

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

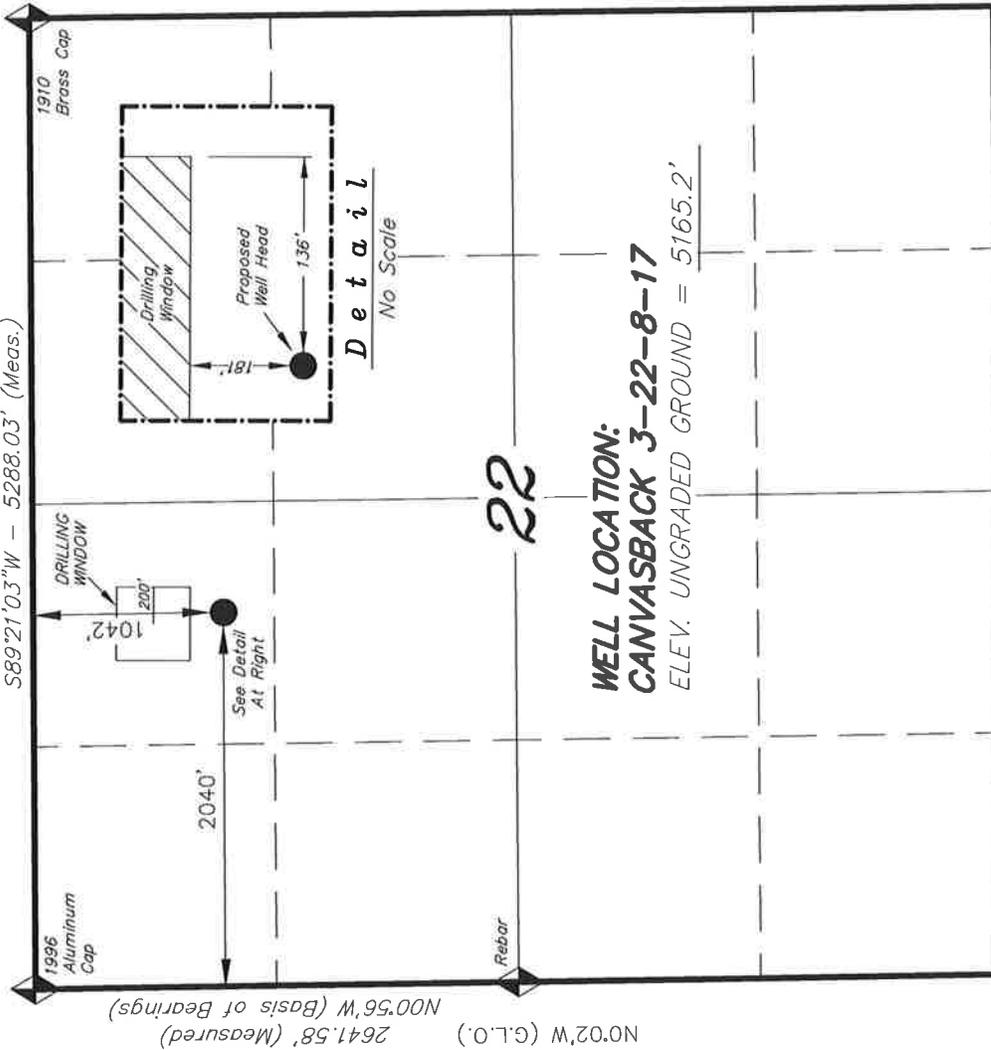
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Canvasback Federal 3-22-8-17	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE	
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME CANVASBACK (GRRV)	
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825	
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-77233			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Brad and JoAnn Family Trust						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 638, Roosevelt, UT 84066						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	1042 FNL 2040 FWL	NENW	22	8.0 S	17.0 E	S	
Top of Uppermost Producing Zone	1042 FNL 2040 FWL	NENW	22	8.0 S	17.0 E	S	
At Total Depth	1042 FNL 2040 FWL	NENW	22	8.0 S	17.0 E	S	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 720			23. NUMBER OF ACRES IN DRILLING UNIT 40	
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 913			26. PROPOSED DEPTH MD: 6745 TVD: 6745	
27. ELEVATION - GROUND LEVEL 5165			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478	
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825	
SIGNATURE			DATE 05/15/2009			EMAIL mcrozier@newfield.com	
API NUMBER ASSIGNED 43013500220000			APPROVAL			 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6745		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6745	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

T8S, R17E, S.L.B.&M.

N89°31'W - 79.96 (G.L.O.)
S89°21'03"W - 5288.03' (Meas.)

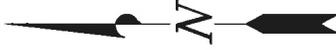
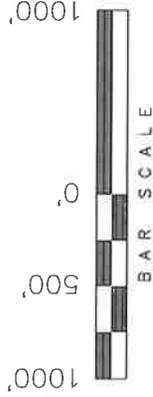


(G.L.O.) M10.0N

WELL LOCATION:
CANVASBACK 3-22-8-17
 ELEV. UNGRADED GROUND = 5165.2'

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, CANVASBACK 3-22-8-17, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 22, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. NO. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 04-23-09	SURVEYED BY: C.M.
DATE DRAWN: 04-24-09	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

CANVASBACK 3-22-8-17
 (Surface Location) **NAD 83**
 LATITUDE = 40° 06' 28.32"
 LONGITUDE = 109° 59' 40.96"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NEWFIELD PRODUCTION COMPANY
CANVASBACK FEDERAL 3-22-8-17
NE/NW SECTION 22, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0' – 1887'
Green River 1887'
Wasatch 6745'
Base of Moderately Saline Ground Water @ 247'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1887' – 6745' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

2-M SYSTEM

Blowout Prevention Equipment Systems

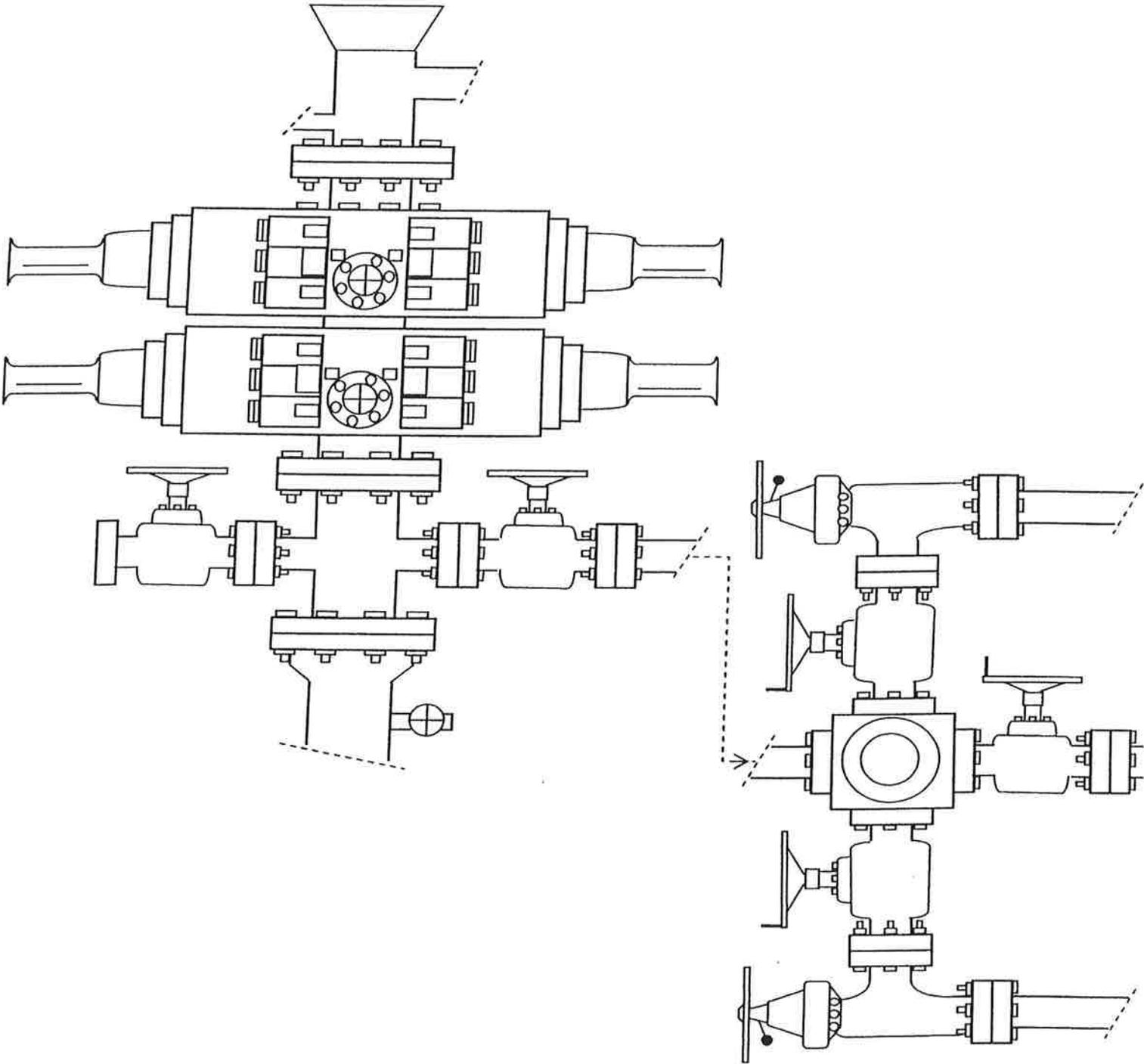
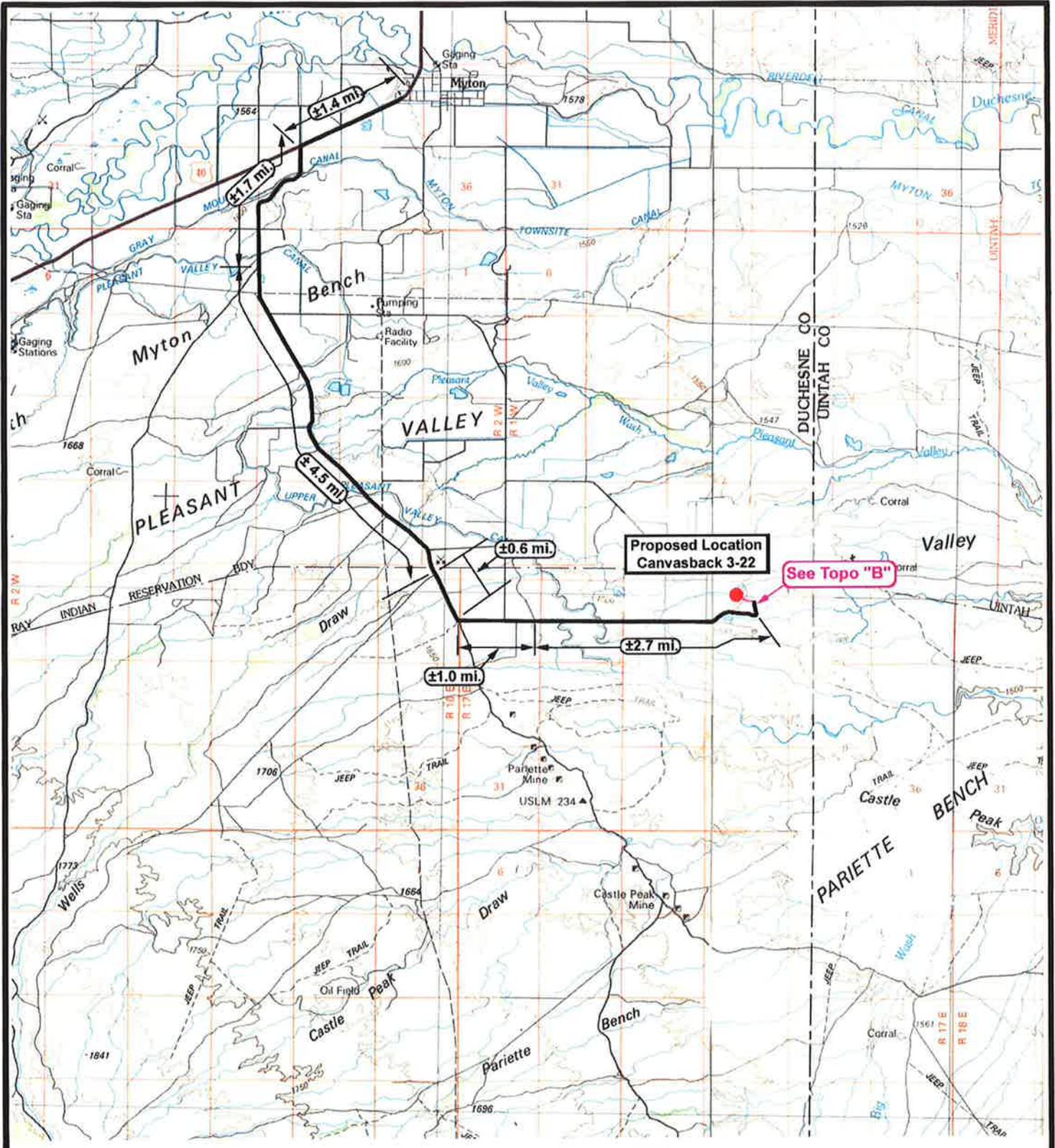


