

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT 

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Ute Tribal 8-4-4-4	
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> UNDESIGNATED	
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>	
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY						<b>7. OPERATOR PHONE</b> 435 646-4825	
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052						<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com	
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 20G0006154			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> D. Milton and Karen Moon						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>	
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 1158 N 1190 E, ,						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>	
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b> Ute Tribe			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>	
<b>LOCATION AT SURFACE</b>	1969 FNL 647 FEL	SENE	4	4.0 S	4.0 W	U	
<b>Top of Uppermost Producing Zone</b>	1969 FNL 647 FEL	SENE	4	4.0 S	4.0 W	U	
<b>At Total Depth</b>	1969 FNL 647 FEL	SENE	4	4.0 S	4.0 W	U	
<b>21. COUNTY</b> DUCHESNE			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b>			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40	
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b>			<b>26. PROPOSED DEPTH</b> MD: 9600 TVD: 9600	
<b>27. ELEVATION - GROUND LEVEL</b> 5638			<b>28. BOND NUMBER</b> WYB000493			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-7478	
<b>ATTACHMENTS</b>							
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
<b>NAME</b> Mandie Crozier			<b>TITLE</b> Regulatory Tech			<b>PHONE</b> 435 646-4825	
<b>SIGNATURE</b>			<b>DATE</b> 05/29/2009			<b>EMAIL</b> mcrozier@newfield.com	
<b>API NUMBER ASSIGNED</b> 43013500390000			<b>APPROVAL</b>			 Permit Manager	

**Proposed Hole, Casing, and Cement**

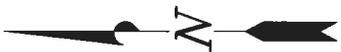
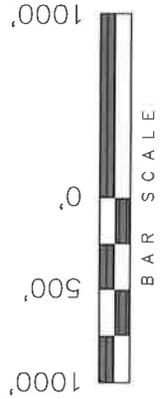
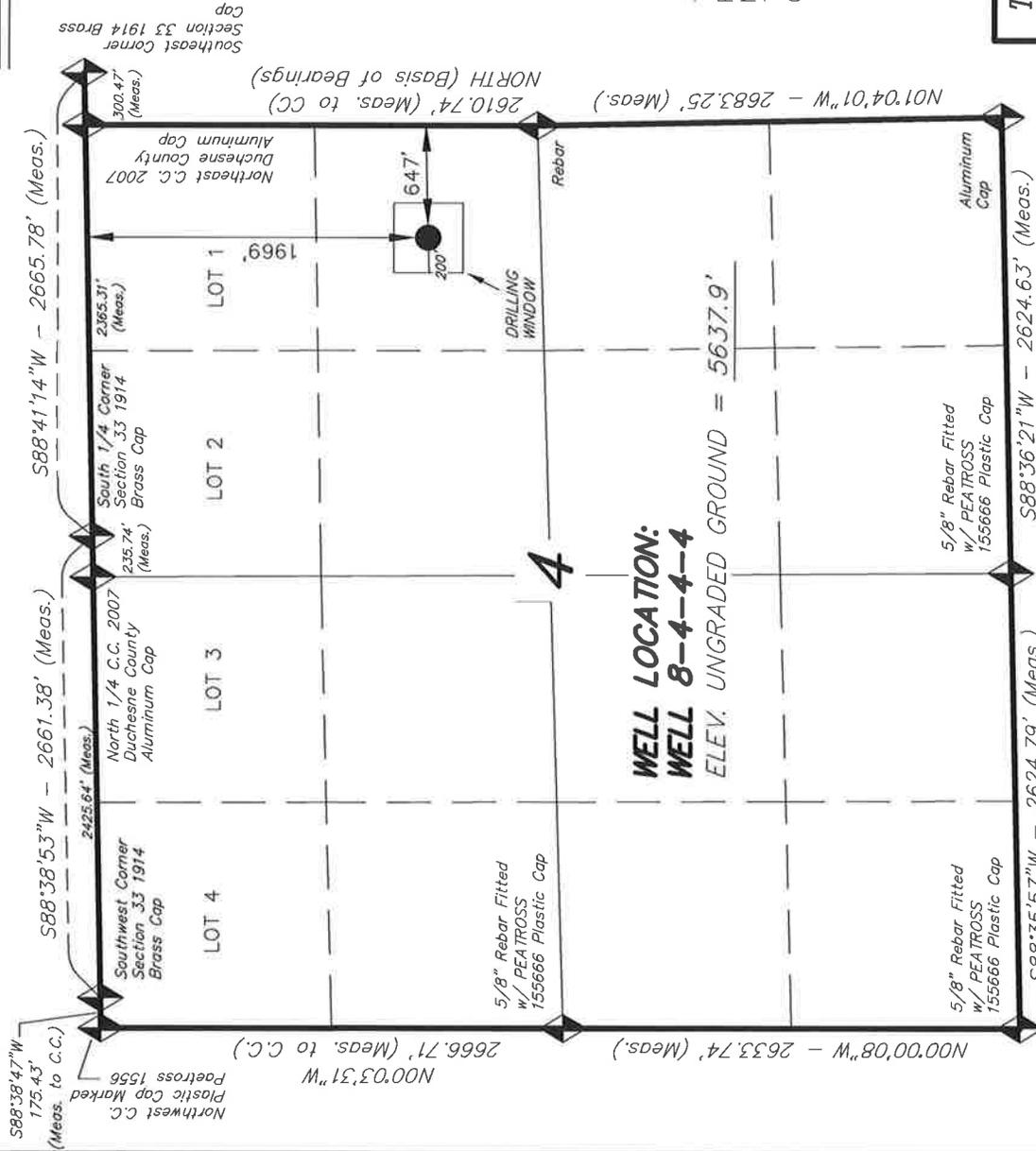
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Prod	7.875	5.5	0	9600		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 LT&C	9600	17.0			

<b>Proposed Hole, Casing, and Cement</b>						
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Top (MD)</b>	<b>Bottom (MD)</b>		
Surf	12.25	8.625	0	500		
<b>Pipe</b>	<b>Grade</b>	<b>Length</b>	<b>Weight</b>			
	Grade J-55 ST&C	500	24.0			

# T4S, R4W, U.S.B.&M.

# NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 8-4-4-4,  
LOCATED AS SHOWN IN THE SE 1/4  
NE 1/4 OF SECTION 4, T4S, R4W,  
U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
STACY W.  
REGISTRATION NO. 166189377  
STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 03-08-09	SURVEYED BY: C.M.
DATE DRAWN: 03-16-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**WELL 8-4-4-4**  
(Surface Location) NAD 83  
LATITUDE = 40° 09' 53.90"  
LONGITUDE = 110° 20' 06.81"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV:  
U.S.G.S. 7-1/2 min QUAD (DUCHESE NE)

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 8-4-4-4  
SE/NE SECTION 4, T4S, R4W  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Green River 2,830'  
Wasatch 8,022'  
TD 9,600'  
Base of Moderately Saline Ground Water @ 120'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 3,300' – 8,022'  
Wasatch Formation (Oil) 8,022' – TD

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 500'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

**4. PROPOSED CASING PROGRAM**

**a. Casing Design**

Description	Interval		Weight (lb/ft)	Grade	Coupling	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Design Factors		
	Top	Btm							Burst	Collapse	Tension
Surface 8-5/8"	0'	500'	24.0	J-55	STC	8.33	8.33	12.0	10.52	8.61	20.33
Prod 5-1/2"	0'	9,600'	17.0	N-80	LTC	8.6	9.0	16.0	2.02	1.29	2.13

**Assumptions:**

- 1) Surface casing MASP = (frac gradient + 1.0 ppg) - gas gradient
- 2) Interm casing MASP = frac gradient - seawater gradient
- 3) Production casing MASP (production mode) = reservoir pressure - gas gradient
- 4) All collapse calculations assume fully evacuated casing = mud weightTD - gas gradient
- 5) All tension calculations assume air weight

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

**b. Cement Design**

Job	Fill	Description	Sacks FT <sup>3</sup>	Excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
Surface Casing	500'	Class G w/ 2% CaCl <sub>2</sub> , 0.25 lbs/sk Cello Flake	229 268	30%	15.8	1.17
Prod Casing Lead	4,000'	Prem Lite II w/ 3% KCl, 2% Bentonite (or equivalent cement)	258 901	30%	11.0	3.49
Prod Casing Tail	5,600'	50/50 Poz Class G w/ 3% KCl, 2% Bentonite (or equivalent cement)	1018 1262	30%	14.3	1.24

**Waiting On Cement:** A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

Surface hole size will be 12-1/4". Production hole size will be 7-7/8".

**Surface String:** Class G (or equivalent) Cement 268 ft<sup>3</sup> (Calc with 30% excess)

**Production String:** Pre-Flush: 20 bbls Mud Clean (or equivalent). Spacer: 10 Bbls fresh water.

**Lead:** 901 ft<sup>3</sup> Premlite II @ 3.49 cf/sack

**Tail:** 1262 ft<sup>3</sup> 50/50 Poz @ 1.24 cf/sack

**(Actual cement volumes will be calculated from open hole logs, plus 15% excess).**

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

The minimum diameter for conductor pipe shall be 13 3/8". The conductor pipe will be cemented back to surface or removed.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

Please refer to the Ute Tribe Green River Development Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The 5M minimum specifications for pressure control equipment for a standard Green River development well are as follows:

A 5000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and an annular preventer per **Exhibit C**.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Annular Preventer - The annular shall be rated to a minimum 5000 psi WP. A valve rated to full annular WP shall be mounted on the closing side using XX heavy fittings.

Rams and Position - The lower cavity shall contain pipe rams (master ram) to fit the upper section of the drill pipe in use. A means shall be available to mechanically lock the rams closed.

BOP Side Outlets - The choke line shall be a minimum 3 inches nominal and the kill line shall be a minimum 2 inches nominal, and can be either in the BOP body between the rams or in a spool placed below the rams. Two gate valves rated to full BOP WP shall be installed on both outlets. The outside choke line valve shall be hydraulically operated.

Secondary Kill Outlet - One outlet located below the lower rams either on the BOP stack or on the wellhead shall be fitted with two valves, a needle valve with adapter and pressure gauge, all rated to wellhead WP or greater. This outlet is not to be used in normal operations.

Closing Methods - At least three means of operating all the preventers shall be provided, consisting of any combination of the following:

- a. An air and/or electrically operated hydraulic pump(s) capable of closing one ram preventer in 30 seconds.
- b. An accumulator capable of closing all preventers and opening the hydraulic choke line valve, without requiring a recharge.
- c. Manual method with closing handles and/or wheels to be located in an unobstructed area, away from the wellhead, or additional equipment per item "a" and item "b" to provide full redundancy to method.
- d. Bottled nitrogen or other back-up storage system to equal accumulator capacity, manifolded to by-pass the accumulator and close the BOP directly.

Hydraulic Closing Unit - The closing unit shall be equipped with:

- a. A control manifold with a control valve for each preventer and hydraulically operated valve; a regulator for the annular preventer; and interconnected steel piping. Each blowout preventer control valve should be turned to open position during drilling operations.
- b. Control lines to BOPs of seamless steel, seamless steel lines with Chiksan joints, or fire resistant steel armored hose.
- c. A remote control panel from which each preventer and hydraulic valve can be operated. If the remote panel becomes inoperable, it shall not interfere with the operation of the main closing unit.

Location - For land locations, the hydraulic closing unit shall be located in an unobstructed area outside the substructure at least 50 feet from the wellhead and the remote panel shall be located near the driller's position. For offshore installations, the location of the closing unit and remote panel shall be such that one is located near the driller position and the other is located away from the well area and is accessible from a logical evacuation route.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Connections - All components of the manifold shall be equipped with flanged, studded, clamped hub or equivalent proprietary connections (gauge connections exempted).

Flow Wings - Three flow wings shall be provided, capable of transmitting well returns through conduits that are a minimum 2 inches nominal. Two wings shall be equipped with chokes and one gate valve upstream of each choke; one gate valve ahead of the discharge manifold; and one valve downstream of each choke; at least one choke shall be adjustable. A gate valve shall be installed directly upstream of the cross if single valves are installed upstream of the chokes. One wing with one gate valve capable of transmitting well returns directly to the discharge manifold. The chokes, the valve(s) controlling the unchoked discharge wing, and all equipment upstream of these items shall be rated to required BOP WP.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

Auxiliary Equipment - A kelly saver sub with casing protector larger than tool joints at top of drillstring (for kelly equipped rigs); a wear bushing or wear flange to protect the seal area of the wellhead while drilling; and a plug or cup type BOP test tool shall be provided.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2 regarding air or gas shall be adhered to. If a mist system is being utilized, the requirement for a deduster shall be waived.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to TD, a fresh water or brine water system will be utilized. Hole stability will be accomplished with additions of KCl or a similar inhibitive substance. Anticipated maximum mud weight is 9.0 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association

with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DIL: TD - 3,200'

CBL: A cement bond log will be run from TD to the cement top of the production casing.  
A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River/Wasatch section. It is possible that DST may be required in the Green River Formation.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available ( i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

There is no abnormal pressure or temperature expected. Maximum anticipated bottomhole pressure will be approximately equal total depth in feet multiplied by a 0.45 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date: Upon approval of the site specific APD.

Drilling Days: Approximately 15 days.  
Completion Days: Approximately 12 - 20 days.

