

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Moon 1-29-4-2		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED		
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR HARVEST (US) HOLDINGS, INC						7. OPERATOR PHONE 281 899-5722		
8. ADDRESS OF OPERATOR 1177 Enclave Parkway, Houston, TX, 77077						9. OPERATOR E-MAIL jmckee@harvestnr.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Todd Moon & Dennis Moon						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435.823.6295		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') RR 3, Box 3622, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE		1909 FNL 709 FWL		SWNW	29	4.0 S	2.0 W	U
Top of Uppermost Producing Zone		1909 FNL 709 FWL		SWNW	29	4.0 S	2.0 W	U
At Total Depth		1909 FNL 709 FWL		SWNW	29	4.0 S	2.0 W	U
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 550			23. NUMBER OF ACRES IN DRILLING UNIT 40		
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1000			26. PROPOSED DEPTH MD: 6600 TVD: 6600		
27. ELEVATION - GROUND LEVEL 5508			28. BOND NUMBER B004657			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Neil Moon Pond		
ATTACHMENTS								
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES								
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN				
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER				
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)				<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP				
NAME Terry Hoffman			TITLE Permitting Agent			PHONE 303 250-0619		
SIGNATURE			DATE 12/29/2008			EMAIL tlhoffman@q.com		
API NUMBER ASSIGNED 43013500060000			APPROVAL  Permit Manager					

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	600		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	600	24.0			

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Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6600		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6600	15.5			

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HARVEST (US) HOLDINGS, INC.

MOON #1-29-4-2

SWNW Section 29-T4S-R2W
Duchesne County, Utah

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

UINTAH 0' – 2,750'
GREEN RIVER 2,750'
TD 6,600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River Formation (Oil) 2,750' – 6,600'

Fresh water may be encountered in the Uintah Formation, but would not be expected below about 350'.

4. PROPOSED CASING PROGRAM

a. Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface Casing 8-5/8" Hole Size 12-1/4"	0'	600'	24.0	J-55	STC	2,950 psi 9.96 SF	1,370 psi 5.23 SF	244,000 lbf 16.9 SF
Prod. Casing 5-1/2" Hole Size 7-7/8"	0'	6,600'	15.5	J-55	LTC	4,810 psi 2.29 SF	4,040 psi 1.92 SF	217,000 lbf 2.12 SF

Assumptions:

- 1) Surface casing Maximum Allowable Surface Pressure (MASP) = Fracture gradient - Gas gradient
- 2) Production casing MASP (production mode) = Pore pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing w/gas gradient
- 4) All tension calculations assume air weight

Fracture gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at production casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

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All casing strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.

b. Cementing Design:

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	600'	Class G w/ 2% CaCl	276	30%	15.8	1.17
			322			
Prod. casing Lead	4,600'	Prem Lite II w/ 10% gel + 3% KCl	318	30%	11.0	3.26
			1036			
Prod. casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log.

-Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours.

-Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting on Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The 8-5/8" surface casing shall, in all cases, be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than 8' from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200' above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

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5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

<i>Depth</i>	<i>Type</i>	<i>Weight</i>	<i>Vis</i>	<i>Water Loss</i>
0-3200'	*Water	8.33	27	N/C
3200-TD	Water	8.4	27	N/C

*or an air/mist system

From surface to ±3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's capabilities. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 ppg. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite, and if pressure conditions warrant, with barite.

6. AUXILIARY SAFETY EQUIPMENT TO BE USED

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

7. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The Company's minimum specifications for pressure control equipment for a standard Green River well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

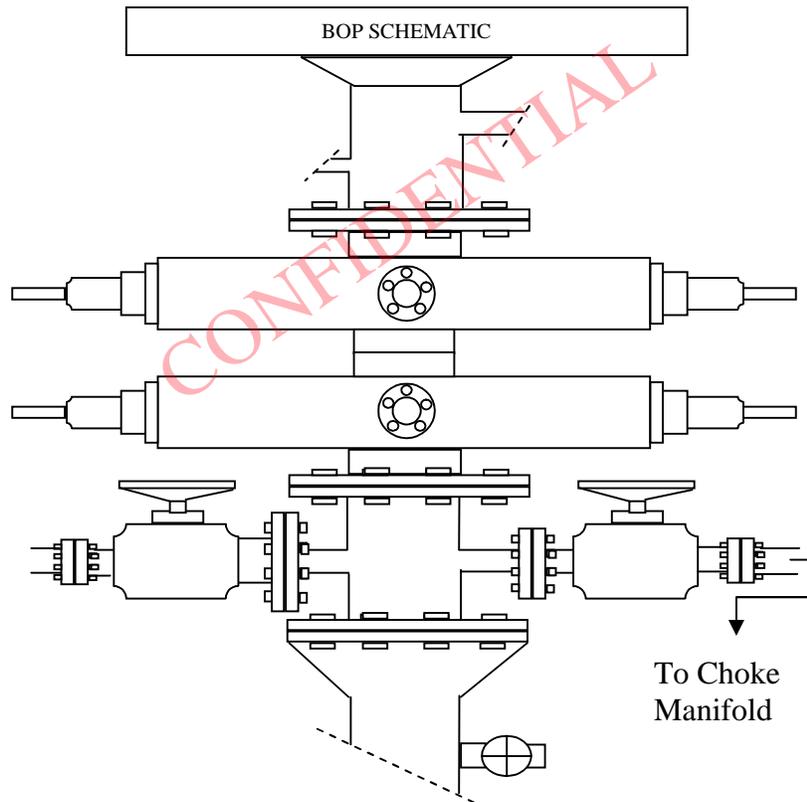
Drill String Control Devices – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 (BLM) for equipment and testing requirements, procedures, etc., for a 2000 psi system, and individual components shall be operable as designed.

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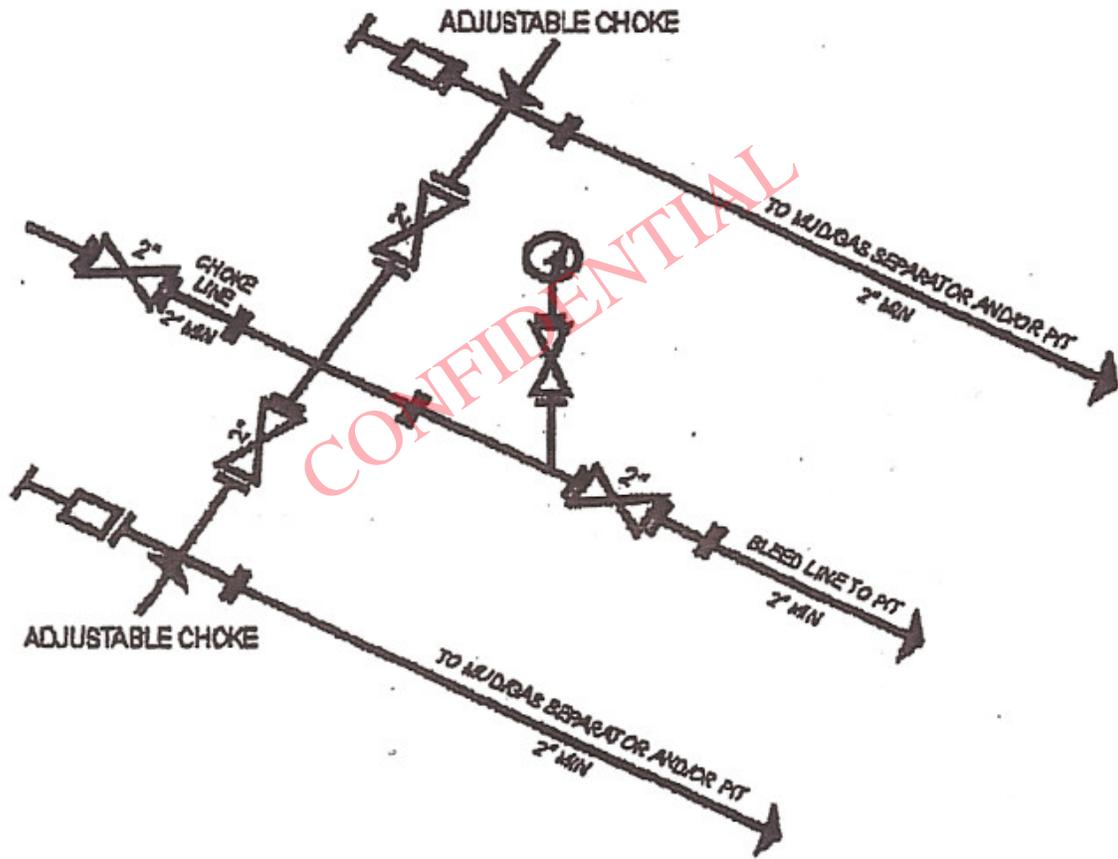
Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Daily report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling.



