

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Greater Boundary II Federal G-28-8-17
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT MONUMENT BUTTE
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>		5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-76241	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee') John Dyer/Boundary Farms LLC
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 475 17th Street, Suite 510, ,
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	768 FNL 668 FWL	NWNW	28	8.0 S	17.0 E	S
Top of Uppermost Producing Zone	1323 FNL 1325 FWL	SEnw	28	8.0 S	17.0 E	S
At Total Depth	1323 FNL 1325 FWL	SEnw	28	8.0 S	17.0 E	S

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1323	23. NUMBER OF ACRES IN DRILLING UNIT 20
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1313	26. PROPOSED DEPTH MD: 6559 TVD: 6559
27. ELEVATION - GROUND LEVEL 5220	28. BOND NUMBER WYB000493	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 10/27/2009	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013501770000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

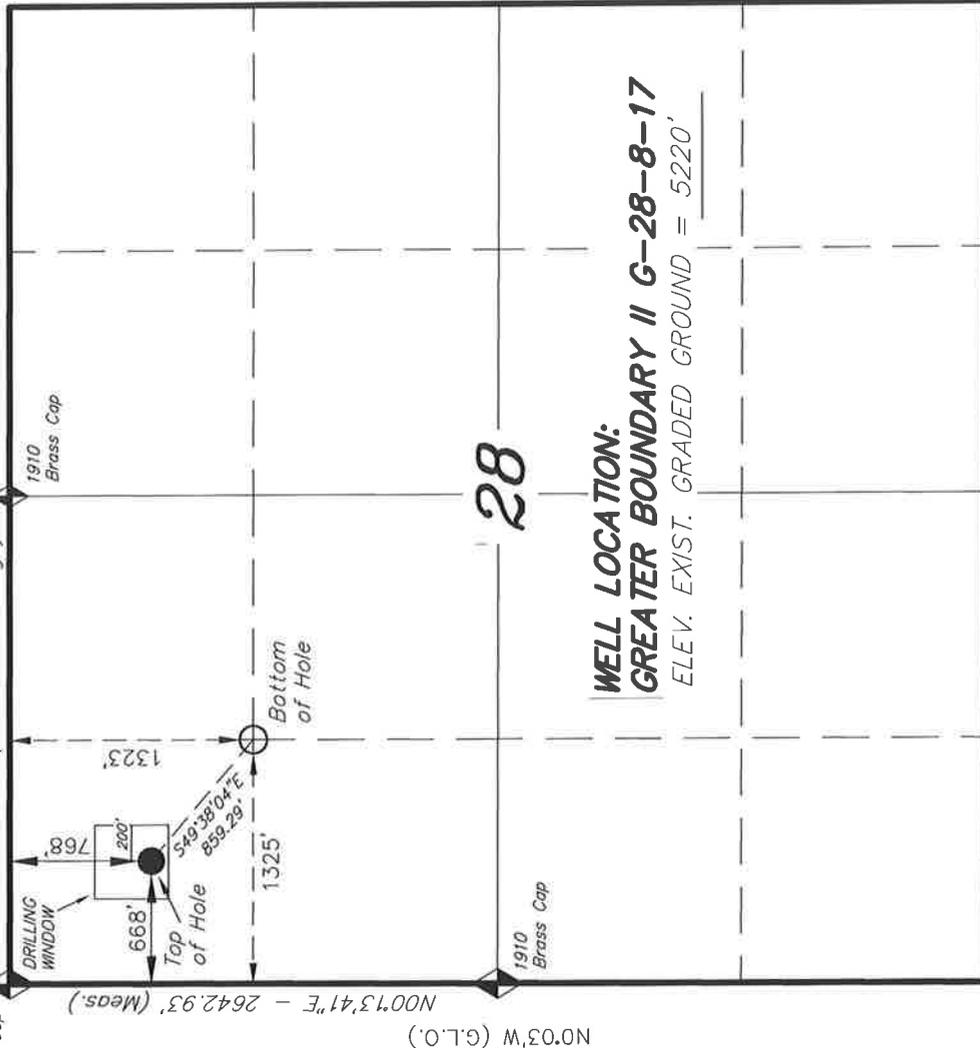
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6559		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6559	15.5			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	300	24.0			

T8S, R17E, S.L.B.&M.

1910 Brass Cap
 N00°13'41"E - 2642.93' (Meas.)
 2646.64' (Measured) N89°50'W - 79.96 (G.L.O.)
 N89°50'W G.L.O. (Basis of Bearings)



(G.L.O.) - W.20.0N

**WELL LOCATION:
 GREATER BOUNDARY II G-28-8-17**
 ELEV. EXIST. GRADED GROUND = 5220'

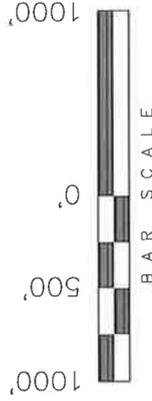
N89°54'W - 79.98 (G.L.O.)

GREATER BOUNDARY II G-28-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 05' 38.70"
 LONGITUDE = 110° 01' 06.68"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY II
 G-28-8-17, LOCATED AS SHOWN IN THE
 NW 1/4 NW 1/4 OF SECTION 28, T8S,
 R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS
 PREPARED FROM FIELD CHECKED SURVEYS
 MADE BY ME OR UNDER MY CLOSE PERSONAL SUPERVISION THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377

STACY W.

REGISTERED LAND SURVEYOR
 REGISTRATION NO.
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 06-20-07	SURVEYED BY: I.H.
DATE DRAWN: 07-12-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

Surface Use Agreement

This Agreement is made and entered into effective the 1st day of June, 2000, by and between Boundary Farms LLC, located at 475 17th Street, Suite 510, Denver, CO 80202 hereinafter referred to as "Owner" and Inland Production Company, located at 410 17th Street, Suite 700, Denver, CO 80202, or its successor, hereinafter referred to as "Operator";

WITNESSETH:

WHEREAS, Owner is the owner in fee of all or a portion of the surface to the following described lands situated in Duchesne County, Utah, to-wit:

Township 8 South, Range 17 East, S.L.M.
Section 20: NE/4SE/4
Section 21: SW/4
Section 28: N/2NW

WHEREAS, the parties desire to settle their dispute on all claims for use of the surface and damage to crops arising from the drilling, completion and production activities and operations, and agree as to the measure of settlement for operations conducted by Operator on surface owned or controlled by Owner, above described, subject to the terms of this Agreement.

NOW, THEREFORE, in consideration of the covenants and agreements herein contained, and other good and valuable consideration acknowledged and received, the parties hereto agree:

1. Owner hereby gives, grants and conveys unto Operator, its agents, employees and assigns, a right to enter upon and use the above-described property of Owner for the purpose of erecting, and maintaining wellsite locations together with the right-of-way and easement to maintain the wellsites and any other such related facilities being necessary for the Operator's complete enjoyment and rights. Owner shall be compensated annually the sum of FIVE HUNDRED AND NO/100 DOLLARS (\$500.00) for each wellsite located on the subject property, such payments shall be made on an annual basis within thirty (30) business days of the effective date of this Agreement. Provided however, such payments shall be waived by Owner so long as Inland Production Company or its first immediate third-party non-affiliated successor, is the designated operator of the above-described property.

2. Operator shall notify Owner thirty (30) days in advance of its intent to construct wellsite locations on the above-described property. Owner and Operator will work under best efforts to mutually locate wellsite locations and other such related facilities including well access roads and pipelines for the purpose of minimizing the damage to agricultural fields.

3. Following the completion of any well or pipeline construction, Operator agrees to promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations and to pay the cost of reclaiming and reseeding upon cessation of use.

4. For pipeline right-of-way construction in which a pipeline is laid through the subject property, Operator will make all possible efforts for construction operation to take place after fall harvest and prior to spring planting.

5. When requested, Operator agrees to bury all pipelines to a depth that is sufficient to avoid interference with operations of the Owner. Surface areas impacted by the construction shall be rehabilitated, including the reseeding of cropland at Operator expense.

6. The Operator shall have the right of ingress and egress to and from the premises for any and all purposes necessary or convenient to the exercise by Operator of the rights granted herein.

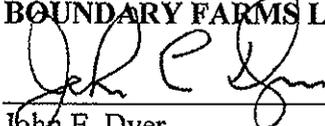
7. Operator agrees to compensate Owner for extraordinary loss or damages caused by Operator, its agents or employees to Owner's property or livestock, and that of its surface lessee, if any. Payments herein provided are acknowledged by Owner sufficient and in full for damages caused or created by reason of the reasonable and customary entry, and subsequent operation of said wellsite.

8. Operator will conduct its operations in a reasonable, prudent and safe manner consistent with custom industry practices used in the area. Operator agrees to minimize as much as possible the disruption of the Owner's right to use its land for agricultural purposes.

This Agreement shall be binding upon and shall be for the benefit of the successors and assigns of both the Owner and Operator whether assigned, devised, bequeathed or otherwise transferred in whole or part by the Owner or Operator, as the case may be. The conditions herein contained shall be covenants running with the land.

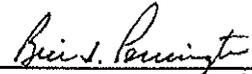
IN WITNESS WHEREOF, the parties have executed this Agreement as of the 11th day of August, 2000.

**SURFACE OWNER:
BOUNDARY FARMS LLC**



John E. Dyer
Manager

**OPERATOR:
INLAND PRODUCTION COMPANY**



By: Bill J. Pennington
Title: CEO / CFO



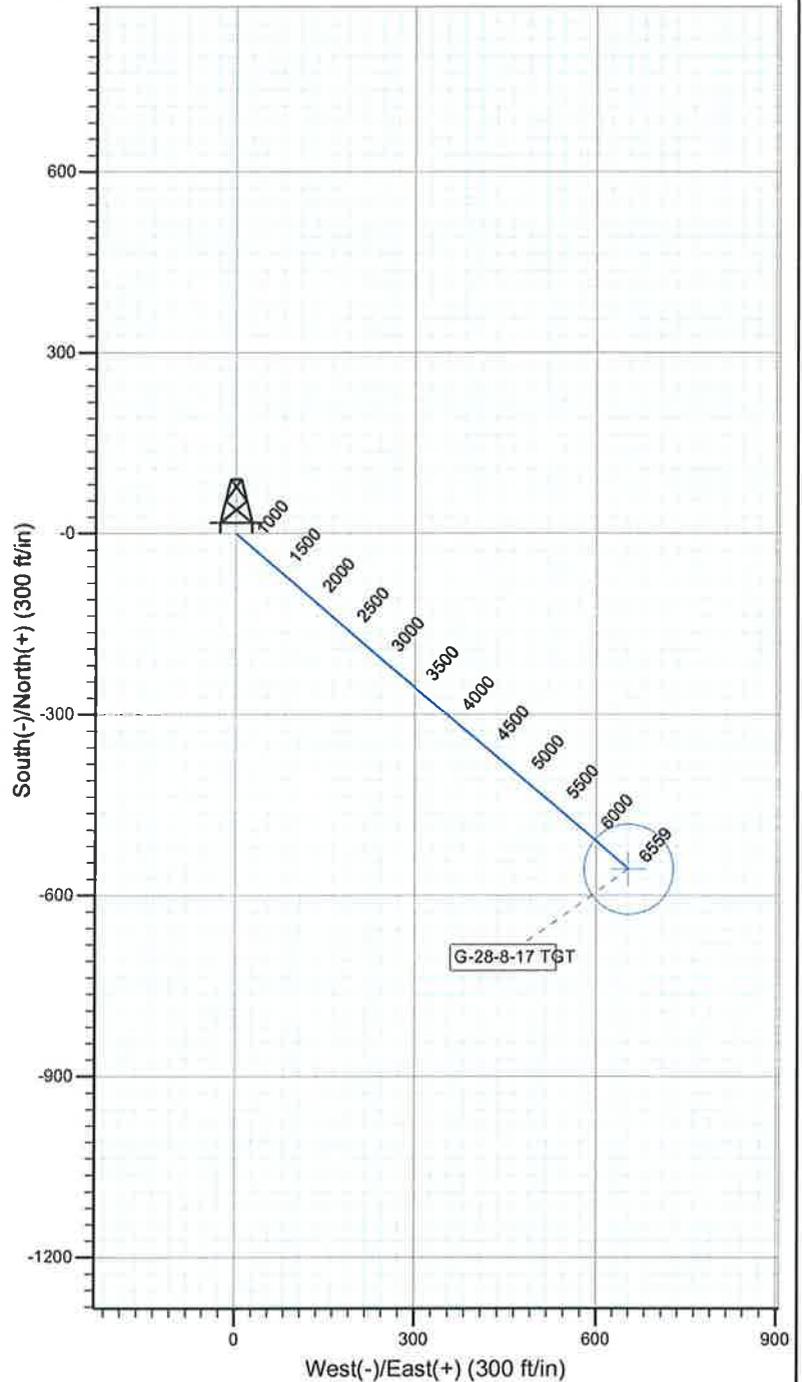
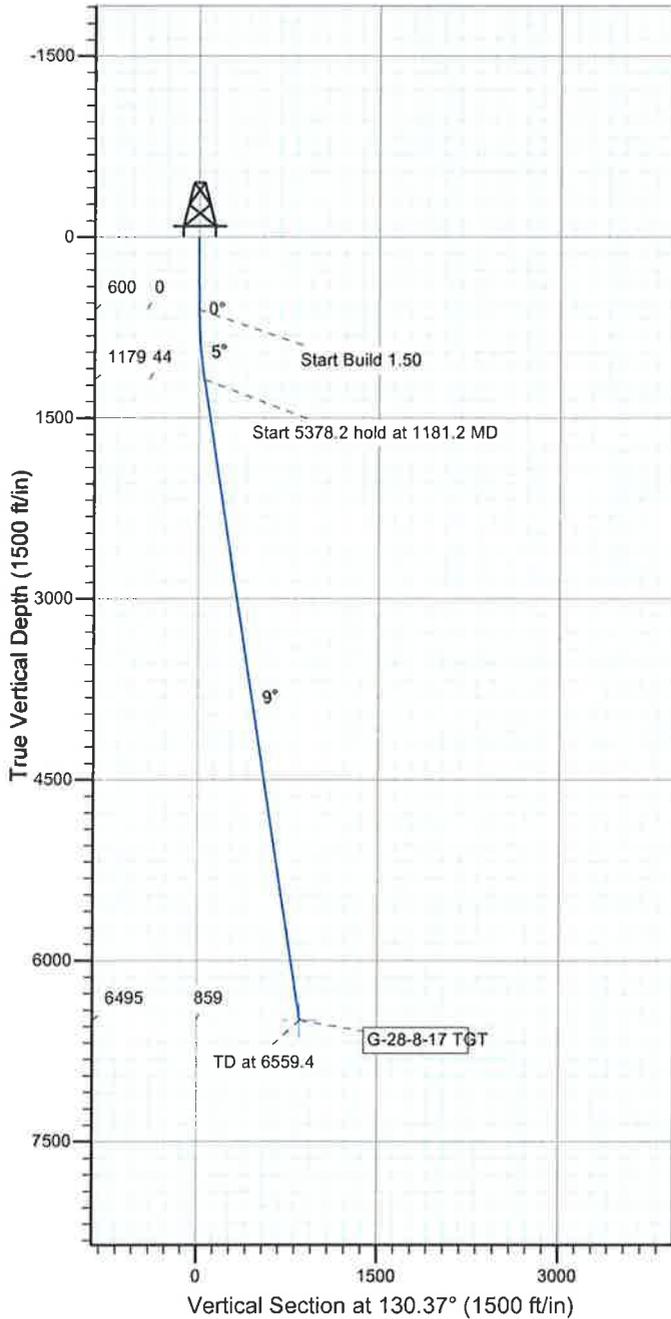
Project: USGS Myton SW (UT)
 Site: SECTION 28
 Well: G-28-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.51°

Magnetic Field
 Strength: 52516.1snT
 Dip Angle: 65.90°
 Date: 2009/08/27
 Model: IGRF200510

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100'
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-28-8-17 TGT	6495.0	-556.6	654.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1181.2	8.72	130.37	1178.9	-28.6	33.6	1.50	130.37	44.1	
4	6559.4	8.72	130.37	6495.0	-556.6	654.7	0.00	0.00	859.3	G-28-8-17 TGT



NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 28

G-28-8-17

Wellbore #1

Plan: Design #1

Standard Planning Report

27 August, 2009

HATHAWAY HB BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well G-28-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	MD Reference:	G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
Site:	SECTION 28	North Reference:	True
Well:	G-28-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 28, SEC 28 T8S, R17E				
Site Position:		Northing:	7,204,800.00ft	Latitude:	40° 5' 22.277 N
From:	Lat/Long	Easting:	2,057,000.00ft	Longitude:	110° 0' 39.302 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.95 °

Well	G-28-8-17, SHL LAT: 40 05 38.70, LONG: -110 01 06.68					
Well Position	+N/-S	1,661.8 ft	Northing:	7,206,503.83 ft	Latitude:	40° 5' 38.700 N
	+E/-W	2,535.4 ft	Easting:	2,059,506.99 ft	Longitude:	110° 0' 6.680 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,232.0 ft	Ground Level:	5,220.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/08/27	11.51	65.90	52,516

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	6,495.0	0.0	0.0	130.37	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,181.2	8.72	130.37	1,178.9	-28.6	33.6	1.50	1.50	0.00	130.37	
6,559.4	8.72	130.37	6,495.0	-556.6	654.7	0.00	0.00	0.00	0.00	G-28-8-17 TGT



HATHAWAY BURNHAM

Planning Report



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Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 28
Well: G-28-8-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well G-28-8-17
TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	130.37	700.0	-0.8	1.0	1.3	1.50	1.50	0.00
800.0	3.00	130.37	799.9	-3.4	4.0	5.2	1.50	1.50	0.00
900.0	4.50	130.37	899.7	-7.6	9.0	11.8	1.50	1.50	0.00
1,000.0	6.00	130.37	999.3	-13.6	15.9	20.9	1.50	1.50	0.00
1,100.0	7.50	130.37	1,098.6	-21.2	24.9	32.7	1.50	1.50	0.00
1,181.2	8.72	130.37	1,178.9	-28.6	33.6	44.1	1.50	1.50	0.00
1,200.0	8.72	130.37	1,197.5	-30.4	35.8	47.0	0.00	0.00	0.00
1,300.0	8.72	130.37	1,296.4	-40.2	47.3	62.1	0.00	0.00	0.00
1,400.0	8.72	130.37	1,395.2	-50.1	58.9	77.3	0.00	0.00	0.00
1,500.0	8.72	130.37	1,494.1	-59.9	70.4	92.5	0.00	0.00	0.00
1,600.0	8.72	130.37	1,592.9	-69.7	82.0	107.6	0.00	0.00	0.00
1,700.0	8.72	130.37	1,691.8	-79.5	93.5	122.8	0.00	0.00	0.00
1,800.0	8.72	130.37	1,790.6	-89.3	105.1	137.9	0.00	0.00	0.00
1,900.0	8.72	130.37	1,889.5	-99.2	116.6	153.1	0.00	0.00	0.00
2,000.0	8.72	130.37	1,988.3	-109.0	128.2	168.2	0.00	0.00	0.00
2,100.0	8.72	130.37	2,087.1	-118.8	139.7	183.4	0.00	0.00	0.00
2,200.0	8.72	130.37	2,186.0	-128.6	151.3	198.5	0.00	0.00	0.00
2,300.0	8.72	130.37	2,284.8	-138.4	162.8	213.7	0.00	0.00	0.00
2,400.0	8.72	130.37	2,383.7	-148.2	174.4	228.9	0.00	0.00	0.00
2,500.0	8.72	130.37	2,482.5	-158.1	185.9	244.0	0.00	0.00	0.00
2,600.0	8.72	130.37	2,581.4	-167.9	197.5	259.2	0.00	0.00	0.00
2,700.0	8.72	130.37	2,680.2	-177.7	209.0	274.3	0.00	0.00	0.00
2,800.0	8.72	130.37	2,779.1	-187.5	220.6	289.5	0.00	0.00	0.00
2,900.0	8.72	130.37	2,877.9	-197.3	232.1	304.6	0.00	0.00	0.00
3,000.0	8.72	130.37	2,976.7	-207.1	243.7	319.8	0.00	0.00	0.00
3,100.0	8.72	130.37	3,075.6	-217.0	255.2	335.0	0.00	0.00	0.00
3,200.0	8.72	130.37	3,174.4	-226.8	266.7	350.1	0.00	0.00	0.00
3,300.0	8.72	130.37	3,273.3	-236.6	278.3	365.3	0.00	0.00	0.00
3,400.0	8.72	130.37	3,372.1	-246.4	289.8	380.4	0.00	0.00	0.00
3,500.0	8.72	130.37	3,471.0	-256.2	301.4	395.6	0.00	0.00	0.00
3,600.0	8.72	130.37	3,569.8	-266.0	312.9	410.7	0.00	0.00	0.00
3,700.0	8.72	130.37	3,668.7	-275.9	324.5	425.9	0.00	0.00	0.00
3,800.0	8.72	130.37	3,767.5	-285.7	336.0	441.1	0.00	0.00	0.00
3,900.0	8.72	130.37	3,866.3	-295.5	347.6	456.2	0.00	0.00	0.00
4,000.0	8.72	130.37	3,965.2	-305.3	359.1	471.4	0.00	0.00	0.00
4,100.0	8.72	130.37	4,064.0	-315.1	370.7	486.5	0.00	0.00	0.00
4,200.0	8.72	130.37	4,162.9	-325.0	382.2	501.7	0.00	0.00	0.00
4,300.0	8.72	130.37	4,261.7	-334.8	393.8	516.8	0.00	0.00	0.00
4,400.0	8.72	130.37	4,360.6	-344.6	405.3	532.0	0.00	0.00	0.00
4,500.0	8.72	130.37	4,459.4	-354.4	416.9	547.2	0.00	0.00	0.00
4,600.0	8.72	130.37	4,558.3	-364.2	428.4	562.3	0.00	0.00	0.00
4,700.0	8.72	130.37	4,657.1	-374.0	440.0	577.5	0.00	0.00	0.00
4,800.0	8.72	130.37	4,756.0	-383.9	451.5	592.6	0.00	0.00	0.00
4,900.0	8.72	130.37	4,854.8	-393.7	463.1	607.8	0.00	0.00	0.00
5,000.0	8.72	130.37	4,953.6	-403.5	474.6	622.9	0.00	0.00	0.00
5,100.0	8.72	130.37	5,052.5	-413.3	486.2	638.1	0.00	0.00	0.00
5,200.0	8.72	130.37	5,151.3	-423.1	497.7	653.3	0.00	0.00	0.00



