

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Ute Tribal 10-26-4-3		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT UNDESIGNATED		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0006154		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth and Nancy Moon				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 20458 West East River Rd., Duchesne, UT 84021				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1966 FSL 1928 FEL	NWSE	26	4.0 S	3.0 W	U
Top of Uppermost Producing Zone	1966 FSL 1928 FEL	NWSE	26	4.0 S	3.0 W	U
At Total Depth	1966 FSL 1928 FEL	NWSE	26	4.0 S	3.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1928		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1483		26. PROPOSED DEPTH MD: 6585 TVD: 6585		
27. ELEVATION - GROUND LEVEL 5642		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 10/08/2009	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013501580000	APPROVAL  Permit Manager	

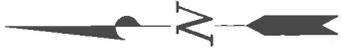
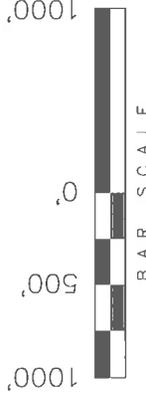
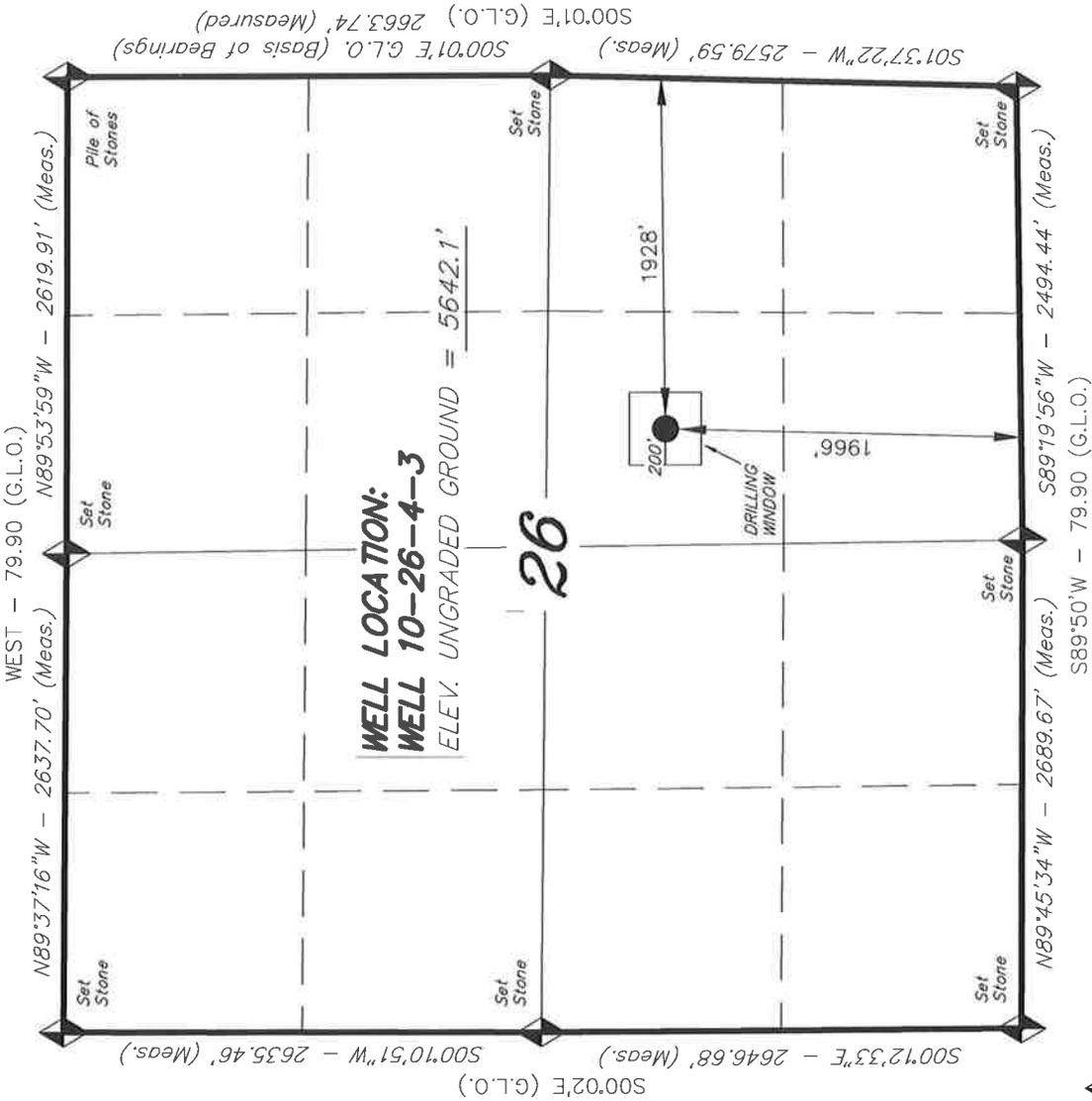
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6585		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6585	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	300	24.0			

T4S, R3W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 10-26-4-3,
 LOCATED AS SHOWN IN THE NW 1/4 SE
 1/4 OF SECTION 26, T4S, R3W,
 U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS
 PREPARED FROM FIELD NOTES OF ACCURATE SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.

STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 01-21-09	SURVEYED BY: C.M.
DATE DRAWN: 02-09-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

WELL 10-26-4-3
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 14.71"
 LONGITUDE = 110° 11' 14.45"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
 an N.G.S. OPUS Correction. LOCATION:
 LAT. 40°04'09.56" LONG. 110°00'43.28"
 Elev. 5281.57' (Tristate Aluminum Cap)

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

Ent 413009 Bk A562 Pg 88
Date: 27-FEB-2009 9:09AM
Fee: \$14.00 Check

Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHEсне COUNTY CORPORATION
NEWFIELD ROCKY MOUNTAIN

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 20th day of January, 2009 by and between **Kenneth and Nancy Moon, whose address is 20458 West East River Rd, Duchesne, UT 84021**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West
Section 13 All

Section 23 NW ¼, NWSW, NESW, & SWSW

Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26; thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

Duchesne County, Utah
being 1447.89 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 20th 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

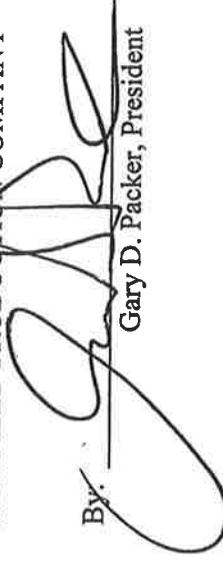
This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

By: 
Kenneth Moon

NEWFIELD PRODUCTION COMPANY

By: 
Gary D. Packer, President

By: 
Nancy Moon

Ent 413009 BK A0562 Pg 0089

STATE OF UTAH)
COUNTY OF DUCHECNE)SS
~~DAWA~~)

This instrument was acknowledged before me this 20th day of JAN., 2009 by Kenneth Moon.

Witness my hand and official seal.

My commission expires 11-10-10



STATE OF UTAH)
COUNTY OF DUCHECNE)SS
~~DAWA~~)

This instrument was acknowledged before me this 20th day of JAN., 2009 by Nancy Moon.

Witness my hand and official seal.

My commission expires 11-10-10



STATE OF COLORADO)
COUNTY OF DENVER)

This instrument was acknowledged before me this January 30, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires 7/12/2010



NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-26-4-3
NW/SE SECTION 26, T4S, R3W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1,675'
Green River	1,675'
Wasatch	6,585'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,675' – 6,585'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 10-26-4-3**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,585'	15.5	J-55	LTC	4,810	4,040	217,000
						2.30	1.93	2.13

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 10-26-4-3**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,585'	Prem Lite II w/ 10% gel + 3% KCl	317	30%	11.0	3.26
			1033			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

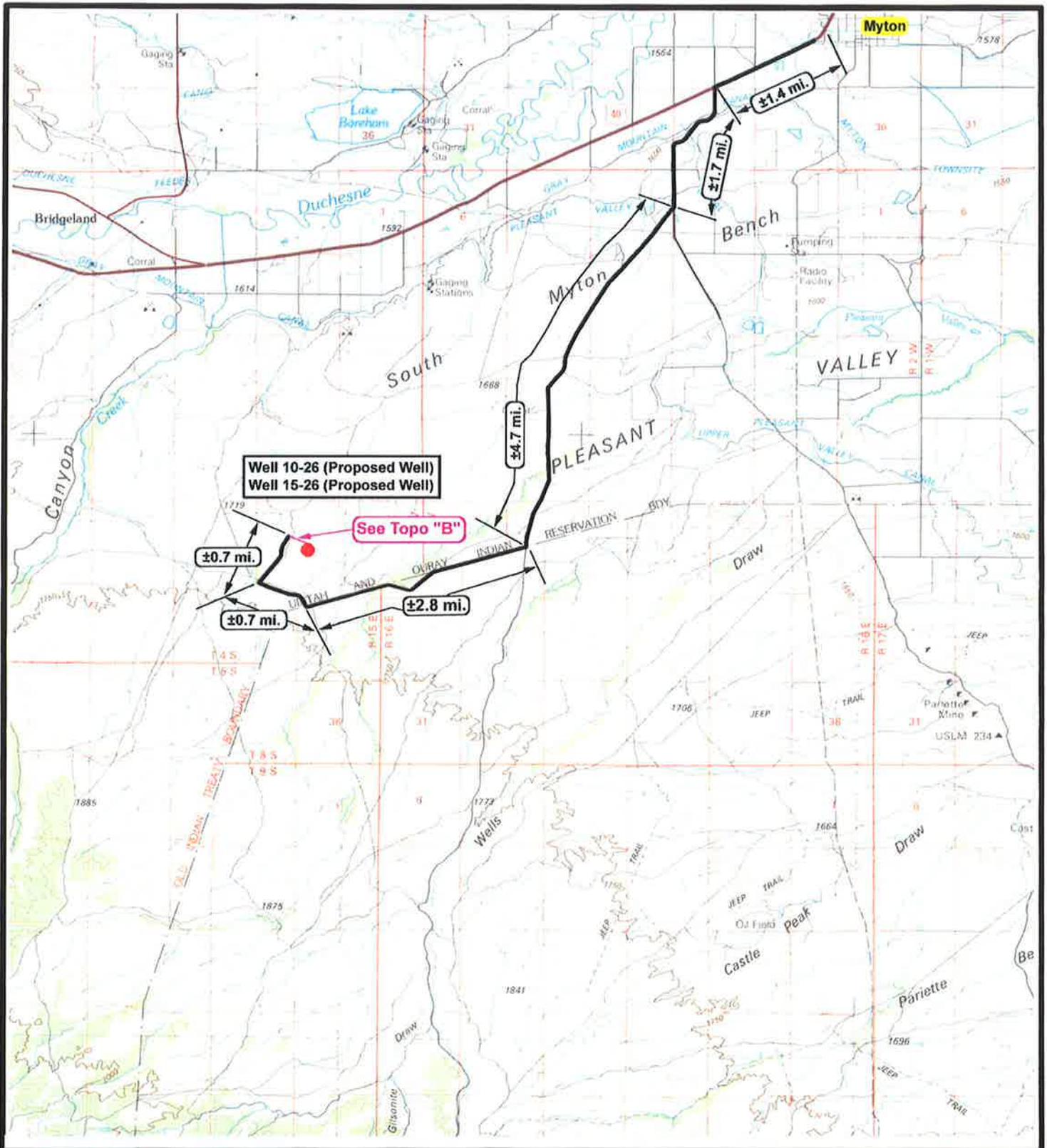
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2010, and take approximately seven (7) days from spud to rig release.



