

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Ute Tribal 16-23-4-3		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT UNDESIGNATED		
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0006154		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Todd and Camille Moon				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Route 3 Box 3622, ,				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	657 FSL 656 FEL	SESE	23	4.0 S	3.0 W	U
Top of Uppermost Producing Zone	657 FSL 656 FEL	SESE	23	4.0 S	3.0 W	U
At Total Depth	657 FSL 656 FEL	SESE	23	4.0 S	3.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 656		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1313		26. PROPOSED DEPTH MD: 6775 TVD: 6775		
27. ELEVATION - GROUND LEVEL 5575		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 09/28/2009	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013501540000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6775		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6775	15.5			

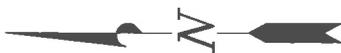
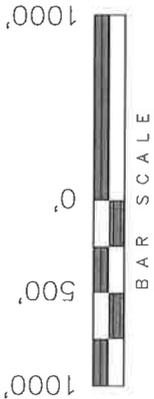
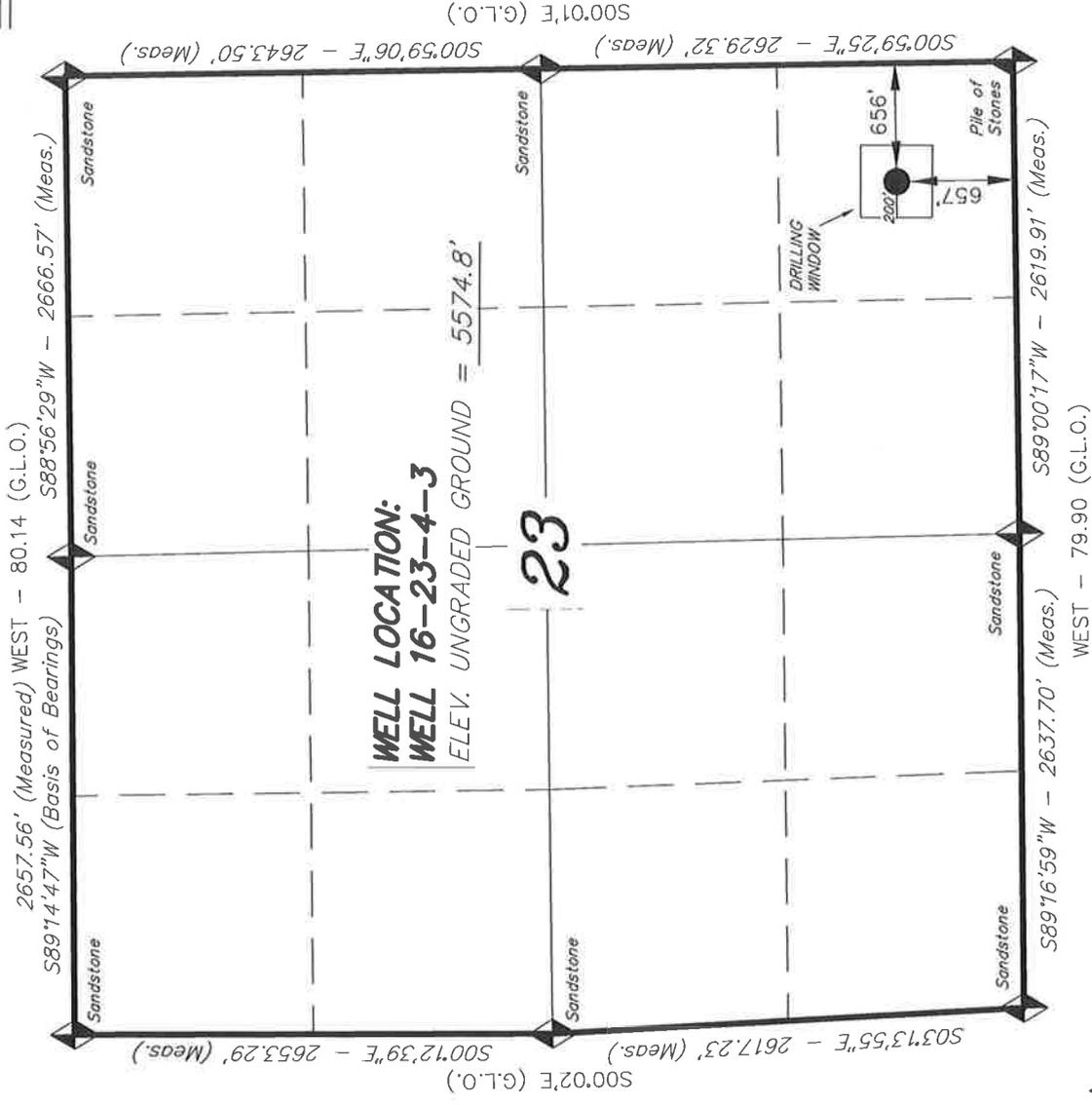
Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	300	24.0			

T4S, R3W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 16-23-4-3,
LOCATED AS SHOWN IN THE SE 1/4 SE
1/4 OF SECTION 23, T4S, R3W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. REG. NO. 189377

STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(4-35) 781-2501

DATE SURVEYED: 01-30-09	SURVEYED BY: C.M.
DATE DRAWN: 02-06-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

WELL 16-23-4-3
(Surface Location) NAD 83
LATITUDE = 40° 06' 53.87"
LONGITUDE = 110° 10' 58.09"

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; Elevations are base on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
Elev. 5281.57' (Tristate Aluminum Cap)

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 19th day of January, 2009 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah
being 1504 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 19th 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

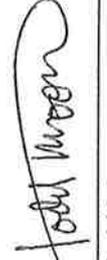
Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: 
Todd Moon

By: _____
Gary D. Packer, President

By: 
Camille Moon

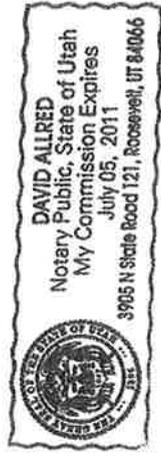
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 19 day of Jan, 2009 by Todd Moon.

Witness my hand and official seal.

David Allred
Notary Public

My commission expires July 5 2011



STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 19 day of Jan, 2009 by Camille Moon.

Witness my hand and official seal.

David Allred
Notary Public

My commission expires July 5 2011



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 16-23-4-3
SE/SE SECTION 23, T4S, R3W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1,775'
Green River	1,775'
Wasatch	6,775'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,775' – 6,775'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 16-23-4-3**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,775'	15.5	J-55	LTC	4,810	4,040	217,000
						2.23	1.87	2.07

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 16-23-4-3**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,775'	Prem Lite II w/ 10% gel + 3% KCl	330	30%	11.0	3.26
			1076			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

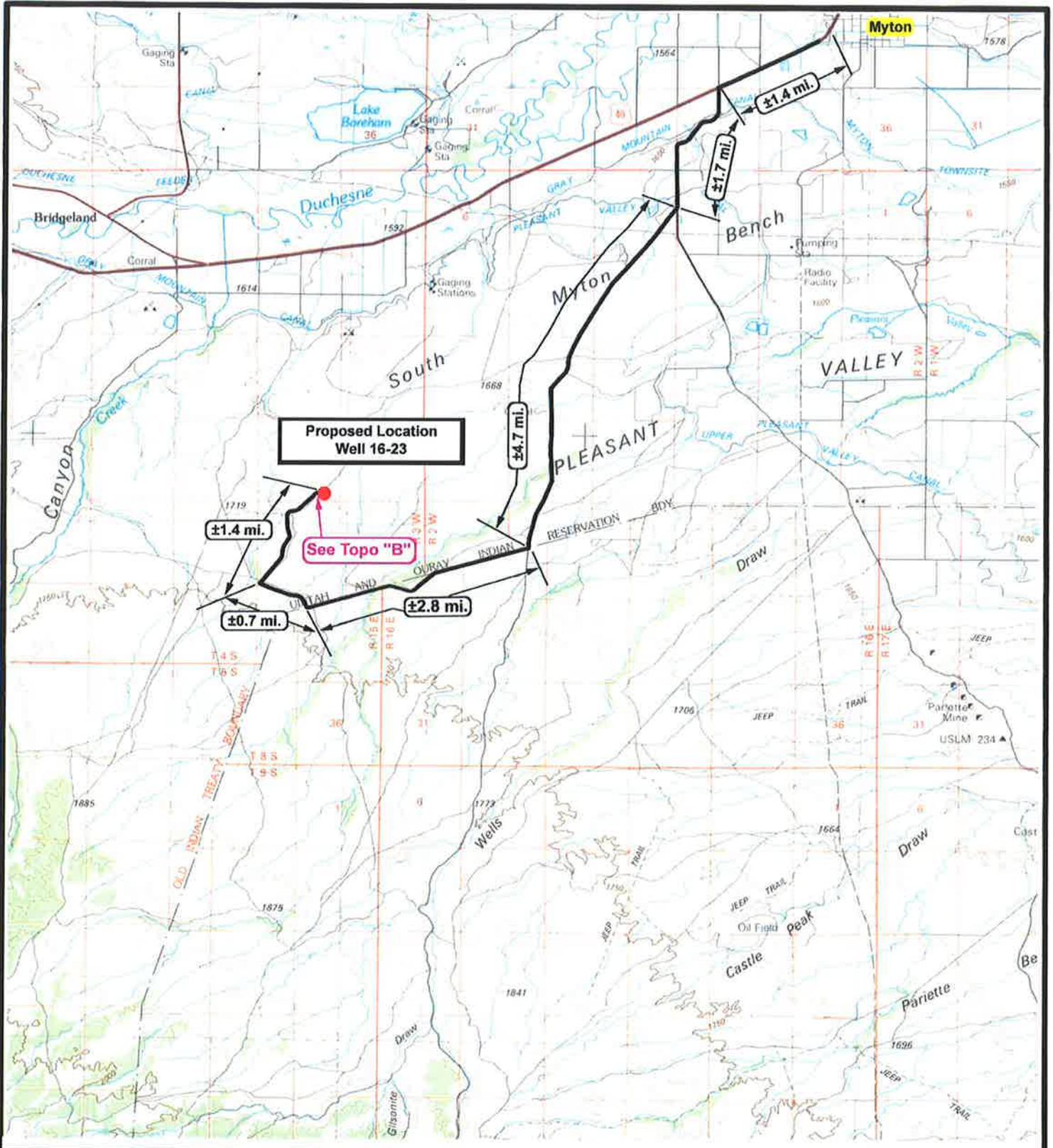
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2010, and take approximately seven (7) days from spud to rig release.



