

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL

| | | | | | | |
|---|------------------|--|----------------|---|--------------|-----------------|
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | 1. WELL NAME and NUMBER TAYLOR 3-34C6 | | |
| 4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/> | | | | 3. FIELD OR WILDCAT CEDAR RIM | | |
| 6. NAME OF OPERATOR EL PASO E&P COMPANY, LP | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | |
| 8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202 | | | | 7. OPERATOR PHONE 303 291-6417 | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H621329 | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | 9. OPERATOR E-MAIL marie.okeefe@elpaso.com | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') ROY V. & SYLVIA S. TAYLOR | | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1015 NORTH COLLIER STREET, , | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 541.824.0199 | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | |
| 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | | | |
| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
| LOCATION AT SURFACE | 1150 FNL 946 FWL | NWNW | 34 | 3.0 S | 6.0 W | U |
| Top of Uppermost Producing Zone | 1150 FNL 946 FWL | NWNW | 34 | 3.0 S | 6.0 W | U |
| At Total Depth | 1150 FNL 946 FWL | NWNW | 34 | 3.0 S | 6.0 W | U |
| 21. COUNTY DUCHESNE | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 946 | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | | |
| | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2300 | | 26. PROPOSED DEPTH MD: 10500 TVD: 10500 | | |
| 27. ELEVATION - GROUND LEVEL 6191 | | 28. BOND NUMBER | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE WATER RIGHT 43-12268 & G1-24C6 WATER WELL | | |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

| | |
|---|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP |

| | | |
|--|--|--------------------------------------|
| NAME Marie Okeefe | TITLE Sr Regulatory Analyst | PHONE 303 291-6417 |
| SIGNATURE | DATE 01/27/2010 | EMAIL marie.okeefe@elpaso.com |
| API NUMBER ASSIGNED 43013502000000 | APPROVAL  Permit Manager | |

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|------------------|--------------------|-----------------|--------------------|--|--|
| Prod | 8.75 | 5.5 | 0 | 10500 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade P-110 LT&C | 10500 | 17.0 | | | |
| | | | | | | |

CONFIDENTIAL

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|------------------|--------------------|-----------------|--------------------|--|--|
| Surf | 12.25 | 9.625 | 0 | 1500 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade J-55 LT&C | 1500 | 36.0 | | | |
| | | | | | | |

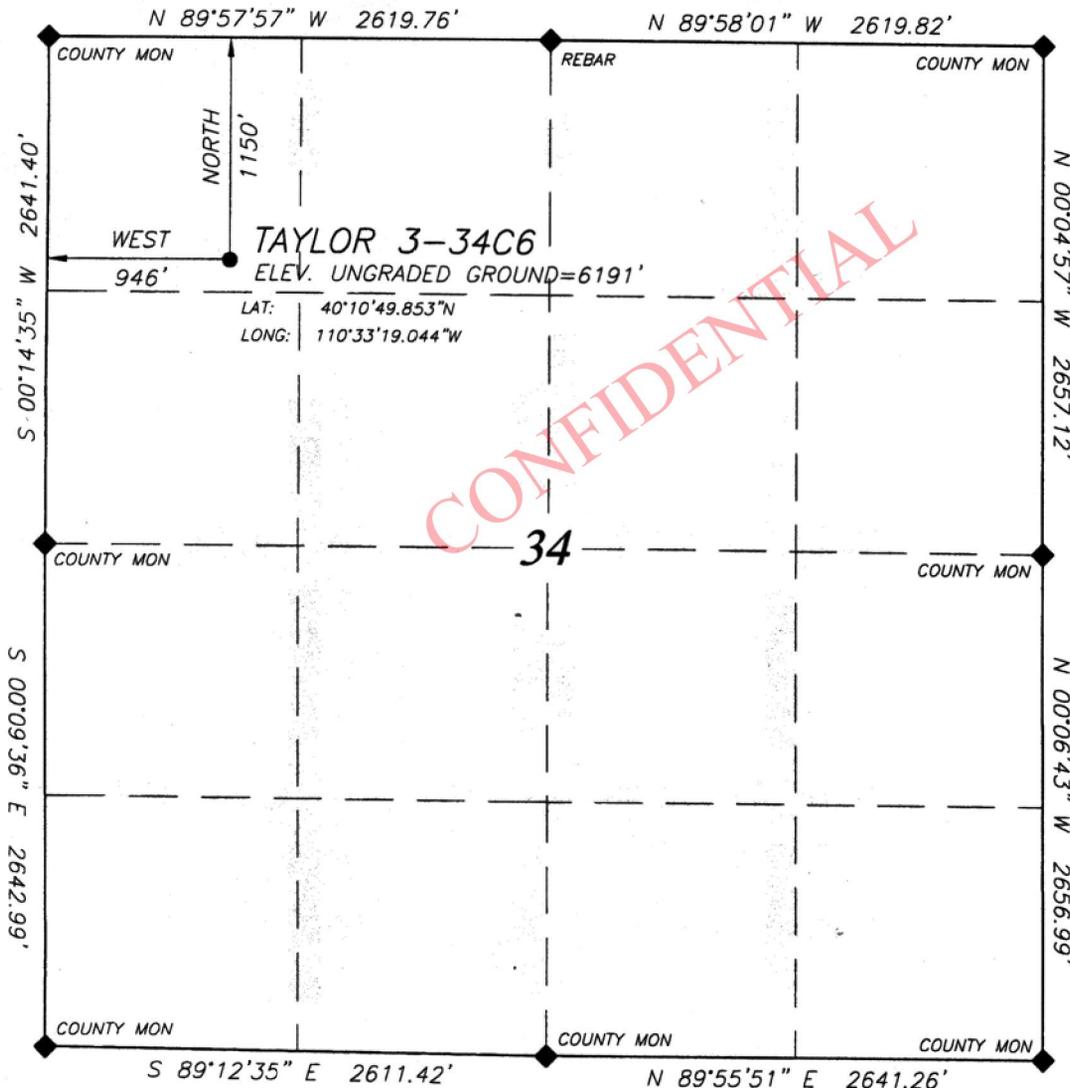
CONFIDENTIAL

EL PASO E & P COMPANY, L.P.

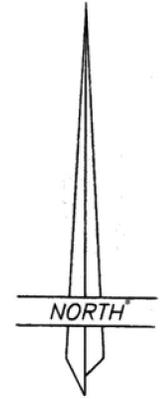
LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 34, T3S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH

WELL LOCATION

TAYLOR 3-34C6



CONFIDENTIAL



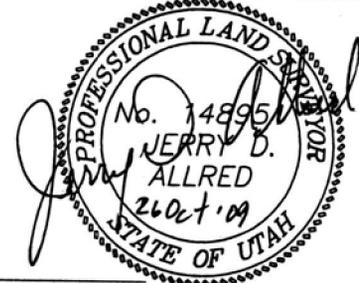
SCALE: 1" = 1000'

LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°10'34.945"N AND LONG. 110°32'23.628"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER
- BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

REV 22 OCT 2009
28 JUL 2009 01-128-105

| | |
|--|---|
| | <p>JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS</p> <p>1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352</p> |
|--|---|

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

Roy V. Taylor and Sylvia S. Taylor, husband and wife, as joint tenants whose address is **1015 North Collier Street, Coquille, OR 97423-1337** hereafter referred to as "Grantor", acknowledges receipt of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, from **El Paso E&P Company, L.P. of 1001 Louisiana St., Houston, Texas 77002**, hereafter referred to as "Grantee", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Grantor or Grantor's property as a result of operations associated with the drilling of **Taylor 3-34C6 Well** to be located in **NW/4NW/4 of Section 34, Township 3 South Range 6 West, USM**, Duchesne County, as described in Exhibit "A" attached hereto and hereby made a part hereof being 40.00 acres of land, more or less.

In addition, El Paso shall have the option, but not the obligation to land farm the mud cuttings generated by the drilling of the above mentioned well in compliance to the regulations set forth by the Department of Oil, Gas and Mining for the State of Utah

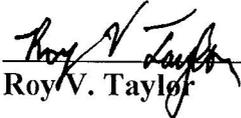
After the well has been plugged and abandoned, Grantee will restore the land to as near the original condition as practical and to the requirements of the State of Utah.

In consideration of the sum paid to Grantor as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid.

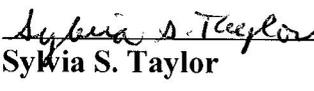
This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the Recorder's Office.

Executed this 7 day of July, 2009.

GRANTOR:

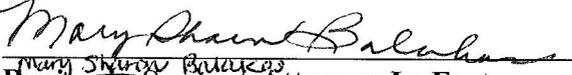


Roy V. Taylor



Sylvia S. Taylor

GRANTEE:



~~Mary Sherry Balaban~~
Benjamin Sargent-Attorney-In-Fact
For El Paso E&P Company, L.P.

EL PASO E & P COMPANY, L.P.

TAYLOR 3-34C6

NW $\frac{1}{4}$ NW $\frac{1}{4}$, & SW $\frac{1}{4}$ NW $\frac{1}{4}$

SECTION 34, TOWNSHIP 3 SOUTH, RANGE 6 WEST

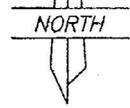
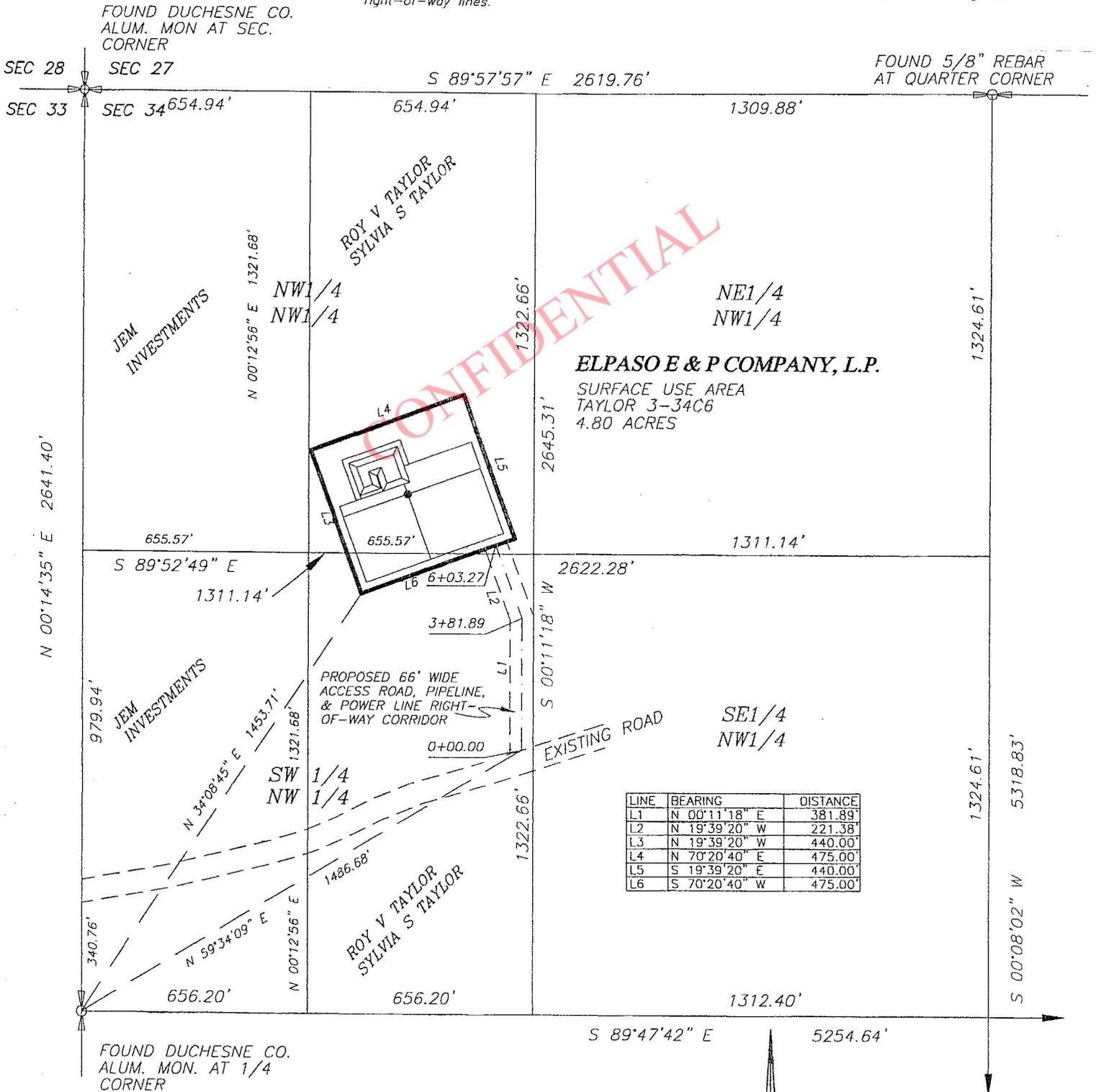
UINTAH SPECIAL BASE AND MERIDIAN

DESCRIPTION OF SURFACE USE AREA

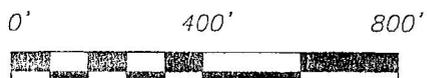
Commencing at the West 1/4 Corner of Section 34, Township 3 South, Range 6 West of the Uintah Special Base and Meridian;
 Thence North 34°08'45" East 1453.71 feet to the TRUE POINT OF BEGINNING;
 Thence North 19°39'20" West 440.00 feet;
 Thence North 70°20'40" East 475.00 feet;
 Thence South 19°39'20" East 440.00 feet;
 Thence South 70°20'40" West 475.00 feet to the TRUE POINT OF BEGINNING,
 containing 4.80 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY

A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 34, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of which being described as follows;
 Commencing at the West 1/4 Corner of said Section 34;
 Thence North 59°34'09" East 1486.68 feet to the North line of an existing road, and the TRUE POINT OF BEGINNING;
 Thence North 00°11'18" East 381.89 feet;
 Thence North 19°39'20" West 221.38 feet to the South line of the El Paso E&P Co. Taylor 3-34C6 well location use boundary. Said right-of-way being 603.27 feet in length, the side lines of which being shortened or elongated to meet the use area boundary and existing road right-of-way lines.



SCALE: 1=400'



**EL PASO E&P COMPANY, L.P.
DRILLING PROGRAM**

**TAYLOR 3-34C6
NWNW 34, T3S, R6W
DUCHESNE COUNTY, UT**

El Paso E & P Company intends to drill this well according to the planned program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) El Paso requests approval with this permit to implement the contingency program also outlined below. El Paso will notify the authorized officer upon implementing the contingency plan should it become necessary to depart from the primary plan.

1. Estimated Tops of Important Geologic Markers

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Green River | 2,071' |
| Mahogany Bench | 3,626' |
| L. Green River | 4,881' |
| Wasatch | 6,681' |
| TD | 10,500' |

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | Green River | 2,071' |
| | Mahogany Bench | 3,626' |
| Oil | L. Green River | 4,881' |
| Oil | Wasatch | 6,681' |

3. Pressure Control Equipment: (Schematic Attached)

A 5.0" by 12-1/4" dust bowl from surface to 1,500. A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 1,500' to 10,500'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold

equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

*If the well dictates the need for 7" casing, a 5M BOP with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head will be used from intermediate shoe to TD.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – Surface casing to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. Proposed Casing & Cementing Program:

a. Planned Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | 1,500' | 10,500' | 5-1/2" | 17 | HCP-110 | LT&C | New |

b. Contingency Program

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|-----------|---------------|---------|-------------|---------------|--------------|--------|-----------|
| | To | From | | | | | |
| 12-1/4" | Surface | 1,500' | 9-5/8" | 36 | J-55 | LT&C | New |
| 8-3/4" | Surface | 6,781' | 7" | 29 | P-110 | LT&C | New |
| 6-1/8" | 6,581' | 10,500' | 4-1/2" | 13.5 | P-110 | LT&C | New |

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

5. **Drilling Fluids Program:**

Proposed Mud Program:

a. Planned Program

| Interval | Type | Mud Weight |
|------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Production | WBM | 9.0 – 11.5 |

b. Contingency Program

| Interval | Type | Mud Weight |
|--------------|------|------------|
| Surface | WBM | 8.4 – 9.0 |
| Intermediate | WBM | 9.0 – 10.0 |
| Production | WBM | 9.0 – 11.5 |

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,500' TD equals approximately 6,279 psi (calculated at 0.598 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 3,969 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 9-5/8" casing shoe is 0.8 psi/ft at 1,500' = 1,200 psi

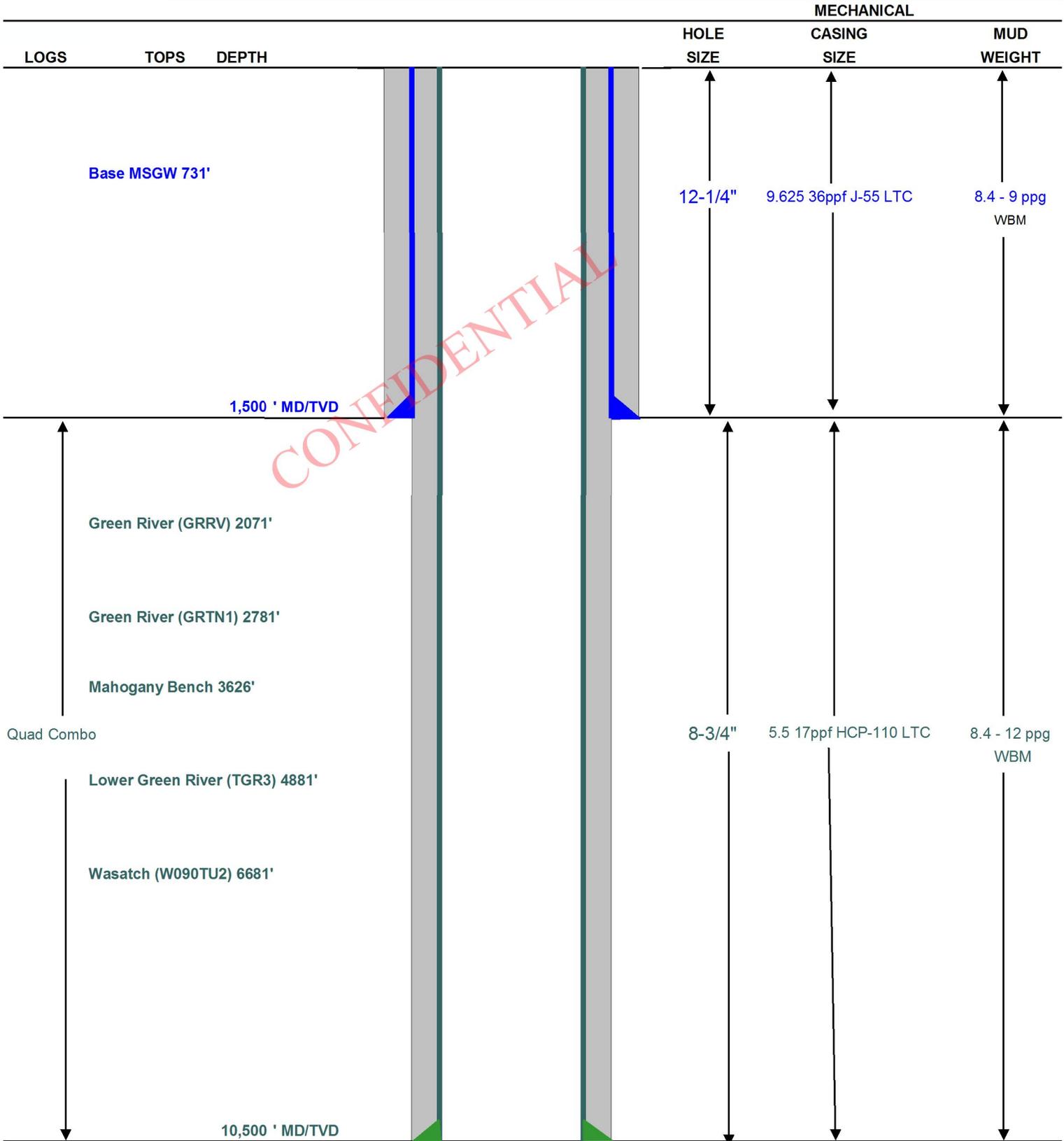
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 1,200 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



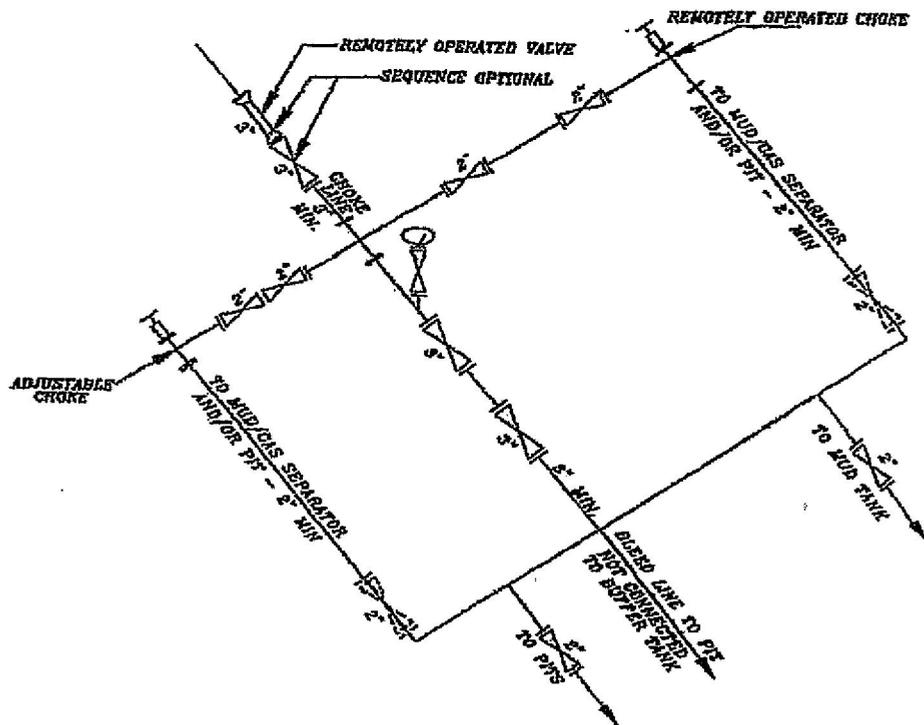
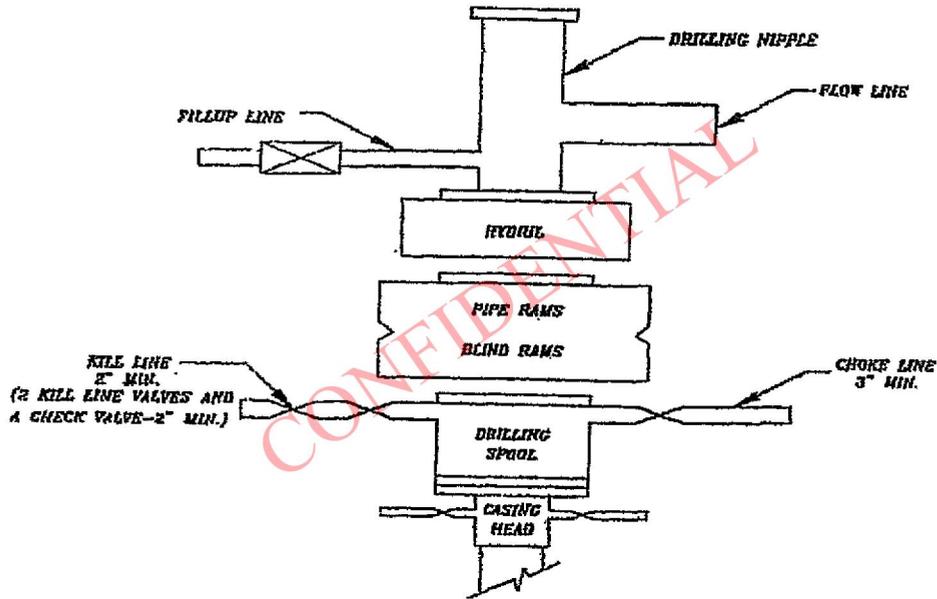
Drilling Schematic

| | |
|--|-------------------------------|
| Company Name: El Paso Exploration & Production | Date: December 1, 2009 |
| Well Name: TAYLOR 3-34C6 | TD: 10,500 |
| Field, County, State: Altamont - Bluebell, Duchesne, Utah | AFE #: |
| Surface Location: Sec 34 T3S R6W 1150' FNL 946' FWL | BHL: Straight Hole |
| Objective Zone(s): Green River, Wasatch | Elevation: 6198 |
| Rig: Precision drilling 404 | Spud (est.): |
| BOPE Info: 5.0 x 12-1/4 dust bowl from surface to 1500 5M BOP stack and 5M kill lines and choke manifold used from 1500 to TD | |

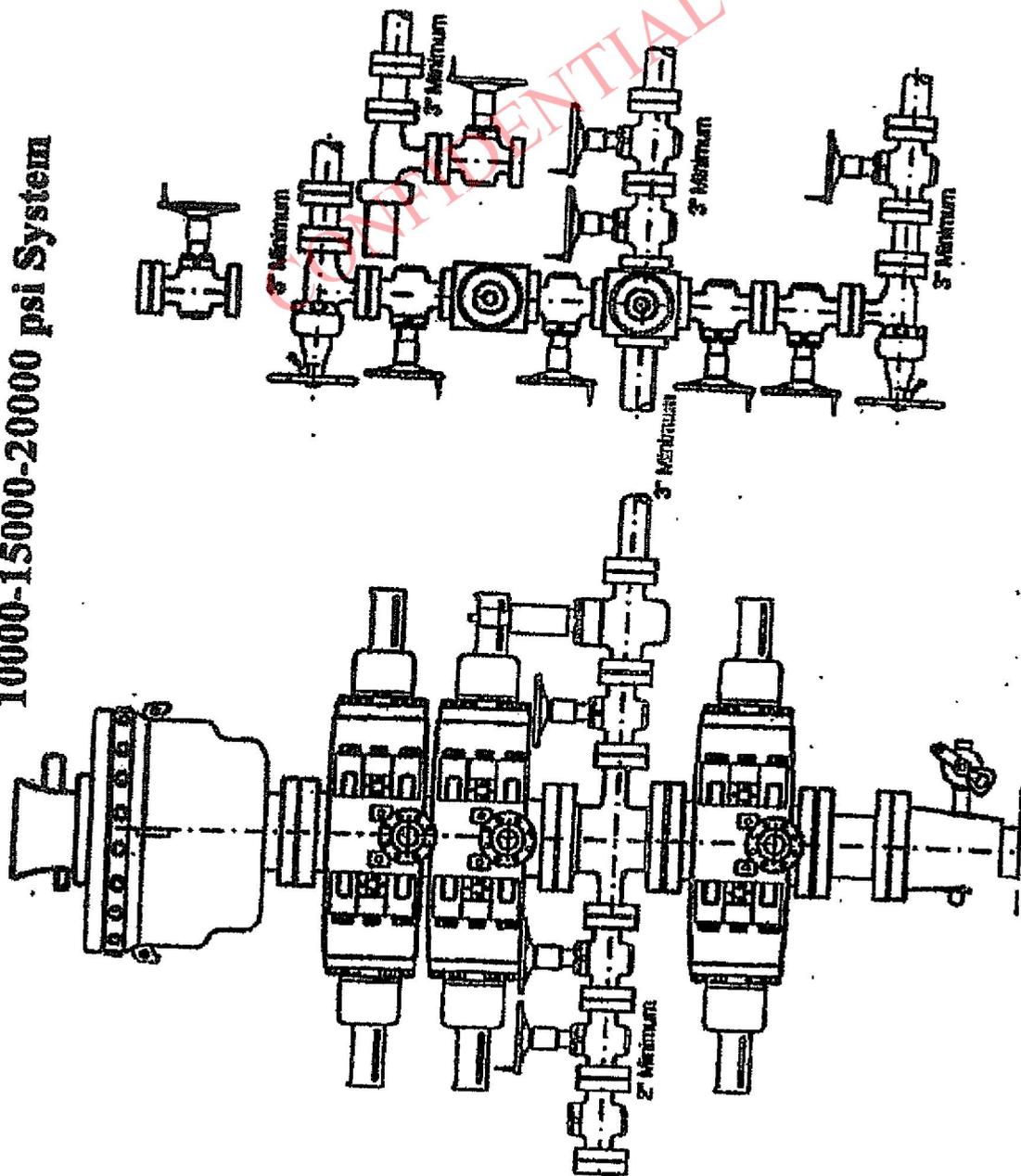


CONFIDENTIAL

5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System



DRILLING PROGRAM

CASING PROGRAM

| | SIZE | INTERVAL | WT. | GR. | CPLG. | DESIGN FACTORS | | |
|------------|-------|-----------|-----|---------|-------|----------------|----------|---------|
| | | | | | | BURST | COLLAPSE | TENSION |
| SURFACE | 9.625 | 0 - 1500 | 36 | J-55 | LTC | 3,520 | 2,020 | 453 |
| | | | | | | 2.93 | 2.88 | 3.09 |
| PRODUCTION | 5.5 | 0 - 10500 | 17 | HCP-110 | LTC | 10,640 | 8,580 | 445 |
| | | | | | | 1.62 | 1.31 | 1.81 |