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2000 psi Choke Manifold



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8. TESTING, LOGGING AND CORING PROGRAMS

a. Logging Program:

FDC/CNL/GR/DLL: TD – 3,200'
CBL: A cement bond log will be run from TD to the cement top of the production casing.
Note: The log types run may change at the discretion of the geologist.

b. Cores: As deemed necessary

c. Drill Stem Tests: No DSTs are planned in the Green River

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures or temperatures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure will be fresh water gradient, i.e., 0.433 psi/foot of depth.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Anticipated Commencement Date:	Upon approval of the site specific APD
Drilling Days:	Approximately 7
Completion Days:	Approximately 10-14

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11. CONTACT INFORMATION:

Rocky Mountain Permitting, LLC
Terry L. Hoffman/Permitting Agent
303.250.0619 Office/Cell
303.412.8212 Fax
tlhoffman@q.com

Please use the above mentioned contact for any questions or concerns regarding the Form 3 Application for Permit to Drill, Drilling Plan or scheduling the onsite inspection. If the above mentioned contact is not available you may reach the following person:

Harvest (US) Holding, Inc.
Joe Schmid
Utah Drilling & Production Superintendent
435.725.1901 Office
832.794.6019 Cell
jschmidharvestnr.com

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T4S, R2W, U.S.B.&M.

HARVEST (US) HOLDINGS, INC.

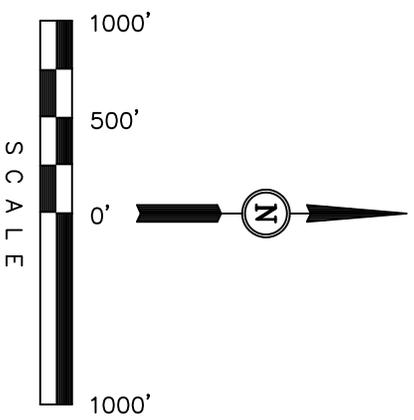
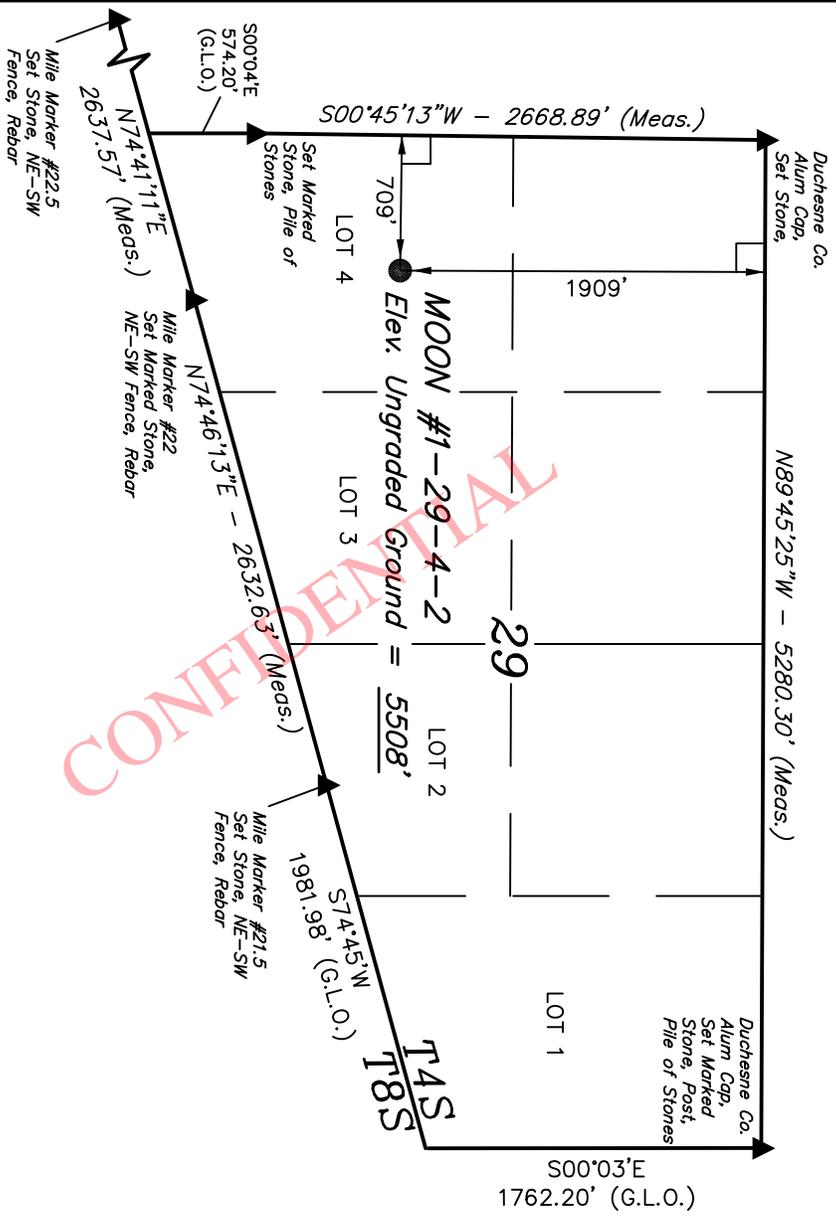
Well location, MOON #1-29-4-2, located as shown in LOT 4 of Section 29, T4S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK US2 LOCATED IN THE SW 1/4 OF SECTION 29, T4S, R2W, U.S.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHEсне COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5508 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. MAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 11-11-08

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	10-08-08	DATE DRAWN:	10-21-08
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PARTY	B.B. K.D. L.K.	REFERENCES	G.L.O. PLAT
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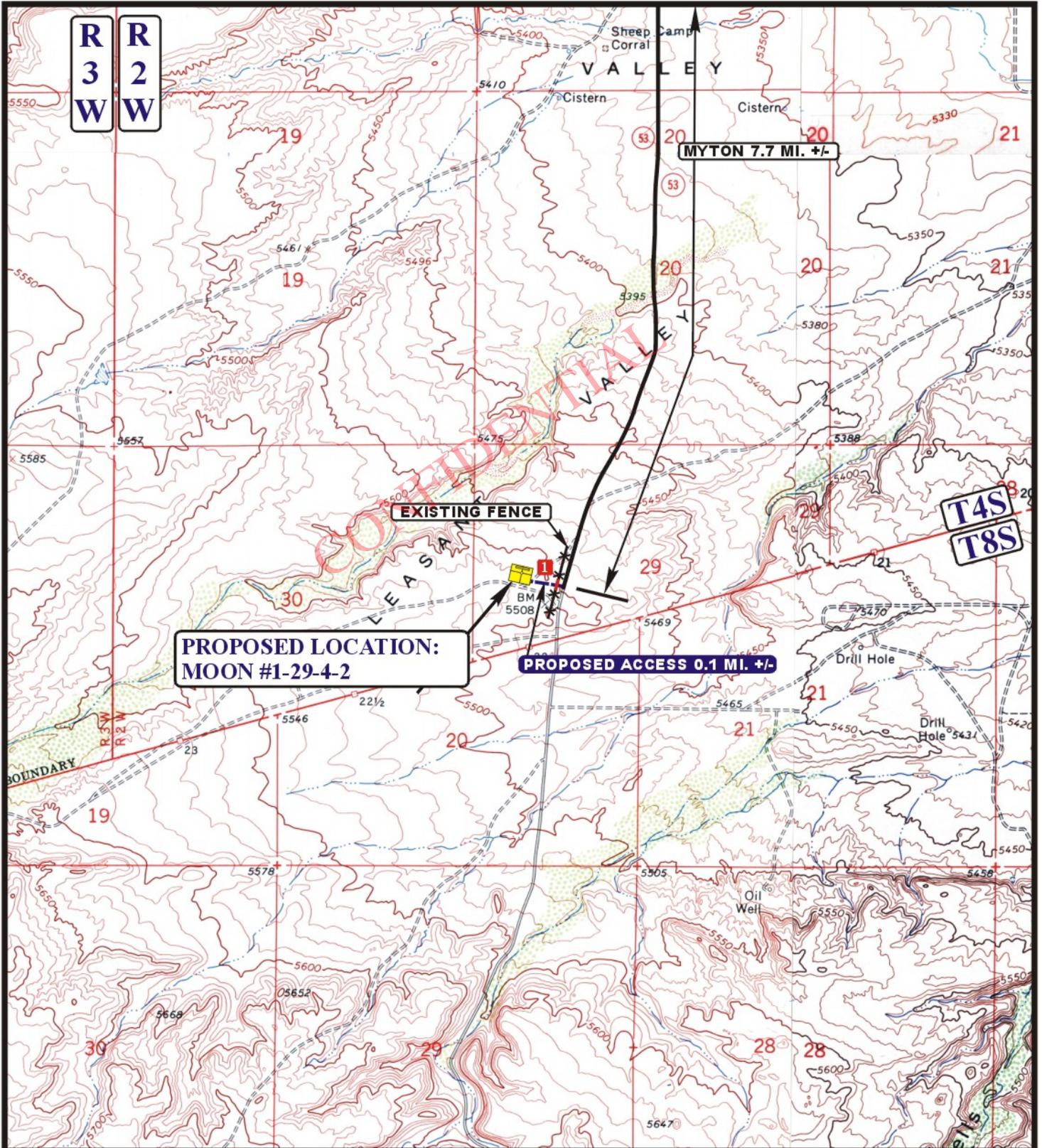
WEATHER	COOL	FILE	HARVEST (US) HOLDINGS, INC.
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LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°06'28.82" (40.108006)
 LONGITUDE = 110°08'24.51" (110.140142)
 (NAD 27)
 LATITUDE = 40°06'28.96" (40.108044)
 LONGITUDE = 110°08'21.96" (110.139433)