NEWFIELD
Exploration Company

Well 16-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.



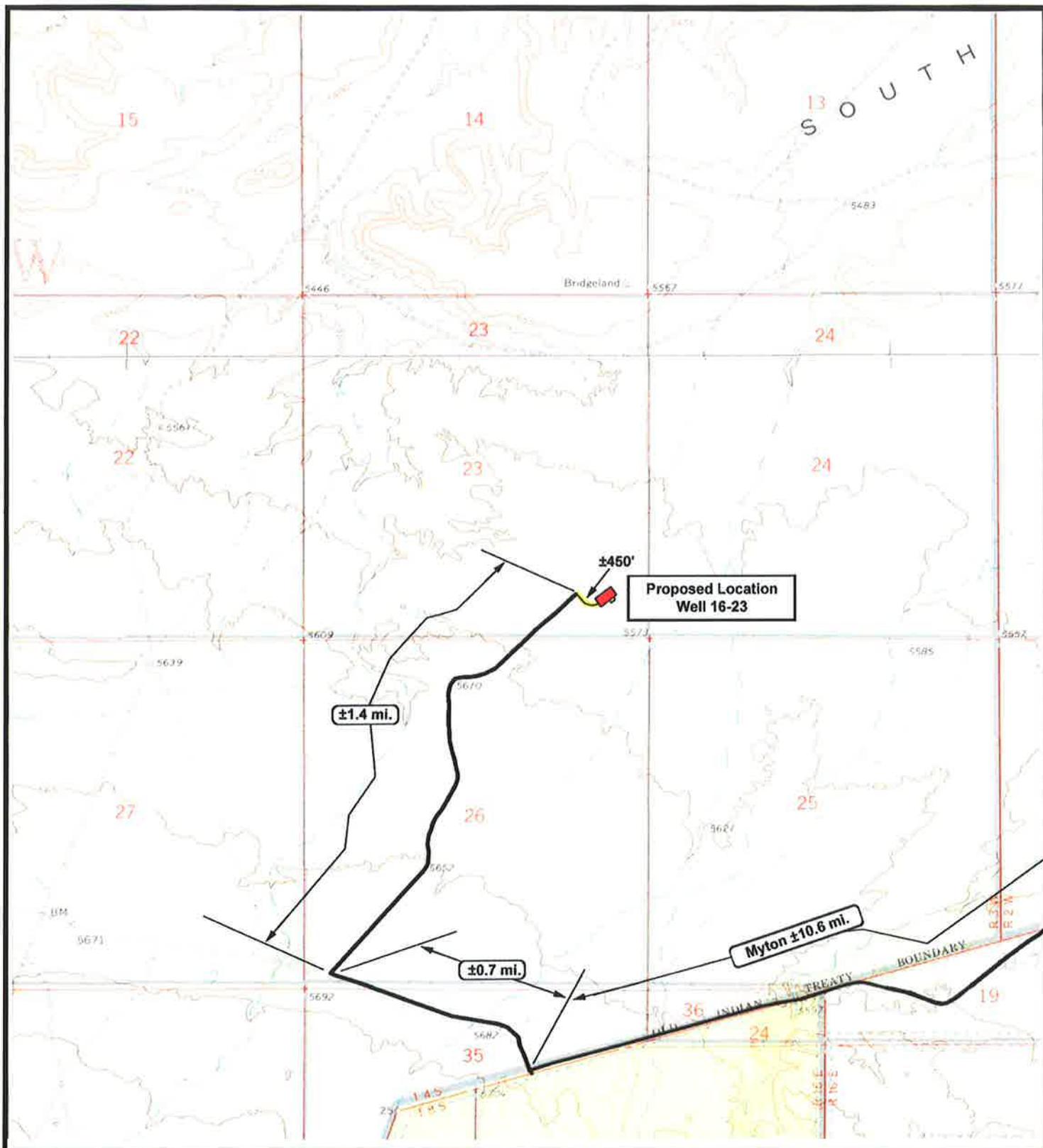
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 02-06-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"




NEWFIELD
Exploration Company

Well 16-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.



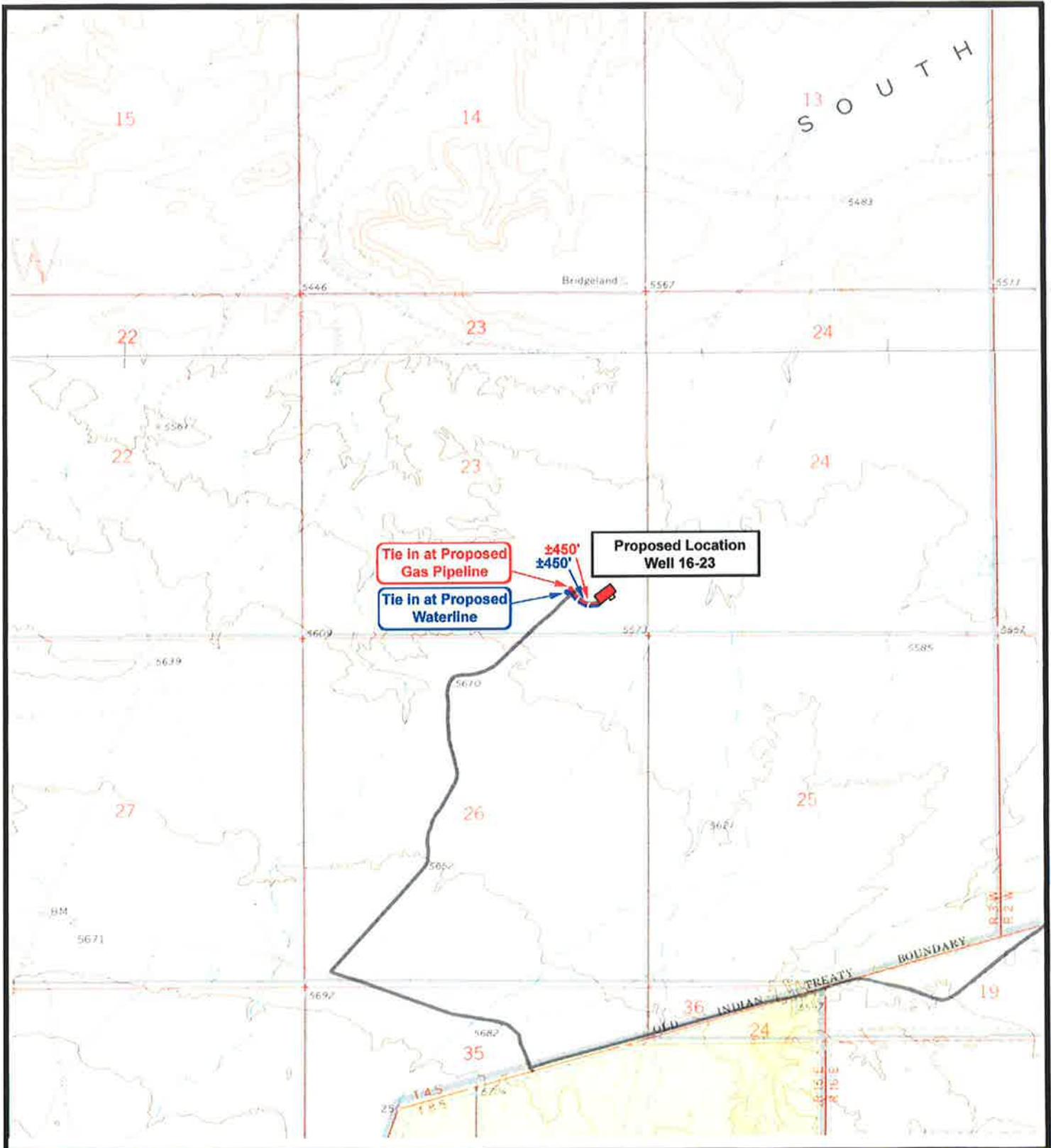

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-06-2009

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

Well 16-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.

