

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		1. WELL NAME and NUMBER Ute Tribal 9-26-4-3				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		3. FIELD OR WILDCAT UNDESIGNATED				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		5. UNIT or COMMUNITIZATION AGREEMENT NAME				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		7. OPERATOR PHONE 435 646-4825				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0006154		9. OPERATOR E-MAIL mcrozier@newfield.com				
11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth and Nancy Moon		14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 20458 West East River Rd., Duchesne, UT 84021		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>				
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2233 FSL 712 FEL	NESE	26	4.0 S	3.0 W	U
Top of Uppermost Producing Zone	2233 FSL 712 FEL	NESE	26	4.0 S	3.0 W	U
At Total Depth	2233 FSL 712 FEL	NESE	26	4.0 S	3.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 712		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1483		26. PROPOSED DEPTH MD: 6590 TVD: 6590		
27. ELEVATION - GROUND LEVEL 5626		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 10/08/2009	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013501590000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6590		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6590	15.5			

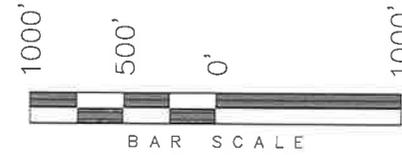
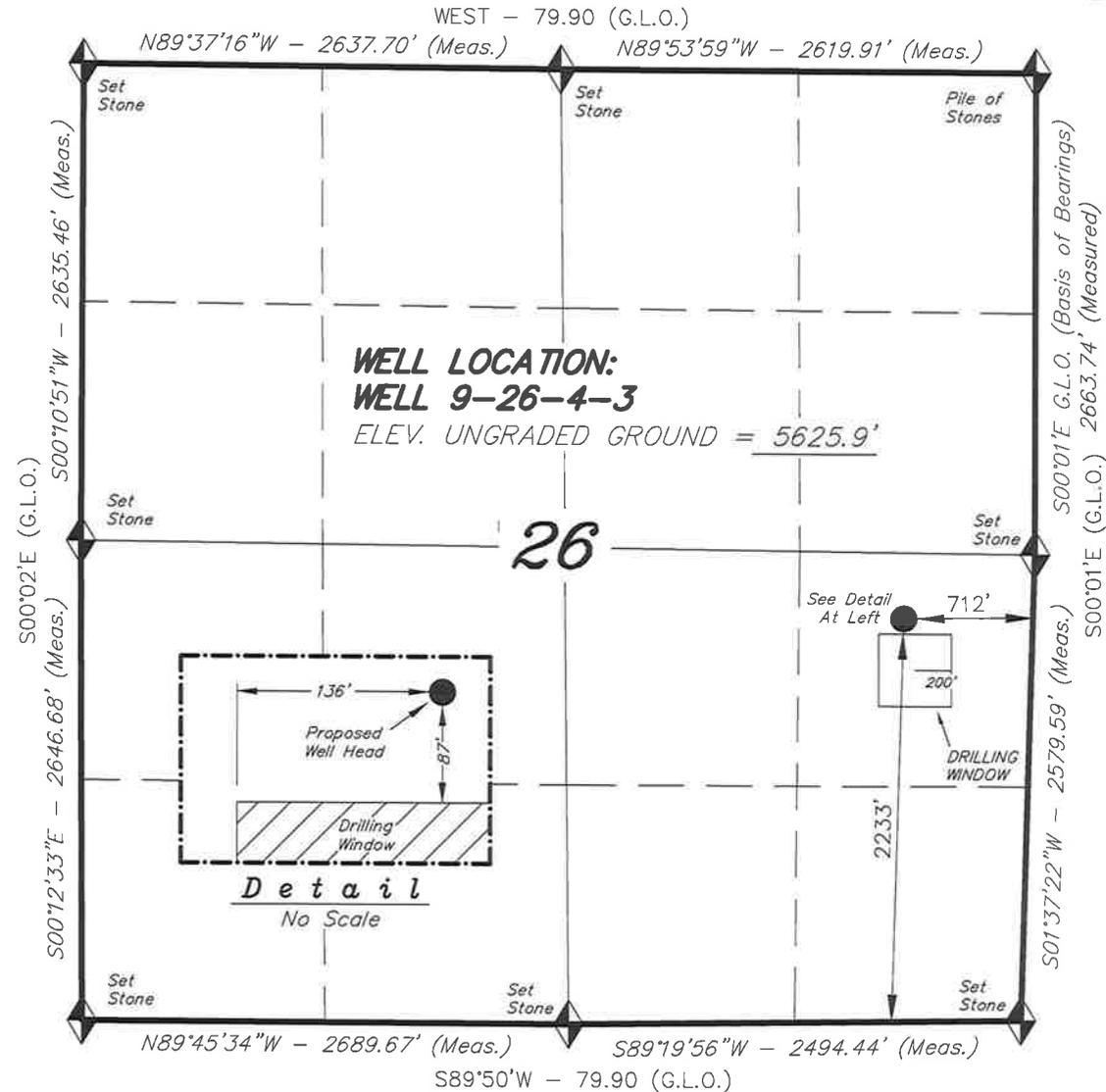
Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	300	24.0			

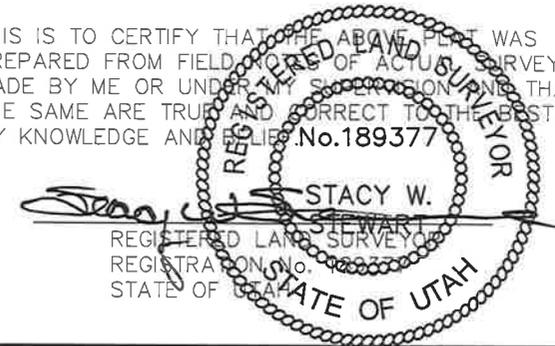
T4S, R3W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 9-26-4-3,
 LOCATED AS SHOWN IN THE NE 1/4 SE
 1/4 OF SECTION 26, T4S, R3W,
 U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD AND OFFICE SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL 9-26-4-3
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 17.54"
 LONGITUDE = 110° 10' 58.74"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 01-21-09	SURVEYED BY: C.M.
DATE DRAWN: 02-09-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

MEMORANDUM of EASEMENT, RIGHT-OF-WAY and SURFACE USE AGREEMENT
Ent 413009 Bk A562 Pg 88
Date: 27-FEB-2009 9:09AM
Fee: \$14.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
Br: NEWFIELD ROCKY MOUNTAIN

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 20th day of January, 2009 by and between **Kenneth and Nancy Moon, whose address is 20458 West East River Rd, Duchesne, UT 84021**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West

Section 13 All

Section 23 NW ¼, NWSW, NESW, & SWSW

Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26: thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

Duchesne County, Utah
being 1447.89 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 20th 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

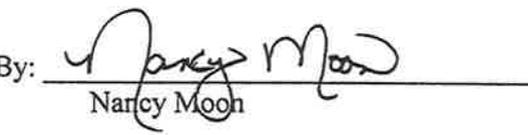
These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

By:

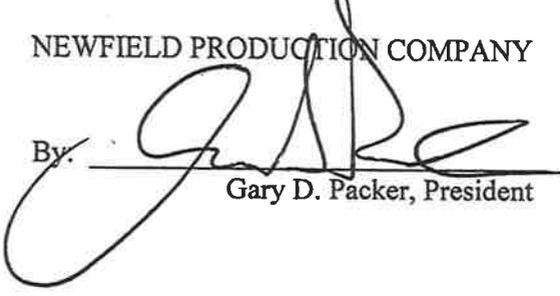

Kenneth Moon

By:


Nancy Moon

NEWFIELD PRODUCTION COMPANY

By:

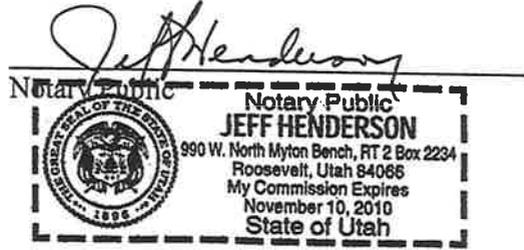

Gary D. Packer, President

STATE OF UTAH)
COUNTY OF DUCHESE)
UTAH)

This instrument was acknowledged before me this 20th day of JAN., 2009 by Kenneth Moon.

Witness my hand and official seal.

My commission expires 11-10-10

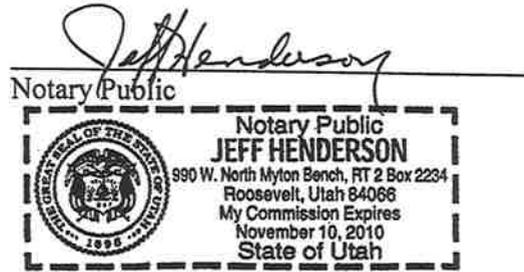


STATE OF UTAH)
COUNTY OF DUCHESE)
UTAH)

This instrument was acknowledged before me this 20th day of JAN., 2009 by Nancy Moon.

Witness my hand and official seal.

