

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Ute 2-11D6			
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT ALTAMONT			
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME			
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP				7. OPERATOR PHONE 303 291-6417			
8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202				9. OPERATOR E-MAIL marie.okeefe@elpaso.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H624801		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>			
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	935 FNL 2562 FWL	NENW	11	4.0 S	6.0 W	U	
Top of Uppermost Producing Zone	935 FNL 2562 FWL	NENW	11	4.0 S	6.0 W	U	
At Total Depth	935 FNL 2562 FWL	NENW	11	4.0 S	6.0 W	U	
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 935		23. NUMBER OF ACRES IN DRILLING UNIT 640			
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2500		26. PROPOSED DEPTH MD: 8500 TVD: 8500			
27. ELEVATION - GROUND LEVEL 6075		28. BOND NUMBER RLB0009692		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Duchesne City Water			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Marie Okeefe	TITLE Sr Regulatory Analyst	PHONE 303 291-6417
SIGNATURE	DATE 11/02/2009	EMAIL marie.okeefe@elpaso.com
API NUMBER ASSIGNED 43013501790000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	600		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	600	54.5			

CONFIDENTIAL

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	8.75	5.5	0	8500		
Pipe	Grade	Length	Weight			
	Grade HCP-110 LT&C	8500	15.1			

CONFIDENTIAL

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1947		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	1947	36.0			

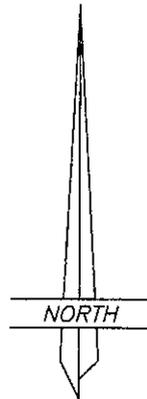
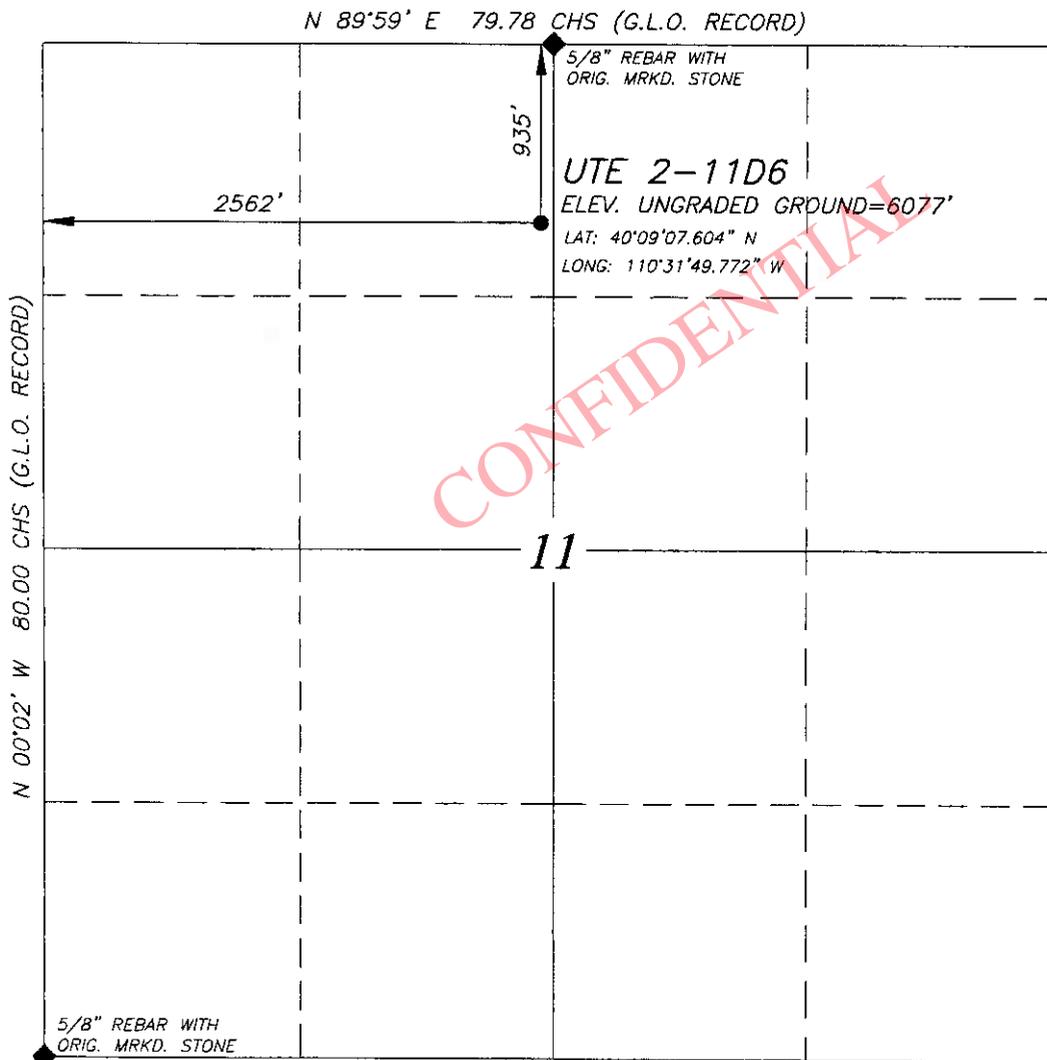
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EL PASO E & P COMPANY, L.P.

LOCATED IN THE NE¼ OF THE NW¼ OF SECTION 11, T4S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH

WELL LOCATION

UTE 2-11D6



SCALE: 1" = 1000'



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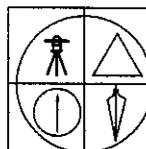
LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- BASIS OF BEARINGS: G.P.S. OBSERVATION USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM
- BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

JERRY D. ALLRED, REGISTERED LAND SURVEYOR
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

**UTE 2-11D6
NE NW Sec. 11, T4S, R6W
DUCHESNE COUNTY, UT**

EL PASO E&P COMPANY, L.P.

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	2,047'
Mahogany Bench	2,823'
L. Green River	4,015'
Wasatch	5,905'
TD	8,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2,047'
	Mahogany Bench	2,823'
Oil	L. Green River	4,015'
Oil	Wasatch	5,905'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 600'. A 5.0" by 13 3/8" Smith Rotating Head from 600' to 1,947', on Conductor. A 5M BOP stack w/rotating head, 5M annular, 5M kill lines and choke manifold used from 1,947' to 8,500'.

The BOPE and related equipment will meet the requirements of the 5M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of

1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. A 10M BOP installed with 5M annular with 3 ½" rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 426 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 2,000' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shake, desander, desilter and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 8.5
Production	WBM	8.4– 14

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing. Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: From base of surface casing to TD.

Open Hole Logs: Gamma Ray, Density, Neutron, Resistivity, Sonic, from base of surface casing to TD

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8,500' TD equals approximately 6,182 psi (calculated at 0.7273 psi/foot).

Maximum anticipated surface pressure equals approximately 4,312 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 9 5/8" casing shoe is 0.8 psi/ft at 1,947 = 1,129 psi

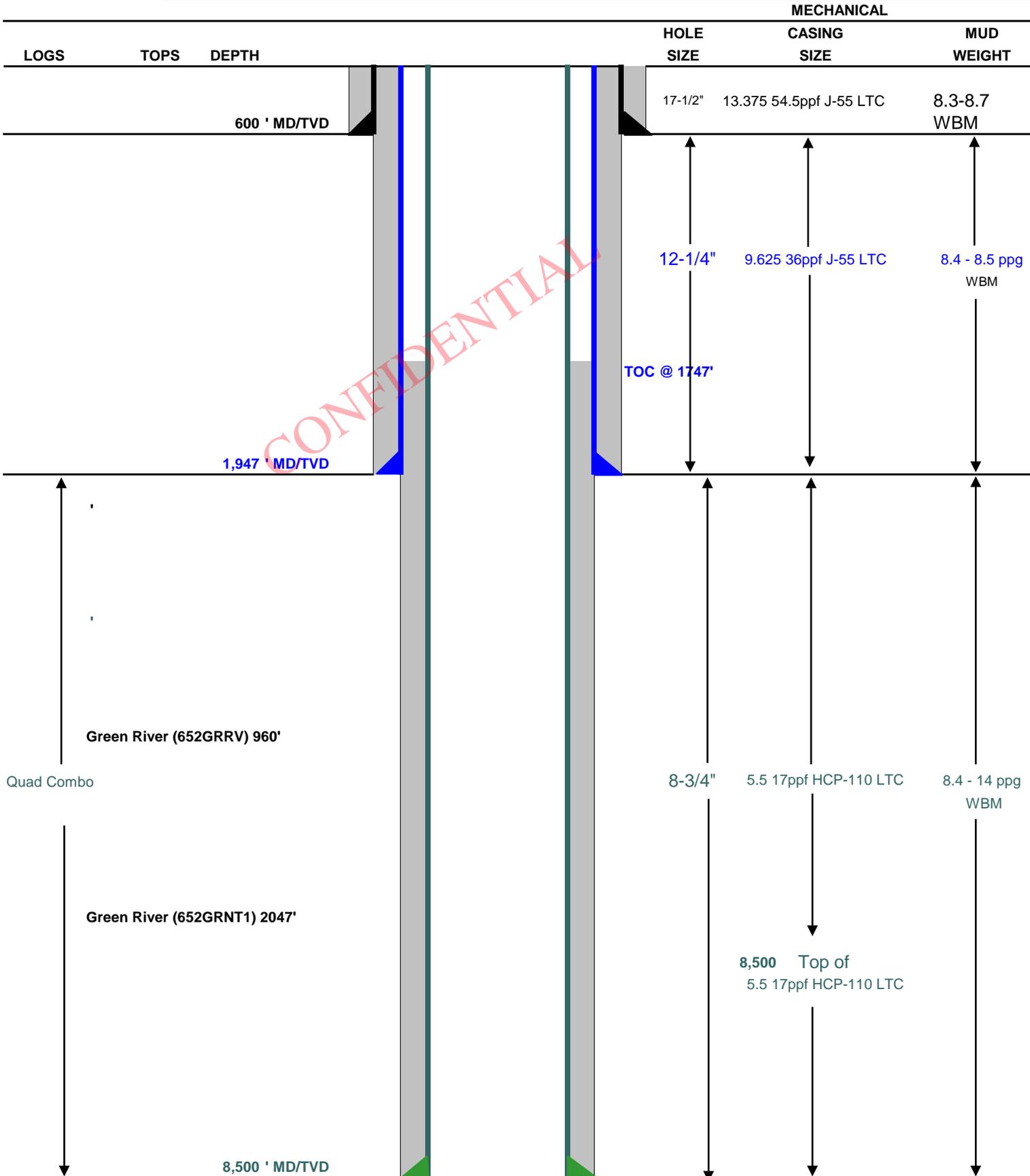
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 1,129 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: November 2, 2009
Well Name: 2-11D6 UTE	TD: 8,500
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #:
Surface Location: Sec 1 T4S R6W 935' FNL 2562' FWL	BHL: Straight Hole
Objective Zone(s): Green River, Wasatch	Elevation: 6153'
Rig: Precision drilling 426	Spud (est.):
BOPE Info: 5.0 x 13 3/8 rotating head from surface to 1947 11 5M BOP stack and 5M kill lines and choke manifold used from 1947 to TD	



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	13.375	0 - 600	54.5	J-55	LTC	2,730	1,140	1,399
						5.69	4.06	42.78
SURFACE	9.625	0 - 1947	36	J-55	LTC	3,520	2,020	453
						2.26	2.35	2.81
PRODUCTION	5.5	0 - 8500	17	HCP-110	LTC	10,640	8,580	445
						1.72	1.39	2.08
		8500 - 8500	17	HCP-110	LTC	10,640	8,580	445
	5.5					1.72	1.39	2.08

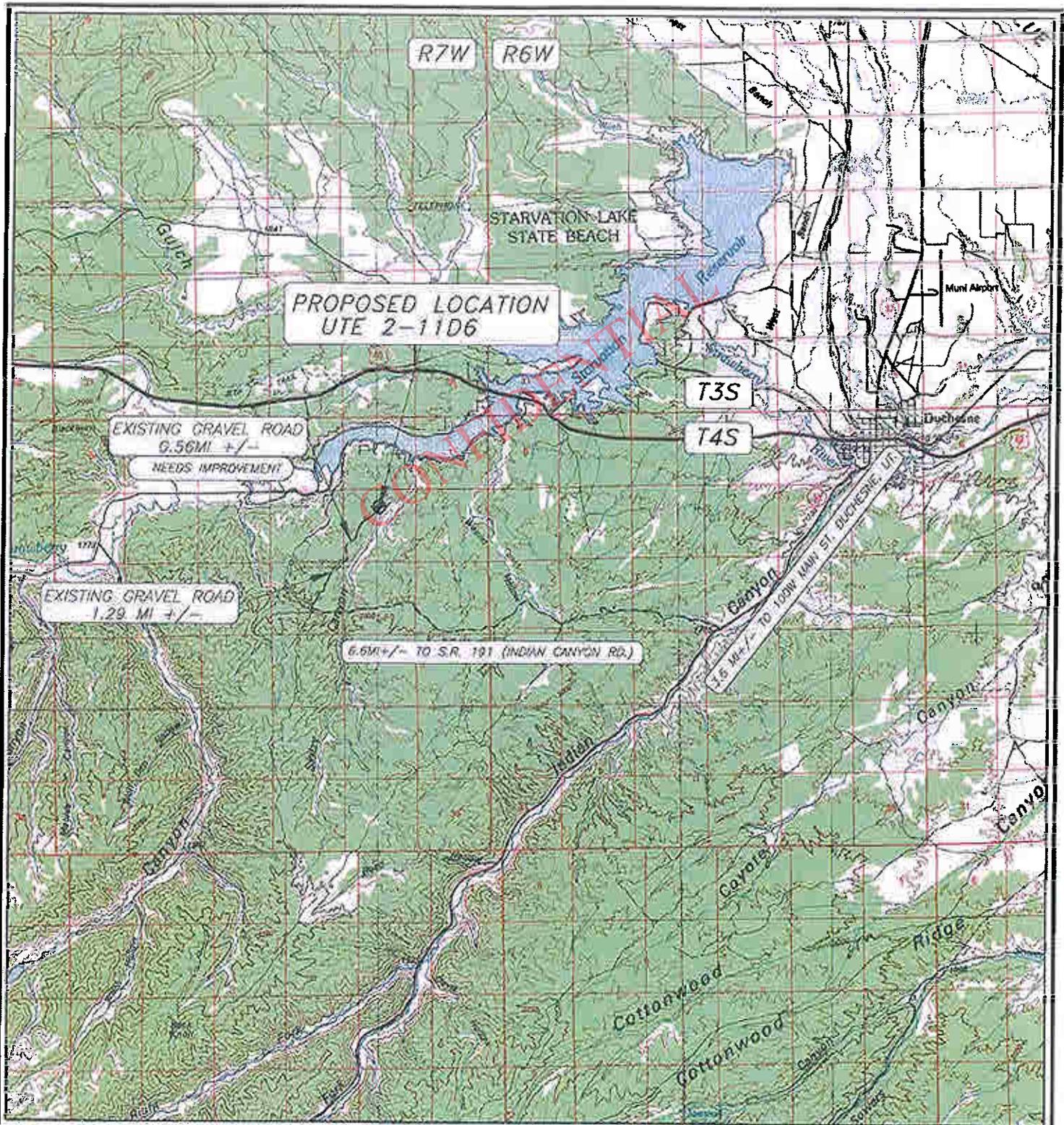
CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
						ppg	cuft/sk
CONDUCTOR		600	Class G + 3% CaCl2	550	50%	15.6	1.15
SURFACE	Lead	1,447	Premium Lite II Plus, 2% CaCl2 0.3% FL52 0.5% Sodium Metasilicate	180	25%	11.0	3.2
	Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel 0.3% sodium metasilicate	160	25%	14.4	1.25
PRODUCTION	Lead	6,353	Class G 50:50 poz, 4% gel, .4%HR601 5pps silicalite, .5% Halad 344, .3% Halad 413 .5% super CBL, 6% Welllife 665	1000	15%	13.50	1.86

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
PRODUCTION	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install rigid centralizers on bottomw 3 and then 1 every 3rd joint up to TOC.

PROJECT ENGINEER(S): _____

MANAGER: _____



LEGEND:

◆ PROPOSED WELL LOCATION

01-128-055

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EL PASO E & P COMPANY, L.P.

UTE 2-11D6

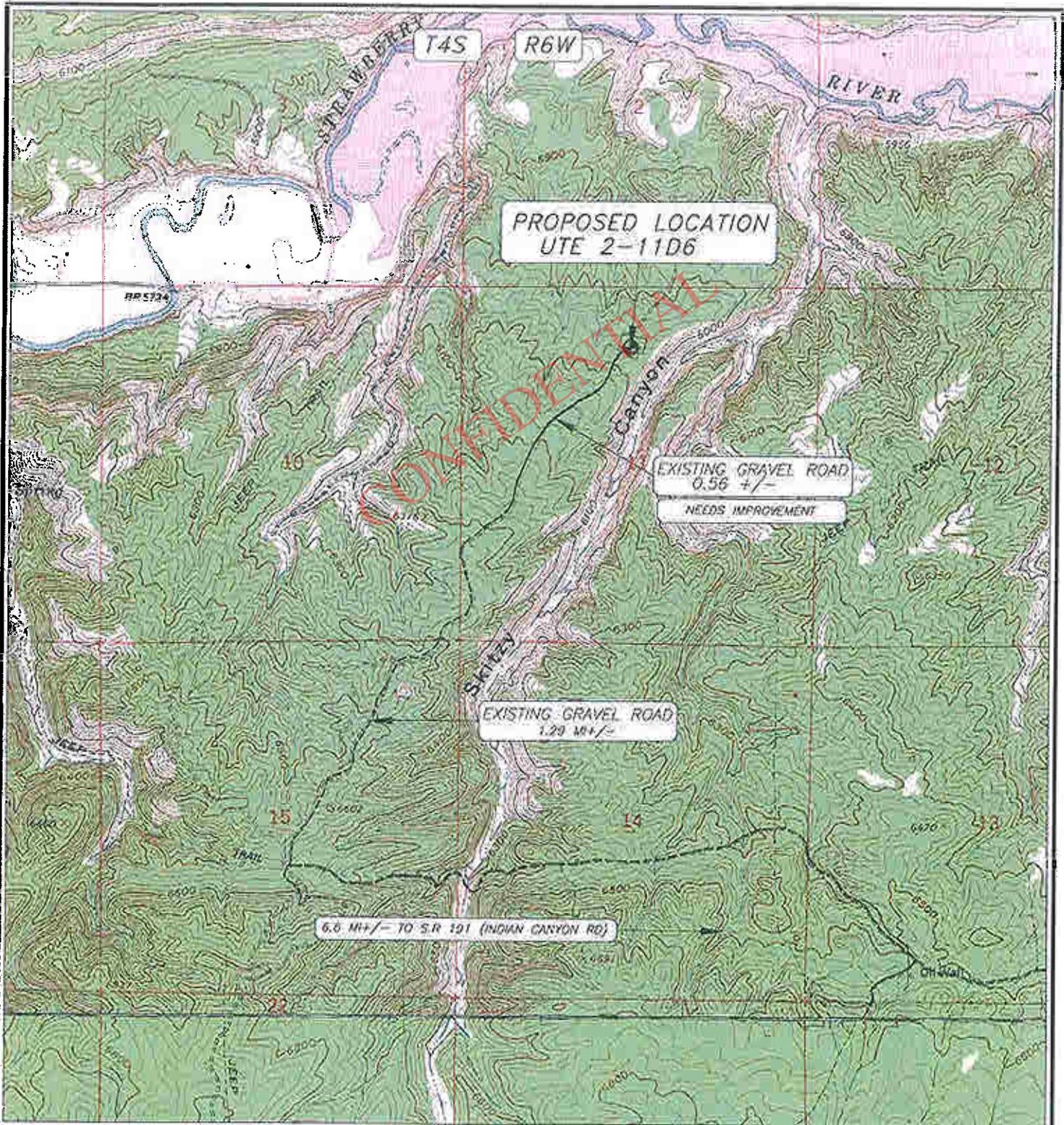
SECTION 11, T4S, R6W, U.S.B.&M.

935' FNL 2562' FWL

TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000'

13 OCT 2008



LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-055

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EL PASO E & P COMPANY, L.P.

UTE 2-11D6

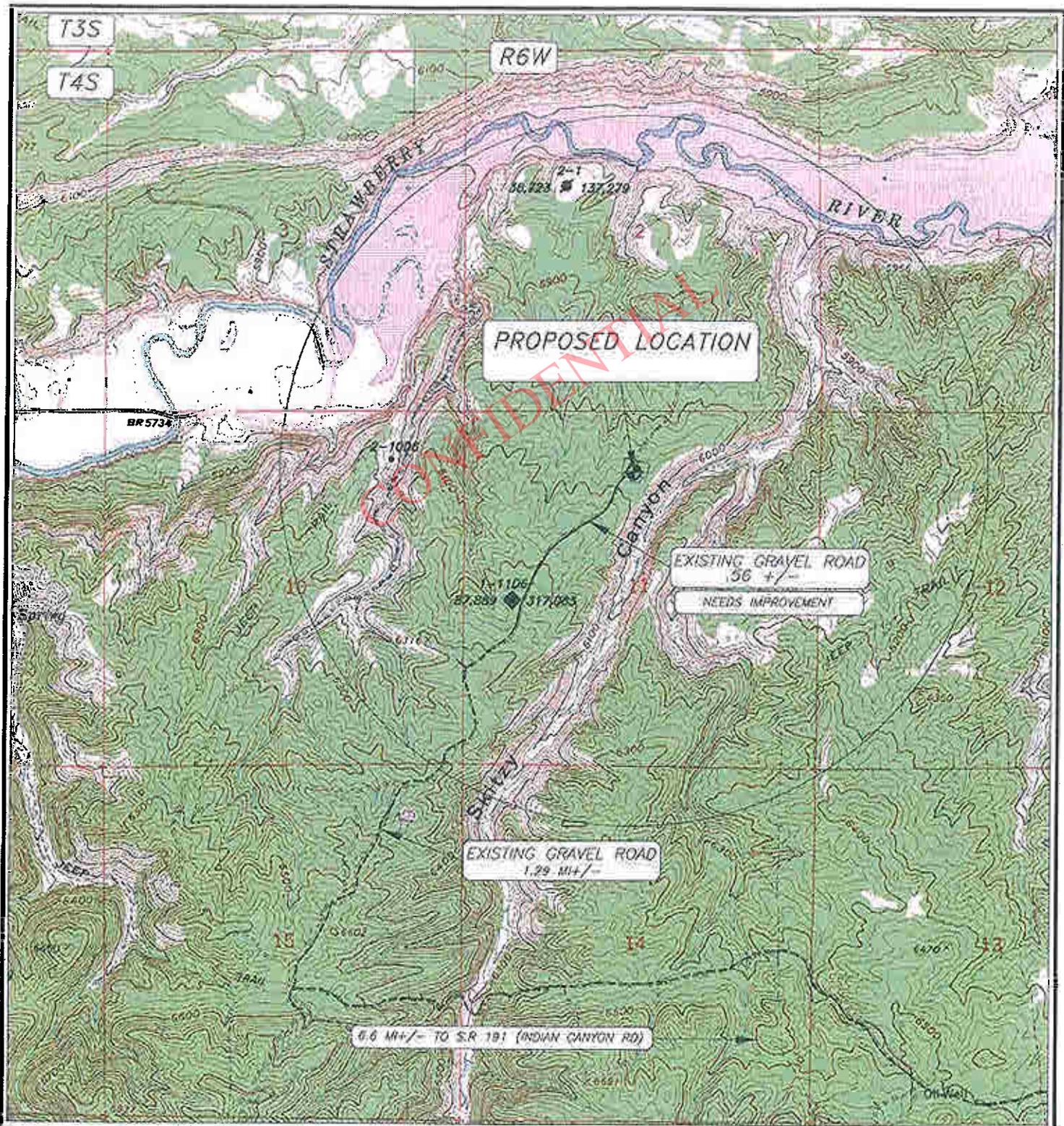
SECTION 11, T4S, R6W, U.S.B.&M.