**b. Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

**Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing.. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

Please refer to the Ute Tribe Green River Development Standard Operation Procedure (SOP).

Exhibit "C"

### 11" 5 M stack

#### Blowout Prevention Equipment Systems

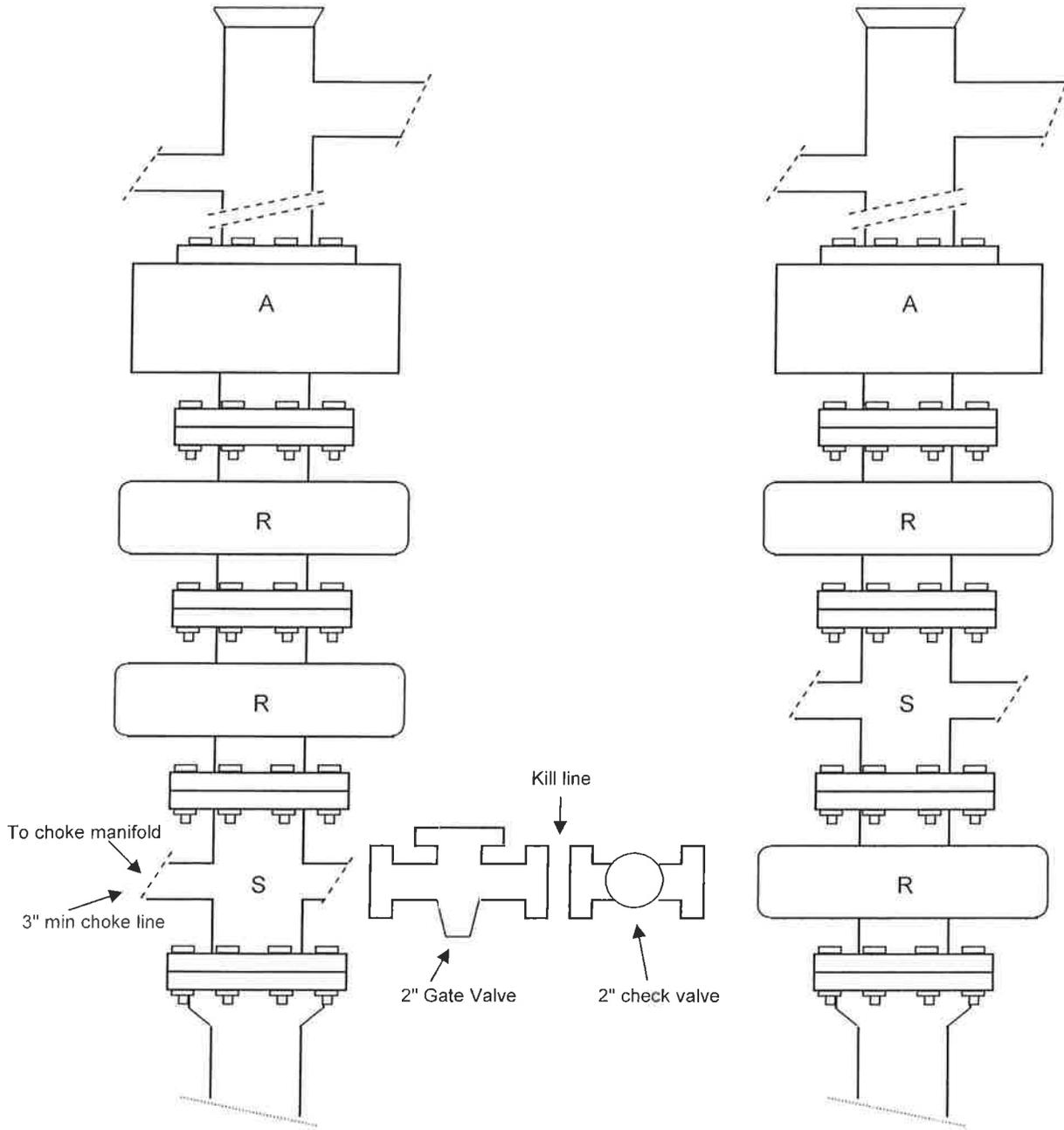
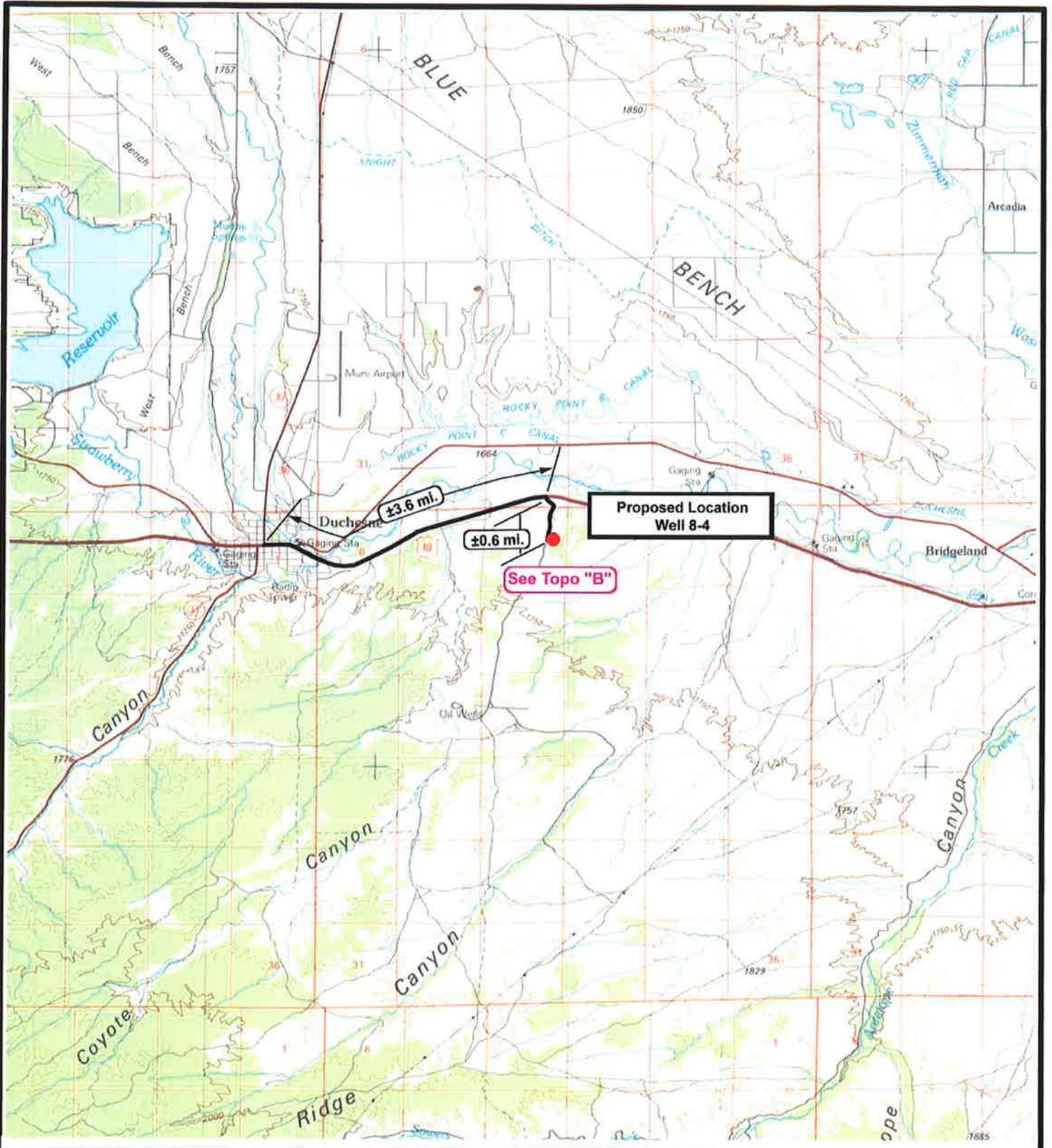


FIG. 2.C.5  
ARRANGEMENT S\*RRA  
Double Ram Type Preventers

FIG. 2.C.6  
ARRANGEMENT RS\*RA

#### EXAMPLE BLOWOUT PREVENTER ARRANGEMENTS FOR 3M AND 5M RATED WORKING PRESSURE

\* Drilling spool and its location in the stack arrangement is optional- refer to Par 2 C 6