My commission expires 11-10-10



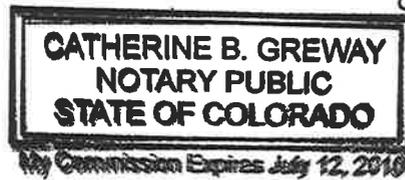
STATE OF COLORADO)
COUNTY OF DENVER)

This instrument was acknowledged before me this January 30, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires 7/12/2010

Catherine B. Greway
Notary Public



NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-26-4-3
NE/SE SECTION 26, T4S, R3W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1,690'
Green River	1,690'
Wasatch	6,590'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,690' – 6,590'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 9-26-4-3**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,590'	15.5	J-55	LTC	4,810 2.29	4,040 1.93	217,000 2.12

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 9-26-4-3**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,625'	Prem Lite II w/ 10% gel + 3% KCl	317 1034	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

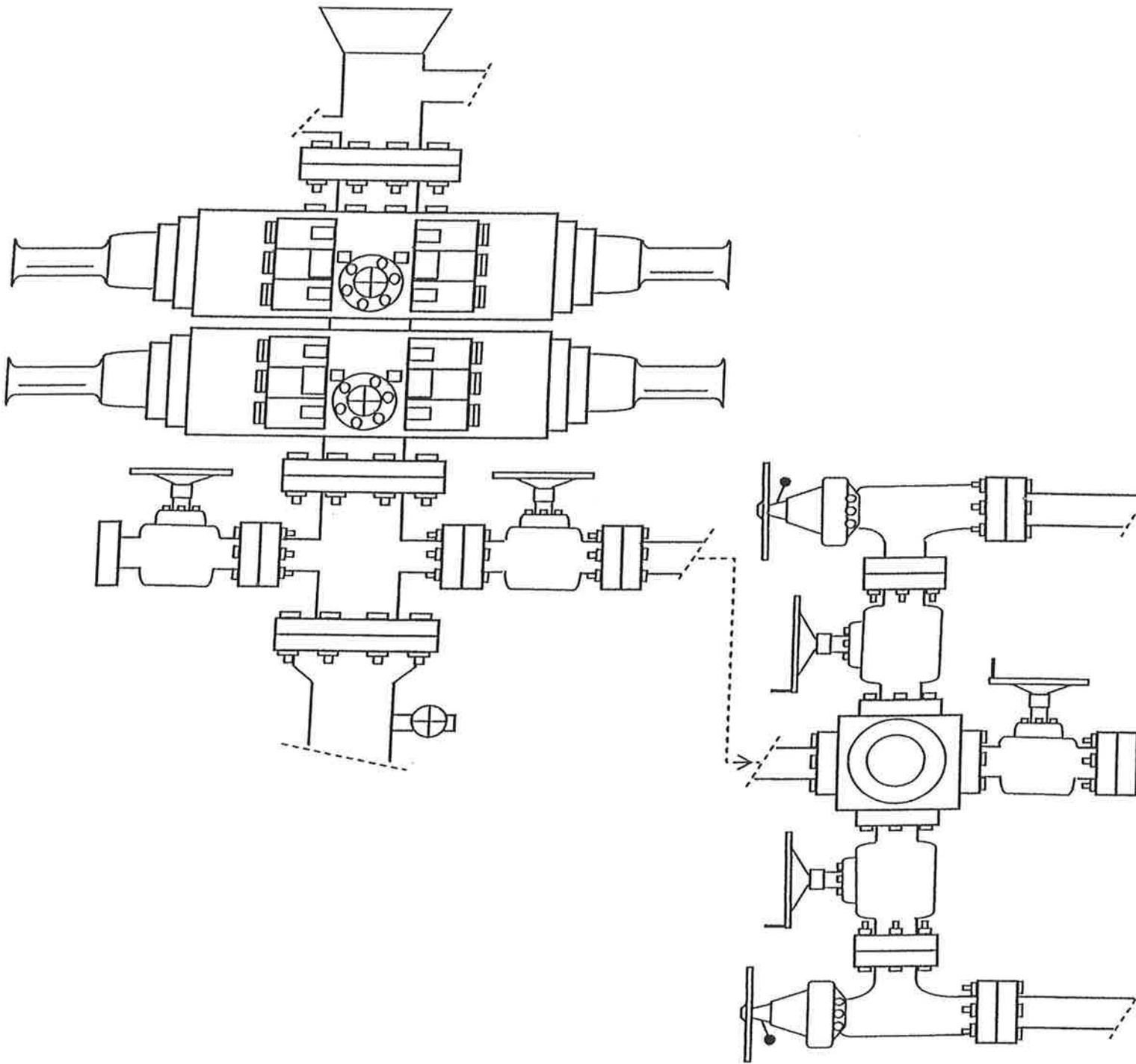
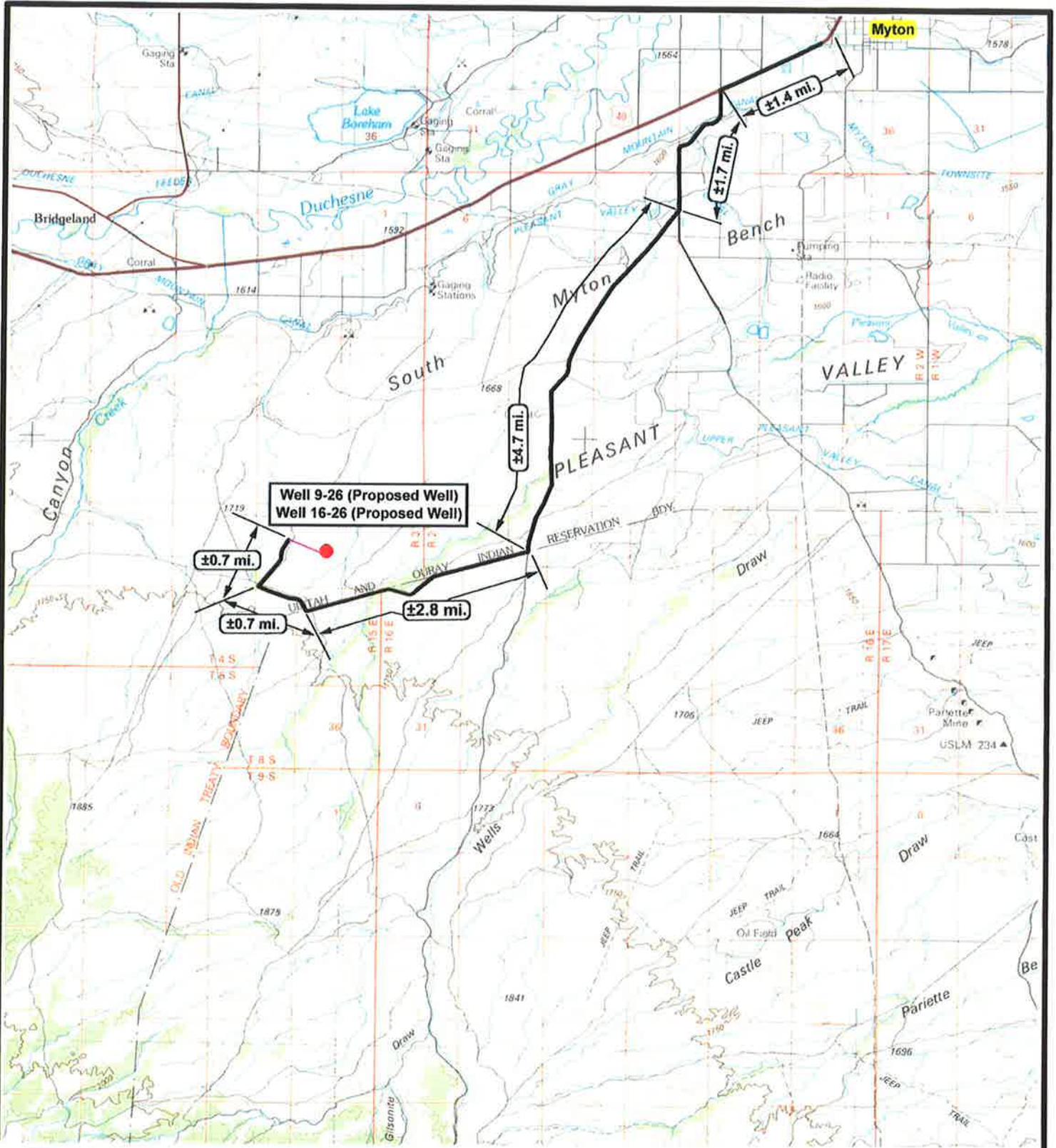


EXHIBIT C



NEWFIELD
Exploration Company

Well 9-26-4-3 (Proposed Well)
Well 16-26-4-3 (Proposed Well)
Pad Location NESE SEC. 26, T4S, R3W, U.S.B.&M.



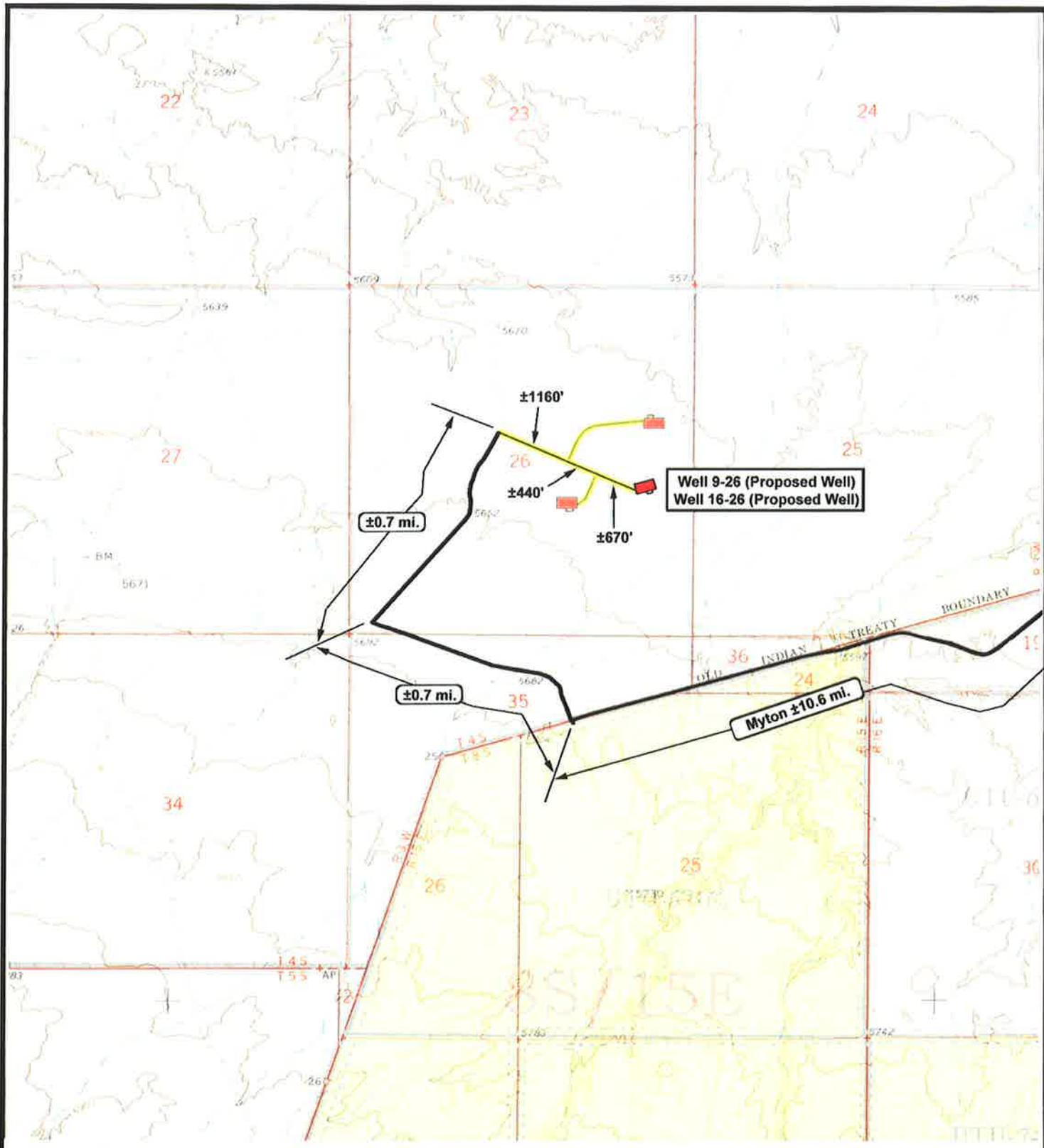
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 02-05-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