EXHIBIT C



NEWFIELD
Exploration Company

Canvasback 3-22-8-17
SEC. 22, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

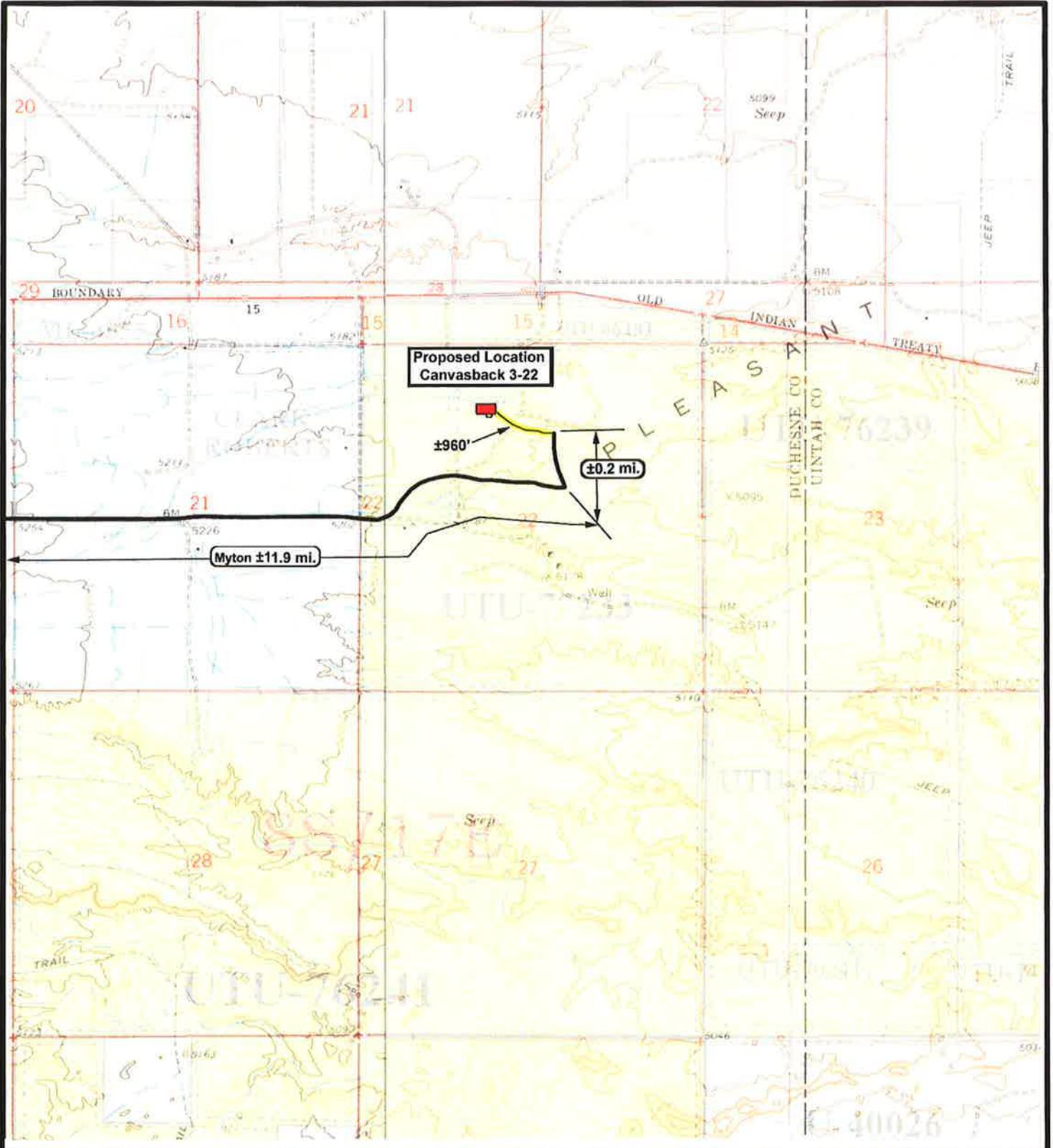
SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 04-27-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



**NEWFIELD**
Exploration Company

Canvasback 3-22-8-17
SEC. 22, T8S, R17E, S.L.B.&M.



**Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 04-27-2009

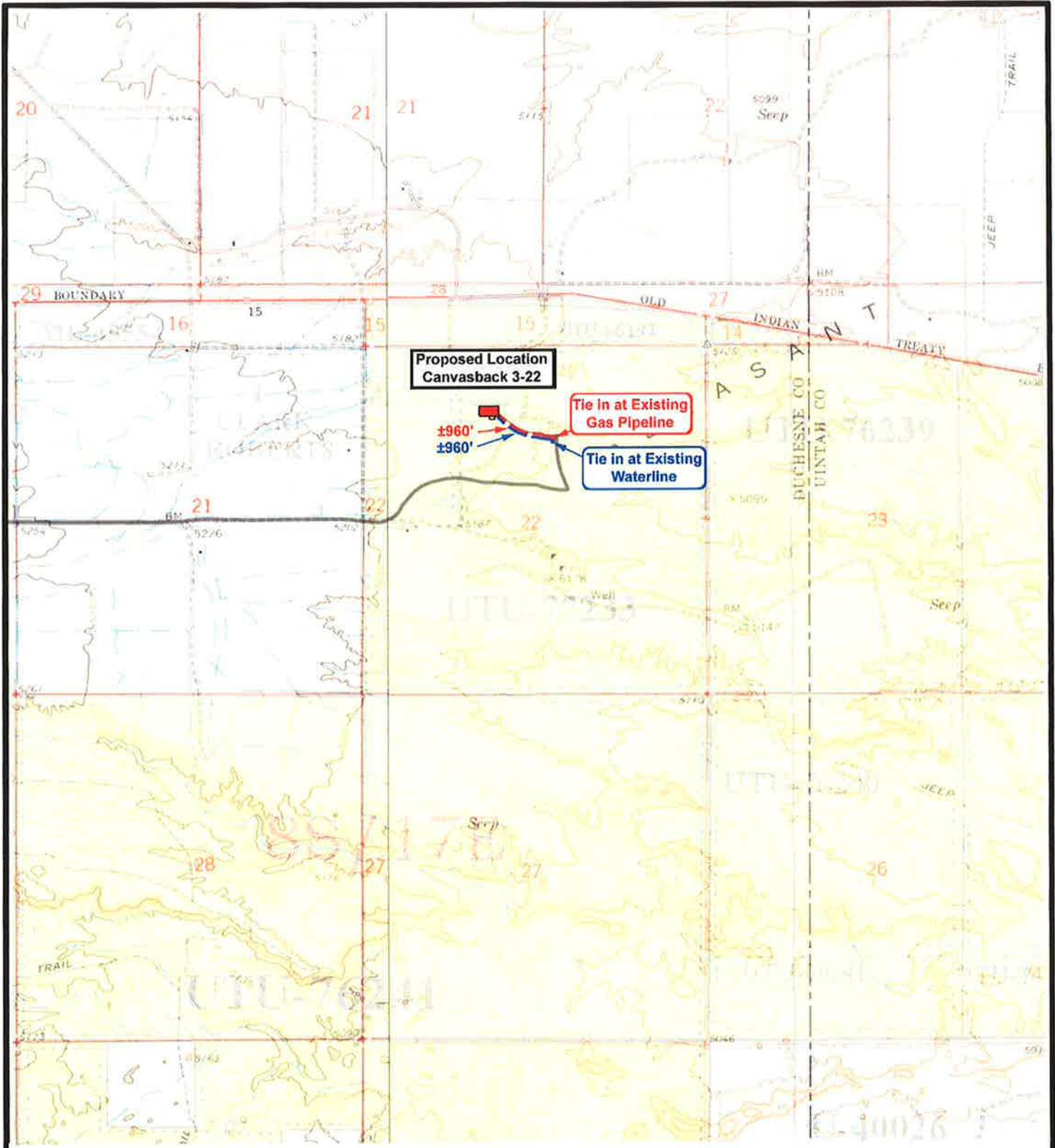
Legend

 Existing Road

 Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Canvasback 3-22-8-17
SEC. 22, T8S, R17E, S.L.B.&M.