HATHAWAY BURNHAM

Planning Report



Database: EDM 2003.21 Single User Db
Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 28
Well: G-28-8-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well G-28-8-17
TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	8.72	130.37	5,250.2	-432.9	509.2	668.4	0.00	0.00	0.00
5,400.0	8.72	130.37	5,349.0	-442.8	520.8	683.6	0.00	0.00	0.00
5,500.0	8.72	130.37	5,447.9	-452.6	532.3	698.7	0.00	0.00	0.00
5,600.0	8.72	130.37	5,546.7	-462.4	543.9	713.9	0.00	0.00	0.00
5,700.0	8.72	130.37	5,645.6	-472.2	555.4	729.0	0.00	0.00	0.00
5,800.0	8.72	130.37	5,744.4	-482.0	567.0	744.2	0.00	0.00	0.00
5,900.0	8.72	130.37	5,843.2	-491.8	578.5	759.3	0.00	0.00	0.00
6,000.0	8.72	130.37	5,942.1	-501.7	590.1	774.5	0.00	0.00	0.00
6,100.0	8.72	130.37	6,040.9	-511.5	601.6	789.7	0.00	0.00	0.00
6,200.0	8.72	130.37	6,139.8	-521.3	613.2	804.8	0.00	0.00	0.00
6,300.0	8.72	130.37	6,238.6	-531.1	624.7	820.0	0.00	0.00	0.00
6,400.0	8.72	130.37	6,337.5	-540.9	636.3	835.1	0.00	0.00	0.00
6,500.0	8.72	130.37	6,436.3	-550.8	647.8	850.3	0.00	0.00	0.00
6,559.4	8.72	130.37	6,495.0	-556.6	654.7	859.3	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G-28-8-17 TGT	0.00	0.00	6,495.0	-556.6	654.7	7,205,958.34	2,060,170.83	40° 5' 33.200 N	109° 59' 58.256 W
- hit/miss target									
- Shape									
- plan hits target - Circle (radius 75.0)									

NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY II FEDERAL G-28-8-17
AT SURFACE: NW/NW SECTION 28, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1730'
Green River	1730'
Wasatch	6559'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1730' – 6559' – Oil

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Greater Boundary II Federal G-28-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,559'	15.5	J-55	LTC	4,810 2.30	4,040 1.94	217,000 2.13

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Greater Boundary II Federal G-28-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,559'	Prem Lite II w/ 10% gel + 3% KCl	315	30%	11.0	3.26
			1027			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

Ten Point Well Program &
Thirteen Point Well Program
Page 4 of 4

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

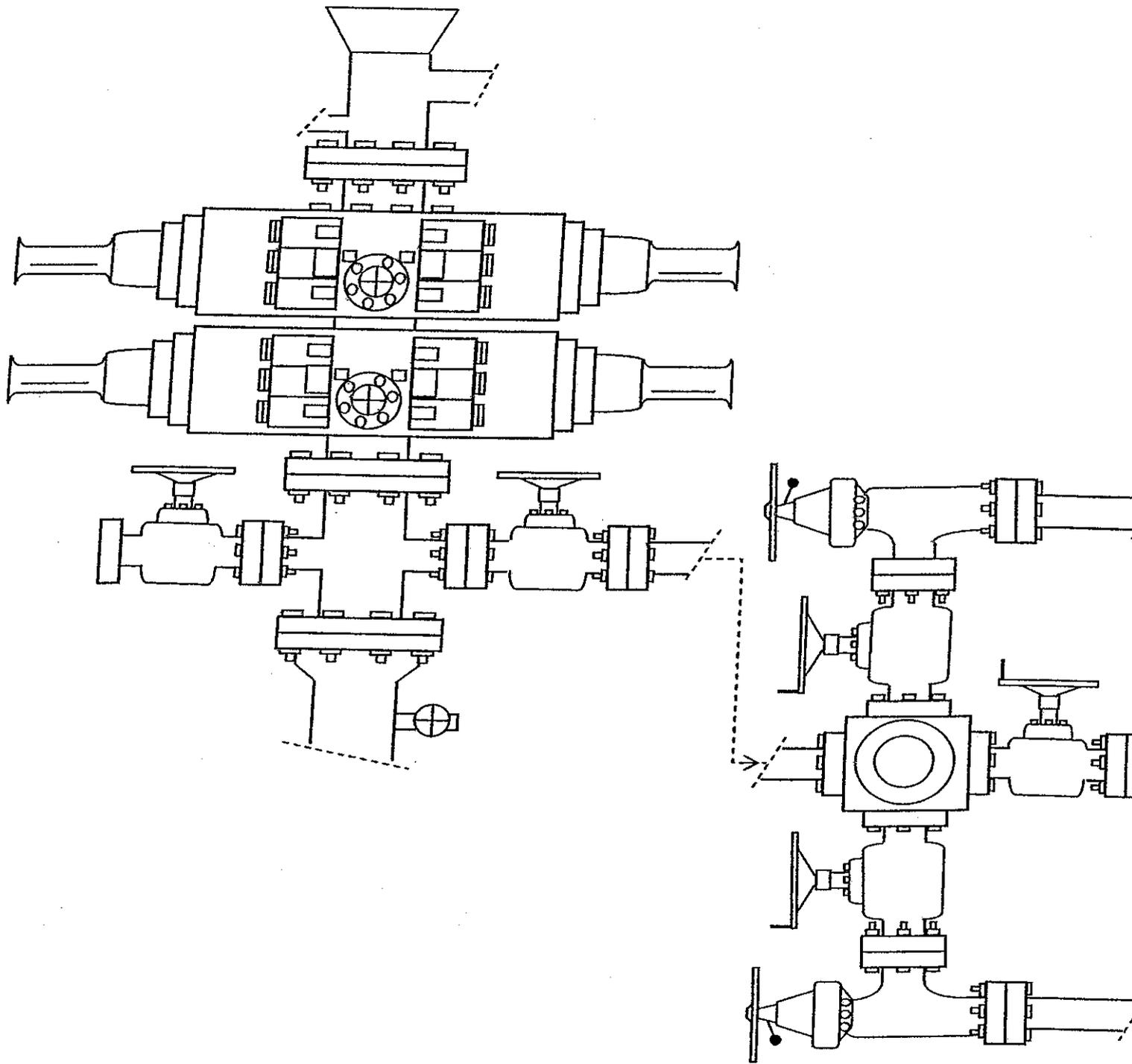
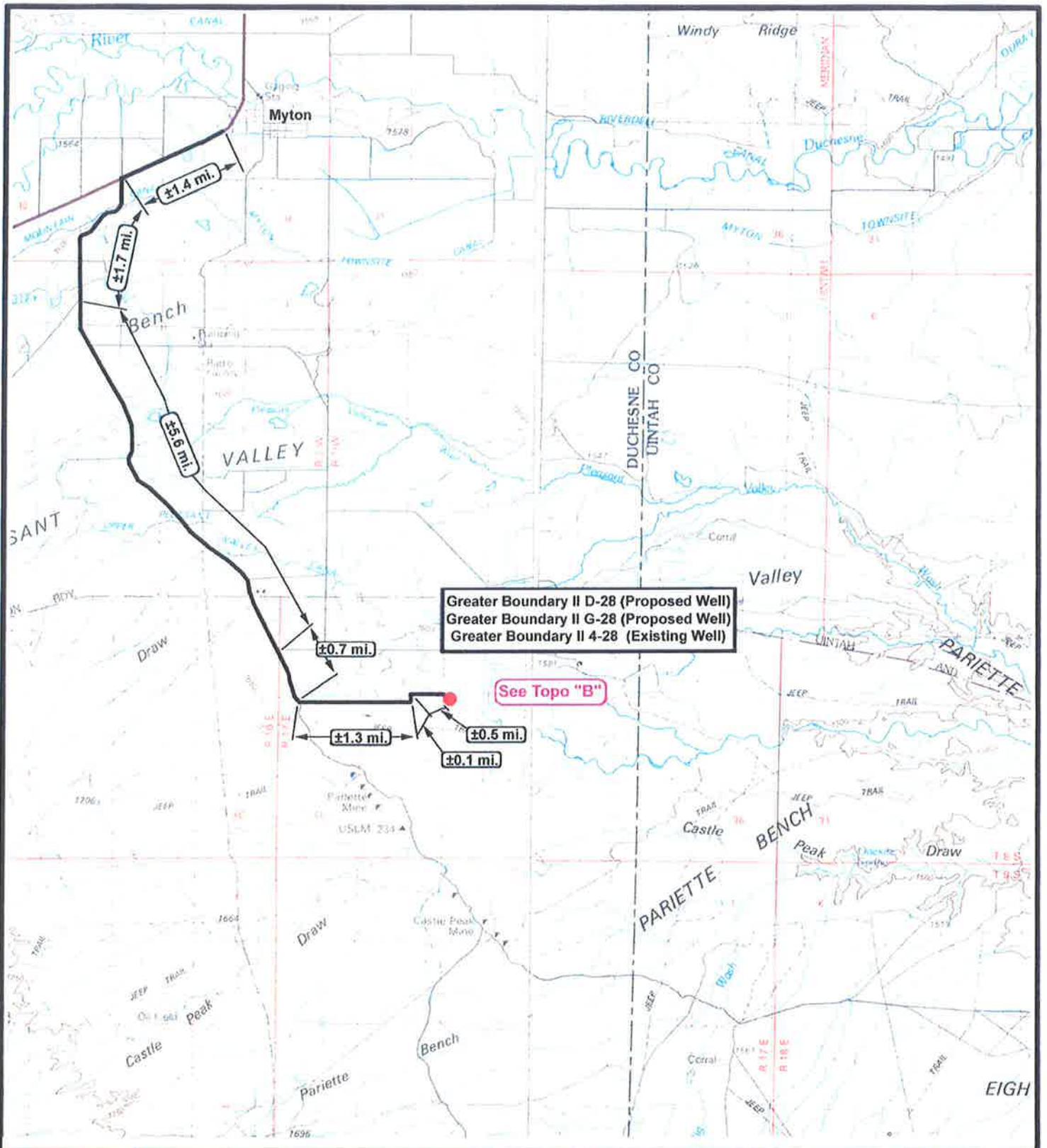


EXHIBIT C



Greater Boundary II D-28 (Proposed Well)
 Greater Boundary II G-28 (Proposed Well)
 Greater Boundary II 4-28 (Existing Well)

See Topo "B"

NEWFIELD
 Exploration Company

Greater Boundary II D-28-8-17 (Proposed Well)
 Greater Boundary II G-28-8-17 (Proposed Well)
 Greater Boundary II 4-28-8-17 (Existing Well)
 Pad Location: NWNW SEC. 28, T8S, R17E, S.L.B.&M.

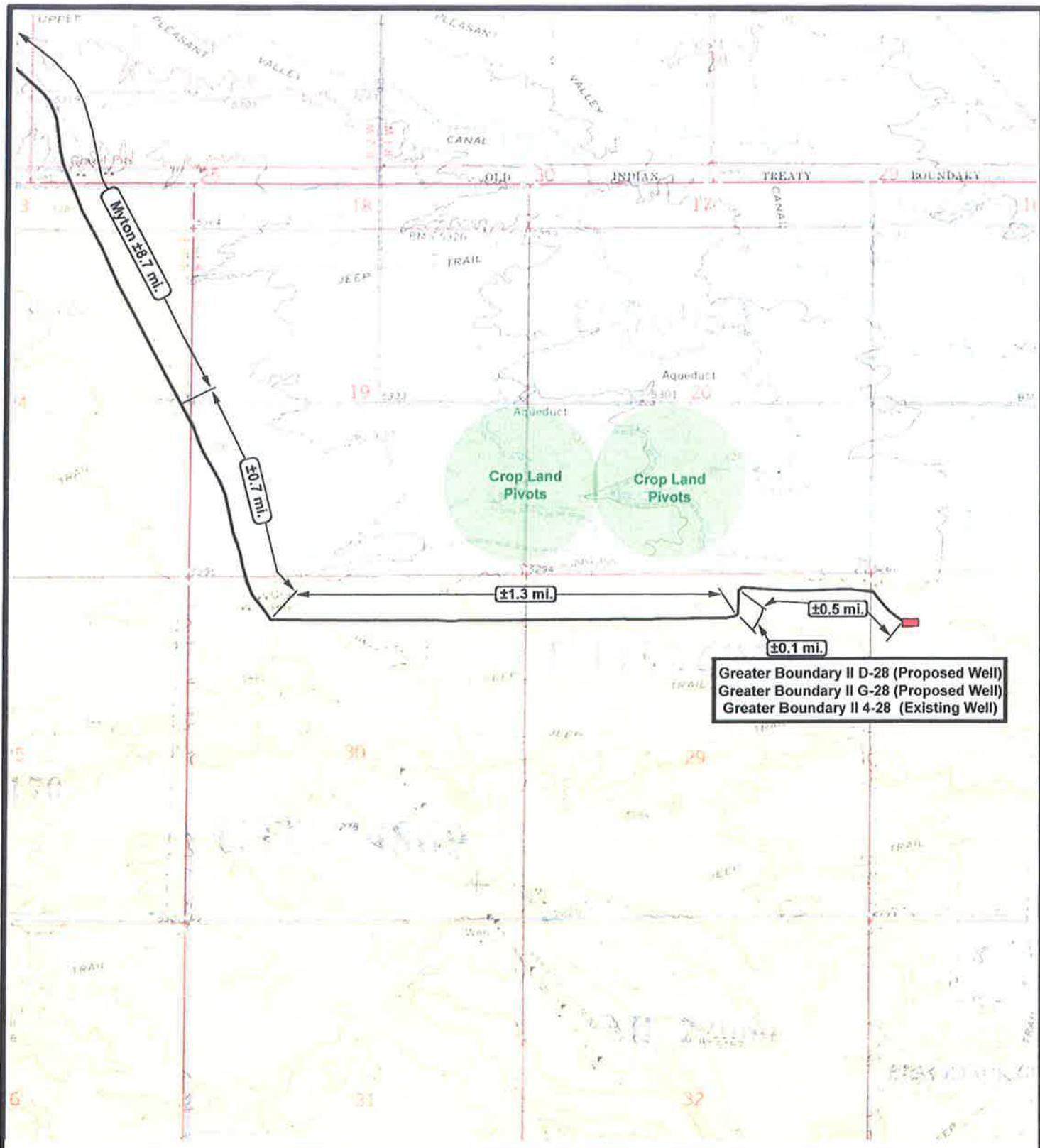
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: JAS
 DATE: 12-17-2008

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP
"A"



Greater Boundary II D-28 (Proposed Well)
 Greater Boundary II G-28 (Proposed Well)
 Greater Boundary II 4-28 (Existing Well)



NEWFIELD
Exploration Company

Greater Boundary II D-28-8-17 (Proposed Well)
Greater Boundary II G-28-8-17 (Proposed Well)
Greater Boundary II 4-28-8-17 (Existing Well)
 Pad Location: NWNW SEC. 28, T8S, R17E, S.L.B.&M.




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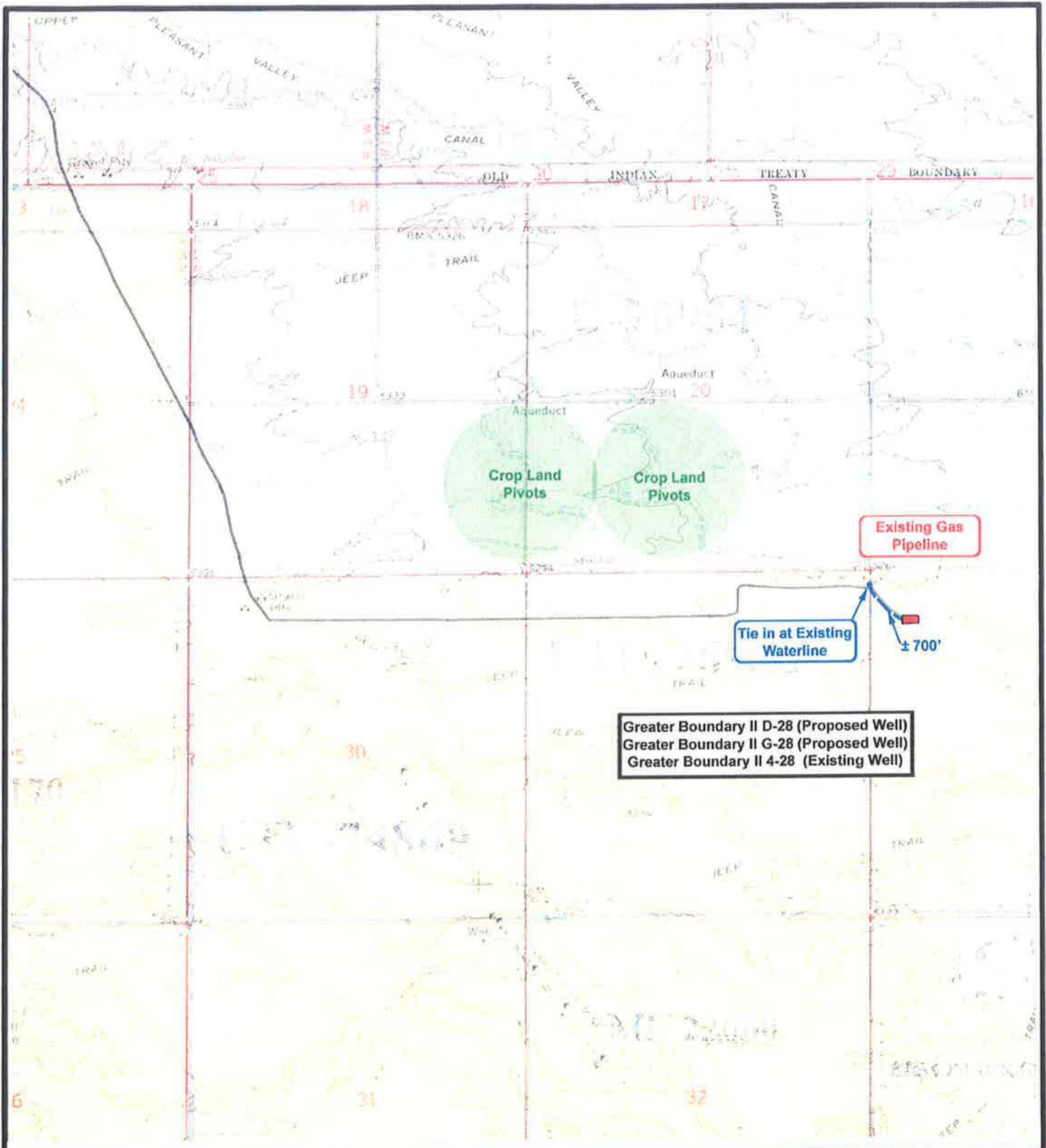
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 12-17-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Greater Boundary II D-28-8-17 (Proposed Well)
Greater Boundary II G-28-8-17 (Proposed Well)
Greater Boundary II 4-28-8-17 (Existing Well)
 Pad Location: NWNW SEC. 28, T8S, R17E, S.L.B.&M.



