

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL

| | | | | | | |
|---|-----------------|----------------|--|-----------------|---|-----------------|
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | 1. WELL NAME and NUMBER OWL & HAWK 3-19C5 | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | 3. FIELD OR WILDCAT ALTAMONT | |
| 6. NAME OF OPERATOR EL PASO E&P COMPANY, LP | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | |
| 8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202 | | | | | 7. OPERATOR PHONE 303 291-6417 | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') Owl & Hawk LLC c/o Mary Stanley | | | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 7340 Binnacle Drive, Carlsbad, CA 92011 | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 949.422.8956 | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | |
| 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | |
| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
| LOCATION AT SURFACE | 670 FNL 900 FWL | NWNW | 19 | 3.0 S | 5.0 W | U |
| Top of Uppermost Producing Zone | 670 FNL 900 FWL | NWNW | 19 | 3.0 S | 5.0 W | U |
| At Total Depth | 670 FNL 900 FWL | NWNW | 19 | 3.0 S | 5.0 W | U |
| 21. COUNTY DUCHESNE | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 670 | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | |
| 27. ELEVATION - GROUND LEVEL 6056 | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2000 | | 26. PROPOSED DEPTH MD: 11000 TVD: 11000 | |
| | | | 28. BOND NUMBER 400JU0708 | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Duchesne City Water | |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

| | |
|---|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP |

| | | |
|--|---|--------------------------------------|
| NAME Marie Okeefe | TITLE Sr Regulatory Analyst | PHONE 303 291-6417 |
| SIGNATURE | DATE 12/07/2009 | EMAIL marie.okeefe@elpaso.com |
| API NUMBER ASSIGNED 43013502010000 | APPROVAL  Permit Manager | |

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|--------------------|--------------------|-----------------|--------------------|--|--|
| Prod | 8.75 | 5.5 | 0 | 11000 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade HCP-110 LT&C | 11000 | 17.0 | | | |
| | | | | | | |

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Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|------------------|--------------------|-----------------|--------------------|--|--|
| Surf | 12.25 | 9.625 | 0 | 1500 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade J-55 LT&C | 1500 | 36.0 | | | |
| | | | | | | |

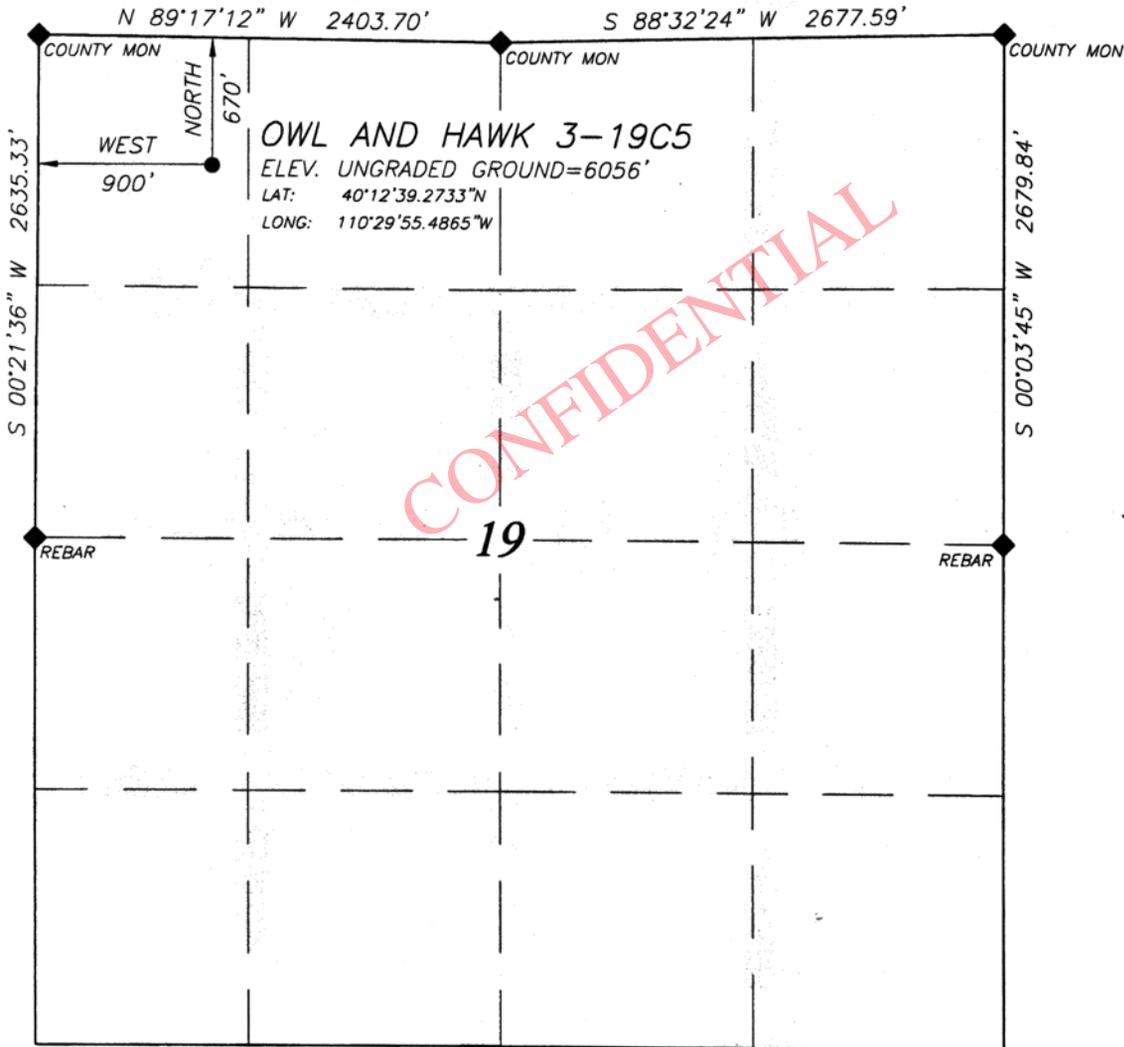
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EL PASO E & P COMPANY, L.P.

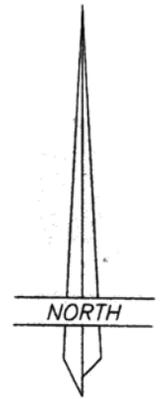
WELL LOCATION

OWL AND HAWK 3-19C5

LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 19, T3S, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH



CONFIDENTIAL



SCALE: 1" = 1000'

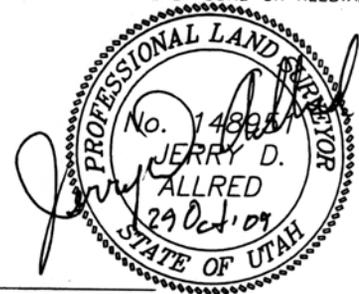
LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
 THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
 THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
 THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT LOCATED AT LAT 40°13'50.4398"N AND LONG 110°29'48.2577"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

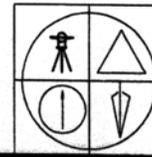
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

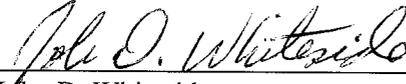
John D. Whiteside personally appeared before me, and, being duly sworn, deposes and says:

1. My Name is John D. Whiteside. I am an Independent Landman for El Paso E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("El Paso").

2. El Paso is the Operator of the proposed Owl & Hawk 3-19C5 well to be located in the NW/4NW/4 of Section 19, Township 3 South, Range 5 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is the Owl and the Hawk, L.L.C., c/o Mary F. Stanley, Senior Manager, 7340 Binnacle Drive, Carlsbad, California 92011 (the "Surface Owners").

3. El Paso and the Surface Owner have agreed upon a damage settlement and release agreement covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.



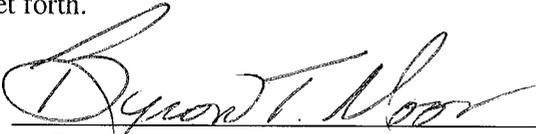
John D. Whiteside

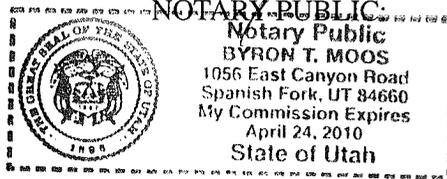
ACKNOWLEDGEMENT

STATE OF UTAH §

COUNTY OF DUCHESNE §

Before me, a Notary Public, in and for the state, on this 30th day of December, 2009, personally appeared John D. Whiteside, to me known to be the identical person who executed the withing and foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.





My Commission Expires:

**EL PASO E&P COMPANY, L.P.
DRILLING PROGRAM**

**Owl & Hawk 3-19C5
Sec 19, T3S, R5W
DUCHESNE COUNTY, UT**

El Paso E & P Company intends to drill this well according to the planned program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) El Paso requests approval with this permit to implement the contingency program also outlined below. El Paso will notify the authorized officer upon implementing the contingency plan should it become necessary to depart from the primary plan.

1. Estimated Tops of Important Geologic Markers

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Green River | 3,492' |
| Mahogany Bench | 5,252 |
| L. Green River | 6,467' |
| Wasatch | 8,177' |
| TD | 11,000' |

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | Green River | 3,492' |
| | Mahogany Bench | 5,252 |
| Oil | L. Green River | 6,467' |
| Oil | Wasatch | 11,000' |

3. Pressure Control Equipment: (Schematic Attached)

A 5.0" by 12-1/4" dust bowl from surface to 1,500. A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 1,500' to 11,000'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold

equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

*If the well dictates the need for 7" casing, a 5M BOP with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head will be used from intermediate shoe to TD.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – Surface casing to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. Proposed Casing & Cementing Program:

a. Planned Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | 1,500' | 11,000' | 5-1/2" | 17 | HCP-110 | LT&C | New |

b. Contingency Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | Surface | 8,277' | 7" | 29 | P-110 | LT&C | New |
| 6-1/8" | 8,077' | 11,000' | 4-1/2" | 11.6 | P-110 | LT&C | New |

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

5. **Drilling Fluids Program:**

Proposed Mud Program:

a. Planned Program

| Interval | Type | Mud Weight |
|------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Production | WBM | 9.0 – 12.5 |

b. Contingency Program

| Interval | Type | Mud Weight |
|--------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Intermediate | WBM | 9.0 – 10.0 |
| Production | WBM | 9.0 – 12.5 |

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 11,000' TD equals approximately 7,150 psi (calculated at 0.650 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 4,730 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 9-5/8" casing shoe is 0.8 psi/ft at 1,500' = 1,200 psi

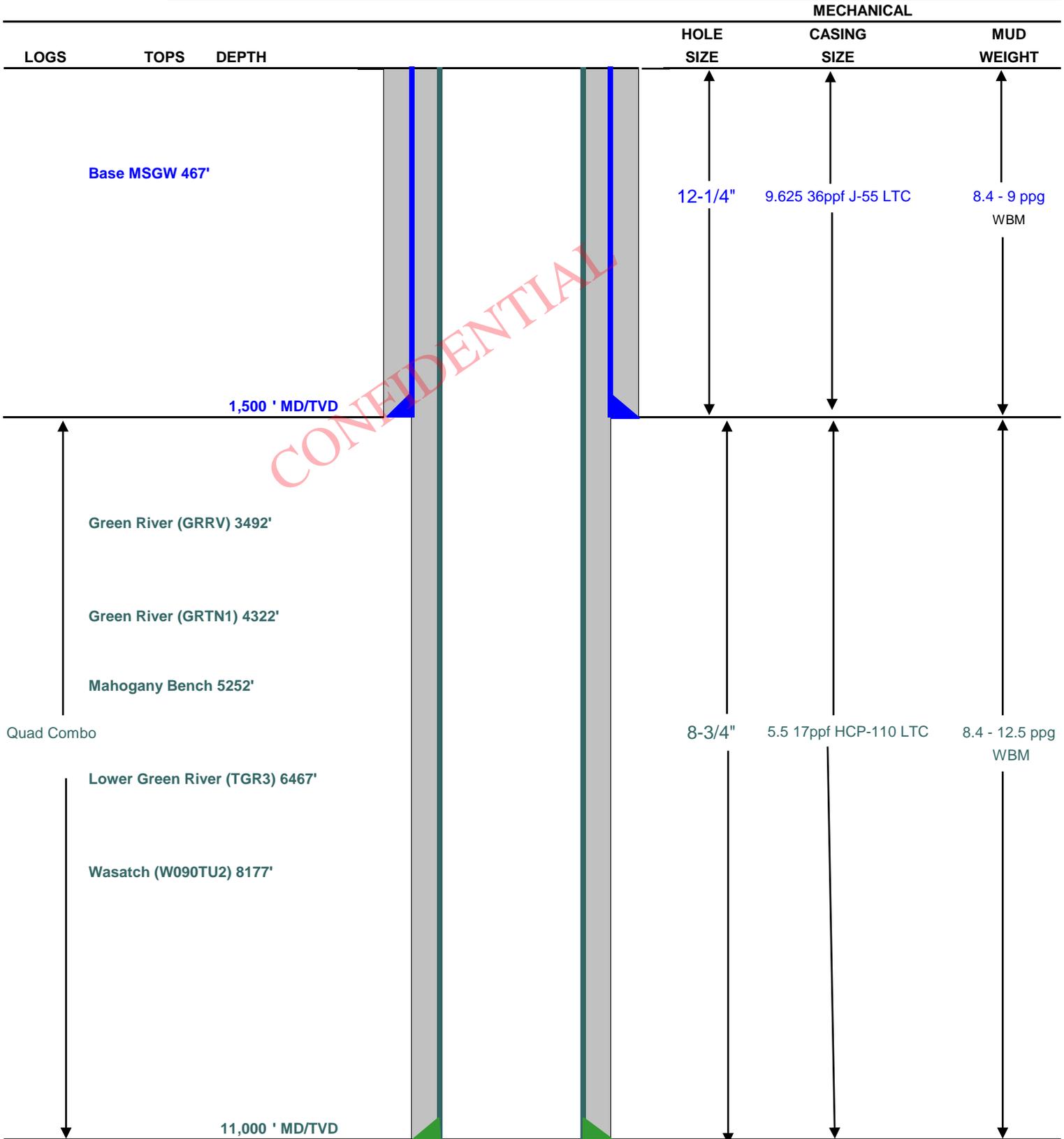
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 1,200 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

| | |
|--|-------------------------------|
| Company Name: El Paso Exploration & Production | Date: December 3, 2009 |
| Well Name: OWL & HAWK 3-19C5 | TD: 11,000 |
| Field, County, State: Altamont - Bluebell, Duchesne, Utah | AFE #: |
| Surface Location: Sec 19 T3S R5W 670' FNL 900' FWL | BHL: Straight Hole |
| Objective Zone(s): Green River, Wasatch | Elevation: 6051 |
| Rig: Precision drilling 404 | Spud (est.): |
| BOPE Info: 5.0 x 12-1/4 dust bowl from surface to 1500 5M BOP stack and 5M kill lines and choke manifold used from 1500 to TD | |



DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|-------|-----------|-----|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| SURFACE | 9.625 | 0 - 1500 | 36 | J-55 | LTC | 3,520 | 2,020 | 453 |
| | | | | | | 2.93 | 2.88 | 3.09 |
| PRODUCTION | 5.5 | 0 - 11000 | 17 | HCP-110 | LTC | 10,640 | 8,580 | 445 |
| | | | | | | 1.49 | 1.20 | 1.77 |

| CEMENT PROGRAM | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT | YIELD |
|----------------|------|-------------|-------------|-------|--------|----------|---------|
| | | | | | | ppg | cuft/sk |
| SURFACE | Lead | 1,000 | Class G | 140 | 35% | 11.0 ppg | 3.2 |
| | Tail | 500 | Class G | 100 | 35% | 12.50 | 2.20 |
| PRODUCTION | Lead | 6,267 | Class G | 650 | 30% | 11.00 | 3.20 |
| | | 4,433 | Class G | 670 | 30% | 12.50 | 2.20 |

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|--|
| CONDUCTOR | PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing. |
| SURFACE | PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter. |
| PRODUCTION | PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install rigid centralizers on 1 every 3rd joint up to TOC. |

PROJECT ENGINEER(S): TRAVIS LAUER

MANAGER: ERIC GILES



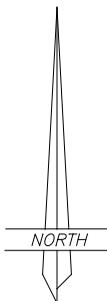
LEGEND:

 PROPOSED WELL LOCATION

01-128-115

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

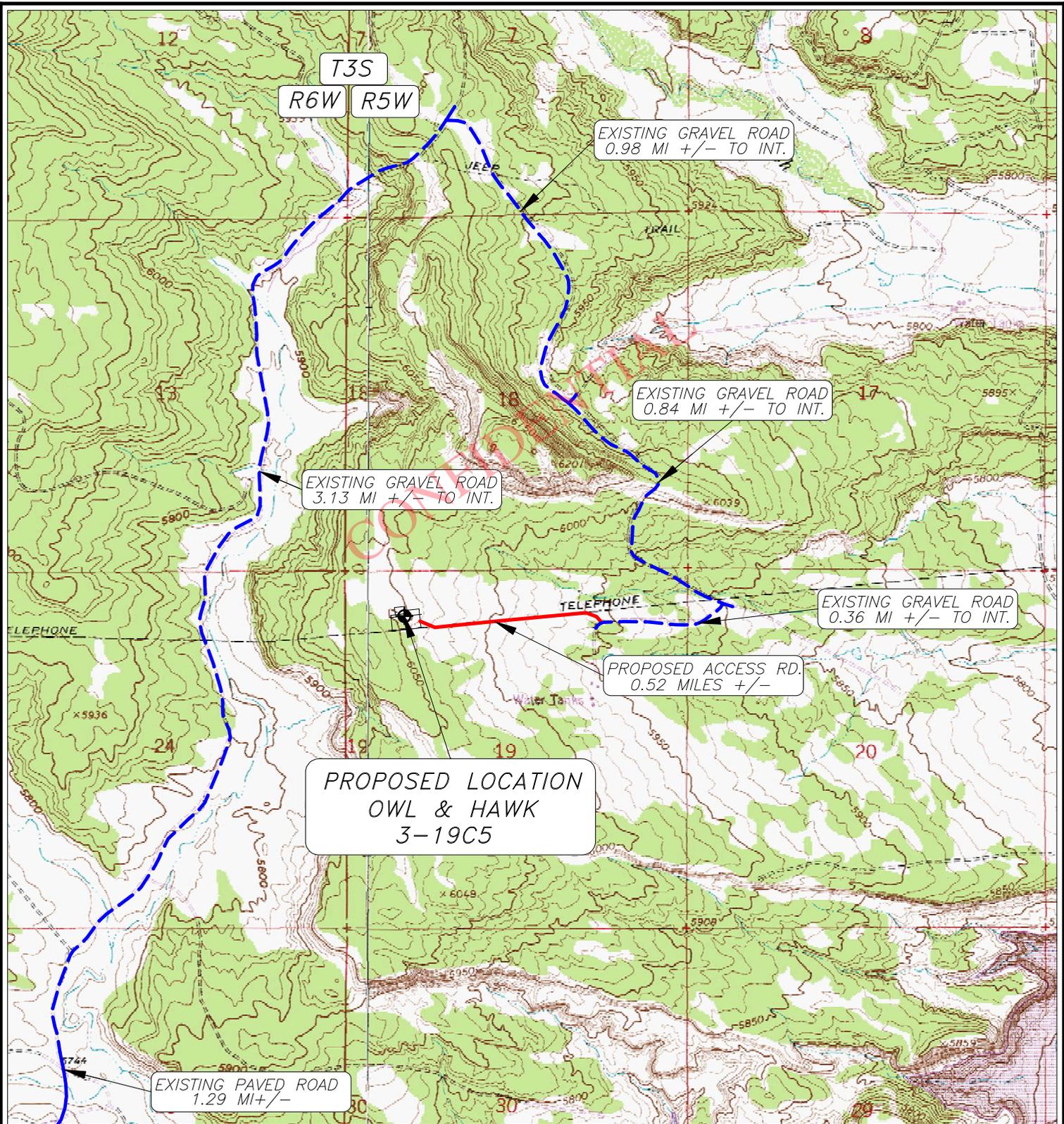


EL PASO E & P COMPANY, L.P.

