

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Beluga Federal T-7-9-17		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT MONUMENT BUTTE		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-72106		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1833 FSL 839 FEL	NESE	7	9.0 S	17.0 E	S
Top of Uppermost Producing Zone	1265 FSL 10 FEL	SESE	7	9.0 S	17.0 E	S
At Total Depth	1265 FSL 10 FEL	SESE	7	9.0 S	17.0 E	S
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 10		23. NUMBER OF ACRES IN DRILLING UNIT 20		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1425		26. PROPOSED DEPTH MD: 6121 TVD: 6121		
27. ELEVATION - GROUND LEVEL 5401		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 11/06/2009	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013501820000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6121		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6121	15.5			

NEWFIELD PRODUCTION COMPANY
BELUGA FEDERAL T-7-9-17
AT SURFACE: NE/SE SECTION 7, T9S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1425'
Green River	1425'
Wasatch	6121'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1425' – 6121' – Oil

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Beluga Federal T-7-9-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,121'	15.5	J-55	LTC	4,810	4,040	217,000
						2.47	2.07	2.29

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Beluga Federal T-7-9-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,121'	Prem Lite II w/ 10% gel + 3% KCl	285	30%	11.0	3.26
			928			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

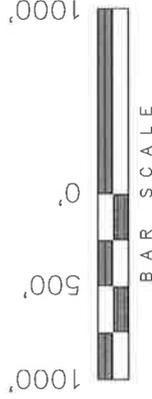
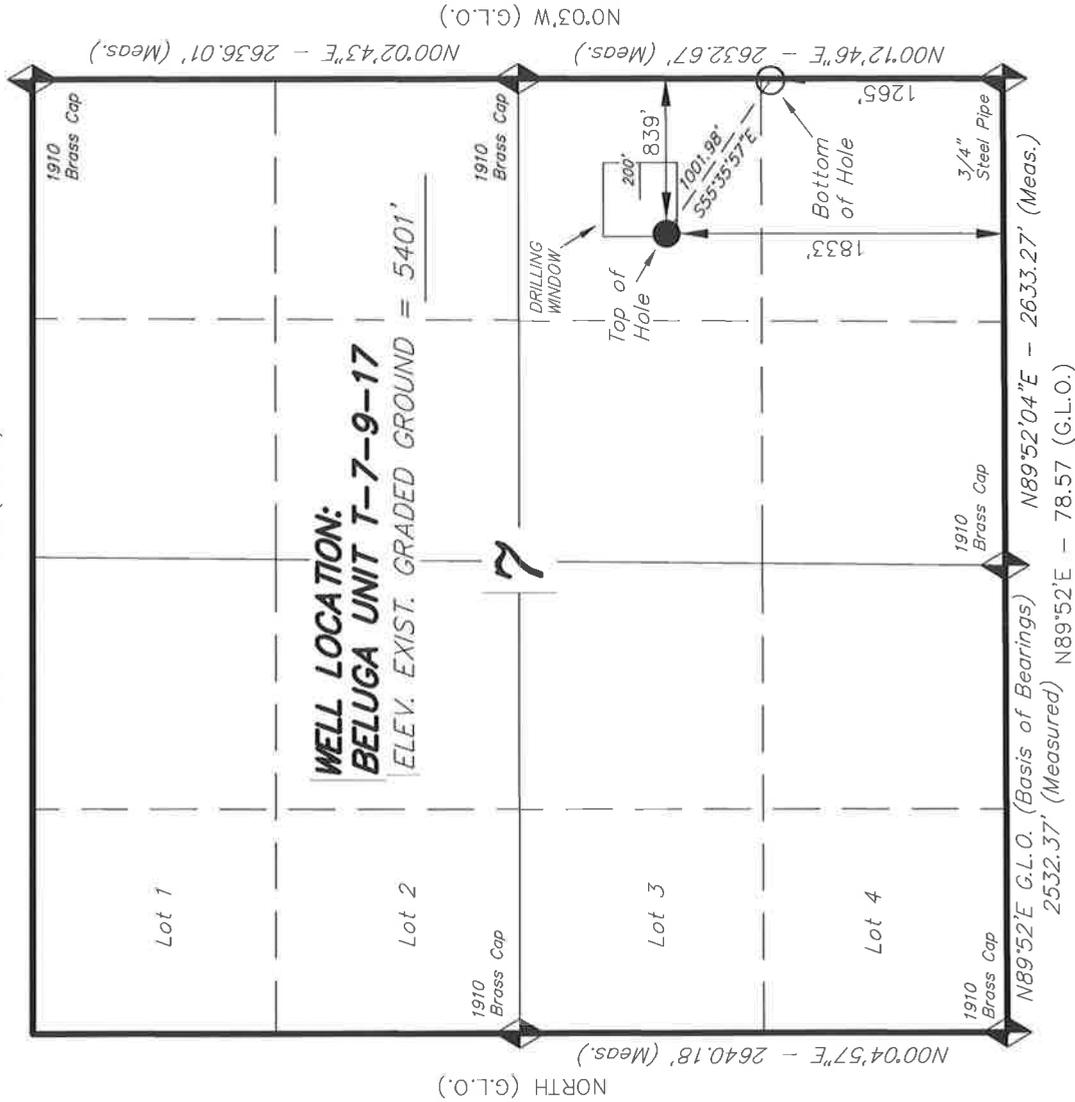
It is anticipated that the drilling operations will commence the first quarter of 2010, and take approximately seven (7) days from spud to rig release.

T9S, R17E, S.L.B.&M.

N89°55'E - 78.50 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, BELUGA UNIT T-7-9-17, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 7, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:
 1. The bottom of hole footages are 1265' FSL & 10' FEL.

THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF ACCURATE SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

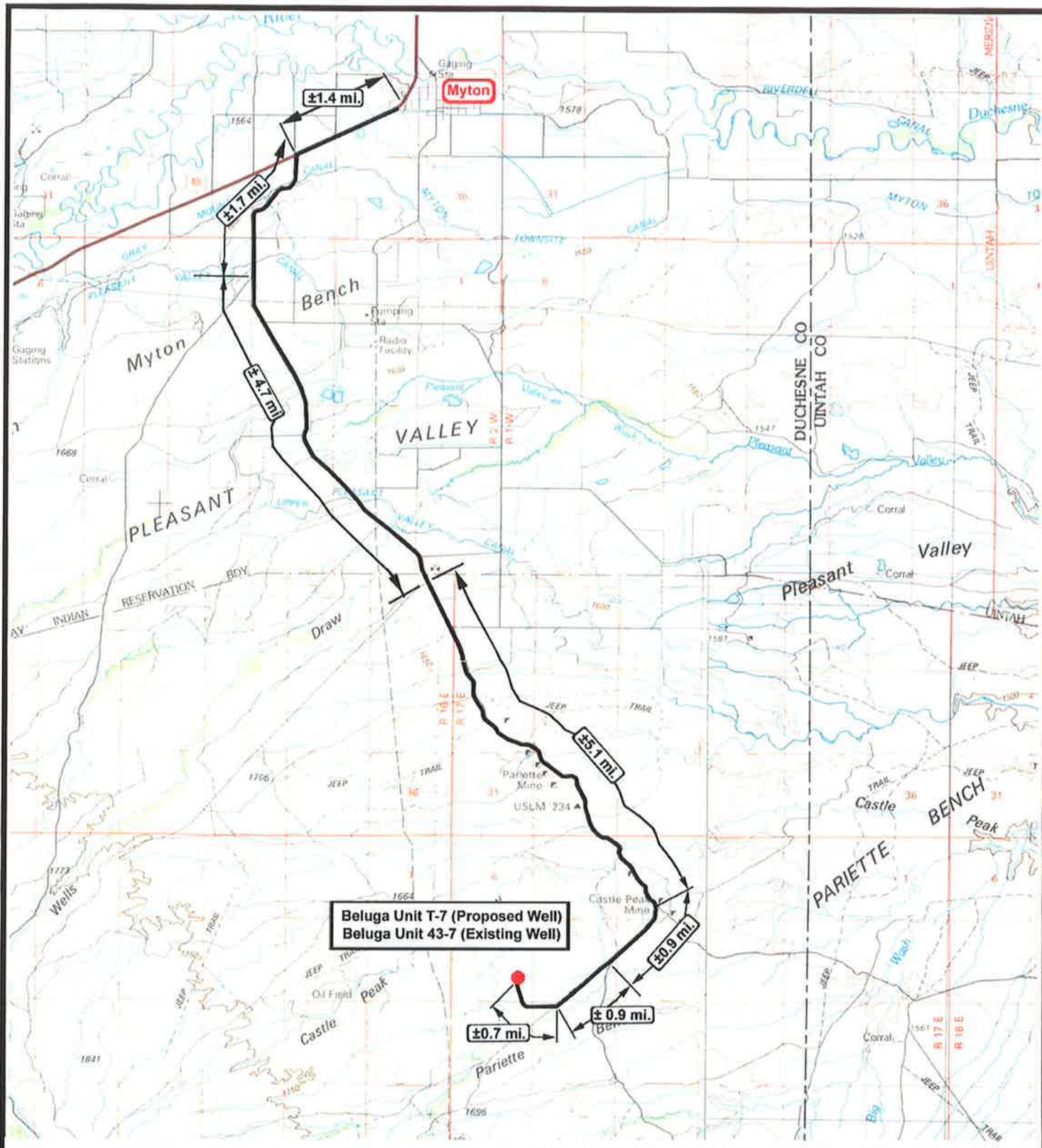
REGISTERED LAND SURVEYOR
STACY W.
 REGISTRATION NO. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

BELUGA UNIT T-7-9-17
(Surface Location) NAD 83
 LATITUDE = 40° 02' 35.40"
 LONGITUDE = 110° 02' 34.37"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV.;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

DATE SURVEYED: 12-05-08	SURVEYED BY: A.C.
DATE DRAWN: 12-19-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



Beluga Unit T-7 (Proposed Well)
Beluga Unit 43-7 (Existing Well)



NEWFIELD
Exploration Company

Beluga Unit T-7-9-17 (Proposed Well)
Beluga Unit 43-7-9-17 (Existing Well)
 Pad Location: NESE SEC. 7, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
 DRAWN BY: mw
 DATE: 12-30-2008

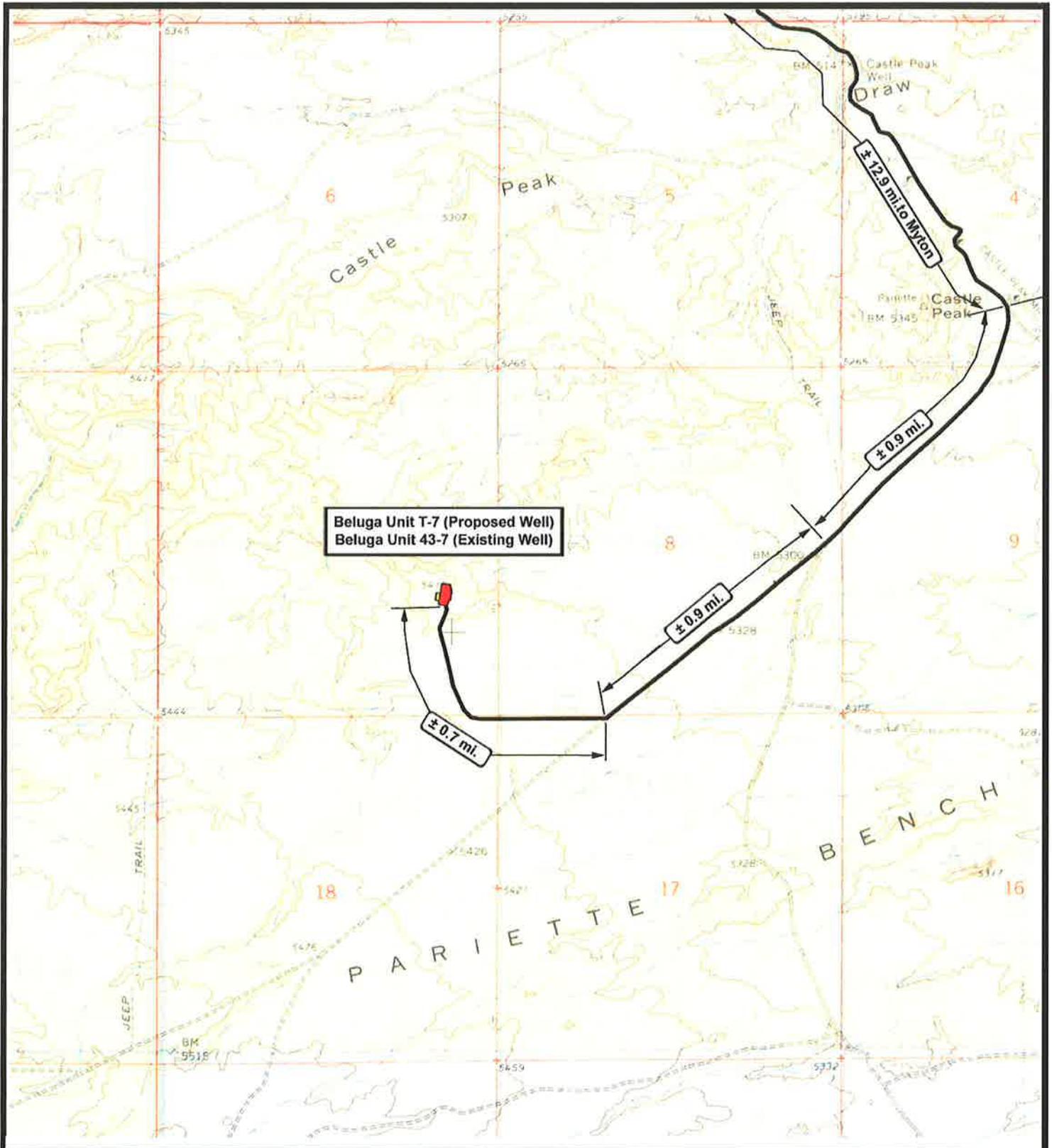
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



 **NEWFIELD**
Exploration Company

Beluga Unit T-7-9-17 (Proposed Well)
Beluga Unit 43-7-9-17 (Existing Well)
Pad Location: NESE SEC. 7, T9S, R17E, S.L.B.&M.