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LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING FENCE
-  CATTLE GUARD REQUIRED

HARVEST (US) HOLDINGS, INC.

MOON #1-29-42-2
SECTION 29, T4S, R2W, U.S.B.&M.
1909' FNL 709' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

10 20 08
 MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 11-11-08

MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)
)
County of Duchesne)

For Ten Dollars (\$10.00) and other adequate consideration, **Todd Rumond Moon and Dennis Russell Moon of RR 3 Box 3622, Myton, UT 84052-9732**, hereafter referred to as "Surface Owner" has granted, a Surface Damage Release, to **Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077**, hereafter referred to as "Harvest", dated **November 28, 2008** for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from Oil & Gas Well on the following lands (the "Lands") in Duchesne County Utah:

Section 20 and Section 29, Township 4 South-Range 2 West, USM, Duchesne County.

See attached Plat for well locations:

<u>Plat well #</u>	<u>Well Name</u>	<u>Location</u>
1	Moon #1-29-4-2	Center Lot 4 (SWNW) Section 29
3	Moon #3-29-4-2	Center NWNW Section 29
5	Moon #1-20-4-2	Center SWSW Section 20
7	Moon #3-20-4-2	Center NWSW Section 20

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

SURFACE OWNER:

Todd Rumond Moon
Todd Rumond Moon

Dennis Russell Moon
Dennis Russell Moon

ACKNOWLEDGEMENT

STATE OF Utah)
COUNTY OF Duchesne)

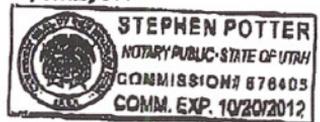
), SS

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 28th day of November, 2008, personally appeared **Todd Rumond Moon and Dennis Russell Moon**, both to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Stephen Potter
Notary Public

My Commission Expires 10/20/2012



December 4, 2008

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Designation of Agent

To Whom It May Concern:

By this letter, Harvest (US) Holdings, Inc. hereby authorizes Terry L. Hoffman with Rocky Mountain Permitting, LLC to act as Agent on behalf of Harvest (US) Holdings, Inc. within the State of Utah. Rocky Mountain Permitting, LLC is authorized to enter into agreements on behalf of Harvest (US) Holdings, Inc. with Federal, State and Local agencies and they shall have the ability to deliver and receive proprietary information for Harvest (US) Holdings, Inc.

If you have any questions or concerns, please feel free to contact myself Joe Schmid at 435.725.1901, or via email at jschmid@harvestnr.com.

I thank you in advance for your cooperation.

Sincerely yours,

HARVEST (US) HOLDINGS, INC.

Joe Schmid
Uintah Drilling & Production Superintendent

cc: Joe Schmid
Rocky Mountain Permitting

API Number: 4301350006

Well Name: Moon 1-29-4-2

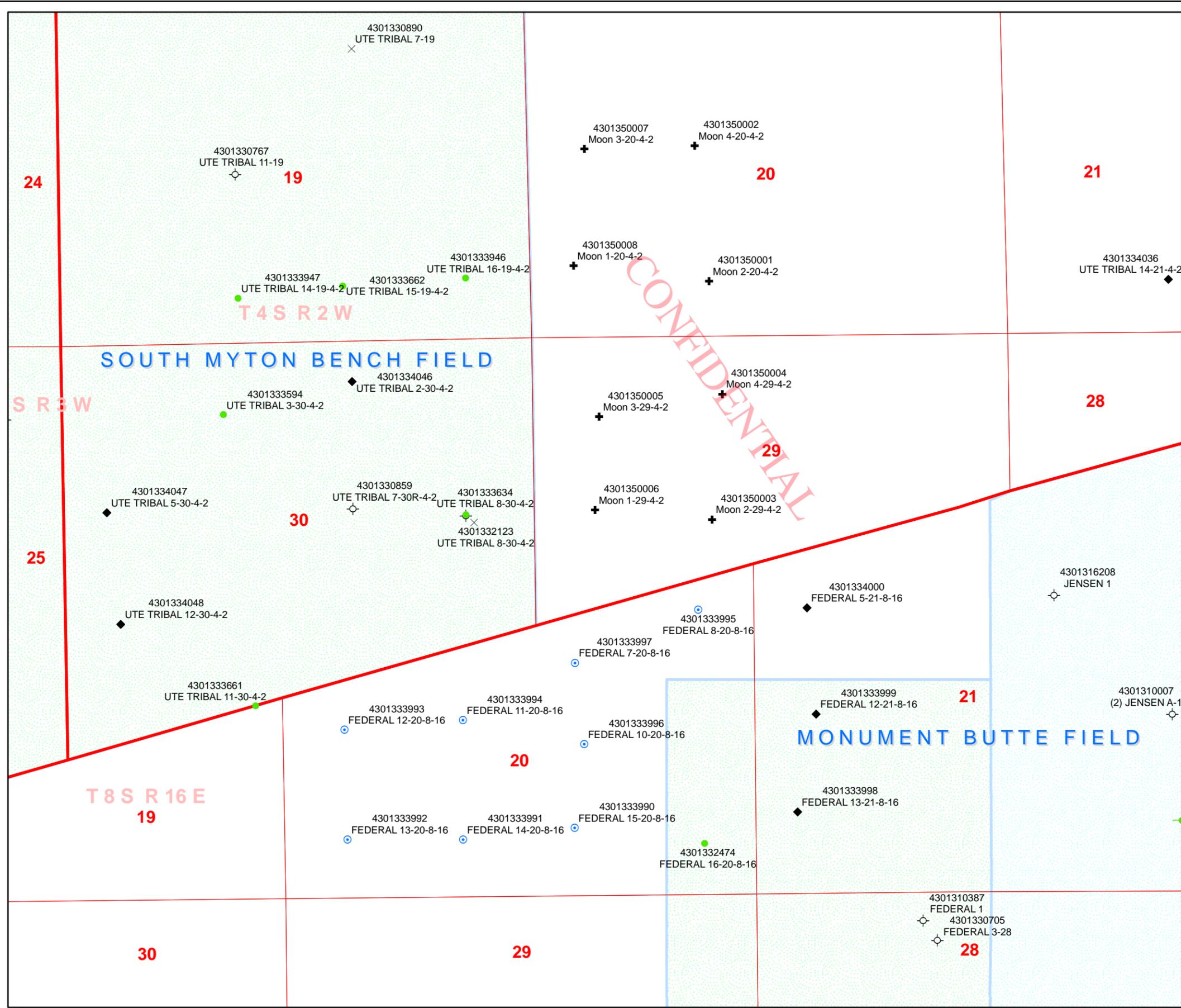
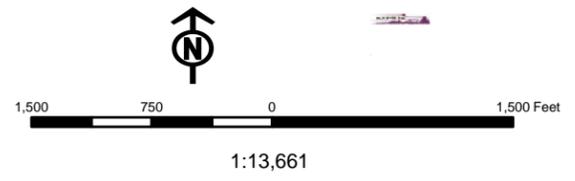
Township 04.0 S Range 02.0 W Section 29

