts 2-7/8" Tbg well started flowing, try to circulate gas out no luck, flow back 100bbls, circulate hole again, RIH tag sand @ 5573'. PU swivel clean out to 1st plug @ 5605', Drill up plug, RIH tag sand @ 5842', Clean out to 2nd plug @ 5890' drill put plug cicrulate hole clean well flowing waiting on water trucks to empty tanks SWIFN @ 5pm
00:00	00:00				Total bbls flowed back 600bbls 500 bbls water 100 bbls oil

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	1,800	ICC-WATER&WATERHAULING
710	2111	LOE	450	LOE-TRUCKING&HAULING
152	2305	ICC	4,035	ICC-RIGCOST-COMPLETION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
710	3705	LOE	900	LOE-BITS&REAMERS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED July 08, 2010

Berry Daily Completion and Workover

Report # 5, Report Date: 6/29/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Completion	Fracture Treatment

Objective: FRAC UPPER WASATCH

Contractor	Rig Number
Stevenson Well Ser.	# 1

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
		5,480	149,275

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	7am safety meeting. JSA. SICP 750#. Flow back 170bbls H20 & 30 bbls oil, Pump 40 Bbls down Tbg, RIH to 6320' no fill. RD power swivel 8:30 am start flowing well to prod Tks. 390 bbls recovered switch into treater flow back 100bbls oil, 35 bbls H20 form 1p to 5pm turn well over to pumper @ 5pm SDFN
00:00	00:00				Total Flowback Est. 650bbls water 200 bbls oil Flowed back 63bbls oil & 5 bbls water between 3 & 4pm

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	800	ICC-WATER&WATERHAULING
152	2305	ICC	3,980	ICC-RIGCOST-COMPLETION
152	2380	ICC	200	ICC-SURFACE RENTALS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED July 08, 2010

Berry Daily Completion and Workover

Report # 6, Report Date: 6/30/2010

Well Name: LC TRIBAL 6-22D-56

API/UWI	Surface Legal Location	Spud Date Notice	Field Name	APD State
43-013-50260	NWSE SEC 22, T5S-R6W		Lake Canyon	Utah
Well Configuration Type	**Original KB Elevation (ftKB)**	**KB-Ground Distance (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Head Distance (ft)**
	6,592	14.00		

Primary Job Type	Secondary Job Type
Completion	Fracture Treatment

Objective: FRAC UPPER WASATCH

Contractor	Rig Number
Stevenson Well Ser.	# 1

AFE Number	Total AFE Amount	Daily Cost	Cum Cost To Date
		5,480	154,755

Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Job Contact	Title	Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FBCK	Flowback Well	WELL FLOWED OVER NIGHT UP CSG. TBG DEAD. WELL MAKING 25 BBLS / HR OIL, 10 BBLS /HR WATER. PUMP 40 BBLS WATER DOWN TBG AND RUN IN THE HOLE WITH RODS. LAY DOWN RODS AND CHANGE OVER TO TBG TOOLS.
00:00	00:00		PULT	Pull Tubing	LAY DOWN 67 JTS TBG AND RUN TBG OUT OF THE DERRICK IN HOLE. STRIP TBG SPOOL ON BOP AND RUN TBG HANGER IN WELL.STRIP OFF SPOOL AND BOP, AND MAKE UP WELLHEAD. RIG DOWN AND PREPARE TO MOVE OFF LOCATION. WELL STILL MAKING 25 BBLS/ HR OIL, AND 10 BBLS/HR WATER BETWEEN 7:00 AM AND NOON. FLOWING UP CSG. END OF TBG AT 5921.15 KB.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	800	ICC-WATER&WATERHAULING
152	2305	ICC	3,980	ICC-RIGCOST-COMPLETION
152	2380	ICC	200	ICC-SURFACE RENTALS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED July 08, 2010

C

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY
Address: 4000 S. 4028 W., RT. 2 BOX 7735
city ROOSEVELT
state UT zip 84066

Operator Account Number: N 2480
Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350260	LC TRIBAL 6-22D-56		NWSE	22	5S	6W	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	17567	17567				6/30/10	

Comments: WELL COMPLETED TO THE WASATCH BHL = SENW — 8/26/10

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350262	LC TRIBAL 4-27D-56		NWNW	27	5S	6W	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	17568	17568				7/9/10	

Comments: WELL COMPLETED TO THE WASATCH BHL = NWNW — 8/26/10

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kathy K. Fieldsted
Name (Please Print)
Kathy K. Fieldsted
Signature
Sr. Reg & Permitting Tech — Title
8/26/2010 — Date

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(5/2000)

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/15/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	✓ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM IS APPLYING FOR WILDCAT STATUS ON THE ABOVE SUBJECT WELL. ATTACHED IS A PLAT OF ALL KNOWN WELLS WITHIN A ONE MILE RADIUS. THERE ARE NO WELLS PRODUCING FROM THE WASATCH FORMATION AS THIS WELL WITHIN THIS RADIUS.

REQUEST DENIED
Utah Division of Oil, Gas and Mining

Date: September 14, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	8/16/2010

RECEIVED August 16, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013502600000

See Wilcat Well Determination Statement of Basis.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: September 14, 2010

By:

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: Berry Petroleum.

Location: NWSE Sec. 22 T4S, R6W U.S.M., Duchesne County, Utah

WELL NAME: L C Tribal 6-22D-56 **API #:** 43-013-50260

FINDINGS

1. The subject well was spud on April 16, 2010. Total depth was reached on April 27, 2010 and the well first produced on June 15, 2010.
2. The subject well currently produces from the Wasatch formation between 5494' to 7844'.
3. The subject well is < 1 mile from known production in the Wasatch formation. The #1 DLB 12-15-56 well is located 3875' NNW of the LC Tribal 6-22D-56. Date of first production for the #1 DLB was 4/14/2006.
4. Within the 1-mile radius area of review (AOR) there are 4 wells producing from the Green River Fm and one additional Wasatch well of temporarily-abandoned-zone status. The subject well is centered amongst these wells. See Attachment A for summary of current wells within the one (1) mile area of review.
5. The Wasatch Formation appears to be productive within the AOR.

CONCLUSIONS

Based on the findings above the Division has determined the LC Tribal 6-22D-56 well was drilled into a previously known area for production within the Wasatch formation. No other requests for a wildcat determination have been received or approved by the Division within the area of review. The Division finds this well does not qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35 and the definition of a wildcat well in R649-1-1.

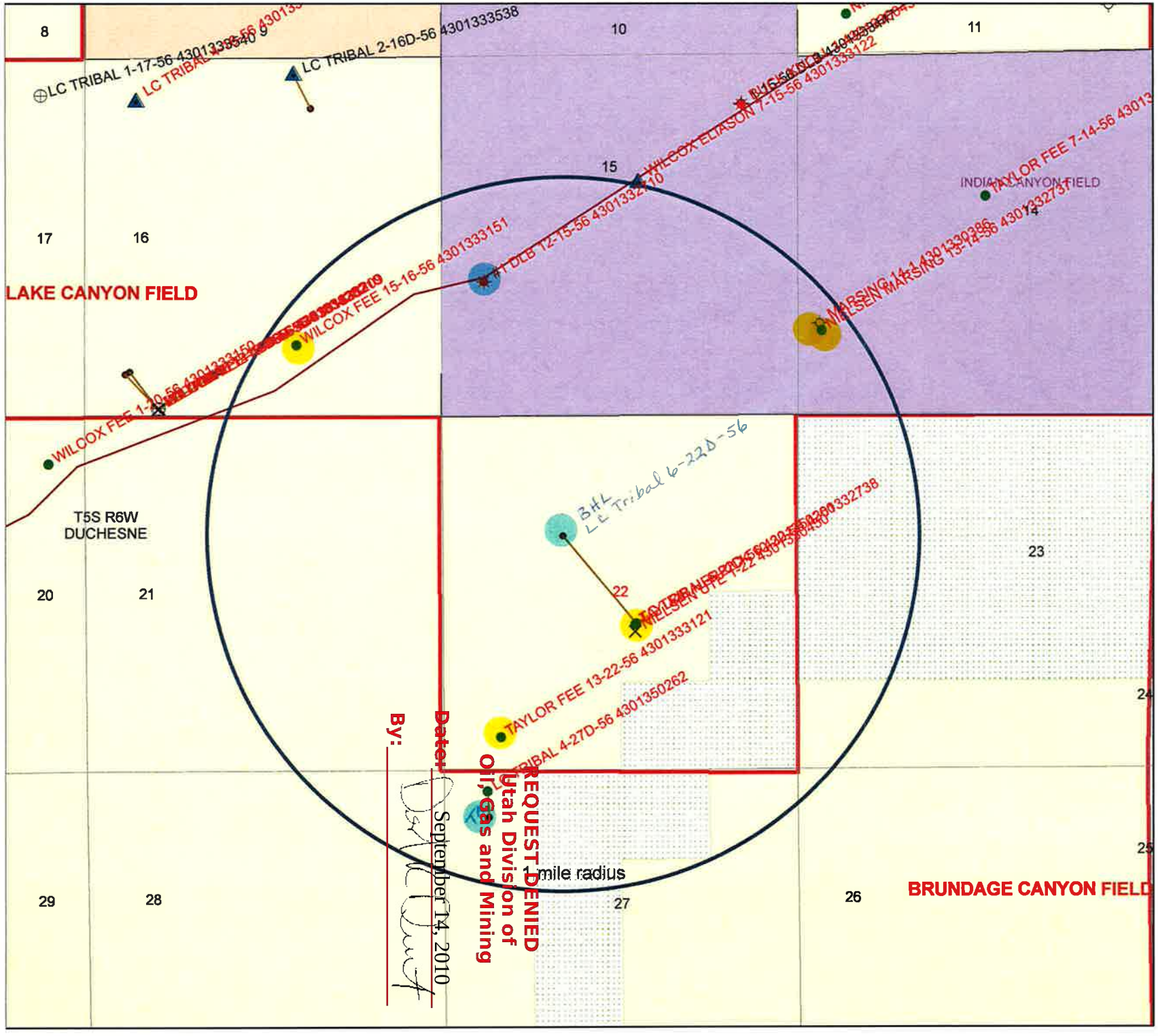
REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: September 14, 2010
By:

Reviewer(s): Dustin K. Doucet DKD
Helen Sadik-Macdonald

Date: 9/08/2010

Berry Petroleum Wildcat Status Review

1-Mile Radius



REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: September 14, 2010
By:

Oil_Gas Fields
- <all other values>

FIELDS_, STATUS
- 0, ABANDONED
- 0, STORAGE
- 0, TERMINATED
- 0, INACTIVE
- 0, COMBINED
- 0, ACTIVE
- <all other values>
- County Bndry
- Municipal Bndry

Land owner
- Federal

OWNER
- Private
- State
- Tribal

Export_Output
- <all other values>

STATUS
- APD
- DRL
- GIW
- GSW
- LA
- LOC
- OPS
- PA
- PGW
- POW
- RET
- SGW
- SOW
- TA
- TW
- WDW
- WIW
- WSW

GRRV prod

WSTC prod

Miles
0 0.125 0.25 0.5

★ Vicinity of Map

N

UTAH DNR
OIL, GAS & MINING

9/08/2010hsm

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: September 14, 2010

By: _____

ATTACHMENT A

1- Mile Area of Review

API	WELL_NAME	Well Status	QTR/QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well (ft)	Rotary Spud	Date TD Reached	Date First Produced	Perf Zone	Producing Formation(s)
4301350260	LC Tribal 6-22D-56	POW	NWSE	22	050S	060W	5969	4477	A	0 ft	4/16/2010	4/27/2010	6/15/2010	5494-7844	Wasatch
4301333121	Taylor Fee 13-22-56	POW	SWSW	22	050S	060W	35552	121618	A	3110 ft	7/29/2006	8/26/2007	8/26/2007	3830-4722	Green River
4301350262	LC Tribal 4-27D-56	POW-TAZ	NWNW	27	050S	060W	NR		A	4326 ft	5/6/2010	7/9/2010	7/13/2010	6406-7326	Wasatch
4301332737	Nielsen Marsing 13-14-46	POW	SWSW	14	050S	060W	22481	347487	A	4850 ft	11/22/2005	12/17/2005	12/302005	4425-4770	Green River
4301332710	1 DLB 12-15-56	PGW	NWSW	15	050S	060W	44758	47897	A	3875 ft	10/1/2005	12/10/2005	4/14/2006	6255-7103	Wasatch
4301332738	Taylor Herrick 10-22-56	POW	NWSE	22	050S	060W	16737	307703	A	1720 ft	11/19/2005	12/5/2005	12/18/2005	3302-4469	Green River
4301330386	Marsing 14-1	OW-PA	NWSW	14	050S	060W	0	0	A	4910 ft	7/4/1975	3/13/1977	3/21/1977	3150-3172	test GRRV, 19010 TD in Cedar Mtn
4301333151	Wilcox Fee 15-16-56	POW	SWSE	16	050S	060W	16146	69878	A	4875 ft	7/24/2006	8/25/2006	9/18/2006	3328-4850	Green River

Producing wells within a one Mile radius of the Lake Canyon 6-22D-56

Well	Producing Formation
Nielsen Marsing 13-14-56	Green River
Taylor Herrick 10-22-56	Green River
Taylor Fee 13-22-56	Green River
Marsing 14-1	Well was drilled to 19114' (Cedar Mountain), the Green River, Mesa Verde, Mancos, Ferron, Tununk & Dakota were all tested and plugged. The Wasatch was never perforated or tested.

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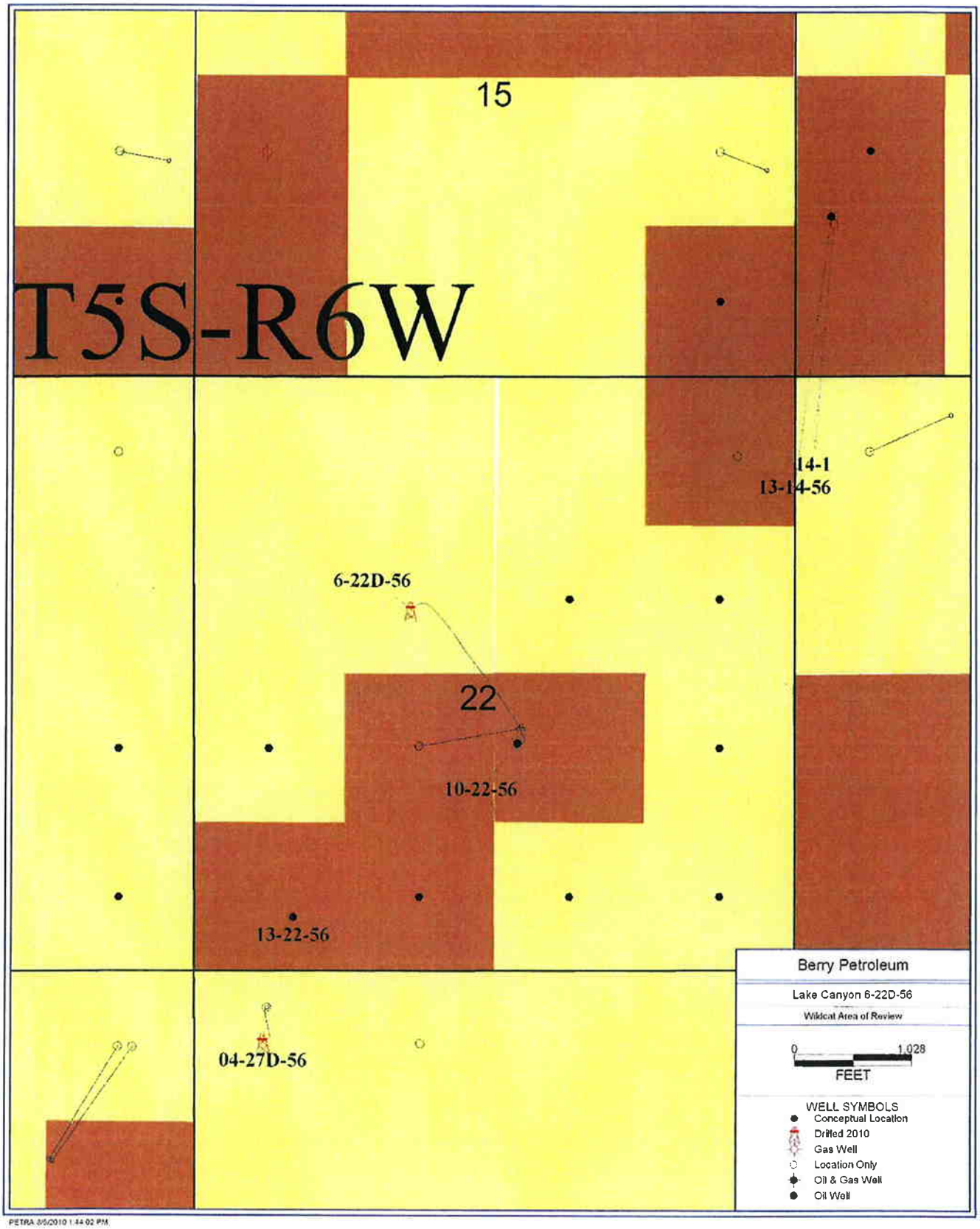

PETRA 8/5/2010 1:44:02 PM

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Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name: Fee

7. Unit or CA Agreement Name and No.

2. Name of Operator: Berry Petroleum Company

8. Lease Name and Well No.: Nielsen Marsing 13-14-56

3. Address: 410 17th Street, Suite 2440, Denver, CO 80202

3a. Phone No. (include area code): 303-825-3344

9. AFI Well No.: 43-013-32737

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: ~~1401~~ 1750' FSL x 371' FWL (SWSW) Section 14, Township 5 South, Range 6 West

At top prod. interval reported below: Same As Above

At total depth: Same As Above

10. Field and Pool, or Exploratory: Brundage Canyon

11. Sec., T., R., M., on Block and Survey or Area: Sec. 14 T5S R6W

12. County or Parish: Duchesne

13. State: UT

14. Date Spudded: 11/22/2005

15. Date T.D. Reached: 12/17/2005

16. Date Completed: 12-30-05 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD 5002' TVD

19. Plug Back T.D.: MD 4948' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction, Dual Density Neutron, Dir Survey, Array Acoustilog, CBL-GR/CCL 2-DEN

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	342'			135		Surface	
7 7/8"	5 1/2"	15.5#	4746'			585		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5032'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Uteland Butte/ Grn Rvr			4711'-4770'	0.51"	34	Open
B) Lwr C.P./ Grn Rvr			4632'-4646'	0.51"	56	Open
C) Mid/ Up C.P./Grn Rvr			4425'-4541'	0.51"	26	Open
D)				0.51"		Open

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Uteland Butte/ Grn Rvr	Frac w/ 584 sxs & 1022 bbls fluid 12/27/2005
Lwr C.P./ Grn Rvr	Frac w/ 500 sxs & 575 bbls fluid 12/27/2005
Mid/ Up C.P./Grn Rvr	Frac w/ 767 sxs & 749 bbls fluid 12/27/2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/20/2004	02/15/2004	24	→	85	162	7			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER (new)	975
				TOP MAHOGANY	1561
				TGR3	2592
				DOUGLAS CREEK	3365
				UPPER BLACK SHALE	3995
				TOP CASTLE PEAK	4287
				UTELAND BUTTE	4649
				TOP WASATCH	4889

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Lauren Naumovich Title Regulatory

Signature _____ Date 03/21/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED August 16, 2010

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Berry Petroleum Company**

8. Lease Name and Well No. **Taylor Herrick 10-22-56**

3. Address **410 17th Street, Suite 2440 Denver, CO 80202**

3a. Phone No. *(include area code)* **303-825-3344**

9. AFI Well No **43-013-32738**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **2131' FSL x 2392' FEL (NWSE) Section 22, Township 5 South, Range 6 West**

At top prod. interval reported below **Same As Above**

At total depth **Same As Above**

10. Field and Pool, or Exploratory **Brundage Canyon**

11. Sec., T., R., M., on Block and Survey or Area **T5S R6W Sec. 22**

12. County or Parish **Duchesne**

13. State **UT**

14. Date Spudded **11/17/2005**

15. Date T.D. Reached **12/05/2006**

16. Date Completed 12-18-05 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD **4838'** TVD

19. Plug Back T.D.: MD **4755'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction, Dual Density Neutron

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	325.88	325.88		135		Surface	
7 7/8"	5 1/2"	15.5#	4662'	4662		530		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4752							