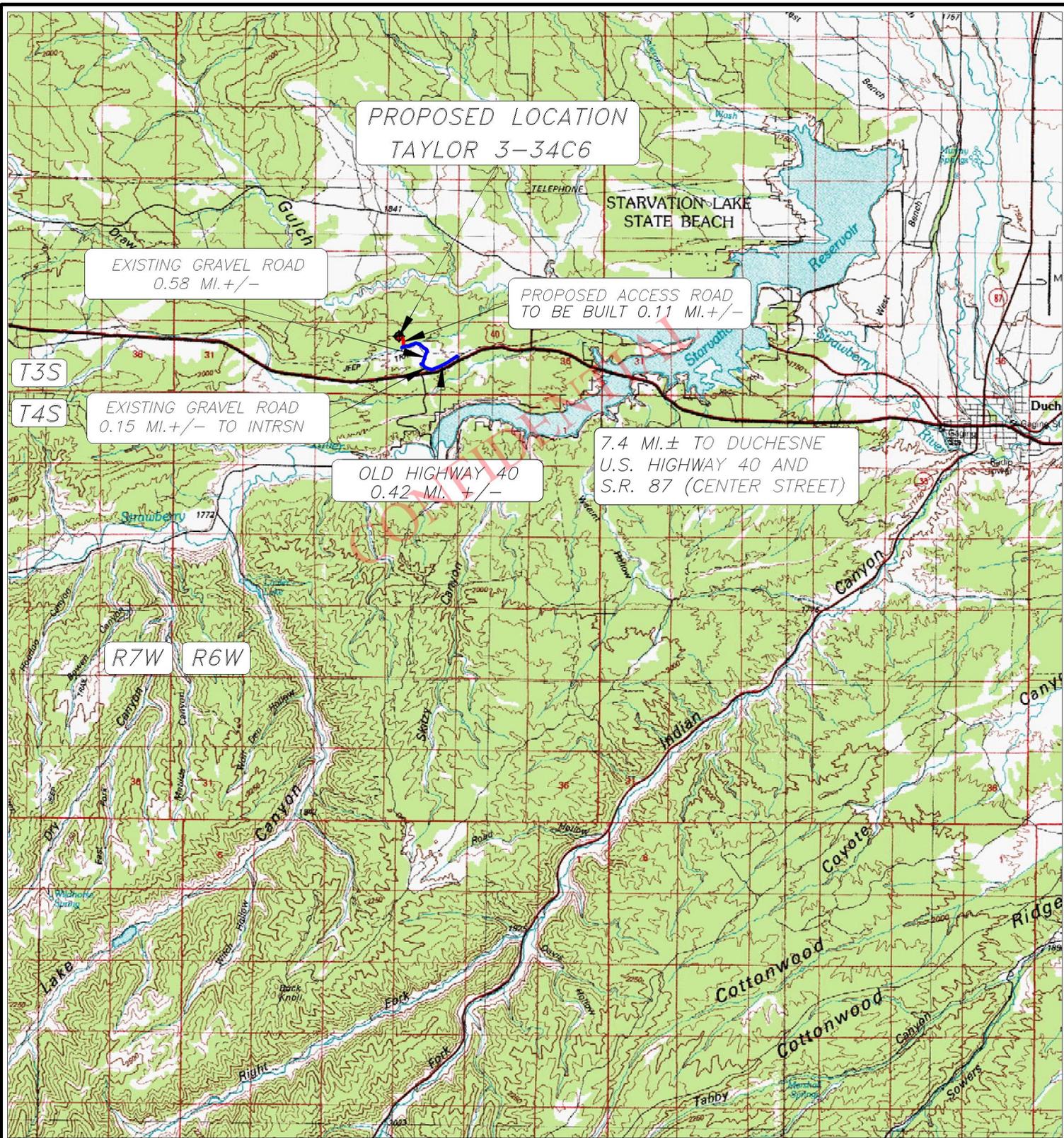
| CEMENT PROGRAM | | FT. OF FILL | DESCRIPTION | SACKS | EXCESS | WEIGHT ppg | YIELD cuft/sk |
|----------------|------|-------------|-------------|-------|--------|---------------|------------------|
| SURFACE | Lead | 1,000 | Class G | 140 | 35% | 11.0 ppg | 3.2 |
| | Tail | 500 | Class G | 100 | 35% | 12.50 | 2.20 |
| PRODUCTION | Lead | 4,681 | Class G | 490 | 30% | 11.00 | 3.20 |
| | | 6,019 | | 900 | 30% | 12.50 | 2.20 |

FLOAT EQUIPMENT & CENTRALIZERS

| | |
|------------|--|
| CONDUCTOR | PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing. |
| SURFACE | PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter. |
| PRODUCTION | PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install rigid centralizers on 1 every 3rd joint up to TOC. |

PROJECT ENGINEER(S): TRAVIS LAUER

MANAGER: ERIC GILES



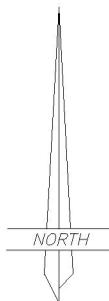
LEGEND:

 PROPOSED WELL LOCATION

01-128-105

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

TAYLOR 3-34C6

SECTION 34, T3S, R6W, U.S.B.&M.

1150' FNL 946' FWL

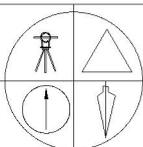
TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000'
26 OCT 2009



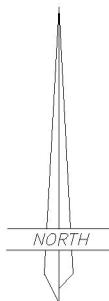
LEGEND:

-  PROPOSED WELL LOCATION
 -  PROPOSED ACCESS ROAD
 -  EXISTING GRAVEL ROAD
 -  EXISTING PAVED ROAD
- 01-128-105



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

TAYLOR 3-34C6
SECTION 34, T3S, R6W, U.S.B.&M.
1150' FNL 946' FWL

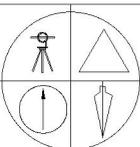
TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
26 OCT 2009



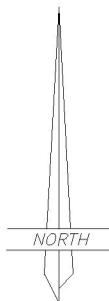
LEGEND:

-  **PROPOSED WELL LOCATION**
 -  **OTHER WELLS AS LOCATED FROM
SUPPLIED MAP**
- 01-128-105



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

TAYLOR 3-34C6
SECTION 34, T3S, R6W, U.S.B.&M.
1150' FNL 946' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
26 OCT 2009

RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } :SS
COUNTY OF DUCHESNE }

FOR AND IN CONSIDERATION OF TEN & 00/100ths DOLLARS (\$10.00) and other good and valuable consideration, in hand paid to

Roy V. Taylor and Sylvia S. Taylor, husband and wife, as joint tenants whose address is, **1015 North Collier Street, Coquille, OR 97423-1337.**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **El Paso E&P Company, L.P.**, ("GRANTEE"), of **1001 Louisiana St., Houston, Texas 77002**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove a pipeline and from time to time additional pipeline or pipelines, drips, valves, electrical power lines, whether buried or overhead, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in Duchesne County, State of Utah, to-wit:

T3S-R6W, USB&M Sec. 34: W/2NW/4

As described in Exhibit "A" attached hereto and hereby made a part hereof.

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantee to have the right to select, change or alter the routes of all pipelines and roads herein authorized to be laid under, upon, over and through the above described premises. All pipelines installed hereunder shall be buried where practical. Grantor shall not place anything over or so close to any pipeline, road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines, roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty-Six (66') feet in width for construction and for the permanent easement. Pipelines and disturbed ground not in the road easement to be reseeded at recommended seeding rates per Grantor once cleanup is completed.

No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless El Paso E&P Company, L.P., its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 7 day of JULY, 2009.

GRANTOR:

Roy V. Taylor
Roy V. Taylor

Sylvia S. Taylor
Sylvia S. Taylor

GRANTEE:

Mary Sharon Balch
Mary Sharon Balch
Benjamin Sargent-Attorney-In-Fact
For El Paso E&P Company, L.P.

STATE OF Oregon)
COUNTY OF Clatsop)

ACKNOWLEDGEMENT

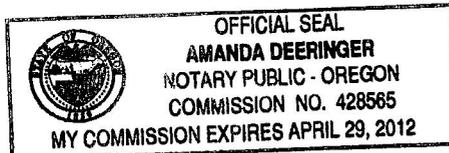
);SS

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 7 day of July, 2009, personally appeared **Roy V. Taylor and Sylvia S. Taylor, husband and wife, as joint tenants** to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission Expires: 4/29/2012

Amanda Deeringer
Notary Public

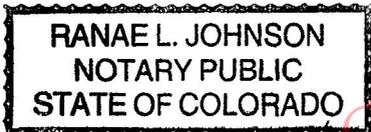


ACKNOWLEDGEMENT

State of Colorado)
County of Denver)

) SS

On the 24th day of November, 2009, before me the undersigned authority, appeared ^{Mary Sharon Bakala} ~~Benjamin Sargent~~, to me personally known, who, being sworn did say that he is the Attorney-in-Fact of El Paso E&P Company, L.P., and that the foregoing instrument was signed in behalf of said partnership and Appearer acknowledged to me that said instrument to be the free act and deed of the partnership.



My Commission Expires 09/26/2010

Ranae L. Johnson
Notary Public for the State of Colorado

Residing at 20314 E. 128th Ave.
Commerce City, CO 80022

EL PASO E & P COMPANY, L.P.

TAYLOR 3-34C6

NW $\frac{1}{4}$ NW $\frac{1}{4}$, & SW $\frac{1}{4}$ NW $\frac{1}{4}$

SECTION 34, TOWNSHIP 3 SOUTH, RANGE 6 WEST

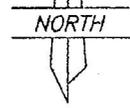
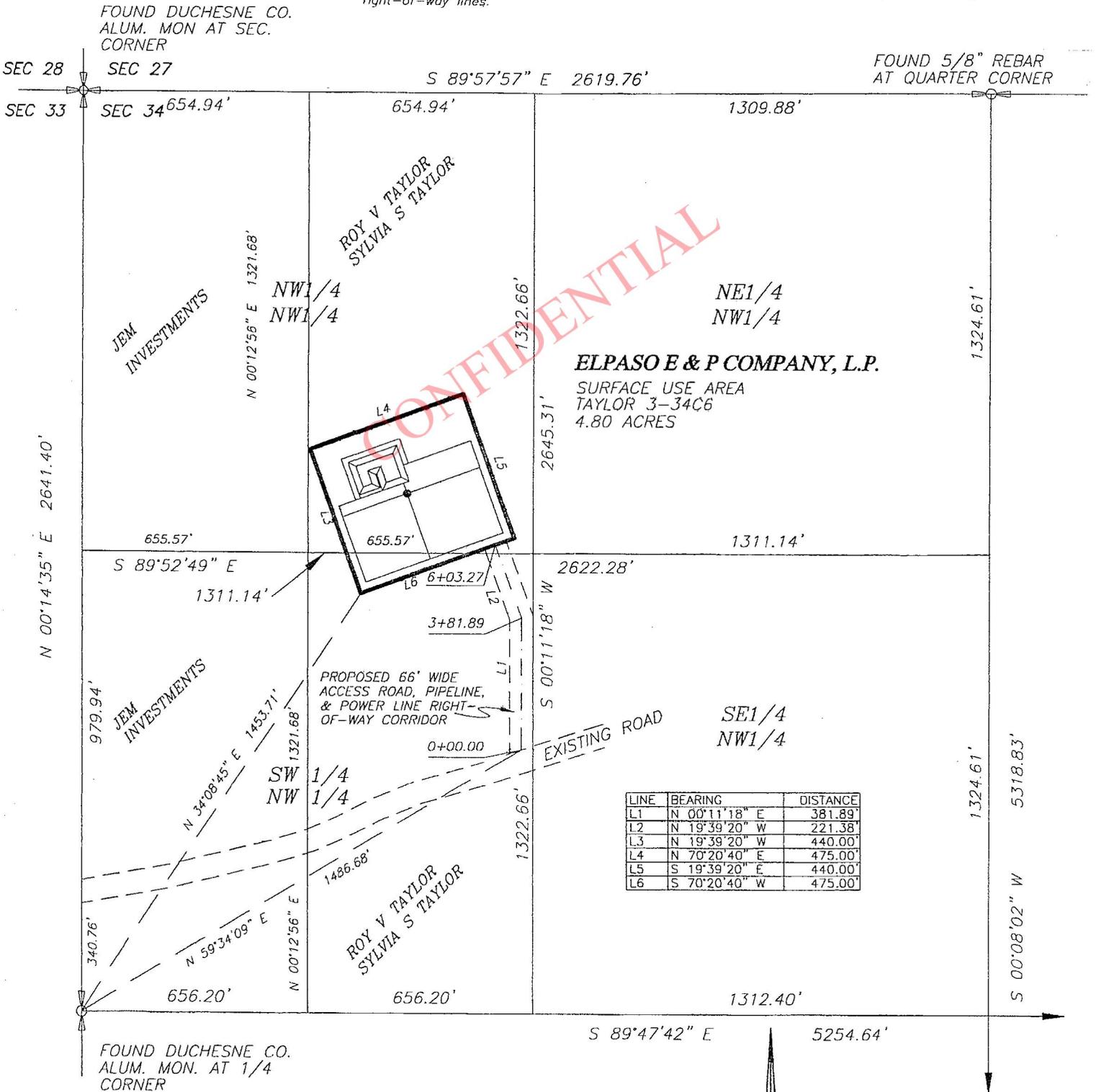
UINTAH SPECIAL BASE AND MERIDIAN

DESCRIPTION OF SURFACE USE AREA

Commencing at the West 1/4 Corner of Section 34, Township 3 South, Range 6 West of the Uintah Special Base and Meridian;
 Thence North 34°08'45" East 1453.71 feet to the TRUE POINT OF BEGINNING;
 Thence North 19°39'20" West 440.00 feet;
 Thence North 70°20'40" East 475.00 feet;
 Thence South 19°39'20" East 440.00 feet;
 Thence South 70°20'40" West 475.00 feet to the TRUE POINT OF BEGINNING,
 containing 4.80 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY

A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 34, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of which being described as follows:
 Commencing at the West 1/4 Corner of said Section 34;
 Thence North 59°34'09" East 1486.68 feet to the North line of an existing road, and the TRUE POINT OF BEGINNING;
 Thence North 00°11'18" East 381.89 feet;
 Thence North 19°39'20" West 221.38 feet to the South line of the El Paso E&P Co. Taylor 3-34C6 well location use boundary. Said right-of-way being 603.27 feet in length, the side lines of which being shortened or elongated to meet the use area boundary and existing road right-of-way lines.



SCALE: 1=400'

0' 400' 800'



EL PASO E&P COMPANY, L.P.
TAYLOR 3-34C6
SECTION 34, T3S, R6W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 7.4 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL NORTHWESTERLY 0.42 MILES ON OLD U.S. HIGHWAY 40 TO AN INTERSECTION;

TURN RIGHT AND TRAVEL NORTHWESTERLY GRAVEL ROAD 0.15 MILES TO AN INTERSECTION.

CONTINUE NORTH AND THEN WESTERLY 0.58 MILES ON A GRAVEL ROAD TO THE ACCESS ROAD.

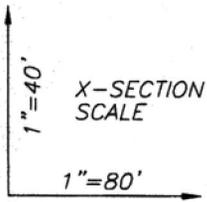
FOLLOW ROAD FLAGS NORTH 0.11 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 8.66 MILES.

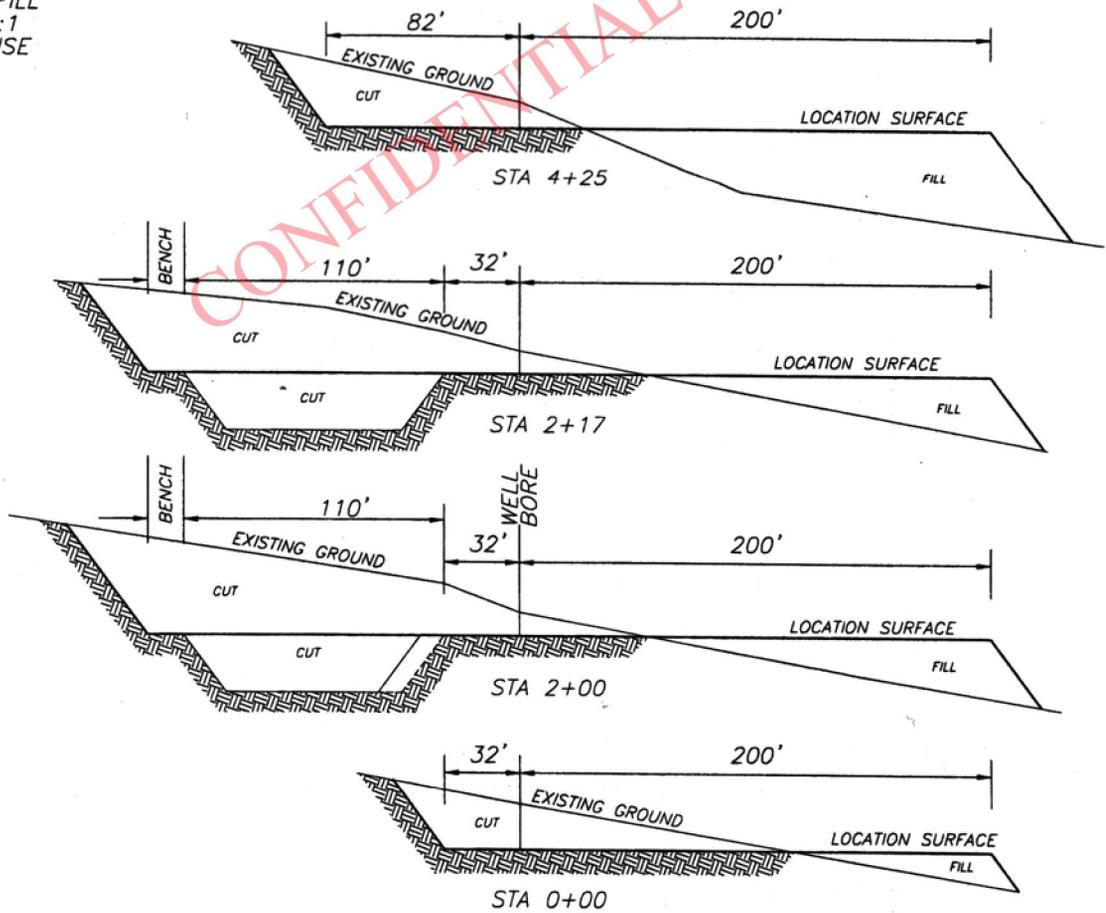
EL PASO E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
TAYLOR 3-34C6
SECTION 34, T3S, R6W, U.S.B.&M.
1150' FNL, 946' FWL

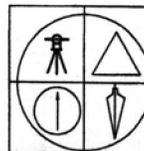
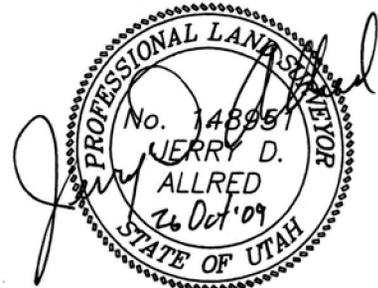


NOTE: ALL CUT/FILL
SLOPES ARE 1 1/2:1
UNLESS OTHERWISE
NOTED



APPROXIMATE YARDAGES

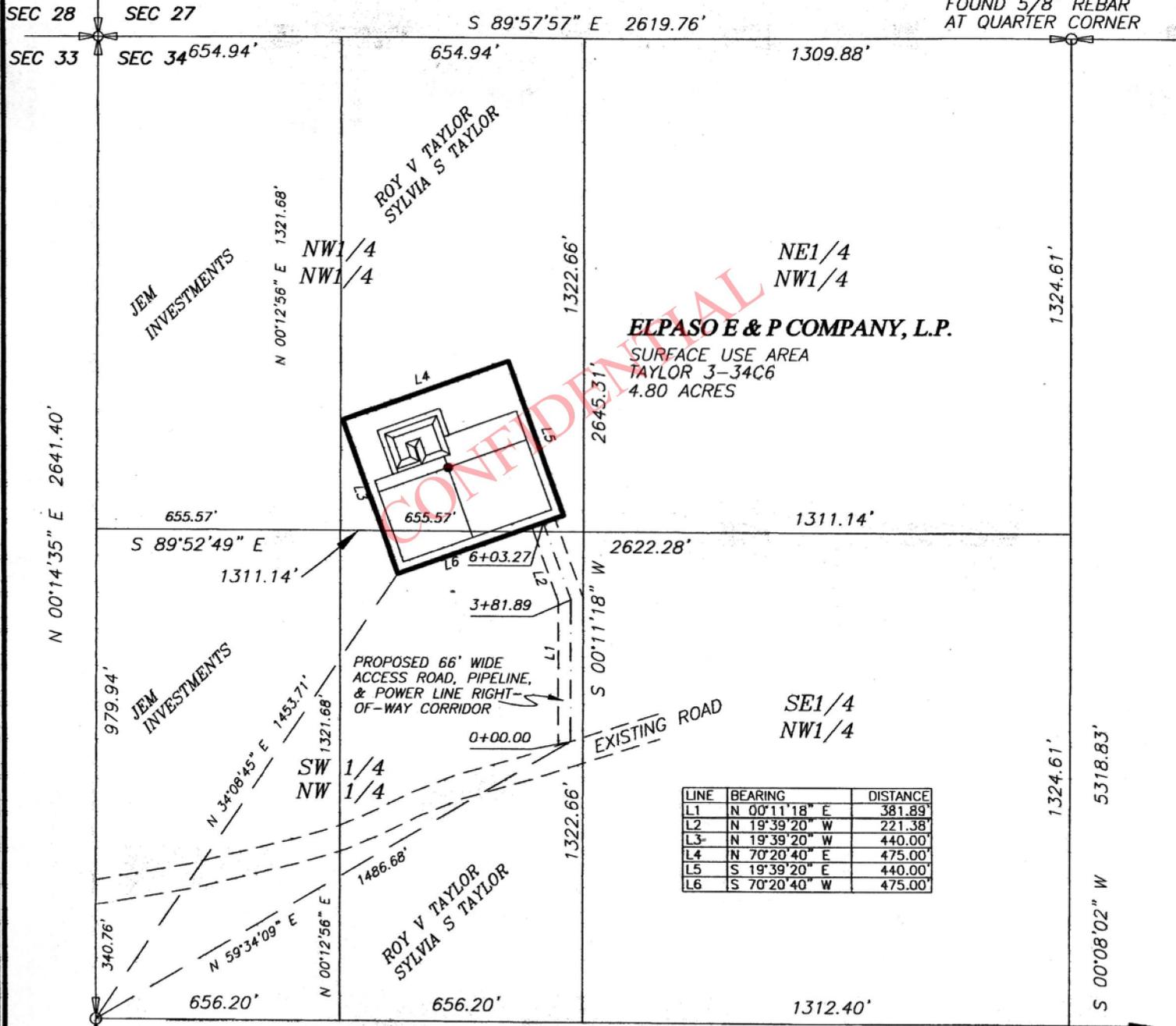
- TOTAL CUT (INCLUDING PIT) = 34,502 CU. YDS.
- PIT CUT = 4850 CU. YDS.
- TOPSOIL STRIPPING: (6") = 2933 CU. YDS.
- REMAINING LOCATION CUT = 26,719 CU. YDS.
- TOTAL FILL = 122,543 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

FOUND DUCHESNE CO.
ALUM. MON AT SEC.
CORNER

FOUND 5/8" REBAR
AT QUARTER CORNER

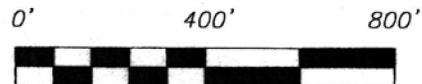


THIS SURVEY WAS PERFORMED USING GLOBAL
POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED
FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (1/4
CORNER) LOCATED AT LAT. 40°10'34.945"N AND
LONG. 110°32'23.628"W USING THE UTAH
STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL
NETWORK MAINTAINED AND OPERATED BY THE
AUTOMATED GEOGRAPHIC REFERENCE CENTER



SCALE: 1=400'



LOCATION SURFACE USE AREA &
ACCESS ROAD, PIPELINE, AND POWER LINE RIGHT-OF-WAY
SURVEY FOR

EL PASO E & P COMPANY, L.P.

TAYLOR 3-34C6

NW $\frac{1}{4}$ NW $\frac{1}{4}$, & SW $\frac{1}{4}$ NW $\frac{1}{4}$

SECTION 34, TOWNSHIP 3 SOUTH, RANGE 6 WEST
UINTAH SPECIAL BASE AND MERIDIAN

DESCRIPTION OF SURFACE USE AREA

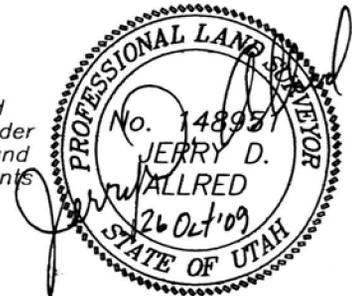
Commencing at the West 1/4 Corner of Section 34, Township 3 South, Range 6 West of the Uintah Special Base and Meridian;
Thence North 34°08'45" East 1453.71 feet to the TRUE POINT OF BEGINNING;
Thence North 19°39'20" West 440.00 feet;
Thence North 70°20'40" East 475.00 feet;
Thence South 19°39'20" East 440.00 feet;
Thence South 70°20'40" West 475.00 feet to the TRUE POINT OF BEGINNING,
containing 4.80 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY

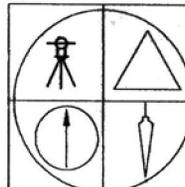
A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 34, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of which being described as follows;
Commencing at the West 1/4 Corner of said Section 34;
Thence North 59°34'09" East 1486.68 feet to the North line of an existing road, and the TRUE POINT OF BEGINNING;
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Thence North 19°39'20" West 221.38 feet to the South line of the El Paso E&P Co. Taylor 3-34C6 well location use boundary. Said right-of-way being 603.27 feet in length, the side lines of which being shortened or elongated to meet the use area boundary and existing road right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, pipeline, and power line corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
 - Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**
 - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - The topsoil will be windrowed and re-spread in the borrow area.
 - New road to be constructed will be approximately .11 miles in length and 66 feet wide.
 - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**
 - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**

Drilling water: Water right 43-12268 / G1-24C6 water well.

