

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Ute Tribal 5-25-4-3
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT SOUTH MYTON BENCH
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY		7. OPERATOR PHONE 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052		9. OPERATOR E-MAIL mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0006154	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee') Todd and Camille Moon
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Route 3 Box 3622, ,
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2102 FNL 538 FWL	SWNW	25	4.0 S	3.0 W	U
Top of Uppermost Producing Zone	2102 FNL 538 FWL	SWNW	25	4.0 S	3.0 W	U
At Total Depth	2102 FNL 538 FWL	SWNW	25	4.0 S	3.0 W	U

21. COUNTY DUCHESNE	22. DISTANCE TO NEAREST LEASE LINE (Feet)	23. NUMBER OF ACRES IN DRILLING UNIT 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1583	26. PROPOSED DEPTH MD: 6650 TVD: 6650
27. ELEVATION - GROUND LEVEL 5599	28. BOND NUMBER WYB000493	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Mandie Crozier	TITLE Regulatory Tech	PHONE 435 646-4825
SIGNATURE	DATE 05/27/2009	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013500350000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6650		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6650	15.5			

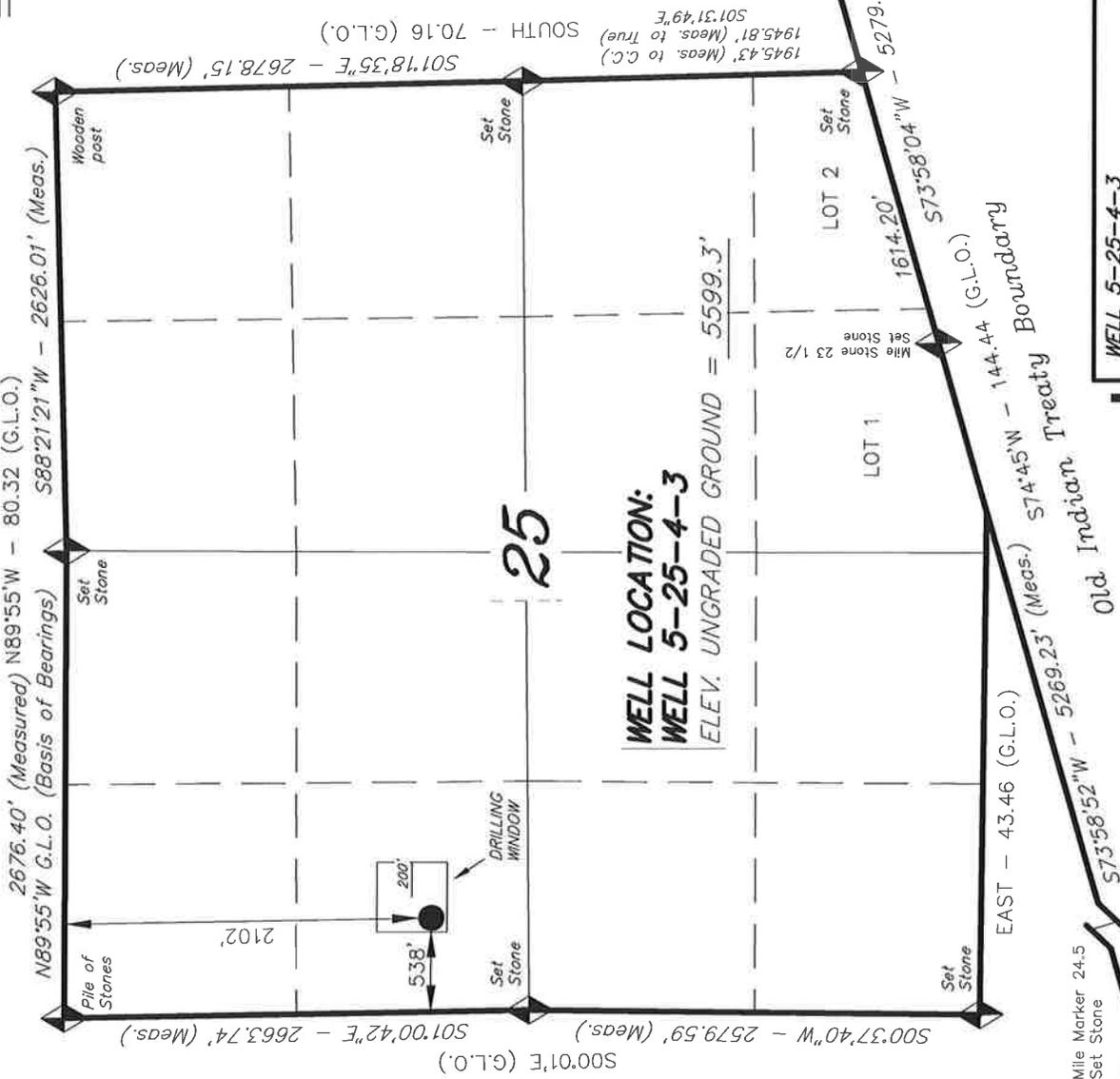
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	350		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	350	24.0			

T4S, R3W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 5-25-4-3,
LOCATED AS SHOWN IN THE SW 1/4 NW
1/4 OF SECTION 25, T4S, R3W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.

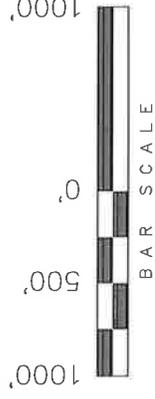
◆ = SECTION CORNERS LOCATED



THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS
PREPARED FROM FIELD NOTES AND ABANDON SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

REG. No. 189377
STACY W. STEWART
REGISTERED LAND SURVEYOR
STATE OF UTAH

Mile Stone 22 1/2
Rebar/Set Stone



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:	01-14-09	SURVEYED BY:	C.M.
DATE DRAWN:	01-19-09	DRAWN BY:	F.T.M.
REVISED:		SCALE:	1" = 1000'

WELL 5-25-4-3
(Surface Location) NAD 83
LATITUDE = 40° 06' 26.55"
LONGITUDE = 110° 10' 42.58"

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-25-4-3
SW/NW SECTION 25, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1751'
Green River 1751'
Wasatch 6650'
Base of Moderately Saline Ground Water @ 260'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1751' – 6650' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