935' FNL 2562' FWL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'

13 OCT 2008



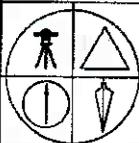
LEGEND:

◆ PROPOSED WELL LOCATION

◆ ■ ■ OTHER WELLS AS LOCATED FROM SUPPLIED MAP

2-2506

01-128-055



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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(435) 738-5352



EL PASO E & P COMPANY, L.P.

UTE 2-11D6

SECTION 11, T4S, R6W, U.S.B.&M.

935' FNL 2562' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'

14 OCT 2008

EL PASO E&P COMPANY, L.P.
UTE 2-11D6
SECTION 11, T4S, R6W, U.S.B.&M.

PROCEED SOUTH FROM THE INTERSECTION OF MAIN STREET (US 40) AND 100 WEST STREET (SR 191), DUCHESNE, UTAH ON PAVED HIGHWAY APPROXIMATELY 3.6 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL WEST ON GRAVEL ROAD APPROXIMATELY 6.6 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL 1.85 MILES ON GRAVEL ROAD TO THE PROPOSED WELL LOCATION;

TOTAL DISTANCE FROM DUCHESNE , UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 12.1 MILES.

EL PASO E & P COMPANY, L.P.

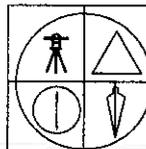
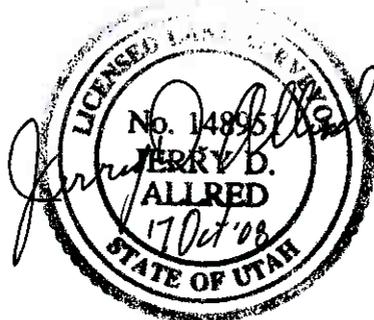
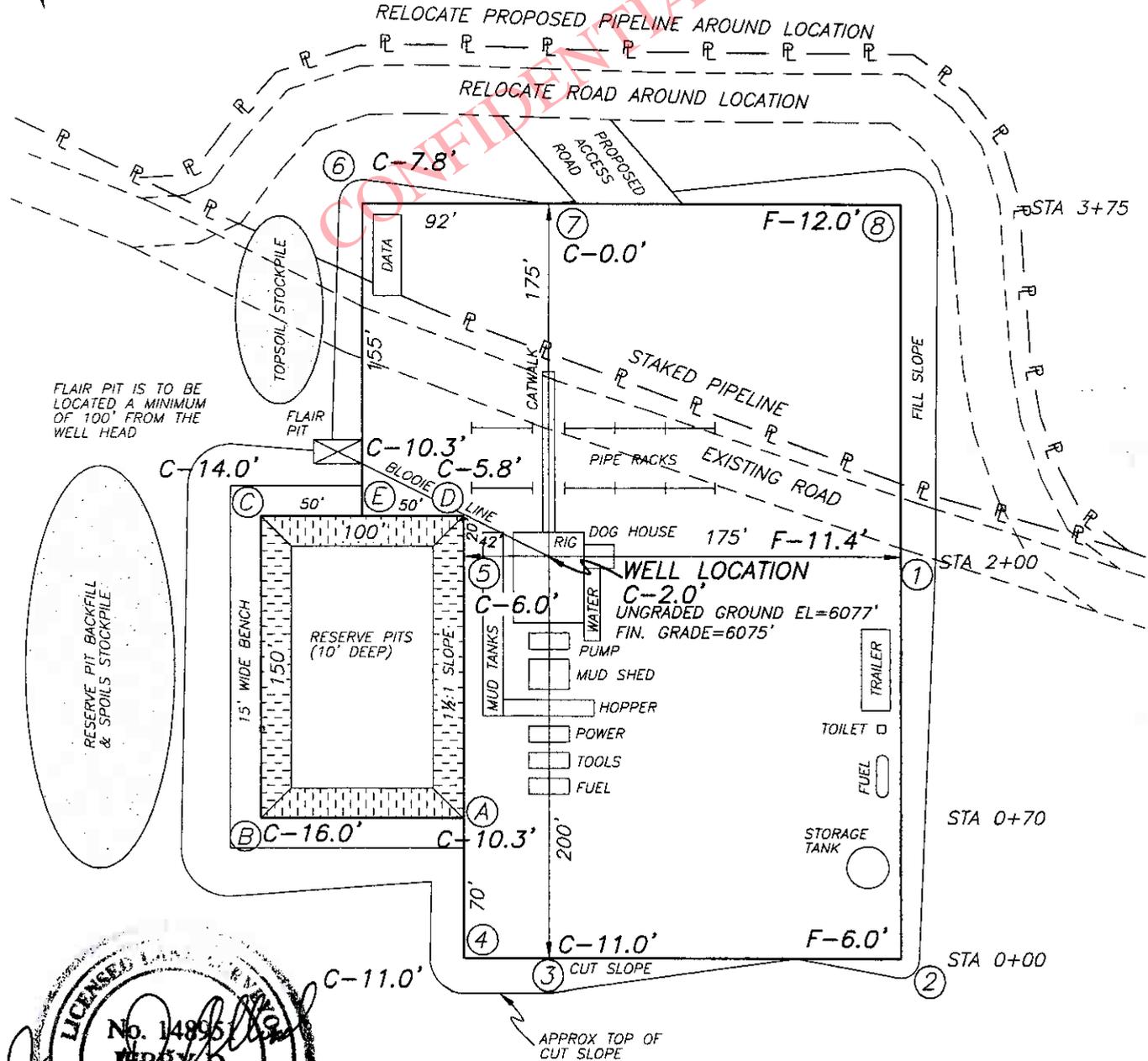
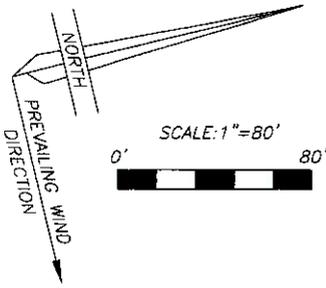
LOCATION LAYOUT FOR

UTE 2-11D6

SECTION 11, T4S, R6W, U.S.B.&M.

935' FNL, 2562' FWL

FIGURE #1



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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EL PASO E & P COMPANY, L.P.

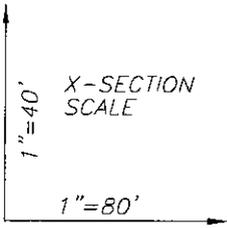
LOCATION LAYOUT FOR

UTE 2-116

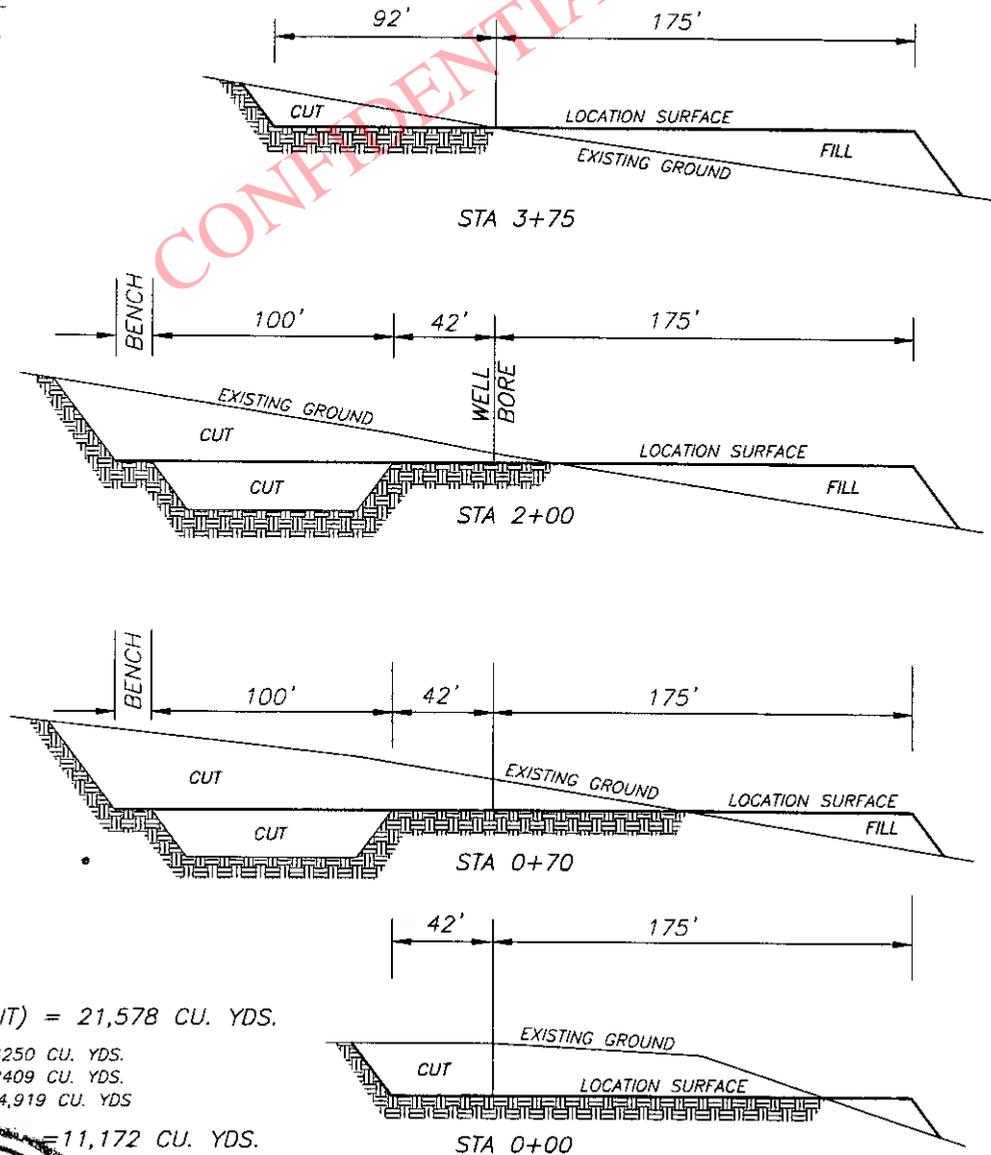
SECTION 11, T4S, R6W, U.S.B.&M.

935' FNL, 2562' FWL

FIGURE #2



NOTE: ALL CUT/FILL SLOPES ARE 1 1/2:1 UNLESS OTHERWISE NOTED



APPROXIMATE YARDAGES

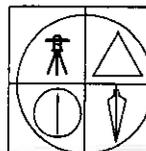
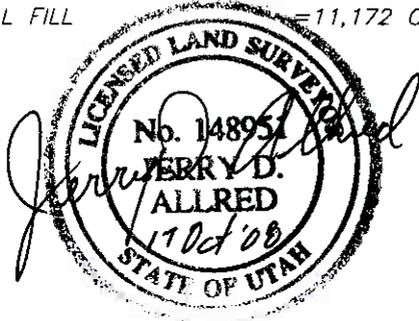
TOTAL CUT (INCLUDING PIT) = 21,578 CU. YDS.

PIT CUT = 4250 CU. YDS.

TOPSOIL STRIPPING: (6") = 2409 CU. YDS.

REMAINING LOCATION CUT = 14,919 CU. YDS

TOTAL FILL = 11,172 CU. YDS.



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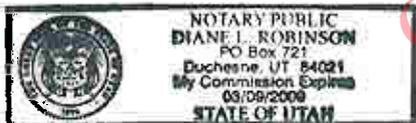
LOCATION DAMAGE AREA
FOR
EL PASO E&P COMPANY, L.P.
NE¼NW¼, NW¼NE¼ OF SECTION 11, T4S, R6W, U.S.B.&M.

TOTAL LOCATION DAMAGE AREA ON UTE TRIBAL LANDS=5.65 ACRES

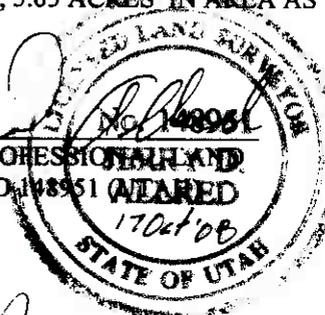
ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF DUCHESNE)

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION); THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE OIL/GAS WELL DAMAGE AREA RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 5.65 ACRES IN AREA AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



JERRY D. ALLRED PROFESSIONAL LAND SURVEYOR, CERT. NO. 148951



ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF Oct. 2008.

MY COMMISSION EXPIRES 03-09-09

Diane L. Robinson
NOTARY PUBLIC

APPLICANTS CERTIFICATE

I, _____, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS OIL/GAS WELL RIGHT-OF-WAY, 5.65 ACRES IN AREA, THAT SAID OIL/GAS WELL RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

AGENT
TITLE

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
 - Livestock Grazing and Oil and Gas Production.
2. **Proposed Surface Disturbance:**
 - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - The topsoil will be windrowed and re-spread in the borrow area.
 - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.
3. **Location Of Existing Wells:**
 - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.
4. **Location And Type Of Drilling Water Supply:**
 - Drilling water: Duchesne City Water
5. **Existing/Proposed Facilities For Productive Well:**
 - There are no existing facilities that will be utilized for this well.
 - There is an existing pipeline close to the location and will tie into it. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.
6. **Construction Materials:**
 - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.
7. **Methods For Handling Waste Disposal:**
 - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
 - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
 - Sewage will be handled in Portable Toilets.
 - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
 - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's
8. **Ancillary Facilities:**
 - There will be no ancillary facilities associated with this project.

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Included is BIA letter of concurrence and Grant of Easement for ROW.

United States Department of the Interior

Uintah & Ouray agency

PO Box 130

988 South 7500 East

Fort Duchesne, Utah 84026

Johanna Blackhair, Acting Superintendent

Ute Indian Tribe Energy & Minerals

PO Box 70

Ft Duchesne, Utah 84026

435-725-4072

11. **Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company

Wayne Garner

PO Box 410

Altamont, Utah 84001

435-454-3394 – Office

435-823-1490 – Cell

Regarding This APD

El Paso E & P Company

Marie OKeefe

1099 18th St. Ste. 1900

Denver, CO. 80202

303.291.6417 - Office

Drilling

El Paso E & P Company

Eric Giles – Drilling Manager

1099 18th St Ste 1900

Denver, CO 80202

303.291.6446 – office

303.945.5440 - Cell

**CULTURAL RESOURCE INVENTORY
OF THE UTE 2-11D6 EL PASO E&P COMPANY
WELL-PAD AND ACCESS ROAD
TOWNSHIP 4 SOUTH, RANGE 6 WEST, SECTION 11
DUCHESNE COUNTY, UTAH**

Canyon Environmental Cultural Report No. 08-0011

November 7, 2008

Prepared for

Ute Indian Tribe

Prepared on behalf of

El Paso Field Service

17790 West 3750 North
Altamont, Utah 84001

Prepared by

Christopher T. Jensen

WOPSOCK CONSULTING / CANYON ENVIRONMENTAL

326 Stadium Avenue
Provo, Utah 84604

Public Lands Policy Coordination Office Permit Number
177

State of Utah Antiquities Project Permit Number
U-08-YN-1055i

SUMMARY

On October 30, 2008, a cultural resource inventory was conducted by Wopsock Consulting / Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE-2-11 D 6 well-pad and access road. The proposed project is located approximately 7 miles south of Duchesne in Duchesne County, Utah. The legal description is a portion of Section 11, Township 4 South, Range 6 West. The surveyed project area comprises approximately 40 acres of Ute Tribal lands.

No new historic properties were identified during the cultural resource inventory within the proposed project area. Pursuant to Section 106 of the NHPA and 36CFR Part 800, a determination of "no historic properties affected" is recommended for the proposed project. Based upon the findings of this report, it is recommended that the proposed project proceed accordingly.

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INTRODUCTION

On October 30, 2008, a cultural resource inventory was conducted by Wopsock Consulting / Canyon Environmental, on behalf of El Paso E&P Company, for the proposed UTE-2-11 D 6 well-pad and access road. The proposed project is located approximately 7 miles south of Duchesne in Duchesne County, Utah. The legal description is a portion of Section 11, Township 4 South, Range 6 West (Appendix A). The surveyed project area comprises approximately 40 acres of Ute Tribal lands.

The cultural resource inventory was implemented to identify, document, and evaluate cultural resources within the proposed project area in order to comply with Section 106 of the National Historic Preservation Act (NHPA) of 1966 (as amended) and 36 CFR Part 800. The cultural resource inventory was designed to comply with federal and state mandates promulgated by the National Environmental Policy Act, Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973.

Fieldwork was conducted by Chris Jensen and other personnel of Wopsock Consulting / Canyon Environmental under the State of Utah Public Lands Policy Coordination Office Permit Number 177, and Utah Antiquities Permit Number U-08-YN-1055i.

A Class I File Search was conducted by Chris Jensen at the State Historic Preservation Office (SHPO) in Salt Lake City, Utah.

PROJECT AREA

The proposed project is located approximately 7 miles south of Duchesne in Duchesne County, Utah. The legal description is a portion of Section 11, Township 4 South, Range 6 West (Appendix A). The surveyed project area comprises approximately 40 acres of Ute Tribal lands.

Physical Setting

The proposed project is located within the Uinta Basin physiographic unit. The Uinta Basin is a bowl-shaped geologic structure that extends from the foothills of the Uinta Mountains on the north to the Tavaputs Plateau and the Book Cliffs to the south. The geology is comprised of Tertiary age deposits, and Eocene age lacustrine and fluvial sedimentary rocks. Predominant geologic features within the basin include the Uinta Formation, Green River Formation, and Blackhawk Formation.

Specifically, the proposed project is located above Skitz Canyon, which drains north toward the Strawberry River. Topography is generally hilly with numerous dry drainages, steep cliffs, and low ridges and knolls. Vegetation on the site is comprised primarily of juniper, sagebrush, rabbit brush, cheat grass, and other native and non-native grasses, weeds, shrubs, and cactus varieties. The average elevation of the proposed project area is approximately 6,050 feet above mean sea level.

RECORDS REVIEW

A Class I File Search was conducted on October 29, 2008, at the State of Utah Department of Community and Culture in Salt Lake City, Utah. According to the information reviewed during the file search, no previous cultural inventories have been conducted within the proposed project area. One previous cultural resource inventory was conducted within a ½ mile radius of the proposed project area (Table 1). No cultural resources have been identified within a ½ mile radius of the proposed project area.

Table 1. Previous Cultural Resource Inventories

Project #	Project Name	Reference
80-NH-0410	Archaeological Investigations of proposed transmission line corridors for the Moon Lake Electric project; Colorado, Utah, and Wyoming	Reed 1980

According to the information obtained during the records review, no cultural resources were identified on the proposed subject property or within a ½-mile radius of the proposed project area.

METHODS

An intensive pedestrian survey was conducted over the proposed project area and APE, providing essentially 100% coverage. The project area was surveyed by walking parallel transects spaced no more than 10 m (33 ft.) apart. There were no apparent impairments to ground visibility.

INVENTORY RESULTS

The cultural resource inventory failed to identify any items or features of cultural significance within the proposed project area. The Class I file search did not identify any previously recorded cultural resources within the proposed project area. Nor were any cultural resources identified in close-proximity to the proposed project.

FINDINGS AND RECOMMENDATIONS

No historic properties were identified during the Class I File search and associated cultural resource inventory within the proposed project area. Pursuant to Section 106 of the NHPA and 36CFR Part 800, a determination of "no historic properties affected" is recommended for the proposed project. Based upon the findings of this report, it is recommended that the proposed project proceed accordingly.

REFERENCES

Reed, Alan D.

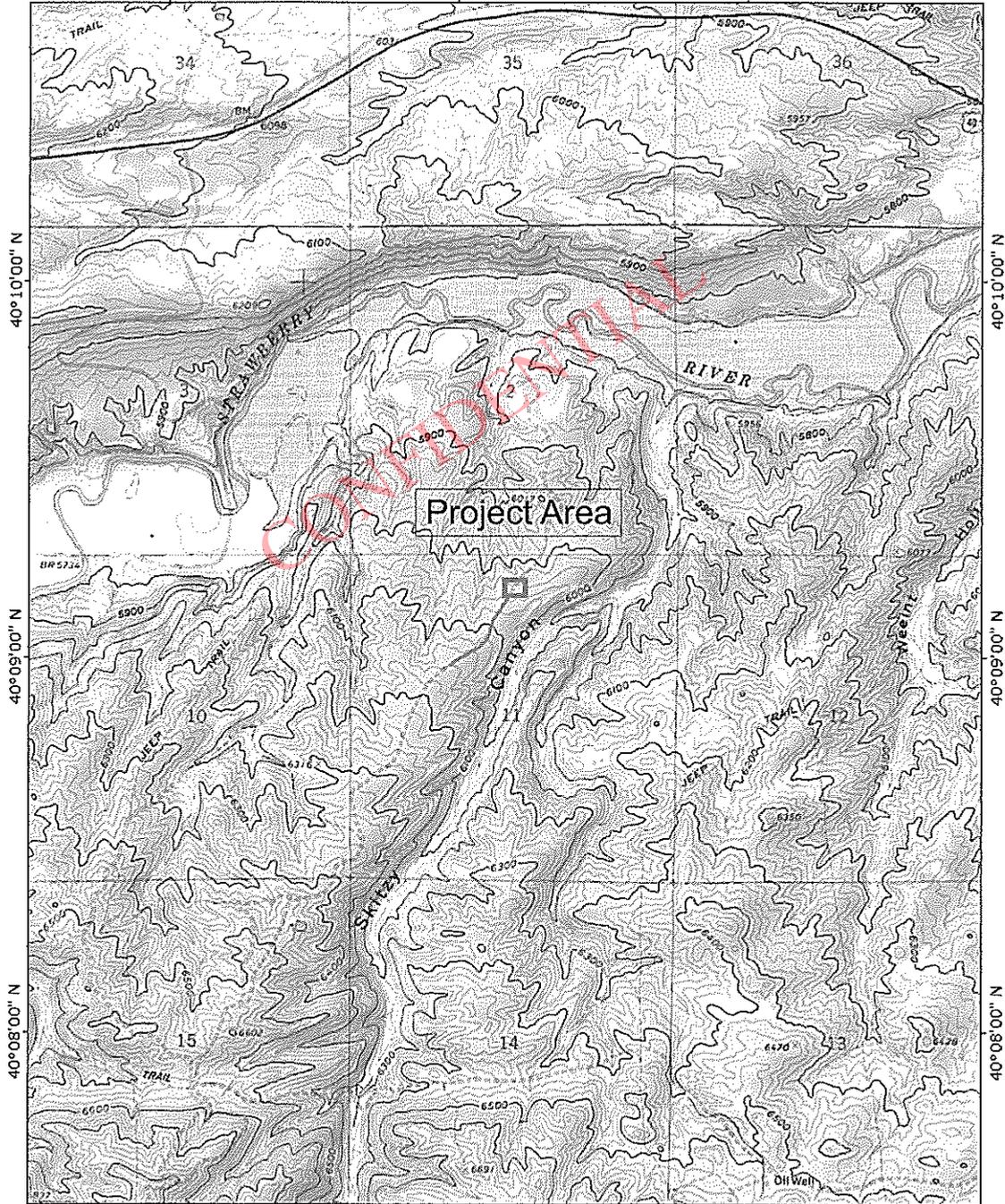
1980 Archaeological Investigations of Proposed Transmission Line Corridors for the Moon Lake Project, Northwestern Colorado, Northeastern Utah, and Southwestern Wyoming. Utah Archaeological Survey. Utah State Permit number 80-NH-0410bfips.