**NEWFIELD**  
Exploration Company

**Well 8-4-4-4**  
**SEC. 4, T4S, R4W, U.S.B.&M.**



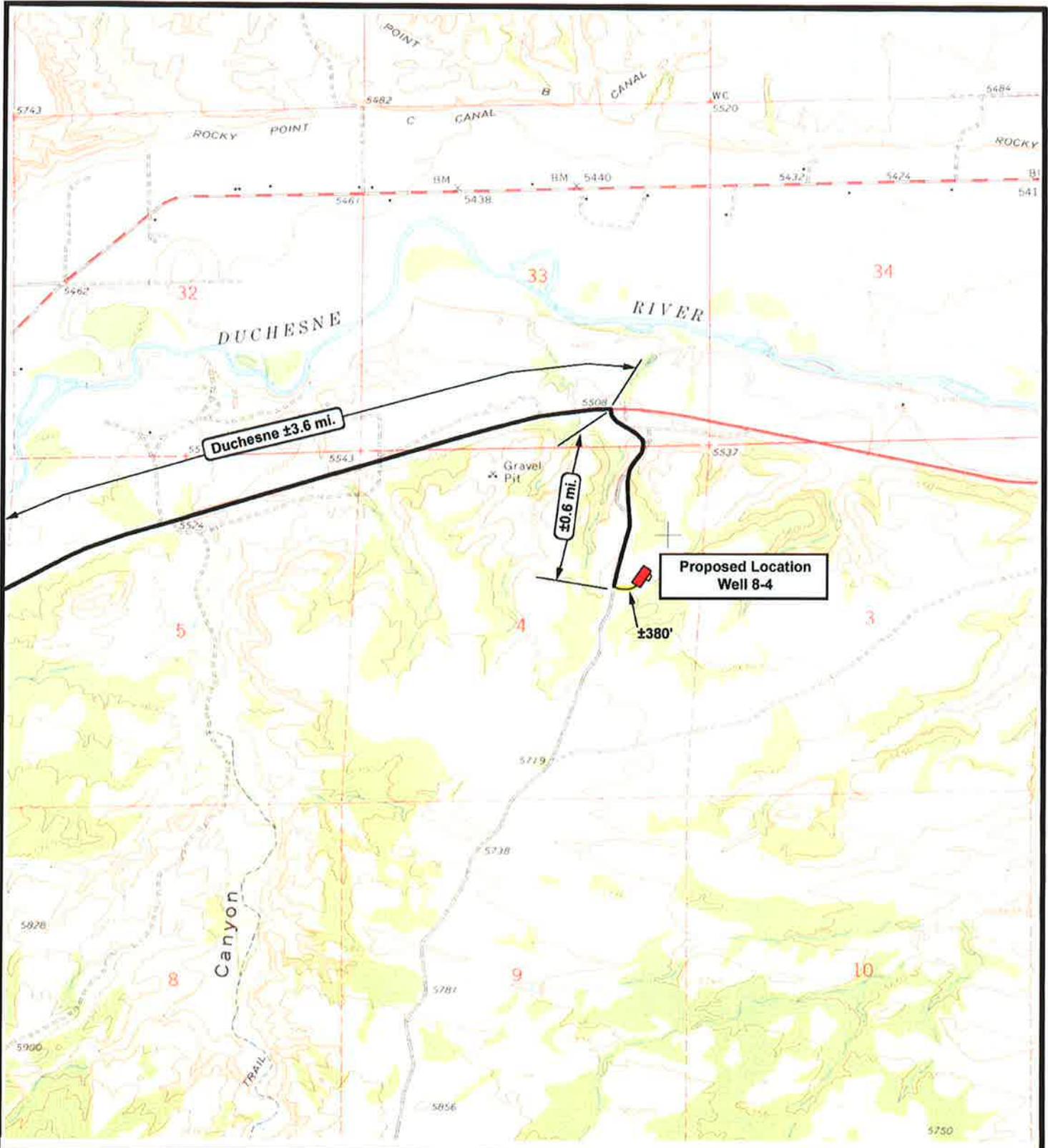

**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000  
DRAWN BY: JAS  
DATE: 03-23-2009

**Legend**

-  Existing Road
-  Proposed Access

**TOPOGRAPHIC MAP**  
**"A"**




**NEWFIELD**  
Exploration Company

**Well 8-4-4-4**  
**SEC. 4, T4S, R4W, U.S.B.&M.**



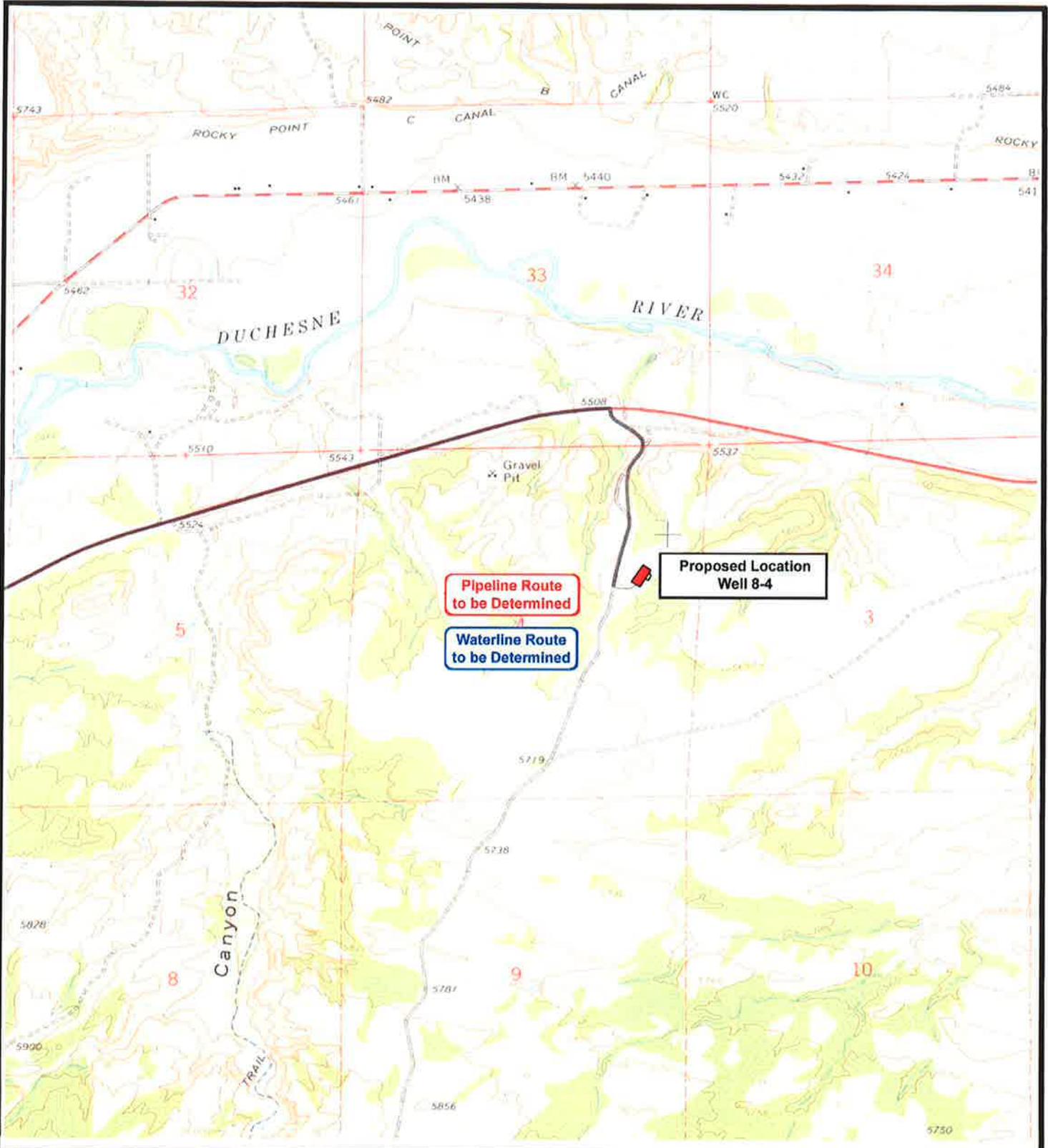

*Tri-State*  
*Land Surveying Inc.*  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

**SCALE: 1" = 2,000'**  
**DRAWN BY: JAS**  
**DATE: 03-23-2009**

**Legend**

-  Existing Road
-  Proposed Access

**TOPOGRAPHIC MAP**  
**"B"**



**NEWFIELD**  
Exploration Company

**Well 8-4-4-4**  
**SEC. 4, T4S, R4W, U.S.B.&M.**



*Tri-State*  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave., Vernal, Utah 84078

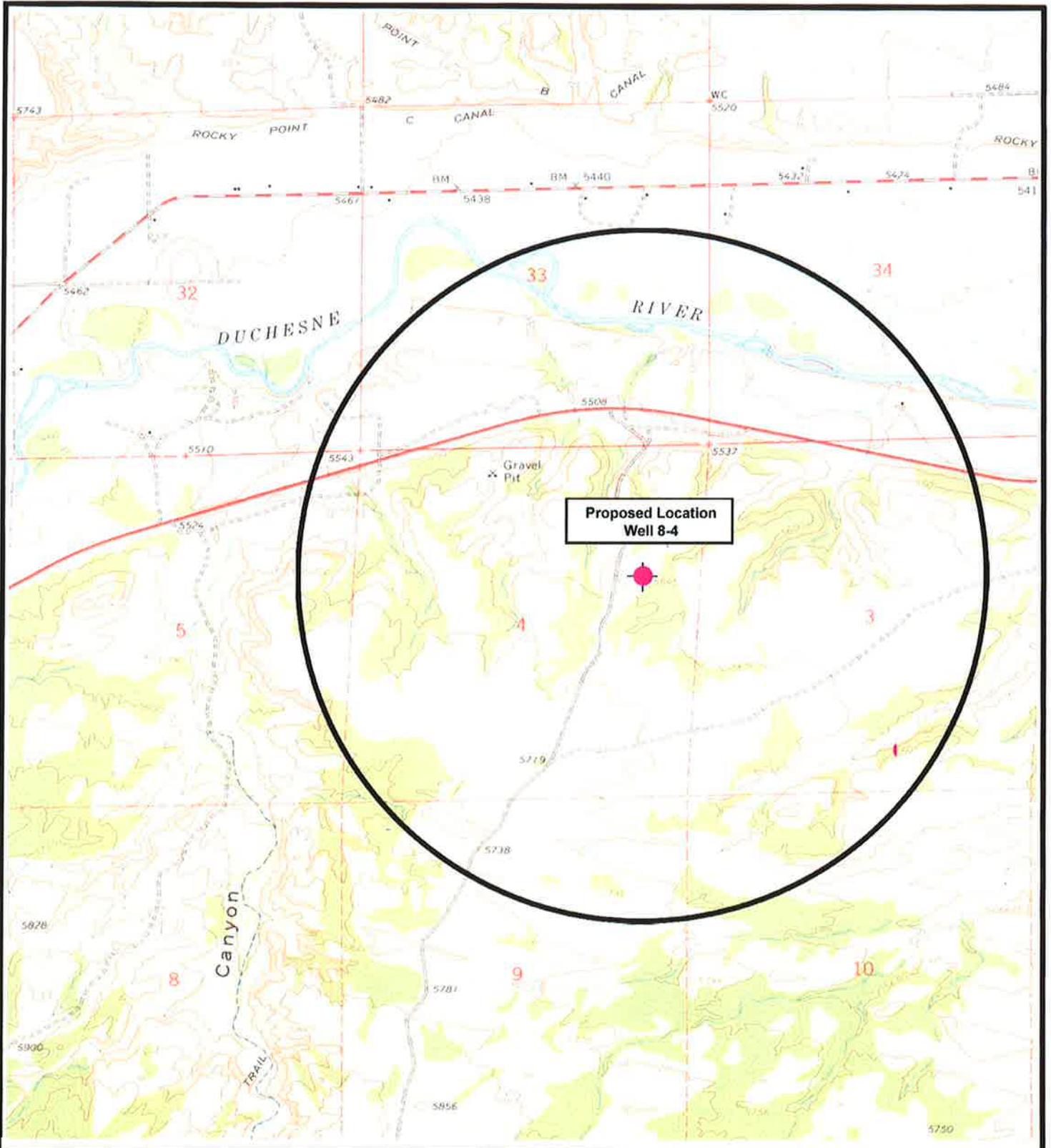
**SCALE: 1" = 2,000'**  
**DRAWN BY: JAS**  
**DATE: 03-23-2009**

**Legend**

- Roads
- Proposed Gas Line
- Proposed Water Line

**TOPOGRAPHIC MAP**  
**"C"**






**NEWFIELD**  
Exploration Company

**Well 8-4-4-4**  
**SEC. 4, T4S, R4W, U.S.B.&M.**




*Tri-State*  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

**SCALE: 1" = 2,000'**  
**DRAWN BY: JAS**  
**DATE: 03-23-2009**

**Legend**

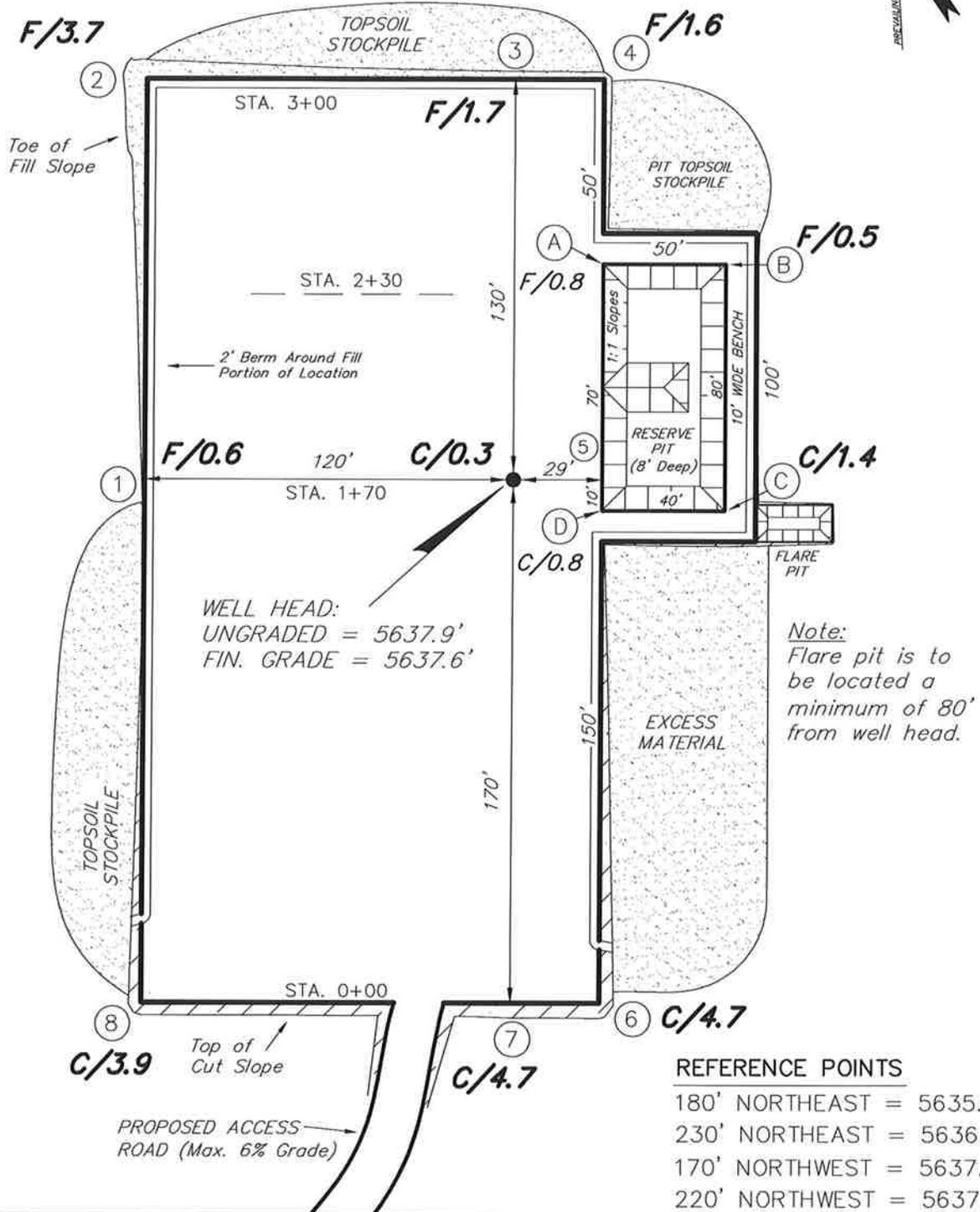
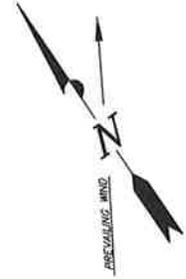
- Pad Location
- One-Mile Radius

**Exhibit "B"**

# NEWFIELD PRODUCTION COMPANY

WELL 8-4-4-4

Section 4, T4S, R4W, U.S.B.&M.

