

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Hancock 1-19-4-1	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE	
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME	
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825	
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Henderson Ranches LLC						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Route 3 Box 3671, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>	
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	
LOCATION AT SURFACE	1117 FNL 580 FEL	NENE	19	4.0 S	1.0 W	U	
Top of Uppermost Producing Zone	1117 FNL 580 FEL	NENE	19	4.0 S	1.0 W	U	
At Total Depth	1117 FNL 580 FEL	NENE	19	4.0 S	1.0 W	U	
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 203			23. NUMBER OF ACRES IN DRILLING UNIT 40	
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 0			26. PROPOSED DEPTH MD: 6990 TVD: 6990	
27. ELEVATION - GROUND LEVEL 5209			28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478	
ATTACHMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES							
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825	
SIGNATURE			DATE 04/30/2009			EMAIL mcrozier@newfield.com	
API NUMBER ASSIGNED 43013500100000			APPROVAL			 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	500		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	500	24.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6990		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6990	15.5			

NEWFIELD PRODUCTION COMPANY
HANCOCK 1-19-4-1
NE/NE SECTION 19, T4S, R1W
DUSCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Hancock 1-19-4-1 located in the NE¼ NE¼ Section 19, T4S, R1W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southerly direction out of Myton, approximately 3.0 miles to it's junction with an existing road to the east; proceed in a southeasterly direction approximately 3.2 miles to it's junction with an existing road to the east; proceed in a easterly direction approximately 1.3 miles to it's junction with an existing road to the southwest; proceed in an southwesterly direction approximately 0.1 miles to it's junction with the beginning of the proposed access road; proceed along the proposed access road approximately 1,010' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 1,010' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous

will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Henderson Ranches LLC
See attached Easement ROW and Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Hancock 1-19-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Hancock 1-19-4-1 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

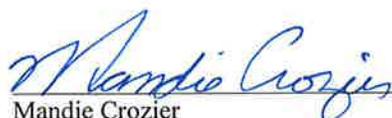
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1-19-4-1, NE/NE Section 19, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond #B001834.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

4/28/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY
HANCOCK 1-19-4-1
NE/NE SECTION 19, T4S, R1W
DUSCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0 – 2,030'
Green River 2,030'
Wasatch 6,990'

Green River Formation (Oil) 2,030' – 6,990'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 500' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. From about 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 500' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTB to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2009, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

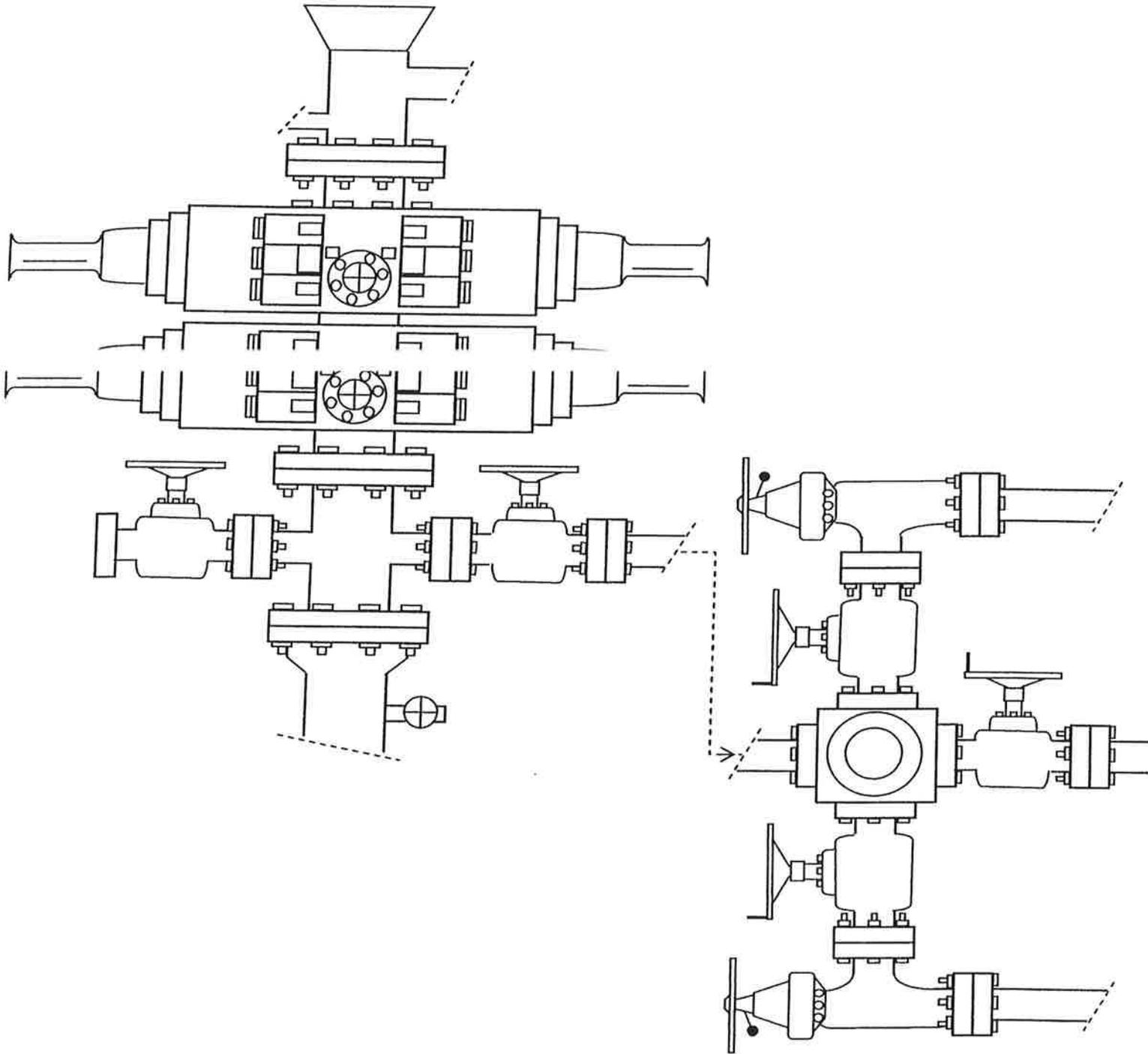
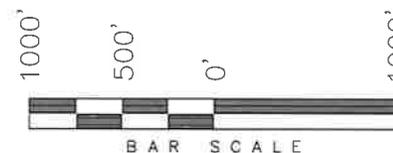
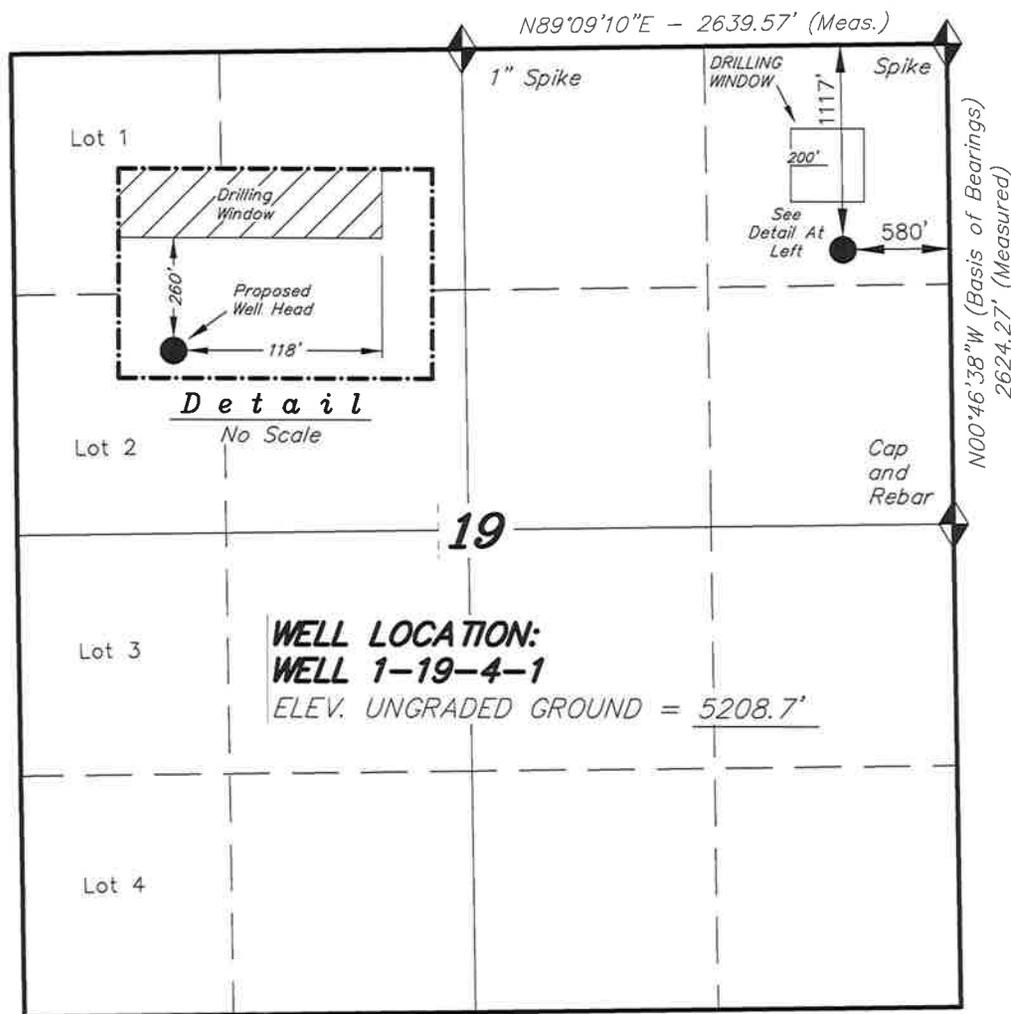