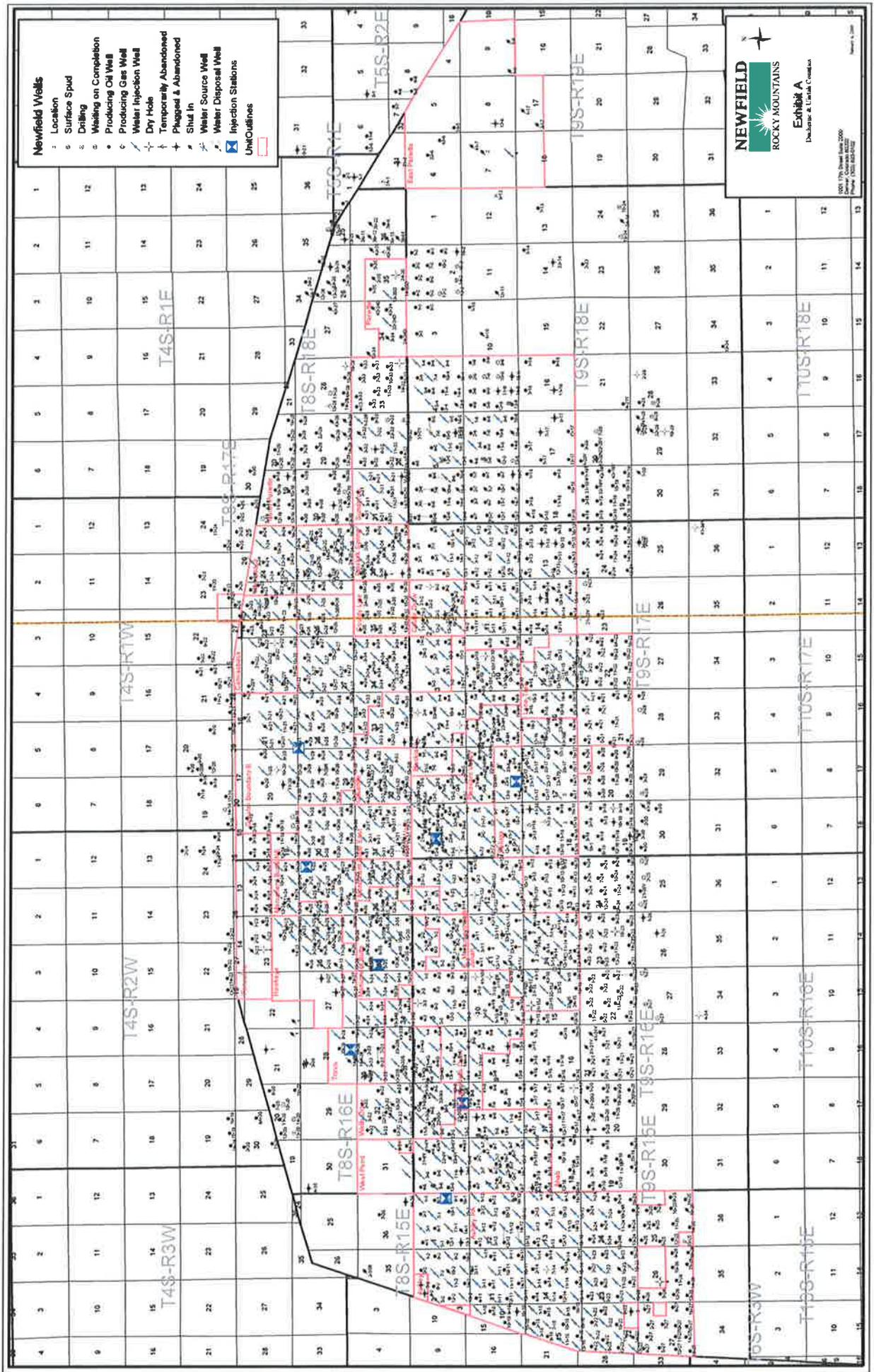
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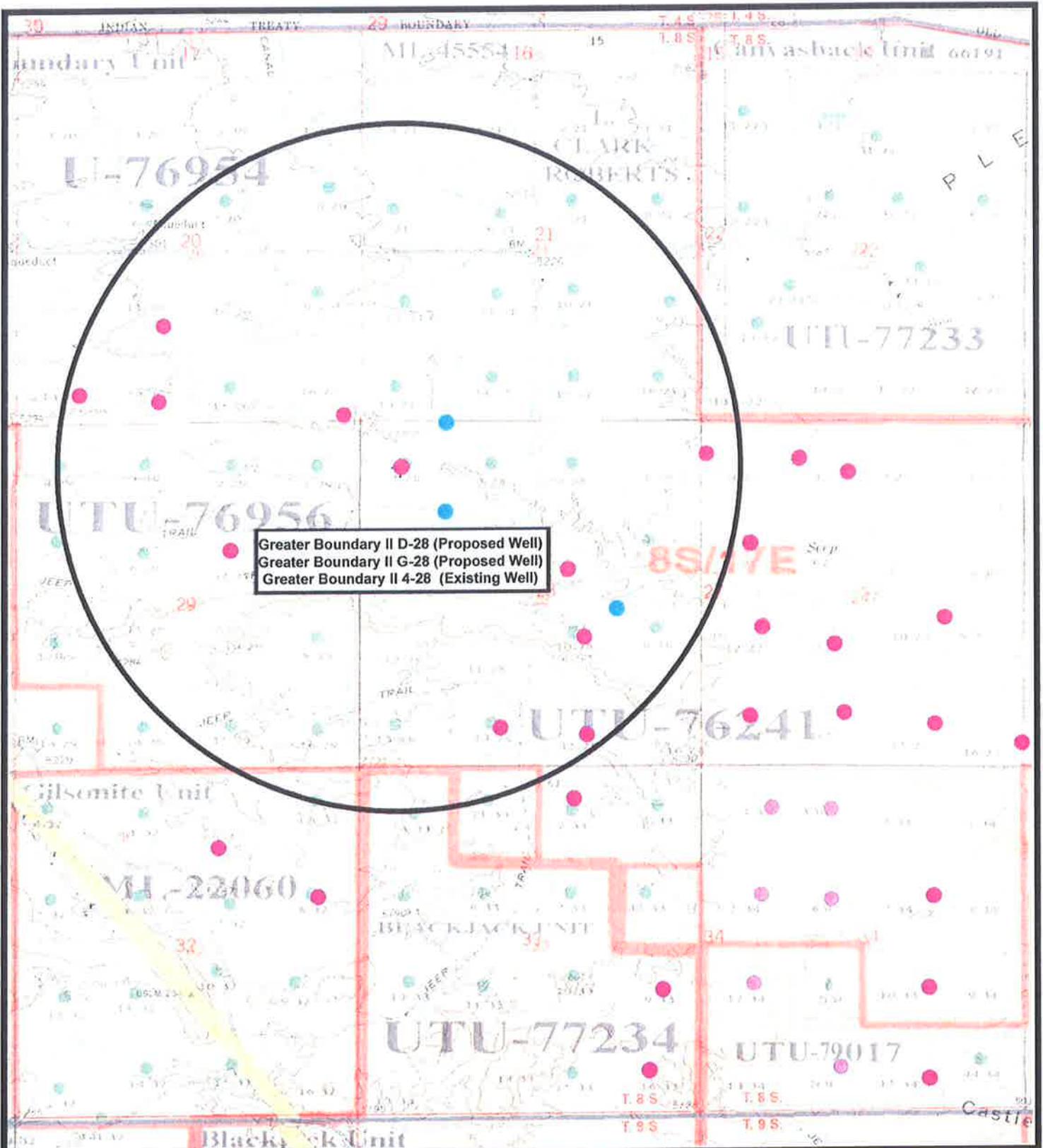
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 12-17-2008

Legend

- Roads
- Proposed Water Line

TOPOGRAPHIC MAP
"C"





Greater Boundary II D-28 (Proposed Well)
 Greater Boundary II G-28 (Proposed Well)
 Greater Boundary II 4-28 (Existing Well)

NEWFIELD
Exploration Company

Greater Boundary II D-28-8-17 (Proposed Well)
 Greater Boundary II G-28-8-17 (Proposed Well)
 Greater Boundary II 4-28-8-17 (Existing Well)
 Pad Location: NWNW SEC. 28, T8S, R17E, S.L.B.&M.

Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 12-17-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY II FEDERAL G-28-8-17
AT SURFACE: NW/NW SECTION 28, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Boundary II Federal G-28-8-17 located in the NW 1/4 NW 1/4 Section 21, T8S, R17E, Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.4 ± miles to the junction of this highway and Utah State Highway 53; proceed southeasterly approximately 7.3 miles ± to its junction with an existing road to the east; proceed easterly approximately 1.3 miles ± to its junction with an existing road to the north; proceed northerly approximately 0.1 miles ± to its junction with an existing road to the east; proceed easterly and then southeasterly approximately 0.5 miles ± to the existing 4-28-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled off of the existing 4-28-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the

produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – John E. Dyer. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 700' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Greater Boundary II Federal G-28-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Greater Boundary II Federal G-28-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #G-28-8-17, NW/NW Section 28, T8S, R17E, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

10/27/09
Date

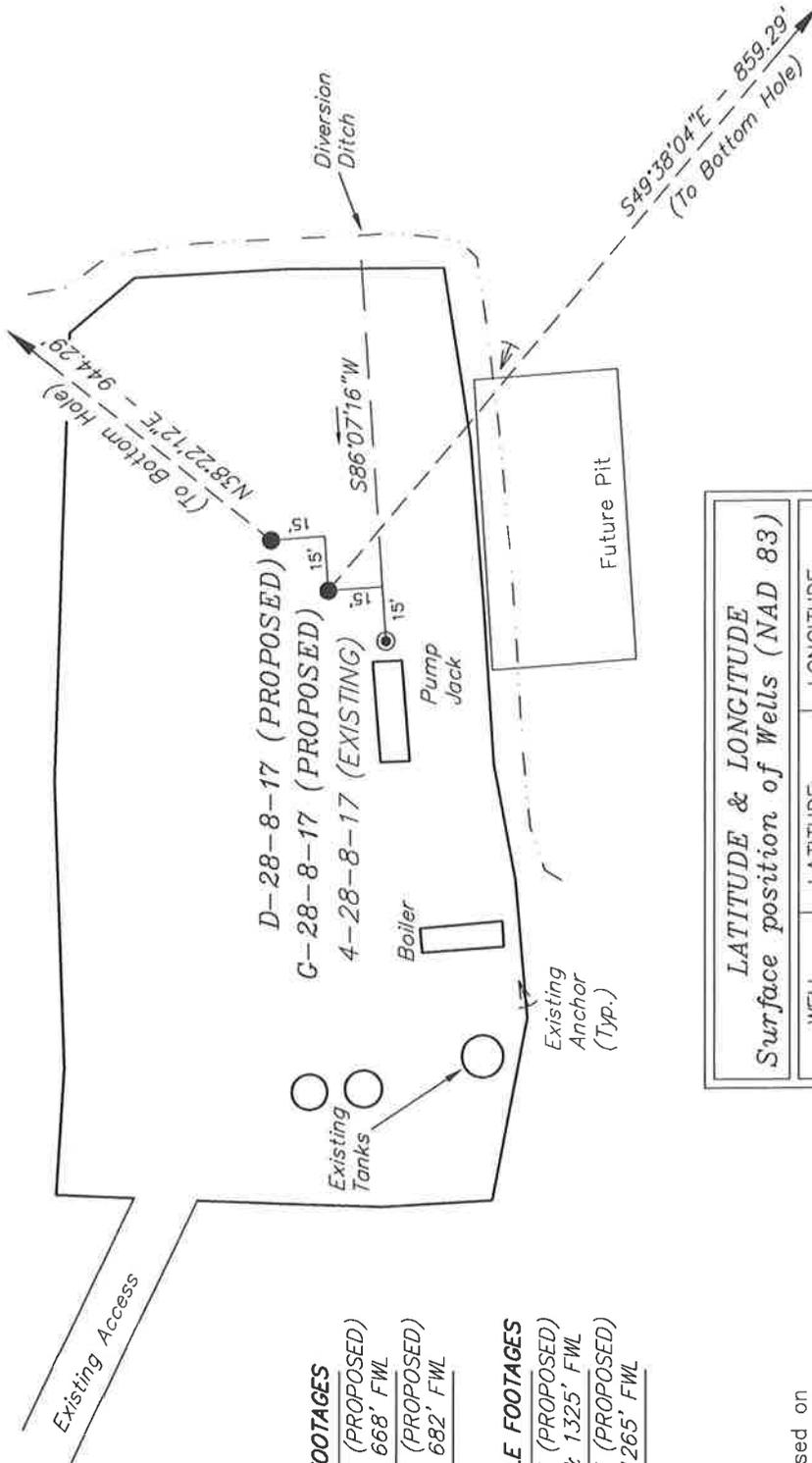

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

GREATER BOUNDARY II D-28-8-17 (Proposed Well)
GREATER BOUNDARY II G-28-8-17 (Proposed Well)
GREATER BOUNDARY II 4-28-8-17 (Existing Well)

Pad Location: NWNW Section 28, T8S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

G-28-8-17 (PROPOSED)
 768' FNL & 668' FWL
 D-28-8-17 (PROPOSED)
 752' FNL & 682' FWL

BOTTOM HOLE FOOTAGES

G-28-8-17 (PROPOSED)
 1323' FNL & 1325' FWL
 D-28-8-17 (PROPOSED)
 10' FNL & 1265' FWL

Note:
 Bearings are based on
 G.P.S. observations.

RELATIVE COORDINATES
 From top hole to bottom hole

WELL	NORTH	EAST
G-28-8-17	-557'	655'
D-28-8-17	740'	586'

LATITUDE & LONGITUDE
 Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
D-28-8-17	40° 05' 38.86"	110° 01' 06.50"
G-28-8-17	40° 05' 38.70"	110° 01' 06.88"
Exist. 4-28	40° 05' 38.54"	110° 01' 06.86"

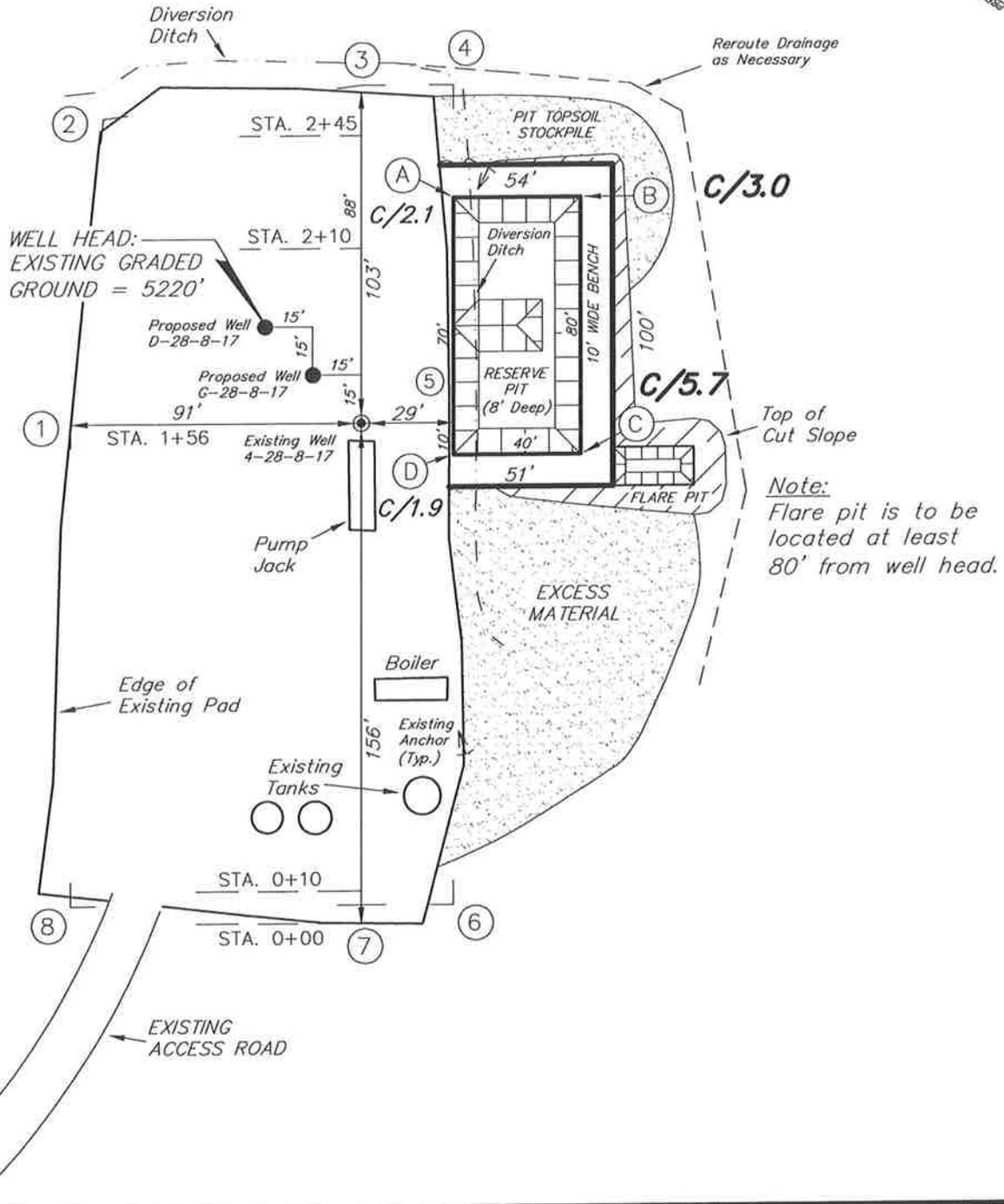
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 DRAWN BY: F.T.M. DATE DRAWN: 07-12-07
 SCALE: 1" = 50' REVISED: F.T.M. 12-17-08

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

GREATER BOUNDARY II D-28-8-17 (Proposed Well)
GREATER BOUNDARY II G-28-8-17 (Proposed Well)
GREATER BOUNDARY II 4-28-8-17 (Existing Well)

Pad Location: NWNW Section 28, T8S, R17E, S.L.B.&M.