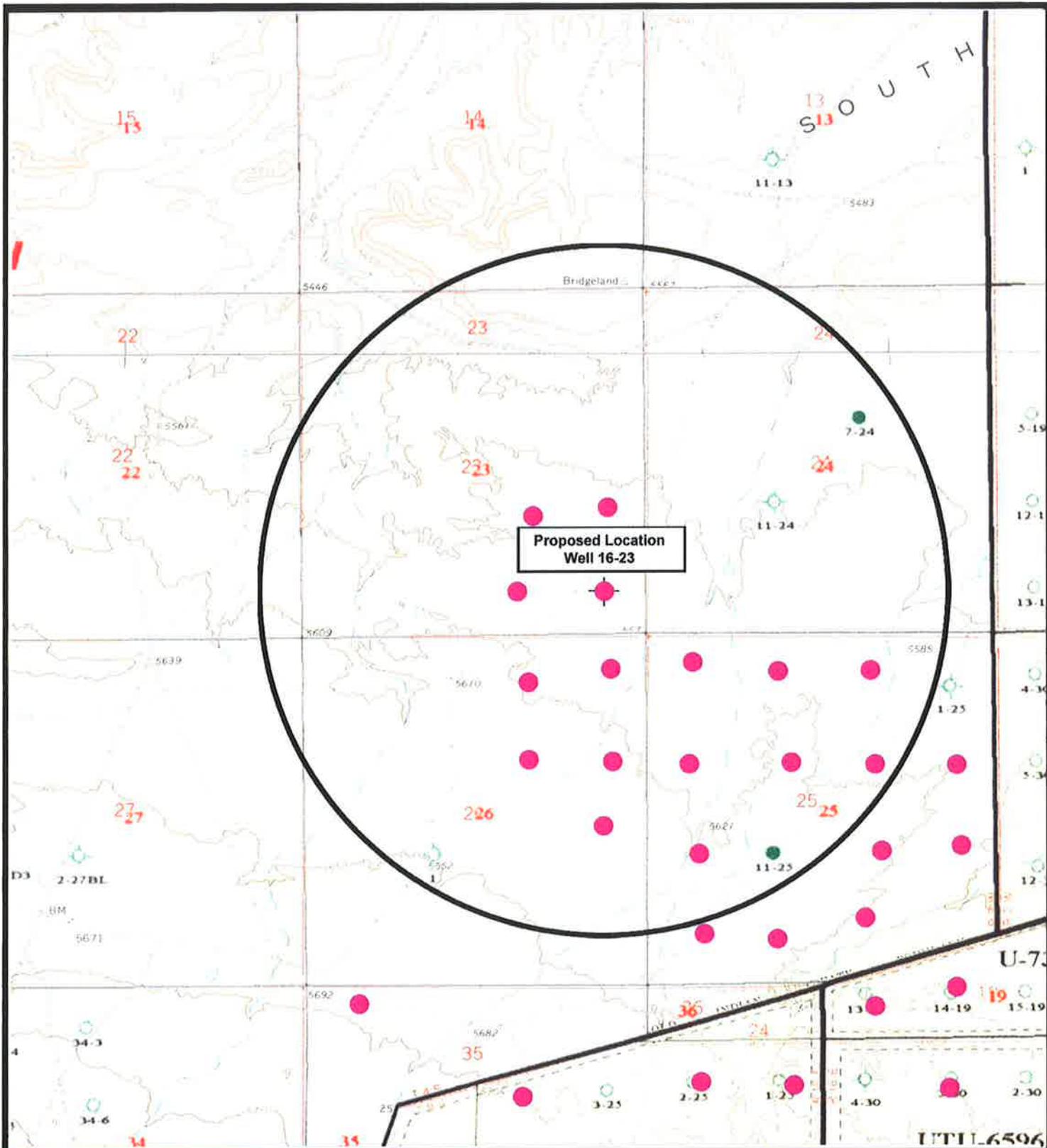
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave., Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-06-2009

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"



Proposed Location
Well 16-23



NEWFIELD
Exploration Company

Well 16-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-05-2009

Legend

- Pad Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 16-23-4-3
SE/SE SECTION 23, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 16-23-4-3 located in the SE 1/4 SE 1/4 Section 23, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.8 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 0.7 miles \pm to its junction with an existing road the northeast; proceed northeasterly - 1.4 miles \pm to its junction with the beginning of the proposed access road to the southwest; proceed along the proposed access road - 450' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 450' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 450' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 450' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 450' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 16-23-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 16-23-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #16-23-4-3, SE/SE Section 23, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

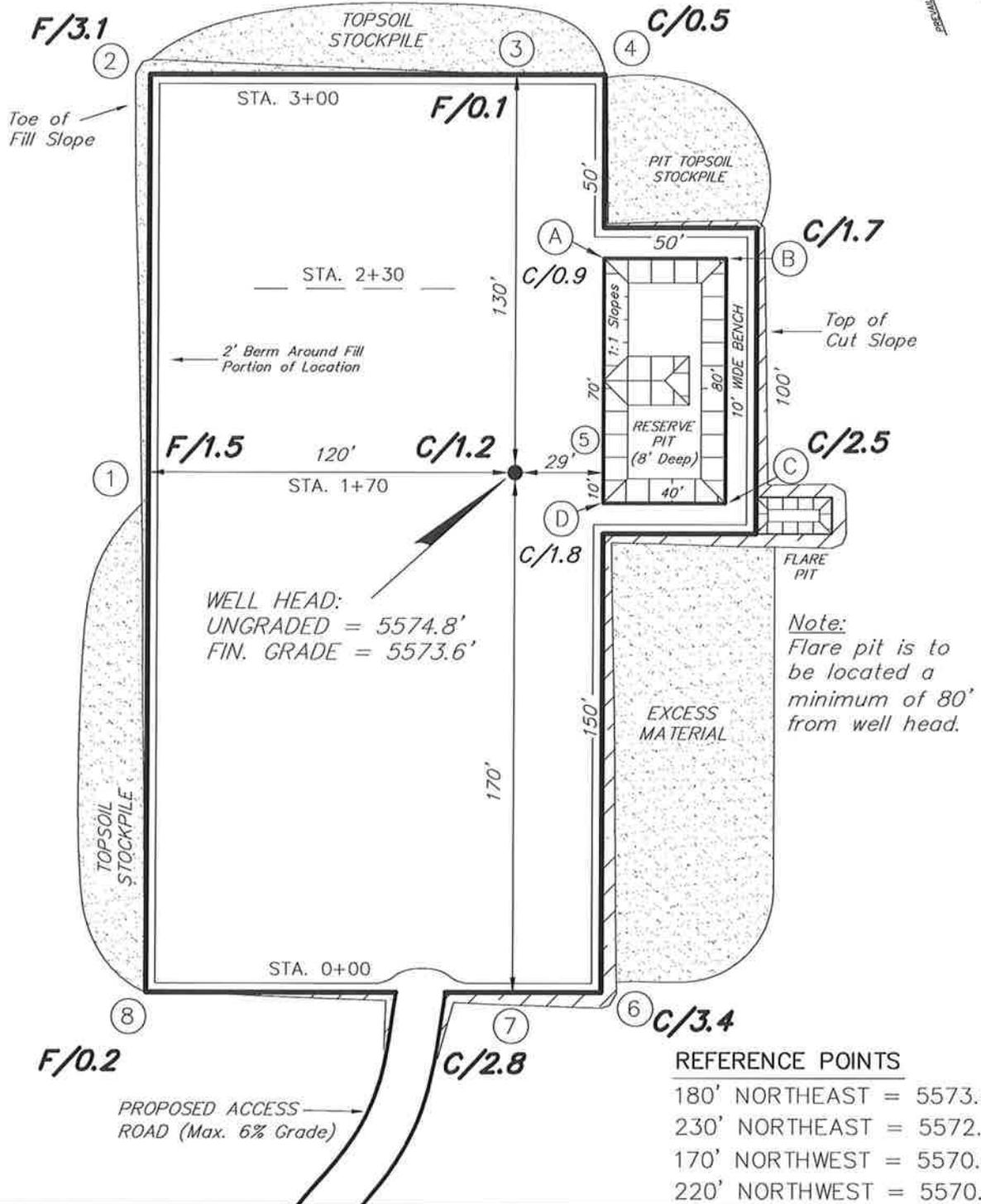
9/28/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 16-23-4-3

Section 23, T4S, R3W, U.S.B.&M.