EXHIBIT C

T4S, R1W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 1-19-4-1,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 19, T4S, R1W,
 U.S.B.&M. DUCHESNE COUNTY, UTAH.

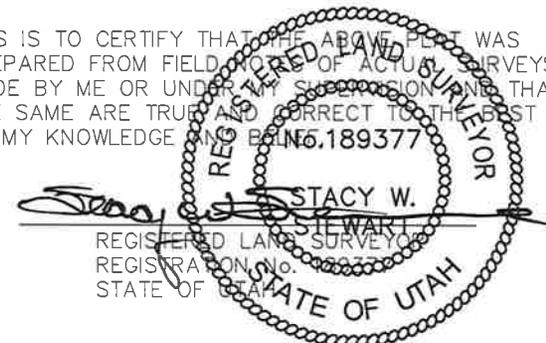


Note:

1. The Proposed Well head bears
 S26°38'44\"W 1259.23' from the
 Northeast Corner of Section 19.

WELL LOCATION:
WELL 1-19-4-1
 ELEV. UNGRADED GROUND = 5208.7'

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST
 OF MY KNOWLEDGE AND BELIEF. 189377



TRI STATE LAND SURVEYING & CONSULTING

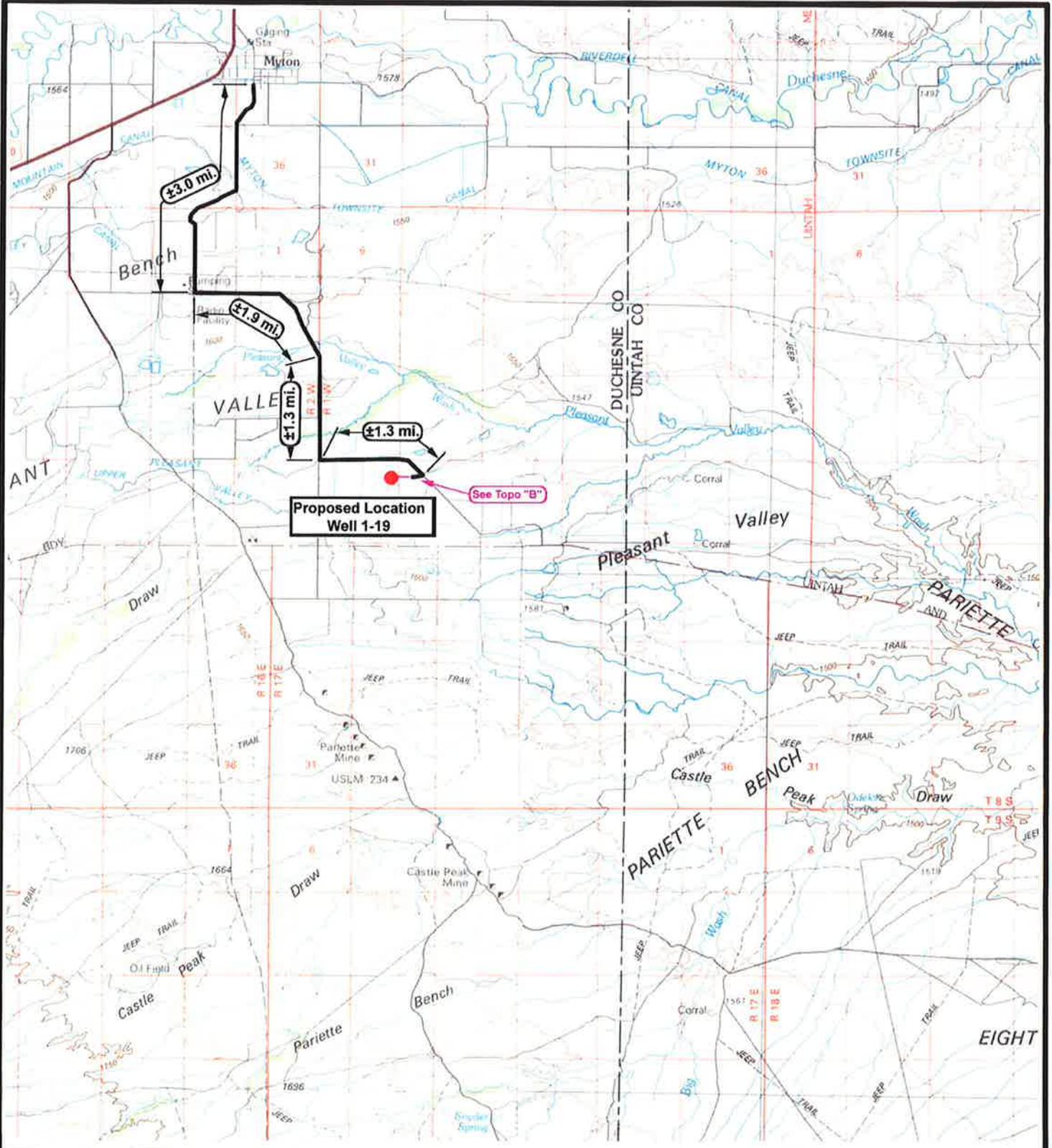
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 04-14-09	SURVEYED BY: T.H.
DATE DRAWN: 04-15-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
 LOCATION: an N.G.S. OPUS Correction.
 LAT. 40°04'09.56" LONG. 110°00'43.28"
 (Tristate Aluminum Cap) Elev. 5281.57'

WELL 1-19-4-1
 (Surface Location) NAD 83
 LATITUDE = 40° 07' 28.92"
 LONGITUDE = 110° 01' 54.69"



