

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 4-28-4-2	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED	
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME	
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825	
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005609			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Clinton and Donette Moon						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 64 Box 113, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	542 FNL 868 FWL	NWNW	28	4.0 S	2.0 W	U	
Top of Uppermost Producing Zone	542 FNL 868 FWL	NWNW	28	4.0 S	2.0 W	U	
At Total Depth	542 FNL 868 FWL	NWNW	28	4.0 S	2.0 W	U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 542			23. NUMBER OF ACRES IN DRILLING UNIT 40	
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1087			26. PROPOSED DEPTH MD: 6785 TVD: 6785	
27. ELEVATION - GROUND LEVEL 5422			28. BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478	
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825	
SIGNATURE			DATE 12/23/2009			EMAIL mcrozier@newfield.com	
API NUMBER ASSIGNED 43013500790000			APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6785		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6785	15.5			

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	290		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	290	24.0			

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

Ent 408059 Bk A548 Pg 270
Date: 02-SEP-2008 9:54AM
Fee: \$30.00 Check
Filed By: CBM
GAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: NEWFIELD PRODUCTION

This Easement and Surface Use Agreement ("Agreement") is entered into this 27th day of May, 2008 by and between, Clinton and Donette Moon whose address is HC 64 Box 113, Duchesne Utah 84021 ("Surface Owner," whether one or more), and NEWFIELD PRODUCTION COMPANY, a Texas corporation ("NEWFIELD"), with offices at 1401 Seventeenth Street, Suite 1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West
Section 20: NWNW, NENE, SWNE, SENE
Section 21: NWNW, SWNW, SENW, SWNE, SENE, NWSE, NESE, SWSW, SESW, SWSE, SESE
Section 28: Lot 1, Lot 2, Lot 3, Lot 4,

Duchesne County, Utah

being 726 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated May 27, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

CLINTON AND DONETTE MOON

NEWFIELD PRODUCTION COMPANY

By: Clinton Moon
Clinton Moon, Surface Owner

By: Gary D. Packer
Gary D. Packer, President

By: Donnette Moon
Donnette Moon, Surface Owner

STATE OF UTAH)
)ss
COUNTY OF *Duchesne*)

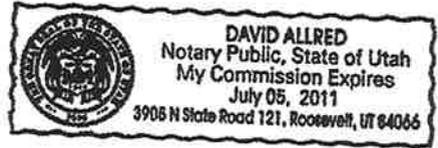
This instrument was acknowledged before me this 23 day of June, 2008 by Clinton and Donette Moon, Surface Owners.

Witness my hand and official seal.

David Allred

Notary Public

My commission expires July 5, 2011



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this August 6, 2008 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Laurie Resear

Notary Public



My commission expires 08/05/2009

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-28-4-2
NW/NW (LOT #4) SECTION 28, T4S, R2W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0' – 1935'
Green River 1935'
Wasatch 6785'
Base of Moderately Saline Ground Water @ 375'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1935' – 6785' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

2-M SYSTEM

Blowout Prevention Equipment Systems

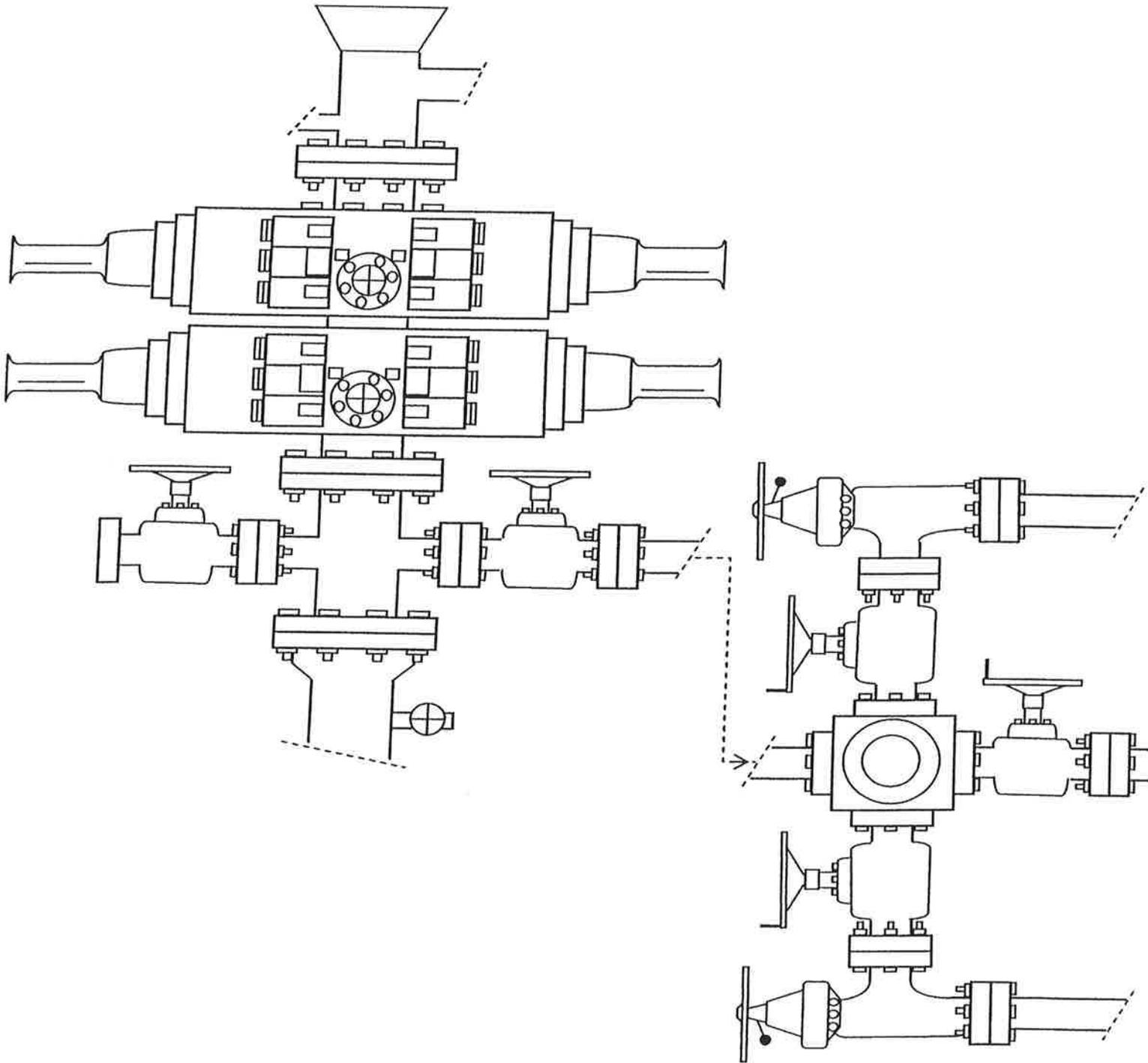
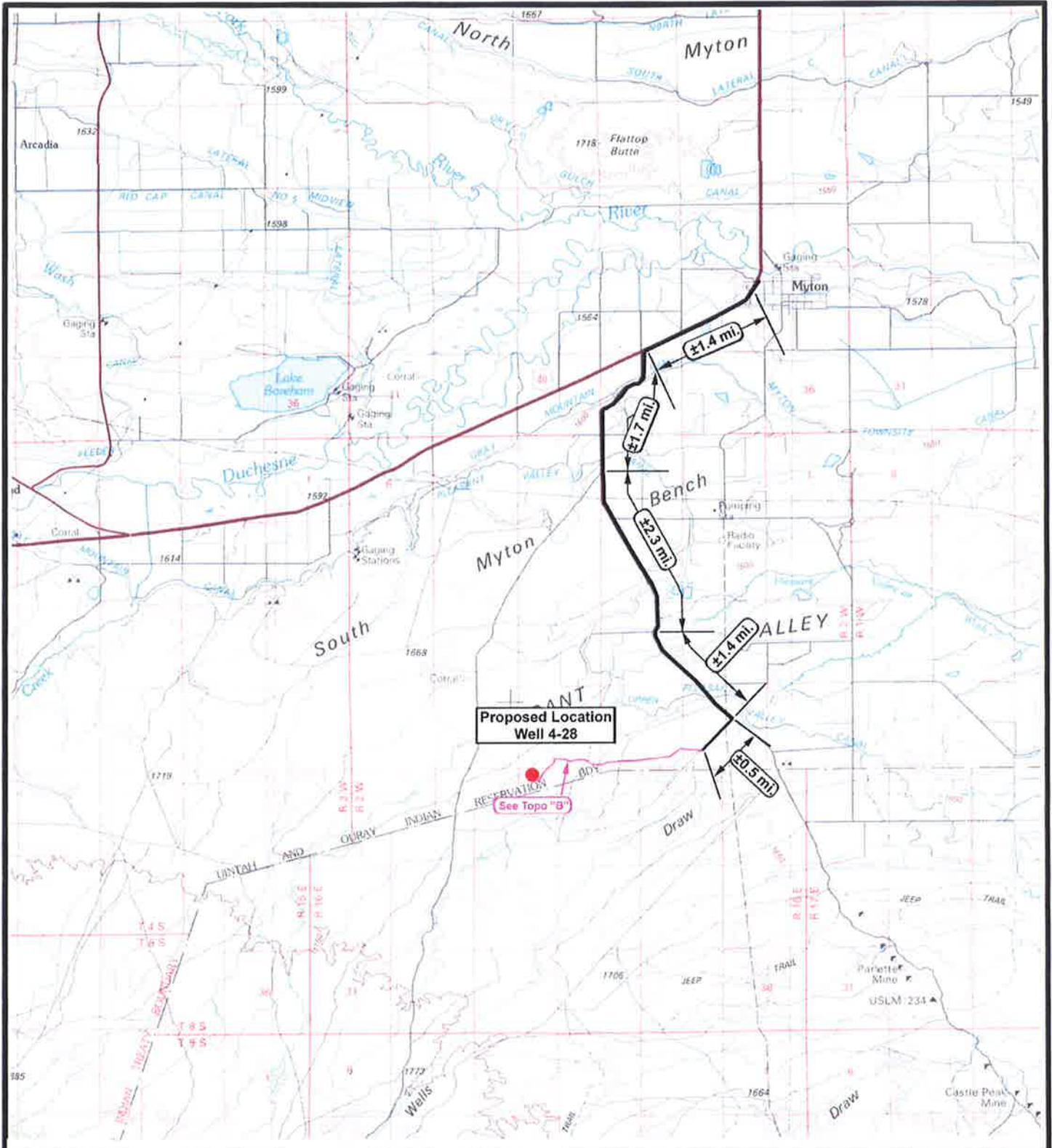