NEWFIELD
Exploration Company

Well 10-26-4-3 (Proposed Well)
Well 15-26-4-3 (Proposed Well)
 Pad Location NWSE SEC. 26, T4S, R3W, U.S.B.&M.



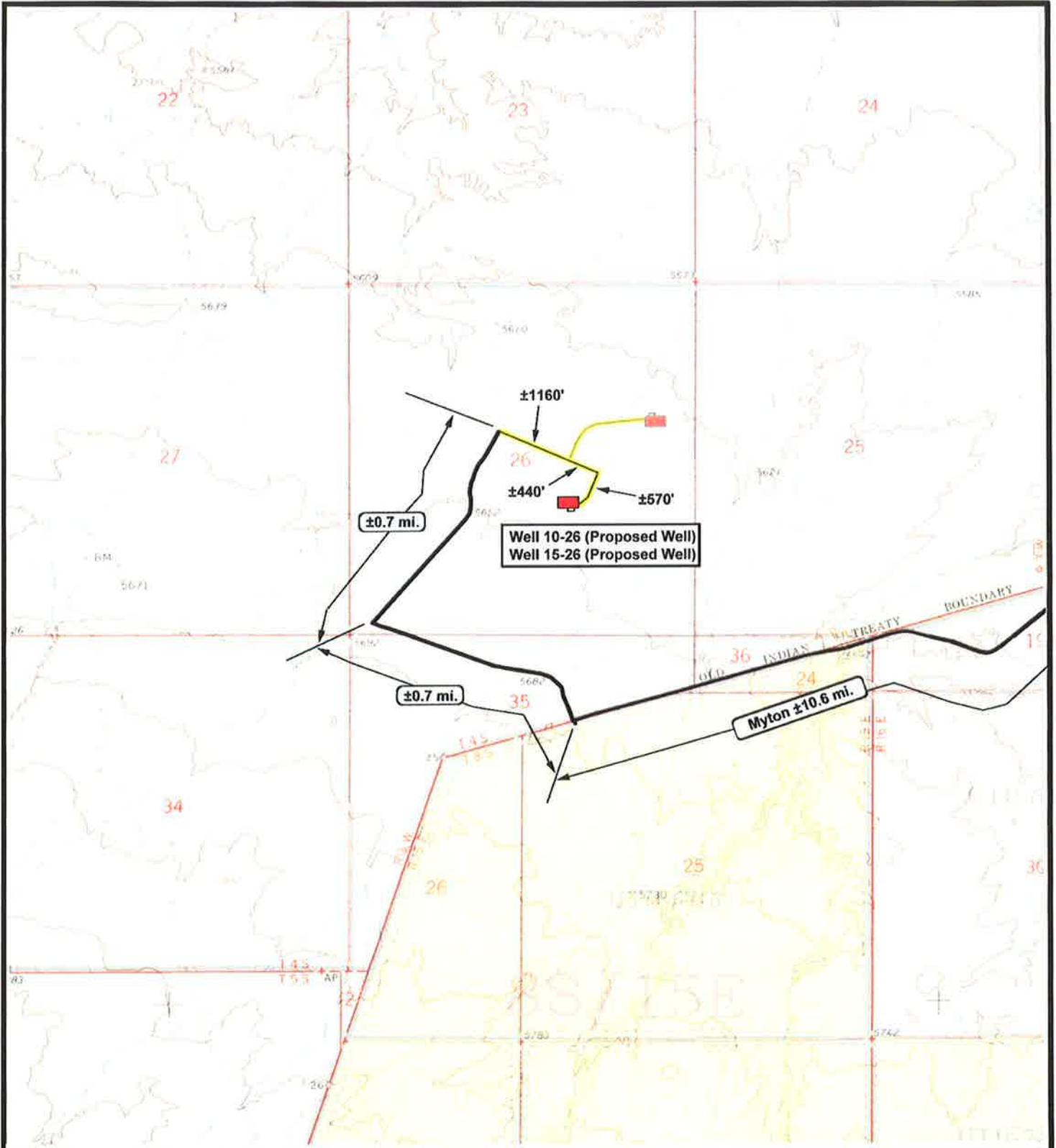
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 02-13-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Well 10-26-4-3 (Proposed Well)
Well 15-26-4-3 (Proposed Well)
 Pad Location NWSE SEC. 26, T4S, R3W, U.S.B.&M.



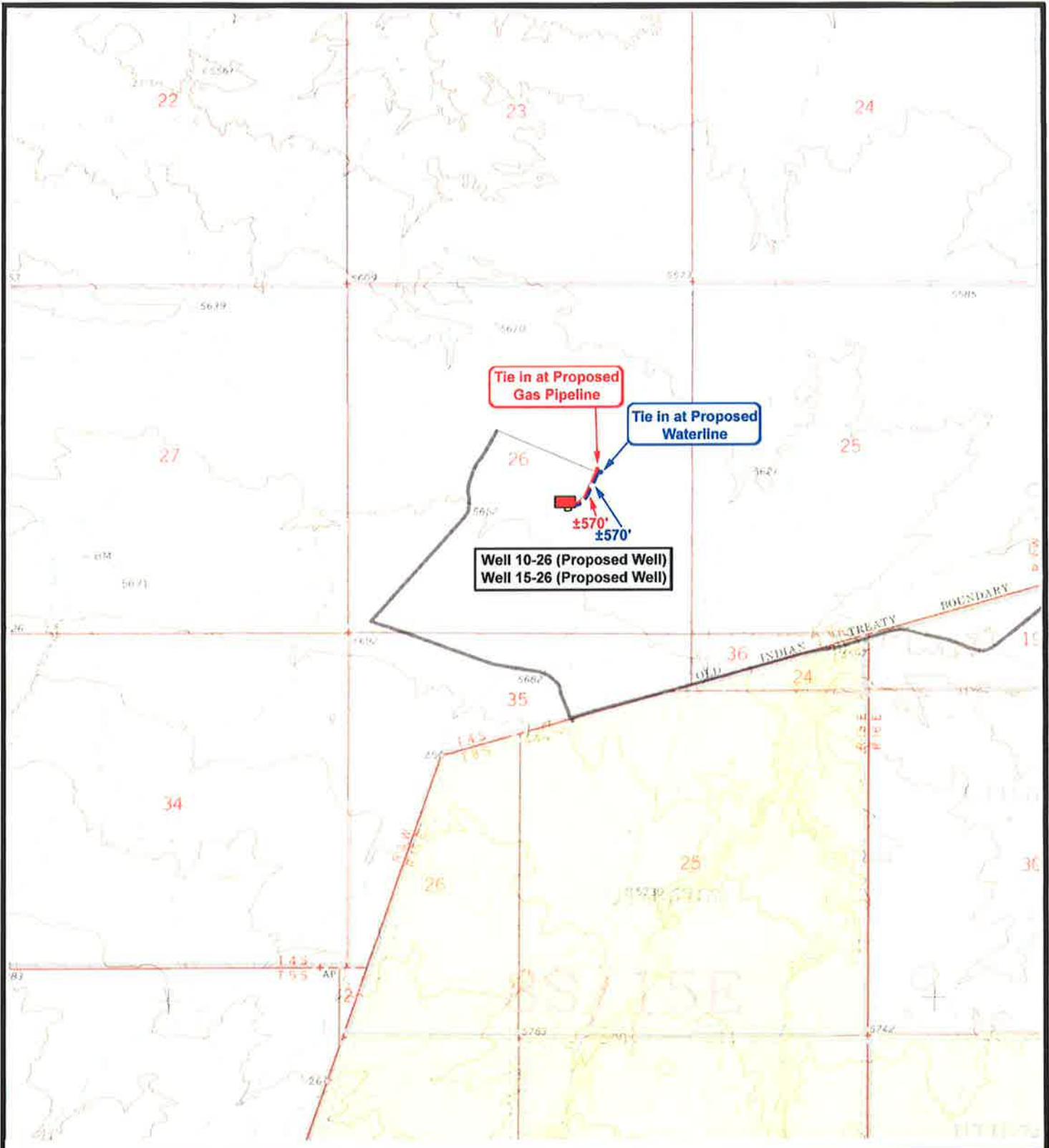
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 02-13-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



Well 10-26-4-3 (Proposed Well)
Well 15-26-4-3 (Proposed Well)
Pad Location NWSE SEC. 26, T4S, R3W, U.S.B.&M.