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APPENDIX A
(Project Area Map)

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TOPO! map printed on 10/28/08 from "Oil field cultural projects.tpo" and "Untitled.tpg"
110°33'00" W 110°32'00" W WGS84 110°31'00" W



110°33'00" W 110°32'00" W WGS84 110°31'00" W

0 1000 FEET 0 500 1000 METERS
Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

TOPOGRAPHIC MAP

UTE 2-11D6 El Paso E&P Company
Section 11, Township 4 South, Range 6 West

USGS TOPOGRAPHIC MAP:
Rabbit Gulch Utah 7.5 Min Quadrangle



Figure 1
Job No. C080011



United States Department of the Interior
 BUREAU OF INDIAN AFFAIRS
 Uintah & Ouray Agency
 P.O. Box 130
 988 South 7500 East
 Fort Duchesne, Utah 84026



IN REPLY REFER TO

Branch of Real Estate Services
 MS 420

JUN - 4 2009

John Whiteside
 El Paso E&P Company, L.P.
 18th Street, Suite 1900
 Denver, Colorado 80202

Dear Mr. Whiteside:

This is your authorization to proceed with construction of the following well sites and access road rights-of-way:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	TwN	Rng	ROW Type
H62-2009-067	Ute Tribal 2-11D6	NW/4SW/4, SW/4NW/4, SE/4NW/4, NE/4NW/4, NW/4NE/4	11	T4S	R6W	WS/AR

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that was prepared at the Site Specific Onsite Inspection. The Tribal stipulations and concurrence signatures are listed on the back of this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,

Johna Blackhair
 Acting Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
 ROW File
 Agency/Branch Chrono File



**United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026**



IN REPLY REFER TO:

Branch of Real Estate Services
MS 420

JUN - 4 2009

Jerry Kenczka
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

CONFIDENTIAL

Re: Application for Permit to Drill Concurrence for El Paso E&P Company, L.P.

Dear Mr. Kenczka:

This letter is to inform you that the Bureau of Indian Affairs (BIA), the Uintah and Ouray Agency, recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned drill sites along with the associated access roads and pipelines, with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	Tw	Rng	ROW Type
H62-2009-067	Ute Tribal 2-11D6	NW/4SW/4, SW/4NW/4, SE/4NW/4, NE/4NW/4, NW/4NE/4	11	T4S	R6W	WS/AR

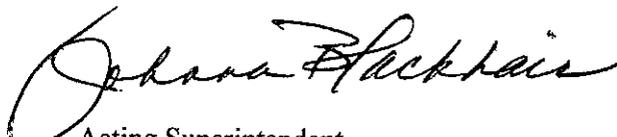
Based on available information received during the *Site Specific Onsite Inspection (attached)* the proposed locations were cleared in the following areas of environmental impact:

YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Listed Threatened/Endangered Species
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Critical Wildlife Habitat
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Archaeological/Cultural Resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment which has been signed by the Ute Indian Tribe. Please refer to item 6.0 for Mitigation Stipulations and 10.0 for Additional Stipulations.

If you have any questions, or if you require any additional information, please contact Bucky Secakuku, Realty Specialist, at (435) 722-4331.

Sincerely,


 Acting Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File

CONFIDENTIAL

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2009-067

TAAMS ID NO.: 6RW2009067

BIA TRANSACTION NO.: 687-13-00067-09

Well Site and Access Corridor – **Ute Tribal 2-11D6**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions contained in pursuant to the Exploration & Development Agreement 14-20-H62-4741 between the Ute Indian Tribe and CIG Exploration, Inc. dated effective November 22, 1996 and approved by Tribal Resolution 96-184, which is acknowledged, does hereby grant to:

El Paso E&P Company, L.P., 18th Street, Suite 1900, Denver, Colorado 80202

Its successors and assignees hereinafter referred to as "Grantee" an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Ute Tribal 2-11D6**

G.L.O. Plat No. 01-128-055, dated 12/18/2008 for Section 11, Township 4 south , Range 6 west, S.L.B.&M. for the following:

Well Site: Located in the NW/4NE/4, NE/4NW/4 of Section 11, being 5.647 acres, m/l,
Access Corridor: Access Corridor located in the NE/4NW/4, SE/4NW/4, SW/4NW/4, NW/4SW/4 of Section 11, being 2,798.36' in length, and 50' in width, and 3.212 acres, m/l,
Total ROW acreage 8.859, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Ute Tribal 2-11D6** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Duchesne County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **June 4, 2009**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2009-067

TAAMS ID NO.: 6RW2009067

BIA TRANSACTION NO.: 687-13-00067-09

Well Site and Access Corridor – **Ute Tribal 2-11D6**

Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 4th day of **June, 2009**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA

U.S. Department of the Interior

Uintah & Ouray Agency

Fort Duchesne, UT 84026

By: *Johnna Blackhair*
Acting Superintendent

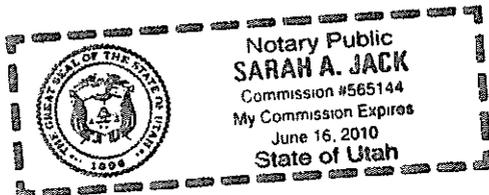
ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

4/16/09

The foregoing instrument was acknowledged before me this 8th day of June, 2009, by Johnna Blackhair, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.

Witness my hand and official seal.



Sarah A. Jack
Sarah A. Jack, Notary Public

Onsite Inspection Report

~~Well/Project Name~~

Ute Tribal
2-11D6

Prepared by:
Bureau of Indian Affairs
Uintah & Ouray Agency
Branch of Real Estate Services

For:

Ute Indian Tribe
Energy & Minerals Dept.
Fort Duchesne, Utah

El Paso E&P
Bluebell/Altamont Field

Base/Programmatic Environmental Document:

Draft Altamont / Bluebell
E.A

1.0 - PROPOSED ACTION

A. SITE DESCRIPTION

				Legal Description:
<input type="checkbox"/> Well Site:			acres	
<input type="checkbox"/> Access Road:	Length:	Width:	acres	
<input type="checkbox"/> Pipeline:	Length:	Width:	acres	
<input type="checkbox"/> Other:			acres	
Total Acres:				

- Elevation:
- Topography: ~~hilly~~
- Est. Infiltration Rng: Low; Moderate; High

- Annual Precipitation: 10-8"
- Soils: clay / sandy loam

Notes: _____

2.0 - ALTERNATIVE ACTIONS

A. ALTERNATIVE ACTION: Since the beginning of the right-of-way permitting process there has been constant observation and monitoring by the Ute Indian Tribe's Energy and Minerals Department's Oil and Gas Technicians. The Technicians have assisted and have provided input in all surveying and planning, including, but not limited to: archaeological, paleontological, biological, and engineering. All ALTERNATIVE ACTIONS have been considered by the Ute Indian Tribe previous to this onsite inspection and deemed unusable.

Notes: _____

B. NO ACTION ALTERNATIVE: Under the NO ACTION alternative, the proposed action would not be implemented.

C. OTHER: _____

3.0 - SITE SPECIFIC SURVEY

A. VEGETATION

1. Habitat Type: Pinion/Juniper

2. % Ground Cover: 75%

3. Vegetation Consists of: 40 % Grasses; 20 % Shrubs; 10 % Forbs; 30 % Trees

Grasses consist of:

<input checked="" type="checkbox"/> Needle & Thread	<input checked="" type="checkbox"/> Indian Rice Grass	<input checked="" type="checkbox"/> Cheat Grass	<input checked="" type="checkbox"/> Galetta
<input type="checkbox"/> Squirrel Tail	<input type="checkbox"/> Blue Grama	<input checked="" type="checkbox"/> Bluebench Wheat	<input type="checkbox"/> Poa spp.
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Shrubs consist of:

<input checked="" type="checkbox"/> Prickly Pear	<input checked="" type="checkbox"/> Hopsage	<input type="checkbox"/> Bud Sage	<input type="checkbox"/> Ephedra
<input checked="" type="checkbox"/> Spiny Horse Brush	<input type="checkbox"/> Grease Wood	<input checked="" type="checkbox"/> Rabbit Brush	<input checked="" type="checkbox"/> Shadscale
<input type="checkbox"/> Wild Buckwheat	<input checked="" type="checkbox"/> Black Sage	<input checked="" type="checkbox"/> Snake Weed	<input type="checkbox"/> Wild Rose
<input checked="" type="checkbox"/> Wyoming Big Sage	<input type="checkbox"/> Sand Sage	<input checked="" type="checkbox"/> Fourwing Salt Brush	<input checked="" type="checkbox"/> Mt. Mohagony
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None

Forbs consist of:

<input checked="" type="checkbox"/> Annuals	<input type="checkbox"/> Gilia	<input type="checkbox"/> Aster	<input type="checkbox"/> Larkspur
<input checked="" type="checkbox"/> Mustard	<input checked="" type="checkbox"/> Penstamon	<input type="checkbox"/> Scarlet Gilia	<input checked="" type="checkbox"/> Other Vetch spp.
<input type="checkbox"/> Lamb Quarters	<input type="checkbox"/> Scarlet Globmallow	<input type="checkbox"/> Indian Paintbrush	<input type="checkbox"/> Senecio spp.
<input checked="" type="checkbox"/> Primrose	<input type="checkbox"/> Blue Flax	<input type="checkbox"/> Phlox	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> None

Trees consist of:

<input checked="" type="checkbox"/> Utah Juniper	<input type="checkbox"/> Pinion Pine	<input type="checkbox"/> Utah Juniper	<input type="checkbox"/> Cottonwood
<input checked="" type="checkbox"/> Douglas Fir	<input type="checkbox"/> Subalpine Fir	<input type="checkbox"/> Ponderosa Pine	<input type="checkbox"/> Russian Olive
<input type="checkbox"/> Limber Pine	<input checked="" type="checkbox"/> Tamarisk	<input type="checkbox"/> CO Blue	<input type="checkbox"/> Upland Pinion Juniper
<input type="checkbox"/> Bristlecone Pine	<input type="checkbox"/> Willow	<input type="checkbox"/> Alpine	<input type="checkbox"/> None

4. Observed T & E Species: None

5. Potential for T & E Species: Minimal

6. Observed Noxious Weeds:

haloxylon, ~~and~~ Russian Thistle

B. AFFECTED ENVIRONMENT

There are no surface damages as a result of the initial survey.

C. WILDLIFE

1. Observed/Potential habitat for the following:

Big Game:	<input checked="" type="checkbox"/> Elk	<input checked="" type="checkbox"/> Mule Deer	<input type="checkbox"/> Antelope	<input type="checkbox"/> Other:
Small Game:	<input checked="" type="checkbox"/> Cotton Tail Rabbit	<input checked="" type="checkbox"/> Dove	<input checked="" type="checkbox"/> Quail	<input type="checkbox"/> Other:
Raptor:	<input checked="" type="checkbox"/> Golden Eagles	<input checked="" type="checkbox"/> Redtail Hawk	<input checked="" type="checkbox"/> Kestrel	<input checked="" type="checkbox"/> Other: <u>Red wing</u>
Non-Game Wildlife:	<input checked="" type="checkbox"/> Cattle	<input checked="" type="checkbox"/> Coyote	<input checked="" type="checkbox"/> Fox	<input type="checkbox"/> Song Birds
	<input checked="" type="checkbox"/> Black Tailed Jack Rabbit	<input checked="" type="checkbox"/> Prairie Dog	<input checked="" type="checkbox"/> <u>wild horse</u>	<input type="checkbox"/>

- 1. Observed T&E Species: None
- 2. Potential T&E Species: Minimal
- 3. Observed Raptor/Migratory Birds: None
- 4. Potential Raptor/Migratory Birds: Moderate

Notes: _____

D. PRESENT SITE USE

- 1. Rangeland/Woodland:
- 2. Irrigable:
- 3. Non-Irrigable:
- 4. Commercial Timber:
- 5. Floodplain:
- 6. Wetland:
- 7. Riparian:
- 8. Other:

E. CULTURAL RESOURCES

1. Cultural Resource surveys were performed by: _____, on _____
Recommendations: _____

2. Paleontological Resource surveys were performed by: _____, on _____
Recommendations: _____

3. The consultant recommends clearance of the project as it is presently staked, and approved by the BIA and Ute Tribe:

Cultural Consultant
Paleo Consultant

UT Technician



BIA Rep

***All personnel should refrain from the collecting of artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

4.0 – ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

1. Well Site:	_____	acres
2. Access Road:	_____	acres
3. Pipeline:	_____	acres
4. Other:	_____	acres
TOTAL ACRES:	_____	

B. IMPACT TO VEGETATION/LANDSCAPE

1. Increased noxious weeds, permanent scar on land,

C. IMPACT TO T&E SPECIES

1. Minimal

D. IMPACTS TO WILDLIFE

1. loss of ~~habitat~~ habitat and forage fragmentation

E. IMPACTS TO SOIL, RANGE, WATERSHED

1. increased erosion on north side of pad, increased sedimentation

Notes: _____

5.0 – MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
2. Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas.
2. The pipeline will be constructed to lie on the surface, unless otherwise specified in the Notes section of 1.A of this document. The surface pipeline will not be bladed or cleared of vegetation.

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way.

Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

C. WILDLIFE/VEGETATION THREATENED & ENDANGERED SPECIES

No threatened or endangered species have been identified associated with this project, unless otherwise specified in the 3.0 Site Specific Survey part of this document. Therefore, no stipulations have been developed for their protection.

D. DRILLING SYSTEM

An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.

A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.

E. PRODUCTION SYSTEM

A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

F. UTE TRIBAL REGULATIONS

1. Prior to commencing surveys or construction on the U&O Indian Reservation, the operator, and any of its subcontractors, shall acquire Access Permits and Business Licenses from the Ute Indian Tribe Energy and Minerals Department.
2. Prior to the commencement of construction, the operator shall notify the Ute Indian Tribe Energy and Minerals Department of the date construction shall begin.

6.0 – UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 4.0 Environmental Impacts above can be avoided in a practical manner, except those which are mitigated for in item 5.0 Mitigation Stipulations.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS. LONG TERM PRODUCTIVITY

1. Short Term (Estimated 20 Years): A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the proposed action.
2. Long Term (20 Year Plus): Standard policies provide for rehabilitation of rights-of-way. After the land is rehabilitated, it is expected to return to its original productive capability. Normally, there will be no permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and gas are non-renewable resources; once they have been extracted they can never be replaced.

7.0 – CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geological pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydrocarbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

8.0 – NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

1. Listed T&E Species	
2. Critical Wildlife Habitat	
3. Historical/Cultural Resources	

9.0 – REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified within the body of this document.

10.0 – ADDITIONAL STIPULATIONS

1. A _____ foot corridor right-of-way shall be approved, in accordance with your company's Surface Use/Exploration and Development Agreement. Upon completion of each right-of-way corridor, they shall be identified and filed with the Ute Indian Tribe and BIA.
2. Qualified surveyors/engineers shall be accompanied by a Tribal Technician, and will monitor all construction of the proposed action.
3. The Ute Tribe Energy and Minerals Department is to be notified 48-hours prior to the construction of the proposed action.
4. Notices are to be given to the Ute Tribe Energy and Minerals Department during their normal workdays, which are Monday through Friday, 8:00 AM to 4:30 PM. The company understands that they may be held responsible for costs incurred by improper notification.
5. The company shall inform contractors to maintain construction of projects with the approved rights-of-way.
6. The company shall assure the Ute Tribe that all contractors, including sub-contractors, leasing contractors, have acquired a current and valid Ute Tribal Business License and Access Permit prior to construction. These permits/licenses must be in all vehicles at all times.
7. You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to fines and penalties in the Ute Tribe Severance Tax Ordinance.
8. Any deviation of submitted APDs and ROW applications require the approval of the Ute Tribe and BIA in writing, and will receive written authorization of any such change.
9. The company will implement a Safety and Emergency Plan. The company's director will ensure its compliance.
10. The company will ensure that there is an approved APD and ROW and/or an Authority to Construct letter for proof of construction authorization.
11. All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
12. All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
13. If artifacts, fossils, or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
14. All mitigation stipulations contained in the BIA Site-Specific Environmental Assessment will be strictly adhered.
15. Upon completion of the right-of-way the company will notify the Ute Tribe Energy and Minerals Department and BIA so that an Affidavit of Completion may be implemented.

Additional Stipulations:

- 1) burn well pad
- 2) paint equipment olive black
- 3) string unused trees along access road

11.0 – RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend the Approval Disapproval of the proposed action as outlined in item 1.0 of this document.

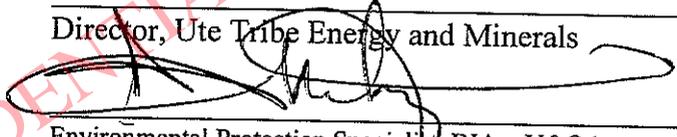
Date: _____

Field Technician, Ute Tribe Energy and Minerals

Date: _____

Director, Ute Tribe Energy and Minerals

Date: 6/4/2009



Environmental Protection Specialist, BIA - U&O Agency

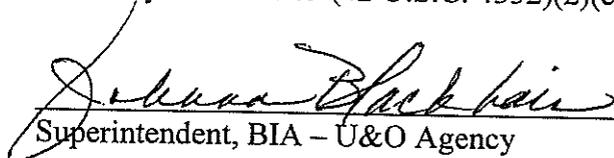
CONFIDENTIAL

12.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not such a major federal action significantly affecting the quality of human environment as to require the preparation of an environmental impact statement under Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332)(2)(c).

Date: 6/4/09



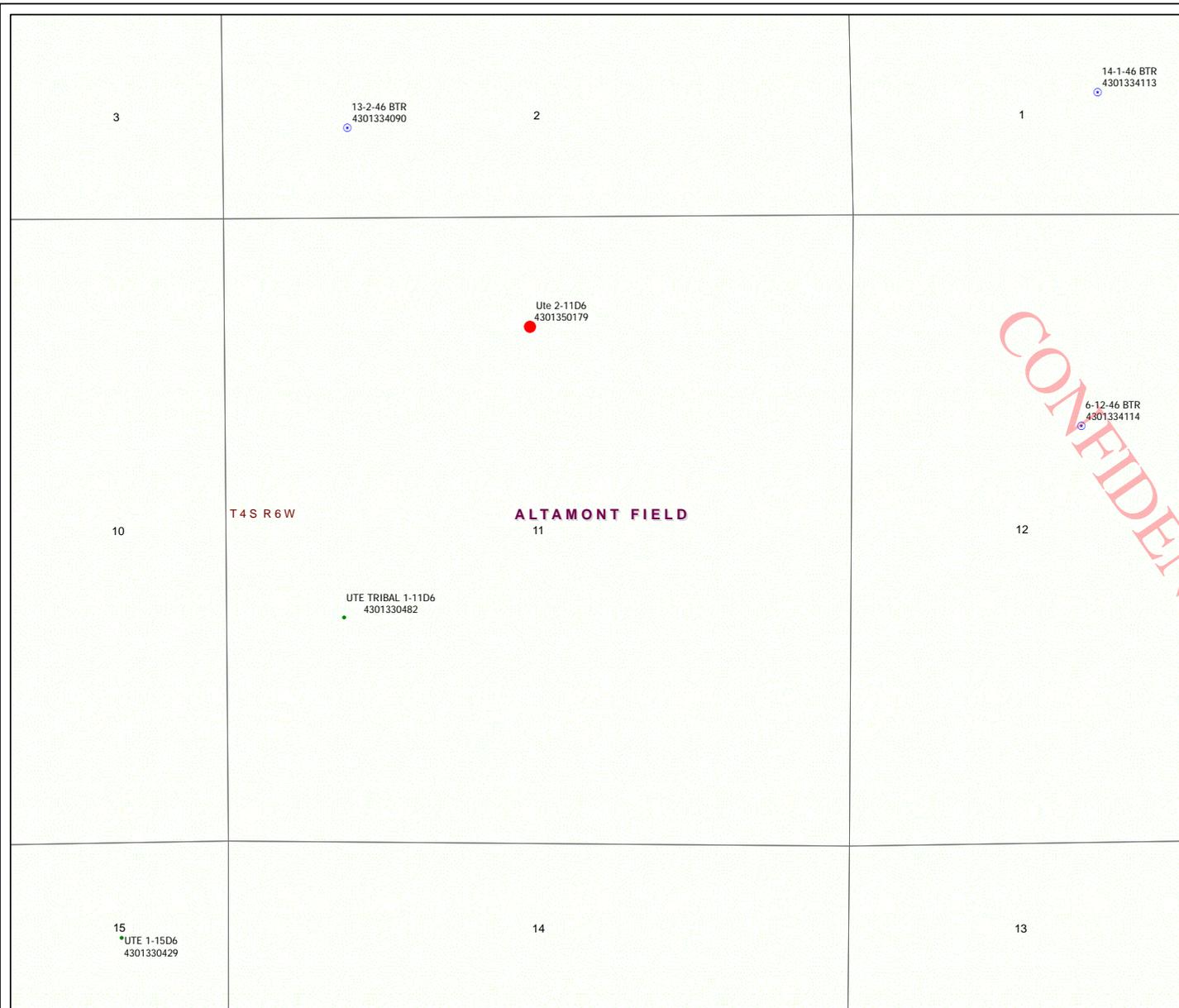
Superintendent, BIA - U&O Agency

13.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATIONS

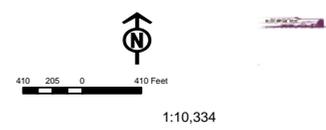
Agency/Company	Name	Title	Initials

API Number: 4301350179
Well Name: Ute 2-11D6
Township 04.0 S Range 06.0 W Section 11
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP
 Map Prepared:
 Map Produced by Diana Mason



CONFIDENTIAL

- ◊ GAS INJECTION
 - ◊ GAS STORAGE
 - ⊕ NEW LOCATION
 - ◊ PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - ◊ SHUT-IN GAS
 - SHUT-IN OIL
 - × TEMP. ABANDONED
 - ◊ TEST WELL
 - ▲ WATER INJECTION
 - ◆ WATER SUPPLY
 - ♣ WATER DISPOSAL
- ◻ Units
 - ◻ Spacing Index
 - ◻ ACTIVE FIELD
 - ◻ COMBINED FIELD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/2/2009

API NO. ASSIGNED: 43013501790000

WELL NAME: Ute 2-11D6

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: NENW 11 040S 060W

Permit Tech Review:

SURFACE: 0935 FNL 2562 FWL

Engineering Review:

BOTTOM: 0935 FNL 2562 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.15208

LONGITUDE: -110.52973

UTM SURF EASTINGS: 540054.00

NORTHINGS: 4444532.00

FIELD NAME: ALTAMONT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H624801

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

PLAT

Bond: INDIAN - RLB0009692

Potash

Oil Shale 190-5

Oil Shale 190-3

Oil Shale 190-13

Water Permit: Duchesne City Water

RDCC Review:

Fee Surface Agreement

Intent to Commingle

Commingle Approved

LOCATION AND SITING:

R649-2-3.

Unit:

R649-3-2. General

R649-3-3. Exception

Drilling Unit

Board Cause No: Cause 139-84

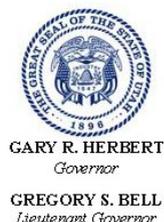
Effective Date: 12/31/2008

Siting: 660' fr drl u bdry and 1320' fr other wells

R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute 2-11D6
API Well Number: 43013501790000
Lease Number: 1420H624801
Surface Owner: INDIAN
Approval Date: 11/5/2009

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'Gil Hunt', written in a cursive style.

For Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624801
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute 2-11D6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013501790000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0935 FNL 2562 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 11 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/23/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso is requesting the following changes to the approved permit: Eliminate 13-3/8" conductor casing string and set 1,500' of surface casing in its place (this depth will be below the base of moderately saline ground water which is approximated at 888', and above the top of the Green River formation which is estimated at 2,047'). We are also proposing setting intermediate casing at a depth of 6,000' to eliminate issues associated with up hole losses encountered while drilling in the productive interval. Intermediate casing was skipped on the Ute 2-15D6 and we experienced severe losses once we encountered the pressure increase associated with drilling into the Wasatch. Production hole will be drilled to 8,500' and a 4-1/2" liner will be set with a minimum of 200' overlap inside previous casing. Please see attached drill plan and well bore diagram for cement and casing.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 13, 2010
By: *Derek [Signature]*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 4/8/2010	

**UTE 2-11D6
NE NW Sec. 11, T4S, R6W
DUCHESNE COUNTY, UT**

EL PASO E&P COMPANY, L.P.