NEWFIELD
Exploration Company

Well 1-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



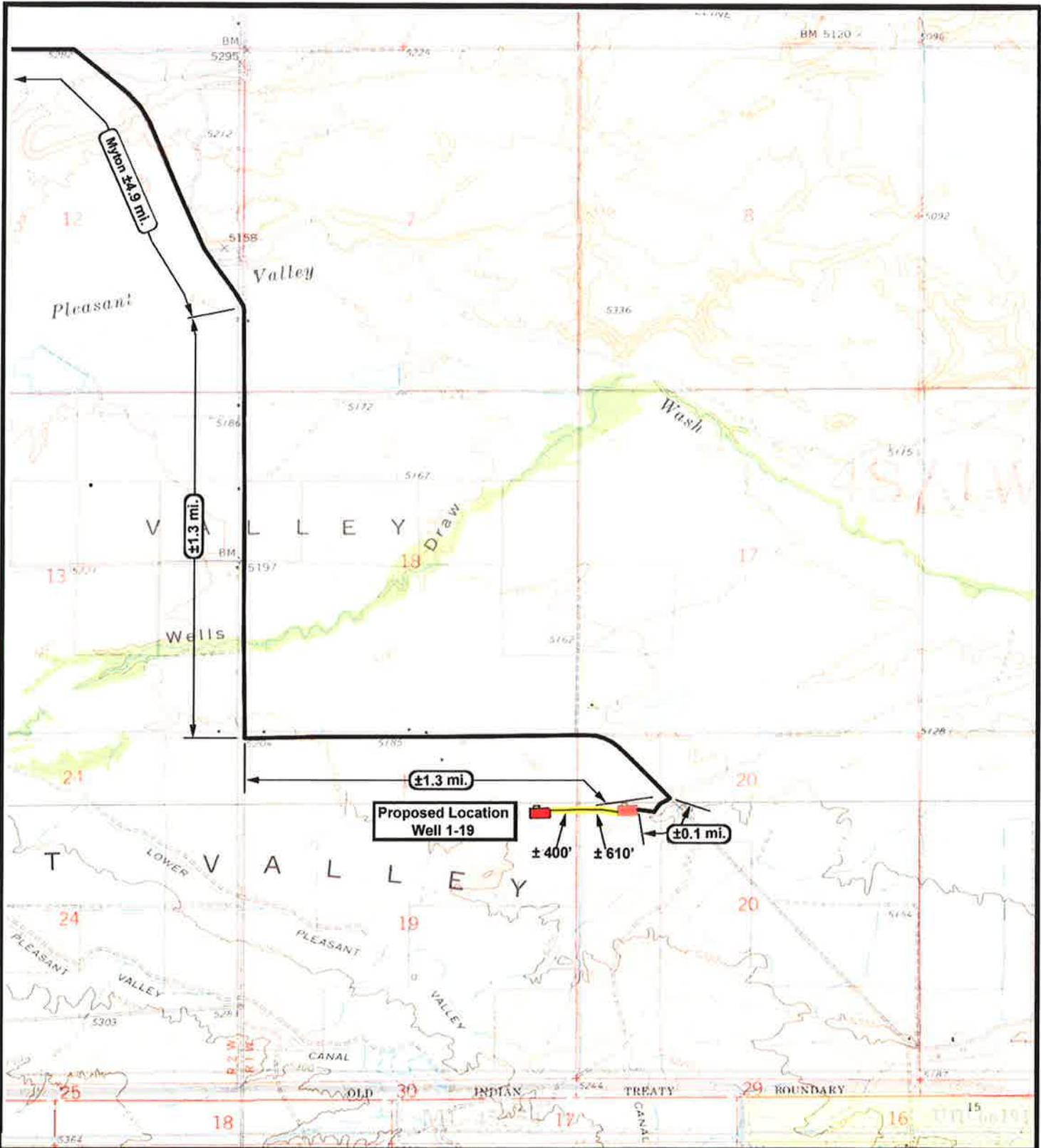
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: JAS
DATE: 04-16-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Well 1-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

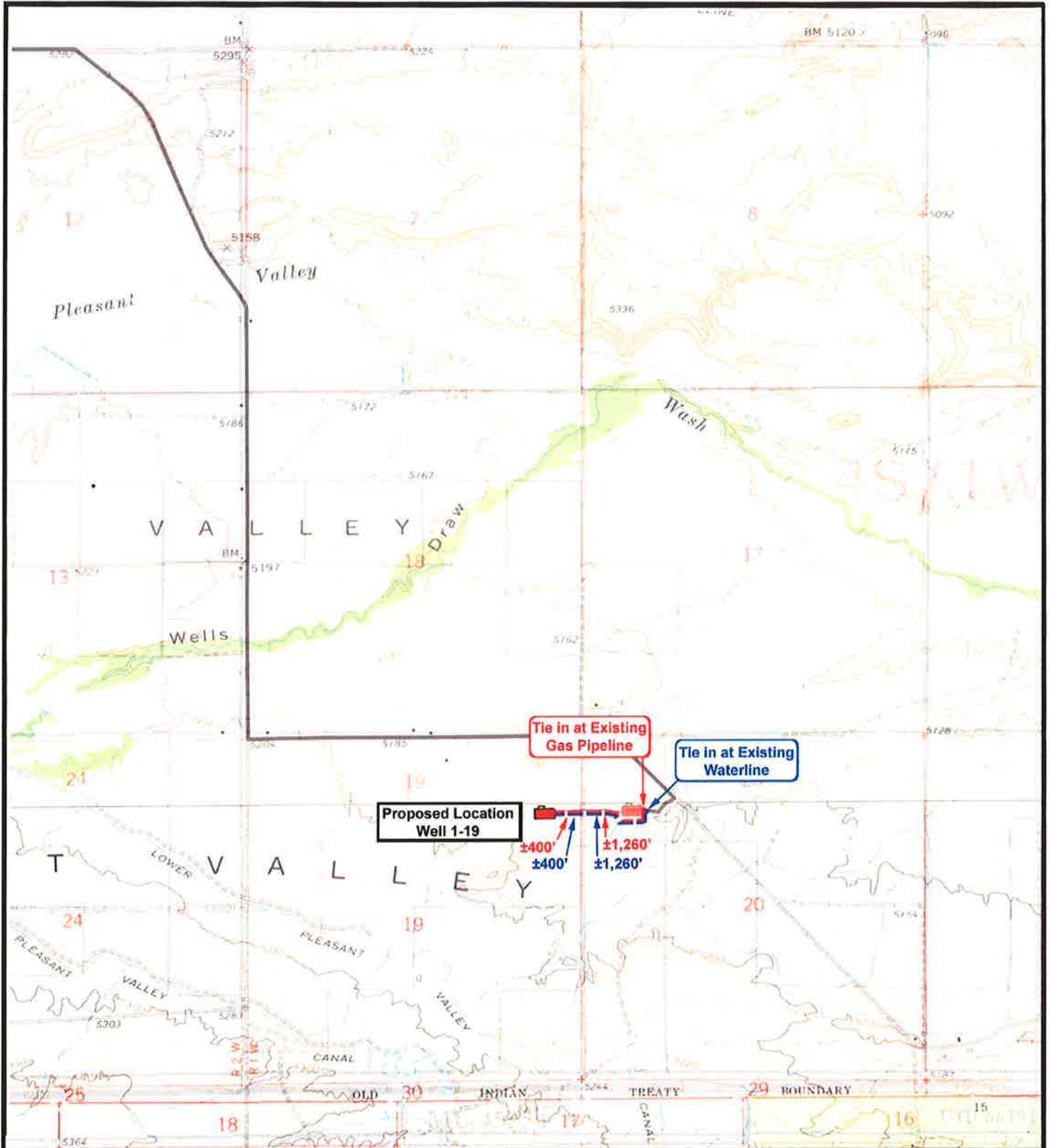
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 04-16-2009

Legend

- Existing Road
- Proposed Access

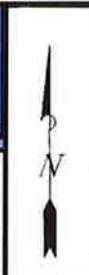
TOPOGRAPHIC MAP

"B"




NEWFIELD
Exploration Company

Well 1-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.