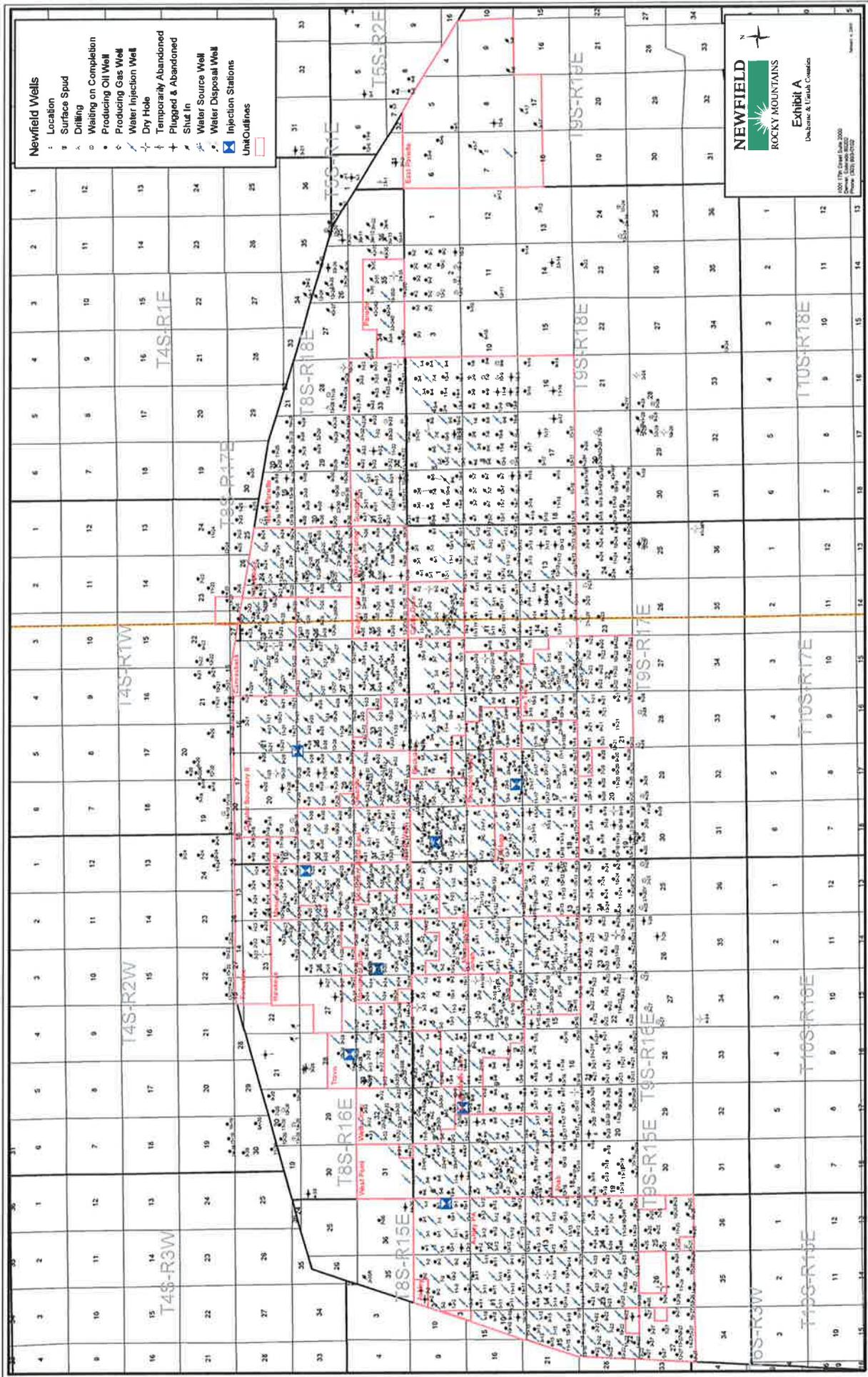
Tri-State
Land Surveying Inc.
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180 North Vernal Ave. Vernal, Utah 84078

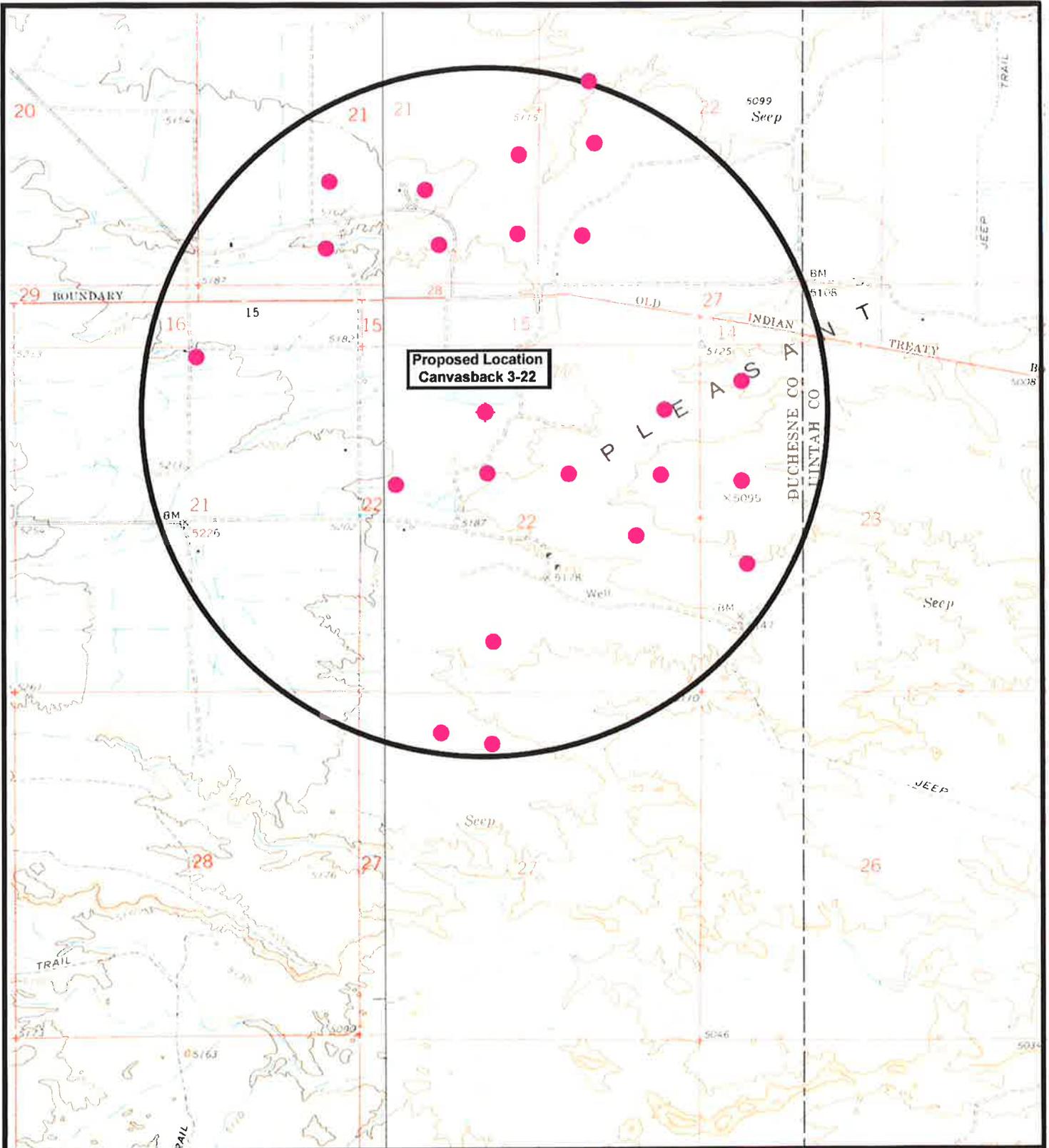
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 04-27-2009

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"






NEWFIELD
Exploration Company

Canvasback 3-22-8-17
SEC. 22, T8S, R17E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 2,000'
DRAWN BY: JAS
DATE: 04-27-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
CANVASBACK FEDERAL 3-22-8-17
NE/NW SECTION 22, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Canvasback Federal 3-22-8-17 located in the NE 1/4 NW 1/4 Section 22, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 6.8 miles \pm to it's junction with an existing road to the east; proceed in an easterly direction - 3.7 miles \pm to it's junction with an existing road to the north; proceed in a northerly direction - 0.2 miles \pm to it's junction with the beginning of the proposed access road; proceed in a northwesterly direction along the proposed access road - 960' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 960' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Brad and JoAnn Nelson Family Trust. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 960' of disturbed area be granted in Lease UTU-77233 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 960' of disturbed area be granted in Lease UTU-77233 for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 960' of disturbed area be granted in Lease UTU-77233 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Canvasback Federal 3-22-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Canvasback Federal 3-22-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

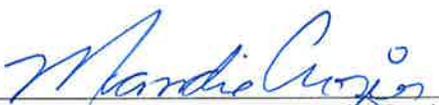
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #3-22-8-17, NE/NW Section 22, T8S, R17E, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

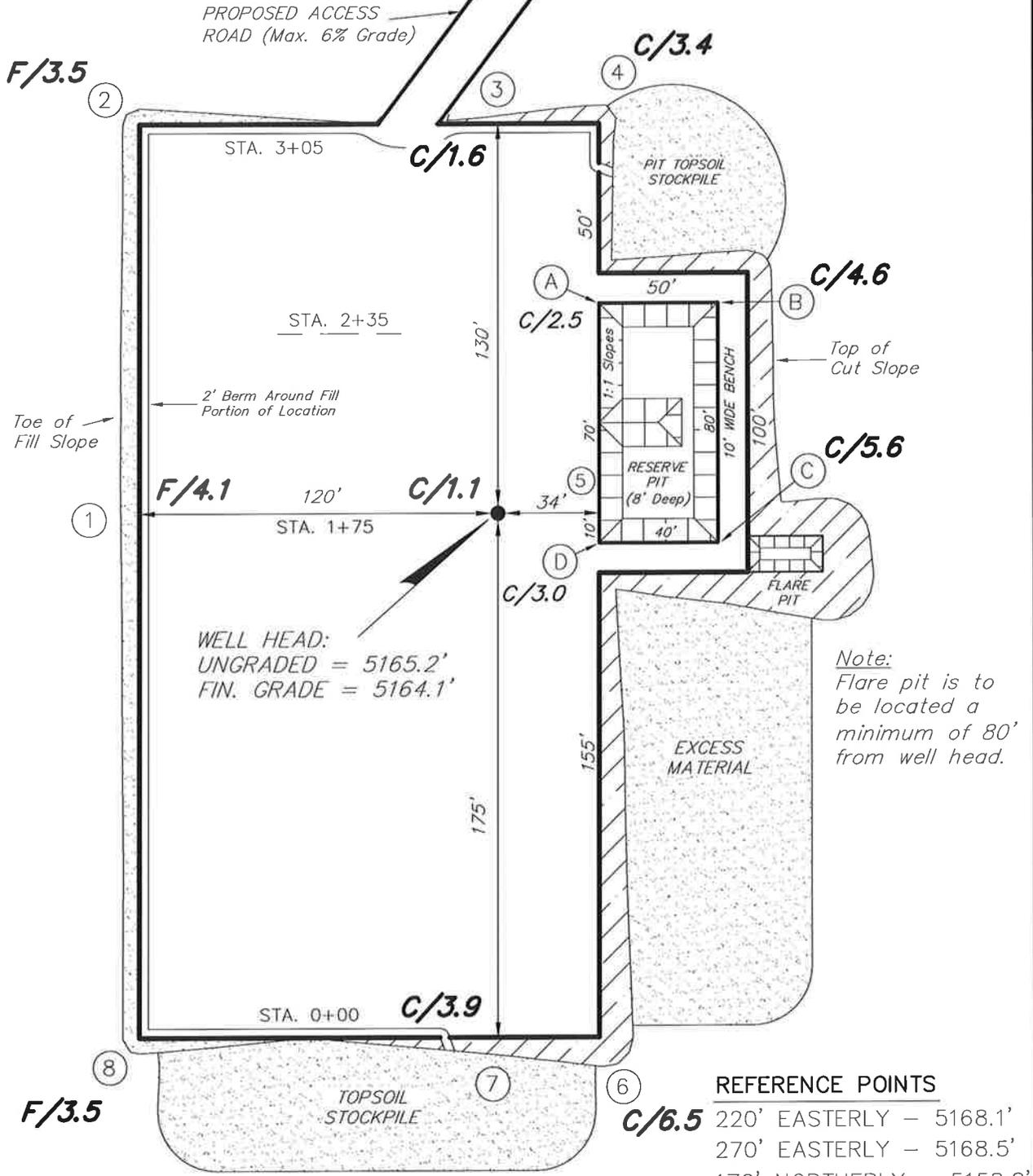
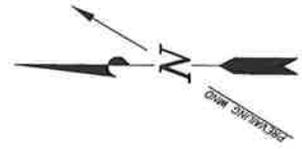
5/15/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