 **NEWFIELD**
Exploration Company

Well 9-26-4-3 (Proposed Well)
Well 16-26-4-3 (Proposed Well)
Pad Location NESE SEC. 26, T4S, R3W, U.S.B.&M.



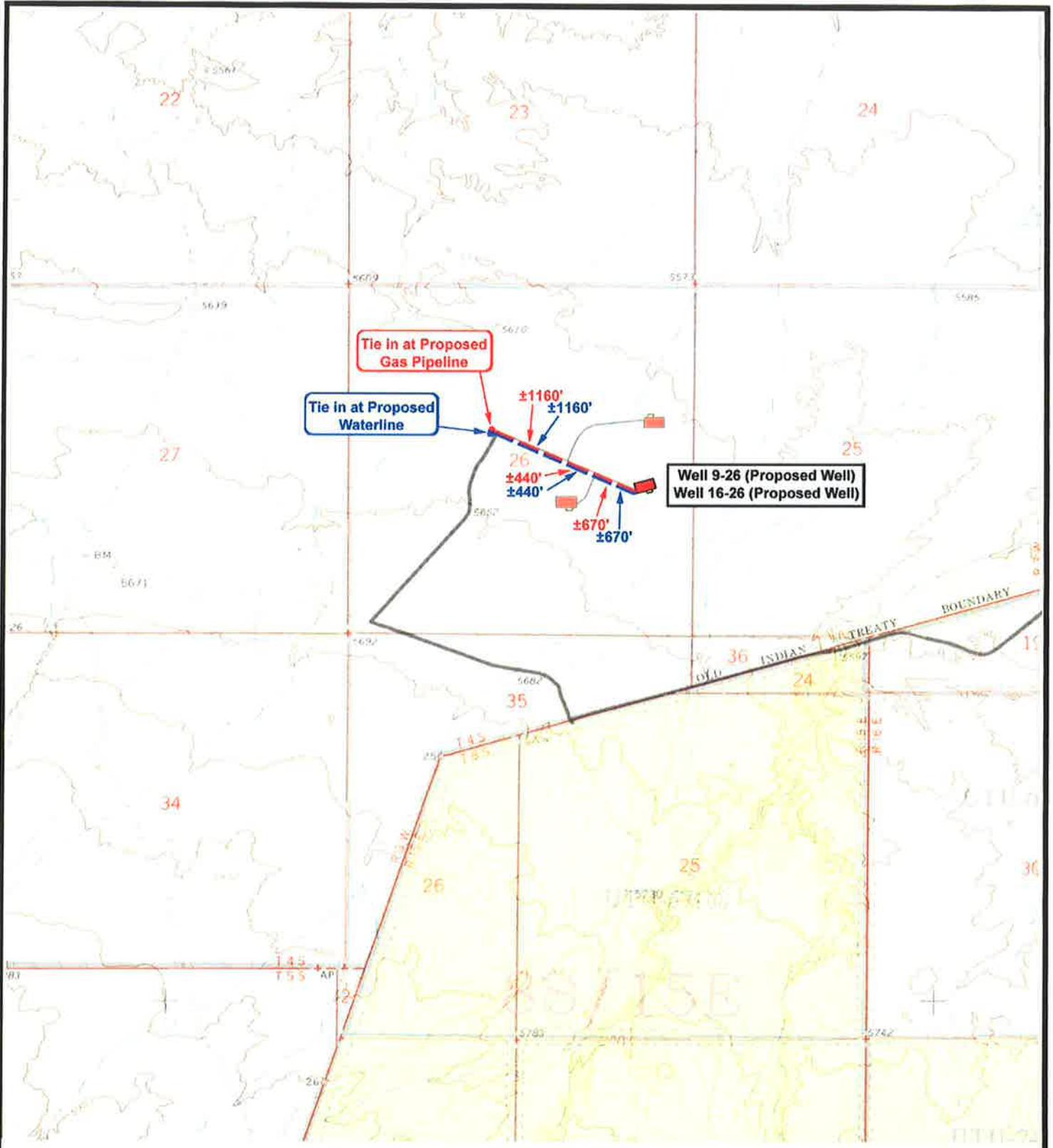

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-13-2009

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"




NEWFIELD
Exploration Company

Well 9-26-4-3 (Proposed Well)
Well 16-26-4-3 (Proposed Well)
 Pad Location NESE SEC. 26, T4S, R3W, U.S.B.&M.



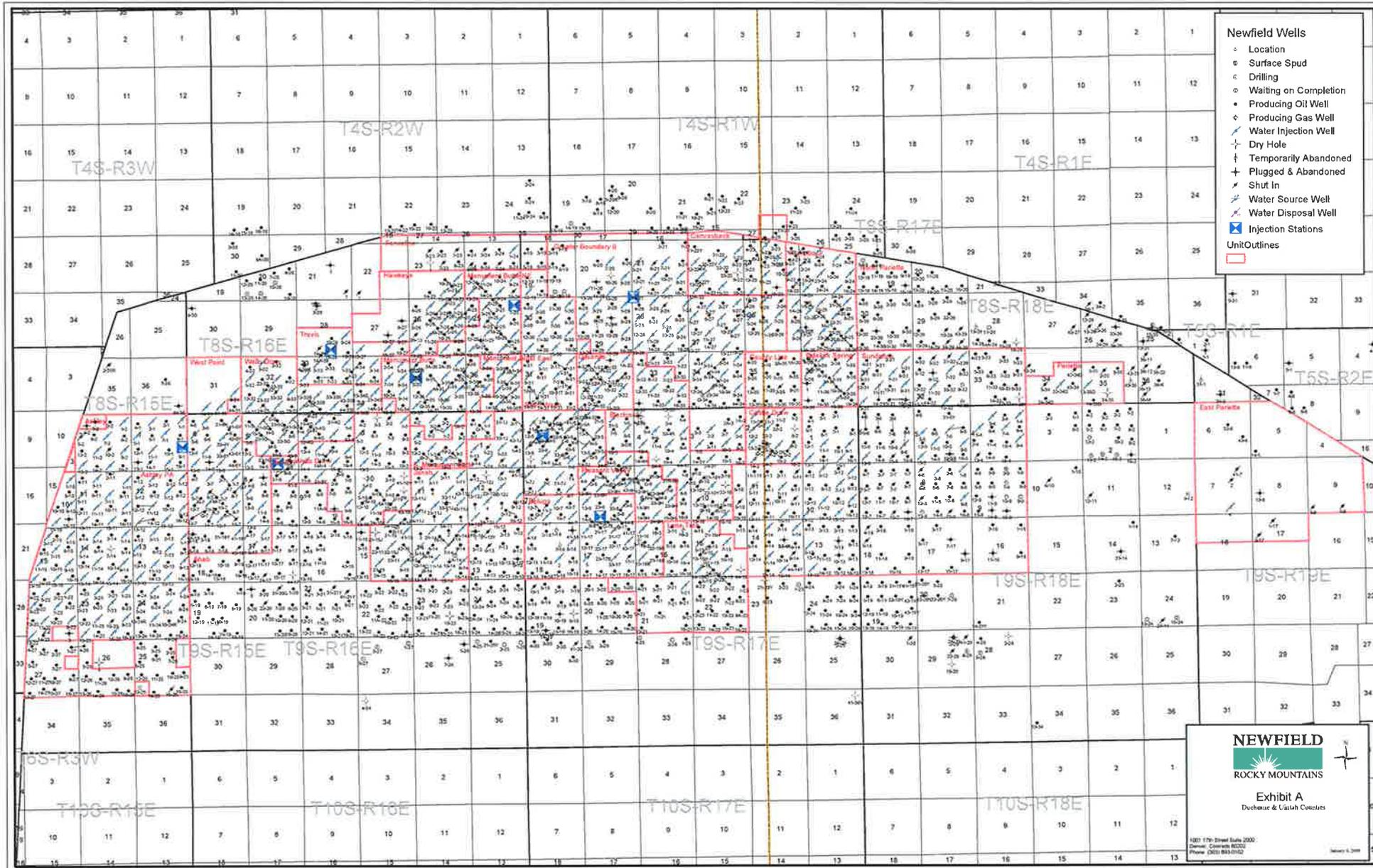

Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-05-2009

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"



**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-26-4-3
NE/SE SECTION 26, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 9-26-4-3 located in the NE 1/4 SE 1/4 Section 26, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.8 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 0.7 miles \pm to its junction with an existing road the northeast; proceed northeasterly - 0.7 miles \pm to its junction with the beginning of the proposed access road to the southeast; proceed southeasterly - 2,270' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 2,270' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Kenneth and Nancy Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 2,270' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 2,270' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 2,270' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 9-26-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 9-26-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #9-26-4-3, NE/SE Section 26, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

10/8/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT
WELL 9-26-4-3 (Proposed Well)
WELL 16-26-4-3 (Proposed Well)

Pad Location: NESE Section 26, T4S, R3W, U.S.B.&M.