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	2,047'
Mahogany Bench	2,823'
L. Green River	4,015'
Wasatch	5,905'
TD	8,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2,047'
	Mahogany Bench	2,823'
Oil	L. Green River	4,015'
Oil	Wasatch	5,905'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 12-1/4" dust bowl from surface to 1,500'. A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 1,500' to 8,500'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi.

The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 1,500' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shake, desander, desilter and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 8.5
Intermediate	WBM	8.4 - 10
Production	WBM	8.4– 12

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing. Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: From base of surface casing to TD.

Open Hole Logs: Gamma Ray, Density, Neutron, Resistivity, Sonic, from base of surface casing to TD

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8,500' TD equals approximately 5,304 psi (calculated at 0.624 psi/foot).

Maximum anticipated surface pressure equals approximately 3,434 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 6,000' = 4,800 psi

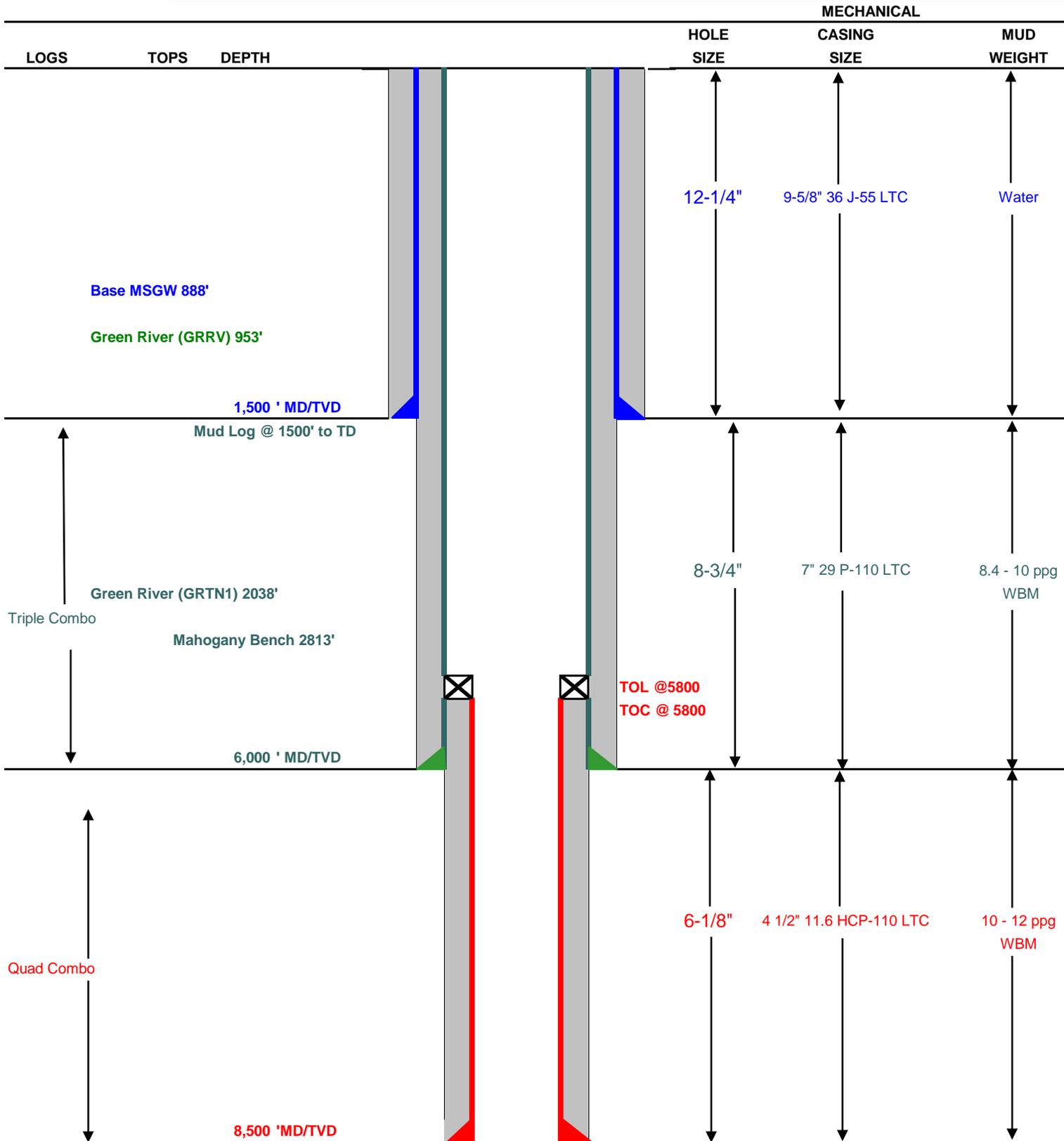
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 3,434 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: April 8, 2010
Well Name: UTE 2-11D6	TD: 8,500
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #:
Surface Location: Sec 11 T4S R6W 935' FNL 2562' FWL	BHL: Straight Hole
Objective Zone(s): Green River, Wasatch	Elevation: 6075
Rig: Precision drilling 426	Spud (est.):
BOPE Info: Dust bowl from 0 to 1500 11 5M BOP stack and 5M kill lines and choke manifold used from 1500 to 6000 & 11 5M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 6000 to TD	



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0' - 1500	36.00	J-55	LTC	3,520	2,020	453
						2.93	2.73	3.10
INTERMEDIATE	7"	0' - 6000	29.00	P-110	LTC	11,220	8,530	797
						2.34	2.73	3.22
PRODUCTION LINER	4 1/2"	5800' - 8500	11.60	HCP-110	LTC	10,690	8,650	279
						6.85	1.63	2.22

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	1,000	Premium Lite II Plus, 2% CaCl ₂ 0.3% FL52 0.5% Sodium Metasilicate	130	25%	11.0 ppg	3.2
	Tail	500	Class G 50:50 poz, 2% CaCl ₂ , 2% gel 0.3% sodium metasilicate	160	25%	14.4 ppg	1.25
INTERMEDIATE	Lead	4,200	CemCRETE Blend 55.9/44.1 (D961/D124) + 0.2 %bwob D65 + 0.2 %bwob D46 + 0.4 %bwob D13 + 0.2 %bwob D167	480	25%	12.49 ppg	1.65
	Tail	500	10:0 RFC (Class G)	60	25%	14.1 ppg	1.62
PRODUCTION LINER		2,700	WellBond Slurry Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20	180	25%	14.5 ppg	1.86

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE

PROJECT ENGINEER(S): Travis Lauer

MANAGER: Eric Giles

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624801
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute 2-11D6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013501790000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0935 FNL 2562 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 11 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/5/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND EL PASO DRILLING REPORT FOR SUBJECT WELL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 29, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/24/2010	



Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 5/10/2010
 Start: 5/3/2010
 End: 6/5/2010
 Rig Release: 6/5/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
5/9/2010	06:00 - 02:00	20.00	D	18		DROVE FROM PRECISION RIG #406 ARRIVED ON UTE 2-11D6 LOCATION @13:00 HRS. MOVED IN 2 X 500 BBL FRAC TANKS, 1 X 400 UP RIGHT, MOVED IN GENERATOR AND CAMP TRAILER, TRASH BASKET & PORTABLE TOILET. RESERVE PIT STILL UNDER CONSTRUCTION. SET FELT AND LINER AND 2 LOADS WATER	
5/10/2010	02:00 - 06:00	4.00	D	18		WAIT ON DAYLIGHT	
	06:00 - 08:30	2.50	D	01		MOVE PRO PETRO RIG #12 TO LOCATION	
	08:30 - 09:00	0.50	D	18		HELD PRE JOB SAFETY MEETING {MOVING IN AND RIGGING UP}	
	09:00 - 10:30	1.50	D	01		RIG UP	
	10:30 - 18:45	8.25	D	03		AIR HAMMER DRILL 12.25 HOLE FROM 40' TO 520' RAN WIRE LINE SURVEY @250 FT {1 DEGREE}	
	18:45 - 19:00	0.25	D	05		RAN WIRE LINE SURVEY 500 FT {1 DEGREE}	
	19:00 - 23:45	4.75	D	03		AIR HAMEER DRILL 12.25" HOLE FROM 520' TO 760' {WATERED OUT @660'}	
	23:45 - 00:00	0.25	D	08		CIRCULATE FOR TRIP	
	00:00 - 03:30	3.50	D	04		POOH. LAYDOWN AIR HAMMER. PICKUP AND RIH WITH 12.25" INSERT BIT	
	03:30 - 05:30	2.00	D	03		DRILL 12.25 IN HOLE FROM 760' TO 910'	
5/11/2010	05:30 - 06:00	0.50	D	05		CIRCULATE AND RUN WIRE LINE SURVEY @910 FT {1 3/4 DEGREE}	
5/11/2010	06:00 - 06:15	0.25	D	18		PRE TOUR SAFETY MEETING	
	06:15 - 06:30	0.25	DT	60		WORK ON PUMP	
	06:30 - 08:30	2.00	D	03		DRILL 12.25" HOLE FROM 910' TO 970'	
	08:30 - 09:00	0.50	DT	60		POOH TO 360'	
	09:00 - 12:30	3.50	DT	60		WORK ON PUMP	
	12:30 - 13:00	0.50	DT	60		RIH	
	13:00 - 17:30	4.50	D	03		DRILL FROM 970' TO 1150'	
	17:30 - 17:45	0.25	D	08		CIRCULATE	
	17:45 - 18:00	0.25	D	05		RAN WIRE LINE SURVEY @1150' {2 3/4 DEGREE}	
	18:00 - 18:15	0.25	D	18		PRE TOUR SAFETY MEETING	
	18:15 - 21:15	3.00	D	03		DRILL 12.25" HOLE FROM 1150' TO 1210'	
	21:15 - 22:00	0.75	D	05		CIRCULATE / SURVEY @1210' {2 DEGREE}	
	22:00 - 00:45	2.75	D	03		DRILL 12.25" HOLE FROM 1210' TO 1270'	
	00:45 - 01:30	0.75	D	05		CIRCULATE / SURVEY @1270' {2 DEGREE}	
5/12/2010	01:30 - 06:00	4.50	D	03		DRILL 12.25" HOLE FROM 1270' TO 1330'	
5/12/2010	06:00 - 06:30	0.50	D	03		FINISH DRILLING DOWN CONNECTION 1330'	
	06:30 - 07:00	0.50	D	05		WIRE LINE SURVEY @1330' {2 DEGREE}	
	07:00 - 11:15	4.25	D	03		DRILL 12.25" HOLE FROM 1330' TO 1390'	
	11:15 - 11:45	0.50	D	05		WIRE LINE SURVEY @1390' {3 DEGREE}	
	11:45 - 12:00	0.25	D	03		DRILL 12.25 HOLE FROM 1390' TO 1420'	
	12:00 - 12:45	0.75	DT	60		WORK ON PIT PUMP	
	12:45 - 17:15	4.50	D	03		FINISH DRILLING DOWN 1420'	
	17:15 - 17:45	0.50	D	05		WIRE LINE SURVEY @1420' {2 1/2 DEGREE}	
	17:45 - 23:00	5.25	D	03		DRILL 12.25 HOLE FROM 1420' TO 1480'	
	23:00 - 23:45	0.75	D	05		WIRE LINE SURVEY @1480' {1 3/4" DEGREE}	
	23:45 - 05:15	5.50	D	03		DRILL 12.25 HOLE FROM 1480' TO 1550' {TOTAL DEPTH}	
	05:15 - 06:00	0.75	D	08		CIRCULATE AND CONSDITION TO RUN 9 5/8" CASING	
	5/13/2010	06:00 - 06:30	0.50	D	08		CIRCULATE HOLE CLEAN {HELD PRE TOUR SAFETY MEETING}
	5/13/2010	06:30 - 07:00	0.50	D	05		WIRE LINE SURVEY @1550' {2 3/4" DEGREE}
07:00 - 09:15		2.25	D	04		POOH LAYING DOWN DRILL STRING	
09:15 - 12:00		2.75	D	12		RIG UP AND RUN 35 JOINTS 9 5/8" 36# J-55 LTC CASING WITH CENTRILIZER AND A STOP CLOCAR ON EACH OF THE FIRST	

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Spud Date: 5/10/2010
 End: 6/5/2010
 Start: 5/3/2010
 Rig Release: 6/5/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/13/2010	09:15 - 12:00	2.75	D	12		THREE JOINTS OF CASING. THEREAFTER RAN A CENTRILIZER EVERY 3RD JOINT
	12:00 - 12:30	0.50	D	01		RIG DWON AND MOVE RIG OFF {RELEASED RIG 12:30}
	12:30 - 12:45	0.25	D	14		MOVE IN CEMENT EQUIPMENT
	12:45 - 14:30	1.75	D	14		RUN 4 JOINTS 1" PIPE. HELD SAFETY MEETING PRE PETRO PUMP 110 BBLS WATER AHEAD, END AND START 20 BBLS GEL, END START MIXING AND PUMPING 94 BBLS 165 SKS OF 11# LEAD CEMENT WITH ADDITIVES. START 15.8# 40.9 BBLS 275 SKS TAIL CEMENT WITH ADDITIVES . DROP PLUG ON THE FLY. PUMP 110 BBLS OF H2O DISPLACEMENT. LANDED PLUG 430 PSI OVER. CHECK FLOAT {GOOD} CEMENT FELL BACK, MIX AND PUMP 15.3 BBLS 75 SKS OF 15.8# LEAD CEMENT. BROUGHT CEMENT BACK TO SURFACE. OK FULL RETURNS THROUGH OUT CEMENT JOB
5/17/2010	14:30 - 18:00	3.50	D	01		MOVE ALL EQUIPMENT OFF LOCATION. PETE MARTIN ON SITE TO DRILL MOUSE & RAT HOLE. SET CELLAR RING
	06:00 - 07:00	1.00	D	01		WAITNIG ON DAYLIGHT FOR RIG MOVE TO NEXT WELL: UTE 2-11D6
	07:00 - 07:30	0.50	D	01		HELD PRE-JOB SAFETY MEETING WITH PRECISION DRILLING. WESTROC, MOUNTIAN WEST, EL PASO SAFETY MAN - THANKED THEM ALL FOR THEIR TENITIVENESS TOWARD SAFETY AND EFFICIENCY ON THE LAST RIG MOVE ONTO THE TAYLOR 3-34C6, WAS LOOKING FORWARD TO THEIR CONTIUED AWARENESS LEVEL OF SAFETYNESS AND LOOKING OUT FOR ONE ANOTHER ON THIS UP COMING RIG MOVE TO THE UTE 2-11D6
	07:30 - 18:30	11.00	D	01		MOVED MAIN MAN CAMP TO NEXT LOCATION - CONTINUED TO LOAD OUT CONEX BOXES, MUD PUMPS, BOS TANK, GEN SETS, MUD PITS, CATWALK, TDU POWER UNIT, MOVED 4 LOADS OF MATTING BAORDS - SET OFF DERRICK FROM THE SUB BASE, DRAW WORKS - MOVED SUB BASE OFF MATTING BOARDS - MOVED A TOTAL OF 20 LOADS TO NEXT LOCATION 22 MILES UP THE MOUNTIAN TO THE UTE 2-11D6 - SHUT DOWN AT 18:30 HRS, WILL CONTINUE TO MOVE ON 5 /17/10 AT 07:00 HRS
5/18/2010	18:30 - 06:00	11.50	D	01		WAITING ON DAYLIGHT TO CONTINUE TO FINISH MOVING RIG TO THE UTE 2-11D6
	06:00 - 07:00	1.00	D	01		WAITING ON DAYLIGHT TO CONTINUE TO MOVE RIG FROM THE TAYLOR 3-34C6 TO THE UTE 2-11D6
	07:00 - 07:30	0.50	D	01		HELD PRE JOB SAFETY MEETING WITH PRECISION DRILLING, WESTROC RIG MOVERS
	07:30 - 21:00	13.50	D	01		STARTED SETTING RIG MATTS - SET IN SUB BASE, CENTERED OVER 9 5/8" CSG - SET DRAW WORK RAMP - SET IN DRAW WORKS ON SUB BASE - SET IN MUD PITS - PRE-MIX PIT - MUD PUMPS - GENERATORS - CONEX BOXES - SET IN RIG WATER DAY TANK AND DOG GOUSE - RAISE UP DOG HOUSE - INSTALL HAND RAILS, STAIRS - SET IN (2) 400 BBL VERTICAL WATER TANKS -UP-RIGHT GAS BUSTER - CHOKE HOUSE - MAKE UP BOTH SECTIONS OF DERRICK, RAISE AND PIN IN DERRICK TO SUBASE, RAISE "A" LEGS, PIN IN SAME - SET IN CATWALK - BRING IN 4 1/2" DRILL PIPE TUBS, DRILL COLLARS - OFF LOAD JUNK METAL BIN - OFF LOAD 3 1/2" DRILL PIPE - MERCY! BEEN A LONG DAY - RELAESED CRANE AT 18:30 HRS 05/17/10 - RELEASED LAST

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Start: 5/3/2010
 Rig Release: 6/5/2010
 Rig Number: 404
 Spud Date: 5/10/2010
 End: 6/5/2010
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/18/2010	07:30 - 21:00	13.50	D	01		TRUCK FORM RIG MOVERS AT 20:30 HRS 05/17/10 - SHUT DOWN OPERATIONS AT 21:00 HRS 05/17/10 - WILL CONTINUE OPERATION OF RIGGING UP RIG IN AM WITH RIG CREWS
	21:00 - 06:00	9.00	D	01		WAITING ON DAYLIGHT TO CONTINUE TO FINISH RIGGING UP RIG WITH RIG CREWS
5/19/2010	06:00 - 08:00	2.00	D	01		CONTINUED TO RIG UP RIG FLOOR
	08:00 - 09:00	1.00	D	01		RAISED DERRICK, PINNED SAME - HANG BACK BRIDEL LINES
	09:00 - 12:00	3.00	D	01		REMOVED 4 FT CONCRETE BALL AROUND THE 16" CONDUCTOR WITH JACK HAMMER - CUT AND REMOVED 16" CONDUCTOR - BREAK OFF CEMENT SHEATH BETWEEN THE 16" CONDUCTOR AND 9 5/8" SURFACE CASING - REMOVED DEBRI FROM WELL CELLAR - PULLED 24" CORRIGATED PIPE FROM AROUND THE MOUSE HOLE PIPE - RIG CREWS RIGGING UP RIG
5/19/2010	12:00 - 17:00	5.00	D	10		CUT-OFF 9 5/8" CASING TO FINIAL HEIGHT OF 50 1/2" BELOW THE TOP OF MATTING BOARDS - LAND 9 5/8" X 11" 5K WEATHERFORD WELL HEAD - TESTED WELD WITH 1500 PSI FOR 15 MINUTES, TESTED OK! WITNESSED BY STEVEN MURPPHY EL PASO RIG SITE SUPERVISOR - RIG CREWS RIGING UP FLARE LINES FROM GAS BUSTER TO FLARE PIT
	17:00 - 03:45	10.75	D	01		CHANGE OUT 2" MAIN HYDRAULIC FLUID FEED LINE TO TDU - CHANGE OUT ANCHOR BOLTS IN THE TDU BURP TUBE GUIDE - PICKED UP TDU, MAKE UP SAME TO SWIVEL - POWER UP SAME - CHECKED ALL FUNCTIONS, OK! - INSTALLED SAVER SUB 4 1/2" IF UP X 4 1/2" XH PIN DN
	03:45 - 06:00	2.25	D	15		INSTALLED "B" SECTION WITH DSA - PICKED UP AND INSTALLING 11" 5K BOPE AT REPORT TIME
5/20/2010	06:00 - 12:30	6.50	D	15		FINISHED NIPPLING UP 11" 5K BOPE - TESTED ALL VALVES IN CHOKE HOUE WITH 250 PSI LOW, 5000 PSI HIGH, ALL TEST RAN AT 10 MINUTES EACH, ALL TEST PASSED!
	12:30 - 21:00	8.50	D	09		HPJSM WITH RIG, WEATHERFORD CREW - START TESTING ON LOWER DRILL PIPE RAMS, HYD KELLY VALVE ON TDU - UPPER DRILL PIPE RAMS, INSIDE CHOKE AND KILL LINE VALVES - BLIND RAMS, OUTSIDE CHOKE AND KILL LINE VALVES - TIW VALVE, CHECK VALVE, 4" CHOKE LINE TO CHOKE MANIFOLD - INSIDE BOPE VALVE, ALL TEST RAN AT 250 PSI LOW, 5000 PSI HIGH - ANNULAR LOW: 250 PSI, HIGH: 2500 PSI, OK! - TESTED STAND PIPE, 250 PSI LOW, 4000 PSI HIGH, OK! - FUNCTION TESTED ACCUMILATOR, OK! - PRESSURE TESTED CASING TO 1000 PSI FOR 30 MINUTES, OK!
5/20/2010	21:00 - 00:00	3.00	D	18		INSTALL FLOWLINE AND TIGHTEN UP BOLTS. STRAP BHA. DO PRE-SPUD INSPECTION WITH PRECISION TOOLPUSHER.
	00:00 - 00:15	0.25	D	05		HOLD PJSM WITH CREWS AND DIRECTIONAL HANDS ON PICKING UP BHA
	00:15 - 03:00	2.75	D	05		PICK UP MUD MOTOR AND MAKE UP TORQUE BUSTER AND PDC BIT. PICK UP DIRECTIONAL BHA, INSTALL GAP SUB, BATTERIES AND TEST MWD. BEND MOTOR TO 1.83 DEGREES.
	03:00 - 05:30	2.50	D	04		PICK UP 6 1/2" DRILL COLLARS, TBRs, JARS and HWDP
	05:30 - 05:45	0.25	D	06		RIG SERVICE
5/21/2010	05:45 - 06:00	0.25	D	04		PICKING UP SINGLES OF DRILL PIPE AT 900' AND RUNNING IN HOLE.
	06:00 - 07:30	1.50	D	04		CONTINUED TO PICK UP 4 1/2" DRILL PIPE FROM THE CATWALK RACKS - RIH TO TAGGED UPON CEMENT AT 1449'
	07:30 - 08:00	0.50	D	18		HELD BOPE DRILL - MEN IN PLACE IN 1 MIN. 00 SECONDS