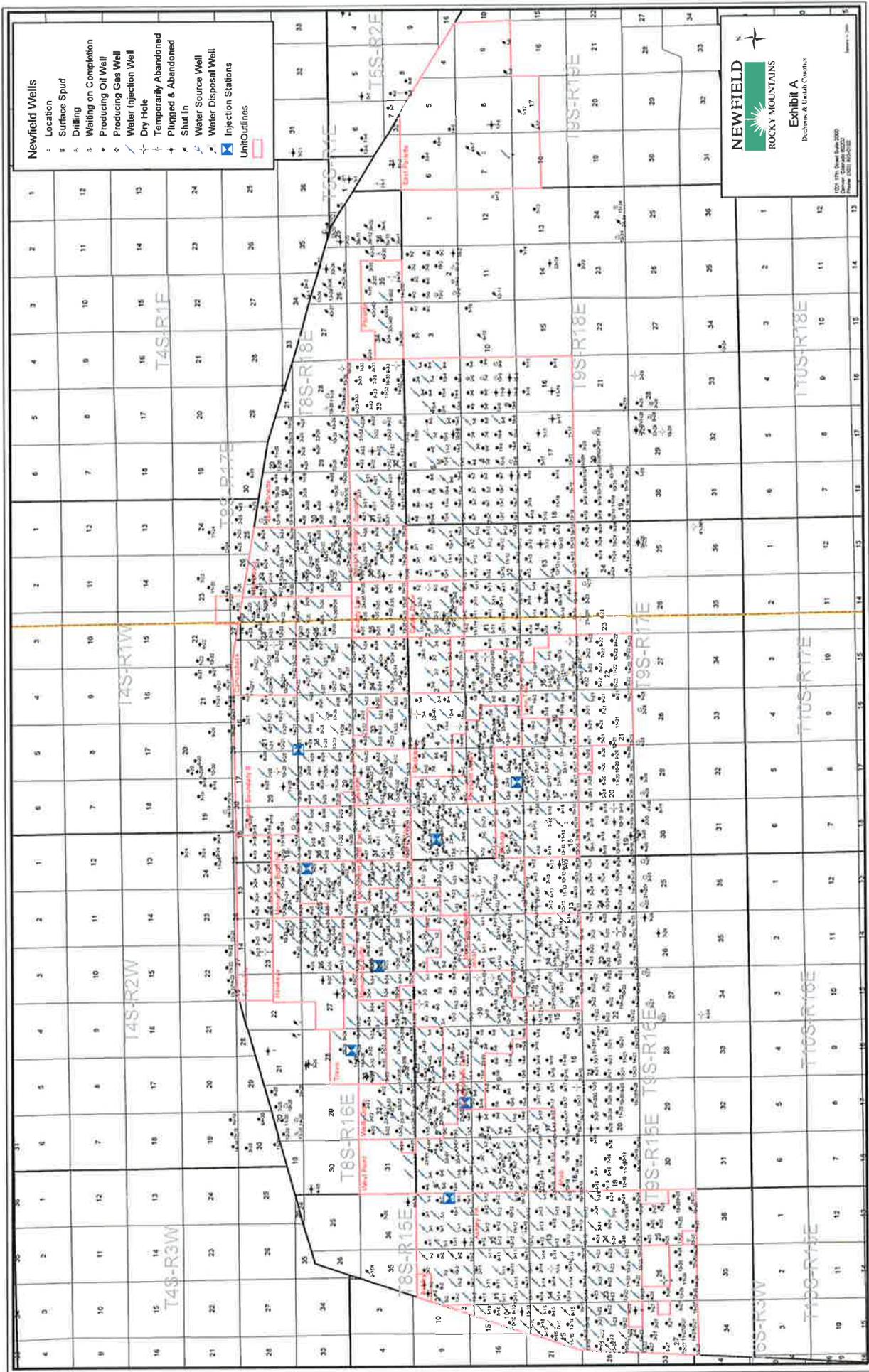

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

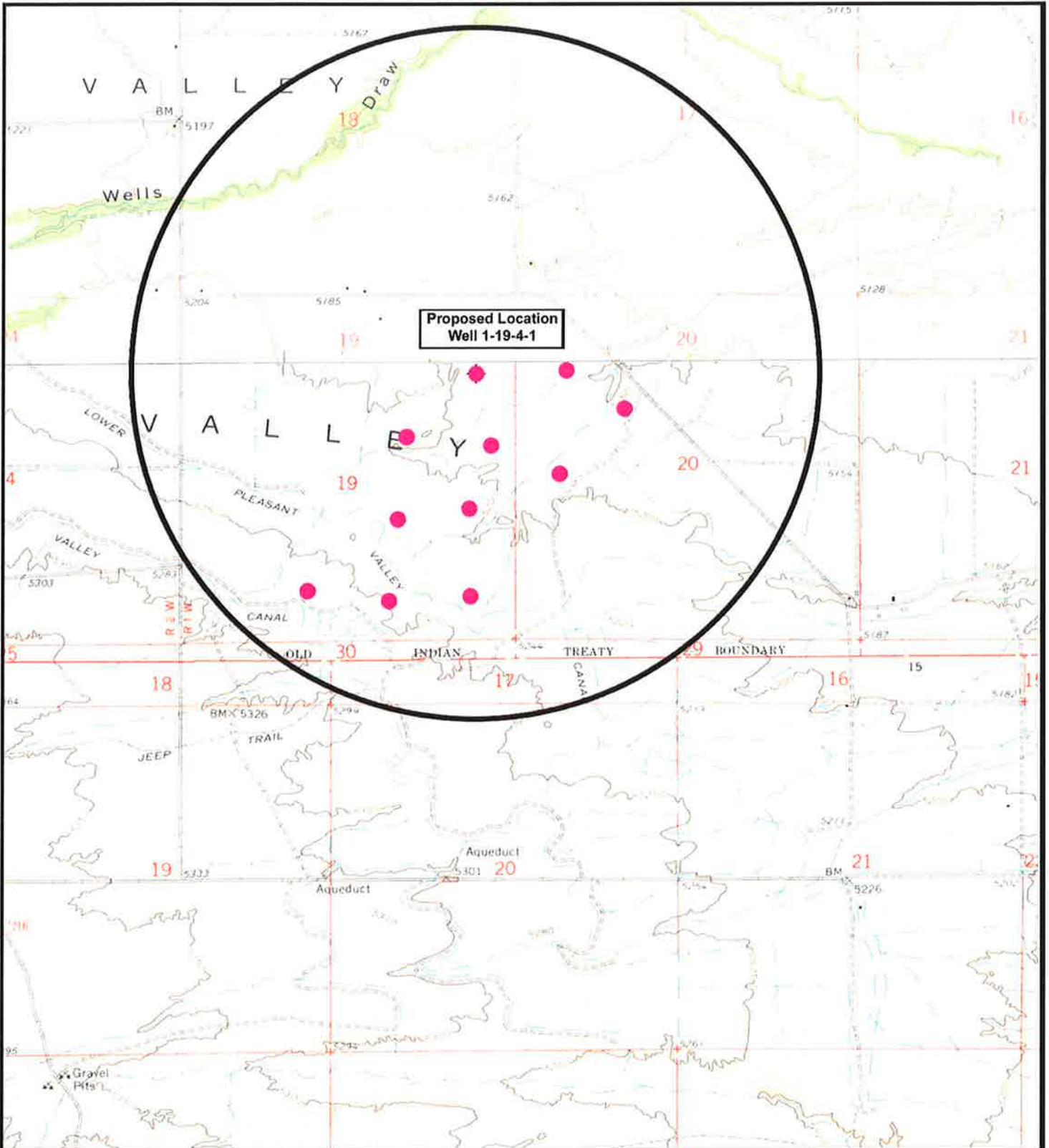
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 04-16-2009