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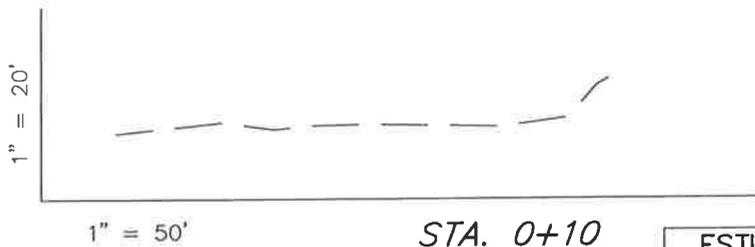
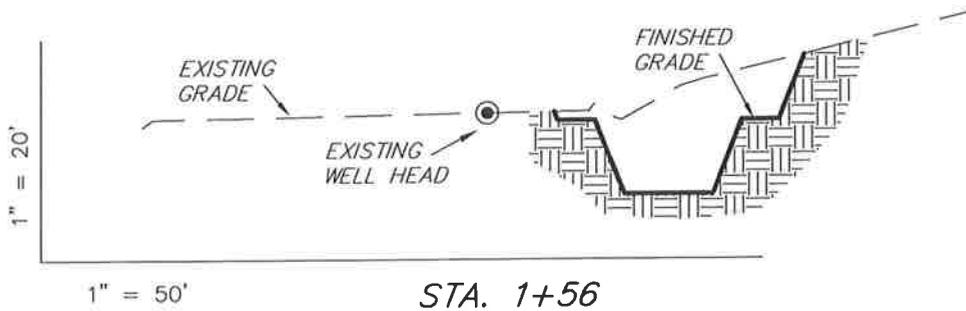
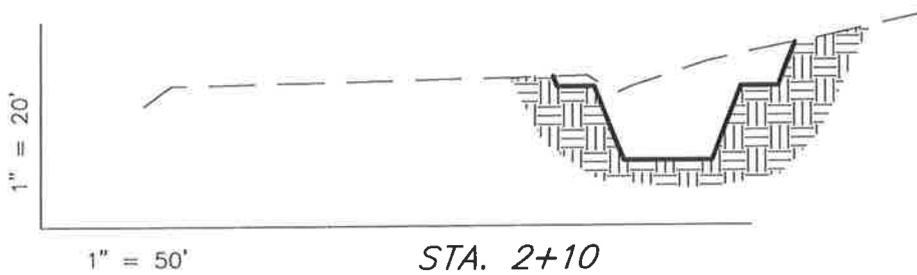
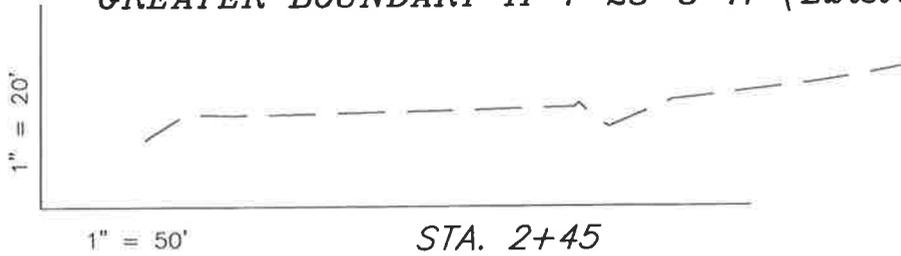
NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

GREATER BOUNDARY II D-28-8-17 (Proposed Well)

GREATER BOUNDARY II G-28-8-17 (Proposed Well)

GREATER BOUNDARY II 4-28-8-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	630	10	Topsoil is not included in Pad Cut	620
PIT	640	0		640
TOTALS	1,270	10	140	1,260

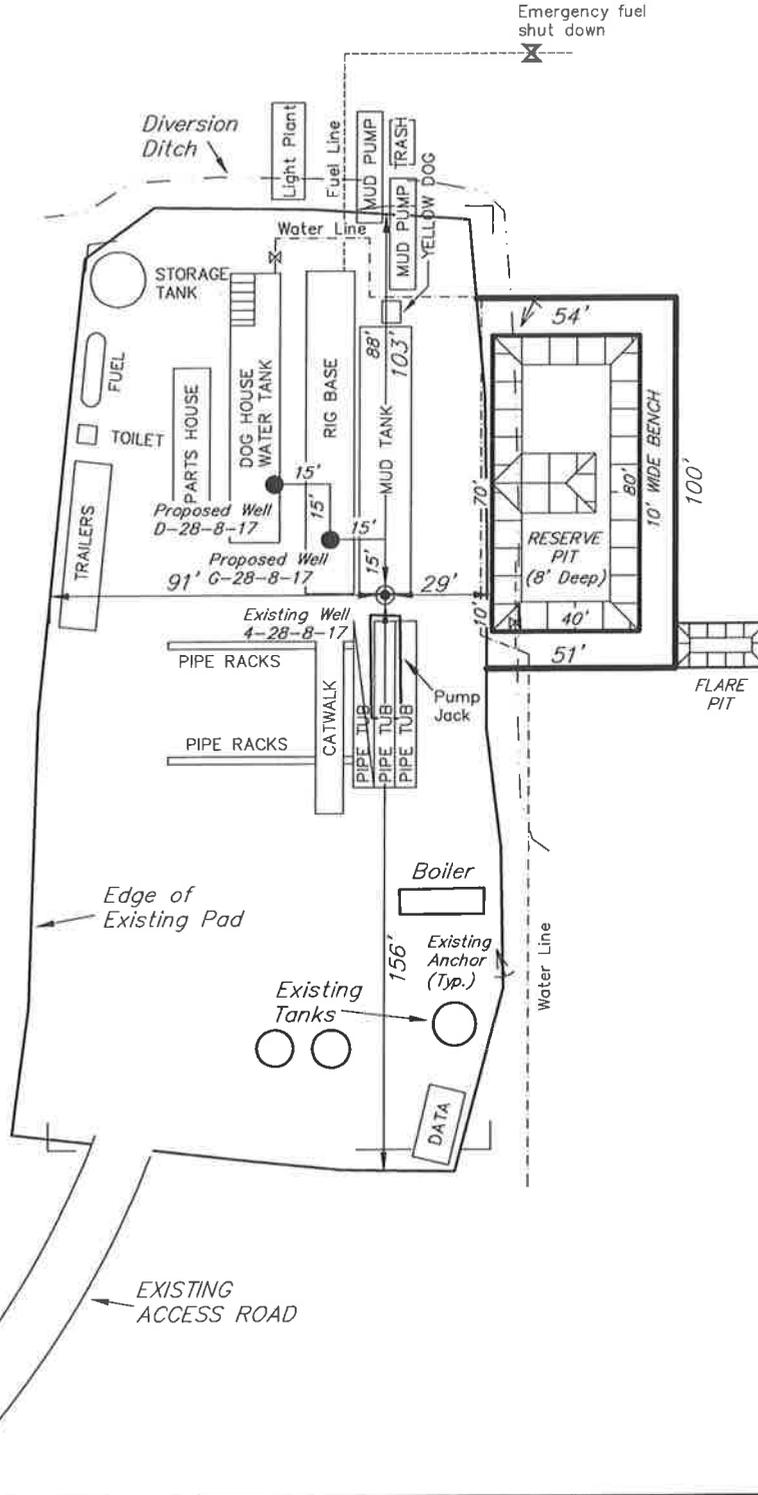
SURVEYED BY: T.H.	DATE SURVEYED: 06-20-07	
DRAWN BY: F.T.M.	DATE DRAWN: 07-12-07	
SCALE: 1" = 50'	REVISED: F.T.M. 12-17-08	

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

GREATER BOUNDARY II D-28-8-17 (Proposed Well)
 GREATER BOUNDARY II G-28-8-17 (Proposed Well)
 GREATER BOUNDARY II 4-28-8-17 (Existing Well)



SURVEYED BY: T.H.	DATE SURVEYED: 06-20-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-12-07
SCALE: 1" = 50'	REVISED: F.T.M. 12-17-08

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Greater Boundary II Federal G-28-8-17

From the 4-28-8-17 Location

NW/NW Sec. 28, T8S, R17E

Duchesne County, Utah

UTU-76241

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

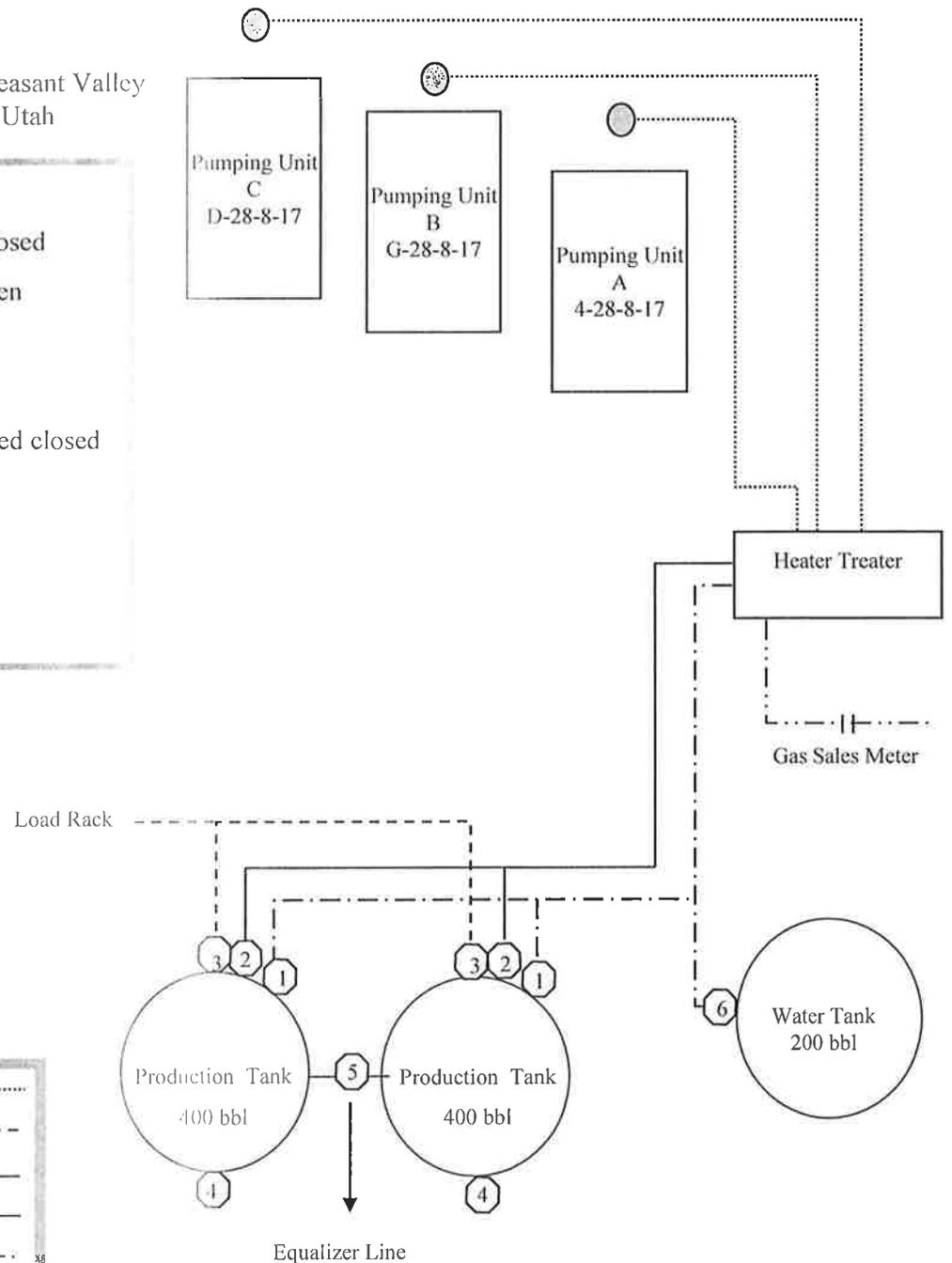
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5 and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open



Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales	- · - · -

EXHIBIT D

Township 8 South, Range 17 East, S.L.M.

Section 20: NE/4SE/4

Section 21: SW/4

Section 28: N/2NW

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced locations; Boundary Farms, LLC, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

John E. Dyer, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 6/1/2000 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.



John E. Dyer Date
Private Surface Owner 6/17/2009



Brad Mecham Date
Newfield Production Company 6-22-09

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 30, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development Greater Boundary II Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2009 within the Greater Boundary II Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50175	Greater Boundary II Q-21-8-17	Sec 21 T08S R17E 1810 FSL 0661 FWL BHL Sec 21 T08S R17E 1205 FSL 1300 FWL
43-013-50176	Greater Boundary II D-28-8-17	Sec 28 T08S R17E 0752 FNL 0682 FWL BHL Sec 28 T08S R17E 0010 FNL 1265 FWL
43-013-50177	Greater Boundary II G-28-8-17	Sec 28 T08S R17E 0768 FNL 0668 FWL BHL Sec 28 T08S R17E 1325 FNL 1323 FWL

We have no objections to permitting the well so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Greater Boundary Unit II
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-30-09



December 2, 2009

2148

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Greater Boundary II Federal G-28-8-17
Greater Monument Butte (Green River) Unit
UTU-76241
Surface Hole: T8S-R17E Section 28: NWNW
768' FNL 668' FWL

At Target: T8S-R17E Section 28: SENW
1325' FNL 1323' FWL
w N
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/27/09, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield Certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Shane Gillespie".

Shane Gillespie
Land Associate

RECEIVED

DEC 07 2009

DIV. OF OIL, GAS & MINING

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Greater Boundary II Federal G-28-8-17
API Number 43013501770000 **APD No** 2148 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 NWNW **Sec** 28 **Tw** 8.0S **Rng** 17.0E 768 FNL 668 FWL
GPS Coord (UTM) **Surface Owner** John Dyer/Boundary Farms LLC

Participants

Floyd Bartlett (DOGM), Tim Eaton, (Newfield Production Co.), Cory Miller and Cameron Stewart (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed Greater Boundary II D-28-8-17 and Greater Boundary II G-28-8-17 oil wells are directional wells to be drilled from the existing pad of the Greater Boundary II 4-28-8-17 producing oil well. No changes to the previously disturbed area of the original pad are planned. The reserve pit will be re-dug in the original location on the southeast side of the pad. An existing diversion ditch will be constructed south of the pit then returned to the existing location when the pit is reclaimed. The well is on a 20-acre spacing.

A field review of the existing pad showed no concerns as it now exists and should be a suitable for drilling and operating the proposed additional well.

Mr. John Dyer owns the surface. The United States Government owns the minerals. Mr. James Hereford of the BLM was invited by email and telephone to the pre-site. He did not attend.

Surface Use Plan

Current Surface Use
Existing Well Pad

New Road Miles	Well Pad Width Length	Src Const Material	Surface Formation
----------------	----------------------------	--------------------	-------------------

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna
Existing location.

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diversion Required?

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	45

Sensitivity Level

Characteristics / Requirements

A reserve pit will be re-dug in the original location. Its dimensions are 80' x 40' x 8' deep. A 16-mil liner with an appropriate sub-liner is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

6/25/2009
Date / Time

Application for Permit to Drill Statement of Basis

12/14/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2148	43013501770000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD	John Dyer/Boundary Farms LLC		
Well Name	Greater Boundary II Federal G-28-8-17	Unit	GMBU (GRRV)		
Field	MONUMENT BUTTE	Type of Work	DRILL		
Location	NWNW 28 8S 17E S 768 FNL 668 FWL GPS Coord (UTM) 583730E 4438458N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cementing programs.

Brad Hill
APD Evaluator

6/25/2009
Date / Time

Surface Statement of Basis

The proposed Greater Boundary II D-28-8-17 and Greater Boundary II G-28-8-17 oil wells are directional wells to be drilled from the existing pad of the Greater Boundary II 4-28-8-17 producing oil well. No changes to the previously disturbed area of the original pad are planned. The reserve pit will be re-dug in the original location on the southeast side of the pad. An existing diversion ditch will be constructed south of the pit then returned to the existing location when the pit is reclaimed. The well is on a 20-acre spacing.

A field review of the existing pad showed no concerns as it now exists and should be a suitable for drilling and operating the proposed additional well.

Mr. John Dyer owns the surface. Three messages were left on Mr. Dyer's telephone answering machine informing him and inviting him to the pre-site evaluation. No return answer was received. Mr. Dyer did call on 6/29/2009 following the pre-site. He was informed as to the plans and seemed to have no significant concerns. The United States Government owns the minerals. Mr. James Hereford of the BLM was invited by email and telephone to the pre-site. He did not attend.

Floyd Bartlett
Onsite Evaluator

6/25/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/27/2009

API NO. ASSIGNED: 43013501770000

WELL NAME: Greater Boundary II Federal G-28-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNW 28 080S 170E

Permit Tech Review:

SURFACE: 0768 FNL 0668 FWL

Engineering Review:

BOTTOM: 1323 FNL 1325 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.09414

LONGITUDE: -110.01777

UTM SURF EASTINGS: 583730.00

NORTHINGS: 4438458.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76241

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

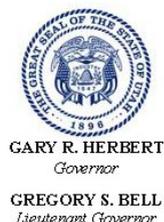
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
Unit: GMBU (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
Board Cause No: Cause 213-11
- Effective Date:** 11/30/2009
- Siting:** 460' fr unit boundary
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
27 - Other - bhll



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Greater Boundary II Federal G-28-8-17
API Well Number: 43013501770000
Lease Number: UTU-76241
Surface Owner: FEE (PRIVATE)
Approval Date: 12/14/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For Gil Hunt
Associate Director, Oil & Gas

spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
29 Submitted By Don Bastian Phone Number 435-
823-6012

Well Name/Number Greater Boundary II Fed G-28-8-17
Qtr/Qtr NW/NW Section 28 Township 8S Range 17E
Lease Serial Number UTU- 76241
API Number 43-013- 50177

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/7/10 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/7/10 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Ross Rig #29 Will Spud The Greater Boundary II Federal
G-28-8-17 @ 8:00 AM On 7/7/10. Run Casing @ 2:00 PM 7/7/10.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17697	4301350272	UTE TRIBAL 14-20-4-1	SESW	20	4S	1W	DUCHESNE	7/2/2010	7/26/10
WELL 1 COMMENTS: <i>GRRV</i>											
B	99999	17400	4301350177	GREATER Boundary II Fed. G-28-8-17	NWNW	28	8S	17E	DUCHESNE	7/7/2010	7/26/10
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = SENW</i>											
B	99999	17400	4301350199	S MONUMENT BUTTE State L-2-9-16	^E SESW	2	9S	16E	DUCHESNE	7/6/2010	7/26/10
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = NESE</i>											
B	99999	17400	4301350212	Greater Monument Butte JONAH O-1-9-16	SENE	2	9S	16E	DUCHESNE	7/10/2010	7/26/10
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = Sec 1 NWSW</i>											
A	99999	17698	4304751085	UTE TRIBAL 9-29-4-1E	NESE	29	4S	1E	UINTAH	7/9/2010	7/26/10
WELL 5 COMMENTS: <i>GRRV</i> <i>BHL = NESE</i>											
A	99999	17699	4304751058	UTE TRIBAL 10-29-4-1E	NWSE	29	4S	1E	UINTAH	7/9/2010	7/26/10
WELL 5 COMMENTS: <i>GRRV</i>											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 JUL 19 2010

DIV. OF OIL, GAS & MINING

15/
 Signature Jentri Park
 Production Clerk 07/19/10
 Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-76241

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
GRTR BNDRY FED G-28-8-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350177

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 28, T8S, R17E

COUNTY: DUCHESNE
STATE: UT

II. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/09/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 08-09-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 08/10/2010

(This space for State use only)

RECEIVED
AUG 16 2010
DEPT. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

GBU G-28-8-17

6/1/2010 To 10/30/2010

7/29/2010 Day: 1

Completion

Rigless on 7/29/2010 - CBL/Perferate 1st stage. Tested casing & BOP's. - RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves, & BOP's to 4500 psi. RU Perforators LLC WLT, crane & pack-off. RIH & CBL under pressure, WLTD ws 6491' w/ cement top @ 28'. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) & perferate CP5 sd @ 6320-30' w/ 3 spf for total of 30 shots. RD WLT. SIFN w/ 155 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$12,721

8/2/2010 Day: 2

Completion

Rigless on 8/2/2010 - Frac well. - RU BJ Services. Frac CP5 sds as shown in stimulation report. 728 BWTR. - RU PSI wireline. Set CBP & perf GB6 sds as shown in perforation report. RU BJ Services. Frac GB6 sds as shown in stimulation report. RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 5.5 hrs & died. Recovered 750 bbls. 1253 BWTR. - RU PSI wireline. Set CBP & perf C/D2 sds as shown in perforation report. RU BJ Services. Frac C/D2 sds as shown in stimulation report. 1740 BWTR. - RU PSI wireline. Set CBP & perf A3 sds as shown in perforation report. RU BJ Services. Frac A3 sds as shown in stimulation report. 1343 BWTR. - RU PSI wireline. Set CBP & perf CP1 sds as shown in perforation report. RU BJ Services. Frac CP1 sds as shown in stimulation report. 1037 BWTR.