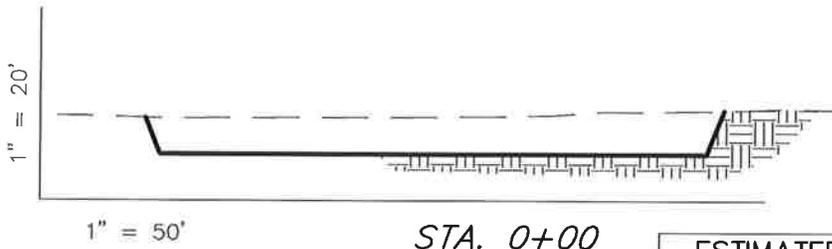
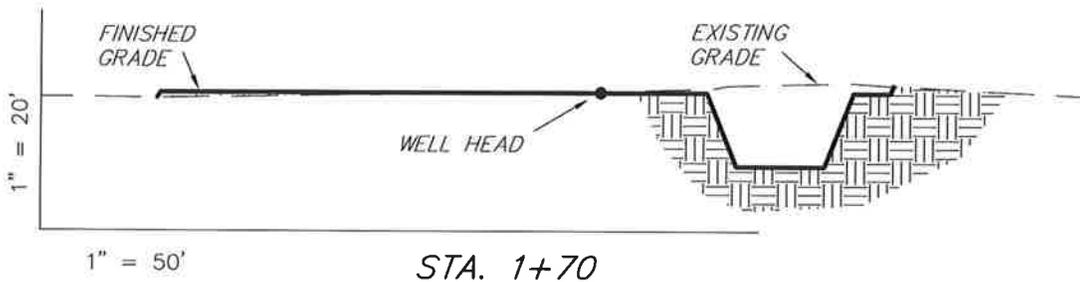
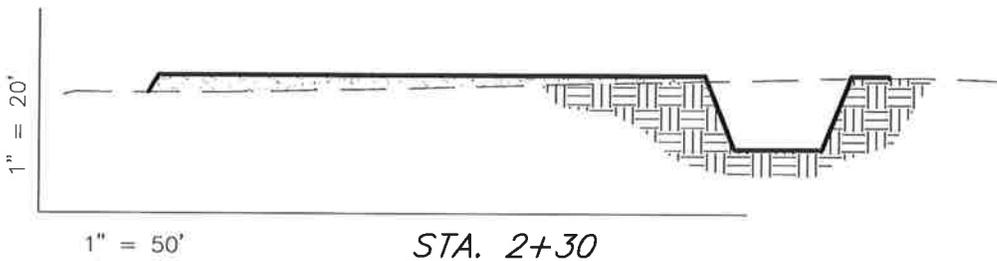
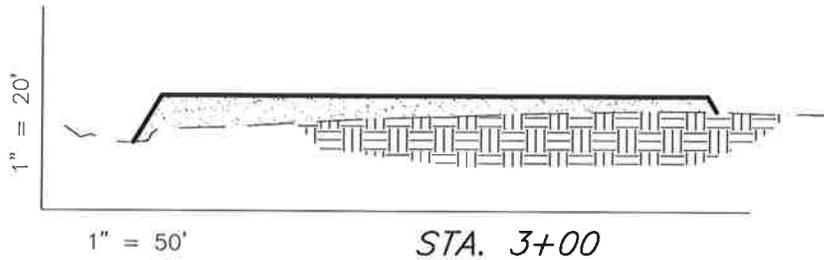


SURVEYED BY: C.M.	DATE SURVEYED: 03-08-09
DRAWN BY: F.T.M.	DATE DRAWN: 03-16-09
SCALE: 1" = 50'	REVISED:

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078  
(435) 781-2501

# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS WELL 8-4-4-4



NOTE:  
UNLESS OTHERWISE NOTED  
CUT SLOPES ARE AT 1:1  
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,530	1,530	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,170	1,530	980	640

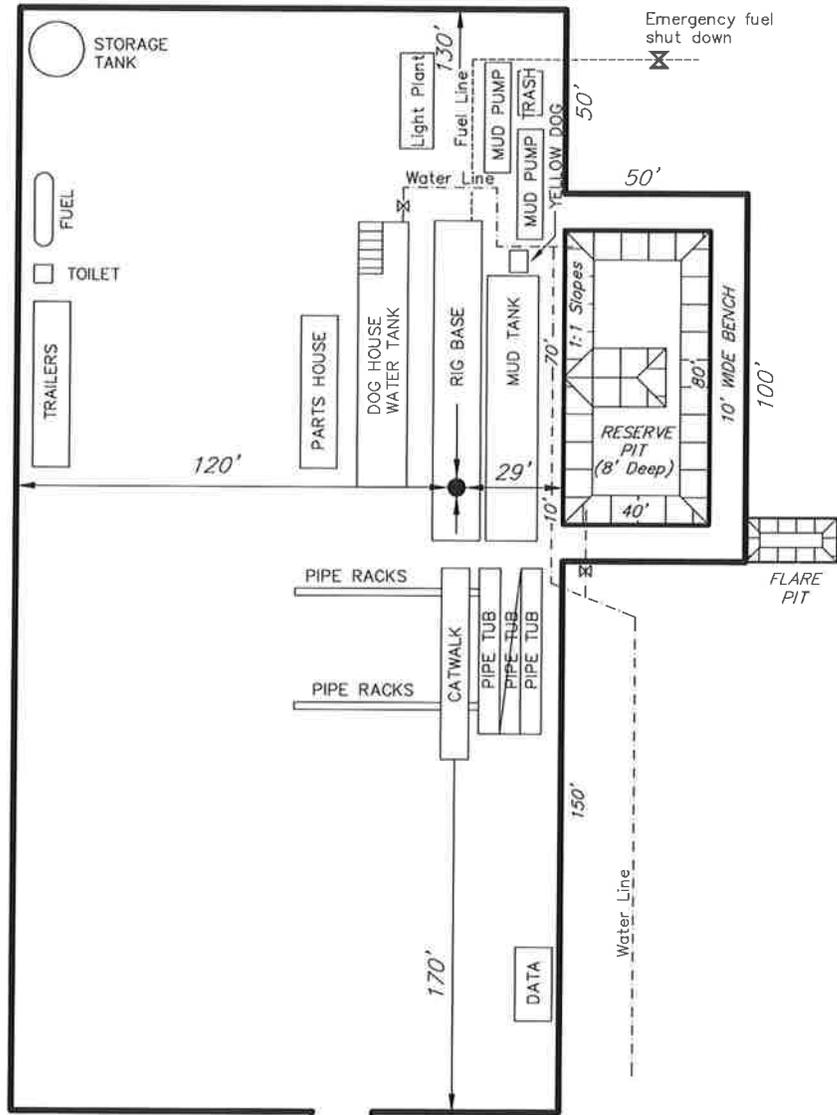
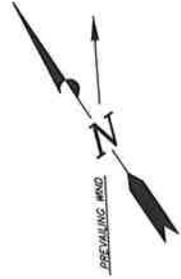
SURVEYED BY: C.M.	DATE SURVEYED: 03-08-09
DRAWN BY: F.T.M.	DATE DRAWN: 03-16-09
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

### WELL 8-4-4-4



PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: C.M.	DATE SURVEYED: 03-08-09
DRAWN BY: F.T.M.	DATE DRAWN: 03-16-09
SCALE: 1" = 50'	REVISED:

**Tri State**  
 Land Surveying, Inc. (435) 781-2501  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 8-4-4-4  
SE/NE SECTION 4, T4S, R4W  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 8-4-4-4 located in the SE 1/4 NE 1/4 Section 4, T4S, R4W, Duchesne County, Utah:

Proceed in a northeasterly direction out of Duchesne, Utah along Highway 40 – 3.6 miles ± to the junction of this highway and an existing road to the south; proceed southerly – 0.6 miles ± to it's junction with the beginning of the proposed access road to the east; proceed easterly along the proposed access road – 380' ± to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. **PLANNED ACCESS ROAD**

Approximately 380' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District  
Water Right : 43-7478

Neil Moon Pond  
Water Right: 43-11787

Maurice Harvey Pond  
Water Right: 47-1358

Newfield Collector Well  
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – D. Milton and Karen Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 380' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

#### **Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 8-4-4-4, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 8-4-4-4, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Dave Allred  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #8-4-4-4, SE/NE Section 4, T4S, R4W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/26/09  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

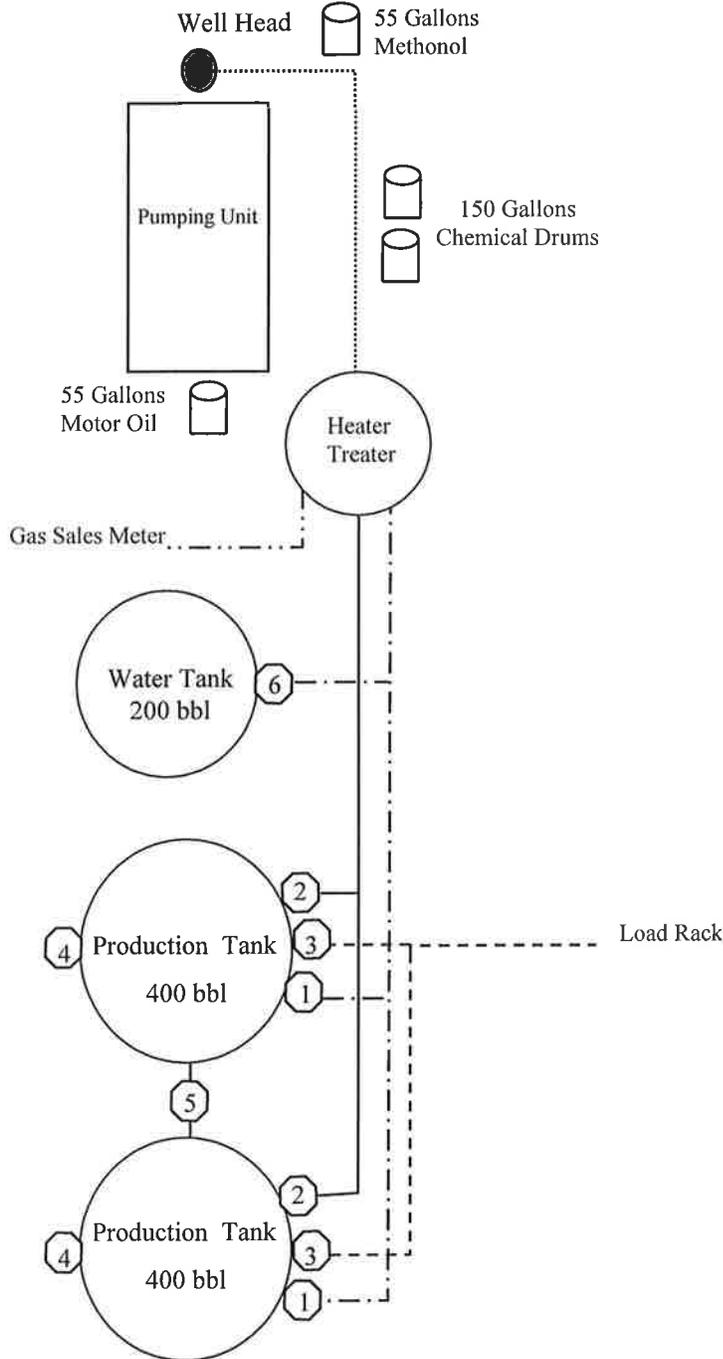
# Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 8-4-4-4

SE/NE Sec. 4, T4S, R4W

Duchesne County, Utah

EDA# 2OG0006154



### Legend

Emulsion Line	.....
Load Rack	-----
Water Line	-.-.-.-
Gas Sales	.....
Oil Line	————

### Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

### Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

### Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





**EXHIBIT D**

Township 4 South, Range 4 West  
W2 Section 3  
E2E2 Section 4

Duchesne County, Utah

**ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER**

For the above referenced location; D. Milton and Karen Moon. (Having a Surface Owner Agreement with Newfield Production Company)

D. Milton and Karen Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 5/4/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

D. Milton Moon 5/6/09  
D. Milton Moon      Date  
Private Surface Owner

Karen Moon 5/6/09  
Karen Moon      Date  
Private Surface Owner

Brad Meham 5-20-09  
Brad Meham      Date  
Newfield Production Company

MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 4th day of May, 2009 by and between, **D. Milton and Karen Moon whose address is 1158 N. 1190 E. American Fork, UT 84003**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17<sup>th</sup> Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 4 West  
W2 Section 3  
E2E2 Section 4

Duchesne County, Utah  
Being 482.12 acres, more or less,

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated May 4th, 2009 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

D. MILTON MOON ET UX

By:   
D. Milton Moon

NEWFIELD PRODUCTION COMPANY

By: \_\_\_\_\_  
Gary D. Packer, President

By:   
Karen Moon

STATE OF UTAH )  
 )ss  
COUNTY OF Utah )

This instrument was acknowledged before me this 6<sup>th</sup> day of May, 2009 by D. Milton Moon.

Witness my hand and official seal.

  
\_\_\_\_\_  
Notary Public



My commission expires 11/11

STATE OF UTAH )  
 )ss  
COUNTY OF Utah )

This instrument was acknowledged before me this 6<sup>th</sup> day of May, 2009 by Karen Moon.

Witness my hand and official seal.