2-M SYSTEM

Blowout Prevention Equipment Systems

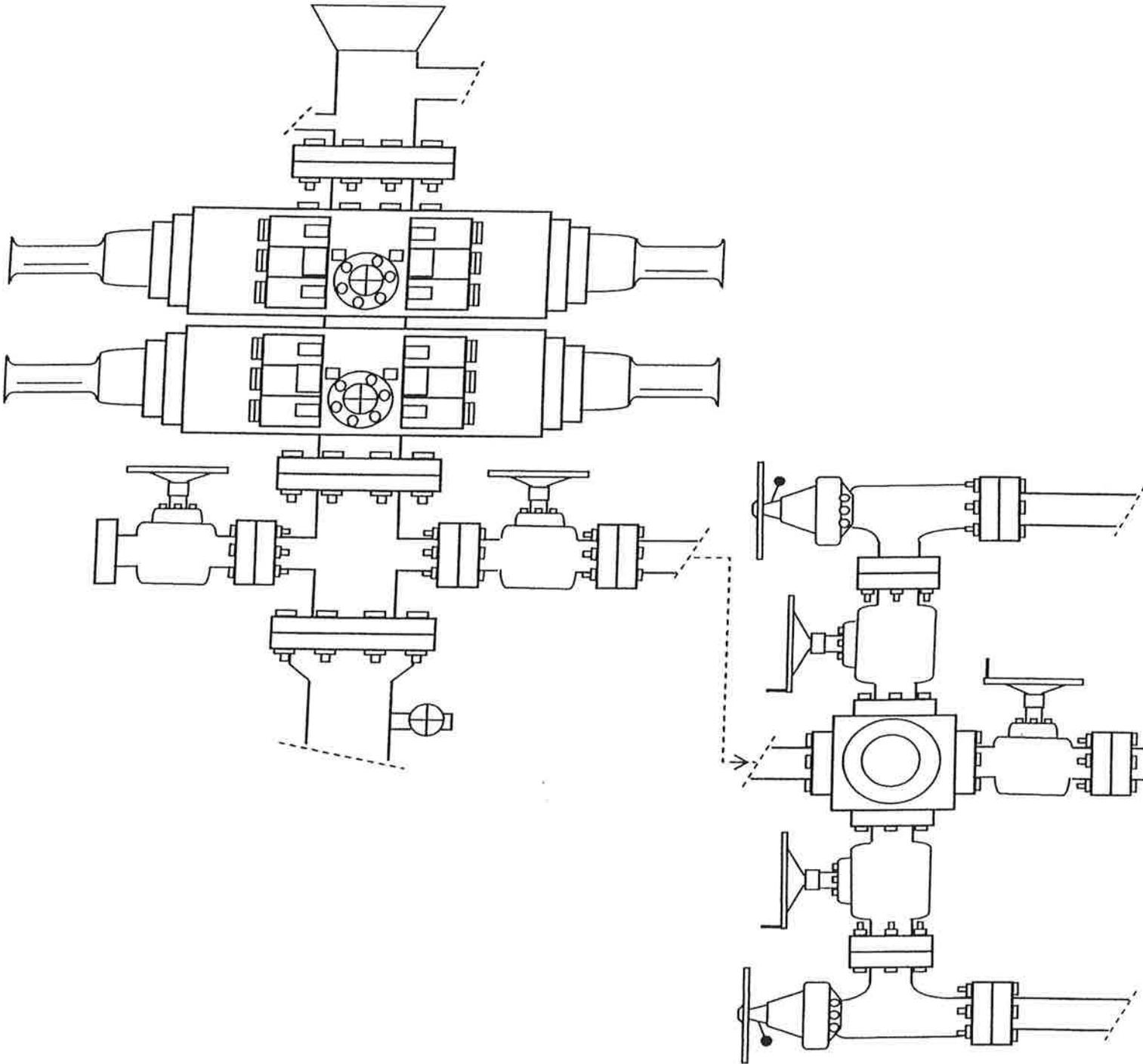
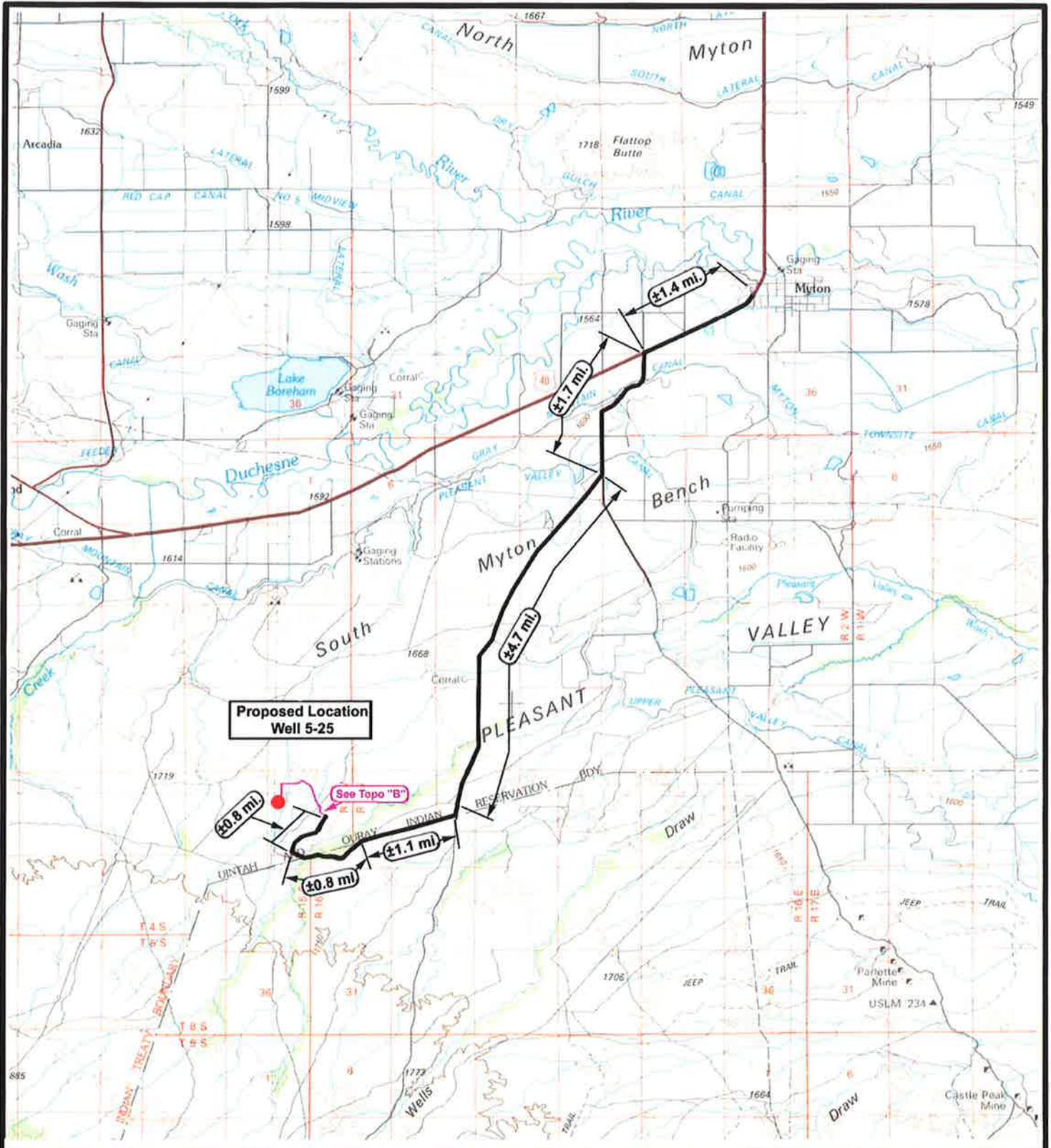


EXHIBIT C



Proposed Location Well 5-25

See Topo "B"



NEWFIELD
Exploration Company

Well 5-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000

DRAWN BY: JAS

DATE: 02-02-2009

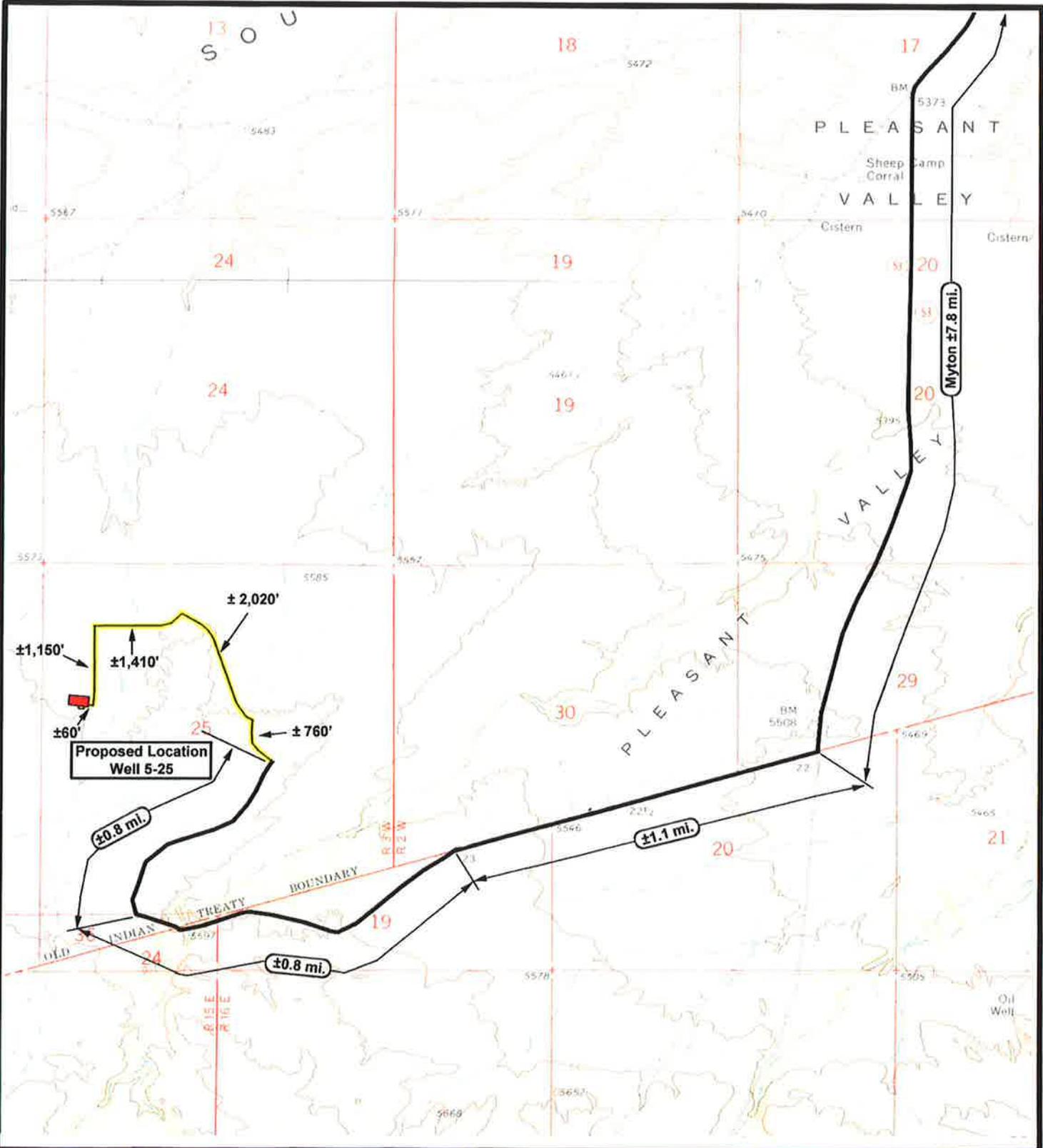
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



 **NEWFIELD**
Exploration Company

Well 5-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.