TOP HOLE FOOTAGES

WELL 9-26-4-3 (PROPOSED)
 2233' FSL & 712' FEL
 WELL 16-26-4-3 (PROPOSED)
 2248' FSL & 698' FEL

BOTTOM HOLE FOOTAGES

WELL 9-26-4-3 (PROPOSED)
 VERTICAL
 WELL 16-26-4-3 (PROPOSED)
 648' FSL & 630' FEL

Proposed Access

9-26-4-3 (PROPOSED)

16-26-4-3 (PROPOSED)

S89°47'15"E

(To Bottom Hole)
 S00°48'35"E - 1597.91'

Future Pit

Note:
 Bearings are based on
 GLO Information.

LATITUDE & LONGITUDE
 Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
9-26-4-3	40° 06' 17.54"	110° 10' 58.74"
16-26-4-3	40° 06' 17.69"	110° 10' 58.54"

RELATIVE COORDINATES
 From top hole to bottom hole

WELL	NORTH	EAST
16-26-4-3	-1,598'	23'

SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09	
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09	
SCALE: 1" = 50'	REVISED:	

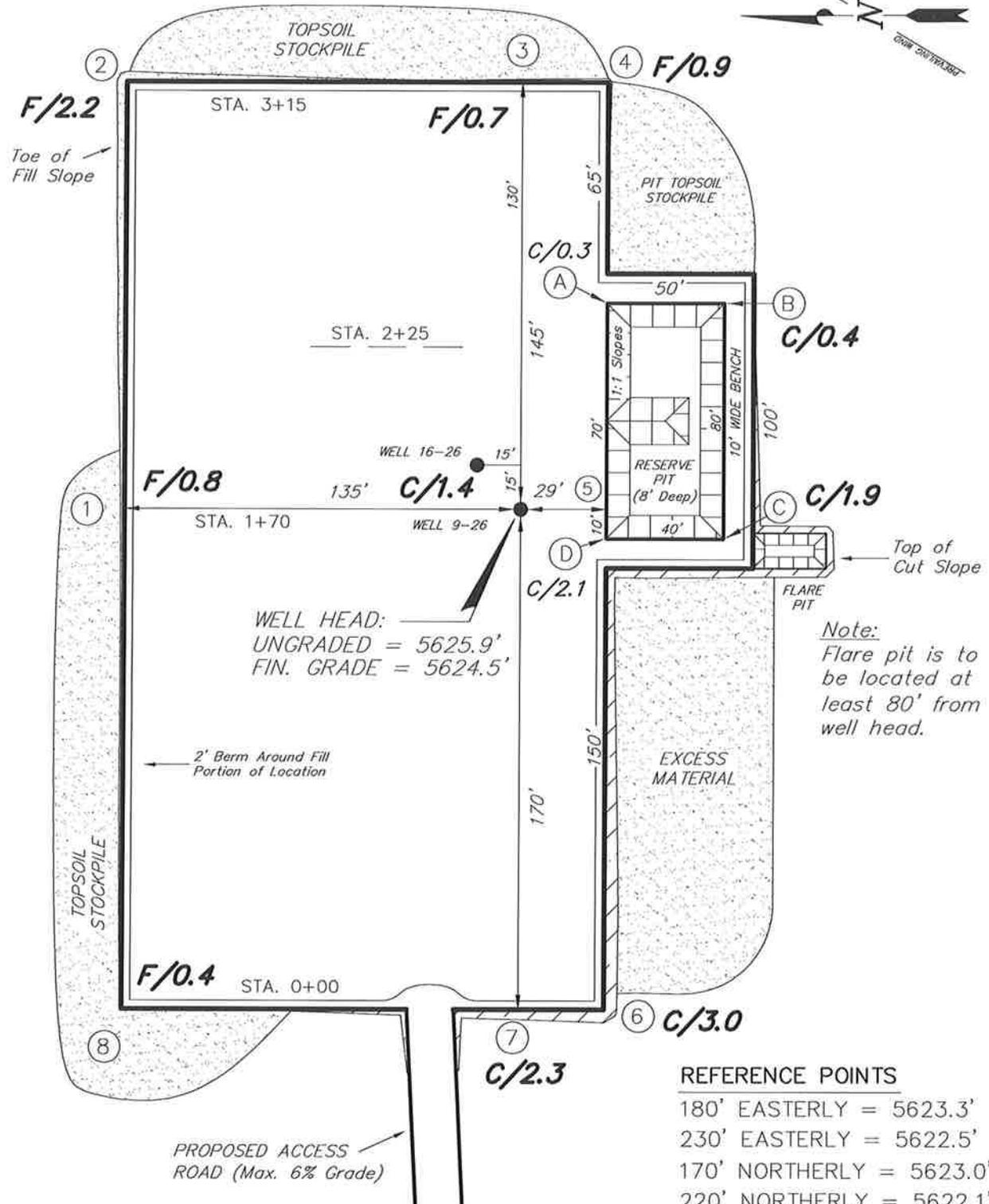
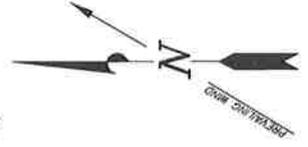
Tri State
 Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

WELL 9-26-4-3 (Proposed Well)

WELL 16-26-4-3 (Proposed Well)

Pad Location: NESE Section 26, T4S, R3W, U.S.B.&M.



SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09
SCALE: 1" = 50'	REVISED:

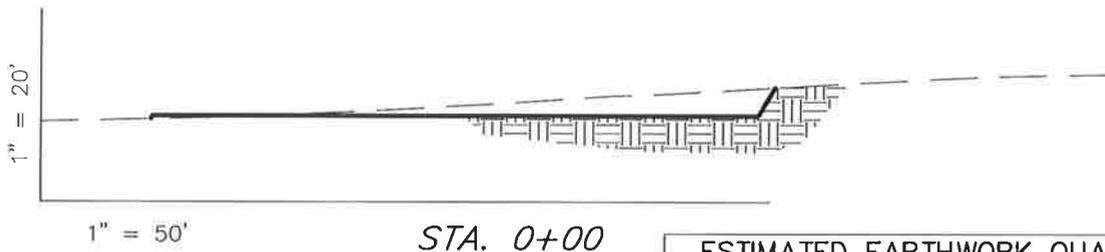
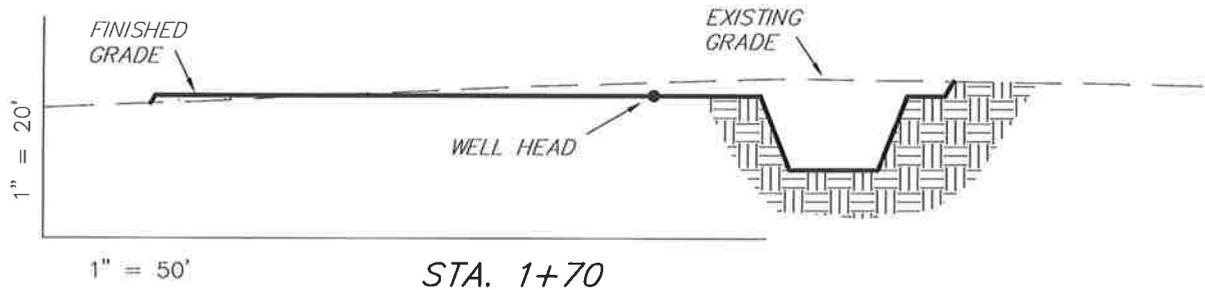
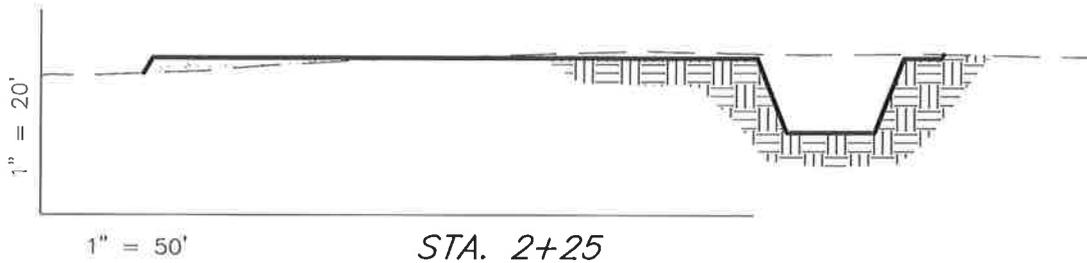
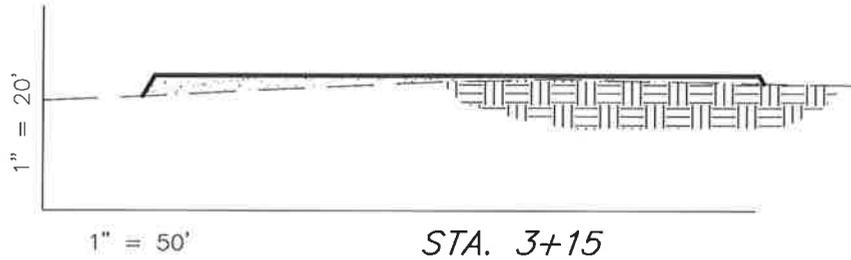
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELL 9-26-4-3 (Proposed Well)

