

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Owl & Hawk 3-10C5			
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT ALTAMONT			
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME			
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP				7. OPERATOR PHONE 303 291-6417			
8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202				9. OPERATOR E-MAIL marie.okeefe@elpaso.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Owl & Hawk LLC c/o Mary Stanley				14. SURFACE OWNER PHONE (if box 12 = 'fee') 949.422.8956			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 7340 Binnacle Drive, Carlsbad, CA 92011				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>			
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	660 FNL 900 FWL	NWNW	10	3.0 S	5.0 W	U	
Top of Uppermost Producing Zone	660 FNL 900 FWL	NWNW	10	3.0 S	5.0 W	U	
At Total Depth	660 FNL 900 FWL	NWNW	10	3.0 S	5.0 W	U	
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 660		23. NUMBER OF ACRES IN DRILLING UNIT 640			
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2900		26. PROPOSED DEPTH MD: 11550 TVD: 11550			
27. ELEVATION - GROUND LEVEL 5983		28. BOND NUMBER		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Duchesne City Water			
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Marie Okeefe		TITLE Sr Regulatory Analyst		PHONE 303 291-6417			
SIGNATURE		DATE 01/27/2010		EMAIL marie.okeefe@elpaso.com			
API NUMBER ASSIGNED 43013501930000		APPROVAL  Permit Manager					

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
I1	8.75	7	0	9055		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	9055	29.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
L1	6.125	4.5	0	11550		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	2695	13.5			

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Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1950		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	1950	40.0			

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EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .07 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Duchesne City Water.

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Owl & Hawk, L.L.C
c/o Mary F. Stanley.
7340 Binnacle Drive
Carlsbad, CA. 92011
Phone 949-422-8956

11. **Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Marie OKeefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
1099 18th St Ste 1900
Eric Giles – Drilling Manager
Denver, CO 80202
303.291.6446 – office 303.945.5440 - Cell

EL PASO E&P COMPANY, L.P.
OWL AND HAWK 3-10C5
SECTION 10, T3S, R5W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 0.58 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL NORTH ON PAVED CITY STREET 0.02 MILES TO AN INTERSECTION;

CONTINUE NORTH ON A GRAVEL ROAD 2.22 MILES TO AN INTERSECTION;

CONTINUE NORTH ON A GRAVEL ROAD 0.53 MILES TO AN INTERSECTION;

CONTINUE NORTH ON A GRAVEL ROAD 1.98 MILES TO AN INTERSECTION;

CONTINUE NORTHWESTERLY ON A GRAVEL ROAD 0.80 MILES TO AN INTERSECTION;

CONTINUE NORTHWESTERLY AND WESTERLY 0.90 MILES ON A GRAVEL ROAD TO THE BEGINNING OF THE ACCESS ROAD;

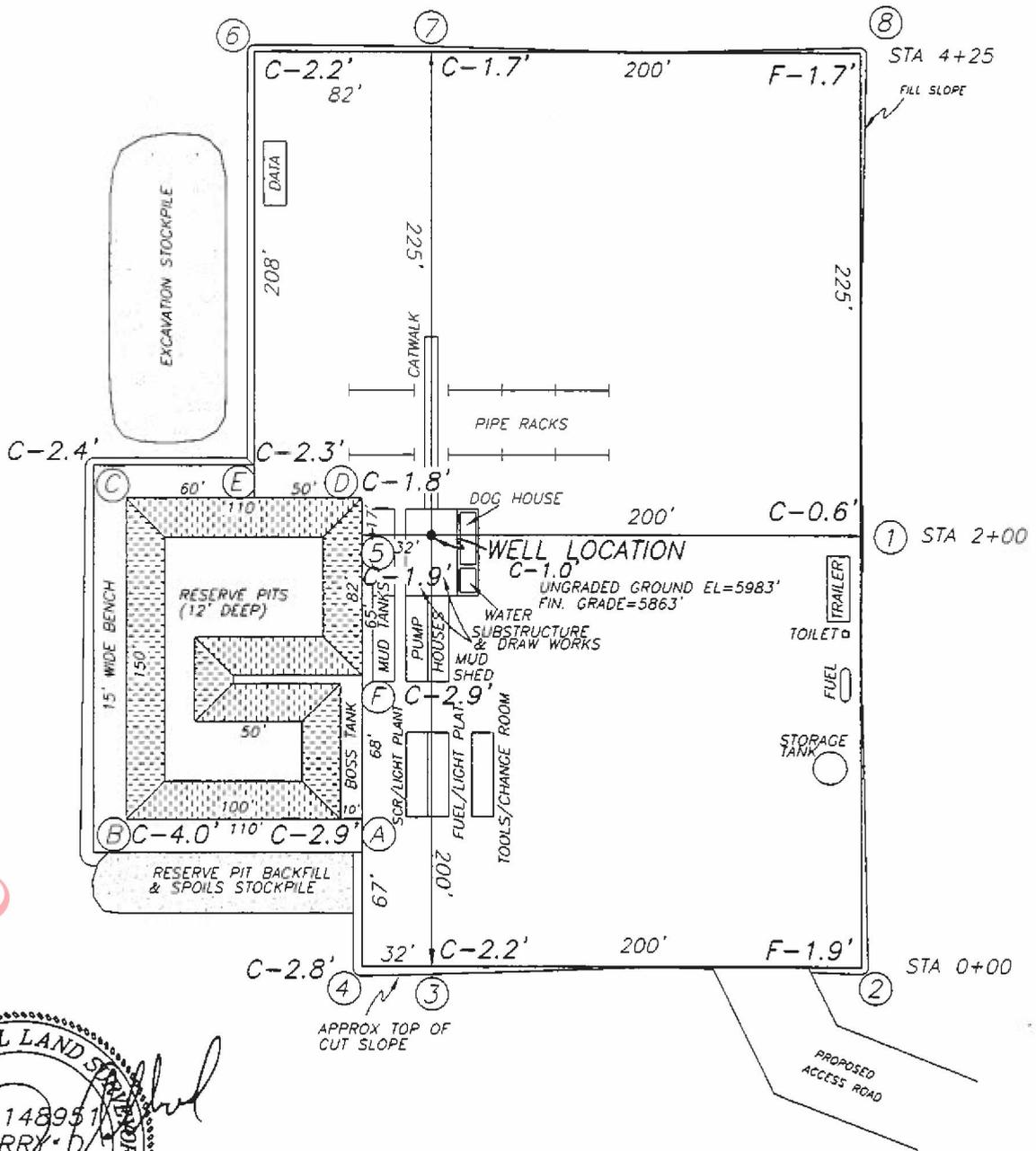
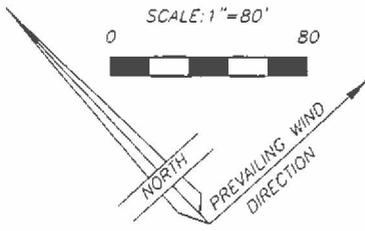
TURN RIGHT AND TRAVEL NORTH 0.07 FEET ALONG THE ACCESS ROAD TO THE PROPOSED WELL LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 7.10 MILES.

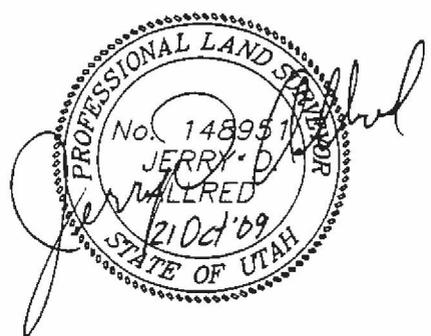
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FIGURE #1

LOCATION LAYOUT FOR
 OWL AND HAWK 3-10C5
 SECTION 10, T3S, R5W, U.S.B.&M.
 660' FNL, 900' FWL



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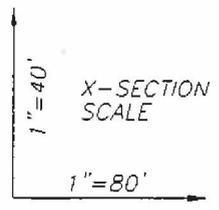
JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

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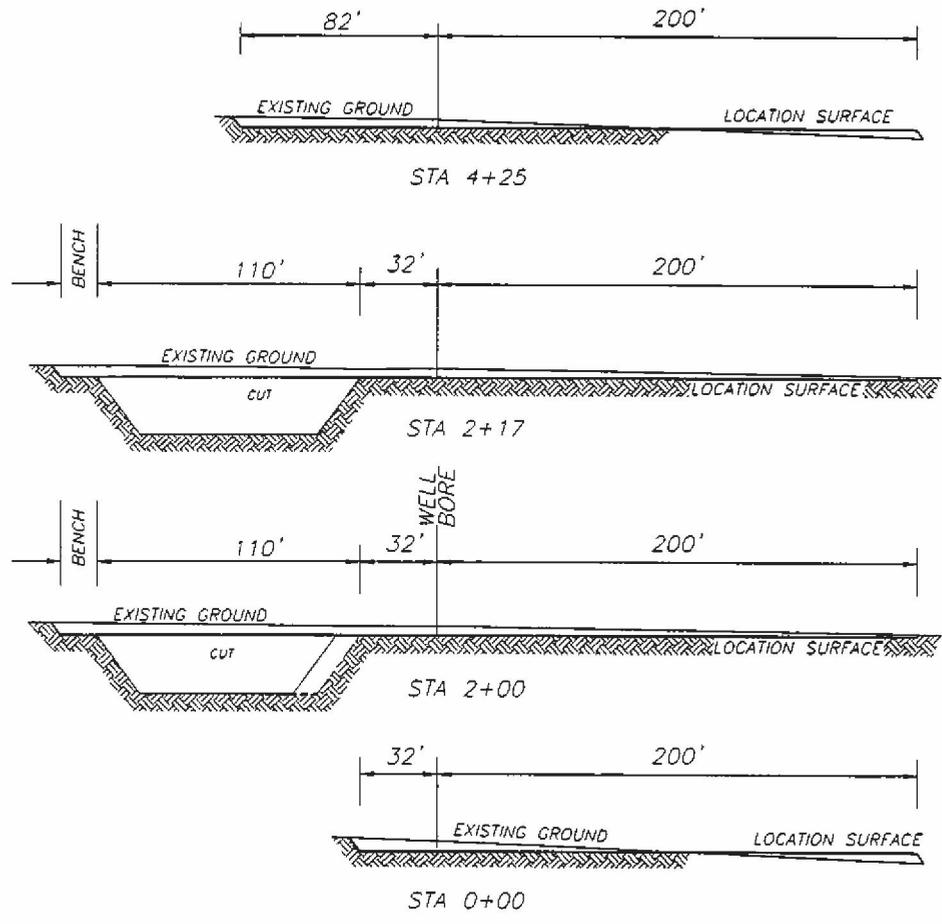
EL PASO E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
 OWL AND HAWK 3-10C5
 SECTION 10, T3S, R5W, U.S.B.&M.
 660' FNL, 900' FWL



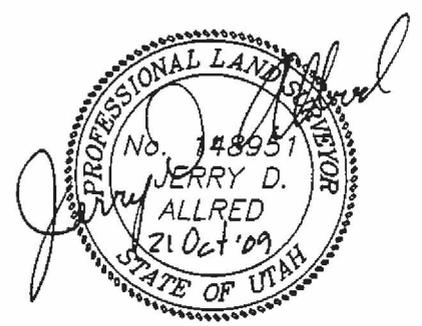
NOTE: ALL CUT/FILL
 SLOPES ARE 1 1/2:1
 UNLESS OTHERWISE
 NOTED



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APPROXIMATE YARDAGES

- TOTAL CUT (INCLUDING PIT) = 11,912 CU. YDS.
- PIT CUT = 4850 CU. YDS.
- TOPSOIL STRIPPING: (6") = 2487 CU. YDS.
- REMAINING LOCATION CUT = 4575 CU. YDS.
- TOTAL FILL = 1159 CU. YDS.



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APIWellNo:43013501930000

LOCATION SURFACE USE AREA &
ACCESS ROAD, PIPELINE, AND POWER LINE RIGHT-OF-WAY
SURVEY FOR

EL PASO E & P COMPANY, L.P.

OWL AND HAWK 3-10C5

SECTION 10, TOWNSHIP 3 SOUTH, RANGE 5 WEST

UINTAH SPECIAL BASE AND MERIDIAN

USE AREA BOUNDARY

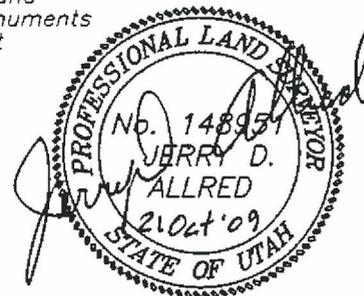
Commencing at the Northwest Corner of Section 10, Township 3 South, Range 5 West of the Uintah Special Base and Meridian;
Thence South 70°06'03" East 969.71 feet to the TRUE POINT OF BEGINNING;
Thence South 46°58'16" East 440.00 feet;
Thence South 43°01'44" West 475.00 feet;
Thence North 46°58'16" West 440.00 feet;
Thence North 43°01'44" East 475.00 feet to the TRUE POINT OF BEGINNING, containing 4.80 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY

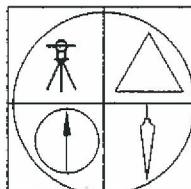
A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 10, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:
Commencing at the Northwest Corner of said Section 10;
Thence South 38°16'49" East 1649.86 feet to the TRUE POINT OF BEGINNING, said point being on the North line of an existing roadway;
Thence North 25°27'42" West 376.39 feet;
Thence North 16°58'48" East 19.16 feet to the Elpaso E&P Co. Owl and Hawk 3-10C5 well location use boundary. Said right-of-way being 395.55 feet in length, the side lines of which being shortened or elongated to meet the use area boundary and existing road right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area, access road, pipeline, and power line corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

22 OCT 2009 01-128-114

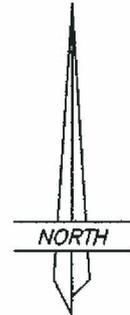
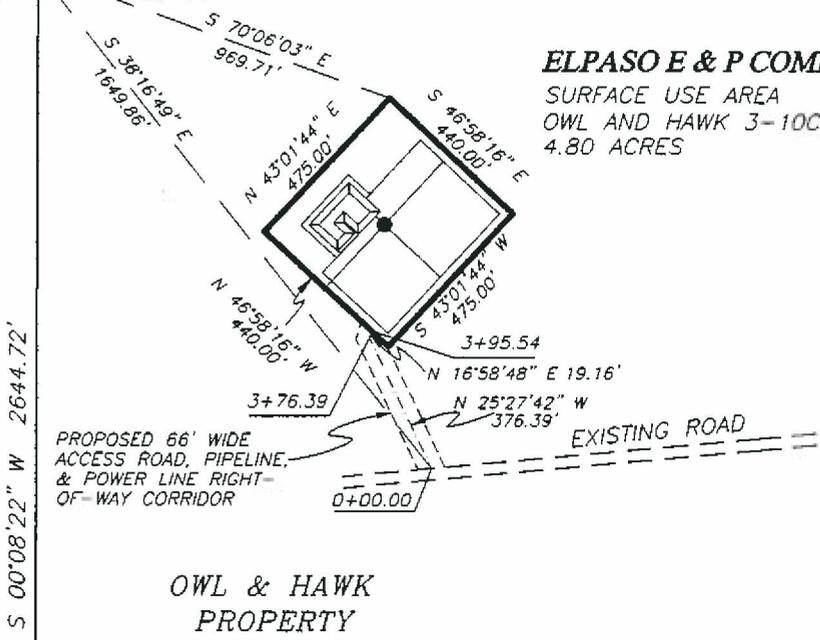
FOUND COUNTY MONUMENT
AT SECTION CORNER

FOUND COUNTY MON
AT QUARTER CORNER

SEC 4 SEC 3 S 89°58'00" W 2631.45'
SEC 9 SEC 10

ELPASO E & P COMPANY, L.P.

SURFACE USE AREA
OWL AND HAWK 3-10C5
4.80 ACRES



SCALE: 1=500'



OWL & HAWK
PROPERTY

FOUND COUNTY MON
AT QUARTER CORNER

CONFIDENTIAL

APIWellNo:43013501930000

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

**Owl & Hawk 3-10C5
NW NW Sec. 10, T3S, R5W
DUCHESNE COUNTY, UT**

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River	5,055'
Mahogany Bench	5,935'
L. Green River	7,260'
Wasatch	8,955'
TD	11,550'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	5,055'
	Mahogany Bench	5,935'
Oil	L. Green River	7,260'
Oil	Wasatch	8,955'

3. Pressure Control Equipment: (Schematic Attached)

A dust bowl on structural pipe from will be used from surface to 1,950'. A A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 1,950' to 11,550'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% of working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low lest and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

*If the well dictates the need for 7" casing, a 5M BOP with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head will be used from intermediate shoe to TD.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision #404 is expected to be used to drill the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 1,950' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale Shaker

4. Proposed Casing & Cementing Program:

Hole Size	Setting Depth		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	To	From					
12-1/4"	Surface	1,950'	9-5/8"	40	N-80	LT&C	New
8-3/4"	Surface	9,055'	7"	29	P-110	LT&C	New
6-1/8"	9,055'	11,550'	4-1/2"	13.5	P-110	LT&C	New

5. Drilling Fluids Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Intermediate	WBM	8.4 – 10.0
Production	WBM	9.0 – 12.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 11,550' TD equals approximately 7,207 psi (calculated at 0.6240 psi/foot).

Maximum anticipated surface pressure equals approximately 4,666 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,055' = 7,244 psi.

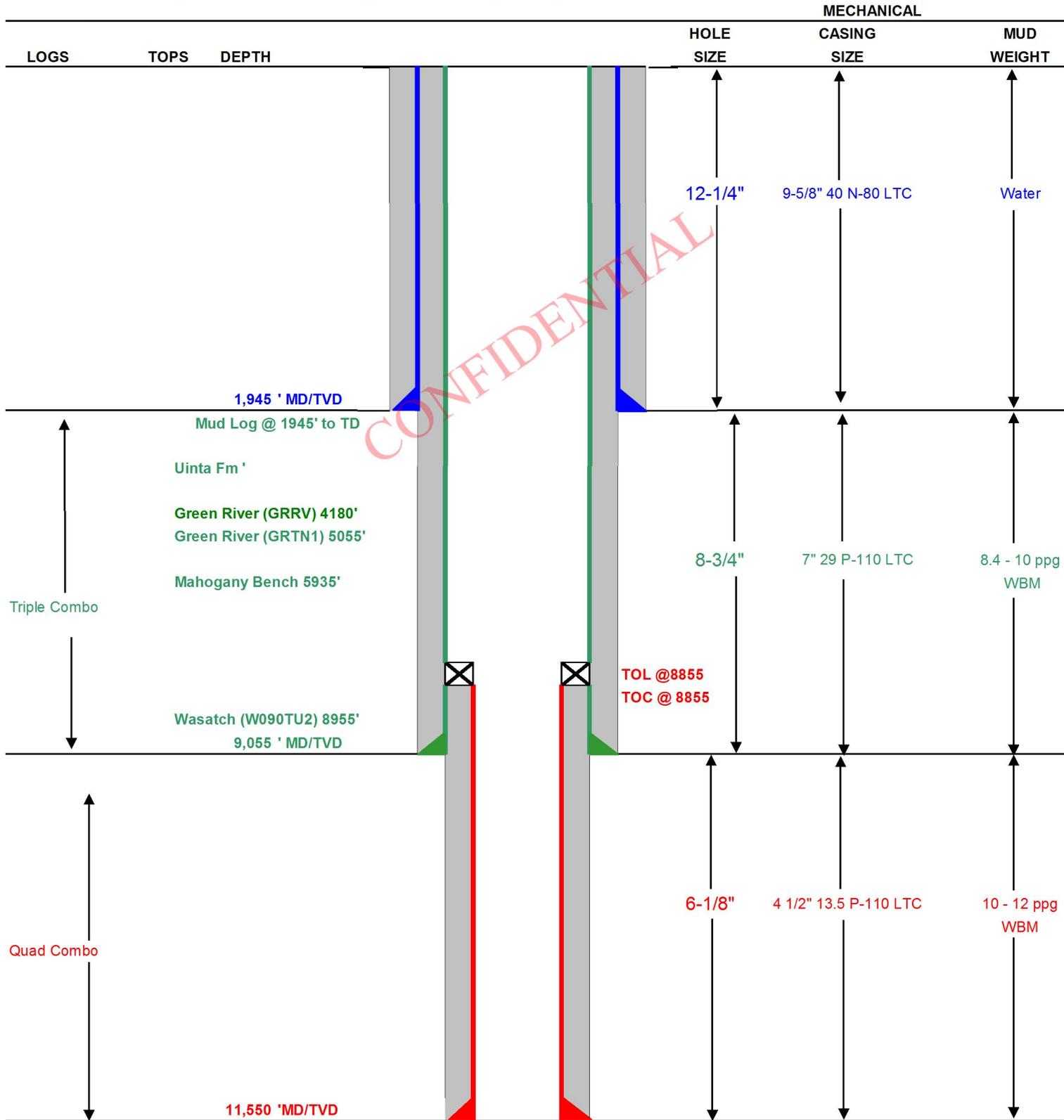
BOPE and casing design is based on the lesser of the two MASPs which is 4,666 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: November 25, 2009
Well Name: Owl & Hawk 3-10C5	TD: 11,550
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #:
Surface Location: Sec 10 T3S R5W 660' FNL 900' FWL	BHL: Vertical Well
Objective Zone(s): Green River, Wasatch	Elevation: 5863
Rig: Precision drilling 404	Spud (est.):
BOPE Info: Dust bowl from 0 to 1945 11 5M BOP stack and 5M kill lines and choke manifold used from 1945 to 9055 & 11 5M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 9055 to TD	



WBD int

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0' - 1945	40.00	N-80	LTC	5,750	4,230	737
						2.26	4.64	4.41
INTERMEDIATE	7"	0' - 9055	29.00	P-110	LTC	11,220	8,530	797
						1.56	1.81	2.47
PRODUCTION LINER	4 1/2"	8855' - 11550	13.50	P-110	LTC	12,410	10,680	338
						7.97	1.48	2.61

CEMENT PROGRAM	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Stage 1: Lead	1,445	Premium Lite II Plus, 2% CaCl2 0.3% FL52	200	35%	11.0 ppg	3.2
		0.5% Sodium Metasilicate				
Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel	100	35%	12.50	2.20
		0.3% sodium metasilicate				
INTERMEDIATE Lead	6,810	CemCRETE Blend	420	30%	11.00	3.20
		55.9/44.1 (D961/D124) + 0.2 %bwob D65 +				
		0.2 %bwob D46 + 0.4 %bwob D13 +				
		0.2 %bwob D167				
Tail	500	10:0 RFC (Class G)	50	30%	12.5	2.20
PRODUCTION LINER	2,695	WellBond Slurry	180	25%	13.50	1.86
		Class G + 35% D66 + 1.6 gps D600G +				
		0.05 gps D80 + 0.3% D167 + 0.2% D46 +				
		0.4% D800 + 1% D20				

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE

PROJECT ENGINEER(S): Travis Lauer

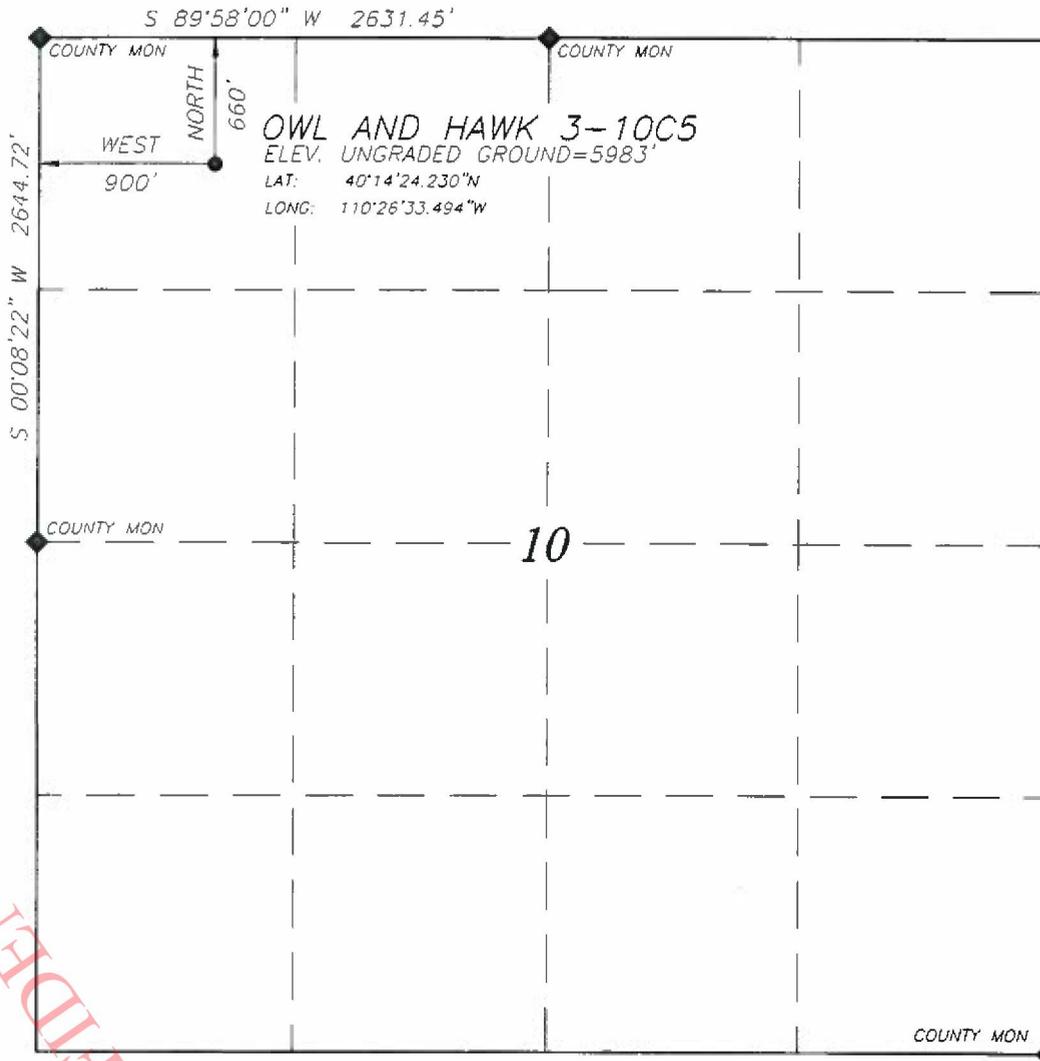
MANAGER: Eric Giles

EL PASO E & P COMPANY, L.P.