25. Producing Intervals

Formation	Top	Bottom
A) D.C./Grn Rvr		
B) Lwr. Garden G/ Grn Rvr		
C) Uteland Butte/Grn Rvr		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3302-3358	0.51"	26	Open
3084-3176	0.51"	30	Open
4474'-4669'	0.51"	50	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
D.C./Grn Rvr	Did not Frac
Lwr. Garden G/ Grn Rvr	Frac w/ 595 sxs & 631 bbls fluid 12/12/2005
Uteland Butte/Grn Rvr	Did not Frac

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/18/2005	01/14/2006	24	→	36	0	46			Pumping
Choke Size	Tbg. Press. Flwg. SI 80	Csg. Press. 600	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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RECEIVED August 16, 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER (new)	902
				TOP MAHOGANY	1483
				TGR3	2496
				DOUGLAS CREEK	3257
				UPPER BLACK SHALE	3888
				TOP CASTLE PEAK	4181
				UTELAND BUTTE	4547
				TOP WASATCH	4783

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Lauren Naumovich Title Regulatory Technician

Signature Lauren Naumovich Date 03/23/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED August 16, 2010

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **Fee**

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, .
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Berry Petroleum Company**

8. Lease Name and Well No. **Taylor Fee 13-22-56**

3. Address **950 17th Street, Suite 2400 Denver, CO 80202**

3a. Phone No. *(include area code)* **303-825-3344**

9. AFI Well No. **43-013-33121**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **Sec 22 T5S-R6W 487' FSL 850' FWL (SWSW)**

At top prod. interval reported below **Same As Above**

At total depth **Same As Above**

10. Field and Pool, or Exploratory **Brundage Canyon**

11. Sec., T., R., M., on Block and Survey or Area **Sec 22 5S/6W**

12. County or Parish **Duchesne**

13. State **UT**

14. Date Spudded **07/29/2006**

15. Date T.D. Reached **08/01/2006**

16. Date Completed **08/26/2007** ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **6626' - KB, 6612' - GL**

18. Total Depth: MD **4828** TVD

19. Plug Back T.D.: MD **4761** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
~~Induction, Dual Density Neutron~~ CBL, Mud, Pex, TCL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	415'		180/III		Surface	
7 7/8"	5 1/2"	15.5#	0	4793		500/HLC		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2874							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) D.C./Grn Rvr			3830-3858	0.51"	16	Open
B) C.P./ Grn Rvr			4190-4418	0.51"	28	Open
C) Uteland Butte/Grn Rvr			4538-4722	0.51"	40	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3830-3858	Frac w/ 59,135 Lbs. & 393 bbls fluid 08/19/2006
4190-4418	Frac w/ 76,516 Lbs. & 731 bbls fluid 08/21/2006
4538-4722	Frac w/51000Lbs. & 732 bbls fluid 08/21/2006

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/26/2007	09/27/07	24	→	85	162	7			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.

31. Formation (Log) Markers

Name	Top Meas. Depth
GR (NEW)	889
MAHOGANY	1469
TGR3	2482
DC	3241
BLACK SHALE	3873
CASTLE PEAK	4170
UTELAND	4533
WASATCH	na

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Lauren Naumovich Title Reg. Assistant

Signature Lauren Naumovich Date 10/08/07

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Form OGC-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: W. A. Moncrief

3. ADDRESS OF OPERATOR: Box 2573, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: NW¼ SW¼ (339' FWL, 1349' FSL)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Marsing
9. WELL NO.: 14-1
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 14-5S-6W

14. PERMIT NO.: 43-013-30386 | DATE ISSUED:
12. COUNTY OR PARISH: Duchesne | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7/4/75	3/18/76	3/21/77	6,495 GL 6,526 KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
19,391	3320	N/A	→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3150-3172

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL, IES, BHC-GR, FDC-CNL-GR, Temperature & O.W.P Radioactivity

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	231	24"		-0-
13-3/8"	54.5	3,045	17-1/2"	2,340 sx	-0-
9-5/8"	43.5, 47, 53.5	12,927	12-1/4"	1,000 sx	7,495
7"	20	3,313	12-1/4"	350 sx	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	12,630	15,939	350 sx	
5"	15,641	19,114		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.5	3075	Heat String
2-7/8	3104	3104

31. PERFORATION RECORD (Interval, size and number)
3150-172 (2SPF) 44 Holes
(for other test zones--
see attacjed recprd.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3150-172	1500 Gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3/13/77	Flow	Shut-in GAS WELL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/19-21/77	36	1/2	→	1	1395	TSTM	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
160	Pkr	→	0.67	930	TSTM	NM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Daily drilling operations reports 4/1/76 to 3/22/77

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE Production Manager DATE Feb. 12, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Gr. River Marker (T124)	3,160	
Wasatch	4,900	
Mesa Verde	8,730	
Mancos Shale	14,150	
Ferron	17,653	
Tununk	18,570	
Dakota	18,902	
Cedar Mtn.	19,010	

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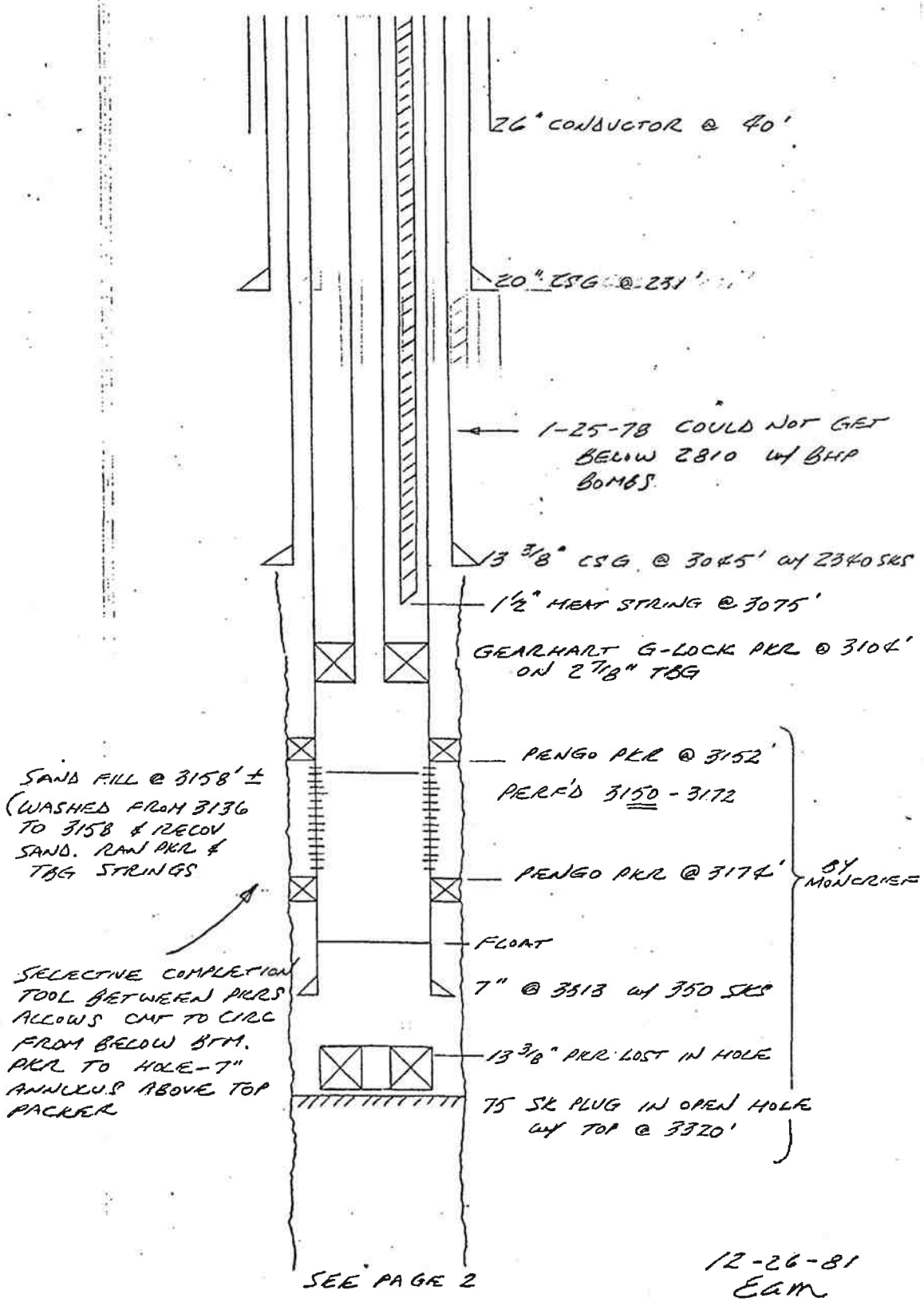
MARSING 14-1
DUCHESNE CO, UTAH