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
Well 1-19-4-1**



NEWFIELD
Exploration Company

Well 1-19-4-1
SEC. 19, T4S, R1W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 04-16-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

API Number: 4301350010

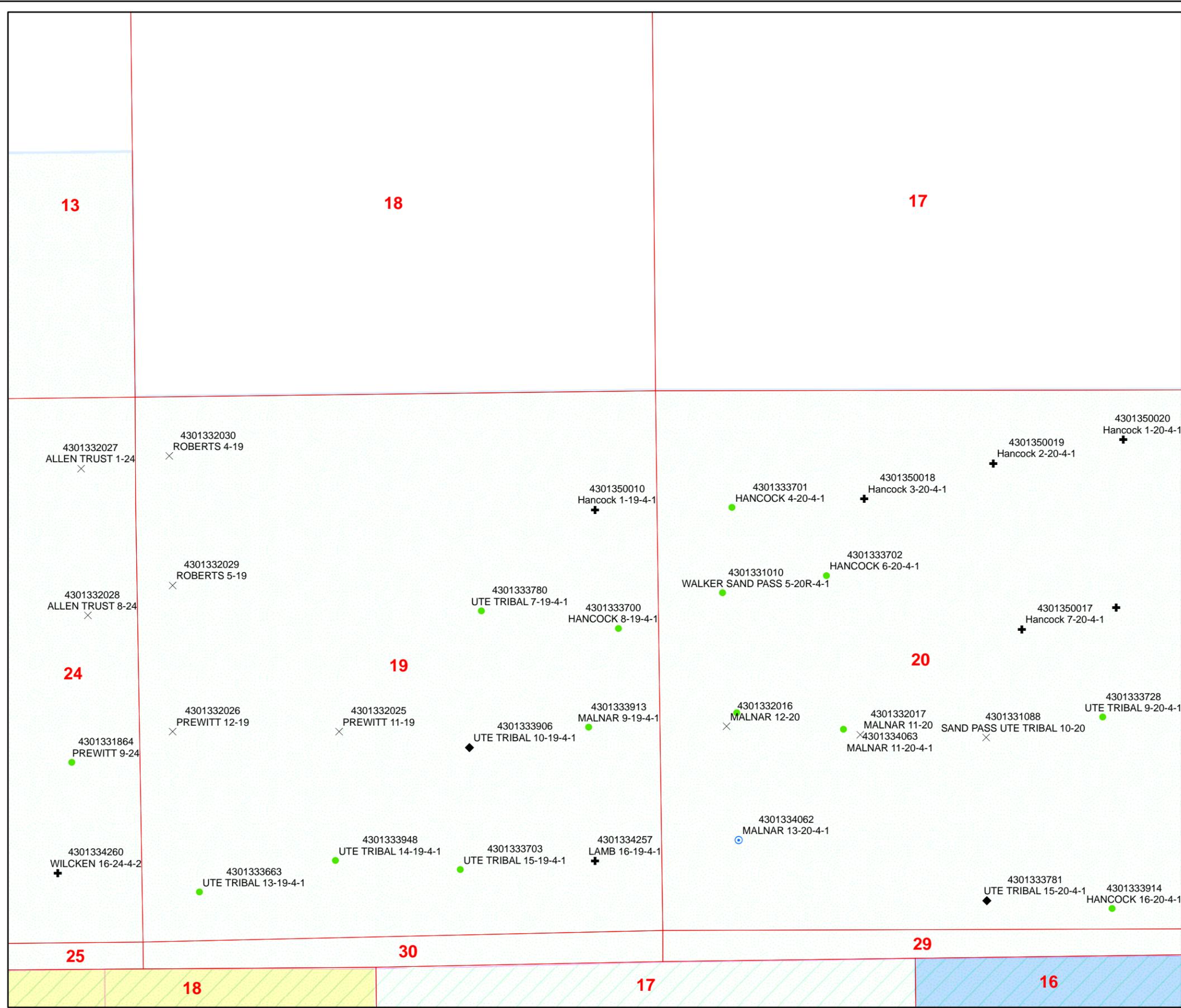
Well Name: Hancock 1-19-4-1

Township 04.0 S Range 01.0 W Section 19

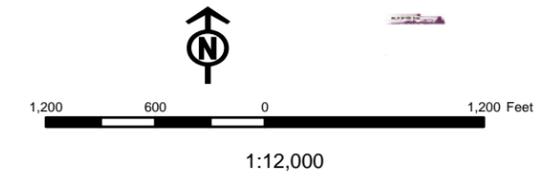
Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason



Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	◼ <Null>
GAS STORAGE	◆ APD
NF PP OIL	○ DRL
NF SECONDARY	✂ GI
PI OIL	⊙ GS
PP GAS	✕ LA
PP GEOTHERML	⊕ NEW
PP OIL	▲ OPS
SECONDARY	⊙ PA
TERMINATED	⊙ PGW
Fields	● POW
STATUS	○ RET
ACTIVE	⊙ SGW
COMBINED	● SOW
Sections	✂ TA
	○ TW
	✂ WD
	✂ WI
	● WS





May 12, 2009

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Hancock 1-19-4-1
T4S R1W, Section 19: NENE
1117'FNL 580' FEL
Duchesne County, Utah

43-013-30001

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 260' south of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen to accommodate the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in blue ink that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

BOPE REVIEW NEWFIELD PRODUCTION COMPANY Hancock 1-19-4-1 43013500100000

Well Name	NEWFIELD PRODUCTION COMPANY Hancock 1-19-4-1 43013500100000		
String	Surf	Prod	
Casing Size(")	8.625	5.500	
Setting Depth (TVD)	500	6990	
Previous Shoe Setting Depth (TVD)	0	500	
Max Mud Weight (ppg)	8.3	8.3	
BOPE Proposed (psi)	0	2000	
Casing Internal Yield (psi)	2950	4810	
Operators Max Anticipated Pressure (psi)	3027	8.3	

Calculations	Surf String	8.625	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	216	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	156	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	106	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	106	NO OK - Reasonable Depth
Required Casing/BOPE Test Pressure=		500	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