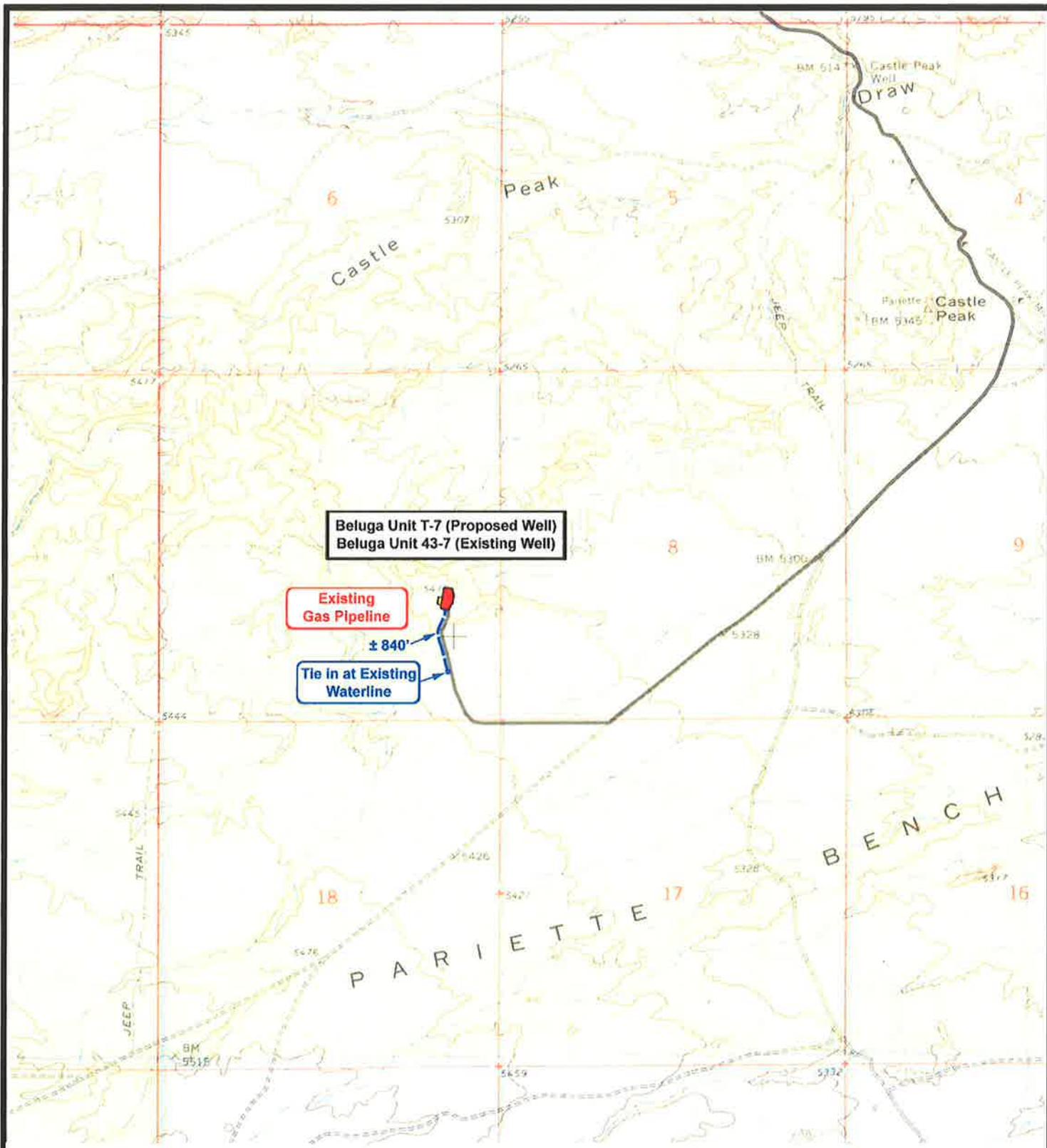
 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: mw
DATE: 12-30-2008

Legend

 Existing Road

TOPOGRAPHIC MAP
"B"



Beluga Unit T-7 (Proposed Well)
Beluga Unit 43-7 (Existing Well)

Existing Gas Pipeline

± 840'

Tie in at Existing Waterline



NEWFIELD
Exploration Company

Beluga Unit T-7-9-17 (Proposed Well)
Beluga Unit 43-7-9-17 (Existing Well)
 Pad Location: NESE SEC. 7, T9S, R17E, S.L.B.&M.



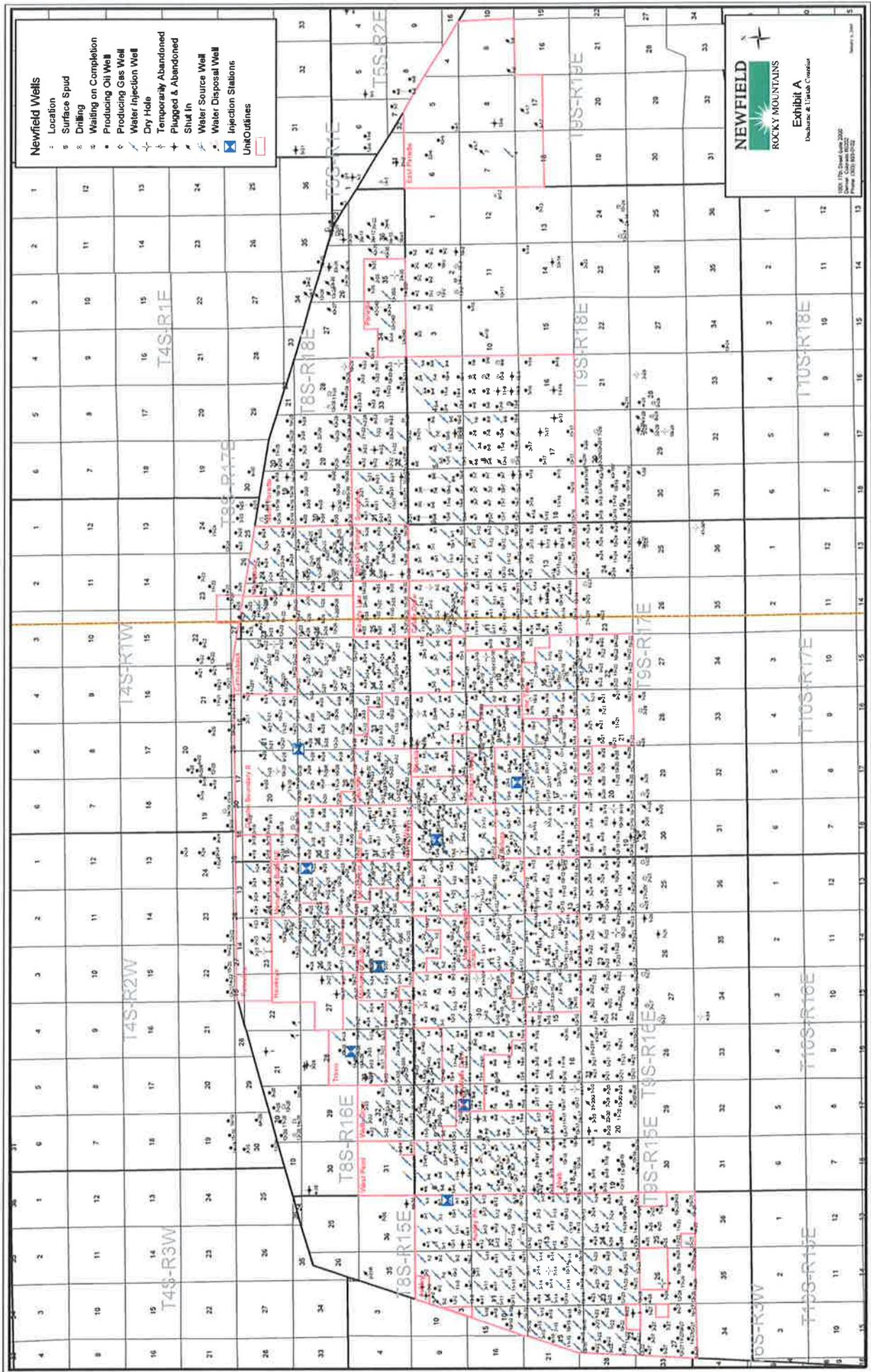

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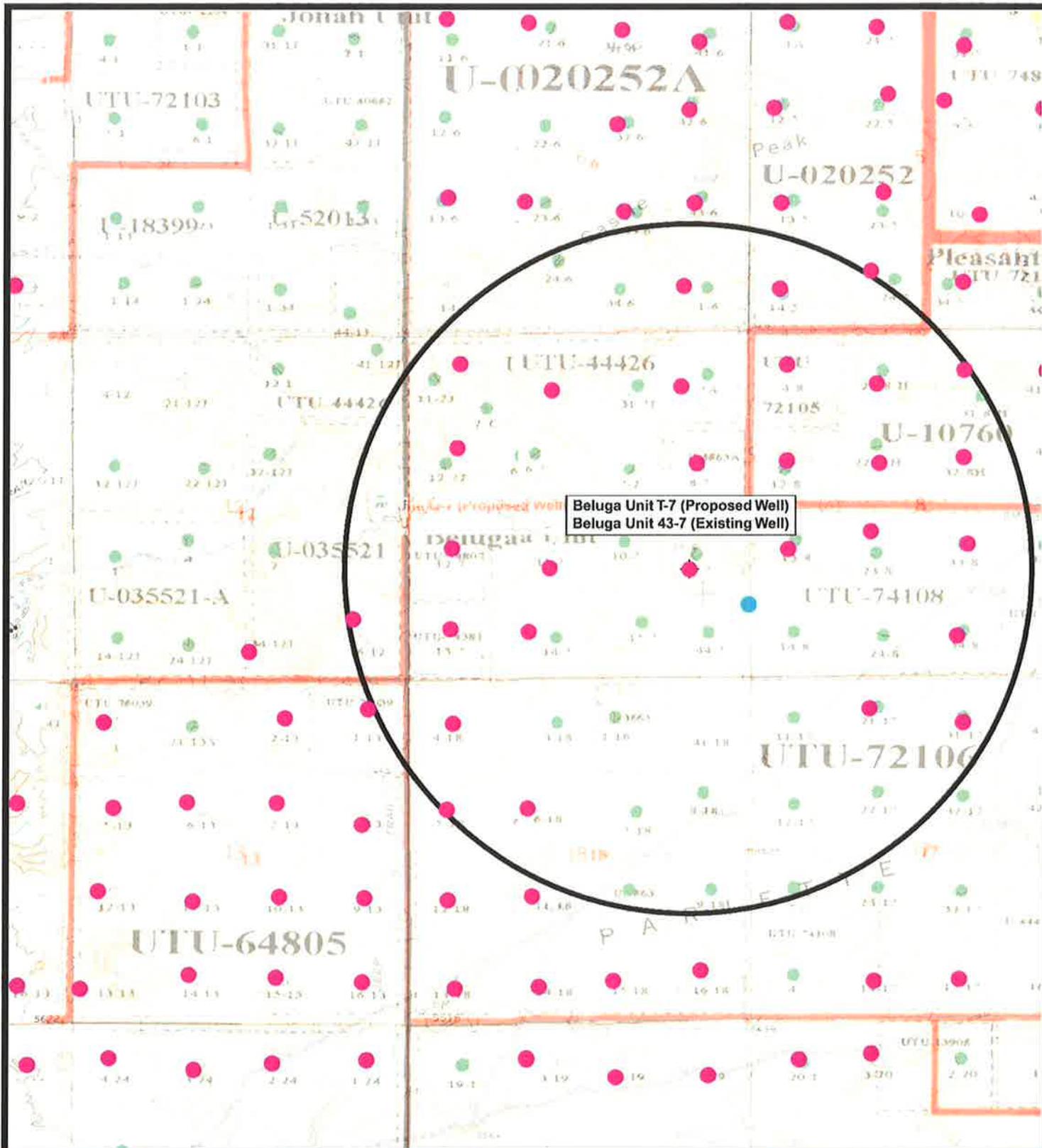
SCALE: 1" = 2000'
DRAWN BY: mw
DATE: 12-30-2008

Legend

-  Roads
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"





Beluga Unit T-7 (Proposed Well)
 Beluga Unit 43-7 (Existing Well)



NEWFIELD
 Exploration Company

Beluga Unit T-7-9-17 (Proposed Well)
Beluga Unit 43-7-9-17 (Existing Well)
 Pad Location: NESE SEC. 7, T9S, R17E, S.L.B.&M.




Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 12-30-2008

Legend

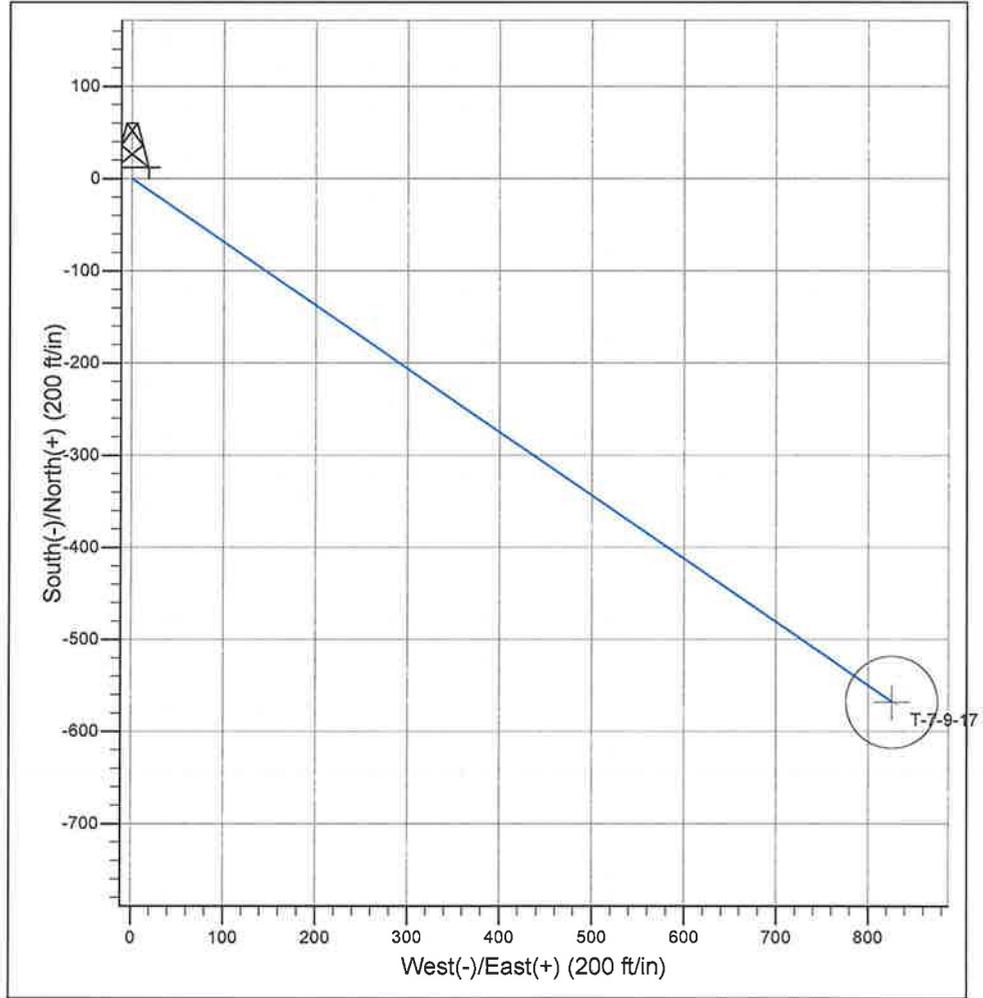
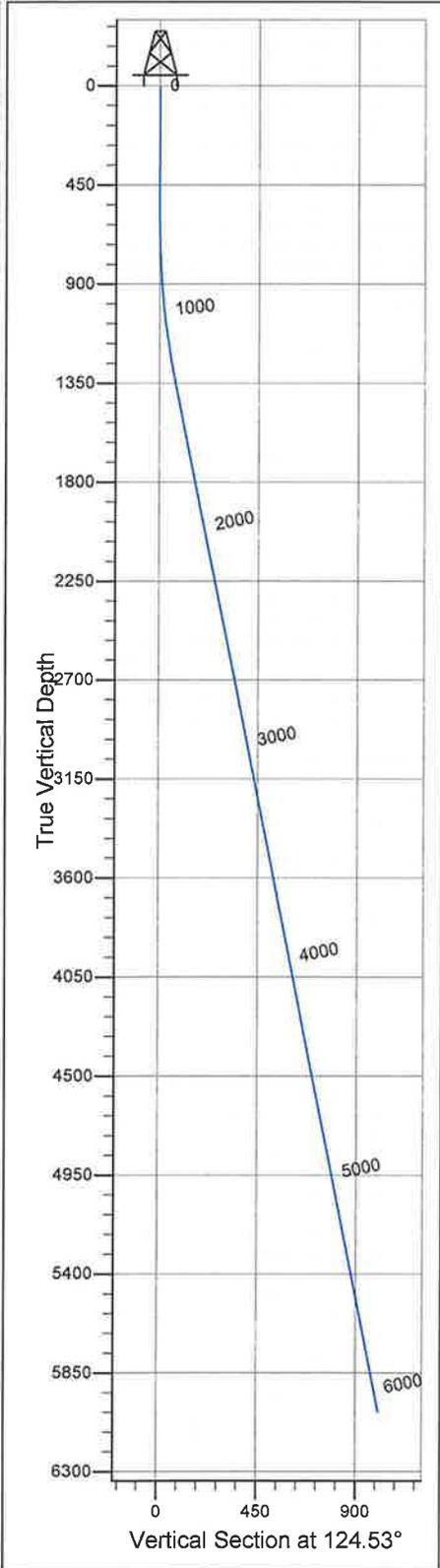
- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"



Newfield Production Company

Project: Monument Butte
Site: Beluga T-7-9-17
Well: Beluga T-7-9-17
Wellbore: Wellbore #1
Design: Design #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1348.2	11.22	124.53	1343.4	-41.4	60.2	1.50	124.53	73.0	
4	6121.0	11.22	124.53	6025.0	-568.0	825.4	0.00	0.00	1002.0	T-7-9-17

PROJECT DETAILS: Monument Butte

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 System Datum: Mean Sea Level

Azimuths to True North
 Magnetic North: 11.60°

Magnetic Field
 Strength: 52536.0snT
 Dip Angle: 65.87°
 Date: 1/27/2009
 Model: IGRF200510

Created by: Hans Wychgram

Date: 01-27-2009

NEWFIELD



Newfield Production Company

Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Beluga T-7-9-17
Company:	Newfield Production Company	TVD Reference:	RKB @ 5413.0ft (NDSI #2)
Project:	Monument Butte	MD Reference:	RKB @ 5413.0ft (NDSI #2)
Site:	Beluga T-7-9-17	North Reference:	True
Well:	Beluga T-7-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Monument Butte		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Beluga T-7-9-17				
Site Position:		Northing:	2,190,836.67 m	Latitude:	40° 2' 35.400 N
From:	Lat/Long	Easting:	624,333.40 m	Longitude:	110° 2' 34.370 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	0.93 °

Well	Beluga T-7-9-17					
Well Position	+N/-S	0.0 ft	Northing:	2,190,836.67 m	Latitude:	40° 2' 35.400 N
	+E/-W	0.0 ft	Easting:	624,333.40 m	Longitude:	110° 2' 34.370 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,401.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	1/27/2009	11.60	65.87	52,536

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	124.53

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,348.2	11.22	124.53	1,343.4	-41.4	60.2	1.50	1.50	0.00	124.53	
6,121.0	11.22	124.53	6,025.0	-568.0	825.4	0.00	0.00	0.00	0.00	T-7-9-17

NEWFIELD



Newfield Production Company

Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Beluga T-7-9-17
Company:	Newfield Production Company	TVD Reference:	RKB @ 5413.0ft (NDSI #2)
Project:	Monument Butte	MD Reference:	RKB @ 5413.0ft (NDSI #2)
Site:	Beluga T-7-9-17	North Reference:	True
Well:	Beluga T-7-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	124.53	700.0	-0.7	1.1	1.3	1.50	1.50	0.00
800.0	3.00	124.53	799.9	-3.0	4.3	5.2	1.50	1.50	0.00
900.0	4.50	124.53	899.7	-6.7	9.7	11.8	1.50	1.50	0.00
1,000.0	6.00	124.53	999.3	-11.9	17.2	20.9	1.50	1.50	0.00
1,100.0	7.50	124.53	1,098.6	-18.5	26.9	32.7	1.50	1.50	0.00
1,200.0	9.00	124.53	1,197.5	-26.7	38.7	47.0	1.50	1.50	0.00
1,300.0	10.50	124.53	1,296.1	-36.3	52.7	64.0	1.50	1.50	0.00
1,348.2	11.22	124.53	1,343.4	-41.4	60.2	73.0	1.50	1.50	0.00
1,400.0	11.22	124.53	1,394.2	-47.1	68.5	83.1	0.00	0.00	0.00
1,500.0	11.22	124.53	1,492.3	-58.2	84.5	102.6	0.00	0.00	0.00
1,600.0	11.22	124.53	1,590.4	-69.2	100.5	122.1	0.00	0.00	0.00
1,700.0	11.22	124.53	1,688.5	-80.2	116.6	141.5	0.00	0.00	0.00
1,800.0	11.22	124.53	1,786.6	-91.3	132.6	161.0	0.00	0.00	0.00
1,900.0	11.22	124.53	1,884.7	-102.3	148.6	180.4	0.00	0.00	0.00
2,000.0	11.22	124.53	1,982.8	-113.3	164.7	199.9	0.00	0.00	0.00
2,100.0	11.22	124.53	2,080.8	-124.4	180.7	219.4	0.00	0.00	0.00
2,200.0	11.22	124.53	2,178.9	-135.4	196.7	238.8	0.00	0.00	0.00
2,300.0	11.22	124.53	2,277.0	-146.4	212.8	258.3	0.00	0.00	0.00
2,400.0	11.22	124.53	2,375.1	-157.5	228.8	277.8	0.00	0.00	0.00
2,500.0	11.22	124.53	2,473.2	-168.5	244.8	297.2	0.00	0.00	0.00
2,600.0	11.22	124.53	2,571.3	-179.5	260.9	316.7	0.00	0.00	0.00
2,700.0	11.22	124.53	2,669.4	-190.6	276.9	336.1	0.00	0.00	0.00
2,800.0	11.22	124.53	2,767.5	-201.6	292.9	355.6	0.00	0.00	0.00
2,900.0	11.22	124.53	2,865.5	-212.6	309.0	375.1	0.00	0.00	0.00
3,000.0	11.22	124.53	2,963.6	-223.7	325.0	394.5	0.00	0.00	0.00
3,100.0	11.22	124.53	3,061.7	-234.7	341.0	414.0	0.00	0.00	0.00
3,200.0	11.22	124.53	3,159.8	-245.7	357.1	433.5	0.00	0.00	0.00
3,300.0	11.22	124.53	3,257.9	-256.8	373.1	452.9	0.00	0.00	0.00
3,400.0	11.22	124.53	3,356.0	-267.8	389.2	472.4	0.00	0.00	0.00
3,500.0	11.22	124.53	3,454.1	-278.8	405.2	491.8	0.00	0.00	0.00
3,600.0	11.22	124.53	3,552.2	-289.9	421.2	511.3	0.00	0.00	0.00
3,700.0	11.22	124.53	3,650.3	-300.9	437.3	530.8	0.00	0.00	0.00
3,800.0	11.22	124.53	3,748.3	-311.9	453.3	550.2	0.00	0.00	0.00
3,900.0	11.22	124.53	3,846.4	-323.0	469.3	569.7	0.00	0.00	0.00
4,000.0	11.22	124.53	3,944.5	-334.0	485.4	589.2	0.00	0.00	0.00
4,100.0	11.22	124.53	4,042.6	-345.0	501.4	608.6	0.00	0.00	0.00
4,200.0	11.22	124.53	4,140.7	-356.1	517.4	628.1	0.00	0.00	0.00
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4,600.0	11.22	124.53	4,533.0	-400.2	581.6	705.9	0.00	0.00	0.00
4,700.0	11.22	124.53	4,631.1	-411.2	597.6	725.4	0.00	0.00	0.00
4,800.0	11.22	124.53	4,729.2	-422.2	613.6	744.9	0.00	0.00	0.00
4,900.0	11.22	124.53	4,827.3	-433.3	629.7	764.3	0.00	0.00	0.00
5,000.0	11.22	124.53	4,925.4	-444.3	645.7	783.8	0.00	0.00	0.00
5,100.0	11.22	124.53	5,023.5	-455.3	661.7	803.3	0.00	0.00	0.00
5,200.0	11.22	124.53	5,121.6	-466.4	677.8	822.7	0.00	0.00	0.00

NEWFIELD



Newfield Production Company
 Planning Report

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Beluga T-7-9-17
Company:	Newfield Production Company	TVD Reference:	RKB @ 5413.0ft (NDSI #2)
Project:	Monument Butte	MD Reference:	RKB @ 5413.0ft (NDSI #2)
Site:	Beluga T-7-9-17	North Reference:	True
Well:	Beluga T-7-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	11.22	124.53	5,219.7	-477.4	693.8	842.2	0.00	0.00	0.00
5,400.0	11.22	124.53	5,317.7	-488.4	709.8	861.6	0.00	0.00	0.00
5,500.0	11.22	124.53	5,415.8	-499.5	725.9	881.1	0.00	0.00	0.00
5,600.0	11.22	124.53	5,513.9	-510.5	741.9	900.6	0.00	0.00	0.00
5,700.0	11.22	124.53	5,612.0	-521.5	757.9	920.0	0.00	0.00	0.00
5,800.0	11.22	124.53	5,710.1	-532.6	774.0	939.5	0.00	0.00	0.00
5,900.0	11.22	124.53	5,808.2	-543.6	790.0	959.0	0.00	0.00	0.00
6,000.0	11.22	124.53	5,906.3	-554.6	806.0	978.4	0.00	0.00	0.00
6,100.0	11.22	124.53	6,004.4	-565.7	822.1	997.9	0.00	0.00	0.00
6,121.0	11.22	124.53	6,025.0	-568.0	825.4	1,002.0	0.00	0.00	0.00

**NEWFIELD PRODUCTION COMPANY
BELUGA FEDERAL T-7-9-17
AT SURFACE: NE/SE SECTION 7, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Beluga Federal T-7-9-17 located in the NE 1/4 SE 1/4 Section 7, T9S, R17E, Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.4 ± miles to the junction of this highway and Utah State Highway 53; proceed southeasterly approximately 11.5 miles ± to its junction with an existing road to the southwest; proceed southwesterly approximately 1.8 miles ± to its junction with an existing road to the west; proceed westerly and then northwesterly approximately 0.7 miles ± to the existing 43-7-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled off of the existing 43-7-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP – Bureau of Land Management.