EXHIBIT C



 **NEWFIELD**
Exploration Company

Ute Tribal 4-28-4-2W
SEC. 28, T4S, R2W, U.S.B.&M.



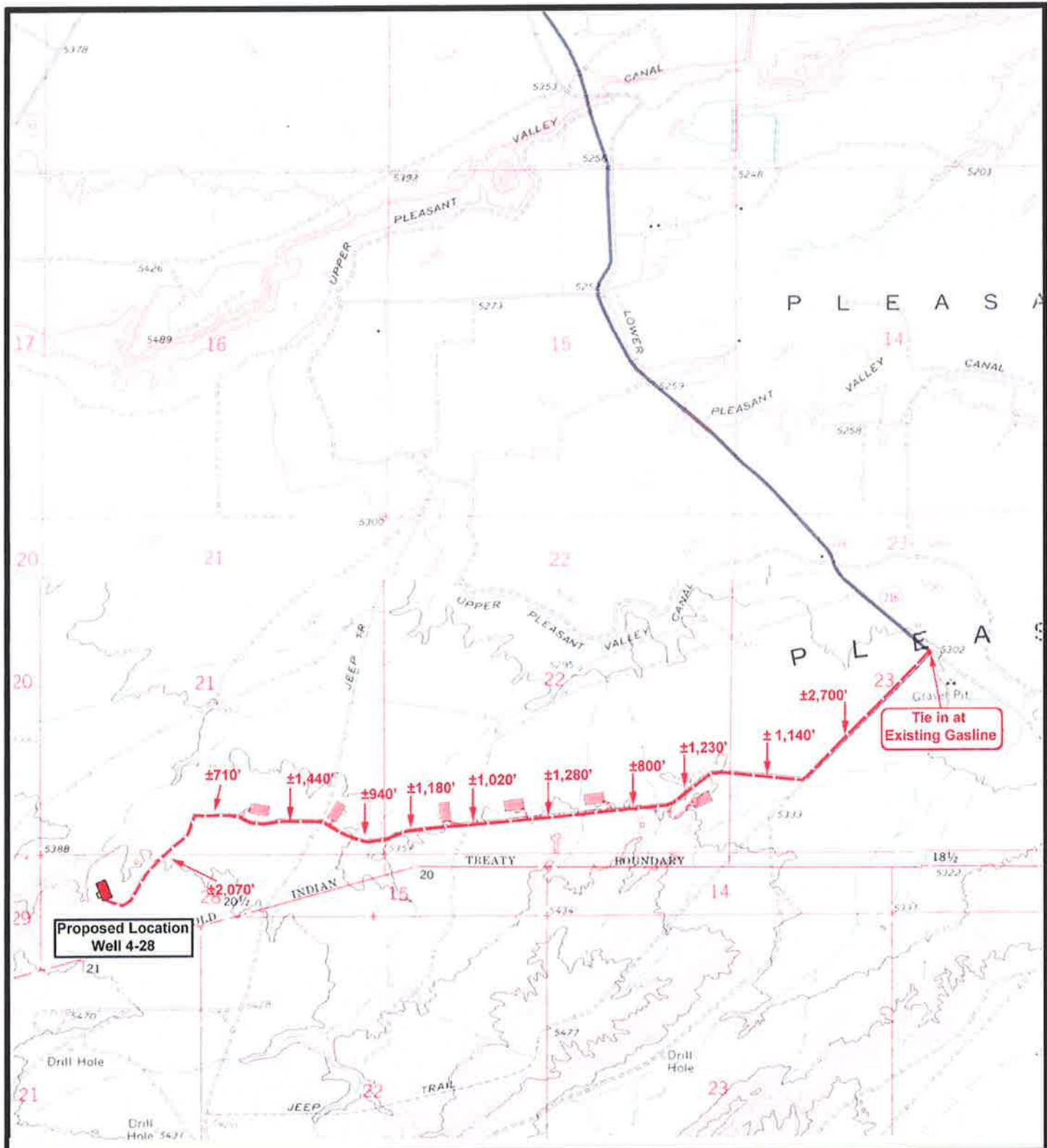
 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 07-30-2008

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"A"



Well 4-28-4-2W
SEC. 28, T4S, R2W, U.S.B.&M.



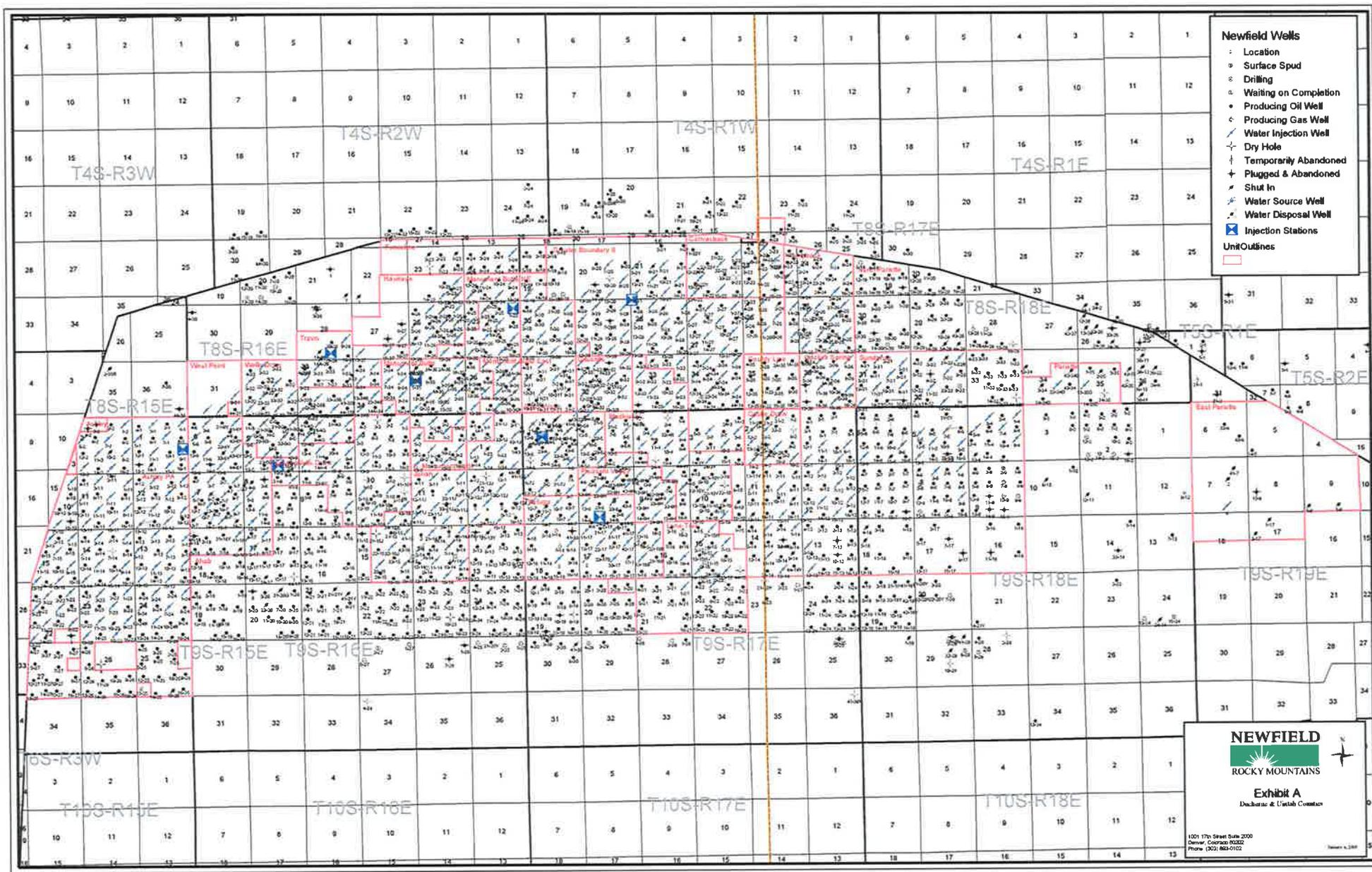
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