CANVASBACK 3-22-8-17

Section 22, T8S, R17E, S.L.B.&M.



REFERENCE POINTS

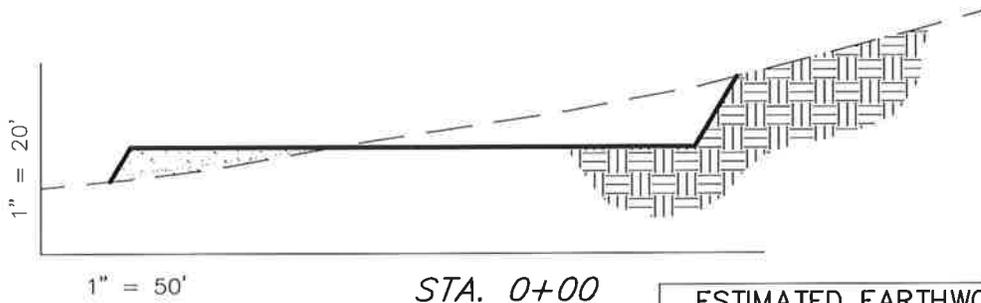
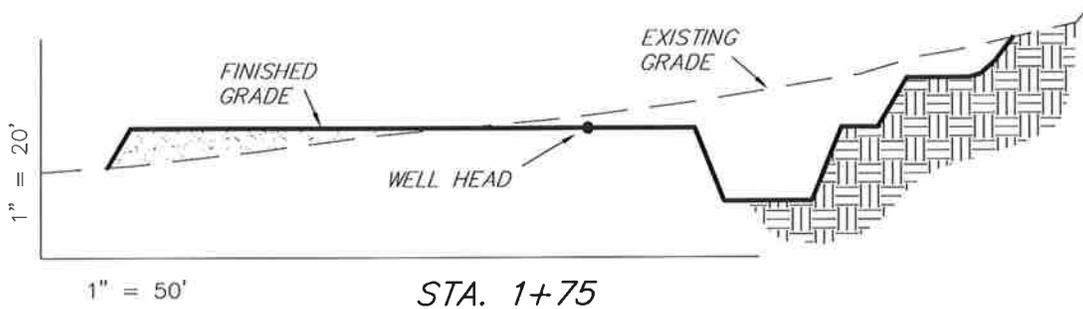
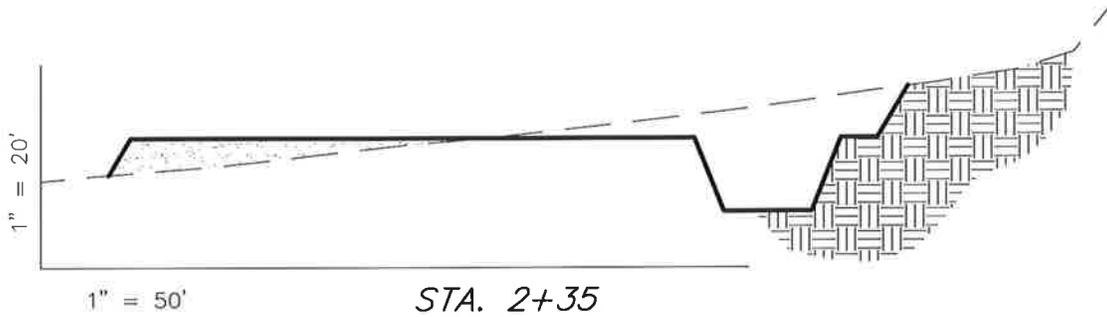
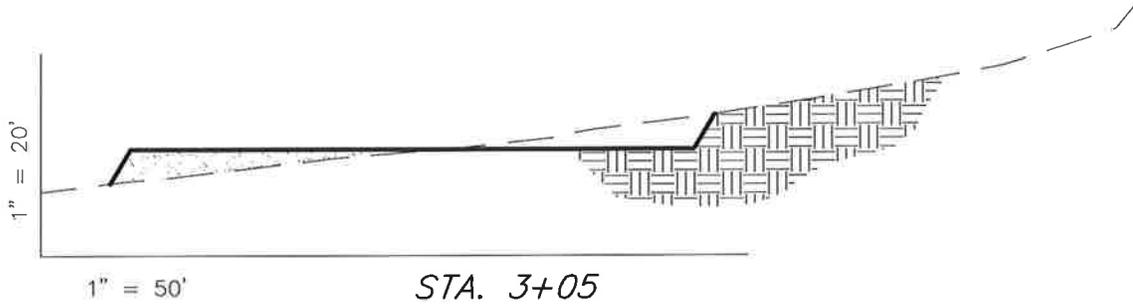
- 220' EASTERLY - 5168.1'
- 270' EASTERLY - 5168.5'
- 170' NORTHERLY - 5158.8'
- 220' NORTHERLY - 5157.1'

SURVEYED BY: C.M.	DATE SURVEYED: 04-23-09
DRAWN BY: M.W.	DATE DRAWN: 04-24-09
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS CANVASBACK 3-22-8-17



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,420	2,420	Topsail is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,060	2,420	1,100	640

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

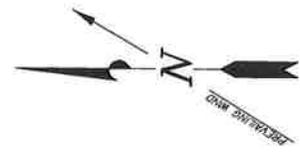
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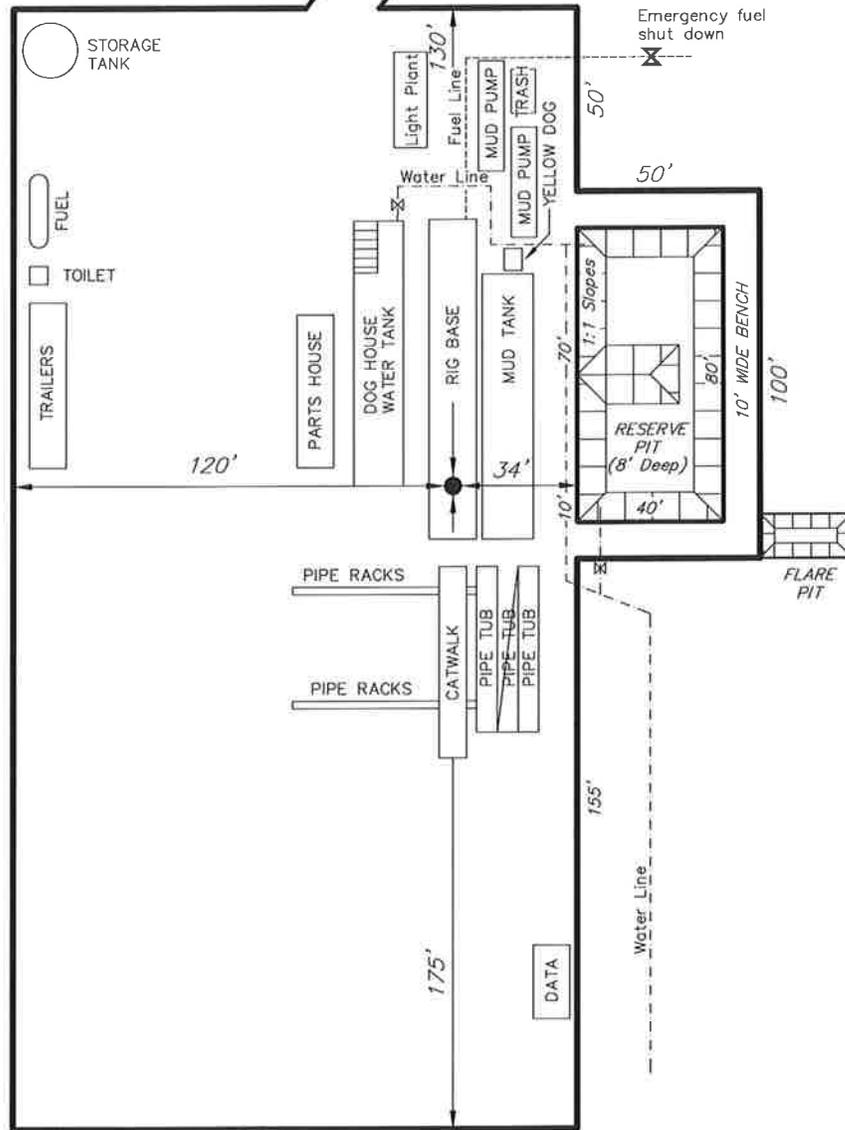
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

CANVASBACK 3-22-8-17



PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: C.M.	DATE SURVEYED: 04-23-09
DRAWN BY: M.W.	DATE DRAWN: 04-24-09
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Canvasback Federal 3-22-8-17