  
\_\_\_\_\_  
Notary Public



My commission expires 11/11

STATE OF COLORADO )  
 )ss  
COUNTY OF Denver )

This instrument was acknowledged before me this \_\_\_\_\_, 2009 by Gary D. Packer, as **President of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

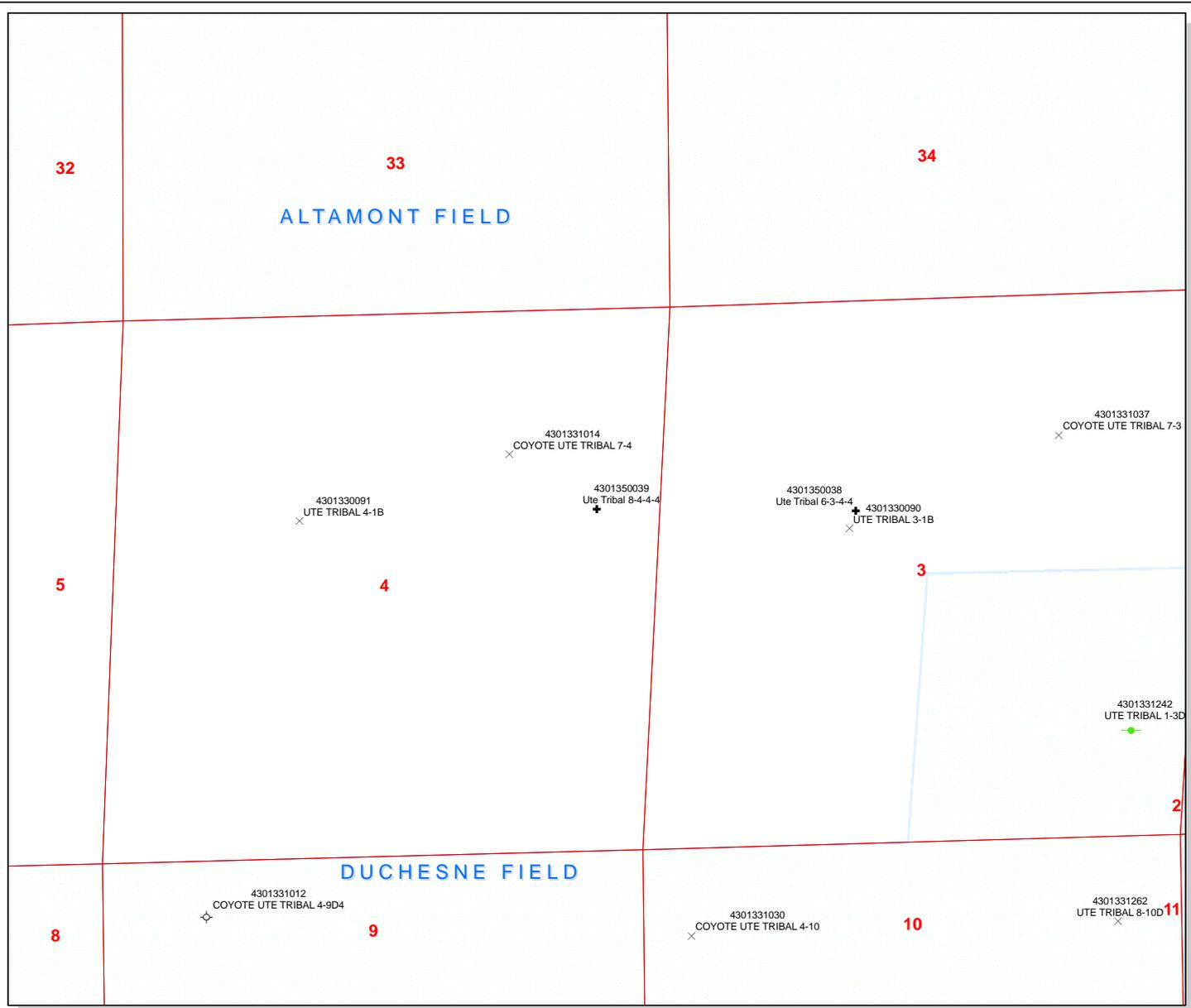
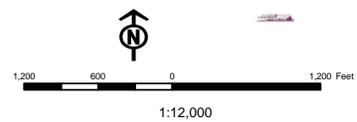
\_\_\_\_\_  
Notary Public

My commission expires \_\_\_\_\_

**API Number: 4301350039**  
**Well Name: Ute Tribal 8-4-4**  
**Township 04.0 S Range 04.0 W Section 4**  
**Meridian: UBM**  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason

<b>Units</b>	<b>Wells Query Events</b>
<b>STATUS</b>	<b>GIS_STAT_TYPE</b>
ACTIVE	<Null>
EXPLORATORY	APD
GAS STORAGE	DREL
NF PP OIL	GI
NF SECONDARY	GS
PI OIL	LA
PP GAS	NEW
PP GEOTHERM	OPS
PP OIL	PA
SECONDARY	PGW
TERMINATED	POW
<b>Fields</b>	RET
<b>STATUS</b>	SGW
ACTIVE	SOW
COMBINED	TA
Sections	TW
	WD
	WI
	WS



# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

<b>Operator</b>	NEWFIELD PRODUCTION COMPANY				
<b>Well Name</b>	Ute Tribal 8-4-4-4				
<b>API Number</b>	43013500390000	<b>APD No</b>	1595	<b>Field/Unit</b>	UNDESIGNATED
<b>Location: 1/4,1/4</b>	SENE	<b>Sec</b>	4	<b>Tw</b>	4.0S
		<b>Rng</b>	4.0W	1969	FNL 647 FEL
<b>GPS Coord (UTM)</b>	556672	4446077	<b>Surface Owner</b>	D. Milton and Karen Moon	

**Participants**

Floyd Bartlett (DOGM), Tim Eaton and Brian Foote (Newfield Production Co.), Milton Moon (Surface Owner), Floyd Moon (Brother), Cory Miller (Tri-State Land Surveying).

**Regional/Local Setting & Topography**

The proposed location is approximately 3 air miles and 4.2 road miles east of Duchesne, Utah. The general area is a broad ridge between Coyote Canyon to the west and Cottonwood canyon to the east. Both washes are ephemeral. No known springs, steams or seeps exist in the area. The ridge consists of flats and rolling terrain. The ridge and canyons break off sharply to the north into the Duchesne River valley. The river is approximately 1 mile away. Access is by State and County roads to within 380 feet, which will require new construction across Moons private land. The area to the east has been sub-divided by Utah Mini-Ranches, Inc. Numerous occupied and vacant cabins or year-long homes exist.

The proposed pad for the Ute Tribal 8-4-4-4 oil well is laid out along a slightly defined ridge-top within surrounding flat terrain. Gentle rounded swales exist to the northwest and southeast. No drainages intersect the location and no diversions are needed. The site should be a suitable location to construct a pad, drill and operate a well.

Milton Moon owns the surface. A signed landowner agreement exists. Mr. Moon attended the pre-site visit. He had no concerns not covered in the landowner agreement. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

**Surface Use Plan**

**Current Surface Use**

- Grazing
- Recreational
- Wildlife Habitat
- Deer Winter Range

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.05	<b>Width</b> 199 <b>Length</b> 300	Onsite	UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?**

**Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Vegetation includes scattered juniper, black sagebrush, halogeton, winter fat, shadscale, curly mesquite, greasewood, globe mallow, Indian ricegrass, winter fat, and annuals.

Cattle, deer, prairie dogs, small mammals and birds.

**Soil Type and Characteristics**

Moderately deep sandy loam.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** N

**Berm Required?** Y

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
	<b>Final Score</b>	20

1 Sensitivity Level

**Characteristics / Requirements**

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the northeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett  
**Evaluator**

4/30/2009  
**Date / Time**

# Application for Permit to Drill Statement of Basis

6/17/2009

**Utah Division of Oil, Gas and Mining**

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
1595	43013500390000	LOCKED	OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY		<b>Surface Owner-APD</b>	D. Milton and Karen Moon	
<b>Well Name</b>	Ute Tribal 8-4-4-4		<b>Unit</b>		
<b>Field</b>	UNDESIGNATED		<b>Type of Work</b>	DRILL	
<b>Location</b>	SENE 4 4S 4W U 1969 FNL 647 FEL GPS Coord (UTM) 556742E 4446071N				

**Geologic Statement of Basis**

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling casing and cement programs.

Brad Hill  
**APD Evaluator**

6/3/2009  
**Date / Time**

**Surface Statement of Basis**

The proposed location is approximately 3 air miles and 4.2 road miles east of Duchesne, Utah. The general area is a broad ridge between Coyote Canyon to the west and Cottonwood canyon to the east. Both washes are ephemeral. No known springs, steams or seeps exist in the area. The ridge consists of flats and rolling terrain. The ridge and canyons break off sharply to the north into the Duchesne River valley. The river is approximately 1 mile away. Access is by State and County roads to within 380 feet, which will require new construction across Moons private land. The area to the east has been sub-divided by Utah Mini-Ranches, Inc. Numerous occupied and vacant cabins or year-long homes exist.

The proposed pad for the Ute Tribal 8-4-4-4 oil well is laid out along a slightly defined ridge-top within surrounding flat terrain. Gentle rounded swales exist to the northwest and southeast. No drainages intersect the location and no diversions are needed. The site should be a suitable location to construct a pad, drill and operate a well.

Milton Moon owns the surface. A signed landowner agreement exists. Mr. Moon attended the pre-site visit. He had no concerns not covered in the landowner agreement. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

Floyd Bartlett  
**Onsite Evaluator**

4/30/2009  
**Date / Time**

**Conditions of Approval / Application for Permit to Drill**

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

---

---

**APD RECEIVED:** 5/29/2009

**API NO. ASSIGNED:** 43013500390000

**WELL NAME:** Ute Tribal 8-4-4-4

**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)

**PHONE NUMBER:** 435 646-4825

**CONTACT:** Mandie Crozier

**PROPOSED LOCATION:** SENE 4 040S 040W

**Permit Tech Review:**

**SURFACE:** 1969 FNL 0647 FEL

**Engineering Review:**

**BOTTOM:** 1969 FNL 0647 FEL

**Geology Review:**

**COUNTY:** DUCHESNE

**LATITUDE:** 40.16498

**LONGITUDE:** -110.33368

**UTM SURF EASTINGS:** 556742.00

**NORTHINGS:** 4446071.00

**FIELD NAME:** UNDESIGNATED

**LEASE TYPE:** 2 - Indian

**LEASE NUMBER:** 2OG0006154

**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER-WASATCH

**SURFACE OWNER:** 4 - Fee

**COALBED METHANE:** NO

---

**RECEIVED AND/OR REVIEWED:**

**LOCATION AND SITING:**

**PLAT**

**R649-2-3.**

**Bond:** FEDERAL - WYB000493

**Unit:**

**Potash**

**R649-3-2. General**

**Oil Shale 190-5**

**R649-3-3. Exception**

**Oil Shale 190-3**

**Drilling Unit**

**Oil Shale 190-13**

**Water Permit:** 43-7478

**Board Cause No:** Cause 139-42

**RDCC Review:**

**Effective Date:** 4/12/1985

**Fee Surface Agreement**

**Siting:** 660' fr ext bdry u & 1320' fr other wells

**Intent to Commingle**

**R649-3-11. Directional Drill**

**Commingleing Approved**

---

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason  
5 - Statement of Basis - bhll



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Ute Tribal 8-4-4-4  
**API Well Number:** 43013500390000  
**Lease Number:** 2OG0006154  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 6/18/2009

**Issued to:**

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-42 . The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

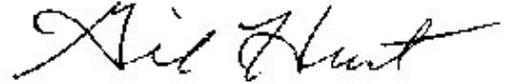
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

**Reporting Requirements:**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is written in a cursive, flowing style with a long horizontal stroke extending to the right.

Gil Hunt  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

3a. Address    Route 3 Box 3630  
                   Myton, UT 84052

3b. Phone    (include are code)  
                   435.646.3721

4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  
 1969' FNL 647' FEL  
 SENE Section 4 T4S R4W

5. Lease Serial No.  
 UTE TRIBE EDA 20G0006154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
 UTE TRIBAL 8-4-4-4

9. API Well No.  
 4301350039

10. Field and Pool, or Exploratory Area  
 MONUMENT BUTTE

11. County or Parish, State  
 DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	APD Change
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company requests to amend the proposed depth for the Ute Tribal 8-4-4-4 from 9600' to 7950'. This well will no longer be drilled into the Wasatch Formation as originally permitted. Attached is the amended Drilling Program and BOP Schematic.