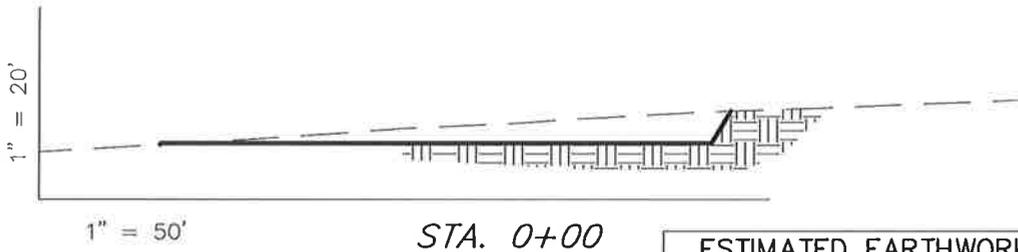
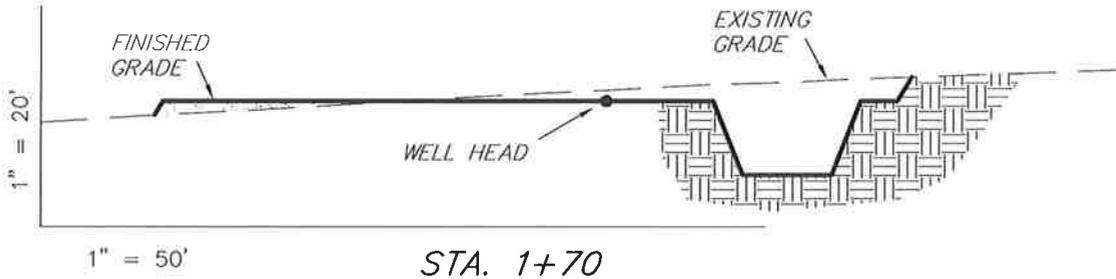
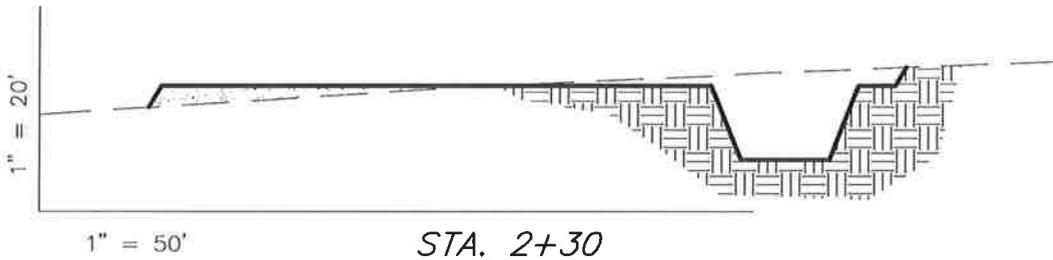
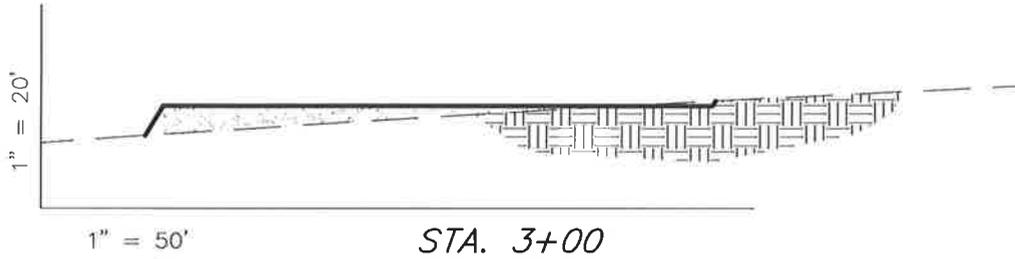


SURVEYED BY: C.M.	DATE SURVEYED: 01-30-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-09
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 16-23-4-3



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,080	1,070	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	1,720	1,070	980	650

SURVEYED BY: C.M.	DATE SURVEYED: 01-30-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-09
SCALE: 1" = 50'	REVISED:

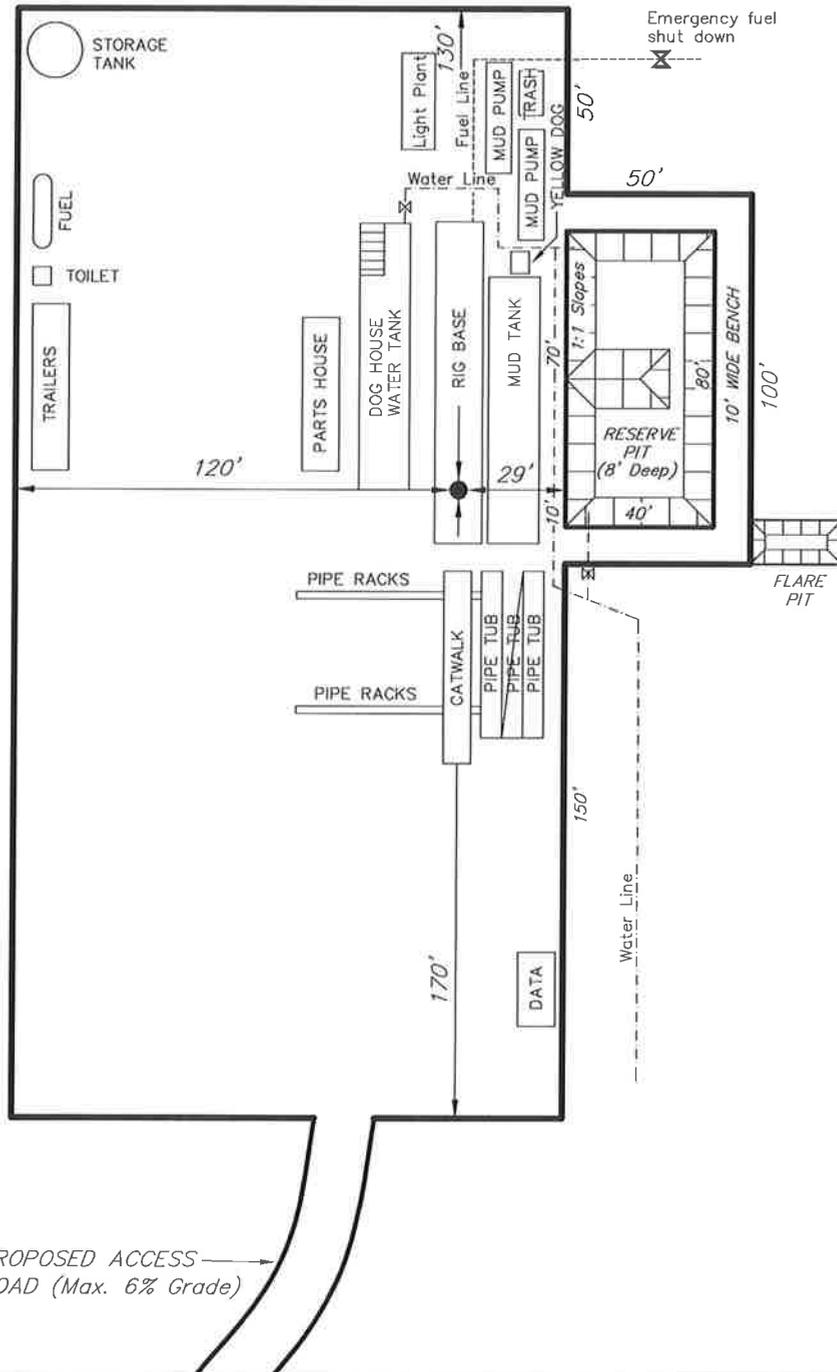
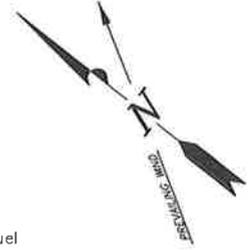
(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 16-23-4-3



SURVEYED BY: C.M.	DATE SURVEYED: 01-30-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-09
SCALE: 1" = 50'	REVISED:

Tri State
 Land Surveying, Inc.

(435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

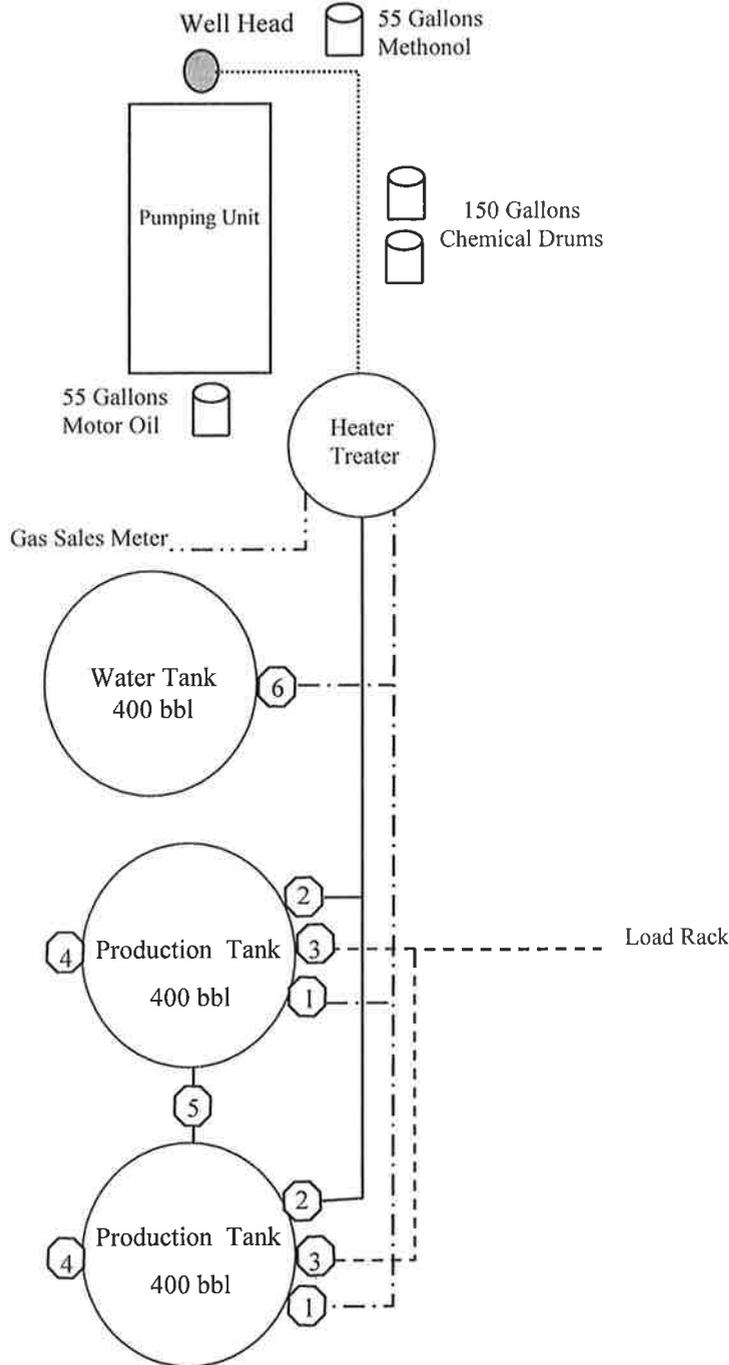
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 16-23-4-3