NE/NW Sec. 22, T8S, R17E

Duchesne County, Utah

UTU-77233

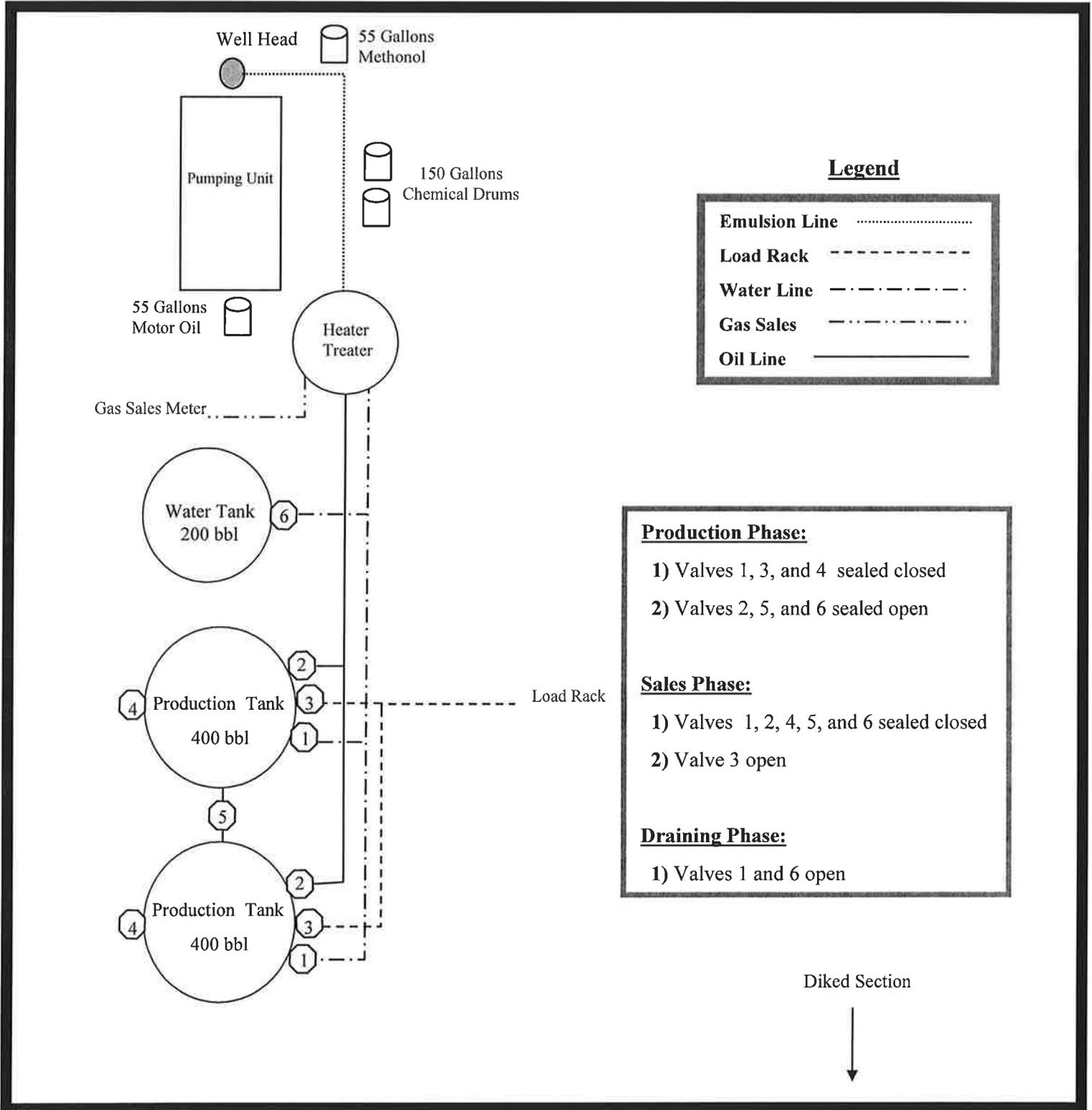


EXHIBIT D

Township 8 South, Range 17 East
NENW Section 22 (3-22-8-17)

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Brad Lee Nelson. (Having a Surface Owner Agreement with Newfield Production Company)

Brad Lee Nelson, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 3/1/08 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.


Brad Lee Nelson Date
Private Surface Owner

 5-5-09
Brad Mecham Date
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

Ent 404906 Bk AS37 Pg 533
Date: 09-MAY-2008 9:46AM
Fee: \$27.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESE COUNTY CORPORATION
For: NEWFIELD ROCKY MOUNTAIN

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of March, 2008 by and between Brad Lee Nelson and Joann H. Nelson, Co-Trustees of the Brad and Joann Nelson Family Trust, dated February 28, 1991, whose address is P.O. Box 638, Roosevelt, Utah 84066, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne and Uintah Counties, Utah described as follows:

East of
~~Township 8 South, Range 17 West~~
Section 22: NE, E/2NW, N/2SW, SESW, S/2SE
Section 23: SWSW
Duchesne County, Utah

East of
~~Township 8 South, Range 17 West~~
Section 23: SESW
Uintah County, Utah

being 520 acres more or less,

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 1, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER:
BRAD AND JOANN NELSON FAMILY TRUST
DATED FEBRUARY 28, 1991

NEWFIELD PRODUCTION COMPANY

By: Brad Lee Nelson
Brad Lee Nelson, Co-Trustee

By: Gary D. Packer *GP*
Gary D. Packer, President

By: Joann H. Nelson
Joann H. Nelson, Co-Trustee

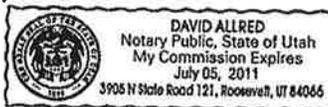
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 9 day of March, 2008 by

Witness my hand and official seal.

David Allred
Notary Public

My commission expires July 5, 2011



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this March 27, 2008 by
Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Rennie Desean
Notary Public

My commission expires 05/09/2009

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

May 15, 2009

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application. for Permit to Drill
Canvasback Federal 3-22-8-17

Dear Diana:

The Canvasback Federal 3-22-8-17 is an **Exception Location**. Our Land Department will send you the required exception location letter. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

A handwritten signature in blue ink that reads "Mandie Crozier". The signature is fluid and cursive.

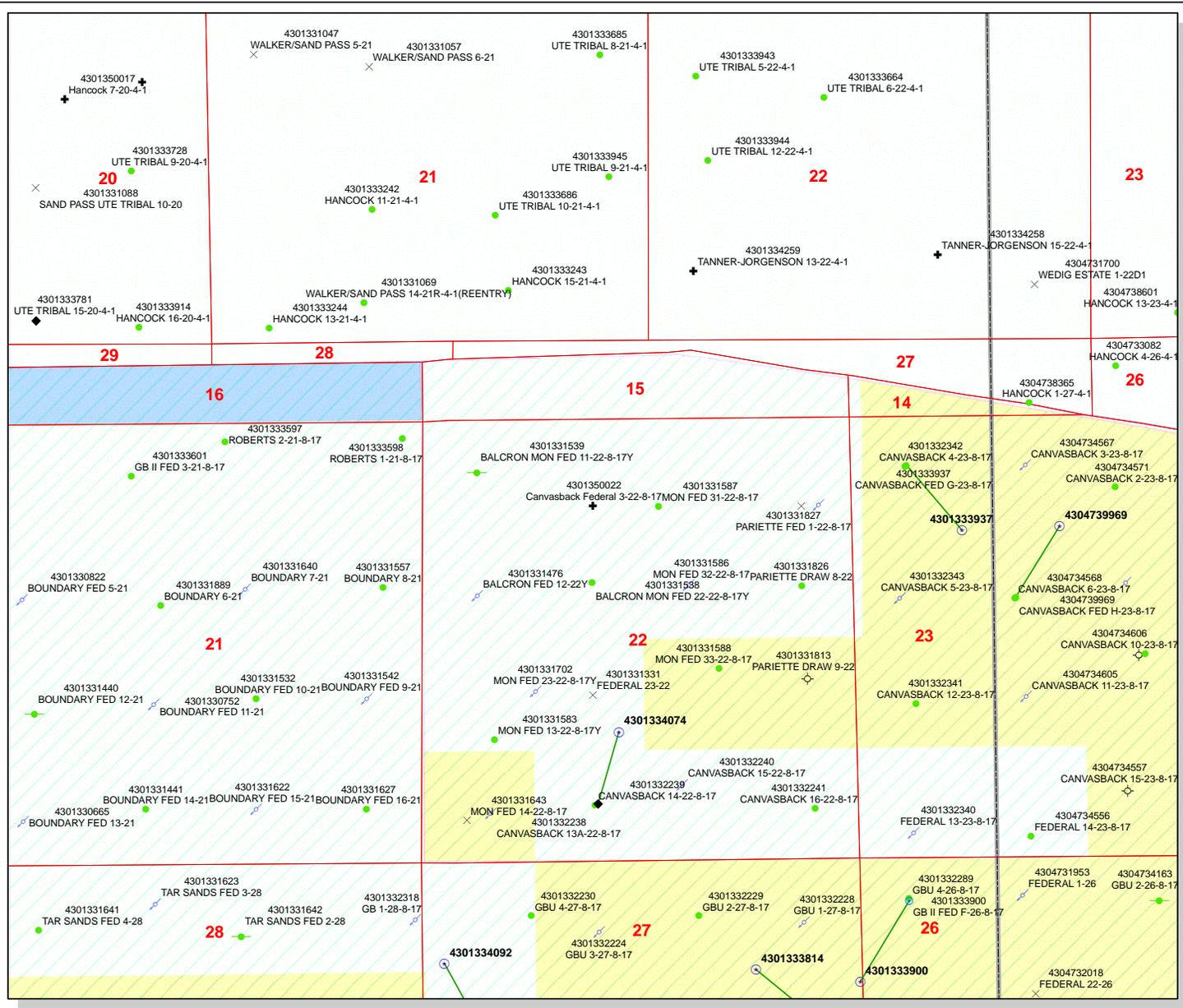
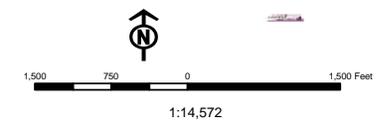
Mandie Crozier
Regulatory Specialist

mc
enclosures

API Number: 4301350022
Well Name: Canvasback Federal 3-22-8-17
Township 08.0 S Range 17.0 E Section 22
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
<ul style="list-style-type: none"> ACTIVE EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PI OIL PP GAS PP GEOTHERM PP OIL SECONDARY TERMINATED 	<ul style="list-style-type: none"> <all other values> -Nub APD DRL GI GS LA NEW OPS PA PGW POW RET SGW SOW TA TW WI WS
Fields	
<ul style="list-style-type: none"> ACTIVE COMBINED Sections 	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 22, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development Canvasback Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2009 within the Canvasback Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ GREEN RIVER)

43-013-50022	Canvasback Federal	3-22-8-17 Sec 22 T08S R17E 1042 FNL 2040 FWL
--------------	--------------------	--

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Canvasback Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-22-09

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Canvasback Federal 3-22-8-17
API Number 43013500220000 **APD No** 1562 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 NENW **Sec** 22 **Tw** 8.0S **Rng** 17.0E 1042 FNL 2040 FWL
GPS Coord (UTM) **Surface Owner** Brad and JoAnn Family Trust

Participants

Floyd Bartlett (DOGM), Tim Eaton, (Newfield Production Co.), Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 11.9 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Uintah County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing oil field development roads. Nine hundred and sixty feet of new road will be constructed to reach the location.