12. OTHER ADDITIONAL INFORMATION

Newfield Production Company requests 840' of disturbed area be granted in Lease UTU-72106 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #09-016, 3/6/09. Paleontological Resource Survey prepared by, Wade E. Miller, 3/5/09. See attached report cover page, Exhibit "D".

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Beluga Federal T-7-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Beluga Federal T-7-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #T-7-9-17, NE/SE Section 7, T9S, R17E, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

10/30/09

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

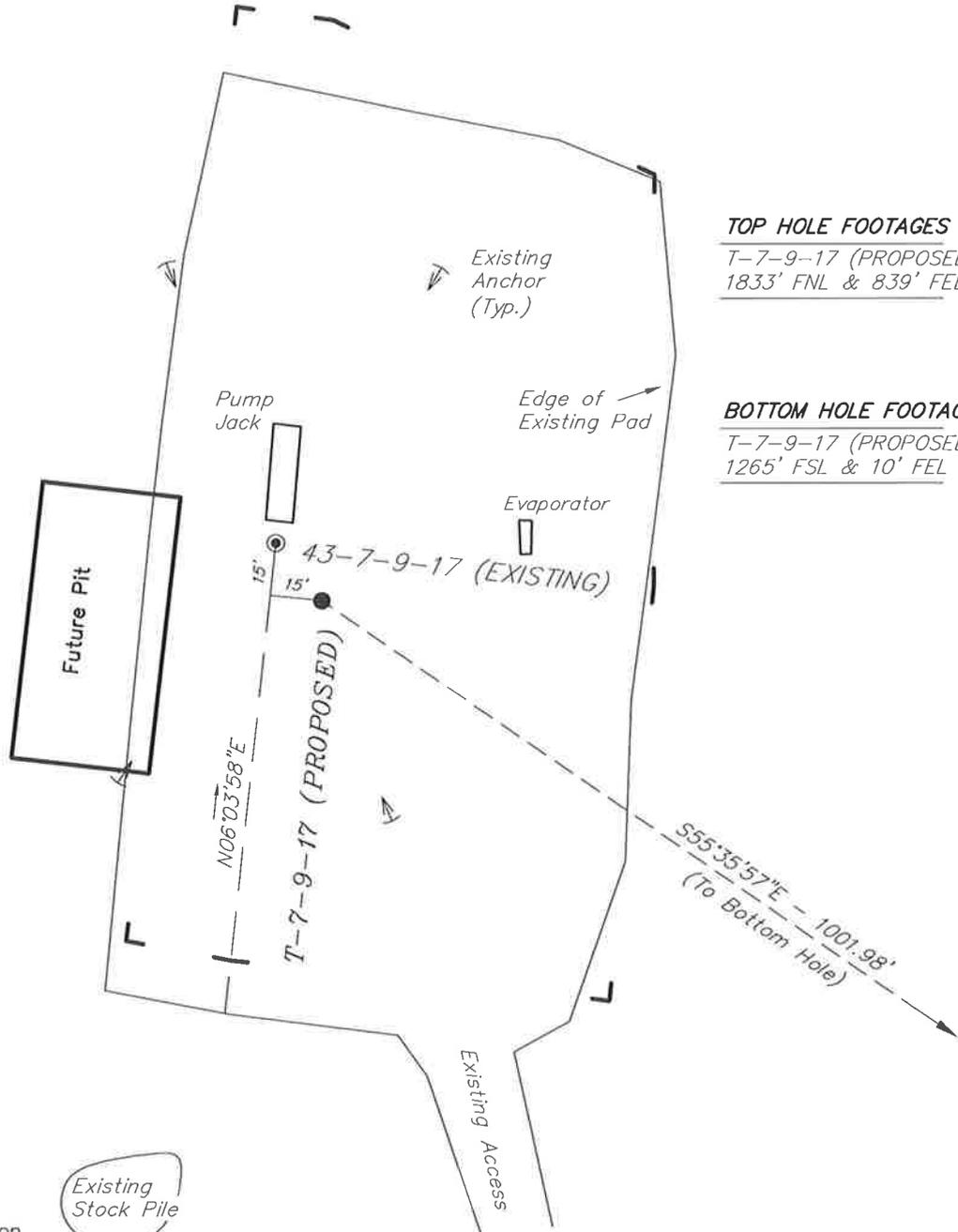
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

BELUGA T-7-9-17 (Proposed Well)

BELUGA 43-7-9-17 (Existing Well)

Pad Location: NESE Section 7, T9S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

T-7-9-17 (PROPOSED)
1833' FNL & 839' FEL

BOTTOM HOLE FOOTAGES

T-7-9-17 (PROPOSED)
1265' FSL & 10' FEL

Note:

Bearings are based on GLO Information.

Existing Stock Pile

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
T-7-9-17	-566'	827'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
T-7-9-17	40° 02' 35.40"	110° 02' 34.37"
43-7-9-17	40° 02' 35.56"	110° 02' 34.54"

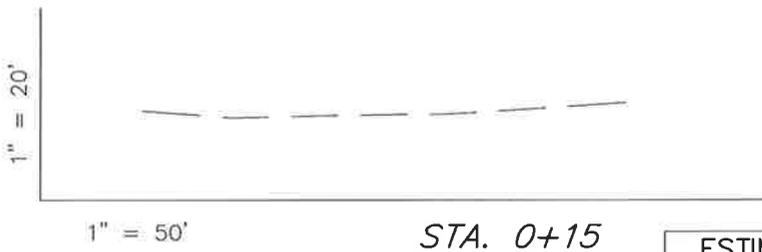
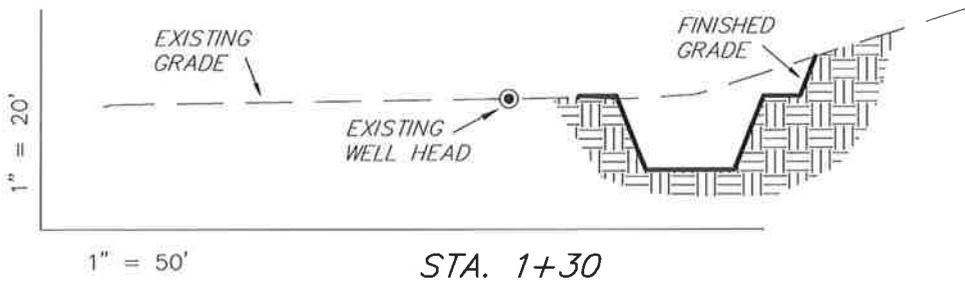
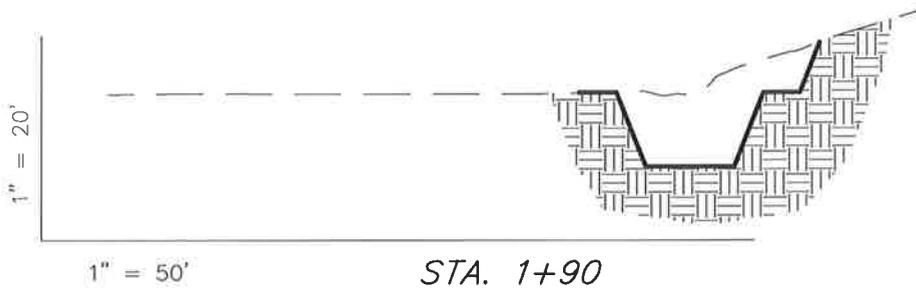
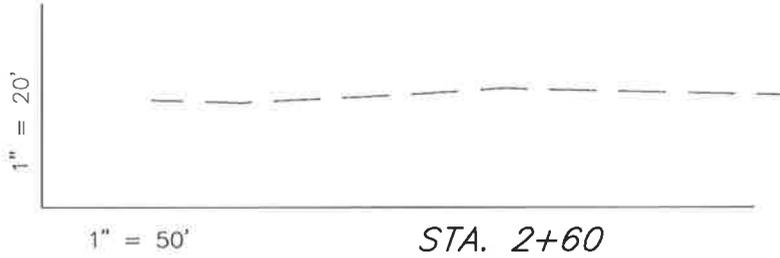
SURVEYED BY: A.C.	DATE SURVEYED: 12-05-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-22-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

BELUGA T-7-9-17 (Proposed Well)
BELUGA 43-7-9-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	370	20	Topsoil is not included in Pad Cut	350
PIT	640	0		640
TOTALS	1,010	20	140	990

SURVEYED BY: A.C.	DATE SURVEYED: 12-05-08	
DRAWN BY: F.T.M.	DATE DRAWN: 12-22-08	
SCALE: 1" = 50'	REVISED:	

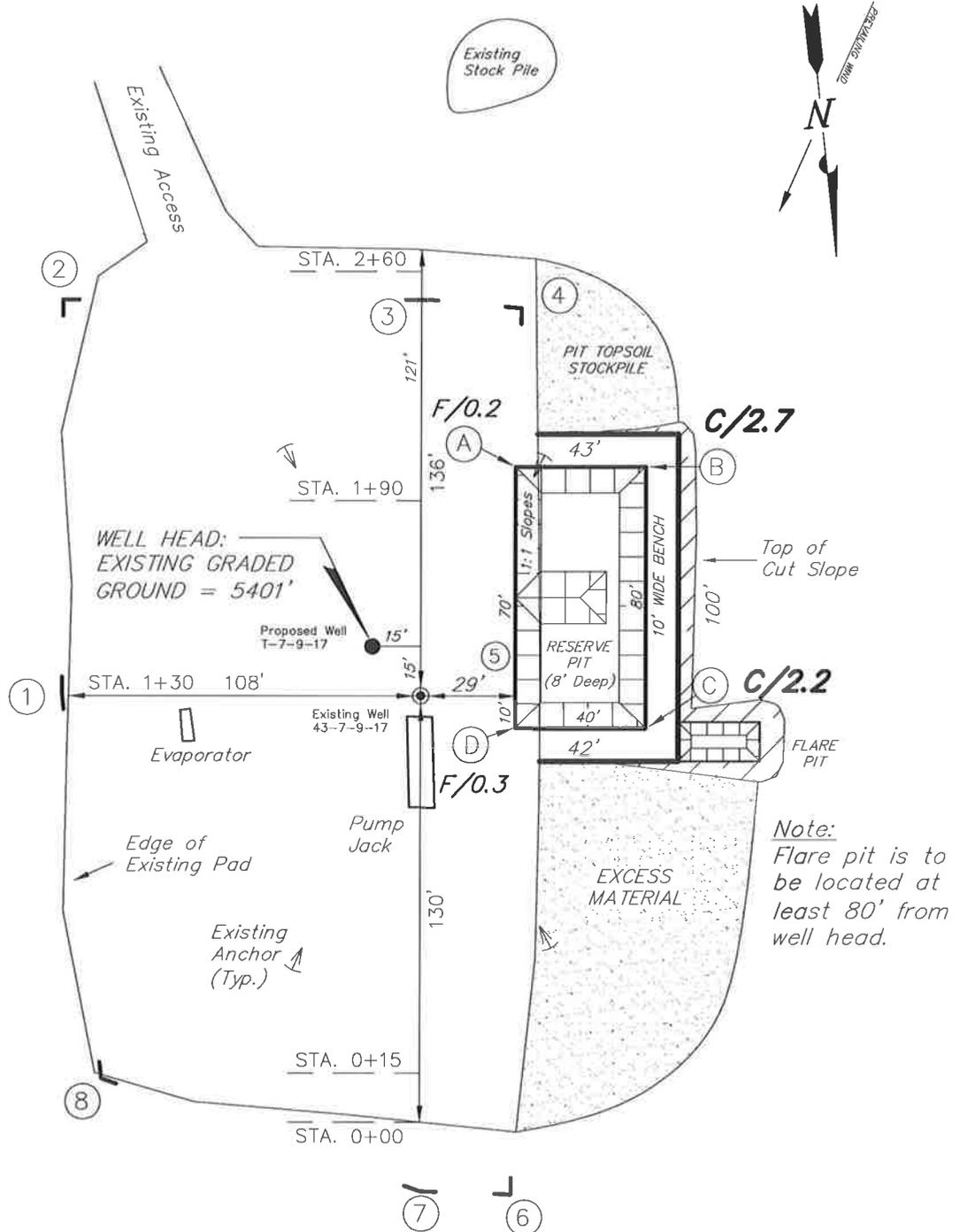
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

BELUGA T-7-9-17 (Proposed Well)

BELUGA 43-7-9-17 (Existing Well)

Pad Location: NESE Section 7, T9S, R17E, S.L.B.&M.