The remainder of the APD will remain the same.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**COPY SENT TO OPERATOR**

Date: 11.16.2009

Initials: KS

Date: 11-12-09

By: [Signature]

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <u>[Signature]</u>	Date 11/03/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**RECEIVED**

**NOV 09 2009**

**DIV. OF OIL, GAS & MINING**

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 8-4-4-4  
SE/NE SECTION 4, T4S, R4W  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2830'
Green River	2830'
Wasatch	8022'
TD	7950'

Base of Moderately Saline Ground Water @ 120'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2830' – 7950' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

**10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

---

Z-M SYSTEM  
Blowout Prevention Equipment Systems

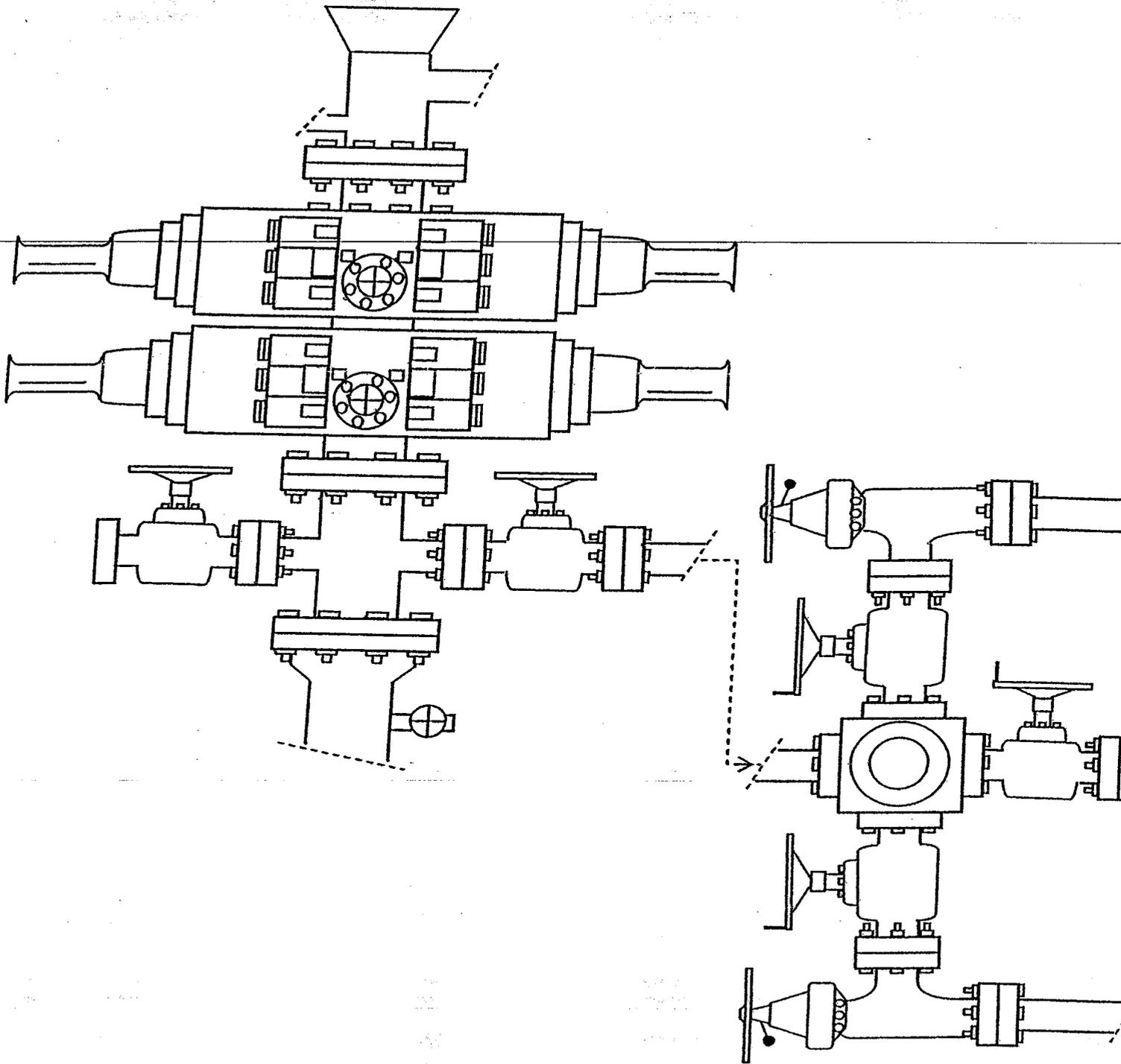


EXHIBIT C

Spud  
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig # 21  
Submitted By Xabier Lasa Phone Number 435-823-6014  
Well Name/Number Ute Tribal 8-4-4-4  
Qtr/Qtr SE/NE Section 4 Township 4 S Range 4W  
Lease Serial Number 20G0006154  
API Number 43-013-50039

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11-10-09      9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11-10-09      4:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

Remarks Spud With Ross Rig #21 At 9:00 AM Run Csg @ 4:00 PM 11-10-09

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 20G0006154
---	---

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Ute Tr  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Ute Tribal 8-4-4-4
------------------------------------	---

<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43013500390000
--	---

<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext	<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED
--	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1969 FNL 0647 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 4 Township: 04.0S Range: 04.0W Meridian: U	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH
--	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/12/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:   Tight Hole Status

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests "Tight Hole Status" on the above mentioned well.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 16, 2009

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/12/2009

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17403	43-047-39076	Federal 8-24-6-20	SENE	24	6S	20E	UINTAH	11/06/09	11/18/09
WELL 1 COMMENTS: <u>GRRU</u>											
A	99999	17404	43-047-38998	Federal 14-12-6-20	SESW	12	6S	20E	UINTAH	11/10/09	11/18/09
WELL 2 COMMENTS: <u>GRRU</u>											
A	99999	17405	43-013-50039	Ute Tribal 8-4-4-4W	SENE	4	4S	4W	DUCHESNE	11/10/09	11/18/09
WELL 3 COMMENTS: <u>GRRU</u>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

NOV 12 2009

Kim Swasey  
 Signature Kim Swasey  
 Production Analyst 11/12/2009  
 Title Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 4 T4S R4W

5. Lease Serial No.  
UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
UTE TRIBAL 8-4-4-4

9. API Well No.  
4301350039

10. Field and Pool, or Exploratory Area  
MONUMENT BUTTE

11. County or Parish, State  
DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

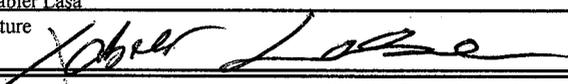
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11-10-09 MIRU ROSS spud rig #21. Drill 540' of 12 1/4" hole with air mist. TIH W/12 Jt's 8 5/8" J-55 24# csgn. Set @ 527.81.  
On 11-11-09 Cement with 270 sks of Class "G" w/ 2% CaCl+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 13 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Xabier Lasa

Signature



Title

Drilling Foreman

Date

11/11/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**RECEIVED**

NOV 18 2009

DIV. OF OIL, GAS & MINING











UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL** FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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2. Name of Operator  
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SENE Section 4 T4S R4W

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 8-4-4-4

9. API Well No.

4301350039

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/25/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 465'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 7984'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 190 jt's of 5.5 J-55, 15.5# csgn. Set @ 7982.69' / KB. Cement with 321 sks cement mixed @ 11.0 ppg & 3.43 yld. The 478 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 20 bbl cmt to surface. Nipple down Bop's. Set slips @ 128,000 #'s tension. Release rig @6:00 AM 12/8/09.

**RECEIVED**

**DEC 22 2009**

**DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Johnny Davis

Signature



Title

Drilling Foreman

Date

12/09/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:

BRIDGELAND EDA 20G0006154

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 8-4-4-4

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301350039

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 4, T4S, R4W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/12/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

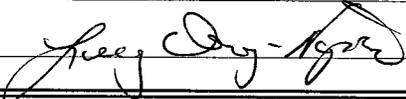
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 02-12-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 02/18/2010

(This space for State use only)

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DIV. OF OIL, GAS & MINING

## Daily Activity Report

Format For Sundry

**UTE TRIBAL 8-4-4-4**

**12/1/2009 To 4/28/2010**

**12/15/2009 Day: 1**

**Completion**

Rigless on 12/15/2009 - RU WLT & mast to 3M production WH. Ran CBL. SIWFN w/ 188 BWTR. - RU WLT w/ mast & pack off tool to 3M production WH. Run CBL under pressure. WLTD was 7900' w/ TOC @ 30'. RD WLT & Hot Oiler. SIFN w/ 188 bbls BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$8,055

**1/5/2010 Day: 2**

**Completion**

WWS #7 on 1/5/2010 - MIRU Western #7. NU BOP. PU & TIH W/ bit & tbg. - MIRU Western rig #7. NU Schaeffer BOP. Thaw wellhead & casing stump W/ HO trk. Talley, drift, PU & TIH W/ used 4 3/4" tooth bit, bit sub & 2 7/8 8rd 6.5# N-80 work string. Ran 198 jts to 6406'. Pull EOT to 6221'. SIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$16,255

**1/6/2010 Day: 3**

**Completion**

WWS #7 on 1/6/2010 - Drilled out FC & shoe track. LD tbg and bit. - Con't Talley, PU & TIH W/ bit and tbg f/ 6221'. Tag cmt @ 7929'. RU drilling equipment. Drill cmt, FC & shoe track to GS @ 7981' (by tbg talley). Circ hole clean. Displace well W/ clean fresh water. RD drlg equipment. TOH & LD work string, bit sub & bit. SIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$23,773

**1/7/2010 Day: 4**

**Completion**

WWS #7 on 1/7/2010 - Set CIBP on btm. CBL'd btm section of well. RDMOSU. - RU Perforators WLT. RIH W/ CIBP. Tag WLTD @ 7978'. Set plug @ 7977'. Fill hole & pressure test plug to 2000 psi. RIH & run CBL across btm section (7974-7770'). RDWLT. ND BOP & cap wellhead. RDMOSU. Est 190 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$36,391

**2/3/2010 Day: 6**

**Completion**

Rigless on 2/3/2010 - Frac 3 stages. - RU PSI wireline truck. Set CBP @ 7900'. Perforate Lower CP sds as shown in perforation report. RU BJ Services. Perfs would not break. Dump bail acid on perfs. RU BJ Services. Frac Lower CP sds as shown in stimulation report. 3461 BWTR. - RU BJ Services. Frac BSL carb as shown in stimulation report. 1737 BWTR. - RU BJ Services. Frac BSL carb as shown in stimulation report. 1737 BWTR. - RU hotoiler. Pressure test csg., frac head, csg. valves & BOP to 4500 psi. Bleed off well. RU The Perforators wireline truck & crane. Perf BSL carb as shown in perforation report. SWIFN. - RU hotoiler. Pressure test csg., frac head, csg. valves & BOP to 4500 psi. Bleed off well. RU The Perforators wireline truck & crane. Perf BSL carb as shown in perforation report. SWIFN. - RU PSI wireline truck.

Set CBP @ 7900'. Perforate Lower CP sds as shown in perforation report. RU BJ Services. Perfs would not break. Dump bail acid on perfs. RU BJ Services. Frac Lower CP sds as shown in stimulation report. 3461 BWTR. - RU PSI wireline. Set CBP @ 7670'. Perforate CP sds as shown in perforation report. RU BJ Services. Frac CP sds as shown in stimulation report. 4272 BWTR. - RU PSI wireline. Set CBP @ 7670'. Perforate CP sds as shown in perforation report. RU BJ Services. Frac CP sds as shown in stimulation report. 4272 BWTR. - RU PSI wireline. Set CBP @ 7160'. Perf LODC/A sds as shown in perforation report. SWIFN. - RU PSI wireline. Set CBP @ 7160'. Perf LODC/A sds as shown in perforation report. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$44,179

**2/4/2010 Day: 7**

**Completion**

Rigless on 2/4/2010 - Frac 1 stage. - RU PSI wireline & crane. Tag fill @ 3650'. Pull out of hole w/ wireline. RU BJ Services. Attempt to flush wellbore. Pumped 65 bbls water. Maxed pressure @ 4200 psi. Open well to pit. Flow well for 1 hr. Recovered 200 bbls. Did not see any sand. RU PSI wireline & crane. Set CBP @ 6850'. Perforate B sds as shown in perforation report. RU BJ Services. Perfs would not break down. Dump bail acid on perfs. RU BJ Services. Perfs would not break down. Dump bail acid on perfs. SWIFN. 5358 BWTR. - RU BJ Services. Frac LODC/A sds as shown in stimulation report. Screened out frac w/ 42,324#'s sand inj perfs. Left 14,000#'s sand in csg. Open well to pit. Flowed well for 2 hrs. Recovered 350 bbls water. Sand cleaned up. 5493 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$63,729

**2/5/2010 Day: 8**

**Completion**

Rigless on 2/5/2010 - Frac well. - RU PSI wireline & crane. Set CBP @ 6560'. Perforate D1 sds as shown in perforation report. RU BJ Services. Frac D1 sds as shown in stimulation report. 6267 BWTR. - RU PSI wireline & crane. Set CBP @ 5770'. Perforate GG2/GG1 sds as shown in perforation report. RU BJ Services. Frac GG2/GG1 sds as shown in stimulation report. RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 5 hrs & turned to oil. Recovered 765 bbls. SWIFN. 6162 BWTR. - RU BJ Services. Could not pump into B sds. Open well to pit. Flow well for 1.5 hrs. Recovered 225 bbls. RU BJ Services. Frac B sds as shown in stimulation report. 5703 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$249,156

**2/8/2010 Day: 9**

**Completion**

Rigless on 2/8/2010 - Set composite kill plug. - Thaw well w/ hotoiler. RU The Perforators wireline. Set composite kill plug @ 5600'. Bleed off well. RD wireline truck. SWIFN. 6162 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$255,254

**2/9/2010 Day: 10**

**Completion**

WWS #3 on 2/9/2010 - ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. DU kill plug. Well started flowing. Attempt to kill well w/ no success. - MIRU Western #3. Thaw well w/ hotoiler. 620 psi on well. Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks (tallying &

drifting). Tag CBP @ 5600'. RU powerswivel & pump. DU CBP ini 14 min. Well started flowing. Circulate well. Could not kill well. SWIFN. 5802 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$297,745

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**2/10/2010 Day: 11**

**Completion**

WWS #3 on 2/10/2010 - Flow well overnight. - Thaw well w/ hotoiler. Csg. @ 1300 psi, tbg. @ 1000 psi. Could not open well to production tanks due to surface equipment being frozen. Thaw out production tanks & flowlines. Open well to tanks @ 5:00 p.m. Flow well over night.

**Daily Cost:** \$0

**Cumulative Cost:** \$308,245

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**2/11/2010 Day: 12**

**Completion**

WWS #3 on 2/11/2010 - Assist in rigging up flare. Flow well. - Assist in rigging up flare. Flow well. Recovered 220 bbls oil, 323 bbls water. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$310,330

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**2/12/2010 Day: 13**

**Completion**

WWS #3 on 2/12/2010 - RU well to flow. - Land tbg on B2 adapter flange on top of BOP. RU well to flowline. RD. Turn well over to pumpers to flow well.