The proposed Canvasback Federal 3-22-8-17 oil well pad is in a non-cultivated waste area with a wheel line sprinkler irrigation system to the south and a pivot sprinkler to the northeast. The pad has been positioned to avoid each. It is in a rounded shallow basin with a gentle north slope. Excavation will be moved from the south to the north to build the pad. Beyond the location to the north is a salt grass area that has an elevated water table. The location has been moved to the south outside of the normal drilling window to avoid this adjacent wet area. Portions of the pad may need to be hardened by imported rocky fill. No drainages intersect the site and no diversions will be needed. The site should be a suitable location to construct a pad, drill and operate a well.

Brad and JoAnn Nelson Family Trust own the surface. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

- Grazing
- Agricultural
- Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
960	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Tamarix, greasewood Sitanion hystrix, Russian olive and wiregrass.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)		20
Distance to Surface Water (feet)	200 to 300	10
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	55

1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the southeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/30/2009
Date / Time

Application for Permit to Drill Statement of Basis

5/26/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1562	43013500220000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Brad and JoAnn Family Trust	
Well Name	Canvasback Federal 3-22-8-17		Unit	CANVASBACK (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NENW 22 8S 17E S 1042 FNL 2040 FWL GPS Coord (UTM) 585749E 444003N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

5/26/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 11.9 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Uintah County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing oil field development roads. Nine hundred and sixty feet of new road will be constructed to reach the location.

The proposed Canvasback Federal 3-22-8-17 oil well pad is in a non-cultivated waste area with a wheel line sprinkler irrigation system to the south and a pivot sprinkler to the northeast. The pad has been positioned to avoid each. It is in a rounded shallow basin with a gentle north slope. Excavation will be moved from the south to the north to build the pad. Beyond the location to the north is a salt grass area that has an elevated water table. The location has been moved to the south outside of the normal drilling window to avoid this adjacent wet area. Portions of the pad may need to be hardened by imported rocky fill. No drainages intersect the site and no diversions will be needed. The site should be a suitable location to construct a pad, drill and operate a well.

Brad and JoAnn Nelson Family Trust own the surface. Mr. Brad Nelson was invited by phone to the pre-site visit but said he did not see a need to attend as he had seen the pad as it was staked. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

Floyd Bartlett
Onsite Evaluator

4/30/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 5/15/2009

API NO. ASSIGNED: 43013500220000

WELL NAME: Canvasback Federal 3-22-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENW 22 080S 170E

Permit Tech Review:

SURFACE: 1042 FNL 2040 FWL

Engineering Review:

BOTTOM: 1042 FNL 2040 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10786

LONGITUDE: -109.99389

UTM SURF EASTINGS: 585749.00

NORTHINGS: 4440003.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-77233

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000493
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** 43-7478
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
Unit: CANVASBACK (GRRV)
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
Board Cause No: Cause 225-3
Effective Date: 9/23/1998
Siting: Suspends General Siting
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Canvasback Federal 3-22-8-17
API Well Number: 43013500220000
Lease Number: UTU-77233
Surface Owner: FEE (PRIVATE)
Approval Date: 5/27/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 225-3 . The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

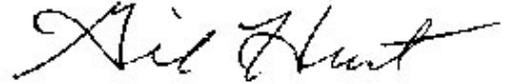
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gil Hunt
Associate Director, Oil & Gas

BLM - Vernal Field Office - ^{Spud} Notification Form

Operator Newfield Exploration Rig Name/# Ross # 29 Submitted
By Jim Smith Phone Number 823-
2072

Well Name/Number Canvasback 3-22-8-17
Qtr/Qtr NE/NW Section 22 Township 8S Range 17E
Lease Serial Number UTU-77233
API Number 43-013-50022

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 11/15/09 1:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/16/09 1:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-77233

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA Agreement, Name and No.
Canvasback

8. Lease Name and Well No.
Canvasback Federal 3-22-8-17

9. API Well No.
43 013 50022

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 22, T8S R17E

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NE/NW 1042' FNL 2040' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 12.3 miles southeast of Myton, UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. 720' f/lse, 2040' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
560.00

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 913'

19. Proposed Depth
6,745'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5165' GL

22. Approximate date work will start*
3rd Qtr. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier* Name (Printed Typed) Mandie Crozier Date 5/15/09

Title Regulatory Specialist

Approved by (Signature) *Stephanie J Howard* Name (Printed Typed) Stephanie J Howard Date 10/30/09

Title **Acting Assistant Field Manager Lands & Mineral Resources** Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



NOS APD Posted 5-26-2009
AFMSS# 09SX50839A

RECEIVED

MAY 18 2009

BLM VERNAL, UTAH

NOTICE OF APPROVAL

RECEIVED

NOV 05 2009

DIV. OF OIL, GAS & MINING

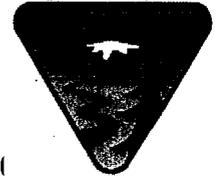


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NENW, Sec. 22, T8S, R17E
Well No:	Canvasback Federal 3-22-8-17	Lease No:	UTU-77233
API No:	43-013-50022	Agreement:	Canvasback Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

None (Private Surface)

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW Section 22 T8S R17E

5. Lease Serial No.

USA UTU-77233

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
CANVASBACK UNIT

8. Well Name and No.
CANVASBACK 3-22-8-17

9. API Well No.
4301350022

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

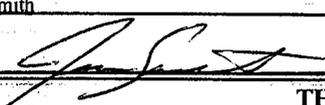
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/15/09 MIRU Ross # 29. Spud well @ 3:00 pm. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.57'. KB. On 11/20/09 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 c/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jim Smith

Signature



Title

Drilling Foreman

Date

11/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

DEC 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	43-013-33514 ✓	MON BUTTE NE FEDERAL R-25-8-16	SWSE	25	8S	16E	DUCHESNE	11/23/09	12/19/09
WELL 1 COMMENTS: <i>GRRU</i> <i>GMBU</i>											
B	99999	17400	43-013-34031 ✓	SANDWASH FEDERAL M-31-8-17	SENW	31	8S	17E	DUCHESNE	11/21/09	12/19/09
WELL 2 COMMENTS: <i>GRRU</i> <i>GMBU</i>											
B	99999	17400	43-013-50022 ✓	CANVASBACK FEDERAL 3-22-8-17	NENW	22	8S	17E	DUCHESNE	11/15/09	12/19/09
WELL 3 COMMENTS: <i>GRRU</i> <i>GMBU</i>											
A	99999	17430	43-013-50154	UTE TRIBAL 16-23-4-3	SESE	23	4S	3W	DUCHESNE	11/27/09	12/22/09
WELL 4 COMMENTS: <i>GRRU</i>											
A	99999	17431	43-047-50669	HANCOCK 16-23-4-1	SESE	23	4S	1W	UINTAH	11/25/09	12/22/09
WELL 5 COMMENTS: <i>GRRU</i>											
A	99999	17432	43-047-50709	HANCOCK 15-23-4-1	SWSE	23	4S	1W	UINTAH	11/24/09	12/22/09
WELL 6 COMMENTS: <i>GRRU</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

DEC 01 2009

DIV. OF OIL, GAS & MINING

Signature: *Kim Swasey* Kim Swasey
Production Analyst
Date: 12/1/2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-77233
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: CANVASBACK 3-22-8-17
9. API NUMBER: 4301350022
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE
STATE: UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: _____

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 22, T8S, R17E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>12/29/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 12-29-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE *Lucy Chavez-Naupoto* DATE 01/05/2010

(This space for State use only)

RECEIVED
JAN 11 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

CANVASBACK 3-22-8-17

10/1/2009 To 2/28/2010

12/16/2009 Day: 1

Completion

Rigless on 12/16/2009 - RU Perforators LLC WLT & mast. Run V.E.S gyro from 6549' to surface. Run CBL from 6531' to surface. Perforate 1st stage. SIWFN w/ 157 BWTR. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run Vaughn energy services gyro from 6549' to surface. LD gyro tools. Run CBL under pressure. WLTD was 6531' w/ TOC @ 62'. RIH w/ 3 1/8" ported guns & perforate CP4 sds @ 6375- 78' w/ (11 gram, .36"EH, 120°) 3 spf for total of 9 shots. RD WLT & Hot Oiler. SIFN w/ 157 BWTR.

Daily Cost: \$0

Cumulative Cost: \$14,316

12/18/2009 Day: 2

Completion

Rigless on 12/18/2009 - Frac 2 stages. - Stage #1, CP4 sands. RU BJ Services. 27 psi on well. Frac CP4 sds w/ 8991#'s of 20/40 sand in 87 bbls of Lightning 17 fluid. Broke @ 3837 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3476 psi @ ave rate of 15 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. Frac screened out w/ approx 6000#s sand into formation. Open immediatly to attempt cleaning sand from wellbore. RU PSI WLT, crane & lubricator. RIH w/ 2-4' & 2' perf guns, no fill was detected. Perforate CP1 sds @ 6176-80', 6163-67' & CP.5 sds @ 6136-38' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 30 shots. 557 BWTR - Stage #2, CP1 & CP.5 sands. RU BJ Services. 717 psi on well. Attempt break perfs w/o success. RIH w/ dump bailer & spot acid over perfs. 1220 psi on well. Frac CP1 & CP.5 sds w/ 50,582#'s of 20/40 sand in 318 bbls of Lightning 17 fluid. Broke @ 2890 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2439 psi @ ave rate of 41.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 1878 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 5' perf gun. Set plug @ 5910'. Perforate A3 sds @ 5856-61' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. 1084 BWTR

Daily Cost: \$0

Cumulative Cost: \$18,566

12/19/2009 Day: 3

Completion

Rigless on 12/19/2009 - Frac remaining 3 stages & flowback fracs. - Stage #3, A3 sands. RU BJ Services. 313 psi on well. Frac A3 sds w/ 15,396#'s of 20/40 sand in 137 bbls of Lightning 17 fluid. Broke @ 2094 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2961 psi @ ave rate of 22.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. Screen out w/ 26.4 bbls left in flush, approx 11,618#s sand in perfs. ISDP 4000 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' & 2' perf guns. Tag sand @ 5792'. Perforate C sds @ 588-95' & D1 sds @ 5318-20' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 27 shots. 1375 BWTR - Stage #4, C & D1 sands. RU BJ Services. 279 psi on well. Attempt break perfs w/o success. RIH w/ dump bailer & spot acid over perfs. 68 psi on well. Frac C & D1 sds w/ 35,937#'s of 20/40 sand in 240 bbls of Lightning 17 fluid. Broke @ 3324 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3308 psi @ ave rate of 43 BPM. Pumped 504

gals of 15% HCL in flush for Stage #5. ISDP 2780 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2', 2-3' & 4' perf guns. Set plug @ 4900'. Perforate GB6 sds @ 4844', GB4 sds @ 4805-09', 4796-99' & GB2 4687-90' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 36 shots. 1815 BWTR - Stage #5, GB6, GB4 & GB2 sands. RU BJ Services. 279 psi on well. Frac GB6, GB4 & GB2 sds w/ 33,718#'s of 20/40 sand in 226 bbls of Lightning 17 fluid. Broke @ 1721 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2160 psi @ ave rate of 40 BPM. ISDP 1723 psi. 2166 BWTR. Open for immediate flowback @ approx 3 BPM. Flowed for 3 hours & died. Recovered 432 BW. SWIFN. 1734 BWTR