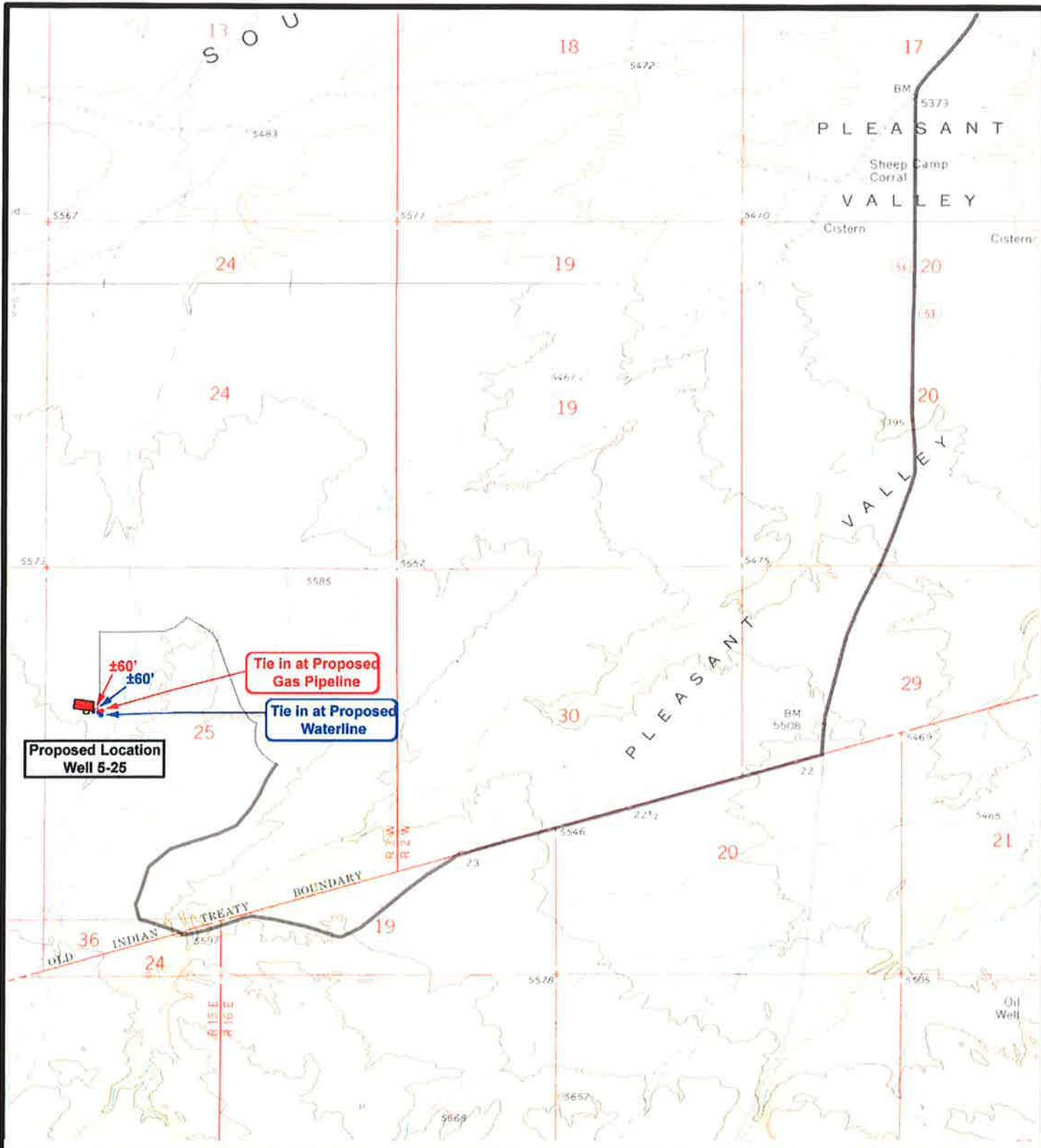

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-02-2009

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"



 **NEWFIELD**
Exploration Company

Well 5-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.



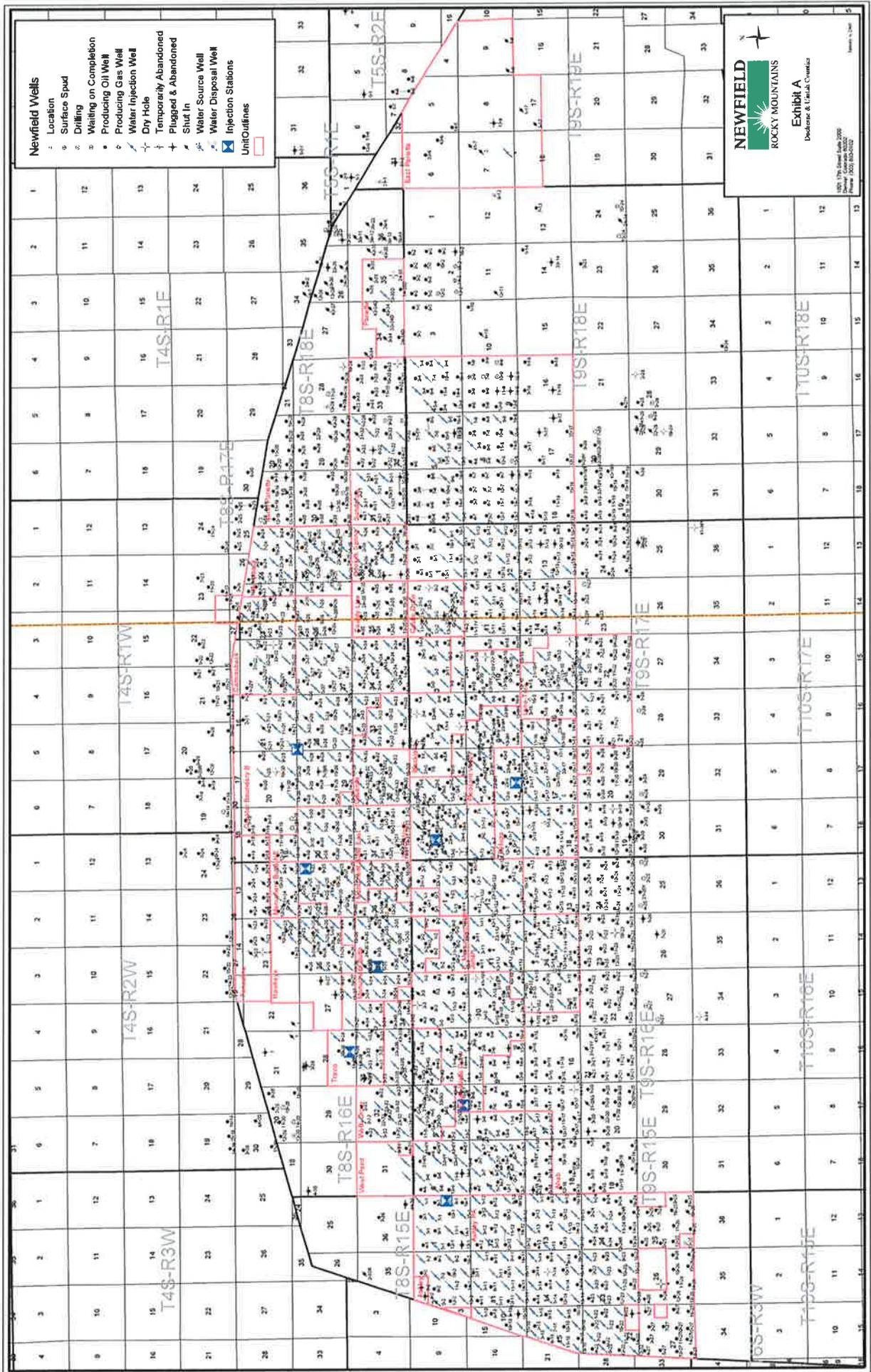
**Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

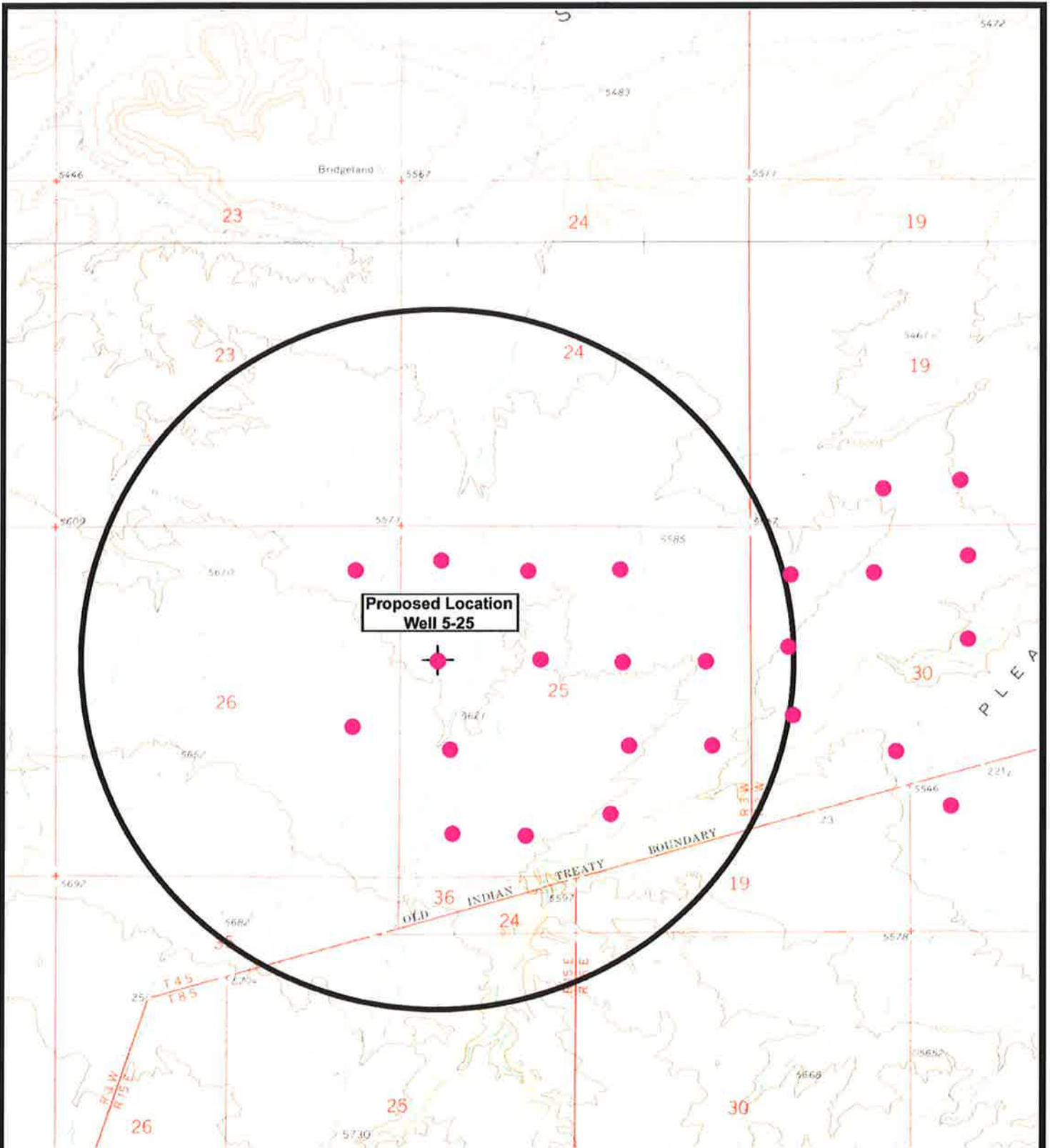
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-02-2009

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"






NEWFIELD
Exploration Company

Well 5-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 01-30-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

NEWFIELD PRODUCTION COMPANY

WELL 5-25-4-3

Section 25, T4S, R3W, U.S.B.&M.