WELL LOCATION

OWL AND HAWK 3-10C5

LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 10, T3S, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH

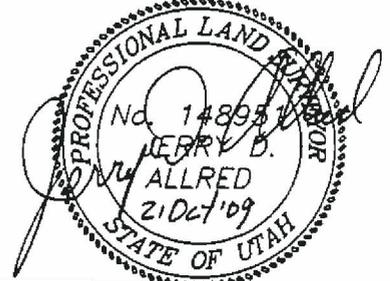


SCALE: 1" = 1000'



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

LEGEND AND NOTES

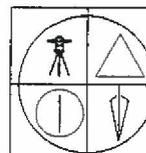
- CORNER MONUMENTS FOUND AND USED BY THIS SURVEY**

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT 40°14'30.745"N AND LONG 110°26'45.075"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

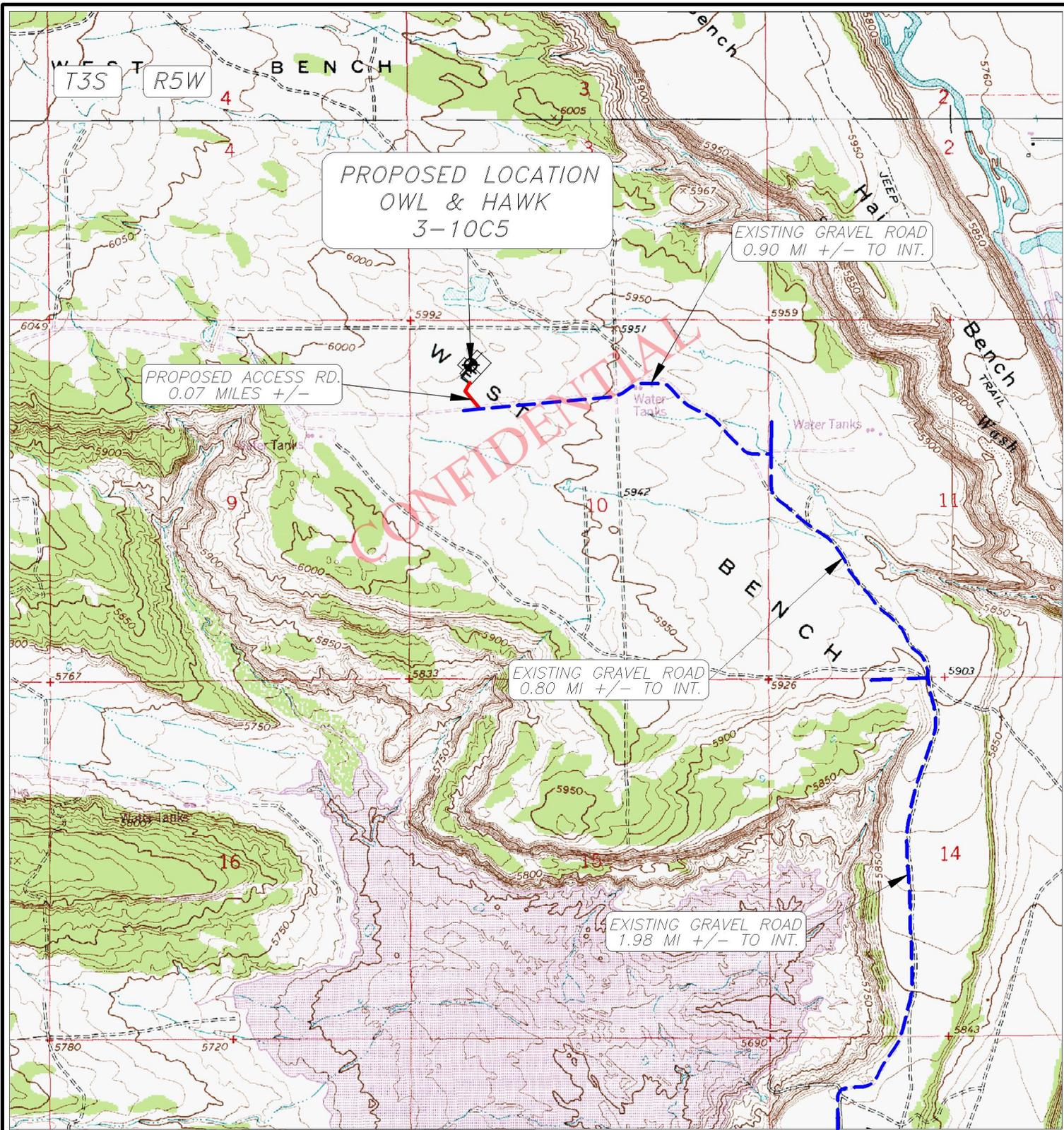


JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

APIWellNo:43013501930000

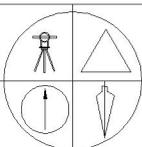
CONFIDENTIAL



LEGEND:

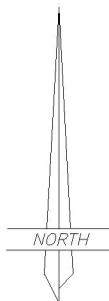
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-114



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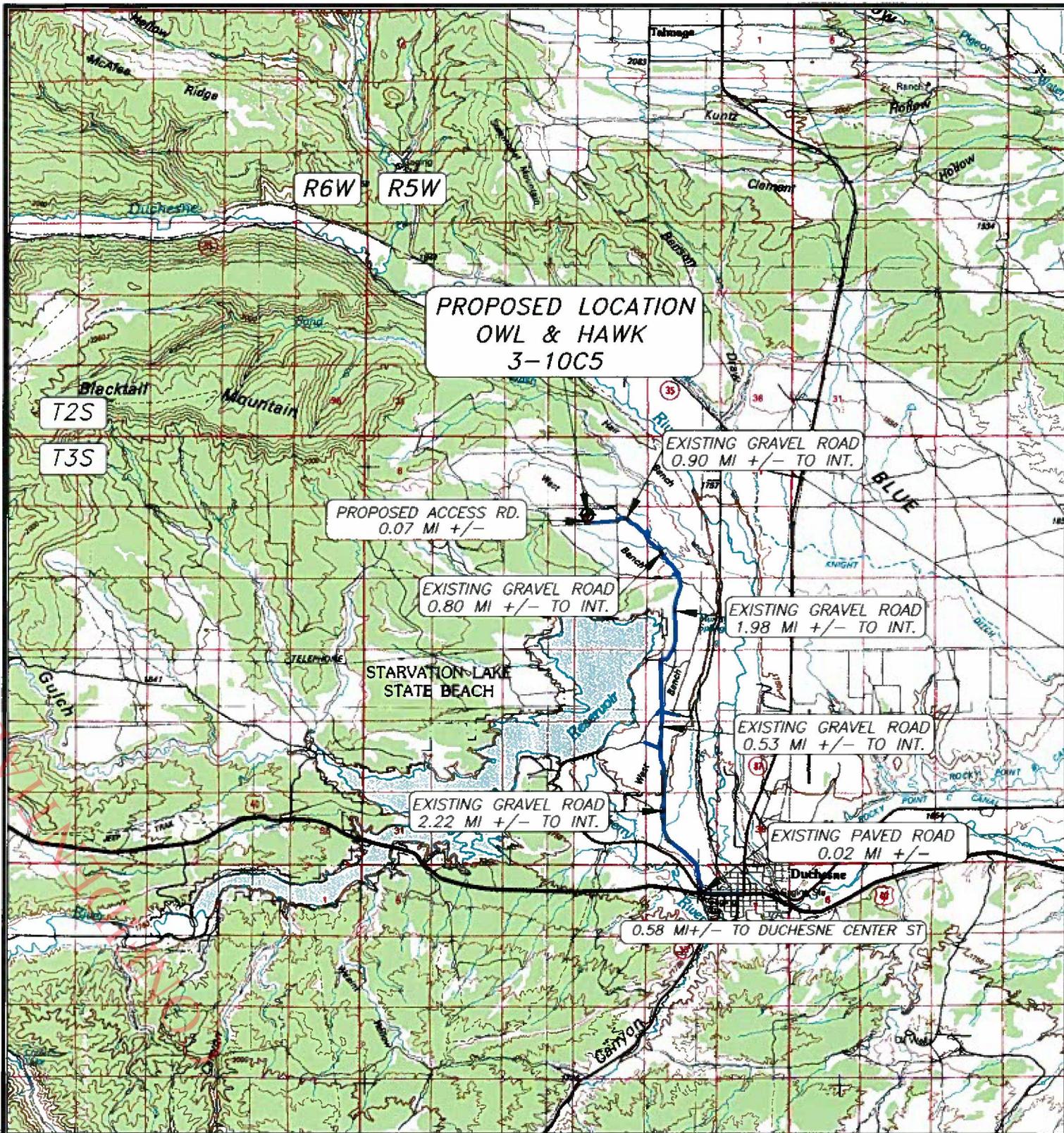


EL PASO E & P COMPANY, L.P.

OWL & HAWK 3-10C5
SECTION 10, T3S, R5W, U.S.B.&M.
660' FNL 900' FWL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
21 OCT 2009



**PROPOSED LOCATION
OWL & HAWK
3-10C5**

PROPOSED ACCESS RD.
0.07 MI +/-

EXISTING GRAVEL ROAD
0.80 MI +/- TO INT.

EXISTING GRAVEL ROAD
0.90 MI +/- TO INT.

EXISTING GRAVEL ROAD
1.98 MI +/- TO INT.

STARVATION LAKE
STATE BEACH

EXISTING GRAVEL ROAD
0.53 MI +/- TO INT.

EXISTING GRAVEL ROAD
2.22 MI +/- TO INT.

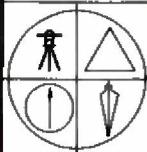
EXISTING PAVED ROAD
0.02 MI +/-

0.58 MI +/- TO DUCHESNE CENTER ST

LEGEND:

◆ PROPOSED WELL LOCATION

01-128-114



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST—P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352



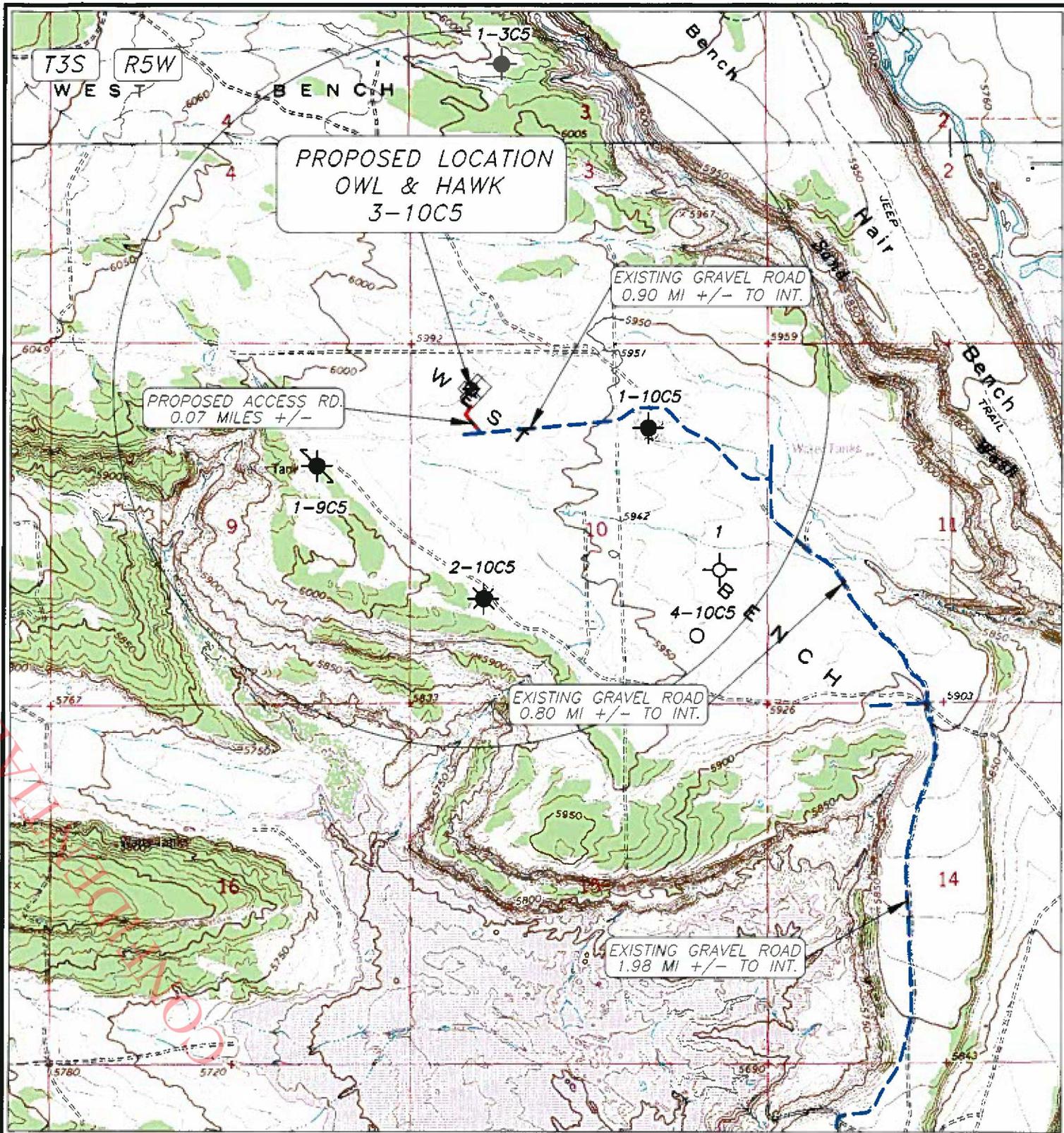
EL PASO E & P COMPANY, L.P.

OWL & HAWK 3-10C5
SECTION 10, T3S, R5W, U.S.B.&M.
660' FNL 900' FWL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'
21 OCT 2009

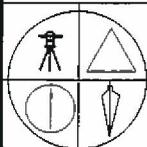
APIWellNo.43013501930000



LEGEND:

- PROPOSED WELL LOCATION
- OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-114



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST.--P.O. BOX 975
DUCESNE, UTAH 84021
(435) 738-5352



EL PASO E & P COMPANY, L.P.

OWL & HAWK 3-10C5
SECTION 10, T3S, R5W, U.S.B.&M.
660' FNL 900' FWL

TOPOGRAPHIC MAP "C"

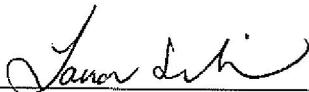
SCALE; 1"=2000'
22 OCT 2009

AFFIDAVIT OF PENDING SURFACE DAMAGE AGREEMENT

Laura Smith personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Laura Smith. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso").
2. El Paso is the Operator of the proposed Owl & Hawk 3-10C5 well to be located in the NW/4NW/4 of Section 10, Township 3 South, Range 5 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is the Owl and the Hawk, L.L.C., 7340 Binnacle Drive, Carlsbad, California 92011 (the "Surface Owner").
3. El Paso and the Surface Owner are currently negotiating a damage settlement and release agreement covering the Drillsite Location and access to the Drillsite Location. Upon receipt of the executed documents, an Affidavit of Surface Damage Agreement shall be prepared.

FURTHER AFFIANT SAYETH NOT.



 Laura Smith

ACKNOWLEDGEMENT

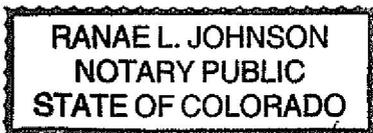
STATE OF COLORADO §
 CITY AND §
 COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 25th day of November, 2009, personally appeared Laura Smith, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.



 NOTARY PUBLIC:

My Commission Expires:

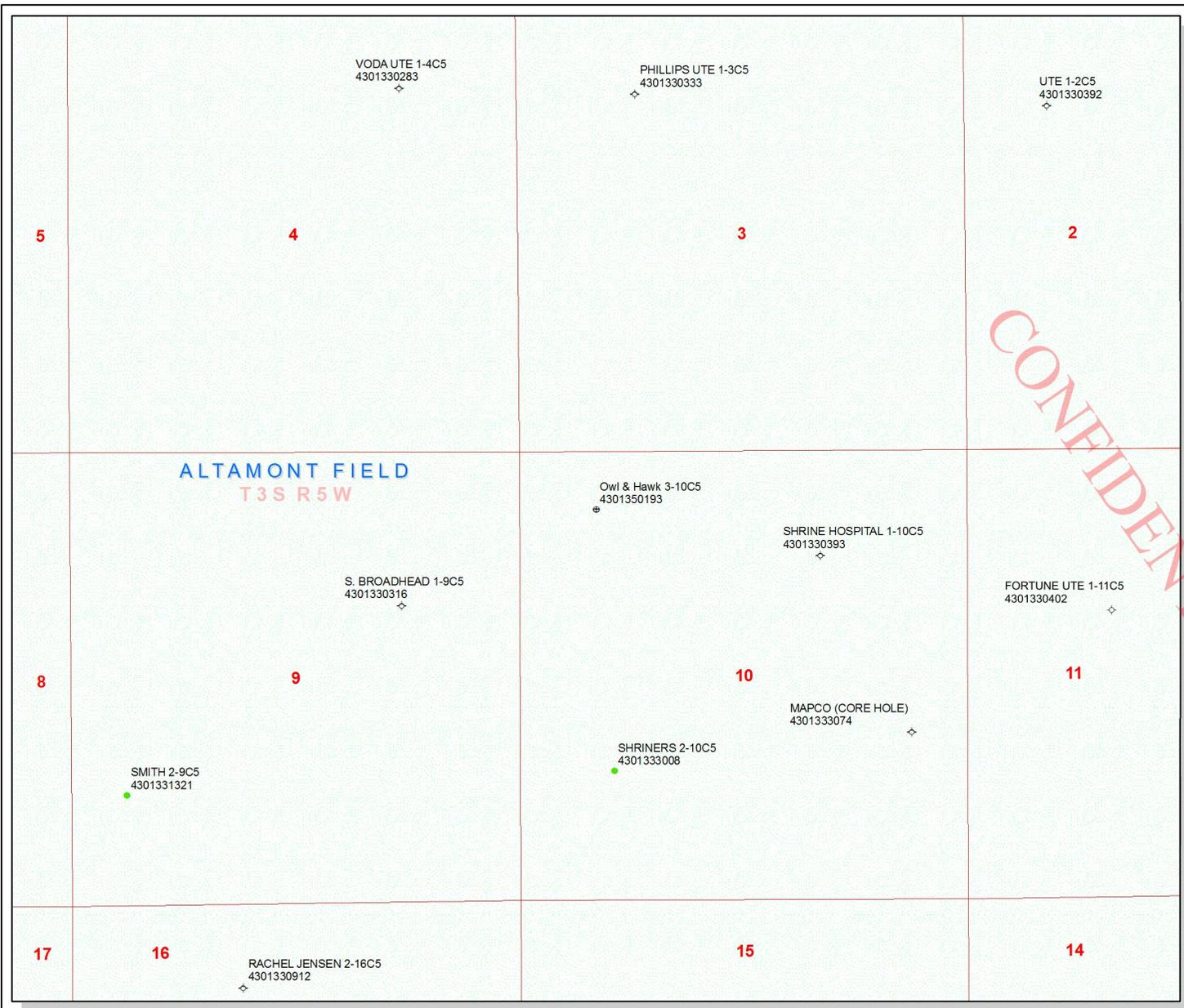
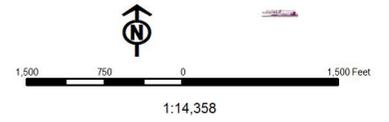


My Commission Expires 09/26/2010

API Number: 4301350193
Well Name: Owl & Hawk 3-10C5
Township 03.0 S Range 05.0 W Section 10
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|-----------------------------------|
| Units | Wells Query |
| STATUS | STATUS |
| ACTIVE | <-all other values> |
| EXPLORATORY | APD - Aproved Permit |
| GAS STORAGE | DRL - Spuled (Drilling Commenced) |
| NF PP OIL | GW - Gas Injection |
| NF SECONDARY | GS - Gas Storage |
| PI OIL | LA - Location Abandoned |
| PP GAS | LOC - New Location |
| PP GEOTHERMAL | OPS - Operation Suspended |
| PP OIL | PA - Plugged Abandoned |
| SECONDARY | PGW - Producing Gas Well |
| TERMINATED | POW - Producing Oil Well |
| Fields | RET - Returned APD |
| STATUS | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WWI - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |



CONFIDENTIAL

Well Name	EL PASO E&P COMPANY, LP Owl & Hawk 3-10C5 43013501930000			
String	Surf	I1	Prod	
Casing Size(")	9.625	7.000	4.500	
Setting Depth (TVD)	1950	9055	11550	
Previous Shoe Setting Depth (TVD)	0	1950	9055	
Max Mud Weight (ppg)	9.0	10.0	12.0	
BOPE Proposed (psi)	500	5000	5000	
Casing Internal Yield (psi)	5750	11220	12410	
Operators Max Anticipated Pressure (psi)	7207		12.0	

Calculations	Surf String	9.625	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	913	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	679	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	484	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	484	NO Reasonable depth, no expected pressure
Required Casing/BOPE Test Pressure=		1950	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	4709	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	3622	YES
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	2717	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	3146	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1950	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	4.500	"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	7207	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	5821	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	4666	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	6658	YES OK
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9055	psi *Assumes 1psi/ft frac gradient