SURVEYED BY: A.C.	DATE SURVEYED: 12-05-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-22-08
SCALE: 1" = 50'	REVISED:

(435) 781-2501

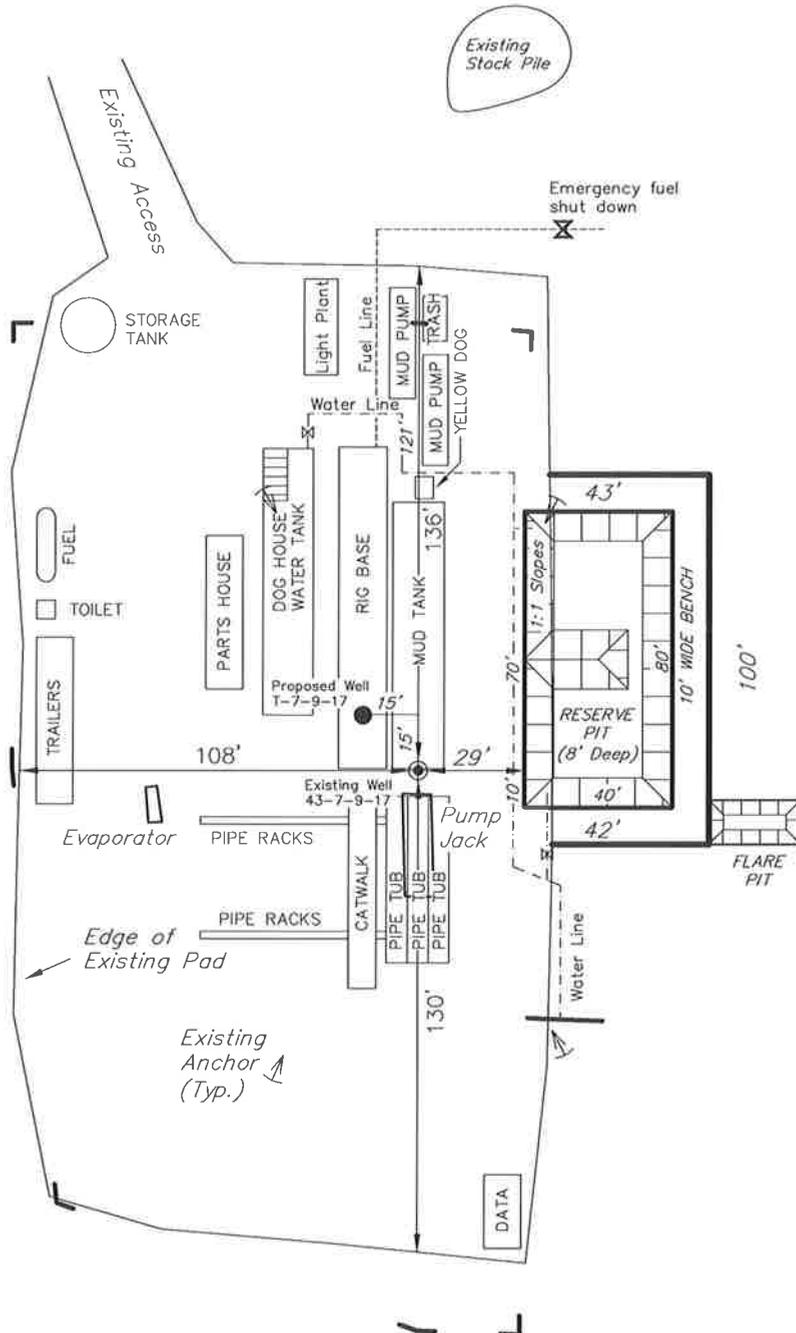
Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

BELUGA T-7-9-17 (Proposed Well)
BELUGA 43-7-9-17 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: A.C.	DATE SURVEYED: 12-05-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-22-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

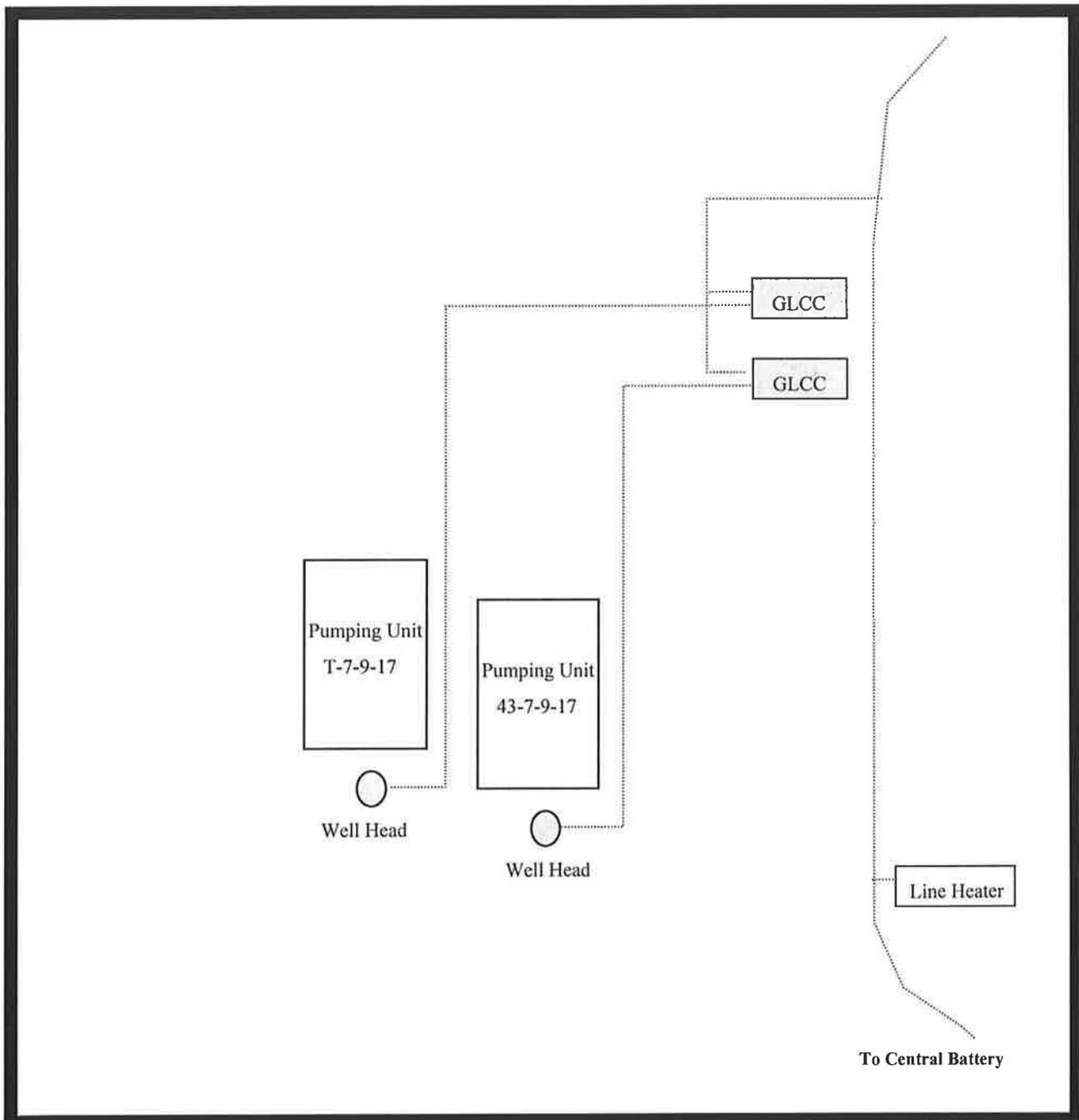
Beluga Federal T-7-9-17

From the 43-7-9-17 Location

NE/SE Sec. 7 T9S, R17E

Duchesne County, Utah

UTU-72106



T-7-9-17

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
BELUGA UNIT T-7-9-17 PIPELINE
(TOWNSHIP 9S, RANGE 17E, SECTION 7)
DUCHESNE COUNTY, UTAH

By:

Kelly Jo Jackson

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Submitted By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 09-016

March 6, 2009

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-09-MQ-0089b

T-7-9-17

2 of 2

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE & Uintah COUNTIES, UTAH
(Includes Water Pipeline Surveys)**

Section 36 [Entire Section, excluding SW 1/4, NE 1/4 & SE 1/4, SE 1/4 (7 & 16-36-8-15)];
Section 25 [Entire Section]; Section 26 [SE 1/4, NE 1/4, & SE 1/4 (8, 9, 10, 15 & 16-26-8-15)];
Section 35 [NE 1/4, SE 1/4 & SW 1/4, NE 1/4 (1, 7 & 8-35-8-15), SE 1/4, NW 1/4 (6-35-8-15),
NE 1/4 & SE 1/4, SW 1/4 (11 & 14-35-8-15), & SE 1/4 (9, 10, 15 & 16-35-8-15)]. NE 1/4 & SE
1/4, Section 32, T 8 S, R 17 E (11 & 14-32-8-17); NE 1/4, SE 1/4, Section 6, T 9 S, R 19 E (43-
6-9-19); NE 1/4, SE 1/4, Section 7, T 9 S, R 17 E (43-7-9-17); SE 1/4, SE 1/4, Section 4, T 9 S,
R 16 E (16-4-9-16)

REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

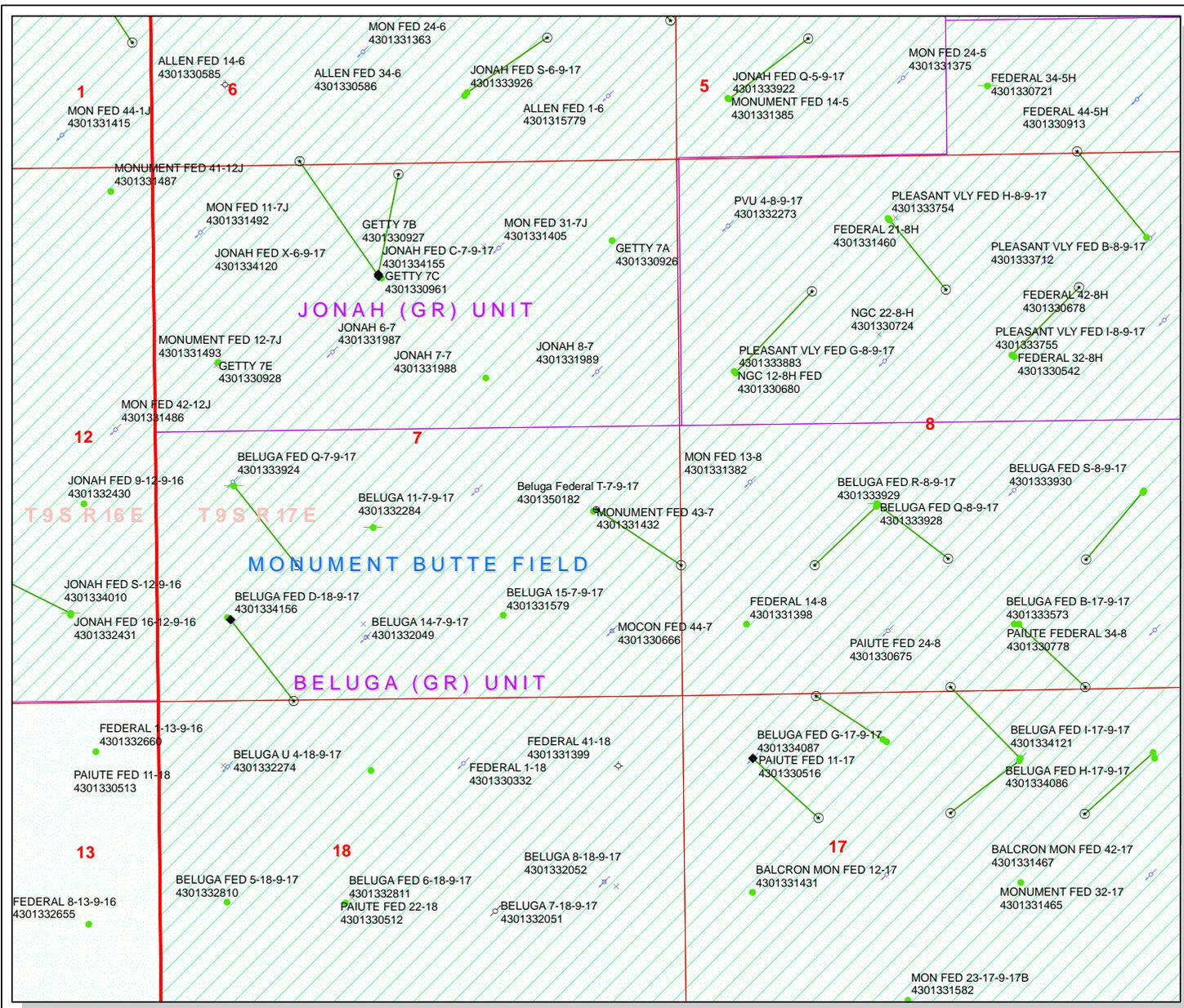
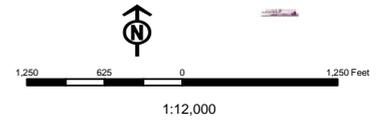
Wade E. Miller
Consulting Paleontologist
March 5, 2009

API Number: 4301350182
Well Name: Beluga Federal T-7-9-17
Township 09.0 S Range 17.0 E Section 7
Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WWI - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	
Sections	
Township	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 13, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development Beluga Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2009 within the Beluga Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-50182	Beluga Federal T-7-9-17 Sec 7 T09S R17E 1833 FSL 0839 FEL	BHL Sec 7 T09S R17E 1265 FSL 0010 FEL

We have no objections to permitting the well so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Beluga Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-13-09



November 23, 2009

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Beluga Federal T-7-9-17
Greater Monument Butte (Green River) Unit
UTU-72106
Surface Hole: T9S-R17E Section 7: NESE
1833' FSL 839' FEL

43-03-50182

At Target: T9S-R17E Section 7: SESE
1265' FSL 10' FEL

Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/30/09, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie", is written over the typed name.