SEE PAGE 2

12-26-81
EGM

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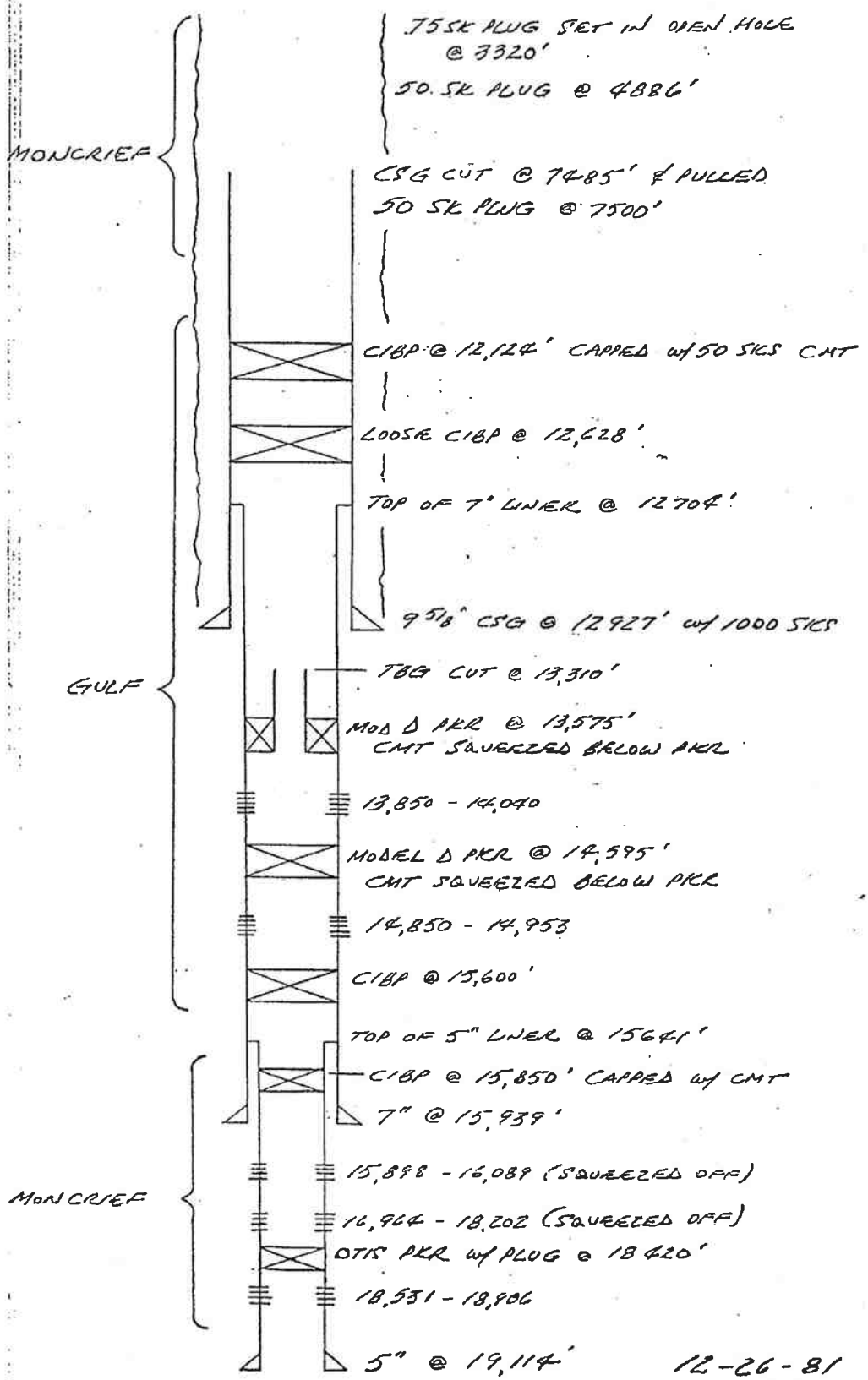
MARSING [redacted]-1
DUCHESNE CO, UTAH

PAGE 2



12-26-81
EAM

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

9. API NUMBER: 4301350260

10 FIELD AND POOL, OR WILDCAT: LAKE CANYON

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2157 FSL 2393 FEL BHL per HSM
AT TOP PRODUCING INTERVAL REPORTED BELOW: NWSE 2157 FSL 2393 FEL
AT TOTAL DEPTH: SENW 2084 FNL 1840 FWL 99

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 22 5S 6W U

12. COUNTY: DUCHESNE

13. STATE: UTAH

14. DATE SPUDDED: 4/13/2010

15. DATE T.D. REACHED: 5/2/2010

16. DATE COMPLETED: 6/30/2010 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 6558 GL

18. TOTAL DEPTH: MD 7,944 TVD 7613

19. PLUG BACK T.D.: MD 7,897 TVD 7667

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 2

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ELECTRONIC Mud, CTCGL, AI RTAP, SFEL, CPD: CDN, HV, CS, CBL, VDL, CCL, GR

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24.0	0	525		G 380		0	
7.875	5.5 N-80	17.0		7,916		PL 250		1090	
						PLHS 680			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,921		2.875	7,847				

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	5,494	6,103		
(B) WASATCH	6,482	7,844		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
5,494	6,103	.36	60	Open ☑ Squeezed ☐
6,482	7,844	.36	98	Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
WASATCH 5494 TO 6103	173,860 LBS SAND & 2281 BBLS FLUID
WASATCH 6482 TO 7844	453,000 LBS SAND & 5129 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

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(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/15/2010		7/23/2010		24			212	59	2	PUMPING
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	100	50								PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
GR (NEW)	919
MAHOGANY	1,503
TGR3	2,732
DOUGLAS CREEK	3,589
BLACK SHALE	4,238
CASTLE PEAK	4,518
UTELAND	4,894
WASATCH	5,131

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K. FIELDSTED TITLE SR REGULATORY & PERMITTING TECH

SIGNATURE Kathy K. Fieldsted DATE 8/16/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

GREAT WHITE

DIRECTIONAL SERVICES, LLC

Survey Certification Sheet

Report Date: 4-30-10

GWDS Job #: 01996-432-21 / Directional

Operator: Berry Petroleum Co.
Well Name: LC Tribal 6-22D-56
API#: 43-013-50260
County/State: Duchesne County, Utah
Well SHL: 2157' FSL & 2393' FEL (NWSE) Sec. 22-T5S-R6W
Well SHL: 40° 1' 50.850" N (NAD27)
110° 32' 40.400" W (NAD27)

Drilling Rig Contractor: Aztec 673 (RKB: 14')

Surveyed Dates: 4/18/10 – 4/25/10, 4/27/10
Surveyed from a depth of: OH: 576.00' MD to 7893.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

Bret Wolford

Great White Directional Services, LLC - Well Planner

PO Box 427 • MILLS, WY 82644 • 63 CASPER VIEW COURT • MILLS, WY 82644
OFFICE (307) 472-7400 • FAX (307) 473-7200

Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.22-T5S-R6W
Well: LC Tribal 6-22D-56
Wellbore: Wellbore #1
Design: Design #5
Latitude: 40° 1' 50.850 N
Longitude: 110° 32' 40.400 W
Ground Level: 6571.00
WELL @ 6578.00ft (Aztec 673)

GREAT WHITE DIRECTIONAL SERVICES, L.L.C.

WELL DETAILS: LC Tribal 6-22D-56

Ground Level: 6571.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	619689.922	2267536.354	40° 1' 50.850 N	110° 32' 40.400 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 6-22D-56 Tgt	7588.00	1142.15	-891.83	40° 2' 2.138 N	110° 32' 51.866 W	Polygon

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 2.50°
1918.61	32.97	322.02	1847.06	290.83	-227.09	2.50	322.02	368.98	Start 904.45' hold at 1918.61 MD
2823.06	32.97	322.02	2605.89	678.72	-529.97	0.00	0.00	861.12	Start Drop -1.25°
5460.28	0.00	0.00	5100.00	1260.38	-984.14	1.25	180.00	1599.09	Start 2488.00' hold at 5460.28 MD
7948.28	0.00	0.00	7588.00	1260.38	-984.14	0.00	0.00	1599.09	TD at 7948.28