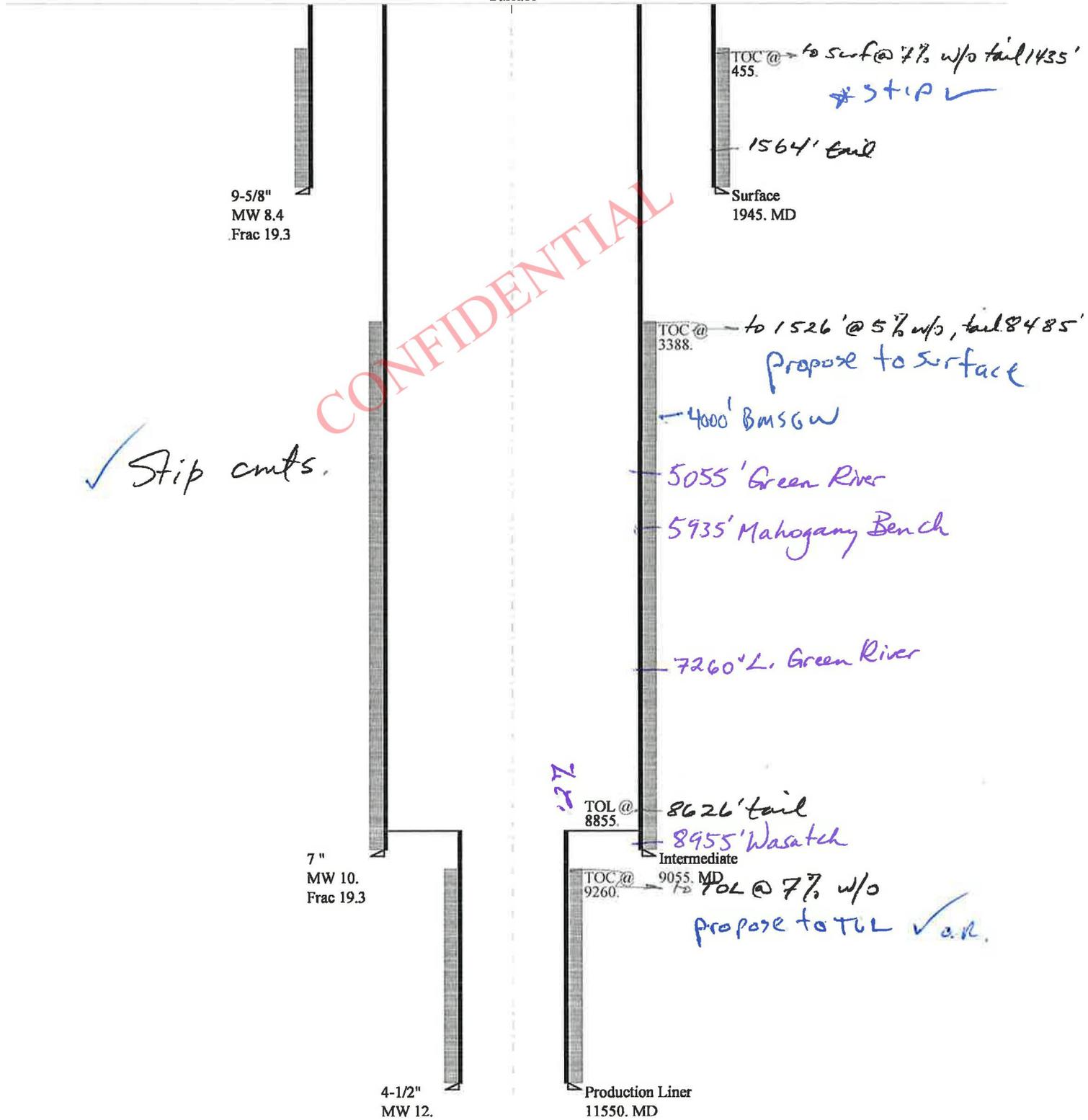
Calculations	String		"
Max BHP (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013501930000 Owl & Hawk 3-10C5

Casing Schematic

12% 15%

Surface



Well name:	43013501930000 Owl & Hawk 3-10C5		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Surface	Project ID:	43-013-50193
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 101 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 455 ft

Burst

Max anticipated surface pressure: 1,712 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,945 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,702 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,055 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,704 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,945 ft
Injection pressure: 1,945 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1945	9.625	40.00	N-80	LT&C	1945	1945	8.75	24750
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	849	3090	3.641	1945	5750	2.96	77.8	737	9.47 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: January 12, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1945 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013501930000 Owl & Hawk 3-10C5		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Intermediate	Project ID:	43-013-50193
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 201 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 3,388 ft

Burst

Max anticipated surface pressure: 4,659 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,651 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,684 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,550 ft
Next mud weight: 12.000 ppg
Next setting BHP: 7,200 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,055 ft
Injection pressure: 9,055 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9055	7	29.00	P-110	LT&C	9055	9055	6.059	102254
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4704	8530	1.813	6651	11220	1.69	262.6	797	3.04 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801-538-5357
FAX: 801-359-3940

Date: January 12, 2010
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9055 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013501930000 Owl & Hawk 3-10C5		
Operator:	EL PASO E&P COMPANY, LP		
String type:	Production Liner	Project ID:	43-013-50193
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 12.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 236 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 9,260 ft

Burst

Max anticipated surface pressure: 4,659 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 7,200 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Liner top: 8,855 ft

Non-directional string.

Tension is based on air weight.

Neutral point: 11,081 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2650	4.5	13.50	P-110	LT&C	11550	11550	3.795	14849
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7200	10680	1.483	7200	12410	1.72	35.8	338	9.45 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: January 12, 2010
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 11550 ft, a mud weight of 12 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

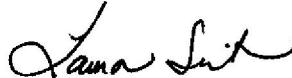
Burst strength is not adjusted for tension.

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Laura Smith personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Laura Smith. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso").
2. El Paso is the Operator of the proposed Owl & Hawk 3-10C5 well to be located in the NW/4NW/4 of Section 10, Township 3 South, Range 5 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is the Owl and the Hawk, L.L.C., 7340 Binnacle Drive, Carlsbad, California 92011 (the "Surface Owner").
3. El Paso and the Surface Owner have entered into a damage settlement and release agreement covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

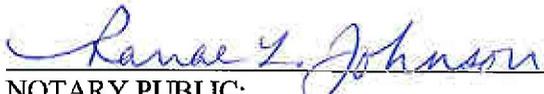


 Laura Smith

ACKNOWLEDGEMENT

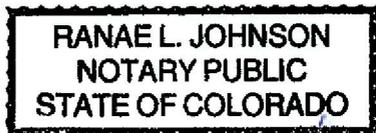
STATE OF COLORADO §
 CITY AND §
 COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 20th day of January, 2010, personally appeared Laura Smith, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.



 NOTARY PUBLIC:

My Commission Expires:



My Commission Expires 09/26/2010

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	EL PASO E&P COMPANY, LP				
Well Name	Owl & Hawk 3-10C5				
API Number	43013501930000	APD No	2191	Field/Unit	ALTAMONT
Location: 1/4,1/4	NWNW	Sec	10	Tw	3.0S Rng 5.0W 660 FNL 900 FWL
GPS Coord (UTM)	547474 4454344	Surface Owner	Owl & Hawk LLC c/o Mary Stanley		

Participants

Floyd Bartlett (DOGM) Wayne Garner (Construction Supervisor, Elpaso), Byron Moos (Landpro-Land Agent), Mary Stanley (Surface Owner).

Regional/Local Setting & Topography

The general area is on West Bench of the Altamont-Bluebell oilfield of Duchesne County. The Strawberry River and the east end of Starvation Reservoir border this bench on the east. Blacktail Mountain ends approximately 3 miles to the northwest. The area is characterized by gentle to moderately sloping pinion-juniper forestlands with frequent steep, deep draws especially in the headwaters and as it approaches the Strawberry River bottom. The draws and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. Some benches and gentle slopes have been chained to remove the tree cover and promote seeded species for livestock, deer and elk forage. The area is approximately 6 air miles and 7 road miles northwest of Duchesne, Utah. Access is by State highways and existing county and oilfield development roads. Approximately 7 feet of new road will be constructed to reach the location.

The Owl and Hawk 4-29B5 oil well pad is proposed on a flat which has a slight slope to the northeast. No drainages exist in the area and no diversions are needed. The site is an old crested wheat grass reseeding that has reverted back to sagebrush. When constructed, the pad should be stable and suitable for drilling and operating the well. Electric transmission lines exist to the east and south of the location. No conflict should occur with these overhead lines.

Ms. Mary Stanley co-owner of the surface was invited to and attended the pre-site visit. She was in agreement with the proposal. An agreement is expected to be reached.

Surface Use Plan

Current Surface Use
 Grazing
 Recreational
 Deer Winter Range

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 357 Length 425	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

The site was covered with about 6 inches of snow. Identified vegetation included sagebrush and crested wheatgrass.

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Surface soils are a deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		20

1 Sensitivity Level

Characteristics / Requirements

An irregular shaped reserve pit is 110' x 150' x 12' deep is planned in an area of cut in the southwest corner of the location. A 16-mil liner with a sub-felt is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

12/9/2009
Date / Time

Application for Permit to Drill Statement of Basis

1/25/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	2191	API WellNo	43013501930000	Status	LOCKED	Well Type	OW	Surf Owner	P	CBM	No
Operator	EL PASO E&P COMPANY, LP			Surface Owner-APD	Owl & Hawk LLC c/o Mary Stanley						
Well Name	Owl & Hawk 3-10C5			Unit							
Field	ALTAMONT			Type of Work	DRILL						
Location	NWNW 10 3S 5W U 660 FNL 900 FWL GPS Coord (UTM) 547468E 4454339N										

Geologic Statement of Basis

El Paso proposes to set 1,945 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 4,000 feet. A search of Division of Water Rights records indicates that there are 19 water wells within a 10,000 foot radius of the center of Section 10. These wells range in depth from 52-600 feet. The wells are listed as being used for irrigation, stock watering, oil exploration and domestic. All wells are located over 1/2 mile from the proposed location. The proposed drilling, casing and cement program should adequately protect usable ground water in this area.

Brad Hill
APD Evaluator

12/15/2009
Date / Time

Surface Statement of Basis

The general area is on West Bench of the Altamont-Bluebell oilfield of Duchesne County. The Strawberry River and the east end of Starvation Reservoir border this bench on the east. Blacktail Mountain ends approximately 3 miles to the northwest. The area is characterized by gentle to moderately sloping pinion-juniper forestlands with frequent steep, deep draws especially in the headwaters and as it approaches the Strawberry River bottom. The draws and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. Some benches and gentle slopes have been chained to remove the tree cover and promote seeded species for livestock, deer and elk forage. The area is approximately 6 air miles and 7 road miles northwest of Duchesne, Utah. Access is by State highways and existing county and oilfield development roads. Approximately 7 feet of new road will be constructed to reach the location.

The Owl and Hawk 4-29B5 oil well pad is proposed on a flat which has a slight slope to the northeast. No drainages exist in the area and no diversions are needed. The site is an old crested wheat grass reseeding that has reverted back to sagebrush. When constructed, the pad should be stable and suitable for drilling and operating the well. Electric transmission lines exist to the east and south of the location. No conflict should occur with these overhead lines.

Ms. Mary Stanley co-owner of the surface was invited to and attended the pre-site visit. She was in agreement with the proposal. A Surface Use Agreement is expected to be reached. Minerals are FEE owned by another party.

Floyd Bartlett
Onsite Evaluator

12/9/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**Application for Permit to Drill
Statement of Basis**

1/25/2010

Utah Division of Oil, Gas and Mining

Page 2

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/25/2009

API NO. ASSIGNED: 43013501930000

WELL NAME: Owl & Hawk 3-10C5

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: NWNW 10 030S 050W

Permit Tech Review:

SURFACE: 0660 FNL 0900 FWL

Engineering Review:

BOTTOM: 0660 FNL 0900 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.24005

LONGITUDE: -110.44196

UTM SURF EASTINGS: 547468.00

NORTHINGS: 4454339.00

FIELD NAME: ALTAMONT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - 400JU0708
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Duchesne City Water
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

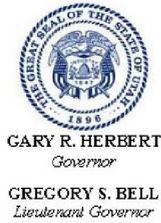
LOCATION AND SITING:

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 139-84
- Effective Date:** 12/31/2008
- Siting:** 660' fr drl u bdry and 1320' fr other wells
- R649-3-11. Directional Drill**

Commingleing Approved

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
8 - Cement to Surface -- 2 strings - ddoucet



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Owl & Hawk 3-10C5
API Well Number: 43013501930000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 1/27/2010

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 9 5/8" and 7" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface as stated in drill plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-942-0871 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EL PASO E&P COMPANY, L.P.

Well Name: OWL & HAWK 3-10C5

Api No: 43-013-50193 Lease Type: FEE

Section 10 Township 03S Range 05W County DUCHESNE

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 02/18/2010

Time _____

How DRY

Drilling will Commence: _____

Reported by WAYNE GARNER

Telephone # (435) 823-1490

Date 02/23/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350066	Dye <i>2-28A1</i>		SWSW	28	1S	1W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>99999</i>	<i>17531</i>	<i>3/8/2010</i>		<i>3/10/10</i>		
Comments: <i>GR-WS</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350193	Owl & Hawk <i>3-10C5</i>		NWNW	10	3S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>99999</i>	<i>17532</i>	<i>2/18/2010</i>		<i>3/10/10</i>		
Comments: <i>GR-WS</i>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

3/9/2010

Title

Date

RECEIVED

MAR 10 2010

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Owl & Hawk 3-10C5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013501930000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/24/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND EL PASO DRILLING REPORT FOR SUBJECT WELL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 15, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/9/2010	



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	OWL & HAWK 3-10C5	Spud Date:	2/24/2010
Common Well Name:	OWL & HAWK 3-10C5	Start:	1/12/2010
Event Name:	DRILLING	End:	4/24/2010
Contractor Name:	PRECISION DRILLING TRUST	Rig Release:	4/24/2010
Rig Name:	PRECISION	Group:	
		Rig Number:	404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/25/2010	06:00 - 15:00	9.00	D	01		MIRU PRO PRO PETRO.
	15:00 - 17:00	2.00	D	03		MAKE UP 12-1/4" AIR HAMMER DRILLED F/0' TO 90' (DRLD 90' @ 45 FPH).
	17:00 - 19:00	2.00	D	18		WAIT FOR BREAK OUT TOOL.
	19:00 - 19:30	0.50	D	06		SAFETY MEETING & SERVICE RIG.
	19:30 - 21:00	1.50	D	04		CHANGE OUT SUB ON HAMMER.
	21:00 - 00:00	3.00	D	03		DRILLED F/90' TO 270' (DRLD 180' @ 60 FPH). HIT LIGHT WATER AT 180'.
	00:00 - 00:30	0.50	D	05		DEVIATION SURVEY @ 270' .25 DEGREES.
	00:30 - 04:45	4.25	D	03		DRILLED F/270' TO 510' (DRLD 240' @ 56.47 FPH). GARRET HULL WITH PRO PETRO HAND HAD A FIRST AID WILL WRITE A REPORT ON IT.
	04:45 - 05:15	0.50	D	05		DEVIATION SURVEY @ 510' 1 DEGREE.
	05:15 - 06:00	0.75	D	03		DRILLED F/510' TO 580' (DRLD 70' @ 93.33 FPH).
2/26/2010	06:00 - 12:00	6.00	D	03		DRLD F/ 580' TO 750' (DRLD 170' 28.33 FPH).
	12:00 - 12:30	0.50	D	05		DEVIATION SURVEY @ 750' 1 DEGREE.
	12:30 - 18:00	5.50	D	03		DRLD F/750' TO 960' (DRLD 210' @ 38.18 FPH).
	18:00 - 18:15	0.25	D	18		CREW CHANGE. SAFETY MEETING.
	18:15 - 18:30	0.25	D	06		RIG SERVICE.
	18:30 - 20:00	1.50	D	03		DRLD F/960' TO 1020' (DRLD 60' @ 40 FPH).
	20:00 - 20:30	0.50	D	05		DEVIATION SURVEY @ 1020' 1 DEGREE. INCREASE IN WATER FLOW.
	20:30 - 02:15	5.75	D	03		DRLD F/1020' TO 1260' (DRLD 240' @ 41.74 FPH).
	02:15 - 02:45	0.50	D	05		DEVIATION SURVEY @ 1260' .75 DEGREES.
	02:45 - 06:00	3.25	D	03		DRLD F/1260' TO 1410' (DRLD 150' @ 46.15 FPH).
2/27/2010	06:00 - 06:15	0.25	D	18		SAFETY MEETING.
	06:15 - 09:30	3.25	D	03		DRLD F/1410' TO 1530' (DRLD 120' @ 36.92 FPH).
	09:30 - 10:15	0.75	D	05		DEVIATION SURVEY @ 1500' .75 DEGREES.
	10:15 - 14:15	4.00	D	03		DRLD F/1530' TO 1620' (DRLD 90' @ 22.50 FPH).
	14:15 - 14:45	0.50	D	08		CIRCULATE HOLE CLEAN FOR TRIP (PIT FULL OF WATER).
	14:45 - 18:00	3.25	D	04		TOOH LD HAMMER & BHA.
	18:00 - 18:15	0.25	D	18		SAFETY MEETING.
	18:15 - 22:45	4.50	D	04		TIH W/PDC BIT, BHA & DRILL PIPE TO 1620'.
	22:45 - 01:45	3.00	D	03		DRLD F/1620' TO 1710' (DRLD 90' @ 30 FPH).
	01:45 - 02:15	0.50	D	05		DEVIATION SURVEY @ 1690' 1.5 DEGREES.
2/28/2010	02:15 - 02:45	0.50	D	06		REPAIR RIG WATER PUMP.
	02:45 - 06:00	3.25	D	03		DRLD F/1710' TO 1740' (DRLD 30' @ 9.2 FPH).
	06:00 - 06:15	0.25	D	18		SAFETY MEETING.
	06:15 - 09:15	3.00	D	03		DRLD F/1740' TO 1800' (DRLD 60' @ 20 FPH). CALLED DENNIS INGRAM W/STATE OF UTAH TO CEMENT ON 2/28/2010 MORNING.
	09:15 - 10:15	1.00	D	05		DEVIATION SURVEY @ 1770' 1.25 DEGREES.
	10:15 - 13:15	3.00	D	03		DRLD F/1800' TO 1860' (DRLD 60' @ 20 FPH).
	13:15 - 14:15	1.00	D	05		DEVIATION SURVEY @ 1830' 1 DEGREE.
	14:15 - 18:00	3.75	D	03		DRLD F/1860' TO 1920' (DRLD 60' @ 16FPH).
	18:00 - 18:15	0.25	D	18		SAFETY MEETING.
	18:15 - 18:30	0.25	D	06		RIG SERVICE.
3/1/2010	18:30 - 00:30	6.00	D	03		DRLD F/1920' TO 1996' TD (DRLD 76' @ 12.66 FPH).
	00:30 - 02:15	1.75	D	08		CIRCULATE HOLE CLEAN.
	02:15 - 02:45	0.50	D	05		DEVIATION SURVEY @ 1937' 1 DEGREE.
	02:45 - 05:30	2.75	D	04		TOOH.
	05:30 - 06:00	0.50	D	04		PU & RUN 9 5/8" CASING TO 1962.31'. FLOAT COLLAR @ 1918.24'.
	06:00 - 06:15	0.25	D	18		SAFETY MEETING.
	06:15 - 08:30	2.25	D	12		PU & RUN 9 5/8" CASING TO 1962.31'. FLOAT COLLAR @ 1918.24'.

RECEIVED June 09, 2010



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010 End: 4/24/2010
 Rig Release: 4/24/2010 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/1/2010	06:15 - 08:30	2.25	D	12		RUN 45 JOINTS LTC 9 5/8" CASING, GUIDE SHOE & FLOAT COLLAR TO 1962.31'. LAND AT GL 1962.31'. RAN GUIDE SHOE, 1 JOINT 9 5/8" CASING, FLOAT COLLAR THEN 44 JOINTS 9 5/8" CASING TO 1962.31'. RAN STOP COLLAR ON FIRST 3 JOINTS WITH A CENTRILIZER. THEN RAN ONE CENTRILIZER EACH 3RD JOINT FOR TOTAL 17 CENTRILIZERS.
	08:30 - 09:45	1.25	D	01		RD PRO PETRO DRILLING. RELEASED PRO PETRO DRILLING RIG #5.
	09:45 - 10:00	0.25	D	18		SAFETY MEETING W/PRO PETRO CEMENTING.
	10:00 - 15:00	5.00	D	14		RU CEMENTERS, PUMP 130 BBL WATER AHEAD, 250 SKS LEAD AT 11 PPG, 3.82 YIELD W/ 23 GAL/SK WATER FOR 170 BBL CEMENT, 300 SKS TAIL, AT 15.8 PPG, 1.15 YIELD W/ 5 GAL/SK WATER FOR 61.4 BBL SLURRY, DROP PLUG AND DISPLACE WTH WATER. BUMP PLUG WITH 145.4 BBL WATER, 77 BBL CEMENT RETURNS. MIX AND PUMP 100 SX CLASS G WITH 2% CACL2 DOWN 100' OF 1" TUBING. GOOD RETURNS. DID NOT DROP. RD CEMENTERS AND RELEASE EQUIPMENT.
3/26/2010	07:00 - 07:30	0.50	D	01		HELD PRE JOB SAFETY MEETING WITH KUHR TRUCKING, MOUNTAIN WEST AND RIG CREWS ON MOVING CAMP AND RIGGING DOWN.
	07:30 - 19:30	12.00	D	01		RIG DOWN AND MOVE CAMP. 100% MOVED AND RIGGED UP ON NEW LOCATION. HAUL OUTER DRILL PIPE TUBS, 3 1/2" DRILL STRING, BOS PRE-MIX TANK, FLARE TANK, TOP DRIVE POWER UNIT AND FLARE LINE RACKS, BIOLER UNIT RIG CREW CHANGE ROOM, MUD PUMP SKID TO NEW LOCATION WITH KUHR TRUCKING COMPANY. RIG, 100% RIG DOWN AND 30% MOVED, 5% RIGGED UP. HAD 4 HAUL TRUCKS AND 2 BED TRUCKS AND TWO FORK LIFTS. VALLEY CREST CRANE ON LOCATION.
	19:30 - 06:00	10.50	D	01		WAITING ON DAYLIGHT TO FINISH MOVING RIG TO WELL: OWL & HAWK 3-10C5 - WILL START BACK UP ON MOVE AT 07:00 HRS 3/26/10
3/27/2010	06:00 - 07:00	1.00	D	01		WAITING ON DAYLIGHT TO FINISH MOVING RIG FROM OWL & HAWK 3-19C5 TO OWL & HAWK 3-10C5
	07:00 - 18:30	11.50	D	01		HPJSM WITH KHUR TRUCKING CREW AND RIG CREWS ON MOVING RIG TO NEXT WELL SITE - 100% OF RIG MOVED TO NEW WELL SITE, 95% OF RIG SPOTTED INTO PLACE - RELEASED CRANE AT 18:30 HRS 3/26/10 - WILL CONTINUE TO SPOT IN LAST 4 PIECES OF RIG EQUIPMENT IN AM OF 3/27/10 - SHUT DOWN DUE TO LACK OF DAYLIGHT, COLD, SAND BLASTED, TIREDNESS!
	18:30 - 06:00	11.50	D	01		WAITING ON DAYLIGHT TO CONTINUE TO FINISH SPOTTING RIG INTO PLACE - NOTE: GAVE 24 HOUR PRE-SPUD NOTICE TO UDOG AGENT DENNIS INGRAM 7:04 PM 3/26/10 - MADE REPAIRS TO BOS PRE-MIX TANK MOTOR - FINISHED CHANGING OUT MIAN BEARINGS IN MUD PUMP #1 - CHANGED OUT BRIDLE LINES IN DERRICK - WILL MODIFY GAS BUSTER ON 3/27/10
3/28/2010	06:00 - 07:30	1.50	D	01		WAIT ON DAYLIGHT TO CONTINUE TO SET IN REMAINDER OF RIG COMPONENTS (LIFT DOG HOUSE UP OUT OF RIG WATER TANK, SET IN (2) CONEX BOXES, SET IN (2) 400 BBL VERTICAL WATER TANKS, CHOKE HOUSE AND FLAIR TANK
	07:30 - 07:45	0.25	D	01		HPJSM WITH KUHR TRUCKING CREWS AND RIG CREWS ON SETTING IN REMAINDER OF RIG COMPONENTS - THANKED THEM FOR THIER DILIGENCE IN SAFETY AND OPERATIONS OF MOVING THIS RIG OVER THE LAST TWO DAYS - LET'S STAY FOCUED ON