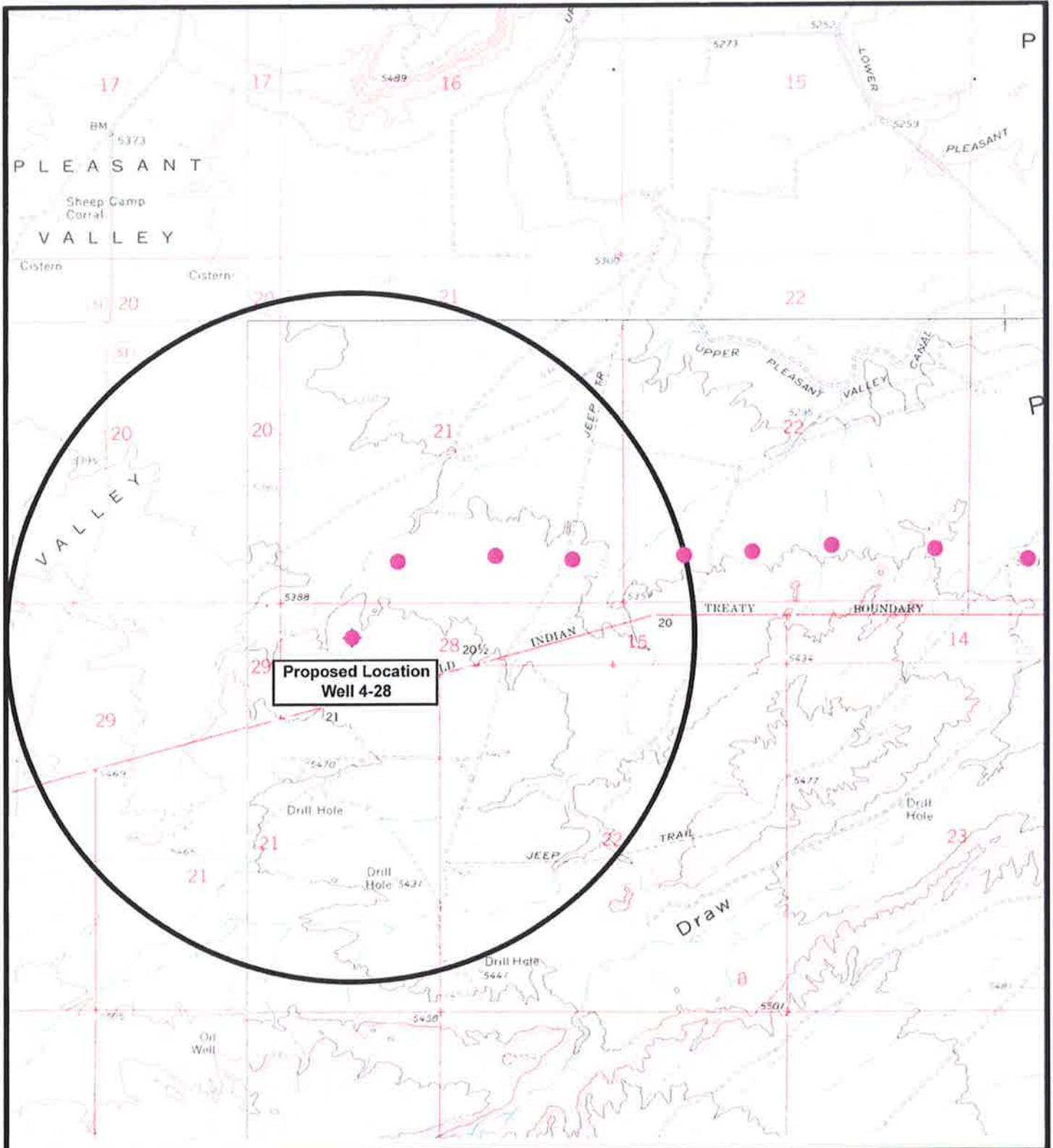
SCALE: 1" = 2000'
DRAWN BY: JAS
DATE: 07-30-2008

Legend

- Roads
- Proposed Gas Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
Well 4-28**



NEWFIELD
Exploration Company

Well 4-28-4-2W
SEC. 28, T4S, R2W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-30-2008

Legend

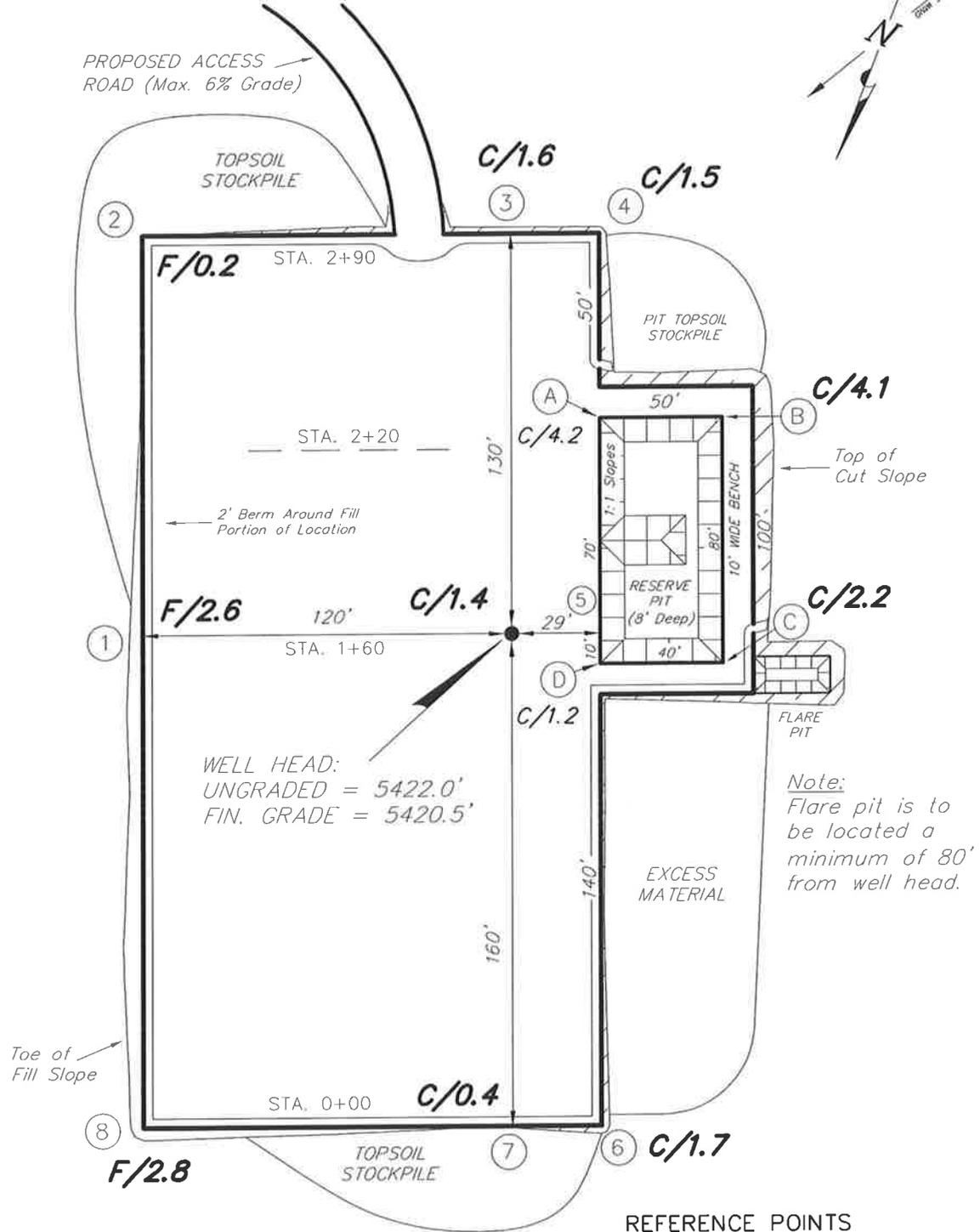
- Location
- One-Mile Radius

TOPOGRAPHIC MAP
Exhibit "B"

NEWFIELD PRODUCTION COMPANY

WELL 4-28-4-2W

Section 28, T4S, R2W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 80' from well head.