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EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	UTE 2-11D6		
Common Well Name:	UTE 2-11D6	Spud Date:	5/10/2010
Event Name:	DRILLING	Start:	5/3/2010
Contractor Name:	PRECISION DRILLING TRUST	End:	6/5/2010
Rig Name:	PRECISION	Rig Release:	6/5/2010
		Group:	
		Rig Number:	404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/21/2010	08:00 - 11:00	3.00	D	18		CLEAN OUT CEMENT FROM 1449' / TOP OF FLOAT COLLAR AT 1501' - COTINUED TO CLEAN OUT CEMENT IN THE SHOE JT TO FLOAT SHOE AT 1548' - CLEANED OUT TO 1558'
	11:00 - 11:30	0.50	D	09		HPJSM WITH PRECISION DRILLING, WEATHERFORD TESTER - PERFORM F.I.T. TEST TO 450 PSI AT SURFACE, TVD 1558' WITH 8.4 MW = 13.95 PPG MW EQUIVALENT, PRESSURE GRADIENT .725 PSI / FT
	11:30 - 15:15	3.75	D	03		STARTED DRILLING INTERMEDIATE AT 1567' KB - DRILLED 8 3/4" HOLE FROM: 1567' TO 1920'- 353' -3.75 HRS = 94.1' / HR - 15K BIT WT, 40 RPM, 526 GPM, SPP: 1535, H2O
	15:15 - 15:30	0.25	D	06		RIG SERVICE
	15:30 - 20:00	4.50	D	03		DRILL 8 3/4" HOLE FROM: 1920' TO 2293'- 373' -4.5 HRS = 82.8' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP: 1550, H2O
	20:00 - 20:15	0.25	D	18		BOP DRILL-WELL SECURE / MEN IN POSITION 100 SEC.
	20:15 - 01:00	4.75	D	03		DRILL 8 3/4" HOLE FROM: 2293' TO 2760'- 467' -4.75 HRS = 98.3' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP: 1550, H2O
	01:00 - 01:15	0.25	D	06		RIG SERVICE-FUNCTION ANNULAR-21 SEC.
5/22/2010	01:15 - 06:00	4.75	D	03		DRILL 8 3/4" HOLE FROM: 2760' TO 3133'- 373' -4.75 HRS = 78.5' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP: 1550, H2O
	06:00 - 15:30	9.50	D	03		CONTINUED TO DRILL 8 3/4" HOLE FROM: 3133' TO 3693' - 560' - 9.50 HRS = 58.9' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP: 1677, 8.4 PPG, VIS: 27
	15:30 - 15:45	0.25	D	06		SERVICE UP RIG - INSTALLED REMOTE DIRECTIONAL SCREEN ON PASON
	15:45 - 17:00	1.25	D	03		DRILL 8 3/4" HOLE - STARTED MUDDING UP AT 3783' MD - DRILL FROM: 3693' / 3787' - 94' -1.25 HRS = 75.2' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP:1675, 8.5 PPG, VIS: 44
	17:00 - 17:30	0.50	D	18		INSTALL PASON SOFTWARE ON EDR
	17:30 - 02:15	8.75	D	03		DRILL 8 3/4" HOLE FROM: 3787' / 4253' - 466' -8.75 HRS = 53.3' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP:1700, 8.7 PPG, VIS: 44
	02:15 - 02:30	0.25	D	06		RIG SERVICE-FUNCTION LOWER PIPE RAMS-3 SEC
	02:30 - 06:00	3.50	D	03		DRILL 8 3/4" HOLE FROM: 4253' / 4450' - 197' -3.5 HRS = 56.2' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP:1700, 8.8 PPG, VIS: 44
5/23/2010	06:00 - 15:00	9.00	D	03		DRILL 8 3/4" HOLE FROM: 4450' / 4907' - 457' -9 HRS = 50.7' / HR - 15K BIT WT, 45 RPM, 528 GPM, SPP: 1861 PSI, MUD: 8.9 PPG, VIS: 42 - ADDING WATER: 10 GPM - HOLE TAKING AVG. OF 9.4 BBLS / HR - SENDING CAL-CARB SWEEPS EVERY 180'
	15:00 - 15:15	0.25	D	06		RIG SERVICE
	15:15 - 00:15	9.00	D	03		DRILLED 8 3/4" HOLE FROM: 4907' / 5280 - 373' -9 HRS = 41.4' / HR - 15K BIT WT, 50 RPM, 528 GPM, SPP: 2500 PSI, MUD: 9.0 PPG, VIS:42- NOTE:AT 4950' HOLE STARTED TAKING A DRINK AT 300 BBL / HR - BYPASS SHAKERS AND STARTED MIXING SAWDUST DOWN HOLE TO 20%, LOSSES STABILIZED - INCREASED WATER FROM 10 GPM / 20 GPM TO BUILD BACK UP MUD VOLUME - DRILLING AHEAD ENTIRE TIME.
	00:15 - 00:30	0.25	D	06		RIG SERVICE
	00:30 - 06:00	5.50	D	03		DRILLED 8 3/4" HOLE FROM: 5280' / 5630 -350' -5.5 HRS = 63.6' / HR - 15K BIT WT, 50 RPM, 528 GPM, SPP: 2450 PSI, MUD: 9.1 PPG, VIS:42- NOTE: MIXING CAL-CARB SWEEPS EVERY 180' DRILLED. DUMPING SAND TRAP EVERY 90' DRILLED TO CONTROL MUD WT.
5/24/2010	06:00 - 08:30	2.50	D	03		DRILLED 8 3/4" HOLE FROM: 5630' / 5823' - 193' - 2.5 HRS = 77.2' / HR - 15K BIT WT, 50 RPM, 528 GPM, SPP: 2450 PSI, MUD: 9.1 PPG, VIS:42- NOTE: MIXING CAL-CARB SWEEPS EVERY 180' DRILLED.

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 5/10/2010
 Start: 5/3/2010
 End: 6/5/2010
 Rig Release: 6/5/2010
 Group:
 Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/24/2010	06:00 - 08:30	2.50	D	03		DUMPING SAND TRAP EVERY 90' DRILLED TO CONTROL MUD WT. - ADDING 8 GPM OF WATER TO MUD SYSTEM
	08:30 - 08:45	0.25	D	06		SERVICE UP RIG
	08:45 - 09:00	0.25	DT	60		REPAIRED ELECTRICAL CORD SHORT TO TOP DRIVE UNIT POWER HOUSE - CUT OUT BAD SPOT IN ELECTRICAL CORD INSTALLED UL APPROVED MALE AND FEMALE CONNECTIONS IN BETWEEN SPOT CUT OUT
	09:00 - 12:15	3.25	D	03		DRILLED 8 3/4" HOLE FROM: 5823' / 5980' - 157' - 3.5 HRS = 48.3' / HR - 15K BIT WT, 50 RPM, 528 GPM, SPP: 2450 PSI, MUD: 9.1 PPG, VIS:42- NOTE: MIXING CAL-CARB SWEEPS EVERY 180' DRILLED. DUMPING SAND TRAP EVERY 90' DRILLED TO CONTROL MUD WT. - ADDING 8 GPM OF WATER TO MUD SYSTEM - MUD LOGGER CALLED TOP OF WASATCH AT 5880' MD
	12:15 - 15:15	3.00	D	08		CIRCULATE AND CONDITION MUD WHILE OFF LOADING 7" INTERMEDIATE CASING - HELD PJSM WITH ENERGY TRUCKING BEFORE OFF LOADING 7" CASING - OFF LOADED 140 JTS
	15:15 - 18:30	3.25	D	04		WIPE HOLE FROM 5980' TO 5560' (PULLED 20 / 30 K) 5560' / 2906' (PULLED 10 / 20 K) 2906' / 2746' (PULLED 25 / 35K) WORKED THRU THIS AREA TILL FREE - CONTINUED TO POOH UP INTO 9 5/8" SURAFCE CASING SHOE (5 / 20 K) - FLOW CHECKED WELL AT: 5550', 3809', 1585', NO FLOW!
	18:30 - 21:15	2.75	D	04		TRIP BACK IN THE HOLE FROM WIPER TRIP TO 1547'. WASH & REAM 3 STANDS FROM 2340' - 2540' THAT WERE TIGHT ON TOH. CONTINUE TIH. WASH & REAM LAST 3 STANDS TO BOTTOM-NO FILL SEEN.
	21:15 - 00:30	3.25	D	08		CIRCULATE & CONDITION: STARTED LOSING MUD WHILE CIRCULATING ON BOTTOM AFTER SHORT TRIP.SHORT LOOPED SYSTEM TO TANK #5 ADDED SAWDUST TO 25% AND CAL CARB FOR LOSSES. ADDING 28 BBL/HR MAKEUP WATER FOR VOLUME. LOSSES STOPPED/ TURNED WATER OFF AND MONITORED HOLE WHILE CIRCULATING FOR 30 MIN.-NO MUD LOSS. NOTE:LOST APPROX. 145 BBLs TO HOLE. PUMPED TRIP PILL FOR POOH TO LOG.
	00:30 - 05:00	4.50	D	04		POOH(SLM) FOR LOGS-FLOW CHECK @ 5539',2625',843' & 0'. DRILL PIPE STRAP(SLM) WAS .97' LONGER ON PASON TALLY.
	05:00 - 06:00	1.00	D	05		LAYDOWN DIRECTIONAL TOOLS AND RELEASE DIR PERSONNEL (STANDBY RATE)
5/25/2010	06:00 - 08:30	2.50	D	04		CONTINUED TO POOH LAYING DOWN DIRECTIONAL TOOLS - LOADED OUT SAME ON WAITING SEMI TRUCK FROM CATHEDRAL ENERGY TO HAUL OFF
	08:30 - 14:00	5.50	D	11		HPJSM WITH HALLIBURTON WL LOGGERS - RIG UP TO RUN OPEN HOLE LOG'S - LOGGERS WLTMD WAS 5987' - LOGGED BACK OUT OF THE HOLE - RIGGED DOWN WIRELINE LOGGERS HOLD PJSM ON TIH. MAKE UP AND RR BIT #2 8 3/4" PDC BIT ON CLEAN OUT BHA - RIH TO 5742'. WASH & REAM LAST 3 STANDS TO BOTTOM. NO TIGHT SPOTS SEEN ON TIH. TRIP GAS 1485 UNITS.
	14:00 - 20:30	6.50	D	18		DRILLED 8 3/4" HOLE FROM: 5980' / 6000' - 20' - 1.25 HRS = 16' / HR - 15K BIT WT, 80 RPM, 528 GPM, SPP:1490 PSI, MUD: 9.3 PPG, VIS:45 . NOTE: PICKED UP CONVENTIONAL DRILLING ASSEMBLY W/O MUDMOTOR AND DRILLED 20' RATHOLE TO MAKE HOLE DEPTH FIT 7" CASING TALLY.
	20:30 - 21:45	1.25	D	03		
	21:45 - 23:30	1.75	D	08		CIRCULATE AND CONDITION MUD 2x BOTTOMS UP AT

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	UTE 2-11D6		
Common Well Name:	UTE 2-11D6	Spud Date:	5/10/2010
Event Name:	DRILLING	Start:	5/3/2010
Contractor Name:	PRECISION DRILLING TRUST	End:	6/5/2010
Rig Name:	PRECISION	Rig Release:	6/5/2010
		Group:	
		Rig Number:	404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/25/2010	21:45 - 23:30	1.75	D	08		6000'-RECIPROCATING DP WHILE CIRCULATING. PUMP DRY JOB FOR POOH.
	23:30 - 06:00	6.50	D	04		POOH- LAYING DOWN 4 1/2" DRILL PIPE AND BHA. NOTE: FLOW CHECKS @ 5555',3035',826',0'
5/26/2010	06:00 - 08:00	2.00	D	04		FINISHED LAYING DOWN BHA - PULL WEAR BUSHING-REMOVED ALL BHA HANDLEING TOOLS FROM RIG FLOOR
	08:00 - 08:15	0.25	D	12		HELD PRE JOB SAFETY MEETING WITH PRECISION DRILLING, TESCO, EL PASO SAFETY MAN ON RIGGING UP TESCO CASING DRIVE SYSTEM - DISCUSSED RUNNING PROCEDURE OF 7" 29# CASING AS WELL
	08:15 - 22:30	14.25	D	12		MAKE UP 7" FLOAT DOWN JET SHOE, (1) 7" JT OF 29# P-110 LTC CASING, FLOAT COLLAR - INSTALLED CENTRALIZER IN THE MIDDLE OF THE THE FIRST THREE JTS OF CASING, THREAD LOCKED SAME. CIRCULATE THROUGH SHOE TRACK OK. - RUNNING IN THE HOLE INSTALLING A CENTRALIZER UNDER 3rd COLLAR OF CASING - RIH WITH CASING TO 1549'.RECORD BASELINE PP WITH 85 STROKES 127 PSI,223 AV, DOWN WT:60K, UP WT:60K; MUD WT.-9.3 VIS-46,LCM 22%.CONTINUE RIH WITH 7" CASING(134 JTS) FROM 1549' TO 5963'.RECORDING BASELINE PP EVERY 1000'.CIRCULATED LAST 10JTS DOWN RECORDING BASELINE PP WITH 85 STROKES: 285 PSI, UP WT:162 K,DN WT:122 K PICKUP JT #135 AND TAG BOTTOM AT 6007' CASING TALLY DEPTH.CIRCULATE BOTTOMS UP.BOTTOMS UP GAS:101 UNITS.LAY DOWN TAG JOINT AND PICK UP LANDING JOINT AND CIRC THE SAME.RAN 134 JOINTS OF 7" 29# LTC P110 CASING IN TOTAL.
	22:30 - 00:30	2.00	D	08		SET DOWN WITH CASING HANGER IN WELL HEAD - FLOAT SHOE AT RKB:5970' GL: 5953' - FLOAT COLLAR RKB: 5922', GL:5905' - SHUT DOWN CIRCULATION THRU TESCO CDS AND PLACED SAME INTO MOUSE HOLE TO BE RIGGED DOWN - INSTALL SCHLUMBERGER CEMENT HEAD QUICK CONNECT IN TO LANDING JOINT IN THE TABLE - INSTALLED CEMENTING HEAD AND MADE UP CIRCULATING HOSE FROM THE STAND PIPE TO CEMENTING HEAD - STARTED CIRCULATING 7" CASING AT 85 SPM 5.9 BPM SPP: 310 PSI - STARTED RIGGING DOWN TESCO CDS - LAID OUT SAME ON THE CATWALK. INSTALLED 350 ELEVATORS ON 7" CASING - BROUGHT SCHLUMBERGER CEMENT LINES TO RIG FLOOR
00:30 - 03:30	3.00	D	14		HAVE PRE JOB SAFETY MEETING WITH CEMENTERS & RIG CREW. SHUT DOWN CIRCULATING ON 7" CASING - MADE UP SCHLUMBERGER CEMENTING LINES TO CEMENTING HEAD. TEST PUMP AND LINES TO 5000 PSI. OK! - PUMPED 20 BBLS OF GREEN DYE WATER AHEAD OF 20 BBLS OF MUD PUSH II AT 10.3 PPG - FOLLOWED WITH 195 SK'S (138 BBLS) 11.0 PPG EXTENDED LEAD DESIGN, Y: 3.99 CUFT / SK, M/W: 25.669 GALS /SK, 2# /BBL OF CemNet - TAIL CEMENT:200 SK'S (82 BBLS) OF 12.5 PPG INTERMEDIATE DESIGN, Y: 2.30 CUFT / SK, M/W: 12.5 GALS / SK, 2# / BBL OF CemNet - DROPPED TOP PLUG, DISPLACED SAME WITH 219 BBLS OF RESERVE WATER. BUMPED PLUG@ 03:25 HRS, HELD 1850 PSI FOR 10 MIN. - FLOATS HELD. 1.5 BBLS BACK ON BLEED OFF - @ 03:30 HRS.NO CEMENT TO SURFACE. NEVER SAW DYED WATER OR MUD PUSHTO SURFACE - LOST RETURNS 155 BBLS INTO DISPLACEMENT - LANDED CASING IN WELL HEAD	

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name: UTE 2-11D6	Spud Date: 5/10/2010
Common Well Name: UTE 2-11D6	
Event Name: DRILLING	Start: 5/3/2010 End: 6/5/2010
Contractor Name: PRECISION DRILLING TRUST	Rig Release: 6/5/2010 Group:
Rig Name: PRECISION	Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/26/2010	00:30 - 03:30	3.00	D	14		AFTER DISPLACING PLUG WITH 90 BBLs OF RESERVE WATER - ESTIMATED 130 BBLs OF LEAD CEMENT WAS OUT AND AROUND THE FLOAT SHOE, AND BACK UP THE ANNULUS WHEN THE CASING WAS LANDED DUE TO STICKY HOLE GOING DOWN. 100K DOWN, 220K UP. INITIAL UP AND DOWN WAS 140 DOWN AND 210K UP.
	03:30 - 04:30	1.00	D	14		RIG DOWN SCHLUMBERGER AND FLUSH BOPs.
	04:30 - 06:00	1.50	D			SAFETY MEETING WITH WEATHERFORD TESTER. LAY DOWN LANDING JOINT AND SET PACK OFF.
5/27/2010	06:00 - 06:30	0.50	D	10		SET 7" PACK OFF. PRESSURE TEST TO 5000 PSI FOR 10 MIN. OK-WITNESSED BY RON GARNER-EL PASO REP.
	06:30 - 07:30	1.00	D	10		CHANGE UPPER AND LOWER BOP PIPE RAMS BLOCKS FROM 4 1/2" TO 3 1/2".
	07:30 - 09:30	2.00	D	09		RIG UP TESTER INSTALL TEST PLUG. PRESSURE TEST LOWER 3 1/2" PIPE RAMSAND INSIDE BOP STABBING VALVE - TEST 250 LOW / 10 MIN, 5000 PSI HIGH / 10 MIN.- OK!
	09:30 - 16:00	6.50	DT	54		START TESTING UPPER 3 1/2" DRILL PIPE RAMS AND FOSV WITH 250 PSI - RE-TORQUED FLANGE AT UPPER DRILLING SPOOL AND BOPE - RETEST WITH 5200 PSI, BLEED OFF 400 PSI IN 10 MINS - BLEED OFF PRESSURE - PULLED WEEP HOLE PLUGS ON RAM SHAFTS, PRESSURED BACK UP TO 2000 PSI, SAW SMALL AMOUNT OF WEEP THEN QUIT, PRESSURE CONTINUED TO BLEED OFF TO 1100 PSI, PRESSURED UP TO 5000 PSI, SAW NO WEEPING, PRESSURE CONTINUED TO BLEED OFF - BLEED OFF PRESSURE - OPENED UPPER DRILL PIPE RAMS - RE-TESTED LOWER 3 1/2" DRILL PIPE RAMS FOR BASE LINE OF TESTING, TESTED SAME WITH 250 PSI LOW, 5000 PSI HIGH ALL TEST RAN AT 10 MINUTES, OK! - OPEN LOWER DRILL PIPE RAMS - BREAK OPEN UPPER 3 1/2" DRILL PIPE RAMS TO INSPECT SAME - FOUND ALL RAM RUBBERS TO LOOK LIKE NEW, ALL SEALS LOOKED LIKE NEW - PRESSURE WASH BODY CAVITY OF RAM SLIDE AREA - RE-INSTALLED RAM BLOCKS, RE-TIGHTEN BONNET DOORS - START RE-TEST WITH 5200 PSI HIGH, PRESSURE STARTED LEAKING OFF AGAIN, BLEED OFF SAME - PULLED 3 1/2" JT OF DRILL PIPE AFTER BACKING OFF TEST PLUG - PICKED UP ANOTHER JOINT OF DRILL PIPE, SCREWED BACK INTO TEST PLUG - STARTED TESTING WITH 5200 PSI, PRESSURE BLEED OFF 400 PSI IN 10 MINUTES, WENT TO LOW 250 PSI TEST, PRESSURE HELD FOR 10 MINUTES OK! - PRESSURED BACK UP TO 5200 PSI FOR HIGH TEST FOR 10 MINUTES, TEST HELD ROCK SOLID OK! - PULLED TEST PLUG
	16:00 - 17:00	1.00	D	09		PRESSURE TESTED 7" INTERMEDIATE CASING WITH 2500 PSI FOR 30 MINUTES - TESTED OK! - INSTALLED WEAR BUSHING IN WELL HEAD
	18:00 - 20:30	2.50	D	18		RIG UP FLOOR TO RUN 3 1/2" DRILL STRING. CHANGING OUT 4 1/2" STABBING GUIDE TO 3 1/2" ON TOP DRIVE. CONTINUE RIGGING TO RUN 3 1/2" DRILL STRING. CHANGE QUILL ON TOP DRIVE TO 3 1/2" IF CONNECTION. INSTALL WEAR BUSHING.
	20:30 - 23:30	3.00	D	05		PRE JOB SAFETY MEETING WITH CATHEDRAL. MAKE UP BIT, MUD MOTOR. PICK UP DIRECTIONAL TOOLS. PROGRAM AND TEST EM TOOL, SET BEND TO 1.5 DEGREES. SCRIBE MOTOR.
	23:30 - 01:30	2.00	D	04		CONTINUE TO PICK UP BHA, HEAVYWEIGHT DP. FLUSH MUD LINES AND PUMPS WITH RESERVE PIT WATER. FILL DRILL PIPE.

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 5/10/2010
 Start: 5/3/2010
 End: 6/5/2010
 Rig Release: 6/5/2010
 Rig Number: 404
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/27/2010	01:30 - 01:45	0.25	D	18		SAFETY MEETING.REVIEW JSA ON SLIP AND CUT
	01:45 - 02:45	1.00	D	18		SLIP & CUT DRILL LINE
	02:45 - 04:00	1.25	D	04		CONTINUE RIH PICKING UP 3 1/2" DRILL PIPE AND RIH TO 2011'
	04:00 - 05:00	1.00	D	04		POOH 10 STANDS TO RETRIEVE DP SCREEN LEFT IN WHILE FILLING DRILL PIPE.
5/28/2010	05:00 - 06:00	1.00	D	04		CONTINUE RIH PICKING UP 3 1/2" DRILL PIPE AND RIH TO 3450'
	06:00 - 08:45	2.75	D	03		CONTINUED TO PICK UP 3 1/2" DRILL PIPE RIH WITH 6 1/8" DIRECTIONAL BHA TAGGED UPON CEMENT WIPER PLUG AT 5935'
	08:45 - 10:00	1.25	D	18		DRILL OUT CEMENT WIPER PLUG - FLOAT COLLAR AND SHOE JOINT TO 5988' - DRILL OUT TO 5998' - CIRCULATE HOLE CLEAN
	10:00 - 10:45	0.75	D	08		CIRCULATE HOLE CLEAN FOR FIT TEST
	10:45 - 11:00	0.25	D	18		HELD SAFETY MEETING WITH RIG , WEATHERFORD TESTER ON RUNNING FIT TEST
	11:00 - 11:15	0.25	D	18		CLOSED LOWER DRILL PIPE RAMS. PERFORM FIT TEST PRESSURE TO (1500 PSI) AT SURFACE, EQUATES TO 14.1 PPG MW AT 6000' TVD (4.8 PPG + OMW 9.3 PPG = 14.1 PPG). BLEED OFF PRESSURE THRU CHOKE AND OPEN LOWER DRILL PIPE RAMS.
	11:15 - 12:00	0.75	D	03		DRILL 6 1/8" HOLE FROM 6000' TO 6032' -32' -.75' / HRS - ROP 42.6' / HR - WOB: 15K, ROT: 50, MM: 58, GPM: 226, SPP:1850 PSI, MUD WT:9.3 PPG, VIS:45
	12:00 - 12:15	0.25	D	18		HELD BOPE DRILL ALL DAYLIGHT CREW MEMBERS IN PLACE IN 110 SECONDS
	12:15 - 20:00	7.75	D			DRILL 6 1/8" HOLE FROM 6032' TO 6318' -286' -7.75' / HRS - ROP 36.9' / HR - WOB: 15K, ROT: 50, MM: 58, GPM: 226, SPP:1850 PSI, MUD WT:9.3 PPG, VIS:45
	20:00 - 20:15	0.25	D	18		BOP DRILL-WELL SECURE -MEN IN PLACE-100 SEC.
	20:15 - 00:00	3.75	D	03		DRILL 6 1/8" HOLE FROM 6318' TO 6413' -95' -3.75' / HRS - ROP 91.3' / HR - WOB: 15K, ROT: 50, MM: 58, GPM: 226, SPP:1850 PSI, MUD WT:9.3 PPG, VIS:45
	00:00 - 00:15	0.25	D	06		RIG SERVICE-FUNCTION ANNULAR-21 SEC
	00:15 - 06:00	5.75	D	03		DRILL 6 1/8" HOLE FROM 6413' TO 6535' -122' -5.75' / HRS - ROP 21.2' / HR - WOB: 15K, ROT: 50, MM: 58, GPM: 226, SPP:1850 PSI, MUD WT:9.3 PPG, VIS:45
	5/29/2010	06:00 - 16:00	10.00	D	03	
16:00 - 16:15		0.25	D	06		SERVICE UP RIG
16:15 - 00:30		8.25	D	03		DRILL 6 1/8" HOLE FROM 6794' / 6984' = 190' - 8.25 HRS = ROP 23.0' / HR - WOB: 15K, ROT: 50, MM: 58, GPM: 226, SPP:11750 PSI, MUD WT:9.4 PPG, VIS:42 - 5 GALS / MIN OF WATER
00:30 - 00:45		0.25	D	06		RIG SERVICE-FUNCTION LOWER PIPE RAMS-O/C 3 SEC
5/30/2010	00:45 - 06:00	5.25	D	03		DRILL 6 1/8" HOLE FROM 6984' / 7079' = 95' - 5.25 HRS = ROP 18' / HR - WOB: 15K, ROT: 50, MM: 58, GPM: 226, SPP:1750 PSI, MUD WT:9.4 PPG, VIS:42 - 5 GALS / MIN OF WATER
	06:00 - 16:00	10.00	D	03		DRILL 6 1/8" HOLE FROM 7079' / 7270' = 191' - 10 HRS = ROP 19' / HR - WOB: 15K, ROT: 50, MM: 58, GPM: 226, SPP:1750 PSI, MUD WT:9.4 PPG, VIS:42 - 5 GALS / MIN OF WATER
5/30/2010	16:00 - 16:15	0.25	D	06		SERVICE UP RIG
	16:15 - 00:15	8.00	D	03		DRILL 6 1/8" HOLE FROM 7270' / 7461' = 191' - 8 HRS = ROP 23.9' / HR - WOB: 15K, ROT: 60, MM: 58, GPM: 226, SPP:1750 PSI, MUD WT:9.4 PPG, VIS:42 - 5 GALS / MIN H2O, PH-9, MBT-12.5, CALCIUM-320 mg/l - 3600 CL