RECEIVED June 09, 2010



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 2/24/2010
 Start: 1/12/2010 End: 4/24/2010
 Rig Release: 4/24/2010 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/28/2010	07:30 - 07:45	0.25	D	01		SAFETY AND THE TASK AT HAND (FINISHING UP SAFELY) ! USED THE CRANE TO LIFT THE DOG HOUSE UP OUT OF THE RIG WATER TANK, SET IN (2) CONEX BOXES, SET IN (2) VERTICAL 400 BBLs WATER TANKS - SPOT IN CHOKE HOUSE AND FLAIR TANK - RELEASED ALL TRUCKS AND CRANE AT 09:00 HRS 3 27/10 PREPARE DERRICK FOR RASING - RAISED DERRICK SECURED NEW BRIDAL LINES - RIG UP DRILL FLOOR, DERRICK FOR INSTALLING OF TOP DRIVE UNIT CUT-OFF 14" CONDUCTOR, BREAK AWAY CEMENT SHEATH ON 9 5/8" SURAFCE CASING - MAKE FINIAL CUT OFF OF 50 1/2" FROM TOP OF MATTING BOARDS - WELD ON 9 5/8" 5M X 11" 5M WEATHERFORD WELL HEAD AND TEST TO 1500 PSI FOR 10 MIN. OK! INSTALL TOP DRIVE UNIT - POWER UP SAME - CHECKED ALL FUNCTIONS, OK! - INSTALLED SAVER SUB FOR 4 1/2" IF PIN UP X 4 1/2" XH PIN DOWN INSTALLED "B" SECTION AND TIGHTEN SAME - SET IN 11" 5M BOPE - TIGHTEN ALL CONNECTIONS - INSTALLED KILL LINE, AND CHOKE LINE TO CHOKE HOUSE BREAK ANNULAR CAP NUTS - SEPERATE ANNULAR CAP - PULL OLD ELEMENT OUT
	07:45 - 09:00	1.25	D	01		
	09:00 - 10:00	1.00	D	01		
	10:00 - 12:00	2.00	D			
	12:00 - 14:00	2.00	D	10		
	14:00 - 22:00	8.00	D	01		
	22:00 - 03:00	5.00	D	15		
	03:00 - 06:00	3.00	D	15		
3/29/2010	06:00 - 11:00	5.00	D	15		CLEAN ANNULAR BOWL AND INSTALL NEW ELEMENT - INSTALL ANNULAR CAP, TIGHTEN NUTS ON STUDS - INSTALLED ROTATING HEAD - INSTALL ALL HYDRAULIC LINES TO BOPE - CHECK FOR PROPPER FUNCTION ON ALL COMPONETS, OK! HPJSM WITH WEATHERFORD TESTER AND RIG CREW ON TESTING OF BOPE AND CHOKE MANIFOLD - MAKE UP TEST PLUG ON JOINT OF 4 1/2" DRILL PIPE - SET SAME IN WELL HEAD - FILL BOPE WITH WATER FOR TESTING TEST BOPE. LOWER FLANGE LEAKED ON BOPE CONNECTION AND XO SPOOL - RETIGHTEN SAME - TESTED ALL CHOKE MANIFOLD VALVES TO 250 PSI LOW, 5000 PSI HIGH 10 MINUTES EACH, OK! - RE-STARTED TESTING BOPE AFTER TIGHTENING UP LEAK - TESTED UPPER, LOWER DRILL PIPE RAMS, FOSV, IBOP, CHOKE AND KILL VALVES, HCR, BLIND RAMS TO 250 PSI LOW, 5000 PSI HIGH, OK! - TESTED STAND PIPE, 250 PSI LOW, 3500 PSI HIGH - TESTED ANNULAR TO 250 PSI LOW, 2500 PSI HIGH - ALLTEST RAN AT 10 MINUTES EACH, ALL OK! - PRESSURE TESTED CASING TO 1500 PSI FOR 30 MINUTES, OK! INSTALL FLOW LINE - INSTALL ESCAPE BUGGY INSTALL WEAR BUSHING AND LOCK DOWN SAME FINISH RIGGING UP FLAIR AND DE-GASSER LINE FROM CHOKE HOUSE HPJSM WITH CAHEDRAL DIRECTION CREW, RIG CREW ON MAKING UP DIRECTIONAL TOOLS PICK UP MUD MOTOR - RE-SET SAME TO 1.50 DEGREE BEND - MAKE UP BIT #1 8.75" PDC BIT ON TORQUE BUSTER - MAKE UP REMAINDER OF DIRECTIONAL TOOLS MAKE UP REMAINDER OF BOTTOM HOLE ASSEMBLY, RIH TO 923' SLIP AND CUT DRILLING LINE PICKING UP DRILLPIPE AND RUNNING IN HOLE.TAG CEMENT AT 1870'. DRILL CEMENT,FLOAT COLLAR AND GUIDE SHOE TO 1979'.DRILL
	11:00 - 12:00	1.00	D	09		
	12:00 - 22:00	10.00	D	09		
	22:00 - 23:00	1.00	D	15		
	23:00 - 00:00	1.00	D	15		
	00:00 - 01:00	1.00	D	01		
	01:00 - 01:15	0.25	D	04		
	01:15 - 03:00	1.75	D	04		
	03:00 - 04:45	1.75	D	04		
	04:45 - 06:00	1.25	D	18		
3/30/2010	06:00 - 07:00	1.00	D	04		
	07:00 - 10:15	3.25	D	13		

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EL PASO PRODUCTION

Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
3/30/2010	07:00 - 10:15	3.25	D	13		10' HOLE BELOW SHOE TO 1989'.	
	10:15 - 10:45	0.50	D	08		CIRCULATE BOTTOMS UP FOR F.I.T TEST AT 1989'.	
	10:45 - 11:00	0.25	D	18		BOP DRILL.WELL SECURE / MEN IN POSITIONS IN 100 SECONDS.	
	11:00 - 11:15	0.25	D	09		PERFORM F.I.T. TEST TO 800 PSI WITH 8.3 MW = 16.1 PPG MW EQUIVALENT, GRADIENT .83 PSI/FT	
	11:15 - 11:30	0.25	D	03		DRILL 8 3/4" HOLE FROM 1989' TO 2015'. 26' = 104 ROP	
	11:30 - 12:00	0.50	D	06		RIG SERVICE-FUNCTION ANNULAR-OPEN/CLOSE 23 SEC./ INSTALL ROTATING HEAD ELEMENT.	
	12:00 - 19:45	7.75	D	03		DRILL 8 3/4" HOLE FROM 2015' TO 2572'. 557' = 71.8 ROP	
	19:45 - 20:15	0.50	D	18		BOP DRILL- WELL SECURE/ MEN IN POSITIONS 95 SECONDS.	
	20:15 - 03:30	7.25	D	03		DRILL 8 3/4" HOLE FROM 2572' TO 2852'- 280' = 38.6 ROP	
	03:30 - 03:45	0.25	D	06		RIG SERVICE- FUNCTION UPPER PIPE RAMS- 4 SECONDS	
3/31/2010	03:45 - 06:00	2.25	D	03		DRILL 8 3/4" HOLE FROM 2852' TO 2920'- 68' = 30.2 ROP	
	06:00 - 08:30	2.50	D	03		DRILL 8 3/4" HOLE FROM 2920' TO 2964'. 44' = 17.6 ROP	
	08:30 - 09:00	0.50	D	18		CIRCULATE WITH #2 PUMP WHILE CHECKING VALVES IN # 1 PUMP.	
	09:00 - 11:15	2.25	D	03		DRILL 8 3/4" HOLE FROM 2964' TO 3039'- 75' = 33.3 ROP	
	11:15 - 11:30	0.25	D	06		RIG SERVICE-FUNCTION UPPER PIPE RAMS-OPEN/CLOSE=3 SECONDS	
	11:30 - 02:00	14.50	D	03		DRILL 8 3/4" HOLE FROM 3039' TO 3505'- 466' = 32.1 ROP	
	02:00 - 02:15	0.25	D	06		RIG SERVICE-FUNCTION ANNULAR- 18 SEC/CLOSED	
	02:15 - 06:00	3.75	D	03		DRILL 8 3/4" HOLE FROM 3505' TO 3692'. - 187' = 49.8 ROP	
	4/1/2010	06:00 - 15:45	9.75	D	03		DRILL 8 3/4" HOLE FROM 3692' TO 3972'- 280' = 28.7 ROP
		15:45 - 16:00	0.25	D	06		RIG SERVICE-FUNCTION LOWER PIPE RAMS-OPEN/CLOSE 3 SECONDS
4/2/2010	16:00 - 02:30	10.50	D	03		DRILL 8 3/4" HOLE FROM 3972' TO 4345'-373' = 35.5 ROP	
	02:30 - 02:45	0.25	D	06		RIG SERVICE-FUNCTION HCR-2 SECONDS	
	02:45 - 06:00	3.25	D	03		DRILL 8 3/4" HOLE FROM 4345' TO 4500'-155' = 47.7 ROP	
	06:00 - 16:00	10.00	D	03		DRILLING 8 3/4" HOLE FROM 4497' TO 4998'- 501' = 50 ROP	
4/3/2010	16:00 - 16:15	0.25	D	06		RIG SERVICE FUNCTION ANNULAR 23 SECONDS.	
	16:15 - 02:45	10.50	D	03		DRILLING 8 3/4" HOLE FROM 4998' TO 5465'- 467'=44.5 ROP	
	02:45 - 03:00	0.25	D	06		RIG SERVICE-FUNCTION UPPER & LOWER PIPE RAMS-4 SEC EACH	
	03:00 - 06:00	3.00	D	03		DRILLING 8 3/4" HOLE FROM 5465' TO 5590'-125' = 41.6 ROP	
4/4/2010	06:00 - 13:30	7.50	D	03		DRILL 8 3/4" HOLE FROM 5590' TO 5930'- 340' = 45.3 ROP	
	13:30 - 13:45	0.25	D	06		RIG SERVICE FUNCTION HCR- 2 SECONDS	
	13:45 - 18:15	4.50	D	03		DRILL 8 3/4" HOLE FROM 5930' TO 6118'- 118' = 41.8 ROP	
	18:15 - 19:00	0.75	DT	56		WORK TIGHT SPOT AT 6110' UNTIL FREE,REAM UP AND DOWN THROUGH TIGHT SPOT UNTIL DRAG WAS GONE- NOTE: PUMPED HI VIS SWEEP TO CLEAN UP HOLE.MADE CONNECTION AND DRILL AHEAD.GETTING LARGE CUTTINGS ACROSS SHAKER WITH MODERATE AMOUNT OF OIL.FLOW CHECK- NO FLOW.	
	19:00 - 01:45	6.75	D	03		DRILL 8 3/4" HOLE FROM 6118' TO 6305'- 187' = 27.7 ROP	
	01:45 - 02:00	0.25	D	06		RIG SERVICE-FUNCTION ANNULAR-18 SECONDS	
	02:00 - 06:00	4.00	D	03		DRILL 8 3/4" HOLE FROM 6305' TO 6422'- 117' = 29.3 ROP	
	4/4/2010	06:00 - 09:30	3.50	D	03		DRILL 8 3/4" HOLE FROM 6422' TO 6491'- 69' = 19.7 ROP
		09:30 - 10:00	0.50	D	06		RIG SERVICE-FUNCTION ANNULAR-21 SECONDS.REPAIR SERVICE LOOP COVERS ON TOP DRIVE.
	4/5/2010	10:00 - 01:30	15.50	D	03		DRILL 8 3/4" HOLE FROM 6491' TO 6772'- 281' = 18.1 ROP
01:30 - 01:45		0.25	D	06		RIG SERVICE-FUNCTION UPPER/LOWER PIPE RAMS-4 SECONDS EACH	
4/5/2010	01:45 - 06:00	4.25	D	03		DRILL 8 3/4" HOLE FROM 6772' TO 6864'- 92' = 21.6	
	06:00 - 16:00	10.00	D	03		DRILLING 8 3/4" HOLE FROM 6864' TO 7052'- 188'=18.8' ROP	

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/5/2010	16:00 - 16:15	0.25	D	06		RIG SERVICE-FUNCTION LOWER PIPE RAMS-3 SECONDS
	16:15 - 01:00	8.75	D	03		DRILLING 8 3/4" HOLE FROM 7052' TO 7239'- 187' = 21.4' ROP
	01:00 - 01:15	0.25	D	06		RIG SERVICE- FUNCTION ANNULAR-18 SECONDS
	01:15 - 06:00	4.75	D	03		DRILLING 8 3/4" HOLE FROM 7239' TO 7337'- 98' = 20.6
4/6/2010	06:00 - 08:00	2.00	D	03		DRILLING 8 3/4" INTERMEDIATE HOLE FROM 7337' TO 7374' ROP = 18.5'
	08:00 - 09:00	1.00	D	08		CIRCULATE HOLE CLEAN FOR TRIP
	09:00 - 09:30	0.50	D	04		SLUG DRILL PIPE PULL 5 STANDS FLOW CHECK AND PULL ROTATING HEAD RUBBER
	09:30 - 11:30	2.00	D	04		CONTINUE PULL OUT OF HOLE TO 2958' TIGHT HOLE DRILLER PULLED 70K OVER STRING WEIGHT
	11:30 - 12:00	0.50	D	18		WORK TIGHT HOLE FROM 2858' TO 2878'. TOP DRIVE UP BREAK FREE GOING DOWN EST. CIRCULATION AND BACK REAM THRU TIGHT SPOT.
	12:00 - 15:00	3.00	D	04		CONTINUE POOH TO BHA.FLOW CHECK-NO FLOW.POOH TO BIT.
	15:00 - 16:45	1.75	D	04		BREAK BIT AND LAYDOWN MUDMOTOR AND TORQUE BUSTER.CHANGE OUT MUDMOTOR AND BIT.
	16:45 - 17:00	0.25	D	18		SAFETY MEETING ON TIH.
	17:00 - 18:00	1.00	D	05		CHANGE OUT MWD BATTERIES, SET AKO TO 1.5 DEG.BEND.SCRIBE MUDMOTOR AND SET OFFSET.SURFACE TEST MWD-OK
	18:00 - 20:30	2.50	D	04		TIH WITH BHA AND 2 STANDS HWDP.SHALLOW TEST MUDMOTOR-OK. CONTINUE TIH TO 2847.'
	20:30 - 21:15	0.75	D	07		WASH & REAM 3 STANDS DOWN FROM 2847' TO 3160'.
	21:15 - 21:30	0.25	D	04		CONTINUE RIH FROM 3160' TO 4338'.
	21:30 - 22:00	0.50	D	07		WASH & REAM 2 STANDS DOWN FROM 4338' TO 4483'.
	22:00 - 22:30	0.50	D	04		CONTINUE RIH FROM 4483' TO 6145'.
	22:30 - 22:45	0.25	D	07		WASH & REAM 1 STAND DOWN FROM 6145' TO 6185'.
	22:45 - 23:15	0.50	D	04		CONTINUE TIH FROM 6185' TO 7249'.
23:15 - 23:45	0.50	D	07		WASH & REAM 3 STANDS TO BOTTOM FROM 7110' TO 7374'	
23:45 - 03:15	3.50	D	03		DRILL 8 3/4" HOLE FROM 7374' TO 7477'.	
03:15 - 04:00	0.75	DT	56		TOP DRIVE TORQUED UP AND STALLED.WORK TIGHT HOLE AT 7477' UP 60 FEET AND BACK DOWN.PUMPED HI VIS SWEEP TO CLEAN UP HOLE. NOTE:GETTING LARGE SPLINTERS OF SHALE ACROSS SHAKERS.	
4/7/2010	04:00 - 05:00	1.00	D	03		DRILL 8 3/4" HOLE FROM 7477' TO 7517'- 40' = 40 ROP
	05:00 - 05:15	0.25	D	06		RIG SERVICE-FUNCTION ANNULAR-18 SEC-CHANGE ROTATING HEAD RUBBER
	05:15 - 06:00	0.75	D	03		DRILL 8 3/4" HOLE FROM 7517' TO 7530'- 13'= 17.3 ROP
	06:00 - 16:00	10.00	D	03		DRILL 8.75" INTERMEDIATE HOLE FROM 7530' / 7890' = 360' IN 10 HOURS - AFPH: 36' - MUD WT: 9.2 PPG - VIS: 42 - 525 GPM - SPP: 2125 - RPMS AT BIT: 144 - DAY LIGHTS INSPECTED CROWN SAVER, BRAKE LINKAGE, DEADMAN ANCHOR - NOTE: HAD TIGHT HOLE ON CONNECTION AT 7572' OF 35 / 40K OVER PULL - WORKED THRU SAME TILL GONE!
	16:00 - 16:15	0.25	D	06		SERVICE RIG - FUNCTION TEST ANNUARL PREVENTER - CLOSED IN 21 SECONDS
	16:15 - 16:30	0.25	D			HELD BOPE DRILL ON DAYLIGHT CREW - WELL SECURED IN 100 SECONDS
	16:30 - 20:45	4.25	D	03		DRILL 8.75" INTERMEDIATE HOLE FROM 7890' TO 8077' = 187' =44 ROP - MUD WT: 9.2 PPG - VIS: 42 - 525 GPM - PP: 2125 - RPMS AT BIT: 144

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010 End: 4/24/2010
 Rig Release: 4/24/2010 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/7/2010	20:45 - 21:00	0.25	D	18		HELD BOP DRILL ON NIGHT CREW- WELL SECURED IN 96 SECONDS
	21:00 - 21:15	0.25	D	18		REPLACE LOCK WASHER & NUT ON TOP DRIVE TRACK THAT HAD COME LOOSE ON TOP DRIVE.CHECKED ALL OTHER BOLTS /NUTS ON TORQUE TUBE-OK
	21:15 - 02:30	5.25	D	03		DRILL 8 3/4" HOLE FROM 8077' TO 8264'- 187' = 35.6 ROP - MUD WT: 9.1PPG- VIS:41- GPM:528 PP:2160- RPM:145
	02:30 - 02:45	0.25	D	06		RIG SERVICE-FUNCTION UPPER/LOWER PIPE RAMS=4 SEC EACH. CHECK BRAKES,DEADMAN BOLTS, AND CROWN SAVER.
	02:45 - 06:00	3.25	D	03		DRILL 8 3/4" HOLE FROM 8264' TO 8379'- 115' = 35.4 ROP- MUD WT:9.1PPG- VIS:42 - GPM:528 PP:2170 - RPM:145
4/8/2010	06:00 - 13:00	7.00	D	03		DRILL 8 3/4" HOLE FROM 8379' TO 8638' - 259' = 37' FPH - MUD WT:9.4 PPG- VIS:42 - GPM:528 SPP: 2170 PSI - RPM: 145
	13:00 - 13:15	0.25	D	06		SERVICE UP RIG
	13:15 - 16:00	2.75	D	03		DRILL 8 3/4" HOLE FROM 8638' TO 8730' - 92' = 33.5' FPH - MUD WT:9.4 PPG- VIS:42 - GPM:528 SPP: 2170 PSI - RPM: 145
	16:00 - 16:15	0.25	D	18		BOP DRILL-WELL SECURE & MEN IN POSITION- 100 SECONDS
	16:15 - 18:00	1.75	D	03		DRILL 8 3/4" HOLE FROM 8730' TO 8825'- 95' = 54.3 ROP- MUD WT:9.4 PPG VIS:42 GPM:528 PP:2170 PSI RPM:145
	18:00 - 22:30	4.50	DT	56		DRILLER REAMED STAND TO MAKE CONNECTION AND HOLE STARTED TO PULL TIGHT@ 8720' ,20/30K OVER. WHILE WORKING TIGHT SPOT TOP DRIVE TORQUED UP AND STALLED.WORKED FREE,PULLED 60K OVER TO GET FREE AND CONTNIUED TO HAVE TIGHT SPOTS. WORKED 4 STANDS OUT OF HOLE TO 8450' UNTIL OVERPULL WAS NORMAL. WASHED & REAMED STANDS BACK TO BOTTOM.DID NOT SEE ANY FILL.TORQUE WAS GONE. NOTE:WHILE REAMING HOLE WAS UNLOADING CUTTINGS HEAVILY.CIRCULATED CLEAN FROM SWEEP THAT WAS PUMPED BEFORE MAKING CONNECTION. LOST 100 BBLS MUD TO HOLE WHILE REAMING WHILE RUNNING 20 GPM WATER.
	22:30 - 00:45	2.25	D	03		DRILL 8 3/4" HOLE FROM 8825' TO 8917'- 92' = 46 ROP- MUD WT: 9.4 PPG VIS:42 GPM:528 PP:2285 PSI RPM:60
	00:45 - 01:00	0.25	D	06		RIG SERVICE-FUNCTION LOWER PIPE RAMS-3 SEC-INSPECT BRAKES,LINKAGE AND CROWN SAVER.
	01:00 - 05:00	4.00	D	03		DRILL 8 3/4" HOLE FROM 8917' TO 9115'- 198' = 49.5 ROP CASING POINT FOR INTERMEDIATE MUD WT:9.4 PPG VIS:42 GPM:528 PP:2325 PSI RPM:145.
	05:00 - 06:00	1.00	DT	57		LOSING MUD TO HOLE @ 180 BBL HR.PULL 2 STANDS ABOVE LOSS AREA.MIXING SAWDUST TO HEAL LOSSES WITH SYSTEM SHORT LOOPED.
4/9/2010	06:00 - 09:00	3.00	DT	57		MIXING 15% SAWDUST ONLY FOR LCM AT 8974' - WORKING DRILL STRING AT ALL TIMES - PUMPING 50 SPM (3.5 BPM) WITH ONE MUD PUMP, ADDING 40 BBLS / HR OF WATER - LOST AN ESTIMATE OF 232 BBLS TO THE HOLE OVER LAST 3 1/2 HRS BEFORE STABILIZED LOSSES - MUD 9.4 PPG, VIS: 43
	09:00 - 09:30	0.50	DT	57		PRE-CAUTIONARY REAM BACK TO BOTTOM AT 9115' (NO TIGHT HOLE OR FILL ENCOUNTERED)
	09:30 - 10:00	0.50	D	03		DRILL AHEAD FROM 9115' / 9140' - 25' = 50' / HR - 15% LCM (SAWDUST ONLY) MUD WT: 9.4 PPG, VIS: 43
	10:00 - 11:30	1.50	D	08		CIRCULATED BOTTOMS UP - MUD LOGGER CONTACTED GEOLOGIST, OK'D FOR SETTING OF 7" INTERMEDIATE CASING SHOE AT THIS DEPTH
	11:30 - 15:45	4.25	D	04		WIPE HOLE FROM 9140' / 1979' - HAD MINIMAL HOLE DRAG 10 / 28K

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/9/2010	11:30 - 15:45	4.25	D	04		- FLOW CHECKED 8690', 4408', 1823' NO FLOW!
	15:45 - 16:30	0.75	D	18		SLIP AND CUT DRILLING LINE
	16:30 - 16:45	0.25	D	06		CHECK AND ADJUST BRAKES ON DRAW WORKS
	16:45 - 22:00	5.25	D	04		RUN BACK TO BOTTOM AT 9140' -WASH & REAM LAST 3 STANDS-5' FILL. NOTE: NO TIGHT HOLE SEEN RUNNING BACK FROM WIPER TRIP.
	22:00 - 23:30	1.50	D	08		CIRCULATE AND CONDITION MUD-RECIPROCATING DP CONSTANTLY. MUD WT: 9.4PPG VIS:46 LCM: 12%
	23:30 - 05:30	6.00	D	04		FLOW CHECK-NO FLOW.PUMP PILL. POOH-STEEL LINE MEASUREMENT-TO LOG WELL.PULL 5 STANDS,FLOW CHECK AND PULL ROTATING HEAD RUBBER.FLOW CHECKS @ 9140,4800,989,AND 0'-NO FLOW. NOTE:HAD MINIMAL HOLE DRAG 10/26K
4/10/2010	05:30 - 06:00	0.50	D	05		LAY DOWN DIRECTIONAL TOOLS.
	06:00 - 07:45	1.75	D	04		FINISHED POOH - LAY DOWN DIRECTIONAL TOOLS, BIT #2 HELD PJSM WITH HOWCO, RIG CREWS ON SPOTTING IN AND RIGGING UP AND RUNNING OPEN HOLE WIRE LINE LOG'S - RIH WITH SPECTRAL DENSITY DUAL SPACED NEUTRON ARRAY COMPENSATED TRUE RESISTIVITY - RIH TAGGED UP ON TIGHT SPOT AT 3875' - WORKED THRU SAME ON ONE TRY - RIH TO BOTTOM AT WLM OF 9142' - LOGGED OUT TO SHOE AT 9179' - RAN GR / NEUTRON BACK TO SURFACE - RIG DOWN HOWCO
	14:45 - 16:00	1.25	D	04		MAKE UP RR 8 3/4" MILLTOOTH ON BIT SUB AND DRILL COLLAR (NEW DRILLER ON THE BREAK HANDLE) - BREAK DRILL COLLAR APART TO INSTALL TBR - AFTER MAKING UP TBR, HAD A NEAR MISS INCIDENT WHERE THE M-12 WINCH REMOTE CONTROL BOX FELL 3' TO THE FLOOR ACTUATING LIFTING TOGGLE RAISING 12 TON WINCH LINE, WINCH LINE PULLED LOOSE FROM ITS SOFT SLING ANCHOR POINT AT VEE-DOOR SENDING THE HOOK POINT UP INTO THE CROWN - THIS ALLOWED THE WINCH LINE TO TO FREE FALL BACK ONTO THE RIG FLOOR - UPON HEARING THE SNAP ALL PERSONEL RAN INTO THE DOG HOUSE - DERRICK HAND PICKED UP CONTROL BOX FROM RIG FLOOR STOPPING MOTION OF WINCH - NO INJURIES OR DAMAGE AS A RESULT OF NEAR MISS
	16:00 - 16:45	0.75	DT	18		HAD A STAND DOWN WITH RIG CREW, TOOL PUSHER TO DISSCUSS NEAR MISS INCIDENT AND HOW WE COULD PREVENT THIS FROM HAPPENING AGAIN - WHO EVER IS OPERATING THE CONTROL BOX STAYS WITH CONTROL BOX TILL TASK ARE FINISHED AND CONTROL BOX IS PUT SAFELY AWAY. IT WAS SUGGESTED THAT TWO "U" TYPE SAFETY BARS (HIGHER THAN TOP OF TOGGLE) BE INSTALL ON THE FACE OF THE CONTROL BOX SO THAT IF IT WAS ACCIDENTLY DROPPED THE TOGGLE COULD NOT BE ACUTUATED, POSSIBLY A ON AND OFF SWITCH COULD BE ADDED. TBD
	16:45 - 00:00	7.25	D	04		CONTINUED TO ADD TBRS TO BHA - RIH WITH BHA AND DP TO 7460'. BREAKING CIRCULATION EVERY 20 STANDS.WASH & REAM THROUGH TIGHT SPOT AT 7460'.
	00:00 - 01:45	1.75	D	07		WASH & REAM FROM 8907' TO 9140'.TIGHT SPOTS AT 9070',9086'.HAD 15' FILL ON BOTTOM.
	01:45 - 03:15	1.50	D	08		CIRCULATE & CONDITION MUD x 2 BOTTOMS UP-ADDING LCM TO 25%. NO MUD LOSSES TO HOLE ON TRIP.PUMP PILL.
	03:15 - 03:45	0.50	D	04		POOH-LAYING DOWN DP