OWL & HAWK 3-19C5
SECTION 19, T3S, R5W, U.S.B.&M.
670' FNL 900' FWL

TOPOGRAPHIC MAP "A"

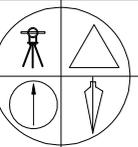
SCALE; 1"=10,000'
12 OCT 2009



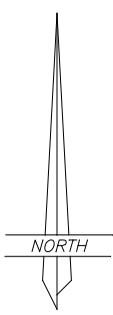
**PROPOSED LOCATION
OWL & HAWK
3-19C5**

LEGEND:

-  PROPOSED WELL LOCATION
 -  PROPOSED ACCESS ROAD
 -  EXISTING GRAVEL ROAD
 -  EXISTING PAVED ROAD
- 01-128-115



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

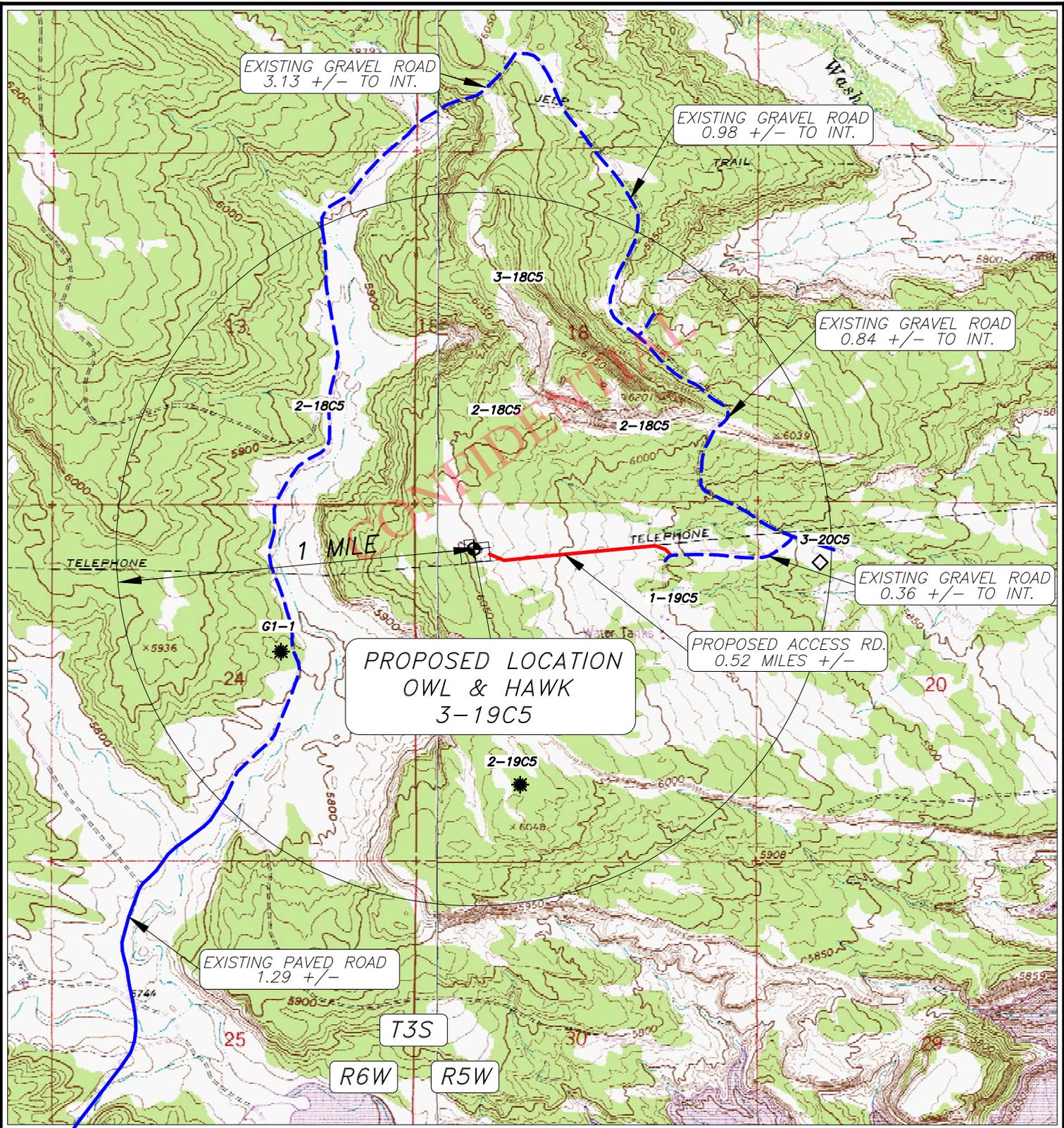


EL PASO E & P COMPANY, L.P.

OWL & HAWK 3-19C5
SECTION 19, T3S, R5W, U.S.B.&M.
670' FNL 900' FWL

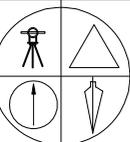
TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
16 OCT 2009



LEGEND:

- PROPOSED WELL LOCATION
 - OTHER WELLS AS LOCATED FROM SUPPLIED MAP
- 01-128-115



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER ST.--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

EL PASO E & P COMPANY, L.P.

OWL & HAWK 3-19C5
 SECTION 19, T3S, R5W, U.S.B.&M.
 670' FNL 900' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
 16 OCT 2009

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
 - Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**
 - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - The topsoil will be windrowed and re-spread in the borrow area.
 - New road to be constructed will be approximately .52 miles in length and 66 feet wide.
 - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**
 - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**
 - Drilling water: Duchesne City Water.

5. **Existing/Proposed Facilities For Productive Well:**
 - There are no existing facilities that will be utilized for this well.
 - There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**
 - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**
 - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
 - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
 - Sewage will be handled in Portable Toilets.
 - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
 - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**
 - There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Owl & Hawk, L.L.C
c/o Mary F. Stanley.
7340 Binnacle Drive
Carlsbad, CA. 92011
Phone 949-422-8956

11. Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Marie OKeefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
1099 18th St Ste 1900
Eric Giles – Drilling Manager
Denver, CO 80202
303.291.6446 – office 303.945.5440 - Cell

CONFIDENTIAL

EL PASO E&P COMPANY, L.P.
OWL AND HAWK 3-19C5
SECTION 19, T3S, R5W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 6.7 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EAST AND THEN NORTH ON PAVED COUNTY ROAD 1.29 MILES TO AN INTERSECTION;

CONTINUE NORTH ON GRAVEL ROAD 3.13 MILES TO AN INTERSECTION.

TURN RIGHT AND TRAVEL SOUTHEASTERLY ON GRAVEL ROAD 0.98 MILES TO AN INTERSECTION.

CONTINUE SOUTHERLY ON GRAVEL ROAD 0.84 MILES TO AN INTERSECTION.

TURN RIGHT AND TRAVEL WESTERLY 0.36 MILES TO THE ACCESS ROAD.

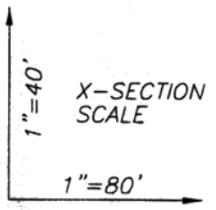
FOLLOW ROAD FLAGS WEST APPROXIMATELY 0.52 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 13.82 MILES.

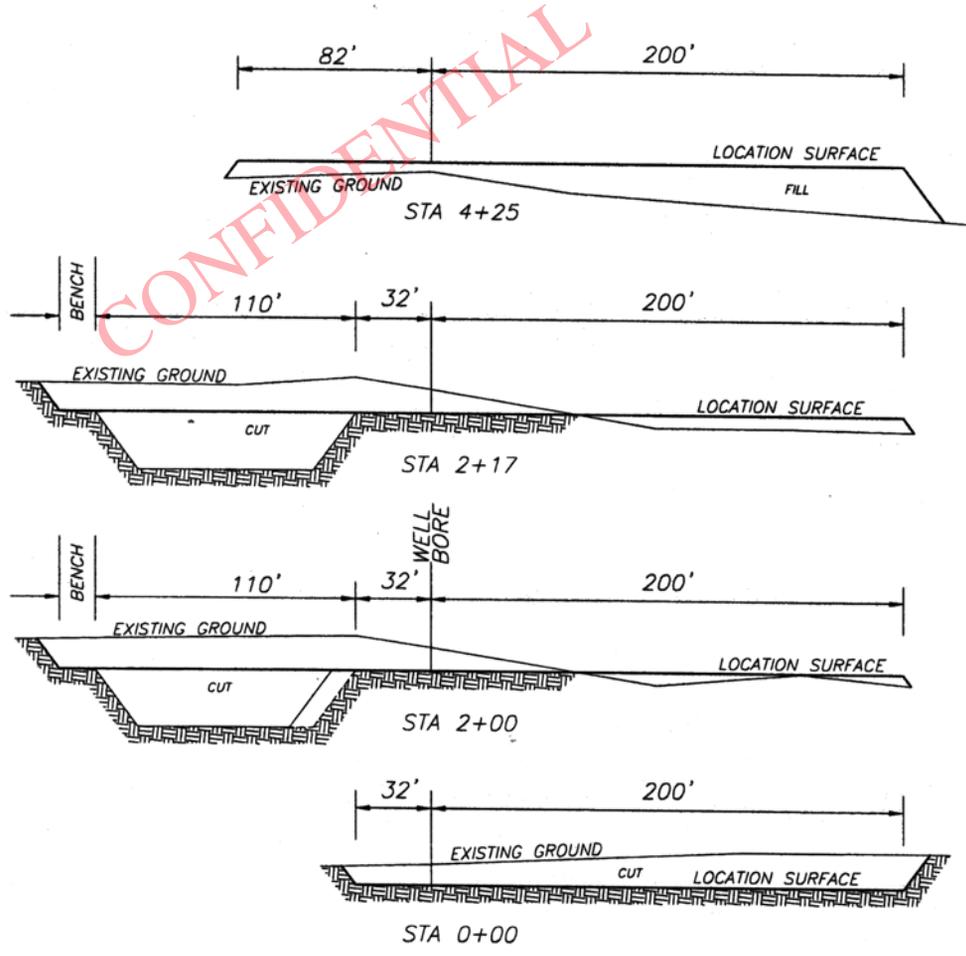
EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
 OWL AND HAWK 3-19C5
 SECTION 19, T3S, R5W, U.S.B.&M.
 670' FNL, 900' FWL

FIGURE #2

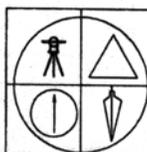
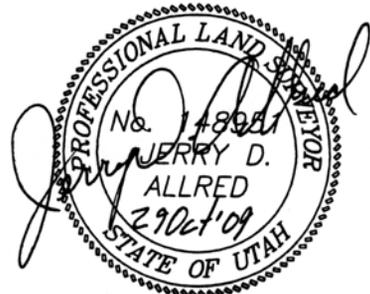


NOTE: ALL CUT/FILL SLOPES ARE 1 1/2:1 UNLESS OTHERWISE NOTED



APPROXIMATE YARDAGES

- TOTAL CUT (INCLUDING PIT) = 18,687 CU. YDS.
- PIT CUT = 4850 CU. YDS.
- TOPSOIL STRIPPING: (6") = 2629 CU. YDS.
- REMAINING LOCATION CUT = 11,208 CU. YDS.
- TOTAL FILL = 9870 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

FOUND COUNTY MONUMENT
AT SECTION CORNER

FOUND COUNTY MON
AT QUARTER CORNER

SEC 13 SEC 18 N 89°17'12" W 2403.70' (CLOSING SECTION)
SEC 24 SEC 19

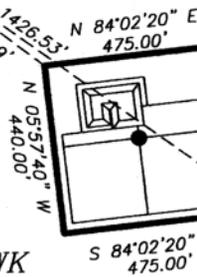
ELPASO E & P COMPANY, L.P.

SURFACE USE AREA
OWL AND HAWK 3-19C5
4.80 ACRES

PROPOSED 66' WIDE
ACCESS ROAD, PIPELINE,
& POWER LINE RIGHT-
OF-WAY CORRIDOR

S 00°21'36" W 2635.33'

OWL & HAWK
PROPERTY



S 05°57'40" E 440.00'

OWL & HAWK
PROPERTY

OWL & HAWK
PROPERTY

EXISTING ROAD

12+47.84

24+26.57

25+91.15

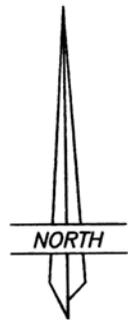
1+83.91

10+78.51

0+00.00

CONFIDENTIAL

FOUND COUNTY MON
AT QUARTER CORNER



SCALE: 1=500'

0' 500'



LOCATION SURFACE USE AREA &
ACCESS ROAD, PIPELINE, AND POWER LINE RIGHT-OF-WAY
SURVEY FOR

EL PASO E & P COMPANY, L.P.

OWL AND HAWK 3-19C5

SECTION 19, TOWNSHIP 3 SOUTH, RANGE 5 WEST

UINTAH SPECIAL BASE AND MERIDIAN



USE AREA BOUNDARY

Commencing at the Northwest Corner of Section 19, Township 3 South, Range 5 West of the Uintah Special Base and Meridian;

Thence South 52°55'56" East 814.19 feet to the TRUE POINT OF BEGINNING;

Thence North 84°02'20" East 475.00 feet;

Thence South 05°57'40" East 440.00 feet;

Thence South 84°02'20" West 475.00 feet;

Thence North 05°57'40" West 440.00 feet to the TRUE POINT OF BEGINNING,

containing 4.80 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY

A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 19, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:

Commencing at the Northwest Corner of said Section 19;

Thence South 54°34'07" East 1426.53 feet to the TRUE POINT OF BEGINNING, said

point being on the East line of the Elpaso E&P C. Owl and Hawk 3-19C5 well location use boundary;

Thence South 83°09'30" East 183.91 feet;

Thence North 84°10'43" East 894.60 feet;

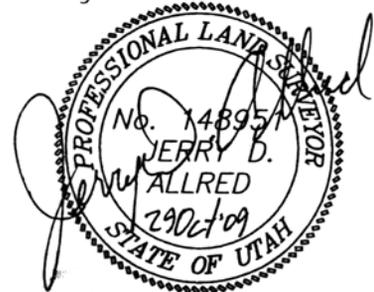
Thence North 84°35'10" East 1348.05 feet;

Thence South 69°32'29" East 164.58 feet;

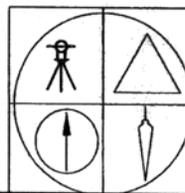
Thence South 41°28'21" East 104.17 feet to the North line of an existing road. Said right-of-way being 2695.32 feet in length, the side lines of which being shortened or elongated to meet the use area boundary and existing road right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area, access road, pipeline, and power line corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES

SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

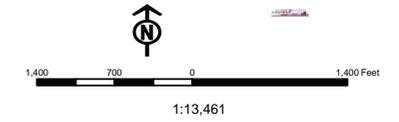
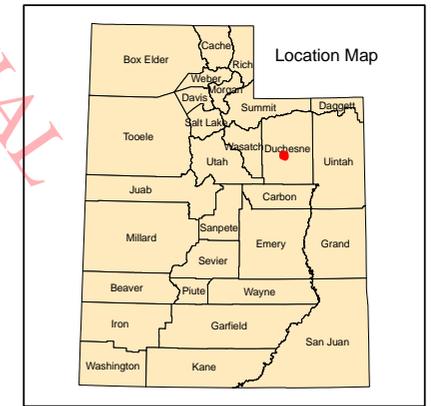
29 OCT 2009

01-128-115

API Number: 4301350201
Well Name: OWL & HAWK 3-19C5
Township 03.0 S Range 05.0 W Section 19
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

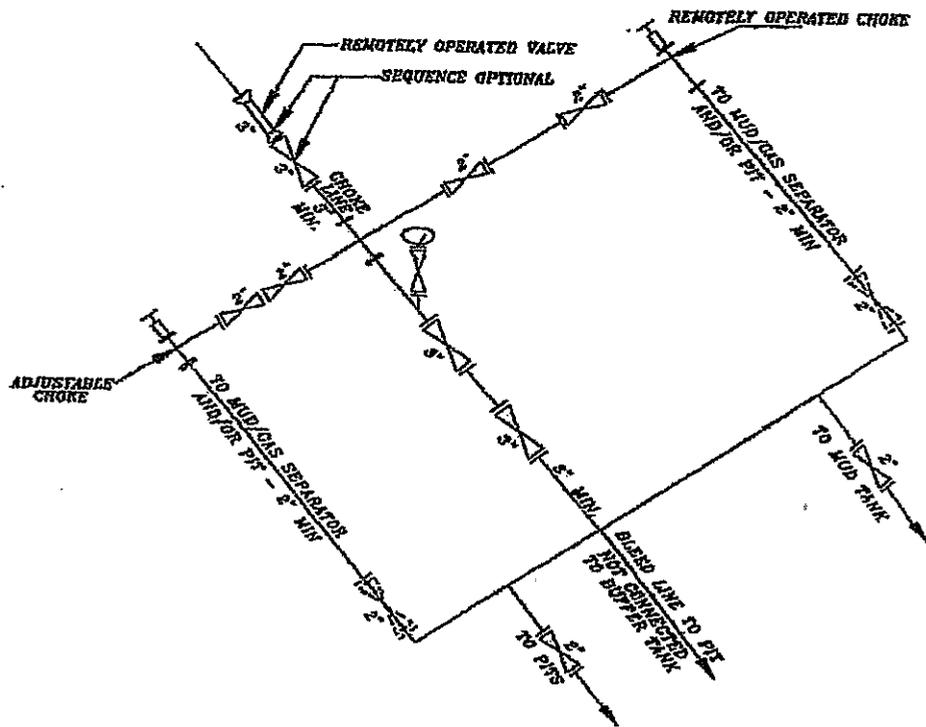
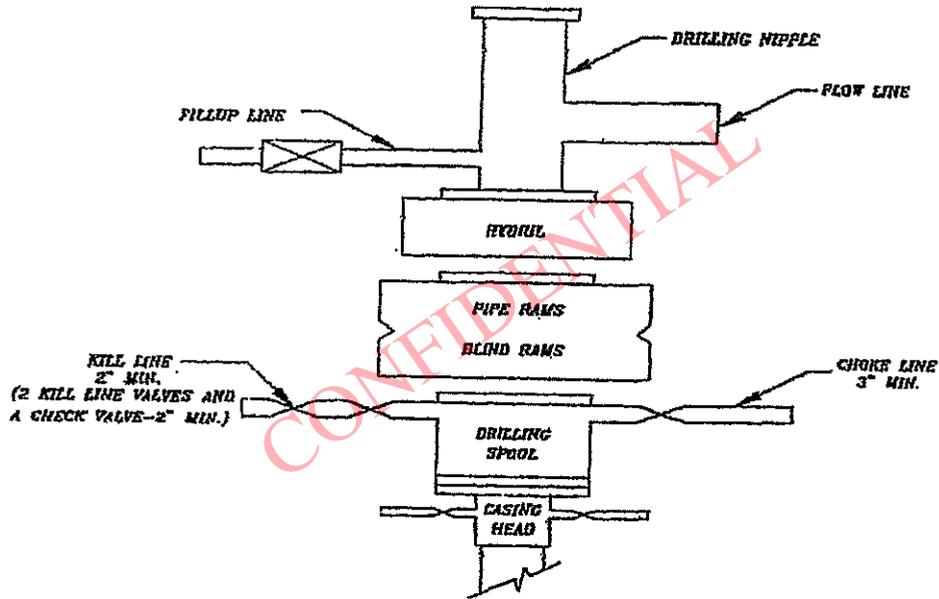
Map Prepared:
 Map Produced by Diana Mason

| | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WWI - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |
| Sections | |
| Township | |