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	UTE 2-11D6		Spud Date: 5/10/2010
Common Well Name:	UTE 2-11D6		
Event Name:	DRILLING	Start: 5/3/2010	End: 6/5/2010
Contractor Name:	PRECISION DRILLING TRUST	Rig Release: 6/5/2010	Group:
Rig Name:	PRECISION	Rig Number: 404	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/30/2010	00:15 - 00:30	0.25	D	06		RIG SERVICE-FUNCTION UPPER PIPE RAMS-O/C- 3 SEC. DRILL 6 1/8" HOLE FROM 7461' / 7625' = 164'- 5.5 HRS = ROP 29.8 / HR - WOB: 15K, ROT: 60, MM: 58, GPM: 226, SPP:1880 PSI, MUD WT:9.4 PPG, VIS:42 - 5 GALS / MIN H2O, PH-9, MBT- 12.5, CALCIUM-320 mg/l - 3600 CL
	00:30 - 06:00	5.50	D	03		
5/31/2010	06:00 - 14:15	8.25	D	03		DRILL 6 1/8" HOLE FROM 7625' / 7781' = 156'- 8.25 HRS = ROP 18.9 / HR - WOB: 15K, ROT: 60, MM: 58, GPM: 226, SPP:1880 PSI, MUD WT:9.4 PPG, VIS:42 - 5 GALS / MIN H2O, PH-9, MBT- 12.5, CALCIUM-320 mg/l - 3600 CL
	14:15 - 14:30	0.25	D	06		RIG SERVICE-FUNCTION LOWER PIPE RAMS-O/C 4 SEC
	14:30 - 22:45	8.25	D	03		DRILL 6 1/8" HOLE FROM 7781' / 7992' = 211'- 8.25 HRS = ROP 25.5 / HR - WOB: 15K, ROT: 60, MM: 58, GPM: 226, SPP:1880 PSI, MUD WT:9.6 PPG, VIS:42 - 5 GALS / MIN H2O, PH-9.4, MBT- 13.8, CALCIUM-320 mg/l - 3800 CL
	22:45 - 23:30 23:30 - 03:30	0.75 4.00	D D	08 04		CIRCULATE BOTTOMS UP AND PUMP DRY JOB FOR POOH. POOH FOR BIT #4. FLOW CHECK AT 7556',6000',3936',1079',0'- NO FLOW
6/1/2010	03:30 - 06:00	2.50	D	05		LAY DOWN MUD MOTOR, PDC BIT #3 AND MAKE UP NEW PDC BIT #4, MUD MOTOR CHANGE BATTERIES IN MWD AND SURFACE TEST MWD, TOOL WOULD NOT COMMUNICATE. CHANGE DIRECTION CONNECTOR-RETEST -OK , BEND MOTOR TO 1.5 DEGREES.ORIENT DIR.TOOLS.
	06:00 - 11:30	5.50	D	04		CONTINUED TO TRIP IN THE HOLE WITH NEW 6 1/8" BIT #4 - FILL DRILL PIPE EVERY 20 STANDS RIH - PRECAUTIONARY REAMED LAST 3 STANDS IN THE HOLE FROM 7747' / 7992' - NO TIGHTNESS OR FILL SEEN!
	11:30 - 13:45	2.25	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 7992' / 8031' - (39') 2 1/4 HRS = 17.3 FT / HR - BIT WT:15K , ROTARY: 45 / 60 RPMS, GPM: 220, SPP: 1844 PSI, TORQUE: 10 / 11K FT LBS, MUD WT: 9.6, VIS: 43 - HAD POWER GO DOWN TO MWD TOOL
	13:45 - 14:00	0.25	D	06		RIG SERVICE - FUNCTION TEST UPPER RAMS CLOSED IN 4 SECONDS
	14:00 - 04:00	14.00	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 8031' / 8413' - (382') 14 HRS = 27.2. FT / HR - BIT WT: 18K , ROTARY: 45 / 60 RPMS, GPM: 226, SPP: 1844 PSI, TORQUE: 10 / 11K MUD WT:9.6 PPG, VIS:42 - 5 GALS / MIN H2O, PH-9.5, MBT- 13.8, CALCIUM-320 mg/l , CL-3800 NOTE: MWD NOT GETTING SIGNAL,NOT ABLE TO GET SURVEY.
6/2/2010	04:00 - 04:15	0.25	D	06		RIG SERVICE - FUNCTION TEST
	04:15 - 06:00	1.75	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 8413' / 8480' - (67') 1.75 HRS = 38.2. FT / HR - BIT WT: 18K , ROTARY: 45 / 60 RPMS, GPM: 226, SPP: 1844 PSI, TORQUE: 10 / 11K MUD WT:9.6 PPG, VIS:42 - 5 GALS / MIN H2O, PH-9.5, MBT- 13.8, CALCIUM-360 mg/l , CL-3900 NOTE: MWD NOT GETTING SIGNAL,NOT ABLE TO GET SURVEY.
	06:00 - 06:15	0.25	D	03		DRILL 6 1/8" PRODUCTION HOLE FROM 8480' / 8500' - (20') .25 HRS = 80 FT / HR - BIT WT: 18K , ROTARY: 45 / 60 RPMS, GPM: 226, SPP: 1844 PSI, TORQUE: 10 / 11K MUD WT:9.6 PPG, VIS:45 - 5 GALS / MIN H2O, PH-9.5, MBT- 13.8, CALCIUM-360 mg/l , CL-3900 - NOTE: MWD NOT GETTING SIGNAL, NOT ABLE TO GET SURVEY!
	06:15 - 08:00	1.75	D	08		CIRCULATE & CONDITION MUD-CIRCULATE SAMPLES TO SURFACE.CALLED EL PASO GEOLOGIST AND CONFIRMED TO DEPTH @ 8500'. MUD WT:9.6 PPG, VIS:45 - 5 GALS / MIN H2O, PH-9.5, MBT- 13.8, CALCIUM-360 mg/l , CL-3900.
	08:00 - 08:15	0.25	D	18		SAFETY MEETING W/ RIG CREW ON TOH.(WIPER TRIP)

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Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6 Spud Date: 5/10/2010
 Event Name: DRILLING Start: 5/3/2010 End: 6/5/2010
 Contractor Name: PRECISION DRILLING TRUST Rig Release: 6/5/2010 Group:
 Rig Name: PRECISION Rig Number: 404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/2/2010	08:15 - 11:45	3.50	D	04		MAKE SHORT TRIP TO CASING SHOE @ 5988' AND BACK IN. WASH & REAM LAST 2 STANDS TO BOTTOM.NO FILL.
	11:45 - 13:00	1.25	D	08		CIRCULATE & CONDITION MUD. MUD WT:9.6 PPG, VIS:50
	13:00 - 13:15	0.25	D	18		SAFETY MEETING ON TOH FOR LOGGING.
	13:15 - 18:30	5.25	D	04		TOH FOR WIRELINE LOGS-FLOW CHECK @ : 8024', 4265', 1287', 893', 0'-NO FLOW. WIND BLOWING TO HARD TO SLM OUT OF HOLE. STAND COUNT WAS RIGHT.
	18:30 - 19:30	1.00	D	04		LAY DOWN DIRECTIONAL TOOLS .RELEASE DIRECTIONAL PERSONNEL.
	19:30 - 20:00	0.50	D	18		CLEAR FLOOR AND CATWALK TO RIG UP WIRELINE LOGGERS
	20:00 - 20:15	0.25	D	18		SAFETY MEETING WITH HALLIBURTON LOGGING CREW AND RIG CREWS ON RIGGING UP LOGGING TOOLS.
	20:15 - 00:45	4.50	D	11		RIG UP LOGGING TOOLS AND RIH TO 8498' LOGGERS DEPTH.LOGS ON BOTTOM @ 21:45 HRS. LOG BACK TO CASING SHOE.
						QUAD COMBO LOGS:GAMMA ,ACOUSTIC, DENSITY/ NEUTRON & CALIPER. ADDED DIRECTIONAL SURVEY TO LOGS TO SURVEY LAST 500' OPEN HOLE DUE TO MWD TOOL NOT WORKING. RIG DOWN LOGGERS.
	00:45 - 01:15	0.50	D	06		RIG SERVICE. RETIE BRIDLE LINES BACK INTO DERRICK OUT OF THE WAY OF TDU.
	01:15 - 01:30	0.25	D	18		SAFETY MEETING W ITH RIG CREWS ON TIH
	01:30 - 04:00	2.50	D	04		MAKE UP BIT,BIT SUB WITH FLOAT, RIH WITH BHA AND 3 1/2" DP TO 3000'.
	04:00 - 04:15	0.25	D	08		FILL PIPE AND BREAK CIRCULATION.
	04:15 - 05:00	0.75	D	04		TIH TO 6000'. BREAK CIRCULATION.
6/3/2010	05:00 - 06:00	1.00	D	18		SLIP & CUT DRILLING LINE.
	06:00 - 06:30	0.50	D	04		CONTINUED TO SLIP AND CUT DRILLING LINE
	06:30 - 07:45	1.25	D	04		CONTINUED TO TRIP IN THE HOLE - PRECAUTIONARY REAMED LAST TWO STANDS TO BOTTOM - NO TIGHT SPOTS SEEN OR FILL ON BOTTOM TO 8500'
	07:45 - 09:15	1.50	D	08		CIRCULATED TWO BOTTOMS UP IN PREPERATION OF POOH FOR RUNNING OF 4 1/2" PRODUCTION LINER
	09:15 - 14:15	5.00	D	04		PUMPED PILL - DROPPED WIRE LINE TAILED RABBIT - CONTINUED TO POOH FOR RUNNING OF 4 1/2" PRODUCTION LINER - TIGHT SPOTS SEEN POOH - BREAK OUT AND LAID DOWN TBR'S, BIT - RETREIVED RABBIT AT FLOAT!
	14:15 - 14:30	0.25	D	12		HELD PRE-JOB SAFETY MEETING WITH RIG, FRANKS WESTATES SERVICE ON RIGGING UP AND RUNNING OF 4 1/2" PRODUCTION LINER
	14:30 - 18:30	4.00	D	12		RIG UP CASING TONGS - MAKE UP FLOAT SHOE, (3) JTS OF 4 1/2" 11.6# P-110 LTC CASING, FLOAT COLLAR, LANDING COLLAR - RAN ANOTHER 22 JTS OF 4 1/2" CASING, (2) 7' MAKER JOINTS - RAN ANOTHER 40 JTS OF 4 1/2" CASING - INSTALED HOWCO VERSA-FLEX LINER HANGER AND RUNNING TOOL - RAN (1) STAND OF 3 1/2" DRILL PIPE ON SAME - CENTRALIZERS PLACED IN THE MIDDLE OF THE FIRST 3 SHOE TRACK JOINTS, THEN ANOTHER 19 CENTRALIZERS SPACED 132' A PART THERE AFTER - CIRCULATED ONE LINER VOLUME 41 BBLS, OK! - RIG DOWN CSG TONGS
	18:30 - 02:00	7.50	D	12		RIG UP WEATHERFORD CASING CREW TO RUN 4 1/2" 13.5# P110 LT&C PRODUCTION LINER.MAKE UP FLOAT SHOE, (3) JTS 127.38' 4 1/2" 13.5# P110 CASING W/ CENTRALIZERS AND STOP RINGS

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Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION
 Spud Date: 5/10/2010
 Start: 5/3/2010
 End: 6/5/2010
 Rig Release: 6/5/2010
 Rig Number: 404
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/3/2010	18:30 - 02:00	7.50	D	12		ALL THREAD LOCKED FOR SHOE TRACK, FLOAT COLLAR, LANDING COLLAR, (22) JTS 914.93' 4 1/2" 13.5# P110 CASING, (2) MARKER JTS 13.74' , (40) JTS 2561.86' 4 1/2" 13.5# P110 CASING, LINER HANGER, RUNNING TOOL TO (8500') KB WHEN ON BOTTOM WITH 239' LINER LAP IN 7" INTERMEDIATE CASING SHOE.
	02:00 - 05:00	3.00	D	08		CIRCULATE 4 1/2" LINER WHILE CHANGING OUT TO LONGER (12') ELEVATOR BAILS - HELD PRE-JOB SAFETY MEETING ON CEMENT OF 4 1/2" LINER - SPACE OUT FOR CEMENTING OF 4 1/2" LINER - INSTALLED CEMENTING HEAD - RIG UP SCHLUMBERGER CEMENTERS
	05:00 - 06:00	1.00	D	14		PUMPED 2 BBLs OF WATER - PRESSURE TEST PUMPS AND LINES TO CEMENTING HEAD WITH 8500 PSI - OK! - PUMPED 20 BBLs OF GREEN DYED WATER AHEAD OF 20 BBLs OF MUD PUSH II WT: 11.1 PPG, MIX LINER CEMENT TAIL MIX: 165 SACKS (68 BBLs) 12.5 PPG, YIELD: 2.23 CUFT / SK, MIX WATER: 12.6 GALS / SK, WITH 2.0 LBS / BBL OF CemNet - WASH PUMPS AND LINES TO CEMENTING HEAD - DROPPING DRILL PIPE WIPER PLUG AT REPORT TIME - NOTE: HAD 10 BBLs OF GOOD CEMENT BACK TO SURFACE
6/4/2010	06:00 - 06:45	0.75	D	14		DROPPED 3 1/2" DRILL PIPE WIPER PLUG - DISPALCED SAME WITH 50 BBLs OF FRESH WATER FOLLOWED BY 33 BBLs OF CLEAN MUD 9.6 PPG - BUMPED PLUG WITH 2450 PSI - CIP AT 06:35 HRS 06/03/10 - CHECKED FLOATS, OK! - HAD 3/4 OF A BBL BACK - NOTE: HAD 10 BBLs OF GOOD CEMENT BACK TO SURFACE - LINER DETAIL: RAN A TOTAL OF 65 JTS, 2 MARKER PUP JTS INCLUDING FLOAT EQUIPMENT AND LINER HANGER OAL (2740.76') - NOTE: ALL MEASUREMENTS ARE FROM GROUND LEVEL: 4 1/2" 11.60# P-110 LTC FLOAT SHOE: 8483', LATCH DOWN COLLAR: 8355', MAKER JTS: 7427' / 7441' - TOP OF VERSAFLEX EXPANDABLE LINER HANGER: 5742'
	06:45 - 07:45	1.00	D	08		RUPTURED DISC ON LINER HANGER TOOL AT 5200 PSI, DROPPED TRIPPING BALL FOR SETTING VERSAFLEX LINER HANGER PACKER - BALL SEATED, EXPANDED PACKER WITH 3300 PSI, 6200 PSI, 6500 PSI - PREFORMED OVER PULL TEST, PULLED 100K OVER STRING WT OF 160K TO 260K - SET BACK DOWN ON SAME TO 50K - PULLED BACK UP THRU ELASTOMETERS, MAX OVER PULL WAS 110K, 120K, 125K - SEEN ALL THREE OVER PULLS PULLING UP THRU SAME - PULLED UP 25' ABOVE LINER HANGER - CIRCUALTED TWO HOLE VOLUMES(290 BBLs) OF MUD - HAD 20 BBLs OF GREEN DYED WATER BACK TO SURFACE AND 20 BBLs OF MUD PUSH II FOLLOWED BY 10 BBLs OF GOOD CEMENT TO SURAFCE - CEMENTING DETAIL AS FOLLOWS: PRESSURE TESTED PUMPS AND LINES TO CEMENTING HEAD WITH 8500 PSI, OK! - PUMPED 20 BBLs OF DYED WATER AHEAD OF 20 BBLs OF MUD PUSH II 11.3 PPG WITH 0.5 PBBL CemNet - MIXED AND PUMPED 71 BBLs (210 SK'S) OF LINER TAIL CEMENT 12.5 PPG, YIELD: 2.32 CUFT / SK, MW: 12.602 GALS / SK - WASHED PUMP AND LINES TO CMT HEAD - DROPPED DP WIPER DART - ENGAUGED 4 1/2" LINER WIPER PLUG - BUMPED PLUG WITH 2450 PSI - TOTAL DISPLACEMENT WAS 50 BBLs OF FRESH WATER FOLLOWED BY 33 BBLs OF CLEAN MUD - CHECKED FLOATS, OK! CIP AT 06:35HRS 06/03/10 - NOTE: HAD GOOD RETURNS THRU OUT CEMENTING AND DISPALCING OF

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EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	UTE 2-11D6		
Common Well Name:	UTE 2-11D6	Spud Date:	5/10/2010
Event Name:	DRILLING	Start:	5/3/2010
Contractor Name:	PRECISION DRILLING TRUST	End:	6/5/2010
Rig Name:	PRECISION	Rig Release:	6/5/2010
		Group:	
		Rig Number:	404

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/4/2010	06:45 - 07:45	1.00	D	08		CEMENT JOB - HAD 20 BBLs OF DYED WATER, 20 BBLs OF MUD PUSH 11, 10 BBLs OF GOOD CEMENT TO SURF.
	07:45 - 08:00	0.25	D	09		POSITIVE TESTED LINER HANGER PACKER WITH 1500 PSI FOR 10 MINUTES, TESTED OK!
	08:00 - 08:45	0.75	D	08		ROLLED HOLE WITH CLEAN FRESH WATER - CHECKED FOR ANY FLOW, NONE SEEN! GOOD NEGATIVE TEST
	08:45 - 09:15	0.50	D	14		RIG DOWN SCHLUMBERGER CEMENTERS
	09:15 - 09:45	0.50	D	04		CHANGE OUT LONGER BAILS FOR SHORTER BAILS TO POOH LAYING DOWN DRILL PIPE
	09:45 - 13:30	3.75	D	04		POOH LAYING DOWN 3 1/2" DRILL PIPE - NOTICED THE LATCH DOOR PIN IN ELEVATORS WAS LOOSE
	13:30 - 16:00	2.50	DT	65		POOH LAYING DOWN 3 1/2" DRILL PIPE - NOTICED THE LATCH DOOR PIN IN ELEVATORS WAS LOOSE SHUT DOWN FOR ANOTHER REPLACEMENT SET OF DRILL PIPE ELEVATORS
	16:00 - 17:00	1.00	D	04		INSTALLED REPLACEMENT ELEVATORS - CONTINUED TO POOH LDDP - STARTED RUNNING REMAINDER OF DRILL STRING IN THE DERRICK TO BE LAID DOWN
	17:00 - 19:00	2.00	DT	67		WHILE RUNNING IN THE HOLE WITH REMAINDER OF DRILL STRING IN THE DERRICK TO BE LAID DOWN - ONE BRIDLE LINE FELL TO THE RIG FLOOR FROM INSIDE THE DERRICK - NO ONE INJURED AS A RESULT OF NEAR MISS - HAD A SAFETY STAND DOWN - DID A NEAR MISS INVESTIGATION
	19:00 - 20:00	1.00	DT	67		HELD A SAFETY MEETING ON TAKING BRIDLE LINES DOWN AND COILING SAME ON TOP OF DRAW WORKS BUILDING
	20:00 - 20:15	0.25	D	18		HELD SAFETY MEETING (TRIPPING IN HOLE)
	20:15 - 21:00	0.75	D	04		TRIP IN HOLE
	21:00 - 21:15	0.25	D	18		HELD SAFETY MEETING (LAYDOWN D P)
	21:15 - 00:15	3.00	D	04		LAYDOWN DP & COLLARS
	00:15 - 02:30	2.25	D	18		HPJSM WITH BAKER OIL TOOL, SINGLE SHOT WIRELINE TRUCK, RIG CREWS FOR RIGGING UP AND SETTING OF 7" RETRIEVABLE BRIDGE PLUG - RIG UP SINGLE SHOT WIRELINE TRUCK - MAKE UP BAKER OTIS RBP : MODEL 47B2 - RIH CASED HOLE WITH SAME - CORRELATE - SET SAME AT 2010' - PICKED UP AND RETAGGED SAME, OK - TOP OF WG PLUG AT 2010', MIDDLE OF PACKING ELEMENT AT 2012', BOTTOM WG PLUG AT 2014.' ALL MEASUREMENTS ARE TAKEN FROM GROUND LEVEL - RIG DOWN SINGLE SHOT WIRELINE TRUCK - CLOSED BLINDS AND PRESSURE TESTED SAME TO 1700 PSI FOR 20 MINUTES, OK!
	02:30 - 06:00	3.50	D	15		NIPPLE DOWN BOPE. FLOW LINE, FLARE, KILL LINES. NOTE:PRECISION TP HAS M&M EQUIPMENT ON LOCATION CHECKING THE RAM BLOCK TOLERANCES ON THE BOPE.THEY ARE UNDER SPECS AND WILL NEED TO BE REPLACED. PRECISION IS LOOKING FOR ANOTHER DOUBLE GATE TO REPLACE IT WITH.
6/5/2010	06:00 - 07:00	1.00	D	15		CHANGE LOWER PIPE RAMS F/ 3 1/2" TO 4 1/2"
	07:00 - 08:30	1.50	D	15		NIPPLE DOWN BOPE AND SET OUT ANNULAR.
	08:30 - 09:00	0.50	D	18		HELD SAFETY MEETING WITH - FIELD SUPT & SAFETY HAND ON NEAR MISS INCIDENT INVOLVING THE BRIDLE LINE FALLING OUT OF THE DERRICK TO THE RIG FLOOR.
	09:00 - 19:30	10.50	D	15		NIPPLE DOWN BOP, DOUBLE GATE PIPE RAMS & BLIND RAMS. NOTE: WHEN WEATHERFORD HAND OPENED 2" BALLVALVE ON THE ON THE 9 5/8" CASING THERE WAS PRESSURE ON THE BACKSIDE BETWEEN THE 7" CASING AND THE 9 5/8" CASING.