Meridian: UBM

Operator: HARVEST (US) HOLDINGS, INC

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
Township	TW
	WD
	WI
	WS



Well Name	HARVEST (US) HOLDINGS, INC Moon 1-29-4-2 43013500060000		
String	Surf	Prod	
Casing Size(")	8.625	5.500	
Setting Depth (TVD)	600	6600	
Previous Shoe Setting Depth (TVD)	0	600	
Max Mud Weight (ppg)	8.3	8.4	
BOPE Proposed (psi)	0	2000	
Casing Internal Yield (psi)	2950	4810	
Operators Max Anticipated Pressure (psi)	2858	8.3	

Calculations	Surf String	8.625	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	259	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	187	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	127	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	127	NO Reasonable depth, common in area, no expected pressures
Required Casing/BOPE Test Pressure=		600	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

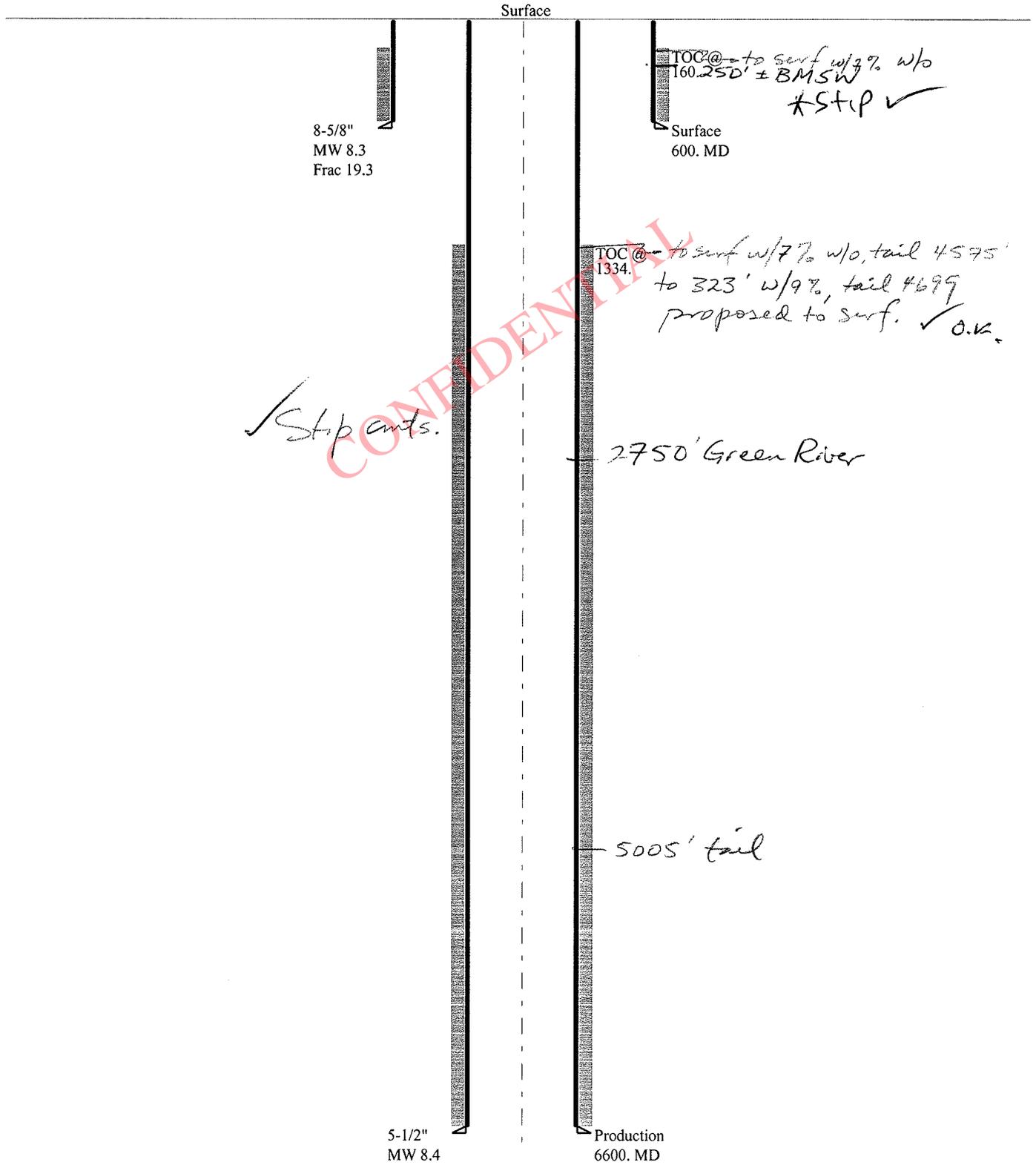
Calculations	Prod String	5.500	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	2883	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	2091	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	1431	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	1563	NO Reasonable, common in area, note max allowed pressure
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		600	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013500060000 Moon 1-29-4-2

Casing Schematic



Well name:	43013500060000 Moon 1-29-4-2	
Operator:	HARVEST (US) HOLDINGS, INC	
String type:	Surface	Project ID: 43-013-50006
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.300 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 160 ft

Burst

Max anticipated surface pressure: 528 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 525 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,600 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,880 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 600 ft
Injection pressure: 600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	600	8.625	24.00	J-55	ST&C	600	600	7.972	3089
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	259	1370	5.296	600	2950	4.92	14.4	244	16.94 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 3, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 600 ft, a mud weight of 8.3 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013500060000 Moon 1-29-4-2	
Operator:	HARVEST (US) HOLDINGS, INC	
String type:	Production	Project ID: 43-013-50006
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.000

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 166 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: 1,334 ft

Burst

Max anticipated surface pressure: 1,428 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,880 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,761 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6600	5.5	15.50	J-55	LT&C	6600	6600	4.825	23304
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2880	4040	1.403	2880	4810	1.67	102.3	217	2.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 10, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6600 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator HARVEST (US) HOLDINGS, INC
Well Name Moon 1-29-4-2
API Number 43013500060000 **APD No** 1241 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWNW **Sec** 29 **Tw** 4.0S **Rng** 2.0W 1909 FNL 709 FWL
GPS Coord (UTM) 573347 4439898 **Surface Owner** Todd Moon & Dennis Moon

Participants

Floyd Bartlett (DOGM), Joseph Schmid (Harvest Holdings Drilling/ Production Superintendent) and Terry Hoffman (Rocky Mountain Permitting, LLC; Agent for Harvest Holdings. INC)

Regional/Local Setting & Topography

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet north of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

The general area is approximately 7 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and planned oil field development roads. Approximately 0.1 mile of new construction extending from Nine Mile road across Moon's private land will be required to reach the location.

The proposed Moon 1-29-4-2 oil well location is approximately 1/10 mile west of the Nine Mile Road. It is planned on a flat which has a slight slope to the east. A gentle swale lies to the west. To the south is a buried pipeline. No drainages intersect the location and no diversions are needed. A berm is planned around the edge of the pad. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Todd and Russell Moon own the surface of the location. The minerals are also privately owned. Mr. Russell Moon was invited to the pre-site visit but said he would not attend. A signed landowner agreement exists.

The well will be drilled using a closed loop mud circulating system. A 200' x 24' x 12' deep pit to bury the cuttings is planned along the north side of the location.

Surface Use Plan

Current Surface Use
 Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 250 Length 315	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation on the area is a desert shrub type. Approximately 4 inches of snow covered most of the site. Identifiable vegetation included halogeton, horsebrush, broom snakeweed, black sagebrush, cheatgrass, , Indian ricegrass, globe mallow, mat saltbrush, shadscale, curly mesquite, rabbit brush and spring annuals.