WELL 16-26-4-3 (Proposed Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

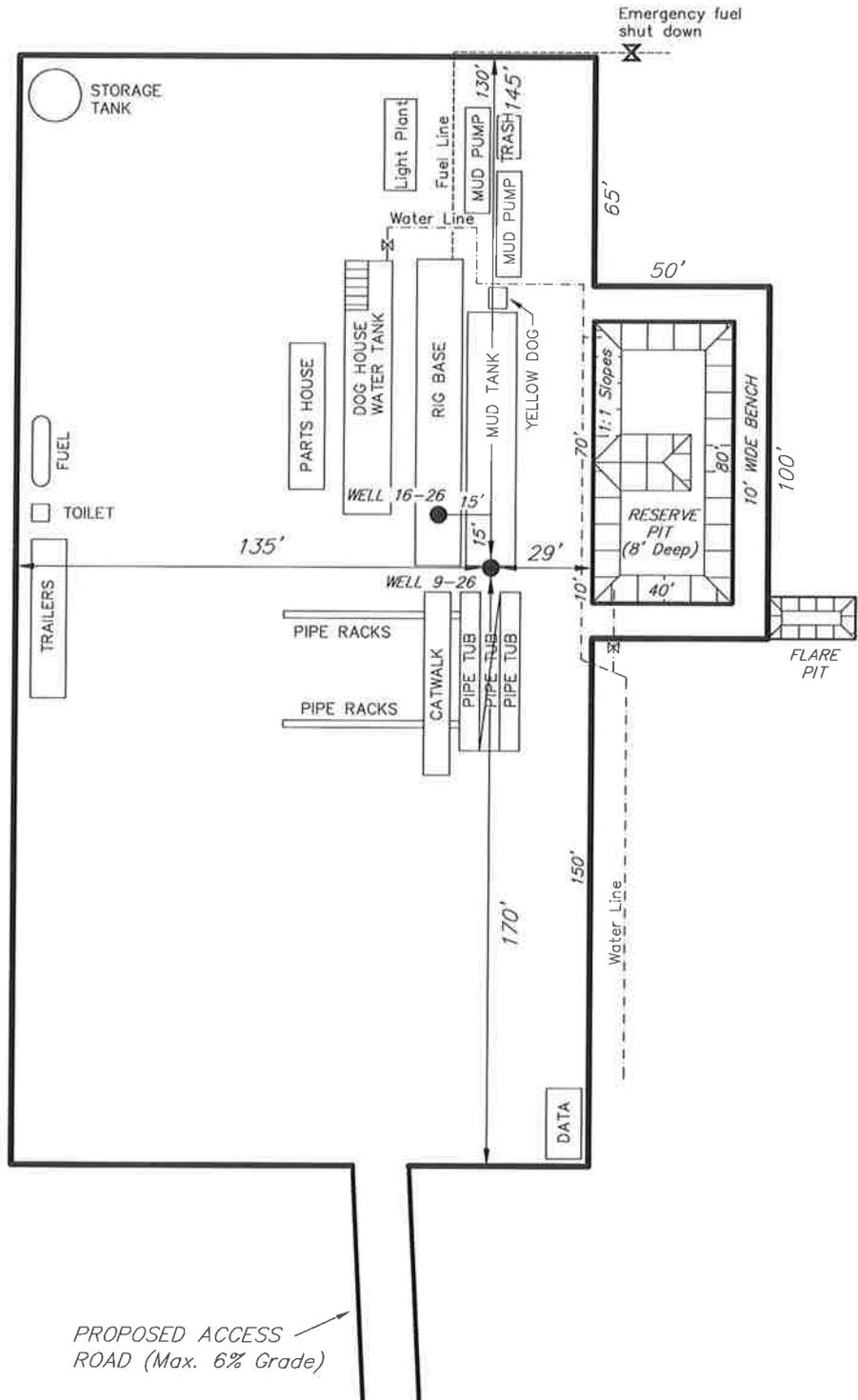
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	970	970	Topsail is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,610	970	1,100	640

SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY TYPICAL RIG LAYOUT

*WELL 9-26-4-3 (Proposed Well)
WELL 16-26-4-3 (Proposed Well)*



SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

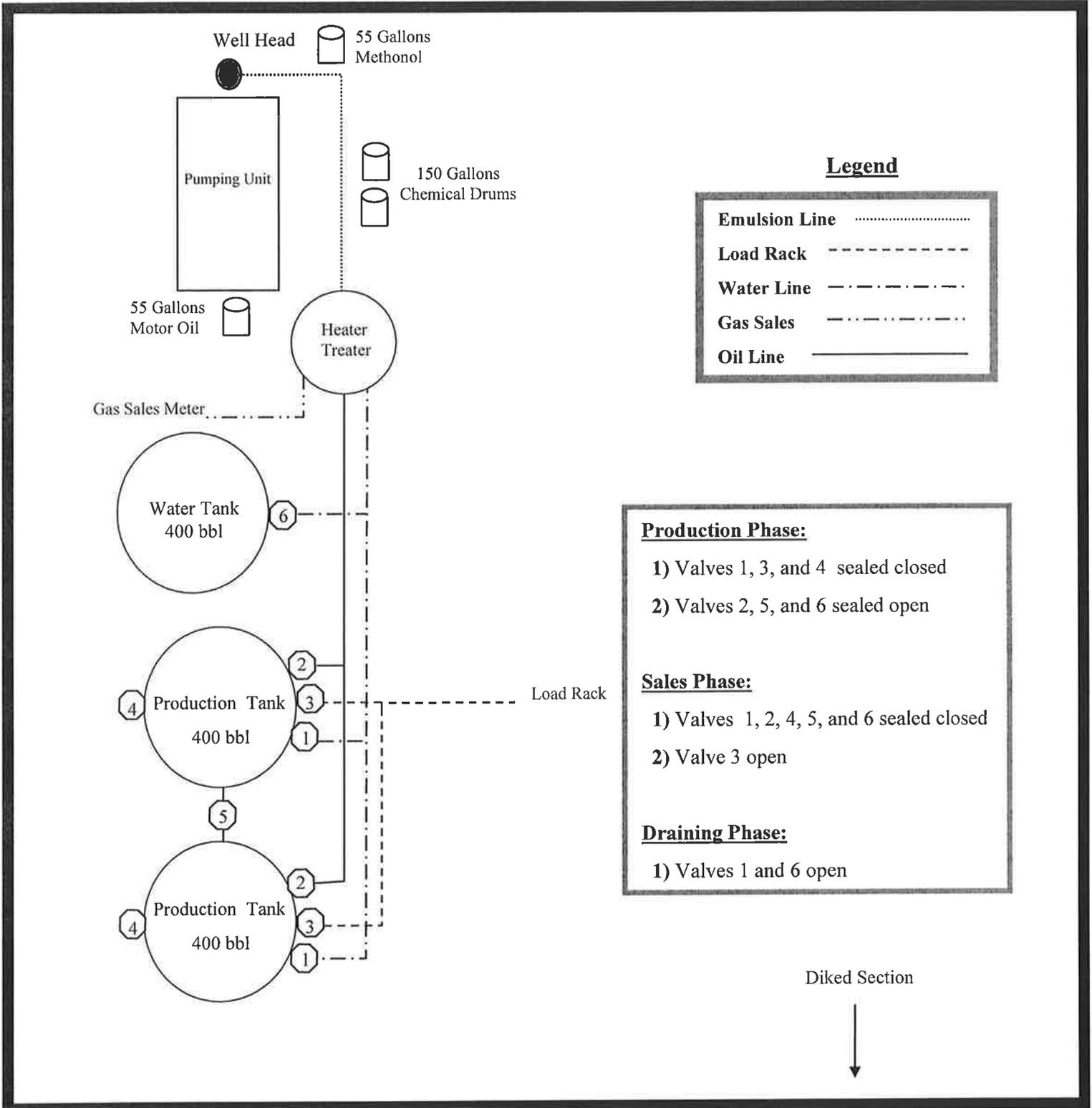
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 9-26-4-3

NE/SE Sec. 26, T4S, R3W

Duchesne County, Utah

2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-.
Gas Sales	-.-.-.-.
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

EXHIBIT D

Township 4 South, Range 3 West

Section 13 All

Section 23 NW ¼, NWSW, NESW, & SWSW

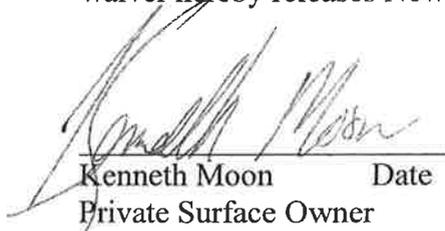
Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26: thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

Duchesne County, Utah

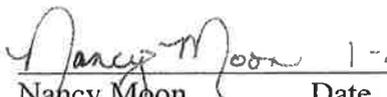
ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Kenneth and Nancy Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Kenneth and Nancy Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/20/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09
Kenneth Moon Date
Private Surface Owner

 1-20-09
Brad Mechem Date
Newfield Production Company

 1-20-09
Nancy Moon Date
Private Surface Owner

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

October 8, 2009

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Ute Tribal 9-26-4-3

Dear Diana:

The above mentioned location is an **Exception Location**. Our Land Department will send you the required exception location letter. If you have any questions, feel free to give either Tim Eaton or myself a call.