**Daily Cost:** \$0

**Cumulative Cost:** \$315,088

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**Pertinent Files: Go to File List**

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 8-4-4-4****10/1/2009 To 2/28/2010****UTE TRIBAL 8-4-4-4****Waiting on Cement****Date:** 11/8/2009

Ross #21 at 528. Days Since Spud - On 11-11-09 Bj cemented w/ 270 sks of Class G cement w/ 2% CACL /13 bbls back to pit - Notifications were made by email. BLM witnessed the csg. Run and Cement. - of 8 5/8" w/ guide shoe & baffle plate / land @ 527.81' KB - 9:00 AM on 11-10-09 Ross # 21 Spud the Federal 8-4-4-4 Drill 540' of 12 1/4" hole, PU and Run 12 Jts

**Daily Cost:** \$0**Cumulative Cost:** \$61,303**UTE TRIBAL 8-4-4-4****Rigging Up****Date:** 11/25/2009

NDSI #3 at 528. 0 Days Since Spud - Tear down

**Daily Cost:** \$0**Cumulative Cost:** \$62,711**UTE TRIBAL 8-4-4-4****Rigging Up****Date:** 11/26/2009

NDSI #3 at 489. 1 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 489' - Rig repair/ Chain on compound oil pump broke & locked up compound/ Broke shaft on oil pump. - PU & RIH W/ BHA / Tag cmt @ 465' - RU Quick test & test upper kelly, safety valve, blind & pipe rams & choke to 2000 psi - Repair air leak on drum clutch - On 11/25/09 Move rig from Ute Tribal 7-33-4-4W to Ute Tribal 8-4-4-4W - / Casing to 1500 psi/ Replaced one 2" X 5000 psi valve on choke manifold

**Daily Cost:** \$0**Cumulative Cost:** \$96,295**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with fresh water****Date:** 11/27/2009

NDSI #3 at 1155. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 1155' - Survey @ 1027' 1.25° - Drill 7 7/8" hole with fresh water to a depth of 1104' - Install rotating head rubber & drive bushings - Drill 7 7/8" hole with fresh water to a depth of 790' - Change out clutch on #2 floor motor - Drill 7 7/8" hole with fresh water to a depth of 578' - Rebuild Draw works chain compound & oil pump

**Daily Cost:** \$0**Cumulative Cost:** \$110,829**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with fresh water****Date:** 11/28/2009

NDSI #3 at 1923. 3 Days Since Spud - Rig service / Function test BOP's & Crown-O-Matic - Drill 7 7/8" hole with fresh water to a depth of 1607' - Drill 7 7/8" hole with fresh water to a depth of 1923'

**Daily Cost:** \$0**Cumulative Cost:** \$127,584

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**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with fresh water**

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**Date:** 11/29/2009

NDSI #3 at 2660. 4 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 2111' - Survey @ 2035' 3° - Survey @ 2159' 2.5° - Drill 7 7/8" hole with fresh water to a depth of 2641' - Survey @ 2564' 3.75° - Drill 7 7/8" hole with fresh water to a depth of 2660' - Rig service / Function test BOP's & Crown-O-Matic

**Daily Cost:** \$0**Cumulative Cost:** \$162,229**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with fresh water****Date:** 11/30/2009

NDSI #3 at 3293. 5 Days Since Spud - Circ for bit trip - Drill 7 7/8" hole with fresh water to a depth of 2672' - TIH & Kelly up - Drill 7 7/8" hole with fresh water to a depth of 2892' - Rig service/ Set Crown-O-Matic /Function test BOP's - Survey @ 2816' 4.25° - Drill 7 7/8" hole with fresh water to a depth of 3144' - Survey @ 3068' 6° - Drill 7 7/8" hole with fresh water to a depth of 3179' - Circ for trip to PU Directional tools - TOO H & LD MM - PU NWD tools - TIH W/ N. W. D. tools & Kelly up - Drill 7 7/8" hole with fresh water to a depth of 3199' - Pump repair - Drill 7 7/8" hole with fresh water to a depth of 3293' / Survey after 2 slides @ 3238' 6.2° - TOO H PU Dropping bit

**Daily Cost:** \$0**Cumulative Cost:** \$185,884**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with fresh water****Date:** 12/1/2009

NDSI #3 at 4330. 6 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 4330' - Repair Air leaks /PZ-9 pump/ Boiler/ Steam heaters

**Daily Cost:** \$0**Cumulative Cost:** \$209,937**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with fresh water****Date:** 12/2/2009

NDSI #3 at 5212. 7 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 5212' - Rig service/ Function test BOP's & Crown-O-Matic - Finish short trip to 3050' / No further tight hole. - Short trip 17 stds. / Hit tight hole @ 4424' / Kelly up & ream 4390' to 4424' - Circ & Cond. For short trip - Drill 7 7/8" hole with fresh water to a depth of 4645' - from 4390' to 4424' until no hole drag. - Work stuck bit @ 4410' / Circ 1200 psi @ 52 spm/ Came free pulling 45,000# over string wt. Ream hole - Drill 7 7/8" hole with fresh water to a depth of 4424'

**Daily Cost:** \$0**Cumulative Cost:** \$231,106**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with fresh water****Date:** 12/3/2009

NDSI #3 at 6111. 8 Days Since Spud - Hit bridge tripping in hole at 4410'. Wash and ream 20'. - Drill 7 7/8" hole with fresh water to a depth of 5651' - Continue to trip in hole (no problems) - Fill hole w/ 10# brine water - Circulate - Short trip - Rig service - Drill 7 7/8" hole with fresh water to a depth of 6111'

**Daily Cost:** \$0**Cumulative Cost:** \$254,063

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**UTE TRIBAL 8-4-4-4****Drill 7 7/8" hole with mud****Date:** 12/4/2009

NDSI #3 at 6960. 9 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 6472' -

DRILLING

Replace fan belts on #1 floor engine - Drill 7 7/8" hole with fresh water to a depth of 6960' - Rig service. Function test BOP and crown-o-matic

**Daily Cost:** \$0

**Cumulative Cost:** \$296,362

**UTE TRIBAL 8-4-4-4**

**Drill 7 7/8" hole with mud**

**Date:** 12/5/2009

NDSI #3 at 7389. 10 Days Since Spud - Gas to surface. Shut in well and mud up to a 9.2+ and 42. Opened choke, check well, well was dead - Drill 7 7/8" hole with fresh water to a depth of 7110' - Trip in hole. Did not hit anything Reamed 37' to bottom (no fill) - Continue to trip out of hole to a depth of 3200' - Hit tight spot at 4410'. Worked through it with 45,000# over string weight. Kelly up and reamed. - Trip out of hole - Rig service function test BOP and crown-o-matic - Circulate for short trip - Drill 7 7/8" hole with fresh water to a depth of 7010' - Drill 7 7/8" hole with fresh water to a depth of 7389' - Drill 7 7/8" hole with fresh water to a depth of 7231' - Worked tight spot from 7210'-7215'. Reamed out hole good.

**Daily Cost:** \$0

**Cumulative Cost:** \$336,936

**UTE TRIBAL 8-4-4-4**

**TOOH**

**Date:** 12/6/2009

NDSI #3 at 7882. 11 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 7767' - Drill 7 7/8" hole with fresh water to a depth of 7882' - Circulate and condition. Shut off pump check flow. Well flowing 1" stream - Circulate and bring mud weight up to 9.8+. Check well for flow. No flow - Trip out of hole for logs - Rig service function test BOP and crown-o-matic

**Daily Cost:** \$0

**Cumulative Cost:** \$358,455

**UTE TRIBAL 8-4-4-4**

**Circulate & Condition Hole**

**Date:** 12/7/2009

NDSI #3 at 7984. 12 Days Since Spud - TIH to btm. Kelly up - TIH 30 stds / Break circulation - TOOH / LD Directional tools - Kelly up / Break circulation / Change rubbers - PU MM, & Bit / TIH 20 stands - Run open hole logs with Halliburton from TD to surface Csg. - Drill 7 7/8" hole with 9.9# mud to a depth of 7984'

**Daily Cost:** \$0

**Cumulative Cost:** \$374,110

**UTE TRIBAL 8-4-4-4**

**Rigging down**

**Date:** 12/8/2009

NDSI #3 at 7984. 13 Days Since Spud - Clean BOP's & close well in. - Wait on cmt to set with well closed in to prevent gas from migrating through cmt to surface. - ND BOP's / Set Csg slips with 128,000# tension - Clean mud tanks - Release rig @ 0600 12/8/09 - 1.25 cf/sk yield/ Good returns/ 20 bbl Cmt to pit/ Gas ahead of cmt./ Float held - Followed by 478 sks 50:50:2+3%KCL+.25#/skCF+.3%SM+.2%R-3+.5%EC-1+.4%CD-32/Slurry wt 14.4 ppg - Cmt. W/321 sks PLII+10%gel+5#/skCSE+5#/skKS+3%KCL+.5#/skCF/ Slurry wt 11 ppg 3.53 cf/sk yield - Fill Csg. & circ with rig pump/ RU BJ - Change to Csg. Rams & test to 2000 psi - TOOH LDDP & BHA - Circ & mix mud - RU QT Casers & run 190 jts of 5 1/2" 15.5# J55 / Tag @ 7978'/ Wash down & land @ 7982.69' **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$535,214

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**Daily Activity Report**

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**UTE TRIBAL 8-4-4-4****1/1/2010 To 5/30/2010****1/5/2010 Day: 2****Completion**

WWS #7 on 1/5/2010 - MIRU Western #7. NU BOP. PU & TIH W/ bit & tbg. - MIRU Western rig #7. NU Schaeffer BOP. Thaw wellhead & casing stump W/ HO trk. Talley, drift, PU & TIH W/ used 4 3/4" tooth bit, bit sub & 2 7/8 8rd 6.5# N-80 work string. Ran 198 jts to 6406'. Pull EOT to 6221'. SIFN.

**Daily Cost:** \$0**Cumulative Cost:** \$16,255**1/6/2010 Day: 3****Completion**

WWS #7 on 1/6/2010 - Drilled out FC & shoe track. LD tbg and bit. - Con't Talley, PU & TIH W/ bit and tbg f/ 6221'. Tag cmt @ 7929'. RU drilling equipment. Drill cmt, FC & shoe track to GS @ 7981' (by tbg talley). Circ hole clean. Displace well W/ clean fresh water. RD drlg equipment. TOH & LD work string, bit sub & bit. SIFN.

**Daily Cost:** \$0**Cumulative Cost:** \$23,773**1/7/2010 Day: 4****Completion**

WWS #7 on 1/7/2010 - Set CIBP on btm. CBL'd btm section of well. RDMOSU. - RU Perforators WLT. RIH W/ CIBP. Tag WLTD @ 7978'. Set plug @ 7977'. Fill hole & pressure test plug to 2000 psi. RIH & run CBL across btm section (7974-7770'). RDWLT. ND BOP & cap wellhead. RDMOSU. Est 190 BWTR.

**Daily Cost:** \$0**Cumulative Cost:** \$36,391**2/3/2010 Day: 5****Completion**

Rigless on 2/3/2010 - Perf BSL carb. - RU BJ Services. Frac BSL carb as shown in stimulation report. 1737 BWTR. - RU hotoiler. Pressure test csg., frac head, csg. valves & BOP to 4500 psi. Bleed off well. RU The Perforators wireline truck & crane. Perf BSL carb as shown in perforation report. SWIFN. - RU PSI wireline. Set CBP @ 7160'. Perf LODC/A sds as shown in perforation report. SWIFN. - RU PSI wireline. Set CBP @ 7670'. Perforate CP sds as shown in perforation report. RU BJ Services. Frac CP sds as shown in stimulation report. 4272 BWTR. - RU PSI wireline truck. Set CBP @ 7900'. Perforate Lower CP sds as shown in perforation report. RU BJ Services. Perfs would not break. Dump bail acid on perfs. RU BJ Services. Frac Lower CP sds as shown in stimulation report. 3461 BWTR. - RU PSI wireline. Set CBP @ 7670'. Perforate CP sds as shown in perforation report. RU BJ Services. Frac CP sds as shown in stimulation report. 4272 BWTR. - RU PSI wireline truck. Set CBP @ 7900'. Perforate Lower CP sds as shown in perforation report. RU BJ Services. Perfs would not break. Dump bail acid on perfs. RU BJ Services. Frac Lower CP sds as shown in stimulation report. 3461 BWTR. - RU PSI wireline. Set CBP @ 7160'. Perf LODC/A sds as shown in perforation report. SWIFN. - RU BJ Services. Frac BSL carb as shown in stimulation report. 1737 BWTR. - RU hotoiler. Pressure test csg., frac head, csg. valves & BOP to 4500 psi. Bleed off well. RU The Perforators wireline truck & crane. Perf BSL carb as shown in perforation report. SWIFN.