Shane Gillespie
Land Associate

RECEIVED

NOV 30 2009

DIV. OF OIL, GAS & MINING

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/6/2009

API NO. ASSIGNED: 43013501820000

WELL NAME: Beluga Federal T-7-9-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 7 090S 170E

Permit Tech Review:

SURFACE: 1833 FSL 0839 FEL

Engineering Review:

BOTTOM: 1265 FSL 0010 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.04320

LONGITUDE: -110.04211

UTM SURF EASTINGS: 581716.00

NORTHINGS: 4432781.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-72106

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

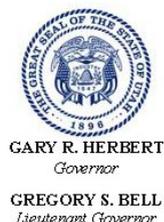
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
Unit: GMBU (GRRV)
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
Board Cause No: Cause 213-11
 - Effective Date:** 11/30/2009
 - Siting:** 460' fr unit boundary
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Beluga Federal T-7-9-17
API Well Number: 43013501820000
Lease Number: UTU-72106
Surface Owner: FEDERAL
Approval Date: 12/14/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-72106
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Beluga
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Beluga Federal T-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-50182
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/SE 1833' FSL 839' FEL At proposed prod. zone SE/SE 1265' FSL 10' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 15.4 miles southeast of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 7, T9S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 10' f/lse, 1375' f/unit	16. No. of acres in lease 1,188.92	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1425'	19. Proposed Depth 6,121'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5401' GL	22. Approximate date work will start* 2nd Qtr. 2010	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 10/30/09
Title Regulatory Specialist		
Approved by (Signature) <i>James H. Sparger</i>	Name (Printed/Typed) James H. Sparger	Date AUG 20 2010
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
SEP 15 2010
UDOGM

RECEIVED
NOV 12 2009

DIV. OF OIL, GAS & MINING

NOS 01/30/2009

DELIVERED TO

NOTICE OF APPROVAL

AFMSS# 09SXSD527A

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Beluga Federal T-7-9-17
API No: 43-013-50182

Location: NESE, Sec. 7, T9S R17E
Lease No: UTU-72106
Agreement: Beluga Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC COA's:

- Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Uinta Basin hookless cactus is anticipated as a result of project activities.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.

Seed Mix (Interim and Final Reclamation)

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Bluebunch wheatgrass	<i>Pseudoroegneria spicata</i>	1.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	2.0	½"
Four-wing saltbush	<i>Atriplex canescens</i>	2.0	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	2.0	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	1.0	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch would be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).
- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Well location TD bottom footage hole location information on the completion form 3160-4 Well Completion or Recompletion Report and Log should match and be in agreement with the from the actual drilling directional survey well departure values for the TD bottom hole location.
- A copy of the as drilled directional survey shall be submitted to the BLM Vernal Field Office. Submit the MWD-GR survey from the directional/horizontal drilling operations, hard copy or electronically.
- Production casing cement shall be brought up and into the surface.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross# 21 Submitted
By Justin Crum Phone Number 823-6732
Well Name/Number Federal T-7-9-17
Qtr/Qtr NESE Section 7 Township 9s Range 17e
Lease Serial Number UTU-72106
API Number 43-013-50182

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/2/2010 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/2/2010 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
 MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	17400 ✓	4301350182	BELUGA T-7-9-17 <i>FED</i>	NESE	07 17	9S	17E	DUCHESNE	11/2/2010	11/4/10
WELL 1 COMMENTS: GRRV BHL = SESE											
A	99999	17848	4301350386	UTE TRIBAL 5-27-4-3	SWNW	27	4S	3W	DUCHESNE	10/20/2010	11/4/10
GRRV											
A	99999	17849	4304751119	UTE TRIBAL 7-9-4-1E	SWNE	9	4S	1E	UINTAH	11/1/2010	11/4/10
GRRV											
A	99999		4304751120	UTE TRIBAL 1-10-4-1E	NENE	10	4S	1E	UINTAH	10/31/2010 ¹²	11/4/10
Duplicate - Orig processed 10/19/10 Amended Spud 10/14/10											
B	99999	17400 ✓	4301350146	FEDERAL 8-29-8-16	SENE	29	8S	16E	DUCHESNE	10/30/2010	11/4/10
WELL 5 COMMENTS: GRRV											
b	99999	17400 ✓	4301350024	FEDERAL 4-25-8-15	NWNW	25	8S	15E	DUCHESNE	10/30/2010	11/4/10
WELL 5 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

NOV 02 2010

DIV. OF OIL, GAS & MINING

[Signature]
 Signature _____ Jentri Park
 Production Clerk _____ 11/02/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-72106
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1833 FSL 0839 FEL Section 7 T9S R17E		8. Well Name and No. BELUGA T-7-9-17
		9. API Well No. 4301350182
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____ Spud Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11-4-10 MIRU ROSS spud rig #29. Drill 310' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 310.66.
On 11-12-10 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 6.5 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Xabier Lasa	Title Drilling Foreman
Signature <i>Xabier Lasa</i>	Date 11/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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NOV 17 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-72106

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
BELUGA T-7-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350182

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1833 FSL 0839 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 7, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/15/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

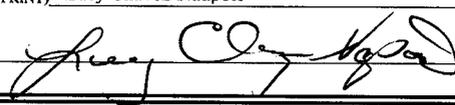
The above subject well was completed on 12-15-10, attached is a daily completion status report.

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DEC 21 2010
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 12/15/2010

(This space for State use only)

Daily Activity Report

Format For Sundry

BELUGA T-7-9-17**10/1/2010 To 2/28/2011****RECEIVED****DEC 21 2010****DIV. OF OIL, GAS & MINING
Completion****12/2/2010 Day: 1**

WWS #7 on 12/2/2010 - Test casing to 4500 psi. CBL/Perferate 1st stage. - MIRUSU WWS#7. RD wellhead. RU casing spear. Casing started moving @ 30K. Pulled to 120K (8") & set slips. Weld on 5-1/2" bell to thread. RDMOSU. RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6058' w/ cement top @ 525'. RIH w/ 3-1/8" Port Gun (11 gram, .36"EH, 120°, 11.62"pen) & perferate CP5 sds @ 6955-66' w/ 3 spf for total of 33 shots. SIFN w/ 145 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$20,533**12/9/2010 Day: 2****Completion**

Rigless on 12/9/2010 - Frac well. Flow well. - RU PSI wireline. Set CBP & perf CP3/CP1 sds as shown in perforation report. RU BJ Services. Frac CP3/CP1 sds as shown in stimulation report. 977 BWTR. - RU PSI wireline. Set CBP & perf PB8/GB6/GB4 sds as shown in perforation report. RU BJ Services. Frac PB8/GB6/GB4 sds as shown in stimulation report. 3163 BWTR. RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 6 hrs & turned to oil. Recovered 800 bbls. SWIFN. 2363 BWTR. - RU PSI wireline. Set CBP & perf DS1 sds as shown in perforation report. RU BJ Services. Frac DS1 sds as shown in stimulation report. 2446 BWTR. - RU PSI wireline. Set CBP & perf C/D2 sds as shown in perforation report. RU BJ Services. Frac C/D2 sds as shown in stimulation report. 2107 BWTR. - RU BJ Services. Frac CP5 sds as shown in stimulation report. 581 BWTR. - RU PSI wireline. Set CBP & perf A3 sds as shown in perforation report. RU BJ Services. Frac A3 sds as shown in stimulation report. 1574 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$157,920**12/11/2010 Day: 3****Completion**

WWS #5 on 12/11/2010 - ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. Tag kill plug. SWIFN. - MIRU WWS #5. 1000 psi on well. RU The Perforators wireline. Set kill plug @ 4120'. Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks (tallying & drifting). Tag kill plug. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$200,923**12/13/2010 Day: 4****Completion**

WWS #5 on 12/13/2010 - DU CBPs. - RU powerswivel & pump. DU CBP in 32 min. Cont. RIH w/ tbg. Tag CBP @ 4460'. DU CBP in 25 min. Cont. RIH w/ tbg. Tag fill @ 4622'. C/O to CBP @ 4680'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag CBP @ 4970'. DU CBP in 14 min. Cont. RIH w/ tbg. Tag CBP @ 5300'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag CBP @ 5860'. DU CBP in 17 min. Circulate well clean. RU well to flow overnight. Turn well over to pumper. 1903 BWTR.

Daily Cost: \$0

Cumulative Cost: \$206,176

12/14/2010 Day: 5

Completion

WWS #5 on 12/14/2010 - Round trip tbg. ND BOP. RIH w/ partial rod string. - Csg. @ 400 psi, tbg. @ 120 psi. Bleed off well. Kill tbg. w/ 30 bbls water. RIH w/ tbg. Tag fill @ 5906'. C/O to PBD @ 6102'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ production string. ND BOP. Set TAC @ 5918' w/ 18,000# tension. NU wellhead. NU wellhead. RIH w/ Central Hydraulic rod pump & partial rod string. SWIFN. 1930 BWTR.

Daily Cost: \$0

Cumulative Cost: \$211,391

12/15/2010 Day: 6

Completion

WWS #5 on 12/15/2010 - Cont. PU rods. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. PWOP @ 10:00 a.m. 144" stroke length, 5 spm. Final Report. 1930 BWTR. - Cont. RIH w/ rods. Seat pump. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. PWOP @ 10:00 a.m. 144" stroke length, 5 spm. Final Report. 1930 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$244,825

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1833' FSL & 839' FEL (NE/SE) SEC. 7, T9S, R17E (UTU-72106)

BHL Reviewed
by HSM

At top prod. interval reported below 1425' FSL & 215' FEL (NE/SE) SEC. 7, T9S, R17E (UTU-72106)

At total depth 1155' FSL & 150' FWL (SW/SW) SEC. 8, T9S, R17E (UTU-74108)

14. Date Spudded
11/04/2010

15. Date T.D. Reached
11/25/2010

16. Date Completed 12/14/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5401' GL 5413' KB

18. Total Depth: MD 6163'
TVD 6026'

19. Plug Back T.D.: MD 6102'
TVD 5966'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	311'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6153'		300 PRIMLITE		525'	
						401 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5986'	TA @ 5918'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4168'	5966'	5955-5966'	.36"	33	
B)			4168-5785'	.34"	207	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4168-5966'	Frac w/ 325569#'s 20/40 sand in 2179 bbls of Lightning 17 fluid in 6 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/10	12/30/10	24	→	13	0.0	8.66			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JAN 12 2011

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

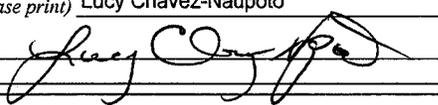
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4168'	5966'		GARDEN GULCH MRK	3678'
				GARDEN GULCH 1	3885'
				GARDEN GULCH 2	4002'
				POINT 3	4266'
				X MRKR	4524'
				Y MRKR	4558'
				DOUGALS CREEK MRK	4691'
				BI CARBONATE MRK	4935'
				B LIMESTON MRK	5056'
				CASTLE PEAK	5535'
				BASAL CARBONATE	5977'
				WASATCH	6107'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 01/06/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 7 T9S, R17E
T-7-9-17**

Wellbore #1

Design: Actual

Standard Survey Report

30 November, 2010



PayZone Directional Services, LLC.

Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well T-7-9-17
Project:	USGS Myton SW (UT)	TVD Reference:	T-7-9-17 @ 5413.0ft (RIG 1)
Site:	SECTION 7 T9S, R17E	MD Reference:	T-7-9-17 @ 5413.0ft (RIG 1)
Well:	T-7-9-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 7 T9S, R17E, SEC 7 T9S, R17E		
Site Position:		Northing:	7,188,503.00 ft
From:	Lat/Long	Easting:	2,046,559.00 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 2' 42.929 N
		Longitude:	110° 2' 57.037 W
		Grid Convergence:	0.93 °

Well	T-7-9-17, SHL LAT: 40 02 35.40, LONG: -110 02 34.37		
Well Position	+N/-S	0.0 ft	Northing: 7,187,769.96 ft
	+E/-W	0.0 ft	Easting: 2,048,333.83 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,413.0 ft
		Latitude:	40° 2' 35.400 N
		Longitude:	110° 2' 34.370 W
		Ground Level:	5,401.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/11/14	11.38	65.81	52,331

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	124.40

Survey Program	Date	2010/11/30		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
389.0	6,163.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
389.0	1.90	55.90	388.9	3.6	5.3	2.4	0.49	0.49	0.00
420.0	2.10	55.50	419.9	4.2	6.2	2.8	0.65	0.65	-1.29
447.0	2.00	59.80	446.9	4.7	7.0	3.1	0.68	-0.37	15.93
475.0	1.60	66.60	474.9	5.1	7.8	3.6	1.62	-1.43	24.29
505.0	1.70	71.40	504.9	5.5	8.6	4.0	0.57	0.33	16.00
536.0	1.60	72.70	535.9	5.7	9.5	4.6	0.34	-0.32	4.19
567.0	1.80	84.90	566.8	5.9	10.4	5.2	1.33	0.65	39.35
597.0	2.10	91.80	596.8	5.9	11.4	6.1	1.27	1.00	23.00
628.0	2.40	88.90	627.8	5.9	12.6	7.1	1.03	0.97	-9.35
659.0	2.70	86.70	658.8	6.0	14.0	8.2	1.02	0.97	-7.10
689.0	3.00	97.70	688.7	5.9	15.5	9.4	2.07	1.00	36.67
720.0	3.10	102.90	719.7	5.6	17.1	10.9	0.95	0.32	16.77