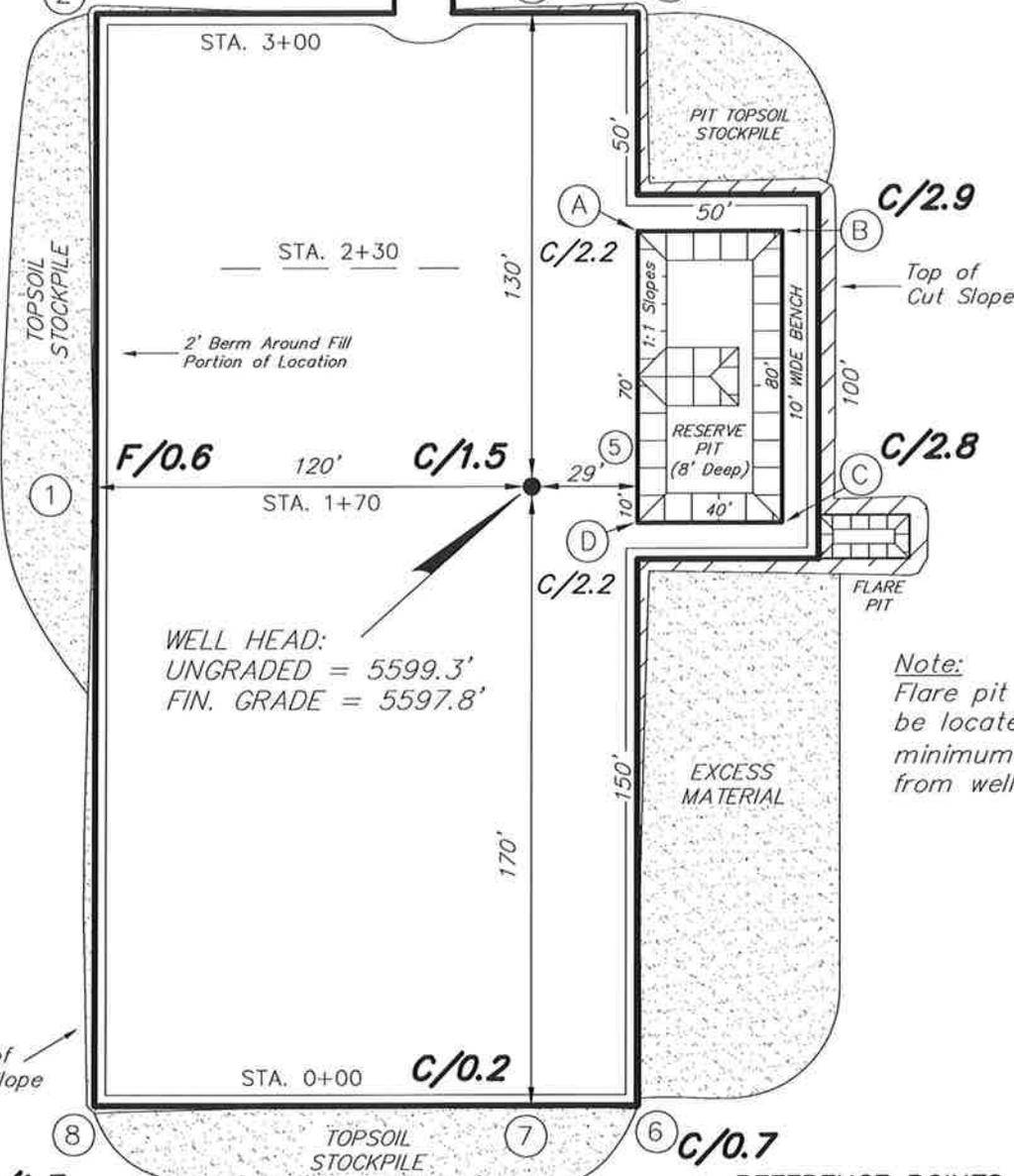
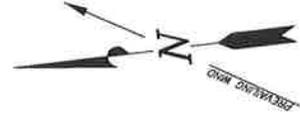
Proposed Road

F/1.5

PROPOSED ACCESS ROAD (Max. 6% Grade)

C/1.2

C/1.7



WELL HEAD:
UNGRADED = 5599.3'
FIN. GRADE = 5597.8'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

- 220' WESTERLY = 5598.3'
- 270' WESTERLY = 5598.2'
- 170' NORTHERLY = 5596.3'
- 220' NORTHERLY = 5594.9'

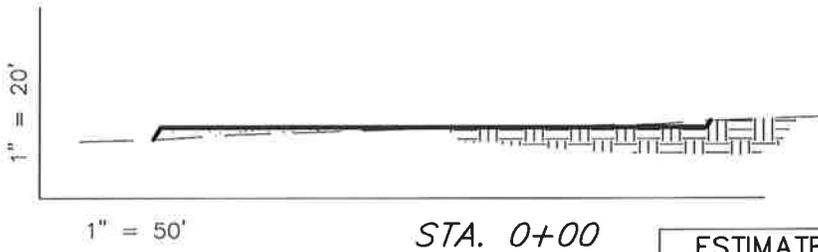
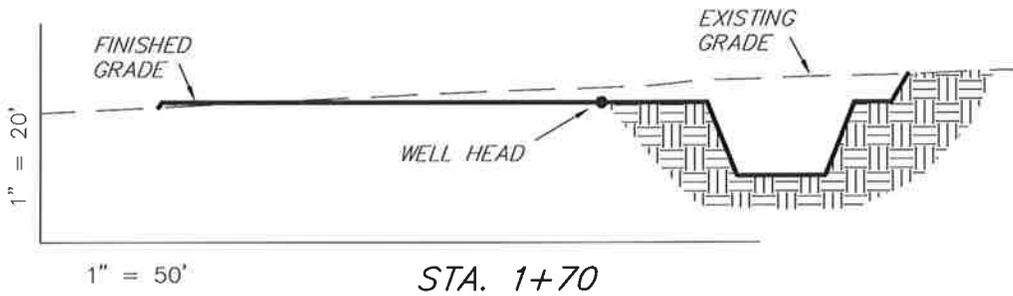
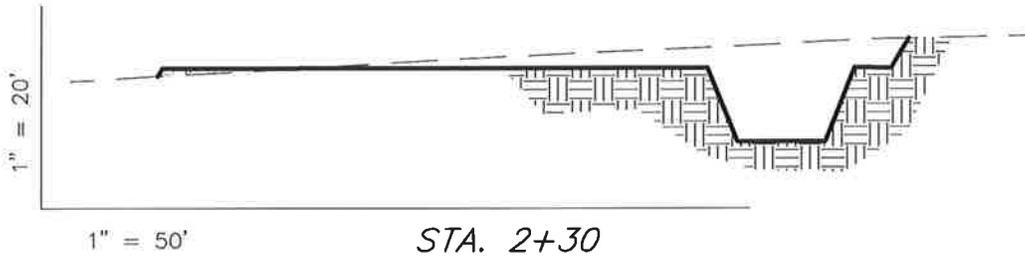
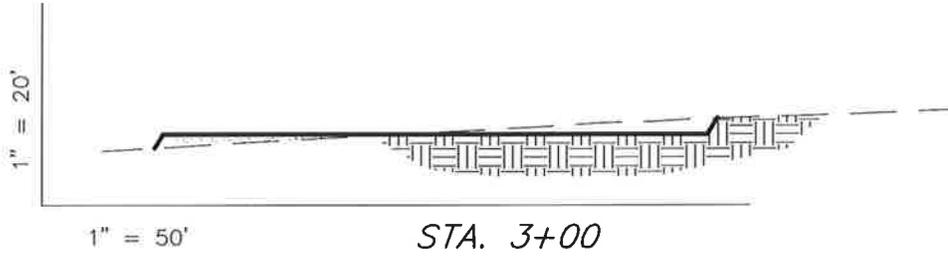
SURVEYED BY: C.M.	DATE SURVEYED: 01-14-09
DRAWN BY: F.T.M.	DATE DRAWN: 01-19-09
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELL 5-25-4-3



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	960	960	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,600	960	970	640

SURVEYED BY: C.M.	DATE SURVEYED: 01-14-09	
DRAWN BY: F.T.M.	DATE DRAWN: 01-19-09	
SCALE: 1" = 50'	REVISED:	