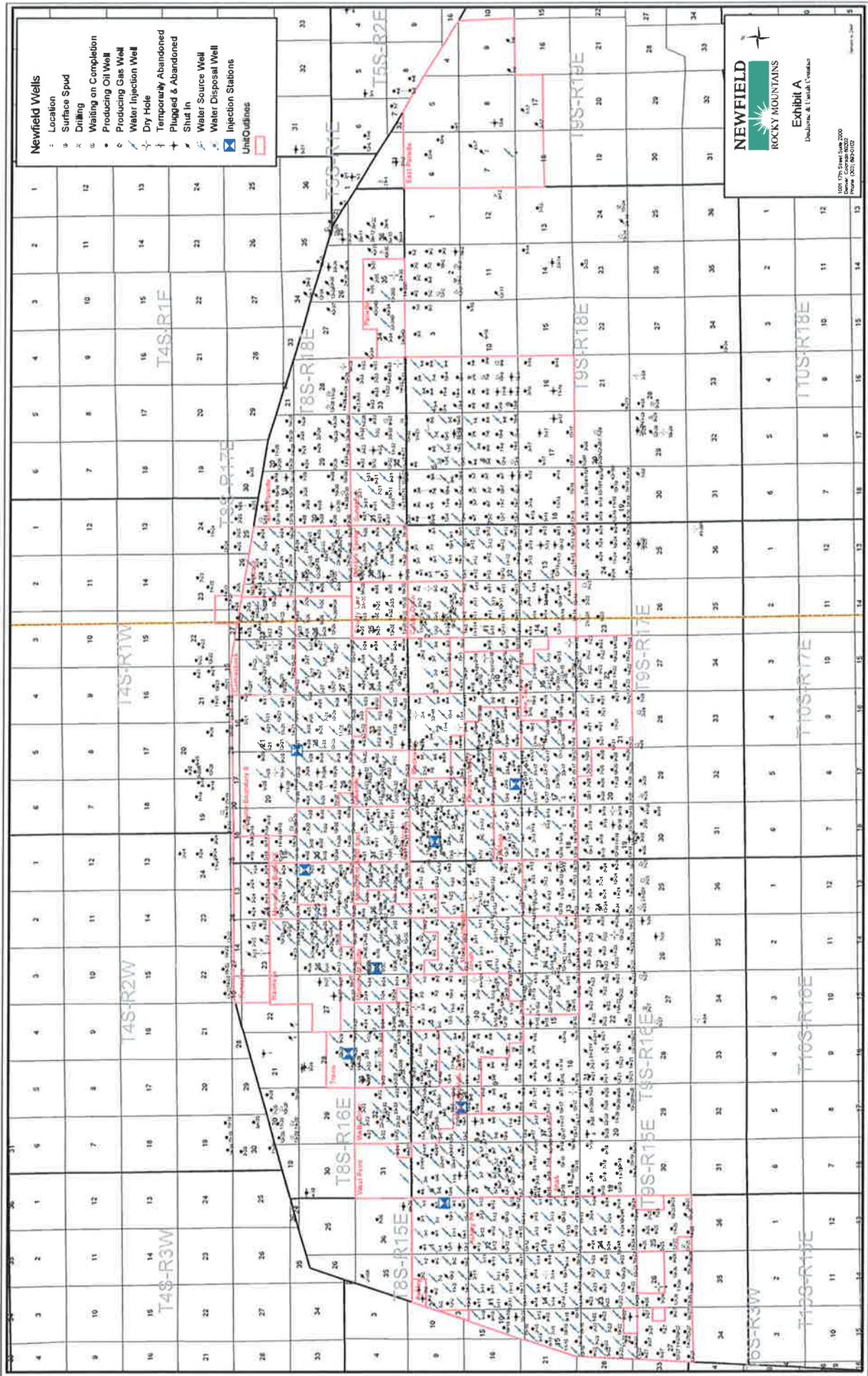
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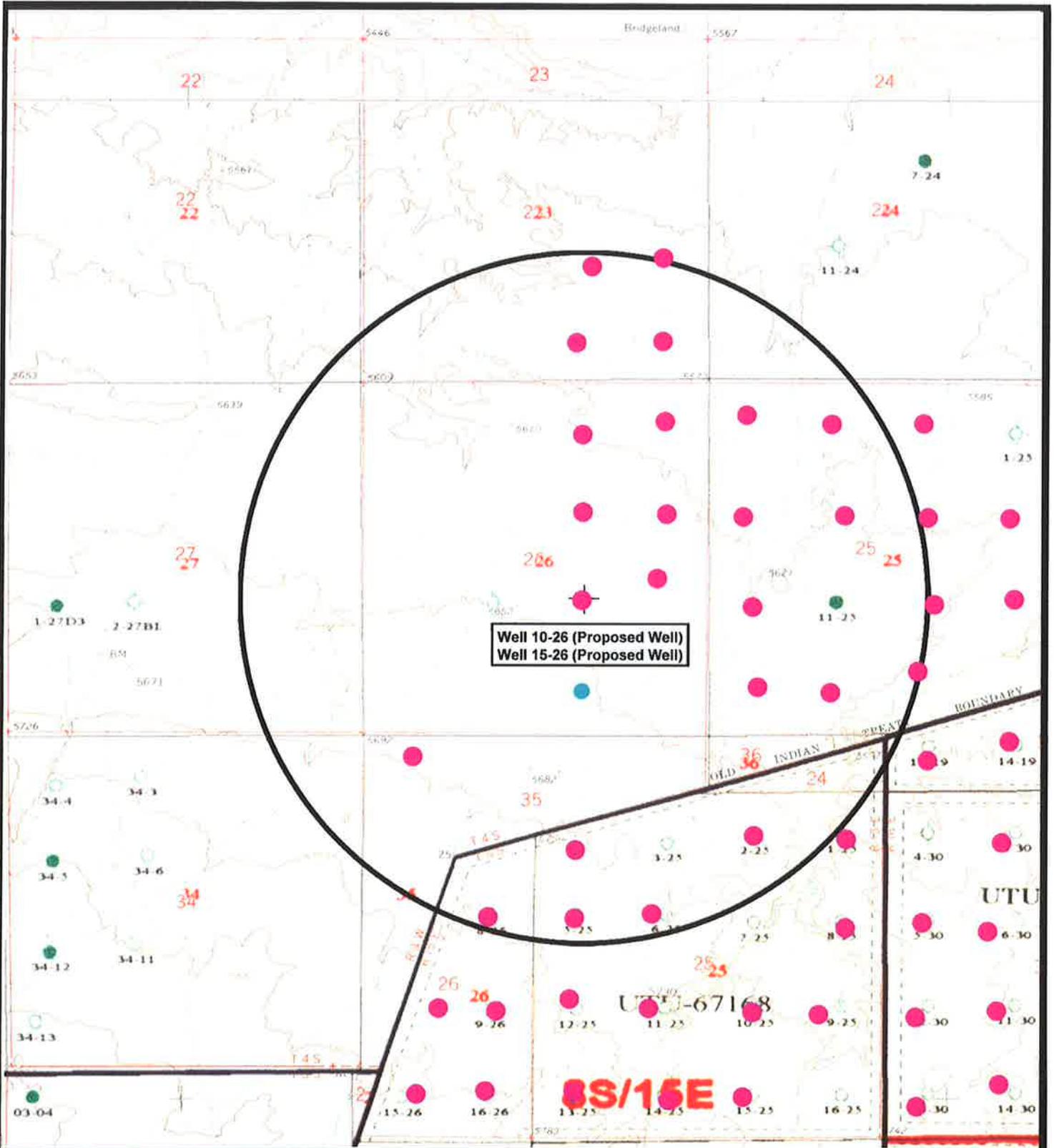
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-13-2009

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"





NEWFIELD
Exploration Company

Well 10-26-4-3 (Proposed Well)
Well 15-26-4-3 (Proposed Well)
 Pad Location NWSE SEC. 26, T4S, R3W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-13-2009

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-26-4-3
NW/SE SECTION 26, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 10-26-4-3 located in the NW 1/4 SE 1/4 Section 26, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.8 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.7 miles \pm to it's junction an existing road the northeast; proceed northeasterly -0.7 miles \pm to it's junction with the beginning of the proposed access road to the southeast; proceed southeasterly - 2,170' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 2,170' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Kenneth and Nancy Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 2,170' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 570' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 570' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-26-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-26-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-26-4-3, NW/SE Section 26, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

10/8/09
Date

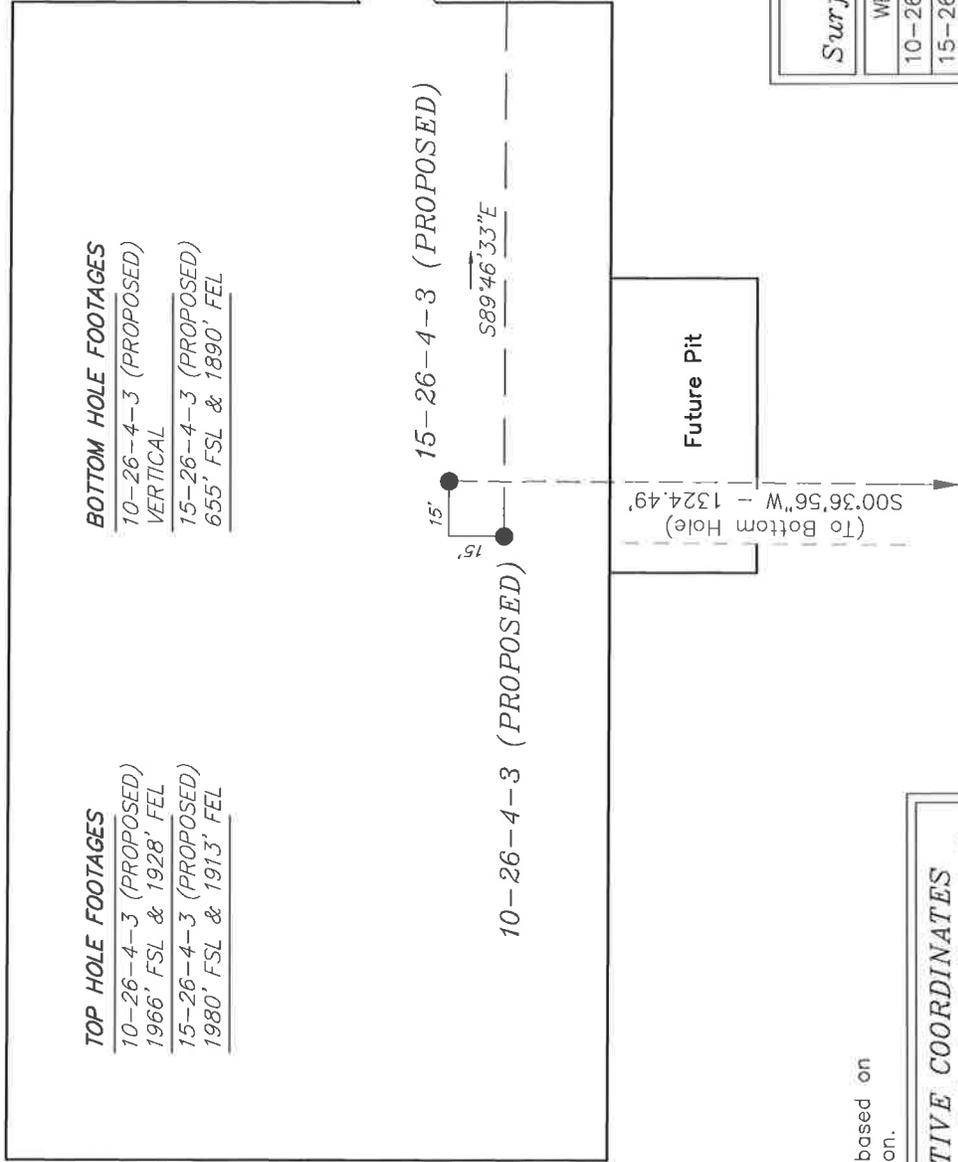

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WELL 10-26-4-3 (Proposed Well)
 WELL 15-26-4-3 (Proposed Well)

Pad Location: NWSE Section 26, T4S, R3W, U.S.B.&M.



LATITUDE & LONGITUDE
 Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
10-26-4-3	40° 06' 14.71"	110° 11' 14.45"
15-26-4-3	40° 06' 14.86"	110° 11' 14.26"

Note:
 Bearings are based on
 GLO Information.