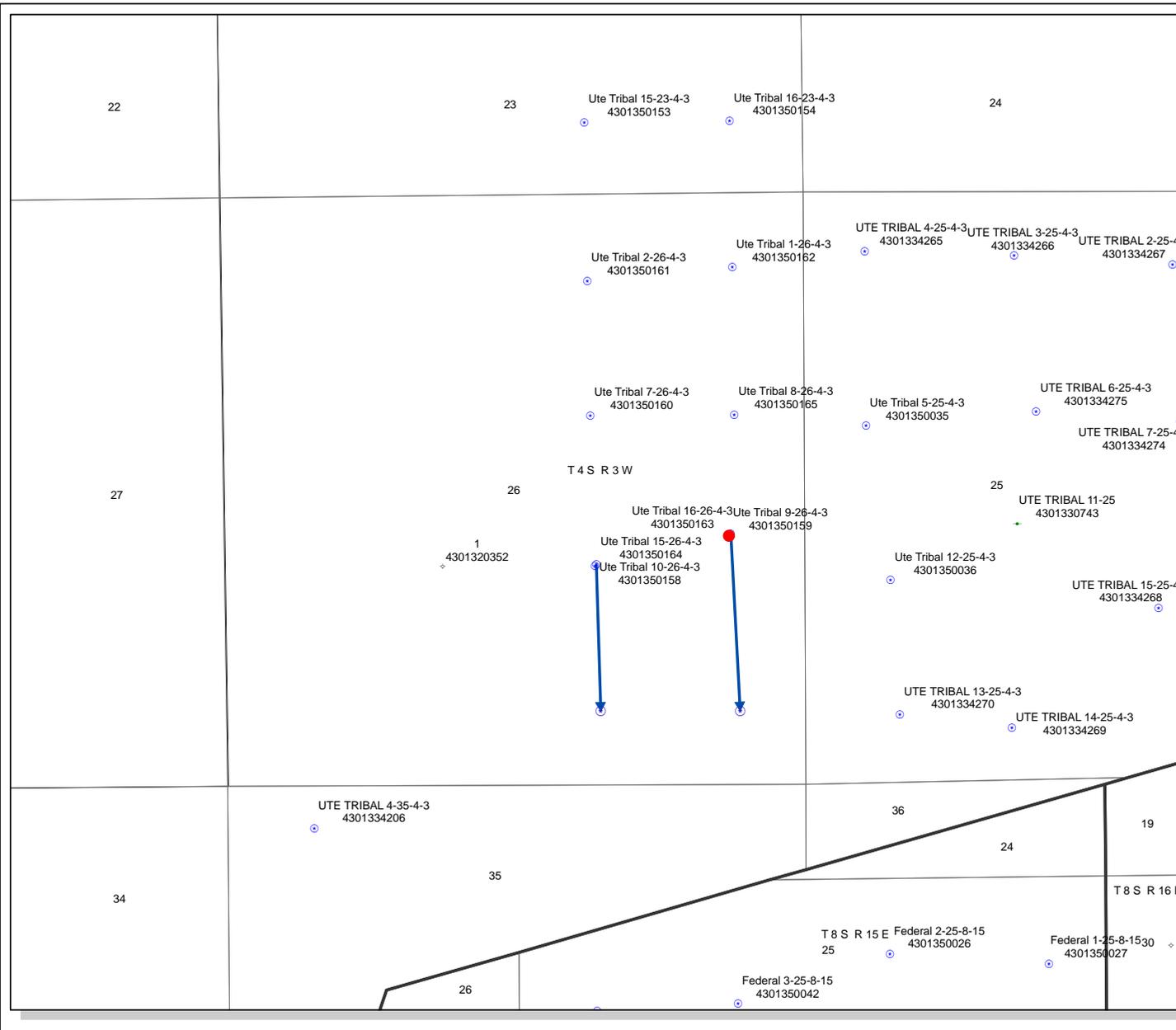
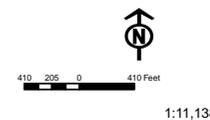
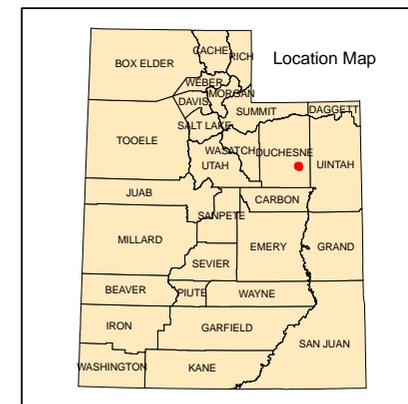
Sincerely,

Mandie Crozier
Regulatory Specialist

API Number: 4301350159
Well Name: Ute Tribal 9-26-4-3
Township 04.0 S Range 03.0 W Section 26
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPAN

Map Prepared:
 Map Produced by Diana Mason

-  GAS INJECTION
 -  GAS STORAGE
 -  LOCATION ABANDONED
 -  NEW LOCATION
 -  PLUGGED & ABANDONED
 -  PRODUCING GAS
 -  PRODUCING OIL
 -  SHUT-IN GAS
 -  SHUT-IN OIL
 -  TEMP. ABANDONED
 -  TEST WELL
 -  WATER INJECTION
 -  WATER SUPPLY
 -  WATER DISPOSAL
-  Units
 Spacing Index





March 2, 2010

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

A 2105

RE: Exception Location
Ute Tribal 9-26-4-3
T4S R3W, Section 26: NESE
2233'FSL 712' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 87' north of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-383-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan Wild", is written over a faint, larger signature.

Alan Wild
Land Associate

Attachment

RECEIVED
MAR 08 2010
DIV. OF OIL, GAS & MINING



December 3, 2009

Ute Indian Tribe
Energy & Minerals Department
Attn: Larry Love
988 S. 7500 E - Annex Building
Fort Duchesne, UT 84026

Re: Exception Location
Ute Tribal 9-26-4-3
Duchesne County, Utah

Dear Mr. Love:

In accordance with Section 3.1.E of the Exploration & Development Agreement dated October 15, 2008 among the Ute Indian Tribe, Ute Energy LLC, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 9-26-4-3
T4S R3W, Section 26: NESE
2233' FSL 712' FEL
Duchesne County, Utah

The location of this well is outside the drilling window as required by State of Utah R649-3-2. It has been moved at the request of the surface owner. Therefore, it is necessary to obtain your written concurrence with this exception location as an affected party.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention as soon as possible. You may mail your consent to the letterhead address, fax to 303-383-4137 or email to awild@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444 or by email at awild@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in dark ink, appearing to read "Alan D. Wild", is written over a faint, light-colored background.

Alan D. Wild
Land Associate

RECEIVED

MAR 08 2010

DIV. OF OIL, GAS & MINING

Return to: Newfield Production Company
ATTN: Alan Wild
1001 17th Street, Suite 2000
Denver, CO 80202

303-893-0103 fax

awild@newfield.com email

Re: Exception Location
Ute Tribal 9-26-4-3
2233' FSL 712' FEL
Duchesne County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By:  _____ Date: 3/01/2010
Larry L. Howe, Energy & Minerals Director
Print Name and Title

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 9-26-4-3				
API Number	43013501590000	APD No	2105	Field/Unit	UNDESIGNATED
Location: 1/4,1/4	NESE	Sec 26	Tw 4.0S	Rng 3.0W	2233 FSL 712 FEL
GPS Coord (UTM)	569696 4439516	Surface Owner	Kenneth and Nancy Moon		

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting) and Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 11.0 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 1830 feet of new construction across Moon's private land will be required to reach the location.

The proposed oil well pad is in upper Pleasant Valley on a flat area with a slight slope to the north. It is immediately north of the RNI Evaporation Ponds complex. The pad is north outside the normal drilling window so as to avoid this complex. Two wells will be drilled from the location. The Ute Tribal 9-26-4-3 is a vertical well and the Ute Tribal 16-26-4-3 is a directional well with the target being to the south underneath the disposal complex. No significant drainages or springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Kenneth Moon owns the surface of the location. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
 Grazing
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.35	Width 214 Length 315	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A desert shrub type vegetation covers the area. Principal plants consist of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, buckwheat, aster, shadscale, curly mesquite, rabbit brush and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam with no surface rock..

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	52

1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southeast side of the location approximately 45 feet north of the fence of the RNI complex. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to reach the site.

Floyd Bartlett
Evaluater

10/20/2009
Date / Time

Application for Permit to Drill Statement of Basis

3/10/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2105	43013501590000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Kenneth and Nancy Moon	
Well Name	Ute Tribal 9-26-4-3		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NESE 26 4S 3W U 2233 FSL 712 FEL GPS Coord (UTM) 569694E 4439490N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill
APD Evaluator

10/26/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 11.0 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 1830 feet of new construction across Moon's private land will be required to reach the location.

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Mr. Kenneth Moon owns the surface of the location. Mr. Moon was contacted by telephone and invited to the pre-site visit. He said he would not attend. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM, who acts for the Ute Indian Tribe, was invited to the site visit both by telephone and email. He did not attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

10/20/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/8/2009

API NO. ASSIGNED: 43013501590000

WELL NAME: Ute Tribal 9-26-4-3

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 26 040S 030W

Permit Tech Review:

SURFACE: 2233 FSL 0712 FEL

Engineering Review:

BOTTOM: 2233 FSL 0712 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10472

LONGITUDE: -110.18230

UTM SURF EASTINGS: 569694.00

NORTHINGS: 4439490.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0006154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

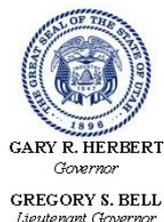
Commingleing Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** R649-3-3
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 9-26-4-3
API Well Number: 43013501590000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 3/16/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the

Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

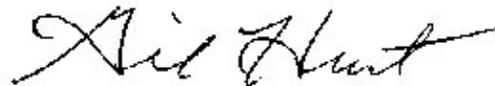
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

RECEIVED

Form 3160-3
(August 2007)

OCT 13 2009

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-6154
6. If Indian, Allottee or Tribe Name UTE
7. If Unit or CA Agreement, Name and No. NA
8. Lease Name and Well No. Ute Tribal 9-26-4-3
9. API Well No. 43 013 50159
10. Field and Pool, or Exploratory Undesignated
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 26, T4S R3W
12. County or Parish Duchesne
13. State UT
17. Spacing Unit dedicated to this well 40 Acres
20. BLM/BIA Bond No. on file WYB000493
23. Estimated duration (7) days from SPUD to rig release