Daily Cost: \$0

Cumulative Cost: \$95,865

12/22/2009 Day: 4

Completion

NC #3 on 12/22/2009 - MIRUSU. PU tbg & start cleaning out sand. - MIRUSU. RU D&M hot oil to thaw wellhead. OUW. Csg on vacume. ND frac head & BOP. NU production head & BOP. RU rig floor. X- over to tbg eq. PU TIH & talley w/ 139- jts 2 7/8. Tag fill @ 4502'. RU Weatherford power swivel. Clean out fill to 4566'. CWC. LD 1- jt 2 7/8. EOT @ 4533'. SDFD. No wtr loss for the day

Daily Cost: \$0

Cumulative Cost: \$102,542

12/23/2009 Day: 5

Completion

NC #3 on 12/23/2009 - Cont clean out sand & drill plugs. - RU BMW hot oil to thaw wellhead. OWU. 0 psi on tbg & csg. RU Weatherford power swivel. Clean out sand to CBP @ 4900'. Drill out plug. Hang back swivel. TIH w/ 2 7/8 tbg to fill @ 5310'. (600' fill on CBP). Clean out sand to CBP @ 5910'. Drill out plug. Hang back swivel. TIH w/ 2 7/8 tbg to fill @ 6216'. LD 2- jts 2 7/8. EOT @ 6152'. SDFD. No wtr loss for day.

Daily Cost: \$0

Cumulative Cost: \$110,499

12/28/2009 Day: 6

Completion

NC #3 on 12/28/2009 - Clean out fill to PBTD & swab well clean. - RU Zubiate hot oil to thaw wellhead. OWU. 0 psi on tbg & csg. TIH w/ 2- jts 2 7/8. RU Weatherford power swivel. Clean out fill to PBTD @ 6581'. CWC. LD 3- jts 2 7/8. EOT @ 6507'. RU sandline to swab. IFL @ surface. Made 12 swab runs & recovered 115- bbls fluid w/ trace of oil & gas w/ no sand. FFL @ 3900'. RD sandline. TIH w/ 3- jts 2 7/8. Tag fill @ 6578'. Clean out fill to PBTD @ 6581'. CWC. LD 5- jts 2 7/8. SDFD. No water loss.

Daily Cost: \$0

Cumulative Cost: \$148,752

12/29/2009 Day: 8

Completion

NC #3 on 12/29/2009 - Cont TIH w/ rods & PWOP. - OWU. 200 psi on csg. Tbg on vacume. TOH w/ 199- jts 2 7/8, bit sub & bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 196- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. Flush tbg w/ 60 bbls water. PU TIH w/ 2 1/2 x 1 1/2 x 20 x 24 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods, 130- 3/4 plain rods, 70- 7/8 guided rods. SDFD. - OWU. 200 psi on csg. Tbg on vacume. TOH w/ 199- jts 2 7/8, bit sub & bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA,

196- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. Flush tbg w/ 60 bbls water. PU TIH w/ 2 1/2 x 1 1/2 x 20 x 24 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods, 130- 3/4 plain rods, 70- 7/8 guided rods. SDFD. - OWU. Tbg on vacume. Cont TIH w/ 18- 7/8 guided rods, 8', 6', 4', 4', x 7/8 pony rods, 1 1/2 x 30' polish rod. RU pumping unit. Fill tbg w/ 2 bbls water. Stroke test rod pump to 800 psi. Good test. RD rig pump & clean out rig tank. RDMOSU. POP @ 1:00 W/ 120" SL @ 5 SPM FINAL REPORT!! - OWU. Tbg on vacume. Cont TIH w/ 18- 7/8 guided rods, 8', 6', 4', 4', x 7/8 pony rods, 1 1/2 x 30' polish rod. RU pumping unit. Fill tbg w/ 2 bbls water. Stroke test rod pump to 800 psi. Good test. RD rig pump & clean out rig tank. RDMOSU. POP @ 1:00 W/ 120" SL @ 5 SPM FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$196,593

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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8. Well Name and No.
 CANVASBACK 3-22-8-17

9. API Well No.
 4301350022

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/26/09 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6625'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 158 jt's of 5.5 J-55, 15.5# csgn. Set @ 6623.39' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 35 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 100,000 #'s tension. Release rig @ 4:30 AM on 12/06/09.

**RECEIVED
RECEIVED
JAN 10 2010
JAN 19 2010
DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Jim Smith
 Signature

Title
 Drilling Foreman

Date
 01/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **UTU-77233**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **GMBU**

8. Lease Name and Well No. **CANVASBACK 3-22-8-17**

9. AFI Well No. **43-013-50022**

10. Field and Pool or Exploratory **MONUMENT BUTTE**

11. Sec., T., R., M., on Block and Survey or Area **SEC. 22, T8S, R17E**

12. County or Parish **DUCHESNE** 13. State **UT**

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv., Other: _____

2. Name of Operator **NEWFIELD EXPLORATION COMPANY**

3. Address **1401 17TH ST. SUITE 1000 DENVER, CO 80202** 3a. Phone No. (include area code) **(435)646-3721**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1042' FNL & 2040' FWL (NE/NW) SEC. 22, T8S, R17E**

At top prod. interval reported below

At total depth **6625'**

14. Date Spudded **11/15/2009** 15. Date T.D. Reached **12/06/2009** 16. Date Completed **12/29/2009**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5165' GL 5177' KB**

18. Total Depth: MD **6625'** TVD **MD 6581'** 19. Plug Back T.D.: MD **6581'** TVD **MD 6581'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6623'		300 PRIMLITE		62'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6452'	TA @ 6351'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) See Below			See Below			
B) GRDV			4687-6378			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/29/09	01/10/10	24	→	70	77	25			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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JAN 19 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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JAN 19 2010

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL AND SOLD

DIV. OF OIL, GAS & MINING

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4277' 4469'
				GARDEN GULCH 2 POINT 3	4593' 4879'
				X MRKR Y MRKR	5109' 5142'
				DOUGALS CREEK MRK BI CARBONATE MRK	5277' 5567'
				B LIMESTON MRK CASTLE PEAK	5713' 6114'
				BASAL CARBONATE	6528'

32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP4) 6375-78 .36" 3/9 Frac w/ 8991#'s of 20/40 sand in 87 bbls of Lightning 17 fluid
 Stage 2: Green River Formation (CP1 & CP.5) 6163-80', 6136-38' .34" 3/30 Frac w/ 50582#'s of 20/40 sand in 318 bbls of Lightning 17 fluid
 Stage 3: Green River Formation (A3) 5856-61' .34" 3/15 Frac w/ 15396#'s of 20/40 sand in 137 bbls of Lightning 17 fluid
 Stage 4: Green River Formation (C & D1) 5788-95', 5318-20' .34" 3/27 Frac w/ 35937#'s of 20/40 sand in 240 bbls of Lightning 17 fluid
 Stage 5: Green River Formation (GB6, GB4 & GB2) 4844-46', 4796-4809', 4687-90' .34" 3/36 Frac w/ 33718#'s of 20/40 sand in 226 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature *Lucy Chavez-Naupoto*

Date 01/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77233
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CANVASBACK FED 3-22-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013500220000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1042 FNL 2040 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/17/2014. Initial MIT on the above listed well. On 05/19/2014 the casing was pressured up to 1520 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10340

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
June 02, 2014

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/29/2014	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 5/19/14
 Test conducted by: Dustin Bennett
 Others present: Dale Giles

-10340

Well Name: <u>canjashack 3-228-1</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NE/NW</u> Sec: <u>22</u> T <u>8</u> N (S) R <u>17</u> (E) W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Newfield production co.</u>		
Last MIT: <u>1 1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1518 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1518 psig	psig	psig
5 minutes	1519 psig	psig	psig
10 minutes	1520 psig	psig	psig
15 minutes	1520 psig	psig	psig
20 minutes	1520 psig	psig	psig
25 minutes	1519 psig	psig	psig
30 minutes	1520 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

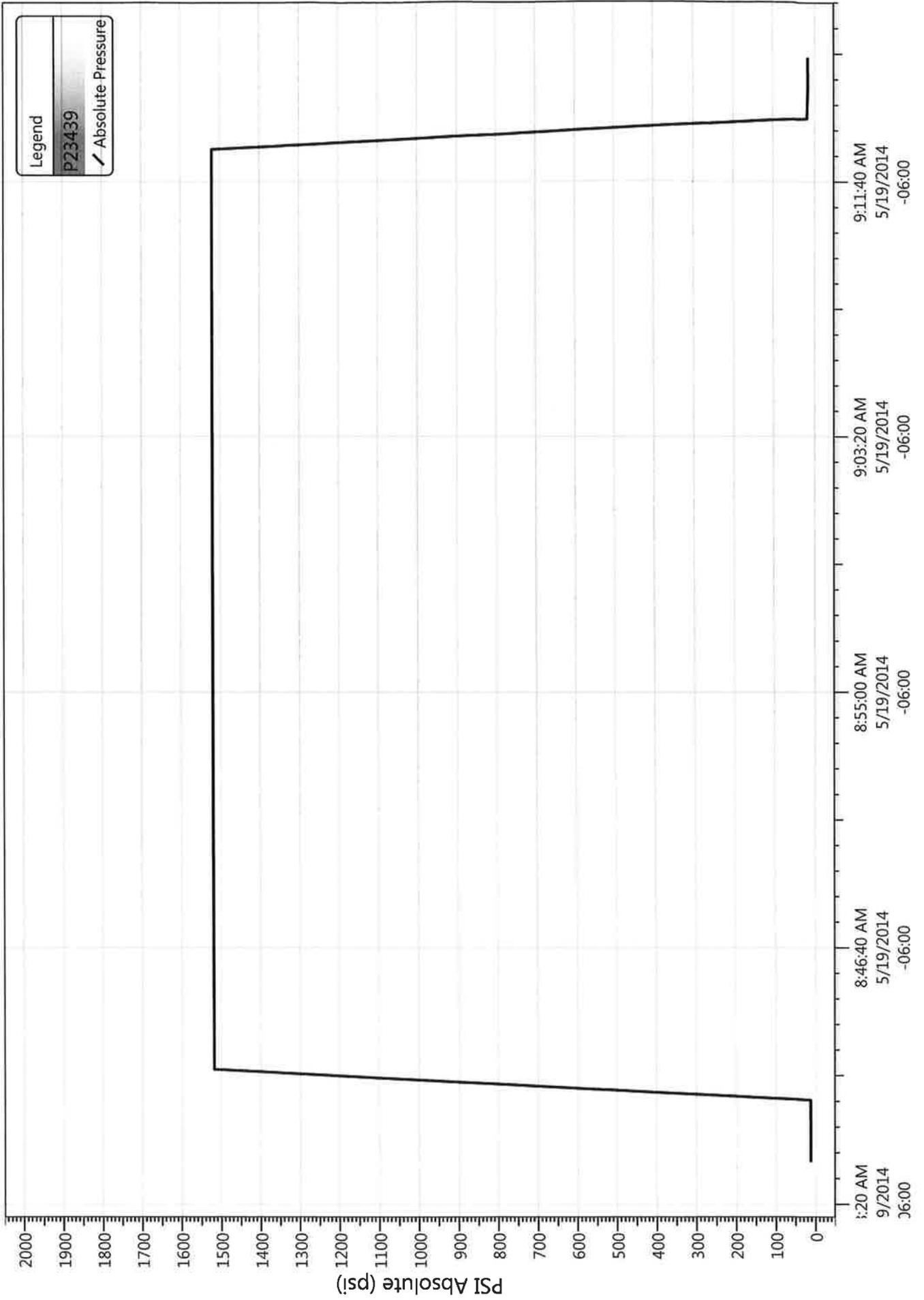
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Canvasback 3-22-8-17
5/19/2014 8:39:14 AM