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

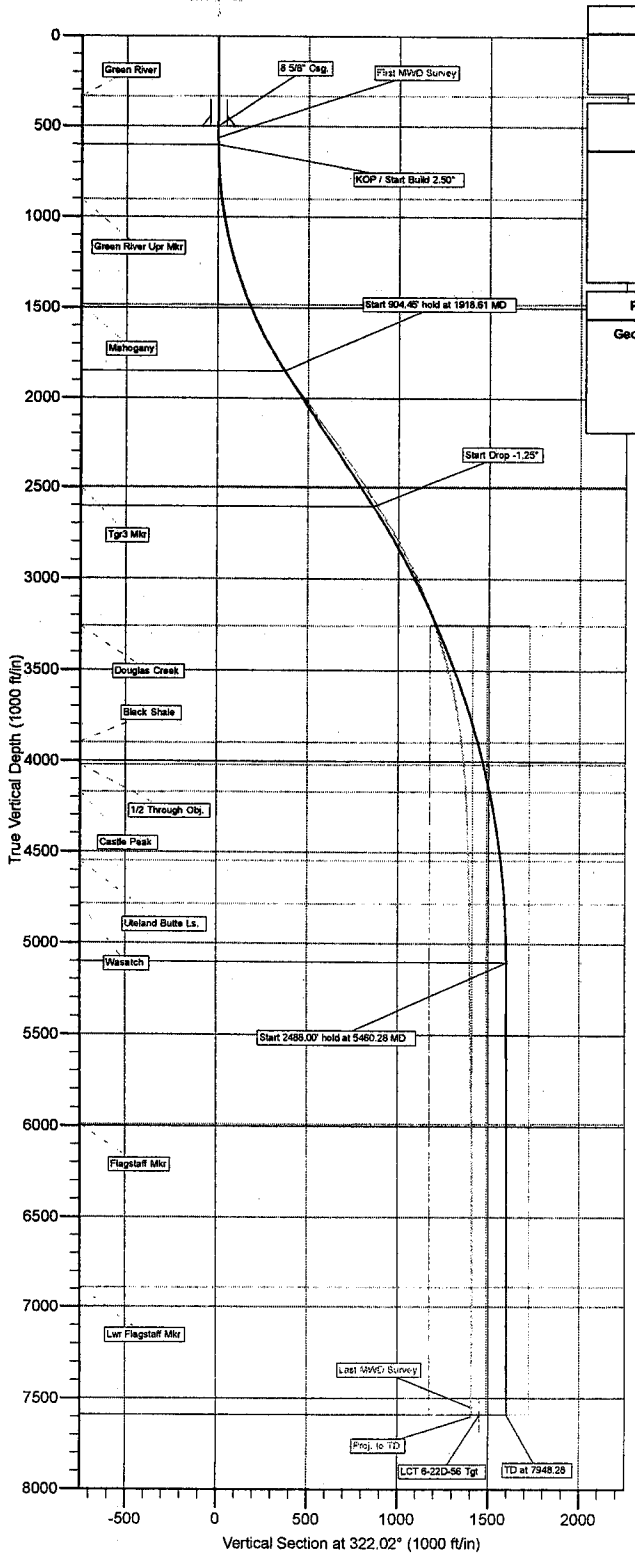
System Datum: Mean Sea Level

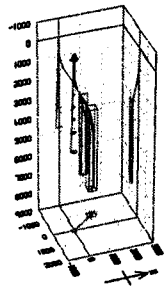
REFERENCE INFORMATION

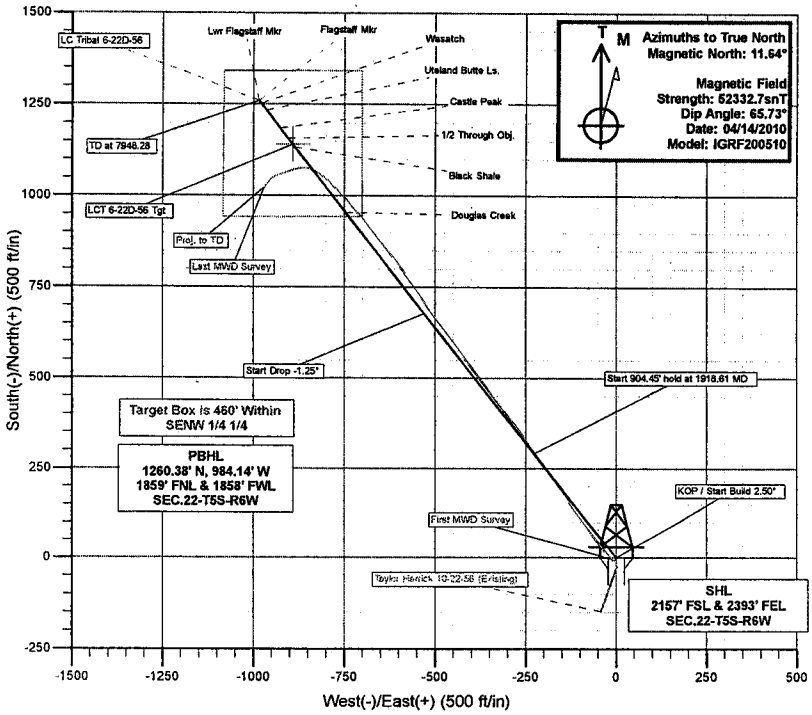
Co-ordinate (N/E) Reference: Well LC Tribal 6-22D-56, True North
Vertical (TVD) Reference: WELL @ 6578.00ft (Aztec 673)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 6578.00ft (Aztec 673)
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
335.00	335.00	Green River
901.97	902.85	Green River Upr Mkr
1482.69	1506.11	Mahogany
2494.52	2590.44	Tgr3 Mkr
3254.89	3561.31	Douglas Creek
3894.49	4240.42	Black Shale
4017.44	4367.39	1/2 Through Obj.
4167.38	4521.10	Castle Peak
4544.27	4903.18	Uteland Butte Ls.
4780.23	5140.25	Wasatch
5986.21	6346.49	Flagstaff Mkr
6888.21	7248.49	Lwr Flagstaff Mkr







Plan: Design #5 (LC Tribal 6-22D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 8:58, April 27 2010

Berry Petroleum Company

Duchesne Co., UT (UT27C)
Sec.22-T5S-R6W
LC Tribal 6-22D-56

Wellbore #1

Survey: Survey #1

Standard Survey Report

27 April, 2010

GREAT WHITE
DIRECTIONAL SERVICES, L.L.C.

Great White Directional Services, LLC

Survey Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6585.00ft (Aztec 673)
Site:	Sec.22-T5S-R6W	**MD Reference:**	WELL @ 6585.00ft (Aztec 673)
Well:	LC Tribal 6-22D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 2003.21 Single User Db

Project Duchesne Co., UT (UT27C)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.22-T5S-R6W

Site Position:		**Northing:**	619,689.922 ft	**Latitude:**	40° 1' 50.850 N
From:	Lat/Long	**Easting:**	2,267,536.354 ft	**Longitude:**	110° 32' 40.400 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	"	**Grid Convergence:**	0.61 °

Well LC Tribal 6-22D-56

Well Position	**+N/-S**	0.00 ft	**Northing:**	619,689.922 ft	**Latitude:**	40° 1' 50.850 N
	+E/-W	0.00 ft	**Easting:**	2,267,536.354 ft	**Longitude:**	110° 32' 40.400 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	6,571.00 ft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	04/14/10	11.64	65.73	52,333

Design Wellbore #1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.00	0.00	0.00	322.02

Survey Program **Date** 04/27/10

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
576.00	7,943.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First MWD Survey									
576.00	1.63	217.04	575.92	-6.54	-4.94	-2.12	0.28	0.28	0.00
638.00	1.36	250.88	637.90	-7.48	-6.16	-2.11	1.46	-0.44	54.58
699.00	2.24	298.78	698.87	-7.15	-7.89	-0.78	2.73	1.44	78.52
761.00	3.56	304.76	760.79	-5.47	-10.53	2.17	2.18	2.13	9.65
822.00	5.27	313.81	821.61	-2.45	-14.11	6.76	3.02	2.80	14.84
884.00	7.21	319.08	883.24	2.46	-18.72	13.46	3.26	3.13	8.50
945.00	8.70	319.78	943.65	8.88	-24.20	21.89	2.45	2.44	1.15
1,006.00	10.55	321.01	1,003.79	16.74	-30.70	32.09	3.05	3.03	2.02
1,070.00	11.82	322.16	1,066.58	26.47	-38.40	44.50	2.01	1.98	1.80
1,133.00	13.14	322.95	1,128.09	37.29	-46.68	58.11	2.11	2.10	1.25
1,196.00	14.55	323.39	1,189.25	49.35	-55.71	73.19	2.24	2.24	0.70

Great White Directional Services, LLC

Survey Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6585.00ft (Aztec 673)
Site:	Sec.22-T5S-R6W	**MD Reference:**	WELL @ 6585.00ft (Aztec 673)
Well:	LC Tribal 6-22D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,259.00	16.30	324.00	1,249.98	62.86	-65.63	89.93	2.79	2.78	0.97
1,323.00	18.06	324.18	1,311.12	78.17	-76.71	108.83	2.75	2.75	0.28
1,386.00	19.73	324.71	1,370.73	94.77	-88.57	129.21	2.66	2.65	0.84
1,449.00	21.40	324.79	1,429.71	112.84	-101.34	151.31	2.65	2.65	0.13
1,512.00	22.90	326.02	1,488.06	132.40	-114.82	175.02	2.49	2.38	1.95
1,574.00	24.30	326.64	1,544.87	153.06	-128.58	199.77	2.29	2.26	1.00
1,637.00	26.10	326.46	1,601.87	175.44	-143.37	226.51	2.86	2.86	-0.29
1,700.00	27.91	326.55	1,658.00	199.29	-159.15	255.03	2.87	2.87	0.14
1,763.00	29.40	325.85	1,713.29	224.39	-175.96	285.16	2.42	2.37	-1.11
1,825.00	30.98	325.50	1,766.87	250.14	-193.54	316.27	2.56	2.55	-0.56
1,953.00	34.54	324.35	1,874.50	306.79	-233.36	385.43	2.82	2.78	-0.90
2,079.00	35.11	323.21	1,977.93	364.84	-275.88	457.35	0.69	0.45	-0.90
2,205.00	35.64	322.68	2,080.67	423.05	-319.84	530.28	0.49	0.42	-0.42
2,331.00	35.33	324.00	2,183.27	481.72	-363.51	603.40	0.66	-0.25	1.05
2,457.00	34.19	322.25	2,286.79	539.19	-406.60	675.22	1.20	-0.90	-1.39
2,583.00	33.27	324.00	2,391.58	595.14	-448.59	745.16	1.06	-0.73	1.39
2,709.00	33.00	324.88	2,497.09	651.17	-488.65	813.97	0.44	-0.21	0.70
2,835.00	31.46	325.23	2,603.67	706.25	-527.14	881.08	1.23	-1.22	0.28
2,962.00	31.11	325.94	2,712.20	760.65	-564.41	946.90	0.40	-0.28	0.56
3,088.00	29.00	324.00	2,821.26	812.34	-600.60	1,009.91	1.84	-1.67	-1.54
3,212.00	26.19	321.28	2,931.15	858.02	-635.39	1,067.32	2.48	-2.27	-2.19
3,338.00	24.04	322.68	3,045.23	900.12	-668.35	1,120.79	1.77	-1.71	1.11
3,464.00	20.52	318.99	3,161.81	937.21	-698.41	1,168.53	3.00	-2.79	-2.93
3,591.00	18.37	319.87	3,281.56	969.31	-725.92	1,210.76	1.71	-1.69	0.69
3,717.00	15.73	316.71	3,402.01	996.93	-750.43	1,247.61	2.22	-2.10	-2.51
3,842.00	14.24	317.06	3,522.76	1,020.52	-772.53	1,279.80	1.19	-1.[illegible]9	0.28
3,968.00	11.25	313.28	3,645.64	1,040.30	-792.04	1,307.40	2.46	-2.37	-3.00
4,094.00	9.40	306.25	3,769.60	1,054.81	-809.28	1,329.45	1.77	-1.47	-5.58
4,220.00	7.65	301.68	3,894.21	1,065.30	-824.72	1,347.22	1.49	-1.39	-3.63
4,347.00	6.11	293.68	4,020.29	1,072.45	-838.10	1,361.09	1.43	-1.21	-6.30
4,537.00	4.70	271.62	4,209.46	1,076.74	-855.15	1,374.96	1.31	-0.74	-11.61
4,600.00	3.91	267.23	4,272.28	1,076.70	-859.87	1,377.84	1.36	-1.25	-6.97
5,099.00	2.42	252.11	4,770.52	1,072.65	-886.89	1,391.27	0.34	-0.30	-3.03
5,598.00	2.15	249.47	5,269.12	1,066.13	-905.69	1,397.70	0.06	-0.05	-0.53
5,916.00	2.11	253.78	5,586.90	1,062.40	-916.89	1,401.66	0.05	-0.01	1.36
6,169.00	1.98	254.31	5,839.74	1,059.92	-925.57	1,405.04	0.05	-0.05	0.21
6,419.00	1.89	249.65	6,089.60	1,057.32	-933.60	1,407.93	0.07	-0.04	-1.86
6,670.00	1.67	236.90	6,340.48	1,053.88	-940.54	1,409.50	0.18	-0.09	-5.08
7,031.00	1.51	231.87	6,701.34	1,048.07	-948.69	1,409.93	0.06	-0.04	-1.39
7,233.00	1.85	228.20	6,903.25	1,044.25	-953.21	1,409.71	0.18	0.17	-1.82
7,486.00	2.07	218.53	7,156.10	1,037.96	-959.10	1,408.37	0.16	0.09	-3.82
7,736.00	2.24	221.87	7,405.92	1,030.79	-965.18	1,406.46	0.08	0.07	1.34
Last MWD Survey									
7,893.00	2.37	211.42	7,562.80	1,025.73	-968.92	1,404.77	0.28	0.08	-6.66
Proj. to TD									
7,943.00	2.37	211.42	7,612.76	1,023.97	-970.00	1,404.05	0.00	0.00	0.00