**Daily Cost:** \$0

APR 05 2010

BUREAU OF OIL, GAS &amp; MINERAL RESOURCES

**Cumulative Cost:** \$43,879

**2/4/2010 Day: 7**

**Completion**

Rigless on 2/4/2010 - Frac 1 stage. - RU PSI wireline & crane. Tag fill @ 3650'. Pull out of hole w/ wireline. RU BJ Services. Attempt to flush wellbore. Pumped 65 bbls water. Maxed pressure @ 4200 psi. Open well to pit. Flow well for 1 hr. Recovered 200 bbls. Did not see any sand. RU PSI wireline & crane. Set CBP @ 6850'. Perforate B sds as shown in perforation report. RU BJ Services. Perfs would not break down. Dump bail acid on perfs. RU BJ Services. Perfs would not break down. Dump bail acid on perfs. SWIFN. 5358 BWTR. - RU BJ Services. Frac LODC/A sds as shown in stimulation report. Screened out frac w/ 42,324'#s sand inj perfs. Left 14,000#'s sand in csg. Open well to pit. Flowed well for 2 hrs. Recovered 350 bbls water. Sand cleaned up. 5493 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$63,729

**2/5/2010 Day: 8**

**Completion**

Rigless on 2/5/2010 - Frac well. - RU PSI wireline & crane. Set CBP @ 6560'. Perforate D1 sds as shown in perforation report. RU BJ Services. Frac D1 sds as shown in stimulation report. 6267 BWTR. - RU PSI wireline & crane. Set CBP @ 5770'. Perforate GG2/GG1 sds as shown in perforation report. RU BJ Services. Frac GG2/GG1 sds as shown in stimulation report. RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 5 hrs & turned to oil. Recovered 765 bbls. SWIFN. 6162 BWTR. - RU BJ Services. Could not pump into B sds. Open well to pit. Flow well for 1.5 hrs. Recovered 225 bbls. RU BJ Services. Frac B sds as shown in stimulation report. 5703 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$249,156

**2/8/2010 Day: 9**

**Completion**

Rigless on 2/8/2010 - Set composite kill plug. - Thaw well w/ hotoiler. RU The Perforators wireline. Set composite kill plug @ 5600'. Bleed off well. RD wireline truck. SWIFN. 6162 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$255,254

**2/9/2010 Day: 10**

**Completion**

WWS #3 on 2/9/2010 - ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. DU kill plug. Well started flowing. Attempt to kill well w/ no success. - MIRU Western #3. Thaw well w/ hotoiler. 620 psi on well. Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks (tallying & drifting). Tag CBP @ 5600'. RU powerswivel & pump. DU CBP ini 14 min. Well started flowing. Circulate well. Could not kill well. SWIFN. 5802 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$297,745

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**2/10/2010 Day: 11**

**Completion**

WWS #3 on 2/10/2010 - Flow well overnight. - Thaw well w/ hotoiler. Csg. @ 1300 psi, tbg.

@ 1000 psi. Could not open well to production tanks due to surface equipment being frozen. Thaw out production tanks & flowlines. Open well to tanks @ 5:00 p.m. Flow well over night.

**Daily Cost:** \$0

**Cumulative Cost:** \$308,245

**2/11/2010 Day: 12**

**Completion**

WWS #3 on 2/11/2010 - Assist in rigging up flare. Flow well. - Assist in rigging up flare. Flow well. Recovered 220 bbls oil, 323 bbls water. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$310,330

**2/12/2010 Day: 13**

**Completion**

WWS #3 on 2/12/2010 - RU well to flow. - Land tbg on B2 adapter flange on top of BOP. RU well to flowline. RD. Turn well over to pumpers to flow well.

**Daily Cost:** \$0

**Cumulative Cost:** \$315,088

**3/16/2010 Day: 14**

**Completion**

WWS #3 on 3/16/2010 - RU well for snubbing unit. - MIRU Western #3. Open csg. to tanks. RU hotoiler to tbg. Pump 35 bbls water down tbg. ND B-2 adapter flange. Strip on hanger bowl. MU dart valve in tbg. & 1 jt 2 7/8" tbg. Hang tbg. on hanger in bowl. EOT @ 5632'. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$322,896

**3/19/2010 Day: 15**

**Completion**

Rigless on 3/19/2010 - MIRU Cudd snubbing unit. RIH w/ tbg. - MIRU Cudd snubbing unit & pump. RIH w/ tbg. Tag CBP @ 5770'. Start drilling on CBP. Did not get through CBP. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$323,996

**3/20/2010 Day: 16**

**Completion**

Rigless on 3/20/2010 - DU 4 CBPs w/ snubbing unit. SWIFN. - 800 psi on well. DU CBPs @ 5770', 6560', 6850' & 7160'. RIH w/ tbg. to 7500'. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$347,156

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**3/22/2010 Day: 17**

**Completion**

Rigless on 3/22/2010 - DU CBPs. Tag @ 7929'. Could not make any more hole. Pull up to 7835'. SWIFN. - RU hotoiler to tbg. Kill well w/ 190 bbls water. MIIRU Nabors #919. ND hanger. POOH w/ tbg. LD bit & bit sub. RIH w/ 2.31 XN nipple & 171 jts 2 7/8" tbg. Land tbg. on B2 adapter flange. RU well to swab. SWIFN. - RU hotoiler. Pump 15 bbls water down csg. Land tbg. on hanger. RD Cudd snubbing unit. SWIFN. - Cont. RIH w/ tbg. Tag CBP @ 7640. DU CBP. Cont. RIH w/ tbg. Tag CBP @ 7900'. DU CBP. Cont. RIH w/ tbg. Tag @ 7929'. Could

DU CBP, CAPPING

not make any more hole. Pull up to 7835'. Attempt to land tbg. on hanger. Could not get hanger through Hydril rubber. SWIFN. - RU hotoiler to tbg. Kill well w/ 190 bbls water. MIIRU Nabors #919. ND hanger. POOH w/ tbg. LD bit & bit sub. RIH w/ 2.31 XN nipple & 171 jts 2 7/8" tbg. Land tbg. on B2 adapter flange. RU well to swab. SWIFN. - RU hotoiler. Pump 15 bbls water down csg. Land tbg. on hanger. RD Cudd snubbing unit. SWIFN. - Cont. RIH w/ tbg. Tag CBP @ 7640. DU CBP. Cont. RIH w/ tbg. Tag CBP @ 7900'. DU CBP. Cont. RIH w/ tbg. Tag @ 7929'. Could not make any more hole. Pull up to 7835'. Attempt to land tbg. on hanger. Could not get hanger through Hydril rubber. SWIFN. - RU hotoiler to tbg. Kill well w/ 190 bbls water. MIIRU Nabors #919. ND hanger. POOH w/ tbg. LD bit & bit sub. RIH w/ 2.31 XN nipple & 171 jts 2 7/8" tbg. Land tbg. on B2 adapter flange. RU well to swab. SWIFN. - Cont. RIH w/ tbg. Tag CBP @ 7640. DU CBP. Cont. RIH w/ tbg. Tag CBP @ 7900'. DU CBP. Cont. RIH w/ tbg. Tag @ 7929'. Could not make any more hole. Pull up to 7835'. Attempt to land tbg. on hanger. Could not get hanger through Hydril rubber. SWIFN. - RU hotoiler. Pump 15 bbls water down csg. Land tbg. on hanger. RD Cudd snubbing unit. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$370,256

**3/23/2010 Day: 20**

**Completion**

Nabors #919 on 3/23/2010 - Swab well in. Rec 170 BTF. Left well to pumper @ 4:00 PM flowing to production tank @ 45 psi. - RU swab equipment. IFL @ 1250'. Made 4 swab runs. Rec 36 bbls. Well started flowing. Died off in 2 hr. Made 1 swab run. Well started flowing. Flow well to production tanks. 4:00 PM flowing @ 45 psi. Rec 170 bbls of total fluid. Turn well over to pumper.

**Daily Cost:** \$0

**Cumulative Cost:** \$381,565

**3/25/2010 Day: 21**

**Completion**

Nabors #919 on 3/25/2010 - Run production log on well. - RU Wood Group wireline. RIH & attempt to log well. Log did not work. POOH w/ wireline. Fix log. Run production log on well. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$403,381

**3/26/2010 Day: 22**

**Completion**

Nabors #919 on 3/26/2010 - Round trip tbg. - Csg. @ 1400 psi, tbg. @ 270 psi. RU hotoiler to tbg. Kill tbg. w/ 210 bbls water. RU hotoiler to csg. Kill csg. w/ 100 bbls water. POOH w/ tbg. RIH w/ production string. Pumped 90 bbls water down csg. during trip. ND BOP. Set AS1 pkr. @ 7506' w/ 17,000# tension. NU wellhead. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$460,676

**3/27/2010 Day: 23**

**Completion**

Nabors #919 on 3/27/2010 - RIH w/ rods. - RU hotoiler to tbg. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 1/2" x 24' RTBC Magyver pump, 6- 1 1/2" weight bars, 182- 3/4" guided rods, 120- 7/8" guided rods, 1- 6', 2' x 7/8" pony subs, 1 1/2" x 30' polished rod. Seat pump. Fill tbg. w/ 2 bbls water. Stroke test to 800 psi w/ rig. Good pump action. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$507,743

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**3/30/2010 Day: 24****Completion**

Rigless on 3/30/2010 - Reset pumping unit. Hang off rods. Put well on production @ 5:00 p.m. 144" stroke length, 5 spm. 0 BWTR. - Reset pumping unit. RU pumping unit. Hang off rods. Put well on production @ 5:00 p.m. 144" stroke length, 5 spm.

**Daily Cost:** \$0**Cumulative Cost:** \$533,443

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**Pertinent Files: Go to File List**

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UNITED STATES  
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BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1969' FNL & 647' FEL (SE/NE) SEC. 4, T4S, R4W

At top prod. interval reported below

At total depth

14. Date Spudded  
11/10/2009

15. Date T.D. Reached  
12/08/2009

16. Date Completed 02/10/2010 \*\*  
 D & A  Ready to Prod.

5. Lease Serial No.  
14-20-H62-6154

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
UTE TRIBAL 8-4-4-4

9. AFI Well No.  
43-013-50039

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC. 4, T4S, R4W

12. County or Parish  
DUCHESNE

13. State  
UT

17. Elevations (DF, RKB, RT, GL)\*  
5638' GL 5650' KB

18. Total Depth: MD 7984'  
TVD

19. Plug Back T.D.: MD 7977'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	528'		270 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7983'		321 PRIMLITE		30'	
						478 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 7909'	TA @ 7502'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)			5653-7950			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2-10-10	2-22-10	24	→	583	0	518			CDI 2 1/2" x 1 1/2" x 24' RTBC Magyver pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	5287' 5565'
				GARDEN GULCH 2 POINT 3	5713' 6025'
				X MRKR Y MRKR	6292' 6330'
				DOUGALS CREEK MRK BI CARBONATE MRK	6425' 6712'
				B LIMESTON MRK CASTLE PEAK	6848' 7486'
				BASAL CARBONATE	7849'

32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (Bsl carb) 7930-7950', .36" 3/30 Frac w/ 48976#s of 100 mesh & 30/50 sand in 1259 bbls of slick water  
 Stage 2: Green River Formation (Lower CP) 7741-7832', .34" 3/36 Frac w/ 60314#s of 100 mesh & 30/50 sand in 1469 bbls of slick water  
 Stage 3: Green River Formation (CP) 7561-7620' .34" 3/36 Frac w/ 86328#s of 100 mesh & 20/40 sand in 604 bbls of slick water  
 Stage 4: Green River Formation (LODC & A) 6964-6991', 7083-7114', .34" 3/39 Frac w/ 56324#s of 100 mesh & 30/50 sand in 1857 bbls of slick water  
 Stage 5: Green River Formation (B) 6748-6798' .34" 3/39 Frac w/ 53446#s of 100 mesh & 20/40 sand in 371 bbls of Lightning 17 fluid  
 Stage 6: Green River Formation (D1) 6453-6477' .34" 3/30 Frac w/ 54969#s of 100 mesh & 20/40 sand in 375 bbls of Lightning 17 fluid  
 Stage 7: Green River Formation (GG1 & GG2) 5653-5656', 5700-5704' .34" 3/21 Frac w/ 79576#s of 20/40 sand in 429 bbls of Lightning 17 fluid

\*\*FINAL PRODUCTION COMPLETE 03/27/2010

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

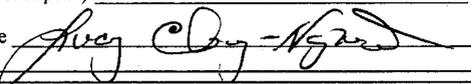
- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
 Other: Drilling Daily Activity & Daily Completion Activity

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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature 

Date 04/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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5. Lease Serial No.  
BRIDGE LAND EDA 20G0006154

6. If Indian Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
UTE TRIBAL 8-4-4-4

9. API Well No.  
4301350039

10. Field and Pool, or Exploratory Area  
MONUMENT BUTTE

11. County or Parish, State  
DUCHESNE, UT

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address   Route 3 Box 3630  
Myton, UT 84052

3b. Phone   (include are code)  
435.646.3721

4. Location of Well   (Footage, Sec., T., R., M., or Survey Description)  
SENE Section 4 T4S R4W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____ Weekly Status Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/25/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 465'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 7984'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 190 jt's of 5.5 J-55, 15.5# csgn. Set @ 7982.69' / KB. Cement with 321 sks cement mixed @ 11.0 ppg & 3.43 yld. The 478 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 20 bbl cmt to surface. Nipple down Bop's. Set slips @ 128,000 #'s tension. Release rig @ 6:00 AM 12/8/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Johnny Davis	Title Drilling Foreman
Signature <i>Johnny Davis</i>	Date 12/09/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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 Myton, UT 84052                      435.646.3721

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Signature <i>Johnny Davis</i>	Date 12/09/2009

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