RELATIVE COORDINATES
 From top hole to bottom hole

WELL	NORTH	EAST
15-26-4-3	-1,324'	-14'

SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09
SCALE: 1" = 50'	REVISED:

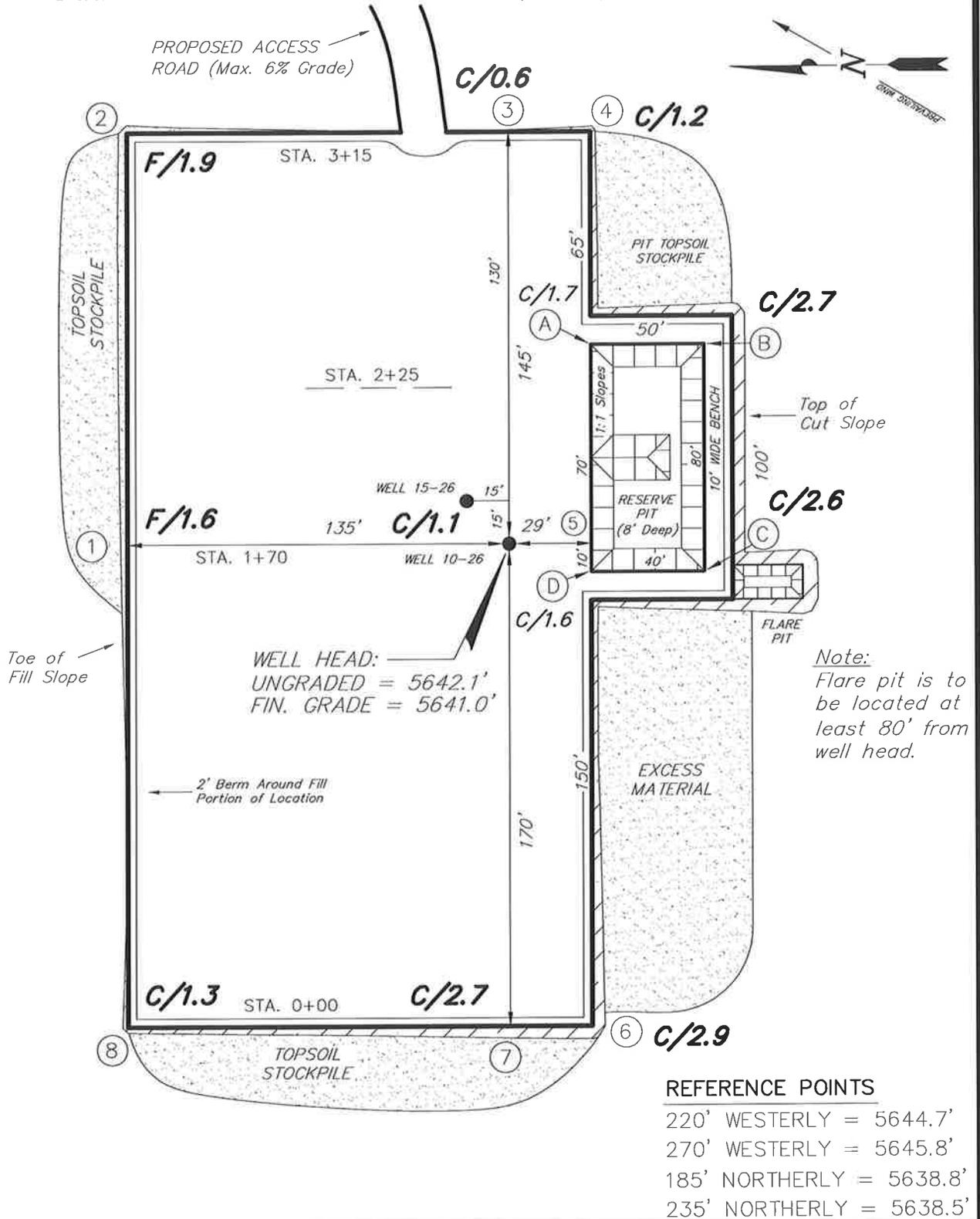
Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

WELL 10-26-4-3 (Proposed Well)

WELL 15-26-4-3 (Proposed Well)

Pad Location: NWSE Section 26, T4S, R3W, U.S.B.&M.



SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09
SCALE: 1" = 50'	REVISED:

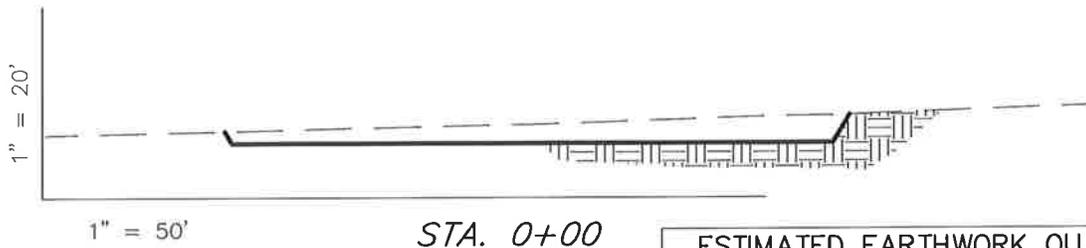
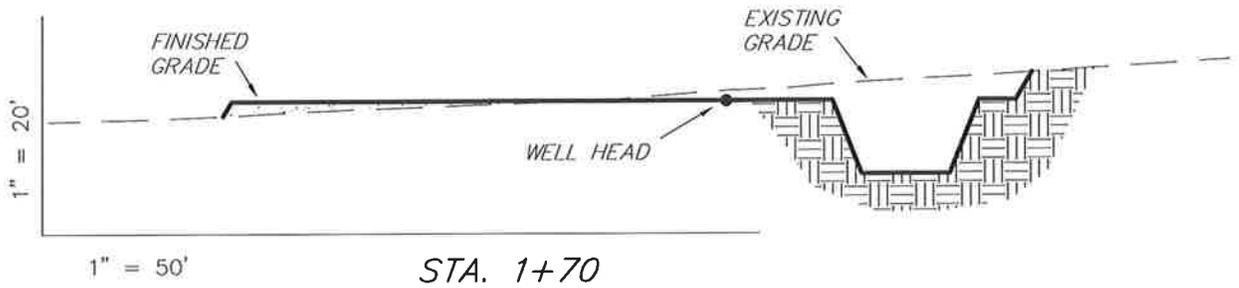
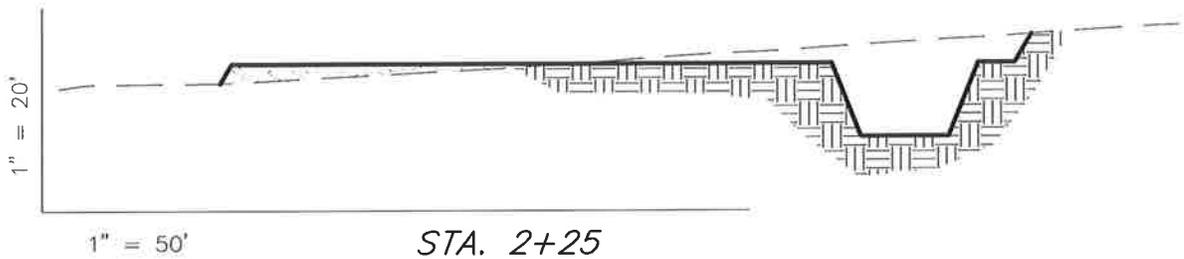
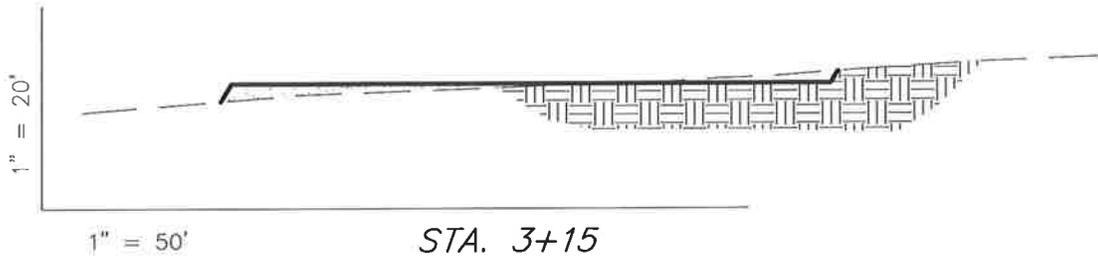
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELL 10-26-4-3 (Proposed Well)

WELL 15-26-4-3 (Proposed Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,110	1,110	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,750	1,110	1,110	640

SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09
SCALE: 1" = 50'	REVISED:

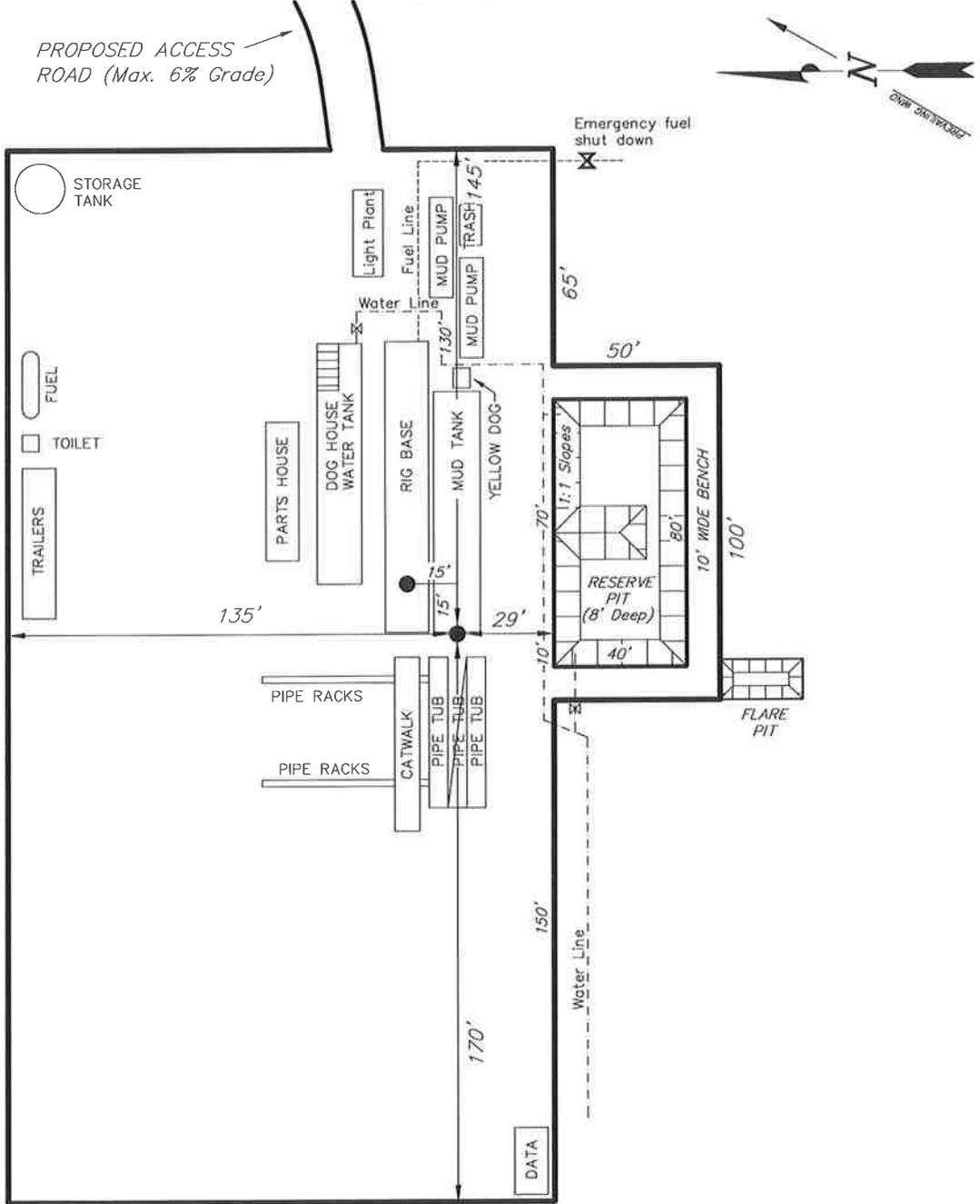
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 10-26-4-3 (Proposed Well)