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone
2. Name of Operator Newfield Production Company
3a. Address Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/SE 2233' FSL 712' FEL At proposed prod. zone
14. Distance in miles and direction from nearest town or post office* Approximately 12.5 miles southwest of Myton, UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 712' f/lse, NA' f/unit
16. No. of acres in lease NA
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,483'
19. Proposed Depth 6,590'
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5626' GL
22. Approximate date work will start* 2nd Qtr. 2010

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/15/10
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) James H. Sparger	Date MAY 21 2010
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office INTERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

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MAY 26 2010

DIV. OF OIL, GAS & MINING

UDOGM

NOTICE OF APPROVAL

10550151A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NESE, Sec. 26, T4S, R3W
Well No:	Ute Tribal 9-26-4-3	Lease No:	14-20-H62-6154
API No:	43-013-50159	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

**Private surface
Surface Use Agreement attached.**

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

Variations Granted

Drilling

- Variance on using a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line will discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted on operating without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

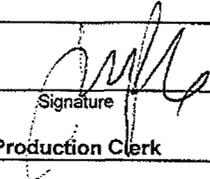
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	17635	4301350159	UTE TRIBAL 9-26-4-3	NESE	26	4S 88	3W	DUCHESNE	5/27/2010	6/7/10
WELL 1 COMMENTS: <i>GRRV</i>											
A	99999	17636	4301350164	UTE TRIBAL 15-26-4-3	SWSE	26	4S	3W	DUCHESNE	5/28/2010	6/7/10
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	17637	4304750946 4304750946	HANCOCK 8-22-4-1	SENE	22	4S	1W	UINTAH	5/27/2010	6/7/10
WELL 3 COMMENTS: <i>GRRV</i>											
A	99999	17638	4304750968	HANCOCK 1-24-4-1	NENE	22	4S	1W	UINTAH	6/2/2010	6/7/10
WELL 4 COMMENTS: <i>GRRV</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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 JUN 07 2010

DIV. OF OIL, GAS & MINING


 Signature _____ Jentri Park
 Production Clerk
 Date 06/07/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2233 FSL 0712 FEL

NESE Section 26 T4S R3W

5. Lease Serial No.

UTE TR EDA 14-20-H62-6154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 9-26-4-3

9. API Well No.

4301350159

10. Field and Pool, or Exploratory Area

MYTON/TRIBAL EDA

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/28/2010 MIRU Ross # 29. Spud well @ 8:00 AM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 313'KB. On 5/30/2010 cement with 160 sks of class "G" w/ 3% CaCl2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

06/03/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
JUN 07 2010
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 313.02

LAST CASING 8 5/8" SET AT 313.02
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 315 LOGG 315
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 9-26-4-3
 FIELD/PROSPECT MBU
 CONTRACTOR & RIG # Ross# 29

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
1		Well					0.95	
1	8 5/8"	Float Collar					0.9	
1	8 5/8"	Casing (Shoe Jt.)	24	J-55	STC	A	42.95	
6	8 5/8"	Casing	24	J-55	STC	A	258.22	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		303.02	
TOTAL LENGTH OF STRING			303.02	7	LESS CUT OFF PIECE		2	
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		12	
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		313.02	
TOTAL			301.17	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			301.17	7				
TIMING								
BEGIN RUN CSG.	Spud	8:00 AM	5/28/2010	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		12:00 PM	5/28/2010	Bbls CMT CIRC TO SURFACE				5
BEGIN CIRC		8:12 AM	5/28/2010	RECIPROCATED PIPI				No
BEGIN PUMP CMT		8:23 AM	5/28/2010	BUMPED PLUG TO				120
BEGIN DSPL. CMT		8:33 AM	5/28/2010					
PLUG DOWN		8:40 AM	5/28/2010					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTE TR EDA 14-20-H62-6154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 9933 FSL 0712 FEL COUNTY: DUCHESNE
O/T/O.T.R. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 26, T4S, R3W STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 9-26-4-3

9. API NUMBER:
4301350159

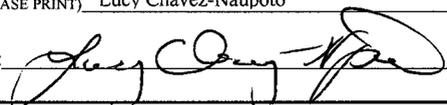
10. FIELD AND POOL, OR WILDCAT:
MYTON/TRIBAL EDA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/25/2010</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 06-25-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 06/29/2010

(This space for State use only)

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JUL 01 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 9-26-4-3

4/1/2010 To 8/30/2010

6/14/2010 Day: 1

Completion

Rigless on 6/14/2010 - Run CBL & perforate 1st stage - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6697' & cement top @ 185'. Perforate stage #1, BsCarb sds @ (6526'-29') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 9 shots, (6512'-14) w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 6 shots, (6488'-91') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 9 shots, (6470'-74') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 12 shots, (6451'-53) w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 6 shots, & (6430'-32') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 6 shots. RD H/O truck & The Perforators WLT & mast. Wait on frac crew.

Daily Cost: \$0.

Cumulative Cost: \$13,039

6/21/2010 Day: 2

Completion

Rigless on 6/21/2010 - Frac well. Flow well back. - Stage #1: RU BJ Servies "Ram Head" frac flange. RU BJ & open well w/ 123 psi on casing. Perfs broke down @ 3302 back to 2700 psi w/ 5 bbl @ 3 bpm. ISIP was 2636 w/ .84FG. 1 min was 2500. 4 min was 2400. Pump 24 bbls of 15% HCL acid (had 150 psi drop when hit perfs). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10,000#'s of 100 mesh & 61,706#'s of 30/50 sand in 1904 bbls of slick water. Treated @ ave pressure of 3605 @ ave rate of 56 bpm w/ 2 ppg of sand. Spot 12 bbls of 15% Hcl acid in flush for next stage. ISIP was 2911 w/ .88FG. 5 min was 2652. 10 min was 2618. 15 min was 2600. Leave pressure on well. 2057 bbls EWTR. - Stage #5: RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5840'. Perferate GB6 sds @ 4606-16', w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1690 psi on casing. Perfs broke down @ 2561 back to 1900 psi w/ 2 bbl @ 4 bpm. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 61,711#'s of 20/40 sand in 524 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3582 @ ave rate of 35 bpm w/ 8 ppg of sand. ISIP was 2981 w/ 1.08FG. RD BJ & WLT. Flow well bck. Well flowed for 9 hours & turned to oil. 7000 bbls EWTR - Stage #4: RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5840'. Perferate LODC sds @ 5739-44', 5721-24', 5712-14', 5700-02', 5688-90', 5678-80', 5653-55', 5638-42' & A1 sds @ 5582-84', w/ 3 spf for total of 72 shots. RU BJ & open well w/ 68 psi on casing. Perfs broke down @ 3275 back to 2387 psi w/ 2 bbl @ 3 bpm. ISIP was 1236 w/ .65FG. 1 min was 1043. 4 min was 801. Pump 36 bbls of 15% HCL acid w/ 180 Bio Balls in first 20 bbls. Balled out w/ 15 bbls into balls. ISIP was 1800 w/ .75FG 5 min was 1600. 10 min was 1516. 15 min was 1455. Surged balls off. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 400,581#'s of 20/40 sand in 2757 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2425 @ ave rate of 48 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% Hcl acid in flush for next stage. ISIP was 2454 w/ .90FG. 5 min was 2411. 10 min was 2280. 15 min was 2253. Leave pressure on well. 7537 bbls EWTR. - Stage #3: RU WLT. RIH w/ frac plug & perf guns. Set plug @ 6175'. Perferate CP3 sds @ 6150-52', CP1 sds @ 6039-47' w/ 3 spf for total of 30 shots. RU BJ & open well w/ 2130 psi on casing. Perfs broke down @ 3275 back to 2387 psi w/ 2 bbl @ 3 bpm. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 45,214#'s of 20/40 sand in 475 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2715 @ ave rate of 44 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% Hcl acid in flush for next stage. ISIP was 2436 w/ .83FG. 5 min was 2254. 10 min was 2181. 15 min was 2145. Leave pressure on well. 4780 bbls EWTR. -

Stage #2: RU PSI WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford (6K) composite flow through frac plug & perf guns. Set plug @ 6400'. Perforate CP Lime sds @ 6379-82', CP5 sds @ 6356-58', 6333-35', CP Lime ses @ 639-21', 6288-90', 6270-72', 6259-61', 6249-51' W/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) w/ 3 spf for total of 51 shots. RU BJ & open well w/ 2480 psi on casing. Perfs broke down @ 3901 back to 2900 psi w/ 14 bbl @ 3 bpm. Pump 24 bbls of 15% HCL acid (had 200 psi drop when hit perfs). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10,000#'s of 100 mesh & 63,769#'s of 30/50 sand in 1905 bbls of slick water. Treated @ ave pressure of 3354 @ ave rate of 63 bpm w/ 2 ppg of sand. Spot 12 bbls of 15% Hcl acid in flush for next stage. ISIP was 4305 w/ .81FG. 5 min was 2263. 10 min was 2227. 15 min was 2206. Leave pressure on well. 3962 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$249,832

6/22/2010 Day: 3

Completion

Nabors #814 on 6/22/2010 - MIRUSU. Set Kill plug. TIH w/ tbg. - MIRUSU. Open well w/ 200 psi on casing. RU Perforators LLC WLT w/ lubricator. RIH w/ Weatherford 5-1/2" (6K) composite solid plug & set @ 4525'. RD WLT. Flow well back. RD Cameron BOP's & frac head. Instal 3M production tbg head & Schefer BOP's. RU 4-3/4" Chomp mill, x-over sub, SN. Tally, pick-up & TIH w/ new J-55, 2-7/8", 6.5#, 8EUE tbg to tag plug. SIFN w/ 7000 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$300,014

6/23/2010 Day: 4

Completion

Nabors #814 on 6/23/2010 - Drlg out plugs. C/O to PBD. Swab well. - TIH w/ tbg to tag plug @ 4525'. RU pump, tks & swivel. Drlg out kill plug. TIH w/ tbg to tag plug @ 4710'. Drlg out plug #1. TIH w/ tbg to tag fill @ 5700' C/O to plug @ 5840'. Drlg out plug #2. TIH w/ tbg to tag plug @ 6175'. Drlg out plug #3. TIH w/ tbg to tag plug @ 6400'. Drlg out plug #3. TIH w/ tbg to tag fill @ 6639'. C/O to PBD @ 6735'. LD 3 jts tbg. RU swab equipment. Made 3 runs & well started flowing w/ 24 bbls rec'd. Flowed for ttl of 79 bbls. SIFN.