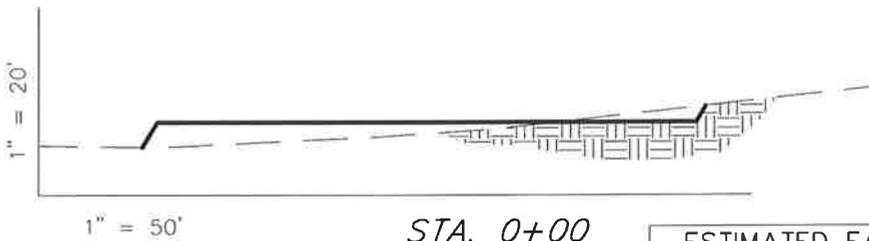
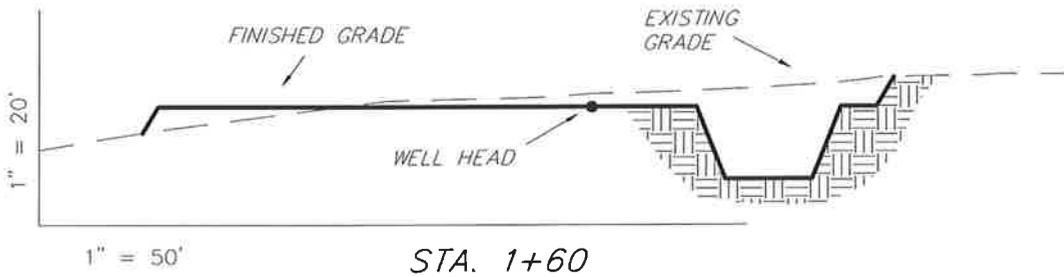
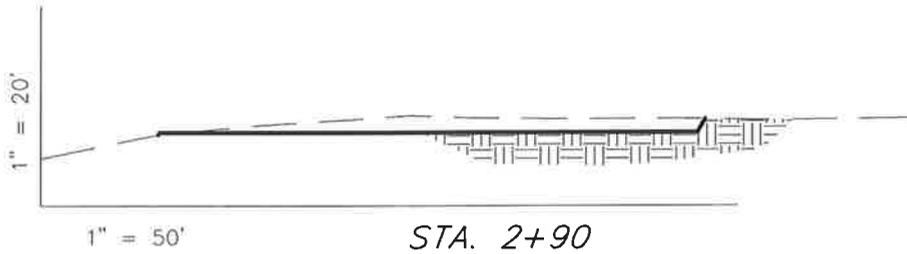
- REFERENCE POINTS**
- 210' NORTHWEST = 5421.5'
 - 260' NORTHWEST = 5422.6'
 - 170' NORTHEAST = 5414.7'
 - 220' NORTHEAST = 5412.9'

SURVEYED BY: T.H.	DATE SURVEYED: 06-30-08
DRAWN BY: F.T.M.	DATE DRAWN: 07-09-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 4-28-4-2W



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,700	1,700	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,340	1,700	960	640

SURVEYED BY: T.H.	DATE SURVEYED: 06-30-08
DRAWN BY: F.T.M.	DATE DRAWN: 07-09-08
SCALE: 1" = 50'	REVISED:

(435) 781-2501

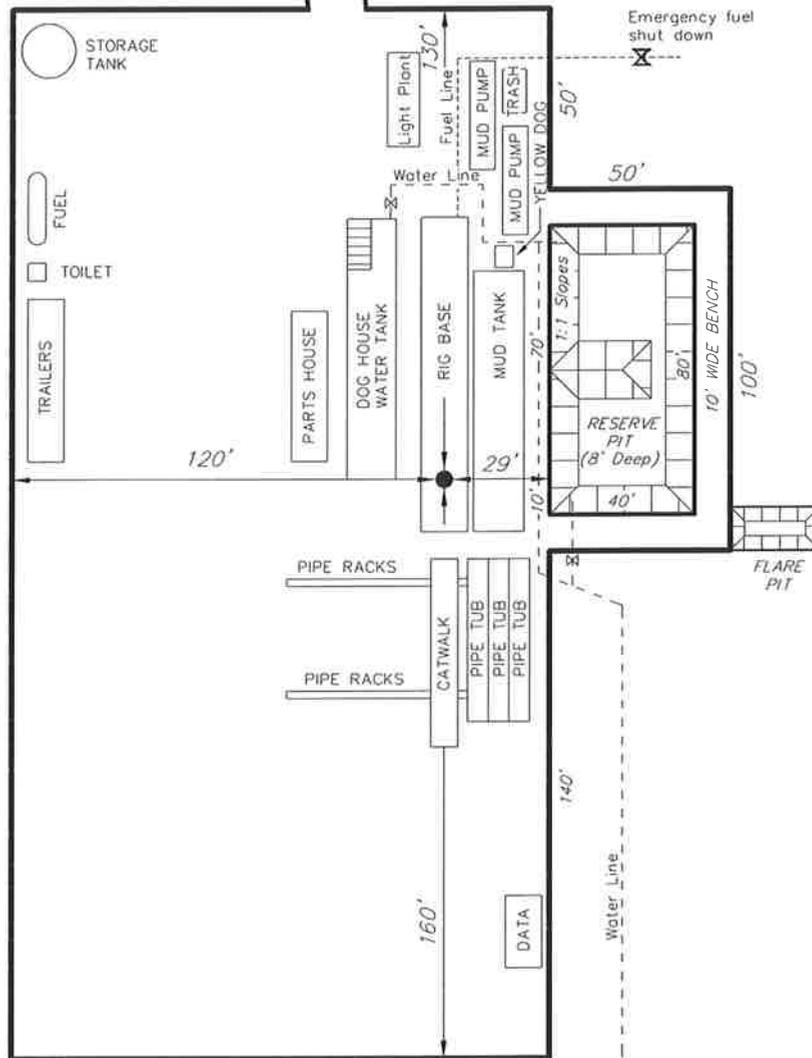
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 4-28-4-2W

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: T.H.	DATE SURVEYED: 06-30-08
DRAWN BY: F.T.M.	DATE DRAWN: 07-09-08
SCALE: 1" = 50'	REVISED:

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

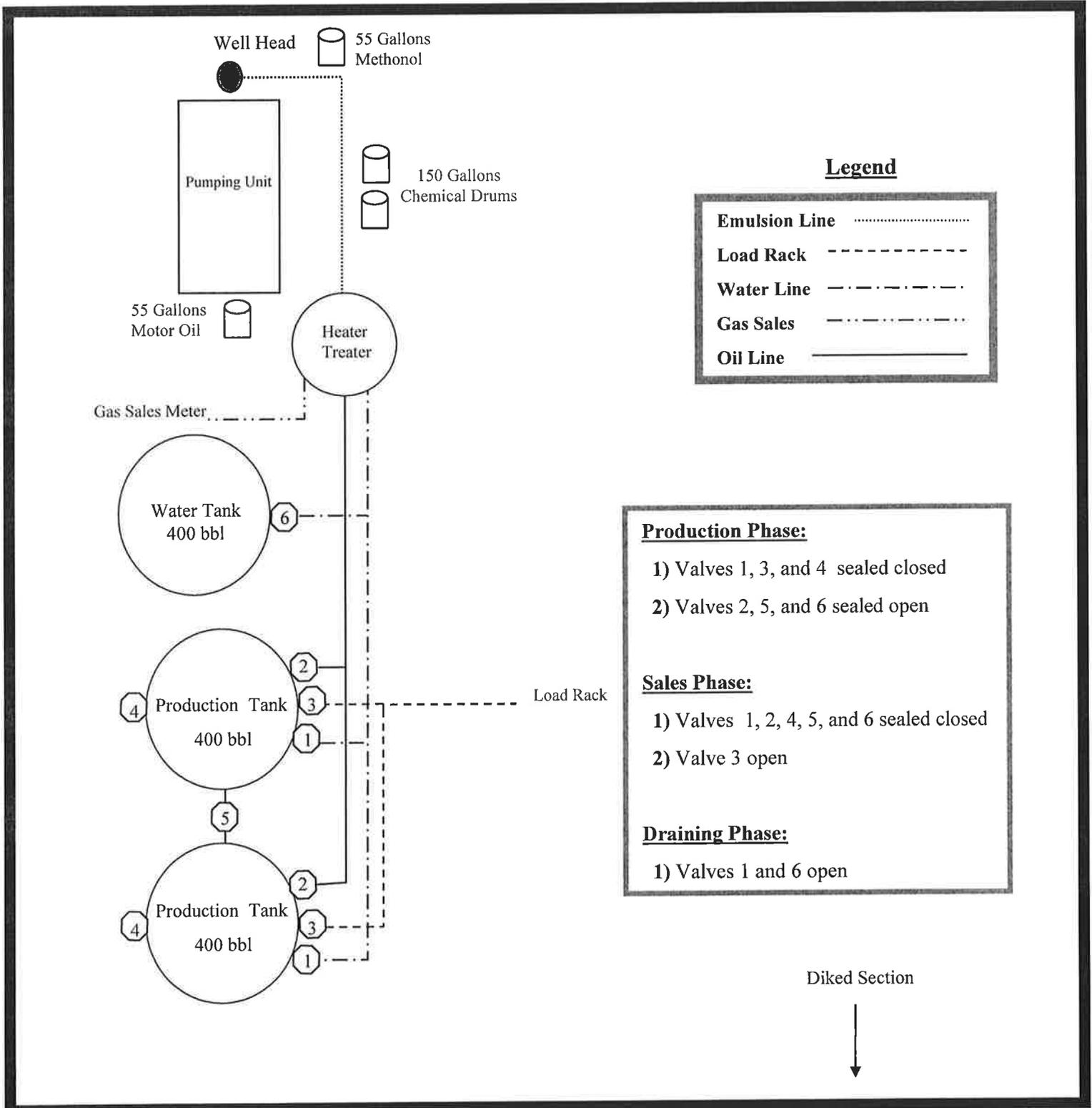
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 4-28-4-2