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 Rig Name: PRECISION
 Spud Date: 2/24/2010
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 Rig Release: 4/24/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/10/2010	03:45 - 04:00	0.25	D	18		FLOW CHECK- NO FLOW AND PULL ROTATING HEAD RUBBER.
	04:00 - 06:00	2.00	D	04		CONTINUE POOH-LAYING DOWN DP. FLOW CHECK @ 8638'.
4/11/2010	06:00 - 11:30	5.50	D	04		POOH LAING DOWN 4 1/2" DRILL STRING TO BHA - NO TIGHT HOLE SEEN COMING OUT
	11:30 - 14:00	2.50	D	04		HPJSM ON LAYING DOWN BHA - CONTINUED TO POOH LAYING DOWN BHA, BIT #3
	14:00 - 14:30	0.50	D	04		PULLED WEAR BUSHING
	14:30 - 17:00	2.50	D	12		HPJSM WITH TESCO, RIG CREW ON PICKING UP TESCO CDS FOR TOP DRIVE UNIT - INSTALL TESCO CDS ON TOP DRIVE - SET TDU FOR OPTIMUM TORQUE FOR 7" 29# P-110 LT&C 8000 FT LBS TORQUE, 1300 PSI ON THE TDU
	17:00 - 06:00	13.00	D	12		MAKE UP 7" FLOAT DOWN JET SHOE, (1) 7" JT OF 29# P-110 LTC CASING, FLOAT COLLAR - INSTALLED CENTRALIZER IN THE MIDDLE OF THE THE FIRST THREE JTS OF CASING, THREAD LOCKED SAME - RUNNING IN TH HOLE INSTALLING A CENTRALIZER UNDER 3rd COLLAR OF CASING - RIH TO 1980'. FILLING PIPE EVERY JOINT ON THE RUN WITH TESCO CDS TOOLS. CIRCULATE BOTTOMS UP. ESTABLISHED BASE LINE OF 85 SPM, PP:160 PSI, AV: 223, GPM: 232, WT. UP:60K, WT DOWN:60K - CONTINUED TO RUN IN THE HOLE, FILLING PIPE EVERY JOINT ON RUN. RECORD BASE LINE AT 4000'. CIRCULATE BOTTOMS UP AT 85 SPM, PP:208PSI, AV:223 GPM:232, WT. UP:105K, DOWN:100K. CONTINUE RUN IN HOLE, BREAK CIRCULATION AND RECORD BASELINE AT 6000' OF 85 SPM, PP:301 PSI, AV:223 GPM, WT. UP:150K, WT DOWN:140K. CONTINUE RUN IN HOLE WITH 7" 29# P 110 INTERMEDIATE CASING AT 6200' AT REPORT TIME.
4/12/2010	06:00 - 13:30	7.50	D	12		CONTINUED TO RIH WITH (205) JTS 9105' OF 7" 29# P-110 LTC INTERMEDIATE CASING - MADE UP TAG UP JOINT - ESTABLISHED BASE LINE AT 9105' AT 85 SPM 728 PSI, UP WT: 240, DN WT 170 - TAGGED UP SOLIDLY AT 9133' - TRIED TO WASH DOWN PAST 9133' UNABLE TO GET PAST THIS SOLID POINT IN THE HOLE - CIRCULATED BOTTOMS UP AT 9133' - HAD 2476 UNITS OF GAS TO SURFACE.
	13:30 - 16:45	3.25	DT	59		PICKED UP LANDING JOINT WITH 7" CASING HANGER - BREAK CIRCULATION 35 / 45 STROKES TO SURFACE - STARTED DOWN, WENT 4' STRING STARTED TAKING WEIGHT AND PRESSURED UP - HOLE ACTED LIKE IT FELL IN AND PACKED OFF AROUND THE 7" CASING - UNABLE TO COME UP OR GO DOWN - STARTED WORKING 7" STUCK CASING - STRING WT 230K + TDU 24K = 254K

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Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 2/24/2010
 Start: 1/12/2010 End: 4/24/2010
 Rig Release: 4/24/2010 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/12/2010	13:30 - 16:45	3.25	DT	59		- UP WT WHILE WORKING 336K AND 141K DOWN WHILE TRYING TO CIRCULATE AT 79 SPM (5.5 BPM) NO RETURNS BACK TO SURFACE - LOST 100 BBLS TO THE HOLE - SHUT DOWN MUD PUMP - TRIED WORKING STRING DRY WITH 370K UP AND 110K DN - STRING FINALLY CAME FREE WHILE GOING DOWN WITH 110K - NOTE: LIMITING MAXIMUM WEIGHT TO BE PULLED WAS 370K BECAUSE OF ACME THREAD ON WEATHERFORDS BACK OFF RUNNING TOOL FOR CASING HANGER!
	16:45 - 18:00	1.25	D	12		WORKED CASING 15' FROM 9109' / 9094' HAD FULL STRING WEIGHT 260K, HOLE DRAG DN WT 180K, UP 280K PUMP STKS AT 85 = 5.9 BPM SPP: 528 PSI - WORKED SAME DOWN TO 9129' WHERE CASING HANGER IN WELL HEAD - HAD FULL CIRCULATION, NO LOSSES TO THE HOLE AT THIS TIME! - HAD 10 / 15% BY VOLUME OF 1/4" SIZED BALLS OF PARAFIN COMING BACK TO SURFACE WITH SAWDUST LCM - HPJSM WITH ON COMING RIG CREW, TESCO, SCHLUMBERGER - ON COMING RIG CREW CHANGED OUT WITH DAYLIGHT CREW
	18:00 - 19:45	1.75	D	12		SET DOWN WITH CASING HANGER IN WELL HEAD - FLOAT SHOE AT 9129.70' GL: 9112.80' - FLOAT COLLAR: 9082.32', GL: 9065.42' - SHUT DOWN CIRCULATION THRU TESCO CDS AND PLACED SAME INTO MOUSE HOLE TO BE RIGGED DOWN - INSTALL SCHLUMBERGER CEMENT HEAD QUICK CONNECT IN TO LANDING JOINT IN THE TABLE - INSTALLED CEMENTING HEAD AND MADE UP CIRCULATING HOSE FROM THE STAND PIPE TO CEMENTING HEAD - STARTED CIRCULATING 7" CASING AT 85 SPM 5.9 BPM SPP: 456 PSI - STARTED RIGGING DOWN TESCO CDS - LAID OUT SAME ON THE CATWALK - MOVED SAME ONTO CRADLE FOR TRANSPORTATION - INSTALLED 350 TON BAILS AND 350 TON ELEVATORS ON 7" CASING - BROUGHT SCHLUMBERGER CEMENT LINES TO RIG FLOOR - SHUT DOWN CIRCULATING ON 7" CASING - MADE UP SCHLUMBERGER CEMENTING LINES TO CEMENTING HEAD.
	19:45 - 23:30	3.75	D	14		SCHLUMBERGER PUMPED A FEW BARRELS OF WATER AHEAD - TEST PUMP AND LINES TO 5000 PSI. OK! - PUMPED 20 BBLS OF GREEN DYE WATER AHEAD OF 20 BBLS OF MUD PUSH II AT 10.3 PPG - FOLLOWED WITH 455 SK'S (323 BBLS) 11.0 PPG EXTENDED LEAD DESIGN, Y: 3.99 CUFT / SK, M/W: 25.669 GALS / SK, 2# / BBL OF CemNet - TAIL CEMENT: 205 SK'S (84 BBLS) OF 12.5 PPG INTERMEDIATE DESIGN, Y: 2.30 CUFT / SK, M/W: 12.465 GALS / SK, 2# / BBL OF CemNet - DROPPED TOP PLUG, DISPLACED SAME WITH 338 BBLS OF RESERVE WATER, 1 BBL OVER CALCULATED DISPLACEMENT - DID NOT BUMP PLUG - CHECK FLOATS, FLOATS HELD! - CIP AT 23:00 HRS 4/11/10 - SAW CemNent FLOATING IN RETURNS TO SURFACE - HAD EXCELLENT RETURNS THROUGH OUT MIXING AND DISPLACING OF CEMENT PLUG - LANDED CASING IN WELL HEAD AFTER DISPLACING PLUG WITH 40 BBLS OF RESERVE WATER - ESTIMATED 108 BBLS OF LEAD CEMENT WAS OUT AND AROUND THE FLOAT SHOE, AND BACK UP THE ANNULUS WHEN THE CASING WAS LANDED DUE TO STICKY HOLE GOING DOWN.
	23:30 - 00:00	0.50	D	14		RIG DOWN SCHLUMBERGER AND FLUSH BOPE.
	00:00 - 02:15	2.25	D	10		LAYDOWN LANDING JOINT AND 350 TON ELEVATORS - HELD PJSM / REVIEW JSA ON SETTING PACKOFF ASSEMBLY.MAKE UP

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	OWL & HAWK 3-10C5	Spud Date:	2/24/2010
Common Well Name:	OWL & HAWK 3-10C5	Start:	1/12/2010
Event Name:	DRILLING	End:	4/24/2010
Contractor Name:	PRECISION DRILLING TRUST	Rig Release:	4/24/2010
Rig Name:	PRECISION	Group:	
		Rig Number:	404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/12/2010	00:00 - 02:15	2.25	D	10		RUNNING TOOL AND SET ISOLATION PACKOFF ASSEMBLY ON 7" CASING. TEST PACKOFF ASSEMBLY TO 5000 PSI FOR 10 MIN. TEST GOOD. WITNESSED BY RON GARNER-EL PASO REP.
	02:15 - 05:30	3.25	D	10		CHANGE OUT 4 1/2" UPPER & LOWER PIPE RAMS TO 3 1/2" PIPE RAMS
	05:30 - 06:00	0.50	D	09		RIG UP WEATHERFORD TESTER TO TEST UPPER & LOWER PIPE RAMS, FOFV AND IBOP VALVE TO LOW TEST- 250 PSI; HIGH TEST- 5000 PSI. TEST 7" CASING TO 2500 PSI. FOR 30 MINUTES.
4/13/2010	06:00 - 10:45	4.75	D	09		PRESSURE TESTED LOWER, UPPER 3 1/2" DRILL PIPE RAMS, FOSV, INSIDE BOPE VALVE - ALL TEST RAN AT 250 PSI LOW, 5000 PSI HIGH FOR 10 MINUTES, ALL TESTED GOOD! - PULLED TEST PLUG - CLOSED BLIND RAMS, ATTEMPTED TO TEST 7" 29# P-110 CASING WITH 2500 PSI, UNABLE TO BUILD UP PRESSURE GREATER THAN 2000 PSI, ONCE PUMP SHUT DOWN PRESSURE STABILIZED AT 1400 PSI - CALLED DRILLING SUPERINTENDENT DWIGHT FISHER TO REPORT SAME
	10:45 - 11:15	0.50	D	04		MAKE UP RR BIT #4 6 1/8" MILL TOOTH BIT - START PICKING UP BHA FOR CEMENT CLEAN OUT RUN
	11:15 - 11:45	0.50	D	06		RIG SERVICE - REPLACED 2 SMALL HYDRAULIC LINES ON TOP DRIVE UNIT.
	11:45 - 12:15	0.50	D	04		HELD BOPE DRILL WITH DAYLIGHT CREW - WELL SECURED IN 110 SECONDS - FUNCTION TESTED UPPER AND LOWER 3 1/2" DRILL PIPE RAMS - CLOSED IN 4 SECONDS
	12:15 - 18:45	6.50	D	04		CONTINUED TO PICK UP BHA AND 3 1/2" DRILL PIPE - RABBITING ALL TUBULARS BEING RUN IN THE HOLE - CHANGED OUT TDU SAVER SUB FROM 4 1/2" XH TO 3 1/2" IF - RIH TO 4946'.
	18:45 - 19:45	1.00	D	18		SLIP AND CUT DRILLING LINE
	19:45 - 21:00	1.25	D	04		CONTINUE TO PICK UP 3 1/2" DP FROM 4946' TO 6267'.
	21:00 - 21:30	0.50	D	18		FLUSH MUD PUMPS, MUD LINES AND TOP DRIVE WITH RESERVE PIT WATER TO CLEAR OF ANY LCM MATERIAL BEFORE FILLING 3 1/2" DP. INSTALLED DP SCREEN AND FILLED DP AND CIRCULATED 10 MIN. CONTINUE GOING IN HOLE PICKING UP SINGLES OF DP.
	21:30 - 00:00	2.50	D	04		CONTINUE TO PICK UP 3 1/2" DP, FOUND A BAD TOOL JOINT FACE, LAID DOWN SAME - CONTINUED TO PICK UP 3 1/2" DRILL PIPE - TAGGED UPON CEMENT AT 8980' WITH 15K WT
	00:00 - 00:30	0.50	D	06		SERVICE UP RIG. VERIFY PIPE TALLY AND COUNT PIPE COUNT ON 3 1/2" DP ON LOCATION BEFORE PROCEEDING. OK
	00:30 - 01:15	0.75	D	08		CIRCULATE DRILL PIPE VOLUME AND BOTTOMS UP WITH RESERVE PIT WATER TO PRESSURE TEST CASING WITH RIG PUMP.
01:15 - 06:00	4.75	D	09		PRESSURE TESTING 7" INTERMEDIATE CASING WITH RIG PUMPS TO VERIFY CASING TEST. NOTE: HAD SEVERAL SURFACE LEAKS AND FOUND FACE ON TOOL JOINT OF DP WAS BAD. PRESSURED CASING UP TO 2600 PSI WITH RIG PUMP AND HELD FOR 30 MIN WITH STACK ISOLATED WITH ALL VALVES CLOSED. LOST 40 PSI IN 30 MINUTES. STILL HOLDING PRESSURE AT REPORT TIME.	
4/14/2010	06:00 - 09:30	3.50	DT	51		CONTINUE TO MONITOR CASING TEST PRESSURE APPLIED WITH RIG PUMPS. PRESSURE AT 2100 PSI. BLEED OFF PRESSURE AND HOLD PJSM WITH RIG CREWS AND WEATHERFORD PRESSURE TESTING PERSONNEL ON RETESTING 7" LINER SEAL ASSMBLY AND CASING PRESSURE TEST TO 2500 PSI - OPENED 9 5/8" WELL HEAD SIDE OUT LET VALVE - PRESURE BLEED OFF GRADUALLY FROM 06:00 HRS TO 09:00 HRS 2370 PSI - SPOKE

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/14/2010	06:00 - 09:30	3.50	DT	51		WITH DWIGHT FISHER, WILL RE-TEST 7" PACK-OFF SEAL ASSEMBLY AND 7" CASING WITH WEATHERFORD
	09:30 - 13:00	3.50	DT	51		RIG UP WEATHERFORD TEST UNIT. TEST 7" LINER PACKOFF TO 5000 PSI FOR 15 MIN. TESTED OK. RIG UP TO CASING AND TEST CASING TO 2500 PSI. HOLD FOR 35 MIN. TEST GOOD. RIG DOWN TESTERS.
	13:00 - 14:45	1.75	D	13		DRILL CEMENT FROM 8090' TO 9060'
	14:45 - 15:00	0.25	D	06		RIG SERVICE
	15:00 - 16:30	1.50	D	13		DRILL CEMENT FROM 9060' TO 9139'. FLOAT COLLAR @ 9084', SHOE @ 9129'. DRILL 10' BELOW SHOE TO 9139'.
	16:30 - 17:00	0.50	D	08		CIRCULATE AND DISPLACE HOLE WITH 9.1 PPG MUD FOR F.I.T TEST. CONDUCT SAFETY MEETING WITH RIG CREWS AND WEATHERFORD TESTERS ON F.I.T TESTING.
	17:00 - 18:00	1.00	D	09		CIRCULATE BOTTOMS UP AND PERFORM FIT WITH WEATHERFORD TESTERS. CONDUCT SAFETY MEETING WITH RIG CREWS ON DANGERS OF TEST PRESSURES AND REVIEW JSA. CLOSED LOWER DRILL PIPE RAMS. PERFORM FIT TEST
	18:00 - 23:00	5.00	D	04		PRESSURE TO (2000 PSI) AT SURFACE, EQUATES TO 4.2 PPG MW AT 9136' TVD (4.2 PPG + OMW 9.1 PPG = 13.3 PPG). BLEED OFF PRESSURE THRU CHOKE AND OPEN LOWER DRILL PIPE RAMS. POOH TO PICK UP 4 3/4" DIRECTIONAL TOOLS, MUD MOTOR AND 6 1/8" PDC BIT. BREAK OFF 6 1/8" MILLTOOTH BIT, BIT SUB.
	23:00 - 23:30	0.50	D	18		MAKE UP BIT #5 6 1/8" PDC BIT, MUD MOTOR, SS, (1) 4 3/4" NON MAG PONY COLLAR, (1) 4 3/4" NON MAG DC, GAP SUB, (1) 4 3/4" NON MAG DC, TBR, (1) 4 3/4" DC, TBR, (5) 4 3/4" DC, JARS, (12) 4 3/4" DC, (9) 3 1/2" HWDP. - TOTAL BHA LENGTH = 986.22'
	23:30 - 01:00	1.50	D	05		PICKING UP DIRECTIONAL TOOLS, RE-SET BEND ON MUD MOTOR TO 1.5 DEG. , RE-LOADED NEW BATTERIES, CALIBRATE EM TOOL, SCRIBE MOTOR AND SURFACE TEST MWD TOOL.
4/15/2010	01:00 - 06:00	5.00	D	04		TIH WITH BHA AND 3 1/2" DP TO 9140'. FILL PIPE AND BREAKING CIRCULATION AT 3000' & 6000'.
	06:00 - 06:45	0.75	DT	67		CONTINUE TO RIH TO 9140'
	06:45 - 10:45	4.00	D	03		DRILL 6 1/8" HOLE FROM 9140' / 9310' = 170' IN 4 HRS - AROP 42.5' / HR - MUD WT: 9.4 PPG, VIS: 42 - 225 GPM - SPP: 2209 PSI - ROTARY: 50 RPM'S - BIT WT: 15K
	10:45 - 11:15	0.50	D	04		FOUND WASH OUT IN TOOL JOINT BOX END - PULLED AND LAID DOWN SAME, REPLACED SAME WITH JOINT OFF PIPE RACK
	11:15 - 16:30	5.25	D	03		DRILL 6 1/8" HOLE FROM 9310' / 9494' = 184' IN 5.25 HRS - AROP 35' / HR - MUD WT: 9.4 PPG, VIS: 42 - 225 GPM - SPP: 2209 PSI - ROTARY: 50 RPM'S - BIT WT: 15K
	16:30 - 16:45	0.25	D	06		SERVICE UP RIG, GREASE THE CROWN
	16:45 - 21:30	4.75	D	03		DRILL 6 1/8" HOLE FROM 9494 TO 9589' = 100' / 4.5 HRS - ROP 21' / HR - MUD WT: 9.5 PPG, VIS: 42 - 225 GPM - SPP: 2209 PSI - ROTARY: 50 RPM'S - BIT WT: 15K NOTE: SLIDING F/ 9510' TO 9518' = 8' SLIDE.
	21:30 - 23:45	2.25	DT	56		WORK TIGHT HOLE: DRILLER PULLED TO 176K- 33K OVER STRING WT. OF 143K WHILE COMING UP TO MAKE CONNECTION @ 9589'. COULD WORK STRING 15' UP AND DOWN. WAS ABLE TO PUMP WITH NO LOSSES TO HOLE BUT COULD NOT ROTATE STRING WITH TOP DRIVE. SLACKED STRING WT OFF TO 70K PER DWIGHT FISHER WITH PUMP OFF TO COCK AND SET OFF JARS TO KNOCK STRING FREE. ONCE FREE WORKED TIGHT SPOT WITH PUMPS ON AT FULL STROKES (77 STROKES) UNTIL NO

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EL PASO PRODUCTION

Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010 End: 4/24/2010
 Rig Release: 4/24/2010 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/15/2010	21:30 - 23:45	2.25	DT	56		VISIBLE DRAG SEEN UP OR DOWN.MAKE CONN AND SURVEY. NOTE:RAISING MUD WT TO 9.7PPG TO LOWER CONN/DOWNTIME GAS DOWN FROM 5554 UNITS
	23:45 - 01:15	1.50	D	03		DRILL 6 1/8" HOLE FROM 9589' TO 9653' = 64' / 1.5 HRS - 42.6' ROP. MUD WT: 9.7 PPG,VIS: 42- GPM:225,- SPP: 2360' PSI,- ROTARY: 50/ MM:60 RPM, WOB: 15K. NOTE: SURVEY:9598' = 1.7 INC. 241.9 AZ. NOTE: DRILLER MADE UP A DOUBLE TO PUT PIPE TALLY ON EVEN STANDS.
	01:15 - 01:30	0.25	D	06		RIG SERVICE-FUNCTION ANNULAR- OPEN/ CLOSE:21 SECONDS
	01:30 - 06:00	4.50	D	03		DRILL 6 1/8" HOLE FROM 9653' TO 9759'- 106'/4.5 HRS- ROP 23.5'/ HR- WOB: 15, ROT:55, MM:60, GPM:225, SPP:2350 PSI, MUD WT:9.7 PPG, VIS:43 NOTE: SLIDING F/ 9653' TO 9680'- 33' SLIDE
4/16/2010	06:00 - 09:15	3.25	D	03		DRILL 6 1/8" HOLE FROM 9759' TO 9842'- 83' / 3.25 HRS - AROP 25.5' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP: 2350 PSI, MUD WT:9.6 PPG, VIS:43 NOTE: AT A DEPTH OF 9888' BG WENT FROM 220 UNITS TO 750 / 850 UNITS, STARTED RAISING MUD WT. FROM 9.6 PPG TP 9.7 PPG - AT 9972' BG INCREASED TO 1097 UNITS STATRED RAISING MUD UP ANOTHER POINT TO 9.8 PPG
	09:15 - 09:30	0.25	D	06		SERVICE UP RIG
	09:30 - 02:30	17.00	D	03		DRILL 6 1/8" HOLE FROM 9842' TO 10319'-477'- 17'/ HRS - AROP 28' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP: 2555 PSI, MUD WT:10.1 PPG, VIS:43 NOTE:RAISED MUD WT TO 10.1PPG. BACKGROUND GAS W/ 9.9 MW=1200/ 1900 UNITS. CONN: GAS:2900/ 3950 UNITS.
	02:30 - 02:45	0.25	D	06		RIG SERVICE-FUNCTION LOWER PIPE RAMS-O/C-3 SEC.
	02:45 - 06:00	3.25	D	03		DRILL 6 1/8" HOLE FROM 10319' TO10400 -81' - 3.25'/ HRS - ROP 29'/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP: 2475 PSI, MUD WT:10.1 PPG, VIS:43 NOTE:RAISED MUD WT TO 10.2 PPG. BACKGROUND GAS W/ 10.2 MW=/ 130-200 UNITS. CONN: GAS:/ 2180 PEAK UNITS.
4/17/2010	06:00 - 06:45	0.75	D	03		DRILL 6 1/8" HOLE FROM 10400' TO10414 -14' - .75'/ HRS - ROP 18.6'/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP: 2475 PSI, MUD WT:10.1 PPG, VIS:43 NOTE:RAISED MUD WT TO 10.2 PPG. BACKGROUND GAS W/ 10.2 MW 130-200 UNITS. CONN: GAS: 2876 PEAK UNITS.
	06:45 - 07:00	0.25	D	06		RIG SERVICE - FUNCTION ANNULAR - 21 SEC / CLOSE
	07:00 - 22:45	15.75	D	03		DRILL 6 1/8" HOLE FROM 10414' TO 10795' -381' - 15.75'/ HRS - ROP 24.2'/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2300 PSI, MUD WT:10.3 PPG, VIS:43 NOTE: RAISING MUD WT TO 10.4 PPG. BACKGROUND GAS W/ 10.2 MW - 3400 UNITS. CONN: GAS: 3125 UNITS WENT ON THE GAS BUSTER 10,748' - NOTE: HAD DRLG BREAK W/ SHOW @ 10722' 3647 UNITS ON BTMS UP - FLARE HEIGHT 8' / 12' DEMINISHED TO 2' / 6' FLARE
	22:45 - 23:00	0.25	D	06		RIG SERVICE-FUNCTION UPPER PIPE RAMS: C/O 3 SEC
	23:00 - 06:00	7.00	D	03		DRILL 6 1/8" HOLE FROM 10795' TO 10940' -145' -7.25' / HRS - ROP 20'/ HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2300 PSI, MUD WT:10.7 PPG, VIS:43 NOTE: RAISING MUD WT TO 10.8 PPG. BACKGROUND GAS W/ 10.6 MW 2800 / UNITS OFF BUSTER 600 / 700 / UNITS ON THE GAS BUSTER. CONN GAS ON BUSTER: 800 / UNITS OFF BUSTER: 3100 / UNITS. - FLARE HEIGHT 4' / 6'
4/18/2010	06:00 - 13:15	7.25	D	03		DRILL 6 1/8" HOLE FROM 10940' TO 11081' -141' - 7.25 HRS - ROP 19.4' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2375 PSI, MUD WT:10.8 PPG, VIS:43 NOTE: RAISING MUD WT TO 10.8 PPG.