Daily Cost: \$0

Cumulative Cost: \$306,046

6/24/2010 Day: 5

Completion

Nabors #814 on 6/24/2010 - TIH w/ production. - Open well w/ 500 psi on casing. Flow well for 1 hour to rec'd 75 bbls. Pump 20 bbls brine down tbg. TIH w/ tbg to tag 15' new sand. Pump 150 bbls 10# brine down casing. Pump 40 bbls brine down tbg. TOOH w/ tbg. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Cntrl Hydrlic w/ 45,000# shear., 191 jts tbg. RD BOP's. Set TA @ 6481' in 18,000#'s tension w/ SN @ 6514' w/ EOT @ 6578'. Flush tbg w/ 60 bbls brine. Pick-up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 20' x 24' new Cntrl Hydrlic RHAC pump w/ 224"SL, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 100- 3/4" slick rods, 1-1/2" x 26' polish rod. SIFN.

Daily Cost: \$0

Cumulative Cost: \$315,166

6/25/2010 Day: 6

Completion

Nabors #814 on 6/25/2010 - PU rods. Put well on pump. - Open well w/ 100 psi on casing. Continue TIH w/ rods, w/ 135- 3/4" slick, 98- 7/8" guided (4 per rod), 2', 6', 8' x 7/8" pony rods, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @

12PM w/ 102"SL @ 5 spm. 6846 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$364,590

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-6154

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 9-26-4-3

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50159

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2233' FSL & 712' FEL (NE/SE) SEC. 26, T4S, R3W

At top prod. interval reported below

At total depth 6790'

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 26, T4S, R3W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
05/28/2010

15. Date T.D. Reached
06/07/2010

16. Date Completed 06/25/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5626' GL5638' KB

18. Total Depth: MD 6790'
TVD

19. Plug Back T.D.: MD 6697'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	313'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6780'		300 PRIMLITE		185'	
						426 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6579'	TA @ 6482'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6430-6529' BsCarb	.36"	3	48
B) Green River			6249-6382' CPL CP5	.36"	3	51
C) Green River			6039-6152' CP1 CP3	.36"	3	33
D) Green River			5582-5744' A1 LODC	.36"	3	72

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6430-6529'	Frac w/ 71706#'s 20/40 sand in 1423 bbls of slick water.
6249-6382'	Frac w/ 74409#'s 20/40 sand in 1426 bbls of slick water.
6039-6152'	Frac w/ 45214#'s 20/40 sand in 211 bbls of Lightning 17 fluid.
5582-5744'	Frac w/ 400581#'s 20/40 sand in 1859 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-25-10	7-8-10	24	→	106	0	120			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3983' 4219'
				GARDEN GULCH 2 POINT 3	4347' 4647'
				X MRKR Y MRKR	4899' 4931'
				DOUGALS CREEK MRK BI CARBONATE MRK	5051' 5311'
				B LIMESTON MRK CASTLE PEAK	5440' 5977'
				BASAL CARBONATE WASATCH	6400' 6533'

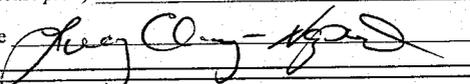
32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (GB6) 4606-4616', .36" 3/30 Frac w/ 61711#'s of 20/40 sand in 268 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 07/14/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 9-26-4-3

4/1/2010 To 8/30/2010

UTE TRIBAL 9-26-4-3

Waiting on Cement

Date: 6/2/2010

Ross #29 at 315. Days Since Spud - 8 5/8" casing set @ 313.02'KB. On 5/30/10 R/U BJ and Cmt W/ 160sks Class "G"+ 2%CaCl - On 5/28/10 Spud W/ Ross # 29 on 5/ 14/10 @ 8:00 AM Drill 315' of 12 1/4" hole. Run 7 jts - +.25#sk Cello Flake Mixed @ 15.8ppg W/ 1.17 yield. Returned 5bbls Cement to pit.

Daily Cost: \$0

Cumulative Cost: \$66,580

UTE TRIBAL 9-26-4-3

Waiting on Cement

Date: 6/3/2010

Ross #29 at 315. 0 Days Since Spud - Tear down and get ready for 32 mile rig move.

Daily Cost: \$0

Cumulative Cost: \$66,930

UTE TRIBAL 9-26-4-3

Drill 7 7/8" hole with fresh water

Date: 6/4/2010

Capstar #329 at 1561. 1 Days Since Spud - rams, blind rams, choke line and valve. Kill line, kill valve and manifold. Ten minutes at 2000 psi. - All test ok. Then tested Annular Preventor at 1500 psi for ten minutes. The the surface casing at - 1500 psi for 30 min. All tests ok. - Pick BHA as follows Smith Mi616 PDC bit, 6.5" Hunting 7/8 4.8 stage 1.5° motor, collar 1x33' monel, - 1x2' hang off sub and 5 6.25 drill collars. Tag cement at 250'. Do shallow test on dir. Tools - Drill with fresh water from 250' to 1561' WOB/15,TGPM 400,TRPM 155,AVG ROP/187.29 - Accept rig on 5/30/2010 at 17:00. R/U B&C Quicktest. Test top drive, upper kelly, safety valve, pipe - 24hr notice sent to BLM and State via email on 6/2/2010 of rig move on 6/3/2010 at 6:00 am and BOP - test on 6/3/2010 at 6:00 PM. - Nipple up BOP - On 5/30/2010 MIRU set equipment w/Howcroft Trucking (34.3 mile rig move)

Daily Cost: \$0

Cumulative Cost: \$140,283

UTE TRIBAL 9-26-4-3

Drill 7 7/8" hole with salt water

Date: 6/5/2010

Capstar #329 at 4506. 2 Days Since Spud - Lubricate and service rig. - Drill 7 7/8" hole from 2831' to 3103' with 10 klbs WOB, 194 total RPM, and 109 ft/hr avg ROP. - Drill 7 7/8" hole from 3103' to 4508' with 20 klbs WOB, 200 total RPM, and 117 ft/hr avg ROP. - Slid three times in last 24 hours. Last survey @ 4327', 2.02° incl, 193.7° azimuth. - Drill 7 7/8" hole from 1561' to 2831' with 10 klbs WOB, 194 total RPM, and 141 ft/hr avg ROP.

Daily Cost: \$0

Cumulative Cost: \$158,093

UTE TRIBAL 9-26-4-3

Drill 7 7/8" hole with salt water

Date: 6/6/2010

Capstar #329 at 6640. 3 Days Since Spud - Drill 7 7/8" hole from 4508' to 5052' with 18 klbs WOB, 188 total RPM, and 91 ft/hr avg ROP. - Service rig and run BOP drill. - Drill 7 7/8" hole from 5052' to 5320' with 18 klbs WOB, 188 total RPM, and 178 ft/hr avg ROP. - Wait on Extreme Engineering to come reboot MWD tool. - Drill 7 7/8" hole from 5320' to 5642' with 18

klbs WOB, 188 total RPM, and 107 ft/hr avg ROP. - Drill 7 7/8" hole from 5642' to 6640' with 20 klbs WOB, 194 total RPM, and 83 ft/hr avg ROP. - Last survey @ 6548', 2.99° incl, 212.42° azimuth. - Replace Pason standpipe pressure sensor and recalibrate depth tracker.

Daily Cost: \$0

Cumulative Cost: \$175,828

UTE TRIBAL 9-26-4-3

Circulate & Condition Hole

Date: 6/7/2010

Capstar #329 at 6790. 4 Days Since Spud - Pump 450 bbls of 10 ppg brine and circulate. - Drill 7 7/8" hole from 6640' to 6790' with 16 klbs WOB, 194 total RPM, and 150 ft/hr avg ROP. - LDDP and check for flow at 3000'. No flow at 3000'. - Pull rotating rubber and lay down directional tools. - Wait on Halliburton loggers. - Hold safety meeting with loggers and rig up Halliburton. - Run litho-density/neutron porosity/GR/CAL suite logs from loggers TD (6800') to surface. - Rig down loggers and rig up casing equipment. - Run 155 jts (guide shoe, 1 shoe jt, float collar, 154 jts) 5 1/2" 15.5# J-55 8rd casing set - at 6779.62'. Top of flag jt at 4346.14' and top of float collar at 6734.50'. - Circulate and condition hole to cement. - Checked for flow and add slug to drill pipe.

Daily Cost: \$0

Cumulative Cost: \$300,948

UTE TRIBAL 9-26-4-3

Wait on Completion

Date: 6/8/2010

Capstar #329 at 6790. 5 Days Since Spud - Rig BJ Services and cement production casing with 300 sks PL II + 3% KCL + 5#CSE + 0.5# CF+ 2# KOL + - .5 SMS + FP + SF mixed @ 11 ppg and 3.54 yield. - Pump 426 sks tail 50:50:2 + 3% KCL + 0.5% EC-1 + .25# SK CF + .05# SF + .3 SMS + FP-6L - mixed @ 14.4 ppg and 1.24 yield. Returned 30 bbls of cement to pit. - Nipple down and set 5 1/2" slips w/ 120,000# tension - Clean mud tanks and release rig at 1:00 pm 6/7/2010. - Circulate and condition hole. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$326,328

Pertinent Files: Go to File List