NW/NW (LOT #4) Sec. 28, T4S, R2W

Duchesne County, Utah

2OG0005609



**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-28-4-2
NW/NW (LOT #4) SECTION 28, T4S, R2W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 4-28-4-2 located in the NW 1/4 NW 1/4 Section 28, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 5.4 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 0.5 miles \pm to it's junction with the beginning of the proposed access road to the west; proceed along the proposed access road - 2.2 miles \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 11,810' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** -- Clinton and Donette Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 11,810' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 14,510' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 4-28-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 4-28-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #4-28-4-2, NW/NW Section 28, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

7/14/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

July 14, 2009

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Ute Tribal 2-28-4-2
Ute Tribal 4-28-4-2

Dear Diana:

The above mentioned locations are **Exception Location**. Our Land Department will send you the required exception location letters. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

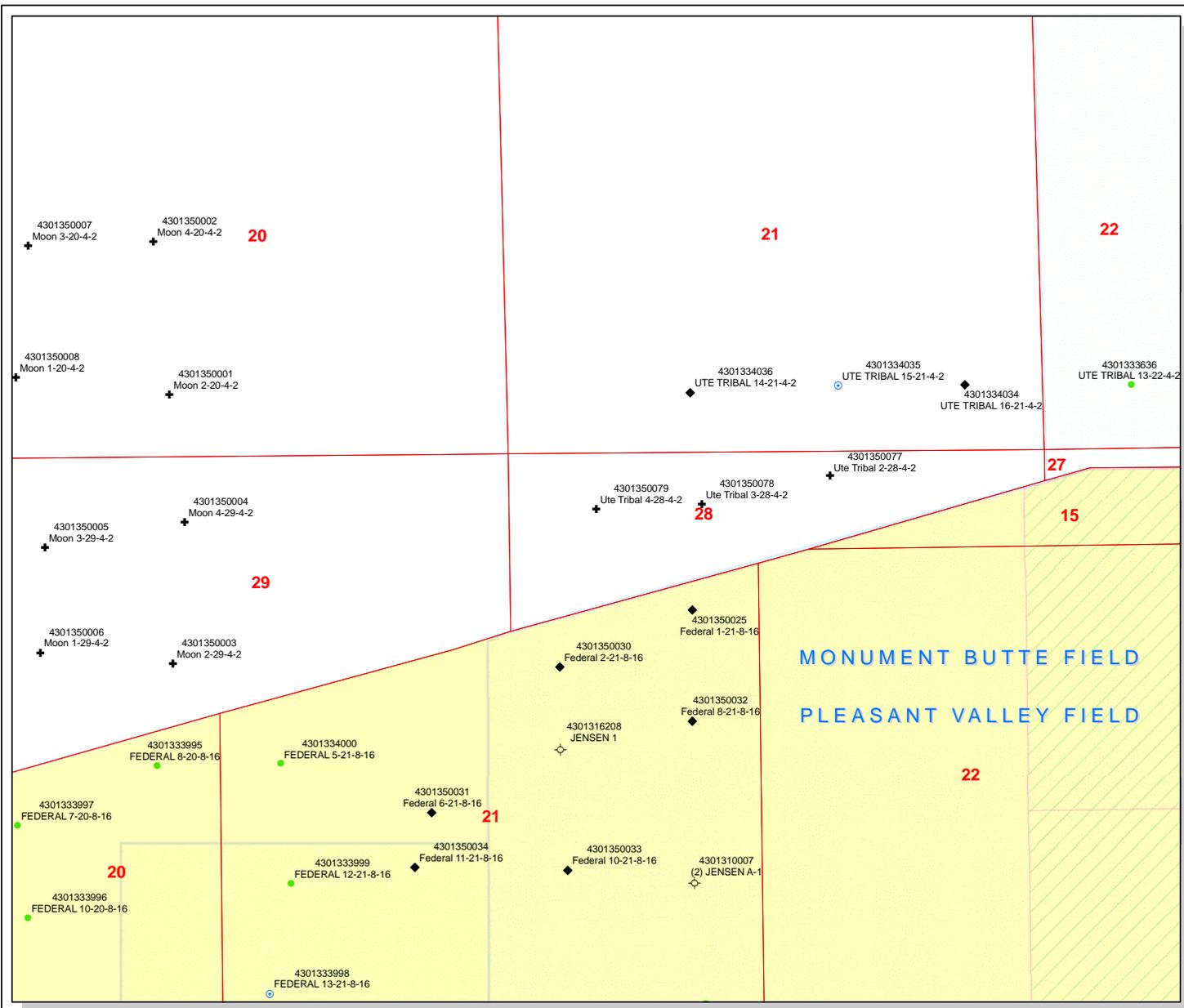
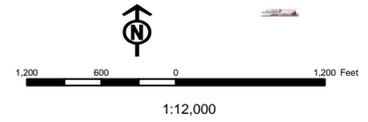
A handwritten signature in blue ink, appearing to read 'Mandie Crozier'. The signature is fluid and cursive, with the first name 'Mandie' being more prominent.

Mandie Crozier
Regulatory Specialist

API Number: 4301350079
Well Name: Ute Tribal 4-28-4-2
Township 04.0 S Range 02.0 W Section 28
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
STATUS	<all other values>
ACTIVE	APD
EXPLORATORY	DRL
GAS STORAGE	GI
NF PP OIL	GS
NF SECONDARY	LA
PI OIL	NEW
PP GAS	OPS
PP GEOTHERML	PA
PP OIL	PGW
SECONDARY	POW
TERMINATED	RET
Fields	SGW
STATUS	SOW
ACTIVE	TA
COMBINED	TW
Sections	WD
	WI
	WS





December 9, 2009

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Ute Tribal 4-28-4-2
T4S R2W, Section 28: NWNW
542'FNL 868' FWL
Duchesne County, Utah

1763

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 12' east of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alan D. Wild".

Alan D. Wild
Land Associate

Attachment

RECEIVED

DEC 15 2009

DIV. OF OIL, GAS & MINING



July 29, 2009

Larry Love
Ute Indian Tribe
Energy Minerals Dept.
P.O. Box 70
Fort Duchesne, UT 84026

Re: Exception Location
Ute Tribal 4-28-4-2
Duchesne County, Utah

Dear Mr. Love:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated December 22, 2006 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 4-28-4-2
T4S R2W, Section 28: Lot 4
542' FNL 868' FWL
Duchesne County, Utah

This well is located outside of the drilling window as required by State of Utah R649-3-2. The location was chosen in order to accommodate the surface owner. It is necessary to obtain your written concurrence with this exception location as a leasehold owner.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and returning to my attention as soon as possible by email at reveland@newfield.com or fax to 303-893-0103.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444 or by email at reveland@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

UTE INDIAN TRIBE
ENERGY & MINERALS DEPT

AUG 03 2009

RECEIVED BY _____
FT. DUCHESNE, UT

RECEIVED

DEC 15 2009

To: Newfield Production Company
Attn: Roxann Eveland
reveland@newfield.com email
303-893-0103 fax

Re: Exception Location
Ute Tribal 4-28-4-2
T4S R2W, Section 28: Lot 4
542' FNL 868' FWL
Duchesne County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By: *Larry W. Lead*

Date: *8-15-2009*

Larry W. Lead, Energy + Minerals Director
Print Name and Title

RECEIVED

DEC 15 2009

DIV. OF OIL, GAS & MINING

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 4-28-4-2
API Number 43013500790000 **APD No** 1763 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWNW **Sec** 28 **Tw** 4.0S **Rng** 2.0W 542 FNL 868 FWL
GPS Coord (UTM) **Surface Owner** Clinton and Donette Moon

Participants

Floyd Bartlett (DOGM), Tim Eaton, (Newfield Production Co.).

Regional/Local Setting & Topography

The proposed location is approximately 9 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State, County and existing or planned oil field development roads. Two thousand and seventy feet of new road will be constructed to reach the location.

The proposed Ute Tribal 4-28-4-2 oil well location is in the non-irrigated area of upper Pleasant Valley. It is on a gentle rolling terrain primarily sloping to the northeast. A swale exists to the south that runs westerly and joins a larger swale that continues to the north. No drainages intersect the location and no diversions will be needed. Irrigated field are approximately 1-1/2 miles to the northeast. No springs, streams, seeps or ponds are known to exist in the immediate area.

The surface is private, owned by Mr. Clinton Moon. A surface use agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM, who represent the Tribe, was invited by telephone to the pre-site. He did not attend

Surface Use Plan

Current Surface Use

- Grazing
- Recreational
- Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.04	Width 199 Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Fair desert shrub type vegetation consisting of sitanion hystrix, broom snakeweed, black sage, cheatgrass, halogeton, , winter fat, prickly pear, globe mallow, shadscale, curly mesquite, horsebrush, Indian ricegrass and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep sandy, shaley, clay loam with small surface rock

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Air/mist	0
Drill Cuttings		
Annual Precipitation (inches)		
Affected Populations		
Presence Nearby Utility Conduits		

Final Score 25 1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/24/2009
Date / Time

Application for Permit to Drill Statement of Basis

12/21/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1763	43013500790000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Clinton and Donette Moon	
Well Name	Ute Tribal 4-28-4-2		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NWNW 28 4S 2W U 542 FNL 868 FWL GPS Coord (UTM) 575006E 4440318N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cementing programs.