Antelope, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy gravelly loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** **Cultural Survey Run?** N **Cultural Resources?**

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Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	30
		1 Sensitivity Level

Characteristics / Requirements

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet north of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required?

Other Observations / Comments

Amended APD (10-21-2009).

Floyd Bartlett
Evaluator

1/15/2009
Date / Time

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Application for Permit to Drill Statement of Basis

10/29/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1241	43013500060000	LOCKED	OW	P	No
Operator	HARVEST (US) HOLDINGS, INC		Surface Owner-APD	Todd Moon & Dennis Moon	
Well Name	Moon 1-29-4-2		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWNW 29 4S 2W U 1909 FNL 709 FWL GPS Coord (UTM) 573338E 4439887N				

Geologic Statement of Basis

Harvest proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 250'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing and cement should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

1/22/2009
Date / Time

Surface Statement of Basis

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet north of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

The general area is approximately 7 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and planned oil field development roads. Approximately 0.1 mile of new construction extending from Nine Mile road across Moon's private land will be required to reach the location.

The proposed Moon 1-29-4-2 oil well location is approximately 1/10 mile west of the Nine Mile Road. It is planned on a flat which has a slight slope to the east. A gentle swale lies to the west. To the south is a buried pipeline. No drainages intersect the location and no diversions are needed. A berm is planned around the edge of the pad. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Todd and Russell Moon own the surface of the location. The minerals are also privately owned. Mr. Russell Moon was invited to the pre-site visit but said he would not attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

1/15/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
-----------------	------------------

Application for Permit to Drill Statement of Basis

10/29/2009

Utah Division of Oil, Gas and Mining

Page 2

Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner as needed shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

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**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/29/2008

API NO. ASSIGNED: 43013500060000

WELL NAME: Moon 1-29-4-2

OPERATOR: HARVEST (US) HOLDINGS, INC (N3520)

PHONE NUMBER: 303 250-0619

CONTACT: Terry Hoffman

PROPOSED LOCATION: SWNW 29 040S 020W

Permit Tech Review:

SURFACE: 1909 FNL 0709 FWL

Engineering Review:

BOTTOM: 1909 FNL 0709 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10798

LONGITUDE: -110.13951

UTM SURF EASTINGS: 573338.00

NORTHINGS: 4439887.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - B004657
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Neil Moon Pond
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:**
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No:** Cause 266-01
- Effective Date:** 5/5/2009
- Siting:** 460' fr drl u bdry & 920' fr other wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
25 - Surface Casing - hmadonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Moon 1-29-4-2
API Well Number: 43013500060000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 10/29/2009

Issued to:

HARVEST (US) HOLDINGS, INC, 1177 Enclave Parkway, Houston, TX 77077

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 266-01. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
- OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

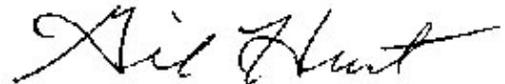
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-942-0871 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/30/2009**

FROM: (Old Operator): N3520-Harvest (US) Holdings, Inc. 1177 Enclave Pkwy, Suite 300 Houston, TX 77077 Phone: 1 (281) 899-5704	TO: (New Operator): N2695-Newfield Production Company 1001 17th St, Suite 2000 Denver, CO 80202 Phone: 1 (303) 893-0102
---------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------

CA No. Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
Moon 2-20-4-2	20	040S	020W	4301350001		Fee	OW	APD	C
Moon 4-20-4-2	20	040S	020W	4301350002		Fee	OW	APD	C
Moon 2-29-4-2	29	040S	020W	4301350003		Fee	OW	APD	C
Moon 4-29-4-2	29	040S	020W	4301350004		Fee	OW	APD	C
Moon 3-29-4-2	29	040S	020W	4301350005		Fee	OW	APD	C
Moon 1-29-4-2	29	040S	020W	4301350006	99999	Fee	OW	DRL	C
Moon 3-20-4-2	20	040S	020W	4301350007		Fee	OW	APD	C
Moon 1-20-4-2	20	040S	020W	4301350008		Fee	OW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on 11/2/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/2/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/9/2007
- a. Is the new operator registered in the State of Utah: yes Business Number: 755627-0143
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete or: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/5/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/5/2009
- Bond information entered in RBDMS on: 11/5/2009
- Fee/State wells attached to bond in RBDMS on: 11/5/2009
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 11/5/2009

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001834
- b. The **FORMER** operator has requested a release of liability from their bond (n/a)
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/10/2009

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Moon 1-29-4-2

9. API NUMBER:

4301350006

10. FIELD AND POOL, OR WILDCAT:

Wildcat

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Newfield Production Company *N2695*

3. ADDRESS OF OPERATOR:
1001 17th St. Suite 2000 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 893-0102

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1909 FNL 709 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 29 4S 2W S

COUNTY: Duchesne

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator from Harvest (US) Holdings, Inc to Newfield Production Company (WYB000493) *B001834 ee*

Harvest (US) Holdings, Inc. *N3520*
Patrick R Oenbring

Date: *10/28/09*

Printed Name: *Patrick R. Oenbring*
Title: *VP- Western operations*

NAME (PLEASE PRINT) Kelly Donohoue

TITLE Newfield Production Company, Land Lead

SIGNATURE *Kelly Donohoue*

DATE *10/30/09*

(This space for State use only)

APPROVED *11/05/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

NOV 02 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Moon 1-29-4-2
API number:	4301350006
Location:	Qtr-Qtr: SWNW Section: 29 Township: 4S Range: 2W
Company that filed original application:	Harvest (US) Holdings, Inc
Date original permit was issued:	
Company that permit was issued to:	Harvest (US) Holdings, Inc

Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>B004657-1834</u> <i>CR</i>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Kelly Donohoue Title Newfield Production Company, Land Lead
 Signature *Kelly Donohoue* Date 10/30/09
 Representing (company name) Newfield Production Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

RECEIVED

NOV 02 2009

DIV. OF OIL, GAS & MINING

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BLM - Vernal Field Office - ^{Spud} Notification Form

Operator ^{Harvest (US) Holdings, Inc} ~~Newfield Exploration~~ Rig Name/# Ross # 21 Submitted
By Jim Smith Phone Number 823-2072

Well Name/Number Moon 1-29-4-2

Qtr/Qtr SW/NW Section 29 Township 4S Range 2W

Lease Serial Number FEE

API Number 43-013-50006

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/4/09 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/4/09 5:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO. ✓	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12419	43-013-33940	Ashley K-15-9-15	SENE	15	9S	15E	DUCHESNE	11/06/09	11/18/09
WELL 1 COMMENTS: <i>GRRU</i> <i>BHL = SENE</i>											
A	99999	17398	43-013-50008	Moon 1-20-4-2W	SENE	20	4S	2W	DUCHESNE	11/7/09	11/18/09
<i>GRRU</i> <i>SWSW</i> CONFIDENTIAL											
A	99999	17399	43-013-50006	Moon 1-29-4-2W	SENE	29	4S	2W	DUCHESNE	11/04/09	11/18/09
<i>GRRU</i> <i>SWNW</i> CONFIDENTIAL											
A	99999	17401	43-047-38403	Gusher Federal 5-13-6-20	SWNW	13	6S	20E	UINTAH	10/30/09	11/18/09
<i>WSTC</i>											
A	99999	17402	43-047-38999	Federal 2-14-6-20	NWNE	14	6S	20E	UINTAH	11/03/09	11/18/09
WELL 5 COMMENTS: <i>GRRU</i>											
B	99999	12021	43-047-40245	<i>Pasquette</i> Federal T-34-8-18	NESE	34	8S	18E	UINTAH	11/03/09	11/18/09
WELL 5 COMMENTS: <i>GRRU</i> <i>BHL = NESE</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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Kim Swasey
Signature Kim Swasey
Production Analyst 11/12/2009
Title Date

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 UTE TRIBE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: COUNTY: DUCHESNE
 OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 29, T4S, R2W STATE: UT

8. WELL NAME and NUMBER:
 MOON 1-29-4-2

9. API NUMBER:
 4301350006

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

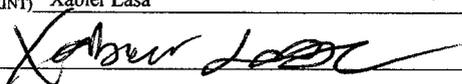
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/09/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11-4-09 MIRU ROSS spud rig #21. Drill 630' of 12 1/4" hole with air mist. TIH W/14 Jt's 8 5/8" J-55 24# csgn. Set @ 629.16. On 11-7-09 Cement with 329 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 20 bbls cement to pit.