Great White Directional Services, LLC

Survey Report

Company:	Berry Petroleum Company	**Local Co-ordinate Reference:**	Well LC Tribal 6-22D-56
Project:	Duchesne Co., UT (UT27C)	**TVD Reference:**	WELL @ 6585.00ft (Aztec 673)
Site:	Sec.22-T5S-R6W	**MD Reference:**	WELL @ 6585.00ft (Aztec 673)
Well:	LC Tribal 6-22D-56	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 2003.21 Single User Db

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
576.00	575.92	-6.54	-4.94	First MWD Survey
7,893.00	7,562.80	1,025.73	-968.92	Last MWD Survey
7,943.00	7,612.76	1,023.97	-970.00	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____

API Well No: 43013502600000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/15/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Divsion of Oil, Gas, and Mining Rule R649-3-22, Completion into Two or More Pools, Berry Petroleum is submitting this sundry for commingling the Wasatch and Green River formations as allowed under Ute Tribal EDA #5500. Oil and associated gas compositions are similar across all formations. The pressure profile across the formations is similar and Berry does not anticipate any cross flow. If you have any questions please contact us at 435-722-1325.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 11/23/2010

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	10/28/2010

RECEIVED October 28, 2010

AFFIDAVIT OF NOTICE

Jerry L. Gonzalez, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Jerry L. Gonzalez is a Senior Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 1999 Broadway, Suite 3700, Denver, Colorado, 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted a Sundry Notice to commingle production from the Wasatch and Green River formations in the following well within the Ute Tribal Lake Canyon Exploration and Development Agreement Area (EDA # 5500):

LC Tribal 6-22D-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22, I have provided Sundry Notices by certified mail, to the owner(s) as listed below of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells.

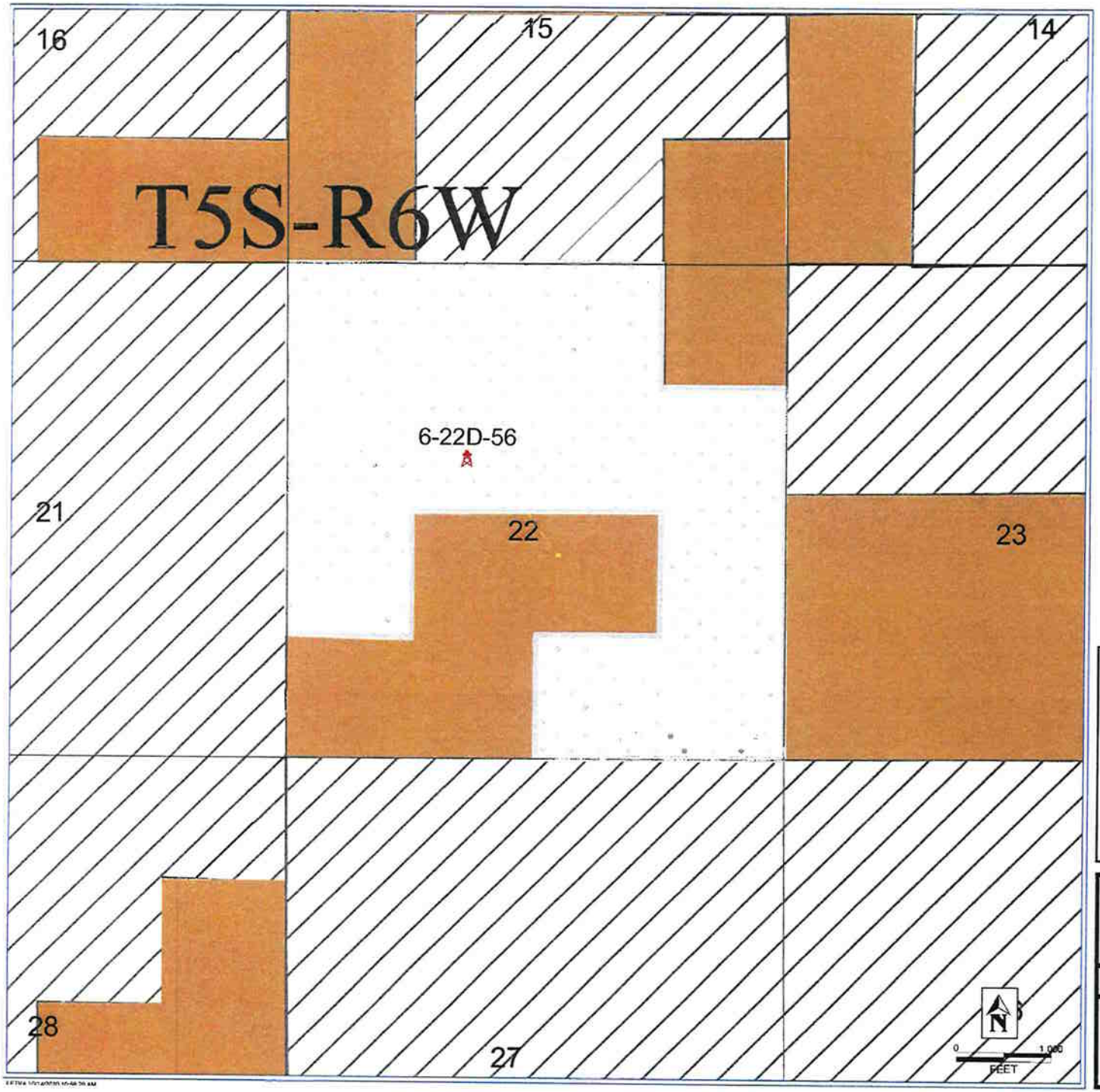
United States Department of the Interior
Bureau of Indian Affairs – Uintah & Ouray Agency
Attention: Daniel C. Picard, Superintendent
988 South 7500 East
Fort Duchesne, UT 84026
Telephone: (435) 722-4300

This instrument is executed this 28th day of October, 2010.

Berry Petroleum Company

By: Jerry L. Gonzalez

RECEIVED October 28, 2010



LEGEND

- Ute Tribal Minerals under EDA #5500
- Fee Minerals leased by BRY as to all depths
- BRY must drill to earn lease per Ute Tribal EDA #5500
- Bottom hole location

Commingle Plat
Well 6-22D-56
Duchesne County, Utah

Date: 10/7/2010

BERRY PETROLEUM CO.
1999 Broadway, Suite 3700
Denver, Colorado 80202

RECEIVED October 28, 2010

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5500

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: LC TRIBAL 6-22D-56

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 43013502600000

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066

PHONE NUMBER: 303 999-4044 Ext

9. FIELD and POOL or WILDCAT: LAKE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2157 FSL 2393 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 05.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 2/1/2012
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDET UTE TRIBAL EDA #5500. PLEASE SEE THE ATTACHED AFFIDAVIT AND MAP SHOWING CONTIGUOUS OIL AND GAS LEASES.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 08, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Tech.

SIGNATURE	DATE
N/A	1/13/2012

RECEIVED: Jan. 13, 2012

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells:

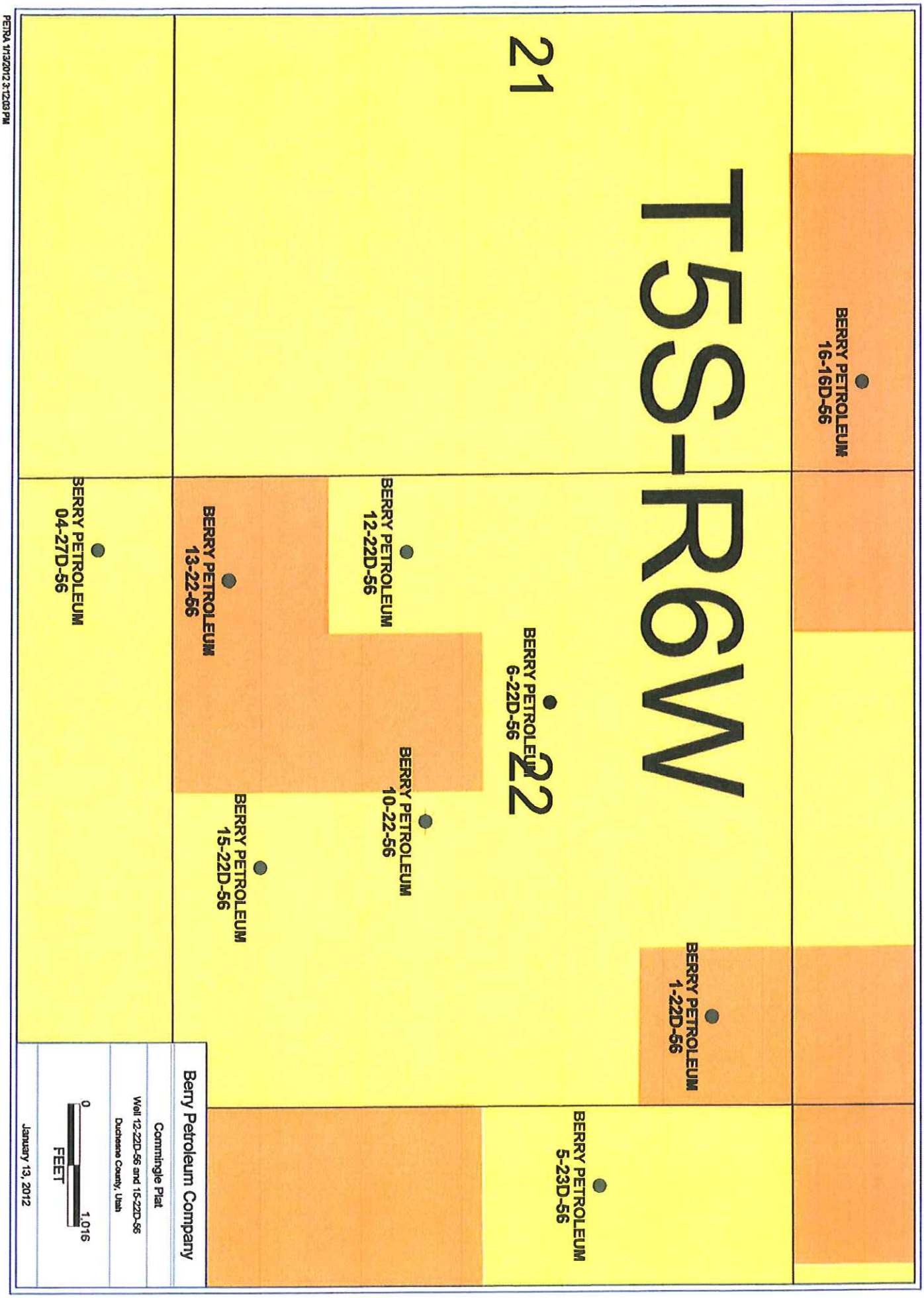
LC Tribal 12-22D-56
LC Tribal 15-22D-56
LC Tribal 6-22D-56

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of Intent to commingle production is hereby waived.