Job Detail Summary Report

Well Name: Canvasback 3-22-8-17

Primary Job Type Conversion	Job Start Date 5/16/2014	Job End Date
--------------------------------	-----------------------------	--------------

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
5/16/2014	5/16/2014	TOOH W/ TBG
Start Time	End Time	Comment
05:30	07:00	CREW TRAVEL
07:00	07:15	JSA SAFETY MEETING
07:15	09:30	TOOH 87-JTS OF TBG, BREAKING AND RE-DOPING W/ LIQUID O-RING GREEN DOPE
09:30	13:00	WAITED ON RUNNERS W/ TBG LD TRAILER
13:00	14:00	LD REST OF TBG STRING ON TRAILER
14:00	16:00	TIH 143-JTS OF TBG, DROPPED SV, CHASED W/ 25 BLS, PT TBG TO 3K PSI HELD FOR 30 MIN 100%, GOOD TEST
16:00	17:00	RU RIG FLOOR, ND BOPS, NU INJECTION WH, CIRCULATED 50 BBL SOF PKR FLUID, SET PKR W/ 15K# TENSION, PRESSURED UP TO 1500 PSI, SIWFN
17:00	18:30	CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary
5/17/2014	5/17/2014	MIT
Start Time	End Time	Comment
05:30	07:00	CREW TRAVEL
07:00	07:15	JSA SAFETY MEETING
07:15	09:30	WAITED ON MIT, MIT GOOD, RD RIG, PRE-TRIP INSPECTION
Report Start Date	Report End Date	24hr Activity Summary
5/19/2014	5/19/2014	CONDUCT INITIAL MIT
Start Time	End Time	Comment
08:30	09:00	Initial MIT on the above listed well. On 05/19/2014 the casing was pressured up to 1520 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT2197-10340

NEWFIELD

Schematic

Well Name: Canvasback 3-22-8-17

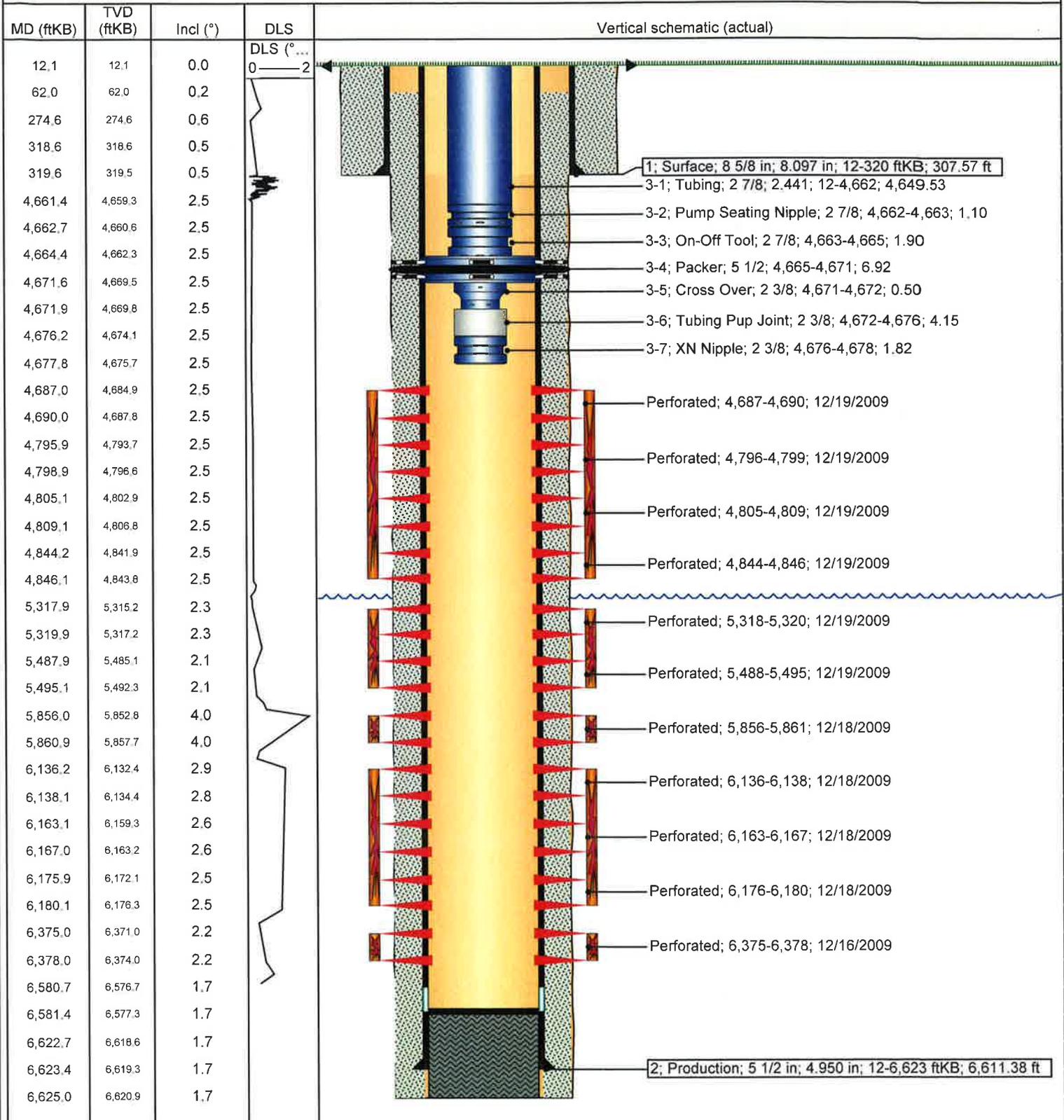
Surface Legal Location 22-8S-17E		API/UWI 43013500220000	Well RC 500252070	Lease	State/Province Utah	Field Name GMBU CTB7	County DUCHESNE
Spud Date 11/15/2009	Rig Release Date 12/6/2009	On Production Date 12/29/2009	Original KB Elevation (ft) 5,177	Ground Elevation (ft) 5,165	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,581.3	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 5/16/2014	Job End Date
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	--------------

TD: 6,625.0

Vertical - Original Hole, 5/21/2014 3:18:32 PM



NEWFIELD**Newfield Wellbore Diagram Data
Canvasback 3-22-8-17**

Surface Legal Location 22-8S-17E		API/JWI 43013500220000		Lease	
County DUCHESNE		State/Province Utah		Basin Uintah Basin	
Well Start Date 11/23/2009		Spud Date 11/15/2009		Final Rig Release Date 12/6/2009	
Original KB Elevation (ft) 5,177		Ground Elevation (ft) 5,165		Total Depth (ftKB) 6,625.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 6,581.3	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	WVLen (lb/ft)	Grade	Set Depth (ftKB)
Surface	11/15/2009	8 5/8	8.097	24.00	J-55	320
Production	12/5/2009	5 1/2	4.950	15.50	J-55	6,623

Cement**String: Surface, 320ftKB 11/20/2009**

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 319.6	Full Return?	Vol Cement Ret (bbl)
Fluid Description + 2 % calcium chloride + .25# sk cello flake		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,623ftKB 12/5/2009

Cementing Company BJ Services Company		Top Depth (ftKB) 62.0	Bottom Depth (ftKB) 6,625.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF		Fluid Type Lead	Amount (sacks) 300	Class PL II	Estimated Top (ftKB) 62.0
Fluid Description +3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6I		Fluid Type Tail	Amount (sacks) 400	Class 50:50:2	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)			
Tubing					5/19/2014	4,677.9			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing	143	2 7/8	2.441	6.50	J-55	4,649.53	12.0	4,661.5	
Pump Seating Nipple	1	2 7/8				1.10	4,661.5	4,662.6	
On-Off Tool		2 7/8				1.90	4,662.6	4,664.5	
Packer		5 1/2				6.92	4,664.5	4,671.5	
Cross Over		2 3/8				0.50	4,671.5	4,672.0	
Tubing Pup Joint	1	2 3/8				4.15	4,672.0	4,676.1	
XN Nipple		2 3/8				1.82	4,676.1	4,677.9	

Rod Strings

Rod Description					Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	GB2, Original Hole	4,687	4,690	3	120	0.340	12/19/2009
5	GB4, Original Hole	4,796	4,799	3	120	0.340	12/19/2009
5	GB4, Original Hole	4,805	4,809	3	120	0.340	12/19/2009
5	GB6, Original Hole	4,844	4,846	3	120	0.340	12/19/2009
4	D1, Original Hole	5,318	5,320	3	120	0.340	12/19/2009
4	C, Original Hole	5,488	5,495	3	120	0.340	12/19/2009
3	A3, Original Hole	5,856	5,861	3	120	0.340	12/18/2009
2	CP.5, Original Hole	6,136	6,138	3	120	0.340	12/18/2009
2	CP1, Original Hole	6,163	6,167	3	120	0.340	12/18/2009
2	CP1, Original Hole	6,176	6,180	3	120	0.340	12/18/2009
1	CP4, Original Hole	6,375	6,378	3	120	0.360	12/16/2009

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,164	0.77	21.0	4,168			
2	1,878	0.74	42.0	3,006			
3	1,125	0.63	35.0	3,139			
4	2,780	0.95	46.0	3,949			
5	1,723	0.8	42.0	2,616			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 8991 lb
2		Proppant White Sand 50582 lb

NEWFIELD

**Newfield Wellbore Diagram Data
Canvasback 3-22-8-17**



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
3		Proppant White Sand 15396 lb
4		Proppant White Sand 35937 lb
5		Proppant White Sand 33718 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77233
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CANVASBACK FED 3-22-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013500220000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1042 FNL 2040 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 22 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/13/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:00 PM on
06/13/2014. EPA # UT22197-10340

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
June 16, 2014

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/16/2014	