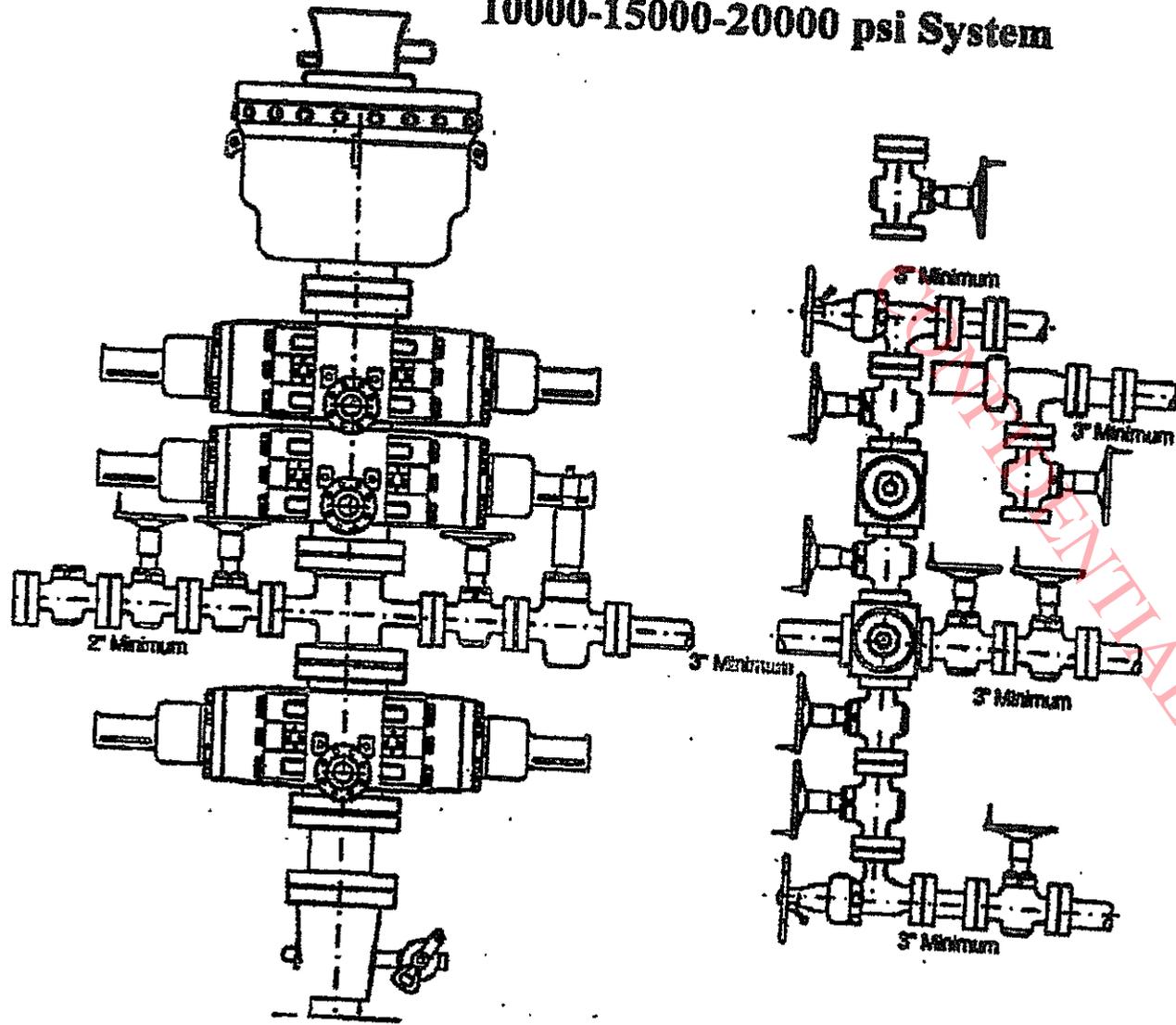


CONFIDENTIAL

5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System



| | | | |
|--|--|-------|--|
| Well Name | EL PASO E&P COMPANY, LP OWL & HAWK 3-19C5 43013502010000 | | |
| String | Surf | Prod | |
| Casing Size(") | 9.625 | 5.500 | |
| Setting Depth (TVD) | 1500 | 11000 | |
| Previous Shoe Setting Depth (TVD) | 0 | 1500 | |
| Max Mud Weight (ppg) | 9.0 | 12.5 | |
| BOPE Proposed (psi) | 500 | 5000 | |
| Casing Internal Yield (psi) | 3520 | 10640 | |
| Operators Max Anticipated Pressure (psi) | 7150 | 12.5 | |

| | | | |
|---|--|-------|--|
| Calculations | Surf String | 9.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 702 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 522 | NO Dust bowl |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 372 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 372 | NO Reasonable depth |
| Required Casing/BOPE Test Pressure= | | 1500 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

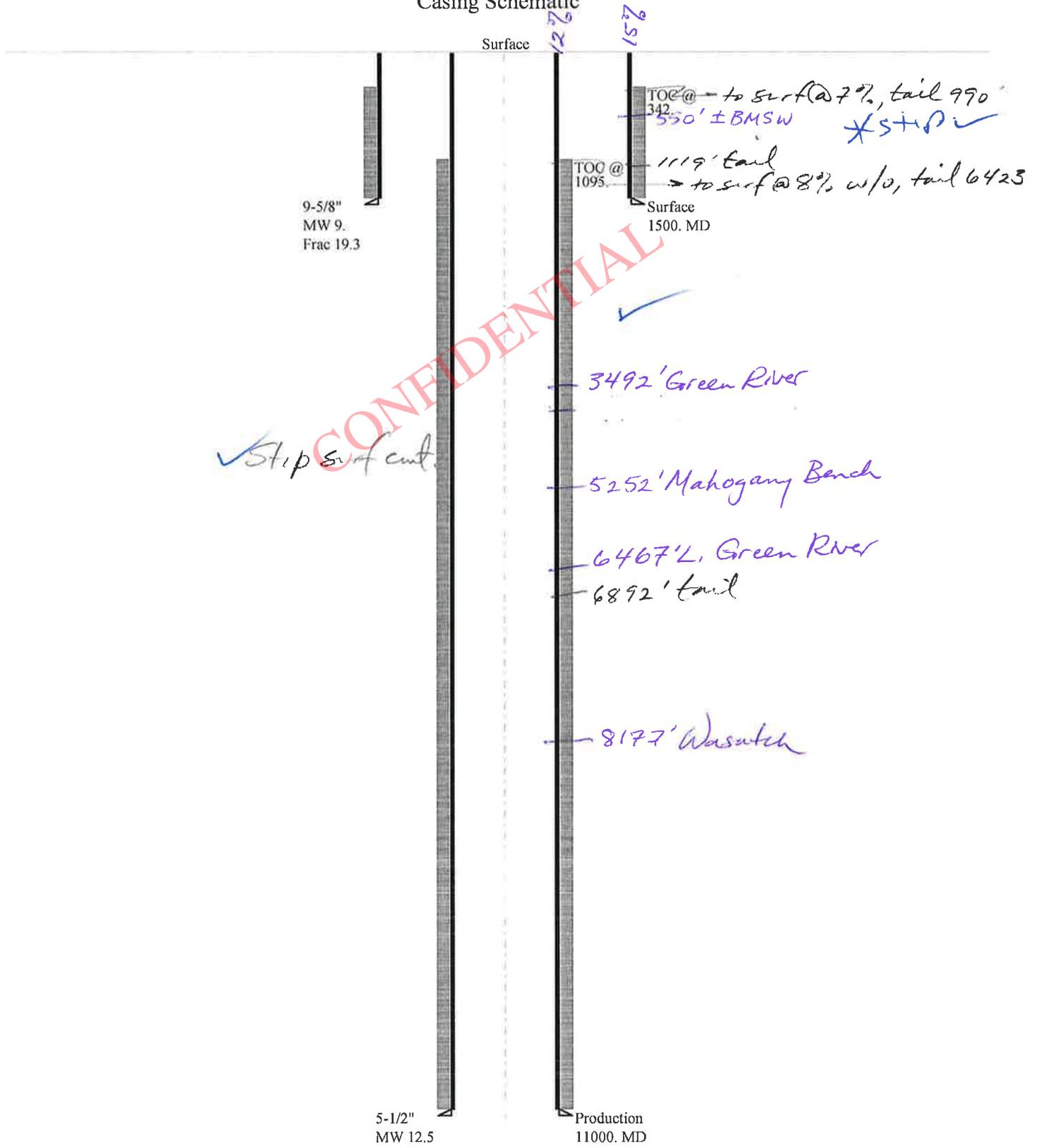
| | | | |
|---|--|-------|--|
| Calculations | Prod String | 5.500 | " |
| Max BPH (psi) | .052*Setting Depth*MW= | 7150 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 5830 | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 4730 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 5060 | NO Known area, note max allowd pressure |
| Required Casing/BOPE Test Pressure= | | 5000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1500 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

43013502010000 OWL & HAWK 3-19C5

Casing Schematic



| | | | |
|--------------|---|-------------|--------------|
| Well name: | 43013502010000 OWL & HAWK 3-19C5 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Surface | Project ID: | 43-013-50201 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 95 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 342 ft

Burst

Max anticipated surface pressure: 1,320 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,300 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,000 ft
Next mud weight: 12.500 ppg
Next setting BHP: 7,143 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,500 ft
Injection pressure: 1,500 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1500 | 9.625 | 36.00 | J-55 | LT&C | 1500 | 1500 | 8.796 | 12265 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 701 | 2020 | 2.881 | 1500 | 3520 | 2.35 | 54 | 453 | 8.39 J |

Prepared by: Dustin Doucet
Div of Oil, Gas & Mining

Phone: 801 538-5281
FAX: 801-359-3940

Date: January 12, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|---|-------------|--------------|
| Well name: | 43013502010000 OWL & HAWK 3-19C5 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Production | Project ID: | 43-013-50201 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 12.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 228 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 1,095 ft

Burst

Max anticipated surface pressure: 4,723 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,143 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,915 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 11000 | 5.5 | 17.00 | HCP-110 | LT&C | 11000 | 11000 | 4.767 | 72454 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 7143 | 8580 | 1.201 | 7143 | 10640 | 1.49 | 187 | 445 | 2.38 J |

Prepared by: Dustin Doucet
Div of Oil, Gas & Mining

Phone: 801 538-5281
FAX: 801-359-3940

Date: January 12, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 11000 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

contingency string

| | | | |
|--------------|----------------------------------|-------------|--------------|
| Well name: | 43013502010000 OWL & HAWK 3-19C5 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Intermediate | Project ID: | 43-013-50201 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 190 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 5,823 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 6,816 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,024 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,000 ft
Next mud weight: 12.500 ppg
Next setting BHP: 7,143 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 8,277 ft
Injection pressure: 8,277 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 8277 | 7 | 29.00 | P-110 | LT&C | 8277 | 8277 | 6.059 | 93469 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 4300 | 8530 | 1.984 | 6816 | 11220 | 1.65 | 240 | 797 | 3.32 J |

Prepared by: Dustin Doucet
Div of Oil, Gas & Mining

Phone: 801 538-5281
FAX: 801-359-3940

Date: January 13, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8277 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Contingency

| | | | |
|--------------|---|-------------|--------------|
| Well name: | 43013502010000 OWL & HAWK 3-19C5 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Production Liner | Project ID: | 43-013-50201 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 12.500 ppg
Internal fluid density: 2.330 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 228 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: 8,077 ft

Burst

Max anticipated surface pressure: 4,723 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,143 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Liner top: 8,077 ft

Non-directional string.

No backup mud specified.

Tension is based on air weight.
Neutral point: 10,458 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 2900 | 4.5 | 11.60 | P-110 | LT&C | 11000 | 11000 | 3.875 | 13972 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 5811 | 7580 | 1.304 | 7143 | 10690 | 1.50 | 33.6 | 279 | 8.29 J |

Prepared by: Dustin Doucet
Div of Oil, Gas & Mining

Phone: 801 538-5281
FAX: 801-359-3940

Date: January 13, 2010
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 11000 ft, a mud weight of 12.5 ppg. An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name OWL & HAWK 3-19C5
API Number 43013502010000 **APD No** 2206 **Field/Unit** ALTAMONT
Location: 1/4,1/4 NWNW **Sec** 19 **Tw** 3.0S **Rng** 5.0W 670 **FNL** 900 **FWL**
GPS Coord (UTM) 542717 4451083 **Surface Owner** Owl & Hawk LLC c/o Mary Stanley

Participants

Floyd Bartlett (DOGM) Wayne Garner (Construction Supervisor, El Paso), Byron Moos (Landpro-Land Agent)

Regional/Local Setting & Topography

The general area is in Duchesne, County north of Starvation Reservoir. Saluratus Wash, which begins on the southeast side of Black Tail Mountain, is to the east and Rabbit Gulch is to the west. Broad cedar covered benches located between wide bottomed sagebrush dominated draws characterize the topography in the area. All drainages are ephemeral running to the east toward Saluratus Wash and Starvation Reservoir. No streams, springs or surface water are known to exist in the area. The draws, benches and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. The area is approximately 13.3 road miles and 5 1/2 air miles northwest of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.52 miles of new road following an existing two-track road will be constructed westerly to reach the location.

The Owl and Hawk 3-19C5 oil well is proposed along the south slope of a ridge that runs in a west to east direction. Terrain in the area is gentle but uneven or hummocky with rocky outcrops. It has a slight slope to the northeast toward Saluratus Wash. Starvation Reservoir is approximately 1 1/2 mile to the south. Vegetation is moderately open juniper with exposed bare soil under story. No drainages intersect the proposed pad area and no diversions will be needed. The selected site appears to be a good site for drilling and operating a well.

Surface Use Plan

Current Surface Use

- Grazing
- Recreational
- Wildlife Habitat
- Deer Winter Range

| | | | |
|-----------------------|------------------------------------|---------------------------|--------------------------|
| New Road Miles | Well Pad | Src Const Material | Surface Formation |
| 0.52 | Width 357 Length 425 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is an open juniper stand. Approximately 6 inches of snow covered the area Identified vegetation includes juniper, pinion, prickly pear, curly mesquite grass, greasewood, slender wheatgrass sagebrush, Indian ricegrass and spring annuals.

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Surface soils are moderately deep sandy loam with some rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

| | | |
|--|------------------|----|
| Distance to Groundwater (feet) | 100 to 200 | 5 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | | 0 |
| Affected Populations | | |
| Presence Nearby Utility Conduits | Not Present | 0 |
| Final Score | | 20 |

1 Sensitivity Level

Characteristics / Requirements

A reserve pit is 110' x 150' x 12' deep is planned in an area of cut in the northwest corner of the location. A 16-mil liner with an appropriate sub-felt liner as dictated by the roughness of the surface of the pit is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

12/9/2009
Date / Time

Application for Permit to Drill Statement of Basis

1/14/2010

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|--|--------|--------------------------|---------------------------------|-----|
| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
| 2206 | 43013502010000 | LOCKED | OW | P | No |
| Operator | EL PASO E&P COMPANY, LP | | Surface Owner-APD | Owl & Hawk LLC c/o Mary Stanley | |
| Well Name | OWL & HAWK 3-19C5 | | Unit | | |
| Field | ALTAMONT | | Type of Work | DRILL | |
| Location | NWNW 19 3S 5W U 670 FNL 900 FWE GPS Coord (UTM) 542726E 4451079N | | | | |

Geologic Statement of Basis

El Paso proposes to set 1500 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 550 feet. A search of Division of Water Rights records indicates that there are 20 water wells within a 10,000 foot radius of the center of Section 19. These wells range in depth from 138-500 feet. The wells are listed as being used for irrigation, stock watering, oil exploration and domestic. The proposed drilling, casing and cement program should adequately protect usable ground water in this area.

Brad Hill
APD Evaluator

1/11/2010
Date / Time

Surface Statement of Basis

The general area is in Duchesne, County north of Starvation Reservoir. Saluratus Wash, which begins on the southeast side of Black Tail Mountain, is to the east and Rabbit Gulch is to the west. Broad cedar covered benches located between wide bottomed sagebrush dominated draws characterize the topography in the area. All drainages are ephemeral running to the east toward Saluratus Wash and Starvation Reservoir. No streams, springs or surface water are known to exist in the area. The draws, benches and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. The area is approximately 13.3 road miles and 5 1/2 air miles northwest of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.52 miles of new road following an existing two-track road will be constructed westerly to reach the location.

The Owl and Hawk 3-19C5 oil well is proposed along the south slope of a ridge that runs in a west to east direction. Terrain in the area is gentle but uneven or hummocky with rocky outcrops. It has a slight slope to the northeast toward Saluratus Wash. Starvation Reservoir is approximately 1 1/2 mile to the south. Vegetation is moderately open juniper with exposed bare soil under story. No drainages intersect the proposed pad area and no diversions will be needed. The selected site appears to be a good site for drilling and operating a well.

Ms. Mary Stanley, co-owner of the surface, was invited by phone to the pre-site visit. She did not attend this particular site but joined us later in the day. Mr. Garner of ElPaso discussed the location with her. She had no objections to the use of the area. A Surface Use Agreement is under negotiation and is expected to be reached.