This instrument is executed this 13th day of January, 2012.

Berry Petroleum Company

By: _____
Joe W. Judd
Landman


BERRY PETROLEUM
16-16D-56
T5S-R6W
21
BERRY PETROLEUM
6-22D-56
22
BERRY PETROLEUM
1-22D-56
BERRY PETROLEUM
5-23D-56
BERRY PETROLEUM
12-22D-56
BERRY PETROLEUM
10-22-56
BERRY PETROLEUM
13-22-56
BERRY PETROLEUM
15-22D-56
BERRY PETROLEUM
04-27D-56
Berry Petroleum Company
Commingle Plat
Well 12-22D-56 and 15-22D-56
Duchesne County, Utah
0
1,016
FEET
January 13, 2012
PETRA 1/13/2012 3:12:03 PM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See Attached List

2. NAME OF OPERATOR: Berry Petroleum

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR
Date: 12-13-2012
Initials: KS

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham **By:** TITLE Sr. Regulatory & Permitting Tech

SIGNATURE Krista Mecham DATE 11/21/2012

(This space for State use only) Federal Approval of this action required for Federal Wells.

RECEIVED
DEC 06 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
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43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
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43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
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43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
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43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
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43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
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43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
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43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
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43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
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43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
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43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
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43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
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43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
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43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

FROM: (Old Operator):	**TO:** (New Operator):
Berry Petroelum Company, LLC N4075	Linn Operating, Inc. N4115
1999 Broadway Street , Suite 3700	1999 Broadway Street, Suite 3700
Denver, CO 80202	Denver, CO 80202
Phone: 1 (303) 999-4400	Phone: 1 (303) 999-4400

CA No. **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
✓	**Transfer pending (unapproved) Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

UTE TRIBAL 6-15-55	15	050S	050W	4301351399		Indian	OW	APD	
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403		Indian	OW	APD	
LC TRIBAL 6-16D-56	16	050S	060W	4301351406		Indian	OW	APD	
LC TRIBAL 3-14D-56	14	050S	060W	4301351408		Indian	OW	APD	
CC FEE 13-9D-37	9	030S	070W	4301351409		Fee	OW	APD	
CC FEE 16-21D-38	21	030S	080W	4301351410		Fee	OW	APD	
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415		Indian	OW	APD	
LC TRIBAL 13-6D-57	6	050S	070W	4301351417		Indian	OW	APD	
LC TRIBAL 9-23-45	23	040S	050W	4301351432		Indian	OW	APD	
LC TRIBAL 5-28D-56	29	050S	060W	4301351441		Indian	OW	APD	
LC TRIBAL 15-20D-56	29	050S	060W	4301351443		Indian	OW	APD	
LC FEE 14-1-56	1	050S	060W	4301351457		Fee	OW	APD	
LC TRIBAL 5-3D-56	3	050S	060W	4301351459		Indian	OW	APD	
LC Tribal 16-33-45	33	040S	050W	4301351463		Indian	OW	APD	
LC TRIBAL 7-23D-56	23	050S	060W	4301351479		Indian	OW	APD	
LC TRIBAL 4-7-56	7	050S	060W	4301351482		Indian	OW	APD	
LC TRIBAL 3-2-56	2	050S	060W	4301351483		Indian	OW	APD	
LC TRIBAL 12H-23-56	23	050S	060W	4301351488		Indian	OW	APD	
CC TRIBAL 15-34D-38	2	040S	080W	4301351490		Indian	OW	APD	
CC TRIBAL 14-35D-38	2	040S	080W	4301351491		Indian	OW	APD	
CC TRIBAL 8-3D-48	2	040S	080W	4301351493		Indian	OW	APD	
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499		Indian	OW	APD	
LC TRIBAL 1-10D-56	10	050S	060W	4301351510		Indian	OW	APD	
LC TRIBAL 3-10D-56	10	050S	060W	4301351511		Indian	OW	APD	
LC TRIBAL 7-10D-56	10	050S	060W	4301351512		Indian	OW	APD	
LC TRIBAL 9-29D-56	29	050S	060W	4301351513		Indian	OW	APD	
UTE TRIBAL 1-16-55	16	050S	050W	4301351519		Indian	OW	APD	
CC Tribal 3-27D-38	27	030S	080W	4301351604		Indian	OW	APD	
LC FEE 10-36D-56	36	050S	060W	4301351622		Fee	OW	APD	
Myrin Fee 3-16D-55	16	050S	050W	4301351633		Fee	OW	APD	
LC TRIBAL 12H-34-56	34	050S	060W	4301351634		Indian	OW	APD	
UTE FEE 12-16D-55	16	050S	050W	4301351635		Fee	OW	APD	
LC TRIBAL 15-27-56	27	050S	060W	4301351649		Indian	OW	APD	
LC TRIBAL 11-27D-56	27	050S	060W	4301351650		Indian	OW	APD	
LC TRIBAL 1-17-56	17	050S	060W	4301351704		Indian	OW	APD	
LC Tribal 13-11D-58	11	050S	080W	4301351708		Indian	OW	APD	
LC Tribal 15-11D-58	11	050S	080W	4301351709		Indian	OW	APD	
LC Tribal 4HW-8-56	8	050S	060W	4301351710		Indian	OW	APD	
LC FEE 1-11D-56	11	050S	060W	4301351712		Fee	OW	APD	
LC TRIBAL 3-11D-56	11	050S	060W	4301351713		Indian	OW	APD	
LC TRIBAL 7-11D-56	11	050S	060W	4301351714		Indian	OW	APD	
LC TRIBAL 9-34D-45	34	040S	050W	4301351717		Indian	OW	APD	
LC Tribal 8M-23-45	23	040S	050W	4301351722		Indian	OW	APD	
LC TRIBAL 4-34D-45	34	040S	050W	4301351723		Indian	OW	APD	
LC TRIBAL 7-34D-45	34	040S	050W	4301351724		Indian	OW	APD	
LC Tribal 3-14D-58	11	050S	080W	4301351726		Indian	OW	APD	
LC Tribal 11-11D-58	11	050S	080W	4301351729		Indian	OW	APD	
LC TRIBAL 8-31D-56	31	050S	060W	4301351746		Indian	OW	APD	
LC TRIBAL 13-34D-45	34	040S	050W	4301351747		Indian	OW	APD	
LC Fee 2-6D-57	6	050S	070W	4301351749		Fee	OW	APD	
LC Tribal 15-12D-58	12	050S	080W	4301351783		Indian	OW	APD	
LC Tribal 9-12D-58	12	050S	080W	4301351784		Indian	OW	APD	
LC Tribal 1-13D-58	12	050S	080W	4301351785		Indian	OW	APD	
LC Tribal 13-7D-57	12	050S	080W	4301351786		Indian	OW	APD	
LC Tribal 9-2D-58	2	050S	080W	4301351788		Indian	OW	APD	
LC Tribal 1-2D-58	2	050S	080W	4301351789		Indian	OW	APD	
LC Tribal 5-1D-58	2	050S	080W	4301351790		Indian	OW	APD	
LC TRIBAL 12-31D-56	31	050S	060W	4301351799		Indian	OW	APD	
LC TRIBAL 8-20D-56	20	050S	060W	4301351800		Indian	OW	APD	
LC TRIBAL 6-31D-56	31	050S	060W	4301351801		Indian	OW	APD	
LC Tribal 11-7D-57	7	050S	070W	4301351814		Indian	OW	APD	
LC Tribal 5-7D-57	7	050S	070W	4301351815		Indian	OW	APD	
LC Fee 15-6D-57	6	050S	070W	4301351816		Fee	OW	APD	
LC Tribal 11-6D-57	6	050S	070W	4301351817		Indian	OW	APD	
LC TRIBAL 9-27-56	27	050S	060W	4301351822		Indian	OW	APD	
LC TRIBAL 7-27D-56	27	050S	060W	4301351823		Indian	OW	APD	