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/18/2010	06:00 - 13:15	7.25	D	03		BACKGROUND GAS W/ 10.7 MW 1043 UNITS OFF BUSTER AT 11016' - MW OUT 10.7 PPG, VIS: 44
	13:15 - 13:30	0.25	D	06		SERVICE UP RIG
	13:30 - 03:00	13.50	D	03		DRILL 6 1/8" HOLE FROM 11081' TO 11368' - 287' - 13.5 HRS - ROP 21.3' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP: 2900 PSI, MUD WT:10.8 PPG, VIS:43 NOTE; OFF BUSTER, BACK GROUND GAS @100-200 UNITS. CONNECTION GAS 1900-2100 UNITS
	03:00 - 03:15	0.25	D	06		RIG SERVICE FUNCTION ANNULAR-O/C- 21 SEC.
	03:15 - 03:30	0.25	D	18		LAY OUT BAD JOINT OF DRILL PIPE, FACE ON BOX END TOOL JOINT BAD
	03:30 - 06:00	2.50	D	03		DRILL 6 1/8" HOLE FROM 11368' TO 11415' - 47' - 2.5 HRS - ROP 18.8' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2850 PSI, MUD WT:10.8 PPG, VIS:48 NOTE; OFF BUSTER, BACK GROUND GAS -360 UNITS. CONNECTION GAS- 2626 UNITS
4/19/2010	06:00 - 07:45	1.75	D	03		DRILL 6 1/8" HOLE FROM 11,415' TO 11,463' - 48' - 1.75 HRS - ROP 27.4' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2850 PSI, MUD WT:10.8 PPG, VIS:48 NOTE; OFF BUSTER, BACK GROUND GAS -360 UNITS. CONNECTION GAS- 2626 UNITS
	07:45 - 08:00	0.25	D	06		SERVICE UP CROWN SAVER, FUNCTION TEST LOWER DRILL PIPE RAMS, 4 SECONDS TO CLOSE, CHECK BRAKES, AND LINKAGE, DEAD MAN ANCHOR BOLTS - REDUCED SLOW PMP SPEED: #1 50 STKS: 1392 PSI, 40 STKS: 1010 PSI, 30 STKS: 694 - #2 PUMP 50 STKS: 1172 PSI, 40 STKS: 850 PSI, 30 STKS: 545 PSI - MUD WT: 10.8 PPG, VIS: 42 - FLOW CHECKED WELL - NO FLOW!
	08:00 - 18:45	10.75	D	03		DRILL 6 1/8" HOLE FROM 11,463' TO 11,776' (T.D) - 10 HRS - ROP 31.3' / HR - WOB: 15K, ROT: 55, MM: 60, GPM: 225, SPP:2850 PSI, MUD WT:10.9 PPG, VIS:43 NOTE: OFF BUSTER, BACK GROUND GAS- 800 UNITS. CONNECTION GAS- 2432 UNITS
	18:45 - 21:00	2.25	D	08		CIRCULATE HOLE CLEAN. BACK GROUND GAS- 576 UNITS.
	21:00 - 22:30	1.50	D	04		PUMP PILL, TRIP OUT HOLE FROM 11,776' TO 9,081' FLOW CHECK @ 11,336' - 9,081'. FUNCTION UPPER, LOWER PIPE RAMS, CLOSED IN 3 SECONDS
	22:30 - 00:30	2.00	D	04		TRIP IN HOLE FROM 9081' TO 11776', FILL PIPE @ 10125' PRE-CAUTIONARY WASH LAST 3 STANDS TO BOTTOM 11550' TO 11776', NO TIGHT HOLE OR FILL ENCOUNTERED
4/20/2010	00:30 - 02:15	1.75	D	08		CONDITION CIRCULATE MUD. WENT ON GAS BUSTER DUE TO AMOUNT OF GAS SEEN BACK TO SURFACE BEFORE BOTTOMS UP. TRIP GAS PEAKED AT 3447 UNITS. VIS=47 WT=11.0 HEAVY TRIP OUT HOLE TO RUN LOGS. FLOW CHECK @ 11,272'
	02:15 - 06:00	3.75	D	04		CONTINUE TO STEEL LINE MEASURE POOH FOR OPEN HOLE WIRELINE LOG'S - HPJSM WITH CAHTEDRAL DIRECTION ON LAYING DOWN THEIR TOOLS - BREAK DOWN DIRECTIONAL TOOLS - LAYDOWN MUD MOTOR, BIT # 5
	12:00 - 17:30	5.50	D	11		HPJSM WITH HOWCO WIREINE LOG'G ON RIGGING UP AND RUNNING IN THE HOLE WITH LOGGING TOOLS - LOGGERS TAGGED UP AT 11,786' WLM (QUAD COMBO WITH BASIC SONIC FROM T.D. OF 11,776 TO INTERMEDIATE CASING AT 9,129')
	17:30 - 18:00	0.50	D	11		RIG OUT HOWCO LOGGERS
	18:00 - 21:30	3.50	D	04		PICK UP MAKE UP CLEAN OUT BHA #6 RUN IN HOLE TO 4,700'
	21:30 - 22:00	0.50	D	08		CIRCULATE BOTTOMS UP
	22:00 - 00:00	2.00	D	04		RUN IN HOLE FROM 4,700 TO 9,070' Fill @ 6900'
	00:00 - 00:45	0.75	D	08		CIRCULATE BOTTOMS UP @ 9,070'
	00:45 - 01:45	1.00	D	18		SLIP & CUT DRILLING LINE

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Start: 1/12/2010
 Rig Release: 4/24/2010
 Rig Number: 404
 Spud Date: 2/24/2010
 End: 4/24/2010
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/20/2010	01:45 - 02:00	0.25	D	06		RIG SERVICE, FUNCTION ANNULAR 21SEC. CLOSE. 21 SEC. OPEN
	02:00 - 02:45	0.75	D	04		RIH FROM 9,070' TO 10,500'
	02:45 - 04:00	1.25	D	07		ATTEMPT TO CIRCULATE BOTTOMS UP, WHILE WORKING PIPE PRESSURE INCREASED. REDUCED STROKES AND WORKED PACK OFF AREA @ 10,500' WASH EVERY 3RD STAND TO 11,350
	04:00 - 04:30	0.50	D	08		CIRCULATE UP TRIP GAS. 15' FLARE MAX GAS UNITS 3886
	04:30 - 05:30	1.00	D	07		RIH TO BOTTOM WASH FROM 11,620' 14' OF FILL
4/21/2010	05:30 - 06:00	0.50	D	08		CIRCULATE AND CONDITION MUD
	06:00 - 07:30	1.50	D	08		CIRCULATE CONDITION MUD
	07:30 - 08:00	0.50	D	18		SAFETY MEETING ON TRIPPING OUT OF HOLE, PUMP PILL, DROP RABBIT WITH 100' TAIL
	08:00 - 13:30	5.50	D	04		TRIP OUT HOLE FROM 11,776' TO 691'
	13:30 - 16:00	2.50	D	04		PULL ROTATING RUBBER AND RACK BACK BHA
	16:00 - 16:15	0.25	D	12		SAFETY MEETING WITH WEATHERFORD CASERS ON RIG UP AND RUNNING LINER
	16:15 - 18:00	1.75	D	12		RIG UP WEATHERFORD CASERS
	18:00 - 21:30	3.50	D	12		RUN IN HOLE WITH 4 1/2" LINER, CIRCULATE THROUGH SHOE TRACK.
	21:30 - 22:00	0.50	D	12		RIG UP HALIBURTON LINER HANGING TOOL
	22:00 - 22:30	0.50	D	08		CIRCULATE CASING VOLUME (43BBLs) THROUGH LINER HANGING TOOL @ 3 BBLs / MIN AS PER HALLIBURTON LINER HAND. LINER WT. 39,000 LBS
4/22/2010	22:30 - 04:30	6.00	D	12		RUN IN HOLE WITH 3 1/2" DRILL PIPE ON TOP OF 4 1/2" LINER to 9,100', FILLING EVERY 10 STANDS. CIRCULATE 25 BBLs EVERY 20 STANDS
	04:30 - 05:00	0.50	D	08		FILL PIPE, CIRCULATE, ESTABLISH BASE LINE IN 7" CASING. @ 9,100' WITH 11.0 PPG MUD 45 VIS AND 52 SPM (3.6 BBL/MIN). HOOK LOAD UP 128,000 740 PSI, HOOK LOAD DOWN 108,000 765 PSI
	05:00 - 06:00	1.00	D	12		CONTINUE TO RUN IN HOLE WITH 3 1/2" DRILL PIPE ON 4 1/2" LINER IN OPEN HOLE FROM 9,100' TO 9600'
	06:00 - 10:00	4.00	D	12		CONTINUE TO RUN IN HOLE WITH 4 1/2" LINER ON 3 1/2" DRILL PIPE IN OPEN HOLE FROM 9,600' TO 11,617, PRESSURING UP AND PACKING OFF
	10:00 - 17:00	7.00	DT	12		WORKED TIGHT HOLE FROM 11,617' - SHUT DOWN MUD PUMP - WORKED DOWN TO 11,768' - TRIED TO CIRCULATE, UNABLE TO CIRCULATE - SHUT DOWN MUD PUMP - WORKED TIGHT HOLE BACK UP HOLE TO 11,535' - ESTABLISHED CIRCULATION 49 STKS 843 PSI - WASHED DOWN TIGHT HOLE TO 11,773' - LOST 347 BBLs OF MUD WHILE WASHING DOWN - PUMPED (4) 50 BBL 10% LCM SWEEPS - HOLE FINIALLY STABILIZED FOR LOSSES AT 11,773' - NOTE: HAD GOOD CONSTANT AMOUNTS OF PARIFIN COMING BACK TO SURFACE WHILE WASHING DOWN TIGHT HOLE FROM 11,535' / 11,773 - MAXIMUM GAS SEEN TO SURFACE 1560 UNITS - MUD WT: 11.0 PPG, VIS: 46 - 4 1/2" PRODUCTION LINER DETAIL AS FOLLOWS: RAN FLOAT SHOE (1.23') 3 JOINTS OF 4 1/2" 13.50# P-110 LTC CASING (126.35'), FLOAT COLLAR (0.85'), LANDING COLLAR 0.86') AND 60 JOINTS OF 4 1/2" 13.50# P 110 LTC CASING 1947.07'), LINER HANGER AND PBR (22.30') RUNNING TOOL (12.00'), BREAK CIRCULATION AFTER MAKING UP SHOE TRACK, OK! - NOTE: FILLED 4-1/2" PROD LINER EVERY 10 JOINTS. FILL PIPE AND BREAK CIRCULATION PRIOR TO PICKING UP VERSAFLEX LINER

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 2/24/2010
 Start: 1/12/2010 End: 4/24/2010
 Rig Release: 4/24/2010 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/22/2010	10:00 - 17:00	7.00	DT	12		HANGER AND RUNNING TOOL. RIG DOWN CASING CREW. CIRCULATED THRU LINER HANGER, OK! - RAN A TOTAL OF 68 JTS INCLUDING FLOAT EQUIPMENT AND LINER HANGER OAL (2863.60') - CIRCULATED AND WASHED DOWN TO 11,775' - NOTE: ALL MEASUREMENTS ARE FROM GROUND LEVEL: 4 1/2" 13.50# P-110 LTC FLOAT SHOE: 11,756.10', LATCH DOWN COLLAR: 11,628.40', MAKER JT: 10116.19 - TOP OF VERSAFLEX EXPANDABLE LINER HANGER: 8891.94'
	17:00 - 17:15	0.25	D	14		SAFETY MEETING WITH RIG CREW, SCHLUMBERGER CEMENTERS AND HALLIBURTON LINER HANGING CREW
	17:15 - 19:00	1.75	D	14		CEMENTING DETAIL AS FOLLOWS: PRESSURE TESTED PUMPS AND LINES TO CEMENTING HEAD WITH 8500 PSI, OK! - PUMPED 20 BBLs OF DYED WATER AHEAD OF 20 BBLs OF MUD PUSH 11.5 PPG WITH 0.5 PPG CemNet - MIXED AND PUMPED 79 BBLs (190 SK'S) OF LINER TAIL CEMENT 12.5 PPG, YIELD: 2.32 CUFT / SK, MW: 12.602 GALS / SK - WASHED PUMP AND LINES TO CMT HEAD - DROPPED DP WIPER DART - ENGAGED 4 1/2" LINER WIPER PLUG - BUMPED PLUG WITH 2900 PSI - TOTAL DISPLACEMENT WAS 104 BBLs OF CLEAN MUD - CHECKED FLOATS, OK! CIP AT 19:05 HRS 04/21/10 - NOTE: HAD GOOD RETURNS THRU OUT CEMENTING AND DISPALCING OF CEMENT JOB
	19:00 - 19:45	0.75	D	14		RUPTURE DISC ON LINER HANGING TOOL @ 5300 PSI, DROP BALL & PUMP DOWN 33 BBLs MUD, BALL SEATED @ 5500 PSI AS PER HALLIBURTON
	19:45 - 20:00	0.25	D	14		PULLED STRING TO 260,000 LBS, 100,000 LBS OVER STRING WEIGHT OF 160,000 LBS, SET DOWN TO 48,000 LBS TO RELEASE DOGS. PULLED 20' UP TO VERIFY TOOL WAS RELEASED AS PER HALLIBURTON. TOOL RELEASED OK, STRING WT 118,000 LBS
	20:00 - 21:00	1.00	D	08		CIRCULATE FIRST BOTTOMS UP, SAW 20 BBLs OF DYED WATER COME BACK FOLLOWED BY 15 BBLs OF GOOD CEMENT BACK TO SURFACE, DIVERTED RETURNS TO SURFACE RESERVE PITS. CIRCULATED SECOND BOTTOMS UP, FOR A TOTAL 450 BBLs PUMPED OF MUD
	21:00 - 21:15	0.25	D	14		RAN PRESSURE POSITIVE TEST ON LINER HANGER TO 1500 PSI, HELD FOR 10 MIN. GOOD POSITIVE TEST!
	21:15 - 22:15	1.00	D	08		DISPLACE HOLE WITH 340 BBLs FRESH WATER, SEEN NO FLOW IN ANNULAS, STATIC! GOOD NEGATIVE TEST!
	22:15 - 23:30	1.25	D	14		RIG OUT SCHLUMBERGER CEMENTERS AND HALLIBURTON CEMENTING HEAD
	23:30 - 03:30	4.00	D	04		HAVE PRE JOB SAFETY MEETING ON LAYING DOWN DRILL PIPE. TRIP OUT HOLE LAYING DOWN DRILL PIPE FROM 8905' TO 6,589' (NEW DRILLER)
	03:30 - 04:00	0.50	D	18		FLUSH MUD PUMPS, BLOW OUT TOP DRIVE / STAND PIPE FOR RIG MOVE COMING UP
	04:00 - 04:15	0.25	D	06		RIG SERVICE
	04:15 - 06:00	1.75	D	04		LAY DOWN DRILL PIPE FROM 6,589' TO 4275' AT REPORT TIME
	4/23/2010	06:00 - 08:00	2.00	D	04	
08:00 - 09:45		1.75	D	04		RIH FROM DERRICK WITH 4 3/4" DC'S - POOH LAYING DOWN SAME FOR INSPECTION
09:45 - 12:30		2.75	D	04		CONTIUNED TO RIH FROM THE DERRICK THE REMAINDER OF

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/23/2010	09:45 - 12:30	2.75	D	04		THE 3 1/2" DRILL PIPE - POOH LAYING DOWN SAME HPJSM WITH BAKER OIL TOOL, CASED HOLE SOULTIONS WIRELINE TRUCK, RIG CREWS FOR RIGGING UP AND SETTING OF 7" RETRIEVABLE BRIDGE PLUG - RIG UP CASED HOLE SOLUTIONS WIRELINE TRUCK - MAKE UP BAKER OITS RBP : MODEL 47B2 - RIH CASED HOLE WITH SAME - CORRELATE - SET SAME AT 1983' - PICKED UP AND RETAGGED SAME, OK - TOP OF WG PLUG AT 1983', MIDDLE OF PACKING ELEMENT AT 1984', BOTTOM WG PLUG AT 1987' ALL MEASUREMENTS ARE TAKEN FROM GROUND LEVEL - RIG DOWN SINGLE SHOT TRUCK - CLOSED BLINDS AND PRESSURE TESTED SAME TO 1500 PSI FOR 10 MINUTES, OK! SLIP ON 9 MORE WRAPS OF DRILLING LINE ON DRUM CHANGE OUT 3 1/2" DRILL PIPE RAMS FOR 4 1/2" RAMS IN BOPE NIPPLE DOWN BOPE - FLOW LINE, FLARE, KILL LINES - SET OUT SAME REMOVED TEMPORARY 7" SEAL ASSEMBLY - RE-INSTALLED LOWER 7" SEAL ASSEMBLY INSTALLED "B" SECTION OF WELL HEAD (TUBING HEAD SECTION) TEST SAME TO 5000 PSI FOR 10 MINUTES, OK! - INSTALL NIGHT CAP ON WELL HEAD PRE JOB SAFETY MEEETING ON TEARING DOWN TOPDRIVE TEAR DOWN TOP DRIVE
	12:30 - 14:45	2.25	D	18		
	14:45 - 15:30	0.75	D	18		
	15:30 - 16:30	1.00	D	15		
	16:30 - 22:00	5.50	D	15		
	22:00 - 00:00	2.00	D	10		
	00:00 - 03:30	3.50	D	10		
	03:30 - 03:45	0.25	D	01		
	03:45 - 06:00	2.25	D	01		
	4/24/2010	06:00 - 07:00	1.00	D	01	
07:00 - 08:30		1.50	D	01		
08:30 - 12:00		3.50	D	01		
12:00 - 16:45		4.75	D	01		
16:45 - 17:15		0.50	D	01		
17:15 - 18:00		0.75	D	01		
18:00 - 19:00		1.00	D	01		
19:00 - 06:00		11.00	D	01		

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8

(highlight changes)

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
El Paso E & P Company, L.P.

3. ADDRESS OF OPERATOR: 1099 18th St Ste 1900 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 291-6417

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 660 FNL & 900 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 660 FNL & 900 FWL
AT TOTAL DEPTH: 878 2 660 FNL & 900 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNW 10 3S 5W U

12. COUNTY: Duchesne 13. STATE: UTAH

14. DATE SPURRED: 2/18/2010 15. DATE T.D. REACHED: 4/19/2010 16. DATE COMPLETED: 5/8/2010 ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 5983

18. TOTAL DEPTH: MD 11,776 TVD 11,772 19. PLUG BACK T.D.: MD 0 TVD 0 20. IF MULTIPLE COMPLETIONS, HOW MANY? * N/A 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Quad Combo
SDIDSN, ACTR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 N-80	40	0	1,962		G 250	170	0	
						G 300	61		
8.75	7 p110	29	0	9,130		G 455	323	0	
						G 207	85		
6.125	4.5 p110	13.5	8,906	11,773		G 192	79	8906	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	8,586							

26. PRODUCING INTERVALS					27. PERFORATION RECORD 10063			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	9,006	11,776			11,388 11,718		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					11,365 11,027		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					10,982 10,723		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					10,688 10,275		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11388-11718	5000 gal 15% HCL, 12250# 100 mesh sand, 201164# Carbo HSP 30/60 sand
11365-11027	5000 gal 15% HCL, 12600# 100 mesh sand, 199909# Carbo HSP 30/60 sand
10982-10723	5000 gal 15% HCL, 11800# 100 mesh sand, 189847# Carbo HSP 30/60 sand

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: prod

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/8/2010		TEST DATE: 5/10/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 522	GAS – MCF: 1,167	WATER – BBL: 636	PROD. METHOD: flow
CHOKE SIZE: 19	TBG. PRESS. 0	CSG. PRESS. 1,125	API GRAVITY 44.00	BTU – GAS 1,362	GAS/OIL RATIO 2	24 HR PRODUCTION RATES: →	OIL – BBL: 522	GAS – MCF: 1,167	WATER – BBL: 636	INTERVAL STATUS: open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GRRV	4,180	5,175	Stacked SS, siltstone, shale, dolo, LS		
GRN1	5,175	6,032	Stacked SS, siltstone, shale, dolo, LS		
GRMHB	6,032	7,350	Stacked SS, siltstone, shale, dolo, LS		
TGR3	7,350	9,006	Stacked SS, siltstone, shale, dolo, LS		
WASATCH	9,006	11,776	Stacked SS, siltstone, shale, dolo, LS		

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

Top out 0-200' 100 sx G slurry 20.4 bbl

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Marie OKeefe TITLE Sr. Regulatory Analyst
 SIGNATURE *Marie OKeefe* DATE 1/7/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

1/7/2011

EL PASO E & P COMPANY ADDITIONAL INFORMATION FOR THE COMPLETION REPORT.

Owl and Hawk 3-10C5 4301350193

<u>Item 27.</u>	<u>Size</u>	<u>Holes</u>	<u>Status</u>
10229-10101	.34	240	open
10063-9801	.34	240	open

Item 28.