WELL 15-26-4-3 (Proposed Well)



SURVEYED BY: C.M.	DATE SURVEYED: 01-21-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-09-09
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

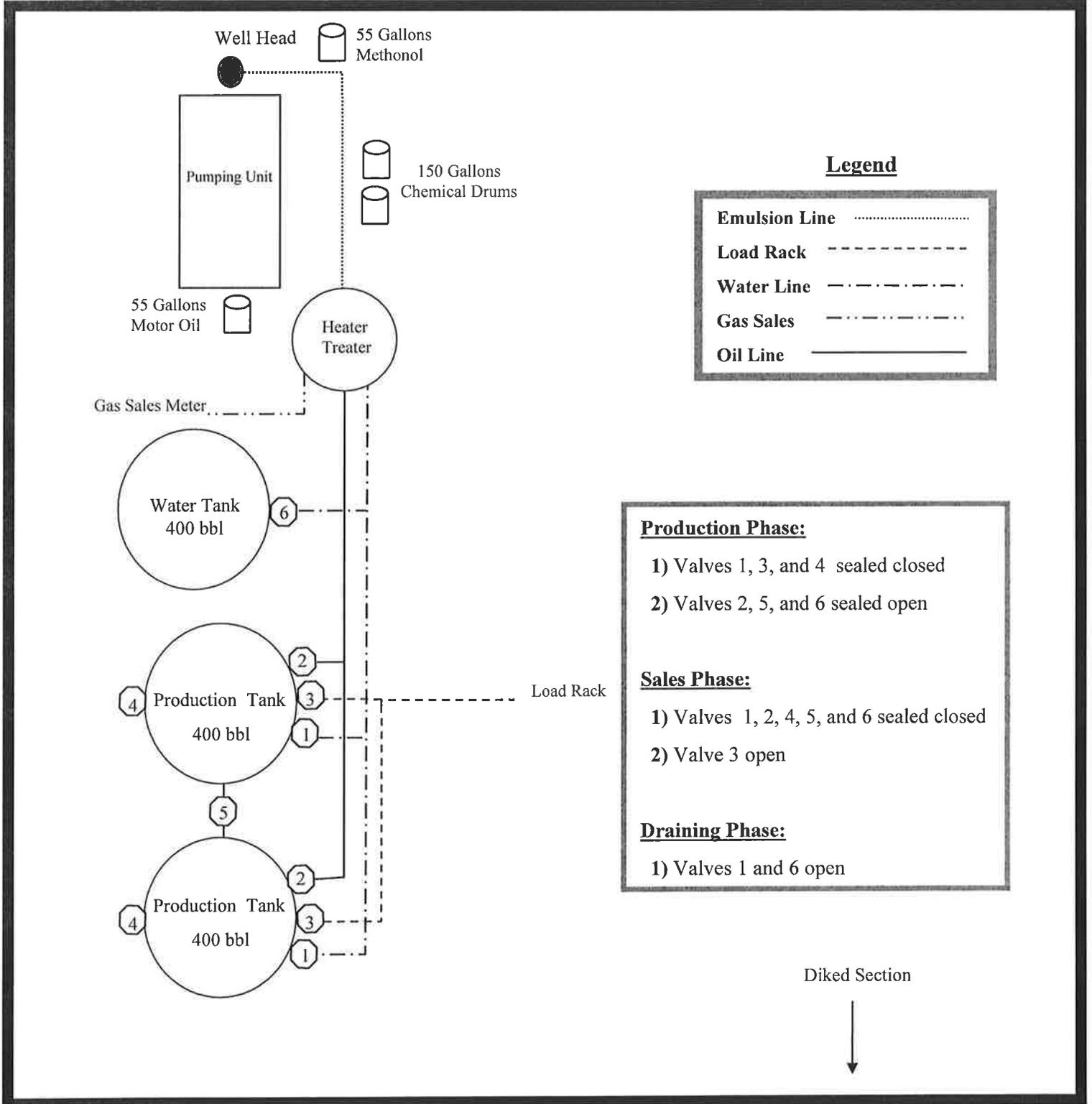
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 10-26-4-3

NW/SE Sec. 26, T4S, R3W

Duchesne County, Utah

2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales
Oil Line	————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

EXHIBIT D

Township 4 South, Range 3 West

Section 13 All

Section 23 NW ¼, NWSW, NESW, & SWSW

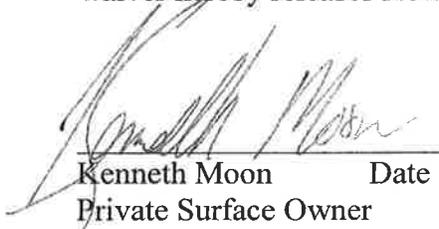
Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26: thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

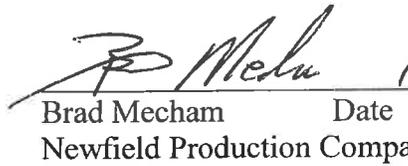
Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Kenneth and Nancy Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Kenneth and Nancy Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/20/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09
Kenneth Moon Date
Private Surface Owner

 1-20-09
Brad Mechem Date
Newfield Production Company

 1-20-09
Nancy Moon Date
Private Surface Owner

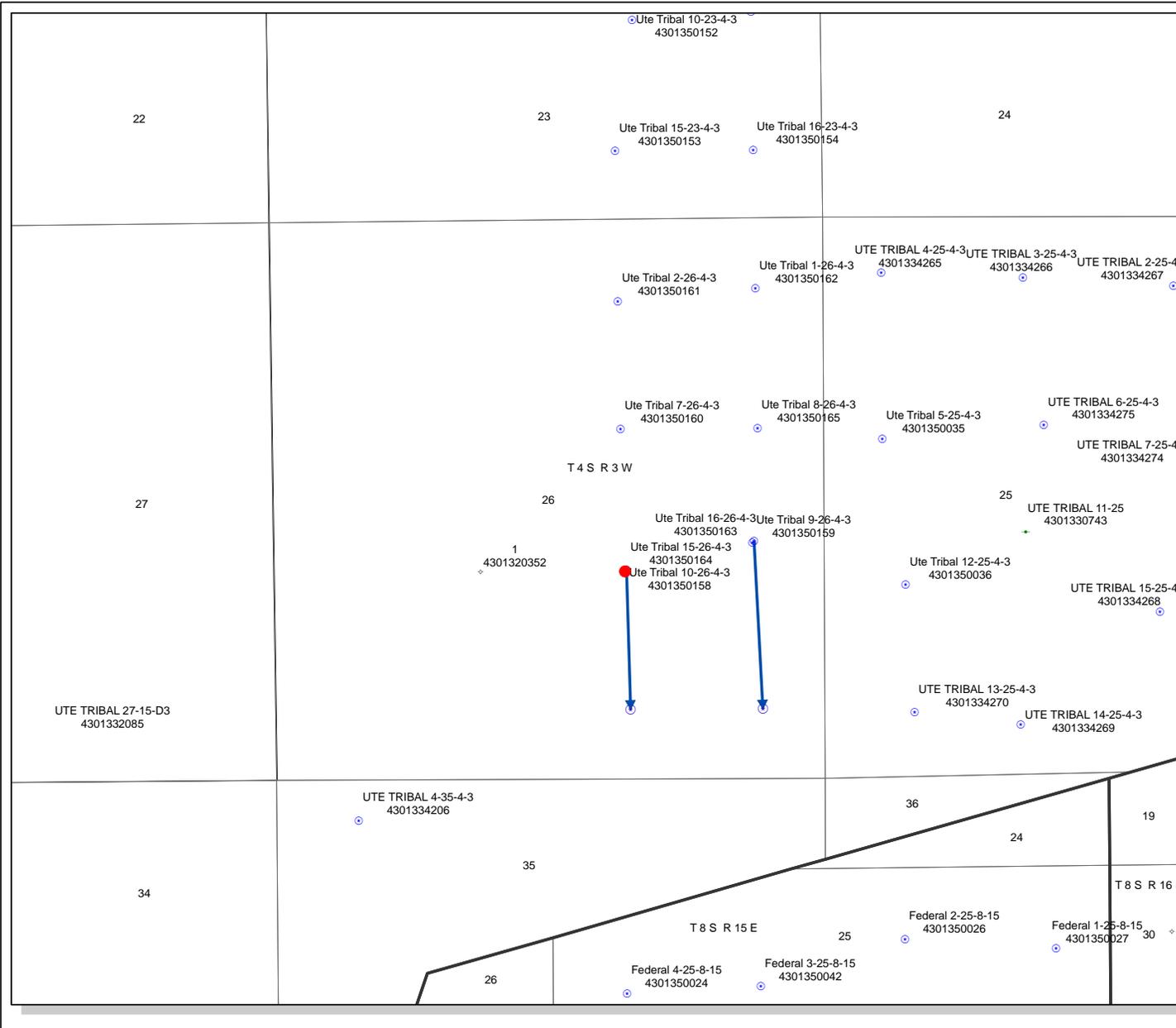
API Number: 4301350158
Well Name: Ute Tribal 10-26-4-3
Township 04.0 S Range 03.0 W Section 26
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPAN

Map Prepared:
 Map Produced by Diana Mason

-  GAS INJECTION
 -  GAS STORAGE
 -  LOCATION ABANDONED
 -  NEW LOCATION
 -  PLUGGED & ABANDONED
 -  PRODUCING GAS
 -  PRODUCING OIL
 -  SHUT-IN GAS
 -  SHUT-IN OIL
 -  TEMP. ABANDONED
 -  TEST WELL
 -  WATER INJECTION
 -  WATER SUPPLY
 -  WATER DISPOSAL
-  Units
 Spacing Index



1:11,709



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 10-26-4-3
API Number 43013501580000 **APD No** 2106 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWSE **Sec** 26 **Tw** 4.0S **Rng** 3.0W 1966 **FSL** 1928 **FEL**
GPS Coord (UTM) 569330 4439426 **Surface Owner** Kenneth and Nancy Moon

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting) and Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 10.6 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 1010 feet of new construction across Moon's private land will be required to reach the location.