Floyd Bartlett
Onsite Evaluator

12/9/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

| | |
|-----------------|---|
| Category | Condition |
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/7/2009

API NO. ASSIGNED: 43013502010000

WELL NAME: OWL & HAWK 3-19C5

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: NWNW 19 030S 050W

Permit Tech Review:

SURFACE: 0670 FNL 0900 FWL

Engineering Review:

BOTTOM: 0670 FNL 0900 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.21093

LONGITUDE: -110.49792

UTM SURF EASTINGS: 542726.00

NORTHINGS: 4451079.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - 400JU0708
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Duchesne City Water
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

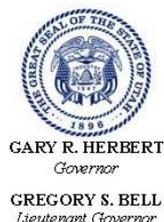
LOCATION AND SITING:

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' fr drl u bdry and 1320' fr other wells
- R649-3-11. Directional Drill**

Commingleing Approved

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
25 - Surface Casing - hmacdonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: OWL & HAWK 3-19C5
API Well Number: 43013502010000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 1/20/2010

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
- OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

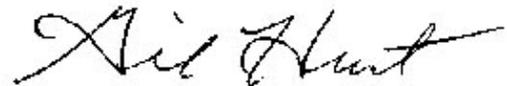
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

Scan to Earlene 2/12/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202

Operator Account Number: N 3065
Phone Number: (303) 291-6417

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|---------------------|
| 4301350201 | Owl & Hawk 3-19C5 | | NWNW | 19 | 3S | 5W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 17508 | 2/8/2010 | | | 2/25/10 | |
| Comments: <u>GR-WS</u> | | | | | | | CONFIDENTIAL |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

Title

2/18/2010

Date

RECEIVED

FEB 18 2010

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: OWL & HAWK 3-19C5 |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | 9. API NUMBER: 43013502010000 |
| 3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202 | PHONE NUMBER: 303 291-6417 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0670 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 05.0W Meridian: U | 9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/25/2010 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND EL PASO SUBSEQUENT DRILLING REPORT FOR SUBJECT WELL

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 19, 2010

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Marie Okeefe | PHONE NUMBER 303 291-6417 | TITLE Sr Regulatory Analyst |
| SIGNATURE N/A | DATE 4/15/2010 | |



**EL PASO PRODUCTION
Operations Summary Report**

| | | | |
|-------------------|--------------------|--------------|-----------|
| Legal Well Name: | OWL & HAWK 3-19C5 | Spud Date: | 2/11/2010 |
| Common Well Name: | OWL & HAWK 3-19C5 | Start: | 1/12/2010 |
| Event Name: | DRILLING | End: | 3/25/2010 |
| Contractor Name: | PRECISION DRILLING | Rig Release: | 3/25/2010 |
| Rig Name: | PRECISION | Group: | |
| | | Rig Number: | 404 |

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 2/16/2010 | 10:00 - 11:00 | 1.00 | D | 18 | | MOVE IN AND HOLD SAFETY MEETING. |
| | 11:00 - 13:00 | 2.00 | D | 01 | | RIG UP TO DRILL 12 1/4" HOLE WITH AIR. |
| | 13:00 - 18:00 | 5.00 | D | 03 | | DRILL 12 1/4" HOLE FROM 40' TO 390' WITH AIR MIST. NO WATER ENTRY |
| | 18:00 - 18:15 | 0.25 | D | 18 | | SAFETY MEETING AND CREW CHANGE |
| | 18:15 - 06:00 | 11.75 | D | 03 | | DRILL 12 1/4" HOLE FROM 390' TO 1000' WITH AIR MIST. ONLY A SMALL AMOUNT OF WATER INFLUX. |
| 2/17/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | SAFETY MEETING AND CREW CHANGE |
| | 06:15 - 18:00 | 11.75 | D | 03 | | DRILL 1000' TO 1530' WITH AIR MIST, SOME WATER ENTRY, BOTH SIDE OF PIT FULL TO DIVIDER. |
| | 18:00 - 18:15 | 0.25 | D | 18 | | SAFETY MEETING AND CREW CHANGE |
| | 18:15 - 21:00 | 2.75 | D | 03 | | AIR MIST DRILL 1530' TO 1560', SURVEY 3 DEGREES, |
| | 21:00 - 05:00 | 8.00 | D | 04 | | POOH, LD HAMMER, PU PDC BIT ON DC'S, RIH, REAM 1050 TO 1560'. |
| 2/18/2010 | 05:00 - 06:00 | 1.00 | D | 03 | | ROTARY DRILL WITH LIGHT WEIGHT AND HIGH RPM TO DROP ANGLE. 1560' TO 1590'. |
| | 06:00 - 06:15 | 0.25 | D | 18 | | CREW CHANGE AND SAFETY MEETING |
| | 06:15 - 17:00 | 10.75 | D | 03 | | ROTARY DRILL WITH CIRCULATING WATER FROM 1590' TO 1710'. CIRCULATE BOTTOMS UP. |
| | 17:00 - 18:00 | 1.00 | D | 05 | | RUN FINAL INCLINATION SURVEY. 2 DEGREES |
| | 18:00 - 18:15 | 0.25 | D | 18 | | CREW CHANGE AND SAFETY MEETING. |
| 2/27/2010 | 18:15 - 21:30 | 3.25 | D | 04 | | POOH AND LDDP. |
| | 21:30 - 00:15 | 2.75 | D | 12 | | RUN 9 5/8" 36# CASING, FLOAT SHOE, 1 JOINT LTC CASING, FLOAT COLLAR, 27 JOINTS LTC CASING, 14 JOINTS STC CASING. LAND AT GROUND LEVEL WITH RIG LANDING JOINT. RUN 100' OF 1" TUBING BESIDE CASING. |
| | 00:15 - 06:00 | 5.75 | D | 14 | | RIG UP AND CEMENT CASING WITH 200 SX LEAD AT 11 PPG. 3.82 YIELD FOR 136 BBL, 200 SX TAIL G AT 15.8 PPG 1.15 YIELD FOR 41 BBL. DROP PLUG AND DISPLACE WITH 128 BBL WATER. HAD 70 BBL CEMENT RETURNS. BUMPED BLUG. TOP OFF WITH 125 SX G W/ 2% CAAL2 DOWN 1" LINE. GOOD RETURNS BUT FELL BACK. TOP OFF WITH 85 SX G W/ 2% CACL2. HELD SOLID. RD CEMENTERS AND RELEASE ALL EQUIPMENT. RIG TO BE OFF LOCATION BY 10 AM. |
| | 06:00 - 06:30 | 0.50 | D | 01 | | HELD PRE JOB SAFETY MEETING WITH WEST ROCK TRUCKING, MOUNTAIN WEST AND RIG CREWS ON MOVING CAMP AND RIGGING DOWN. |
| | 06:30 - 19:00 | 12.50 | D | 01 | | LAY OVER DERRICK. RIG DOWN AND MOVE CAMP. 100% MOVED AND RIGGED UP ON NEW LOCATION. HAUL OUTER PIPE TUBS, 3 1/2" DRILL STRING, WATER TANKS, FLARE TANK, BOS TANK AND FLARE LINE RACKS TO NEW LOCATION WITH WEST ROCK TRUCKING COMPANY. RIG 30% RIG DOWN AND 20% MOVED. HAD 2 HAUL TRUCKS AND 2 BED TRUCKS AND ONE FORK LIFT. ROCKY MOUNTAIN CRANE ON LOCATION AT 14:00 HOURS. |
| 2/28/2010 | 19:00 - 06:00 | 11.00 | D | 01 | | WAIT ON DAY LIGHT TO MOVE RIG |
| | 06:00 - 06:30 | 0.50 | D | 01 | | HOLD SAFETY MEETING WITH WEST ROC TRUCKING AND RIG CREWS ON MOVING RIG |
| | 06:30 - 18:00 | 11.50 | D | 01 | | RIGGING DOWN AND MOVING RIG. RIG 100% MOVED OFF OLD LOCATION AND 70% RIGGED UP ON NEW LOCATION. RELEASED TRUCKS AND CRANE AT 16:30 HRS. |
| 3/1/2010 | 18:00 - 06:00 | 12.00 | D | 01 | | RIG IDLE OVERNIGHT. WAIT ON DAYLIGHTS. |
| | 06:00 - 07:00 | 1.00 | D | 01 | | HELD SAFETY MEETING WITH RIG CREWS ON RAISING DERRICK-WAIT FOR DAYLIGHT TO BREAK TOWER. |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
 Common Well Name: OWL & HAWK 3-19C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING
 Rig Name: PRECISION
 Spud Date: 2/11/2010
 Start: 1/12/2010
 End: 3/25/2010
 Rig Release: 3/25/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|----------|---------------|-------|------|----------|-------|--|
| 3/1/2010 | 07:00 - 09:30 | 2.50 | D | 01 | | READY DERRICK TO RAISE AND RAISE DERRICK. |
| | 09:30 - 13:30 | 4.00 | D | 01 | | BRIDLE DOWN AND RIG UP ROTARY TOOLS AND FLOOR. |
| | 13:30 - 17:00 | 3.50 | D | 01 | | WELD ON 11"5M x 9 5/8" 5M WELLHEAD AND TEST TO 1400 PSI FOR 15 MIN. AND INSTALL "B" SECTION. |
| | 17:00 - 21:30 | 4.50 | D | 01 | | RIG UP TOP DRIVE UNIT |
| | 21:30 - 05:30 | 8.00 | D | 01 | | WHILE NIPPLE UP BOPE,CHOKE LINES,ROTATING HEAD,FLOWLINE.RIG UP WEATHERFORD BOP TESTER AND HOLD 15 MIN. SAFETY MEETING WITH RIG CREWS.PRESSURE TEST CHOKE MANIFOLD,HCR VALVE,2" 5M MANUAL GATE VALVE. |
| | 05:30 - 06:00 | 0.50 | D | 09 | | PICKUP 1 JOINT DRILL PIPE AND INSTALL TEST PLUG AND FILL STACK WITH WATER. |
| 3/2/2010 | 06:00 - 12:00 | 6.00 | D | 09 | | CONTINUE TEST BOPE,DOOR SEAL GASKETS LEAKING,REPLACE GASKETS TESTED OK. |
| | 12:00 - 13:30 | 1.50 | D | 09 | | TEST CASING TO 1000 PSI/30 MIN.PERFORM ACCUMULATOR FUNCTION TEST.OK |
| | 13:30 - 14:30 | 1.00 | D | 18 | | INSTALL WEAR BUSHING. |
| | 14:30 - 15:30 | 1.00 | D | 18 | | CUT DRILLING LINE |
| | 15:30 - 16:00 | 0.50 | D | 06 | | RIG SERVICE |
| | 16:00 - 16:15 | 0.25 | D | 18 | | HELD 15 MIN SAFETY MEETING ON PICKING UP BHA, |
| | 16:15 - 17:45 | 1.50 | D | 04 | | PICK UP 6 STANDS DRILL COLLARS,2 STANDS HWDP,7 STANDS DP |
| | 17:45 - 18:00 | 0.25 | D | 18 | | BOP DRILL W/ CREWS.WELL SECURE 90 SECONDS. |
| | 18:00 - 18:30 | 0.50 | D | 04 | | POOH |
| | 18:30 - 20:00 | 1.50 | D | 18 | | PRE SPUD MEETING W/ RIG CREWS |
| | 20:00 - 20:15 | 0.25 | D | 18 | | BOP DRILL W/ CREWS.WELL SECURE IN 100 SECONDS |
| | 20:15 - 21:30 | 1.25 | D | 04 | | CONTINUE POOH |
| | 21:30 - 22:00 | 0.50 | D | 06 | | RIG SERVICE |
| | 22:00 - 23:00 | 1.00 | D | 18 | | WAITING ON DIRECTIONAL TOOLS TO ARRIVE ON LOCATION:NOTE-HOTSHOT DRIVER RAN OFF ROAD ON WAY INTO LOCATION.1.5 HRS |
| | 23:00 - 03:00 | 4.00 | D | 05 | | PICKING UP DIRECTIONAL TOOLS- ID AND OD ALL TOOLS,SET AKO TO 1.50 DEGREES,ORIENT MWD AND SCRIBE MUD MOTOR. |
| | 03:00 - 05:45 | 2.75 | D | 13 | | TIH W /DRILL COLLARS HWDP AND DP.TAG CEMENT @ 1637',TAGGED FLOAT COLLAR @ 1649'.DRILLED CEMENT AND SHOE @ 1687' |
| | 05:45 - 06:00 | 0.25 | D | 03 | | DRILLED FROM 1687' TO 1697'. |
| 3/3/2010 | 06:00 - 06:30 | 0.50 | D | 08 | | CIRCULATE HOLE CLEAN TO PERFORM F.I.T. TEST. 340 PSI = 12.3PPG EMW. PRESSURE GRADIENT= .640 PSI/FT |
| | 06:30 - 13:45 | 7.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 1697' TO 1925' 228'= 31.4 ROP |
| | 13:45 - 14:00 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION ANNULAR 22 SEC OPEN/CLOSE |
| | 14:00 - 06:00 | 16.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 1925' TO 2515' 590'=36.8 ROP |
| 3/4/2010 | 06:00 - 11:15 | 5.25 | D | 03 | | DRILLING 8 3/4" HOLE FROM 2515' TO 2765' - 250'= 47.6 ROP |
| | 11:15 - 11:30 | 0.25 | D | 06 | | RIG SERVICE- FUNCTION HCR VALVE |
| | 11:30 - 04:00 | 16.50 | D | 03 | | DRILLING 8 3/4" HOLE FROM 2765' TO 3510' - 745'=45.1 ROP |
| | 04:00 - 04:15 | 0.25 | D | 06 | | RIG SERVICE |
| | 04:15 - 06:00 | 1.75 | D | 03 | | DRILLING 8 3/4" HOLE FROM 3510' TO 3600' - 90'=51.4 ROP |
| 3/5/2010 | 06:00 - 11:45 | 5.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 3600' TO 3884' - 284'=49.4 ROP |
| | 11:45 - 12:00 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION ANNULAR-22 SEC OPEN/CLOSE |
| | 12:00 - 21:00 | 9.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 3884' TO 4257' - 373'=41.5 ROP |
| | 21:00 - 21:15 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION HCR VALVE-2SEC. OPEN/CLOSE |
| | 21:15 - 06:00 | 8.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 4257' TO 4565' - 308'=35.2 ROP |
| 3/6/2010 | 06:00 - 07:15 | 1.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 4565' TO 4626' - 61'= 48.8 ROP |
| | 07:15 - 07:30 | 0.25 | D | 03 | | FLOW CHECK 10 MINS.NO FLOW/CHANGE ROTATING HEAD |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
 Common Well Name: OWL & HAWK 3-19C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING
 Rig Name: PRECISION

Start: 1/12/2010
 Rig Release: 3/25/2010
 Rig Number: 404
 Spud Date: 2/11/2010
 End: 3/25/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 3/6/2010 | 07:15 - 07:30 | 0.25 | D | 03 | | RUBBER |
| | 07:30 - 13:15 | 5.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 4626' TO 4816'- 190'= 33 ROP |
| | 13:15 - 13:30 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION PIPE RAMS-OPEN/CLOSE 4 SECONDS. |
| | 13:30 - 02:00 | 12.50 | D | 03 | | DRILL 8 3/4" HOLE FROM 4816' TO 5284'- 468'= 37.44 ROP |
| | 02:00 - 02:15 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION ANNULAR- OPEN/CLOSE 21 SECONDS |
| 3/7/2010 | 02:15 - 06:00 | 3.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 5284' TO 5430'- 146'= 38.9 ROP |
| | 06:00 - 12:00 | 6.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 5430' TO 5662'- 232'=38.6 ROP |
| | 12:00 - 12:15 | 0.25 | D | 06 | | RIG SERVICE - FUNCTION HCR VALVE- OPEN/ CLOSE- 2 SECONDS |
| | 12:15 - 03:30 | 15.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 5662' TO 6124'- 462'=30.2 ROP |
| | 03:30 - 04:00 | 0.50 | D | 06 | | RIG SERVICE-FUNCTION LOWER PIPE RAMS-OPEN/CLOSE= 2 SECONDS |
| 3/8/2010 | 04:00 - 06:00 | 2.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 6124' TO 6170'- 46'= 23'ROP |
| | 06:00 - 12:00 | 6.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 6170' TO 6312'- 142'= 23.7 ROP- NOTE:MUD UP STARTED AND HOLE TAKING MUD AT 6217'. LOSING 180BBL/HR.SHORT LOOPED SYSTEM,BYPASSED SHAKERS. DRILLING AHEAD WITH 72 STROKES ON EACH PUMP. |
| | 12:00 - 12:15 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION ANNULAR-OPEN/CLOSE-22 SECONDS |
| | 12:15 - 00:00 | 11.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 6312' TO 6497'- 185'= 15.7 ROP |
| | 00:00 - 00:15 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION PIPE RAMS- OPEN/CLOSE-3 SECONDS |
| 3/9/2010 | 00:15 - 06:00 | 5.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 6497' TO 6590' -93'=16.1 ROP |
| | 06:00 - 07:00 | 1.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 6590' TO 6604' ROP = 14' FPH |
| | 07:00 - 07:45 | 0.75 | D | 08 | | CIRCULATE BOTTOMS UP AND PUMP SLUG |
| | 07:45 - 08:00 | 0.25 | D | 18 | | HOLD PJSM ON TRIPPING PIPE |
| | 08:00 - 11:30 | 3.50 | D | 04 | | POOH TO BHA FLOW CHECK AT 6400', 3400, AND SHOE NO FLOW POOH WITH BHA. CHECK AND REPLACE MWD BATTERY IN MWD TOOL. LAY DOWN MUD MOTOR AND BIT. (HOLE TOOK 12BBL MORE THEN CAL.) |
| | 11:30 - 13:00 | 1.50 | D | 04 | | PICK UP NEW BIT #2 AND MUD MOTOR AND SCRIBE MWD TOOL AND RUN IN HOLE WITH BHA. (NOTE: CHANGE OUT BOTH 8 5/8" TBR'S) |
| | 14:30 - 17:15 | 2.75 | D | 04 | | RUN IN HOLE WITH DRILL PIPE TO 6450'.WASH & REAM LAST 2 STANDS TO BOTTOM. BREAK CIRCULATION @ SHOE AND 3500' |
| | 17:15 - 02:30 | 9.25 | D | 03 | | BREAK IN BIT AND DRILL 8 3/4" HOLE FROM 6604' TO 6956' = ROP 38 FPH |
| | 02:30 - 02:45 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION HCR-OPEN/CLOSE 2 SECONDS |
| | 02:45 - 06:00 | 3.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 6956' TO 7050'- ROP= 28.9 FPH NOTE: SLIDING 70% ROT-30% |
| 3/10/2010 | 06:00 - 11:45 | 5.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 7050' TO 7236' = 186' - AVG. ROP = 32.34 FPH NOTE: SLIDING 70% ROT-30% |
| | 11:45 - 12:00 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION ANNULAR-OPEN/CLOSE 22 SECONDS |
| | 12:00 - 00:15 | 12.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 7236' TO 7610' = 374' - AVG. ROP= 30.5 FPH NOTE: SLIDING 70% ROT-30% FROM 7236' TO 7360'. ROTATED 100% FROM 7360' TO 7610'. |
| | 00:15 - 00:30 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION LOWER PIPE RAMS-O/C-3 SECONDS |
| | 00:30 - 06:00 | 5.50 | D | 03 | | DRILL 8 3/4" HOLE FROM 7610' TO 7725'-115'- AVG ROP=20.9 NOTE: SLIDING 90% ROT-10% |
| 3/11/2010 | 06:00 - 16:45 | 10.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 7725' TO 7983' = 258'- AVG ROP: 24' NOTE: SLIDING 70% ROT-30% |
| | 16:45 - 17:15 | 0.50 | D | 06 | | RIG SERVICE-FUNCTION LOWER PIPE RAMS-O/C=3 SECONDS |
| | 17:15 - 00:00 | 6.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 7983' TO 8255'-NOTE: TOOK 70 BBL LOSS TO HOLE AT 8228'-ADDED SAWDUST TO HEAL LOSSES WHILE SHORT LOOPING SYSTEM.CONTINUE TO DRILL AHEAD WHILE FIGHTING LOSSES. |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
 Common Well Name: OWL & HAWK 3-19C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING
 Rig Name: PRECISION

Start: 1/12/2010
 Rig Release: 3/25/2010
 Rig Number: 404

Spud Date: 2/11/2010
 End: 3/25/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|-------|---|
| 3/11/2010 | 00:00 - 04:45 | 4.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 8255' TO 8357' = 102'-AVG ROP 22.6 RIG SERVICE-FUNCTION UPPER & LOWER PIPE RAMS-O/C-3 SECONDS |
| | 04:45 - 05:00 | 0.25 | D | 06 | | |
| | 05:00 - 06:00 | 1.00 | D | 03 | | |
| 3/12/2010 | 06:00 - 11:00 | 5.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 8357' TO 8375' - 18'-AVG. ROP=18' NOTE: SLIDING AT REPORT TIME |
| | 11:00 - 12:30 | 1.50 | D | 08 | | DRILL 8 3/4" HOLE FROM 8375' TO 8445' = 70' - AVG. ROP =14' - INTERMEDIATE CASING POINT |
| | 12:30 - 15:45 | 3.25 | D | 04 | | |
| | 15:45 - 17:00 | 1.25 | D | 18 | | CIRCULATE AND CONDITIOND HOLE FOR WIPER TRIP WIPE HOLE FROM 8445' / 1687' INTO 9 5/8" CASING SHOE - NO SIGNIFICANT TIGHT HOLE SEEN WIPING HOLE FROM 7" |
| | 17:00 - 21:00 | 4.00 | D | 04 | | INTERMEDIATE CASING TD AT 8445' / 1623' - FLOW CHECKED WELL AT 8445', 8066', 4249', 1623' - NO FLOW ! SLIP AND CUT DRILLING LINE - DAYLIGHT RIG CREW HELD BOPE DRILL - WELL SECURED IN 96 SECONDS RIH FROM WIPER TRIP TO THE 9 5/8" CASING SHOE AT 1687' - 7485' NOTE:WASHED THROUGH TIGHT SPOTS AT 3668', 6373,7535,7620. |
| | 21:00 - 00:00 | 3.00 | D | 07 | | WASHED AND REAMED LAST 10 STANDS FROM 7485' TO 8445'. CIRC & COND. MUD FOR SECOND WIPER TRIP TO SHOE @ 1687'. MAKE WIPER TRIP TO CASING SHOE AT 1687'- ONE TIGHT SPOT @ 8061' |
| | 00:00 - 02:00 | 2.00 | D | 08 | | |
| 02:00 - 06:00 | 4.00 | DT | 56 | | | |
| 3/13/2010 | 06:00 - 08:45 | 2.75 | DT | 56 | | TRIP IN HOLE -FILLING PIPE EVERY 15 STANDS |
| | 08:45 - 09:30 | 0.75 | DT | 56 | | WASH AND REAM STANDS FROM 7276' TO 7521' |
| | 09:30 - 09:45 | 0.25 | DT | 56 | | TRIP IN HOLE F/ 7521' TO 7796' |
| | 09:45 - 12:00 | 2.25 | DT | 56 | | WASH AND REAM FROM 7796' TO 8445' |
| | 12:00 - 13:30 | 1.50 | D | 08 | | CIRCULATE AND CONDITION MUD-2x BOTTOMS UP |
| | 13:30 - 18:00 | 4.50 | D | 04 | | POOH-SLM- FOR LOGS-FLOW CHECK @ 8023',4079,1650,& 0'-NO FLOW. SLM TALLY= 8445.50 |
| | 18:00 - 19:00 | 1.00 | D | 05 | | LAY DOWN DIR.TOOLS,BHA,BIT & MUDMOTOR |
| | 19:00 - 02:00 | 7.00 | D | 11 | | RIG UP HLS WIRELINE LOGGERS.CONDUCT 15 MIN SAFETY MEETING WITH CREWS ON HAZARDS ASSOCIATED WITH RADIOACTIVE SOURCE IN TOOLS,REVIEWED JSA ON RIGGING UP LOGGING TOOLS. RUN IN HOLE WITH WIRELINE LOGS TO LOGGERS DEPTH OF 8440'-LOGS ON BOTTOM @ 20:00 HRS.LOG BACK UP TO SURFACE DEPTH 0'. RIG DOWN LOGGERS. TRIPPING IN HOLE-FILLING PIPE EVERY 20 STANDS. |
| 3/14/2010 | 02:00 - 05:45 | 3.75 | D | 04 | | RIG SERVICE- FUNCTION ANNULAR- OPEN/CLOSE-22 SEC CONTINUED TO RIH FROM 2ND WIPER TRIP TO TD @ 8445' - NOTE NO TIGT HOLE ENCOUNTERED RIH TO 8445' |
| | 05:45 - 06:00 | 0.25 | D | 06 | | |
| | 06:00 - 07:00 | 1.00 | D | 04 | | CIRCUALTE AND CONDITON MUD FOR RUNNING OF 7" INTERMEDIATE CASING |
| | 07:00 - 09:00 | 2.00 | D | 08 | | POOH LAYING DOWN 4 1/2" DRILL STRING FROM 8445' / 737' - NO SIGNIFICANT TIGHT HOLE SEEN POOH - FLOW CHECKED WELL AT 8400' - 7000' - 4222' - 737' - NO FLOW SEEN! SLIP AND CUT DRILLING LINE IN PREPERATION OF RUNNING 7" INTERMEDIATE CASING |
| | 09:00 - 14:45 | 5.75 | D | 04 | | |
| | 14:45 - 15:45 | 1.00 | D | 18 | | CONTINUED TO POHH LAYING DOWN BHA - FLOW CHECKED WELL, NO FLOW SEEN! |
| | 15:45 - 17:15 | 1.50 | D | 04 | | MAKE UP WEAR BUSHING RETREIVING TOOL - PULLED SAME LAYDOWN 4 1/2" HANDLING TOOLS AND RIG UP FLOOR TO RUN CASING |
| | 17:15 - 18:00 | 0.75 | D | 18 | | HELD SAFETY MEETING WITH RIG , TESCO CREWS AND |
| 18:00 - 19:00 | 1.00 | D | 12 | | | |
| | 19:00 - 19:15 | 0.25 | D | 12 | | |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
 Common Well Name: OWL & HAWK 3-19C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING
 Rig Name: PRECISION
 Spud Date: 2/11/2010
 Start: 1/12/2010
 End: 3/25/2010
 Rig Release: 3/25/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 3/14/2010 | 19:00 - 19:15 | 0.25 | D | 12 | | REVIEWED JSA ON RIG UP TESCO CASING DRIVE SYSTEM AND RUNNING 7" INTERMEDIATE CASING. |
| | 19:15 - 23:00 | 3.75 | D | 12 | | RIG UP TESCO CASING DRIVE UNIT AND RUN (36 JTS) 7" 29# P110 LT&C INTERMEDIATE CASING TO 1648'. FILLING EVERY 10 JOINTS. GET BASELINE PUMP PRESSURE @ 90 STROKES (264 GPM) = 115 PSI. PU WEIGHT = 62K, SLACK OFF WT = 62K |
| | 23:00 - 06:00 | 7.00 | D | 12 | | CONTINUE TO RUN 7" 29# P110 LT&C CASING TO 3572'. GET BASELINE PUMP PRESSURE @ 90 STROKES (264 GPM) = 215 PSI, PU WEIGHT = 106, DN WEIGHT= 100K. FILLING EVERY 10 JOINTS RIH, LAY DOWN BAD JT# 93 GAULDED PIN, REPLACED BOX ON LOWER JOINT IN THE STUMP - COTINUED RIH - AT XXXX' REPORT TIME |
| 3/15/2010 | 06:00 - 06:30 | 0.50 | D | 12 | | CONTINUE D TO RUN 7" INTERMEDAITE CASING FROM 4545' TO 4683' - TRIED TO CIRCUALTE CASING, UNABLE TO GET RETURNS TO SURAFCE |
| | 06:30 - 10:30 | 4.00 | DT | 57 | | STARTED MIXING HIGH VIS: 55 WITH 25 / 32 % LCM OF SAWDUST, MEALSEAL - PUMPING SAME DOWN HOLE (LOSSES ESTIMATED AT 3600') PUMPED SAME AROUND THE HOLE - STARTED GETTING RETURNS SLOWLY, THEN INCREASING AS WE WORKED THE STRING AND CONTIUED TO PUMP AROUND LCM - WT COMING BACK: 9.3 PPG, VIS: 45 / 55, LCM: 25% - HAD GOOD RETURNS TO SURAFCE, LOSSES STABLIZED - LOST AN ESTIMATE OF 439 BBLs AT THIS TIME |
| | 10:30 - 22:45 | 12.25 | D | 12 | | CONTINUED TO RIH WITH 7" INTERMEDIATE CASING. TAGGED UP AT 7962'. START CIRCULATING CASING DOWN EVERY JOINT TO 8412'(#188 JTS). PICK UP JOINT(#189) AND TAG AT 8448'. |
| | 22:45 - 23:30 | 0.75 | D | 08 | | CIRCULATE AND RECIPROCATATE CASING |
| | 23:30 - 00:45 | 1.25 | D | 08 | | LAY DOWN JT(#189) AND PICKUP HANGER JOINT AND HANGER. INSTALL CIRCULATING SWAGE AND CIRCULATE CASING. |
| | 00:45 - 02:30 | 1.75 | D | 12 | | LAYDOWN TESCO CDS UNIT AND PICK UP 500 TON POSITIVE GRIP ELEVATORS AND CONTINUE TO CIRCULATE AND RECIPROCATATE CASING. |
| | 02:30 - 02:45 | 0.25 | D | 06 | | RIG SERVICE |
| | 02:45 - 03:00 | 0.25 | D | 14 | | CONDUCT 15 MIN SAFETY MEETING WITH RIG CREWS AND CEMENTERS ON HAZARDS ASSOCIATED WITH CEMENTING CASING. |
| | 03:00 - 06:00 | 3.00 | D | 14 | | SHUT DOWN AND INSTALL CEMENTING HEAD AND PRESSURE TEST LINES TO 5000 PSI. OK! - |
| | | | | | | |
| 3/16/2010 | 06:00 - 07:00 | 1.00 | D | 14 | | RIG DOWN CEMENTERS AND LAY OUT LANDING JOINT, 350 TON ELEVATORS |
| | 07:00 - 09:15 | 2.25 | D | 15 | | CHANGE OUT 4 1/2" UPPER AND LOWER DRILL PIPE RAMS FOR 3 1/2" |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
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|-----------|---------------|-------|------|----------|-------|---|
| 3/16/2010 | 09:15 - 10:45 | 1.50 | D | 10 | | HPJSM WITH WEATHERFORD AND RIG CREW ON SETTING OF 7" PACK-OFF ASSEMBLY - MAKE UP SAME ON RUNNING TOOL, SET SAME - TEST SAME TO 5000 PSI FOR 10 MINUTES - OK! |
| | 10:45 - 14:45 | 4.00 | D | 09 | | INSTALLED TEST PLUG, TESTED UPPER AND LOWER 3 1/2" RAMS LOW: 250 PSI, HIGH: 5000 PSI, TESTED 7" CASING TO 2500 PSI FOR 30 MINUTES, ALL TEST OK! |
| | 14:45 - 15:45 | 1.00 | D | 10 | | INSTALL WEAR BUSHING, LOCK DOWN SAME - PAINT LOCKING DOGS FOR SAME |
| | 15:45 - 16:00 | 0.25 | D | 04 | | HELD PRE-JOB SAFETY MEETING WITH RIG, CATHEDRAL DIRECTIONAL CREWS ON PICKING UP AND RE-SETTING BEND ON MUD MOTOR, PICKING UP DIRECTIONAL TOOLS |
| | 16:00 - 01:45 | 9.75 | D | 04 | | M/U NEW 6.125" BIT # 3 - RE-SET BEND ON MUD MOTOR TO A 1.50 DEGREE - CONTINUED TO PICK UP DIRECTIONAL TOOLS, SCRIBE TOOLS AND SET EM TOOL - MEASURE AND RABBIT 3 1/2" DRILL PIPE - PICK UP SAME RUNNING IN THE HOLE TO 8409' |
| | 01:45 - 02:30 | 0.75 | D | 08 | | FILL 3 1/2" DRILL PIPE WITH RESERVE PIT WATER. NOTICED PRESSURE INCREASE. BLEED OFF PRESSURE. PLUGGED DRILLSTRING. NOTE: PUMPED THROUGH FILL UP LINE TO CLEAR MUD LINES BEFORE PUMPING ON DRILL STRING. TRIED SURGING THE DRILLSTRING GOING UP WITH PIPE AND THEN DOWN. NO SUCCESS. |
| | 02:30 - 06:00 | 3.50 | DT | 63 | | POOH FOR PLUGGED 3 1/2" DRILLSTRING. DEPTH AT REPORT TIME 827'. |
| 3/17/2010 | 06:00 - 06:30 | 0.50 | DT | 63 | | CONTINUE TO POOH LOOKING FOR PLUGGED DRILL STRING FROM 825' / 224' |
| | 06:30 - 08:00 | 1.50 | D | 18 | | HELD SAFETY STAND DOWN WITH BOTH RIG CREWS ON RIG WITH PRECISION DRILLING V.P. OF NORTHERN REGION OPERATIONS, MR. RAY A. SMITH, BOB SADAWE, MIKE ATKINS & STEVE JAMES. |
| | 08:00 - 11:00 | 3.00 | DT | 63 | | CONTINUED TO POOH LOOKING FOR PLUGGED BHA, BROKE TOP OF GAP SUB - FOUND GOOD AMOUNT OF LCM MATERIAL, BROKE TOP CONNECTION OF MUD MOTOR TO FIND DRILL STRING FLOAT PACKED WITH LCM MATERIAL - WASHED OUT AROUND FLOAT, REMOVED SAME - BROKE LOWER CONNECTION BELOW GAP SUB, FOUND EMT TOOL PACKED WITH LCM MATERIAL - PULLED GAP SUB AND EMT TOOL OUT OF TOP OF LOWER MONEL, WASHING OFF SAME AS WE PULLED IT OUT, FOUND THAT WE HAD LEFT 12' OF EMT TOOL STILL STUCK IN THE LOWER MONEL - LAID DOWN GAP SUB, LOWER MONEL, MUD MOTOR AFTER BREAKING OFF BIT #3 |
| | 11:00 - 12:30 | 1.50 | DT | 63 | | CALLED FOR BACK UP DOUBLE PIN MONEL, GAP SUB ON PRECISION DRILLING RIG #426 - HOT SHOT DELIVERED SAME, PICKED UP MUD MOTOR - MONEL - GAP SUB TO HAUL BACK TO CASPER, WY. |
| | 12:30 - 14:00 | 1.50 | DT | 63 | | MEASURE UP NEW TOOLS FOR OD'S, ID'S, LENGTHS - PICK UP NEW 4.75" MUD MOTOR, RE-SET BEND TO 1.50 DEGREES (DYNA DRILL MODEL: DD475782.6 ESX) 7/8 LOBE, 2.6 STAGE, REV. / GAL: 0.263 - MAKE UP BIT #3 ON SAME - MAKE UP EM TOOL - SCRIBE SAME - PICK UP MONEL COLLAR - CIRCULATE THRU SAME, OK! |
| | 14:00 - 17:00 | 3.00 | D | 04 | | CONTINUED TO MAKE UP BHA AND RIH. TIH, BREAKING CIRCULATION EVERY 30 STANDS. TAGGED CEMENT AT 8340'. |
| | 17:00 - 18:15 | 1.25 | D | 13 | | DRILL CEMENT, FLOAT EQUIPMENT AND SHOE. SHOE DEPTH @ |



Operations Summary Report

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Start: 1/12/2010
 Rig Release: 3/25/2010
 Rig Number: 404

Spud Date: 2/11/2010
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 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 3/17/2010 | 17:00 - 18:15 | 1.25 | D | 13 | | 8434' DRILL 11' TO 8445' |
| | 18:15 - 20:00 | 1.75 | D | 08 | | CIRCULATE BOTTOMS UP AND PERFORM LOT WITH WEATHERFORD TESTERS.CONDUCT SAFETY MEETING WITH RIG CREWS ON DANGERS OF TEST PRESSURES AND REVIEW JSA.CLOSE PIPE RAMS.PERFORM FIT TEST PRESSURE EQUATES TO 12.3 PPG MW AT 8434' (3.4 PPG + OMW 8.9 PPG = 12.3 PPG).BLEED OFF PRESSURE AND OPEN PIPE RAMS. |
| 3/18/2010 | 20:00 - 20:15 | 0.25 | D | 18 | | INSTALL ROTATING HEAD RUBBER. |
| | 20:15 - 06:00 | 9.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 8445' TO 8615. 170' = 17.8 ROP |
| | 06:00 - 09:15 | 3.25 | D | 03 | | CONITNUED TO DRILL 6 1/8" PRODUCTION HOLE FROM 8615' / 8695' - MUD WT: 9.1 PPG, VIS: 42 |
| | 09:15 - 09:30 | 0.25 | D | 18 | | HELD BOPE DRILLWITH DAYLIGHT RIG CREW, SECURED WELL IN 96 SECONDS |
| | 09:30 - 15:45 | 6.25 | D | 03 | | CONITNUED TO DRILL 6 1/8" PRODUCTION HOLE FROM 8695' / 8886' - MUD WT: 9.1 PPG, VIS: 42 - NOTE: AT 8737' HOLE STARTED TAKING FLUID AT 26 BBL / HOUR STARED PUMPING 10 / 20 BBL SWEEPS OF 15% CALCARB AND SAWDUST THRU OUT THIS SECTIONOF HOLE TO 8886', ADDING 28 BBL / HR OF FRESH WATER - AT 8741' HOLE TOOK A 60 BBL DRINK THEN STABILIZED |
| | 15:45 - 16:00 | 0.25 | D | 06 | | SERVICED UP RIG |
| | 16:00 - 01:00 | 9.00 | D | 03 | | CONITNUED TO DRILL 6 1/8" PRODUCTION HOLE FROM 8886' / 9169' - MUD WT: 9.3 PPG, VIS: 42 |
| | 01:00 - 01:15 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION UPPER & LOWER PIPE RAMS-O/C 4 SECONDS |
| 3/19/2010 | 01:15 - 06:00 | 4.75 | D | | | DRILL 6 1/8"HOLE FROM 9169' TO 9311'- 143' = 29.9 ROP MUD WT:9.4 PPG, VIS: 42 |
| | 06:00 - 16:45 | 10.75 | D | 03 | | CONTINUE TO DRILL 6 1/8" PRODUCTION HOLE FROM 9311' / 9553' = 242' IN 10.75 HRS = 23.6' / HR MUD WT: 9.4 PPG, VIS: 41' |
| | 16:45 - 17:00 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION HYDRILL IN 18 SECONDS |
| | 17:00 - 02:30 | 9.50 | D | 03 | | DRILL 6 1/8" PRODUCTION HOLE FROM 9553' TO 9838'- 284' = 29.9 ROP MW:9.3 PPG, 43 VIS |
| 3/20/2010 | 02:30 - 02:45 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION HCR VALVE-O/C 2 SEC. |
| | 02:45 - 06:00 | 3.25 | D | 03 | | DRILL 6 1/8" HOLE FROM 9838' TO 9940'- 102' = 31.4 ROP |
| | 06:00 - 14:30 | 8.50 | D | 03 | | CONTINUED TO DRILL 6 1/8" PRODUCTION HOLE FROM 9940' / 10,218' = 278' IN 8.5 HRS = 32.7' / HR - MUD WT: 9.4 PPG, VIS: 43 CG: 3418, BG: 146 ADDING 5GPM OF FRESH WATER AT SHAKERS, LCM: 10% PRESENTLY BY-PASSING SHAKERS WITH RETURNS, DUMPING SAND TRAP EVERY HOUR |
| | 14:30 - 14:45 | 0.25 | D | 06 | | SERVICE UP RIG - FUNCTION TESTED HYDRILL, 18 SECONDS TO CLOSE |
| | 14:45 - 23:00 | 8.25 | D | 03 | | CONTINUED TO DRILL 6 1/8" PRODUCTION HOLE FROM 9940' / 10,218' = 278' IN 8.5 HRS = 32.7' / HR - MUD WT: 9.4 PPG, VIS: 43 CG: 3418, BG: 146 ADDING 5GPM OF FRESH WATER AT SHAKERS, LCM: 10% PRESENTLY BY-PASSING SHAKERS WITH RETURNS, DUMPING SAND TRAP EVERY HOUR |
| | 23:00 - 23:15 | 0.25 | D | 05 | | SURVEY |
| | 23:15 - 00:45 | 1.50 | D | 08 | | CIRCUALATE BOTTOMS UP, HAD 3564 UNITS OF CONNECTION GAS UP FOLLOWED BY CYCLES OF 177 / 867 UNITS OF GAS - MUD LOGGER CALLED GEOLIGIEST GREG CLARK, IT WAS DECEIDED TO DRILL AHEAD ANOTHER 25 FEET THEN CIRCUALTE BOTTOMS UP AGIAN |
| | 00:45 - 01:45 | 1.00 | D | 03 | | DRILLED ANOTHER 25' TO 10,525' - IT WAS DECIDED BY GEOLIGIEST TO STILL DRILL ANOTHER 120' - 25' / HR MUD WT: 9.4 |