RECEIVED June 24, 2010



Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: DRILLING
 Contractor Name: PRECISION DRILLING TRUST
 Rig Name: PRECISION

Start: 5/3/2010
 Rig Release: 6/5/2010
 Rig Number: 404

Spud Date: 5/10/2010
 End: 6/5/2010
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/5/2010	09:00 - 19:30	10.50	D	15		INSTALLED PRESSURE GAUGE AND HAD 150 PSI ON CASING.HOOKED UP A 2" 10,000 PSI HOSE WITH AN EXTRA 2" VALVE TO PREVENT WASHING OUT CASING HEAD VALVE AND BLED PRESSURE OFF TO 0 PSI.MONITORED WELL FOR 1 HR TO MAKE SURE WELL HAD NO TRAPPED PRESSURE.DECISION WAS MADE PER DWIGHT FISHER TO GO AHEAD AND INSTALL PERMANENT 7" CASING PACKOFF AND NIGHTCAP. PREP WELL HEAD & INSTALL TUBING HEAD & NIGHT CAP.PRESSURE TEST TUBING HEAD ASSEMBLY TO 5000 PSI FOR 30 MIN.TEST GOOD. WITNESSED BY DOUG MACLEAN,EL PASO DRILLING REP. RIG DOWN TOP DRIVE UNIT. RIGGING DOWN FLOOR AND ALL ROTARY TOOLS.PREP RIG FOR MOVE TO ALLEN 3-8B4.
	19:30 - 21:00	1.50	D	15		
	21:00 - 06:00	9.00	D	01		

RECEIVED June 24, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202

Operator Account Number: N 3065
Phone Number: (303) 291-6417

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301350179	Ute 2-11D6	NENW	11	4S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	17667		5/5/2010		7/19/10
Comments: <i>GR-WS</i>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie OKeefe

Name (Please Print)

Marie OKeefe

Signature

Sr. Regulatory Analyst

Title

6/24/2010

Date

RECEIVED

JUN 24 2010

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624801
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute 2-11D6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013501790000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0935 FNL 2562 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 11 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/23/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P company requests acknowledgement of the proposed plugback. Sundry for BLM approval is being submitted. Plug back existing perforations with CIBP. Perforate and Frac 3 more stages in the Wasatch Formation from 6185' to 7149'.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 28, 2010
By: *Derek Quist*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 9/15/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624801
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute 7. UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0935 FNL 2562 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 11 Township: 04.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P perf'd and frac'd per attachment.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 10/9/2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 1/4/2011	



Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: RECOMPLETION
 Contractor Name: SCHLUMBERGER
 Rig Name: SCHLUMBERGER
 Spud Date: 5/10/2010
 Start: 9/20/2010
 End: 10/9/2010
 Rig Release: 10/9/2010
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/21/2010	07:00 - 09:30	2.50	C	01		HELD SAFETY MEETING. SLID ROTA-FLEX, RU RIG WHILE PUMPING 60 BBLS 2% KCL DOWN CSG,
	09:30 - 10:30	1.00	C	08		WORKED PUMP OFFSEAT, FLUSHED TUBING W/ 40- BBLS 2% KCL.
	10:30 - 12:30	2.00	C	04		TOOH W/ RODS AND PUMP LAID DOWN 43-7/8 RODS DUE TO WEAR.FLUSHING AS NEEDED W/ 25-BBLS 2% KCL
	12:30 - 13:00	0.50	C	10		ND WELLHEAD
	13:00 - 14:30	1.50	C	15		RELEASED TAC, RU BOPS. FLUSH TBG W/ 20-BBLS 2% KCL
	14:30 - 16:30	2.00	C			TOOH W/171-JTS 2 7/8 N-80 EUE,7" TAC, 7-JTS 2 7/8 N-80 EUETBG,SN,6' TBG SUB,4 1/2" PBGA,1-JT 2 7/8 N-80 EUE TBG AND 5 3/4" SOLID NO-GO. FLUSHING TUBING AS NEEDED W/ 20 BBLS 2%KCL. SECURED WELL SDFN.
9/22/2010	07:00 - 10:30	3.50	C	11		DAILY 165 BBLS 2% KCL HELD SAFETY MEETING. RU WIRELINE. RIH SET CBP @ 7180'. RIH DUMPED BAILED 10' CEM ON TOP OF PLUG
	10:30 - 12:00	1.50	C	09		PUMPED 250 BBLS 2% KCL DOWN CSG PRESSURED UP TO 1200 PSI @ 2.5 BPM. NO TEST.
	12:00 - 13:00	1.00	C	11		RIH SET SECOND PLUG @ 7165'
	13:00 - 15:00	2.00	C	09		FILLED TUBING W/ 50 BBLS 2% KCLPRESSURE TEST TO @ 2000 PSI RING ASKET ON BOP LEAKING. TRIED TO TIGHTEN BOLTS. STILL LEAKING, ND BOPS. CHANGED OUT RING GASKET. NU BOPS. PRESSURE TEST @ 4000 PSI HELD.
	15:00 - 16:30	1.50	C	11		RU WIRELINE. PERFORATED STAGE #6 FROM 7149' TO 6941' 51 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES, 3-JSPF AND 120 DEGREE PHASING. MADE 1 RUN. STARTING PRESSURE 1000. FINAL PRESSURE 800.
	16:30 - 18:30	2.00	C	01		RIG UP STINGERS ISOLATION TOOL. SECURED WELL SDFN
9/23/2010	07:00 - 18:00	11.00	C	18		DAILY 300 BBLS CUMM265 BBLS 2% KCL HOT OILERS HEATED FRAC WATER
9/24/2010	06:00 - 09:30	3.50	C	01		HELD SAFETY MEETING. RU BJ SERVICES TO FRAC WELL.
	09:30 - 10:00	0.50	C	18		PRESSURE TEST LINES @ 8100 PSI. CHANGED OUT TWO CHECK VALVES.
	10:00 - 11:30	1.50	C	21		HOLD SAFETY MEETING & START FRAC EQUIPMENT.BREAK DOWN STAGE #6 PERFS 7146' TO 6941', 51 SHOTS. WELL BROKE@ 3060 PSI, PUMPING 6.6 BPM. TREAT STAGE 6 PERFORATIONS W/ 5000 GALS OF 15% HCL ACID. DISPLACED 10BBLS PAST BTM PERF W/ 245 BBLS . AVG RATE 35.1 BPM, MAX RATE 50.7 BPM, AVG PRESS 3307 PSI. MAX PRESS 3872. I.S.I.P. 1955 PSI, 5-MIN 1807 PSI, 10-MIN 1672 PSI,F.G. .71. PUMPED 7500 LBS 100 MESH WHITE SAND IN 1/2 PPG STAGE & 102,294 LBS WHITE 20/40. IN 1#,2#,3#,4# AND #5 STAGES. AVG RATE 50.9 BPM, MAX RATE 51.1 BPM, AVG PRESS 2636 PSI, MAX PRESS 3034 PSI. ISIP. 2060 PSI, 5-MIN 1997 PSI, 10-MIN 1936 PSI, 15 MIN 1900 PSI. FG. .73. SHUT WELL IN. 2376 BBLS TO RECOVER.
	11:30 - 15:00	3.50	C	11		RU PIONEER WIRELINE SERVICES. SET CFP @6910 W/ 1700 PSI PRESSURE TEST TO @ 2700 PSI HELD. PERFORATED STAGE #7 FROM 6870' TO 6540' 57 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES, 3-JSPF AND 120 DEGREE PHASING. MADE 2 RUNS. STARTING PRESSURE 2700 PSI. FINAL PRESSURE 1600 PSI.
15:00 - 17:00	2.00	C	21		HOLD SAFETY MEETING & START FRAC EQUIPMENT.BREAK DOWN STAGE #7 PERFS 6870' TO 6540', 57 SHOTS. WELL BROKE@ 4374 PSI, PUMPING 6.5 BPM. TREAT STAGE 7	



EL PASO PRODUCTION Operations Summary Report

Legal Well Name: UTE 2-11D6	Spud Date: 5/10/2010
Common Well Name: UTE 2-11D6	
Event Name: RECOMPLETION	Start: 9/20/2010
Contractor Name: SCHLUMBERGER	End: 10/9/2010
Rig Name: SCHLUMBERGER	Rig Release: 10/9/2010
	Group: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/24/2010	15:00 - 17:00	2.00	C	21		PERFORATIONS W/ 5000 GALS OF 15% HCL ACID. DISPLACED 10BBLS PAST BTM PERF W/ 242 BBLS . AVG RATE 38.9 BPM, MAX RATE 58.3 BPM, AVG PRESS 4546 PSI. MAX PRESS 6016. I.S.I.P. 1800 PSI, 5-MIN 1654 PSI, 10-MIN 1604 PSI,F.G. .70. PUMPED 9000 LBS 100 MESH WHITE SAND IN 1/2 PPG STAGE & 148,805 LBS WHITE 20/40 SAND. IN 1#,2#,3#,4# AND #5 STAGES. AVG RATE 60.7 BPM, MAX RATE 60.9 BPM, AVG PRESS 2898 PSI, MAX PRESS 3471 PSI. ISIP. 1960 PSI, 5-MIN 1862 PSI, 10-MIN 1824 PSI, 15 MIN 1787 PSI. FG. .73. SHUT WELL IN. 2920 BBLS TO RECOVER.
	17:00 - 20:00	3.00	C	11		RU PIONEER WIRELINE SERVICES. SET CFP @6515 W/ 1600 PSI PRESSURE TEST TO @ 2650 PSI HELD. PERFORATED STAGE #8 FROM 6489' TO 6218' 75 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES, 3-JSPF AND 120 DEGREE PHASING. MADE 2 RUNS. STARTING PRESSURE 2700 PSI. FINAL PRESSURE 1600 PSI. SECURED WELL SDFN
9/25/2010	07:00 - 08:00	1.00	C	01		HELD SAFETY MEETING. START FRAC EQUIPMENT PRESSURE TEST LINES TO 8500 PSI.
	08:00 - 09:30	1.50	C	21		BREAK DOWN STAGE #8 PERFS 6489' TO 6218', 75 SHOTS. WELL BROKE@ 1011 PSI, PUMPING 6.6 BPM. TREAT STAGE 8 PERFORATIONS W/ 5000 GALS OF 15% HCL ACID. DISPLACED 10BBLS PAST BTM PERF W/ 233 BBLS . AVG RATE 45 BPM, MAX RATE 70.5 BPM, AVG PRESS 2744 PSI. MAX PRESS 3639. I.S.I.P. 1585 PSI, 5-MIN 1445 PSI, 10-MIN 1375 PSI,F.G. .68. PUMPED 13,440 LBS 100 MESH WHITE SAND IN 1/2 PPG STAGE & 157,944 LBS WHITE 20/40 SAND. IN 1#,2#,3#,4# AND #5 STAGES. AVG RATE 67.1 BPM, MAX RATE 71.1 BPM, AVG PRESS 2418 PSI, MAX PRESS 2796 PSI. ISIP. 2000 PSI, 5-MIN 1906 PSI, 10-MIN 1803 PSI, 15 MIN 711 PSI. FG. .75. SHUT WELL IN @ 09:23. 3277 BBLS TO RECOVER.
9/26/2010	09:30 - 10:30	1.00	C	01		RD BJ AND STINGER FROM WELLHEAD.
	10:30 - 11:30	1.00	C	20		OPENED WELL ON 12/64 CHOKE W/ 1500 PSI. TURNED WELL OVER TO FLOW BACK CREW.
9/27/2010	06:00 - 06:00					NO RIG ACTIVITY. FLOW TEST WELL.
9/28/2010	07:00 - 08:30	1.50				NO RIG ACTIVITY. PUMPERS FLOW TEST WELL.
9/29/2010	07:00 - 09:30	2.50	C	20		HELD SAFETY MEETING. UNLOAD AND TALLY DRILL COLLARS.WELL FLOWING 550 PSI ON 20/48 CHOKE. SDFN LEFT WELL FLOWING TO TREATER.
	09:30 - 11:00	1.50	C	08		HELD SAFETY MEETING. @ 07:15 OPENED WELL ON 48/48 CHOKE @ 320 PSI. FLOWED WELL FOR 2 HRS. MADE 50 BBLS OIL, 86 BBLS WATER.
	11:00 - 14:00	3.00	C	04		RU PUMP LINE. PUMPED 200 BBLS 10# BRINE DOWN CSG @ 3.5 BPM AND 800 PSI. PRESSURE DROPPED TO 200 PSI @ 4 BPM. SHUT WELL IN FOR 10 MINS. OPENED WELL ON SLIGHT VACCUM.
	14:00 - 17:00	3.00	C	13		RIH W/ 3 7/8" BIT, BIT SUB, 4-3 1/8" DC,X-OVER, 45-JTS 2 3/8 N-80 EUE TBG, X-OVER AND 155-JTS 2 7/8 N-80 EUE TBG.TAGGED @ 6481' TUBING TALLY.
	17:00 - 18:00	1.00	C	04		RU POWER SWIVEL PUMPED 130 BBLS KCL GOT CIRC.WASHED SAND FROM 6481' TO CFP @ 6517' DRILLED THRU PLUG (@ 20 MINS)SWIVELED IN 1 JT 2 7/8 N-80 EUE TBGEOT @ 6549'
9/30/2010	07:00 - 08:00	1.00	C	18		CIRCULATE TBG CLEAN. RD POWER SWIVEL. TOOH W/ 29-JTS 2 7/8 N-80 EUE TBG. EOT @ 5630'. OPENED WELL TO TREATER ON 16/48 CHOKE.SDFN HELD SAFETY MEETING. 300 TSIP. 75 CSG PSI OPENED TO TREATER. OPENED CSG TO FLOW BACK TANK. BLED GAS OFF



Operations Summary Report

Legal Well Name: UTE 2-11D6
 Common Well Name: UTE 2-11D6
 Event Name: RECOMPLETION
 Contractor Name: SCHLUMBERGER
 Rig Name: SCHLUMBERGER
 Start: 9/20/2010
 Rig Release: 10/9/2010
 Spud Date: 5/10/2010
 End: 10/9/2010
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/30/2010	07:00 - 08:00	1.00	C	18		TUBING. PUMPED PUMPED 10 BBLS 2% KCL FOLLOWED WITH 10 BBLS BRINE. TBG ON VACCUM, CSG STILL FLOWING.
	08:00 - 09:00	1.00	C	04		RIH W/34-JTS 2 7/8 N-80EUE TBG. TAGGED @ REMAINS OF PLUG @ 6690'.RU POWER SWIVEL.
	09:00 - 14:00	5.00	C	13		PUMPED 40 BBLS 2% KCL DOWN CSG GOT CIRCULATION.FELL THRU SWIVELED DOWN 1 MORE JT 2 7/8 EOT @6740' CIRCULATED OUT GAS. PUMPING 4.5 BPM RETURNING 3 BPM.CONTINUED IN WELL TAGGED @ 6281' WASHED SAND DOWN TO CFP@ 6912',FELL THRU PLUG CIRCULATE TBG CLEAN.RIH TAGGED REMAINS OF PLUG AND SAND @ 7149' DRILLED REST OF PLUG AND WASHED SAND DOWN TO CBP @ 7167' TUBING TALLY,
	14:00 - 15:30	1.50	C	08		CIRCULATE TBG CLEAN PUMPED 10 BBLS BRINE DOWN TBG. RD POWER SWIVEL
	15:30 - 16:30	1.00	C	04		TOOH W/ 99-JTS 2 7/8 N-80 EUE TBG. EOT @ 4043' TURNED WELL TO TREATER ON 16/48 CHOKE. SDFN
10/1/2010	07:00 - 08:00	1.00	C	20		DAILY 423 BBLS BRINE KCL CUMM 9896 W/ FRACS. HELD SAFETY MEETING. 350 TSIP. 300 CSG PRESSURE FLOWING ON 16/48 CHOKE TO TREATER BLED DOWN WELL TO FLOW BACK TANK
	08:00 - 09:00	1.00	C	08		ROLLED HOLE WITH 163 BBLS BRINE.
	09:00 - 10:30	1.50	C	04		TOOH W/ 78-JTS 2 7/8 N-80 EUE TBG, X-OVER, LD 37- JTS 2 3/8 N-80 EUE TBG.CSG STARTED FLOWING.
	10:30 - 11:00	0.50	C	08		ROLLED HOLE W/ 10 BBLS 2% KCL. SHUT CSG IN BULLHEADED 65 BBLS BRINE DOWN TBG.
	11:00 - 11:30	0.50	C	04		LD 8-JTS 2 3/8 N-80 EUE TBG, X-OVER, 4-3 1/8 DRILL COLLARS,BITSUB AND BIT.
	11:30 - 12:30	1.00	C	04		RIH W/ ARROWSET ONE PKR, 1-JT 2 7/8 N80 EUE TBG, SN AND 78-JTS 2 7/8 N-80 EUE TBG, TUBING STARTED FLOWING,
	12:30 - 13:00	0.50	C	08		PUMPED 10 BBLS BRINE DOWN TBG. STRIPPED ON WASHINGTON RUBBER.
	13:00 - 14:30	1.50	C	04		CONTINUED RIH W/ 100-JTS 2 7/8 N-80 EUE TBG,WHILE CSG FLOWED 30 BBLS. WELL DIED HUNG WELL IN CASING HEAD W/ TUBING HANGER DID NOT SET PKR.
	14:30 - 15:00	0.50	C	15		ND BOPS.
	15:00 - 15:30	0.50	C	08		NU PUMP "T", PUMPED 20 BBLS BRINE DOWN TUBING. CSG STILL DEAD.
15:30 - 19:30	4.00	C	04		CHANGED OVER TO RUN RODS. RIH W/OLD PUMP,24-1", 84-3/4",50-7/8" AND 25-1", TOOH LAYING DOWN RODS AND PUMP. CSG AND TUBING STARTED FLOWING LEFT CSG OPENED TO TREATER ON 16/48 CHOKE.	
10/2/2010	07:00 - 08:00	1.00	C	20		DAILY 95 BBLS BRINE AND KCL, CUMM 9991 W/ FRACS.
	08:00 - 09:00	1.00	C	08		HELD SAFETY MEETING. 450 TSIP, 100 CSIP. BLED DOWN WELL SPOTTED 2500' BALANCED PLUG OF 10# BRINE DOWN TBG AND CSG W/ 88 BBLS.
	09:00 - 10:00	1.00	C	10		SET PKR 5712' W/ 15K TENSION, SN 5681'. NU WELLHEAD TREE.
	10:00 - 10:30	0.50	C	09		TEST WELLHEAD AND CSG @ 1000 PSI HELD.
	10:30 - 11:00	0.50	C	20		OPENED WELL TO FLOW BACK TANK WELL STARTED FLOWING. FLOWED BACK 20 BBLS ON 64/64 CHOKE. TURNED TO OIL SHUT WELL IN. FINISHED PLUMBING IN FLOW LINE
	11:00 - 13:00	2.00	C	20		OPENED WELL TO TREATER ON 18/48 CHOKE 750 PSI. TURNED



Operations Summary Report

Legal Well Name: UTE 2-11D6
Common Well Name: UTE 2-11D6
Event Name: RECOMPLETION
Contractor Name: SCHLUMBERGER
Rig Name: SCHLUMBERGER
Start: 9/20/2010
Rig Release: 10/9/2010
Rig Number: 1
Spud Date: 5/10/2010
End: 10/9/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/2/2010	11:00 - 13:00	2.00	C	20		WELL OVER TO PUMPER. . RD RIG CLEANED LOCATION AND MOVED TO THE 3-5B3.
	13:00 - 16:30	3.50	C	01		
10/9/2010	07:00 - 11:00	4.00	C	11		DAILY 73 BBLS CUMM 10064 BBLS W/ FRAC HSM JSA TOPIC; PRESSURE ON WELL MIRU WIRELINE RU LUBRACATOR RU LOGGING TOOL...TBG PRESSURE 700 PSI TIH w LOGGING TOOL TO 7150' (LOG TBG EOT @ 5720') MAKE 6 PASSES FROM 7150'- 6200' MONITORING PRESSURE @ SURFACE TOH w LOGGING TOOLS RD WIRELINE TRUN WELL OVER TO PRODUCTION ENDING PRESSURE 650 PSI 240 GAS
	11:00 - 15:00	4.00	C	11		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: August 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-4801

6. If Indian, Allottee or Tribe Name
Ute

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Ute 2-11D6

9. API Well No.
4301350179

10. Field and Pool or Exploratory
Altamont

11. Sec., T., R., M., on Block and
Survey or Area
11-4S-6W-NENW

12. County or Parish
Duchesne

13. State
UT

14. Date Spudded
05/05/2010

15. Date T.D. Reached
06/02/2010

16. Date Completed 06/25/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6075' GL

18. Total Depth: MD 8500'
TVD 8498'

19. Plug Back T.D.: MD 99'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Quad Combo

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

*BHL Reviewed
by HSM*

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 J-55	54.5	0	80	NA			0	NA
12.5	9.625 J-55	36	0	1532		165 G 275 G	94 41	0 0	
8.75	7 p110	29	0	5971		195 G 200 G	139 82	0 0	
6.125	4.5 p110	11.6	5742	8483		172 G	71	5742	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5711							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5881	8500	8162-8419'	.34	312	open
B)			8135-7876'	.34	261	open
C)			7581-7835'	.34	321	open
D)			7330-7554'	.34	225	open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8162-8419'	5000 gal 15% HCL, 10000# 100 mesh, 155635 20/40 white sand
8135-7876'	5000 gal 15% HCL, 6000# 100 mesh, 127642 20/40 white sand
7581-7835'	5000 gal 15% HCL, 9000# 100 mesh, 161173 20/40 white sand
7330-7554'	5000 gal 15% HCL, 5000# 100 mesh, 112839 20/40 white sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/10	6/25/10	24	→	0	0	529			flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14		1450	→	0	0	529		prod	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRRV GRTN1	940 2025	2025 2800	Stacked SS, siltstone, shale, dolo, LS Stacked SS, siltstone, shale, dolo, LS		
GRMHB	2800	3985	Stacked SS, siltstone, shale, dolo, LS		
TGR3	3985	5881	Stacked SS, siltstone, shale, dolo, LS		
WASATCH	5881	8500	Stacked SS, siltstone, shale, dolo, LS		

32. Additional remarks (include plugging procedure):

- item 23. 9.625 csg. Top Out 75 sk 15.3 slurry G
- item 26. 7199-7307' .34 144 open
- item 27. 7199-7307' 5000 gal 15% HCL, 5000# 100 mesh, 82334 20/40 white sand