LC Fee 7-31D-45	31	040S	050W	4301351857		Fee	OW	APD	
LC Tribal 5-31D-45	31	040S	050W	4301351858		Indian	OW	APD	
LC Tribal 8-33-45	33	040S	050W	4301351859		Indian	OW	APD	
LC Tribal 16-31-45	31	040S	050W	4301351863		Indian	OW	APD	
LC Tribal 7-23D-45	23	040S	050W	4301351865		Indian	OW	APD	
LC Tribal 1-23D-56	23	050S	060W	4301351866		Indian	OW	APD	
LC TRIBAL 1-19-56	19	050S	060W	4301351867		Indian	OW	APD	
LC TRIBAL 7-19D-56	19	050S	060W	4301351868		Indian	OW	APD	
LC TRIBAL 9-4D-56	4	050S	060W	4301351869		Indian	OW	APD	
LC Tribal 14-32D-45	32	040S	050W	4301351879		Indian	OW	APD	
LC TRIBAL 7-17D-56	17	050S	060W	4301351886		Indian	OW	APD	
LC TRIBAL 5-17D-56	17	050S	060W	4301351887		Indian	OW	APD	
LC FEE 4-32D-45	31	040S	050W	4301351892		Fee	OW	APD	
LC TRIBAL 9-2D-56	2	050S	060W	4301351893		Indian	OW	APD	
LC TRIBAL 1-2D-56	2	050S	060W	4301351894		Indian	OW	APD	
LC Tribal 15-23D-45	23	040S	050W	4301351895		Indian	OW	APD	
LC TRIBAL 11-34D-56	34	050S	060W	4301351900		Indian	OW	APD	
LC TRIBAL 9-5D-56	4	050S	060W	4301351901		Indian	OW	APD	
LC Tribal 10-28D-45	28	040S	050W	4301351903		Indian	OW	APD	
LC TRIBAL 13-20D-56	20	050S	060W	4301351904		Indian	OW	APD	
Ute Tribal 14-17-55	17	050S	050W	4301351908		Indian	OW	APD	
LC Tribal 3-27D-45	27	040S	050W	4301351911		Indian	OW	APD	
LC TRIBAL 9-34D-56	34	050S	060W	4301351914		Indian	OW	APD	
CC Fee 8R-9-37	9	030S	070W	4301351937		Fee	OW	APD	
LC Tribal 10-33D-45	33	040S	050W	4301351939		Indian	OW	APD	
LC Tribal 14-33D-45	33	040S	050W	4301351940		Indian	OW	APD	
LC Tribal 10-27D-45	27	040S	050W	4301351941		Indian	OW	APD	
LC Tribal 14-27D-45	27	040S	050W	4301351951		Indian	OW	APD	
LC Tribal 6-33D-45	33	040S	050W	4301351955		Indian	OW	APD	
LC Tribal 6-32D-45	32	040S	050W	4301351956		Indian	OW	APD	
Federal 3-11D-65	11	060S	050W	4301351982		Federal	OW	APD	
Federal 2-4-64	4	060S	040W	4301351983		Federal	OW	APD	
Federal 5-11D-65	11	060S	050W	4301351984		Federal	OW	APD	
Federal 7-4D-64	4	060S	040W	4301351985		Federal	OW	APD	
Federal 3-4D-64	4	060S	040W	4301351986		Federal	OW	APD	
Federal 8-4D-64	4	060S	040W	4301351988		Federal	OW	APD	
Federal 6-4D-64	4	060S	040W	4301351989		Federal	OW	APD	
Federal 7-9D-64	9	060S	040W	4301351990		Federal	OW	APD	
Federal 4-4D-64	4	060S	040W	4301351991		Federal	OW	APD	
Federal 9-4D-64	4	060S	040W	4301352004		Federal	OW	APD	
Federal 10-4D-64	4	060S	040W	4301352011		Federal	OW	APD	
Federal 3-9D-64	9	060S	040W	4301352015		Federal	OW	APD	
Federal 1-9D-64	9	060S	040W	4301352020		Federal	OW	APD	
Federal 6-9-64	9	060S	040W	4301352021		Federal	OW	APD	
Federal 8-9D-64	9	060S	040W	4301352023		Federal	OW	APD	
Federal 1-4D-64	4	060S	040W	4301352025		Federal	OW	APD	
Federal 16-4D-64	4	060S	040W	4301352026		Federal	OW	APD	
LC Tribal 10-23D-45	23	040S	050W	4301352029		Indian	OW	APD	
Federal 15-4D-64	4	060S	040W	4301352032		Federal	OW	APD	
Federal 5-9D-64	9	060S	040W	4301352035		Federal	OW	APD	
Federal 9-9D-64	9	060S	040W	4301352036		Federal	OW	APD	
Federal 11-9D-64	9	060S	040W	4301352037		Federal	OW	APD	
Federal 12-9D-64	9	060S	040W	4301352038		Federal	OW	APD	
Federal 13-9D-64	9	060S	040W	4301352039		Federal	OW	APD	
FEDERAL 14-9D-64	9	060S	040W	4301352040		Federal	OW	APD	
Federal 10-9D-64	9	060S	040W	4301352041		Federal	OW	APD	
Federal 2-9D-64	9	060S	040W	4301352042		Federal	OW	APD	
Federal 15-9D-64	9	060S	040W	4301352043		Federal	OW	APD	
Federal 16-9D-64	9	060S	040W	4301352044		Federal	OW	APD	
LC Tribal 10-32D-45	32	040S	050W	4301352065		Indian	OW	APD	
LC Tribal 16-28D-45	28	040S	050W	4301352073		Indian	OW	APD	
LC Tribal 15-24D-45	24	040S	050W	4301352074		Indian	OW	APD	
LC Tribal 13-17D-56	17	050S	060W	4301352076		Indian	OW	APD	
LC Tribal 15-17D-56	17	050S	060W	4301352077		Indian	OW	APD	
LC Tribal 5-26D-56	26	050S	060W	4301352097		Indian	OW	APD	
LC Tribal 11-26D-56	26	050S	060W	4301352098		Indian	OW	APD	

LC Tribal 13-26D-56	26	050S	060W	4301352099		Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100		Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101		Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102		Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135		Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156		Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157		Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173		Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189		Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190		Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191		Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304		Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306		Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308		Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321		Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322		Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327		Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347		Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348		Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369		Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372		Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373		Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374		Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391		Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392		Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393		Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430		Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434		Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435		Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450		Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456		Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459		Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467		Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471		Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472		Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473		Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474		Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475		Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476		Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478		Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481		Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495		Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496		Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497		Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498		Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532		Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533		Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535		Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536		Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537		Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538		Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559		Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560		Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567		Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589		Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590		Federal	OW	APD	

Federal 15-6D-65	6	060S	050W	4301352591		Federal	OW	APD	
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592		Indian	OW	APD	
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593		Indian	OW	APD	
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603		Indian	OW	APD	
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604		Indian	OW	APD	
UTE TRIBAL 15-11-54	11	050S	040W	4301352605		Indian	OW	APD	
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606		Indian	OW	APD	
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610		Indian	OW	APD	
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611		Indian	OW	APD	
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612		Indian	OW	APD	
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613		Indian	OW	APD	
Federal 6-7D-65	7	060S	050W	4301352682		Federal	OW	APD	
Federal 11-7D-65	7	060S	050W	4301352683		Federal	OW	APD	
Federal 10-7D-65	7	060S	050W	4301352684		Federal	OW	APD	
Federal 7-7D-65	7	060S	050W	4301352685		Federal	OW	APD	
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687		Indian	OW	APD	
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688		Indian	OW	APD	
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689		Indian	OW	APD	
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690		Indian	OW	APD	
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691		Indian	OW	APD	
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692		Indian	OW	APD	
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693		Indian	OW	APD	
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694		Indian	OW	APD	
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695		Indian	OW	APD	
State Tribal 3-12D-55	12	050S	050W	4301352697		Indian	OW	APD	
State Tribal 4-12D-55	12	050S	050W	4301352698		Indian	OW	APD	
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699		Indian	OW	APD	
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700		Indian	OW	APD	
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701		Indian	OW	APD	
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702		Indian	OW	APD	
UTE TRIBAL 11-31-55	31	050S	050W	4301352703		Indian	OW	APD	
State Tribal 3-11D-55	11	050S	050W	4301352704		Indian	OW	APD	
State Tribal 4-11D-55	11	050S	050W	4301352705		Indian	OW	APD	
State Tribal 5-11D-55	11	050S	050W	4301352706		Indian	OW	APD	
State Tribal 6-11D-55	11	050S	050W	4301352707		Indian	OW	APD	
State Tribal 8-11D-55	11	050S	050W	4301352708		Indian	OW	APD	
State Tribal 7-11D-55	11	050S	050W	4301352709		Indian	OW	APD	
State Tribal 2-11D-55	11	050S	050W	4301352710		Indian	OW	APD	
State Tribal 1-11D-55	11	050S	050W	4301352711		Indian	OW	APD	
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713		Indian	OW	APD	
State Tribal 2-10D-55	10	050S	050W	4301352714		Indian	OW	APD	
State Tribal 7-10D-55	10	050S	050W	4301352715		Indian	OW	APD	
State Tribal 8-10D-55	10	050S	050W	4301352716		Indian	OW	APD	
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717		Indian	OW	APD	
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718		Indian	OW	APD	
State Tribal 1-10D-55	10	050S	050W	4301352720		Indian	OW	APD	
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721		Indian	OW	APD	
State Tribal 3-10D-55	10	050S	050W	4301352723		Indian	OW	APD	
State Tribal 4-10D-55	10	050S	050W	4301352724		Indian	OW	APD	
State Tribal 5-10D-55	10	050S	050W	4301352725		Indian	OW	APD	
State Tribal 6-10D-55	10	050S	050W	4301352726		Indian	OW	APD	
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727		Indian	OW	APD	
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728		Indian	OW	APD	
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729		Indian	OW	APD	
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730		Indian	OW	APD	
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731		Indian	OW	APD	
State Tribal 15-2D-55	2	050S	050W	4301352732		Indian	OW	APD	
State Tribal 16-2D-55	2	050S	050W	4301352733		Indian	OW	APD	
State Tribal 10-2D-55	2	050S	050W	4301352734		Indian	OW	APD	
State Tribal 9-2D-55	2	050S	050W	4301352735		Indian	OW	APD	
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736		Indian	OW	APD	
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737		Indian	OW	APD	
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738		Indian	OW	APD	
Myrin Tribal 9-19D-55	19	050S	050W	4301352739		Indian	OW	APD	
State Tribal 16-3D-55	3	050S	050W	4301352740		Indian	OW	APD	
State Tribal 15-3D-55	3	050S	050W	4301352741		Indian	OW	APD	

State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 1I-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P	
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P	
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P	
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P	
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P	
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P	
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P	
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P	
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P	
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P	
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P	
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P	
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P	
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P	
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P	
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P	
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P	
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P	
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P	
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P	
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P	
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P	
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P	
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P	
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P	
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P	
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P	
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P	
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P	
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P	
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P	
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P	
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P	
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P	
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P	
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P	
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P	
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P	
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P	
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P	
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P	
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P	
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P	
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P	
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P	
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P	
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P	
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P	
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P	
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P	
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P	
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P	
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P	

UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	