<u>Depth Interval</u>	<u>Amount and type of material</u>
10688-10275	5000 gal 15% HCL, 1200# 100 mesh sand , 25500# Carbo HSP 30/60 sand & Atlas PRC premium 20/50 sand
10229-10101	5000 gal 15% HCL, 4550# 100 mesh sand, 100259# Atlas PRC premium 20/40 sand
10063-9801	5000 gal 15% HCL, 10000# 100 mesh sand, 170399# Atlas PRC premium 20/40 sand



Deviation Summary

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 TMD: 11,721.00 (ft) TVD: 11,717.23 (ft)

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Rig Number: 404

S/T # V.S. AZI (°)
 OH 90.000

Calculation Method: Minimum Curvature

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	270.00	0.250	0.000	NYN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	500.00	1.000	0.000	YNN	229.98	2.51	0.00	0.00	0.33	0.33	INC
OH	750.00	1.000	0.000	YNN	479.95	6.87	0.00	0.00	0.00	0.00	INC
OH	1,020.00	1.000	0.000	YNN	749.91	11.58	0.00	0.00	0.00	0.00	INC
OH	1,260.00	1.000	0.000	YNN	989.87	15.77	0.00	0.00	0.00	0.00	INC
OH	1,500.00	0.750	0.000	YNN	1,229.84	19.44	0.00	0.00	0.10	-0.10	INC
OH	1,690.00	1.500	0.000	YNN	1,419.80	23.17	0.00	0.00	0.39	0.39	INC
OH	1,937.00	1.000	0.000	YNN	1,666.74	28.56	0.00	0.00	0.20	-0.20	INC
OH	0.00	0.000	0.000	NYN	0.00	0.00	0.00	0.00	0.00	0.00	INC
OH	2,018.00	0.400	221.400	YNN	2,017.98	-5.28	-4.66	-4.66	0.02	0.02	MWD
OH	2,095.00	0.700	154.700	YNN	2,094.98	-5.91	-4.64	-4.64	0.85	0.39	MWD
OH	2,142.00	1.200	140.700	YNN	2,141.97	-6.55	-4.20	-4.20	1.17	1.06	MWD
OH	2,235.00	2.800	134.800	YNN	2,234.91	-8.91	-1.97	-1.97	1.73	1.72	MWD
OH	2,360.00	2.900	140.900	YNN	2,359.76	-13.51	2.19	2.19	0.26	0.08	MWD
OH	2,422.00	2.200	144.300	YNN	2,421.70	-15.69	3.87	3.87	1.15	-1.13	MWD
OH	2,515.00	1.800	141.700	YNN	2,514.64	-18.29	5.82	5.82	0.44	-0.43	MWD
OH	2,608.00	1.900	150.400	YNN	2,607.59	-20.78	7.49	7.49	0.32	0.11	MWD
OH	2,702.00	2.100	150.500	YNN	2,701.54	-23.63	9.10	9.10	0.21	0.21	MWD
OH	2,795.00	1.900	150.300	YNN	2,794.48	-26.45	10.71	10.71	0.22	-0.22	MWD
OH	2,888.00	1.300	177.400	YNN	2,887.44	-28.85	11.52	11.52	1.02	-0.65	MWD
OH	2,982.00	1.100	160.200	YNN	2,981.42	-30.76	11.87	11.87	0.44	-0.21	MWD
OH	3,075.00	1.500	144.600	YNN	3,074.40	-32.59	12.88	12.88	0.57	0.43	MWD
OH	3,168.00	1.700	146.300	YNN	3,167.36	-34.73	14.35	14.35	0.22	0.22	MWD
OH	3,260.00	1.800	182.100	YNN	3,259.32	-37.31	15.05	15.05	1.17	0.11	MWD
OH	3,355.00	1.800	140.900	YNN	3,354.28	-39.96	15.94	15.94	1.33	0.00	MWD
OH	3,448.00	1.500	113.800	YNN	3,447.24	-41.59	17.98	17.98	0.89	-0.32	MWD
OH	3,541.00	0.800	143.000	YNN	3,540.22	-42.60	19.48	19.48	0.96	-0.75	MWD
OH	3,635.00	0.200	174.700	YNN	3,634.22	-43.28	19.89	19.89	0.68	-0.64	MWD



EL PASO PRODUCTION

Deviation Summary

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 TMD: 11,721.00 (ft) TVD: 11,717.23 (ft)

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Rig Number: 404
 Calculation Method: Minimum Curvature

S/T #	V.S. AZI (°)
OH	90.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	3,728.00	0.900	106.200	YNN	3,727.22	-43.65	20.61	20.61	0.91	0.75	MWD
OH	3,822.00	1.500	111.800	YNN	3,821.20	-44.31	22.46	22.46	0.65	0.64	MWD
OH	3,915.00	1.200	131.200	YNN	3,914.17	-45.40	24.32	24.32	0.58	-0.32	MWD
OH	4,008.00	1.100	150.000	YNN	4,007.15	-46.82	25.50	25.50	0.42	-0.11	MWD
OH	4,101.00	1.300	114.800	YNN	4,100.13	-48.03	26.90	26.90	0.81	0.22	MWD
OH	4,194.00	1.100	130.700	YNN	4,193.11	-49.06	28.54	28.54	0.42	-0.22	MWD
OH	4,280.00	1.200	170.300	YNN	4,279.10	-50.48	29.32	29.32	0.91	0.12	MWD
OH	4,381.00	1.400	122.100	YNN	4,380.07	-52.18	30.54	30.54	1.07	0.20	MWD
OH	4,474.00	1.200	136.100	YNN	4,473.05	-53.49	32.18	32.18	0.40	-0.22	MWD
OH	4,568.00	1.900	144.600	YNN	4,567.01	-55.47	33.76	33.76	0.78	0.74	MWD
OH	4,661.00	2.200	160.700	YNN	4,659.96	-58.41	35.25	35.25	0.69	0.32	MWD
OH	4,754.00	1.800	163.500	YNN	4,752.90	-61.49	36.25	36.25	0.44	-0.43	MWD
OH	4,848.00	1.700	141.900	YNN	4,846.86	-64.01	37.53	37.53	0.71	-0.11	MWD
OH	4,941.00	1.700	157.000	YNN	4,939.82	-66.36	38.92	38.92	0.48	0.00	MWD
OH	5,034.00	1.300	167.400	YNN	5,032.78	-68.66	39.69	39.69	0.52	-0.43	MWD
OH	5,128.00	1.300	175.000	YNN	5,126.76	-70.77	40.01	40.01	0.18	0.00	MWD
OH	5,221.00	1.900	184.900	YNN	5,219.72	-73.35	39.98	39.98	0.71	0.65	MWD
OH	5,314.00	1.400	178.700	YNN	5,312.68	-76.02	39.87	39.87	0.57	-0.54	MWD
OH	5,408.00	1.100	142.400	YNN	5,406.66	-77.89	40.45	40.45	0.88	-0.32	MWD
OH	5,501.00	1.400	161.700	YNN	5,499.64	-79.67	41.35	41.35	0.55	0.32	MWD
OH	5,595.00	1.800	180.400	YNN	5,593.60	-82.24	41.70	41.70	0.69	0.43	MWD
OH	5,688.00	2.100	165.800	YNN	5,686.55	-85.35	42.11	42.11	0.62	0.32	MWD
OH	5,781.00	2.200	158.400	YNN	5,779.49	-88.66	43.18	43.18	0.32	0.11	MWD
OH	5,874.00	2.400	173.600	YNN	5,872.41	-92.26	44.05	44.05	0.69	0.22	MWD
OH	5,968.00	1.700	173.300	YNN	5,966.35	-95.60	44.44	44.44	0.74	-0.74	MWD
OH	6,061.00	1.100	170.600	YNN	6,059.32	-97.85	44.74	44.74	0.65	-0.65	MWD
OH	6,154.00	2.000	142.800	YNN	6,152.29	-100.02	45.87	45.87	1.23	0.97	MWD
OH	6,248.00	2.100	147.600	YNN	6,246.23	-102.78	47.78	47.78	0.21	0.11	MWD



EL PASO PRODUCTION

Deviation Summary

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 TMD: 11,721.00 (ft) TVD: 11,717.23 (ft)

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Rig Number: 404

S/T # V.S. AZI (°)
 OH 90.000

Calculation Method: Minimum Curvature

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/S (ft)	E/W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	6,341.00	1.900	155.300	YNN	6,339.17	-105.62	49.34	49.34	0.36	-0.22	MWD
OH	6,434.00	1.900	164.900	YNN	6,432.12	-108.51	50.39	50.39	0.34	0.00	MWD
OH	6,528.00	1.600	185.600	YNN	6,526.08	-111.32	50.67	50.67	0.74	-0.32	MWD
OH	6,621.00	1.500	166.600	YNN	6,619.05	-113.80	50.82	50.82	0.56	-0.11	MWD
OH	6,714.00	1.300	156.200	YNN	6,712.02	-115.95	51.53	51.53	0.35	-0.22	MWD
OH	6,808.00	1.700	161.600	YNN	6,805.99	-118.25	52.40	52.40	0.45	0.43	MWD
OH	6,901.00	1.700	169.300	YNN	6,898.94	-120.91	53.09	53.09	0.25	0.00	MWD
OH	6,995.00	1.800	193.900	YNN	6,992.90	-123.71	53.00	53.00	0.80	0.11	MWD
OH	7,089.00	1.900	172.200	YNN	7,086.85	-126.69	52.85	52.85	0.75	0.11	MWD
OH	7,182.00	1.900	179.600	YNN	7,179.80	-129.76	53.07	53.07	0.26	0.00	MWD
OH	7,275.00	2.000	164.900	YNN	7,272.75	-132.87	53.51	53.51	0.55	0.11	MWD
OH	7,365.00	1.900	173.700	YNN	7,362.70	-135.87	54.08	54.08	0.35	-0.11	MWD
OH	7,458.00	1.000	154.100	YNN	7,455.67	-138.13	54.60	54.60	1.09	-0.97	MWD
OH	7,551.00	0.800	168.600	YNN	7,548.66	-139.50	55.09	55.09	0.32	-0.22	MWD
OH	7,645.00	0.700	167.900	YNN	7,642.65	-140.70	55.34	55.34	0.11	-0.11	MWD
OH	7,738.00	0.900	192.900	YNN	7,735.64	-141.97	55.29	55.29	0.43	0.22	MWD
OH	7,832.00	1.400	205.400	YNN	7,829.62	-143.73	54.63	54.63	0.59	0.53	MWD
OH	7,925.00	0.900	182.900	YNN	7,922.60	-145.48	54.11	54.11	0.71	-0.54	MWD
OH	8,018.00	1.200	191.900	YNN	8,015.59	-147.16	53.87	53.87	0.37	0.32	MWD
OH	8,112.00	1.900	205.500	YNN	8,109.55	-149.53	53.00	53.00	0.84	0.74	MWD
OH	8,205.00	1.400	206.300	YNN	8,202.51	-151.94	51.83	51.83	0.54	-0.54	MWD
OH	8,298.00	1.500	217.100	YNN	8,295.48	-153.93	50.59	50.59	0.31	0.11	MWD
OH	8,392.00	2.200	211.800	YNN	8,389.43	-156.45	48.90	48.90	0.77	0.74	MWD
OH	8,485.00	1.800	221.600	YNN	8,482.38	-159.06	46.99	46.99	0.56	-0.43	MWD
OH	8,579.00	1.800	232.900	YNN	8,576.33	-161.05	44.83	44.83	0.38	0.00	MWD
OH	8,672.00	1.900	235.500	YNN	8,669.28	-162.81	42.40	42.40	0.14	0.11	MWD
OH	8,765.00	1.400	246.300	YNN	8,762.24	-164.14	40.09	40.09	0.63	-0.54	MWD
OH	8,858.00	1.100	278.100	YNN	8,855.22	-164.47	38.16	38.16	0.80	-0.32	MWD



EL PASO PRODUCTION

Deviation Summary

Legal Well Name: OWL & HAWK 3-10C5
 Common Well Name: OWL & HAWK 3-10C5
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 TMD: 11,721.00 (ft) TVD: 11,717.23 (ft)

Spud Date: 2/24/2010
 Start: 1/12/2010
 End: 4/24/2010
 Rig Release: 4/24/2010
 Rig Number: 404

S/T #	V.S. AZI (°)
OH	90.000

Calculation Method: Minimum Curvature

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	8,952.00	1.000	259.900	YNN	8,949.21	-164.48	36.46	36.46	0.37	-0.11	MWD
OH	9,045.00	1.200	246.200	YNN	9,042.19	-165.02	34.77	34.77	0.35	0.22	MWD
OH	9,081.00	1.100	236.600	YNN	9,078.18	-165.36	34.14	34.14	0.60	-0.28	MWD
OH	9,348.00	1.900	239.600	YNN	9,345.09	-169.01	28.18	28.18	0.30	0.30	MWD
OH	9,494.00	2.200	230.500	YNN	9,491.00	-172.02	23.93	23.93	0.30	0.21	MWD
OH	9,534.00	1.500	224.600	YNN	9,530.97	-172.88	22.97	22.97	1.81	-1.75	MWD
OH	9,598.00	1.700	241.900	YNN	9,594.95	-173.92	21.54	21.54	0.81	0.31	MWD
OH	9,693.00	1.500	231.600	YNN	9,689.91	-175.36	19.33	19.33	0.37	-0.21	MWD
OH	9,787.00	1.700	235.900	YNN	9,783.88	-176.91	17.21	17.21	0.25	0.21	MWD
OH	9,883.00	1.500	262.700	YNN	9,879.84	-177.86	14.78	14.78	0.80	-0.21	MWD
OH	9,978.00	1.000	240.300	YNN	9,974.82	-178.43	12.83	12.83	0.73	-0.53	MWD
OH	10,073.00	1.600	217.700	YNN	10,069.79	-179.89	11.30	11.30	0.82	0.63	MWD
OH	10,169.00	1.500	201.600	YNN	10,165.76	-182.12	10.02	10.02	0.46	-0.10	MWD
OH	10,264.00	1.300	193.800	YNN	10,260.73	-184.32	9.30	9.30	0.29	-0.21	MWD
OH	10,359.00	1.100	199.300	YNN	10,355.71	-186.23	8.74	8.74	0.24	-0.21	MWD
OH	10,454.00	1.100	202.100	YNN	10,450.69	-187.94	8.10	8.10	0.06	0.00	MWD
OH	10,549.00	1.400	197.700	YNN	10,545.67	-189.89	7.40	7.40	0.33	0.32	MWD
OH	10,644.00	2.200	204.200	YNN	10,640.62	-192.66	6.30	6.30	0.87	0.84	MWD
OH	10,740.00	0.300	218.000	YNN	10,736.60	-194.54	5.39	5.39	1.99	-1.98	MWD
OH	10,836.00	1.100	185.400	YNN	10,832.59	-195.65	5.15	5.15	0.90	0.83	MWD
OH	10,931.00	0.600	210.100	YNN	10,927.58	-196.99	4.82	4.82	0.64	-0.53	MWD
OH	11,027.00	1.300	213.500	YNN	11,023.56	-198.33	3.96	3.96	0.73	0.73	MWD
OH	11,122.00	1.700	186.800	YNN	11,118.53	-200.63	3.20	3.20	0.84	0.42	MWD
OH	11,217.00	1.200	179.600	YNN	11,213.50	-203.02	3.04	3.04	0.56	-0.53	MWD
OH	11,313.00	1.400	180.500	YNN	11,309.48	-205.20	3.04	3.04	0.21	0.21	MWD
OH	11,408.00	1.700	212.500	YNN	11,404.44	-207.55	2.27	2.27	0.95	0.32	MWD
OH	11,502.00	1.900	190.400	YNN	11,498.40	-210.26	1.24	1.24	0.76	0.21	MWD
OH	11,597.00	2.500	206.700	YNN	11,593.33	-213.66	0.02	0.02	0.91	0.63	MWD



Deviation Summary

Legal Well Name: OWL & HAWK 3-10C5 Spud Date: 2/24/2010
 Common Well Name: OWL & HAWK 3-10C5 Start: 1/12/2010
 Event Name: DRILLING End: 4/24/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 4/24/2010
 Rig Name: PRECISION Rig Number: 404
 TMD: 11,721.00 (ft) TVD: 11,717.23 (ft) Calculation Method: Minimum Curvature

S/T #	V.S. AZI (°)
OH	90.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	11,693.00	2.200	190.500	YNN	11,689.25	-217.34	-1.25	-1.25	0.76	-0.31	MWD
OH	11,721.00	2.100	213.300	YNN	11,717.23	-218.30	-1.63	-1.63	3.05	-0.36	MWD

Didn't survey deeper
11,776 TD TMD 11,772 TD TVD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OWL and HAWK 3-10C5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013501930000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/14/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to perforate additional perms in the Upper Wasatch, acidize and prop frac. See attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 14, 2012

By: *D. K. Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 6/14/2012	

Owl & Hawk 3-10C5 Procedure Summary

- POOH w/ESP Equipment
- Circulate & Clean wellbore
- RIH with 4-1/2" CBP and set plug at ~9,750'.
- Perforate new interval from in Upper Wasatch from (9,431'-9,697')
- Acidize perforations with 5,000 gals of 15% HCL
- Prop frac perforations with 3000# of 100 mesh sand and ~125,000# of 20/40 ceramic proppant
- RIH with 4-1/2" CBP and set plug at ~9,155'
- Perforate new intervals in the Upper Wasatch from (9,151'-9,401')
- Acidize new perforations with 5,000 gals of 15% HCL
- Prop frac perforations with 3000# of 100 mesh sand and ~125,000# of 20/40 ceramic proppant
- Drill out CBPs at ~9,155' and ~9,750'
- RIH w/ESP Equipment
- Clean location and resume production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WILDCAT: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

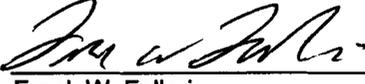
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

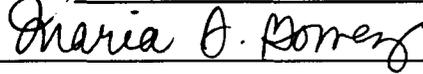
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

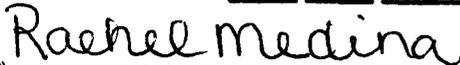
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERSHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	8. WELL NAME and NUMBER: OWL and HAWK 3-10C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. API NUMBER: 43013501930000
5. PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/6/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

06/27/12 - Add perfs 9431 - 9697 w/2-3/4 gun, 3 spf, 120 degree phase, 69 shots. 06/30/12 - Acidize with 500 gals 15% HCL. Frac with 3608 #'s 100 mesh and 124,817 #'s tempered LC 20/40 sand. Set CBP @ 9416 to isolate perfs. Add perfs 9151 - 9401 w/2-3/4 gun, 3 spf, 120 degree phase, 69 shots. Acidize with 500 gals 15% HCL. Frac with 2389 #'s 100 mesh and 120,809 #'s tempered LC 20/40 sand. Drill out CBP @ 9416. 07/06/12 - Install tubing and return to production.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 24, 2012**

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/23/2012	

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	OWL & HAWK 3-10C5		
Project	ALTAMONT FIELD	Site	OWL & HAWK 3-10C5
Rig Name/No.	PEAK/700 *	Event	RECOMPLETE LAND
Start Date	6/25/2012	End Date	
Spud Date	2/24/2010	UWI	010-003-S 005-W 30
Active Datum	GROUND LEVEL @5,863.0usft (above Mean Sea Level)		
Afe No./Description	159334/46277 / OWL & HAWK 3-10C5		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD From (usft)	Operation
6/26/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TOO H W/ TBG AND CUTTING BANDS. FILLED OUT JSA
	7:00 8:00	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 70 BBLs .
	8:00 10:30	2.50	PRDHEQ	16		P		WAIT ON CROSS OVER BOLTS FOR HYDRIL.
	10:30 17:30	7.00	PRDHEQ	39		P		TOOH W/ REDA-CABLE, CAP STRING,263-JTS 2 7/8 N-80 EUE TBG, SN, 1-JT 2 7/8 N-80 EUE TBG, DRAIN SUB, 1-JT 2 7/8 N-80 EUE TBG, 4' 2 7/8 N-80 EUE TBG SUB, 3 PUMP STAGES, INTAKE AND SEP, TANDEM SEALS, MOTOR, SENTELE SENSOR AND CHEM MANDRIL. SECURED WELL SDFN.
6/27/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA .
	7:30 11:00	3.50	PRDHEQ	39		P		ND HYDRIL, NU BOP. RIH W/ ON OFF TOOL 2-JTS 2 7/8 N-80 EUE ,SN AND 269-JTS OF 2 7/8 N-80.
	11:00 12:00	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 60 BBLs 2% KCL
	12:00 15:00	3.00	PRDHEQ	39		P		ENGAGED PKR @ 8659'. RELEASED PKR. TOO H W/ 269 JTS 2 7/8, SN, 2-JTS 2 7/8, ON OFF TOOL, 7" HD PKR, DESANDER, 5-JTS 3 1/2 TBG.
	15:00 18:00	3.00	WLWORK	26		P		RU WIRELINE, RIH W/ 3.63 GR/JB TAGGED FILL @ 11715'. RIH SET CBP @ 9750.
	18:00 19:30	1.50	WLWORK	06		P		FILLED CSG W/ 303 BBLs FLUID LEVEL @ 8167'. UNABLE TO GET 10 K RING GASKET TO SEAL, SDFN.
6/28/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON ND BOP FILLED OUT JSA.
	7:30 8:30	1.00	WBP	16		P		ND BOP CHANGED 10 K RING GASKET. NU BOP.
	8:30 9:00	0.50	WBP	18		P		FILLED CSG W/ 1 BBL PRESSURE TEST CSG @ 2500 PSI FOR 15 MIN NO LOSS.
	9:00 11:00	2.00	STG01	21		P		MADE 2 PERFORATING RUNS PERFORATED FROM 9697' TO 9431' 23 NET FT 69 SHOTS. USING 2 3/4 GUN 3 SPF 120 DEGREE PHASING W/ 15 GM. STARTING PRESSURE 1000 PSI FINAL PRESSURE 0 PSI. ALL PERFS CORRELATED TO LONE WOLF CEMENT BOND/GR/CCL RUN #1 MAY-3-2010. RD WIRELINE TURNED WELL OVER TO STINGER
	11:00 13:30	2.50	STG01	16		P		RU STINGERS WELLHEAD ISOLATION TOOL.
	13:30 15:30	2.00	STG01	16		P		RAN FLOW BACK LINES TO FLOW BACK TANK. SDFN.
6/29/2012							NO ACTIVITY	
6/30/2012							NO ACTIVITY	
7/1/2012	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RU FRAC EQUIPMENT. FILLED OUT JSA.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD From (usft)	Operation
	7:30 11:00	3.50	MIRU	01		P		MIRU FRAC EQUIPMENT
	11:00 13:00	2.00	STG01	35		P		OPENED UP WELL W/ 785 PSI. BREAK DOWN STAGE #1 PERFS 9431' TO 9697' 69 HOLES. @ 3128 PSI, 9.5 BPM 68 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 37.8 BPM, MAX RATE 68.6 BPM, AVG PRESS 3601 PSI MAX PRESS 4352 PSI. I.S.I.P. 2736 PSI F.G. .72, 5 MIN 1646 PSI, 10 MIN 1221 PSI,15 MIN 1028 PSI. PUMPED 3608 LBS 100 MESH IN 1/2 PPG STAGE AND 124,817 LBS TEMPERED LC 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 65.2 BPM, MAX RATE 67.8 BPM. AVG PRESS 3534, MAX PRESS 3842. I.S.I.P. 2958 PSI F.G. .74, 5 MIN 2156 PSI. 10 MIN 1946 PSI, 15 MIN 1882 PSI. SHUT WELL IN. BBLS TO RECOVER 2825 TURNED WELL OVER TO WIRELINE.
	13:00 17:00	4.00	STG02	21		P		MADE 2 PERFORATING RUNS ON FIRST RUN SE CBP @ 9416' W/ 1800 PSI PERFORATED FROM 9151' TO 9401' 23 NET FT 69 SHOTS. USING 2 3/4 GUN 3 SPF 120 DEGREE PHASING W/ 15 GM. STARTING PRESSURE 1800 PSI FINAL PRESSURE 0 PSI. ALL PERFS CORRELATED TO LONE WOLF CEMENT BOND/GR/CCL RUN #1 MAY-3-2010. RD WIRELINE TURNED WELL OVER TO BAKER
	17:00 18:30	1.50	STG02	35		P		OPENED UP WELL W/ 200 PSI. BREAK DOWN STAGE #2 PERFS 9151' TO 9401' 69 HOLES. @ 3562, 5.3 BPM 7.5 BBLS TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 41.6 BPM, MAX RATE 70 BPM, AVG PRESS 3262 PSI MAX PRESS 3753 PSI. I.S.I.P. 2011 PSI F.G. .65, 5 MIN 1848 PSI, 10 MIN 1688 PSI,15 MIN 1527 PSI. PUMPED 2389 LBS 100 MESH IN 1/2 PPG STAGE AND 120,809 LBS TEMPERED LC 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 67 BPM, MAX RATE 70.4 BPM. AVG PRESS 2727, MAX PRESS 3012. I.S.I.P. 2640 PSI F.G. .74, 5 MIN 2450 PSI. 10 MIN 2267 PSI, 15 MIN 2173 PSI. SHUT WELL IN. BBLS TO RECOVER 2721.
	18:30 20:30	2.00	STG02	16				RD FRAC EQUIPMENT RD STINGERS ISOLATION TOOL. OPENED WELL ON 14/64 CHOKE 1200 PSI FLOWED 150 BBLS WATER.
7/2/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TBG. FILLED OUT JSA,
	7:30 8:30	1.00	WBP	18		P		RAN PUMP LINES
	8:30 10:00	1.50	WBP	15		P		PUMPED 60 BBLS BRINE @ 1BPM @ 600 PSI.
	10:00 10:30	0.50	WBP	24		P		PU & TALLIED 3.75 RB, BIT SUB 30-JTS 2 3/8 N-80 EUE. CSG STARTED TO FLOW.
	10:30 11:30	1.00	WBP	15		P		PUMPED 60 BBLS BRINE.
	11:30 15:30	4.00	WBP	39		P		CONTINUE TO PU AND TALLY 62-JTS 2 3/8 N-80 EUE TBG. X-OVER RAN 170 JTS 2 7/8 L-80 EUE TBG OUT OF DERRICKEOT 8505 SECURED WELL SDFN.
7/3/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON RU POWER SWIVEL.
	7:30 8:30	1.00	WBP	39		P		RIH W/ 31-JTS 2 7/8 N-80 EUE TBG. TAGGED SAND @ 9436' RU POWER SWIVEL. THREADS ON KELLY COCK VALVE GAULDED.
	8:30 10:00	1.50	WBP	42		P		WAIT FOR NEW KELLY COCK VALVE.
	10:00 12:30	2.50	WBP	10				FINISHED RU POWER SWIVEL. PUMPED 50 BBLS GOT REVERSE CICR. WASHED SAND FROM 9336' TO CBP @ 9416'. DRILLOUT CBP . WELL STARTED FLOWING. SHUT WELL IN . INSTALLED CHOKE OPENED WELL ON 20/64 CHOKE FLOWING 2600 PSI UP TBG.
	12:30 17:00	4.50	FB	19		P		FLOWED WELL UP TBG. FOR 2.5 HRS. SHUT IN TBG FLOWED UP CSG TO FLOW BACK TANK. PLUMBED IN FLOW LINE FROM TBG AND CSG TO TREATER. TRUNED WELL OVER TO FLOW BACK.
	17:00 6:00	13.00	FB	19		P		2400 PSI, 16/48 CHOKE, 444 MCF, 54 BBLS OIL, 488 WATER.