Tri State (435) 781-2501
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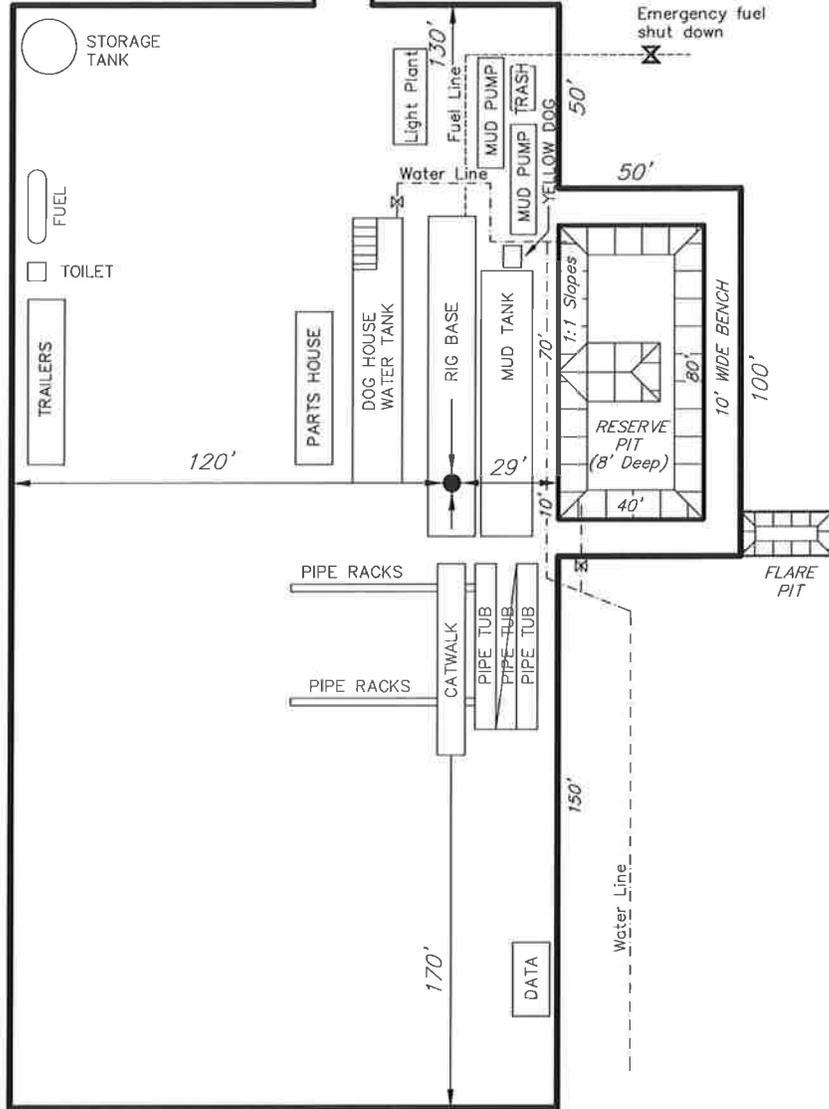
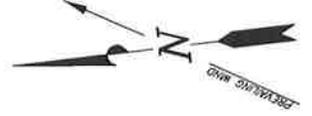
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 5-25-4-3

Proposed Road

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: C.M.	DATE SURVEYED: 01-14-09
DRAWN BY: F.T.M.	DATE DRAWN: 01-19-09
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-25-4-3
SW/NW SECTION 25, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 5-25-4-3 located in the SW 1/4 NW 1/4 Section 25, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 1.9 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 0.8 miles \pm to its junction with the beginning of the proposed access road to the northwest; proceed along the proposed access road - 5,400' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 5,400' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 5,400' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 60' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 60' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 5-25-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 5-25-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #5-25-4-3, SW/NW Section 25, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/26/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

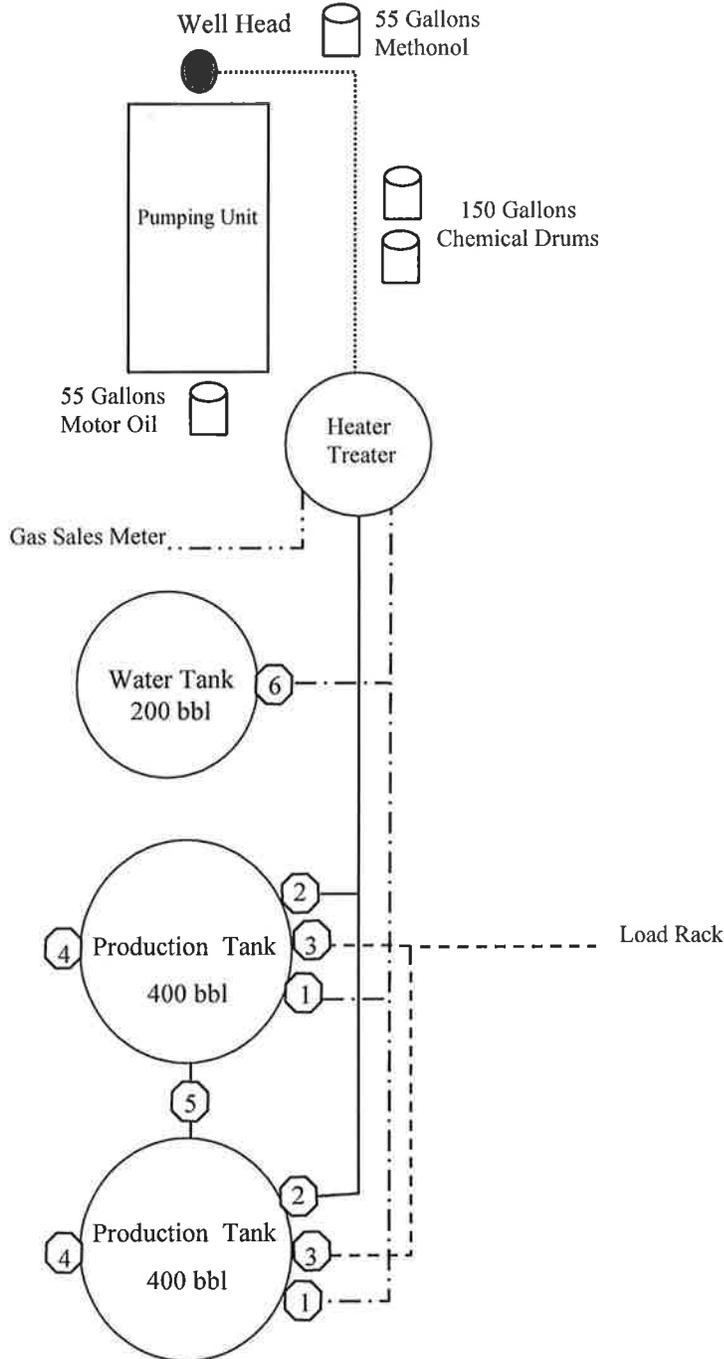
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 5-25-4-3

SW/NW Sec. 25, T4S, R3W

Duchesne County, Utah

EDA# 2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales
Oil Line	————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section



EXHIBIT D

Township 4 South, Range 3 West
All of Section 25

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

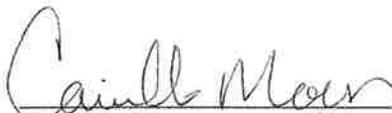
Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 2/1/08 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 4-20-09

Todd Moon Date
Private Surface Owner

 4-22-09

Brad Mecham Date
Newfield Production Company

 4-20-09

Camille Moon Date
Private Surface Owner

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement (“Agreement”) is entered into this 1st day of February, 2008 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052** (“Surface Owner,” whether one or more) and Newfield Production Company, a Texas corporation (“NEWFIELD”), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the “Lands”) situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West
Section 25: All
Duchesne County, Utah

being, 622 acres more or less,

and associated road and pipeline routes beginning at each of the wellsites and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 01, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD’s drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD’s oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

TODD AND CAMILLE MOON

NEWFIELD PRODUCTION COMPANY

By: Todd Moon
Todd Moon, private surface owner

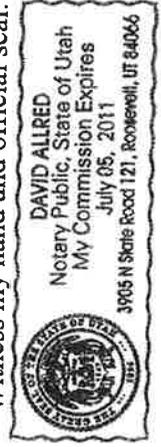
By: _____
Gary D. Packer, President

By: Camille Moon
Camille Moon, private surface owner

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 6th day of Feb, 2008 by **Todd and Camille Moon, private surface owners.**

Witness my hand and official seal.



David Allred
Notary Public

My commission expires July 5, 2011

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2008 by **Gary D. Packer, as President of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

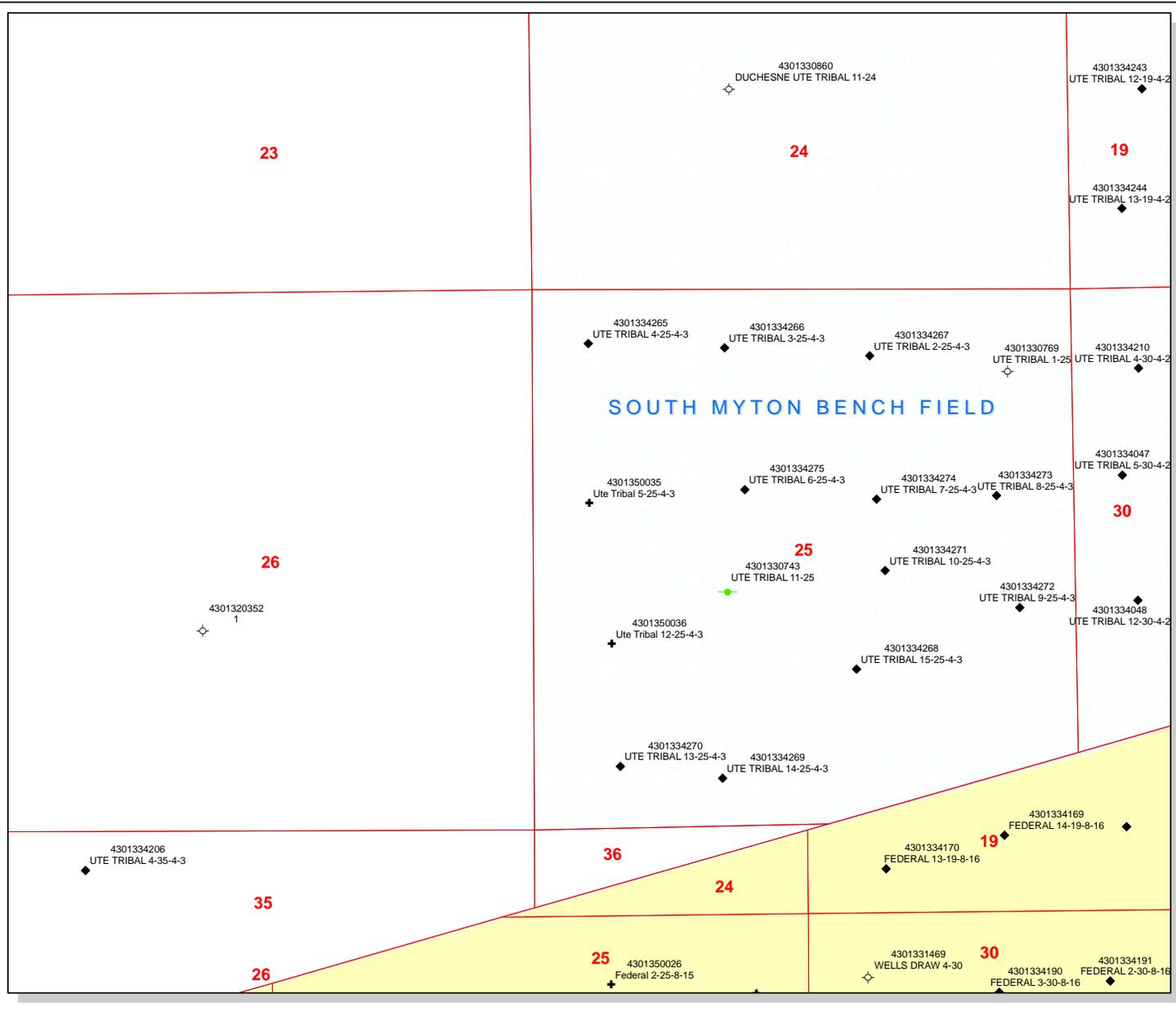
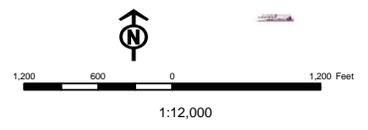
Notary Public