SE/SE Sec. 23, T4S, R3W

Duchesne County, Utah

2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	—————

- Production Phase:**
- 1) Valves 1, 3, and 4 sealed closed
 - 2) Valves 2, 5, and 6 sealed open
- Sales Phase:**
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
 - 2) Valve 3 open
- Draining Phase:**
- 1) Valves 1 and 6 open

Diked Section



EXHIBIT D

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

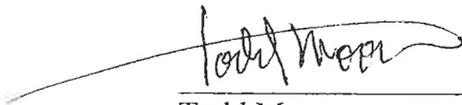
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah

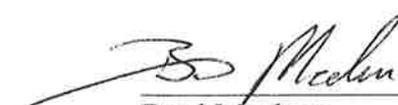
ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

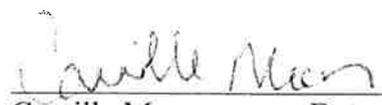
Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09

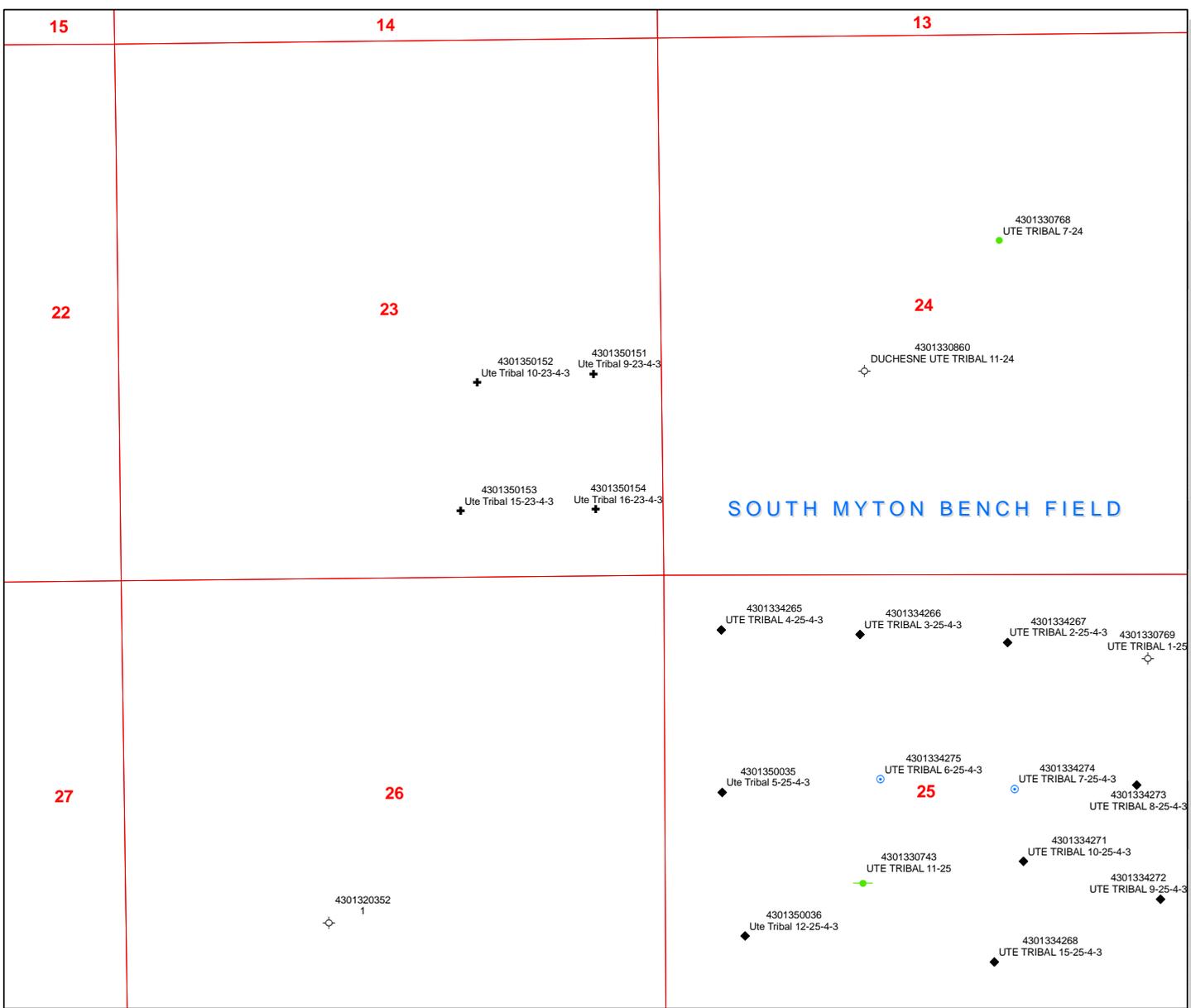
Todd Moon Date
Private Surface Owner

 1-20-09

Brad Mechem Date
Newfield Production Company

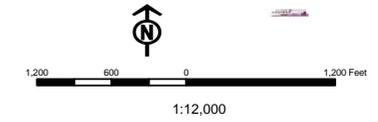
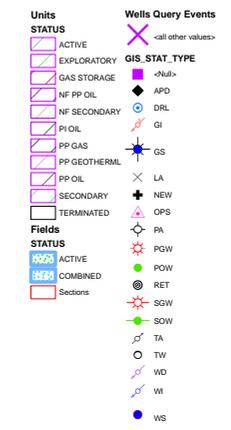
 1-20-09

Camille Moon Date
Private Surface Owner



API Number: 4301350154
Well Name: Ute Tribal 16-23-4-3
Township 04.0 S Range 03.0 W Section 23
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 16-23-4-3
API Number 43013501540000 **APD No** 2078 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SESE **Sec** 23 **Tw** 4.0S **Rng** 3.0W 657 FSL 656 FEL
GPS Coord (UTM) 569731 4440612 **Surface Owner** Todd and Camille Moon

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting) and Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 12.7 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 450 feet of new construction across Moon's private land will be required to reach the location.

The proposed pad for the Moon Tribal 16-23-4-3 oil well is in upper Pleasant Valley located on a flat with a gentle slope to the north. A gentle swale exists approximately 1/8 mile to the north and runs in a northerly direction. No drainages intersect the location and no diversions are needed. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use
 Grazing
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.08	Width 199 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A desert shrub type vegetation covers the area. Principal plants consist of horsebrush, black sagebrush, cheatgrass, halogeton, Indian ricegrass, winterfat, blue gramma, globe mallow, buckwheat, aster, shadscale, curly mesquite, rabbit brush and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam with no surface rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to reach the site.

Floyd Bartlett
Evaluator

10/20/2009
Date / Time

Application for Permit to Drill Statement of Basis

10/27/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2078	43013501540000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Todd and Camille Moon	
Well Name	Ute Tribal 16-23-4-3		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SESE 23 4S 3W U 657 FSL 656 FEL GPS Coord (UTM) 569696E 4440632N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill
APD Evaluator

10/26/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 12.7 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 450 feet of new construction across Moon's private land will be required to reach the location.