The proposed oil well pad is in upper Pleasant Valley on a flat area with a slight slope to the north. It is immediately north of the RNI Evaporation Ponds complex. Two wells will be drilled from the location. The Ute Tribal 10-26-4-3 is a vertical well and the Ute Tribal 15-26-4-3 is a directional well with the target being to the south underneath the disposal complex. No significant drainages or springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Kenneth Moon owns the surface of the location. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 214 Length 315	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A desert shrub type vegetation covers the area. Principal plants consist of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, buckwheat, aster, shadscale, curly mesquite, rabbit brush and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam with no surface rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	25 to 75	15	
Distance to Surface Water (feet)	300 to 1000	2	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	52	1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southeast side of the location approximately 45 feet north of the fence of the RNI complex. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to reach the site.

Floyd Bartlett

10/20/2009

Evaluator

Date / Time

Application for Permit to Drill Statement of Basis

10/27/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2106	43013501580000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Kenneth and Nancy Moon	
Well Name	Ute Tribal 10-26-4-3		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NWSE 26 4S 3W U 1966 FSL 1928 FEL GPS Coord (UTM) 569325E 4439407N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill
APD Evaluator

10/26/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 10.6 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 1010 feet of new construction across Moon's private land will be required to reach the location.

The proposed oil well pad is in upper Pleasant Valley on a flat area with a slight slope to the north. It is immediately north of the RNI Evaporation Ponds complex. Two wells will be drilled from the location. The Ute Tribal 10-26-4-3 is a vertical well and the Ute Tribal 15-26-4-3 is a directional well with the target being to the south underneath the disposal complex. No significant drainages or springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Kenneth Moon owns the surface of the location. Mr. Moon was contacted by telephone and invited to the pre-site visit. He said he would not attend. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM, who acts for the Ute Indian Tribe, was invited to the site visit both by telephone and email. He did not attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

10/20/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/8/2009

API NO. ASSIGNED: 43013501580000

WELL NAME: Ute Tribal 10-26-4-3

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWSE 26 040S 030W

Permit Tech Review:

SURFACE: 1966 FSL 1928 FEL

Engineering Review:

BOTTOM: 1966 FSL 1928 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10400

LONGITUDE: -110.18664

UTM SURF EASTINGS: 569325.00

NORTHINGS: 4439407.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0006154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-7478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
 - Unit:**
 - R649-3-2. General
 - R649-3-3. Exception
 - Drilling Unit
 - Board Cause No:** R649-3-2
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill
-

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 10-26-4-3
API Well Number: 43013501580000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 10/27/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTE TR EDA 14-20-H62-6154

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 10-26-4-3

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50158

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

 At surface 1966' FSL & 1928' FEL (NW/SE) SEC. 26, T4S, R3W

 At top prod. interval reported below

 At total depth 6600'

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 26, T4S, R3W

12. County or Parish DUCHESNE 13. State UT

15. Date T.D. Reached 02/23/2010 16. Date Completed 03/13/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5642' GL 5654' KB

18. Total Depth: MD 6600' TVD 19. Plug Back T.D.: MD 6530' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		184 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6576'		300 PRIMLITE 400 50/50 POZ		00'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5728'	TA @ 5629'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			5498-5664' A1 A3 LODC	.36"	3	81
B) Green River			5270-5277' B.5	.36"	3	21
C) Green River			5056-5183' D1 D3	.36"	3	27
D) Green River			4753-4763' PB8	.36"	3	24

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5498-5664'	Frac w/ 300563#'s 20/40 sand in 1808 bbls of Lightning 17 fluid. (A1 A3 LODC)
5270-5277'	Frac w/ 35219#'s 20/40 sand in 234 bbls of Lightning 17 fluid. (B.5)
5056-5183'	Frac w/ 65552#'s 20/40 sand in 401 bbls of Lightning 17 fluid. (D1 D3)
4753-4763'	Frac w/ 48612#'s 20/40 sand in 305 bbls of Lightning 17 fluid. (PB8)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-14-10	3-28-10	24	→	83	0	367			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

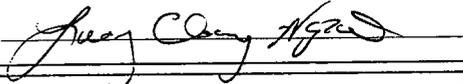
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3941' 4176'
				GARDEN GULCH 2 POINT 3	4304' 4599'
				X MRKR Y MRKR	4850' 4883'
				DOUGALS CREEK MRK BI CARBONATE MRK	4999' 5260'
				B LIMESTON MRK CASTLE PEAK	5389' 5937'
				BASAL CARBONATE WASATCH	6356' 6489'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 04/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-26-4-3

12/1/2009 To 4/28/2010

UTE TRIBAL 10-26-4-3

Waiting on Cement

Date: 2/12/2010

Ross #29 at 360. Days Since Spud - Notifled BLM,State & Ute Tribe Of The Spud,Running Csg & Cementing - Class G w/ 2% Calcium Chloride + .25# Celloflake. Returned 4 bbls To Pit - Spud On 2/11/10 With Ross Rig # 29 @ 8:00 AM, Drilled 360' Of 12 1/4" Hole. - On 2/13/10 Cemented 8 5/8" Casing With BJ Services, Pumped 184 sk Mixed @ 15.8 ppg with 1.17 yield - 2/11/10 Run 8 Jts 8 5/8"Csg.(Guide Shoe,Shoe Jt,Baffel Plate,7 Jts) Set @ 363.67' KB

Daily Cost: \$0

Cumulative Cost: \$64,788

UTE TRIBAL 10-26-4-3

Rigging down

Date: 2/18/2010

Capstar #329 at 360. 0 Days Since Spud - Prepare to move.

Daily Cost: \$0

Cumulative Cost: \$82,788

UTE TRIBAL 10-26-4-3

Drill 7 7/8" hole with fresh water

Date: 2/19/2010

Capstar #329 at 1170. 1 Days Since Spud - Drill cement. - Drill 7 7/8" hole from 300' to 799' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-143 ft/hour - Cut off drilling line. - Drill 7 7/8" hole from 799' to 1170' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-106 ft/hour - Tag cement at 300'. Rubber/ put on kelly hose. - Pick up BHA, Q506F, mud motor, 1.5 bend, 6 stage 0.16 monel collar, hang off sub, and collars. - Test casing to 1500# for 30 min. - B & C Quick Test valve, top drive, blind, pipe rams, and choke to 2000# for 10 min. - Nipple up BOP. Accept rig on 2-18-10 @ 13:30. - Rig down, move rig, and rig up on Ute Tribal 10-26-4-3. - Tighten dresser sleeve.

Daily Cost: \$0

Cumulative Cost: \$106,931

UTE TRIBAL 10-26-4-3

Drill 7 7/8" hole with fresh water

Date: 2/20/2010

Capstar #329 at 3701. 2 Days Since Spud - Rig service - Drill 7 7/8" hole from 1875' to 2023' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-90 ft/hour - Change Rot. Rubber - Drill 7 7/8" hole from 2023' to 3701' w/ 17K WOB, 115 TRPM, GPM-409, Avg ROP-119 ft/hour - Drill 7 7/8" hole from 1170' to 1875' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-100 ft/hour

Daily Cost: \$0

Cumulative Cost: \$123,501

UTE TRIBAL 10-26-4-3

Drill 7 7/8" hole with fresh water

Date: 2/21/2010

Capstar #329 at 5333. 3 Days Since Spud - Drill 7 7/8" hole from 3701' to 4381' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-90.67 ft/hour - Rig service. Function test BOP and crown-o-matic - Drill 7 7/8" hole from 4381' to 5333' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-59.5 ft/hour

Daily Cost: \$0

Cumulative Cost: \$140,561

UTE TRIBAL 10-26-4-3**Drill 7 7/8" hole with fresh water****Date:** 2/22/2010

Capstar #329 at 6600. 4 Days Since Spud - Directional tool failure. Cycle pumps and tool started to work - Drill 7 7/8" hole from 5333' to 5695' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-80.44 ft/hour - Rig service function test BOP and crown-o-matic - Drill 7 7/8" hole from 5695' to 5786' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-91 ft/hour - Directional tool failure. Cycle pumps and tool started to work - Drill 7 7/8" hole from 5786' to 5850' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-80.44 ft/hour - Drill 7 7/8" hole from 5850' to 6600' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-48.34 ft/hour

Daily Cost: \$0**Cumulative Cost:** \$170,669

UTE TRIBAL 10-26-4-3**Wait on Completion****Date:** 2/23/2010

Capstar #329 at 6600. 6 Days Since Spud - Pressure test lines to 4245 psi. Pop off and kick out test at 3000 psi. - Pumped 300 bbls of 10# brine. Checked flow no flow - Clean mud tanks. Release rig at 2:30 pm 2/23/2010 - Rig up PSI and log w/GR/Comp Neutron/Comp Density Cal/Dual Guard Log. Loggers depth 6585' - R/U and run casing - Repair slips and insert rotating head rubber - Finish running 5 1/2" 15.50# J-55 casing set at 6578'/KB. Float collar at 6534.74'/KB. Transfer 4 jt - Circulate and rig up BJ hard lines - Pump 300skts Mixed @ 11ppg W/ 3.54 yield (PL11+3%KCL+5#CF+2#KOL+5sms+FP+sf) - Pump 400skts Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL+0.5%EC-1+.25#CF+.3sms+FP-6L) - Pressure test lines to 4245 psi. Pop off and kick out test at 3000 psi. - Nipple down BOP and set 5 1/2" slips w/110,000 psi - Clean mud tanks. Release rig at 2:30 pm 2/23/2010 - Circulate - Lay down pipe to 4007'. Well started to kick - Pumped 300 bbls of 10# brine. Checked flow no flow - Lay down pipe - Rig up PSI and log w/GR/Comp Neutron/Comp Density Cal/Dual Guard Log. Loggers depth 6585' - R/U and run casing - Repair slips and insert rotating head rubber - Finish running 5 1/2" 15.50# J-55 casing set at 6578'/KB. Float collar at 6534.74'/KB. Transfer 4 jt - Pump 400skts Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL+0.5%EC-1+.25#CF+.3sms+FP-6L) - Pump 300skts Mixed @ 11ppg W/ 3.54 yield (PL11+3%KCL+5#CF+2#KOL+5sms+FP+sf) - Lay down pipe - Circulate and rig up BJ hard lines - Circulate - Lay down pipe to 4007'. Well started to kick - Nipple down BOP and set 5 1/2" slips w/110,000 psi **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$301,887

Pertinent Files: Go to File List

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #29
Submitted By Ryan Crum Phone Number 823-7065
Well Name/Number Ute Tribal 10-26-4-3
Qtr/Qtr NW/SE Section 26 Township 4S Range 3W
Lease Serial Number UTU-2OG0006154
API Number 43013501580000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/11/10 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/11/10 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Ross Rig #29 will spud Ute Tribal 10-26-4-3 at 9:00 am on 2/11/2010. Casing will be run around 2:00 pm on 2/11/2010.