5. **Existing/Proposed Facilities For Productive Well:**
 - There are no existing facilities that will be utilized for this well.
 - There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**
 - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**
 - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
 - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
 - Sewage will be handled in Portable Toilets.
 - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
 - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**
 - There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Roy V. Taylor and Sylvia S. Taylor
1015 North Collier Street
Coquille, OR 97423-1337
(541) 824-0199

11. Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Marie OKeefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
1099 18th St Ste 1900
Eric Giles – Drilling Manager
Denver, CO 80202
303.291.6446 – office 303.945.5440 - Cell

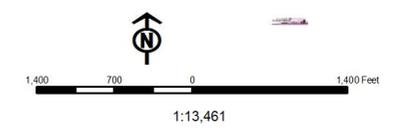


API Number: 4301350200
Well Name: TAYLOR 3-34C6
Township 03.0 S Range 06.0 W Section 34
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

| Units | Wells Query |
|---------------|------------------------------------|
| STATUS | STATUS |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | RET - Returned APD |
| TERMINATED | SGW - Shut-in Gas Well |
| Fields | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WIW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |
| Sections | |
| Township | |

CONFIDENTIAL



| | | | |
|--|--|-------|--|
| Well Name | EL PASO E&P COMPANY, LP TAYLOR 3-34C6 43013502000000 | | |
| String | Surf | Prod | |
| Casing Size(") | 9.625 | 5.500 | |
| Setting Depth (TVD) | 1500 | 10500 | |
| Previous Shoe Setting Depth (TVD) | 0 | 1500 | |
| Max Mud Weight (ppg) | 9.0 | 11.5 | |
| BOPE Proposed (psi) | 500 | 5000 | |
| Casing Internal Yield (psi) | 3520 | 10640 | |
| Operators Max Anticipated Pressure (psi) | 6279 | 11.5 | |

| | | | |
|---|--|-------|--|
| Calculations | Surf String | 9.625 | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | 702 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | 522 | NO diverter |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | 372 | YES Reasonable depth no expected pressure |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | 372 | NO |
| Required Casing/BOPE Test Pressure= | | 1500 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

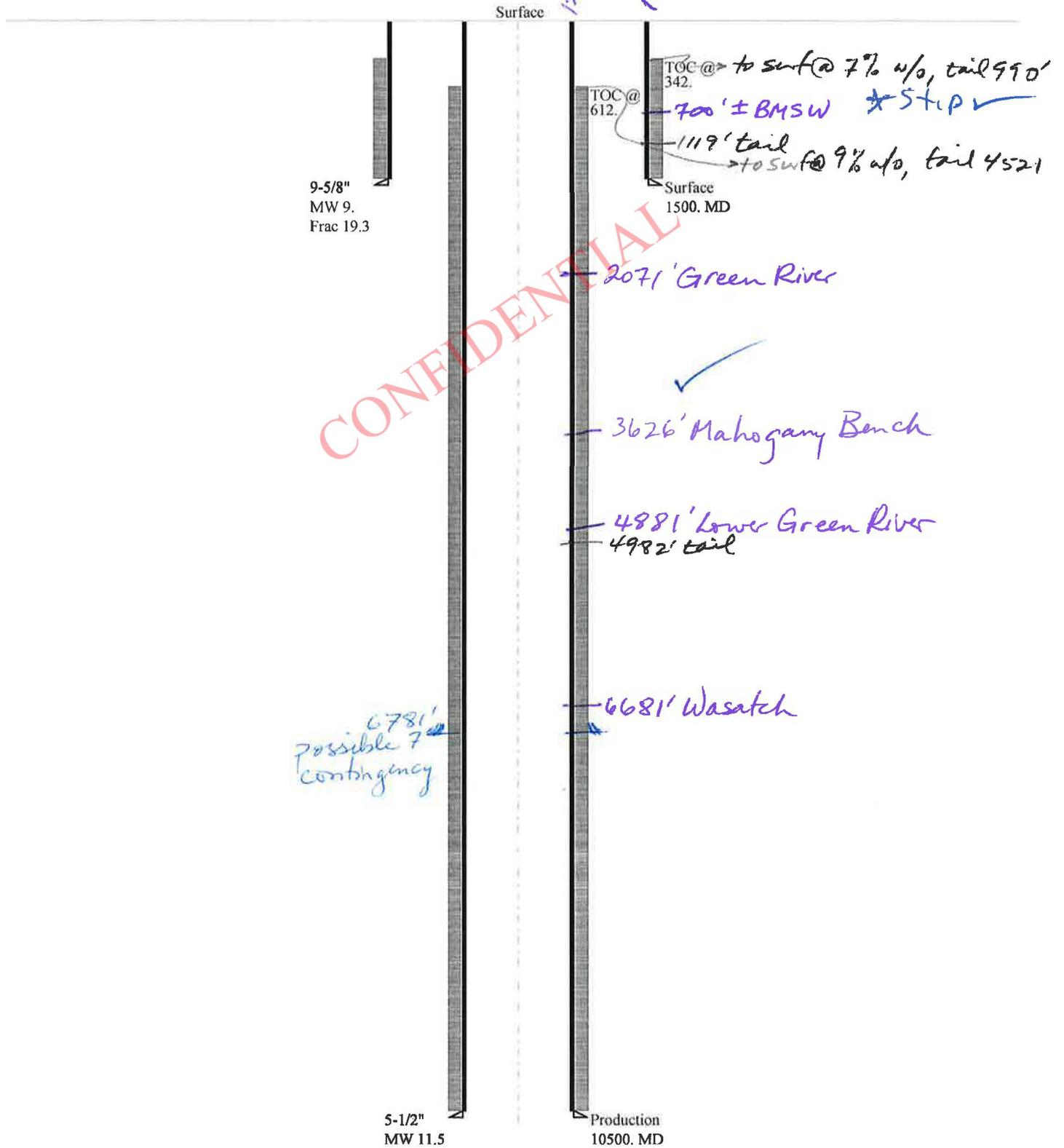
| | | | |
|---|--|-------|--|
| Calculations | Prod String | 5.500 | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | 6279 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | 5019 | NO |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | 3969 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | 4299 | NO Possible contingency @ 6781' - Reasonable -known area |
| Required Casing/BOPE Test Pressure= | | 5000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1500 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | | NO |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|--|
| Calculations | String | | " |
| Max BHP (psi) | $.052 * \text{Setting Depth} * \text{MW} =$ | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | $\text{Max BHP} - (0.12 * \text{Setting Depth}) =$ | | NO |
| MASP (Gas/Mud) (psi) | $\text{Max BHP} - (0.22 * \text{Setting Depth}) =$ | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | $\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$ | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

43013502000000 TAYLOR 3-34C6

Casing Schematic



| | | | |
|--------------|-------------------------------------|-------------|---------------------|
| Well name: | 43013502000000 TAYLOR 3-34C6 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Surface | Project ID: | 43-013-50200 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 95 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 342 ft

Burst

Max anticipated surface pressure: 521 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 701 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 1,300 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,500 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 701 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,500 ft
 Injection pressure: 1,500 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1500 | 9.625 | 36.00 | J-55 | LT&C | 1500 | 1500 | 8.796 | 12265 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 701 | 2020 | 2.881 | 701 | 3520 | 5.02 | 54 | 453 | 8.39 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: January 7, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|-------------------------------------|-------------|--------------|
| Well name: | 43013502000000 TAYLOR 3-34C6 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Production | Project ID: | 43-013-50200 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 11.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 221 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 612 ft

Burst

Max anticipated surface pressure: 3,963 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 6,273 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 8,669 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 10500 | 5.5 | 17.00 | P-110 | LT&C | 10500 | 10500 | 4.767 | 69161 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 6273 | 7480 | 1.192 | 6273 | 10640 | 1.70 | 178.5 | 445 | 2.49 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: January 6, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10500 ft, a mud weight of 11.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|-----------------------------|-------------|--------------|
| Well name: | 4301350200000 TAYLOR 3-34C6 | | |
| Operator: | EL PASO E&P COMPANY, LP | | |
| String type: | Intermediate | Project ID: | 43-013-50200 |
| Location: | DUCHESNE COUNTY | | |

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 169 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 30 ft

Burst

Max anticipated surface pressure: 2,559 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,051 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 5,755 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,781 ft
 Next mud weight: 11.500 ppg
 Next setting BHP: 4,051 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 6,781 ft
 Injection pressure: 6,781 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 6781 | 7 | 29.00 | P-110 | LT&C | 6781 | 6781 | 6.059 | 76575 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 3523 | 8530 | 2.422 | 4051 | 11220 | 2.77 | 196.6 | 797 | 4.05 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: January 7, 2010
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6781 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

| | | | |
|--------------------------|--|---------------------------|----------------------------------|
| Operator | EL PASO E&P COMPANY, LP | | |
| Well Name | TAYLOR 3-34C6 | | |
| API Number | 43013502000000 | APD No | 2204 Field/Unit CEDAR RIM |
| Location: 1/4,1/4 | NWNW Sec 34 Tw 3.0S Rng 6.0W 1150 | FNL 946 FWL | |
| GPS Coord (UTM) | 537922 4447663 | Surface Owner | ROY V. & SYLVIA S. TAYLOR |

Participants

Floyd Bartlett (DOGM) Wayne Garner (Construction Supervisor, El Paso), Byron Moos (Landpro-Land Agent)

Regional/Local Setting & Topography

The general area is in Duchesne, County north of the west end of Starvation Reservoir and Highway 40. Rabbit Gulch is over the ridge to the north. Broad cedar covered benches located between wide bottomed sagebrush dominated draws characterize the topography in the area. All drainages are ephemeral running to the east toward Starvation Reservoir. No streams, springs or surface water are known to exist in the area. The draws, benches and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. The area is approximately 8.5 road and air miles northwest of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.11 miles of new road following an existing two-track road will be constructed northerly to reach the location.

The pad for the Taylor 3-34C6 oil well is proposed south of a rim-rock outcrop of rocks. The slope immediately under the rim is steep and broken with swales and knolls. The pad is to the south beyond this area on a moderately gentle slope and leading into an open grassy swale on the south. The pad has been located to the west of the requested location to avoid an unwilling landowner on the east. Because of this, the cut on the northwest end in the reserve pit area and the fill on the southeast end are increased. The west tip of Starvation Reservoir is approximately 1 1/2 mile to the south. No drainages intersect the proposed pad area and no diversions will be needed. The selected site appears to be acceptable for drilling and operating a well.

Surface Use Plan

Current Surface Use
 Recreational
 Wildlife Habitat
 Deer Winter Range

| | | | |
|-----------------------|------------------------------------|---------------------------|--------------------------|
| New Road Miles | Well Pad | Src Const Material | Surface Formation |
| 0.11 | Width 357 Length 425 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is mixed between an open juniper stand and a grass land. Approximately 6 inches of snow covered the area. Identified vegetation includes juniper, pinion, prickly pear, curly mesquite grass, Russian thistle, slender wheatgrass, sagebrush, Indian ricegrass and spring annuals.

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Surface soils are shallow rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

| Site-Specific Factors | | Site Ranking | |
|--|--------------------|--------------|---------------------|
| Distance to Groundwater (feet) | 100 to 200 | 5 | |
| Distance to Surface Water (feet) | >1000 | 0 | |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 | |
| Distance to Other Wells (feet) | >1320 | 0 | |
| Native Soil Type | Mod permeability | 10 | |
| Fluid Type | Fresh Water | 5 | |
| Drill Cuttings | Normal Rock | 0 | |
| Annual Precipitation (inches) | | 0 | |
| Affected Populations | | | |
| Presence Nearby Utility Conduits | Not Present | 0 | |
| | Final Score | 20 | 1 Sensitivity Level |

Characteristics / Requirements

A reserve pit is 110' x 150' x 12' deep is planned in an area of cut in the northwest corner of the location. A 16-mil liner with an appropriate sub-felt liner as dictated by the roughness of the surface of the pit is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

12/9/2009
Date / Time

Application for Permit to Drill Statement of Basis

1/25/2010

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | | | | | | | |
|------------------|---|-------------------|----------------|--------------------------|---------------------------|------------------|----|-------------------|---|------------|----|
| APD No | 2204 | API WellNo | 43013502000000 | Status | LOCKED | Well Type | OW | Surf Owner | P | CBM | No |
| Operator | EL PASO E&P COMPANY, LP | | | Surface Owner-APD | ROY V. & SYLVIA S. TAYLOR | | | | | | |
| Well Name | TAYLOR 3-34C6 | | | Unit | | | | | | | |
| Field | CEDAR RIM | | | Type of Work | DRILL | | | | | | |
| Location | NWNW 34 3S 6W U 1150 FNL 946 FWL GPS Coord (UTM) 537928E 4447667N | | | | | | | | | | |

Geologic Statement of Basis

El Paso proposes to set 1500 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 700 feet. A search of Division of Water Rights records indicates that there are over 20 water wells within a 10,000 foot radius of the center of Section 34. These wells range in depth from 15-500 feet. The wells are listed as being used for irrigation, stock watering, and domestic. All wells are located over 1/2 mile from the proposed location. The proposed drilling, casing and cement program should adequately protect usable ground water in this area.

Brad Hill
APD Evaluator

12/15/2009
Date / Time

Surface Statement of Basis

The general area is in Duchesne, County north of the west end of Starvation Reservoir and Highway 40. Rabbit Gulch is over the ridge to the north. Broad cedar covered benches located between wide bottomed sagebrush dominated draws characterize the topography in the area. All drainages are ephemeral running to the east toward Starvation Reservoir. No streams, springs or surface water are known to exist in the area. The draws, benches and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. The area is approximately 8.5 road and air miles northwest of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.11 miles of new road following an existing two-track road will be constructed northerly to reach the location.

The pad for the Taylor 3-34C6 oil well is proposed south of a rim-rock outcrop of rocks. The slope immediately under the rim is steep and broken with swales and knolls. The pad is to the south beyond this area on a moderately gentle slope and leading into an open grassy swale on the south. The pad has been located to the west of the requested location to avoid an unwilling landowner on the east. Because of this, the cut on the northwest end in the reserve pit area and the fill on the southeast end are increased. The west tip of Starvation Reservoir is approximately 1 1/2 mile to the south. No drainages intersect the proposed pad area and no diversions will be needed. The selected site appears to be acceptable for drilling and operating a well.

Mr. Roy and Mrs. Sylvia Taylor own the surface and were invited by phone to the pre-site visit by leaving 3 messages on their answering machine. No return call was received. A Surface Use Agreement has been signed. The minerals are FEE owned by another party.

Floyd Bartlett
Onsite Evaluator

12/9/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

| | |
|-----------------|---|
| Category | Condition |
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |

Application for Permit to Drill Statement of Basis

1/25/2010

Utah Division of Oil, Gas and Mining

Page 2

Surface

The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/1/2009

API NO. ASSIGNED: 43013502000000

WELL NAME: TAYLOR 3-34C6

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: NWNW 34 030S 060W

Permit Tech Review:

SURFACE: 1150 FNL 0946 FWL

Engineering Review:

BOTTOM: 1150 FNL 0946 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.18042

LONGITUDE: -110.55450

UTM SURF EASTINGS: 537928.00

NORTHINGS: 4447667.00

FIELD NAME: CEDAR RIM

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H621329

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - 400JU0708
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** WATER RIGHT 43-12268 & G1-24C6 WATER WELL
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

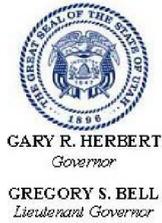
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' fr drl u bdry and 1320' fr other wells
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
25 - Surface Casing - hmadonald



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: TAYLOR 3-34C6
API Well Number: 43013502000000
Lease Number: 1420H621329
Surface Owner: FEE (PRIVATE)
Approval Date: 1/27/2010

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
- OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-942-0871 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|---|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 14-20-462-1329 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Ute Tribal |
| 2. Name of Operator El Paso E & P Company, LLP | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address 1099 18th St Ste 1900 | | 8. Lease Name and Well No. Taylor 3-34C6 |
| 3b. Phone No. (include area code) 303.291.6417 | | 9. API Well No. 43 013 50200 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1150' FNL & 946' FWL At proposed prod. zone 1150' FNL & 946' FWL | | 10. Field and Pool, or Exploratory Altamont |
| 14. Distance in miles and direction from nearest town or post office* +/- 8.6 miles to Duchesne, UT | | 11. Sec., T. R. M. or Blk. and Survey or Area 34-3S-R6W NWNW |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 946' | 16. No. of acres in lease 640 | 17. Spacing Unit dedicated to this well 640 |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2300' | 19. Proposed Depth 10,500' | 20. BLM/BIA Bond No. on file WY3457 BLM RLB0009692 BIA |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6191' ungraded GL | 22. Approximate date work will start* 04/01/2010 | 23. Estimated duration 26 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

| | | |
|--|--|--------------------------------|
| 25. Signature <i>Marie OKeefe</i> | Name (Printed/Typed) Marie OKeefe | Date 2/22/10 -12/09/2009 |
| Title Sr. Regulatory Analyst | | |
| Approved by (Signature) <i>James H. Sparger</i> | Name (Printed/Typed) James H. Sparger | Date MAR 01 2010 |
| Title ACTING Assistant Field Manager Lands & Mineral Resources | Office VEINAL FIELD OFFICE | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
DEPT OF THE INTERIOR

2010 FEB 24 PM 11 14

RECEIVED
VEINAL FIELD OFFICE

RECEIVED

MAR 16 2010

DIV. OF OIL, GAS & MINING

UD06M
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|----------|----------------------------|------------|-----------------------|
| Company: | El Paso E & P Company, LLP | Location: | NWNW, Sec 34, T3S R6W |
| Well No: | Taylor 3-34C6 | Lease No: | 14-20-462-1329 |
| API No: | 43-013-50200 | Agreement: | N/A |

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Location Construction (Notify Environmental Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Shadow Gray.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions as set forth by those owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: EL PASO E&P COMPANY LPWell Name: TAYLOR 3-34C6Api No: 43-013-50200 Lease Type: INDIAN-FEE SURFSection 34 Township 03S Range 06W County DUCHESNEDrilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET**SPUDDED:**Date 03/23/2010Time 8:00 AMHow DRY**Drilling will Commence:** _____Reported by WAYNE GARDNERTelephone # (435) 823-1490Date 03/23/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202

Operator Account Number: N 3065
Phone Number: (303) 291-6417

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| 4301350065 | HANSON 3-9B3 | | NWNW | 9 | 2S | 3W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 17570 | 3/25/2010 | | 4/28/10 | | |
| Comments: <u>GR-WS</u> | | | | | | | CONFIDENTIAL |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| 4301350088 | HANSON 4-8B3 | | SESE | 8 | 2S | 3W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 17571 | 3/24/2010 | | 4/28/10 | | |
| Comments: <u>GR-WS</u> | | | | | | | CONFIDENTIAL |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| 4301350200 | TAYLOR 3-34C6 | | NWNW | 34 | 3S | 6W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 17572 | 3/23/2010 | | 4/28/10 | | |
| Comments: <u>GR-WS</u> | | | | | | | CONFIDENTIAL |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

Title

4/7/10

Date

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-017
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14204621329

6. If Indian, Allottee or Tribe Name
Ute Tribal

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
El Paso E & P Company

8. Well Name and No.
Taylor 3-34C6

3a. Address
1099 18th St Ste 1900 Denver, CO 80202

3b. Phone No. (include area code)
303.291.6400

9. API Well No.
4301350200

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
1150' FNL & 946' FWL 34-3S-6W-NWNW

10. Field and Pool or Exploratory Area
A;tamont

11. Country or Parish, State
Duchesne, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

First Date of Production for subject well: 6/15/2010 = 353 BW
First Date of Sales/Production for subject well: 6/16/2010 (24 hrs) = 304 BO, 105 MCF, 353 BW

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14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie OKeefe

Title Sr. Regulatory Analyst

Signature *Marie OKeefe*

Date 7/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
DATE: 10/4/07
REVISED: July 1, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14204621329

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
Ute Tribal
7. Unit or CA Agreement Name and No.

2. Name of Operator
El Paso E & P Company

8. Lease Name and Well No.
Taylor 3-34C6

3. Address
1099 18th St Ste 1900 Denver, CO 80202

3a. Phone No. (include area code)
303.291.6400

9. API Well No.
4301350200

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1150' FNL & 946' FWL
1150' FNL & 946' FWL
At top prod. interval reported below
At total depth ~~1150'~~ ¹²⁶³ FNL & ¹⁰⁴⁰ 946' FWL

*BHL reviewed
by HSM*

10. Field and Pool or Exploratory
Altamont

11. Sec., T., R., M., on Block and
Survey or Area
34-3S-6W NWNW

12. County or Parish
Duchesne
13. State
UT

14. Date Spudded
03/23/2010

15. Date T.D. Reached
05/12/2010

16. Date Completed 06/16/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6191' ungraded ground

18. Total Depth: MD 10000
TVD 9996

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
quad combo

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|-------------------------|--------------------------------|----------------------|-------------|---------------|
| 12.25 | 9.625/J-55 | 40 | Surf | 1455 | N/A | 170 sx G | 116 | surf | None |
| | | | | | | 225 sx G | 47 | | |
| 8.75 | 7/P-110 | 29 | Surf | 6756 | | 170 sx G | 140 | surf | |
| | | | | | | 140 sx G | 78 | | |
| 6.125 | 4.5/P-110 | 15.1 | | 9996 | | 210 sx G | 87 | 6553 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 6448 | 6439 | 7" | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforation Record | Size | No. Holes | Perf. Status |
|------------|------|--------|--------------------|------|-----------|--------------|
| A) Wasatch | 6657 | 10000 | 9916-9515 | .27 | 315 | open |
| B) | | | 9476-9237 | .27 | 390 | open |
| C) | | | 9206-8866 | .27 | 234 | open |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 9916-9515 | 5000 gal 15% HCL, 10000# 100 mesh sand, 161623# atlas Proppremium 20/40 |
| 9476-9237 | 5000 gal 15% HCL, 6500# 100 mesh sand, 106913# atlas Proppremium 20/40 |
| 9206-8866 | 5000 gal 15% HCL, 8000# 100 mesh sand, 146950# atlas Proppremium 20/40 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 6/15/10 | 6/16/10 | 24 | → | 304 | 105 | 353 | 43.8 | .753 | flow |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 24/48 | SI 0 | 500 | → | 304 | 105 | 353 | .345 | prod | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|--|------|-------------|
| | | | | | Meas. Depth |
| GRRV | 2071 | 2781 | Stacked SS, siltstone, shale, dolo, LS | | |
| GRTN1 | 2781 | 3626 | Stacked SS, siltstone, shale, dolo, LS | | |
| GRMHB | 3626 | 4881 | Stacked SS, siltstone, shale, dolo, LS | | |
| TGR3 | 4881 | 6657 | Stacked SS, siltstone, shale, dolo, LS | | |
| WASATCH | 6657 | TD | Stacked SS, siltstone, shale, dolo, LS | | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marie OKeefe Title Sr. Regulatory Analyst
 Signature Marie OKeefe Date 07/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EL PASO PRODUCTION

Deviation Summary

Legal Well Name: TAYLOR 3-34C6 Spud Date: 4/7/2010
 Common Well Name: TAYLOR 3-34C6 Start: 2/9/2010
 Event Name: DRILLING End: 5/16/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 5/16/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 9,942.00 (ft) TVD: 9,937.30 (ft) Calculation Method: Minimum Curvature

| | |
|-------|--------------|
| S/T # | V.S. AZI (°) |
| OH | 90.000 |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N/S (ft) | E/W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|----------|-----------|-------------|-----|----------|----------|----------|--------------|---------------|---------------|------|
| OH | 150.00 | 0.500 | 0.000 | NYN | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | INC |
| OH | 457.00 | 0.500 | 0.000 | YNN | 306.99 | 2.68 | 0.00 | 0.00 | 0.00 | 0.00 | INC |
| OH | 660.00 | 1.130 | 0.000 | YNN | 509.97 | 5.57 | 0.00 | 0.00 | 0.31 | 0.31 | INC |
| OH | 750.00 | 2.500 | 0.000 | YNN | 599.92 | 8.42 | 0.00 | 0.00 | 1.52 | 1.52 | INC |
| OH | 780.00 | 1.750 | 0.000 | YNN | 629.90 | 9.53 | 0.00 | 0.00 | 2.50 | -2.50 | INC |
| OH | 810.00 | 1.000 | 0.000 | YNN | 659.89 | 10.25 | 0.00 | 0.00 | 2.50 | -2.50 | INC |
| OH | 972.00 | 2.500 | 0.000 | YNN | 821.81 | 15.20 | 0.00 | 0.00 | 0.93 | 0.93 | INC |
| OH | 1,002.00 | 2.250 | 0.000 | YNN | 851.78 | 16.44 | 0.00 | 0.00 | 0.83 | -0.83 | INC |
| OH | 1,020.00 | 2.000 | 0.000 | YNN | 869.77 | 17.11 | 0.00 | 0.00 | 1.39 | -1.39 | INC |
| OH | 1,050.00 | 2.000 | 0.000 | YNN | 899.75 | 18.15 | 0.00 | 0.00 | 0.00 | 0.00 | INC |
| OH | 1,178.00 | 2.250 | 0.000 | YNN | 1,027.66 | 22.90 | 0.00 | 0.00 | 0.20 | 0.20 | INC |
| OH | 0.00 | 0.000 | 0.000 | NYN | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | INC |
| OH | 1,523.00 | 2.200 | 244.200 | YNN | 1,522.63 | -12.72 | -26.32 | -26.32 | 0.14 | 0.14 | MWD |
| OH | 1,585.00 | 2.300 | 239.900 | YNN | 1,584.58 | -13.87 | -28.47 | -28.47 | 0.32 | 0.16 | MWD |
| OH | 1,678.00 | 1.700 | 216.700 | YNN | 1,677.52 | -15.91 | -30.91 | -30.91 | 1.07 | -0.65 | MWD |
| OH | 1,772.00 | 1.100 | 191.700 | YNN | 1,771.49 | -17.91 | -31.92 | -31.92 | 0.90 | -0.64 | MWD |
| OH | 1,865.00 | 2.200 | 153.400 | YNN | 1,864.46 | -20.38 | -31.31 | -31.31 | 1.61 | 1.18 | MWD |
| OH | 1,958.00 | 1.600 | 131.700 | YNN | 1,957.41 | -22.84 | -29.54 | -29.54 | 1.00 | -0.65 | MWD |
| OH | 2,052.00 | 2.300 | 119.500 | YNN | 2,051.35 | -24.64 | -26.92 | -26.92 | 0.86 | 0.74 | MWD |
| OH | 2,145.00 | 2.500 | 139.000 | YNN | 2,144.27 | -27.09 | -23.96 | -23.96 | 0.90 | 0.22 | MWD |
| OH | 2,238.00 | 2.500 | 119.000 | YNN | 2,237.19 | -29.61 | -20.86 | -20.86 | 0.93 | 0.00 | MWD |
| OH | 2,332.00 | 2.300 | 112.900 | YNN | 2,331.10 | -31.33 | -17.33 | -17.33 | 0.34 | -0.21 | MWD |
| OH | 2,425.00 | 2.300 | 115.500 | YNN | 2,424.03 | -32.86 | -13.92 | -13.92 | 0.11 | 0.00 | MWD |
| OH | 2,519.00 | 2.600 | 105.600 | YNN | 2,517.94 | -34.25 | -10.17 | -10.17 | 0.55 | 0.32 | MWD |
| OH | 2,612.00 | 1.500 | 124.700 | YNN | 2,610.88 | -35.51 | -7.13 | -7.13 | 1.38 | -1.18 | MWD |
| OH | 2,705.00 | 1.400 | 128.100 | YNN | 2,703.85 | -36.90 | -5.24 | -5.24 | 0.14 | -0.11 | MWD |
| OH | 2,799.00 | 1.600 | 84.600 | YNN | 2,797.82 | -37.49 | -3.03 | -3.03 | 1.20 | 0.21 | MWD |
| OH | 2,892.00 | 2.600 | 78.200 | YNN | 2,890.76 | -36.93 | 0.33 | 0.33 | 1.10 | 1.08 | MWD |