The proposed pad for the Moon Tribal 16-23-4-3 oil well is in upper Pleasant Valley located on a flat with a gentle slope to the north. A gentle swale exists approximately 1/8 mile to the north and runs in a northerly direction. No drainages intersect the location and no diversions are needed. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location. Mr. Moon was contacted by telephone and invited to the pre-site visit. He said he would not attend. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM, who acts for the Ute Indian Tribe, was invited to the site visit both by telephone and email. He did not attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

10/20/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 9/28/2009

API NO. ASSIGNED: 43013501540000

WELL NAME: Ute Tribal 16-23-4-3

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SESE 23 040S 030W

Permit Tech Review:

SURFACE: 0657 FSL 0656 FEL

Engineering Review:

BOTTOM: 0657 FSL 0656 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.11500

LONGITUDE: -110.18215

UTM SURF EASTINGS: 569696.00

NORTHINGS: 4440632.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0006154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-7478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

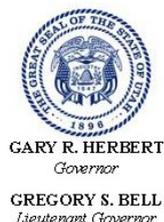
Commingling Approved

LOCATION AND SITING:

- R649-2-3.
 - Unit:**
 - R649-3-2. General
 - R649-3-3. Exception
 - Drilling Unit
 - Board Cause No:** R649-3-2
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill
-

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 16-23-4-3
API Well Number: 43013501540000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 10/27/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0006154
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 16-23-4-3
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013501540000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0657 FSL 0656 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 23 Township: 04.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/17/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests the approval to open additional pay in the CPlimes sands of the subject well. Attached is the detailed procedure and please contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 08, 2010
By: *Paul Weddle*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A	DATE 4/7/2010	

Newfield Production Company

Ute Tribal 16-23-4-3W

Procedure for: OAP CPLimes down 3.5" tubing, Slickwater

Well Status: See attached Wellbore Diagram

AFE # submitted to Tribe for approval.

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,660**
RIH and perforate the following interval w/ 3SPF 120deg phasing:

BsCarb 6574-6576	3spf	120deg phasing
CPlime 6550-6554	3spf	120deg phasing
CPlime 6498-6501	3spf	120deg phasing
CPlime 6463-6465	3spf	120deg phasing
CPlime 6454-6456	3spf	120deg phasing
CPlime 6446-6448	3spf	120deg phasing
CPlime 6437-6439	3spf	120deg phasing
CPlime 6427-6429	3spf	120deg phasing
- 3 Switch to 3.5" tubing handling equipment
- 4 PU tandem RBP/PKR and TIH on 3-1/2" P110 8RD EUE 9.3# workstring.
- 5 Set RBP @ +/- **6,610** and test to 4,000psi. PUH with packer to +/- **6,405**
- 6 RU frac equip (3.5" tubing). Frac the **CPlimes** down tubing w/**10,000#** 100mesh and **55,000#** 30/50 sand at **35** BPM with Slickwater treatment design as per attached tab, and BJ procedure. See notes.
- 7 Flowback well immediately @ 3-4 BPM until dead.
- 8 Release Packer and RBP.POOH laying down workstring and packer
- 9 Run tubing as pulled, RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 RE-Run SN, TAC and Tubing as pulled. Set TAC with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, and Rods as pulled. Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

CP Lime Slickwater Frac

Stage	Prop Con	# Prop	Clean (gal)	
Acid	0.0	0	1000	
Technihib	0.0	0	750	
Pad-SW	0.0	0	5000	
100mesh	1.00	10000	10000	
Pad	0.00	0	6500	
30/50	0.75	5000	6667	9%
30/50	1.00	7500	7500	14%
30/50	1.25	12500	10000	23%
30/50	1.50	12500	8333	23%
30/50	1.75	10000	5714	18%
30/50	2.00	7500	3750	14%

total prop	65,000		
	Total Fluid	65,214	gal
	Total Fluid	1,553	bbl

NOTES:

*** Include Claytreat @ 1gpt**

***After breakdown, pump 20bbl technihib @ ~2bbl/min and shutdown to get a 1hr fall off**

***After Final Shutdown, Record pressures for 15 minutes.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
14-20-H62-6275

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 16-23-4-3

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50154

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 657' FSL & 656' FEL (SE/SE) SEC. 23, T4S, R3W

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 23, T4S, R3W

At top prod. interval reported below

12. County or Parish 13. State

At total depth 6765'

DUCHESNE

UT

14. Date Spudded
11/27/2009

15. Date T.D. Reached
01/03/2010

16. Date Completed 01/26/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5575' GL 5587' KB

18. Total Depth: MD 6765'
TVD

19. Plug Back T.D.: MD 6708'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6749'		300 PRIMLITE		34'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6590'	TA @ 6352'						

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6642-6664' BSC	.36"	3	30
B) Green River			6482-6516' CP5	.34"	3	30
C) Green River			6216-6390' CP1 CP3 CP4	.34"	3	39
D) Green River			5746-5752' A3	.34"	3	18

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6642-6664'	Frac w/ 49771#'s 40/70 sand in 1193 bbls of slick water.
6482-6516'	Frac w/ 20198#'s 20/40 sand in 124 bbls of Lightning 17 fluid.
6216-6390'	Frac w/ 60982#'s 20/40 sand in 267 bbls of Lightning 17 fluid.
5746-5752'	Frac w/ 8973#'s 20/40 sand in 76 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01-27-10	2-28-10	24	→	8.28	6.85	17.75			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JUN 14 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4142' 4381'
				GARDEN GULCH 2 POINT 3	4506' 4803'
				X MRKR Y MRKR	5056' 5088'
				DOUGALS CREEK MRK BI CARBONATE MRK	5204' 5469'
				B LIMESTON MRK CASTLE PEAK	5604' 6154'
				BASAL CARBONATE WASATCH	6571' 6707'

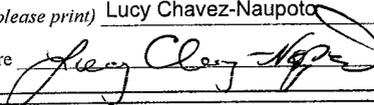
32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (B.5 B1 B2) 5477-5583', .34" 3/24 Frac w/ 25659#'s of 20/40 sand in 154 bbls of Lightning 17 fluid
 Stage 6: Green River Formation (Silty Dcrk) 5299-5392', .34" 3/36 Frac w/ 49710#'s of 40/70 sand in 1038 bbls of slick water
 Stage 7: Green River Formation (GB4) 4728-4734', .34" 3/18 Frac w/ 15216#'s of 20/40 sand in 90 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 06/08/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 16-23-4-3

11/1/2009 To 3/28/2010

UTE TRIBAL 16-23-4-3

Waiting on Cement

Date: 11/30/2009

Ross #29 at 320. Days Since Spud - BLM and State were notified by Email - 1.17 yield / Returned 4 bbls back to pit - On 11-27-09 Ross #29 spud the Ute Tribal 16-23-4-3 and Drill 320' of 12 1/4" hole PU & Run 7 jts of - 8 5/8" Csg. w/ guide shoe and baffle plate. 24# J-55 Set @ 319.56' KB - On 12-1-09 BJ Cemented w/ 160 sks Class G +2%CACL+.25#sk Cello Flake mixed @ 15.8 ppg

Daily Cost: \$0

Cumulative Cost: \$64,803

UTE TRIBAL 16-23-4-3

Drill 7 7/8" hole with fresh water

Date: 12/27/2009

NDSI #3 at 695. 1 Days Since Spud - MIRU - Test BOP, Choke man, Pipe rams, Blind rams, valves, Kelly, & upper kelly valve 2000# for 10 min. - Surface casing 1500psi for 30 min. BLM & State notified by e-mail. - Pick up BHA - Drill 7 7/8" hole with fresh water to depth of 383' - Drill 7 7/8" hole with fresh water to depth of 695' - Work on pump # 1

Daily Cost: \$0

Cumulative Cost: \$100,848

UTE TRIBAL 16-23-4-3

Drill 7 7/8" hole with fresh water

Date: 12/28/2009

NDSI #3 at 2124. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to depth of 1242' - Drill 7 7/8" hole with fresh water to depth of 2124' - Survey @ 1668' - Drill 7 7/8" hole with fresh water to depth of 1746' - Survey @ 1166' - Rig service & set crownomatic - Survey @ 661' - Drill 7 7/8" hole with fresh water to depth of 739'

Daily Cost: \$0

Cumulative Cost: \$133,304

UTE TRIBAL 16-23-4-3

Drill 7 7/8" hole with fresh water

Date: 12/29/2009

NDSI #3 at 3340. 3 Days Since Spud - Survey @ 2991' - Drill 7 7/8" hole with fresh water to depth of 3340' - Drill 7 7/8" hole with fresh water to depth of 3068' - Drill 7 7/8" hole with fresh water to depth of 2249' - Survey @ 2673' & Rig service - Survey @ 2169' - Drill 7 7/8" hole with fresh water to depth of 2753'

Daily Cost: \$0

Cumulative Cost: \$152,559

UTE TRIBAL 16-23-4-3

Drill 7 7/8" hole with fresh water

Date: 12/30/2009

NDSI #3 at 4350. 4 Days Since Spud - Survey @ 4214' 4° - Drill 7 7/8" hole with fresh water to depth of 4291' - Survey @ 3994' 3.75° - Drill 7 7/8" hole with fresh water to depth of 4071' - Drill 7 7/8" hole with fresh water to depth of 4350' - Drill 7 7/8" hole with fresh water to depth of 3574' - Survey @ 3494' 2.5° - Rig service function test pipe rams and crownomatic

Daily Cost: \$0

Cumulative Cost: \$170,872

UTE TRIBAL 16-23-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/31/2009

NDSI #3 at 4860. 5 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 4400' - Survey @ 4320' 4.25° - Drill 7 7/8" hole with fresh water to a depth of 4416' - Circ for trip & pump brine water - Stand kelly back & TOOH for Smith dropping bit - LD IBS's & MM / PU new bit & MM - TIH - Kelly up / Wash & Ream from 4385' to 4400' - Drill 7 7/8" hole with fresh water to a depth of 4688' - Survey @ 4611' 4° - Drill 7 7/8" hole with fresh water to a depth of 4860'