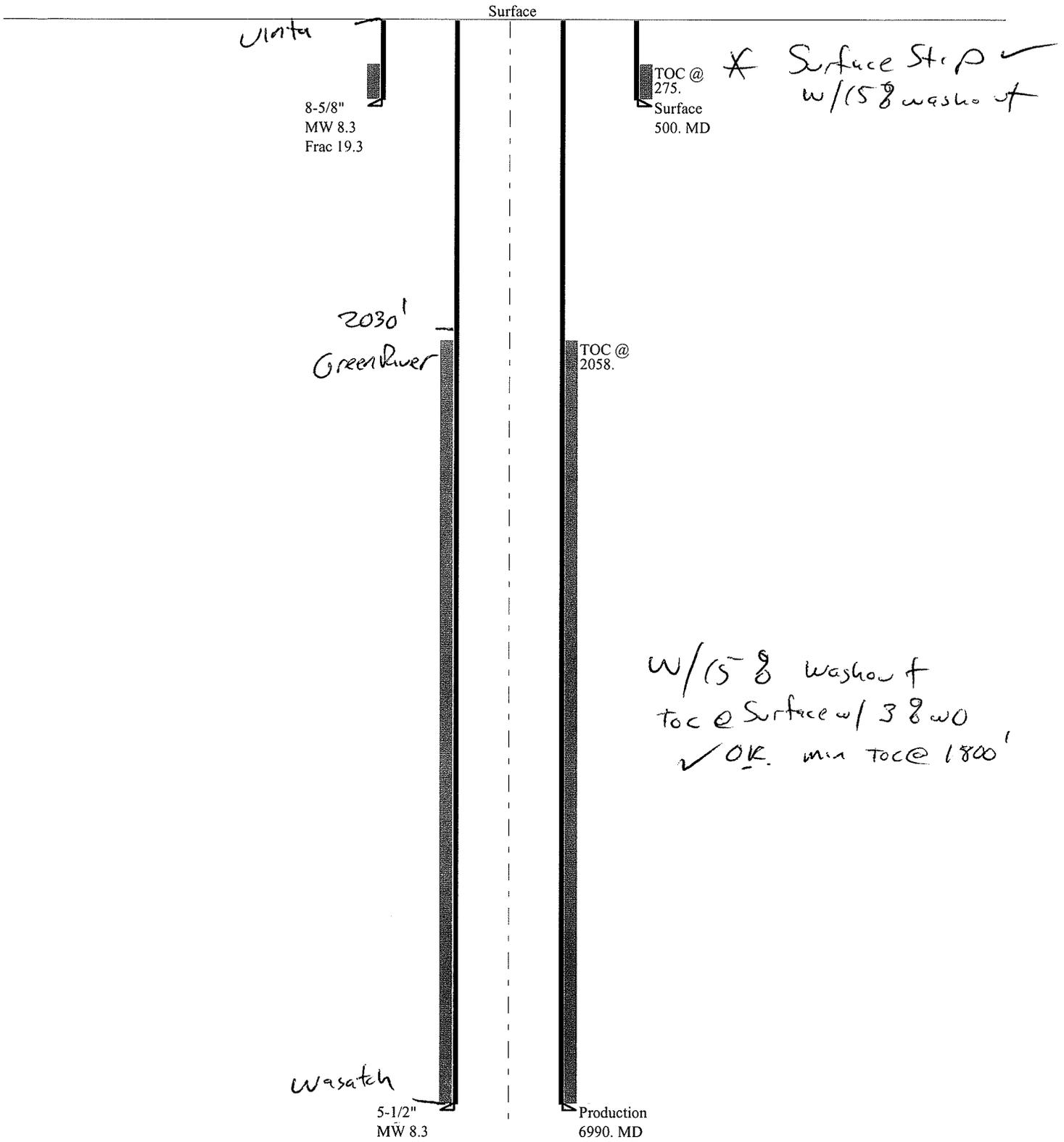
Calculations	Prod String	5.500	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	3017	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	2178	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	1479	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	1589	NO Reasonable, note max allowed pressure
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		500	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013500100000 Hancock 1-19-4-1

Casing Schematic



Well name:	43013500100000 Hancock 1-19-4-1		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Surface	Project ID:	43-013-50010
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 440 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 500 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 437 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 81 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 275 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,990 ft
 Next mud weight: 8.300 ppg
 Next setting BHP: 3,014 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 500 ft
 Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	2573
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	216	1370	6.333 ✓	500	2950	5.90 ✓	12	244	20.34 J ✓

Prepared by: Dustin Doucet
 Div of Oil, Gas & Mining

Phone: 801 538-5281
 FAX: 801-359-3940

Date: May 20, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43013500100000 Hancock 1-19-4-1		
Operator:	NEWFIELD PRODUCTION COMPANY		
String type:	Production	Project ID:	43-013-50010
Location:	DUCHESNE COUNTY		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 172 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: 2,058 ft

Burst

Max anticipated surface pressure: 2,186 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 3,025 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 6,109 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6990	5.5	15.50	J-55	LT&C	6990	6990	4.825	24682

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3025	4040	1.336 ✓	3025	4810	1.59 ✓	108.3	217	2.00 J ✓

Prepared by: Dustin Doucet
 Div of Oil, Gas & Mining

Phone: 801 538-5281
 FAX: 801-359-3940

Date: May 20, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6990 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement and Surface Use Agreement (“Agreement”) is entered into this 23rd day of July 2009 by and between, **Henderson Ranches, LLC, Wayne and Moreen Henderson, Lance and Julie Henderson, Tommy Henderson, and Billie Henderson**, whose address is R.R. 3, Box 3671, Myton, Utah 84052 (“Surface Owner,” whether one or more), and NEWFIELD PRODUCTION COMPANY, a Texas corporation (“NEWFIELD”), with offices at 1401 Seventeenth Street, Suite 1000, Denver, Colorado 80202, covering certain lands, (the “Lands”) situated in Duchesne County, Utah described as follows:

Township 4 South, Range 1 West
Section 19: NENE
(1-19-4-1, approx. 1.5 acres plus approx. 1,010 ft of road and pipeline)
Duchesne County, Utah

(limited to proposed roads, pipelines, & well pad only, as shown in attached plats)

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated July 23rd, 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD’s drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD’s oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

NEWFIELD PRODUCTION COMPANY

By: _____
Daryll T. Howard, President

SURFACE OWNER

By: Wayne Henderson
Wayne Henderson, Henderson Ranches. LLC

By: Wayne Henderson
Wayne Henderson

By: Moreen Henderson
Moreen Henderson

By: Lance Henderson
Lance Henderson

By: Julie Henderson
Julie Henderson

By: Tommy Henderson
Tommy Henderson

By: Billie Henderson
Billie Henderson

STATE OF UTAH)
)ss
COUNTY OF DUCHESENE)

This instrument was acknowledged before me this 24th day of July, 2009 by **Wayne Henderson and Moreen Henderson**

Witness my hand and official seal.



Jeff Henderson
Notary Public

My commission expires 11-10-10

STATE OF UTAH)
)ss
COUNTY OF DUCHESENE)

This instrument was acknowledged before me this 24th day of July, 2009 by **Lance Henderson and Julie Henderson**

Witness my hand and official seal.



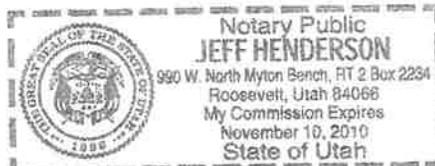
Jeff Henderson
Notary Public

My commission expires 11-10-10

STATE OF UTAH)
)ss
COUNTY OF DUCHESENE)

This instrument was acknowledged before me this 24th day of July, 2009 by **Tommy Henderson and Billie Henderson**

Witness my hand and official seal.



Jeff Henderson
Notary Public

My commission expires 11-10-10

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2009 by **Daryll T. Howard, as President of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Hancock 1-19-4-1				
API Number	43013500100000	APD No	1463	Field/Unit	MONUMENT BUTTE
Location: 1/4,1/4	NENE	Sec	19	Tw	4.0S
		Rng	1.0W	1117	FNL 580 FEL
GPS Coord (UTM)	582555	4441844	Surface Owner	Henderson Ranches LLC	

Participants

Floyd Bartlett and Mark Rehinbolt (DOGM), Tim Eaton, Brian Foote and Jeff Henderson (Newfield Production Co.), Wayne Henderson, Lance Henderson and Tommie Henderson (Land Owners).

Regional/Local Setting & Topography

The proposed location is approximately 7.6 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing oil field development roads. One thousand and fifty feet of new construction across Henderson's private land will be required to reach the location. The proposed Hancock 1-19-4-1 oil well pad is laid out longitudinally along the south slope of a moderately gentle sloping ridge. To the south is a wiregrass sub-irrigated swale. Minor swales, which intersect the location from the north, will be filled during pad construction. No diversions will be needed. It was agreed to re-stake the location moving the center stake 20 feet to the south to avoid an existing fence and placing the flare pit and part of the reserve pit in a sprinkler irrigated alfalfa field. The location has already been staked 260 feet to the south out side the drilling window so as to substantially avoid this field. An existing buried irrigation pipeline will be crossed with the access road. Mr. Wayne Henderson requested it be covered with a cement topping and gravel ramp to cushion the pipe. Newfield agreed that this would be done.