NAME (PLEASE PRINT) Xabier Lasa TITLE Drilling Foreman

SIGNATURE  DATE 11/09/2009

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DIVISION OF OIL, GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Moon 1-29-4-2

9. API NUMBER:
4301350006

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 29, T4S, R2W STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
11/09/2009	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11-4-09 MIRU ROSS spud rig #21. Drill 630' of 12 1/4" hole with air mist. TIH W/14 Jt's 8 5/8" J-55 24# csgn. Set @ 629.16. On 11-7-09 Cement with 329 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 20 bbls cement to pit.

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NAME (PLEASE PRINT) Xabier Lasa TITLE Drilling Foreman

SIGNATURE Xabier Lasa DATE 11/09/2009

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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STATE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: Moon 1-29-4-2
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		9. API NUMBER: 4301350006
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 29, T4S, R2W		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/11/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

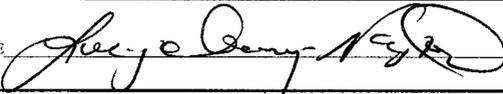
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was turned over to pumper to flow well on 12-08-09 and had surface equipment set and was completed on 01-11-10, attached is a daily completion status report.

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NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 01/14/2010

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Daily Activity Report RECEIVED

Format For Sundry

JAN 19 2010

MOON 1-29-4-2

11/1/2009 To 3/28/2010 DIV. OF OIL, GAS & MINING

11/30/2009 Day: 1**Completion**

Rigless on 11/30/2009 - RU Perforators LLC WLT & mast. Ran Vaughn Energy Services gyro from surface to PBSD @ 6555'. POH w/ gyro tools. Run CBL under pressure from 6665' to surface. Perforate Bsl Sd. RD WLT & mast. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast. PU & RIH w/ Vaughn Energy Services gyro tools. Run gyro from surface to PBSD @ 6555'. POH w/ gyro tools. Run CBL under pressure. WLTD was 6555' w/ TOC @ 8'. RIH w/ 3-1/8" Ported guns & perforate Bsl sds @ 6473- 79' w/ (11 gram, .36"EH, 16.82" pen, 120°) 3 spf for total of 18 shots. RD WLT & Hot Oiler. SIFN w/ 158 bbls BWTR.

Daily Cost: \$0**Cumulative Cost:** \$14,454**12/2/2009 Day: 2****Completion**

Rigless on 12/2/2009 - Frac well. - RU BJ Services. 807 psi on well. Broke @ 3895 psi. ISIP @ 2716 psi, 1 min @ 2346 psi, 4 min @ 2158 psi. FG @ .85. Frac BSL sds w/ 15,586#'s of 20/40 sand in 348 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3544 psi w/ ave rate of 21.7 BPM. ISIP 2996 psi, 5 min @ 2502 psi, 10 min @ 2402 psi, 15 min @ 2336 psi. FG @ .90. Leave pressure on well. 506 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 4', 3' perf guns. Set plug @ 6300'. Perforate CP2 sds @ 6234-38' & CP1 sds @ 6160-63' w/ 3 1/8" port plug gun (.36" EH, 11 gram, 120°, 16.82" pen., PPG-3111-301) w/ 3 spf for total of 21 shots. RU BJ Services. 2156 psi on well. Broke @ 3537 psi. Pressure dropped too low. No shut ins recorded. Frac CP2/CP1 sds w/ 30,630#'s of 20/40 sand in 438 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3856 psi w/ ave rate of 26.5 BPM. ISIP 2317 psi. FG @ .81. Leave pressure on well. 944 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 7', 2', 2', 4' perf guns. Set plug @ 5950'. Perforate LODC sds @ 5871-78', 5825-27', 5808-10' & 5780-84' w/ 3 1/8" port plug gun (.36" EH, 11 gram, 120°, 16.82" pen., PPG-3111-301) w/ 3 spf for total of 45 shots. RU BJ Services. 2082 psi on well. Broke @ 3002 psi. Pressure dropped too low. No shut ins recorded. Frac LODC sds w/ 276,284#'s of 20/40 sand in 1857 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3309 psi w/ ave rate of 45.5 BPM. ISIP 3175 psi. FG @ .98. Leave pressure on well. 2801 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 8', 3' perf guns. Set plug @ 5740'. Perforate A3 sds @ 5705-13' & A1 sds @ 5652-55' w/ 3 1/8" port plug gun (.36" EH, 11 gram, 120°, 16.82" pen., PPG-3111-301) w/ 3 spf for total of 33 shots. RU BJ Services. 2262 psi on well. Broke @ 3507 psi. Pressure dropped too low. No shut ins recorded. Frac A1/A3 sds w/ 72,047#'s of 20/40 sand (screened out w/ 72,000# sand in perms, left 19,932#'s in csg.) in 664 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3908 psi w/ ave rate of 24 BPM. ISIP 4200 psi. FG @ 1.2. Open well to pit for clean up. Well flowed for .5 hrs & died. Recovered 20 bbls. SWIFN. 3446 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$33,433**12/4/2009 Day: 3****Completion**

WWS #5 on 12/4/2009 - MIRU Western #5. RU pump and lines. - MIRU Western #5. RU pipe rams on top of blind rams. RU pump & lines. SWIFN. 3446 BWTR.

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Daily Cost: \$0**Cumulative Cost:** \$37,616

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12/5/2009 Day: 4**Completion**

WWS #5 on 12/5/2009 - C/O sand to 5039'. - 0 psi on well. RIH w/ 2 7/8" notched collar & 56 jts 2 7/8" tbg. from pipe rack (tallying & drifting). Tag Fill @ 1826'. C/O to 1886' & fell through bridge. Cont. RIH w/ tbg. Tag fill @ 4526'. C/O to 5039'. Circulate well clean. Pull up to 4908'. SWIFN. 3446 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$74,002**12/6/2009 Day: 5****Completion**

WWS #5 on 12/6/2009 - C/O well to 5756'. RU well to flow. - Cont. C/O well to 5756'. Circulate well clean. Well started to flow. Pump down tbg. to kill well. POOH w/ 34 jts. Well started flowing. Circulate well. Could not kill well. RU well to flow to tank battery. Flowline froze. SWIFN. EOT @ 4649'. 3371 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$80,867**12/8/2009 Day: 6****Completion**

WWS #5 on 12/8/2009 - Land tbg. on BOPs. - RU pump to tbg. Pump 40 bbls water down tbg. RIH w/ tbg. from derrick. LD 6 jts 2 7/8" tbg. Land tbg. on B-2 adapter flange on top of Cameron BOP w/ EOT @ 5559'. RD rig. Turn well over to pumper to flow well.

Daily Cost: \$0**Cumulative Cost:** \$86,120**1/4/2010 Day: 7****Completion**

NC #1 on 1/4/2010 - MIRU NC#1, D&M H/O pmp 150 BW D/Tbg, N/D W/-Flow Line & W/-HD, POOH W/-171 Jts Tbg, N/C, N/D Camron Pipe Ram BOP, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM MIRU NC#1, 9 Mile Rig Move. R/U D&M H/O pmp 150 BW D/Tbg. R/U Tbg Eq, N/D W/-HD, & Flow Line. POOH W/-171 Jts Tbg, N/C. R/D Flr, N/D Camron Pipe Ram BOP, SWI, 4:00PM C/SDFN, 4:00PM-4:30PM C/Trvl. 150 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$94,927**1/5/2010 Day: 8****Completion**

NC #1 on 1/5/2010 - Attempt to frac PB7 sds. No success. - Thaw well w/ hotoiler. RU PSI wireline. RIH w/ composite frac plug & 8' perf gun. Stacked out w/ CBP @ 600'. Work down to 1400'. Could not make any more hole. POOH w/ wireline. RU hotoiler to csg. Pump 100 bbls 200° water down csg. RIH w/ wireline. Stacked out @ 4600'. RU hotoiler. Pumped plug to 4950'. Set CBP @ 4940'. Perf PB7 sds @ 4874-82'. RU BJ Services. 0 psi on well. Broke @ 1441 psi. Pumped 10 bbls water into perfs & perfs locked up. Pumped 120 bbls water down csg. Pressure @ 3700 psi @ 10 bpm. RU wireline. Dump bail acid on perfs. RU BJ Services. Pump into perfs @ 3700 psi @ 8 bpm. Pump acid into perfs. Attempt to scrub perfs w/ 2500# 20/40 sand. Perfs screened off when sand hit perfs. Attempt to flow back well w/ no success. Attempt to pump into perfs w/ no success. - RU PSI. Set CBP @ 4730'. Perf GB4 sds @ 4668-