My commission expires _____

API Number: 4301350035
Well Name: Ute Tribal 5-25-4-3
Township 04.0 S Range 03.0 W Section 25
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
STATUS	GIS_STAT_TYPE
ACTIVE	<Null>
EXPLORATORY	APD
GAS STORAGE	DRL
NF PP OIL	GI
NF SECONDARY	GS
PI OIL	LA
PP GAS	NEW
PP GEOTHERM	OPS
PP OIL	PA
SECONDARY	PGW
TERMINATED	POW
Fields	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
	TW
	WD
	WI
	WS



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 5-25-4-3
API Number 43013500350000 **APD No** 1587 **Field/Unit** SOUTH MYTON BENCH
Location: 1/4,1/4 SWNW **Sec** 25 **Tw** 4.0S **Rng** 3.0W 2102 **FNL** 538 **FWL**
GPS Coord (UTM) 570076 4439794 **Surface Owner** Todd and Camille Moon

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The general location is approximately 11 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 4 miles to the east and the section is within the Ute Tribal Indian Reservation Boundary. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 5,400 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 5-25-4-3 oil well site is in upper Pleasant Valley laid out on a flat with a slight slope to the north and west. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
1.1	Width 199 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A fair desert shrub type consisting of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, shadscale, curly mesquite and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		25

1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the location.

Floyd Bartlett
Evaluator

4/21/2009
Date / Time

Application for Permit to Drill Statement of Basis

6/17/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1587	43013500350000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Todd and Camille Moon	
Well Name	Ute Tribal 5-25-4-3		Unit		
Field	SOUTH MYTON BENCH		Type of Work	DRILL	
Location	SWNW 25 4S 3W U 2102 FNL 538 FWL GPS Coord (UTM) 570071E 4439793N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/9/2009
Date / Time

Surface Statement of Basis

The general location is approximately 11 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 4 miles to the east and the section is within the Ute Tribal Indian Reservation Boundary. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 5,400 feet of the site. From this point new construction will be required.

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Floyd Bartlett
Onsite Evaluator

4/21/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 5/27/2009

API NO. ASSIGNED: 43013500350000

WELL NAME: Ute Tribal 5-25-4-3

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 25 040S 030W

Permit Tech Review:

SURFACE: 2102 FNL 0538 FWL

Engineering Review:

BOTTOM: 2102 FNL 0538 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10742

LONGITUDE: -110.17784

UTM SURF EASTINGS: 570071.00

NORTHINGS: 4439793.00

FIELD NAME: SOUTH MYTON BENCH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0006154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:**
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** R649-3-2
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 5-25-4-3
API Well Number: 43013500350000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 6/18/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the

API Well No: 43013500350000

Statement of Basis (copy attached).

Notification Requirements:

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

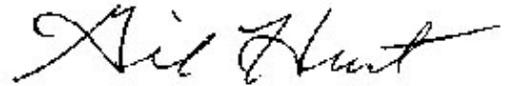
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink that reads "Gil Hunt". The signature is written in a cursive, flowing style.

Gil Hunt
Associate Director, Oil & Gas

^{Spud}
BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross #21 Submitted By Johnny
Davis Phone Number (435)-823-3612

Well Name/Number Ute Tribal 5-25-4-
3W

Qtr/Qtr SWNW Section 25 Township 4S
Range 3W

Lease Serial Number

20G0006154

API Number _43-013- 50035

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/20/09 9:00 AM
PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/20/09 5:00 AM
PM

BOPE

Initial BOPE test at surface casing point

- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO N2695

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17410	43-013-34266	UTE TRIBAL 3-25-4-3	NENW	25	4S	3W	DUCHESNE	11/19/09	11/30/09
WELL 1 COMMENTS GRUV											
B	99999	10835	43-013-33516	MONUMENT BUTTE FEDERAL I-35-8-16	NWNE	35	8S	16E	DUCHESNE	11/18/09	11/30/09
WELL 2 COMMENTS GRUV BHL = NWNE											
A	99999	17411	43-013-50035	UTE TRIBAL 5-25-4-3	SWNW	25	4S	3W	DUCHESNE	11/20/09	11/30/09
WELL 3 COMMENTS GRUV											
B	99999	12419	43-013-33941	ASHLEY FEDERAL I-15-9-15	NWNE	15	9S	15E	DUCHESNE	11/14/09	11/30/09
WELL 4 COMMENTS GRUV BHL = NWNE											
B	99999	12419	43-013-33959	ASHLEY FEDERAL F-14-9-15	NWNW	14	9S	15E	DUCHESNE	11/20/09	11/30/09
WELL 5 COMMENTS GRUV BHL = SWNW											
WELL 5 COMMENTS											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

RECEIVED
 NOV 24 2009

Kim Swasey
 Signature Kim Swasey
 Title Production Analyst Date 11/24/2009

NOTE: Use COMMENT section to explain why each Action Code was selected

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW Section 25 T4S R3W

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 5-25-4-3

9. API Well No.

4301350035

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

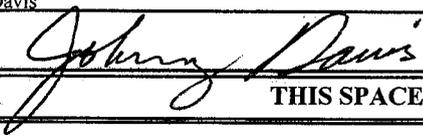
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/20/09 MIRU Ross spud rig #29. Drill 360' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csgn. Set @ 363.67'.
On 11/27/09 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 4.5 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Johnny Davis

Signature



Title

Drilling Foreman

Date

11/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

DEC 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5 LEASE DESIGNATION AND SERIAL NUMBER
UTE TRIBE EDA 20G0006154 *

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6 IF INDIAN, ALLOTTEE OR TRIBE NAME:

7 UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
UTE TRIBAL 5-25-4-3

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350035

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR SECTION TOWNSHIP RANGE MERIDIAN: SWNW, 25, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>11/29/2009</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/20/09 MIRU Ross spud rig #29. Drill 360' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csgn. Set @ 363.67'. On 11/27/09 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 4.5 bbls cement to pit.

Correct lease#

NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE *Johnny Davis for Johnny Davis*

DATE 11/29/2009

(This space for State use only)

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JAN 26 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-25-4-3**10/1/2009 To 2/28/2010****UTE TRIBAL 5-25-4-3****Waiting on Cement****Date:** 11/26/2009

Ross #29 at 360. Days Since Spud - On 11/20/09 Ross Rig # 29 Spud the Ute Tribal 5-25-4-3W/ Drilled 360' of 12 1/4" hole / PU & run - 1.17 yield / Returned 4.5 bbls cmt to pit - On 11/27/09 BJ cemented W/ 160 sks Class G+2%CACL+.25#/sk Cello Flake / mixed @ 15.8 ppg & - State & BLM notified by E-Mail - Guide shoe,shoe jt baffel plate & 7 jts of 8 5/8" J55 24# Csg. Land @ 363.67' KB

Daily Cost: \$0**Cumulative Cost:** \$71,872**UTE TRIBAL 5-25-4-3****Drill 7 7/8" hole with fresh water****Date:** 12/17/2009

NDSI #3 at 640. 1 Days Since Spud - finish rig up - MIRU - for 30 min.BLM and state notified of test. - Strap BHA - Test BOP. Pipe rams,blind rams,Choke manifold,and valves 2000psi for 10min.Surface casing 1500psi - Drill 7 7/8" hole with fresh water to depth of 640' - Fix air lines to pump clutch - Pick up BHA

Daily Cost: \$0**Cumulative Cost:** \$120,072**UTE TRIBAL 5-25-4-3****Drill 7 7/8" hole with fresh water****Date:** 12/18/2009

NDSI #3 at 1871. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 739' - Replace rotary table chain - Drill 7 7/8" hole with fresh water to a depth of 802 - Drill 7 7/8" hole with fresh water to a depth of 1023' - Rig service - Drill 7 7/8" hole with fresh water to a depth of 1308' - Survey at a depth 1228' 1/2 degree - Drill 7 7/8" hole with fresh water to a depth of 1808' - Survey at a depth of 1728' 3/4 degree - Drill 7 7/8" hole with fresh water to a depth of 1871' - Survey at a depth of 725' 1/4 degrees

Daily Cost: \$0**Cumulative Cost:** \$135,163**UTE TRIBAL 5-25-4-3****Drill 7 7/8" hole with fresh water****Date:** 12/19/2009