No seeps, springs or surface water exists in the immediate area but nearby swales have vegetation indicating a high water table. The selected location should be suitable and stable for constructing the pad, drilling and operating the proposed well. More suitable locations exist but are within the irrigated agricultural lands.

Henderson Ranches owns the surface of the location and surrounding area.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a desert shrub type consisting of shadscale, globe mallow, curly mesquite, sitanion hystrix, greasewood, Russian thistle, bud sage, Gardner saltbrush, Indian rice grass and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep gravely sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)		20	
Distance to Surface Water (feet)	200 to 300	10	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	300 to 1320	10	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		55	1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/21/2009
Date / Time

Application for Permit to Drill Statement of Basis

8/19/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1463	43013500100000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Henderson Ranches LLC	
Well Name	Hancock 1-19-4-1		Unit		
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NENE 19 4S 1W U 1117 FNL 580 FEL GPS Coord (UTM) 582553E 4441839N				

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 500'. A search of Division of Water Rights records shows 11 water wells within a 10,000 foot radius of the center of Section 19. All wells are privately owned. Depth is listed for only 2 wells and are shown as 24 and 70 feet in depth. Water use is listed as irrigation, stock watering, and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Surface casing should be extended to cover the estimated base of the moderately saline ground water.

Brad Hill
APD Evaluator

4/12/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 7.6 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 12 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and existing oil field development roads. One thousand and fifty feet of new construction across Henderson's private land will be required to reach the location.

The proposed Hancock 1-19-4-1 oil well pad is laid out longitudinally along the south slope of a moderately gentle sloping ridge. To the south is a wiregrass sub-irrigated swale. Minor swales, which intersect the location from the north, will be filled during pad construction. No diversions will be needed. It was agreed to re-stake the location moving the center stake 20 feet to the south to avoid an existing fence and placing the flare pit and part of the reserve pit in a sprinkler irrigated alfalfa field. The location has already been staked 260 feet to the south out side the drilling window so as to substantially avoid this field. An existing buried irrigation pipeline will be crossed with the access road. Mr. Wayne Henderson requested it be covered with a cement topping and gravel ramp to cushion the pipe. Newfield agreed that this would be done.

No seeps, springs or surface water exists in the immediate area but nearby swales have vegetation indicating a high water table. The selected location should be suitable and stable for constructing the pad, drilling and operating the proposed well. More suitable locations exist but are within the irrigated agricultural lands.

Henderson Ranches owns the surface of the location and surrounding area. A surface use agreement has been signed. The minerals are also FEE but owned by another party and under lease to Newfield Production Company.

Application for Permit to Drill Statement of Basis

8/19/2009

Utah Division of Oil, Gas and Mining

Page 2

Floyd Bartlett
Onsite Evaluator

4/21/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 4/30/2009

API NO. ASSIGNED: 43013500100000

WELL NAME: Hancock 1-19-4-1

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENE 19 040S 010W

Permit Tech Review:

SURFACE: 1117 FNL 0580 FEL

Engineering Review:

BOTTOM: 1117 FNL 0580 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.12472

LONGITUDE: -110.03115

UTM SURF EASTINGS: 582553.00

NORTHINGS: 4441839.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-7478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
 - Unit:**
 - R649-3-2. General
 - R649-3-3. Exception
 - Drilling Unit
 - Board Cause No:** R649-3-3
 - Effective Date:**
 - Siting:**
 - R649-3-11. Directional Drill
-

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason
25 - Surface Casing - ddoucet



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Hancock 1-19-4-1
API Well Number: 43013500100000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 8/19/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-942-0871 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For Gil Hunt
Associate Director, Oil & Gas

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross Rig # 21 Submitted By Johnny
Davis Phone Number (435)-823-3610

Well Name/Number Hancock 1-19-4-
1

Qtr/Qtr NENE Section 19 Township 4s
Range 1w

Lease Serial Number UTU
Fee

API Number 43-
013500100000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 8/25/09 9:00 AM
PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/26/09 9:00 AM
PM

BOPE

Initial BOPE test at surface casing point

- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17361	4301350076	HANCOCK 10-22-4-1	NWSE	22	4S	1W	DUCHESNE	8/27/2009	9/21/09
WELL 1 COMMENTS: <i>GRRV</i>											
A	99999	17362	4301350010	HANCOCK 1-19-4-1	NENE	19	4S	1W	DUCHESNE	8/25/2009	9/21/09
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	17363	4301350074	TERRY-PREWITT 11-19-4-1	NESW	19	4S	1W	DUCHESNE	8/19/2009	9/21/09
WELL 3 COMMENTS: <i>GRRV</i>											
A	99999	17364	4301350020	HANCOCK 1-20-4-1	NENE	20	4S	1W	DUCHESNE	8/22/2009	9/21/09
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	17365	4301350019	HANCOCK 2-20-4-1	NWNE	20	4S	1W	DUCHESNE	8/25/2009	9/21/09
WELL 5 COMMENTS: <i>GRRV</i>											
A	99999	17366	4301350015	HANCOCK 4-21-4-1	NWNW	21	4S	1W	DUCHESNE	8/31/2009	9/21/09
WELL 6 COMMENTS: <i>GRRV</i>											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

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 SEP 01 2009

[Signature]
 Signature
 Jentri Park
 Production Clerk
 Date *9/21/09*

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 HANCOCK 1-19-4-1

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301350010

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 19, T4S, R1W STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/08/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/31/09 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 485'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6920'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 163 jt's of 5.5 J-55, 15.5# csgn. Set @ 6904.76" / KB. Cement with 325 sks cement mixed @ 11.0 ppg & 3.43 yld. The 425 sks cement mixed @ 14.4 ppg & 1.24 yld.circ 23 bbl cmt to surface. Nipple down Bop's. Set slips @ 115,000 #'s tension. Release rig 12:00 midnight 9/6/09

NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE *Johnny Davis*

DATE 09/08/2009

(This space for State use only)

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 DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6904.76

LAST CASING 8 5/8" SET AT 543.19
 DATUM 12
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6920 LOGC 6913
 HOLE SIZE 7 7/8"

OPERATOR Newfield Exploration Company
 WELL HANCOCK 1-19-4-1
 FIELD/PROSPECT MB
 CONTRACTOR & RIG # NDSI Rig #3

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1	5 1/2"	Landing jt	15.5	J-55	8rd	A	14
162	5 1/2"	LT&C Csg.	15.5	J-55	8rd	A	6848.05
1	5 1/2"	Float collar				A	1.74
1	5 1/2"	LT&C Csg.	15.5	J-55	8rd	A	42.1
1	5 1/2"	Guide shoe				A	0.87
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6906.76
TOTAL LENGTH OF STRING		6906.76		LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		16.61		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		340.11	8	CASING SET DEPTH			6,904.76
TOTAL		7230.26	8	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		7230.26	163				
TIMING							
BEGIN RUN CSG.	Spud	2:00 PM	9/6/2009	GOOD CIRC THRU JOB Yes			
CSG. IN HOLE		6:00 PM	9/6/2009	Bbls CMT CIRC TO SURFACE 23			
BEGIN CIRC		6:00 PM	9/6/2009	RECIPROCATED PIPI Yes			
BEGIN PUMP CMT		6:05 PM	9/6/2009	BUMPED PLUG TO 2600			
BEGIN DSPL. CMT		6:55 PM	9/6/2009				
PLUG DOWN		7:20 PM	9/6/2009				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FEE