Daily Cost: \$0

Cumulative Cost: \$87,893

8/4/2010 Day: 3

Completion

WWS #5 on 8/4/2010 - MIRU Western #5. ND Cameron BOP. NU Schaeffer BOP. SWIFN. - MIRU Western #5. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. Prepare to pick up tbg. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$90,133

8/5/2010 Day: 4

Completion

WWS #5 on 8/5/2010 - Pick up tbg. Drill out plugs - Open well. 0 psi. Prep & tally tbg. MU Weatherford 4 3/4" chomp bit. TIH picking up tbg. Get in hole w/ 152 jts tbg. Tag sand @ 4773'. 17' sand. RU power swivel. Clean out sand to plug @ 4790'. Drill out plug. Continue picking up tbg to tag sand @ 5408'. 12' sand. Clean out to plug @ 5430'. Drill out plug. Continue picking up tbg to tag next plug @ 5770'. Drill out plug. Continue picking up tbg to tag next plug @ 6120'. Drill out plug. Continue picking up tbg to tag sand @ 6433'. 104' sand. Clean out sand to PBD @ 6537'. Circulate well clean. RD power swivel. LD 3 jts tbg. SDFN EWTR 1343 BBLs

Daily Cost: \$0

Cumulative Cost: \$133,796

8/6/2010 Day: 5**Completion**

WWS #5 on 8/6/2010 - Swab well. Round trip tbg. PU rods - Open well. TBG 0 psi. CSG 0 psi. RU & RIH w/ swab equipment. IFL @ 500'. Make 14 swab runs to recover 140 bw. Trace of oil, no sand, & light gas. FFL @ 1800'. RD swab. TIH w/ 3 jts tbg to tag sand @ 6534'. 3' sand. Clean out to PBTD @ 6537'. Circulate well clean. LD excess tbg (5 jts). TOOH w/ tbg. Get out of hole w/ tbg. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC, & 200 jts tbg. Get in hole w/ tbg. RD workflow. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. X-over to rod equipment. PU & prime new 2 1/2" x 1 1/2" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 4 - 1 1/2" wt bars & 80 - 7/8" guided rods. PU new 1 1/2" x 30' polished rod. SDFN

Daily Cost: \$0**Cumulative Cost:** \$179,327

8/9/2010 Day: 6**Completion**

WWS #5 on 8/9/2010 - Continue picking up rods. PWOP - Open well. TBG 0 psi. Continue picking up remaining 168 - 7/8" guided rods. Get in hole w/ rods. Space out pump w/ 1 - 2', 6', & 8' x 7/8" pony subs. MU new 1 1/2" x 30' polished rod. RU pumping unit. TBG standing full. Stroke test pump to 800 psi w/ unit. RD MOSU WWS #5. PWOP @ 11:30 AM W/ 224" SL @ 5 SPM FINAL REPORT! EWTR 1343 BBLs **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$187,169

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-76241
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 28 T8S R17E		8. Well Name and No. GRTR BNDRY FED G-28-8-17
		9. API Well No. 4301350177
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____ Spud Notice _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/7/10 MIRU Ross # 29. Spud well @ 8:00am. Drill 350' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 346.39 On 7/9/10 cement with 180 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature <i>Don Bastian</i>	Date 07/16/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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AUG 17 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

8. Lease Name and Well No.
GREATER BOUNDARY FED G-28-8-17

9. AFI Well No.
43-013-50177

10. Field and Pool or Exploratory
GREATER MB UNIT

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 28, T8S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
07/07/2010

15. Date T.D. Reached
07/19/2010

16. Date Completed
08/06/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5220' GL 5232' KB

18. Total Depth: MD 6575'
TVD 6460'

19. Plug Back T.D.: MD 6537'
TVD 6432'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

BHL reviewed
by HSM

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	346'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6561'		300 PRIMLITE		28'	
NEW						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6391'	TA @ 6293'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) Green River			6320-6330' CP5	.36"	3	30
B) Green River			6065-6067' CP1	.34"	3	6
C) Green River			5714-5717' A3	.34"	3	9
D) Green River			5240-5356' D2 C	.34"	3	30

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6320-6330'	Frac w/ 60077#'s 20/40 sand in 369 bbls of Lightning 17 fluid.
6065-6067'	Frac w/ 9447#'s 20/40 sand in 138 bbls of Lightning 17 fluid.
5714-5717'	Frac w/ 9568#'s 20/40 sand in 138 bbls of Lightning 17 fluid.
5240-5356'	Frac w/ 36153#'s 20/40 sand in 236 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-7-10	8-20-10	24	→	28	12	27			2-1/2" x 1-3/4" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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SEP 07 2010

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4135' 4333'
				GARDEN GULCH 2 POINT 3	4457' 4742'
				X MRKR Y MRKR	4976' 5013'
				DOUGALS CREEK MRK BI CARBONATE MRK	5148' 5409'
				B LIMESTON MRK A-3	5579' 5714'
				CASTLE PEAK BASAL CARBONATE	6004' 6427'

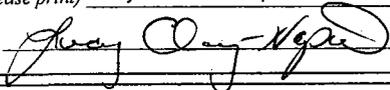
32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (GB6) 4704-4708', .34" 3/12 Frac w/ 12796#'s of 20/40 sand in 121 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 08/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 28

G-28-8-17

Wellbore #1

Design: Actual

Standard Survey Report

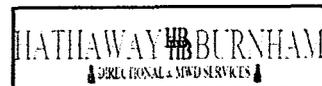
04 August, 2010

HATHAWAY  BURNHAM
 DIRECTIONAL & MWD SERVICES 



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 28
Well: G-28-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 28, SEC 28 T8S, R17E		
Site Position:		Northing:	7,204,800.00ft
From:	Lat/Long	Easting:	2,057,000.00ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 5' 22.277 N
		Longitude:	110° 0' 39.302 W
		Grid Convergence:	0.95 °

Well	G-28-8-17, SHL LAT: 40 05 38.70, LONG: -110 01 06.68		
Well Position	+N/-S	0.0 ft	Northing: 7,206,503.83 ft
	+E/-W	0.0 ft	Easting: 2,059,506.99 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,232.0 ft
		Latitude:	40° 5' 38.700 N
		Longitude:	110° 0' 6.680 W
		Ground Level:	5,220.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/07/07	11.42	65.87	52,401

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	130.37

Survey Program	Date 2010/08/04			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
452.0	6,565.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
452.0	0.66	180.70	452.0	-2.6	0.0	1.7	0.15	0.15	0.00
482.0	0.90	170.70	482.0	-3.0	0.0	2.0	0.92	0.80	-33.33
513.0	1.20	162.10	513.0	-3.6	0.1	2.4	1.09	0.97	-27.74
544.0	1.30	154.40	544.0	-4.2	0.4	3.0	0.63	0.32	-24.84
575.0	1.70	163.80	575.0	-4.9	0.7	3.7	1.51	1.29	30.32
605.0	2.10	152.70	604.9	-5.9	1.1	4.6	1.81	1.33	-37.00
636.0	2.00	151.70	635.9	-6.8	1.6	5.6	0.34	-0.32	-3.23
665.0	2.30	142.10	664.9	-7.7	2.2	6.7	1.61	1.03	-33.10
697.0	2.70	137.70	696.9	-8.8	3.1	8.0	1.39	1.25	-13.75
728.0	2.70	131.40	727.8	-9.8	4.1	9.5	0.96	0.00	-20.32
758.0	3.00	132.30	757.8	-10.8	5.2	11.0	1.01	1.00	3.00
789.0	3.40	130.10	788.8	-12.0	6.5	12.7	1.35	1.29	-7.10



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 28
 Well: G-28-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
 TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
819.0	4.10	127.10	818.7	-13.2	8.1	14.7	2.42	2.33	-10.00
850.0	4.60	129.80	849.6	-14.6	9.9	17.0	1.74	1.61	8.71
881.0	4.60	129.00	880.5	-16.2	11.8	19.5	0.21	0.00	-2.58
913.0	5.20	127.80	912.4	-17.9	14.0	22.2	1.90	1.88	-3.75
944.0	5.60	130.60	943.2	-19.8	16.2	25.2	1.54	1.29	9.03
976.0	5.80	132.00	975.1	-21.9	18.6	28.3	0.76	0.63	4.38
1,008.0	6.00	134.80	1,006.9	-24.1	21.0	31.6	1.10	0.63	8.75
1,040.0	6.20	133.50	1,038.7	-26.5	23.4	35.0	0.76	0.63	-4.06
1,071.0	6.90	132.80	1,069.5	-28.9	26.0	38.5	2.27	2.26	-2.26
1,103.0	7.00	131.60	1,101.3	-31.5	28.9	42.4	0.55	0.31	-3.75
1,134.0	7.80	129.50	1,132.0	-34.1	31.9	46.4	2.72	2.58	-6.77
1,166.0	8.10	127.70	1,163.7	-36.9	35.4	50.8	1.22	0.94	-5.63
1,198.0	8.70	129.30	1,195.4	-39.8	39.0	55.5	2.01	1.88	5.00
1,229.0	8.90	131.20	1,226.0	-42.8	42.7	60.2	1.14	0.65	6.13
1,261.0	9.10	131.10	1,257.6	-46.1	46.4	65.3	0.63	0.63	-0.31
1,293.0	9.30	132.40	1,289.2	-49.5	50.2	70.4	0.90	0.63	4.06
1,325.0	9.90	129.50	1,320.8	-53.0	54.3	75.7	2.41	1.88	-9.06
1,356.0	10.30	128.50	1,351.3	-56.5	58.5	81.1	1.41	1.29	-3.23
1,388.0	10.90	128.30	1,382.7	-60.1	63.1	87.0	1.88	1.88	-0.63
1,420.0	11.50	129.10	1,414.1	-64.0	68.0	93.2	1.94	1.88	2.50
1,452.0	12.30	128.20	1,445.5	-68.1	73.1	99.8	2.57	2.50	-2.81
1,483.0	12.50	128.60	1,475.7	-72.3	78.3	106.5	0.70	0.65	1.29
1,515.0	12.50	130.50	1,507.0	-76.7	83.7	113.4	1.29	0.00	5.94
1,547.0	12.90	129.90	1,538.2	-81.2	89.0	120.4	1.32	1.25	-1.88
1,578.0	13.30	129.70	1,568.4	-85.7	94.4	127.5	1.30	1.29	-0.65
1,610.0	13.30	129.30	1,599.5	-90.4	100.1	134.8	0.29	0.00	-1.25
1,642.0	13.30	128.90	1,630.7	-95.0	105.8	142.2	0.29	0.00	-1.25
1,673.0	13.30	127.40	1,660.8	-99.4	111.4	149.3	1.11	0.00	-4.84
1,705.0	13.30	127.00	1,692.0	-103.9	117.3	156.7	0.29	0.00	-1.25
1,737.0	13.40	127.90	1,723.1	-108.4	123.2	164.0	0.72	0.31	2.81
1,769.0	13.36	127.50	1,754.2	-112.9	129.0	171.4	0.32	-0.13	-1.25
1,800.0	13.20	127.80	1,784.4	-117.3	134.7	178.5	0.56	-0.52	0.97
1,832.0	13.10	127.40	1,815.6	-121.7	140.4	185.8	0.42	-0.31	-1.25
1,863.0	12.60	126.80	1,845.8	-125.9	145.9	192.7	1.67	-1.61	-1.94
1,894.0	12.00	124.00	1,876.1	-129.7	151.3	199.3	2.73	-1.94	-9.03
1,926.0	11.90	123.60	1,907.4	-133.4	156.8	205.9	0.41	-0.31	-1.25
1,957.0	11.70	126.20	1,937.7	-137.0	162.0	212.2	1.83	-0.65	8.39
1,989.0	11.50	126.40	1,969.1	-140.8	167.2	218.6	0.64	-0.63	0.63
2,021.0	11.00	126.50	2,000.5	-144.5	172.2	224.8	1.56	-1.56	0.31
2,053.0	10.31	126.50	2,031.9	-148.0	177.0	230.7	2.16	-2.16	0.00
2,084.0	10.48	126.36	2,062.4	-151.4	181.5	236.3	0.55	0.55	-0.45
2,116.0	10.31	131.17	2,093.9	-155.0	186.0	242.1	2.76	-0.53	15.03
2,147.0	10.04	133.57	2,124.4	-158.7	190.0	247.5	1.62	-0.87	7.74
2,179.0	9.80	131.30	2,155.9	-162.4	194.1	253.0	1.43	-0.75	-7.09
2,210.0	9.60	129.20	2,186.5	-165.7	198.1	258.3	1.31	-0.65	-6.77
2,243.0	10.00	126.90	2,219.0	-169.2	202.5	263.9	1.70	1.21	-6.97
2,274.0	10.10	126.20	2,249.5	-172.4	206.9	269.3	0.51	0.32	-2.26
2,306.0	10.30	128.70	2,281.0	-175.9	211.3	274.9	1.52	0.63	7.81
2,337.0	10.70	130.30	2,311.5	-179.5	215.7	280.6	1.60	1.29	5.16
2,369.0	10.80	127.40	2,342.9	-183.2	220.4	286.5	1.72	0.31	-9.06
2,401.0	11.10	125.20	2,374.3	-186.8	225.3	292.6	1.61	0.94	-6.88
2,433.0	11.10	124.90	2,405.7	-190.3	230.3	298.7	0.18	0.00	-0.94
2,464.0	11.20	125.50	2,436.2	-193.8	235.2	304.7	0.49	0.32	1.94
2,496.0	11.40	125.50	2,467.5	-197.4	240.3	311.0	0.63	0.63	0.00



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 28
 Well: G-28-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
 TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,528.0	11.10	127.00	2,498.9	-201.1	245.3	317.2	1.31	-0.94	4.69
2,559.0	11.20	128.30	2,529.3	-204.8	250.1	323.2	0.87	0.32	4.19
2,591.0	10.80	127.90	2,560.8	-208.6	254.9	329.3	1.27	-1.25	-1.25
2,623.0	10.60	129.60	2,592.2	-212.3	259.5	335.2	1.17	-0.63	5.31
2,654.0	10.80	129.30	2,622.7	-215.9	264.0	341.0	0.67	0.65	-0.97
2,686.0	11.40	128.90	2,654.1	-219.8	268.7	347.1	1.89	1.88	-1.25
2,718.0	11.90	130.10	2,685.4	-223.9	273.7	353.6	1.74	1.56	3.75
2,749.0	12.30	131.60	2,715.7	-228.2	278.6	360.1	1.64	1.29	4.84
2,781.0	12.30	132.10	2,747.0	-232.7	283.7	366.9	0.33	0.00	1.56
2,813.0	12.20	131.70	2,778.2	-237.3	288.8	373.7	0.41	-0.31	-1.25
2,844.0	12.20	129.90	2,808.5	-241.5	293.7	380.2	1.23	0.00	-5.81
2,876.0	12.30	128.80	2,839.8	-245.8	299.0	387.0	0.79	0.31	-3.44
2,908.0	12.50	127.30	2,871.1	-250.1	304.4	393.9	1.18	0.63	-4.69
2,939.0	12.80	129.50	2,901.3	-254.3	309.7	400.7	1.83	0.97	7.10
2,971.0	12.30	129.30	2,932.6	-258.7	315.1	407.6	1.57	-1.56	-0.63
3,003.0	11.60	130.10	2,963.9	-262.9	320.2	414.3	2.25	-2.19	2.50
3,034.0	11.20	129.60	2,994.3	-266.9	324.9	420.4	1.33	-1.29	-1.61
3,066.0	10.90	131.10	3,025.7	-270.8	329.6	426.5	1.30	-0.94	4.69
3,098.0	10.70	133.60	3,057.1	-274.9	334.0	432.5	1.59	-0.63	7.81
3,129.0	10.20	133.80	3,087.6	-278.8	338.1	438.1	1.62	-1.61	0.65
3,161.0	10.00	132.70	3,119.1	-282.6	342.1	443.7	0.87	-0.63	-3.44
3,193.0	10.20	130.70	3,150.6	-286.3	346.3	449.3	1.26	0.63	-6.25
3,224.0	10.40	131.70	3,181.1	-290.0	350.5	454.9	0.87	0.65	3.23
3,256.0	10.90	131.70	3,212.5	-293.9	354.9	460.8	1.56	1.56	0.00
3,288.0	11.20	131.80	3,243.9	-298.0	359.5	466.9	0.94	0.94	0.31
3,320.0	11.20	132.80	3,275.3	-302.2	364.1	473.1	0.61	0.00	3.13
3,351.0	11.40	134.70	3,305.7	-306.4	368.5	479.2	1.36	0.65	6.13
3,383.0	11.60	136.20	3,337.1	-310.9	373.0	485.5	1.12	0.63	4.69
3,415.0	12.20	136.00	3,368.4	-315.7	377.5	492.1	1.88	1.88	-0.63
3,447.0	13.17	134.40	3,399.6	-320.7	382.5	499.1	3.22	3.03	-5.00
3,478.0	12.80	132.80	3,429.8	-325.5	387.5	506.1	1.66	-1.19	-5.16
3,510.0	11.90	131.80	3,461.1	-330.1	392.6	512.9	2.89	-2.81	-3.13
3,542.0	11.20	129.80	3,492.4	-334.3	397.4	519.3	2.52	-2.19	-6.25
3,573.0	11.30	132.20	3,522.8	-338.2	402.0	525.4	1.54	0.32	7.74
3,605.0	12.00	132.00	3,554.2	-342.6	406.8	531.8	2.19	2.19	-0.63
3,637.0	13.00	130.00	3,585.4	-347.1	412.0	538.7	3.40	3.13	-6.25
3,668.0	13.20	129.20	3,615.6	-351.6	417.4	545.8	0.87	0.65	-2.58
3,700.0	12.60	129.70	3,646.8	-356.1	423.0	552.9	1.91	-1.88	1.56
3,732.0	11.90	128.10	3,678.1	-360.4	428.2	559.7	2.43	-2.19	-5.00
3,764.0	11.30	127.00	3,709.4	-364.3	433.3	566.1	2.00	-1.88	-3.44
3,795.0	11.20	127.40	3,739.8	-368.0	438.2	572.2	0.41	-0.32	1.29
3,827.0	11.20	125.40	3,771.2	-371.7	443.2	578.4	1.21	0.00	-6.25
3,859.0	11.20	124.10	3,802.6	-375.2	448.3	584.6	0.79	0.00	-4.06
3,891.0	10.90	126.80	3,834.0	-378.8	453.3	590.7	1.87	-0.94	8.44
3,922.0	11.00	129.70	3,864.5	-382.4	457.9	596.5	1.81	0.32	9.35
3,954.0	11.20	129.00	3,895.9	-386.3	462.6	602.7	0.75	0.63	-2.19
3,985.0	11.10	130.00	3,926.3	-390.1	467.3	608.7	0.70	-0.32	3.23
4,017.0	11.00	131.60	3,957.7	-394.1	471.9	614.8	1.01	-0.31	5.00
4,049.0	10.70	134.00	3,989.1	-398.2	476.3	620.8	1.69	-0.94	7.50
4,081.0	10.50	135.00	4,020.6	-402.4	480.5	626.7	0.85	-0.63	3.13
4,112.0	10.40	132.60	4,051.0	-406.2	484.6	632.3	1.44	-0.32	-7.74
4,144.0	10.70	133.90	4,082.5	-410.3	488.9	638.2	1.20	0.94	4.06
4,176.0	10.70	133.40	4,114.0	-414.4	493.2	644.1	0.29	0.00	-1.56
4,208.0	10.60	134.20	4,145.4	-418.5	497.4	650.0	0.56	-0.31	2.50

Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 28
 Well: G-28-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
 TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,239.0	10.50	136.20	4,175.9	-422.5	501.4	655.7	1.22	-0.32	6.45
4,271.0	10.70	135.80	4,207.3	-426.7	505.5	661.5	0.67	0.63	-1.25
4,303.0	11.00	133.70	4,238.8	-431.0	509.8	667.5	1.55	0.94	-6.56
4,334.0	11.40	131.80	4,269.2	-435.0	514.2	673.5	1.76	1.29	-6.13
4,366.0	12.00	132.40	4,300.5	-439.4	519.0	680.0	1.91	1.88	1.88
4,398.0	12.20	134.80	4,331.8	-444.0	523.9	686.7	1.69	0.63	7.50
4,430.0	12.10	134.60	4,363.1	-448.8	528.7	693.4	0.34	-0.31	-0.63
4,461.0	12.10	134.30	4,393.4	-453.3	533.3	699.9	0.20	0.00	-0.97
4,493.0	12.30	133.30	4,424.7	-458.0	538.2	706.7	0.91	0.63	-3.13
4,524.0	12.10	130.70	4,455.0	-462.4	543.1	713.2	1.89	-0.65	-8.39
4,556.0	12.00	128.70	4,486.3	-466.6	548.2	719.9	1.34	-0.31	-6.25
4,587.0	11.80	129.30	4,516.6	-470.7	553.2	726.3	0.76	-0.65	1.94
4,619.0	11.60	129.70	4,547.9	-474.8	558.2	732.8	0.67	-0.63	1.25
4,651.0	11.70	129.60	4,579.3	-478.9	563.1	739.2	0.32	0.31	-0.31
4,683.0	11.40	128.00	4,610.6	-482.9	568.1	745.6	1.37	-0.94	-5.00
4,714.0	11.10	129.10	4,641.0	-486.7	572.9	751.7	1.19	-0.97	3.55
4,746.0	11.20	130.10	4,672.4	-490.6	577.6	757.9	0.68	0.31	3.13
4,777.0	10.90	129.70	4,702.8	-494.4	582.2	763.8	1.00	-0.97	-1.29
4,809.0	10.50	129.40	4,734.3	-498.2	586.8	769.8	1.26	-1.25	-0.94
4,841.0	10.30	128.40	4,765.8	-501.9	591.3	775.5	0.84	-0.63	-3.13
4,872.0	10.80	129.80	4,796.2	-505.4	595.7	781.2	1.81	1.61	4.52
4,904.0	10.80	130.70	4,827.7	-509.3	600.2	787.2	0.53	0.00	2.81
4,935.0	10.90	131.50	4,858.1	-513.1	604.6	793.0	0.58	0.32	2.58
4,967.0	11.20	130.60	4,889.5	-517.2	609.3	799.2	1.08	0.94	-2.81
4,999.0	11.30	131.00	4,920.9	-521.3	614.0	805.4	0.40	0.31	1.25
5,030.0	11.20	131.50	4,951.3	-525.2	618.5	811.5	0.45	-0.32	1.61
5,062.0	11.30	128.70	4,982.7	-529.3	623.3	817.7	1.74	0.31	-8.75
5,094.0	10.90	129.80	5,014.1	-533.2	628.1	823.9	1.41	-1.25	3.44
5,126.0	10.50	130.60	5,045.5	-537.0	632.6	829.8	1.33	-1.25	2.50
5,158.0	10.50	130.10	5,077.0	-540.8	637.1	835.6	0.28	0.00	-1.56
5,190.0	10.40	130.40	5,108.5	-544.5	641.5	841.4	0.36	-0.31	0.94
5,221.0	10.00	130.50	5,139.0	-548.1	645.7	846.9	1.29	-1.29	0.32
5,253.0	9.80	131.50	5,170.5	-551.7	649.8	852.4	0.82	-0.63	3.13
5,285.0	9.50	131.00	5,202.1	-555.2	653.9	857.8	0.97	-0.94	-1.56
5,316.0	9.40	128.10	5,232.6	-558.5	657.8	862.9	1.57	-0.32	-9.35
5,348.0	9.90	126.70	5,264.2	-561.7	662.0	868.2	1.73	1.56	-4.38
5,380.0	10.30	129.10	5,295.7	-565.2	666.5	873.8	1.81	1.25	7.50
5,381.6	10.29	129.14	5,297.3	-565.4	666.7	874.1	0.56	-0.33	2.56
G-28-8-17 TGT									
5,411.0	10.20	129.90	5,326.2	-568.7	670.7	879.4	0.56	-0.32	2.58
5,443.0	9.80	129.30	5,357.7	-572.2	675.0	884.9	1.29	-1.25	-1.88
5,475.0	9.60	131.20	5,389.3	-575.7	679.1	890.3	1.18	-0.63	5.94
5,506.0	9.40	131.00	5,419.8	-579.1	683.0	895.4	0.65	-0.65	-0.65
5,538.0	9.50	132.00	5,451.4	-582.5	686.9	900.7	0.60	0.31	3.13
5,570.0	9.80	130.80	5,482.9	-586.1	690.9	906.0	1.13	0.94	-3.75
5,602.0	9.80	130.10	5,514.5	-589.6	695.1	911.5	0.37	0.00	-2.19
5,633.0	9.70	129.80	5,545.0	-593.0	699.1	916.7	0.36	-0.32	-0.97
5,665.0	9.90	129.00	5,576.6	-596.5	703.3	922.2	0.76	0.63	-2.50
5,696.0	10.00	131.00	5,607.1	-599.9	707.4	927.5	1.16	0.32	6.45
5,728.0	10.20	133.70	5,638.6	-603.7	711.6	933.1	1.61	0.63	8.44
5,758.0	10.40	133.10	5,668.1	-607.4	715.5	938.5	0.76	0.67	-2.00
5,790.0	10.80	132.20	5,699.6	-611.4	719.8	944.4	1.35	1.25	-2.81
5,822.0	11.40	132.00	5,731.0	-615.5	724.4	950.5	1.88	1.88	-0.63
5,853.0	11.50	132.60	5,761.3	-619.6	728.9	956.7	0.50	0.32	1.94



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 28
Well: G-28-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,885.0	11.40	132.60	5,792.7	-623.9	733.6	963.0	0.31	-0.31	0.00
5,917.0	11.10	129.80	5,824.1	-628.0	738.3	969.3	1.95	-0.94	-8.75
5,948.0	11.00	127.20	5,854.5	-631.7	742.9	975.2	1.64	-0.32	-8.39
5,980.0	11.10	129.20	5,885.9	-635.5	747.8	981.3	1.24	0.31	6.25
6,012.0	11.50	131.00	5,917.3	-639.6	752.5	987.6	1.67	1.25	5.63
6,043.0	12.20	131.60	5,947.6	-643.8	757.3	994.0	2.29	2.26	1.94
6,075.0	12.30	132.40	5,978.9	-648.3	762.4	1,000.8	0.62	0.31	2.50
6,107.0	12.10	135.50	6,010.2	-653.0	767.2	1,007.5	2.14	-0.63	9.69
6,139.0	12.06	133.70	6,041.5	-657.7	772.0	1,014.2	1.18	-0.13	-5.63
6,170.0	11.60	135.30	6,071.8	-662.2	776.5	1,020.5	1.82	-1.48	5.16
6,202.0	11.80	135.80	6,103.2	-666.8	781.1	1,027.0	0.70	0.63	1.56
6,234.0	11.20	137.00	6,134.5	-671.4	785.5	1,033.3	2.02	-1.88	3.75
6,266.0	11.49	137.70	6,165.9	-676.0	789.8	1,039.6	1.00	0.91	2.19
6,298.0	11.58	137.59	6,197.3	-680.8	794.1	1,045.9	0.29	0.28	-0.34
6,329.0	11.70	136.90	6,227.6	-685.4	798.3	1,052.1	0.59	0.39	-2.23
6,361.0	11.60	138.90	6,259.0	-690.2	802.6	1,058.5	1.30	-0.31	6.25
6,392.0	10.90	140.20	6,289.4	-694.8	806.6	1,064.5	2.40	-2.26	4.19
6,424.0	10.50	138.80	6,320.8	-699.3	810.4	1,070.4	1.49	-1.25	-4.38
6,456.0	9.65	141.16	6,352.3	-703.6	814.0	1,075.9	2.95	-2.66	7.38
6,487.0	9.82	141.16	6,382.9	-707.6	817.3	1,081.0	0.55	0.55	0.00
6,509.0	9.49	138.73	6,404.6	-710.5	819.7	1,084.7	2.38	-1.50	-11.05
6,565.0	9.49	138.73	6,459.8	-717.4	825.8	1,093.8	0.00	0.00	0.00

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G-28-8-17 TGT	0.00	0.00	5,300.0	-556.6	654.7	7,205,958.29	2,060,170.89	40° 5' 33.199 N	109° 59' 58.256 W
- hit/miss target									
- Shape									
- actual wellpath misses by 15.1ft at 5381.6ft MD (5297.3 TVD, -565.4 N, 666.7 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



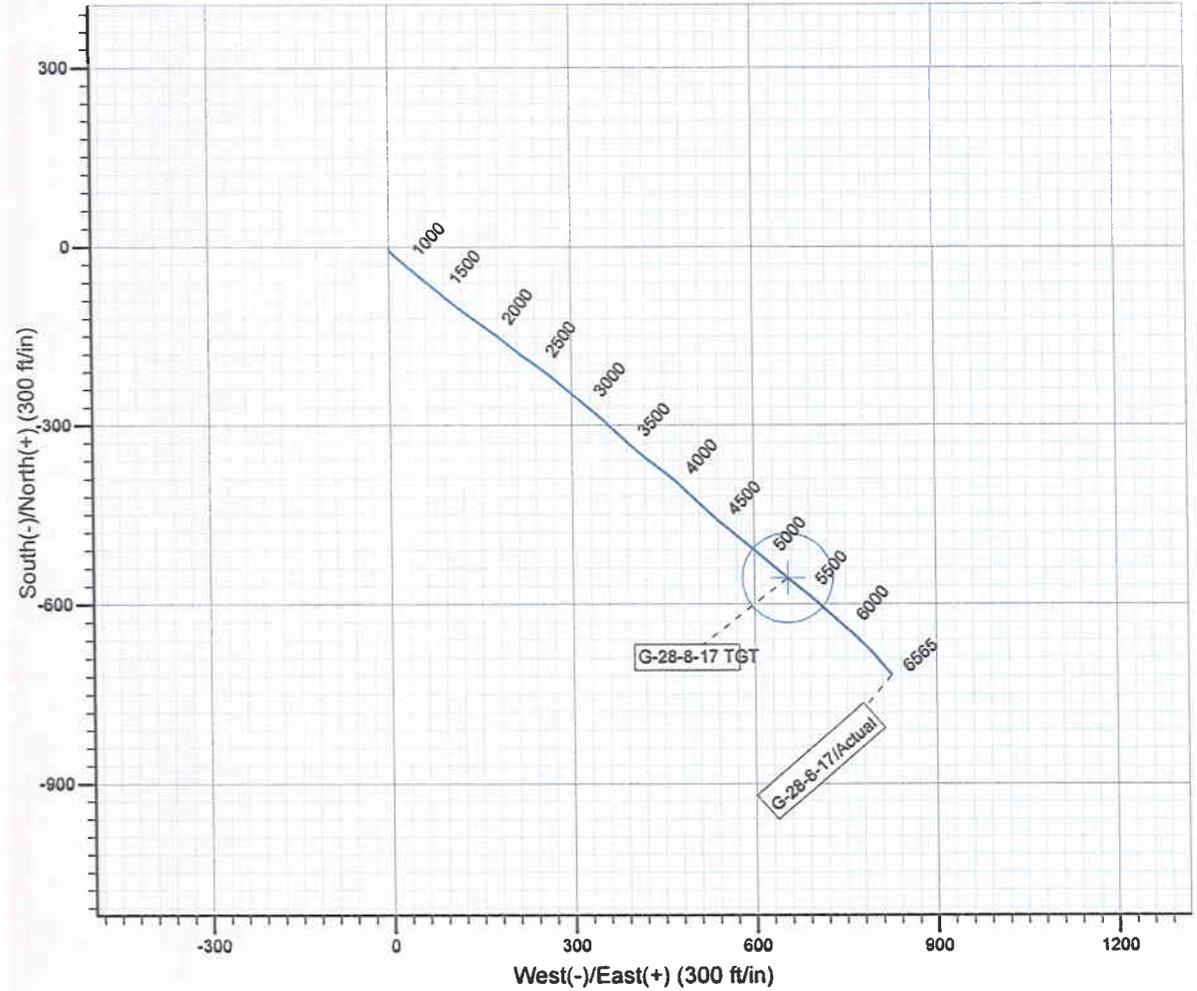
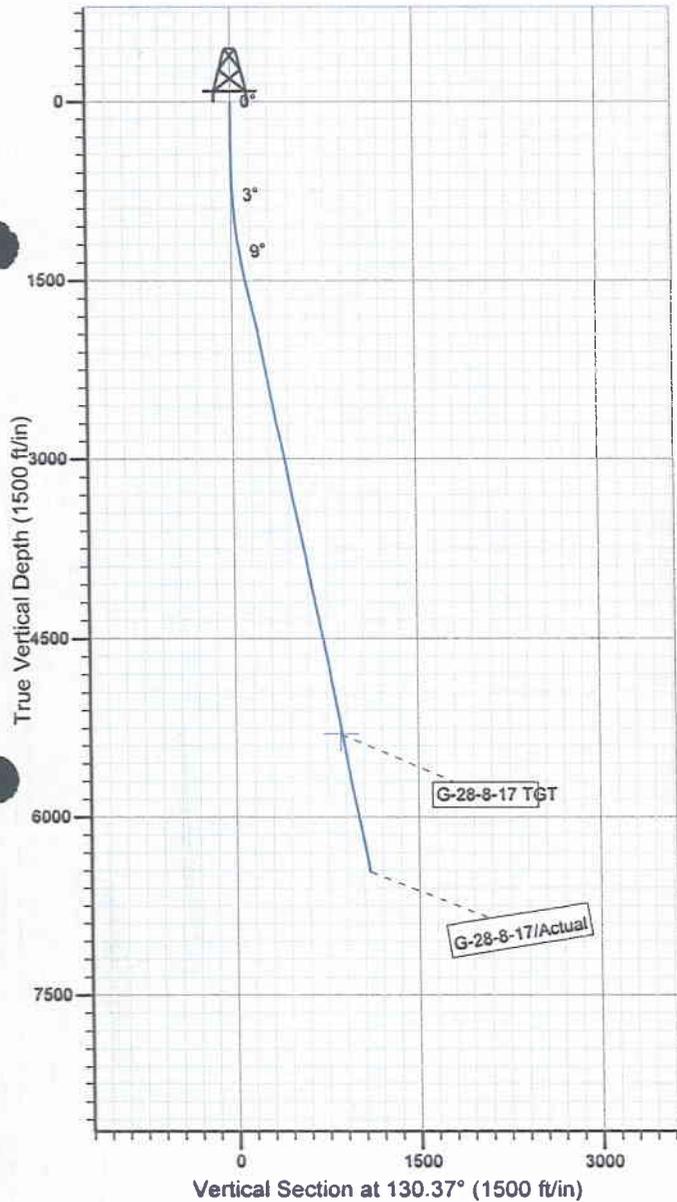
Project: USGS Myton SW (UT)
 Site: SECTION 28
 Well: G-28-8-17
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.42°

Magnetic Field
 Strength: 52401.0snT
 Dip Angle: 65.87°
 Date: 2010/07/07
 Model: IGRF2010



Design: Actual (G-28-8-17/Wellbore #1)

Created By: *Tom Hudson* Date: 10:12, August 04 2010
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

GBU G-28-8-17**5/1/2010 To 9/30/2010****GBU G-28-8-17****Waiting on Cement****Date:** 7/9/2010

Ross #29 at 346. Days Since Spud - 3 bbls to pit, bump plug to 435 psi. BLM and state were notified via email. - On 7-7-10 Ross # 29 drilled 350' of 12 1/4". P/U and run 8 jts of 8 5/8" ,24#,STC, Set @ 346.39' - On 7-9-10 cement w/ BJ w/180 sks of class G+2%Kcl +.25#CF mixed @ 15.8ppg and 1.17 yield, returned

Daily Cost: \$0**Cumulative Cost:** \$47,815**GBU G-28-8-17****Drill 7 7/8" hole with fresh water****Date:** 7/16/2010

NDSI #2 at 1949. 1 Days Since Spud - Notices Sent 7/14/10 To BLM & State via E-mail Rig Move 7/15/10 @ 6:00 AM & BOPE Test @ 12:00 PM On - P/U BHA As Follows.Smith 7 7/8" MI 616 PDC,Hunting 7/8 4.6 .33 1.5 Degree Mud Motor,1x30' Monel - P/U Kelly Gain Circ,Install Rotating Rubber. - Drill 7 7/8" Hole From 336' To 1949'. 22,000 lbs WOB,168 TRPM,344 GPM,118.7 fph AVG ROP. - No H2s Reported Last 24 Hrs. - Last Survey TD 1893' Angle Der.12.00, Drift Dir.124.00 TVD 1875' Dogleg Severity.2.92 - Accept Rig on 7/15/10 @ 1:00 PM. R/U B&C Quick Test,Test Kelly,Safety Valves,Pipe,Blind Rams,Choke - line & Manifold To 2000 psi For 10 Mins.Test 8 5/8" Casing To 1500 psi For 30 Mins. Everything - Tested OK. - Collar,1x2.5 X-over,1x3.5' Gap Sub,1x2.8'xo, 1x30' Monel DC. 26 jts 4.50 HWDP. Tag Cement@ 336' - -8-17) - 7/15/10 MIRU Set Surface Equipment With Marcus Liddell Trucking (3/4 Mile Move From R-21-8-17 To G-28 - 7/15/10.

Daily Cost: \$0**Cumulative Cost:** \$77,988**GBU G-28-8-17****Drill 7 7/8" hole with fresh water****Date:** 7/17/2010

NDSI #2 at 4737. 2 Days Since Spud - Drill 7 7/8" Hole From 3027' To 4737', 25,000 lbs WOB, 168 TRPM,344 GPM,97.7 fph AVG ROP - No H2s Reported Last 24 Hrs - No Flow @ 3724' - Drill 7 7/8" Hole From 1949' To 3027', 20,000 lbs WOB, TRPM 168,344 GPM,179.6 fph AVG ROP - Rig Service

Daily Cost: \$0**Cumulative Cost:** \$97,977**GBU G-28-8-17****Drill 7 7/8" hole with fresh water****Date:** 7/18/2010

NDSI #2 at 5719. 3 Days Since Spud - No Flow - No H2s Reported Last 24 Hrs - Wash From 5088' To 5150' - Change Bits. Trip In Hole W/Bit #2 - Trip out For Bit. - Circ Bottoms Up - Drill 7 7/8" Hole From 5054' To 5150'. 25,000 lbs WOB 168 RPM,344 GPM, 38.4 fph AVG ROP - Work On Clutch On #2 Floor Motor - Drill 7 7/8" Hole From 5023' To 5054', 25,000 lbs WOB,168 TRPM,344 GPM, 31 fph AVG ROP - Rig Service - Drill 7 7/8" Hole From 4737' To 5023'. 25,000 lbs WOB,168 TRPM,344 GPM,95.3 fph AVG ROP - Drill 7 7/8" Hole From 5150' To 5719' 20,000 lbs WOB,168 TRPM,344 GPM,59.8 fph AVG ROP

Daily Cost: \$0**Cumulative Cost:** \$145,572

GBU G-28-8-17**Circulate & Condition Hole****Date:** 7/19/2010

NDSI #2 at 6575. 4 Days Since Spud - Rig Up BJ Services Cementing Head And Circ Hole With Rig Pump - Collar Set @ 6536.83' - R/U Marcus Liddell Casing Crew, Run 155 Jts Of 5.5" J-55 15.5# Casing Shoe Set @ 6560.83' Top Float - R/U B&C Quick Test. Test 5 1/2" Pipe Rams To 2000 psi F/10 Mins Tested OK - SDL/GR/CAL Suite From 6560 To 3000' - R/U Phoenix Surveys Log With DISGL/SP/GR Suite Logs From Loggers TD of 6560' To Surface Casing, & DSN - No H2S Reported Last 24 Hrs. - Rig Service, Circ Hole For Logs & Laydown - Drill 7 7/8" Hole From 5719' To 6575' 20,000 lbs WOB, 168 TRPM, 344 GPM, 95.1 fph AVG ROP - LDDP

Daily Cost: \$0**Cumulative Cost:** \$266,770

GBU G-28-8-17**Waiting on Cement****Date:** 7/20/2010

NDSI #2 at 6575. 5 Days Since Spud - Nipple down and set slips with 95,000 lbs of tension. - 14.4 ppg and 1.24 ft³/sk yield. Displace with 155.7 bbls of water. Return 30 bbls to pit. - Cement with 300 sks lead cement at 11 ppg and 3.5 ft³/sk yield. Follow with 400 sks tail cement at - Clean mud tanks and release rig at 12:30 pm on 7/19/10. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$298,685

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name
NA

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
Greater Boundary II Mon. Butte

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Greater Boundary II Federal G-28-8-17

2. Name of Operator Newfield Production Company

9. API Well No.
43 013 5D177

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/NW 768' FNL 668' FWL
At proposed prod. zone SE/NW 1323' FNL 1325' FWL

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 28, T8S R17E

14. Distance in miles and direction from nearest town or post office*
Approximately 11.3 miles southeast of Myton, UT

12. County or Parish Duchesne
13. State UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1323' f/lse, 3957' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
1880.00

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1313'