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 7 T9S, R17E
 Well: T-7-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well T-7-9-17
 TVD Reference: T-7-9-17 @ 5413.0ft (RIG 1)
 MD Reference: T-7-9-17 @ 5413.0ft (RIG 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
750.0	3.30	111.20	749.6	5.1	18.7	12.5	1.68	0.67	27.67
781.0	3.60	115.50	780.6	4.4	20.4	14.4	1.28	0.97	13.87
811.0	4.00	120.40	810.5	3.4	22.2	16.3	1.72	1.33	16.33
842.0	4.40	117.30	841.4	2.4	24.1	18.6	1.48	1.29	-10.00
886.0	4.90	117.70	885.3	0.7	27.3	22.1	1.14	1.14	0.91
930.0	5.20	121.00	929.1	-1.2	30.7	26.0	0.95	0.68	7.50
974.0	5.70	122.00	972.9	-3.4	34.2	30.2	1.16	1.14	2.27
1,018.0	6.30	122.80	1,016.7	-5.8	38.1	34.8	1.38	1.36	1.82
1,062.0	6.80	123.30	1,060.4	-8.6	42.3	39.8	1.14	1.14	1.14
1,106.0	7.25	127.70	1,104.1	-11.7	46.7	45.2	1.59	1.02	10.00
1,150.0	7.95	127.43	1,147.7	-15.3	51.3	51.0	1.59	1.59	-0.61
1,194.0	8.40	126.30	1,191.2	-19.0	56.3	57.2	1.09	1.02	-2.57
1,238.0	8.80	125.50	1,234.7	-22.9	61.7	63.8	0.95	0.91	-1.82
1,282.0	9.50	126.80	1,278.2	-27.0	67.3	70.8	1.66	1.59	2.95
1,326.0	10.10	125.50	1,321.5	-31.4	73.4	78.3	1.45	1.36	-2.95
1,370.0	11.00	126.30	1,364.8	-36.1	79.9	86.3	2.07	2.05	1.82
1,414.0	11.70	126.50	1,407.9	-41.3	86.8	95.0	1.59	1.59	0.45
1,458.0	12.30	125.10	1,451.0	-46.6	94.3	104.1	1.52	1.36	-3.18
1,502.0	12.90	126.40	1,493.9	-52.2	102.1	113.7	1.51	1.36	2.95
1,546.0	13.70	125.80	1,536.7	-58.2	110.2	123.8	1.85	1.82	-1.36
1,590.0	13.40	125.30	1,579.5	-64.2	118.6	134.1	0.73	-0.68	-1.14
1,634.0	13.10	124.80	1,622.3	-70.0	126.9	144.2	0.73	-0.68	-1.14
1,678.0	13.40	124.30	1,665.2	-75.7	135.2	154.3	0.73	0.68	-1.14
1,722.0	13.20	124.50	1,708.0	-81.4	143.5	164.4	0.47	-0.45	0.45
1,766.0	13.80	123.40	1,750.8	-87.2	152.1	174.7	1.48	1.36	-2.50
1,810.0	13.70	123.70	1,793.5	-92.9	160.8	185.2	0.28	-0.23	0.68
1,854.0	13.20	123.70	1,836.3	-98.6	169.3	195.4	1.14	-1.14	0.00
1,898.0	13.40	123.30	1,879.1	-104.2	177.7	205.5	0.50	0.45	-0.91
1,942.0	13.60	122.60	1,921.9	-109.8	186.4	215.8	0.59	0.45	-1.59
1,986.0	13.70	123.90	1,964.7	-115.5	195.0	226.2	0.73	0.23	2.95
2,030.0	13.80	125.90	2,007.4	-121.5	203.6	236.6	1.10	0.23	4.55
2,074.0	14.10	125.60	2,050.1	-127.7	212.2	247.2	0.70	0.68	-0.68
2,118.0	14.30	125.30	2,092.8	-133.9	221.0	258.0	0.48	0.45	-0.68
2,162.0	14.50	124.70	2,135.4	-140.2	230.0	269.0	0.57	0.45	-1.36
2,206.0	14.50	123.70	2,178.0	-146.4	239.1	280.0	0.57	0.00	-2.27
2,250.0	14.90	123.50	2,220.5	-152.6	248.4	291.1	0.92	0.91	-0.45
2,294.0	15.10	125.10	2,263.0	-159.0	257.8	302.5	1.05	0.45	3.64
2,338.0	15.00	125.70	2,305.5	-165.6	267.1	314.0	0.42	-0.23	1.36
2,382.0	14.80	126.00	2,348.0	-172.2	276.3	325.3	0.49	-0.45	0.68
2,426.0	14.40	125.40	2,390.6	-178.7	285.3	336.4	0.97	-0.91	-1.36
2,470.0	14.20	126.50	2,433.3	-185.1	294.1	347.2	0.77	-0.45	2.50
2,514.0	13.80	125.60	2,475.9	-191.3	302.7	357.9	1.04	-0.91	-2.05
2,558.0	13.10	122.80	2,518.7	-197.1	311.1	368.1	2.17	-1.59	-6.36
2,602.0	13.10	122.80	2,561.6	-202.5	319.5	378.1	0.00	0.00	0.00
2,646.0	13.20	122.70	2,604.4	-207.9	327.9	388.1	0.23	0.23	-0.23
2,690.0	13.60	124.40	2,647.2	-213.6	336.4	398.3	1.28	0.91	3.86
2,734.0	15.00	126.20	2,689.9	-219.8	345.3	409.1	3.34	3.18	4.09
2,778.0	16.00	125.20	2,732.3	-226.7	354.9	420.9	2.35	2.27	-2.27
2,822.0	16.60	125.20	2,774.5	-233.8	364.9	433.2	1.36	1.36	0.00
2,866.0	15.90	125.10	2,816.8	-240.9	375.0	445.5	1.59	-1.59	-0.23
2,910.0	15.30	124.20	2,859.1	-247.6	384.7	457.4	1.47	-1.36	-2.05
2,954.0	15.30	124.00	2,901.6	-254.1	394.4	469.0	0.12	0.00	-0.45
2,998.0	15.60	124.30	2,944.0	-260.7	404.1	480.7	0.71	0.68	0.68
3,042.0	14.40	122.00	2,986.5	-267.0	413.6	492.1	3.04	-2.73	-5.23



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7 T9S, R17E
Well: T-7-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well T-7-9-17
TVD Reference: T-7-9-17 @ 5413.0ft (RIG 1)
MD Reference: T-7-9-17 @ 5413.0ft (RIG 1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,086.0	12.83	120.40	3,029.2	-272.3	422.4	502.4	3.67	-3.57	-3.64
3,130.0	13.00	121.80	3,072.1	-277.4	430.9	512.2	0.81	0.39	3.18
3,174.0	13.30	123.50	3,115.0	-282.8	439.3	522.2	1.11	0.68	3.86
3,218.0	13.30	124.20	3,157.8	-288.5	447.7	532.4	0.37	0.00	1.59
3,262.0	13.00	123.30	3,200.6	-294.0	456.0	542.4	0.83	-0.68	-2.05
3,306.0	12.80	123.80	3,243.5	-299.4	464.2	552.2	0.52	-0.45	1.14
3,350.0	12.60	124.80	3,286.5	-304.9	472.2	561.9	0.68	-0.45	2.27
3,394.0	13.20	123.60	3,329.3	-310.4	480.3	571.7	1.49	1.36	-2.73
3,438.0	13.50	123.70	3,372.2	-316.0	488.8	581.8	0.68	0.68	0.23
3,482.0	13.70	123.90	3,414.9	-321.8	497.4	592.2	0.47	0.45	0.45
3,526.0	13.30	123.70	3,457.7	-327.5	505.9	602.5	0.92	-0.91	-0.45
3,570.0	12.70	123.60	3,500.6	-333.0	514.1	612.4	1.36	-1.36	-0.23
3,614.0	12.50	124.20	3,543.5	-338.4	522.1	622.0	0.54	-0.45	1.36
3,658.0	12.50	125.80	3,586.5	-343.8	529.9	631.5	0.79	0.00	3.64
3,702.0	12.30	126.60	3,629.5	-349.4	537.5	640.9	0.60	-0.45	1.82
3,746.0	12.40	125.70	3,672.4	-354.9	545.1	650.3	0.49	0.23	-2.05
3,790.0	12.80	124.30	3,715.4	-360.4	553.0	659.9	1.14	0.91	-3.18
3,834.0	13.40	121.70	3,758.2	-365.9	561.4	669.9	1.91	1.36	-5.91
3,878.0	13.50	121.50	3,801.0	-371.2	570.1	680.1	0.25	0.23	-0.45
3,922.0	13.80	122.80	3,843.8	-376.8	578.9	690.5	0.98	0.68	2.95
3,966.0	14.20	123.60	3,886.5	-382.6	587.8	701.1	1.01	0.91	1.82
4,010.0	14.20	124.70	3,929.1	-388.6	596.7	711.9	0.61	0.00	2.50
4,054.0	14.50	124.60	3,971.8	-394.8	605.7	722.8	0.68	0.68	-0.23
4,098.0	14.50	125.20	4,014.4	-401.2	614.7	733.9	0.34	0.00	1.36
4,142.0	14.70	126.50	4,056.9	-407.6	623.7	744.9	0.87	0.45	2.95
4,186.0	14.80	127.70	4,099.5	-414.4	632.6	756.1	0.73	0.23	2.73
4,230.0	14.80	128.00	4,142.0	-421.3	641.5	767.3	0.17	0.00	0.68
4,274.0	14.30	127.50	4,184.6	-428.1	650.3	778.4	1.17	-1.14	-1.14
4,318.0	14.10	128.10	4,227.3	-434.7	658.8	789.2	0.56	-0.45	1.36
4,362.0	13.40	127.60	4,270.0	-441.1	667.0	799.6	1.61	-1.59	-1.14
4,406.0	12.80	128.10	4,312.9	-447.2	674.9	809.5	1.39	-1.36	1.14
4,450.0	12.90	126.00	4,355.8	-453.1	682.7	819.3	1.09	0.23	-4.77
4,494.0	13.00	128.10	4,398.6	-459.1	690.6	829.2	1.09	0.23	4.77
4,538.0	12.50	129.00	4,441.6	-465.1	698.2	838.9	1.22	-1.14	2.05
4,582.0	12.20	130.90	4,484.5	-471.1	705.4	848.2	1.15	-0.68	4.32
4,626.0	12.30	131.40	4,527.5	-477.3	712.4	857.5	0.33	0.23	1.14
4,670.0	12.40	130.90	4,570.5	-483.5	719.5	866.8	0.33	0.23	-1.14
4,714.0	12.40	128.70	4,613.5	-489.5	726.8	876.2	1.07	0.00	-5.00
4,757.0	12.50	127.40	4,655.5	-495.2	734.1	885.5	0.69	0.23	-3.02
4,801.0	12.80	127.40	4,698.4	-501.1	741.7	895.1	0.68	0.68	0.00
4,845.0	13.10	128.20	4,741.3	-507.1	749.5	905.0	0.79	0.68	1.82
4,889.0	12.90	126.30	4,784.2	-513.1	757.4	914.8	1.07	-0.45	-4.32
4,933.0	12.20	124.80	4,827.1	-518.7	765.2	924.4	1.75	-1.59	-3.41
4,977.0	11.90	124.40	4,870.1	-523.9	772.7	933.6	0.71	-0.68	-0.91
5,021.0	12.00	124.60	4,913.2	-529.1	780.2	942.7	0.25	0.23	0.45
5,065.0	11.90	122.80	4,956.2	-534.1	787.8	951.8	0.88	-0.23	-4.09
5,109.0	11.90	122.50	4,999.3	-539.0	795.5	960.9	0.14	0.00	-0.68
5,153.0	11.90	122.30	5,042.3	-543.9	803.1	969.9	0.09	0.00	-0.45
5,197.0	12.00	122.20	5,085.4	-548.7	810.8	979.0	0.23	0.23	-0.23
5,241.0	12.80	124.20	5,128.4	-553.9	818.7	988.5	2.06	1.82	4.55
5,286.0	12.70	123.50	5,172.3	-559.5	827.0	998.4	0.41	-0.22	-1.56
5,313.8	12.51	123.31	5,199.4	-562.8	832.0	1,004.5	0.70	-0.68	-0.68
T-7-9-17 TGT									
5,330.0	12.40	123.20	5,215.2	-564.7	835.0	1,008.0	0.70	-0.68	-0.69