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72'. SWIFN. 450 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$108,111**1/6/2010 Day: 9****Completion**

NC #1 on 1/6/2010 - Attempt Frac On GB4 Perfs,N/U BOP,RIH W/-Bit & 146 Jts Tbg Curc Well Cln 5 Times On TIH To Plg @ 4730' Due To Sand, Drill Up Plg @ 4730',Swvl I/Hle To Fill @ 4812',C/Out To 4850', Curc Cln,POOH W/2 Jts Tbg, EOB @ 4783', SWI, C/SDFN. 663 BWTR. - RU BJ Services.Attempt to frac GB4 sds.Screened out frac w/ 7300#'s of 20/40 sand in perfs.Left 9955#'s of 20/40 sand in csg. Details in stimulation report.R/D BJ,OWU Flowed 35 BW,N/D 10,000 BOP & Frac Flnge,N/U 3,000 Flnge & 5,000 BOP,RIH W/-4 3/4" Bit,Bit Sub 146 Jts Tbg To Plg @ 4730',Curc Well Cln 5 Times On TIH Due To Sand, R/U 4 Star Pwr Swvl, Drill Up lg @ 4730', Swvl I/Hle To Fill @ 4812', C/Out To 4850', Curc Well Cln, POOH W/-2 Jts Tbg, EOB @ 4783', SWI, C/SDFN. 663 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$235,105**1/7/2010 Day: 10****Completion**

NC #1 on 1/7/2010 - DU Remainder Of Plgs @ 4940'-5740'-5950'-6300',C/Out To PBTD @6634, R/U Swab, Made 4 Swab Runs Recvred 50 BW, FFL @ 900',SWI,C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM D&M H/Oiler Thau Well HD & BOP, RIH W/-Tbg To 4850', R/U 4 Star Pwr Swvl & R/pmp, C/Out To Plg @ 4940', Drill Up Plg, 1 Hr Drill Time, Swvl I/Hle To Plg @ 5740,Drill Up Plg, 50 Min Drill Time, Swvl I/Hle To Plg @ 5950, Drill Up Plg, 1 Hr Drill Time, Swvl I/Hle To Fill @ 6202',C/Out To Plg @ 6300', Drill Up Plg 1 Hr Drill Time, Swvl I/Hle To Fill @ 6532',C/Out To PBTD @ 6634', Curc Well Cln 1 Hr. POOH W/-3 Jts Tbg, EOB @ 6506', R/U Swab, RIH IFL @ Surf, Made 4 Swab Runs Recvred 50 BW,5% Oil Cut, FFL @ 900', 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. 913 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$242,014**1/8/2010 Day: 11****Completion**

NC #1 on 1/8/2010 - Thaw BOP & Well HD,H/O CWC @ PBTD 6634',W/-150 BW,POOH & RIH W/-Prod Tbg,Set T/A,N/U W/-HD,RIH W/-pmp,6-1 1/2 Wt Bars, 20-3/4 Guided Rods,132-3/4 Slick Rods, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM BMW H/Oiler Thau Well HD & BOP, RIH W/-Tbg To PBTD @ 6634', Wt On ZHO H/Oiler, Curc Well Cln W/-150 BW, POOH W/-209 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-N/C, 1 Jt Tbg, S/N, 1 Jt Tbg, 5 1/2" T/A, 198 Jts Tbg, R/D Flr, N/D BOP, Set T/A In 18,000 Tension, N/U W/-HD. P/U Stroke & RIH W/-Central Hyd 2 1/2X1 1/2X20X24' RHAC, 6-1 1/2 Wt Bars, 20-3/4 Guided Rods, 132- 3/4 Slick Rods, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. 953 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$250,905**1/11/2010 Day: 12****Completion**

NC #1 on 1/11/2010 - Continue I/Hle W/-Rod Prod String POP. - 5:30AM-6:00AM C/Trvl, 6:00AM BMW H/Oiler Thau Well HD.Put New Sand Line On Rig. RIH W/-100-7/8 Guided Rods, 7/8X8'-6'-4' Pony Rods, 1 1/2X26' Polish Rod, Seat pmp, R/U Unit, D&M H/Oiler Fill Tbg W/-10 BW, Stroke Unit & Tbg To 800 Psi, Good Test. Rack Out Eq, R/D Rig. POP @ 3:30PM, 122" SL, 5 SPM, 963 BWTR (Final Report). **Finalized**

Daily Cost: \$0

Cumulative Cost: \$289,858

Pertinent Files: Go to File List

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		5. Lease Serial No. FEE
2. Name of Operator NEWFIELD EXPLORATION COMPANY		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202		8. Lease Name and Well No. MOON 1-29-4-2
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1909' FNL & 709' FWL (SW/NW) SEC. 29, T4S, R2W At top prod. interval reported below At total depth 6671'		9. AFI Well No. 43-013-50006
15. Date T.D. Reached 11/17/2009		10. Field and Pool or Exploratory MONUMENT BUTTE
16. Date Completed 12/07/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area SEC. 29, T4S, R2W
18. Total Depth: MD 6671' TVD		12. County or Parish DUCHESNE
19. Plug Back T.D.: MD 6555' TVD		13. State UT
20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* 5508' GL 5520' KB
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) EMATA <input checked="" type="checkbox"/> DUAL IND GRD, SP, <input checked="" type="checkbox"/> COMP. DENSITY, <input checked="" type="checkbox"/> COMP. NEUTRON, <input checked="" type="checkbox"/> GR. CALIPER, <input checked="" type="checkbox"/> CMT BOND		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	629'		329 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6671'		330 PRIMLITE		8'	
						450 50/50 POZ			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 6516'	TA @ 6447'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER				See Below			
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/07/09	12/19/09	24	→	100	314	17			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JAN 28 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4130' 4351'
				GARDEN GULCH 2 POINT 3	4480' 4768'
				X MRKR Y MRKR	5022' 5052'
				DOUGALS CREEK MRK BI CARBONATE MRK	5170' 5421'
				B LIMESTON MRK CASTLE PEAK	5553' 6115'
				BASAL CARBONATE	6515'

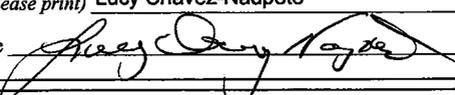
32. Additional remarks (include plugging procedure):

Stage 1: (Bsl sds) 6473-6479', .36" 3/18 Frac w/ 15586#'s of 20/40 sand in 125 bbls of Lightning 17 fluid
 Stage 2: Green River Formation (CP2 & CP1) 6234-38', 6160-63', .36" 3/21 Frac w/ 30630#'s of 20/40 sand in 251 bbls of Lightning 17 fluid
 Stage 3: Green River Formation (LODC) 5780-84', 5808-78', .36" 3/45 Frac w/ 276284#'s of 20/40 sand in 1678 bbls of Lightning 17 fluid
 Stage 4: Green River Formation (A1 & A3) 5652-55', 5705-13', .36" 3/33 Frac w/ 72047#'s of 20/40 sand in 574 bbls of Lightning 17 fluid
 Stage 5: Green River Formation (PB7) 4874-82' .34" 3/24 Perfs locked up w/ 10 bbls water pumped into perfs, spotted acid on perfs, attempted to scrub perfs w/ 2500# sand, perfs screened off when sand hit perfs.
 Stage 6: Green River Formation (GB4) 4668-72' .34" 3/12 Frac w/ 17255#'s of 20/40 sand in 141 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 01/26/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report**Format For Sundry****MOON 1-29-4-2****9/1/2009 To 1/30/2010****MOON 1-29-4-2****Waiting on Cement****Date:** 11/8/2009