19. Proposed Depth
6,559'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5220' GL

22. Approximate date work will start*

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 10/27/09
Title Regulatory Specialist

Approved by (Signature) *Stephanie J Howard* Name (Printed/Typed) Stephanie J Howard Date 1/13/10
Title Acting Assistant Field Manager Office VERNAL FIELD OFFICE
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to knowingly and willfully obstruct any justice within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

2009 DEC 15 1 51 PM

NOTICE OF APPROVAL

RECEIVED VERNAL FIELD OFFICE

JAN 25 2010

NOS 09-22-2008

DIV. OF OIL, GAS & MINING

AFMSS# 083XS0255A



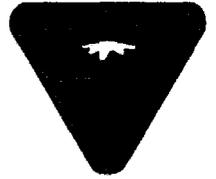


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NWNW, Sec. 28, T8S, R17E
Well No:	Greater Boundary II Federal G-28-8-17	Lease No:	UTU-76241
API No:	43-013-50177	Agreement:	Greater Monument Butte (GR) Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Variations Granted

Drilling

- Variance on using a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted on operating without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Operator must notify BLM Vernal office of any active gilsonite operation within 2 miles of the location 48 hours prior to any blasting on this well location

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

8. Lease Name and Well No.
GREATER BOUNDARY FED G-28-8-17

9. AFI Well No.
43-013-50177

10. Field and Pool or Exploratory
GREATER MB UNIT

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 28, T8S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
07/07/2010

15. Date T.D. Reached
07/19/2010

16. Date Completed
08/06/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5220' GL 5232' KB

18. Total Depth: MD 6575'
TVD 6460'

19. Plug Back T.D.: MD 6537'
TVD 6432'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

BHL reviewed
by HSM

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	346'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6561'		300 PRIMLITE		28'	
NEW						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6391'	TA @ 6293'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Record	Size	No. Holes	Perf. Status
A) Green River			6320-6330' CP5	.36"	3	30
B) Green River			6065-6067' CP1	.34"	3	6
C) Green River			5714-5717' A3	.34"	3	9
D) Green River			5240-5356' D2 C	.34"	3	30

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6320-6330'	Frac w/ 60077#'s 20/40 sand in 369 bbls of Lightning 17 fluid.
6065-6067'	Frac w/ 9447#'s 20/40 sand in 138 bbls of Lightning 17 fluid.
5714-5717'	Frac w/ 9568#'s 20/40 sand in 138 bbls of Lightning 17 fluid.
5240-5356'	Frac w/ 36153#'s 20/40 sand in 236 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-7-10	8-20-10	24	→	28	12	27			2-1/2" x 1-3/4" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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SEP 07 2010

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4135' 4333'
				GARDEN GULCH 2 POINT 3	4457' 4742'
				X MRKR Y MRKR	4976' 5013'
				DOUGALS CREEK MRK BI CARBONATE MRK	5148' 5409'
				B LIMESTON MRK A-3	5579' 5714'
				CASTLE PEAK BASAL CARBONATE	6004' 6427'

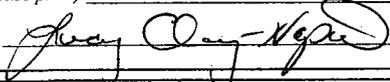
32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (GB6) 4704-4708', .34" 3/12 Frac w/ 12796#'s of 20/40 sand in 121 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 08/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 28

G-28-8-17

Wellbore #1

Design: Actual

Standard Survey Report

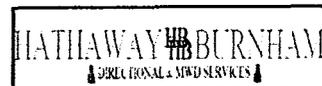
04 August, 2010

HATHAWAY  BURNHAM
 DIRECTIONAL & MWD SERVICES 



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 28
Well: G-28-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 28, SEC 28 T8S, R17E		
Site Position:		Northing:	7,204,800.00ft
From:	Lat/Long	Easting:	2,057,000.00ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 5' 22.277 N
		Longitude:	110° 0' 39.302 W
		Grid Convergence:	0.95 °

Well	G-28-8-17, SHL LAT: 40 05 38.70, LONG: -110 01 06.68		
Well Position	+N/-S	0.0 ft	Northing: 7,206,503.83 ft
	+E/-W	0.0 ft	Easting: 2,059,506.99 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,232.0 ft
		Latitude:	40° 5' 38.700 N
		Longitude:	110° 0' 6.680 W
		Ground Level:	5,220.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/07/07	11.42	65.87	52,401

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	130.37

Survey Program	Date 2010/08/04	
From (ft)	To (ft)	Survey (Wellbore)
452.0	6,565.0	Survey #1 (Wellbore #1)
		Tool Name
		MWD
		Description
		MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
452.0	0.66	180.70	452.0	-2.6	0.0	1.7	0.15	0.15	0.00
482.0	0.90	170.70	482.0	-3.0	0.0	2.0	0.92	0.80	-33.33
513.0	1.20	162.10	513.0	-3.6	0.1	2.4	1.09	0.97	-27.74
544.0	1.30	154.40	544.0	-4.2	0.4	3.0	0.63	0.32	-24.84
575.0	1.70	163.80	575.0	-4.9	0.7	3.7	1.51	1.29	30.32
605.0	2.10	152.70	604.9	-5.9	1.1	4.6	1.81	1.33	-37.00
636.0	2.00	151.70	635.9	-6.8	1.6	5.6	0.34	-0.32	-3.23
665.0	2.30	142.10	664.9	-7.7	2.2	6.7	1.61	1.03	-33.10
697.0	2.70	137.70	696.9	-8.8	3.1	8.0	1.39	1.25	-13.75
728.0	2.70	131.40	727.8	-9.8	4.1	9.5	0.96	0.00	-20.32
758.0	3.00	132.30	757.8	-10.8	5.2	11.0	1.01	1.00	3.00
789.0	3.40	130.10	788.8	-12.0	6.5	12.7	1.35	1.29	-7.10



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 28
 Well: G-28-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
 TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
819.0	4.10	127.10	818.7	-13.2	8.1	14.7	2.42	2.33	-10.00
850.0	4.60	129.80	849.6	-14.6	9.9	17.0	1.74	1.61	8.71
881.0	4.60	129.00	880.5	-16.2	11.8	19.5	0.21	0.00	-2.58
913.0	5.20	127.80	912.4	-17.9	14.0	22.2	1.90	1.88	-3.75
944.0	5.60	130.60	943.2	-19.8	16.2	25.2	1.54	1.29	9.03
976.0	5.80	132.00	975.1	-21.9	18.6	28.3	0.76	0.63	4.38
1,008.0	6.00	134.80	1,006.9	-24.1	21.0	31.6	1.10	0.63	8.75
1,040.0	6.20	133.50	1,038.7	-26.5	23.4	35.0	0.76	0.63	-4.06
1,071.0	6.90	132.80	1,069.5	-28.9	26.0	38.5	2.27	2.26	-2.26
1,103.0	7.00	131.60	1,101.3	-31.5	28.9	42.4	0.55	0.31	-3.75
1,134.0	7.80	129.50	1,132.0	-34.1	31.9	46.4	2.72	2.58	-6.77
1,166.0	8.10	127.70	1,163.7	-36.9	35.4	50.8	1.22	0.94	-5.63
1,198.0	8.70	129.30	1,195.4	-39.8	39.0	55.5	2.01	1.88	5.00
1,229.0	8.90	131.20	1,226.0	-42.8	42.7	60.2	1.14	0.65	6.13
1,261.0	9.10	131.10	1,257.6	-46.1	46.4	65.3	0.63	0.63	-0.31
1,293.0	9.30	132.40	1,289.2	-49.5	50.2	70.4	0.90	0.63	4.06
1,325.0	9.90	129.50	1,320.8	-53.0	54.3	75.7	2.41	1.88	-9.06
1,356.0	10.30	128.50	1,351.3	-56.5	58.5	81.1	1.41	1.29	-3.23
1,388.0	10.90	128.30	1,382.7	-60.1	63.1	87.0	1.88	1.88	-0.63
1,420.0	11.50	129.10	1,414.1	-64.0	68.0	93.2	1.94	1.88	2.50
1,452.0	12.30	128.20	1,445.5	-68.1	73.1	99.8	2.57	2.50	-2.81
1,483.0	12.50	128.60	1,475.7	-72.3	78.3	106.5	0.70	0.65	1.29
1,515.0	12.50	130.50	1,507.0	-76.7	83.7	113.4	1.29	0.00	5.94
1,547.0	12.90	129.90	1,538.2	-81.2	89.0	120.4	1.32	1.25	-1.88
1,578.0	13.30	129.70	1,568.4	-85.7	94.4	127.5	1.30	1.29	-0.65
1,610.0	13.30	129.30	1,599.5	-90.4	100.1	134.8	0.29	0.00	-1.25
1,642.0	13.30	128.90	1,630.7	-95.0	105.8	142.2	0.29	0.00	-1.25
1,673.0	13.30	127.40	1,660.8	-99.4	111.4	149.3	1.11	0.00	-4.84
1,705.0	13.30	127.00	1,692.0	-103.9	117.3	156.7	0.29	0.00	-1.25
1,737.0	13.40	127.90	1,723.1	-108.4	123.2	164.0	0.72	0.31	2.81
1,769.0	13.36	127.50	1,754.2	-112.9	129.0	171.4	0.32	-0.13	-1.25
1,800.0	13.20	127.80	1,784.4	-117.3	134.7	178.5	0.56	-0.52	0.97
1,832.0	13.10	127.40	1,815.6	-121.7	140.4	185.8	0.42	-0.31	-1.25
1,863.0	12.60	126.80	1,845.8	-125.9	145.9	192.7	1.67	-1.61	-1.94
1,894.0	12.00	124.00	1,876.1	-129.7	151.3	199.3	2.73	-1.94	-9.03
1,926.0	11.90	123.60	1,907.4	-133.4	156.8	205.9	0.41	-0.31	-1.25
1,957.0	11.70	126.20	1,937.7	-137.0	162.0	212.2	1.83	-0.65	8.39
1,989.0	11.50	126.40	1,969.1	-140.8	167.2	218.6	0.64	-0.63	0.63
2,021.0	11.00	126.50	2,000.5	-144.5	172.2	224.8	1.56	-1.56	0.31
2,053.0	10.31	126.50	2,031.9	-148.0	177.0	230.7	2.16	-2.16	0.00
2,084.0	10.48	126.36	2,062.4	-151.4	181.5	236.3	0.55	0.55	-0.45
2,116.0	10.31	131.17	2,093.9	-155.0	186.0	242.1	2.76	-0.53	15.03
2,147.0	10.04	133.57	2,124.4	-158.7	190.0	247.5	1.62	-0.87	7.74
2,179.0	9.80	131.30	2,155.9	-162.4	194.1	253.0	1.43	-0.75	-7.09
2,210.0	9.60	129.20	2,186.5	-165.7	198.1	258.3	1.31	-0.65	-6.77
2,243.0	10.00	126.90	2,219.0	-169.2	202.5	263.9	1.70	1.21	-6.97
2,274.0	10.10	126.20	2,249.5	-172.4	206.9	269.3	0.51	0.32	-2.26
2,306.0	10.30	128.70	2,281.0	-175.9	211.3	274.9	1.52	0.63	7.81
2,337.0	10.70	130.30	2,311.5	-179.5	215.7	280.6	1.60	1.29	5.16
2,369.0	10.80	127.40	2,342.9	-183.2	220.4	286.5	1.72	0.31	-9.06
2,401.0	11.10	125.20	2,374.3	-186.8	225.3	292.6	1.61	0.94	-6.88
2,433.0	11.10	124.90	2,405.7	-190.3	230.3	298.7	0.18	0.00	-0.94
2,464.0	11.20	125.50	2,436.2	-193.8	235.2	304.7	0.49	0.32	1.94
2,496.0	11.40	125.50	2,467.5	-197.4	240.3	311.0	0.63	0.63	0.00



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Design: Actual

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TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,528.0	11.10	127.00	2,498.9	-201.1	245.3	317.2	1.31	-0.94	4.69
2,559.0	11.20	128.30	2,529.3	-204.8	250.1	323.2	0.87	0.32	4.19
2,591.0	10.80	127.90	2,560.8	-208.6	254.9	329.3	1.27	-1.25	-1.25
2,623.0	10.60	129.60	2,592.2	-212.3	259.5	335.2	1.17	-0.63	5.31
2,654.0	10.80	129.30	2,622.7	-215.9	264.0	341.0	0.67	0.65	-0.97
2,686.0	11.40	128.90	2,654.1	-219.8	268.7	347.1	1.89	1.88	-1.25
2,718.0	11.90	130.10	2,685.4	-223.9	273.7	353.6	1.74	1.56	3.75
2,749.0	12.30	131.60	2,715.7	-228.2	278.6	360.1	1.64	1.29	4.84
2,781.0	12.30	132.10	2,747.0	-232.7	283.7	366.9	0.33	0.00	1.56
2,813.0	12.20	131.70	2,778.2	-237.3	288.8	373.7	0.41	-0.31	-1.25
2,844.0	12.20	129.90	2,808.5	-241.5	293.7	380.2	1.23	0.00	-5.81
2,876.0	12.30	128.80	2,839.8	-245.8	299.0	387.0	0.79	0.31	-3.44
2,908.0	12.50	127.30	2,871.1	-250.1	304.4	393.9	1.18	0.63	-4.69
2,939.0	12.80	129.50	2,901.3	-254.3	309.7	400.7	1.83	0.97	7.10
2,971.0	12.30	129.30	2,932.6	-258.7	315.1	407.6	1.57	-1.56	-0.63
3,003.0	11.60	130.10	2,963.9	-262.9	320.2	414.3	2.25	-2.19	2.50
3,034.0	11.20	129.60	2,994.3	-266.9	324.9	420.4	1.33	-1.29	-1.61
3,066.0	10.90	131.10	3,025.7	-270.8	329.6	426.5	1.30	-0.94	4.69
3,098.0	10.70	133.60	3,057.1	-274.9	334.0	432.5	1.59	-0.63	7.81
3,129.0	10.20	133.80	3,087.6	-278.8	338.1	438.1	1.62	-1.61	0.65
3,161.0	10.00	132.70	3,119.1	-282.6	342.1	443.7	0.87	-0.63	-3.44
3,193.0	10.20	130.70	3,150.6	-286.3	346.3	449.3	1.26	0.63	-6.25
3,224.0	10.40	131.70	3,181.1	-290.0	350.5	454.9	0.87	0.65	3.23
3,256.0	10.90	131.70	3,212.5	-293.9	354.9	460.8	1.56	1.56	0.00
3,288.0	11.20	131.80	3,243.9	-298.0	359.5	466.9	0.94	0.94	0.31
3,320.0	11.20	132.80	3,275.3	-302.2	364.1	473.1	0.61	0.00	3.13
3,351.0	11.40	134.70	3,305.7	-306.4	368.5	479.2	1.36	0.65	6.13
3,383.0	11.60	136.20	3,337.1	-310.9	373.0	485.5	1.12	0.63	4.69
3,415.0	12.20	136.00	3,368.4	-315.7	377.5	492.1	1.88	1.88	-0.63
3,447.0	13.17	134.40	3,399.6	-320.7	382.5	499.1	3.22	3.03	-5.00
3,478.0	12.80	132.80	3,429.8	-325.5	387.5	506.1	1.66	-1.19	-5.16
3,510.0	11.90	131.80	3,461.1	-330.1	392.6	512.9	2.89	-2.81	-3.13
3,542.0	11.20	129.80	3,492.4	-334.3	397.4	519.3	2.52	-2.19	-6.25
3,573.0	11.30	132.20	3,522.8	-338.2	402.0	525.4	1.54	0.32	7.74
3,605.0	12.00	132.00	3,554.2	-342.6	406.8	531.8	2.19	2.19	-0.63
3,637.0	13.00	130.00	3,585.4	-347.1	412.0	538.7	3.40	3.13	-6.25
3,668.0	13.20	129.20	3,615.6	-351.6	417.4	545.8	0.87	0.65	-2.58
3,700.0	12.60	129.70	3,646.8	-356.1	423.0	552.9	1.91	-1.88	1.56
3,732.0	11.90	128.10	3,678.1	-360.4	428.2	559.7	2.43	-2.19	-5.00
3,764.0	11.30	127.00	3,709.4	-364.3	433.3	566.1	2.00	-1.88	-3.44
3,795.0	11.20	127.40	3,739.8	-368.0	438.2	572.2	0.41	-0.32	1.29
3,827.0	11.20	125.40	3,771.2	-371.7	443.2	578.4	1.21	0.00	-6.25
3,859.0	11.20	124.10	3,802.6	-375.2	448.3	584.6	0.79	0.00	-4.06
3,891.0	10.90	126.80	3,834.0	-378.8	453.3	590.7	1.87	-0.94	8.44
3,922.0	11.00	129.70	3,864.5	-382.4	457.9	596.5	1.81	0.32	9.35
3,954.0	11.20	129.00	3,895.9	-386.3	462.6	602.7	0.75	0.63	-2.19
3,985.0	11.10	130.00	3,926.3	-390.1	467.3	608.7	0.70	-0.32	3.23
4,017.0	11.00	131.60	3,957.7	-394.1	471.9	614.8	1.01	-0.31	5.00
4,049.0	10.70	134.00	3,989.1	-398.2	476.3	620.8	1.69	-0.94	7.50
4,081.0	10.50	135.00	4,020.6	-402.4	480.5	626.7	0.85	-0.63	3.13
4,112.0	10.40	132.60	4,051.0	-406.2	484.6	632.3	1.44	-0.32	-7.74
4,144.0	10.70	133.90	4,082.5	-410.3	488.9	638.2	1.20	0.94	4.06
4,176.0	10.70	133.40	4,114.0	-414.4	493.2	644.1	0.29	0.00	-1.56
4,208.0	10.60	134.20	4,145.4	-418.5	497.4	650.0	0.56	-0.31	2.50