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EL PASO PRODUCTION

Deviation Summary

Legal Well Name: TAYLOR 3-34C6 Spud Date: 4/7/2010
 Common Well Name: TAYLOR 3-34C6 Start: 2/9/2010
 Event Name: DRILLING End: 5/16/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 5/16/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 9,942.00 (ft) TVD: 9,937.30 (ft) Calculation Method: Minimum Curvature

| S/T # | V.S. AZI (°) |
|-------|--------------|
| OH | 90.000 |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N/S (ft) | E/W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|----------|-----------|-------------|-----|----------|----------|----------|--------------|---------------|---------------|------|
| OH | 2,986.00 | 3.400 | 82.500 | YNN | 2,984.63 | -36.13 | 5.18 | 5.18 | 0.88 | 0.85 | MWD |
| OH | 3,078.00 | 2.100 | 108.300 | YNN | 3,076.53 | -36.31 | 9.48 | 9.48 | 1.92 | -1.41 | MWD |
| OH | 3,172.00 | 1.600 | 125.600 | YNN | 3,170.48 | -37.61 | 12.19 | 12.19 | 0.79 | -0.53 | MWD |
| OH | 3,266.00 | 1.300 | 147.800 | YNN | 3,264.45 | -39.28 | 13.82 | 13.82 | 0.67 | -0.32 | MWD |
| OH | 3,359.00 | 1.800 | 119.400 | YNN | 3,357.41 | -40.89 | 15.66 | 15.66 | 0.97 | 0.54 | MWD |
| OH | 3,452.00 | 1.700 | 98.900 | YNN | 3,450.37 | -41.82 | 18.29 | 18.29 | 0.68 | -0.11 | MWD |
| OH | 3,546.00 | 1.900 | 103.000 | YNN | 3,544.33 | -42.38 | 21.19 | 21.19 | 0.25 | 0.21 | MWD |
| OH | 3,639.00 | 2.100 | 95.700 | YNN | 3,637.27 | -42.90 | 24.39 | 24.39 | 0.35 | 0.22 | MWD |
| OH | 3,732.00 | 1.800 | 113.700 | YNN | 3,730.22 | -43.66 | 27.42 | 27.42 | 0.73 | -0.32 | MWD |
| OH | 3,826.00 | 2.400 | 108.400 | YNN | 3,824.15 | -44.87 | 30.64 | 30.64 | 0.67 | 0.64 | MWD |
| OH | 3,919.00 | 2.300 | 124.700 | YNN | 3,917.08 | -46.55 | 34.02 | 34.02 | 0.72 | -0.11 | MWD |
| OH | 4,013.00 | 2.500 | 131.000 | YNN | 4,010.99 | -48.97 | 37.12 | 37.12 | 0.35 | 0.21 | MWD |
| OH | 4,106.00 | 2.600 | 113.200 | YNN | 4,103.90 | -51.13 | 40.59 | 40.59 | 0.85 | 0.11 | MWD |
| OH | 4,200.00 | 2.800 | 111.600 | YNN | 4,197.80 | -52.81 | 44.68 | 44.68 | 0.23 | 0.21 | MWD |
| OH | 4,293.00 | 3.000 | 105.600 | YNN | 4,290.68 | -54.31 | 49.14 | 49.14 | 0.39 | 0.22 | MWD |
| OH | 4,386.00 | 2.200 | 125.300 | YNN | 4,383.58 | -55.99 | 52.94 | 52.94 | 1.28 | -0.86 | MWD |
| OH | 4,480.00 | 2.200 | 119.600 | YNN | 4,477.52 | -57.93 | 55.98 | 55.98 | 0.23 | 0.00 | MWD |
| OH | 4,573.00 | 2.200 | 145.600 | YNN | 4,570.45 | -60.28 | 58.54 | 58.54 | 1.06 | 0.00 | MWD |
| OH | 4,666.00 | 1.800 | 143.000 | YNN | 4,663.39 | -62.92 | 60.43 | 60.43 | 0.44 | -0.43 | MWD |
| OH | 4,760.00 | 2.300 | 134.700 | YNN | 4,757.33 | -65.42 | 62.66 | 62.66 | 0.62 | 0.53 | MWD |
| OH | 4,853.00 | 2.600 | 117.000 | YNN | 4,850.25 | -67.70 | 65.86 | 65.86 | 0.87 | 0.32 | MWD |
| OH | 4,946.00 | 2.200 | 60.600 | YNN | 4,943.18 | -67.78 | 69.30 | 69.30 | 2.47 | -0.43 | MWD |
| OH | 5,040.00 | 2.500 | 47.900 | YNN | 5,037.10 | -65.52 | 72.39 | 72.39 | 0.64 | 0.32 | MWD |
| OH | 5,133.00 | 2.000 | 64.500 | YNN | 5,130.03 | -63.46 | 75.36 | 75.36 | 0.88 | -0.54 | MWD |
| OH | 5,226.00 | 0.700 | 56.800 | YNN | 5,223.00 | -62.45 | 77.30 | 77.30 | 1.41 | -1.40 | MWD |
| OH | 5,320.00 | 0.500 | 59.500 | YNN | 5,317.00 | -61.93 | 78.14 | 78.14 | 0.21 | -0.21 | MWD |
| OH | 5,413.00 | 0.800 | 111.100 | YNN | 5,409.99 | -61.95 | 79.09 | 79.09 | 0.67 | 0.32 | MWD |
| OH | 5,506.00 | 0.400 | 105.900 | YNN | 5,502.99 | -62.28 | 80.01 | 80.01 | 0.43 | -0.43 | MWD |

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Deviation Summary

Legal Well Name: TAYLOR 3-34C6 Spud Date: 4/7/2010
 Common Well Name: TAYLOR 3-34C6 Start: 2/9/2010
 Event Name: DRILLING End: 5/16/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 5/16/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 9,942.00 (ft) TVD: 9,937.30 (ft) Calculation Method: Minimum Curvature

| S/T # | V.S. AZI (°) |
|-------|--------------|
| OH | 90.000 |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|----------|-----------|-------------|-----|----------|----------|----------|--------------|---------------|---------------|------|
| OH | 5,600.00 | 0.700 | 149.200 | YNN | 5,596.98 | -62.86 | 80.62 | 80.62 | 0.52 | 0.32 | MWD |
| OH | 5,693.00 | 1.100 | 101.700 | YNN | 5,689.97 | -63.53 | 81.78 | 81.78 | 0.87 | 0.43 | MWD |
| OH | 5,787.00 | 2.000 | 82.400 | YNN | 5,783.94 | -63.49 | 84.29 | 84.29 | 1.09 | 0.96 | MWD |
| OH | 5,880.00 | 1.800 | 62.700 | YNN | 5,876.89 | -62.61 | 87.20 | 87.20 | 0.73 | -0.22 | MWD |
| OH | 5,974.00 | 1.400 | 62.600 | YNN | 5,970.85 | -61.40 | 89.53 | 89.53 | 0.43 | -0.43 | MWD |
| OH | 6,067.00 | 0.400 | 88.700 | YNN | 6,063.84 | -60.87 | 90.86 | 90.86 | 1.14 | -1.08 | MWD |
| OH | 6,160.00 | 1.100 | 115.800 | YNN | 6,156.83 | -61.25 | 91.99 | 91.99 | 0.82 | 0.75 | MWD |
| OH | 6,254.00 | 2.000 | 94.900 | YNN | 6,250.79 | -61.79 | 94.44 | 94.44 | 1.12 | 0.96 | MWD |
| OH | 6,347.00 | 1.900 | 98.300 | YNN | 6,343.74 | -62.15 | 97.58 | 97.58 | 0.16 | -0.11 | MWD |
| OH | 6,441.00 | 2.000 | 116.900 | YNN | 6,437.69 | -63.12 | 100.59 | 100.59 | 0.68 | 0.11 | MWD |
| OH | 6,534.00 | 1.400 | 82.700 | YNN | 6,530.65 | -63.71 | 103.16 | 103.16 | 1.24 | -0.65 | MWD |
| OH | 6,627.00 | 0.100 | 185.400 | YNN | 6,623.64 | -63.64 | 104.28 | 104.28 | 1.53 | -1.40 | MWD |
| OH | 6,729.00 | 0.800 | 252.200 | YNN | 6,725.63 | -63.95 | 103.59 | 103.59 | 0.75 | 0.69 | MWD |
| OH | 6,836.00 | 1.400 | 246.700 | YNN | 6,832.61 | -64.69 | 101.68 | 101.68 | 0.57 | 0.56 | MWD |
| OH | 6,931.00 | 1.800 | 237.600 | YNN | 6,927.58 | -65.95 | 99.36 | 99.36 | 0.50 | 0.42 | MWD |
| OH | 7,026.00 | 2.200 | 210.200 | YNN | 7,022.52 | -68.33 | 97.18 | 97.18 | 1.08 | 0.42 | MWD |
| OH | 7,121.00 | 2.900 | 242.200 | YNN | 7,117.43 | -71.02 | 94.14 | 94.14 | 1.64 | 0.74 | MWD |
| OH | 7,217.00 | 2.500 | 201.300 | YNN | 7,213.33 | -74.11 | 91.23 | 91.23 | 2.00 | -0.42 | MWD |
| OH | 7,312.00 | 2.900 | 182.900 | YNN | 7,308.23 | -78.44 | 90.35 | 90.35 | 1.00 | 0.42 | MWD |
| OH | 7,407.00 | 2.200 | 193.400 | YNN | 7,403.14 | -82.61 | 89.81 | 89.81 | 0.88 | -0.74 | MWD |
| OH | 7,536.00 | 2.400 | 121.800 | YNN | 7,532.06 | -86.45 | 91.53 | 91.53 | 2.09 | 0.16 | MWD |
| OH | 7,600.00 | 2.400 | 129.400 | YNN | 7,596.00 | -88.00 | 93.70 | 93.70 | 0.50 | 0.00 | MWD |
| OH | 7,695.00 | 2.100 | 144.300 | YNN | 7,690.93 | -90.68 | 96.26 | 96.26 | 0.69 | -0.32 | MWD |
| OH | 7,790.00 | 2.300 | 152.700 | YNN | 7,785.86 | -93.79 | 98.15 | 98.15 | 0.40 | 0.21 | MWD |
| OH | 7,886.00 | 2.000 | 138.600 | YNN | 7,881.79 | -96.75 | 100.14 | 100.14 | 0.63 | -0.31 | MWD |
| OH | 7,980.00 | 2.300 | 138.100 | YNN | 7,975.72 | -99.39 | 102.48 | 102.48 | 0.32 | 0.32 | MWD |
| OH | 8,075.00 | 1.800 | 118.900 | YNN | 8,070.66 | -101.53 | 105.06 | 105.06 | 0.89 | -0.53 | MWD |
| OH | 8,170.00 | 1.400 | 37.500 | YNN | 8,165.64 | -101.33 | 107.08 | 107.08 | 2.22 | -0.42 | MWD |

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Deviation Summary

Legal Well Name: TAYLOR 3-34C6 Spud Date: 4/7/2010
 Common Well Name: TAYLOR 3-34C6 Start: 2/9/2010
 Event Name: DRILLING End: 5/16/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 5/16/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 9,942.00 (ft) TVD: 9,937.30 (ft) Calculation Method: Minimum Curvature

| | |
|-------|--------------|
| S/T # | V.S. AZI (°) |
| OH | 90.000 |

| S/T # | TMD (ft) | Angle (°) | Azimuth (°) | CTM | TVD (ft) | N-S (ft) | E-W (ft) | Section (ft) | DLS (°/100ft) | BUR (°/100ft) | Type |
|-------|----------|-----------|-------------|-----|----------|----------|----------|--------------|---------------|---------------|------|
| OH | 8,265.00 | 0.600 | 64.700 | YNN | 8,260.62 | -100.20 | 108.23 | 108.23 | 0.96 | -0.84 | MWD |
| OH | 8,360.00 | 1.500 | 344.800 | YNN | 8,355.61 | -98.78 | 108.36 | 108.36 | 1.59 | 0.95 | MWD |
| OH | 8,455.00 | 0.800 | 308.000 | YNN | 8,450.59 | -97.17 | 107.51 | 107.51 | 1.04 | -0.74 | MWD |
| OH | 8,550.00 | 0.800 | 266.400 | YNN | 8,545.58 | -96.81 | 106.32 | 106.32 | 0.60 | 0.00 | MWD |
| OH | 8,646.00 | 1.100 | 278.200 | YNN | 8,641.57 | -96.72 | 104.74 | 104.74 | 0.37 | 0.31 | MWD |
| OH | 8,741.00 | 0.800 | 13.900 | YNN | 8,736.56 | -95.94 | 104.00 | 104.00 | 1.50 | -0.32 | MWD |
| OH | 8,837.00 | 0.500 | 338.500 | YNN | 8,832.55 | -94.90 | 104.01 | 104.01 | 0.51 | -0.31 | MWD |
| OH | 8,932.00 | 0.300 | 281.700 | YNN | 8,927.55 | -94.47 | 103.61 | 103.61 | 0.44 | -0.21 | MWD |
| OH | 9,027.00 | 0.800 | 197.800 | YNN | 9,022.55 | -95.05 | 103.16 | 103.16 | 0.87 | 0.53 | MWD |
| OH | 9,123.00 | 0.400 | 195.300 | YNN | 9,118.54 | -96.01 | 102.87 | 102.87 | 0.42 | -0.42 | MWD |
| OH | 9,219.00 | 1.000 | 190.400 | YNN | 9,214.54 | -97.16 | 102.63 | 102.63 | 0.63 | 0.63 | MWD |
| OH | 9,309.00 | 1.400 | 199.200 | YNN | 9,304.52 | -98.97 | 102.13 | 102.13 | 0.49 | 0.44 | MWD |
| OH | 9,404.00 | 1.400 | 205.600 | YNN | 9,399.49 | -101.11 | 101.24 | 101.24 | 0.16 | 0.00 | MWD |
| OH | 9,500.00 | 2.300 | 201.300 | YNN | 9,495.44 | -103.96 | 100.04 | 100.04 | 0.95 | 0.94 | MWD |
| OH | 9,595.00 | 1.200 | 217.500 | YNN | 9,590.39 | -106.53 | 98.74 | 98.74 | 1.26 | -1.16 | MWD |
| OH | 9,691.00 | 1.300 | 214.300 | YNN | 9,686.37 | -108.23 | 97.51 | 97.51 | 0.13 | 0.10 | MWD |
| OH | 9,786.00 | 0.800 | 227.300 | YNN | 9,781.35 | -109.57 | 96.42 | 96.42 | 0.58 | -0.53 | MWD |
| OH | 9,882.00 | 1.600 | 212.600 | YNN | 9,877.33 | -111.15 | 95.20 | 95.20 | 0.89 | 0.83 | MWD |
| OH | 9,942.00 | 2.200 | 208.100 | YNN | 9,937.30 | -112.87 | 94.21 | 94.21 | 1.03 | 1.00 | MWD |

DID NOT RUN TO TD 10000 MD; 9996 TVD

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JUL 22 2010

DIV. OF OIL, GAS & MINING

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H621329 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: TAYLOR 3-34C6 |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | 9. API NUMBER: 4301350200000 |
| 3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202 | PHONE NUMBER: 303 291-6417 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1150 FNL 0946 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 03.0S Range: 06.0W Meridian: U | 9. FIELD and POOL or WILDCAT: CEDAR RIM COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/15/2010 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is El Paso's drilling report for subject well. Date of first sales
6/16/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 30, 2010

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Marie Okeefe | PHONE NUMBER 303 291-6417 | TITLE Sr Regulatory Analyst |
| SIGNATURE N/A | DATE 8/27/2010 | |



Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 4/7/2010
 Start: 2/9/2010
 End: 5/16/2010
 Rig Release: 5/16/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 4/8/2010 | 16:00 - 19:00 | 3.00 | D | 01 | | MOVE PRO PETRO #5 F/ DYE 2-28A1 TO TAYLOR 3-34C6 |
| | 19:00 - 22:45 | 3.75 | D | 01 | | RIG UP DRLG. RIG & SUPORT EQUIP. |
| | 22:45 - 23:15 | 0.50 | D | 18 | | HOLD PRESPUD SAFETY MEETING |
| | 23:15 - 05:30 | 6.25 | D | 03 | | DRILL 121/4" CONDUCTOR HOLE F/ 40' - 420' HIT WATER AT 330' 75 BPH DRLG. WITH 2420 CFM AIR PR 25 - 50 FPH |
| 4/9/2010 | 05:30 - 06:00 | 0.50 | D | 05 | | DEV. SURVEY |
| | 06:00 - 12:00 | 6.00 | D | 03 | | DRILL 121/4" CONDUCTOR HOLE HOLE F/ 420' - 570' |
| | 12:00 - 12:30 | 0.50 | D | 05 | | DEV. SURVEY |
| | 12:30 - 13:00 | 0.50 | D | 04 | | PULL 9 JTS. DP UP TO 270' 60' ABOVE WATER ZONE |
| | 13:00 - 22:00 | 9.00 | D | 18 | | REPAIRS TO HYDRAULIC SYSTEM & CONTROLS ON DRLG. RIG |
| | 22:00 - 22:30 | 0.50 | D | 04 | | RUN BACK TO BTM. |
| | 22:30 - 04:15 | 5.75 | D | 03 | | CONT. DRILL AHEAD F/ 570' - 690' WATER HAS INCREASED F/ 75 BPH TO 450 - 500 BPH RESERVE PIT IS 3/4 FULL STOP AIR DRLG. RUN SURVEY |
| | 04:15 - 06:00 | 1.75 | D | 04 | | POH LAY DOWN AIR HAMMER WILL ROTARY DRILL AHEAD W/ TRI CONE INSERT BIT WAIT ON MUD PUMP & EXTRA DC'S |
| 4/10/2010 | 06:00 - 05:15 | 23.25 | D | 03 | | DRILL 121/4" SURFACE HOLE F/ 690' - 855' DRLG. AT 10 FPH 9K BIT WT. 110 RPM 336 GPM SURVEYS AT 750', 780', 810' |
| | 05:15 - 06:00 | 0.75 | D | 05 | | ACC. SURVEY TIME BHA: BIT, BIT SUB, 2-8" DC'S, XO, 6 - 61/2" DC'S |
| 4/11/2010 | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 11:00 | 4.75 | D | 03 | | DRILL 121/4" SURFACE HOLE F/ 855' - 970' PENETRATION RATE 3.5 FPH |
| | 11:00 - 13:00 | 2.00 | D | 04 | | POH TO CK. BIT BIT IS IN NEW COND. RERUN BIT |
| 4/12/2010 | 13:00 - 05:30 | 16.50 | D | 03 | | CONT. DRILL F/ 970' - 1020' 6' - 8 FPH |
| | 05:30 - 06:00 | 0.50 | D | 05 | | ACC. SURVEY TIME |
| | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 07:00 | 0.75 | D | 03 | | DRILL 121/4" SURFACE HOLE F/ 1020' - 1032' |
| | 07:00 - 07:30 | 0.50 | D | 08 | | CIRC. & SURVEY |
| | 07:30 - 09:45 | 2.25 | D | 04 | | TRIP OUT UP TO DC'S PICK UP 3 ADDITIONAL 6 1/2" DC'S RUN BACK TO BTM. |
| | 09:45 - 18:00 | 8.25 | D | 03 | | DRILL F/ 1032' - 1110' |
| 4/13/2010 | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 18:15 - 05:30 | 11.25 | D | 03 | | DRILL F/ 1110' - 1185' 8 FPH |
| | 05:30 - 06:00 | 0.50 | D | 05 | | ACC. SURVEY TIME |
| | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 17:00 | 10.75 | D | 03 | | DRILL 121/4" SURFACE HOLE F/ 1185' - 1258' 7 FPH |
| | 17:00 - 18:00 | 1.00 | D | 05 | | ACC. SURVEY TIME |
| | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 18:15 - 19:00 | 0.75 | D | 03 | | DRILL F/ 1258' - 1260' (POOR PENETRATION RATE) |
| | 19:00 - 20:30 | 1.50 | D | 04 | | POH W/ INSERT BIT |
| | 20:30 - 00:15 | 3.75 | D | 04 | | RIH W/ HUGHES PDC BIT Q505 & 73/4" MUD MOTOR |
| 4/14/2010 | 00:15 - 02:30 | 2.25 | D | 03 | | MOTOR DRILL F/ 1260' - 1288' 22 FPH TWISTED OFF |
| | 02:30 - 03:30 | 1.00 | DT | 04 | | POH TWISTED OFF 9 JTS. DP ABOVE DC'S FISH TOP @534' |
| | 03:30 - 05:45 | 2.25 | DT | 58 | | WAIT ON FISHING TOOLS |
| | 05:45 - 06:00 | 0.25 | DT | 58 | | MAKE UP 10 5/8" OVERSHOT DRESS W/ 4 1/2" BASKET GRAPPLE |
| | 06:00 - 06:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 06:15 - 08:30 | 2.25 | DT | 58 | | RIH W/ OVERSHOT WORK OVER FISH POH W/ FISH LAY DOWN OVERSHOT W/ TWISTED OFF DP |
| | 08:30 - 09:00 | 0.50 | DT | 58 | | TRIP IN HOLE |
| | 09:00 - 09:30 | 0.50 | DT | 58 | | CIRC. REGAIN CIRCULATION |
| | 09:30 - 15:45 | 6.25 | D | 03 | | DRILL 121/4" SURFACE HOLE F/ 1288' - 1485' CASG. PT. |
| | 15:45 - 17:15 | 1.50 | D | 05 | | ACC. SURVEY TIME |

RECEIVED August 27, 2010



EL PASO PRODUCTION Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 4/7/2010
 Start: 2/9/2010
 End: 5/16/2010
 Rig Release: 5/16/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|---|--|
| 4/14/2010 | 17:15 - 18:00 | 0.75 | D | 08 | | CIRC |
| | 18:00 - 18:15 | 0.25 | D | 18 | | HAND OVER & PRETOUR SAFETY MEETING |
| | 18:15 - 19:15 | 1.00 | D | 08 | | CONT. CIRCULATING |
| | 19:15 - 21:45 | 2.50 | D | 04 | | POH LAY DOWN DRILL STRING |
| | 21:45 - 00:30 | 2.75 | D | 12 | | RUN 12 JTS. 9 5/8" N80 40# LT&C CASG. (525.89') & 22 JTS. 9 5/8" J55 36# LT&C CASG.(926.86') TOTAL CASG. LENGHT W/ FLOAT EQUIP. 1455.70' |
| | 00:30 - 01:00 | 0.50 | D | 12 | | RIG IN CEMENTERS & HOLD SAFETY MEETING |
| 4/25/2010 | 01:00 - 05:30 | 4.50 | D | 14 | | CIRC. CASG. VOL. WITH FRESH WATER CMT'D CASG. W/ 270 SX (115 BBLs.) HI FILL CMT. W/ 16% GEL, 10# / SX GILSONITE, 3# / SX GR3, 3% SALT, 1/4# / SX FLOCELE DENSITY 11PPG FOLLOWED BY 225 SX (46 BBLs.) CLASS "G" W/ 2% CACL2 & 1/4# / SX FLOCELE DENSITY 15.8 PPG NO RETURNS WHILE MIXING & FOR FIRST 70 BBLs. OF DISPLACEMENT GOT WATER FOR RETURNS FOR LAST 38 BBLs. OF DISPLACEMENT FINAL DISPLACEMENT PRESS. 280 PSI BUMP PLUG W/ 780 PSI PLUG DOWN @0211 HRS. APR. 14 / 2010 DO TOP OUT JOB #1 WITH 100 SX CLASS "G" W/ 4% CACL2 15.8 PPG NO RETURNS W O C FOR 2 HRS. DO TOP OUT JOB #2 WITH 100 SX CLASS "G" W/ 4% CACL2 15.8 PPG CMT. TO SURFACE NO DROP IN ANNULUS |
| | 05:30 - 06:00 | 0.50 | D | 01 | | RIG OUT CEMENTERS & DRLG. RIG RIG RELEASED 0600 HRS. APR. 14 / 2010 |
| | 06:00 - 07:00 | 1.00 | D | 01 | | WAITING ON DAY LIGHT TO CONTINUE AND FINISH MOVING RIG FROM WELL: OWL & HAWK 3-10C5 TO WELL: TAYLOR 3-34C6 |
| | 07:00 - 07:15 | 0.25 | D | 01 | | HPJSM WITH RIG, WESTROC RIG MOVERS, MOUNTIAN WEST CAMP MOVERS, EL PASO SAFETY MAN, COMPANY REP'S |
| | 07:15 - 19:45 | 12.50 | D | 01 | | CONTINUED TO MOVE ALL RIG COMPONENTS OFF THE WELL: OWL & HAWK 3-10C5 TO NEW WELL: TAYLOR 3-34C6 - ALL RIG COMPONENTS ARE SET INTO PLACE 100% - 25% RIGGED UP - RELEASED MOVING TRUCKS AND CRANE (ROCKY MOUNTIAN) AT 19:45 HRS 04/24/10 |
| 4/26/2010 | 19:45 - 21:00 | 1.25 | D | 01 | | CONTINUED TO RIG UP RIG TILL 21:00 HRS 4/24/10 WILL CONTINUE IN AM 4/25/10 |
| | 21:00 - 06:00 | 9.00 | D | 01 | | WAIT ON DAYLIGHT TO CONTINUE TO START RIGGING UP RIG |
| | 06:00 - 07:00 | 1.00 | D | 01 | | WAITING ON DAYLIGHT TO CONITNUE TO RIG UP RIG |
| | 07:00 - 07:15 | 0.25 | D | 01 | | HPJSM ON RIGGING UP RIG |
| | 07:15 - 08:00 | 0.75 | D | 01 | | CONTINUED TO RIG UP RIG |
| | 08:00 - 09:00 | 1.00 | D | 01 | | DRILLING LINE SPOOLERS ARRIVED, HPJSM ON SPLICING IN NEW DRILLING LINE - RIGGED UP SPOOLER - SPOOL ON NEW DRILLING LINE THRU BLOCKS AND CROWN - SPOOLED OFF OLD DRILLING LINE ONTO OLD METAL SPOOL TO BE HAULED OFF - RIG DOWN SPOOLERS |
| | 09:00 - 12:30 | 3.50 | D | 01 | | CONTINUED TO RIG UP |
| 12:30 - 13:15 | 0.75 | D | 01 | | HPJSM WITH BOTH RIG CREWS ON RASING THE DERRICK WITH NEW SPOOLED DRILLING LINE - IT WAS PLANNED TO RAISE THE DERICK OFF THE HEAD ACH POST 6 INCHES WITH THE MOST TENTION ON THE DRILLING LINE FOR 10 MINUTES - IF ANY THING WAS TO START LETTING LOOSE IT WOULD BE A SHORT DISTANCE BACK TO THE HEAD ACH POST! ALL CREW MEMBERS STAYED A GOOD SAFE DISTANCE AWAY - SAW ONE CABLE THAT WAS GETTING UNDER THE HEAD ACH BRACE - STOPPED RASING THE DERRICK AND REPOSTIONED SAME FOR CLEARNCE - | |

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EL PASO PRODUCTION Operations Summary Report

| | | | |
|-------------------|--------------------------|--------------|-----------|
| Legal Well Name: | TAYLOR 3-34C6 | Spud Date: | 4/7/2010 |
| Common Well Name: | TAYLOR 3-34C6 | Start: | 2/9/2010 |
| Event Name: | DRILLING | End: | 5/16/2010 |
| Contractor Name: | PRECISION DRILLING TRUST | Rig Release: | 5/16/2010 |
| Rig Name: | PRECISION | Group: | |
| | | Rig Number: | 404 |