NDSI #3 at 2942. 3 Days Since Spud - Rig Service Check Crown-O-Matic - Drill 7 7/8" hole with fresh water to a depth of 2313' - Survey @ 2236' 1 degree - Drill 7 7/8" hole with fresh water to a depth of 2784' - Drill 7 7/8" hole with fresh water to a depth of 2218' - Drill 7 7/8" hole with fresh water to a depth of 2848' - Survey @ 2768' 1/2 degree - Drill 7 7/8" hole with fresh water to a depth of 2942' - Work on Pump Motor

Daily Cost: \$0**Cumulative Cost:** \$165,491**UTE TRIBAL 5-25-4-3****Drill 7 7/8" hole with salt water****Date:** 12/20/2009

NDSI #3 at 3540. 4 Days Since Spud - Drill 7 7/8" hole with 9lb brine water to a depth of 3540' - Survey @ 3367' 1 1/2 degree - Drill 7 7/8" hole with 9lb brine water to a depth of 3447' - Circulate Mix brine water bring weight up - Swap out pump Pump would not run swap back out - Drill 7 7/8" hole with fresh water to a depth of 3289' - Work on Pump - Drill 7 7/8"

hole with fresh water to a depth of 3005'

Daily Cost: \$0

Cumulative Cost: \$181,481

UTE TRIBAL 5-25-4-3

Drill 7 7/8" hole with salt water

Date: 12/21/2009

NDSI #3 at 4402. 5 Days Since Spud - Drill 7 7/8" hole with 9lb brine water to a depth of 4402' - Rig service & survey @ 3869' - Drill 7 7/8" hole with 9lb brine water to a depth of 3946' - Work on Pump (govener trouble) - Drill 7 7/8" hole with 9lb brine water to a depth of 3674'

Daily Cost: \$0

Cumulative Cost: \$197,971

UTE TRIBAL 5-25-4-3

Drill 7 7/8" hole with salt water

Date: 12/22/2009

NDSI #3 at 4872. 6 Days Since Spud - Work on pumps & rig service - Drill 7 7/8" hole with 9lb brine water to a depth of 4872' - Drill 7 7/8" hole with 9lb brine water to a depth of 4450' - Switch Pumps (bearing out on cooling fan on Pump #1) - Drill 7 7/8" hole with 9lb brine water to a depth of 4505'

Daily Cost: \$0

Cumulative Cost: \$211,776

UTE TRIBAL 5-25-4-3

Logging

Date: 12/23/2009

NDSI #3 at 6645. 7 Days Since Spud - Rig service, check BOP and Crownomatic - Drill 7 7/8" hole to a depth of 5795' - Work on PZ-7 - Drill 7 7/8" hole to a depth of 5044' - Survey @ 4968=2.75 degrees - Drill 7 7/8" hole to a depth of 5210' - No H2S in last 24 hours

Daily Cost: \$0

Cumulative Cost: \$225,081

UTE TRIBAL 5-25-4-3

Logging

Date: 12/24/2009

NDSI #3 at 6645. 8 Days Since Spud - Drill 7 7/8" hole with salt water to a depth of 6114' - Drill 7 7/8" hole with salt water to a depth of 6645' TD - Circulate Bottoms up and condition hole for laydown to Log - Lay down 84 jts. To 4000' - Pump 260 bbls of brine - Lay down drill pipe and BHA - Rig up Halliburton and Log well, tripple combo - No H2S in last 24 hours, well laying dead after pumping brine - Fix Kelly Spinners, and rig service Check crownomatic and BOP

Daily Cost: \$0

Cumulative Cost: \$249,233

UTE TRIBAL 5-25-4-3

Rigging down

Date: 12/25/2009

NDSI #3 at 6645. 9 Days Since Spud - RD loggers & RU QT Casing crew - Change to Csg rams & Pressure test to 2000 psi - Ran guide shoe/ shoe jt/ float collar/ 176 jts of 5.5" 15.5# J55 Csg / Tag @ 6620'/ Land @ 6628.98' - Circ Csg with rig pump & RU BJ - Cmt Csg / 290 sks lead /PLI+3%KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF/11ppg yield 3.53 - Finish logging with Halliburton/ Ran GR/SP/DIL from TD to surface casing @ 363' /TD @ 6655' - Wash BOP's & Close well in for cmt to set - ND BOP's & set Csg slips with 112,000 # Tension - Wash mud tanks - Release rig @ 10:00 PM 12/24/09 - Tail cmt 400 sks 50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L

Daily Cost: \$0

Cumulative Cost: \$360,447

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTE TRIBE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 25, T4S, R3W STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 5-25-4-3

9. API NUMBER:
4301350035

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/25/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/16/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 319'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6645'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 177 jt's of 5.5 J-55, 15.5# csgn. Set @ 6628.98' / KB. Cement with 290 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 29 bbl cmt to surface. Nipple down Bop's. Set slips @ 112,000 #'s tension. Release rig 10:00 PM on 12/24/09.

NAME (PLEASE PRINT) Johnny Davis TITLE Drilling Foreman

SIGNATURE *Johnny Davis* DATE 12/25/2009

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JAN 11 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTE TRIBE EDA 20G0006154

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 5-25-4-3

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301350035

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 25, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/18/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

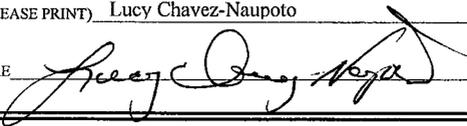
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 01-18-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 01/20/2010

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JAN 26 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 5-25-4-3

11/1/2009 To 3/28/2010

1/6/2010 Day: 1

Completion

Rigless on 1/6/2010 - RU Perforators LLC WLT & mast. Ran CBL & perforated 1st stage. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run CBL under pressure. WLTD was 6541' w/ TOC @ Surface. RIH w/ 3 1/8" ported guns & perforate CP5 sds @ 6386- 90', 6282- 83', CP4 sds @ 6236- 39', CP3 sds @ 6202- 05' w/ (19 gram, .49"EH, 16.82" pen. 120°) 3 spf for total of 33 shots. RD WLT & Hot Oiler. SIFN w/ 157 bbls BWTR.

Daily Cost: \$0

Cumulative Cost: \$12,582

1/11/2010 Day: 2

Completion

Rigless on 1/11/2010 - Frac well. Flow well back. - Stage #3: LODC/A sds: RU WLT. RIH w/ frac plug & 4', 3', 2', 2' perf guns. Set plug @ 5810'. Perferate LODC sds @ 5711-15', 5694-97', 5682-84', A1 sds @ 5599-5601' w/ 3 spf for total of 33 shots. RU BJ & open well w/ 1830 psi on casing. Perfs broke down @ 1882 psi @ 3 bpm w/ to 1882 psi. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 240,397#'s of 20/40 sand in 1627 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3073 psi w/ ave rate of 39 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2482 w/ .87FG. 5 min was 2262. 10 min was 2160. 15 min was 2102. 2776 bbls EWTR. Leave pressure on well. - Stage #1: CP5/4/3: RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 32 psi on casing. Perfs broke down @ 3619 psi @ 3 bpm w/ 5 bbls back to 2497 psi. Pump 6 bbls 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. ISIP was 2224 w/ .79FG w/ 36.5 bbls pumped. 1 min was 2183. 4 min was 2086. Frac w/ 70,460#'s of 20/40 sand in 634 bbls of fluid. Treated @ ave pressure of 2924 psi w/ ave rate of 38 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2369 w/ .81FG. Pressure gauge is froze up (no 5 min). 791 bbls EWTR. Leave pressure on well. - Stage #2: CP1 sds: RU Perforators LLC WLT, crane & lubricator. RIH w/ 5-1/2" (6K) composite flow through frac plug & 7' perf gun. Set plug @ 6150'. Perferate CP1 sds @ 6080-87' w/ 3-1/8" Port Gun (11 gram .36"EH, 120°, 16.82" pen) w/ 3 spf for total of 21 shots. RU BJ & open well w/ 1968 psi on casing. Perfs broke down @ 3286 psi @ 3 bpm w/ 3 bbls back to 2497 psi. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 19,398#'s of 20/40 sand in 358 bbls of fluid. Treated @ ave pressure of 2727 psi w/ ave rate of 22 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2394 w/ .83FG. 5 min was 2140. 10 min was 2082. 15 min was 2052. 1149 bbls EWTR. Leave pressure on well. - Stage #4: D3 sds: RU WLT. RIH w/ frac plug & 5' perf gun. Set plug @ 5370'. Perferate D3 sds @ 5273-78' w/ 3 spf for total of 15 shots. RU BJ & open well w/ 1685 psi on casing. Perfs broke down @ 2305 psi @ 3 bpm w/ 2 bbls to 2113 psi. ISIP was 1859 w/ .79FG. 1 min was 1722. Pressure to low for 4 min. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 14,538#'s of 20/40 sand in 291 bbls of fluid. Treated @ ave pressure of 2731 psi w/ ave rate of 22 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2083 w/ .83FG. 5 min was 1906. 10 min was 1848. 15 min was 1800. 3067 bbls EWTR. Leave pressure on well. - Stage #5: D1 sds: RU WLT. RIH w/ frac plug & 4' perf gun. Set plug @ 5210'. Perferate D1 sds @ 5145-49' w/ 3 spf for total of 12 shots. RU BJ & open well w/ 1777 psi on casing. Perfs broke down @ 3142 psi @ 3 bpm w/ 2 bbls back to 2016 psi. ISIP was 2016 w/.83FG, 1 min was 1916. Pressure to low to get 4 min. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 20,947#'s of 20/40 sand in 329 bbls of fluid. Treated @ ave pressure of 3083 psi w/ ave rate of 22 bpm w/ 6 ppg of sand. ISIP was

2220 w/ .87FG. 5 min was 1850. 10 min was 1802. 15 min was 1776. 3396 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 7 hours & turned to oil & gas w/ 30/64 choke in. Rec'd 1050 bbls fluid. SIFN w/ 2346 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$114,510

1/12/2010 Day: 3

Completion

Rigless on 1/12/2010 - Set kill plug. - Thaw well out. Open well w/ 380 psi on casing. Pump 5 bbls water down casing @ 180°. RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite solid plug & set @ 5100'. RD WLT.