SUNDRY NOTICES AND REPORTS ON WELLS

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7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL: OIL WELL GAS WELL OTHER

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 09-30-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Production Tech
SIGNATURE *Lucy Chavez Naupoto* DATE 10/05/2009

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OCT 07 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

HANCOCK 1-19-4-1**7/1/2009 To 11/30/2009****9/16/2009 Day: 1****Completion**

Rigless on 9/16/2009 - CBL/Perforate 1st stage. - RU frac head, & BOP's. RU Hot Oiler Truck & test casing, frac head & BOP's to 4500 psi. RU Perforators LLC WLT, mast & pack off tool. RIH & run CBL under pressure. WLTD @ 6813' w/ cement top @ 22'. RIH & perforate CP1 sds @ 6495-6501', CP.5 sds @ 6471-76', 6457-59' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 3 spf for total of 39 shots. RD WLT. SIFN. 163 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$13,362**9/22/2009 Day: 2****Completion**

Rigless on 9/22/2009 - Frac 1st stage & shot 2nd stage. - Stage #1, CP1 & CP.5 sands. RU BJ Services. 0 psi on well. Frac CP1 & CP.5 sds w/ 41,229#'s of 20/40 sand in 259 bbls of Lightning 17 fluid. Broke @ 2335 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3130 psi @ ave rate of 42.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 2032 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' perf gun. Set plug @ 6155'. Perforate A3 sds @ 6079-85' w/ 3 1/8" slick guns (16 gram, .36" EH, 120°, 21.00" pen) w/ 3 spf for total of 18 shots. 611 BWTR - RU BJ services. Pressure well to 4200 psi attempting to break down A3 sand w/o success. RU PSI WLT. RIH w/ dump bailer & spot acid on perms. POOH w/ wireline. Pressure well to 4200 psi attempting to brake down perms w/o success. Leave pressure on well. SDFN.

Daily Cost: \$0**Cumulative Cost:** \$22,887**9/23/2009 Day: 3****Completion**

Rigless on 9/23/2009 - Frac remaining 4 stages & flow well back. - Stage #3, C sands. RU BJ Services. 1724 psi on well. Frac C sds w/ 15,029#'s of 20/40 sand in 127 bbls of Lightning 17 fluid. Broke @ 2090 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2832 psi @ ave rate of 25 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 2379 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' & 4' perf gun. Set plug @ 5705'. Perforate D2 sds @ 5637-44' & D1 sds @ 5556-60' w/ 3 1/8" slick guns (16 gram, .36" EH, 120°, 21.00" pen) w/ 3 spf for total of 33 shots. 1221 BWTR - Stage #2, A3 sands. RU BJ Services. 944 psi on well. Frac A3 sds w/ 14,780#'s of 20/40 sand in 123 bbls of Lightning 17 fluid. Broke @ 1972 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2776 psi @ ave rate of 22.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 2393 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' perf gun. Set plug @ 5830'. Perforate C sds @ 5755-62' w/ 3 1/8" slick guns (16 gram, .36" EH, 120°, 21.00" pen) w/ 3 spf for total of 21 shots. 919 BWTR - Stage #4, D2 & D1 sands. RU BJ Services. 1510 psi on well. Frac D2 & D1 sds w/ 40,338#'s of 20/40 sand in 274 bbls of Lightning 17 fluid. Broke @ 1773 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3121 psi @ ave rate of 47.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 2025 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' & 4'

perf gun. Set plug @ 5230'. Perforate PB7 sds @ 5158-62' & GB6 sds @ 5090-97' w/ 3 1/8" slick guns (16 gram, .36" EH, 120°, 21.00" pen) w/ 3 spf for total of 33 shots. 1716 BWTR - Stage #5, PB7 & GB6 sands. RU BJ Services. 1453 psi on well. Frac PB7 & GB6 sds w/ 31,066#'s of 20/40 sand in 252 bbls of Lightning 17 fluid. Broke @ 3441 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2717 psi @ ave rate of 34.5 BPM. 2125 BWTR. Open well for immediate flowback @ 3 BPM. Flow well for 6 1/2 hours & turned to oil & gas. Recovered 936 bbls. 1189 BWTR.

Daily Cost: \$0

Cumulative Cost: \$94,000

9/25/2009 Day: 4

Completion

WWS #3 on 9/25/2009 - Set kill plug. MIRU WWS #3. PU 4 3/4" chomp bit & tbg. - Check pressure on well, 600 psi. RU Perforators LLC WLT. RU hot oil truck. Pump 30 BW down csg @ 1000 psi. RIH w/ 6K solid composite plug & set @ 5050'. RD WLT & hot oiler. Bleed pressure off well. MIRU WWS #3. ND BOPs & frac head. NU production wellhead & BOPs. RU rig floor & tbg equip. PU & talley 4 3/4" chomp bit & tbg. Tag plug @ 5050'. RU power swivel. Drill plug out in 21 min, circulate well clean. SWIFN. 1209 BWTR.

Daily Cost: \$0

Cumulative Cost: \$137,734

9/28/2009 Day: 5

Completion

WWS #3 on 9/28/2009 - Continue drill out plugs & swab. - Check pressure on well, 300 csg & 250 tbg. Pump 20 BW down tbg. Continue PU tbg & tag plug @ 5230'. Drill out plug in 28 min. PU tbg & tag fill @ 5667', clean out to plug @ 5705'. Drill out plug in 29 min. PU tbg & tag fill @ 5757', clean out to plug @ 5830'. Drill out plug in 45 min. PU tbg & tag fill @ 6066', clean out to plug @ 6155'. Drill out plug in 50 min. PU tbg & tag fill @ 6685', clean out to PBDT @ 6860'. Circulate well clean. RD power swivel. LD 3- jts tbg. RU swab equip. Made 7 swab runs w/ SFL @ surface & EFL @ 200'. Recovered 90 bbls w/ no show of sand, good show of gas & trace of oil. SWIFN. 1149 BWTR.

Daily Cost: \$0

Cumulative Cost: \$144,509

9/29/2009 Day: 6

Completion

WWS #3 on 9/29/2009 - Flow well, round trip production tbg & PU rods. - Check pressure on well, 550 psi tbg & 500 psi csg. Flowback 50 bbls for a total of 140 bbls w/ no show of sand & approx 70% oil cut. Pump 30 BW down tbg. PU & TIH w/ tbg to tag PBDT @ 6860', no new fill. Circulate well clean. LD extra tbg. TOOH w/ tbg & LD 4 3/4" chomp bit. MU & TIH w/ tbg as follows: 2 7/8" notched collar, 2- jts tbg, SN, 2- jts tbg, TA & 203- jts 2 7/8" J-55 8rd EUE tbg. ND BOPs. Set TA @ 6435' w/ 19,000#s tension. NU wellhead. X-over for rods. Flush tbg w/ 60 BW. PU & prime Central Hydraulic 2 1/2" X 1 1/2" X 16' X 20' RHAC rod pump. PU & TIH w/ 6- 1 1/2" weight rods, 20- 3/4" guided rods, 133- 3/4" plain rods. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$171,448

9/30/2009 Day: 7

Completion

WWS #3 on 9/30/2009 - Continue PU rods & PWOP. - Check pressure on well, 50 psi tbg & 75 psi csg. Continue PU rods as follows: 101- 7/8" guided rods & 1 1/2" X 30' polished rod. RU pumping unit. W/ hole full, stroke test rods w/ unit to 800 psi. RDMOSU. PWOP @ 10:30 am

w/ 122" SL & 5 SPM. FINAL REPORT! 1114 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$184,073

Pertinent Files: Go to File List