Daily Cost: \$0**Cumulative Cost:** \$195,527**UTE TRIBAL 16-23-4-3****Drill 7 7/8" hole with fresh water****Date:** 1/1/2010

NDSI #3 at 5840. 6 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 5191' - Survey @ 5121' 4.25° - Drill 7 7/8" hole with fresh water to a depth of 5317' - Rig service / Function test BOP's & Crown-O-Matic - Drill 7 7/8" hole with fresh water to a depth of 5002' - Drill 7 7/8" hole with fresh water to a depth of 4907' - Drill 7 7/8" hole with fresh water to a depth of 5507' - Survey @ 5430' 4.25° - Survey @ 4932' 4.50° - Drill 7 7/8" hole with fresh water to a depth of 5840' - Survey @ 4837' 4.75°

Daily Cost: \$0**Cumulative Cost:** \$214,872**UTE TRIBAL 16-23-4-3****TOOH to log****Date:** 1/2/2010

NDSI #3 at 6765. 7 Days Since Spud - TOOH to log - Drill 7 7/8" hole with fresh water to a depth of 6419' - Rig service / Function test BOP's & Crown-O-Matic - Drill 7 7/8" hole with fresh water to a depth of 6765' - Pump sweep & Circ for logs - Pump 300 Bbls of brine water for 5 gal/min flow - TOOH to 4200'

Daily Cost: \$0**Cumulative Cost:** \$273,782**UTE TRIBAL 16-23-4-3****Lay Down Drill Pipe/BHA****Date:** 1/3/2010

NDSI #3 at 6765. 8 Days Since Spud - LDDP - Pump 260 bbls brine water / NO flow - Circ & Wait on brine water - Circ & Check flow/ 10 gal/min - Wash & Ream 90' to btm. - Circ & Work on # 2 floor motor fan guard - TIH - Circ & Adjust brakes - RD Halliburton & TIH W/ 34 stds DP - Compensated True Resistivity - Neutron/Spectral Density Dual Spaced Neutron Array Compensated True Resistivity/Array - RU Halliburton & run Dual Laterolog Micro Spherically Focused Log/Spectral Density Dual Spaced - Finish TOOH - LDDP to 4200'

Daily Cost: \$0**Cumulative Cost:** \$313,035**UTE TRIBAL 16-23-4-3****Rigging down****Date:** 1/4/2010

NDSI #3 at 6765. 9 Days Since Spud - Cleaned mud tanks - ND BOP's & set Csg slips with 112,000# tension - Due to gas cleaned BOP's & Closed well in to let cmt set - 50:50:2+3% KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/ 20 bbls cmt to pit. - Cmt Csg. W/ 300 sks PLII+3%KCL+5#CF+2#KOL+.5SMS+FP+SF lead Cmt. Followed by 400 sks - Release rig @ 10:30 PM 1/3/10 - RU QT Casers & run 181 jts of 5.5" 15.5# J55 Csg / Tag @ 6724'/ Wash to & land @ 6748.62' - Change to Csg. Rams & Test to 2000 psi - LDDP & BHA - Circ W/ rig pump / RU BJ

Daily Cost: \$0
Cumulative Cost: \$413,562

UTE TRIBAL 16-23-4-3

Rigging down

Date: 1/6/2010

NDSI #3 at 320. 10 Days Since Spud - RD on Ute Tribal 5-25-4-3 to move to Ute Tribal 16-23-4-3

Daily Cost: \$0
Cumulative Cost: \$418,144

Pertinent Files: [Go to File List](#)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
BIA 14-20-H62-6275

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0657 FSL 0656 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 23, T4S, R3W STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 16-23-4-3

9. API NUMBER:
4301350154

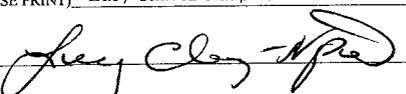
10. FIELD AND POOL, OR WILDCAT:
MYTON/TRIBAL EDA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 01-26-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 06/08/2010

(This space for State use only)

RECEIVED
JUN 14 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 16-23-4-3

11/1/2009 To 3/28/2010

1/12/2010 Day: 1

Completion

Rigless on 1/12/2010 - CBL/perforate 1st stage. - RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head/vlvs & BOP's to 4500 psi. RU Perforators LLC. WLT w/ mast. Run CBL under pressure. WLTD was 6662' w/ cement top @ 34'. RIH & perforate BsCarb sds @ 6661-64', 6652-55', 6643-47' w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) w/ 3 spf for total of 30 shots. 157 bbls EWTR..SIFN.

Daily Cost: \$0

Cumulative Cost: \$12,099

1/18/2010 Day: 2

Completion

Rigless on 1/18/2010 - Frac well. Flow well back. - Stage #6: RU WLT. RIH w/ frac plug & 2', 2', 2', 2', 4' perf guns. Set plug @ 5420'. Perforate Silty Dcrk sds @ 5390-92', 5369-71', 5318-20', 5314-16', 5299-5303' w/ 3 spf for total of 36 shots. RU BJ & open well w/ 1953 psi on casing. Perfs broke down @ 2610 psi back to 2083 w/ 4 bbls @ 3 bpm. Pressure to low to read shut-in. Pump 22 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10,120#'s of 100 mesh, 39,590#'s of 40/70 sand of in 1505 bbls of Slick water frac fluid. Treated @ ave pressure of 2911 @ ave rate of 51 bpm w/ 2 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2069 w/.82FG. 5 min was 1914. 10 min was 1891. 15 min was 1869. Leave pressure on well. 5003 bbls EWTR. - Stg #1: BsCarb sds. RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 32 psi on casing. Perfs broke down @ 3702 psi back to 3575 w/ 4 bbls @ 3 bpm. ISIP was 2758 w/ .85FG. 1 min ws 2650. 4 min was 2596. Pump 22 bbls of 15% HCL acid (no pressure drop when hit perfs, 3280 psi @ 23.7 bpm). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10K 100 Mesh sand @ 33 bpm @ 3800 psi. Frac w/ 49,771#'s of 40/70 sand in 1702 bbls Slick water @ 2# max. Treated @ ave pressure of 3849 @ ave rate of 32 bpm w/ 2# sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 2922 w/.87FG. 5 min was 2805. 10 min ws 2788. 15 min was 2768. Leave pressure on well. 1861 bbls EWTR. - Stage #2: RU PSI WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford (6K) composite flow through frac plug & 6', 4' perf guns. Set plug @ 6580'. Perforate CP5 sds @ 6510-16', 6482-86' w/ 3-1/8" Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 30 shots. RU BJ & open well w/ 2447 psi on casing. Perfs broke down @ 3133 psi back to 3048 w/ 4 bbls @ 4 bpm. ISIP was 2480 w/.82FG. Pressure to low to read 1 min. Pump 30 gals Techni Hib chemical @ 4% by volume. Frac w/20,198#'s of 20/40 sand in 372 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3256 @ ave rate of 30 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2944 w/.89FG. 5 min was 2410. 10 min was 2332. 15 min was 2297. Leave pressure on well. 2233 bbls EWTR. - Stage #3: RU WLT. RIH w/ frac plug & 7',3',3' perf guns. Set plug @ 6440'. Perforate CP4 sds @ 6383-90', CP3 sds @ 6331-34', CP1 sds @ 6216-19' w/ 3 spf for total of 39 shots. RU BJ & open well w/ 2282 psi on casing. Perfs broke down @ 3174 psi back to 2368 w/ 4 bbls @ 4 bpm. Pressure to low to read shut-in. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 60,989#'s of 20/40 sand in 560 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3079 @ ave rate of 51 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2434 w/.82FG. 5 min was 2273. 10 min was 2264. 15 min was 2252. Leave pressure on well. 2793 bbls EWTR - Stage #4: RU WLT. RIH w/ frac plug & 6' perf guns. Set plug @ 5846'. Perforate A3 sds @ 5746-52' w/ 3 spf for total of 18 shots. RU BJ & open well w/ 2237 psi on casing. Perfs broke down @ 3128 psi back to 3047 w/ 4 bbls @ 3 bpm. ISIP 2879 w/ .93FG. 1 min was 2489. Pressure to low to read shut-in. Pump 30 gals of Tchni Hib chemical @ 4% by volume. Frac w/

8973#'s of 20/40 sand in 320 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3256 @ ave rate of 23 bpm w/ 4 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2989 w/.95FG. 5 min was 2193. 10 min was 2184. 15 min was 2179. Leave pressure on well. 3113 bbls EWTR. - Stage #7: RU WLT. RIH w/ frac plug & 6' perf guns. Set plug @ 4830'. Perforate GB4 sds @ 4728-4734' w/ 3 spf for total of 18 shots. RU BJ & open well w/ 2121 psi on casing. Perfs broke down @ 4016 psi back to 2121 w/ 4 bbls @ 3 bpm. Pressure to low to read shut-in. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 15,218#'s of 20/40 sand in 283 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2953 @ ave rate of 24 bpm w/ 6 ppg of sand. ISIP was 2370 w/.93FG. 5 min was 2128. 10 min was 2071. 15 min was 2036. 5286 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 7 hours & died w/ 1050 bbls rec'd. Turned to oil & gas cut. SIFN w/ 350 psi on casing. 4236 bbls EWTR. - Stage #5: RU WLT. RIH w/ frac plug & 2', 2', 2', 2' perf guns. Set plug @ 5680'. Perforate B2 sds @ 5581-83', 5573-75', B1 sds @ 546-48', B.5 sds @ 5477-79' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2121 psi on casing. Perfs broke down @ 4016 psi back to 2121 w/ 4 bbls @ 3 bpm. Pressure to low to read shut-in. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 25,659#'s of 20/40 sand in 385 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3139 @ ave rate of 36 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2166 w/.83FG. 5 min was 1991. 10 min was 1993. 15 min was 2001. Leave pressure on well. 3498 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$154,019

1/19/2010 Day: 3

Completion

Rigless on 1/19/2010 - Set kill plug. - Thaw well out. Open well w/ 700 psi on casing. Pump 13 bbls water down casing. RU Perforators LLC WLT, crane & lubricator. RIH w/ 5-1/2" (6K) composite solid plug & set @ 4680'. RD WLT. SIFN .