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

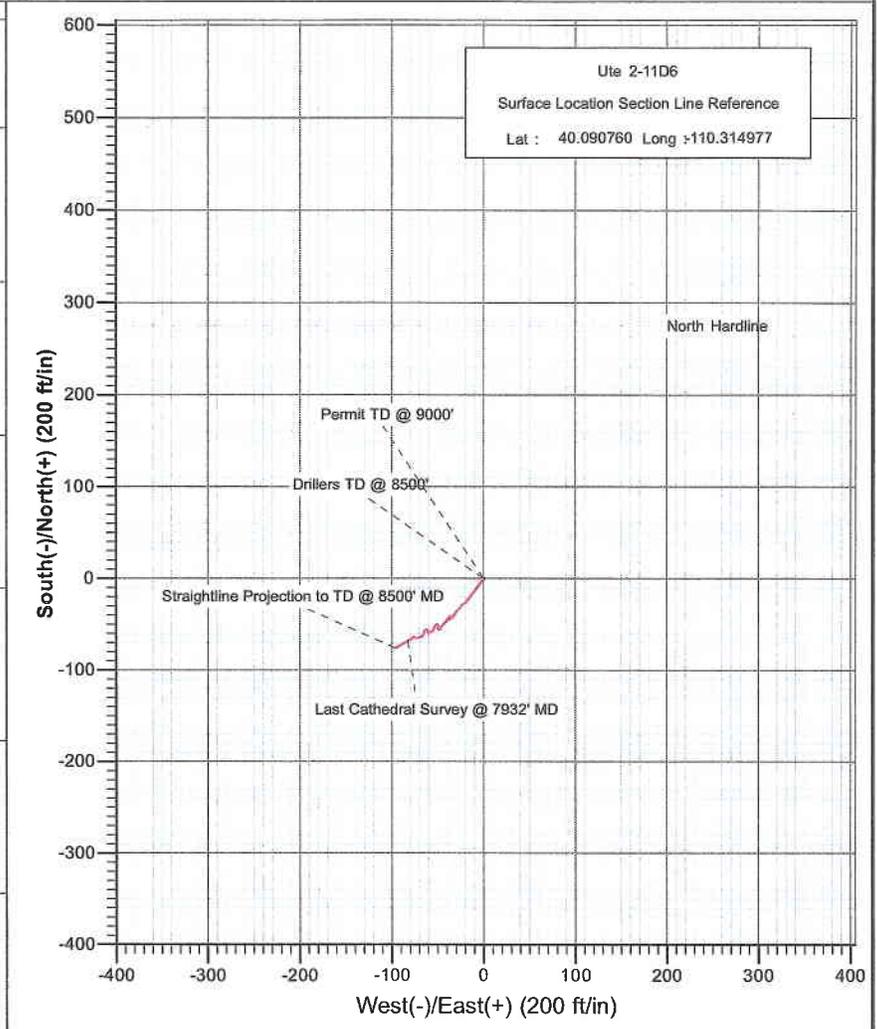
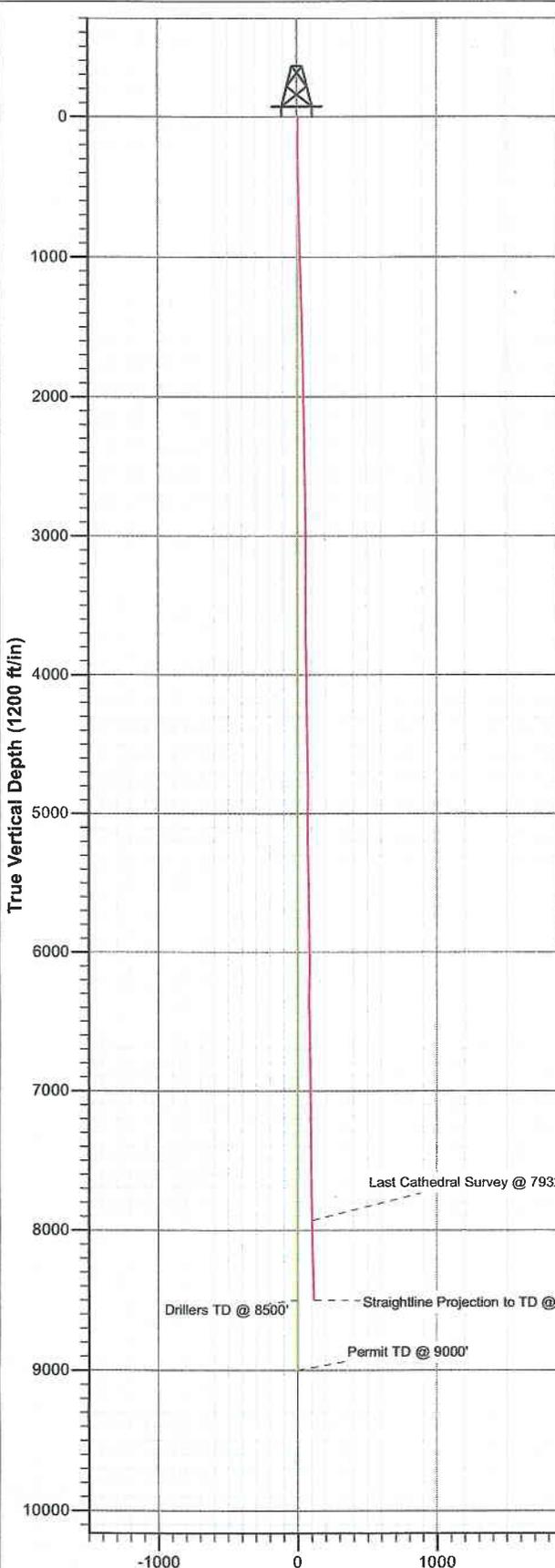
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marie OKeefe Title Sr. Regulatory Analyst
 Signature *Marie OKeefe* Date 01/12/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Project: Duchesne County, UT
 Site: NENW Sec 11-T4S-R6W
 Well: Ute 2-11D6
 Wellbore: DD
 Plan: Final Survey



Azimuths to True North
 Magnetic North: 11.54°
 Magnetic Field
 Strength: 52394.3nT
 Dip Angle: 65.82°
 Date: 5/19/2010
 Model: IGRF200510

DD
 Ute 2-11D6

WELL @ 6088.0R (Precision 404)
 NAD83 Utah - HARN
 Well Ute 2-11D6, True North

Type	Target	Azimuth	Origin	Type	N/S	E/W	From	TVD
User	No Target (Freehand)	219.44	Slot		0.0	0.0		0.0

Vertical Section at 219.44° (1200 ft/in)

Cathedral Energy Services

Survey Report

Company: El Paso Exploration and Production	Local Co-ordinate Reference: Well Ute 2-11D6	
Project: Duchesne County, UT	TVD Reference: WELL @ 6088.0ft (Precision 404)	
Site: NENW Sec 11-T4S-R6W	MD Reference: WELL @ 6088.0ft (Precision 404)	
Well: Ute 2-11D6	North Reference: True	
Wellbore: DD	Survey Calculation Method: Minimum Curvature	
Design: DD	Database: EDM 5000.1 US Multi Users DB	

Project	Duchesne County, UT		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 Utah - HARN		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NENW Sec 11-T4S-R6W				
Site Position:		Northing:	14,560,549.98 ft	Latitude:	40.090760
From:	Lat/Long	Easting:	1,832,008.17 ft	Longitude:	-110.314977
Position Uncertainty:	0.0 ft	Spot Radius:	0.000 in	Grid Convergence:	0.44 °

Well	Ute 2-11D6					
Well Position	+N/-S	0.0 ft	Northing:	14,560,549.98 ft	Latitude:	40.090760
	+E/-W	0.0 ft	Easting:	1,832,008.17 ft	Longitude:	-110.314977
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,075.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	5/19/2010	11.54	65.82	52,394

Design	DD				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	219.44	

Survey Program	Date 6/2/2010				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
1,583.0	8,500.0	Survey #1 (DD)	MWD	Geolink MWD	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
1,583.0	2.40	217.30	1,582.5	-26.4	-20.1	33.1	0.15	0.15	
1,677.0	1.50	262.80	1,676.5	-28.1	-22.5	36.0	1.83	-0.96	
1,770.0	0.50	203.90	1,769.5	-28.6	-23.9	37.3	1.41	-1.08	
1,863.0	1.50	209.00	1,862.5	-30.0	-24.6	38.9	1.08	1.08	
1,957.0	0.40	220.20	1,956.4	-31.4	-25.4	40.4	1.18	-1.17	
2,050.0	1.20	218.10	2,049.4	-32.4	-26.2	41.7	0.86	0.86	
2,143.0	0.60	246.80	2,142.4	-33.3	-27.3	43.1	0.79	-0.65	
2,236.0	1.40	215.00	2,235.4	-34.5	-28.4	44.7	1.02	0.86	
2,330.0	1.10	246.50	2,329.4	-35.8	-29.9	46.6	0.78	-0.32	
2,423.0	1.70	198.60	2,422.4	-37.4	-31.1	48.7	1.36	0.65	
2,517.0	0.20	209.00	2,516.3	-38.9	-31.7	50.2	1.60	-1.60	
2,610.0	1.00	241.80	2,609.3	-39.4	-32.5	51.1	0.90	0.86	

Cathedral Energy Services

Survey Report

Company: El Paso Exploration and Production
Project: Duchesne County, UT
Site: NENW Sec 11-T4S-R6W
Well: Ute 2-11D6
Wellbore: DD
Design: DD

Local Co-ordinate Reference: Well Ute 2-11D6
TVD Reference: WELL @ 6088.0ft (Precision 404)
MD Reference: WELL @ 6088.0ft (Precision 404)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 US Multi Users DB

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
2,703.0	0.90	192.20	2,702.3	-40.5	-33.3	52.5	0.86	-0.11	
2,796.0	0.80	258.50	2,795.3	-41.4	-34.1	53.6	1.00	-0.11	
2,890.0	1.50	203.30	2,889.3	-42.6	-35.2	55.3	1.31	0.74	
2,983.0	0.30	272.60	2,982.3	-43.7	-36.0	56.6	1.53	-1.29	
3,076.0	1.80	231.40	3,075.3	-44.6	-37.4	58.2	1.71	1.61	
3,201.0	0.80	38.30	3,200.3	-45.2	-38.4	59.3	2.07	-0.80	
3,263.0	0.70	22.20	3,262.3	-44.5	-37.9	58.5	0.37	-0.16	
3,356.0	0.70	10.10	3,355.2	-43.4	-37.6	57.4	0.16	0.00	
3,450.0	0.80	301.20	3,449.2	-42.5	-38.1	57.0	0.91	0.11	
3,543.0	0.70	58.40	3,542.2	-41.9	-38.2	56.6	1.38	-0.11	
3,636.0	0.30	128.90	3,635.2	-41.7	-37.5	56.0	0.71	-0.43	
3,730.0	1.10	216.70	3,729.2	-42.6	-37.8	56.9	1.20	0.85	
3,824.0	0.30	266.20	3,823.2	-43.3	-38.6	58.0	0.99	-0.85	
3,917.0	0.50	226.30	3,916.2	-43.6	-39.2	58.6	0.36	0.22	
4,010.0	1.30	213.20	4,009.2	-44.8	-40.0	60.0	0.88	0.86	
4,103.0	1.30	214.70	4,102.2	-46.5	-41.2	62.1	0.04	0.00	
4,196.0	0.80	230.70	4,195.2	-47.8	-42.3	63.8	0.62	-0.54	
4,290.0	1.20	218.60	4,289.2	-49.0	-43.4	65.4	0.48	0.43	
4,383.0	1.10	237.20	4,382.1	-50.2	-44.8	67.3	0.41	-0.11	
4,476.0	1.00	197.10	4,475.1	-51.5	-45.8	68.9	0.78	-0.11	
4,570.0	0.40	287.60	4,569.1	-52.2	-46.3	69.7	1.15	-0.64	
4,663.0	1.50	208.10	4,662.1	-53.2	-47.2	71.1	1.59	1.18	
4,756.0	1.40	187.30	4,755.1	-55.4	-47.9	73.2	0.57	-0.11	
4,850.0	1.60	281.50	4,849.1	-56.2	-49.4	74.8	2.34	0.21	
4,943.0	1.60	5.60	4,942.0	-54.7	-50.5	74.3	2.30	0.00	
5,037.0	1.60	10.50	5,036.0	-52.1	-50.1	72.1	0.15	0.00	
5,130.0	0.80	304.50	5,129.0	-50.5	-50.4	71.0	1.58	-0.86	
5,223.0	1.50	242.70	5,222.0	-50.6	-52.1	72.2	1.42	0.75	
5,317.0	1.70	206.40	5,315.9	-52.5	-53.8	74.7	1.08	0.21	
5,410.0	1.60	202.00	5,408.9	-54.9	-54.9	77.3	0.17	-0.11	
5,503.0	1.10	181.40	5,501.9	-57.0	-55.4	79.2	0.74	-0.54	
5,597.0	0.70	275.00	5,595.8	-57.8	-56.0	80.2	1.43	-0.43	
5,690.0	0.60	58.70	5,688.8	-57.5	-56.1	80.1	1.33	-0.11	
5,783.0	2.60	244.60	5,781.8	-58.2	-57.6	81.5	3.44	2.15	
5,923.0	0.00	176.60	5,921.8	-59.6	-60.5	84.4	1.86	-1.86	
6,040.0	1.40	192.30	6,038.8	-61.0	-60.8	85.7	1.20	1.20	
6,169.0	2.20	356.50	6,167.7	-60.0	-61.3	85.3	2.77	0.62	
6,264.0	1.40	359.20	6,262.7	-57.0	-61.4	83.1	0.85	-0.84	
6,359.0	0.80	275.40	6,357.7	-55.8	-62.1	82.5	1.62	-0.63	
6,454.0	1.70	231.10	6,452.7	-56.6	-63.8	84.3	1.32	0.95	
6,550.0	0.70	218.00	6,548.6	-58.0	-65.3	86.3	1.07	-1.04	
6,645.0	1.60	182.10	6,643.6	-59.8	-65.7	87.9	1.17	0.95	
6,740.0	1.20	206.50	6,738.6	-62.0	-66.2	89.9	0.75	-0.42	
6,836.0	0.80	238.40	6,834.6	-63.2	-67.2	91.5	0.70	-0.42	
6,930.0	0.40	320.90	6,928.6	-63.3	-68.0	92.1	0.90	-0.43	
7,025.0	0.50	235.50	7,023.6	-63.3	-68.5	92.4	0.65	0.11	
7,121.0	0.90	242.80	7,119.6	-63.9	-69.5	93.5	0.43	0.42	
7,216.0	1.70	233.80	7,214.5	-65.1	-71.4	95.6	0.87	0.84	
7,312.0	1.70	296.00	7,310.5	-65.3	-73.8	97.3	1.83	0.00	
7,407.0	1.20	293.00	7,405.5	-64.3	-76.0	97.9	0.53	-0.53	
7,502.0	0.20	4.40	7,500.5	-63.7	-76.9	98.0	1.21	-1.05	
7,597.0	0.60	213.70	7,595.5	-64.0	-77.1	98.4	0.82	0.42	
7,692.0	1.10	211.10	7,690.4	-65.2	-77.9	99.8	0.53	0.53	

Cathedral Energy Services

Survey Report

Company: El Paso Exploration and Production
Project: Duchesne County, UT
Site: NENW Sec 11-T4S-R6W
Well: Ute 2-11D6
Wellbore: DD
Design: DD

Local Co-ordinate Reference: Well Ute 2-11D6
TVD Reference: WELL @ 6088.0ft (Precision 404)
MD Reference: WELL @ 6088.0ft (Precision 404)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 US Multi Users DB

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Formations / Comments
7,787.0	1.10	251.00	7,785.4	-66.2	-79.2	101.5	0.79	0.00	
7,883.0	1.50	235.40	7,881.4	-67.3	-81.1	103.5	0.55	0.42	
7,932.0	1.60	240.00	7,930.4	-68.0	-82.2	104.7	0.33	0.20	Last Cathedral Survey @ 7932' MD
8,500.0	1.60	240.00	8,498.2	-75.9	-96.0	119.6	0.00	0.00	Straightline Projection to TD @ 8500' MD

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
7,932.0	7,930.4	-68.0	-82.2	Last Cathedral Survey @ 7932' MD
8,500.0	8,498.2	-75.9	-96.0	Straightline Projection to TD @ 8500' MD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
 Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350179	Ute 2-11D6		NENW	11	4S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	17667	17667	5/5/2010			6/25/10	
Comments: <i>WSTC only</i> CONFIDENTIAL 2/23/11							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie O'Keefe
 Name (Please Print) _____
Marie O'Keefe
 Signature _____
 Sr. Regulatory Analyst 2/18/2011
 Title Date

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FEB 22 2011

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: **Maria Gomez**

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY **Houston** STATE **TX** ZIP **77002**

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

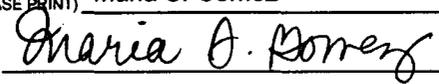
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-4801	
6. If Indian, Allottee or Tribe Name Ute Indian	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Ute Tribal 2-11D6	
9. API Well No. 43-013-50179	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Altamont/Bluebell
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area 11-4S-6W-NENW
2. Name of Operator El paso E & P Company	12. County or Parish Duchesne
3a. Address 1099 18th St Ste 1900 Denver, CO 80202	13. State UT
3b. Phone No. (include area code) 303.291.6417	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 935' FNL & 2562' FWL At proposed prod. zone Same	
14. Distance in miles and direction from nearest town or post office* 12.1 miles from Duchesne, UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 935'	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well 640	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2500'	20. BLM/BIA Bond No. on file WY3457/RLB0009692
19. Proposed Depth 9000	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6077' ungraded GL	22. Approximate date work will start* 04/30/2010
	23. Estimated duration 21 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Marie OKeefe</i>	Name (Printed/Typed) Marie OKeefe	Date 10/30/2009
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Title
Sr Regulatory Analyst

Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 12/14/09
--	--	------------------

Title
**Acting Assistant Field Manager
Lands & Mineral Resources**

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)
BUREAU OF LAND MANAGEMENT
DEPT OF THE INTERIOR

*(Instructions on page 2)

2008 NOV 2 PM 2 07

NOTICE OF APPROVAL NOS 91808

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VERNAL FIELD OFFICE

AFMSS# 10013023A

CONDITIONS OF APPROVAL ATTACHED

DEC 22 2009

DIV. OF OIL, GAS & MINING

WDDM

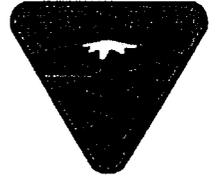


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: El paso E&P Company
Well No: Ute Tribal 2-11D6
API No: 43-013-50179

Location: NENW, Sec.11,T4S R6W
Lease No: 14-20-H62-4801
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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DIV. OF OIL, GAS & MINING

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific Conditions of Approval

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Olive Black.
- Berm the well pad.
- String unused trees along the access road.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

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- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

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DIV. OF OIL, GAS & MINING

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Site Specific Drilling Plan COA's:

Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Drilling

- A formation integrity test shall be performed at the surface casing shoe.
- A 5M BOP will be installed with a 5M annular, 5M kill lines and choke manifold to be used from 1,947' to 8500'.
- Drilling Fluids Program - Max mud weight for Production is 12.
- The maximum anticipated bottomhole pressure at the 8500' TD is estimated to be 5304 psi ; the maximum anticipated surface pressure is estimated to be 3434 psi.
- Operator must notify BLM Vernal office of any active gilosnite operation within 2 miles of the location 48 hours prior to any blasting on this well location

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

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- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
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- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
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DIV. OF OIL, GAS & MINING

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- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

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data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-4801	
6. If Indian, Allottee or Tribe Name Ute Indian	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Ute Tribal 2-11D6	
9. API Well No. 43-013-50179	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Altamont/Bluebell
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area 11-4S-6W-NENW
2. Name of Operator El paso E & P Company	12. County or Parish Duchesne
3a. Address 1099 18th St Ste 1900 Denver, CO 80202	13. State UT
3b. Phone No. (include area code) 303.291.6417	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 935' FNL & 2562' FWL At proposed prod. zone Same	
14. Distance in miles and direction from nearest town or post office* 12.1 miles from Duchesne, UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 935'	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well 640	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2500'	20. BLM/BIA Bond No. on file WY3457/RLB0009692
19. Proposed Depth 9000	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6077' ungraded GL	22. Approximate date work will start* 04/30/2010
	23. Estimated duration 21 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Marie OKeefe</i>	Name (Printed/Typed) Marie OKeefe	Date 10/30/2009
--------------------------------------	--------------------------------------	--------------------

Title
Sr Regulatory Analyst

Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 12/14/09
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)
BUREAU OF LAND MANAGEMENT
DEPT OF THE INTERIOR

*(Instructions on page 2)

2008 NOV 2 PM 2 07

NOTICE OF APPROVAL NOS 91808

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AFMSS# 10013023A

CONDITIONS OF APPROVAL ATTACHED

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WDDM

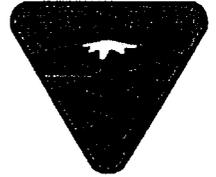


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: El paso E&P Company
Well No: Ute Tribal 2-11D6
API No: 43-013-50179

Location: NENW, Sec.11,T4S R6W
Lease No: 14-20-H62-4801
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific Conditions of Approval

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Olive Black.
- Berm the well pad.
- String unused trees along the access road.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

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- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

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DIV. OF OIL, GAS & MINING

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Site Specific Drilling Plan COA's:

Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Drilling

- A formation integrity test shall be performed at the surface casing shoe.
- A 5M BOP will be installed with a 5M annular, 5M kill lines and choke manifold to be used from 1,947' to 8500'.
- Drilling Fluids Program - Max mud weight for Production is 12.
- The maximum anticipated bottomhole pressure at the 8500' TD is estimated to be 5304 psi ; the maximum anticipated surface pressure is estimated to be 3434 psi.
- Operator must notify BLM Vernal office of any active gilsonite operation within 2 miles of the location 48 hours prior to any blasting on this well location

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624801
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: UTE 2-11D6
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013501790000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0935 FNL 2562 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 11 Township: 04.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Lowered Seating Nipple"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
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SIGNATURE N/A	DATE 7/3/2014	

CENTRAL DIVISION

ALTAMONT FIELD

UTE 2-11D6

UTE 2-11D6

WORKOVER LAND

Operation Summary Report

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1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE 2-11D6		
Project	ALTAMONT FIELD	Site	UTE 2-11D6
Rig Name/No.	PEAK/1700	Event	WORKOVER LAND
Start date	4/21/2014	End date	4/25/2014
Spud Date/Time	5/10/2010	UWI	011-004-S 006-W 30
Active datum	KB @6.092.0usft (above Mean Sea Level)		
Afe No./Description	162933/51345 / UTE 2-11D6		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
4/22/2014	6:00 7:30	1.50	PRDHEQ	46		P		CT HOLD SAFETY MTG ON ROADING EQUIP, WRITE & REVIEW JSA'S
	7:30 11:00	3.50	PRDHEQ	18		P		ROAD RIG TO LOC
	11:00 13:00	2.00	PRDHEQ	18		P		ATTEMPT TO PULL TEST DEAD MEN PULLED ONE OUT PULLED ONE OUT ATTEMPT TO PUT NEW ONE IN NO LUCK, RELEASE RIG CREW
	13:00 16:00	3.00	PRDHEQ	18		P		WAIT ON BACKHOE & PUT NEW DEAD MAN IN & PULL TEST
4/23/2014	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON, CLEAN WORK AREA, WRITE & REVIEW JSA'S
	7:30 11:30	4.00	PRDHEQ	39		P		RU RIG, UNSEAT PUMP LAY DWN POLISH ROD, ATTEMPT TO FLUSH RODS NO LUCK, POOH W/ 25-1", 91-7/8", 84-3/4" & 24-1" RODS & PART OF PUMP (WEAR AREA ON RODS 4775' TO PUMP)
	11:30 13:00	1.50	PRDHEQ	16		P		MIRU WIRE LINE RIH PERF TBG @ 5628' RD W.L., NDWH, NUBOP, RELEASE 7" TAC @ 5465'
	13:00 17:00	4.00	PRDHEQ	39		P		RU TBG SCANNERS, SCAN 2-7/8" EUE L80 TBG OUT OF HOLE 107 JTS YELLOW BAND, 57 JTS BLUE BAND & 13 JTS RED, RIG DWN PRS & LAY DWN BHA, SECURE WELL SDFN
4/24/2014	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON PU TBG WRITE & REVIEW JSA'S
	7:30 9:00	1.50	WLWORK	32		P		MIRU SLICK LINE RIH TAG @ 7149' POOH RD SLICK LINE
	9:00 13:30	4.50	WOR	39		P		TALLY MU & RIH W/ 2-3/8" BULL PLUG, 2 JTS 2-3/8" EUE N-80 TBG, 4-1/2" TECH TAC ANCHOR, DESANDER W/ #2 SPIRAL, 4' X 2-3/8" EUE TBG SUB, 2-3/8" P.S.N., TALLY & PU 38 NEW JTS 2-3/8" EUE N-80 TBG, 2-7/8" X 2-3/8" EUE X OVER, TALLY & RIH OUT OF DERRICK W/ 108 JTS 2-7/8" EUE L-80 TBG, TALLY & PU 69 JTS NEW 2-7/8" EUE L-80 TBG, SET 4-1/2" TAC @ 6937', P.S.N. @ 6913' & EOT @ 7004'
	13:30 15:30	2.00	WOR	16		P		RD WORK FLOOR, NDBOP, LAND TBG ON 10K B FLANGE IN 22,000 TENSION, PLUMB FLOW LINES & RUN 60' 3/8" CAP TUBE DWN THRU B FLANGE, X OVER TO TBG EQUIP
	15:30 17:00	1.50	WOR	24		P		FLUSH TBG W/ 60 BBLS 2% KCL, PU PRIME & RIH W/ 2" X 1-1/4" X 36' RHBC 2 STAGE PUMP, PU 12 NEW 1-1/2" WT BARS, & 15 NEW 3/4" SLIM HOLE W/G'S, ROD TONGS BROKE DWN, SECURE WELL SDFN
4/25/2014	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON PU RODS, WRITE & REVIEW JSA'S
	7:30 11:00	3.50	WOR	39		P		CONT PU 32 SLIM HOLE 3/4" RODS, RIH W/ 89 3/4" W/G, 91-7/8" & 34-1" SLK RODS, SPACE OUT W/ 2-8', 1-6', 1-2' X 1" PONY RODS & NEW 1-1/2" X 40' POLISH ROD

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	11:00 15:00	4.00	WOR	13		P		FILL TBG W/ 22 BBLs 2% KCL, TEST TO 1000 PSI GOOD TEST, RIG DWN RIG, SLIDE IN P.U. HANG OFF RODS, TWOTP, PU LOC ROAD RIG TO 2-10C4, SDFW

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