Daily Cost: \$0

Cumulative Cost: \$119,450

1/13/2010 Day: 4

Completion

WWS #1 on 1/13/2010 - Move rig on well. - Thaw well out. Open well w/ 200 psi of gas on casing. RD Cameron BOP's & frac head. Instal 3M production tbg head & Schefer BOP's. RU new 4-3/4" Chomp mill & x-over nipple. Mill won't go in well. ND well head & BOP's. Found to much weld on inside of casing were bell nipple is welded on. Wait on welder. Grind weld off casing. Instal well head. NU BOP's. SIFN.

Daily Cost: \$0

Cumulative Cost: \$156,563

1/14/2010 Day: 5

Completion

WWS #1 on 1/14/2010 - PU tbg. Drlg out plugs. - Thaw well out Open well w/ 0 psi on casing. RU new 4-3/4" Chomp mill & x-over sub. Tally, pickup & TIH w/ new J-55, 2-7/8", 6.5# tbg to tag plug @ 5100'. RU pump, tanks & swivel. Drlg out plug in 18 min. TIH w/ tbg to tag plug @ 5210'. Drlg out plug #1. TIH w/ tbg to tag plug @ 5370'. Drlg out plug #2. TIH w/ tbg to tag plug @ 5810'. Drlg out plug #3. TIH w/ tbg to tag plug @ 6150'. Drlg out plug #4. TIH w/ tbg to tag fill @ 6497'. C/O to PBSD @ 6590'. Circulate well clean. LD 2 jts tbg. SIFN. 2266 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$164,978

1/15/2010 Day: 6

Completion

WWS #1 on 1/15/2010 - Clean well out. TIH w/ production. - Thaw well out. Open well w/ 200 psi on casing. Flow well for 1.5 hours & rec'd 170 bbls of fluid. Well showed 10% oil w/ gas @ end. Circulate 150 bbls water to kill well. TIH w/ tbg to tag no new sand. TOOH w/ tbg. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA, 194 jts tbg. RD BOP's. Set TA @ 6346' w/ 18,000#'s tension w/ SN @ 6381' & EOT @ 6448'. SIFN w/2266 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$171,634

1/18/2010 Day: 7

Completion

WWS #1 on 1/18/2010 - PU & TIH w/ rods. Put well on pump. - Thaw well out. Open well w/ psi on casing. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 17' x 20' new RHAC Central Hydraulic pump, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 130- 3/4" slick rods, 99- 7/8"

guided rods, 2' x 7/8" pony rod, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 2PM w/ 122"SL @ 5 spm w/ 2166 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$215,871

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
EDA 20G0006154

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 5-25-4-3

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202
 3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50035

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 2102' FNL & 538' FWL (SW/NW) SEC. 25, T4S, R3W
 At top prod. interval reported below
 At total depth

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area
SEC. 25, T4S, R3W

12. County or Parish DUCHESNE
 13. State UT

14. Date Spudded 11/20/2009
 15. Date T.D. Reached 12/24/2009
 16. Date Completed 01/18/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5599' GL 5611' KB

18. Total Depth: MD 6645' TVD
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6629'		290 PRIMLITE		00'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6449'	TA @ 6346'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)			5145 - 6390			
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
See Below	See Below

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-18-10	1-30-10	24	→	10	0	14			2-1/2" x 1-1/2" x 17' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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FEB 16 2010

DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4028' 4265'
				GARDEN GULCH 2 POINT 3	4392' 4690'
				X MRKR Y MRKR	4935' 4968'
				DOUGALS CREEK MRK BI CARBONATE MRK	5083' 5345'
				B LIMESTON MRK CASTLE PEAK	5473' 6020'
				BASAL CARBONATE WASATCH	6443' 6579'

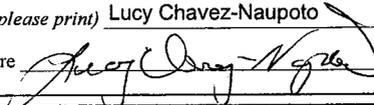
32. Additional remarks (include plugging procedure):

- Stage 1: Green River Formation (CP3, CP4 & CP5) 6202-05', 6236-39', 6382-90', .36" 3/33 Frac w/ 70460#'s of 20/40 sand in 634 bbls of Lightning 17 fluid
- Stage 2: Green River Formation (CP1) 6080-87', .36" 3/21 Frac w/ 19398#'s of 20/40 sand in 115 bbls of Lightning 17 fluid
- Stage 3: Green River Formation (LODC & A1) 5682-5715', 5599-5601' .36" 3/33 Frac w/ 240397#'s of 20/40 sand in 1027 bbls of Lightning 17 fluid
- Stage 4: Green River Formation (D3) 5273-78', .36" 3/15 Frac w/ 14538#'s of 20/40 sand in 93 bbls of Lightning 17 fluid
- Stage 5: Green River Formation (D1) 5145-49' .36" 3/12 Frac w/ 20947#'s of 20/40 sand in 122 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 02/11/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

5. Lease Serial No.
EDA 20G0006154

6. If Indian, Allottee or Tribe Name
UTE TRIBE
7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 5-25-4-3

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-50035

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2102' FNL & 538' FWL (SW/NW) SEC. 25, T4S, R3W

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 25, T4S, R3W

At top prod. interval reported below

12. County or Parish
DUCHESNE
13. State
UT

At total depth

14. Date Spudded
11/20/2009

15. Date T.D. Reached
12/24/2009

16. Date Completed 01/18/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5599' GL 5611' KB

18. Total Depth: MD 6645'
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6629'		290 PRIMLITE		00'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6449'	TA @ 6346'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)			5145 - 6390			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-18-10	1-30-10	24	→	10	0	14			2-1/2" x 1-1/2" x 17' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4028' 4265'
				GARDEN GULCH 2 POINT 3	4392' 4690'
				X MRKR Y MRKR	4935' 4968'
				DOUGALS CREEK MRK BI CARBONATE MRK	5083' 5345'
				B LIMESTON MRK CASTLE PEAK	5473' 6020'
				BASAL CARBONATE WASATCH	6443' 6579'

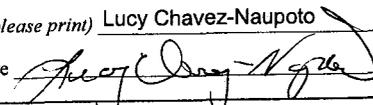
32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP3, CP4 & CP5) 6202-05', 6236-39', 6382-90', .36" 3/33 Frac w/ 70460#'s of 20/40 sand in 634 bbls of Lightning 17 fluid
 Stage 2: Green River Formation (CP1) 6080-87', .36" 3/21 Frac w/ 19398#'s of 20/40 sand in 115 bbls of Lightning 17 fluid
 Stage 3: Green River Formation (LODC & A1) 5682-5715', 5599-5601' .36" 3/33 Frac w/ 240397#'s of 20/40 sand in 1027 bbls of Lightning 17 fluid
 Stage 4: Green River Formation (D3) 5273-78', .36" 3/15 Frac w/ 14538#'s of 20/40 sand in 93 bbls of Lightning 17 fluid
 Stage 5: Green River Formation (D1) 5145-49' .36" 3/12 Frac w/ 20947#'s of 20/40 sand in 122 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 02/11/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTE TRIBE EDA 20G0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 5-25-4-3

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301350035

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 25, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/25/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/16/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 319'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6645'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 177 jt's of 5.5 J-55, 15.5# csgn. Set @ 6628.98' / KB. Cement with 290 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 29 bbl cmt to surface. Nipple down Bop's. Set slips @ 112,000 #'s tension. Release rig 10:00 PM on 12/24/09.

NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE

DATE 12/25/2009

(This space for State use only)

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JAN 11 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2102' FNL & 538' FWL (SW/NW) SEC. 25, T4S, R3W

At top prod. interval reported below

At total depth

14. Date Spudded
11/20/2009

15. Date T.D. Reached
12/24/2009

16. Date Completed 01/18/2010
 D & A Ready to Prod.

5. Lease Serial No.
EDA 20G0006154

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 5-25-4-3

9. AFI Well No.
43-013-50035

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 25, T4S, R3W

12. County or Parish DUCHESNE
13. State UT

17. Elevations (DF, RKB, RT, GL)*
5599' GL 5611' KB

18. Total Depth: MD 6645'
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6629'		290 PRIMLITE		00'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6449'	TA @ 6346'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)			5145 - 6390			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-18-10	1-30-10	24	→	10	0	14			2-1/2" x 1-1/2" x 17' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4028' 4265'
				GARDEN GULCH 2 POINT 3	4392' 4690'
				X MRKR Y MRKR	4935' 4968'
				DOUGALS CREEK MRK BI CARBONATE MRK	5083' 5345'
				B LIMESTON MRK CASTLE PEAK	5473' 6020'
				BASAL CARBONATE WASATCH	6443' 6579'

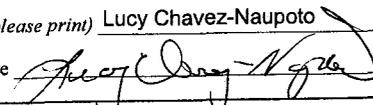
32. Additional remarks (include plugging procedure):

- Stage 1: Green River Formation (CP3, CP4 & CP5) 6202-05', 6236-39', 6382-90', .36" 3/33 Frac w/ 70460#'s of 20/40 sand in 634 bbls of Lightning 17 fluid
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- Stage 5: Green River Formation (D1) 5145-49' .36" 3/12 Frac w/ 20947#'s of 20/40 sand in 122 bbls of Lightning 17 fluid

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 DST Report
 Directional Survey
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 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 02/11/2010

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STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTE TRIBE EDA 20G0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 5-25-4-3

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301350035

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 25, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/25/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE

DATE 12/25/2009

(This space for State use only)

RECEIVED

JAN 11 2010

DIV. OF OIL, GAS & MINING