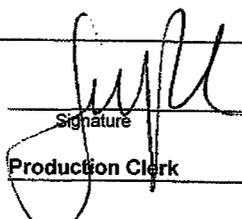
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334087	BELUGA FEDERAL G-17-9-17	NWNW	17	9S	17E	DUCHESNE	2/10/2010	2/25/10
WELL 1 COMMENTS: GRRV											
BHL = NWNW											
A	99999	17522	4301350002	MOON 4-20-4-2	NESW	20	4S	2W	DUCHESNE	2/5/2010	2/25/10
GRRV											
CONFIDENTIAL											
A	99999	17523	4301350191	KIEPE 8-24-4-2	SENE	24	4S	2W	DUCHESNE	2/9/2010	2/25/10
GRRV											
B	99999	17400 ✓	4301334156	BELUGA FEDERAL D-18-9-17	SWSW	07	9S	17E	DUCHESNE	2/12/2010	2/25/10
GRRV											
BHL = Sec 18 NUNE											
A	99999	17524	4301350158	UTE TRIBAL 10-26-4-3	NWSE	26	4S	3W	DUCHESNE	2/11/2010	2/25/10
WELL 5 COMMENTS: GRRV											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING


 Signature
 Jentri Park
 Production Clerk
 02/18/10
 Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWSE Section 26 T4S R3W

5. Lease Serial No.
 UTE TRIBE EDA 20G0006154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 UTE TRIBAL 10-26-4-3

9. API Well No.
 4301350158

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/11/10 MIRU Ross # 29. Spud well @ 8:00am. Drill 360' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 363.67' On 2/13/10 cement with 184 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

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DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature <i>Don Bastian</i>	Date 02/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTE TR EDA 14-20-H62-6154

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
UTE TRIBAL 10-26-4-3

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350158

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 26, T4S, R3W

STATE: UT

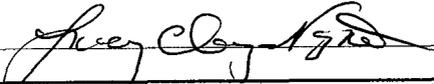
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/15/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 03-15-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 03/26/2010

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****UTE TRIBAL 10-26-4-3****1/1/2010 To 5/30/2010****3/5/2010 Day: 1****Completion**

Rigless on 3/5/2010 - CBL/Perforated 1st stage. - Instal frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Prforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6488' w/ cement top @ surface. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 11 gram) & perforate LODC sds @ 5660-64', 5632-36', 5609-11', 5597-5601', 5584-86', 5576-78' & A3 sds @ 5529-34', 5522-24' & A1 sds @ 5498-5500' w/ 3 spf for total of 81 shots. SIFN w/ 155 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$14,509**3/9/2010 Day: 2****Completion**

Rigless on 3/9/2010 - Frac 3 stages. Shoot 4th stage. - RU The Perforators wireline. Set CBP & perf Pb8 sds as shown in perforation report. SWIFN. - RU The Perforators wireline. Set CBP & perf D3/D1 sds as shown in perforation report. RU BJ Services. Frac D1/D3 sds as shown in stimulation report. 4519 BWTR. - RU The Perforators wireline. Set CBP & perf B.5 sds as shown in perforation report. RU BJ Services. Frac B.5 sds as shown in stimulation report. 3963 BWTR. - RU BJ Services. Frac LODC/A1/A3 sds as shown in stimulation report. 2337 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$29,969**3/10/2010 Day: 3****Completion**

Rigless on 3/10/2010 - Frac last stage. Open well to pit for immediate flowback. - RU BJ Services. Frac PB8 sds as shown in stiulation report. RD BJ Services & wireline crew. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 4 hrs & turned to oil. Recovered 500 bbls. RU The Perforators. Set kill plug @ 4710'. Bleed off well. RD wireline. SWIFN. 4471 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$149,434**3/12/2010 Day: 4****Completion**

Leed #731 on 3/12/2010 - ND Camerons. NU Schaeffer. RIH w/ chomp bit & 107 jts 2 7/8" tbg. SWIFN. - MIRU Leed #731. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 107 jts 2 7/8" tbg. to 3350'. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$184,103**3/15/2010 Day: 5****Completion**

Leed #731 on 3/15/2010 - DU CBPs. C/O to PBTD. Swab for cleanup. - 200 psi on csg. 50 psi on tbg. Bleed off well. RIH w/ tbg. Tag fill @ 6512'. C/O to PBTD @ 6530'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC & 179 jts 2 7/8" tbg. ND BOP. Set TAC @ 5629' W/ 17,000# tension. NU wellhead.

X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 24' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 101- 3/4" plain rods, 98- 7/8" guided rods, 1- 8', 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 800 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 4:00 p.m. 122" stroke length, 5 spm. Final Report. - Cont. RIH w/ tbg. Tag fill @ 4570'. RU pump & lines. C/O to CBP @ 4710'. RU powerswivel. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 4850'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag CBP @ 5210'. DU CBP in 25 min. Cont. RIH w/ tbg. Tag fill @ 4805'. C/O to CBP @ 4850'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 6325'. C/O to PBD @ 6530'. Circulate well clean. Pull up to 6465'. RIH w/ swab. SFL @ surface. Made 8 runs. Recovered 160 bbls water. Small show of sand. Ending oil cut @ approx. 10%. EFL @ 500'. SWIFN. 4311 BWTR. - 200 psi on csg. 50 psi on tbg. Bleed off well. RIH w/ tbg. Tag fill @ 6512'. C/O to PBD @ 6530'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC & 179 jts 2 7/8" tbg. ND BOP. Set TAC @ 5629' W/ 17,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 24' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 101- 3/4" plain rods, 98- 7/8" guided rods, 1- 8', 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 800 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 4:00 p.m. 122" stroke length, 5 spm. Final Report. - Cont. RIH w/ tbg. Tag fill @ 4570'. RU pump & lines. C/O to CBP @ 4710'. RU powerswivel. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 4850'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag CBP @ 5210'. DU CBP in 25 min. Cont. RIH w/ tbg. Tag fill @ 4805'. C/O to CBP @ 4850'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 6325'. C/O to PBD @ 6530'. Circulate well clean. Pull up to 6465'. RIH w/ swab. SFL @ surface. Made 8 runs. Recovered 160 bbls water. Small show of sand. Ending oil cut @ approx. 10%. EFL @ 500'. SWIFN. 4311 BWTR.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$196,167

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTE TR EDA 14-20-H62-6154

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UTE TRIBE
 7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 10-26-4-3

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50158

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1966' FSL & 1928' FEL (NW/SE) SEC. 26, T4S, R3W

At top prod. interval reported below

At total depth 6600'

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 26, T4S, R3W

12. County or Parish
DUCHESNE
 13. State
UT

14. Date Spudded
02/11/2010

15. Date T.D. Reached
02/23/2010

16. Date Completed 03/13/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5642' GL 5654' KB

18. Total Depth: MD 6600'
TVD

19. Plug Back T.D.: MD 6530'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		184 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6576'		300 PRIMLITE 400 50/50 POZ		00'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5728'	TA @ 5629'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			5498-5664' A1 A3 LODC	.36"	3	81
B) Green River			5270-5277' B.5	.36"	3	21
C) Green River			5056-5183' D1 D3	.36"	3	27
D) Green River			4753-4763' PB8	.36"	3	24

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5498-5664'	Frac w/ 300563#'s 20/40 sand in 1808 bbls of Lightning 17 fluid. (A1 A3 LODC)
5270-5277'	Frac w/ 35219#'s 20/40 sand in 234 bbls of Lightning 17 fluid. (B.5)
5056-5183'	Frac w/ 65552#'s 20/40 sand in 401 bbls of Lightning 17 fluid. (D1 D3)
4753-4763'	Frac w/ 48612#'s 20/40 sand in 305 bbls of Lightning 17 fluid. (PB8)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-14-10	3-28-10	24	→	83	0	367			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3941' 4176'
				GARDEN GULCH 2 POINT 3	4304' 4599'
				X MRKR Y MRKR	4850' 4883'
				DOUGALS CREEK MRK BI CARBONATE MRK	4999' 5260'
				B LIMESTON MRK CASTLE PEAK	5389' 5937'
				BASAL CARBONATE WASATCH	6356' 6489'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 04/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-26-4-3

12/1/2009 To 4/28/2010

UTE TRIBAL 10-26-4-3

Waiting on Cement

Date: 2/12/2010

Ross #29 at 360. Days Since Spud - Notifled BLM,State & Ute Tribe Of The Spud,Running Csg & Cementing - Class G w/ 2% Calcium Chloride + .25# Celloflake. Returned 4 bbls To Pit - Spud On 2/11/10 With Ross Rig # 29 @ 8:00 AM, Drilled 360' Of 12 1/4" Hole. - On 2/13/10 Cemented 8 5/8" Casing With BJ Services, Pumped 184 sk Mixed @ 15.8 ppg with 1.17 yield - 2/11/10 Run 8 Jts 8 5/8"Csg.(Guide Shoe,Shoe Jt,Baffel Plate,7 Jts) Set @ 363.67' KB

Daily Cost: \$0

Cumulative Cost: \$64,788

UTE TRIBAL 10-26-4-3

Rigging down

Date: 2/18/2010

Capstar #329 at 360. 0 Days Since Spud - Prepare to move.

Daily Cost: \$0

Cumulative Cost: \$82,788

UTE TRIBAL 10-26-4-3

Drill 7 7/8" hole with fresh water

Date: 2/19/2010

Capstar #329 at 1170. 1 Days Since Spud - Drill cement. - Drill 7 7/8" hole from 300' to 799' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-143 ft/hour - Cut off drilling line. - Drill 7 7/8" hole from 799' to 1170' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-106 ft/hour - Tag cement at 300'. Rubber/ put on kelly hose. - Pick up BHA, Q506F, mud motor, 1.5 bend, 6 stage 0.16 monel collar, hang off sub, and collars. - Test casing to 1500# for 30 min. - B & C Quick Test valve, top drive, blind, pipe rams, and choke to 2000# for 10 min. - Nipple up BOP. Accept rig on 2-18-10 @ 13:30. - Rig down, move rig, and rig up on Ute Tribal 10-26-4-3. - Tighten dresser sleeve.