Daily Cost: \$0

Cumulative Cost: \$191,221

1/21/2010 Day: 4

Completion

WWS #3 on 1/21/2010 - ND Cameron BOP. NU Schaeffer BOP. RIH w/ 4 3/4" chomp bit & tbg. to 2866'. - MIRU Western #3. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks (tallying & drifting) to 2866'. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$195,647

1/22/2010 Day: 5

Completion

WWS #3 on 1/22/2010 - DU CBPs. SWIFN. 3826 BWTR. - Cont. RIH w/ tbg. Tag CBP @ 4680'. RU pump & powerswivel. DU CBP in 21 min. Cont. RIH w/ tbg. Tag CBP @ 4830'. DU CBP in 19 min. Cont. RIH w/ tbg. Tag CBP @ 5420'. DU CBP in 21 min. Cont. RIH w/ tbg. Tag CBP @ 5680'. DU CBP in 26 min. Cont. RIH w/ tbg. Tag CBP @ 5846'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag CBP @ 6440'. DU CBP in 25 min. Cont. RIH w/ tbg. Tag CBP @ 6580'. SWIFN. 3826 BWTR.

Daily Cost: \$0

Cumulative Cost: \$209,592

1/25/2010 Day: 6

Completion

WWS #3 on 1/25/2010 - DU remaining CBP. C/O to PBTD @ 6708'. Made 1 swab run. Well started flowing. Flow well for 4 hrs. Recovered 400 total bbls water today. SWIFN. 3426 BWTR. - csg. @ 500 psi, tbg. @ 450 psi. Bleed off well. RU pump. Circulate well. Cont. RIH w/ tbg. Tag CBP @ 6580'. RU powerswivel. DU CBP in 19 min. Cont. RIH w/ tbg. Tag fill @ 6607'. C/O to PBTD @ 6708'. Circulate well clean. Pull up to 6643'. RIH w/ swab. Made 1 swab run & well started flowing. Flow well for 4 hrs. Recovered 370 bbls. No show of sand. Ending oil cut @ approx. 20%. SWIFN. 3426 BWTR.

Daily Cost: \$0

Cumulative Cost: \$214,895

1/26/2010 Day: 7

Completion

WWS #3 on 1/26/2010 - Round trip tbg. PU rods. Stroke test to 800 psi. Good pump action. Could not put well on production due to surface issues. 3486 BWTR. - Thaw well w/ hotoiler. Csg. @ 750 psi, tbg. @ 700 psi. Bleed off well. Circulate well clean. RIH w/ tbg. Tag PBTD @ 6708' (no new fill). Circulate well w/ 200 bbls 10# brine water. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" bull plug, 3 jts 2 7/8" tbg., 2 7/8" nipple, PBGA, 2 jts 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC, 195 jts 2 7/8" tbg. ND BOP. Set TAC @ 6351' w/ 18,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 20' x 24' RHAC rod pump, 4- 1 1/2" weight bars, 20- 3/4" guided rods, 131- 3/4" slick rods, 99- 7/8" guided rods, 1 1/2" x 30' polished rod. Seat pump. Stroke test to 800 psi w/ rig. Good pump action. RU pumping unit. Hang off rods. Could not put well on production due to surface issues. SWIFN.3486 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$252,938

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BRIDGELAND EDA 20G0006154
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE Section 23 T4S R3W		8. Well Name and No. UTE TRIBAL 16-23-4-3
		9. API Well No. 4301350154
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11-27-09 MIRU ROSS spud rig #29. Drill 320' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 319.56'KB. On 12-1-09 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 4 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Xabier Lasa	Title Drilling Foreman
Signature <i>Xabier Lasa</i>	Date 12/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JAN 19 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	43-013-33514 ✓	MON BUTTE NE FEDERAL R-25-8-16	SWSE	25	8S	16E	DUCHESNE	11/23/09	12/19/09
WELL 1 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
B	99999	17400	43-013-34031 ✓	SANDWASH FEDERAL M-31-8-17	SENW	31	8S	17E	DUCHESNE	11/21/09	12/19/09
WELL 2 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
B	99999	17400	43-013-50022 ✓	CANVASBACK FEDERAL 3-22-8-17	NENW	22	8S	17E	DUCHESNE	11/15/09	12/19/09
WELL 3 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
A	99999	17430	43-013-50154	UTE TRIBAL 16-23-4-3	SESE	23	4S	3W	DUCHESNE	11/27/09	12/22/09
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	17431	43-047-50669	HANCOCK 16-23-4-1	SESE	23	4S	1W	UINTAH	11/25/09	12/22/09
WELL 5 COMMENTS: <i>GRRV</i>											
A	99999	17432	43-047-50709	HANCOCK 15-23-4-1	SWSE	23	4S	1W	UINTAH	11/24/09	12/22/09
WELL 6 COMMENTS: <i>GRRV</i>											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

DEC 01 2009

DIV. OF OIL, GAS & MINING

Signature: *Kim Swasey*
 Title: **Production Analyst**
 Date: **12/1/2009**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BRIDGELAND EDA 20G0006154
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE Section 23 T4S R3W		8. Well Name and No. UTE TRIBAL 16-23-4-3
		9. API Well No. 4301350154
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/26/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 278'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6765'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 181 jt's of 5.5 J-55, 15.5# csgn. Set @ 6748.62' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 20 bbl cmt to surface. Nipple down Bop's. Set slips @ 112,000 #'s tension. Release rig 10:30 PM 1/3/10.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Johnny Davis	Title Drilling Foreman
Signature <i>Johnny Davis</i>	Date 01/06/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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JAN 19 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE Section 23 T4S R3W

5. Lease Serial No.
BRIDGELAND EDA 20G0006154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
UTE TRIBAL 16-23-4-3

9. API Well No.
4301350154

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11-27-09 MIRU ROSS spud rig #29. Drill 320' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 319.56'KB. On 12-1-09 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 4 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Xabier Lasa

Title
Drilling Foreman

Date
12/02/2009

Signature
Xabier Lasa

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JAN 19 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

WELL DESIGNATION AND SERIAL NUMBER:
Ute 2060025609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: UTE TRIBAL 16-23-4-3
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		9. API NUMBER: 4301350154
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 23, T4S, R3W		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>12/02/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 On 11-27-09 MIRU ROSS spud rig #29. Drill 320' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 319.56'KB. On 12-1-09 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 4 bbls cement to pit.

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NAME (PLEASE PRINT) Xabier Lasa TITLE Drilling Foreman
 SIGNATURE Xabier Lasa DATE 12/02/2009

(This space for State use only)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	43-013-33514	MON BUTTE NE FEDERAL R-25-8-16	SWSE	25	8S	16E	DUCHESNE	11/23/09	12/19/09
WELL 1 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
B	99999	17400	43-013-34031	SANDWASH FEDERAL M-31-8-17	SENW	31	8S	17E	DUCHESNE	11/21/09	12/19/09
WELL 2 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
B	99999	17400	43-013-50022	CANVASBACK FEDERAL 3-22-8-17	NENW	22	8S	17E	DUCHESNE	11/15/09	12/19/09
WELL 3 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
A	99999	17430	43-013-50154	UTE TRIBAL 16-23-4-3	SESE	23	4S	3W	DUCHESNE	11/27/09	12/22/09
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	17431	43-047-50669	HANCOCK 16-23-4-1	SESE	23	4S	1W	UINTAH	11/25/09	12/22/09
WELL 5 COMMENTS: <i>GRRV</i>											
A	99999	17432	43-047-50709	HANCOCK 15-23-4-1	SWSE	23	4S	1W	UINTAH	11/24/09	12/22/09
WELL 6 COMMENTS: <i>GRRV</i>											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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Signature: *Kim Swasey*
 Kim Swasey
 Production Analyst
 Title: _____ Date: 12/1/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BRIDGELAND EDA 20G0006154
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE Section 23 T4S R3W		8. Well Name and No. UTE TRIBAL 16-23-4-3
		9. API Well No. 4301350154
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/26/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 278'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6765'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 181 jt's of 5.5 J-55, 15.5# csgn. Set @ 6748.62' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 20 bbl cmt to surface. Nipple down Bop's. Set slips @ 112,000 #'s tension. Release rig 10:30 PM 1/3/10.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Johnny Davis	Title Drilling Foreman
Signature <i>Johnny Davis</i>	Date 01/06/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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