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 4/26/2010 | 12:30 - 13:15 | 0.75 | D | 01 | | CONTINUED TO RAISE THE DERRICK INTO POSITION ON THE A LEG - PINNED SAME! |
| | 13:15 - 18:00 | 4.75 | D | 01 | | CONTINUED TO HANG BACK BRIDEL LINE - INSTALL PRE-FABS ON DRILL FLOOR - INSTALL WIND WALLS, RIG UP DRILL FLOOR, INSTALL GAS BUSTER LINED AND FLOW LINE, |
| | 18:00 - 23:00 | 5.00 | D | 10 | | CUT OFF 14" CONDUCTOR, BREAK OFF CEMENT SHEATH FROM SAME - CUT 9 5/8" SURAFCE CASING TO A FINAL CUT-OFF FROM TOP OF MATTING BOARDS (50 1/2") - LAND 9 5/8" X 11" 5k WEATHERFORD WELL HEAD - TESTED WELD AT 1500 PSI FOR 15 MINUTES, OK! WITTNESSED BY DANNY ASUCHAK COMPANY SUPERVISOR |
| | 23:00 - 04:30 | 5.50 | D | 01 | | INSTALL TOP DRIVE UNIT - POWER UP SAME - CHECKED ALL FUNCTIONS, OK! - INSTALLED SAVER SUB FOR 4 1/2" IF PIN UP X 4 1/2" XH PIN DOWN |
| | 04:30 - 06:00 | 1.50 | D | 15 | | INSTALLED "B" SECTION AND TIGHTEN SAME - SET IN 11" 5M BOPE - TIGHTEN ALL CONNECTIONS - INSTALLED KILL LINE, AND CHOKE LINE TO CHOKE HOUSE |
| 4/27/2010 | 06:00 - 10:00 | 4.00 | D | 15 | | TESTED ALL VALVES IN THE CHOKE MAIFOLD TO 250 PSI LOW, 5000 PSI HIGH -ALL TEST RAN AT 10 MINUTES, ALL TESTED OK! - RIG CONTINUED TO FINISH NIPPLE UP 11" 5K BOPE - HELD PJSM WITH RIG CREW ON TESTING BOPE. |
| | 10:00 - 10:15 | 0.25 | D | 15 | | PRE JOB SAFETY MEETING WITH WEATHERFORD ON PRESSURE TESTING BOPS |
| | 10:15 - 18:00 | 7.75 | D | 09 | | TEST BOPE, LOWER "B" SECTION LEAKED, WEATHERFORD RETORQUED UP SAME - RESTART TEST ON LOWER DRILL PIPE RAMS, HYD KELLY VALVE ON TDU - UPPER DRILL PIPE RAMS, INSIDE CHOKE AND KILL LINE VALVES - BLIND RAMS, OUTSIDE CHOKE AND KILL LINE VALVES - TIW VALVE, CHECK VALVE, 4" CHOKE LINE TO CHOKE MANIFLOD - INSIDE BOPE VALVE, ALL TEST RAN AT 250 PSI LOW, 5000 PSI HIGH - ANNULAR LOW: 250 PSI, HIGH: 2500 PSI, OK! - TESTED STAND PIPE, 250 PSI LOW, 4000 PSI HIGH, OK! - FUNCTION TESTED ACCUMILATOR, OK! - PRESSURE TESTED CASING TO 1500 PSI FOR 30 MINUTES, OK! NOTE: HAD A LEAK ON THE MANUAL LOWER VALVE, BELOW HYD VALVE ON TDU, WILL REPLACE SAME AFTER SETTING 7" INTERMEDIATE CASING |
| | 18:00 - 19:00 | 1.00 | D | 18 | | SAFETY MEETING, INSTALL WEAR BUSHING |
| | 19:00 - 21:00 | 2.00 | D | 04 | | STRAP & MEASURE ALL OUTSIDE DIAMETERS AND INNER DIAMETERS OF DRILL COLLARS, HWDP, TBR, SHOCK SUB, JARS PER JOB SAFETY MEETING ON PICKING UP DIRECTIONAL BHA |
| | 21:00 - 21:15 | 0.25 | D | 05 | | PICK UP DIRECTIONAL BHA, MOTOR SET TO 1.5 DEGREES |
| | 21:15 - 23:45 | 2.50 | D | 05 | | PICK UP 6 1/2" DRILL COLLARS, TBRs, HWDP AND JARS |
| | 23:45 - 01:45 | 2.00 | D | 04 | | SLIP & CUT DRILL LINE |
| | 01:45 - 02:30 | 0.75 | D | 18 | | RIG SERVICE |
| | 02:30 - 02:45 | 0.25 | D | 06 | | TRIP IN HOLE PICKING UP DRILL PIPE. TAG CEMENT @ 1384' |
| | 02:45 - 04:15 | 1.50 | D | 04 | | DRILL CEMENT STRINGERS FROM 1384' TO 1422' 5K WOB, 30 RPM 410 GPM. CIRCULATE BOTTOMS UP |
| | 04:15 - 05:30 | 1.25 | D | 13 | | DRILL LINE ON DRUM WRAPS JUMPED OVER, SLIP & CUT DRILL LINE |
| | 05:30 - 06:00 | 0.50 | D | 06 | | FINISHED CUTTING AND SLIPPING 18 WRAPS (108) OFF OF DRILLING LINE, DUE TO FAST LINE JUMPED AND KINKED SAME |
| 4/28/2010 | 06:00 - 07:00 | 1.00 | DT | 60 | | |

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Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6 Spud Date: 4/7/2010
 Event Name: DRILLING Start: 2/9/2010 End: 5/16/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 5/16/2010 Group:
 Rig Name: PRECISION Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------|---------------|-------|------|----------|--|---|
| 4/28/2010 | 07:00 - 07:15 | 0.25 | D | 08 | | CIRCUALTE HOLE CLEAN |
| | 07:15 - 09:00 | 1.75 | D | 18 | | HELD PRE-SPUD MEETING WITH EL PASO DRILLING SUPERINTENDENT, DRILLING ENGINEER, SAFETY MEN, CO-REP'S |
| | 09:00 - 10:15 | 1.25 | D | 18 | | DRILL CEMENT PLUG AND FLOAT COLLAR AT 1427', CLEAN OUT CEMENT IN SHOE JOINT TO 1454' |
| | 10:15 - 10:45 | 0.50 | D | 18 | | HELD BOPE DRILL MEN IN PLACE, IN 96 SECONDS |
| | 10:45 - 11:15 | 0.50 | D | 06 | | RIG SERVICE, FIXED TOP DRIVE EXTENED BAILS FUNCTION |
| | | | | | | ALARM - FUNCTION TEST UPPER AND LOWER DRILL PIPE RAMS, CLOSED IN 6 SECONDS |
| | 11:15 - 12:15 | 1.00 | D | 18 | | CLEAN OUT CEMENT FROM 1454' / FLOAT SHOE AT 1472' - DRILL TO 1482' |
| | 12:15 - 12:30 | 0.25 | D | 08 | | CIRCULATE HOLE CLEAN IN PREPERATION OF FIT |
| | 12:30 - 12:45 | 0.25 | D | 09 | | HPJSM WITH WEATHERFORD, RIG CREW OF PREFORMING FIT AT 1482' WITH FRESH WATER - PRESSURED UP TO 450 PSI / .052 / TVD 1472' = 5.8 PPG + OMW: 8.3 PPG = 14.2 PPG OR PSI. GRAD: 0.738 |
| | 12:45 - 02:15 | 13.50 | D | 03 | | DRILL FROM 1482' TO 2669' 15 WOB, 1650 PSI @ 528 GPM, 40 RPM, MUD MOTOR 85 RPM |
| 02:15 - 02:30 | 0.25 | D | 06 | | RIG SERVICE | |
| 02:30 - 06:00 | 3.50 | D | 03 | | DRILL 8 3/4" HOLE FROM 2669' TO 2948' 15 WOB, 1650 PSI @ 528 GPM, 40 RPM, MUD MOTOR 85 RPM | |
| 4/29/2010 | 06:00 - 14:45 | 8.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 2948' TO 3695' - 747' = 86 ROP-15 WOB, 1850 PSI @ 528 GPM, 40 RPM, MUD MOTOR 85 RPM |
| | 14:45 - 15:00 | 0.25 | D | 06 | | LUBRICATE RIG, FUNCTION HYDRIL 19 SEC. TO CLOSE |
| | 15:00 - 22:30 | 7.50 | D | 03 | | DRILL 8 3/4" HOLE FROM 3695' TO 4162' - 467' = 62 ROP-15 WOB, 1850 PSI @ 528 GPM, 40 RPM, MUD MOTOR 85 RPM |
| | 22:30 - 22:45 | 0.25 | D | 06 | | RIG SERVICE |
| 4/30/2010 | 22:45 - 06:00 | 7.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 4162' TO 4540' - 378' = 52 ROP-15 WOB, 1850 PSI @ 528 GPM, 40 RPM, MUD MOTOR 85 RPM |
| | 06:00 - 14:45 | 8.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 4540' To 4909' - 369' = 42 ROP-15 WOB, 1850 PSI @ 528 GPM, 40 RPM, MUD MOTOR 85 RPM |
| | 14:45 - 15:00 | 0.25 | D | 06 | | RIG SERVICE, FUNCTION HCR 2 SEC. TO OPEN |
| | 15:00 - 00:00 | 9.00 | D | 03 | | DRILL 8 3/4" HOLE FROM 4909' TO 5286' - 377' = 42 ROP-15 WOB, 1770 PSI @ 498 GPM, 40 RPM, MUD MOTOR 80 RPM |
| 5/1/2010 | 00:00 - 00:15 | 0.25 | D | 06 | | RIG SERVICE FUNCTION LOWER PIPE RAMS. 4 SEC. TO CLOSE |
| | 00:15 - 06:00 | 5.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 5286' TO 5500' - 214' = 37 ROP-15 WOB, 1770 PSI @ 498 GPM, 40 RPM, MUD MOTOR 80 RPM |
| | 06:00 - 09:15 | 3.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 5500' TO 5656' -156' x 3.25 HRS = 37 ROP-15 WOB, SPP:1770 PSI, 498 GPM, 40 RPM, MOTOR 80 RPM, TOTAL RPM= 120 NOTE: SLIDING-30' ROTATING-60' |
| | 09:15 - 09:30 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION HYDRIL 18 SEC TO CLOSE |
| 5/2/2010 | 09:30 - 23:00 | 13.50 | D | 03 | | DRILL 8 3/4" HOLE FROM 5656' TO 6217' = 561' IN 13.5 = 41 ROP-15 WOB,SPP: 2250 PSI, 528 GPM, 40 RPM, MOTOR 84 RPM, TOTAL RPM= 124 NOTE: SLIDING-30' ROTATING-60' |
| | 23:00 - 23:15 | 0.25 | D | 06 | | RIG SERVICE FUNCTION ANNULAR. 21 SEC TO CLOSE |
| | 23:15 - 06:00 | 6.75 | D | 03 | | DRILL 8 3/4" HOLE FROM 6217' TO 6621'= 404' IN 6.75 HRS = 60 ROP-15 WOB,SPP: 2250 PSI, 528 GPM, 40 RPM, MOTOR 84 RPM, TOTAL RPM= 124 NOTE: SLIDING-30' ROTATING-60' |
| | 06:00 - 10:15 | 4.25 | D | 03 | | DRILL 8 3/4" HOLE FROM 6621' TO 6785'= 164' IN 4.25 HRS = 38.5 ROP-15 WOB,SPP: 2250 PSI, 528 GPM, 50 RPM, MOTOR 85 RPM, TOTAL RPM= 135 NOTE: CASING POINT- WASATCH TOP @ 6686' |
| 5/2/2010 | 10:15 - 12:00 | 1.75 | D | 08 | | CIRCULATE & CONDITION MUD X 2 BOTTOMS UP. VIS:46,MUD WT: 9.5 LCM: 12% |

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 4/7/2010
 Start: 2/9/2010
 End: 5/16/2010
 Rig Release: 5/16/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|----------|---------------|-------|------|----------|-------|--|
| 5/2/2010 | 12:00 - 18:00 | 6.00 | D | 04 | | MAKE WIPER TRIP TO SHOE @ 1482' AND BACK TO BOTTOM NOTE: TIGHT SPOTS @ 3635' AND 2060'-PULLED 20-25K OVER. WASHED AND REAMED BACK THROUGH TIGHT SPOTS ON TRIP BACK IN. WASHED & REAMED LAST TWO STANDS TO BOTTOM-NO FILL. |
| | 18:00 - 20:30 | 2.50 | D | 08 | | CIRCULATE & CONDITION MUD X 2 BOTTOMS UP. VIS:46,MUD WT: 9.5 LCM: 15% NOTE: TRUCKS WITH 7" INTERMEDIATE CASING SHOWED UP ON LOCATION @ 18:00 HRS.REVIEWED JSA WITH TRUCK DRIVERS ON UNLOADING CASING. CASING CLEANING CREW ON LOCATION @ 19:00 HRS.HELD PJSM & REVIEWED JSA ON CLEANING CASING. |
| | 20:30 - 20:45 | 0.25 | D | 18 | | HELD SAFETY MEETING & REVIEWED JSA ON TOH. |
| | 20:45 - 02:30 | 5.75 | D | 04 | | PUMP PILL, TRIP OUT OF HOLE. HAD TIGHT SPOT @ 3635' PULLED 20K OVER STRAIGHT THROUGH IT. |
| | 02:30 - 04:00 | 1.50 | D | 05 | | LAY DOWN DIRECTIONAL BHA |
| | 04:00 - 04:15 | 0.25 | D | 11 | | PRE JOB SAFETY MEETING WITH HOWCO LOGGERS |
| | 04:15 - 06:00 | 1.75 | D | 11 | | RIG UP HOWCO LOGGERS TO RUN OPEN HOLE LOGS. MONITORING WELL OVER TRIP TANK. WELL STATIC |
| 5/3/2010 | 06:00 - 10:30 | 4.50 | D | 11 | | LOGGING W/ HALLIBURTON LOGGING SERVICE. PULL LOGGING TOOLS THROUGH ROTARY TABLE AND RIG DOWN LOGGERS. |
| | 10:30 - 15:00 | 4.50 | D | 04 | | MAKE UP BHA AND TIH TO 6650', FILL PIPE & BREAK CIRCULATION AT 2000', 4000', 6000', |
| | 15:00 - 15:30 | 0.50 | D | 07 | | PRECAUTIONARY WASH FROM 6650' TO BOTTOM OF 6785' |
| | 15:30 - 17:00 | 1.50 | D | 08 | | CONDITION & CIRCULATE MUD. BRING LCM TO 15% MUD WEIGHT 9.5, VIS 45 |
| | 17:00 - 22:30 | 5.50 | D | 04 | | TRIP OUT HOLE LAYING DOWN 4 1/2" DRILL PIPE |
| | 22:30 - 22:45 | 0.25 | D | 04 | | PRE JOB SAFETY MEETING ON LAYING DOWN DRILL COLLARS |
| | 22:45 - 01:00 | 2.25 | D | 18 | | HAVE PRE JOB SAFETY MEETIN ON PULLING WEAR BUSHING, PULL WEAR BUSHING AND LAY DOWN |
| | 01:00 - 01:30 | 0.50 | D | 06 | | RIG SERVICE |
| | 01:30 - 03:00 | 1.50 | D | 12 | | HAVE PRE JOB SAFETY MEETING WITH TESCO, RIG CREW ON PICKING UP TESCO CDS FOR TOP DRIVE UNIT - INSTALL TESCO CDS ON TOP DRIVE - SET TDU FOR OPTIMUM TORQUE FOR 7" 29# P-110 LT&C 8000 FT LBS TORQUE, 1300 PSI ON THE TDU |
| | 03:00 - 06:00 | 3.00 | D | 12 | | MAKE UP 7" FLOAT DOWN JET SHOE, (1) 7" JT OF 29# P-110 LTC CASING, FLOAT COLLAR - INSTALLED CENTRALIZER IN THE MIDDLE OF THE THE FIRST THREE JTS OF CASING, THREAD LOCKED SAME. CURCULATE THROUGH SHOE TRACK OK. - RUNNING IN THE HOLE INSTALLING A CENTRALIZER UNDER 3rd COLLAR OF CASING - RIH WITH 7" CASING TO 1200' |
| 5/4/2010 | 06:00 - 15:00 | 9.00 | D | 12 | | CONTINUE RUN IN HOLE WITH 7" CASING(149 JTS.) FROM 1200' TO 3625', AT 1 1/2 MINTUES PER JOINT AND FILL EVERY 10 JOINTS.ESTABLISH BASELINE PP.CIRCULATE BOTTOMS UP. RECORD PICK UP WT:110K; SLACKOFF WEIGHT:105K BASELINE PUMP PRESSURE WITH 85 STROKES:213 PSI, ,223 AV. WITH 246 GPM. (NOTE:CIRC BOTTOMS UP @ 1440', 3650'. MW 9.7 VIS 50. 15% LCM IN SYSTEM.BOTTOMS UP GAS 866 UNITS @ 3625')CONTINUE RUN IN HOLE WITH 7" CASING FROM 3625' TO 6745'. |
| | 15:00 - 17:00 | 2.00 | D | 08 | | PICK UP TAG JOINT, TAG BOTTOM 6790' AND CIRCULATE BOTTOMS UP, RECIPROCATING. 238K UP AND 150K DOWN. LAY |

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Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 2/9/2010
 Rig Release: 5/16/2010
 Rig Number: 404

Spud Date: 4/7/2010
 End: 5/16/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations | |
|----------|---------------|---------------|------|----------|-------|---|---|
| 5/4/2010 | 15:00 - 17:00 | 2.00 | D | 08 | | DOWN TAG JOINT AND PICK UP LANDING JOINT AND CIRC THE SAME | |
| | 17:00 - 18:45 | 1.75 | D | 08 | | RAN 149 JOINTS OF 29# LTC P110 CASING IN TOTAL SET DOWN WITH CASING HANGER IN WELL HEAD - FLOAT SHOE AT RKB: 6773.45' GL: 6756.55' - FLOAT COLLAR RKB: 6721.9', GL: 6705' - SHUT DOWN CIRCULATION THRU TESCO CDS AND PLACED SAME INTO MOUSE HOLE TO BE RIGGED DOWN - INSTALL SCHLUMBERGER CEMENT HEAD QUICK CONNECT IN TO LANDING JOINT IN THE TABLE - INSTALLED CEMENTING HEAD AND MADE UP CIRCULATING HOSE FROM THE STAND PIPE TO CEMENTING HEAD - STARTED CIRCULATING 7" CASING AT 85 SPM 5.9 BPM SPP: 356 PSI - STARTED RIGGING DOWN TESCO CDS - LAID OUT SAME ON THE CATWALK. INSTALLED 350 ELEVATORS ON 7" CASING - BROUGHT SCHLUMBERGER CEMENT LINES TO RIG FLOOR | |
| | 18:45 - 22:15 | 3.50 | D | 14 | | HAVE PRE JOB SAFETY MEETING WITH CEMENTERS & RIG CREW. SHUT DOWN CIRCULATING ON 7" CASING - MADE UP SCHLUMBERGER CEMENTING LINES TO CEMENTING HEAD. TEST PUMP AND LINES TO 5000 PSI. OK! - PUMPED 20 BBLS OF GREEN DYE WATER AHEAD OF 20 BBLS OF MUD PUSH II AT 10.3 PPG - FOLLOWED WITH 240 SK'S (170.55 BBLS) 11.0 PPG EXTENDED LEAD DESIGN, Y: 3.99 CUFT / SK, MW: 25.669 GALS /SK, 2# /BBL OF CemNet - TAIL CEMENT: 190 SK'S (77.8 BBLS) OF 12.5 PPG INTERMEDIATE DESIGN, Y: 2.30 CUFT / SK, MW: 12.5 GALS / SK, 2# / BBL OF CemNet - DROPPED TOP PLUG, DISPLACED SAME WITH 249.4 BBLS OF RESERVE WATER. BUMPED PLUG@ 22:00HRS, HELD 1950 PSI FOR 10 MIN. - FLOATS HELD. 1.5 BBLS BACK ON BLEED OFF - @ 21:45 HRS.NO CEMENT TO SURFACE. SAW CemNet FLOATING IN RETURNS TO SURFACE IN MUDPUSH - HAD EXCELLENT RETURNS THROUGH OUT MIXING AND DISPLACING OF CEMENT PLUG - LANDED CASING IN WELL HEAD AFTER DISPLACING PLUG WITH 100 BBLS OF RESERVE WATER - ESTIMATED 100 BBLS OF LEAD CEMENT WAS OUT AND AROUND THE FLOAT SHOE, AND BACK UP THE ANNULUS WHEN THE CASING WAS LANDED DUE TO STICKY HOLE GOING DOWN. 80K DOWN, 165K UP INITIAL UP AND DOWN WAS 150 DOWN AND 235K UP | |
| | 22:15 - 23:00 | 0.75 | D | 14 | | RIG DOWN SCHLUMBERGER AND FLUSH BOPs. | |
| | 23:00 - 00:30 | 1.50 | D | 09 | | SAFETY MEETING WITH WEATHORFORD TESTER PULL HANGER AND SET PACK OFF TOOL PRESSURE TEST TO 5000 PSI FOR 10 MIN. OK-WITNESSED BY DAN ASACHUK-EL PASO REP. | |
| | 00:30 - 01:00 | 0.50 | D | 15 | | CHANGE UPPER AND LOWER BOP PIPE RAMS BLOCKS FROM 4 1/2" TO 3 1/2". | |
| | 01:00 - 05:00 | 4.00 | D | 09 | | RIG UP TESTER INSTALL TEST PLUG. PRESSURE TEST UPPER & LOWER PIPE RAMS, INSIDE BOP / STABBING VALVE. ALL TEST 250 LOW/10 MIN, 5000 PSI HIGH/10 MIN.TEST CASING TO 2500 PSI. HOLD FOR 30 MIN. OK | |
| | 05:00 - 06:00 | 1.00 | D | 18 | | RIG UP FLOOR TO RUN 3 1/2" DRILL STRING.CHANGING OUT 4 1/2" STABBING GUIDE TO 3 1/2" ON TOP DRIVE. | |
| | 5/5/2010 | 06:00 - 08:00 | 2.00 | D | 18 | | CONTINUE RIGGING TO RUN 3 1/2" DRILL STRING. CHANGE QUILL ON TOP DRIVE TO 3 1/2 IF CONNECTION. INSTALL WEAR BUSHING |
| | | 08:00 - 12:15 | 4.25 | D | 04 | | PRE JOB SAFETY MEETING WITH CATHEADRAL / PICK UP |

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Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
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 Start: 2/9/2010
 End: 5/16/2010
 Rig Release: 5/16/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations | |
|---------------|---------------|---------------|------|----------|-------|---|---|
| 5/5/2010 | 08:00 - 12:15 | 4.25 | D | 04 | | DIRECTIONAL BHA | |
| | 12:15 - 13:15 | 1.00 | D | 06 | | SLIP & CUT DRILL LINE | |
| | 13:15 - 17:30 | 4.25 | D | 04 | | CONTINUE TO PICK UP DRILL PIPE, FILL @ 871', 3844' | |
| | 17:30 - 17:45 | 0.25 | D | 18 | | BOP DRILL, WELL SECURE IN 96 SECONDS | |
| | 17:45 - 19:45 | 2.00 | D | 04 | | CONTINUE TO PICK UP DRILL PIPE, TAG CEMENT AT 6695' | |
| | 19:45 - 22:00 | 2.25 | D | 13 | | DRILL OUT CEMENT FROM 6695' TO TOP OF FLOAT COLLAR AT 6713'. DRILL SHOE TRACK FROM 6713' TO BOTTOM OF SHOE AT 6763'. TOP OF SHOE AT 6761' WASH 10' PAST SHOE 6773'. CIRCULATE BOTTOMS UP FOR FIT TEST | |
| | 22:00 - 22:30 | 0.50 | D | 09 | | CONDUCT SAFETY MEETING WITH RIG CREWS ON DANGERS OF TEST PRESSURES AND REVIEW JSA. CLOSED LOWER DRILL PIPE RAMS. PERFORM FIT TEST PRESSURE TO (2000 PSI) AT SURFACE, EQUATES TO 5.7 PPG MW AT 6773' TVD (5.7 PPG + OMW 9.5 PPG = 15.2 PPG). BLEED OFF PRESSURE THRU CHOKE AND OPEN LOWER DRILL PIPE RAMS. | |
| | 22:30 - 23:00 | 0.50 | D | 07 | | CONTINUE TO WASH RAT HOLE FROM 6773' TO 6785' 24' RAT HOLE IN TOTAL. PIPE TALLY WAS OUT ON RIG STRAP. ADJUST 11' ACCORDINGLY. CASING MAKE UP ON ALL JOINTS APPROX 3/4 OF AN INCH BURIED CONNECTION THREAD DUE TO LOOSE COLLARS SHORTENED OUR CASING TALLY BY APPROX. 10' GIVING US 24' OF RAT HOLE. | |
| | 23:00 - 00:15 | 1.25 | D | 03 | | DRILL 6 1/8" HOLE FROM 6785' TO 6825' - 40' 32' / HRS - ROP 20' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2200 PSI, MUD WT:9.5 PPG, VIS:40 | |
| | 00:15 - 00:30 | 0.25 | D | 06 | | RIG SERVICE | |
| | 00:30 - 01:30 | 1.00 | D | 03 | | DRILL 6 1/8" HOLE FROM 6825' TO 6887' -62' -62' / HRS - ROP 20' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2200 PSI, MUD WT:9.5 PPG, VIS:40 | |
| 5/6/2010 | 01:30 - 02:00 | 0.50 | D | 18 | | BOP DRILL WELL SECURE IN 90 SECONDS | |
| | 02:00 - 06:00 | 4.00 | D | 03 | | DRILL 6 1/8" HOLE FROM 6887' TO 7079' -192' -48' / HRS - ROP 20' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2200 PSI, MUD WT:9.5 PPG, VIS:40 | |
| | 06:00 - 09:30 | 3.50 | D | 03 | | DRILL 6 1/8" HOLE FROM 7079' TO 7174' -95' -3.5' / HRS - ROP 27' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:1850 PSI, MUD WT:9.5 PPG, VIS:41 | |
| | 09:30 - 09:45 | 0.25 | D | 18 | | BOP DRILL-MEN IN POSITION AND WELL SECURE = 90 SEC. | |
| | 09:45 - 13:15 | 3.50 | D | 03 | | DRILL 6 1/8" HOLE FROM 7174' TO 7282' =108' IN 3.5/ HRS - ROP 31' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:1850 PSI, MUD WT:9.5 PPG, VIS:41 | |
| | 13:15 - 13:45 | 0.50 | D | 06 | | RIG SERVICE-FUNCTION ANNULAR-21 SEC O/C | |
| | 13:45 - 23:00 | 9.25 | D | 03 | | DRILL 6 1/8" HOLE FROM 7282' TO 7460' = 178' IN 9.25 HRS - ROP 19' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:1850 PSI, MUD WT:9.4+ PG, VIS:44 | |
| | 23:00 - 23:15 | 0.25 | D | 06 | | RIG SERVICE, FUNCTION UPPER PIPE RAMS. 4 SECONDS TO CLOSE | |
| | 23:15 - 06:00 | 6.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 7460' TO 7685' = 225' IN 6 HRS - ROP 38' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:1850 PSI, MUD WT:9.4 PG, VIS:41 | |
| | 5/7/2010 | 06:00 - 12:30 | 6.50 | D | 03 | | DRILL 6 1/8" HOLE FROM 7685' TO 7843' = 158' IN 6.5 HRS - ROP 24.3' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:1850 PSI, MUD WT:9.4 PG, VIS:41 |
| | | 12:30 - 12:45 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION LOWER PIPE RAMS-3 SEC O/C |
| 12:45 - 02:00 | | 13.25 | D | 03 | | DRILL 6 1/8" HOLE FROM 7843' TO 8223' = 380' IN 13.25 HRS - ROP | |