Brad Hill
APD Evaluator

9/1/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 9 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State, County and existing or planned oil field development roads. Two thousand and seventy feet of new road will be constructed to reach the location.

The proposed Ute Tribal 4-28-4-2 oil well location is in the non-irrigated area of upper Pleasant Valley. It is on a gentle rolling terrain primarily sloping to the northeast. A swale exists to the south that runs westerly and joins a larger swale that continues to the north. No drainages intersect the location and no diversions will be needed. Irrigated field are approximately 1-1/2 miles to the northeast. No springs, streams, seeps or ponds are known to exist in the immediate area.

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Floyd Bartlett
Onsite Evaluator

8/24/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 7/14/2009

API NO. ASSIGNED: 43013500790000

WELL NAME: Ute Tribal 4-28-4-2

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNW 28 040S 020W

Permit Tech Review:

SURFACE: 0542 FNL 0868 FWL

Engineering Review:

BOTTOM: 0542 FNL 0868 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.11172

LONGITUDE: -110.11989

UTM SURF EASTINGS: 575006.00

NORTHINGS: 4440318.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0005609

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

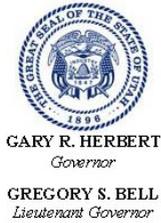
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** R649-3-3
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed
IRR SEC:

Stipulations: 1 - Exception Location - bhll
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 4-28-4-2
API Well Number: 43013500790000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 12/23/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

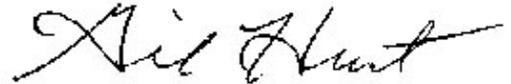
- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: DUCHESNE
0542 FNL 0868 FWL
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 28, T4S, R2W STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 4-28-4-2

9. API NUMBER:
4301350079

10. FIELD AND POOL, OR WILDCAT:
MYTON/TRIBAL EDA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/04/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 05-04-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto* DATE 05/13/2010

(This space for State use only)

RECEIVED
MAY 18 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 4-28-4-2

3/1/2010 To 7/30/2010

4/22/2010 Day: 1

Completion

Rigless on 4/22/2010 - Run CBL & perforate 1st stage - Install 5m frac head. NU 6" 5K Cameron BOP. RU hot oil truck & pressure test casing, blind rams, frac head, & casing valves to 4500 psi w/ 2 bw. RU The Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6902 ' w/ cement top @ surface. Perforate stage #1, Wstch sds (6743'-45') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/3 spf for a total of 6 shots. BsCarb sds (6693'-95') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots. BsCarb sds (6679'-81') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots. BsCarb sds (6654'-56') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots. BsCarb sds (6640'-44') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/3 spf for a total of 12 shots. BsCarb sds (6620'-22') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots. RD The Peforators LLC WLT.

Daily Cost: \$0

Cumulative Cost: \$10,728

4/30/2010 Day: 2

Completion

Rigless on 4/30/2010 - Frac well. - MIRU PSI WLT & BJ Services. Frac stage #1. Perforate & frac stages 2-4. EWTR 4780. RU Flowback equipment. Open well to pit for flowback. Flowback well for 8.5 hrs to recover 1275 bbls. Turned to oil. SIWFN. WSIP 1500 psi. EWTR 3505 BBLs.

Daily Cost: \$0

Cumulative Cost: \$40,265

5/2/2010 Day: 3

Completion

WWS #3 on 5/2/2010 - RUSU. Set kill plug. Prep & tally tbg. TIH picking up & drifting tbg. - MIRUSU WWS #3. Check well pressure. 1600 psi. RU PSI WLT. RIH w/ wireline to set kill plug. Set CBP @ 4650'. POOH w/ wireline. RD PSI WLT. ND Cameron BOP. Break out frac head. MU wellhead. NU Schaffer BOP. Prep & tally tbg. MU 4 3/4" Weatherford chomp bit, bit sub, & PSN. TIH picking up & drifting tbg. Tag kill plug PU & RU power swivel. Drill out kill plug. Circulate out oil & gas. Continue TIH w/ tbg. Tag CBP @ 4770'. Drill out plug. Continue picking up tbg. Tag next CBP. Drill out plug. Circulate well clean. SDFN

Daily Cost: \$0

Cumulative Cost: \$57,750

5/4/2010 Day: 4

Completion

WWS #3 on 5/4/2010 - Clean out to PBDT. Flow well - Check well pressure. TBG 1100 psi. CSG 1100 psi. Continue picking up tbg to tag next CBP @ 6420'. Drill out plug. Continue picking up tbg to tag fill @ 6754'. Clean out sand to PBDT @ 6462'. Circulat clean. RD power swivel. LD 3 jts tbg. Flow well for 5 hrs while waiting on brine water to recover 550 bbls. SDFN EWTR 2955 BBLs - Check pressure. CSG 500 psi. TBG 750 psi. Pump 35 bw down tbg. TIH w/ tbg to tag PBDT @ 6962'. No new fill. LD excess tbg. Circulate well w/ 220 bbls 10# brine. TOOH w/ tbg. Get out of hole w/ 209 jts tbg. LD bit & bit sub. MU btm hole assambly. TIH w/ tbg detail @ follows. NC, 2 jts 2 7/8" j-55 6.5# EUE tbg, PSN, 1 jt, TAC, & 206 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on

wellhead w/ 18000# tension. X-over to rod equipment. Flush tbg w/ 60 bw. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 17' x 20' RHAC pump. TIH picking up rod detail @ follows. 6- 1 1/2" wt bars, 20 - 3/4" guided rods, 144 - 3/4" slick rods, & 100 7/8" guided rods. Get in hole w/ rods. Space out pump w/ 1 - 2' & 1 - 4' x 7/8" pony subs. MU new 1 1/2" x 26' polished rod. RU pumping unit. TBG satnding full. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU. PWOP @ 5:00 PM W/ 76" SL @ 5 SPM FINAL REPORT! EWTR 2955 BBLS - Check well pressure. TBG 1100 psi. CSG 1100 psi. Continue picking up tbg to tag next CBP @ 6420'. Drill out plug. Continue picking up tbg to tag fill @ 6754'. Clean out sand to PBD @ 6462'. Circulat clean. RD power swivel. LD 3 jts tbg. Flow well for 5 hrs while waiting on brine water to recover 550 bbls. SDFN EWTR 2955 BBLS - Check pressure. CSG 500 psi. TBG 750 psi. Pump 35 bw down tbg. TIH w/ tbg to tag PBD @ 6962'. No new fill. LD excess tbg. Circulate well w/ 220 bbls 10# brine. TOOH w/ tbg. Get out of hole w/ 209 jts tbg. LD bit & bit sub. MU btm hole assambly. TIH w/ tbg detail @ follows. NC, 2 jts 2 7/8" j-55 6.5# EUE tbg, PSN, 1 jt, TAC, & 206 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. X-over to rod equipment. Flush tbg w/ 60 bw. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 17' x 20' RHAC pump. TIH picking up rod detail @ follows. 6- 1 1/2" wt bars, 20 - 3/4" guided rods, 144 - 3/4" slick rods, & 100 7/8" guided rods. Get in hole w/ rods. Space out pump w/ 1 - 2' & 1 - 4' x 7/8" pony subs. MU new 1 1/2" x 26' polished rod. RU pumping unit. TBG satnding full. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU. PWOP @ 5:00 PM W/ 76" SL @ 5 SPM FINAL REPORT! EWTR 2955 BBLS **Finalized**

Daily Cost: \$0

Cumulative Cost: \$63,053

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 542' FNL & 868' FWL (NW/NW) SEC. 28, T4S, R1W 2W
 At top prod. interval reported below
 At total depth 7015'

5. Lease Serial No.
EDA 20G0005609

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 4-28-4-2

9. AFI Well No.
43-013-50079

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 28, T4S, R1W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
04/03/2010

15. Date T.D. Reached
04/13/2010

16. Date Completed 05/04/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5422' GL 5434' KB

18. Total Depth: MD 7015'
TVD

19. Plug Back T.D.: MD 6902'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	319'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7007'		300 PRIMLITE		00'	
						466 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6833'	TA @ 6731'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6620-6745' WstchSd BsC	.36"	3	42
B) Green River			6438-6551' CPL	.34"	3	30
C) Green River			6257-6390' CP1 CP2 CP3	.34"	3	33
D) Green River			4715-4719' GB4	.40"	3	12

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6620-6745'	Frac w/ 74706#'s 30/50 sand in 1963 bbls of slick water.
6438-6551'	Frac w/ 65764#'s 30/50 sand in 1955 bbls of slick water.
6257-6390'	Frac w/ 75411#'s 20/40 sand in 480 bbls of Lightning 17 fluid.
4715-4719'	Frac w/ 7138#'s 20/40 sand in 78 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-4-10	5-15-10	24	→	50	0	93			2-1/2" x 1-1/2" x 17' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

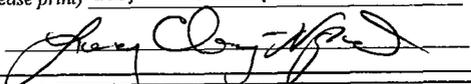
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4200' 4422'
				GARDEN GULCH 2 POINT 3	4548' 4837'
				X MRKR Y MRKR	5090' 5123'
				DOUGALS CREEK MRK BI CARBONATE MRK	5242' 5504'
				B LIMESTON MRK CASTLE PEAK	5649' 6179'
				BASAL CARBONATE WASATCH	6570' 6697'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 05/27/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 4-28-4-2**2/1/2010 To 6/30/2010****UTE TRIBAL 4-28-4-2****Waiting on Cement****Date:** 4/5/2010

Ross #21 at 320. Days Since Spud - On 4/3/10 Ross Rig #21 spud Ute Tribal 4-28-4-2, drilled 320' of 12 1/4" hole, and ran 7 jts 8 5/8" - casing (guide shoe, shoe jt, baffle plate, 6 jts) set @ 319.03' KB. On 4/5/10 BJ Services cemented - Returned 5 bbls to pit. - 8 5/8" casing w/ 160 sks Class "G" + 2% CaCl₂ + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield.