Operations Summary Report

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 Start: 1/12/2010
 Rig Release: 3/25/2010
 Rig Number: 404
 Spud Date: 2/11/2010
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| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|--|--|
| 3/20/2010 | 00:45 - 01:45 | 1.00 | D | 03 | | PPG, VIS: 43 |
| | 01:45 - 02:00 | 0.25 | D | 08 | | CIRCUALTE |
| | 02:00 - 04:30 | 2.50 | D | 03 | | DRILLED FROM 10,525' - IT WAS DECIDED BY GEOLIGIEST TO STILL DRILL ANOTHER 120' - BACK GROUND GAS WAS HANGING IN AT 850 / 1060 UNITS - STARTED RASING MUD WT FROM A 9.7 PPG TO 9.9 PPG PER APPROVAL OF DRILLING SUPERINTENDENT - CONITINUED TO DRILL AHEAD - BACK GROUND GAS CLIMBED TO 1135 UNITS THEN STARTED DECLINING TO 26 UNITS BY 10,599' WITH A 9.8 PPG ALL AROUND - 10% LCM, 5 GPM FRESH WATER AT THE SHAKER - DRILLED TO 10,599' = 74' IN 2.5 HRS = 29.6' / HR |
| | 04:30 - 04:45 | 0.25 | D | 08 | | SERVICE UP RIG - FUNCTION UPPER AND LOWER DRILL PIPE RAMS - 4 SECONDS TO CLOSE |
| | 04:45 - 06:00 | 1.25 | D | 03 | | DRILLED FROM 10,599' - 10,625' = 26' IN 1.5 HRS = 17.3' / HR - MUD WT: 9.8 PPG, VIS: 43 10% LCM, 5 GPM FRESH WATER IN AT SHAKERS |
| 3/21/2010 | 06:00 - 12:30 | 6.50 | D | 03 | | CONTINUED TO DRILL 6 1/8" PRODUCTION HOLE FROM 10,625' / 10,775' = 150' IN 6.5 HRS 23' / HR - MUD WT: 9.8 PPG, VIS: 43, 10% LCM, BY-PASSING SHAKERS, ADDING 5 GPM OF FRESH WATER AT THE SHAKERS - 225 GPM ON PUMP RATE, SPP: 2232 PSI, ROTARY 50, M/M: 59 = AT BIT RPM: 109 - BG GAS: 40 UNITS |
| | 12:30 - 14:30 | 2.00 | D | 08 | | CIRCUALTE HOLE CLEAN FOR WIPER TRIP INTO THE 7" CASING SHOE AT 8434' - FLOW CHECK WELL, NO FLOW! |
| | 14:30 - 16:00 | 1.50 | D | 04 | | PUMPED PILL - WIPE HOLE FROM 10,775' / 8375' - HAD NO TIGHT HOLE SEEN WIPING UP INTO THE SHOE - NOTE: FLOW CHECKED WELL AT 10,016', 8,403' |
| | 16:00 - 16:45 | 0.75 | D | 04 | | RIH - TAGGED UPON A TIGHT SPOT AT 10,297' WITH 30 K |
| | 16:45 - 17:00 | 0.25 | D | 07 | | WASH AND REAM THRU TIGHT SPOT AT 10,297' / 10,402' (105') WORKED BACK THRU SAME SPOT SEVERAL TIMES - NOTHING SEEN THERE AFTER |
| | 17:00 - 17:15 | 0.25 | D | 07 | | RIH FROM 10,402' / 10,588' - NOTHING SEEN FOR TIGHTNESS - PRE-CAUTIONARY REAMED LAST TWO STANDS TO BOTTOM AT 10,775' - NOTHING SEEN LAST TWO STANDS FOR TIGHTNESS OR FILL! |
| | 17:15 - 19:00 | 1.75 | D | 08 | | CIRCULATE FOR TRIP OUT TO RUN OH WIRE LINE LOG'S - MUD WT: 9.8 PPG, VIS: 44 |
| | 19:00 - 00:00 | 5.00 | D | 04 | | FLOW CHECKED WELL, NO FLOW! - POOH SLM FOR RUNNIING OF OPEN HOLE WIRE LINE LOG'S - NO TIGHT HOLE SEEN PULLING FROM 10,775' BACK UP INTO THE 7" CASING SHOE AT 8434' - CONITINUED TO POOH - FLOW CHECKED WELL AT 10,209' WHILE PULLING ROTATING HEAD RUBBER, 5483', 966' - FUNCTION TEST UPPER AND LOWER DRILL PIPE RAMS, 4 SECONDS TO CLOSE - NOTE: SLM WAS 10,781' A DIFFERENCE OF 6' DEEPER THAN 10,775' TD |
| | 00:00 - 01:00 | 1.00 | D | 04 | | BREAK OUT BIT # 3, BREAK OUT ALL DIRECTIONAL TOOLS AND LAID DOWN SAME |
| | 01:00 - 02:30 | 1.50 | D | 11 | | SPOT IN HOWCO WL TRUCK - HPJSM WITH RIG, HOWCO WIRE LINE CREWS ON RIGGING UP AND RUNNING OF LOG'S |
| 02:30 - 06:00 | 3.50 | D | 11 | | RIG UP HOWCO WIRE LINE - PICK UP (QUAD COMBO WITH BASIC SONIC) TOOLS - RIH WITH SAME - LOGGERS WLM OF TD AT 10,794', DIFFERENCE OF 19' OF DRILLERS TD - PRESENTLY LOGGING OUT OF THE HOLE AT REPORT TIME (LOG'S ON BOTTOM AT 04:50 HRS 03/21/10) | |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
 Common Well Name: OWL & HAWK 3-19C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING
 Rig Name: PRECISION
 Spud Date: 2/11/2010
 Start: 1/12/2010
 End: 3/25/2010
 Rig Release: 3/25/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|---------------|------|----------|-------|---|
| 3/22/2010 | 06:00 - 07:00 | 1.00 | D | 11 | | FINISH LOGGING WELL |
| | 07:00 - 08:15 | 1.25 | D | 11 | | LAY DOWN LOGGING TOOLS AND RIG DOWN HALLIBURTON LOGGING |
| | 08:15 - 09:15 | 1.00 | D | 04 | | MAKE UP CLEAN OUT BHA AND RIH WITH BHA |
| | 09:15 - 10:15 | 1.00 | D | 18 | | SLIP AND CUT DRILLING LINE 56' |
| | 10:15 - 14:15 | 4.00 | D | 04 | | CONTINUE RUN IN HOLE WITH DRILL PIPE TO 10,775' - NO TIGHT HOLE SEEN IN OPEN HOLE SECTION TO TD |
| | 14:15 - 16:00 | 1.75 | D | 08 | | CIRCUALTE AND CONDION HOLE FOR RUNNING OF 4 1/2" PRODUCTION LINER |
| | 16:00 - 20:15 | 4.25 | D | 04 | | PUMPED PILL - DROPPED RABBIT WITH 110' OF TAIL WIRE - CHECKED FOR FLOW - POOH FOR RUNNING OF 4 1/2" LINER - FLOW CHECKED WELL AT 10,199', 8,365', 5492', AT A DEPTH OF 2205' DRILLER CROWNED OUT TRAVELING BLOCKS! AT 8:00 PM 3/21/10 |
| | 20:15 - 05:00 | 8.75 | DT | 60 | | PRESENTLY STANDING DOWN OPERATIONS TO INVESTIAGE DAMAGES AND NEEDED REPAIRS TO TOP DRIVE UNIT BEFORE OPERATIONS CAN PROCEED - TOP DRIVE HAND INSPECTED SAME - REMOVED BOYANCE COMPENSATORS - REPLACED HYDRAULIC KICKER ARM OFF-SIDE DRILLER - INSPECTED ALL BOLTS AND SHEEVES, DRILLING LINES, OK! - REGREASED CROWN, BLOCKS - RE-SET CROWN SAVER AND TESTED SAME, OK! - RUN TOP DRIVE UNIT UP AND DOWN, TESTED OK! - NOTE: HOLE TAKING AN AVERAGE OF 3 BBLs OF MUD / HOUR |
| | 05:00 - 06:00 | 1.00 | D | 04 | | TRIPPING OUT OF HOLE SLOWLY IN PREPERATION OF RUNNING OF 4 1/2" PRODUCTION LINER |
| | 3/23/2010 | 06:00 - 07:00 | 1.00 | D | 04 | |
| 07:00 - 08:30 | | 1.50 | DT | 67 | | DAYLIGHT INSPECTION OF TOP DRIVE UNIT AND DERRICK WITH HELP OF PRECISION DRILLING FIELD DRILLING SUPERINTENDENT MIKE ATKINS - EVERY THING LOOKED GOOD! |
| 08:30 - 09:00 | | 0.50 | D | 12 | | HELD PJSM WITH RIG, FRANKS WESTATES POWER TONGS ON RIGGING UP AND RUNNING OF 4 1/2" PRODUCTION LINER |
| 09:00 - 09:15 | | 0.25 | DT | 67 | | PRECISION DRILLING FIELD SUPERINTENDENT MIKE ATKINS HELD SAFETY MEETING WITH RIG CREW ON CROWN INCIDENT |
| 09:15 - 14:00 | | 4.75 | D | 12 | | HPJSM WITH RIG, HOWCO - RAN FLOAT SHOE (1.23') 3 JOINTS OF 4 1/2" CASING (126.35'), FLOAT COLLAR (0.85'), LANDING COLLAR (0.86') AND 59 JOINTS OF 4 1/2" 13.50# P 110 LTC CASING 1947.07'), LINER HANGER AND PBR (22.27) RUNNING TOOL (12.85'), BREAK CIRCULATION AFTER MAKING UP SHOE TRACK, OK! - NOTE: FILLED 4-1/2" PROD LINER EVERY 10 JOINTS. FILL PIPE AND BREAK CIRCULATION PRIOR TO PICKING UP VERSAFLEX LINER HANGER AND RUNNING TOOL. RIG DOWN CASING CREW. CIRCULATED THRU LINER HANGER, OK! - RAN A TOTAL OF 62 JTS INCLUDING FLOAT EQUIPMENTAND LINER HANGER OAL (2610.25') - CIRCUALTED THRU SAME, OK! |
| 14:00 - 18:15 | | 4.25 | D | 12 | | CONTINUED TO RIH WITH 4 1/2" PRODUCTION LINER ON 3 1/2" DRILL PIPE - FILLING DRILL PIPE EVERY 10 STANDS RUNNING IN THE HOLE - CONTINUED IN THE HOLE TO 7" INTERMEDIATE CASING SHOE AT 8343' |
| 18:15 - 19:30 | | 1.25 | D | 12 | | FILL DRILL PIPE AND CIRCULATE BOTTOMS UP AT 8343' - ESTABLISH A BASE LINE OF INFORMATION - UP WEIGHT 114K, DOWN WEIGHT 98K, PRESSURE 714 PSI, AT 54 SPM, 155 GPM, AV: 215 FPM - MUD WT IN: 9.8 PPG, VIS: 44, OUT 9.8 PPG, VIS: 44 - |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
 Common Well Name: OWL & HAWK 3-19C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING
 Rig Name: PRECISION
 Start: 1/12/2010
 Rig Release: 3/25/2010
 Rig Number: 404
 Spud Date: 2/11/2010
 End: 3/25/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|--|--|
| 3/23/2010 | 18:15 - 19:30 | 1.25 | D | 12 | | MAXIMUM GAS SEEN BACK: 2608 UNITS CONTINUED TO RIH FILL DRILL PIPE TO 10,775' CONTINUED TO RIH FILL DRILL PIPE TO 10,775' CIRCUALTE 2 BOTTOMS UP - ESTABLISHED A BASE LINE OF INFORMATION - UP WEIGHT 180K, DOWN WEIGHT 100K, PRESSURE 815 PSI, AT 54 SPM, 155 GPM, AV: 215 FPM - MUD WT IN: 9.8 PPG, VIS: 44, OUT 9.8 PPG, VIS: 44 - MAXIMUM GAS SEEN BACK: 2881 UNITS - SPACE OUT FOR CEMENTING - INSTALLED HOWCO CEMENTING HEAD HELD PJSM WITH HOWCO, SCHLUMBERGER, RIG CREWS OF CEMENTING OF 4 1/2" PRODUCTION LINER ON 3 1/2" DRILL PIPE |
| | 19:30 - 02:00 | 6.50 | D | 12 | | |
| | 02:00 - 04:15 | 2.25 | D | 12 | | |
| 3/24/2010 | 04:15 - 04:30 | 0.25 | D | 14 | | PRESENTLY CEMENTING OF 4 1/2" PRODUCTION LINER CEMENTING DETAIL AS FOLLOWS: PRESSURE TESTED PUMPS AND LINES TO CEMENTING HEAD WITH 8000 PSI, OK! - PUMPED 20 BBLs OF MUD PUSH 11.5 PPG WITH 0.5 PPG CemNET - MIXED AND PUMPED 99 BBLs (240 SK'S) OF LINER TAIL CEMENT 12.5 PPG, YIELD: 2.32 CUFT / SK, MW: 12.602 GALS /SK - WASHED PUMP AND LINES TO CMT HEAD - DROPPED DP WIPER DART - ENGAGED 4 1/2" LINER WIPER PLUG - BUMPED PLUG WITH 3700 PSI - TOTAL DISPLACEMENT WAS 96.7 BBLs OF CLEAN MUD - CHECKED FLOATS, OK! CIP AT 06:34 HRS 03/22/10 - NOTE: HAD GOOD RETURNS THRU OUT CEMENTING AND DISPALCING OF CEMENT JOB |
| | 04:30 - 06:00 | 1.50 | D | 14 | | |
| | 06:00 - 06:30 | 0.50 | D | 14 | | |
| | 06:30 - 07:00 | 0.50 | D | 12 | | DROPPED BALL TO SET VERSA FLEX LINER HANGER - RUPTURED DISK WITH 5200 PSI, BALL LANDED PRESSURED UP ON SAME, SETTING PACKER ELEMENT WITH XXXX PSI - PULLED 100,000 # OVER STRING WT OF 170,000 # - SET DOWN ON SAME WITH 50,000 # TO SHEAR PINS AND PICKED UP OUT OF LINER HANGER 10 FT ABOVE HANGER TOP AT 8161.75' - NOTE: FROM GROUND LEVEL FLOAT SHOE AT 10,755', TOP OF LANDING COLLAR AT 10,628', TOP OF LINER HANGER AT 8,145' |
| | 07:00 - 07:45 | 0.75 | D | 12 | | ROLLED HOLE AT TOP OF LINER HANGER WITH 220 BBLs OF CLEAN MUD - NOTE: HAD 13 BBLs OF GOOD CEMENT BACK TO SURFACE WHILE ROLLING HOLE - CLOSED |
| | 07:45 - 08:00 | 0.25 | D | 09 | | SHUT IN WELL - PRESSURED UP TO 1600 PSI FOR 10 MINUTES POSITIVE PRESSURE TEST, OK! - OPENED WELL BACK UP WELL |
| | 08:00 - 09:45 | 1.75 | D | 09 | | ROLLED HOLE OVER WITH CLEAN FRESH WATER - MONITOR WELL FOR 10 MINUTES FOR FLOW, NO FLOW ON NEGATIVE TEST, OK! |
| | 09:45 - 10:15 | 0.50 | D | 14 | | RIG DOWN SCHLUMBERGER CEMENTERS |
| | 10:15 - 17:00 | 6.75 | D | 04 | | POOH LAYING DOWN 3 1/2" DRILL STRING |
| | 17:00 - 18:00 | 1.00 | D | 04 | | RIH WITH REMAINDER OF 3 1/2" DRILL STRING IN DERRICK |
| | 18:00 - 18:30 | 0.50 | D | 06 | | RIG SERVICE |
| | 18:30 - 19:30 | 1.00 | D | 04 | | CONTINUED TO RIH FROM THE DERRICK FOR POOH LAYING DOWN |
| | 19:30 - 22:00 | 2.50 | D | 04 | | POOH LAYING DOWN REMAINDER OF 3 1/2" DRILL PIPE AND DRILL COLLARS |
| 22:00 - 22:45 | 0.75 | D | 18 | | SLIP AND CUT 54 FT OF DRILL LINE | |
| 22:45 - 23:00 | 0.25 | D | 04 | | LAY OUT LAST JOINT OF 4 3/4" DRILL COLLAR | |
| 23:00 - 00:30 | 1.50 | D | 18 | | HPJSM WITH BAKER OIL TOOL, SINGLE SHOT WIRELINE TRUCK, RIG CREWS OF RIGGING UP AND SETTING OF 7" RETRIEVABLE BRIDGE PLUG - RIG UP SINGLE SHOT WIRELINE TRUCK - MAKE UP BAKER OIT TOOL MODEL 47B2 - RIH CASED HOLE WITH SAME - CORRELATE - SET SAME AT 1983' - PICKED UP AND RETAGGED | |



Operations Summary Report

Legal Well Name: OWL & HAWK 3-19C5
 Common Well Name: OWL & HAWK 3-19C5
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 Start: 1/12/2010
 Rig Release: 3/25/2010
 Rig Number: 404
 Spud Date: 2/11/2010
 End: 3/25/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 3/24/2010 | 23:00 - 00:30 | 1.50 | D | 18 | | SAME, OK - TOP OF WG PLUG AT 1983', MIDDLE OF PACKING ELEMENT AT 1984', BOTTOM WG PLUG AT 1987' ALL MEASUREMENTS ARE TAKEN FROM GROUND LEVEL - RIG DOWN SINGLE SHOT TRUCK - CLOSED BLINDS AND PRESSURE TESTED SAME TO 1500 PSI FOR 10 MINUTES, OK! |
| | 00:30 - 02:00 | 1.50 | D | 15 | | CLEANING MUD PITS - CHANGE OUT 3 1/2" DRILL PIPE RAMS FOR 4 1/2" FOR NEXT WELL |
| 3/25/2010 | 02:00 - 06:00 | 4.00 | D | 15 | | NIPPLING DOWN BOPE - CHOKE AND KILL LINES |
| | 06:00 - 09:30 | 3.50 | D | 15 | | FINISHED NIPPLING DOWN BOPE - PULLED WEAR BUSHING - REMOVED TEMPORARY 7" SEAL ASSEMBLY - RE-INSTALLED LOWER 7" SEAL ASSEMBLY |
| | 09:30 - 10:30 | 1.00 | D | 10 | | INSTALLED "B" SECTION OF WELL HEAD (TUBING HEAD SECTION) TEST SAME TO 5000 PSI FOR 10 MINUTES, OK! - INSTALL NIGHT CAP ON WELL HEAD |
| | 10:30 - 13:00 | 2.50 | D | 10 | | TEAR OUT TOP DRIVE UNIT - CHOKE AND KILL LINES - FLAIR LINES |
| | 13:00 - 17:30 | 4.50 | D | 01 | | CONTINUE TO PREP RIG FOR UP COMING RIG MOVE - REMOVE TOP DRIVE UNIT CONTORL LIES TO POWER UNIT - TEAR DOWN WIND WALLS ON RIG FLOOR, WATER , STEAM , AIR LINES - LAID OVER DERRICK - CONTINUE TO PREP RIG FOR MOVE - RELEASED RIG AT 06:00 HRS 03/25/10 - WILL MOVE TO WELL: OWL & HAWK # 3-10C5 |
| | 17:30 - 06:00 | 12.50 | D | 01 | | |

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN. [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP

3. ADDRESS OF OPERATOR: 1099 18TH ST STE 1900 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (303) 291-6417

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 670 FNL & 900 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 670 FNL & 900 FWL
AT TOTAL DEPTH: 797 857 670 FNL & 900 FWL

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT OR CA AGREEMENT NAME

8. WELL NAME and NUMBER: OWL & HAWK 3-19C5

9. API NUMBER: 4301350201

10. FIELD AND POOL, OR WILDCAT: ALTAMONT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 19 3S 5W U

12. COUNTY: DUCHESNE 13. STATE: UTAH

14. DATE SPUNDED: 2/8/2010 15. DATE T.D. REACHED: 3/21/2010 16. DATE COMPLETED: 4/28/2010 ABANDONED [] READY TO PRODUCE [X]

17. ELEVATIONS (DF, RKB, RT, GL): 6056 GL

18. TOTAL DEPTH: MD 10,775 TVD 10,770 19. PLUG BACK T.D.: MD 0 TVD 0 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
QUAD COMBO
BVP, SD, DSN, ACIR, BBSA

23. WAS WELL CORED? NO [X] YES [] (Submit analysis)
WAS DST RUN? NO [X] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [] YES [X] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 12.25, 8.75, and 6.125 hole sizes.