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Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Start: 2/9/2010
 Rig Release: 5/16/2010
 Spud Date: 4/7/2010
 End: 5/16/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 5/7/2010 | 12:45 - 02:00 | 13.25 | D | 03 | | 29/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:1850 PSI, MUD WT:9.5 PPG, VIS:44 @8050' WHILE DRILLING WE NOTICED AN 8' FLARE. WE WENT OFF GAS BUSTER AND GOT A GAS READING OF 2500 UNITS. WE BROUGHT UP MUD WEIGHT FROM 9.5 PPG TO 9.7 PPG. TO KNOCK DOWN BAGROUND GAS |
| | 02:00 - 02:15 | 0.25 | D | 06 | | RIG SERVICE, FUNCTION HYDRIL 20 SECONDS TO CLOSE |
| | 02:15 - 06:00 | 3.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 8223' TO 8309= 86' IN 3.75 HRS - ROP 23/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:1850 PSI, MUD WT:9.8 PPG, VIS:41 BACK GROUND GAS 20 UNITS, CONNECTION GAS 2888 UNITS. |
| 5/8/2010 | 06:00 - 14:30 | 8.50 | D | 03 | | DRILL 6 1/8" HOLE FROM 8309' TO 8508' = 199' IN 8.5 HRS - ROP 23.4/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2015 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 150 UNITS, CONNECTION GAS 1555 UNITS. |
| | 14:30 - 14:45 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION UPPER PIPE RAMS-3 SEC O/C |
| | 14:45 - 23:30 | 8.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 8508' TO 8699'= 190' IN 8.75 HRS - ROP 22/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2015 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 150 UNITS, CONNECTION GAS 1555 UNITS. |
| | 23:30 - 23:45 | 0.25 | D | 06 | | RIG SERVICE, FUNCTION LOWER PIPE RAMS 4 SECONDS TO CLOSE |
| 5/9/2010 | 23:45 - 06:00 | 6.25 | D | 03 | | DRILL 6 1/8" HOLE FROM 8699' TO 8810= 111' IN 6.25 HRS - ROP 18/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2015 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 22 UNITS, CONNECTION GAS1544 UNITS. |
| | 06:00 - 09:00 | 3.00 | D | 03 | | DRILL 6 1/8" HOLE FROM 8810' TO 8890= 80' IN 3.0 HRS - ROP 26.6/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2015 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 22 UNITS, CONNECTION GAS 2360 UNITS. |
| | 09:00 - 09:15 | 0.25 | D | 06 | | RIG SERVICE- HCR: O/C 2 SEC |
| | 09:15 - 06:00 | 20.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 8890' TO 9230= 340' IN 20.75 HRS - ROP 16.3/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2150 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 95 UNITS, CONNECTION GAS 2449 UNITS. |
| 5/10/2010 | 06:00 - 10:00 | 4.00 | D | 03 | | DRILL 6 1/8" HOLE FROM 9230' TO 9294' = 64' IN 4 HRS - ROP 16 / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2150 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 264 UNITS, CONNECTION GAS 2470 UNITS. |
| | 10:00 - 17:30 | 7.50 | D | 04 | | PUMPED 310 BBLs OF 10.5 PPG DOWN DRILL STRING AND BACK UP THE ANNULUS FOR TRIP OUT OF HOLE FOR CHANGING OF THE BIT, MUD MOTOR, BATTERIES IN MWD TOOL - MAX OVER PULL IN OPEN HOLE WAS 30 / 40 K OVER STRING WEIGHT - HELD PREJOB SAFETY MEETING WITH 3 GREEN RIG CREW HANDS FIRST TRIP OUT OF THE HOLE - SET AND CHECKED CROWN SAVER, OK! - FLOW CHECKED WELL, 9292', 8813', 4549', 897', SFC, NO FLOW! - LAY DOWN DRILLING JARS, TBR'S . |
| | 17:30 - 19:00 | 1.50 | D | 05 | | CHANGE BATTERIES IN MWD TOOL, TEST AND RECALIBRATE.NO SIGNAL,CHANGE BATTERY.TEST TOOL.OK |
| | 19:00 - 20:00 | 1.00 | D | 04 | | BREAKOUT PDC BIT.LAYDOWN MUDMOTOR.PICKUP NEW MUDMOTOR AND MAKEUP NEW PDC BIT #4. |
| | 20:00 - 20:30 | 0.50 | D | 05 | | SET BEND IN MOTOR TO 1.5 DEGREES,SCRIBE MUDMOTOR.VERIFY TOOL OFFSET AND MWD SIGNAL.ALL OK. |
| | 20:30 - 01:15 | 4.75 | D | 04 | | TIH-STEEL LINE MEASUREMENT ON BHA & DRILLPIPE WHILE |

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Legal Well Name: TAYLOR 3-34C6
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 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 2/9/2010
 Rig Release: 5/16/2010
 Rig Number: 404

Spud Date: 4/7/2010
 End: 5/16/2010
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 5/10/2010 | 20:30 - 01:15 | 4.75 | D | 04 | | TRIPPING IN HOLE.BREAK CIRCULATION EVERY 3000'. WASH LAST 2 STANDS TO BOTTOM. 2' FILL. DRILLPIPE STRAP(8379') 5' LONGER THAN PASON PIPE TALLY(8374'). BHA STRAP(558.69') WAS .70" SHORTER THAN PASON TALLY.(559.38'). NOTE: CIRCULATED GOOD AMOUNT OF PARAFFIN UP ON BOTTOMS UP WITH 1000 UNITS BOTTOMS UP GAS ON BUSTER WITH A 15' FLARE. |
| | 01:15 - 03:00 | 1.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 9294' TO 9367= 73' IN 2 HRS - ROP 36.5' HR - WOB: 10K, ROT: 55, MM: 60, GPM: 220, SPP:2300 PSI, MUD WT:10.4 PPG, VIS:42. BACK GROUND GAS 200 UNITS, CONNECTION GAS 2792 UNITS. |
| | 03:00 - 03:15 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION UPPER PIPE RAMS- 4 SEC |
| | 03:15 - 06:00 | 2.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 9367' TO 9444= 77' IN 2.75 HRS - ROP 28.5' HR - WOB: 10K, ROT: 55, MM: 60, GPM: 220, SPP:2300 PSI, MUD WT:10.4 PPG, VIS:42. BACK GROUND GAS 6 UNITS, CONNECTION GAS 2792 UNITS. |
| 5/11/2010 | 06:00 - 15:30 | 9.50 | D | 03 | | DRILL 6 1/8" HOLE FROM 9444' TO 9652' = 208' IN 9.5 HRS - ROP 21.9 / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2130 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 50 UNITS, CONNECTION GAS 2094 UNITS. |
| | 15:30 - 15:45 | 0.25 | D | 06 | | RIG SERVICE - FUNCTION ANNULAR- O/C 21 SEC |
| | 15:45 - 02:30 | 10.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 9652' TO 9845' = 193' IN 10.75 HRS - ROP 17.9 / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2130 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 32 UNITS, CONNECTION GAS 1723 UNITS. |
| | 02:30 - 02:45 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION LOWER PIPE RAMS-O/C 4 SEC |
| 5/12/2010 | 02:45 - 06:00 | 3.25 | D | 03 | | DRILL 6 1/8" HOLE FROM 9845' TO 9920' = 75' IN 3.25 HRS - ROP 23' / HR - WOB: 15/17K, ROT: 55, MM: 60, GPM: 225, SPP:2130 PSI, MUD WT:10.3 PPG, VIS:42. BACK GROUND GAS 32 UNITS, CONNECTION GAS 1723 UNITS. |
| | 06:00 - 09:45 | 3.75 | D | 03 | | DRILL 6 1/8" HOLE FROM 9920' TO 10,000' = 80' IN 3.25 HRS - ROP 24.6' / HR - WOB: 15/17K, ROT: 55, MM: 60, GPM: 225, SPP:2130 PSI, MUD WT:10.4 PPG, VIS:42. BACK GROUND GAS 32 UNITS, CONNECTION GAS 1723 UNITS. |
| | 09:45 - 11:30 | 1.75 | D | 08 | | CIRCULATE & CONDITION HOLE. RAISE MUD WT TO 10.6 PPG FOR TOH. GPM: 225, SPP:2130 PSI, MUD WT:10.6 PPG, VIS:46. LCM:12% |
| | 11:30 - 13:30 | 2.00 | D | 04 | | MAKE WIPER TRIP FROM 10,000' TO 6700' INTO CASING . NOTE: ONE TIGHT SPOT SEEN AT 7100' - 15K OVERPULL. |
| | 13:30 - 13:45 | 0.25 | D | 06 | | RIG SERVICE-FUNCTION ANNULAR-O/C 21 SEC. |
| | 13:45 - 15:30 | 1.75 | D | 04 | | TIH FROM 6700' TO 9750'. NO TIGHT SPOTS SEEN ON TRIP IN. |
| | 15:30 - 15:45 | 0.25 | D | 07 | | WASH & REAM LAST 3 STANDS TO BOTTOM-FROM 9750' TP 10,000'. NOTE:NO FILL SEEN. |
| | 15:45 - 17:00 | 1.25 | D | 08 | | CIRCULATE & CONDITION HOLE. GPM: 225, SPP:2130 PSI, MUD WT:10.6 PPG, VIS:48. LCM:12% |
| | 17:00 - 22:00 | 5.00 | D | 04 | | POOH FOR WIRELINE LOGS.STRAPPING OUT OF HOLE(SLM).SEEN SAME TIGHT SPOT AT 7100'.15K OVERPULL. NOTE: DP STRAP WAS 8' LONGER THAN PASON EDR TALLY. |
| | 22:00 - 23:30 | 1.50 | D | 05 | | LAY DOWN DIRECTIONAL TOOLS.RELEASED CATHEDRAL DIRECTIONAL @ 23:30 HRS. |
| | 23:30 - 05:00 | 5.50 | D | 18 | | HOLD PJSM WITH RIG CREWS AND HALLIBURTON LOGGING CREW. RIH WITH WIRELINE LOGGING TOOLS AND LOG WELL. LOGS ON BOTTOM @ 01:45 HRS- LOGGERS DEPTH: 9996' |
| | 05:00 - 06:00 | 1.00 | D | 04 | | MAKE UP 6 1/8" MILLTOOTH BIT,BIT SUB W / FLOAT.RIH WITH |

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Operations Summary Report

Legal Well Name: TAYLOR 3-34C6
 Common Well Name: TAYLOR 3-34C6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 4/7/2010
 Start: 2/9/2010
 End: 5/16/2010
 Rig Release: 5/16/2010
 Group:
 Rig Number: 404

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 5/12/2010 | 05:00 - 06:00 | 1.00 | D | 04 | | BHA,HWDP AT REPORT TIME. |
| 5/13/2010 | 06:00 - 09:00 | 3.00 | D | 04 | | CONTINUE TO RIH TO 5000' FILLING PIPE EVERY 2500' |
| | 09:00 - 09:30 | 0.50 | D | 08 | | CIRCULATE BOTTOMS UP |
| | 09:30 - 10:00 | 0.50 | D | 04 | | TIH FROM 5000' TO 6690' |
| | 10:00 - 11:00 | 1.00 | D | 18 | | SLIP AND CUT DRILLING LINE |
| | 11:00 - 11:15 | 0.25 | D | 18 | | BOP DRILL.WELLSECURE AND MEN IN PLACE 100 SECONDS |
| | 11:15 - 11:45 | 0.50 | D | 06 | | RIG SERVICE |
| | 11:45 - 14:00 | 2.25 | D | 04 | | CONTINUE RIH FROM 6690' TO 10,000'.WASH AND REAM LAST 3 STANDS-3' FILL |
| | 14:00 - 17:00 | 3.00 | D | 08 | | CIRCULATE AND CONDITION MUD. MUD WT:9.6 VIS 46. DROP 2" PIPE DRIFT W/150' WIRELINE TAIL DOWN STRING TO RABBIT PIPE FOR LINER HANGER BALL. |
| | 17:00 - 19:30 | 2.50 | D | 04 | | POOH TO RUN 4.5" PRODUCTION LINER-FLOW CHECKS @ 10,000',9550,5000 |
| | 19:30 - 19:45 | 0.25 | D | 18 | | BOP DRILL.WELL SECURE AND MEN IN PLACE 96 SECONDS. |
| | 19:45 - 23:00 | 3.25 | D | 04 | | CONTINUE POOH FROM 5009' TO BHA.LD JARS,BIT AND BIT SUB-FLOW CHECKS @ 800' AND SURFACE. |
| | 23:00 - 23:15 | 0.25 | D | 18 | | PJSM AND REVIEW JSA ON RUNNING CASING WITH WEATHERFORD CASING CREW AND RIG CREWS. |
| | 23:15 - 03:45 | 4.50 | D | 12 | | RIG UP WEATHERFORD CASING CREW TO RUN 4 1/2" 13.5# P110 LT&C PRODUCTION LINER.MAKE UP FLOAT SHOE,(3)JTS 4 1/2" 13.5# P110 CASING W/ CENTRALIZERS AND STOP RINGS ALL THREAD LOCKED FOR SHOE TRACK,FLOAT COLLAR,LANDING COLLAR,(34) JTS 4 1/2" 13.5# P110 CASING,(1) MARKER JT(8460'),(47)JTS 4 1/2" 13.5# P110 CASING,LINER HANGER,RUNNING TOOL TO(6544') WHEN ON BOTTOM WITH 200' LINER LAP. |
| | 03:45 - 04:30 | 0.75 | D | 08 | | MAKE UP (1) STAND 3 1/2" DP AND CIRCULATE ONE FULL CASING VOLUME OF 51.3 BBLS + BOTTOMS UP OF 60 BBLS PER HALLIBURTON LINER HANGER REP.@ 3.5 BBLS/MIN.=52 SPM. |
| | 04:30 - 06:00 | 1.50 | D | 04 | | CONTINUE RIH WITH 4 1/2" LINER ON 3 1/2" DP TO 5600' AT 1MIN.STAND WHILE IN CASED HOLE.WILL NEED A TOTAL OF (69)STANDS 3 1/2" DP + 2 SINGES TO TAG BOTTOM AT 10,000 FT. |
| 5/14/2010 | 06:00 - 10:00 | 4.00 | DT | 60 | | SLIP & CUT BAD SPOT IN DRILLING LINE. NOTE FOUND BAD SPOT IN DRILLING LINE WHERE ONE LAY HAD UNRAVELED APPROX 3-4 FT.SLIPPED APPROX. 1500'FT NEW LINE ON TO GET TO BAD SPOT BEFORE CUTTING IT OUT. HELD PJSM MEETING WITH TP AND RIG CREW ON SLIP & CUT AND HAZARDS ASSOCIATED WITH JOB. |
| | 10:00 - 22:30 | 12.50 | D | 12 | | RUN IN HOLE WITH 3 1/2" DRILL PIPE ON TOP OF 7" LINER AT 6773', FILLING EVERY 10 STANDS. FILL PIPE, CIRCULATE, ESTABLISH BASE LINE IN 7" CASING @ 6773' WITH 10.6 PPG MUD 45 VIS AND 55 SPM (3.8 BBL/MIN). HOOK LOAD UP 115K, DN: 95K, STRG WT: 105K - SPP: 580 PSI, AV: 238 FPM - 2ND BASE LINE AT 7636', 55 SPM (3.8 BBL / MIN) UP WT: 135K, DN: 100K, STRG WT: 120K, SPP: 705 PSI - 3RD BASE LINE AT 8685', 55 SPM (3.8 BBL / MIN) UP WT: 145K, DN WT: 100K, STRG WT: 130K, SPP: 850 PSI - CONTINUED TO WASH 4 1/2" LINER INTO OPEN HOLE - HAD TIGHT SPOTS FROM: 8065' / 9733' - LOST AN ESTIMAITED AMOUNT OF 52 BBLS OF MUD TO THE HOLE - CONTINUED TO RIH WASHING DOWN FREELY TO 9967' - WASH DOWN FILL FROM 9973' / 10,000' - NOTE: DIVERTED FLOW TO GAS BUSTER AT DEPTH OF 9255', HAD 3592 UNITS OF GAS COMING BACK, HAD 6' FLARE FOR SHORT PERIOD OF TIME! DIVERTED FLOW BACK TO SHAKERS - |

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 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
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 Start: 2/9/2010
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 Group:
 Rig Number: 404

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|---------------|---------------|---------------|------|----------|-------|---|
| 5/14/2010 | 10:00 - 22:30 | 12.50 | D | 12 | | CIRCUALTED AND WORKED PIPE AT 10,000' - SPACED OUT STRING WITH 15" PUP JT, INSTALLED CEMENTING HEAD AND MANIFOLD, RIGGED UP HIGH PRESSURE HOSE OFF STAND PIPE, CIRCUALTED SAME - 4 1/2" 13.50# P-110 LTC LINER DETAIL: RAN A TOTAL OF 84 JTS, 1 MAKER PUP JT INCLUDING FLOAT EQUIPMENTAND LINER HANGER OAL (3443.81') - NOTE: ALL MEASUREMENTS ARE FROM GROUND LEVEL: 4 1/2" 13.50# P-110 LTC FLOAT SHOE: 9979.10', LATCH DOWN COLLAR: 9854.39', MAKER JT: 8460.40' - TOP OF VERSAFLEX EXPANDABLE LINER HANGER: 6535.72" |
| | 22:30 - 22:45 | 0.25 | D | 14 | | HELD PJSM WITH SCHLUMBERGER CEMENTERS, HALLIBURTON SERVICE MEN ON CEMENTING 4 1/2' LINER AND SETTING OF LINER HANGER |
| | 22:45 - 23:30 | 0.75 | D | 14 | | CEMENTING DETAIL AS FOLLOWS: PRESSURE TESTED PUMPS AND LINES TO CEMENTING HEAD WITH 8500 PSI, OK! - PUMPED 20 BBLs OF DYED WATER AHEAD OF 20 BBLs OF MUD PUSH II 11.3 PPG WITH 0.5 PBBL CemNet - MIXED AND PUMPED 86.8 BBLs (210 SK'S) OF LINER TAIL CEMENT 12.5 PPG, YIELD: 2.32 CUFT / SK, MW: 12.602 GALS / SK - WASHED PUMP AND LINES TO CMT HEAD - DROPPED DP WIPER DART - ENGAUGED 4 1/2" LINER WIPER PLUG - BUMPED PLUG WITH 2100 PSI - TOTAL DISPLACEMENT WAS 60 BBLs OF FRESH WATER FOLLOWED BY 37 BBLs OF CLEAN MUD - CHECKED FLOATS, OK! CIP AT 23:31HRS 05/13/10 - NOTE: HAD GOOD RETURNS THRU OUT CEMENTING AND DISPALCING OF CEMENT JOB - HAD 20 BBLs OF DYED WATER, 20 BBLs OF MUD PUSH 11, 5 BBLs OF GOOD CEMENT TO SURFACE. RUPTURED DISC ON LINER HANGER TOOL AT 5300 PSI, DROPPED TRIPPING BALL FOR SETTING VERSAFLEX LINER HANGER PACKER - BALL SEATED, EXPANDED PACKER WITH 5200 PSI, 5300 PSI, 5700 PSI - PREFORMED OVER PULL TEST, PULLED 100K OVER STRING WT OF 180K TO 280K - SET BACK DOWN ON SAME TO 50K - PULLED BACK UP THRU ELASTOMETERS, MAX OVER PULL WAS 125K, 130K, 125K - SEEN ALL THREE OVER PULLS PULLING UP THRU SAME |
| | 23:30 - 00:00 | 0.50 | D | 14 | | CIRCULATED TWO HOLE VOLUMES 320 BBLs OF MUD OVER TOP OF LINER HANGER - SAW 20 BBLs OF GREEN DYED WATER FOLLOWED BY 20 BBLs OF MUD PUSH II, HAD 5 GOOD BBLs OF CEMENT |
| | 00:00 - 00:30 | 0.50 | D | 14 | | PREFORMED POSITIVE TEST ON LINER HANGER PACKER WITH 1500 PSI FOR 10 MINUTES, TESTED GOOD! |
| | 00:30 - 01:00 | 0.50 | D | 09 | | ROLLED HOLE FROM MUD TO FRESH WATER - PREFORMED NEGETIVE TEST FOR 10 MINUTES - NO FLOW SEEN AT SURFACE - GOOD NEGETIVE TEST! |
| | 01:00 - 02:00 | 1.00 | D | 09 | | RIG DOWN SCHLUMBERGERS CEMENTING IORN AND CEMENTING HEAD OFF RIG FLOOR |
| | 02:00 - 02:30 | 0.50 | D | 14 | | HPJSM ON LAYING DOWN DRILLING STRING - REMOVE ROTATING HEAD RUBBER, INSTALLED STRIPPER RUBBER - PULLING OUT LAYING DOWN 3 1/2" DRILL STRING - AT 2957' |
| | 02:30 - 06:00 | 3.50 | D | 04 | | REPORT TIME |
| | 5/15/2010 | 06:00 - 08:30 | 2.50 | D | 04 | |
| 08:30 - 10:15 | | 1.75 | D | 04 | | HOLD PJSM ON LAYING DOWN DRILL COLLARS.TIH WITH 27 STDS DRILLPIPE IN DERRICK PLUS DRILL COLLARS. |
| 10:15 - 14:00 | | 3.75 | D | 04 | | LAYDOWN DRILLPIPE AND DRILL COLLARS. |

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 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 5/15/2010 | 14:00 - 16:15 | 2.25 | D | 18 | | HPJSM WITH BAKER OIL TOOL, SINGLE SHOT WIRELINE TRUCK, RIG CREWS FOR RIGGING UP AND SETTING OF 7" RETRIEVABLE BRIDGE PLUG - RIG UP SINGLE SHOT WIRELINE TRUCK - MAKE UP BAKER OTIS RBP : MODEL 47B2 - RIH CASED HOLE WITH SAME - CORRELATE - SET SAME AT 2000' - PICKED UP AND RETAGGED SAME, OK - TOP OF WG PLUG AT 2000', MIDDLE OF PACKING ELEMENT AT 2002', BOTTOM WG PLUG AT 2004.' ALL MEASUREMENTS ARE TAKEN FROM GROUND LEVEL - RIG DOWN SINGLE SHOT WIRELINE TRUCK - CLOSED BLINDS AND PRESSURE TESTED SAME TO 1600 PSI FOR 10 MINUTES, OK! |
| | 16:15 - 18:30 | 2.25 | D | 15 | | CHANGE 3 1/2" PIPE RAMS OUT TO 4 1/2" PIPE RAMS. |
| | 18:30 - 19:30 | 1.00 | D | 18 | | PULL WEAR BUSHING. |
| | 19:30 - 21:15 | 1.75 | D | 18 | | HOLD PJSM WITH RIG CREWS ON CUT & SLIP DRILLING LINE.SLIP 9 WRAPS ON TO DRUM. |
| | 21:15 - 00:00 | 2.75 | D | 15 | | NIPPLE DOWN BOPE. FLOW LINE, FLARE, KILL LINES - SET OUT SAME |
| | 00:00 - 00:15 | 0.25 | D | 18 | | HOLD PJSM WITH RIG CREWS & WEATHERFORD ON INSTALLING TUBING HEAD |
| | 00:15 - 02:45 | 2.50 | D | 10 | | REMOVED TEMPORARY 7" SEAL ASSEMBLY - RE-INSTALLED LOWER 7" SEAL ASSEMBLY. REMOVED "B" SECTION OF WELL HEAD AND INSTALL TUBING HEAD SECTION . TEST SAME TO 5000 PSI FOR 10 MINUTES, OK! -WITNESSED BY RON GARNER-EL PASO REP. INSTALL NIGHT CAP ON WELL HEAD. |
| | 02:45 - 06:00 | 3.25 | D | 01 | | RIG DOWN TOP DRIVE UNIT. |

RECEIVED August 27, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

C
FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
 Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|------------------|-----|----------------------------------|-----|----------|
| 4301350065 | HANSON 3-9B3 | | NWNW | 9 | 2S | 3W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AE</i> | <i>17570</i> | <i>17570</i> | <i>3/25/2010</i> | | <i>7/20/10</i> | | |
| Comments: <i>from GR-WS to WSTC</i> CONFIDENTIAL <i>9/30/10</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|------------------|-----|----------------------------------|-----|----------|
| 4301350200 | TAYLOR 3-34C6 | | NWNW | 34 | 3S | 6W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AE</i> | <i>17572</i> | <i>17572</i> | <i>3/23/2010</i> | | <i>6/16/10</i> | | |
| Comments: <i>from GR-WS to WSTC</i> CONFIDENTIAL <i>9/30/10</i> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|----------|
| | | | | | | | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

9/30/2010

Title

Date

RECEIVED

SEP 30 2010

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2012**

| | |
|--|---|
| FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 | TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 |
|--|---|

| CA No. | | Unit: | | | N/A | | | |
|-------------------|-----|-------|-----|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: See Attached |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | PHONE NUMBER: (713) 997-5038 | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

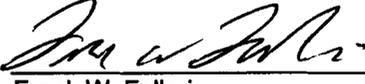
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | Name/Operator |

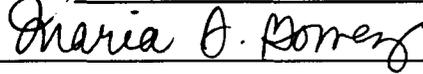
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Maria S. Gomez</u> | TITLE <u>Principal Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>6/22/2012</u> |

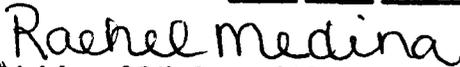
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERSHANSLY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

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|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P |

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|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHiodo 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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|----------------------------------|----|------|------|------------|-------|-------------|----|----|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P |
| OBERHANSLY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA |

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

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|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSLY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

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|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H621329 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: TAYLOR 3-34C6 |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | 9. API NUMBER: 43013502000000 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | PHONE NUMBER: 713 420-5038 Ext |
| 9. FIELD and POOL or WILDCAT: CEDAR RIM | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1150 FNL 0946 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 03.0S Range: 06.0W Meridian: U | COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 12, 2012

By: *Derek Quist*

| | | |
|---------------------------------------|------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principle Regulatory Analyst |
| SIGNATURE N/A | DATE 6/27/2012 | |

Taylor 3-34 C6 Procedure Summary

- POOH w/rods, pump & tubing
- Circulate & Clean wellbore
- RIH with 4-1/2" CBP and set plug at ~7,378'.
- Perforate new interval from in Upper Wasatch from (7,378' – 7,104')
- Acidize perforations with 7,000 gals of 15% HCL
- Prop frac perforations with 3000# of 100 mesh sand and ~135,000# of 20/40 white sand
- RIH with 4-1/2" CBP and set plug at ~7,068'.
- Perforate new intervals in the Upper Wasatch from (7,078 – 6,773')
- Acidize new perforations with 7,000 gals of 15% HCL
- Prop frac perforations with 3000# of 100 mesh sand and ~130,000# of 20/40 white sand
- RIH with 4-1/2" CBP and set plug at ~6,736'.
- Perforate new interval from in Upper Wasatch/LGR from (6,586 – 6,744')
- Acidize perforations with 7,000 gals of 15% HCL
- Drill out CBPs at ~7,378', ~7,068' and ~6,736'
- RIH w/tubing, rods & pump, put well back on production
- Clean location and resume production

| | |
|---|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H621329 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: | |
| 8. WELL NAME and NUMBER: TAYLOR 3-34C6 | |
| 9. API NUMBER: 43013502000000 | |
| 9. FIELD and POOL or WILDCAT: CEDAR RIM | |
| COUNTY: DUCHESNE | |
| STATE: UTAH | |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|---|
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: TAYLOR 3-34C6 |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | 9. API NUMBER: 43013502000000 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 | 9. FIELD and POOL or WILDCAT: CEDAR RIM |
| PHONE NUMBER: 713 997-5038 Ext | COUNTY: DUCHESNE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1150 FNL 0946 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 03.0S Range: 06.0W Meridian: U | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/25/2012 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input checked="" type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure summary. For further details, please also see attached daily operations summary.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 November 05, 2012**

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principal Regulatory Analyst |
| SIGNATURE N/A | DATE 11/1/2012 | |

Taylor 3-34 C6 Procedure Summary

Operations Completed 08/25/2012

- POOH w/rods, pump & tubing
- Circulate & Clean wellbore
- Set CBP @ 7398' with 10' of cement on top.
- Perforated from 7104' – 7378'.
- Treated perms with 5000 gals of 15% HCL acid.
- Pumped 3500# 100 mesh sand and 135000# 100 40/70 premium sand.
- Set CBP @ 7090'.
- Perforated 6773' – 7078'.
- Treated perms with 5000 gals 15% HCL acid.
- Pumped 3500# 100 mesh sand and 136000# 20/40 sand.
- Set CBP.
- Perforated from 6579' – 6742'.
- Treated perms with 15000 gas 15% HCL acid.
- Drill out CBPs except the one at 7398'.
- RIH w/tubing, rods & pump, put well back on production.

1 General**1.1 Customer Information**

| | |
|----------------|------------------|
| Company | CENTRAL DIVISION |
| Representative | |
| Address | |

1.2 Well Information

| | | | |
|---------------------|--------------------------------------|----------|--------------------|
| Well | TAYLOR 3-34C6 | | |
| Project | ALTAMONT FIELD | Site | TAYLOR 3-34C6 |
| Rig Name/No. | PEAK/1100* | Event | RECOMPLETE LAND |
| Start Date | 8/13/2012 | End Date | |
| Spud Date | 4/7/2010 | UWI | 034-003-S 006-W 30 |
| Active Datum | KB @6,191.0ft (above Mean Sea Level) | | |
| Afe No./Description | 159512/46474 / TAYLOR 3-34C6 | | |

2 Summary**2.1 Operation Summary**

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|----------------|---------------|--------|----------|-----|---------|-----------------------|--|
| 8/10/2012 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | TRAVEL TO LOCATION.HOLD SAFETY MEETING ON POOH W/RODS. FILL OUT & REVIEW JSA |
| | 7:30 15:00 | 7.50 | PRDHEQ | 54 | | P | | REPAIR RIG |
| | 15:00 19:27 | 4.45 | PRDHEQ | 39 | | P | | UNSEAT PUMP. FLUSH RODS & TBG W/ 45 BBLS 2% KCL WTR. LD 44 1" RODS. HANG 39 1" RODS & 110 7/8" RODS, FLUSHING AS NEEDED. SDFN |
| 8/11/2012 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON POOH W/ TBG. FILL OUT & REVIEW JSA |
| | 7:30 8:30 | 1.00 | PRDHEQ | 24 | | P | | LD 60 1" RODS & ROD PUMP. |
| | 8:30 9:30 | 1.00 | PRDHEQ | 16 | | P | | ND WELLHEAD. NU BOP. RELEASE TAC |
| | 9:30 9:30 | 0.00 | PRDHEQ | 39 | | P | | TOOH W/ 195 JTS 2-7/8"EUE TBG, TAC, 7 JTS 2-7/8"EUE TBG, SEAT NIPPLE, 5-1/2" OD PBGA, 2 JTS 2-7/8"EUE TBG & NO/GO. ALL TBG ABOVE SEAT NIPPLE WAS SCANNED. TOP 202 JTS WERE GRADED YELLOW & BOTTOM 56 JTS WERE GRADED BLUE. TBG SHOWED VERY LITTLE PITTING. RD SCANNERS. SDFN |
| 8/12/2012 | 6:00 6:00 | 24.00 | | | | | SHUT DOWN FOR WEEKEND | |
| 8/13/2012 | 6:00 6:00 | 24.00 | | | | | SHUT DOWN FOR WEEKEND | |
| 8/14/2012 | 6:00 7:30 | 1.50 | STG01 | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRELINE SAFETY. FILL OUT & REVIEW JSA |
| | 7:30 10:00 | 2.50 | STG01 | 26 | | P | | RU WIRELINE TRUCK. SET CBP @ 7398'. DUMP BAIL 10' CMT ON PLUG. |
| | 10:00 10:30 | 0.50 | STG01 | 18 | | P | | FILL CSG W/ 164 BBLS 2% KCL WTR. PRESSURE CSG TO 2200 PSI. WELLHEAD LOCK DOWN PIN FAILED |
| | 10:30 15:30 | 5.00 | STG01 | 18 | | P | | ORDER & REPLACE LOCK DOWN PIN |
| | 15:30 16:00 | 0.50 | STG01 | 18 | | P | | PRESSURE TEST CSG TO 4700 PSI FOR 15 MINUTES. TESTED GOOD |
| | 16:00 17:30 | 1.50 | STG01 | 21 | | P | | PERFORATE STAGE 1 PERFORATIONS 7104' TO 7378' UNDER 1000 PSI. PRESSURE DROPPED TO 500 PSI AFTER PERFORATING. RD WIRELINE TRUCK |
| 8/15/2012 | 6:00 6:00 | 24.00 | STG01 | 18 | | P | | HEAT FRAC WATER WHILE WAITING ON FRAC EQUIPMENT |

8/16/2012

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|----------------|---------------|--------|----------|-----|---------|--------------|---|
| | | | | | | | | WHILE RIGGING UP FRAC EQUIPMENT, MIKE YORK STRAINED BACK MUSCLE WHILE HOOKING UP DOWN STOCK ON FRAC PUMP. AXIOM WAS CALLED. THEY RECOMMENDED IBUPROFEN W/ HOT & COLD COMPRESSES APLIED TO BACK. MEDIC DAVID NOBLES ALSO EXAMINED MIKE & MADE OUT REPORT. |
| | 6:00 7:30 | 1.50 | STG01 | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RIGGING UP FRAC EQUIPMENT. FILL OUT & REVIEW JSA |
| | 7:30 9:30 | 2.00 | STG01 | 16 | | P | | RU STINGER CSG ISOLATION TOOL |
| | 9:30 12:00 | 2.50 | STG01 | 42 | | P | | WAIT ON FRAC EQRPIMENT |
| | 12:00 18:30 | 6.50 | STG01 | 18 | | P | | MOVE IN & RIG UP FRAC EQUIPMENT. PRESSURE TEST LINES TO 8000 PSI. BLEED OFF PRESSURE. SDFN |
| 8/17/2012 | 6:00 7:30 | 1.50 | STG01 | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA. |
| | 7:30 9:30 | 2.00 | STG01 | 18 | | P | | PREP FRAC EQUIPMENT. |
| | 9:30 11:30 | 2.00 | STG01 | 35 | | P | | PRESSURE TEST LINES TO 8084 PSI. SICP 253 PSI. BREAK DOWN STAGE 1 PERFS @ 2062 PSI, 9.5 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID FLUSHING TO BOTTOM PERF + 10 BBLs. I.S.I.P 1372 PSI F.G. .62. 5 MINUTE 945_ PSI, 10 MINUTE 693 PSI, 15 MINUTE 530 PSI . PUMPED 3500 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 135000 LBS 40/70 PREMIUM SAND IN 1PPG, 1.5 PPG, 2PPG, 3PPG, 3.5 PPG & 4PPG STAGES. AVG RATE 50 BPM, MAX RATE 70 BPM. AVG PRESS 19841 PSI, MAX PRESS 3191 PSI. I.S.I.P. 1317 PSI F.G. .62. SHUT WELL IN. 3428 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE. |
| | 11:30 13:30 | 2.00 | STG02 | 21 | | P | | RIH & SET CBP @7090'. PERFORATE STAGE _ PERFORATIONS6773' TO 7078', USING 2-3/4" HSC GUNS, 15 GRAM CHARGES,3 JSPF, 120 DEGREE PHASING. |
| | 13:30 18:00 | 4.50 | STG02 | 18 | | P | | WORK ON FRAC EQUIPMENT |
| 8/18/2012 | 6:00 7:30 | 1.50 | STG02 | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON FRAC SAFETY. FILL OUT & REVIEW JSA |
| | 7:30 10:00 | 2.50 | STG02 | 35 | | P | | PRESSURE TEST LINES TO 7996 PSI. SICP 23 PSI. BREAK DOWN STAGE _ PERFS @ 1487 PSI, 10 BPM . TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 31 BPM, MAX RATE 62 BPM, AVG PRESS 1575 PSI . MAX PRESS 2428 PSI. I.S.I.P 1075 PSI F.G. .62. 5 MINUTE 763 PSI, 10 MINUTE 541 PSI, 15 MINUTE 385 PSI . PUMPED 3500 LBS 100 MESH SAND IN 1/2 PPG STAGE AND 136000 LBS 20/40 SAND IN 1PPG, 1.5 PPG, 2PPG, 3PPG, 3.5 PPG & 4PPG STAGES. AVG RATE 51 BPM, MAX RATE 70 BPM. AVG PRES1454 PSI, MAX PRESS 2429 PSI. I.S.I.P. 1505 PSI F.G. .65. SHUT WELL IN. 2737 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE. |
| | 10:00 11:00 | 1.00 | STG03 | 21 | | P | | RIH & SET CBP PERFORATE STAGE3 PERFORATIONS 6579' TO6742'. USING 2-3/4" HSC GUNS, 15 GRAM CHARGES,3 JSPF, 120 DEGREE PHASING. |
| | 11:00 12:00 | 1.00 | STG03 | 35 | | P | | PRESSURE TEST LINES TO 5697 PSI. SICP 253 PSI. BREAK DOWN STAGE3 PERFS @3483 PSI, 11.3 BPM . TREATED PERFS W/ 15000 GALS 15% HCL ACID, PUMPING 7500 GALLONS THEN DROPPING 100 BALLS & PUMPING REMAINING 7500 BBLs. FLUSSHED TO BOTTOM PERF + 10 BBLs. SAW 1 BALL OUT & GOOD DIVERSION..AVG RATE 28 BPM, MAX RATE 47 BPM, AVG PRESS 3462 PSI . MAX PRESS 4722 PSI. I.S.I.P 1505 PSI F.G. 63. 5 MINUTE 758 PSI, 10 MINUTE 459_ PSI, 15 MINUTE 295 PSI .630 BBLs TO RECOVER |
| | 14:30 18:30 | 4.00 | PRDHEQ | 39 | | P | | TALLY IN HOLE W/ 3-5/8"OD BIT, BIT SUB, 1 JT 2-3/8"EUE TBG, SEAT NIPPLE, 30 JTS 2-3/8" EUE TBG, X-OVER & 140 JTS 2-7/8"EUE TBG. SDFN |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|----------------|---------------|--------|----------|-----|---------|--------------|--|
| 8/19/2012 | 20:41 12:30 | | STG03 | 16 | | P | | RD FRAC EQUIPMENT & STINGER ISOLATION TOOL |
| | 6:00 7:00 | 1.00 | PRDHEQ | 28 | | P | | CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE |
| | 7:00 14:30 | 7.50 | PRDHEQ | 48 | | P | | CLEAN SPILL ABOUT 20 BBLS? ACCUMULATOR BLED OFF DURING THE NIGHT CHECK ACCUMULATOR GOOD |
| | 14:30 17:30 | 3.00 | FB | 17 | | P | | CSIP 1350 PSI TSIP 1100 PSI PLUM IN WELL TO FACILITIES OPEN WELL ON A 13/64 CHOCK w 1560 PSI TURN WELL OVER TO FLOW BACK |
| 8/20/2012 | 17:30 6:00 | 12.50 | FB | 17 | | P | | OIL 19 BBLS WATER 4 BBLS MCF 158 700 PSI ON A 20/48 CHOCK |
| | 6:00 6:00 | 24.00 | FB | 17 | | P | | FLOW BACK TO FACILITIES OIL 184 BBLS WATER 671 BBLS MCF 602, 500 PSI ON A 26/48 CHOCK |
| 8/21/2012 | 6:00 7:30 | 1.50 | WBP | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMPING PRESSURE. FILL OUT & REVIEW JSA |
| | 7:30 8:30 | 1.00 | WBP | 16 | | P | | RU PUMP LINES & PUMP 34 BBLS 2% KCL WTR DOWN TBG TO KILL WELL |
| | 8:30 11:00 | 2.50 | WBP | 39 | | P | | TIH W/ 42 JTS 2-7/8"EUE TBG. TAG CBP @ 6777' (SLM). RU POWER SWIVEL. |
| | 11:00 11:00 | 0.00 | WBP | 18 | | P | | PUMP 30 BBLS 2% KCL WTR DOWN TBG. DRILL CBP @ 6777' CIRCULATING CONVENTIONALLY. CONTINUE CIRCULATE CLEAN.RIH & TAG SAND @ 7037'. PUMP 230 BBLS 2% KCL WTR TO BREAK REVERSE CIRCULATION. CLEAN OUT SAND TO CBP @ 7073' (SLM). DRILL OUT CBP & CIRCULATE WELL CLEAN PUMPING 3.5 BPM & RETURNING 1 BPM. RD POWER SWIVEL. TOOH W/ 28 JTS 2-7/8"EUE TBG. SDFN |
| 8/22/2012 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PUMP PRESSURE. FILL OUT & REVIEW JSA |
| | 7:30 8:45 | 1.25 | PRDHEQ | 15 | | P | | SICP 1150 PSI. SITP 400 PSI.BLEED PRESSURE OFF TBG. BLEED CSG TO 450 PSI. |
| | 8:45 10:00 | 1.25 | PRDHEQ | 39 | | P | | TOOH W/ 126 JTS 2-7/8"EUE TBG. |
| | 10:00 11:00 | 1.00 | PRDHEQ | 15 | | P | | PUMP 150 BBLS 2% KCL WTR DOWN CSG TO KILL WELL |
| | 11:00 15:00 | 4.00 | PRDHEQ | 39 | | P | | CONTINUE TOOH W/ TBG & BIT. BOTTOM JT & BIT WERE PLUGGED W/ SAND. CLEAN BHA & TIH W/ 3-5/8" BIT, BIT SUB, 1 JT 2-3/8"EUE TBG, SEAT NIPPLE, 29 JTS 2-3/8"EUE TBG, X-OVER & 170 JTS 2-7/8"EUE TBG |
| | 15:00 17:00 | 2.00 | PRDHEQ | 18 | | P | | MIX 500 BBLS POLYMER IN FRAC TANK |
| 8/23/2012 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON BLEEDING PRESSURE OFF WELL. FILL OUT & REVIEW JSA |
| | 7:30 8:30 | 1.00 | PRDHEQ | 15 | | P | | SICP 1150 PSI. SICP 1300 PSI. BLEED TBG PRESSURE TO 600 PSI. KILL TBG W/ 30 BBLS 2% KCL WTR. |
| | 8:30 9:00 | 0.50 | PRDHEQ | 39 | | P | | TIH W/ 24 JTS 2-7/8"EUE TBG. TAG UP @ 7090'. |
| | 9:00 9:30 | 0.50 | PRDHEQ | 18 | | P | | RU POWER SWIVEL |
| | 9:30 13:30 | 4.00 | PRDHEQ | 10 | | P | | CLEAN OUT TO CMT @ 7395' (SLM), PUMPING 1 BPM DOWN TBG & FLOWING CSG TO FLOW BACK TANK |
| | 13:30 20:00 | 6.50 | PRDHEQ | 06 | | P | | PRESSURE ON CSG DROPPED TO 0 PSI. BREAK CIRCULATION PUMPING 5.3 BPM & RETURNING 1.1 BPM. RIG UP HOT OIL TRUCK AFTER PUMPING 3 HRS. CONTINUE CIRCULATING PUMPING 6.3 BPM & RETURNING 1.3 BPM. CONTINUE CIRCULATING 3.5 HRS. LOST 1174 BBLS 2% KCL WTR TODAY |
| | 20:00 20:30 | 0.50 | PRDHEQ | 39 | | P | | RD POWER SWIVEL. TOOH W/ 30 JTS 2-7/8"EUE TBG. SDFN |
| 8/24/2012 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PULLING TBG. FILL OUT & REVIEW JSA |
| | 7:30 8:15 | 0.75 | PRDHEQ | 15 | | P | | SITP 360 PSI. SITP 400 PSI. PUMP 30 BBLS 2% KCL TO KILL TBG. |
| | 8:15 10:30 | 2.25 | PRDHEQ | 39 | | P | | TIH & TAG CMT @ 7395'. TOOH W/ 160 JTS 2-7/8"EUE TBG. |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|----------------|---------------|---------|----------|-----|---------|--------------|---|
| | 10:30 11:30 | 1.00 | PRDHEQ | 15 | | P | | PUMP 130 BBLS 2% KCL WTR DOWN CSG TO KILL WELL. |
| | 11:30 12:30 | 1.00 | PRDHEQ | 39 | | P | | TOOH W/ 48 JTS 2-7/8"EUE TBG. LD 30 JTS 2-3/8" EUE TBG, BIT SUB & BIT WHILE PUMPING 1 BPM 2% KCL WTR DOWN CSG |
| | 12:30 15:30 | 3.00 | INARTLT | 39 | | P | | TIH W/ SOLID PLUG, 2 JTS 2-7/8"EUE TBG, 5-1/2" OD PBGA, SEAT NIPPLE. 6' X 2-7/8"EUE TBG, 4 JTS 2-7/8"EUE TBG, TAC & 197 JTS 2-7/8"EUE TBG. SET TAC @ 6269' IN 25K TENSION. SN @ 6405'. EOT@ 6506' |
| | 15:30 18:30 | 3.00 | INARTLT | 16 | | P | | ND BOP. LAND TBG. NU WELLHEAD & FLOWLINES. SDFN |
| 8/25/2012 | 6:00 7:30 | 1.50 | INARTLT | 28 | | P | | TRAVEL TO LOCATION. HOLD SAFETY MEETING ON RUNNING RODS. FILL OUT & REVIEW JSA |
| | 7:30 9:00 | 1.50 | INARTLT | 06 | | P | | SICP 950 PSI. SITP 1950 PSI. BLEED TBG PRESSURE TO 950 PSI. PUMP 50 BBLS DOWN TBG TO KILL TBG |
| | 9:00 15:00 | 6.00 | INARTLT | 18 | | P | | PU & PRIME 2-1/2" X 1-3/4" RHBC ROD PUMP, PU 10 WEIGHT RODS & 102 3/4" RODS FROM DERRICK. RIH W/ 107 7/8" RODS & 33 1" RODS. SPACE OUT W/ 2',4' & 6' X 1" PONY RODS. FILL TBG W/ 5 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD |
| | 15:00 16:00 | 1.00 | RDMO | 02 | | P | | STEAM OFF RIG & EQUIPMENT. RD RIG. SLIDE UNIT. PWOP |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EP Energy E&P Company, L.P. Operator Account Number: N 3850
 Address: 1001 Louisiana, Room 2730D
city Houston
state TX zip 77002 Phone Number: (713) 997-5038

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301350066 | Dye 2-28A1 | | SWSW | 28 | 1S | 1W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 17531 | 17531 | 3/8/2010 | | | 9/29/2012 | |
| Comments: <u>GR-WS</u> 11/28/2012 | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301350088 | Hanson 4-8B3 | | SESE | 8 | 2S | 3W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 17571 | 17571 | 3/24/2010 | | | 10/23/2012 | |
| Comments: <u>GR-WS</u> 11/28/2012 | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301350200 | Taylor 3-34C6 | | NWNW | 34 | 3S | 6W | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C | 17572 | 17572 | 3/23/2010 | | | 8/25/2012 | |
| Comments: <u>GR-WS</u> 11/28/2012 | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Maria S. Gomez

Name (Please Print)

Maria S. Gomez

Signature

Principle Regulatory Analyst

11/21/2012

Title

Date

RECEIVED
NOV 28 2012

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H621329 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: TAYLOR 3-34C6 | |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | 9. API NUMBER: 43013502000000 | |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 | PHONE NUMBER: 713 997-5038 Ext | 9. FIELD and POOL or WILDCAT: CEDAR RIM |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1150 FNL 0946 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 03.0S Range: 06.0W Meridian: U | COUNTY: DUCHESNE | |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2014 | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP drilled out a plug but did not add any additional reservoirs. Still Wasatch/LGR. See attached daily reports. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 16, 2014 | | |
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principal Regulatory Analyst |
| SIGNATURE N/A | DATE 12/10/2014 | |

CENTRAL DIVISION

ALTAMONT FIELD
TAYLOR 3-34C6
TAYLOR 3-34C6
LOE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

| | |
|----------------|------------------|
| Company | CENTRAL DIVISION |
| Representative | |
| Address | |

1.2 Well Information

| | | | |
|---------------------|--------------------------------------|----------|--------------------|
| Well | TAYLOR 3-34C6 | | |
| Project | ALTAMONT FIELD | Site | TAYLOR 3-34C6 |
| Rig Name/No. | MAGNA/026 | Event | LOE LAND |
| Start date | 9/10/2014 | End date | 9/17/2014 |
| Spud Date/Time | 4/7/2010 | UWI | 034-003-S 006-W 30 |
| Active datum | KB @6,191.0ft (above Mean Sea Level) | | |
| Afe No./Description | 163667/52514 / TAYLOR 3-34C6 | | |

2 Summary**2.1 Operation Summary**

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|-----------|----------------|---------------|--------|----------|-----|---------|--------------|---|
| 9/11/2014 | 8:30 9:30 | 1.00 | PRDHEQ | 18 | | P | | SLIDE UNIT, PULL TEST ANCHORS, MOVE EQUIPMENT AND RIG TO LOCATION. MOVE RIG FROM BLEAZARD 2-28B4 TO LOCATION. SPOT IN |
| | 9:30 10:30 | 1.00 | PRDHEQ | 18 | | P | | RIG UP RIG WHILE PUMPING 2% KCL DOWN CASING |
| | 10:30 11:30 | 1.00 | PRDHEQ | 42 | | P | | ATTEMPT TO SCREW INTO STANDING VALVE WITH TUBING PUMP PLUNGER WITH NO SUCCESS. |
| | 11:30 14:00 | 2.50 | PRDHEQ | 42 | | P | | POOH WITH RODS LAYING DOWN 28-1" SLICK AND GUIDED RODS DUE TO WEAR, 2-7/8" RODS WITH GUIDES DUE TO WEAR AND POOH WITH 30 3/4" RODS TO PARTED ROD BOX @ 5575' |
| | 14:00 19:00 | 5.00 | PRDHEQ | 53 | | P | | TIH WITH 2 5/16" OBANNON FISHING TOOL DRESSED WITH 1 5/8" GRAPPLE WITH RODS FLOATING THROUGH HEAVY WAX. ATTEMPT TO ENGAGE FISH PICKING UP TO 20K AND LOSING BITE. PICKED UP POLISH ROD AND SET DOWN ON FISH. SECURE WELL SHUT DOWN FOR DAY |
| 9/12/2014 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CREW TRAVEL, SAFETY MEETING (FISHING RODS AND WORKING IN RIG FLOOR WITH TONGS. HELP DISCUSSED) FILL OUT AND REVIEW JSA |
| | 7:30 12:30 | 5.00 | PRDHEQ | 53 | | P | | PICK UP ON RODS AND GRAPPLE SLIPPED OFF FISH @ 6K OVER STRING WIEGHT. POOH WITH OBANNON FISHING TOOL. PICK UP MOUSETRAP AND TIH TO ENGAGE FISH. PICKED UP TO 18K RODS STARTED TO MOVE. WEIGHT DROKED TO 14K, 2K OVER FISHING STRING WEIGHT. POOH WITH RODS AND WE HAD LOST FISH |
| | 12:30 16:00 | 3.50 | PRDHEQ | 53 | | P | | TRIP BACK IN WITH MOUSE TRAP AGAIN TO ENGAGE THE FISH. ENGAGE FISH AND PULL OUT OF CAVITY. ATTEMPT TO FLUSH RODS WITH NO SUCCESS. DIDNT TRY TO FISH STANDING VALVE . |
| | 16:00 18:30 | 2.50 | PRDHEQ | 53 | | P | | POOH WITH FISH AND PUMP LAYINAG DOWN ALL 3/4" RODS DUE TO WEAR AND CORROSION (45 W/G). AND 10 1 1/2" K-BARS DUE TO ROD WEAR AND CORROSION. SECURE WELL SHUT DOWN FOR DAY |
| 9/13/2014 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CREW TRAVEL, SAFETY MEETING, (PICKING UP WORK STRING, PROPER BODY POSITIONING, HAND POSITIONING AND LINE OF FIRE) |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|-----------|----------------|---------------|--------|----------|-----|---------|------------------|--|
| | 7:30 10:30 | 3.00 | ELINE | 21 | | P | | RIG UP E/L TRUCK AND TIH TO PERF TUBING @ 6285 WITH 4 HOLES. POOH AND RIG DOWN W/L TRUCK |
| | 10:30 11:00 | 0.50 | PMPNG | 24 | | P | | FLUSH TUBING WITH 50 BBLS TREATED 2% KCL |
| | 11:00 12:00 | 1.00 | PRDHEQ | 18 | | P | | NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RELEASE TAC |
| | 12:00 14:00 | 2.00 | PRDHEQ | 18 | | P | | WAIT FOR TUBING SCANNERS |
| | 14:00 17:30 | 3.50 | PRDHEQ | 18 | | P | | RIG UP SCANNERS AND TOOH WITH PRODUCTION TUBING LAYING DOWN 67 BLUE BAND AND 13 RED BAND AND KEEP 119 JOINTS YELLOW BAND (SEE ATTACHMENT ON THIS DAILY REPORT FOR INSPECTION REPORT). LAY DOWN BOTTOM HOLE ASSEMBLY AND RIG DOWN SCANNERS. SECURE WELL AND LEAVE CASING TURNED TO PRODUCTION FACILITY |
| 9/14/2014 | 6:00 7:30 | 1.50 | MNTSSO | 46 | | P | | CREW TRAVEL, SAFETY MEETING (PICKING UP TUBING, BODY AND HAND POSITIONING. EYES ON TARGET) FILL OUT AND REVIEW JSA |
| | 7:30 8:00 | 0.50 | MNTSRF | 18 | | P | | NIPPLE UP WASHINGTON HEAD |
| | 8:00 12:00 | 4.00 | MNTSSO | 18 | | P | | TIH WITH 3 3/4" ROCK BIT, BIT SUB, 112 JOINTS (3524' OF TUBING) X-OVER AND TIH WITH 96 JOINTS TUBING WITH 30' OF PIPE IN LINER, POOH WITH 1 STAND AND SHUT IN WELL WITH EOT @ 6520" SECURE WELL |
| | 12:00 13:00 | 1.00 | MNTSRF | 18 | | P | | RIG UP PUMP AND EQUIPMENT. SHUT DOWN FOR DAY |
| 9/15/2014 | 6:00 6:00 | 24.00 | MNTSSO | 18 | | P | DOWN FOR WEEKEND | |
| 9/16/2014 | 6:00 7:30 | 1.50 | MNTSSO | 46 | | P | | CREW TRAVEL, SAFETY MEETING (RIGGING UP POWER SWIVEL AND DRILLING PLUGS. TRIPPING TUBING. PICKING UP AND LAYING DOWN TUNG EYES ON TARGET, HAND POSITIONING AND PROTECTION) FILL OUT AND REVIEW JSA BLEED WELL DOWN. |
| | 7:30 10:00 | 2.50 | MNTSSO | 18 | | P | | CONTINUE INTO WELL WITH TUBING AND DIDN'T SEE SIGNS OF PLUG AND CEMENT @ 7390. CONTINUE INTO WELL WITH BIT TO 9967' WITH BOTTOM PERF @ 9916' AND PBD @ 9995' |
| | 10:00 14:30 | 4.50 | PRDHEQ | 18 | | P | | POOH WITH 200 JOINTS 2 7/8" TUBING AND LAY DOWN 110 JOINTS 2 3/8" WORK STRING, BIT SUB AND 3 3/4" BIT |
| | 14:30 15:00 | 0.50 | PRDHEQ | 46 | | P | | HOLD SAFETY MEETING WITH GOLSIN HYDROTESTERS, DISCUSS OVER HEAD LOADS, PICNH POINTS, AND PROPER BODY PLACEMENT USING HELP AS DISCUSSION TOOLS) FILL OUT AND REVIEW JSA |
| | 15:00 18:30 | 3.50 | PRDHEQ | 18 | | P | | PICK UP 5 3/4" NO-GO, TIH WITH 2 JOINTS 2 7/8" TUBING, 5 1/2" PBGA W/DIP TUBE 6' TUBING SUB, NEW PLUS 45 SEAT NIPPLE, RIG UP HYDROTESTER AND TIH TESTING TUBING TO 8500 PSI. TESTED 102 JOINTS 2 7/8" TUBING. EOT @ 3340' SECURE WELL, SHUT DOWN FOR DAY |
| 9/17/2014 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CREW TRAVEL, SAFETY MEETING (RIGGING DOWN HYDROTESTER, NIPPLING DOWN BOP, N.U WELLHEAD. TIH WITH RODS AND PUMP. ALL ACTIONS DISCUSSED USING HELP AS A GUIDELINE FOR SAFETY) FILL OUT AND REVIEW JSA. BLEED WELL DOWN AND PUMPED 20 BBLS 2% KCL DOWN TUBING |
| | 7:30 9:30 | 2.00 | PRDHEQ | 18 | | P | | FINISH HYDROTESTING TUBING INTO WELL |
| | 9:30 12:00 | 2.50 | PRDHEQ | 18 | | P | | RIG DOWN HYDROTESTER, , SET TAC @ 6280' IN 22K TENSION. WITH S/N @ 6411' AND EOT @ 6518'. RIG DOWN RIG FLOOR, NIPPLE DOWN BOP, NIPPLE UP NEW 10K B-FLANGE AND INSTALL 60' OF 3/8" CAPSTRING. RIG UP FLOW LINE |
| | 12:00 12:30 | 0.50 | PMPNG | 24 | | P | | FLUSH TUBING WITH 50 BBLS OF 2% KCL AND SPOT 10 GALLONS SCALE INHIBATOR IN TUBING |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD from (ft) | Operation |
|------|----------------|---------------|--------|----------|-----|---------|--------------|---|
| | 12:30 16:00 | 3.50 | PRDHEQ | 42 | | P | | PICK UP AND PRIME 2 1/2" X 1 3/4" X 38' WALS HVR ROD PUMP AND TIH WITH 15- 1-1/2" KBARS, 47 NEW 3/4" RODS W/G, 96-7/8" RODS W/G (TOP 9 NEW), TIH WITH 93-1" RODS W/G (TOP 24 NEW) SPACE OUT PUMP WITH 1-8' AND 2-2' X 1" PONY RODS. SEAT PUMP WITH NEW 40' POLISH ROD AT 6411' |
| | 16:00 16:30 | 0.50 | PMPNG | 34 | | P | | FILL TUBING w/20 BBLS 2% KCL AND TEST TO 1000 PSI TEST GOOD. |
| | 16:30 18:30 | 2.00 | MNTSRF | 18 | | P | | RIG DOWN RIG AND SLIDE UNIT, HANG OFF RODS AND RIG DOWN PUMP AND TANK. MOVE RIG OUT. TURN WELL OVER TO PRODUCTION |

Table of Contents

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| 1 | General..... | 1 |
| 1.1 | Customer Information..... | 1 |
| 1.2 | Well Information..... | 1 |
| 2 | Summary..... | 1 |
| 2.1 | Operation Summary..... | 1 |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H621329 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: TAYLOR 3-34C6 |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | 9. API NUMBER: 43013502000000 |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 | PHONE NUMBER: 713 997-5138 Ext |
| 9. FIELD and POOL or WILDCAT: CEDAR RIM | 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1150 FNL 0946 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 34 Township: 03.0S Range: 06.0W Meridian: U |
| | COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/7/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure along with current and proposed WBD's.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 06, 2016
 By: *Derek Duff*

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Linda Renken | PHONE NUMBER 713 997-5138 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 6/3/2016 | |



WOEXP
Casing Test & Squeeze and Acid Job
Workover Prognosis
Taylor 3-34C6

API #: 43013502000000
Sec. 34, T3S – R6W
Altamont Field
Duchesne County, Utah

AFE#: Routing

Objective : POOH with pump, rods & tubing. PU plug & packer and test 7" casing. Squeeze casing leak if casing doesn't test. Clean out to PBTD and pump 15,000 gals acid job. RIH w/ BHA and tubing, rod string & RIH with pump and rods put well back on prod.

Prepared by: _____
Iva Tomova date

Approved by: _____
Mitchell Scarbrough date

Distribution (Approved copies):

Iva Tomova
Ron Theener
Mitchell Scarbrough
Well File (Central Records)
Altamont Office (Well Files)

Taylor 3-34C6
WOEXP Workover Prognosis

COMPANY PERSONNEL

| Title | Name | Office | Mobile |
|--------------------------------|---------------------|----------------|----------------|
| Production Engineering Manager | Mitchell Scarbrough | (713) 997-6346 | (832) 370-9611 |
| Sr. Production Engineer | Iva Tomova | (713) 997-3330 | (720) 233-2408 |
| Production Supervisor | Ron Theener | (435) 454-4240 | (435) 823-1491 |
| Chemical Tech | Gabe Behling | (435) 454-4248 | (435) 823-1700 |

TUBULAR DATA:

| String | Description | Burst (psi) (100%) | Collapse (psi) (100%) | Body Yield (Mlbs) | Jt Yield (Mlbs) | ID (in) | Drift ID (in) | Cap (Bbls/ft) | TOC |
|-------------------------|-------------------------------------|--------------------|-----------------------|-------------------|-----------------|---------|---------------|---------------|------|
| Surface Casing | 9-5/8" 36# J-55 @ 1,453' | 3520 | 2020 | 564 | 394 | 8.835 | 8.679 | | SURF |
| Intermediate Casing | 7" 29# P-110 @ 6,755' | 11,220 | 8510 | 929 | 797 | 6.184 | 6.059 | .0371 | |
| Production Liner | 4-1/2" 13.5# P-110 @ 6,553' -9,996' | 13,940 | 13,450 | 580 | 495 | 4.276 | 4.151 | .0178 | |
| Production Tubing (top) | 2-7/8" 6.5# L-80 Surface-6280 | 10,570 | 15,300 | 145 | 198 | 2.441 | 2.347 | .00579 | |

Present wellbore condition

The well is currently down with parted rods. Drilling mud was found in treater, which leads us to believe we have a casing failure in addition to the parted rods. Prior to the failure this well was making 22 oil; 255 gas & 200 water. We will plan on cleaning out to PBTD and make sure there's no mud across our perforations and pump a 15,000 gals acid job prior to returning to production.

Procedure

1. MIRU workover rig. RU Hot Oil Unit and pump hot water (or KCL) down backside to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump. Check all downhole equipment for presence of scale and bent or buckled rods.
2. Send pump in for re-dress/exchange. Check all downhole equipment for wear, presence of scale and bent or buckled rods. Send picture of observed potential problems to engineer and well analysis team. Store samples in a plastic bag with well name, date, where the sample was taken from and failure and deliver to Altamont Field office to Production Well Analysis Group. If pump doesn't come off seat, try to get off on/off tool and contact engineer.
3. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
4. Release tubing anchor at ~6,280' and POOH with tubing, scanning tubing for wear. Lay out all bad joints.
5. PU RBP & packer for 7" 29# casing & RIH with 2-7/8" tubing. Set RBP @ 6,500' & set packer @ 6,470' (top perf @ 6,539'). Test down tubing to 1,000 psi & test down backside to 1,000psi. Communicate test results to engineer. If casing doesn't test, retrieve RBP and start isolating casing leak and establish injection rate, otherwise POOH & LD tools.
6. PU 3-3/4" bit and scraper and PU ~118js 2-3/8" tubing & 195 jts 2-7/8" tubing and clean out to PBTD @ 9,990'. When on bottom, circulate around 7,500 gals 15% HCl w/ additives as per chemical tech's proposal, pull to ~ 8,200' then pump tubing volume down tubing and over displace with 22 more bbls 2% KCl to push acid in formation. Circulate around 7,500 gals 15% HCl w/ additives as per chemical tech's proposal, pull to above top perf @ 6,539' then pump tubing volume down tubing and over displace with 22 more bbls 2% KCl to push acid in formation.
7. PU pumping BHA (5-3/4" No-Go with bull plug, 2 jts 2-7/8" mud anchor, 5-1/2" PBGA, 2' x 2 7/8" tubing pup jnt, seating nipple, 4'x 2-7/8" L-80 8rd tubing sub, 4 jts 2-7/8" tubing, tubing anchor) on ~194 jts of 2-7/8" L-80 8rd tubing. Hydro test production tubing to 7,000# while RIH. Space out, set TA with 15,000 lbs tension at ±6,200' and land tubing. ND BOP and NU pumping tee. Get with chemical tech to schedule chemicals down cap string.
8. RIH with 2-1/2" x 1-3/4" HF Insert Pump, 16 (400') – 1-1/2" Sinker "C" Bars w, 143 (3,575') - 7/8" EL Rods w/ 4GPR; ~93 (2,325') - 1" EL Rods w/ 4 GPR, as per Rod Star Design, attached hereto. RD&MO service rig. **PWOP and make sure rods are not tagging bottom.** Clean location.

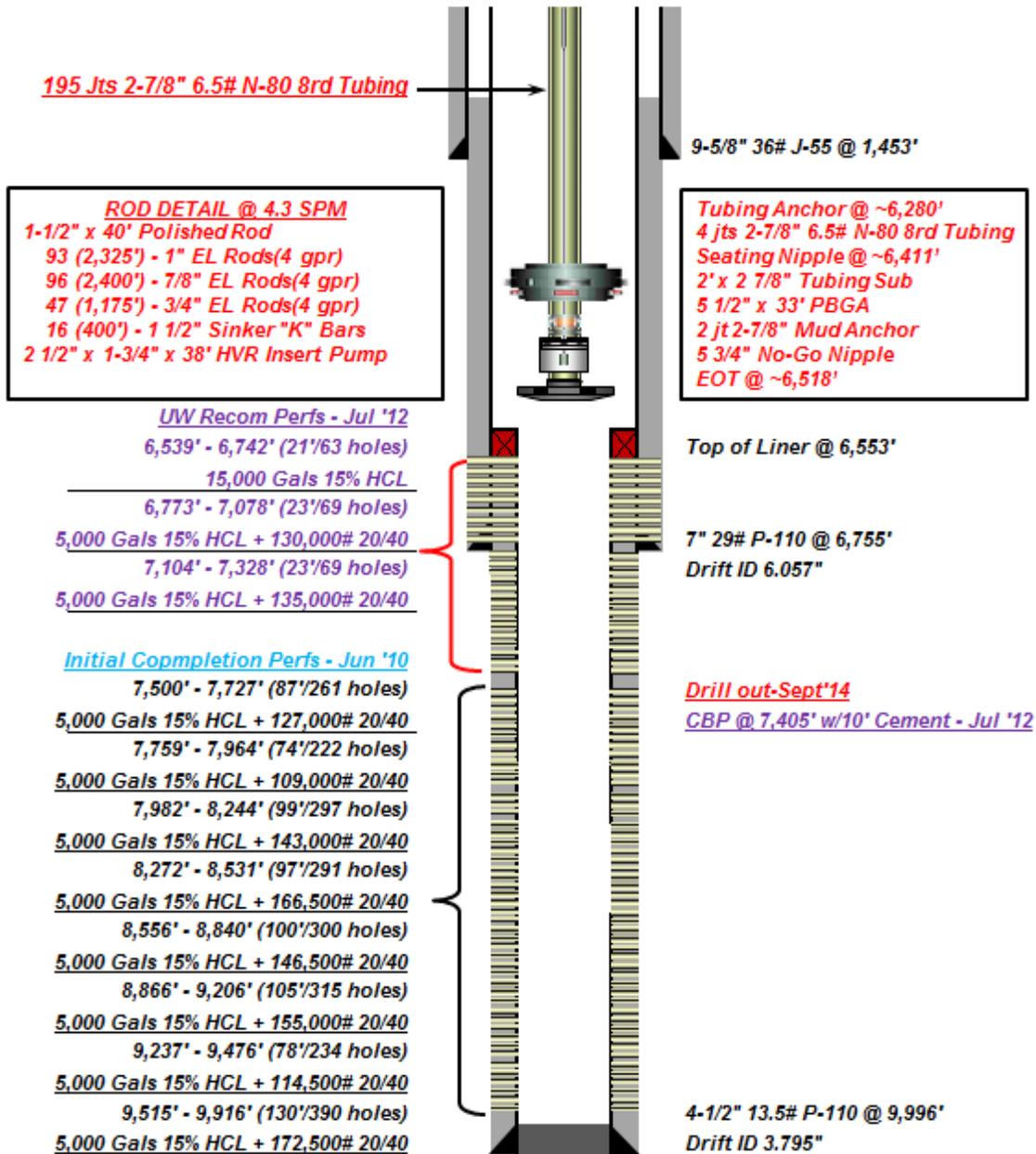
CURRENT WELLBORE



Taylor 3-34C6

Altamont Field, Duchesne County, Utah
 Latitude = 40° 10' 49.853" Longitude = 110° 33' 19.044"
 API #: 43-013-50200
 Spud: April 9, 2010
 S34 T3S R6W

Pumping Schematic as of May, 27 2016



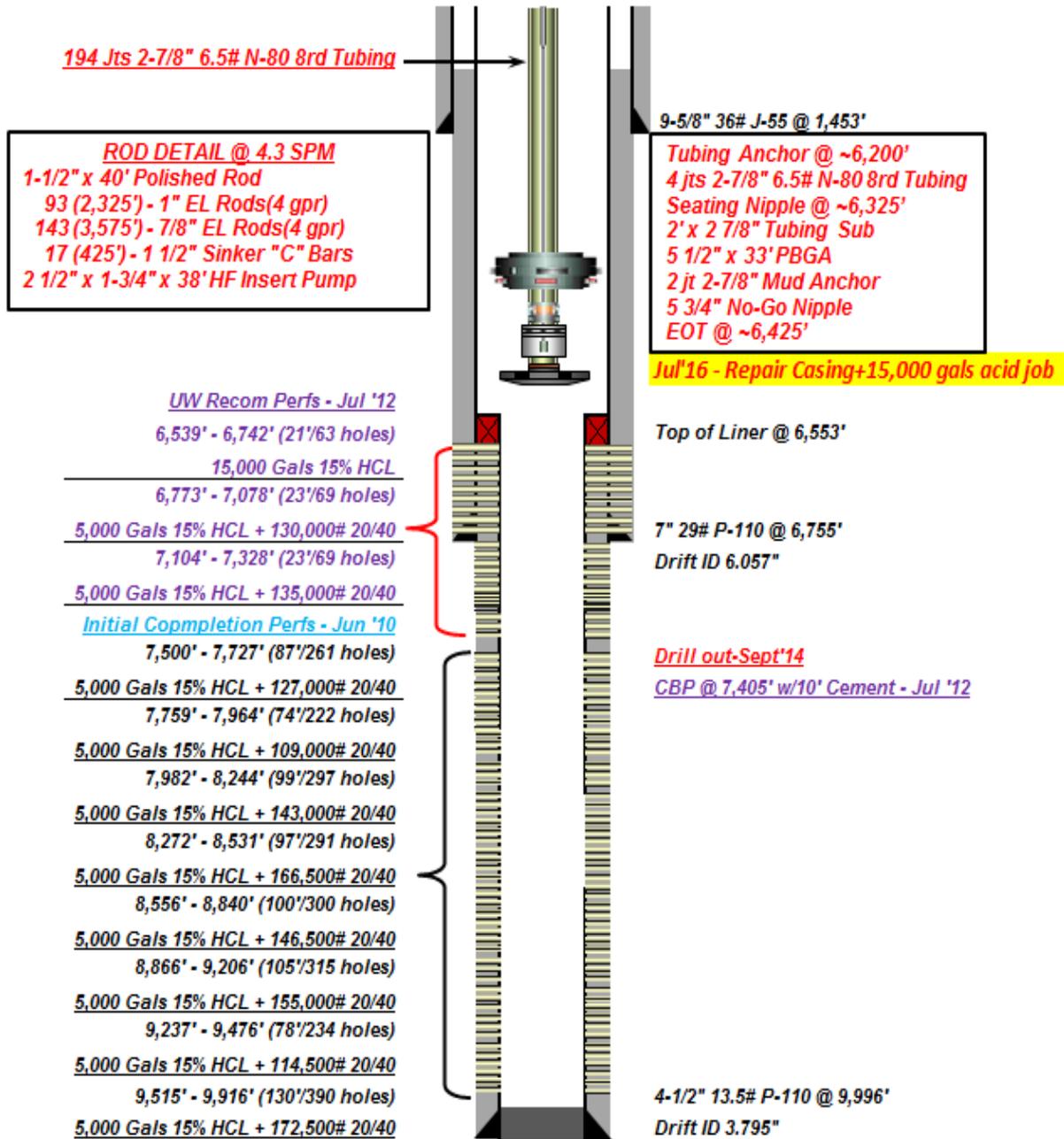
PROPOSED WELLBORE



Taylor 3-34C6

Altamont Field, Duchesne County, Utah
 Latitude = 40° 10' 49.853" Longitude = 110° 33' 19.044"
 API #: 43-013-50200
 Spud: April 9, 2010
 S34 T3S R6W

Proposed CSG Repair+Acid Pumping Schematic as of May, 27 2016



| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | STATE: UTAH |
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| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2016 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Acidize with 7500 gals 15% HCL acid. See attached Operation Summary Report for details. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2016 | | |
| NAME (PLEASE PRINT) Linda Renken | PHONE NUMBER 713 997-5138 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 8/30/2016 | |

CENTRAL DIVISION

ALTAMONT FIELD
TAYLOR 3-34C6
TAYLOR 3-34C6
LOE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

| | |
|----------------|------------------|
| Company | CENTRAL DIVISION |
| Representative | |
| Address | |

1.2 Well Information

| | | | |
|---------------------|--|----------|--------------------|
| Well | TAYLOR 3-34C6 | | |
| Project | ALTAMONT FIELD | Site | TAYLOR 3-34C6 |
| Rig Name/No. | | Event | LOE LAND |
| Start date | 5/31/2016 | End date | 6/16/2016 |
| Spud Date/Time | 4/7/2010 | UWI | 034-003-S 006-W 30 |
| Active datum | KB @6,191.0usft (above Mean Sea Level) | | |
| Afe No./Description | 166798/56964 / TAYLOR 3-34C6 | | |

2 Summary

2.1 Operation Summary

| Date | Time Start-End | Duration (hr) | Phase | Activity Code | Sub | OP Code | MD from (usft) | Operation |
|-----------|----------------|---------------|--------|---------------|-----|---------|----------------|---|
| 6/9/2016 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CT TGSM & JSA (RU AND PULLING RODS) |
| | 7:30 10:30 | 3.00 | PRDHEQ | 18 | | P | | MIRU, LAY DOW NP ROD AND SUBS, POOH W/ 93 1", 62 7/8", PARTED TOP PIN ON # 63 @ 3875'. |
| | 10:30 13:30 | 3.00 | PRDHEQ | 18 | | P | | BREAK OUT PUMP T AND FLOW LINES, RELAND TUBING W/ PERF PUP JT AND NU AND TEST BOP, RU WORK FLOOR AND TUBING EQUIPMENT. ATTEMPT TO RELEASE TAC W/ NO SUCCESS. |
| | 13:30 17:30 | 4.00 | PRDHEQ | 18 | | P | | RU POWER SWIVEL AND ATTEMPT TO RELEASE TAC W/ NO SUCCESS. |
| | 17:30 20:30 | 3.00 | PMPNG | 24 | | P | | BREAK CIRCULATION W/ 110 BBLs, CIRCULATE CLEAN. SECURE WELL FOR NIGHT |
| 6/10/2016 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CT TGSM & JSA (POWER SWIVEL OPERATIONS) |
| | 7:30 8:00 | 0.50 | PRDHEQ | 18 | | P | | ATTEMPT TO WORK TAC FREE WHILE CIRCULATING W/ NO SUCCESS |
| | 8:00 12:30 | 4.50 | PRDHEQ | 42 | | P | | RIH W/ 2 5/16 OVER SHOT DRESSED W/ 1 5/8" GPL, 62 7/8", 93 1", PU WORK RODS ENGAUGE FISH, ATTEMPT TO WORK FREE W/ NO SUCCESS. BACK OFF RODS POOH W/ 93 1", 94 7/8" (LAY DOWN 10 ACROSS PART) LAY DOWN 30 3/4". (LEFT 17 3/4", 16 WT BARS) |
| | 12:30 13:30 | 1.00 | PRDHEQ | 18 | | P | | RU SWIVEL ATTEMPT TO WORK FREE, NO SUCCESS |
| | 13:30 15:00 | 1.50 | PMPNG | 10 | | P | | PUMP 10 BBLs ACID FLUSH TO TAC, WELL WENT ON VACUUM. RELEASE TAC |
| | 15:00 20:00 | 5.00 | PRDHEQ | 18 | | P | | SOOH SWIVELING (TAC HANGING UP) 4 JTS RD SWIVEL COOH W/ 40 JTS SECURE WELL CT. |
| 6/11/2016 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CT TGSM & JSA (MAKING BACK OFFS) |
| | 7:30 8:30 | 1.00 | PRDHEQ | 18 | | P | | BWD, START PULLING TUBING CRACKED AIR COOLER |
| | 8:30 11:30 | 3.00 | PRDHEQ | 18 | | P | | REPAIR RIG |
| | 11:30 13:30 | 2.00 | PRDHEQ | 18 | | P | | COOH W/ TUBING TO RODS, C/ TO RODS LAY DOWN REMAINING 3/4" AND WT BARS. POOH W/ TUBING LAY DOWN BHA. |
| | 13:30 16:00 | 2.50 | PRDHEQ | 18 | | P | | RIH W/ 6" BIT AND 7" CASING SCRAPER, PSN, 204 JTS 2 7/8" TAG LINER @ 6553'. LAST 20' HAD TO WORK THROUGH SCALE. |
| | 16:00 20:00 | 4.00 | PRDHEQ | 18 | | P | | POOH SCANNING 153 JTS TUBING. SECURE WELL CREW TRAVEL. |
| 6/12/2016 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CT TGSM & JSA (SCANNING AND HYDRO TESTING) |
| | 7:30 9:00 | 1.50 | PRDHEQ | 18 | | P | | COOH SCANNING TUBING TOTALS 167 YELLOW, 28 BLUE, 1 RED. LAY DOWN SCRAPER AND 6" BIT |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity Code | Sub | OP Code | MD from (usft) | Operation |
|-----------|----------------|---------------|--------|---------------|-----|---------|----------------|---|
| | 9:00 17:00 | 8.00 | PRDHEQ | 18 | | P | | RIH W/ 7" RBP, RET HEAD, 6' PUP JT, 7" PACKER. RU HYDRO TESTING EQUIPMENT BEGIN TESTING 201 JTS 2 7/8" SET PLUG @ 6530' PU 1 JT SET PACKER @ 6500'. FILL TUBING TEST TOOLS TO 1000 PSI. GOOD TEST FILL CASING W/ 137 BBLs TEST TO 1000 PSI. FOR 15 MINUTES GOOD TEST. |
| | 17:00 18:30 | 1.50 | PRDHEQ | 18 | | P | | RELEASE PACKER, UNABLE TO LATCH ON PLUG. CIRCULATE CLEAN LATCH ON AND RELEASE. POOH W/ 40 JTS. SECURE WELL FOR WEEK END. |
| 6/13/2016 | 6:00 6:00 | 24.00 | PRDHEQ | 18 | | P | | NO ACTIVITY SHUT DOWN FOR WEEK END |
| 6/14/2016 | 7:00 8:30 | 1.50 | PRDHEQ | 46 | | P | | CT TGSM & JSA (TRIPPING TUBING) |
| | 8:30 10:30 | 2.00 | PRDHEQ | 18 | | P | | TSIP @ 200 PSI, CSIP @ 150 PSI, BWD. POOH W/ 161 JTS 2 7/8" 8RD, LAY DOWN 7" TOOLS. |
| | 10:30 10:30 | 0.00 | PRDHEQ | 18 | | P | | PUMU & RIH W/ 3 3/4" BIT, BIT SUB, FLAPPER, 4' 2 3/8" PUP JT, FLAPPER, 15 JTS 2 3/8", SAFETY JT, 2 3/8" BAILER, 4' PERFORATED PUP JT, 96 JTS 2 3/8", X/O TO 2 7/8", 102 JTS TAG @ 6811' RU POWER SWIVEL, BAIL THROUGH 32' BRIDGE RD SWIVEL CIH TO 9902' RU SWIVEL CLEAN OUT TO 9912'. VERY STICKY RD POWER SWIVEL, POOH W/ 106 JTS 2 7/8" 8RD. SECURE WELL CREW TRAVEL. |
| 6/15/2016 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CT TGSM & JSA (PUMPING ACID) |
| | 7:30 15:30 | 8.00 | PRDHEQ | 18 | | P | | RIH TO 9879' PUMP 1 DRUM MUTUAL SOLVENT, PAD, 7500 GAL 15% HCL, 15 GAL WEATHERFORD THATCHER, PAD, 1 DRUM MX 826-2. FLUSH POOH FLUSH TBG VOL PLUS 22 BBLs. POOH 8184 PUMP TBG VOL PLUS 22 BBLs, PUMP SAME ACID DESIGN AS ABOVE. POOH TO 6517' FLUSH ACID INTO PERFS. POOH W/ BAILER AND LAY DOWN 2 3/8" & BHA. |
| | 15:30 19:30 | 4.00 | PRDHEQ | 18 | | P | | RIH W/ 5 3/4" SOLID NO-GO, 2 JTS 2 7/8", 5 1/2" PBGA, 6' PUP JT, +45 PSN, 4 JTS, 7" TAC, 192 JTS 2 7/8" SET TAC @ 6209' SECURE WELL CREW TRAVEL |
| 6/16/2016 | 6:00 7:30 | 1.50 | PRDHEQ | 46 | | P | | CT TGSM & JSA (ND BOPS) |
| | 7:30 10:30 | 3.00 | PMPNG | 24 | | P | | BWD, ND BOP, LAND TBG W/ 18K TENSION, NU B FLANGE, INSTALL 3/8" CAP. MU PUMP T AND FLOW LINES. FLUSH TBG W/ 60 BBLs KCL, 10 GAL INH. |
| | 10:30 14:30 | 4.00 | PRDHEQ | 18 | | P | | PU STROKE TEST MU & RIH W/ 2 1/2" X 1 3/4" X 38' ACCELERATED RHBC. 2' X 1" SUB, 16 WT BARS, 143 7/8" (TOP 58 NEW), 90 1" SPACE OUT W/ 8', 2-6', 2' X 1" PONIIES AND 1 1/2" X 40' P ROD. FILL AND TEST W/ 25 BBLs, L/S TO 1000 PSIG. SLIDE UNIT NO TAG. LOAD CELL WAS NOT READING TOTP. |