7/4/2012

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD From (usft)	Operation
	6:00 7:30	1.50	FB	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL FILLED OUT JSA.
	7:30 9:00	1.50	FB	19		P		2100 PSI, 18/64 CHOKE, 170 BBLS OIL, 1507 GAS, 225 BBLS WATER. DECIDED TO LET WELL FLOW SENT RIG CREW HOME CONTINUED TO FLOW WELL.
7/5/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING CHOKES FOR WASH. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		1900 PSI, 18/64 CHOKE, 1422 GAS, 175 BBLS OIL, 256 BBLS WATER. 5200 BBLS TO RECOVER.
7/6/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL AND HIGH PRESSURE. FILLED OUT JSA.
	7:30 9:00	1.50	WBP	18		P		RU PUMP LINES W/ CHOKES BACK TO FLOW BACK TANK. INSTALLED GROUND WIRE TO TANKS.
	9:00 16:00	7.00	WBP	15		P		OPENED WELL TO FLOW BACK TANK ON 24/64 CHOKE. STARTED PUMPING DOWN TBG @ 1/2 BPM AT 2700 PSI. ROLLED HOLE W/ 400 BBLS 2% KCL. FINAL CIRC PRESSURE 3 BPM @ 1800 PSI. ISIP TBG 0, CSG 600. OPENED WELL TO FLOW BACK. CSG CONTINUED FLOWING @ 350 PSI 64/64 CHOKE. SHUT WELL IN SPOTTED 5000' BALANCE PLUG OF 10# BRINE WELL DIED.
	16:00 20:30	4.50	WBP	39		P		NU HYDRIL. TOOH W/ 203-JTS 2 7/8 N-80 EUE TBG, X-OVER LD 92-JTS 2 3/8 N-80 EUE TBG, BIT SUB AND BIT. SECURED WELL SDFN.
7/7/2012	6:00 7:30	1.50	INSTUB	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT JSA.
	7:30 11:30	4.00	INSTUB	20		P		RU WIRELINE. MAKE UP AND TALLY 2 7/8 BULL PLUG, 2 7/8 PERF SUB, PUMP OUT PLUG, 2 3/8 SUB, 7" PKR W/ 2.31 PROFILE AND SETTING TOOL. RIH SET PKR @ 8830 W/ 750 PSI. RD WIRELINE.
	11:30 12:30	1.00	INSTUB	19		P		BLED DOWN WELL
	12:30 15:00	2.50	INSTUB	39		P		RIH W/ ON/OFF TOOL, 274 JTS 2 7/8 N-80 EUE TBG, 2-8', 1-6', 1-4' 2 7/8 TBG SUBS AND 1 JT 2 7/8 N-80 EUE TBG.
	15:00 17:00	2.00	INSTUB	06		P		ROLLED THE HOLE W/ 350 BBLS PKR FLUID.
	17:00 19:30	2.50	INSTUB	09		P		PLUMBED IN WELLHEAD PUMPED OUT PLUG @ 1850. OPENED WELL TO FLOW BACK. @ 150 PSI, FLOWED BACK 40 BBLS PRESSURE INCREASE TO 2000 PSI TURNED TO TREATER SDFN.
	17:00 17:00	0.00	INSTUB	16		P		LATCHED ONTO PKR W/ 15,000 TENSION. ND BOP NU WELLHEAD
	19:30 6:00	10.50	FB	19		P		2050 PSI, 18/64 CHOKE, 80 BBLS OIL, 136 BLS WATER. 457 MCF GAS. 5585 BBLS TO RECOVER
7/8/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING FACILITY FOR LEAKS. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		2050 PSI, 18/64 CHOKE, 229 BBLS OIL, 297 WATER, 1391 MCF GAS. 5289 BBLS TO RECOVER
7/9/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON LIGHTING BURNER IN TREATER. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		2000 PSI, 19/64 CHOKE, 167 BBLS OIL, 188 BBLS WATER. 1512 MCF GAS. 5101 BBLS TO RECOVER.

RECEIVED

AUG 23 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Owl & Hawk 3-10C5

9. API NUMBER:
4301350193

10. FIELD AND POOL, OR WILDCAT
Altamont

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNW 10 3S 5W
Meridian U.S.B & M.

12. COUNTY
Duchesne

13. STATE
UTAH

14. DATE SPURRED: 2/18/2010

15. DATE T.D. REACHED: 4/19/2010

16. DATE COMPLETED: 7/6/2012

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL)
5983 GL

18. TOTAL DEPTH: MD 11,776
TVD 11,772

19. PLUG BACK T.D.: MD
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
NO

21. DEPTH BRIDGE MD
PLUG SET. TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" N-80	40#	0	1,962		Cl. G 550	231	Surf. (circ)	-----
8-3/4"	7" p110	29#	0	9,130		Cl. G 662	408	Surf. (circ)	-----
6-1/8"	4-1/2" p110	13.5#	8,906	11,773		Cl. G 192	79	8906 (TOL)	-----

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8,830	8,830						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS
(A) Wasatch	9,006	11,776			11,388 11,718		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					11,365 11,027		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					10,982 10,723		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					10,688 10,275		240	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9431 - 9697	Add perms w/2-3/4" Gun, 3 spf, 120 degree phase, 69 shots. Acidize w/5000 gals. 15% HCL. Frac same w/3608 #'s 100 mesh & 124,817 #'s Tempered LC 20/40 sand.
9151 - 9401	Add perms w/2-3/4" Gun, 3 spf, 120 degree phase, 69 shots. Acidize w/5000 gals. 15% HCL.

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

GEOLOGIC REPORT

CORE ANALYSIS

DST REPORT

DIRECTIONAL SURVEY

OTHER Items 27 and 28
continued on attachment

30. WELL STATUS:
Producing

OWL & HAWK #3-10C5

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED 7/2/2012		TEST DATE 7/25/2012		HOURS TESTED 24		TEST PRODUCTION RATES →		OIL - BBL 222	GAS - MCF 396	WATER - BBL 237	PROD METHOD
CHOKE SIZE 19/64th	TBG PRESS. 725	CSG PRESS	API GRAVITY 44.00	BTU - GAS	GAS/OIL RATIO 2	24 HR PRODUCTION RATES →	OIL - BBL 222	GAS - MCF 396	WATER - BBL 237	INTERVAL STATUS: Open	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD
CHOKE SIZE	TBG PRESS.	CSG PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBL	GAS - MCF	WATER - BBL	INTERVAL STATUS	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBL	GAS - MCF	WATER - BBL	INTERVAL STATUS	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED		TEST DATE		HOURS TESTED		TEST PRODUCTION RATES →		OIL - BBL	GAS - MCF	WATER - BBL	PROD METHOD
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBL	GAS - MCF	WATER - BBL	INTERVAL STATUS	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GRRV	4,180	5,175	Stacked SS, siltstone, shale, dolo, LS	Lower Green River Wasatch	7,350
GRTN1	5,175	6,032	Stacked SS, siltstone, shale, dolo, LS		9,006
GRMHB	6,032	7,350	Stacked SS, siltstone, shale, dolo, LS		
TGR3	7,350	9,006	Stacked SS, siltstone, shale, dolo, LS		
WASATCH	9,006	11,776	Stacked SS, siltstone, shale, dolo, LS		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken TITLE Regulatory Analyst
 SIGNATURE *Linda Renken* DATE 8/23/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Attachment to Well Completion Report

Form 8 Dated August 23, 2012

Well Name: Owl & Hawk 3-10C5

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
10229 – 10101		240	Open
10063 – 9801		240	Open
9431 – 9697		69	Open
9151 – 9401		69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9151 – 9401	Frac same w/2389 #'s 100 mesh & 120,809 #'s tempered LC 20/40 sand.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OWL and HAWK 3-10C5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013501930000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/6/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

06/27/12 - Add perms 9431 - 9697 w/2-3/4 gun, 3 spf, 120 degree phase, 69 shots. 06/30/12 - Acidize with 500 gals 15% HCL. Frac with 3608 #'s 100 mesh and 124,817 #'s tempered LC 20/40 sand. Set CBP @ 9416 to isolate perms. Add perms 9151 - 9401 w/2-3/4 gun, 3 spf, 120 degree phase, 69 shots. Acidize with 500 gals 15% HCL. Frac with 2389 #'s 100 mesh and 120,809 #'s tempered LC 20/40 sand. Drill out CBP @ 9416. 07/06/12 - Install tubing and return to production.

RECEIVED
AUG 23 2012
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/23/2012	

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	OWL & HAWK 3-10C5		
Project	ALTAMONT FIELD	Site	OWL & HAWK 3-10C5
Rig Name/No.	PEAK/700 *	Event	RECOMPLETE LAND
Start Date	6/25/2012	End Date	
Spud Date	2/24/2010	UWI	010-003-S 005-W 30
Active Datum	GROUND LEVEL @5,863.0usft (above Mean Sea Level)		
Afe No./Description	159334/46277 / OWL & HAWK 3-10C5		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD From (usft)	Operation
6/26/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TOO H W/ TBG AND CUTTING BANDS. FILLED OUT JSA
	7:00 8:00	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 70 BBLs .
	8:00 10:30	2.50	PRDHEQ	16		P		WAIT ON CROSS OVER BOLTS FOR HYDRIL.
	10:30 17:30	7.00	PRDHEQ	39		P		TOOH W/ REDA-CABLE, CAP STRING,263-JTS 2 7/8 N-80 EUE TBG, SN, 1-JT 2 7/8 N-80 EUE TBG, DRAIN SUB, 1-JT 2 7/8 N-80 EUE TBG, 4' 2 7/8 N-80 EUE TBG SUB, 3 PUMP STAGES, INTAKE AND SEP, TANDEM SEALS, MOTOR, SENTEL SENSOR AND CHEM MANDRIL. SECUERD WELL SDFN.
6/27/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA .
	7:30 11:00	3.50	PRDHEQ	39		P		ND HYDRIL, NU BOP. RIH W/ ON OFF TOOL 2-JTS 2 7/8 N-80 EUE ,SN AND 269-JTS OF 2 7/8 N-80.
	11:00 12:00	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 60 BBLs 2% KCL
	12:00 15:00	3.00	PRDHEQ	39		P		ENGAGED PKR @ 8659'. RELEASED PKR. TOO H W/ 269 JTS 2 7/8, SN, 2-JTS 2 7/8, ON OFF TOOL, 7" HD PKR, DESANDER, 5-JTS 3 1/2 TBG.
	15:00 18:00	3.00	WLWORK	26		P		RU WIRELINE, RIH W/ 3.63 GR/JB TAGGED FILL @ 11715'. RIH SET CBP @ 9750.
18:00 19:30	1.50	WLWORK	06		P		FILLED CSG W/ 303 BBLs FLUID LEVEL @ 8167'. UNABLE TO GET 10 K RING GASKET TO SEAL, SDFN.	
6/28/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON ND BOP FILLED OUT JSA.
	7:30 8:30	1.00	WBP	16		P		ND BOP CHANGED 10 K RING GASKET. NU BOP.
	8:30 9:00	0.50	WBP	18		P		FILLED CSG W/ 1 BBL PRESSURE TEST CSG @ 2500 PSI FOR 15 MIN NO LOSS.
	9:00 11:00	2.00	STG01	21		P		MADE 2 PERFORATING RUNS PERFORATED FROM 9697' TO 9431' 23 NET FT 69 SHOTS. USING 2 3/4 GUN 3 SPF 120 DEGREE PHASING W/ 15 GM. STARTING PRESSURE 1000 PSI FINAL PRESSURE 0 PSI. ALL PERFS CORRELATED TO LONE WOLF CEMENT BOND/GR/CCL RUN #1 MAY-3-2010. RD WIRELINE TURNED WELL OVER TO STINGER
	11:00 13:30	2.50	STG01	16		P		RU STINGERS WELLHEAD ISOLATION TOOL.
	13:30 15:30	2.00	STG01	16		P		RAN FLOW BACK LINES TO FLOW BACK TANK. SDFN.
6/29/2012								NO ACTIVITY
6/30/2012								NO ACTIVITY
7/1/2012	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RU FRAC EQUIPMENT. FILLED OUT JSA.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD From (usft)	Operation
	7:30 11:00	3.50	MIRU	01		P		MIRU FRAC EQUIPMENT
	11:00 13:00	2.00	STG01	35		P		OPENED UP WELL W/ 785 PSI. BREAK DOWN STAGE #1 PERFS 9431' TO 9697' 69 HOLES. @ 3128 PSI, 9.5 BPM 68 BBLs TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 37.8 BPM, MAX RATE 68.6 BPM, AVG PRESS 3601 PSI MAX PRESS 4352 PSI. I.S.I.P. 2736 PSI F.G. .72, 5 MIN 1646 PSI, 10 MIN 1221 PSI, 15 MIN 1028 PSI. PUMPED 3608 LBS 100 MESH IN 1/2 PPG STAGE AND 124,817 LBS TEMPERED LC 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 65.2 BPM, MAX RATE 67.8 BPM. AVG PRESS 3534, MAX PRESS 3842. I.S.I.P. 2958 PSI F.G. .74, 5 MIN 2156 PSI. 10 MIN 1946 PSI, 15 MIN 1882 PSI. SHUT WELL IN. BBLs TO RECOVER 2825 TURNED WELL OVER TO WIRELINE.
	13:00 17:00	4.00	STG02	21		P		MADE 2 PERFORATING RUNS ON FIRST RUN SE CBP @ 9416' W/ 1800 PSI PERFORATED FROM 9151' TO 9401' 23 NET FT 69 SHOTS. USING 2 3/4 GUN 3 SPF 120 DEGREE PHASING W/ 15 GM. STARTING PRESSURE 1800 PSI FINAL PRESSURE 0 PSI. ALL PERFS CORRELATED TO LONE WOLF CEMENT BOND/GR/CCL RUN #1 MAY-3-2010. RD WIRELINE TURNED WELL OVER TO BAKER
	17:00 18:30	1.50	STG02	35		P		OPENED UP WELL W/ 200 PSI. BREAK DOWN STAGE #2 PERFS 9151' TO 9401' 69 HOLES. @ 3562, 5.3 BPM 7.5 BBLs TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 41.6 BPM, MAX RATE 70 BPM, AVG PRESS 3262 PSI MAX PRESS 3753 PSI. I.S.I.P. 2011 PSI F.G. .65, 5 MIN 1848 PSI, 10 MIN 1688 PSI, 15 MIN 1527 PSI. PUMPED 2389 LBS 100 MESH IN 1/2 PPG STAGE AND 120,809 LBS TEMPERED LC 20/40. IN 1#, 2#, 3#, 3.5# AND 4# STAGES. AVG RATE 67 BPM, MAX RATE 70.4 BPM. AVG PRESS 2727, MAX PRESS 3012. I.S.I.P. 2640 PSI F.G. .74, 5 MIN 2450 PSI. 10 MIN 2267 PSI, 15 MIN 2173 PSI. SHUT WELL IN. BBLs TO RECOVER 2721.
	18:30 20:30	2.00	STG02	16				RD FRAC EQUIPMENT RD STINGERS ISOLATION TOOL. OPENED WELL ON 14/64 CHOKE 1200 PSI FLOWED 150 BBLs WATER.
7/2/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TBG. FILLED OUT JSA,
	7:30 8:30	1.00	WBP	18		P		RAN PUMP LINES
	8:30 10:00	1.50	WBP	15		P		PUMPED 60 BBLs BRINE @ 1BPM @ 600 PSI.
	10:00 10:30	0.50	WBP	24		P		PU & TALLIED 3.75 RB, BIT SUB 30-JTS 2 3/8 N-80 EUE. CSG STARTED TO FLOW.
	10:30 11:30	1.00	WBP	15		P		PUMPED 60 BBLs BRINE.
	11:30 15:30	4.00	WBP	39		P		CONTINUE TO PU AND TALLY 62-JTS 2 3/8 N-80 EUE TBG. X-OVER RAN 170 JTS 2 7/8 L-80 EUE TBG OUT OF DERRICKEOT 8505 SECURED WELL SDFN.
7/3/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON RU POWER SWIVEL.
	7:30 8:30	1.00	WBP	39		P		RIH W/ 31-JTS 2 7/8 N-80 EUE TBG. TAGGED SAND @ 9436' RU POWER SWIVEL. THREADS ON KELLY COCK VALVE GAULDED.
	8:30 10:00	1.50	WBP	42		P		WAIT FOR NEW KELLY COCK VALVE.
	10:00 12:30	2.50	WBP	10				FINISHED RU POWER SWIVEL. PUMPED 50 BBLs GOT REVERSE CIRC. WASHED SAND FROM 9336' TO CBP @ 9416'. DRILLOUT CBP. WELL STARTED FLOWING. SHUT WELL IN. INSTALLED CHOKE OPENED WELL ON 20/64 CHOKE FLOWING 2600 PSI UP TBG.
	12:30 17:00	4.50	FB	19		P		FLOWED WELL UP TBG. FOR 2.5 HRS. SHUT IN TBG FLOWED UP CSG TO FLOW BACK TANK. PLUMBED IN FLOW LINE FROM TBG AND CSG TO TREATER. TRUNED WELL OVER TO FLOW BACK.
	17:00 6:00	13.00	FB	19		P		2400 PSI, 16/48 CHOKE, 444 MCF, 54 BBLs OIL, 488 WATER.

7/4/2012

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD From (usft)	Operation
	6:00 7:30	1.50	FB	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL FILLED OUT JSA.
	7:30 9:00	1.50	FB	19		P		2100 PSI, 18/64 CHOKE, 170 BBLs OIL, 1507 GAS, 225 BBLs WATER. DECIDED TO LET WELL FLOW SENT RIG CREW HOME CONTINUED TO FLOW WELL.
7/5/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING CHOKES FOR WASH. FILLED OUT JSA
	6:30 6:00	23.50	FB	19		P		1900 PSI, 18/64 CHOKE, 1422 GAS, 175 BBLs OIL, 256 BBLs WATER. 5200 BBLs TO RECOVER.
7/6/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON WELL CONTROL AND HIGH PRESSURE. FILLED OUT JSA.
	7:30 9:00	1.50	WBP	18		P		RU PUMP LINES W/ CHOKES BACK TO FLOW BACK TANK. INSTALLED GROUND WIRE TO TANKS,
	9:00 16:00	7.00	WBP	15		P		OPENED WELL TO FLOW BACK TANK ON 24/64 CHOKE. STARTED PUMPING DOWN TBG @ 1/2 BPM AT 2700 PSI. ROLLED HOLE W/ 400 BBLs 2% KCL. FINAL CIRC PRESSURE 3 BPM @ 1800 PSI. ISIP TBG 0, CSG 600. OPENED WELL TO FLOW BACK. CSG CONTINUED FLOWING @ 350 PSI 64/64 CHOKE. SHUT WELL IN SPOTTED 5000' BALANCE PLUG OF 10# BRINE WELL DIED.
	16:00 20:30	4.50	WBP	39		P		NU HYDRIL. TOOH W/ 203-JTS 2 7/8 N-80 EUE TBG, X-OVER LD 92-JTS 2 3/8 N-80 EUE TBG, BIT SUB AND BIT. SECURED WELL SDFN.
7/7/2012	6:00 7:30	1.50	INSTUB	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT JSA.
	7:30 11:30	4.00	INSTUB	20		P		RU WIRELINE. MAKE UP AND TALLY 2 7/8 BULL PLUG, 2 7/8 PERF SUB, PUMP OUT PLUG, 2 3/8 SUB, 7" PKR W/ 2.31 PROFILE AND SETTING TOOL. RIH SET PKR @ 8830 W/ 750 PSI. RD WIRELINE.
	11:30 12:30	1.00	INSTUB	19		P		BLD DOWN WELL
	12:30 15:00	2.50	INSTUB	39		P		RIH W/ ON/OFF TOOL, 274 JTS 2 7/8 N-80 EUE TBG, 2-8', 1-6', 1-4' 2 7/8 TBG SUBS AND 1 JT 2 7/8 N-80 EUE TBG.
	15:00 17:00	2.00	INSTUB	06		P		ROLLED THE HOLE W/ 350 BBLs PKR FLUID.
	17:00 19:30	2.50	INSTUB	09		P		PLUMBED IN WELLHEAD PUMPED OUT PLUG @ 1850. OPENED WELL TO FLOW BACK. @ 150 PSI, FLOWED BACK 40 BBLs PRESSURE INCREASE TO 2000 PSI TURNED TO TREATER SDFN.
	17:00 17:00	0.00	INSTUB	16		P		LATCHED ONTO PKR W/ 15,000 TENSION. ND BOP NU WELLHEAD
	19:30 6:00	10.50	FB	19		P		2050 PSI, 18/64 CHOKE, 80 BBLs OIL, 136 BLS WATER. 457 MCF GAS. 5585 BBLs TO RECOVER
7/8/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING FACILITY FOR LEAKS. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		2050 PSI, 18/64 CHOKE, 229 BBLs OIL, 297 WATER, 1391 MCF GAS. 5289 BBLs TO RECOVER
7/9/2012	6:00 6:30	0.50	FB	28		P		HELD SAFETY MEETING ON LIGHTING BURNER IN TREATER. FILLED OUT JSA.
	6:30 6:00	23.50	FB	19		P		2000 PSI, 19/64 CHOKE, 167 BBLs OIL, 188 BBLs WATER. 1512 MCF GAS. 5101 BBLs TO RECOVER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OWL and HAWK 3-10C5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013501930000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/18/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP when performing routine ops of changing out pump may acidize with 7500 gallons of acid.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 02, 2013

By: *D. K. Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/17/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OWL and HAWK 3-10C5
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0900 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install Rotoflex"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pumped 7500 gals 15% HCL acid wash. Installed Rotoflex.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 09, 2014**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 12/11/2013	