25. TUBING RECORD

Table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2.875, 8,071.

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Rows: (A) WASATCH, (B), (C), (D).

27. PERFORATION RECORD

Table with 9 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows: 10,624-10,230, 10,207-9,836, 9,368-9,812, 8,918-9,346.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows: 10624-10230, 10207-9836, 9368-9812.

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [X] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS: PROD

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | | |
|-----------------------------------|------------------|-------------------------|----------------------|---------------------|--------------------|---------------------------|-------------------|---------------------|---------------------|--------------------------|-----------------------|
| DATE FIRST PRODUCED: 4/19/2010 | | TEST DATE: 4/20/2010 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL – BBL: 322 | GAS – MCF: 2,161 | WATER – BBL: 202 | PROD. METHOD: flow |
| CHOKE SIZE: 17/64 | TBG. PRESS. 0 | CSG. PRESS. 1,725 | API GRAVITY 43.80 | BTU – GAS 1,119 | GAS/OIL RATIO 7 | 24 HR PRODUCTION RATES: → | OIL – BBL: 322 | GAS – MCF: 2,161 | WATER – BBL: 202 | INTERVAL STATUS: open | |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: | |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: | |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: | |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|---|------|----------------------|
| GRRV | 3,571 | 4,396 | Stacked SS, siltstone, shale. dolo., SS | | |
| GRTN1 | 4,396 | 5,253 | Stacked SS, siltstone, shale. dolo., SS | | |
| GRMHB | 5,253 | 6,468 | Stacked SS, siltstone, shale. dolo., SS | | |
| TGR3 | 6,468 | 8,179 | Stacked SS, siltstone, shale. dolo., SS | | |
| WASATCH | 8,179 | 10,775 | Stacked SS, siltstone, shale. dolo., SS | | |

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

9.625 Csg. Topout Cmt = 30bbl slurry and 125 sx G + 12bbl slurry and 85 sx G

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) MARIE OKEEFETITLE SR. REGULATORY ANALYSTSIGNATURE *Marie O'Keefe*DATE 9/29/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

EL PASO E & P COMPANY ADDITIONAL INFORMATION TO FINISH THE COMPLETION REPORT.

Owl and Hawk 3-19C5 4301350201

| <u>Item 27.</u> | <u>Size</u> | <u>Holes</u> | <u>Status</u> |
|-----------------|-------------|--------------|---------------|
| 8886-8614 | .34 | 255 | open |

Item 28.

| <u>Depth Interval</u> | <u>Amount and type of material</u> |
|-----------------------|---|
| 8918-9346 | 5000 gal 15% HCL, 12300# 100 mesh sand , 152610# White 20/40 sand & 47000# tempered 20/40 |
| 8614-8886 | 5000 gal 15% HCL, 12300# 100 mesh sand , 178211# White 20/40 sand |



Deviation Summary

| | | | | | |
|---------------------|--------------------------|---------------------------------------|-----------|-------|--------------|
| Legal Well Name: | OWL & HAWK 3-19C5 | Spud Date: | 2/11/2010 | S/T # | V.S. AZI (°) |
| Common Well Name: | OWL & HAWK 3-19C5 | Start: | 1/12/2010 | OH | 0.000 |
| Event Name: | DRILLING | End: | 3/25/2010 | | |
| Contractor Name: | PRECISION DRILLING TRUST | Rig Release: | 3/25/2010 | | |
| Rig Name: | PRECISION | Rig Number: | 404 | | |
| TMD: 10,775.00 (ft) | TVD: 10,769.87 (ft) | Calculation Method: Minimum Curvature | | | |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|----------|-----------|-------------|-----|----------|----------|----------|--------------|---------------|---------------|------|
| OH | 0.00 | 0.000 | 0.000 | YNN | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | INC |
| OH | 0.00 | 0.000 | 0.000 | YNN | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | INC |
| OH | 1,737.00 | 1.300 | 200.300 | YNN | 1,736.85 | -18.48 | -6.84 | -18.48 | 0.07 | 0.07 | MWD |
| OH | 1,768.00 | 1.200 | 178.600 | YNN | 1,767.84 | -19.14 | -6.95 | -19.14 | 1.55 | -0.32 | MWD |
| OH | 1,861.00 | 2.300 | 101.700 | YNN | 1,860.81 | -20.49 | -5.10 | -20.49 | 2.52 | 1.18 | MWD |
| OH | 1,954.00 | 4.100 | 87.300 | YNN | 1,953.66 | -20.71 | 0.05 | -20.71 | 2.10 | 1.94 | MWD |
| OH | 2,048.00 | 5.400 | 80.900 | YNN | 2,047.34 | -19.85 | 7.77 | -19.85 | 1.49 | 1.38 | MWD |
| OH | 2,141.00 | 4.800 | 74.700 | YNN | 2,139.97 | -18.13 | 15.85 | -18.13 | 0.88 | -0.65 | MWD |
| OH | 2,236.00 | 3.700 | 78.700 | YNN | 2,234.71 | -16.48 | 22.69 | -16.48 | 1.20 | -1.16 | MWD |
| OH | 2,421.00 | 2.200 | 70.100 | YNN | 2,419.46 | -14.10 | 31.88 | -14.10 | 0.84 | -0.81 | MWD |
| OH | 2,515.00 | 2.400 | 71.500 | YNN | 2,513.38 | -12.87 | 35.44 | -12.87 | 0.22 | 0.21 | MWD |
| OH | 2,577.00 | 3.200 | 85.500 | YNN | 2,575.31 | -12.32 | 38.40 | -12.32 | 1.69 | 1.29 | MWD |
| OH | 2,655.00 | 3.800 | 78.300 | YNN | 2,653.16 | -11.62 | 43.10 | -11.62 | 0.95 | 0.77 | MWD |
| OH | 2,702.00 | 2.900 | 84.200 | YNN | 2,700.08 | -11.19 | 45.81 | -11.19 | 2.05 | -1.91 | MWD |
| OH | 2,795.00 | 1.400 | 73.900 | YNN | 2,793.01 | -10.63 | 49.24 | -10.63 | 1.66 | -1.61 | MWD |
| OH | 2,888.00 | 1.000 | 99.700 | YNN | 2,885.99 | -10.46 | 51.13 | -10.46 | 0.71 | -0.43 | MWD |
| OH | 2,982.00 | 1.600 | 95.200 | YNN | 2,979.97 | -10.71 | 53.25 | -10.71 | 0.65 | 0.64 | MWD |
| OH | 3,075.00 | 1.400 | 89.700 | YNN | 3,072.94 | -10.82 | 55.68 | -10.82 | 0.26 | -0.22 | MWD |
| OH | 3,168.00 | 1.500 | 67.900 | YNN | 3,165.91 | -10.36 | 57.94 | -10.36 | 0.60 | 0.11 | MWD |
| OH | 3,262.00 | 1.100 | 67.000 | YNN | 3,259.88 | -9.55 | 59.91 | -9.55 | 0.43 | -0.43 | MWD |
| OH | 3,355.00 | 1.000 | 126.600 | YNN | 3,352.87 | -9.68 | 61.39 | -9.68 | 1.13 | -0.11 | MWD |
| OH | 3,448.00 | 1.600 | 127.700 | YNN | 3,445.85 | -10.96 | 63.06 | -10.96 | 0.65 | 0.65 | MWD |
| OH | 3,542.00 | 1.900 | 132.200 | YNN | 3,539.80 | -12.81 | 65.26 | -12.81 | 0.35 | 0.32 | MWD |
| OH | 3,635.00 | 1.300 | 112.000 | YNN | 3,632.77 | -14.24 | 67.38 | -14.24 | 0.88 | -0.65 | MWD |
| OH | 3,729.00 | 1.100 | 140.400 | YNN | 3,726.75 | -15.33 | 68.94 | -15.33 | 0.66 | -0.21 | MWD |
| OH | 3,822.00 | 0.900 | 133.100 | YNN | 3,819.73 | -16.52 | 70.04 | -16.52 | 0.25 | -0.22 | MWD |
| OH | 3,915.00 | 0.900 | 132.700 | YNN | 3,912.72 | -17.51 | 71.11 | -17.51 | 0.01 | 0.00 | MWD |
| OH | 4,009.00 | 1.000 | 153.000 | YNN | 4,006.71 | -18.75 | 72.03 | -18.75 | 0.37 | 0.11 | MWD |



Deviation Summary

Legal Well Name: OWL & HAWK 3-19C5 Spud Date: 2/11/2010
 Common Well Name: OWL & HAWK 3-19C5 Start: 1/12/2010
 Event Name: DRILLING End: 3/25/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 3/25/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 10,775.00 (ft) TVD: 10,769.87 (ft) Calculation Method: Minimum Curvature

| S/T # | V.S. AZI (°) |
|-------|--------------|
| OH | 0.000 |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|----------|-----------|-------------|-----|----------|----------|----------|--------------|---------------|---------------|------|
| OH | 4,102.00 | 1.200 | 69.000 | YNN | 4,099.70 | -19.12 | 73.31 | -19.12 | 1.59 | 0.22 | MWD |
| OH | 4,195.00 | 0.100 | 101.700 | YNN | 4,192.69 | -18.79 | 74.30 | -18.79 | 1.20 | -1.18 | MWD |
| OH | 4,288.00 | 0.600 | 221.600 | YNN | 4,285.69 | -19.17 | 74.05 | -19.17 | 0.70 | 0.54 | MWD |
| OH | 4,381.00 | 0.200 | 300.400 | YNN | 4,378.69 | -19.45 | 73.59 | -19.45 | 0.64 | -0.43 | MWD |
| OH | 4,475.00 | 0.600 | 124.000 | YNN | 4,472.68 | -19.64 | 73.85 | -19.64 | 0.85 | 0.43 | MWD |
| OH | 4,568.00 | 1.600 | 157.300 | YNN | 4,565.67 | -21.11 | 74.76 | -21.11 | 1.23 | 1.08 | MWD |
| OH | 4,662.00 | 1.000 | 213.300 | YNN | 4,659.65 | -23.01 | 74.82 | -23.01 | 1.42 | -0.64 | MWD |
| OH | 4,755.00 | 1.200 | 297.100 | YNN | 4,752.63 | -23.24 | 73.50 | -23.24 | 1.59 | 0.22 | MWD |
| OH | 4,817.00 | 1.000 | 322.500 | YNN | 4,814.62 | -22.52 | 72.60 | -22.52 | 0.84 | -0.32 | MWD |
| OH | 4,942.00 | 1.100 | 294.500 | YNN | 4,939.60 | -21.16 | 70.84 | -21.16 | 0.41 | 0.08 | MWD |
| OH | 5,035.00 | 0.600 | 208.400 | YNN | 5,032.59 | -21.21 | 69.80 | -21.21 | 1.31 | -0.54 | MWD |
| OH | 5,128.00 | 1.100 | 150.400 | YNN | 5,125.59 | -22.42 | 70.01 | -22.42 | 1.00 | 0.54 | MWD |
| OH | 5,221.00 | 1.000 | 183.400 | YNN | 5,218.57 | -24.00 | 70.40 | -24.00 | 0.65 | -0.11 | MWD |
| OH | 5,315.00 | 1.500 | 220.700 | YNN | 5,312.55 | -25.76 | 69.55 | -25.76 | 0.99 | 0.53 | MWD |
| OH | 5,408.00 | 0.500 | 193.700 | YNN | 5,405.53 | -27.07 | 68.66 | -27.07 | 1.16 | -1.08 | MWD |
| OH | 5,502.00 | 1.600 | 220.500 | YNN | 5,499.52 | -28.47 | 67.71 | -28.47 | 1.25 | 1.17 | MWD |
| OH | 5,595.00 | 0.700 | 248.500 | YNN | 5,592.50 | -29.67 | 66.34 | -29.67 | 1.11 | -0.97 | MWD |
| OH | 5,688.00 | 1.300 | 243.300 | YNN | 5,685.48 | -30.35 | 64.86 | -30.35 | 0.65 | 0.65 | MWD |
| OH | 5,782.00 | 1.100 | 203.800 | YNN | 5,779.46 | -31.65 | 63.55 | -31.65 | 0.89 | -0.21 | MWD |
| OH | 5,875.00 | 0.400 | 244.700 | YNN | 5,872.46 | -32.61 | 62.89 | -32.61 | 0.90 | -0.75 | MWD |
| OH | 5,969.00 | 1.500 | 267.100 | YNN | 5,966.44 | -32.81 | 61.37 | -32.81 | 1.21 | 1.17 | MWD |
| OH | 6,062.00 | 1.400 | 224.000 | YNN | 6,059.42 | -33.69 | 59.36 | -33.69 | 1.15 | -0.11 | MWD |
| OH | 6,155.00 | 0.600 | 209.200 | YNN | 6,152.40 | -34.93 | 58.34 | -34.93 | 0.90 | -0.86 | MWD |
| OH | 6,249.00 | 1.500 | 215.800 | YNN | 6,246.38 | -36.36 | 57.38 | -36.36 | 0.96 | 0.96 | MWD |
| OH | 6,342.00 | 2.000 | 218.800 | YNN | 6,339.34 | -38.61 | 55.65 | -38.61 | 0.55 | 0.54 | MWD |
| OH | 6,435.00 | 1.700 | 221.400 | YNN | 6,432.29 | -40.91 | 53.72 | -40.91 | 0.33 | -0.32 | MWD |
| OH | 6,528.00 | 1.800 | 222.700 | YNN | 6,525.25 | -43.02 | 51.82 | -43.02 | 0.12 | 0.11 | MWD |
| OH | 6,620.00 | 2.700 | 213.700 | YNN | 6,617.18 | -45.88 | 49.63 | -45.88 | 1.05 | 0.98 | MWD |



Deviation Summary

Legal Well Name: OWL & HAWK 3-19C5 Spud Date: 2/11/2010
 Common Well Name: OWL & HAWK 3-19C5 Start: 1/12/2010
 Event Name: DRILLING End: 3/25/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 3/25/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 10,775.00 (ft) TVD: 10,769.87 (ft) Calculation Method: Minimum Curvature

| | |
|------|--------------|
| S/T# | V.S. AZI (°) |
| OH | 0.000 |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|----------|-----------|-------------|-----|----------|----------|----------|--------------|---------------|---------------|------|
| OH | 6,711.00 | 3.000 | 216.700 | YNN | 6,708.06 | -49.58 | 47.02 | -49.58 | 0.37 | 0.33 | MWD |
| OH | 6,804.00 | 2.800 | 214.400 | YNN | 6,800.95 | -53.40 | 44.28 | -53.40 | 0.25 | -0.22 | MWD |
| OH | 6,898.00 | 2.700 | 205.000 | YNN | 6,894.84 | -57.30 | 42.05 | -57.30 | 0.49 | -0.11 | MWD |
| OH | 6,991.00 | 1.700 | 213.300 | YNN | 6,987.77 | -60.44 | 40.37 | -60.44 | 1.13 | -1.08 | MWD |
| OH | 7,085.00 | 1.100 | 268.100 | YNN | 7,081.74 | -61.64 | 38.70 | -61.64 | 1.48 | -0.64 | MWD |
| OH | 7,178.00 | 1.100 | 256.400 | YNN | 7,174.73 | -61.88 | 36.94 | -61.88 | 0.24 | 0.00 | MWD |
| OH | 7,272.00 | 1.200 | 228.600 | YNN | 7,268.71 | -62.74 | 35.33 | -62.74 | 0.60 | 0.11 | MWD |
| OH | 7,365.00 | 0.900 | 258.400 | YNN | 7,361.69 | -63.53 | 33.88 | -63.53 | 0.66 | -0.32 | MWD |
| OH | 7,458.00 | 1.500 | 237.000 | YNN | 7,454.67 | -64.34 | 32.14 | -64.34 | 0.79 | 0.65 | MWD |
| OH | 7,552.00 | 2.300 | 229.000 | YNN | 7,548.62 | -66.25 | 29.69 | -66.25 | 0.89 | 0.85 | MWD |
| OH | 7,645.00 | 3.600 | 233.900 | YNN | 7,641.50 | -69.19 | 25.92 | -69.19 | 1.42 | 1.40 | MWD |
| OH | 7,738.00 | 2.800 | 232.300 | YNN | 7,734.35 | -72.30 | 21.76 | -72.30 | 0.87 | -0.86 | MWD |
| OH | 7,832.00 | 2.600 | 244.200 | YNN | 7,828.25 | -74.63 | 18.03 | -74.63 | 0.63 | -0.21 | MWD |
| OH | 7,925.00 | 1.800 | 263.500 | YNN | 7,921.18 | -75.72 | 14.68 | -75.72 | 1.16 | -0.86 | MWD |
| OH | 8,018.00 | 0.500 | 239.100 | YNN | 8,014.16 | -76.09 | 12.88 | -76.09 | 1.46 | -1.40 | MWD |
| OH | 8,112.00 | 0.900 | 243.100 | YNN | 8,108.15 | -76.63 | 11.87 | -76.63 | 0.43 | 0.43 | MWD |
| OH | 8,205.00 | 1.400 | 255.000 | YNN | 8,201.13 | -77.26 | 10.12 | -77.26 | 0.59 | 0.54 | MWD |
| OH | 8,299.00 | 2.100 | 234.600 | YNN | 8,295.09 | -78.55 | 7.61 | -78.55 | 0.99 | 0.74 | MWD |
| OH | 8,387.00 | 2.300 | 248.500 | YNN | 8,383.02 | -80.14 | 4.65 | -80.14 | 0.65 | 0.23 | MWD |
| OH | 8,481.00 | 2.800 | 248.800 | YNN | 8,476.93 | -81.66 | 0.75 | -81.66 | 0.53 | 0.53 | MWD |
| OH | 8,545.00 | 1.900 | 250.300 | YNN | 8,540.88 | -82.58 | -1.70 | -82.58 | 1.41 | -1.41 | MWD |
| OH | 8,640.00 | 1.300 | 257.400 | YNN | 8,635.84 | -83.35 | -4.24 | -83.35 | 0.66 | -0.63 | MWD |
| OH | 8,735.00 | 1.500 | 248.300 | YNN | 8,730.81 | -84.04 | -6.44 | -84.04 | 0.31 | 0.21 | MWD |
| OH | 8,831.00 | 2.100 | 233.500 | YNN | 8,826.76 | -85.55 | -9.03 | -85.55 | 0.79 | 0.63 | MWD |
| OH | 8,926.00 | 1.900 | 226.100 | YNN | 8,921.70 | -87.68 | -11.56 | -87.68 | 0.34 | -0.21 | MWD |
| OH | 9,022.00 | 1.800 | 221.600 | YNN | 9,017.65 | -89.91 | -13.71 | -89.91 | 0.18 | -0.10 | MWD |
| OH | 9,117.00 | 2.100 | 220.200 | YNN | 9,112.60 | -92.35 | -15.82 | -92.35 | 0.32 | 0.32 | MWD |
| OH | 9,212.00 | 2.300 | 224.400 | YNN | 9,207.53 | -95.05 | -18.28 | -95.05 | 0.27 | 0.21 | MWD |



Deviation Summary

Legal Well Name: OWL & HAWK 3-19C5 Spud Date: 2/11/2010
 Common Well Name: OWL & HAWK 3-19C5 Start: 1/12/2010
 Event Name: DRILLING End: 3/25/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 3/25/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 10,775.00 (ft) TVD: 10,769.87 (ft) Calculation Method: Minimum Curvature

| S/T # | V.S. AZI (°) |
|-------|--------------|
| OH | 0.000 |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|-----------|-----------|-------------|-----|-----------|----------|----------|--------------|---------------|---------------|------|
| OH | 9,307.00 | 2.500 | 218.700 | YNN | 9,302.45 | -98.03 | -20.91 | -98.03 | 0.33 | 0.21 | MWD |
| OH | 9,403.00 | 1.000 | 192.800 | YNN | 9,398.40 | -100.48 | -22.40 | -100.48 | 1.73 | -1.56 | MWD |
| OH | 9,498.00 | 1.400 | 195.000 | YNN | 9,493.38 | -102.41 | -22.89 | -102.41 | 0.42 | 0.42 | MWD |
| OH | 9,593.00 | 1.600 | 196.700 | YNN | 9,588.35 | -104.80 | -23.57 | -104.80 | 0.22 | 0.21 | MWD |
| OH | 9,687.00 | 1.900 | 198.500 | YNN | 9,682.30 | -107.53 | -24.44 | -107.53 | 0.32 | 0.32 | MWD |
| OH | 9,782.00 | 2.100 | 203.100 | YNN | 9,777.24 | -110.63 | -25.62 | -110.63 | 0.27 | 0.21 | MWD |
| OH | 9,877.00 | 2.200 | 208.600 | YNN | 9,872.18 | -113.83 | -27.18 | -113.83 | 0.24 | 0.11 | MWD |
| OH | 10,033.00 | 0.800 | 320.700 | YNN | 10,028.14 | -115.61 | -29.30 | -115.61 | 1.67 | -0.90 | MWD |
| OH | 10,163.00 | 1.100 | 267.400 | YNN | 10,158.12 | -114.97 | -31.12 | -114.97 | 0.69 | 0.23 | MWD |
| OH | 10,259.00 | 1.100 | 236.300 | YNN | 10,254.11 | -115.52 | -32.81 | -115.52 | 0.61 | 0.00 | MWD |
| OH | 10,354.00 | 1.500 | 226.900 | YNN | 10,349.08 | -116.88 | -34.48 | -116.88 | 0.48 | 0.42 | MWD |
| OH | 10,545.00 | 1.600 | 217.600 | YNN | 10,540.01 | -120.70 | -37.93 | -120.70 | 0.14 | 0.05 | MWD |
| OH | 10,640.00 | 2.200 | 217.100 | YNN | 10,634.96 | -123.20 | -39.84 | -123.20 | 0.63 | 0.63 | MWD |
| OH | 10,720.00 | 2.000 | 218.200 | YNN | 10,714.91 | -125.53 | -41.63 | -125.53 | 0.26 | -0.25 | MWD |
| OH | 10,775.00 | 2.000 | 218.200 | YNN | 10,769.87 | -127.03 | -42.82 | -127.03 | 0.00 | 0.00 | MWD |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | 8. WELL NAME and NUMBER: OWL and HAWK 3-19C5 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | 9. API NUMBER: 43013502010000 |
| PHONE NUMBER: 713 420-5038 Ext | 9. FIELD and POOL or WILDCAT: ALTAMONT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0670 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 05.0W Meridian: U | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2012 | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 24, 2012

By: *Dark Quist*

| | | |
|---------------------------------------|------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 420-5038 | TITLE Principle Regulatory Analyst |
| SIGNATURE N/A | DATE 5/2/2012 | |

Owl & Hawk 3-19C5 Procedure Summary

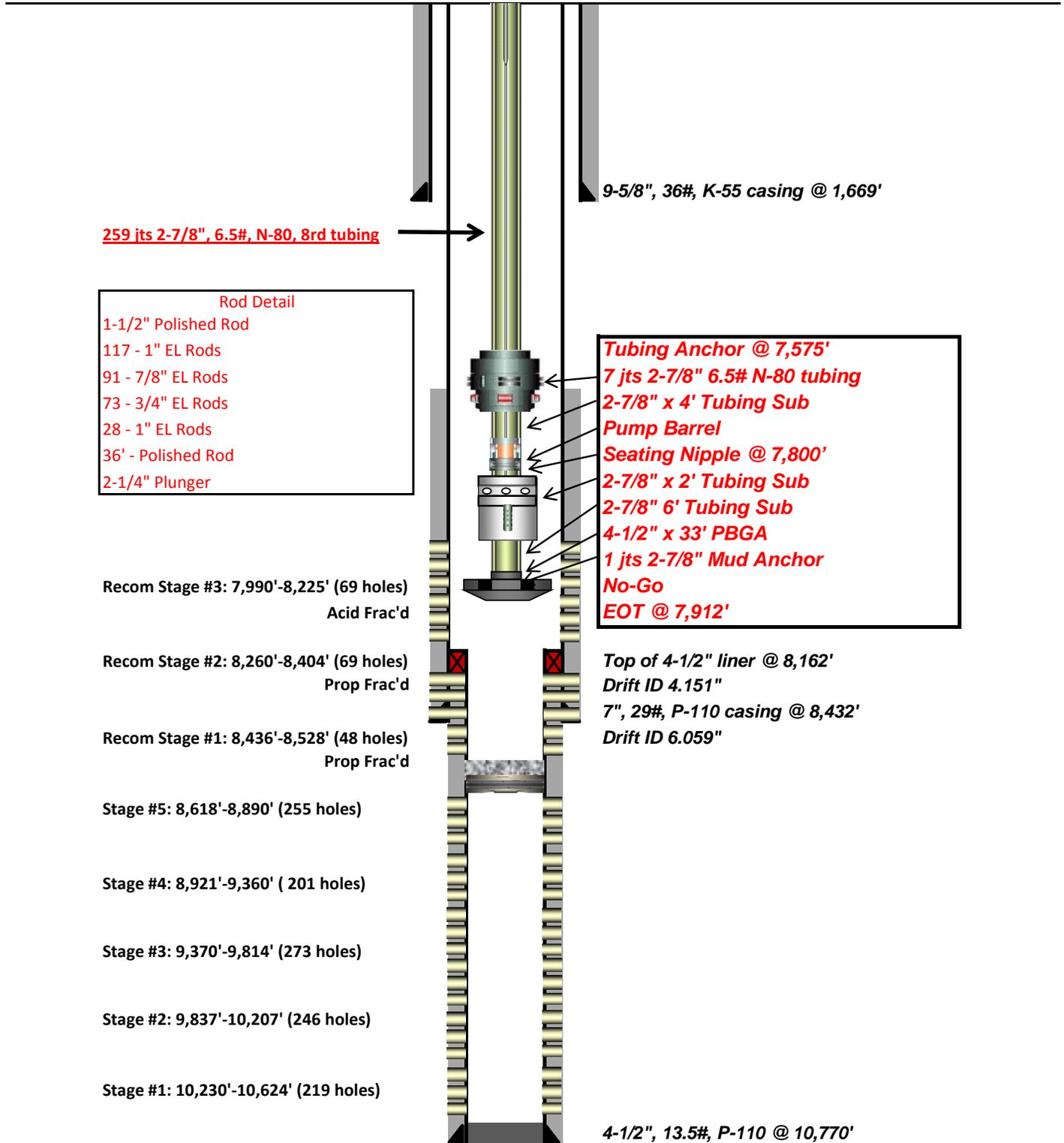
- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- RIH with 4-1/2" CIBP and set plug at ~8,600'
- Dump 10' cement on plug
- Perforate new interval from in Upper Wasatch from (8,433'-8,524')
- Acidize perforations with 5,000 gals of 15% HCL
- Prop frac perforations with ~1,000# of 100 mesh sand and ~50,000# of 20/40 white sand
- RIH with 4-1/2" CBP and set plug at ~8,410'
- Perforate new interval from in Upper Wasatch from (8,257'-8,402')
- Acidize perforations with 5,000 gals of 15% HCL
- Prop frac perforations with ~2,000# of 100 mesh sand and ~90,000# of 20/40 white sand
- RIH with 4-1/2" CBP and set plug at ~8,230'
- Perforate new intervals in the Lower Green River from (7,987'-8,222')
- Acidize new perforations with 15,000 gals of 15% HCL
- Drill out CBPs at ~8,230, and ~8,410'
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production



Proposed Pumping Schematic

Company Name: El Paso Exploration & Production
 Well Name: Owl & Hawk 3-19C5
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 12' 39.273" N Long: 110° 29' 55.487" W
 Producing Zone(s): Wasatch

Last Updated: May 1, 2012
 By: Jack Nohavitz
 TD: 10770'
 BHL: _____
 Elevation: _____



259 jts 2-7/8", 6.5#, N-80, 8rd tubing

- Rod Detail**
- 1-1/2" Polished Rod
 - 117 - 1" EL Rods
 - 91 - 7/8" EL Rods
 - 73 - 3/4" EL Rods
 - 28 - 1" EL Rods
 - 36' - Polished Rod
 - 2-1/4" Plunger

- Tubing Anchor @ 7,575'**
- 7 jts 2-7/8" 6.5# N-80 tubing**
- 2-7/8" x 4' Tubing Sub**
- Pump Barrel**
- Seating Nipple @ 7,800'**
- 2-7/8" x 2' Tubing Sub**
- 2-7/8" 6' Tubing Sub**
- 4-1/2" x 33' PBGA**
- 1 jts 2-7/8" Mud Anchor**
- No-Go**
- EOT @ 7,912'**

- Recom Stage #3: 7,990'-8,225' (69 holes)**
Acid Frac'd
- Recom Stage #2: 8,260'-8,404' (69 holes)**
Prop Frac'd
- Recom Stage #1: 8,436'-8,528' (48 holes)**
Prop Frac'd
- Stage #5: 8,618'-8,890' (255 holes)**
- Stage #4: 8,921'-9,360' (201 holes)**
- Stage #3: 9,370'-9,814' (273 holes)**
- Stage #2: 9,837'-10,207' (246 holes)**
- Stage #1: 10,230'-10,624' (219 holes)**

Top of 4-1/2" liner @ 8,162'
Drift ID 4.151"
7", 29#, P-110 casing @ 8,432'
Drift ID 6.059"

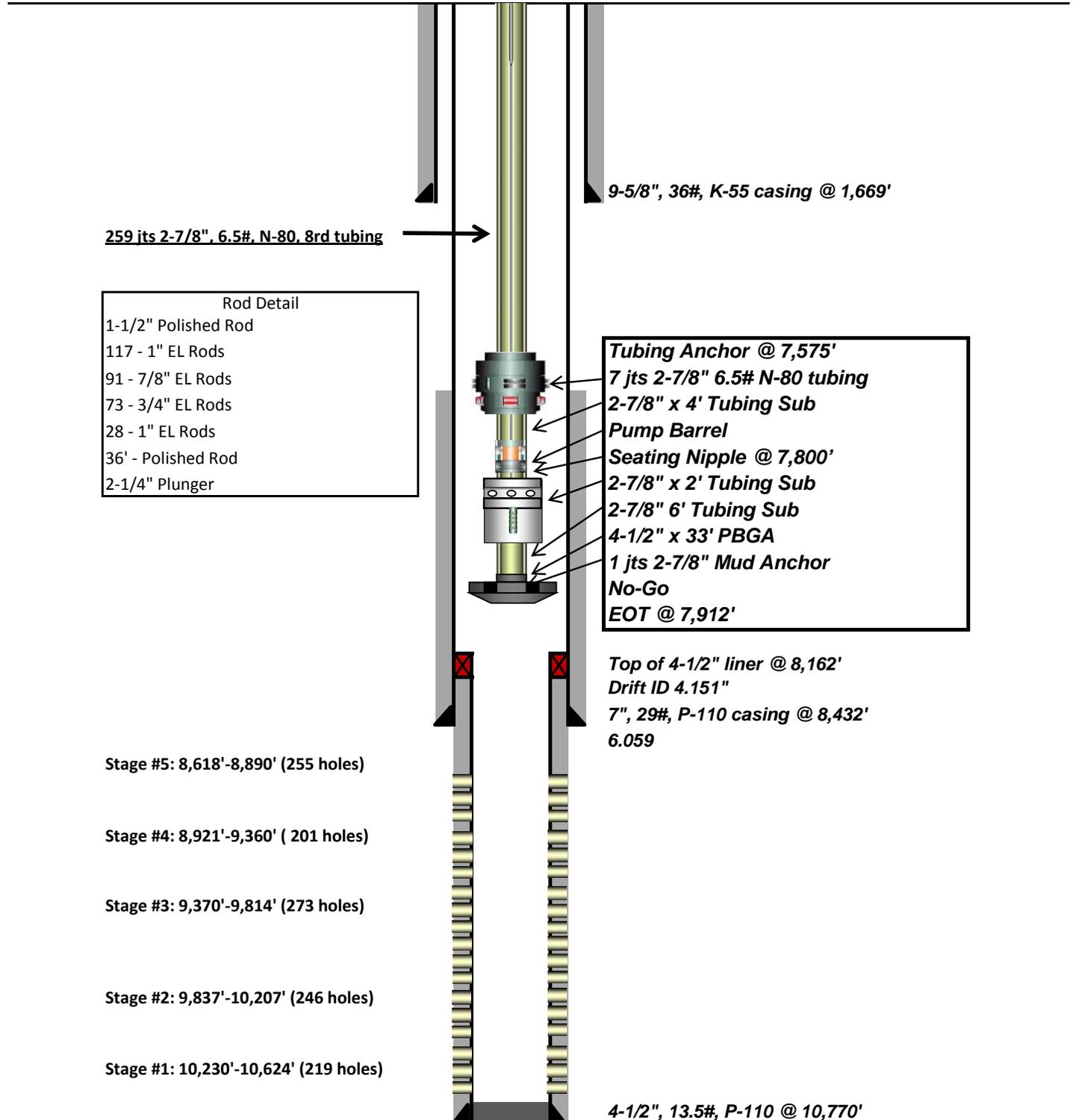
4-1/2", 13.5#, P-110 @ 10,770'



Actual Pumping Schematic

Company Name: El Paso Exploration & Production
 Well Name: **Owl & Hawk 3-19C5**
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat: 40° 12' 39.273" N Long: 110° 29' 55.487" W
 Producing Zone(s): Wasatch

Last Updated: **April 12, 2012**
 By: Jack Nohavitza
 TD: 10770'
 BHL: _____
 Elevation: _____



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

| | |
|--|---|
| FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 | TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 |
|--|---|

| WELL NAME | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

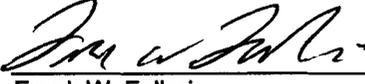
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of Name/Operator |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERRHANSLY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P |

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|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHiodo 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P |
| OBERHANSLY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA |

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSLY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |

RECEIVED

AUG 08 2012

DIV. OF OIL, GAS & MINING STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8 (highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [x] GAS WELL [] DRY [] OTHER []
1b. TYPE OF WORK: NEW WELL [] HORIZ. LATS. [] DEEP-EN. [] RE-ENTRY [x] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: EP Energy E&P Company, L. P.

3. ADDRESS OF OPERATOR: 1001 Louisiana, #2730B CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5138

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 670' FNL & 900' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 670' FNL & 900' FWL AT TOTAL DEPTH: 670' FNL & 900' FWL

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: Owl & Hawk #3-19C5

9. API NUMBER: 4301350201

10. FIELD AND POOL, OR WILDCAT: Altamont

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 19 3S 5W Meridian U.S.B. & M.

12. COUNTY: Duchesne 13. STATE: UTAH

14. DATE SPUDDED: 2/8/2010 15. DATE T.D. REACHED: 3/21/2010 16. DATE COMPLETED: 6/18/2012 ABANDONED [] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 6056' GL

18. TOTAL DEPTH: MD 10,775 TVD 10,775 19. PLUG BACK T.D.: MD 8,590 TVD 8,590 20. IF MULTIPLE COMPLETIONS, HOW MANY? n/a 21. DEPTH BRIDGE PLUG SET: MD 8,593 TVD 8,593

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO [x] YES [] (Submit analysis) WAS DST RUN? NO [x] YES [] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD) 27. PERFORATION RECORD Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [x] OTHER: Item #28 cont'd on attachment. 30. WELL STATUS: producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

| | | | | | | | | | | |
|-----------------------------------|-------------------|-------------------------|----------------------|---------------------|--------------------|---------------------------|------------------|-------------------|---------------------|--------------------------|
| DATE FIRST PRODUCED: 6/18/2012 | | TEST DATE: 7/13/2012 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL - BBL: 36 | GAS - MCF: 146 | WATER - BBL: 185 | PROD. METHOD: flowing |
| CHOKE SIZE: open | TBG. PRESS. 40 | CSG. PRESS. 55 | API GRAVITY 42.00 | BTU - GAS | GAS/OIL RATIO 4 | 24 HR PRODUCTION RATES: → | OIL - BBL: 36 | GAS - MCF: 146 | WATER - BBL: 185 | INTERVAL STATUS: open |

INTERVAL B (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|---|------|----------------------|
| GRRV | 3,571 | 4,396 | Stacked SS, siltstone, shale, dolo., SS | | |
| GRTN1 | 4,396 | 5,253 | Stacked SS, siltstone, shale, dolo., SS | | |
| GRMHB | 5,253 | 6,468 | Stacked SS, siltstone, shale, dolo., SS | | |
| TGR3 | 6,468 | 8,179 | Stacked SS, siltstone, shale, dolo., SS | | |
| WASATCH | 8,179 | 10,775 | Stacked SS, siltstone, shale, dolo., SS | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

9-5/8" casing top out cmt = 30 bbls slurry and 125 sx G + 12 bbls slurry and 85 sx G.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken

TITLE Regulatory Analyst

SIGNATURE Linda Renken

DATE 8/8/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Attachment to Well Completion Report

Form 8 Dated August 8, 2012

Well Name: Owl & Hawk #3-19C5

Item #28 Continued

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-----------------------------|--|
| 5849-5881 | Isolated casing leak & pumped 175 sx Class G cmt & drill out. |
| 8202-8222; 7987-8156 | Add perms. Acidize w/1500 gals 15% HCL (no frac). |
| | |

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EL PASO E&P COMPANY, LP

Well Name: OWL & HAWK 3-19C5

Api No: 43-013-50201 Lease Type: FEE

Section 19 Township 03S Range 05W County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 02/08/2010

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by WAYNE GARNER

Telephone # (435) 823-1490

Date 02/08/2010 Signed CHD

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: OWL and HAWK 3-19C5 |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | 9. API NUMBER: 43013502010000 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 | PHONE NUMBER: 713 997-5038 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0670 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 05.0W Meridian: U | 9. FIELD and POOL or WILDCAT: ALTAMONT |
| | COUNTY: DUCHESNE |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/24/2013 | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP may need to acidize with ~7500 gals of 15% HCL while performing routine ops.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 23, 2013

By: *Derek Duff*

| | | |
|---------------------------------------|------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principal Regulatory Analyst |
| SIGNATURE N/A | DATE 7/22/2013 | |