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 7 T9S, R17E
 Well: T-7-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well T-7-9-17
 TVD Reference: T-7-9-17 @ 5413.0ft (RIG 1)
 MD Reference: T-7-9-17 @ 5413.0ft (RIG 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,374.0	12.20	123.80	5,258.2	-569.9	842.8	1,017.4	0.54	-0.45	1.36
5,418.0	11.80	122.60	5,301.2	-574.9	850.4	1,026.5	1.07	-0.91	-2.73
5,462.0	12.30	123.00	5,344.3	-579.9	858.2	1,035.7	1.15	1.14	0.91
5,507.0	12.60	124.70	5,388.2	-585.3	866.2	1,045.4	1.05	0.67	3.78
5,550.0	12.70	124.40	5,430.2	-590.6	874.0	1,054.8	0.28	0.23	-0.70
5,594.0	13.70	125.10	5,473.0	-596.3	882.2	1,064.8	2.30	2.27	1.59
5,638.0	14.00	126.50	5,515.7	-602.5	890.8	1,075.4	1.02	0.68	3.18
5,683.0	13.80	126.60	5,559.4	-608.9	899.4	1,086.2	0.45	-0.44	0.22
5,726.0	14.20	127.50	5,601.1	-615.2	907.7	1,096.6	1.06	0.93	2.09
5,770.0	14.10	127.50	5,643.8	-621.8	916.3	1,107.3	0.23	-0.23	0.00
5,814.0	14.10	128.10	5,686.5	-628.3	924.7	1,118.0	0.33	0.00	1.36
5,848.0	14.20	127.20	5,719.4	-633.4	931.3	1,126.3	0.71	0.29	-2.65
5,902.0	14.30	127.10	5,771.8	-641.4	941.9	1,139.6	0.19	0.19	-0.19
5,946.0	14.10	126.80	5,814.4	-647.9	950.6	1,150.4	0.48	-0.45	-0.68
5,990.0	14.00	128.40	5,857.1	-654.4	959.0	1,161.0	0.91	-0.23	3.64
6,109.0	12.30	128.00	5,973.0	-671.2	980.3	1,188.0	1.43	-1.43	-0.34
6,163.0	12.30	128.00	6,025.7	-678.3	989.3	1,199.5	0.00	0.00	0.00

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
T-7-9-17 TGT	0.00	0.00	5,200.0	-566.1	826.7	7,187,217.42	2,049,169.69	40° 2' 29.805 N	110° 2' 23.739 W
- actual wellpath misses by 6.3ft at 5313.8ft MD (5199.4 TVD, -562.8 N, 832.0 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____



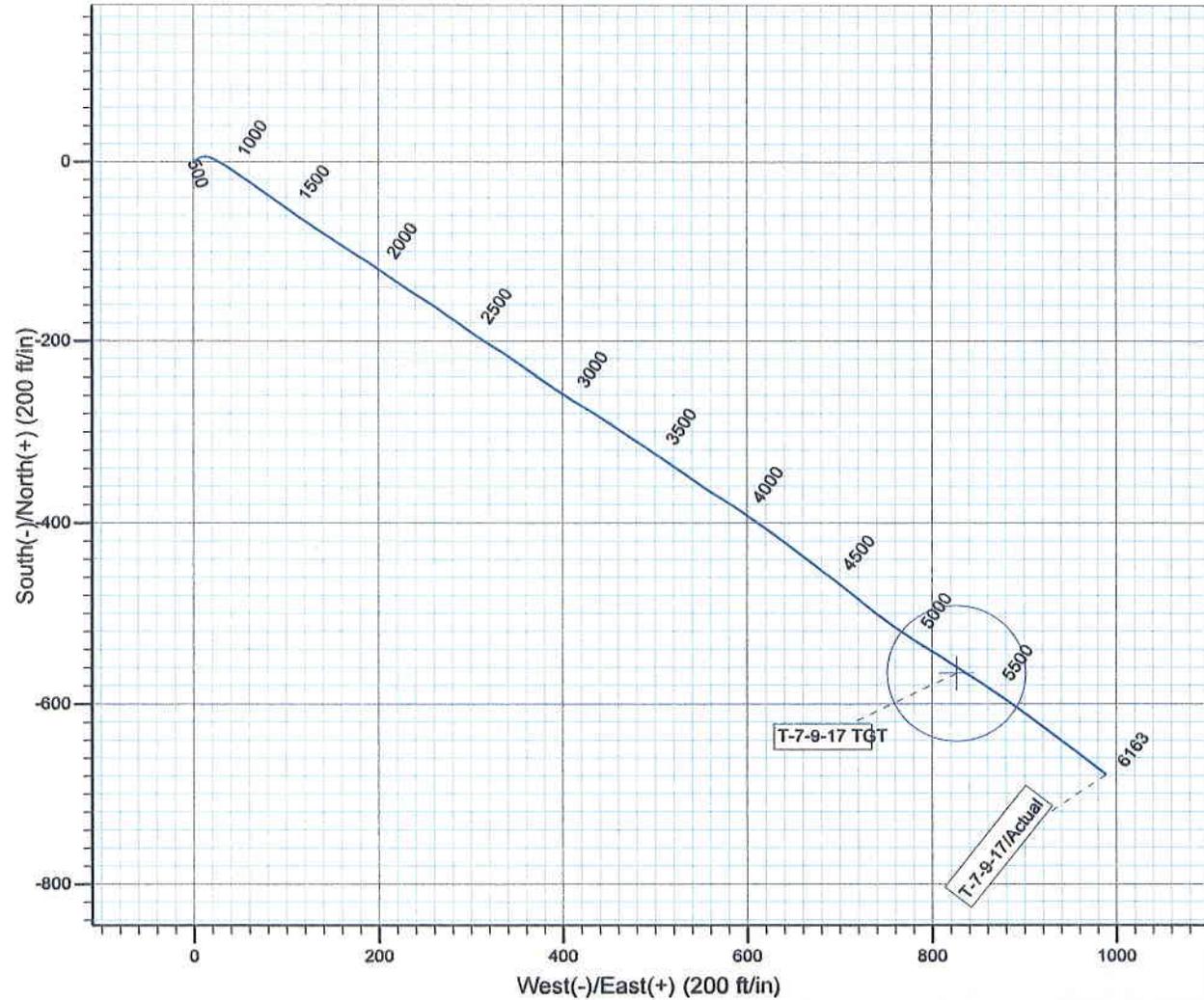
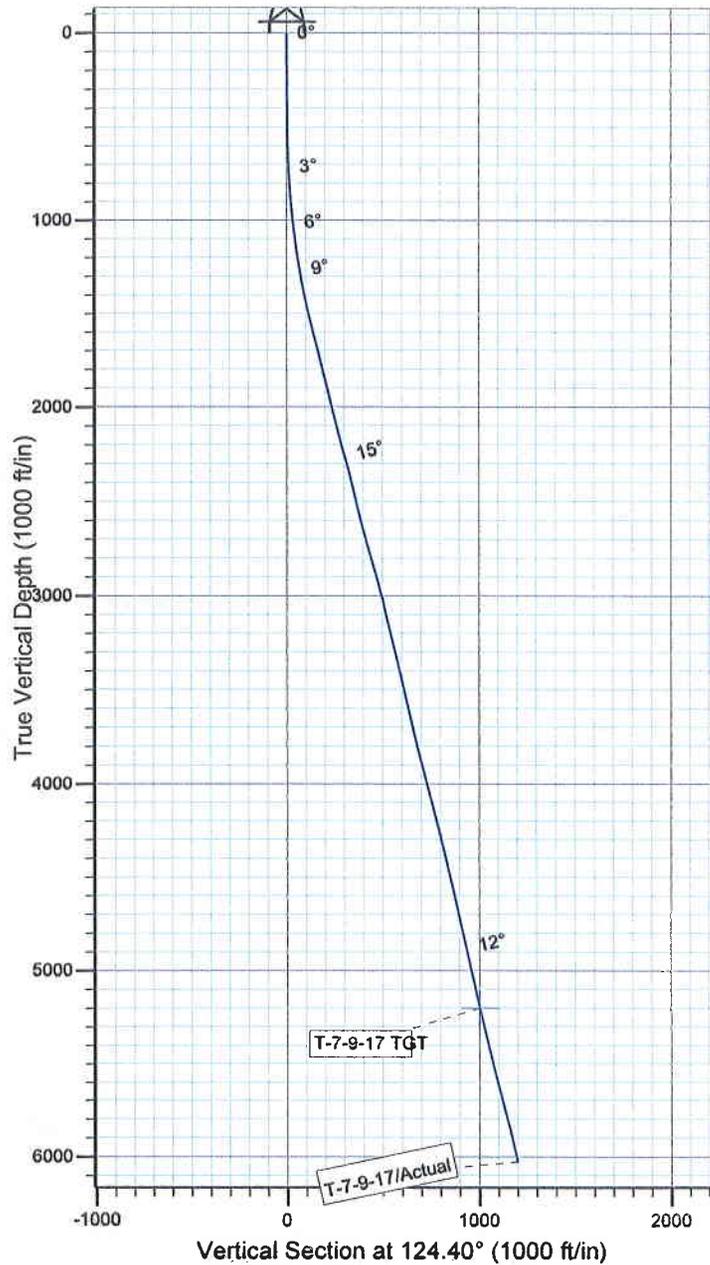
Project: USGS Myton SW (UT)
 Site: SECTION 7 T9S, R17E
 Well: T-7-9-17
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.38°

Magnetic Field
 Strength: 52330.7snT
 Dip Angle: 65.81°
 Date: 2010/11/14
 Model: IGRF2010



Design: Actual (T-7-9-17/Wellbore #1)

Created By: *Jim Hudson* Date: 18:54, November 30 2010
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

BELUGA T-7-9-17**9/1/2010 To 1/30/2011****BELUGA T-7-9-17****Waiting on Cement****Date:** 11/12/2010

Ross #29 at 311. Days Since Spud - @ 310.66', ON 11-12-10 Cement w/BJ w/ 160sks of class G+2%KCL+.25#CF mixed @ 15.8ppg and 1.17 yield - On 11-4-10 Ross # 29 spud and drilled 310' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" J-55,24# set - returned 6.5 bbls to pit,bump plug to 400 psi, BLM and State were notified of spud via email

Daily Cost: \$0**Cumulative Cost:** \$46,840**BELUGA T-7-9-17****Drill 7 7/8" hole with fresh water****Date:** 11/21/2010

NDSI SS #1 at 1292. 1 Days Since Spud - Pick up Smith MI 616 PCD bit, .33 Hunting mud motor, Payzone directional tools - Work on Swivel lock - R/U B&C quicktest Test Kelly,safty valve,choke manifold,Pipe and blind rams @ 2000 PS - MIRU W/ Liddell Trucking 10 milels set all equipment - Tag @ 270' Drill f/ 270' - 411' W/ 10 WOB, 160 RPM, 200 ROP 370 GPM - Work on mud pump - Drill f/ 411' - 1292' w/20 WOB, 170 RPM, 204 ROP, 370 GPM - Surface csg @ 1500 PSI - test good

Daily Cost: \$0**Cumulative Cost:** \$87,672**BELUGA T-7-9-17****Drill 7 7/8" hole with fresh water****Date:** 11/22/2010

NDSI SS #1 at 3888. 2 Days Since Spud - Work on mud pump and swivle lock -wait on belts for pump - Drill F/ 1776' - 2348' w/20 WOB, 120 RPM, 204 ROP, 370 GPM - Rig service funtion test pipe rams - Drill F/ 1292' -1776 w/20 WOB, 120 RPM, 240 ROP, 370 GPM - Drill F/ 2348' to 3888' w/20 WOB, 130 RPM, 128 ROP, 370 GPM

Daily Cost: \$0**Cumulative Cost:** \$132,737**BELUGA T-7-9-17****Drill 7 7/8" hole with fresh water****Date:** 11/23/2010

NDSI SS #1 at 5302. 3 Days Since Spud - Drill F/ 3888' - 3932' w/20 WOB, 130 RPM, 98 ROP, 370 GPM - Drill F/ 4460' - 5302' w/20 WOB, 130 RPM, 62 ROP, 370 GPM - Rig service funtion test pipe rams - Drill F/ 3932' - 4460' w/20 WOB, 130 RPM, 90 ROP, 370 GPM - Work on pump

Daily Cost: \$0**Cumulative Cost:** \$172,716**BELUGA T-7-9-17****Lay Down Drill Pipe/BHA****Date:** 11/24/2010

NDSI SS #1 at 6163. 4 Days Since Spud - Rig Service, function test BOP, work on swivel - Drill 7 7/8" hole f/ 5781' to 6163' w/ 18K WOB,TRPM-170,GPM-370,Avg ROP-64 ft/hr - Circulate hole clean for laydown - Lay down drill pipe and BHA - Pump 260 bbls of 9.7lb brine to kill flow - Drill 7 7/8" hole F/ 5302' to 5781' w/ 18K WOB,TRPM-170,GPM-370,Avg ROP-64 ft/hr - Lay down drill pipe to 3000'

Daily Cost: \$0

Cumulative Cost: \$199,376

BELUGA T-7-9-17

Circulate & Condition Hole

Date: 11/25/2010

NDSI SS #1 at 6163. 5 Days Since Spud - Lay down BHA - Rig up Psi and Log well density, porosity - Run 147 jts of 5.5" LTC set @ 6152.77', top of float @ 6133.77', top of short jt. @ 4279.68', - Circulate (tag casing on last jt. Wash to bottom, pulled 100,000 on last jt. To get it unstuck) - NO H2S in last 24 hours - Test 5.5" casing rams to 2000#/10 minutes

Finalized

Daily Cost: \$0

Cumulative Cost: \$326,497

BELUGA T-7-9-17

Wait on Completion

Date: 11/26/2010

NDSI SS #1 at 6163. 6 Days Since Spud - Clean mud tanks, - Nipple down and set slips w/ 90,000# tension - Circulate - Cement w/ 300 sks of lead (PL II+.5#CF+.05#SF+3%KCL) @ 11ppg and 3.53 yield followed by 401 sks of - tail(50:50:2+3%KCL+.25#CF+.5#SF+.05%EC-1) @ 14.4ppg and 1.24 yield, displace w/ 146 bbls of fresh - returned 36 bbls to pit, bump plug to 2100, BLM and State Were notified via email. - Release rig @ 13:00 on 11-25-10

Finalized

Daily Cost: \$0

Cumulative Cost: \$357,344

Pertinent Files: Go to File List