Daily Cost: \$0

Cumulative Cost: \$106,931

UTE TRIBAL 10-26-4-3

Drill 7 7/8" hole with fresh water

Date: 2/20/2010

Capstar #329 at 3701. 2 Days Since Spud - Rig service - Drill 7 7/8" hole from 1875' to 2023' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-90 ft/hour - Change Rot. Rubber - Drill 7 7/8" hole from 2023' to 3701' w/ 17K WOB, 115 TRPM, GPM-409, Avg ROP-119 ft/hour - Drill 7 7/8" hole from 1170' to 1875' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-100 ft/hour

Daily Cost: \$0

Cumulative Cost: \$123,501

UTE TRIBAL 10-26-4-3

Drill 7 7/8" hole with fresh water

Date: 2/21/2010

Capstar #329 at 5333. 3 Days Since Spud - Drill 7 7/8" hole from 3701' to 4381' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-90.67 ft/hour - Rig service. Function test BOP and crown-o-matic - Drill 7 7/8" hole from 4381' to 5333' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-59.5 ft/hour

Daily Cost: \$0

Cumulative Cost: \$140,561

UTE TRIBAL 10-26-4-3**Drill 7 7/8" hole with fresh water****Date:** 2/22/2010

Capstar #329 at 6600. 4 Days Since Spud - Directional tool failure. Cycle pumps and tool started to work - Drill 7 7/8" hole from 5333' to 5695' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-80.44 ft/hour - Rig service function test BOP and crown-o-matic - Drill 7 7/8" hole from 5695' to 5786' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-91 ft/hour - Directional tool failure. Cycle pumps and tool started to work - Drill 7 7/8" hole from 5786' to 5850' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-80.44 ft/hour - Drill 7 7/8" hole from 5850' to 6600' w/ 20K WOB, 115 TRPM, GPM-409, Avg ROP-48.34 ft/hour

Daily Cost: \$0**Cumulative Cost:** \$170,669

UTE TRIBAL 10-26-4-3**Wait on Completion****Date:** 2/23/2010

Capstar #329 at 6600. 6 Days Since Spud - Pressure test lines to 4245 psi. Pop off and kick out test at 3000 psi. - Pumped 300 bbls of 10# brine. Checked flow no flow - Clean mud tanks. Release rig at 2:30 pm 2/23/2010 - Rig up PSI and log w/GR/Comp Neutron/Comp Density Cal/Dual Guard Log. Loggers depth 6585' - R/U and run casing - Repair slips and insert rotating head rubber - Finish running 5 1/2" 15.50# J-55 casing set at 6578'/KB. Float collar at 6534.74'/KB. Transfer 4 jt - Circulate and rig up BJ hard lines - Pump 300skts Mixed @ 11ppg W/ 3.54 yield (PL11+3%KCL+5#CF+2#KOL+5sms+FP+sf) - Pump 400skts Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL+0.5%EC-1+.25#CF+.3sms+FP-6L) - Pressure test lines to 4245 psi. Pop off and kick out test at 3000 psi. - Nipple down BOP and set 5 1/2" slips w/110,000 psi - Clean mud tanks. Release rig at 2:30 pm 2/23/2010 - Circulate - Lay down pipe to 4007'. Well started to kick - Pumped 300 bbls of 10# brine. Checked flow no flow - Lay down pipe - Rig up PSI and log w/GR/Comp Neutron/Comp Density Cal/Dual Guard Log. Loggers depth 6585' - R/U and run casing - Repair slips and insert rotating head rubber - Finish running 5 1/2" 15.50# J-55 casing set at 6578'/KB. Float collar at 6534.74'/KB. Transfer 4 jt - Pump 400skts Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL+0.5%EC-1+.25#CF+.3sms+FP-6L) - Pump 300skts Mixed @ 11ppg W/ 3.54 yield (PL11+3%KCL+5#CF+2#KOL+5sms+FP+sf) - Lay down pipe - Circulate and rig up BJ hard lines - Circulate - Lay down pipe to 4007'. Well started to kick - Nipple down BOP and set 5 1/2" slips w/110,000 psi **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$301,887

Pertinent Files: Go to File List

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #29
Submitted By Ryan Crum Phone Number 823-7065
Well Name/Number Ute Tribal 10-26-4-3
Qtr/Qtr NW/SE Section 26 Township 4S Range 3W
Lease Serial Number UTU-2OG0006154
API Number 43013501580000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/11/10 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/11/10 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Ross Rig #29 will spud Ute Tribal 10-26-4-3 at 9:00 am on 2/11/2010. Casing will be run around 2:00 pm on 2/11/2010.

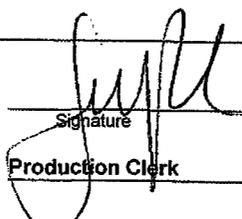
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334087	BELUGA FEDERAL G-17-9-17	NWNW	17	9S	17E	DUCHESNE	2/10/2010	2/25/10
WELL 1 COMMENTS: GRRV BHL = NWNW											
A	99999	17522	4301350002	MOON 4-20-4-2	NESW	20	4S	2W	DUCHESNE	2/5/2010	2/25/10
GRRV CONFIDENTIAL											
A	99999	17523	4301350191	KIEPE 8-24-4-2	SENE	24	4S	2W	DUCHESNE	2/9/2010	2/25/10
GRRV											
B	99999	17400 ✓	4301334156	BELUGA FEDERAL D-18-9-17	SWSW 07	9S	17E	DUCHESNE	2/12/2010	2/25/10	
GRRV BHL = Sec 18 NUNE											
A	99999	17524	4301350158	UTE TRIBAL 10-26-4-3	NWSE	26	4S	3W	DUCHESNE	2/11/2010	2/25/10
WELL 5 COMMENTS: GRRV											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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FEB 18 2010

DIV. OF OIL, GAS & MINING


Signature
Jentri Park
Production Clerk
02/18/10
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWSE Section 26 T4S R3W

5. Lease Serial No.
 UTE TRIBE EDA 20G0006154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 UTE TRIBAL 10-26-4-3

9. API Well No.
 4301350158

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/11/10 MIRU Ross # 29. Spud well @ 8:00am. Drill 360' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 363.67' On 2/13/10 cement with 184 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

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MAR 01 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Don Bastian
 Signature *Don Bastian*

Title
 Drilling Foreman

Date
 02/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Daily Activity Report**Format For Sundry****UTE TRIBAL 10-26-4-3****1/1/2010 To 5/30/2010****3/5/2010 Day: 1****Completion**

Rigless on 3/5/2010 - CBL/Perforated 1st stage. - Instal frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Prforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6488' w/ cement top @ surface. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 11 gram) & perforate LODC sds @ 5660-64', 5632-36', 5609-11', 5597-5601', 5584-86', 5576-78' & A3 sds @ 5529-34', 5522-24' & A1 sds @ 5498-5500' w/ 3 spf for total of 81 shots. SIFN w/ 155 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$14,509

3/9/2010 Day: 2**Completion**

Rigless on 3/9/2010 - Frac 3 stages. Shoot 4th stage. - RU The Perforators wireline. Set CBP & perf Pb8 sds as shown in perforation report. SWIFN. - RU The Perforators wireline. Set CBP & perf D3/D1 sds as shown in perforation report. RU BJ Services. Frac D1/D3 sds as shown in stimulation report. 4519 BWTR. - RU The Perforators wireline. Set CBP & perf B.5 sds as shown in perforation report. RU BJ Services. Frac B.5 sds as shown in stimulation report. 3963 BWTR. - RU BJ Services. Frac LODC/A1/A3 sds as shown in stimulation report. 2337 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$29,969

3/10/2010 Day: 3**Completion**

Rigless on 3/10/2010 - Frac last stage. Open well to pit for immediate flowback. - RU BJ Services. Frac PB8 sds as shown in stiulation report. RD BJ Services & wireline crew. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 4 hrs & turned to oil. Recovered 500 bbls. RU The Perforators. Set kill plug @ 4710'. Bleed off well. RD wireline. SWIFN. 4471 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$149,434

3/12/2010 Day: 4**Completion**

Leed #731 on 3/12/2010 - ND Camerons. NU Schaeffer. RIH w/ chomp bit & 107 jts 2 7/8" tbg. SWIFN. - MIRU Leed #731. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 107 jts 2 7/8" tbg. to 3350'. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$184,103

3/15/2010 Day: 5**Completion**

Leed #731 on 3/15/2010 - DU CBPs. C/O to PBTD. Swab for cleanup. - 200 psi on csg. 50 psi on tbg. Bleed off well. RIH w/ tbg. Tag fill @ 6512'. C/O to PBTD @ 6530'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC & 179 jts 2 7/8" tbg. ND BOP. Set TAC @ 5629' W/ 17,000# tension. NU wellhead.

X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 24' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 101- 3/4" plain rods, 98- 7/8" guided rods, 1- 8', 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 800 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 4:00 p.m. 122" stroke length, 5 spm. Final Report. - Cont. RIH w/ tbg. Tag fill @ 4570'. RU pump & lines. C/O to CBP @ 4710'. RU powerswivel. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 4850'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag CBP @ 5210'. DU CBP in 25 min. Cont. RIH w/ tbg. Tag fill @ 4805'. C/O to CBP @ 4850'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 6325'. C/O to PBDT @ 6530'. Circulate well clean. Pull up to 6465'. RIH w/ swab. SFL @ surface. Made 8 runs. Recovered 160 bbls water. Small show of sand. Ending oil cut @ approx. 10%. EFL @ 500'. SWIFN. 4311 BWTR. - 200 psi on csg. 50 psi on tbg. Bleed off well. RIH w/ tbg. Tag fill @ 6512'. C/O to PBDT @ 6530'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC & 179 jts 2 7/8" tbg. ND BOP. Set TAC @ 5629' W/ 17,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 24' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 101- 3/4" plain rods, 98- 7/8" guided rods, 1- 8', 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 800 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 4:00 p.m. 122" stroke length, 5 spm. Final Report. - Cont. RIH w/ tbg. Tag fill @ 4570'. RU pump & lines. C/O to CBP @ 4710'. RU powerswivel. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 4850'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag CBP @ 5210'. DU CBP in 25 min. Cont. RIH w/ tbg. Tag fill @ 4805'. C/O to CBP @ 4850'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 6325'. C/O to PBDT @ 6530'. Circulate well clean. Pull up to 6465'. RIH w/ swab. SFL @ surface. Made 8 runs. Recovered 160 bbls water. Small show of sand. Ending oil cut @ approx. 10%. EFL @ 500'. SWIFN. 4311 BWTR.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$196,167

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0006154
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: UTE TRIBAL 10-26-4-3
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013501580000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1966 FSL 1928 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 04.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/18/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="OAP to Current Formation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to perforate and fracture stimulate from 4454-4469 and 4548-4578 with in the current production formation (Green River).

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 06, 2014**

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/18/2013	