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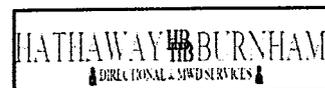
Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,239.0	10.50	136.20	4,175.9	-422.5	501.4	655.7	1.22	-0.32	6.45
4,271.0	10.70	135.80	4,207.3	-426.7	505.5	661.5	0.67	0.63	-1.25
4,303.0	11.00	133.70	4,238.8	-431.0	509.8	667.5	1.55	0.94	-6.56
4,334.0	11.40	131.80	4,269.2	-435.0	514.2	673.5	1.76	1.29	-6.13
4,366.0	12.00	132.40	4,300.5	-439.4	519.0	680.0	1.91	1.88	1.88
4,398.0	12.20	134.80	4,331.8	-444.0	523.9	686.7	1.69	0.63	7.50
4,430.0	12.10	134.60	4,363.1	-448.8	528.7	693.4	0.34	-0.31	-0.63
4,461.0	12.10	134.30	4,393.4	-453.3	533.3	699.9	0.20	0.00	-0.97
4,493.0	12.30	133.30	4,424.7	-458.0	538.2	706.7	0.91	0.63	-3.13
4,524.0	12.10	130.70	4,455.0	-462.4	543.1	713.2	1.89	-0.65	-8.39
4,556.0	12.00	128.70	4,486.3	-466.6	548.2	719.9	1.34	-0.31	-6.25
4,587.0	11.80	129.30	4,516.6	-470.7	553.2	726.3	0.76	-0.65	1.94
4,619.0	11.60	129.70	4,547.9	-474.8	558.2	732.8	0.67	-0.63	1.25
4,651.0	11.70	129.60	4,579.3	-478.9	563.1	739.2	0.32	0.31	-0.31
4,683.0	11.40	128.00	4,610.6	-482.9	568.1	745.6	1.37	-0.94	-5.00
4,714.0	11.10	129.10	4,641.0	-486.7	572.9	751.7	1.19	-0.97	3.55
4,746.0	11.20	130.10	4,672.4	-490.6	577.6	757.9	0.68	0.31	3.13
4,777.0	10.90	129.70	4,702.8	-494.4	582.2	763.8	1.00	-0.97	-1.29
4,809.0	10.50	129.40	4,734.3	-498.2	586.8	769.8	1.26	-1.25	-0.94
4,841.0	10.30	128.40	4,765.8	-501.9	591.3	775.5	0.84	-0.63	-3.13
4,872.0	10.80	129.80	4,796.2	-505.4	595.7	781.2	1.81	1.61	4.52
4,904.0	10.80	130.70	4,827.7	-509.3	600.2	787.2	0.53	0.00	2.81
4,935.0	10.90	131.50	4,858.1	-513.1	604.6	793.0	0.58	0.32	2.58
4,967.0	11.20	130.60	4,889.5	-517.2	609.3	799.2	1.08	0.94	-2.81
4,999.0	11.30	131.00	4,920.9	-521.3	614.0	805.4	0.40	0.31	1.25
5,030.0	11.20	131.50	4,951.3	-525.2	618.5	811.5	0.45	-0.32	1.61
5,062.0	11.30	128.70	4,982.7	-529.3	623.3	817.7	1.74	0.31	-8.75
5,094.0	10.90	129.80	5,014.1	-533.2	628.1	823.9	1.41	-1.25	3.44
5,126.0	10.50	130.60	5,045.5	-537.0	632.6	829.8	1.33	-1.25	2.50
5,158.0	10.50	130.10	5,077.0	-540.8	637.1	835.6	0.28	0.00	-1.56
5,190.0	10.40	130.40	5,108.5	-544.5	641.5	841.4	0.36	-0.31	0.94
5,221.0	10.00	130.50	5,139.0	-548.1	645.7	846.9	1.29	-1.29	0.32
5,253.0	9.80	131.50	5,170.5	-551.7	649.8	852.4	0.82	-0.63	3.13
5,285.0	9.50	131.00	5,202.1	-555.2	653.9	857.8	0.97	-0.94	-1.56
5,316.0	9.40	128.10	5,232.6	-558.5	657.8	862.9	1.57	-0.32	-9.35
5,348.0	9.90	126.70	5,264.2	-561.7	662.0	868.2	1.73	1.56	-4.38
5,380.0	10.30	129.10	5,295.7	-565.2	666.5	873.8	1.81	1.25	7.50
5,381.6	10.29	129.14	5,297.3	-565.4	666.7	874.1	0.56	-0.33	2.56
G-28-8-17 TGT									
5,411.0	10.20	129.90	5,326.2	-568.7	670.7	879.4	0.56	-0.32	2.58
5,443.0	9.80	129.30	5,357.7	-572.2	675.0	884.9	1.29	-1.25	-1.88
5,475.0	9.60	131.20	5,389.3	-575.7	679.1	890.3	1.18	-0.63	5.94
5,506.0	9.40	131.00	5,419.8	-579.1	683.0	895.4	0.65	-0.65	-0.65
5,538.0	9.50	132.00	5,451.4	-582.5	686.9	900.7	0.60	0.31	3.13
5,570.0	9.80	130.80	5,482.9	-586.1	690.9	906.0	1.13	0.94	-3.75
5,602.0	9.80	130.10	5,514.5	-589.6	695.1	911.5	0.37	0.00	-2.19
5,633.0	9.70	129.80	5,545.0	-593.0	699.1	916.7	0.36	-0.32	-0.97
5,665.0	9.90	129.00	5,576.6	-596.5	703.3	922.2	0.76	0.63	-2.50
5,696.0	10.00	131.00	5,607.1	-599.9	707.4	927.5	1.16	0.32	6.45
5,728.0	10.20	133.70	5,638.6	-603.7	711.6	933.1	1.61	0.63	8.44
5,758.0	10.40	133.10	5,668.1	-607.4	715.5	938.5	0.76	0.67	-2.00
5,790.0	10.80	132.20	5,699.6	-611.4	719.8	944.4	1.35	1.25	-2.81
5,822.0	11.40	132.00	5,731.0	-615.5	724.4	950.5	1.88	1.88	-0.63
5,853.0	11.50	132.60	5,761.3	-619.6	728.9	956.7	0.50	0.32	1.94



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 28
Well: G-28-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well G-28-8-17
TVD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
MD Reference: G-28-8-17 @ 5232.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,885.0	11.40	132.60	5,792.7	-623.9	733.6	963.0	0.31	-0.31	0.00
5,917.0	11.10	129.80	5,824.1	-628.0	738.3	969.3	1.95	-0.94	-8.75
5,948.0	11.00	127.20	5,854.5	-631.7	742.9	975.2	1.64	-0.32	-8.39
5,980.0	11.10	129.20	5,885.9	-635.5	747.8	981.3	1.24	0.31	6.25
6,012.0	11.50	131.00	5,917.3	-639.6	752.5	987.6	1.67	1.25	5.63
6,043.0	12.20	131.60	5,947.6	-643.8	757.3	994.0	2.29	2.26	1.94
6,075.0	12.30	132.40	5,978.9	-648.3	762.4	1,000.8	0.62	0.31	2.50
6,107.0	12.10	135.50	6,010.2	-653.0	767.2	1,007.5	2.14	-0.63	9.69
6,139.0	12.06	133.70	6,041.5	-657.7	772.0	1,014.2	1.18	-0.13	-5.63
6,170.0	11.60	135.30	6,071.8	-662.2	776.5	1,020.5	1.82	-1.48	5.16
6,202.0	11.80	135.80	6,103.2	-666.8	781.1	1,027.0	0.70	0.63	1.56
6,234.0	11.20	137.00	6,134.5	-671.4	785.5	1,033.3	2.02	-1.88	3.75
6,266.0	11.49	137.70	6,165.9	-676.0	789.8	1,039.6	1.00	0.91	2.19
6,298.0	11.58	137.59	6,197.3	-680.8	794.1	1,045.9	0.29	0.28	-0.34
6,329.0	11.70	136.90	6,227.6	-685.4	798.3	1,052.1	0.59	0.39	-2.23
6,361.0	11.60	138.90	6,259.0	-690.2	802.6	1,058.5	1.30	-0.31	6.25
6,392.0	10.90	140.20	6,289.4	-694.8	806.6	1,064.5	2.40	-2.26	4.19
6,424.0	10.50	138.80	6,320.8	-699.3	810.4	1,070.4	1.49	-1.25	-4.38
6,456.0	9.65	141.16	6,352.3	-703.6	814.0	1,075.9	2.95	-2.66	7.38
6,487.0	9.82	141.16	6,382.9	-707.6	817.3	1,081.0	0.55	0.55	0.00
6,509.0	9.49	138.73	6,404.6	-710.5	819.7	1,084.7	2.38	-1.50	-11.05
6,565.0	9.49	138.73	6,459.8	-717.4	825.8	1,093.8	0.00	0.00	0.00

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G-28-8-17 TGT	0.00	0.00	5,300.0	-556.6	654.7	7,205,958.29	2,060,170.89	40° 5' 33.199 N	109° 59' 58.256 W
- hit/miss target									
- Shape									
- actual wellpath misses by 15.1ft at 5381.6ft MD (5297.3 TVD, -565.4 N, 666.7 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



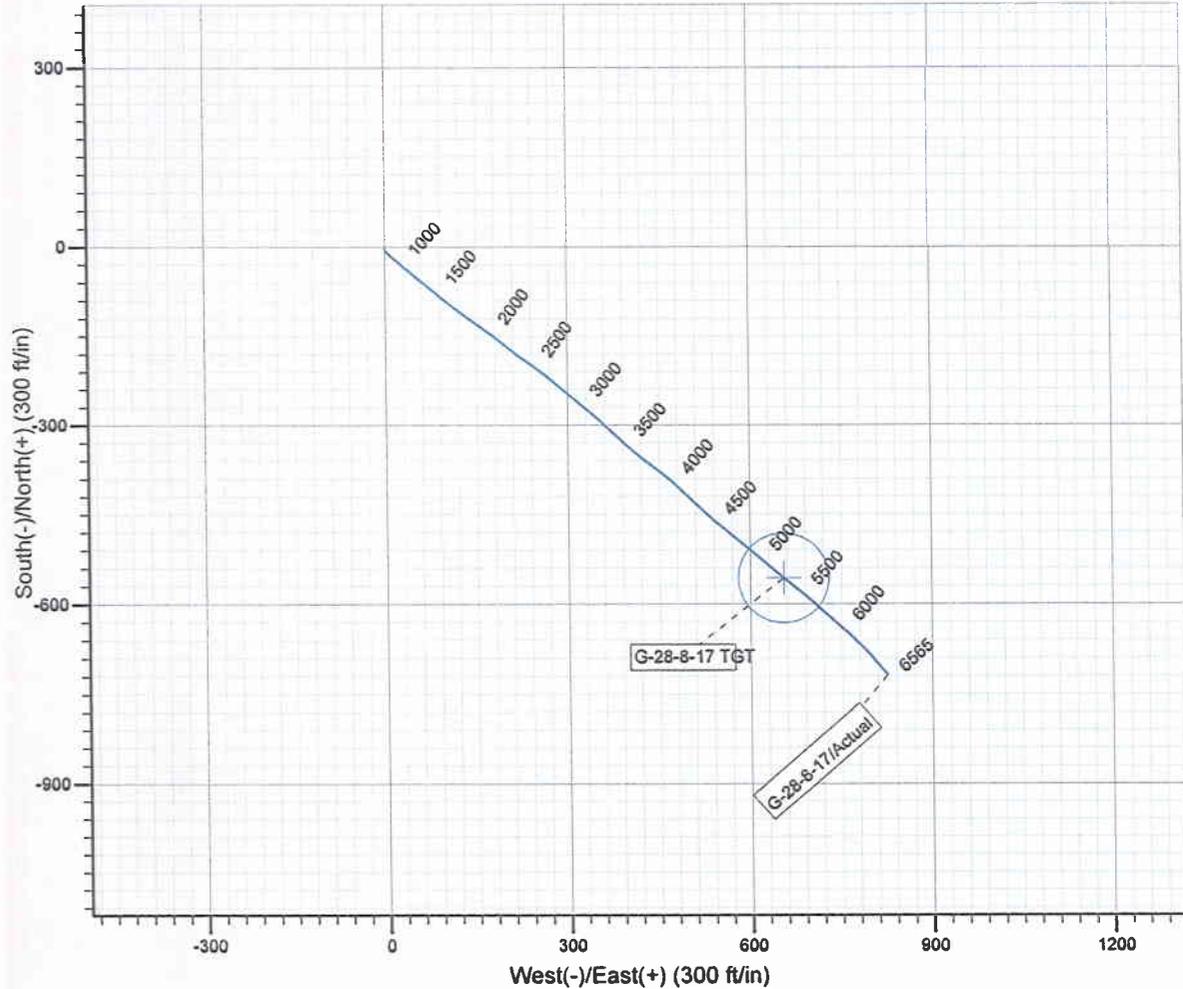
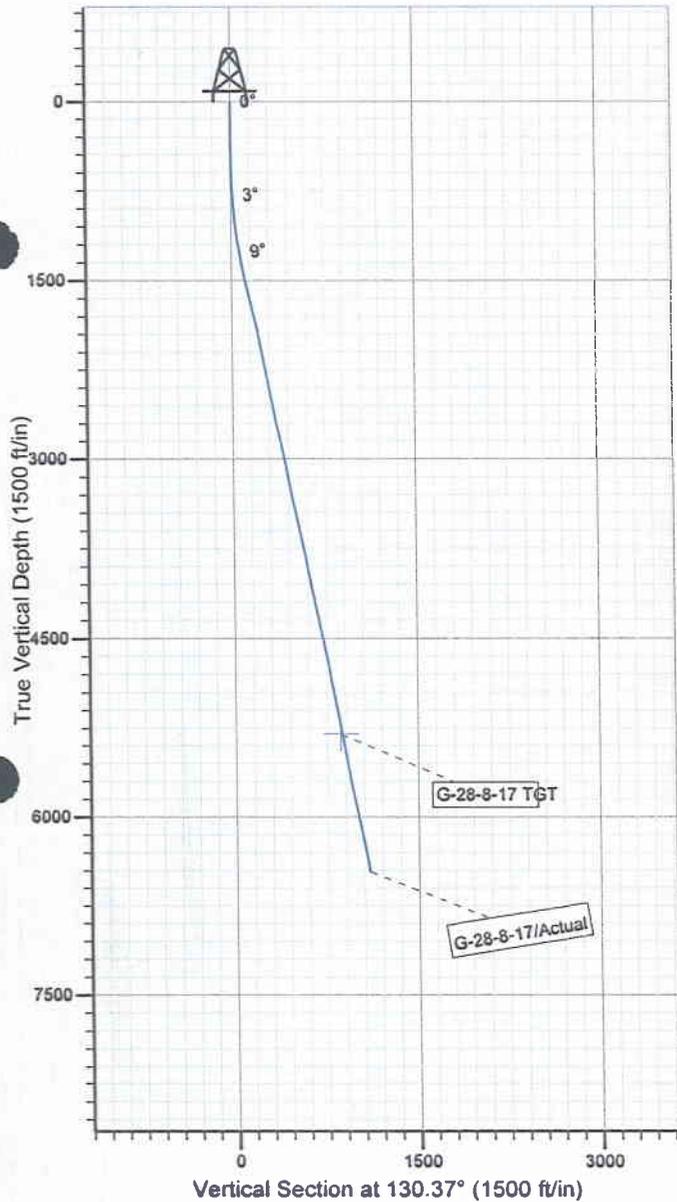
Project: USGS Myton SW (UT)
 Site: SECTION 28
 Well: G-28-8-17
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.42°

Magnetic Field
 Strength: 52401.0snT
 Dip Angle: 65.87°
 Date: 2010/07/07
 Model: IGRF2010



Design: Actual (G-28-8-17/Wellbore #1)

Created By: *Tom Hudson* Date: 10:12, August 04 2010
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

GBU G-28-8-17**5/1/2010 To 9/30/2010****GBU G-28-8-17****Waiting on Cement****Date:** 7/9/2010

Ross #29 at 346. Days Since Spud - 3 bbls to pit, bump plug to 435 psi. BLM and state were notified via email. - On 7-7-10 Ross # 29 drilled 350' of 12 1/4". P/U and run 8 jts of 8 5/8" ,24#,STC, Set @ 346.39' - On 7-9-10 cement w/ BJ w/180 sks of class G+2%Kcl +.25#CF mixed @ 15.8ppg and 1.17 yield, returned

Daily Cost: \$0**Cumulative Cost:** \$47,815**GBU G-28-8-17****Drill 7 7/8" hole with fresh water****Date:** 7/16/2010

NDSI #2 at 1949. 1 Days Since Spud - Notices Sent 7/14/10 To BLM & State via E-mail Rig Move 7/15/10 @ 6:00 AM & BOPE Test @ 12:00 PM On - P/U BHA As Follows.Smith 7 7/8" MI 616 PDC,Hunting 7/8 4.6 .33 1.5 Degree Mud Motor,1x30' Monel - P/U Kelly Gain Circ,Install Rotating Rubber. - Drill 7 7/8" Hole From 336' To 1949'. 22,000 lbs WOB,168 TRPM,344 GPM,118.7 fph AVG ROP. - No H2s Reported Last 24 Hrs. - Last Survey TD 1893' Angle Der.12.00, Drift Dir.124.00 TVD 1875' Dogleg Severity.2.92 - Accept Rig on 7/15/10 @ 1:00 PM. R/U B&C Quick Test,Test Kelly,Safety Valves,Pipe,Blind Rams,Choke - line & Manifold To 2000 psi For 10 Mins.Test 8 5/8" Casing To 1500 psi For 30 Mins. Everything - Tested OK. - Collar,1x2.5 X-over,1x3.5' Gap Sub,1x2.8'xo, 1x30' Monel DC. 26 jts 4.50 HWDP. Tag Cement@ 336' - -8-17) - 7/15/10 MIRU Set Surface Equipment With Marcus Liddell Trucking (3/4 Mile Move From R-21-8-17 To G-28 - 7/15/10.

Daily Cost: \$0**Cumulative Cost:** \$77,988**GBU G-28-8-17****Drill 7 7/8" hole with fresh water****Date:** 7/17/2010

NDSI #2 at 4737. 2 Days Since Spud - Drill 7 7/8" Hole From 3027' To 4737', 25,000 lbs WOB, 168 TRPM,344 GPM,97.7 fph AVG ROP - No H2s Reported Last 24 Hrs - No Flow @ 3724' - Drill 7 7/8" Hole From 1949' To 3027', 20,000 lbs WOB, TRPM 168,344 GPM,179.6 fph AVG ROP - Rig Service

Daily Cost: \$0**Cumulative Cost:** \$97,977**GBU G-28-8-17****Drill 7 7/8" hole with fresh water****Date:** 7/18/2010

NDSI #2 at 5719. 3 Days Since Spud - No Flow - No H2s Reported Last 24 Hrs - Wash From 5088' To 5150' - Change Bits. Trip In Hole W/Bit #2 - Trip out For Bit. - Circ Bottoms Up - Drill 7 7/8" Hole From 5054' To 5150'. 25,000 lbs WOB 168 RPM,344 GPM, 38.4 fph AVG ROP - Work On Clutch On #2 Floor Motor - Drill 7 7/8" Hole From 5023' To 5054', 25,000 lbs WOB,168 TRPM,344 GPM, 31 fph AVG ROP - Rig Service - Drill 7 7/8" Hole From 4737' To 5023'. 25,000 lbs WOB,168 TRPM,344 GPM,95.3 fph AVG ROP - Drill 7 7/8" Hole From 5150' To 5719' 20,000 lbs WOB,168 TRPM,344 GPM,59.8 fph AVG ROP

Daily Cost: \$0**Cumulative Cost:** \$145,572

GBU G-28-8-17**Circulate & Condition Hole****Date:** 7/19/2010

NDSI #2 at 6575. 4 Days Since Spud - Rig Up BJ Services Cementing Head And Circ Hole With Rig Pump - Collar Set @ 6536.83' - R/U Marcus Liddell Casing Crew, Run 155 Jts Of 5.5" J-55 15.5# Casing Shoe Set @ 6560.83' Top Float - R/U B&C Quick Test. Test 5 1/2" Pipe Rams To 2000 psi F/10 Mins Tested OK - SDL/GR/CAL Suite From 6560 To 3000' - R/U Phoenix Surveys Log With DISGL/SP/GR Suite Logs From Loggers TD of 6560' To Surface Casing, & DSN - No H2S Reported Last 24 Hrs. - Rig Service, Circ Hole For Logs & Laydown - Drill 7 7/8" Hole From 5719' To 6575' 20,000 lbs WOB, 168 TRPM, 344 GPM, 95.1 fph AVG ROP - LDDP

Daily Cost: \$0**Cumulative Cost:** \$266,770

GBU G-28-8-17**Waiting on Cement****Date:** 7/20/2010

NDSI #2 at 6575. 5 Days Since Spud - Nipple down and set slips with 95,000 lbs of tension. - 14.4 ppg and 1.24 ft³/sk yield. Displace with 155.7 bbls of water. Return 30 bbls to pit. - Cement with 300 sks lead cement at 11 ppg and 3.5 ft³/sk yield. Follow with 400 sks tail cement at - Clean mud tanks and release rig at 12:30 pm on 7/19/10. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$298,685

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name
NA

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
Greater Boundary II Mon. Butte

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Greater Boundary II Federal G-28-8-17

2. Name of Operator
Newfield Production Company

9. API Well No.
43 013 5D177

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/NW 768' FNL 668' FWL
At proposed prod. zone SE/NW 1323' FNL 1325' FWL

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 28, T8S R17E

14. Distance in miles and direction from nearest town or post office*
Approximately 11.3 miles southeast of Myton, UT

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1323' f/lse, 3957' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
1880.00

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1313'

19. Proposed Depth
6,559'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5220' GL

22. Approximate date work will start*

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 10/27/09
Title Regulatory Specialist

Approved by (Signature) *Stephanie J Howard* Name (Printed/Typed) Stephanie J Howard Date 1/13/10
Title Acting Assistant Field Manager Office VERNAL FIELD OFFICE
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to knowingly and willfully obstruct any department or agency of the United States in its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

2009 DEC 29 PM 1 51

NOTICE OF APPROVAL

RECEIVED VERNAL FIELD OFFICE

RECEIVED
JAN 25 2010
NOS 09-22-2008

DIV. OF OIL, GAS & MINING AFMSS# 083XS0255A



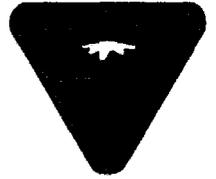


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NWNW, Sec. 28, T8S, R17E
Well No:	Greater Boundary II Federal G-28-8-17	Lease No:	UTU-76241
API No:	43-013-50177	Agreement:	Greater Monument Butte (GR) Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Variations Granted

Drilling

- Variance on using a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted on operating without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Operator must notify BLM Vernal office of any active gilsonite operation within 2 miles of the location 48 hours prior to any blasting on this well location

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.