Daily Cost: \$0**Cumulative Cost:** \$30,517**UTE TRIBAL 4-28-4-2****Waiting on Cement****Date:** 4/10/2010

NDSI #1 at 906. 1 Days Since Spud - Test Kelly ,Safety valve, Pipe rams, blind rams and choke manifold to 2000# for 10 minutes, test - Move rig w/ RW Jones to UT 4-28-4-2 and rig up and set equipment - Pick up bit and mud motor, motor leaking oil, wait for a new one - P/U bit ,.208 hunting m.m, Monel, directional tools, and 7 drill collar gain circulation tag @ 307' - Drill 7 7/8" hole F/307 to 906 w/ 18K WOB,TRPM-122,GPM-326,Avg ROP-120 ft/hr - No H₂S or flow in last 24 hours - Surface casing to 1500 # for 30 minunes, (flange on well head was leaking and had to fix it)

Daily Cost: \$0**Cumulative Cost:** \$52,872**UTE TRIBAL 4-28-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/11/2010

NDSI #1 at 4129. 2 Days Since Spud - Slid 13' 3.6 degree 3285-3298, slid 15' 3.69 degree 3316'-3331, slid 12' 4035'-4047' - Drill 7 7/8" hole F/ 1094' to 4129' w/ 20K WOB,TRPM-128,GPM-352,Avg ROP-132 ft/hr - Rig Service , check crownomatic and BOP - Drill 7 7/8" hole F/ 906' to 1094' w/ 20K WOB,TRPM128,GPM-352 Avg ROP-188 ft/hr - No H₂S or flow in last 24 hours

Daily Cost: \$0**Cumulative Cost:** \$80,443**UTE TRIBAL 4-28-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/12/2010

NDSI #1 at 6041. 3 Days Since Spud - Drill 7 7/8" hole F/ 4224' to 5034' w/ 20K WOB,TRPM-124,GPM-353,Avg ROP-85 ft/hr - No H₂S or flow in last 24 hours - Drill 7 7/8" hole F/ 5034' to 6041' w/ 20K WOB,TRPM-124,GPM-336, Avg ROP-134 ft/hr - Kelly up and wash down 25 ft, fan bottom - TOOH, Change bit and TIH w/ bit # 2 - Circulate Bottoms up for trip, bit - Rig Service, check crownomatic and BOP - Drill 7 7/8" hole F/ 4129 to 4224' w/ 20K WOB,TRPM-128,GPM-348, Avg ROP-190 ft/hr

Daily Cost: \$0**Cumulative Cost:** \$101,538**UTE TRIBAL 4-28-4-2****Cementing 5.5 casing****Date:** 4/13/2010

NDSI #1 at 7015. 4 Days Since Spud - Slide F/ 6699' to 6712' & 6824' to 6837' - 6 jts of casing to UT Tribe 3-19-4-1 - Cement W/ BJ - Change swap in mud pump - Drill 7 7/8 hole

f/6041' - 6417' w/ 20K WOB,TRPM-124,GPM-353,Avg ROP-150' ft/hr - Duel Guard Gamma Ray Loggers depth 7015' - Hold saftey mtg & RU Phoenix Survey Inc & Log with Compensated Density Compensated Neutron Gamma Ray - LDDP & BHA - Fix compound chain - LDDP - Circ - RU QT casing & run 161 jts of 5.5 J55 LT&C Shoe @ 7007.46' Float coller 6962.36' Transferred - Drill 77/8 hole f/6417' - 7015' w/ 20K WOB,TRPM-124,GPM-353,Avg ROP-99.6' ft/hr - Test 5.5 casing

Daily Cost: \$0

Cumulative Cost: \$266,061

UTE TRIBAL 4-28-4-2

Cleaning mud pits

Date: 4/14/2010

NDSI #1 at 7015. 5 Days Since Spud - Release rig @ 12:30 PM on 4/13/10 - Clean Mud pits - RU & Cement w/ BJ 300 sks Mixed @ 11 ppg & 3.53 yeild PLII+3%

KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF & - 466 sks of tail cmt mixed @ 14.4 ppg & 1.17 yeild 50:50:2+3%KCL+).5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L - Nipple down & set 5.5 casing slips w/ 110,000#s **Finalized**

Daily Cost: \$0

Cumulative Cost: \$291,853

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
EDA 20G0005609

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 4-28-4-2

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50079

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 542' FNL & 868' FWL (NW/NW) SEC. 28, T4S, R2W

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 28, T4S, R2W

At top prod. interval reported below

12. County or Parish

At total depth 7015'

13. State
UT

14. Date Spudded 04/03/2010

15. Date T.D. Reached 04/13/2010

16. Date Completed 05/04/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5422' GL 5434' KB

18. Total Depth: MD 7015'
TVD

19. Plug Back T.D.: MD 6902'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	319'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7007'		300 PRIMLITE		00'	
						466 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6833'	TA @ 6731'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6620-6745' WstchSd BsC	.36"	3	42
B) Green River			6438-6551' CPL	.34"	3	30
C) Green River			6257-6390' CP1 CP2 CP3	.34"	3	33
D) Green River			4715-4719' GB4	.40"	3	12

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6620-6745'	Frac w/ 74706#s 30/50 sand in 1963 bbls of slick water.
6438-6551'	Frac w/ 65764#s 30/50 sand in 1955 bbls of slick water.
6257-6390'	Frac w/ 75411#s 20/40 sand in 480 bbls of Lightning 17 fluid.
4715-4719'	Frac w/ 7138#s 20/40 sand in 78 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-4-10	5-15-10	24	→	50	0	93			2-1/2" x 1-1/2" x 17' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

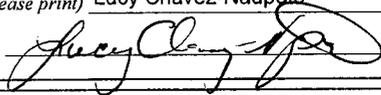
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4200' 4422'
				GARDEN GULCH 2 POINT 3	4548' 4837'
				X MRKR Y MRKR	5090' 5123'
				DOUGALS CREEK MRK BI CARBONATE MRK	5242' 5504'
				B LIMESTON MRK CASTLE PEAK	5649' 6179'
				BASAL CARBONATE WASATCH	6570' 6697'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 05/27/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 4-28-4-2

2/1/2010 To 6/30/2010

UTE TRIBAL 4-28-4-2

Waiting on Cement

Date: 4/5/2010

Ross #21 at 320. Days Since Spud - On 4/3/10 Ross Rig #21 spud Ute Tribal 4-28-4-2, drilled 320' of 12 1/4" hole, and ran 7 jts 8 5/8" - casing (guide shoe, shoe jt, baffle plate, 6 jts) set @ 319.03' KB. On 4/5/10 BJ Services cemented - Returned 5 bbls to pit. - 8 5/8" casing w/ 160 sks Class "G" + 2% CaCl₂ + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield.

Daily Cost: \$0

Cumulative Cost: \$30,517

UTE TRIBAL 4-28-4-2

Waiting on Cement

Date: 4/10/2010

NDSI #1 at 906. 1 Days Since Spud - Test Kelly ,Safety valve, Pipe rams, blind rams and choke manifold to 2000# for 10 minutes, test - Move rig w/ RW Jones to UT 4-28-4-2 and rig up and set equipment - Pick up bit and mud motor, motor leaking oil, wait for a new one - P/U bit ,.208 hunting m.m, Monel, directional tools,and 7 drill collar gain circulation tag @ 307' - Drill 7 7/8" hole F/307 to 906 w/ 18K WOB,TRPM-122,GPM-326,Avg ROP-120 ft/hr - No H₂S or flow in last 24 hours - Surface casing to 1500 # for 30 minunes, (flange on well head was leaking and had to fix it)

Daily Cost: \$0

Cumulative Cost: \$52,872

UTE TRIBAL 4-28-4-2

Drill 7 7/8" hole with fresh water

Date: 4/11/2010

NDSI #1 at 4129. 2 Days Since Spud - Slid 13' 3.6 degree 3285-3298, slid 15' 3.69 degree 3316'-3331, slid 12' 4035'-4047' - Drill 7 7/8" hole F/ 1094' to 4129' w/ 20K WOB,TRPM-128,GPM-352,Avg ROP-132 ft/hr - Rig Service , check crownomatic and BOP - Drill 7 7/8" hole F/ 906' to 1094' w/ 20K WOB,TRPM128,GPM-352 Avg ROP-188 ft/hr - No H₂S or flow in last 24 hours