Ross #21 at 629. Days Since Spud - of 8 5/8" Csg. w/ guide shoe & baffle plate/ land @ 629.16' KB - 12:00 PM 11-4-09 Ross # 21 spud the Moon 1-29-4-2. Drill 630' of 12 1/4" hole PU & run 14 jts - Notifications made by email - On 11-7-09 BJ cemented w/ 329 sks class G w/ 2% CACL/ 20 bbls cmt. To pit

Daily Cost: \$0**Cumulative Cost:** \$79,782**MOON 1-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 11/12/2009

NDSI #1 at 928. 1 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 710' - Survey at a depth of 636' 1/2 degree - Drill 7 7/8" hole with fresh water to a depth of 928' - Test upper kelly valve, safety valve. Choke valve, kill line valve and choke manifold valves. Test - Test surface casing to 1500 psi. All test ok. - pipe and blind rams. Choke line and kill line. 2000 psi. - P/U BHA and tag cement at 585' - On 11/11/09 MIRU NDSI # 1. Set all equipment and nipple up BOP

Daily Cost: \$0**Cumulative Cost:** \$102,870**MOON 1-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 11/13/2009

NDSI #1 at 2495. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 2495' - Survey @ 2322' .5° - Drill 7 7/8" hole with fresh water to a depth of 2396' - Survey @ 1978' 1° - Drill 7 7/8" hole with fresh water to a depth of 2052' - Survey @ 1478' 1° - Rig service funtion test pipe rams and crownomatic - Drill 7 7/8" hole with fresh water to a depth of 1334' - Drill 7 7/8" hole with fresh water to a depth of 1552'

Daily Cost: \$0**Cumulative Cost:** \$115,920**MOON 1-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 11/14/2009

NDSI #1 at 3426. 3 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 3426' - Survey @ 3196' 3° - Drill 7 7/8" hole with fresh water to a depth of 3270' - Survey @ 2946' 3° - Drill 7 7/8" hole with fresh water to a depth of 3020' - Survey @ 2760' 3° - Drill 7 7/8" hole with fresh water to a depth of 2834'

Daily Cost: \$0**Cumulative Cost:** \$141,215**MOON 1-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 11/15/2009

NDSI #1 at 4530. 4 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 3582' - Drill 7 7/8" hole with fresh water to a depth of 3895' - Rig service funtion test pipe rams - Drill 7 7/8" hole with fresh water to a depth of 3958' - Survey @ 3884' 1.25° - Drill 7 7/8" hole with fresh water to a depth of 4396' - Survey @ 4322' 1.75° - Drill 7 7/8" hole with fresh water to a depth of 4530' - Survey @ 3508' 2°

Daily Cost: \$0**Cumulative Cost:** \$154,520

MOON 1-29-4-2**Drill 7 7/8" hole with fresh water****Date:** 11/16/2009

NDSI #1 at 5840. 5 Days Since Spud - Survey @ 5382' 2° - Drill 7 7/8" hole with fresh water to a depth of 4957' - Drill 7 7/8" hole with fresh water to a depth of 5456' - Rig service -work on cat head- function test pipe rams and crownomatic - Drill 7 7/8" hole with fresh water to a depth of 4988' - Drill 7 7/8" hole with fresh water to a depth of 5840' - Survey @ 4883' 2°

Daily Cost: \$0**Cumulative Cost:** \$184,384

MOON 1-29-4-2**Logging****Date:** 11/17/2009

NDSI #1 at 6670. 6 Days Since Spud - R/U PSI and log well. Logging tools failed. Wait on new logging truck. - Circulate - Drill 7 7/8" hole with fresh water to a depth of 6670' - Survey at a depth of 5883' 3 degrees - Drill 7 7/8" hole with fresh water to a depth of 5958' - Lay down DP and BHA

Daily Cost: \$0**Cumulative Cost:** \$228,959

MOON 1-29-4-2**Wait on Completion****Date:** 11/18/2009

NDSI #1 at 6670. 7 Days Since Spud - Test 5 1/2" pipe rams to 2000 psi - R/U and run 159 jts of 5 1/2" 15.50# J-55 casing set at 6671'/KB - Circulate and rig up BJ hard lines - Pump 330 sks PLII+3%KCL+5#CSE+.5#CF+2#KOL+.5SMS+FP+SF. Then pump 450 sks - 50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L. Returned 40 bbls of cement to pit. - Nipple down and set casing slips w/ 100,000# tension - Clean mud tanks - Finish logging well **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$340,928

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 28, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0440

Mr. Kirby Carroll
Newfield Production Company
1001 17th Street, STE 2000
Denver, CO 80202

43 013 50006
Moon 1-29-4-2
29 45 2W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Carroll:

As of August 2016, Newfield has thirty-two (32) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

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Newfield Production Company
November 28, 2016

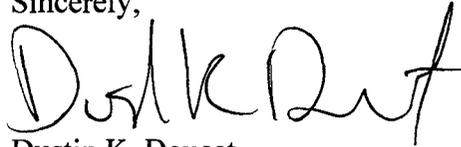
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

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ATTACHMENT A

	Well Name	API	LEASE	Years.Months Inactive
1	GMBU 2-16-9-18H	43-047-52013	ML-48378	4.4
2	Gulf State 36-13	43-047-31345	ML-22057	9.2
3	Moon 3-20-4-2	43-013-50007	Fee	3.5
4	S Mon Butte ST P-2-9-16	43-013-50118	ML-21839	3.6
5	State 3-16-9-18	43-047-35813	ML-48378	3.5
6	Wells Draw ST 7-36	43-013-30934	ML-21835	3.4
7	Prewitt 10-24	43-013-31865	Fee	3.2
8	W Draw ST N-32-8-16	43-013-34146	ML-45555	2.4
9	Wells Draw 2-32-8-16	43-013-32220	ML-21836	2.3
10	GMBU N-2-9-15	43-013-50910	ML-43538	2.2
11	GMBU M-2-9-15	43-013-50909	ML-43538	2.1
→ 12	Moon 1-29-4-2	43-013-50006	Fee	2.0
13	Moon 1-20-4-2	43-013-50008	Fee	2.0
14	State 1-36-8-15	43-013-34234	ML-21835	2.5
15	Ashley ST 6-2-9-15	43-013-32584	ML-43538	1.10
16	Allen Trust 2-24	43-013-31944	Fee	1.9
17	Lamb 4-34-4-1E	43-047-40272	Fee	1.5
18	Wells Draw 4-32-8-16	43-013-32222	ML-21836	1.8
19	Greater Mon Butte T-36-8-16	43-013-50211	ML-22061	1.8
20	Williams #14-8-4-2	43-013-50617	Fee	1.8
21	Hancock 11-21-4-1	43-013-33242	Fee	1.5
22	Malnar 9-19-4-1	43-013-33913	Fee	1.2
23	Hancock 16-20-4-1	43-013-33914	Fee	1.0
24	State 12-36-8-15	43-013-34224	ML-21835	2.1
25	State 4-36-8-15	43-013-34231	ML-21835	1.4
26	Roberts 4-19-4-1	43-013-50072	Fee	1.1
27	Mon Butte East K-36-8-16	43-013-50112	ML-22061	1.1
28	S Mon Butte ST N-2-9-16	43-013-50117	ML-21839	1.4
29	Wilcken 16-23-4-2	43-013-50304	Fee	1.0
30	Hancock 12-7-4-1W	43-013-50422	Fee	1.3
31	State 1-16-9-18	43-047-35811	ML-48378	1.6
32	Lamb 1-34-4-1E	43-047-40275	Fee	1.1



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State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0525

Ms. Assiya Bekniyazova
Newfield Production Company
4 Waterway Square PL, STE 100
The Woodlands, TX 77380

43 013 50006
Moon 1-29-4-2
29 AS 2W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Bekniyazova:

As of August 2016, Newfield has thirty-two (32) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

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Newfield
December 14, 2016

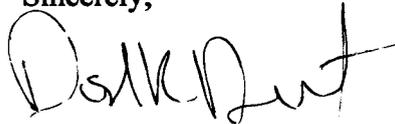
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Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

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16	Allen Trust 2-24	43-013-31944	Fee	1.9
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28	S Mon Butte ST N-2-9-16	43-013-50117	ML-21839	1.4
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31	State 1-16-9-18	43-047-35811	ML-48378	1.6
32	Lamb 1-34-4-1E	43-047-40275	Fee	1.1