Daily Cost: \$0

Cumulative Cost: \$80,443

UTE TRIBAL 4-28-4-2

Drill 7 7/8" hole with fresh water

Date: 4/12/2010

NDSI #1 at 6041. 3 Days Since Spud - Drill 7 7/8" hole F/ 4224' to 5034' w/ 20K WOB,TRPM-124,GPM-353,Avg ROP-85 ft/hr - No H₂S or flow in last 24 hours - Drill 7 7/8" hole F/ 5034' to 6041' w/ 20K WOB,TRPM-124,GPM-336, Avg ROP-134 ft/hr - Kelly up and wash down 25 ft, fan bottom - TOOH, Change bit and TIH w/ bit # 2 - Circulate Bottoms up for trip, bit - Rig Service, check crownomatic and BOP - Drill 7 7/8" hole F/ 4129 to 4224' w/ 20K WOB,TRPM-128,GPM-348, Avg ROP-190 ft/hr

Daily Cost: \$0

Cumulative Cost: \$101,538

UTE TRIBAL 4-28-4-2

Cementing 5.5 casing

Date: 4/13/2010

NDSI #1 at 7015. 4 Days Since Spud - Slide F/ 6699' to 6712' & 6824' to 6837' - 6 jts of casing to UT Tribe 3-19-4-1 - Cement W/ BJ - Change swap in mud pump - Drill 7 7/8 hole

f/6041' - 6417' w/ 20K WOB,TRPM-124,GPM-353,Avg ROP-150' ft/hr - Duel Guard Gamma Ray Loggers depth 7015' - Hold safety mtg & RU Phoenix Survey Inc & Log with Compensated Density Compensated Neutron Gamma Ray - LDDP & BHA - Fix compound chain - LDDP - Circ - RU QT casing & run 161 jts of 5.5 J55 LT&C Shoe @ 7007.46' Float collar 6962.36' Transferred - Drill 77/8 hole f/6417' - 7015' w/ 20K WOB,TRPM-124,GPM-353,Avg ROP-99.6' ft/hr - Test 5.5 casing

Daily Cost: \$0

Cumulative Cost: \$266,061

UTE TRIBAL 4-28-4-2**Cleaning mud pits**

Date: 4/14/2010

NDSI #1 at 7015. 5 Days Since Spud - Release rig @ 12:30 PM on 4/13/10 - Clean Mud pits - RU & Cement w/ BJ 300 sks Mixed @ 11 ppg & 3.53 yeild PLII+3% KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF & - 466 sks of tail cmt mixed @ 14.4 ppg & 1.17 yeild 50:50:2+3%KCL+).5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L - Nipple down & set 5.5 casing slips w/ 110,000#s **Finalized**

Daily Cost: \$0

Cumulative Cost: \$291,853

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 4-28-4-2
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 50079
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/NW (Lot #4) 542' FNL 868' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 9.5 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 28, T4S R2W
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 542' f/lease, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1087'	19. Proposed Depth 6,785'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5422' GL	22. Approximate date work will start* 4th Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed Typed) Mandie Crozier	Date 7/14/09
Title Regulatory Specialist		
Approved by (Signature) <i>James H. Sparger</i>	Name (Printed Typed) James H. Sparger	Date MAR 14 2010
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office REGIONAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



NOTICE OF APPROVAL

JUL 15 2009

NOS

RECEIVED FMSS# 0955 0147A

MAR 16 2010

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 4-28-4-2
API No: 43-013-50079

Location: Lot 4, Sec. 28, T4S, R2W
Lease No: 2OG0005609
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

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**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC COAs:

**None – Private Surface
See attached Surface Use Agreement**

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CONDITIONS OF APPROVAL (COAs)**

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- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
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- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
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 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
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 - Unit agreement and/or participating area name and number, if applicable.
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- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
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- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17582	4301350079	UTE TRIBAL 4-28-4-2	NWNW	28	4S	2W	DUCHESNE	4/3/2010	4/28/10
WELL 1 COMMENTS: GRRV											
B	99999	17400	4301334194	WEST POINT FED 8-31-8-16	SENE	31	8S	16E	DUCHESNE	4/8/2010	4/28/10
GRRV											
B	99999	17400	4301350148	FEDERAL 10-29-8-16	NWSE	29	8S	16E	DUCHESNE	4/2/2010	4/28/10
GRRV											
B	99999	17400	4301350120	SO MON BUTTE V-2-9-16	SWSE	2	9S	16E	DUCHESNE	4/1/2010	4/28/10
GRRV BNL=SWSE											
B	99999	17400	4304740020	SUNDANCE T-11-9-17	NWSW	12	9S	17E	UINTAH	4/5/2010	4/28/10
WELL 5 COMMENTS: GRRV BNL=SEC II NESE											
B	99999	17400	4304740247	SUNDANCE FED L-12-9-17	NWSE	12	9S	17E	UINTAH	4/12/2010	4/28/10
WELL 5 COMMENTS: GRRV BNL=SWNE											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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APR 12 2010

DIV. OF OIL, GAS & MINING

Signature

Production Clerk

Jentri Park

04/12/10

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWNW Section 28 T4S R2W

5. Lease Serial No.
 MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 UTE TRIBAL 4-28-4-2

9. API Well No.
 4301350079

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

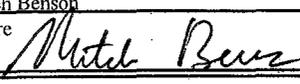
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/3/10 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# casing. Set @ 319.03' KB. On 4/4/10 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# per sk Cello Flake mixed @ 15.8 ppg with 1.17 cf/sk yield. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mitch Benson	Title Drilling Foreman
Signature 	Date 04/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
APR 14 2010

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #21

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Number Ute Tribal 4-28-4-2

Qtr/Qrt NW/NW Section 28 Township 4S Range 2W

Lease Serial Number 2OG0005609

API Number 43-013-50079

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/3/2010 9:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate
- Production Casing
- Liner
- Other

Date/Time 4/3/2010 4:00:00 PM

Remarks:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 4-28-4-2
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 50079
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/NW (Lot #4) 542' FNL 868' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 9.5 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 28, T4S R2W
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 542' f/lease, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1087'	19. Proposed Depth 6,785'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5422' GL	22. Approximate date work will start* 4th Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed Typed) Mandie Crozier	Date 7/14/09
Title Regulatory Specialist		
Approved by (Signature) <i>James H. Sparger</i>	Name (Printed Typed) James H. Sparger	Date MAR 14 2010
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office REGIONAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
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CONDITIONS OF APPROVAL ATTACHED

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(Continued on page 2)

*(Instructions on page 2)



NOTICE OF APPROVAL

NOS

RECEIVED FMSS# 0955 0147A

MAR 16 2010

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	Lot 4, Sec. 28, T4S, R2W
Well No:	Ute Tribal 4-28-4-2	Lease No:	2OG0005609
API No:	43-013-50079	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

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- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17582	4301350079	UTE TRIBAL 4-28-4-2	NWNW	28	4S	2W	DUCHESNE	4/3/2010	4/28/10
WELL 1 COMMENTS: GRRV											
B	99999	17400	4301334194	WEST POINT FED 8-31-8-16	SENE	31	8S	16E	DUCHESNE	4/8/2010	4/28/10
GRRV											
B	99999	17400	4301350148	FEDERAL 10-29-8-16	NWSE	29	8S	16E	DUCHESNE	4/2/2010	4/28/10
GRRV											
B	99999	17400	4301350120	SO MON BUTTE V-2-9-16	SWSE	2	9S	16E	DUCHESNE	4/1/2010	4/28/10
GRRV BHL=SWSE											
B	99999	17400	4304740020	SUNDANCE T-11-9-17	NWSW	12	9S	17E	UINTAH	4/5/2010	4/28/10
WELL 5 COMMENTS: GRRV BHL=SEC II NESE											
B	99999	17400	4304740247	SUNDANCE FED L-12-9-17	NWSE	12	9S	17E	UINTAH	4/12/2010	4/28/10
WELL 5 COMMENTS: GRRV BHL=SWNE											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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APR 12 2010

DIV. OF OIL, GAS & MINING

Signature

Production Clerk

Jentri Park

04/12/10

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWNW Section 28 T4S R2W

5. Lease Serial No.
 MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 UTE TRIBAL 4-28-4-2

9. API Well No.
 4301350079

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

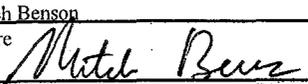
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/3/10 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# casing. Set @ 319.03' KB. On 4/4/10 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# per sk Cello Flake mixed @ 15.8 ppg with 1.17 cf/sk yield. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mitch Benson	Title Drilling Foreman
Signature 	Date 04/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration

Rig Name/# Ross #21

Submitted By Mitch Benson

Phone Number (435) 823-5885

Name/Number Ute Tribal 4-28-4-2

Qtr/Qrt NW/NW Section 28 Township 4S Range 2W

Lease Serial Number 2OG0005609

API Number 43-013-50079

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/3/2010 9:00:00 AM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate
- Production Casing
- Liner
- Other

Date/Time 4/3/2010 4:00:00 PM

Remarks: