

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER Moon 2-29-4-2		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT UNDESIGNATED		
6. NAME OF OPERATOR HARVEST (US) HOLDINGS, INC				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
8. ADDRESS OF OPERATOR 1177 Enclave Parkway, Houston, TX, 77077				7. OPERATOR PHONE 281 899-5722		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		9. OPERATOR E-MAIL jmckee@harvestnr.com		
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				13. NAME OF SURFACE OWNER (if box 12 = 'fee') Moon Ranch, LLC		
14. SURFACE OWNER PHONE (if box 12 = 'fee')				15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 154, ,		
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>				19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2013 FNL 2014 FWL	SE	29	4.0 S	2.0 W	U
Top of Uppermost Producing Zone	2013 FNL 2014 FWL	SE	29	4.0 S	2.0 W	U
At Total Depth	2013 FNL 2014 FWL	SE	29	4.0 S	2.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 400		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1300		26. PROPOSED DEPTH MD: 6600 TVD: 6600		
27. ELEVATION - GROUND LEVEL 5488		28. BOND NUMBER B004657		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Neil Moon Pond		

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Terry Hoffman	TITLE Permitting Agent	PHONE 303 250-0619
SIGNATURE	DATE 12/29/2008	EMAIL tlhoffman@q.com
API NUMBER ASSIGNED 43013500030000	APPROVAL  Permit Manager	

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	600		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	600	24.0			

CONFIDENTIAL

Proposed Hole, Casing, and Cement

String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6600		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6600	15.5			

CONFIDENTIAL

CONFIDENTIAL STATUS

HARVEST (US) HOLDINGS, INC.

MOON #2-29-4-2
 SENW Section 29-T4S-R2W
 Duchesne County, Utah

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

UINTAH 0' – 2,750'
 GREEN RIVER 2,750'
 TD 6,600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River Formation (Oil) 2,750' – 6,600'

Fresh water may be encountered in the Uintah Formation, but would not be expected below about 350'.

4. PROPOSED CASING PROGRAM

a. Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface Casing 8-5/8" Hole Size 12-1/4"	0'	600'	24.0	J-55	STC	2,950 psi 9.96 SF	1,370 psi 5.23 SF	244,000 lbf 16.9 SF
Prod. Casing 5-1/2" Hole Size 7-7/8"	0'	6,600'	15.5	J-55	LTC	4,810 psi 2.29 SF	4,040 psi 1.92 SF	217,000 lbf 2.12 SF

Assumptions:

- 1) Surface casing Maximum Allowable Surface Pressure (MASP) = Fracture gradient - Gas gradient
- 2) Production casing MASP (production mode) = Pore pressure - gas gradient
- 3) All collapse calculations assume fully evacuated casing w/gas gradient
- 4) All tension calculations assume air weight

Fracture gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at production casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

CONFIDENTIAL STATUS

All casing strings shall have a minimum of one (1) centralizer on each of the bottom three (3) joints.

b. Cementing Design:

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	600'	Class G w/ 2% CaCl	276	30%	15.8	1.17
			322			
Prod. casing Lead	4,600'	Prem Lite II w/ 10% gel + 3% KCl	318	30%	11.0	3.26
			1036			
Prod. casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log.

-Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours.

-Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting on Cement (WOC): A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The 8-5/8" surface casing shall, in all cases, be cemented back to surface. In the event that during the primary surface cementing operation, the cement does not circulate to surface, or if the cement level should fall back more than 8' from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200' above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

CONFIDENTIAL STATUS

5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-3200'	*Water	8.33	27	N/C
3200-TD	Water	8.4	27	N/C

*or an air/mist system

From surface to ±3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's capabilities. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 ppg. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite, and if pressure conditions warrant, with barite.

6. AUXILIARY SAFETY EQUIPMENT TO BE USED

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

7. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The Company's minimum specifications for pressure control equipment for a standard Green River well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections – All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold – The minimum equipment requirements are shown below. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring – A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

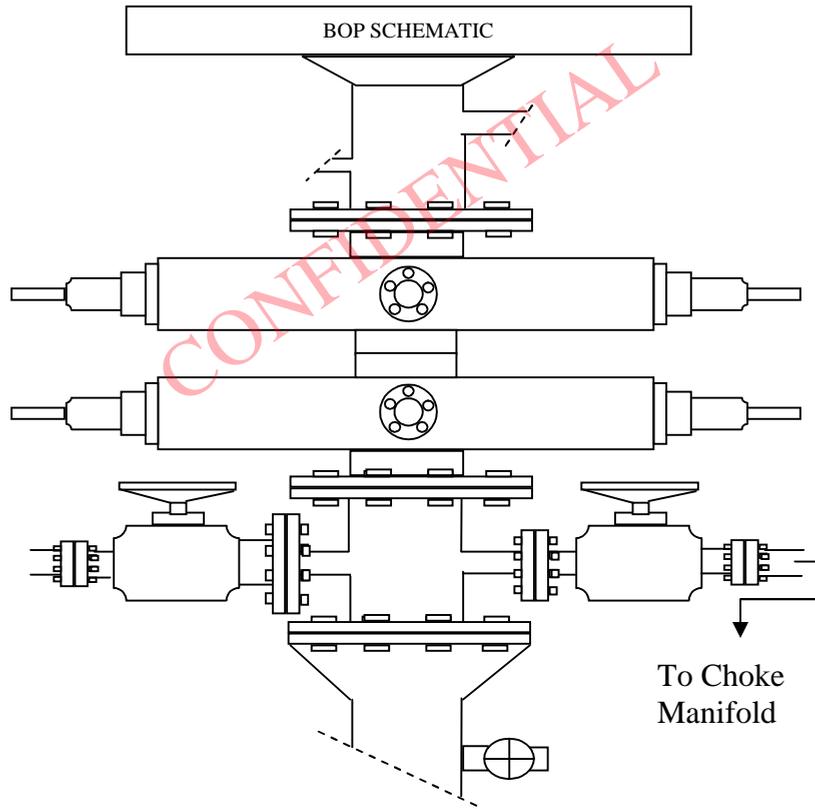
Drill String Control Devices – An upper and lower Kelly valve, drill string safety valve, including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drill string valves shall be rated to the required BOP working pressure.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 (BLM) for equipment and testing requirements, procedures, etc., for a 2000 psi system, and individual components shall be operable as designed.

CONFIDENTIAL STATUS

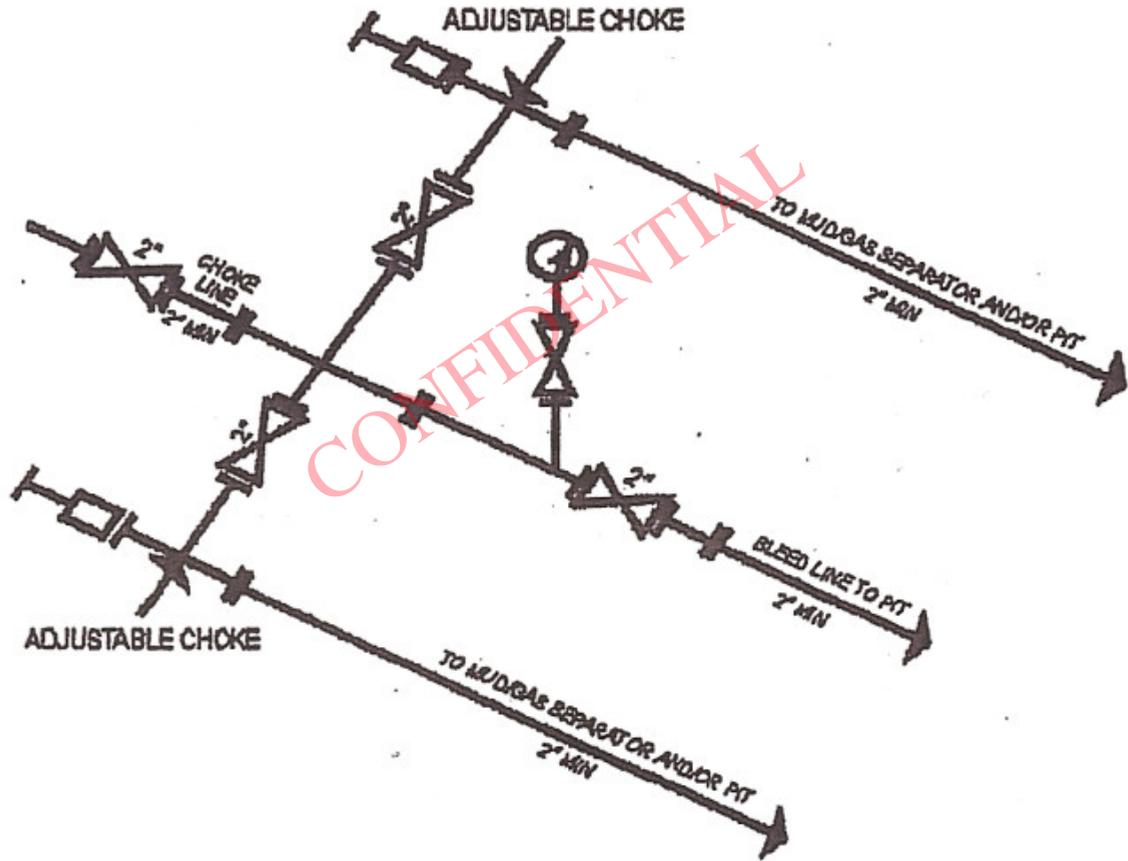
Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Daily report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling.



CONFIDENTIAL STATUS

2000 psi Choke Manifold



CONFIDENTIAL STATUS

8. TESTING, LOGGING AND CORING PROGRAMS

a. Logging Program:

FDC/CNL/GR/DLL: TD – 3,200'
CBL: A cement bond log will be run from TD to the cement top of the production casing.
Note: The log types run may change at the discretion of the geologist.

b. Cores: As deemed necessary

c. Drill Stem Tests: No DSTs are planned in the Green River

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures or temperatures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure will be fresh water gradient, i.e., 0.433 psi/foot of depth.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Anticipated Commencement Date:	Upon approval of the site specific APD
Drilling Days:	Approximately 7
Completion Days:	Approximately 10-14

CONFIDENTIAL STATUS

11. CONTACT INFORMATION:

Rocky Mountain Permitting, LLC
Terry L. Hoffman/Permitting Agent
303.250.0619 Office/Cell
303.412.8212 Fax
tlhoffman@q.com

Please use the above mentioned contact for any questions or concerns regarding the Form 3 Application for Permit to Drill, Drilling Plan or scheduling the onsite inspection. If the above mentioned contact is not available you may reach the following person:

Harvest (US) Holding, Inc.
Joe Schmid
Uintah Drilling & Production Superintendent
435.725.1901 Office
832.794.6019 Cell
jschmidharvestnr.com

CONFIDENTIAL

T4S, R2W, U.S.B.&M.

HARVEST (US) HOLDINGS, INC.

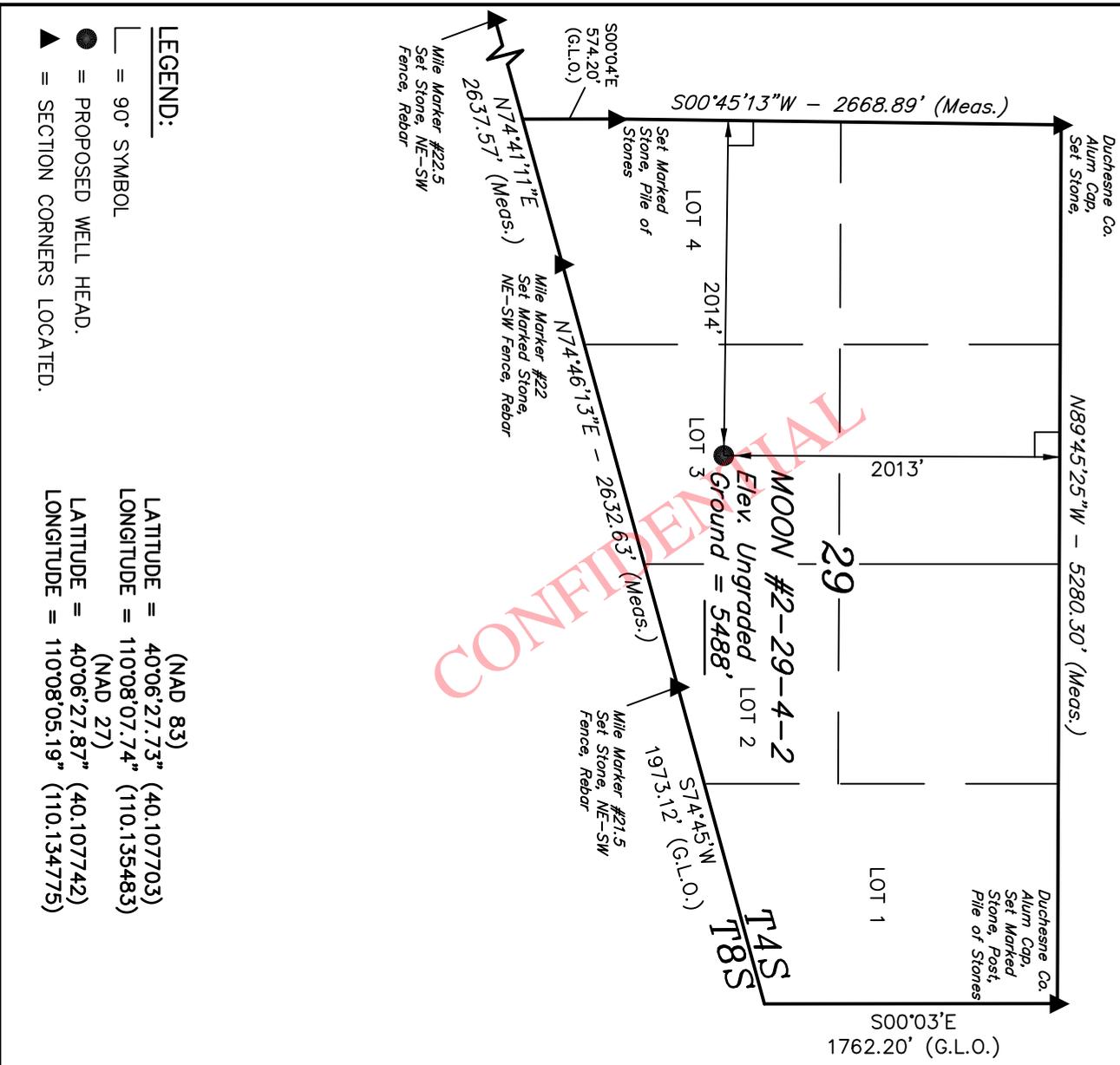
Well location, MOON #2-29-4-2, located as shown LOT 3 of Section 29, T4S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

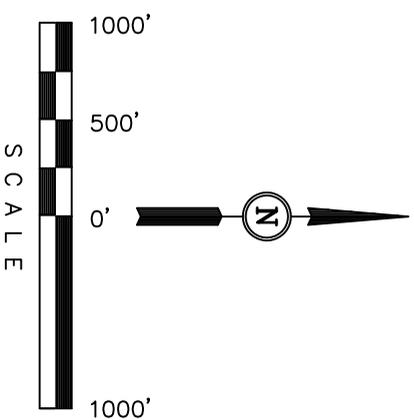
BENCH MARK US2 LOCATED IN THE SW 1/4 OF SECTION 29, T4S, R2W, U.S.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHEсне COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5508 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CONFIDENTIAL



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT K. VERNAL
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 11-11-08

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	10-08-08	DATE DRAWN:	10-21-08
-------	------------	----------------	----------	-------------	----------

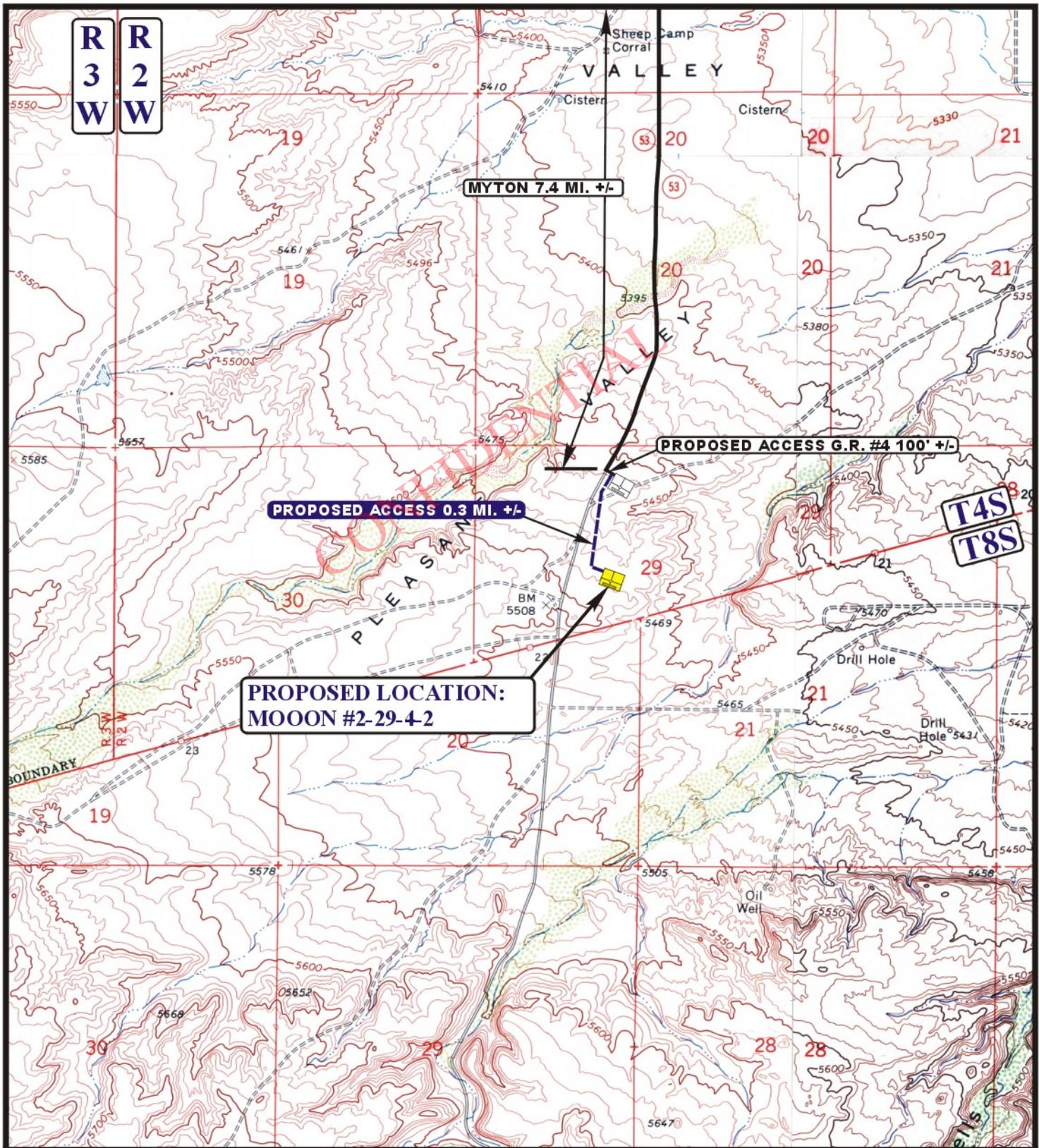
PARTY	B.B. K.D. L.K.	REFERENCES	G.L.O. PLAT
-------	----------------	------------	-------------

WEATHER	COOL	FILE	HARVEST (US) HOLDINGS, INC.
---------	------	------	-----------------------------

LEGEND:

- ┌ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°06'27.73" (40.1077703)
 LONGITUDE = 110°08'07.74" (110.135483)
 (NAD 27)
 LATITUDE = 40°06'27.87" (40.107742)
 LONGITUDE = 110°08'05.19" (110.134775)



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

HARVEST (US) HOLDINGS, INC.

MOON #2-29-4-2
SECTION 29, T4S, R2W, U.S.B.&M.
2013' FNL 2014' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **10 20 08**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 11-11-08 **B**
 TOPO

MEMORANDUM OF SURFACE DAMAGE RELEASE

State of Utah)
)
County of Duchesne)

For Ten Dollars (\$10.00) and other adequate consideration, Moon Ranch, LLC of P.O. Box 154, Duchesne, Utah 84021-0154, hereafter referred to as "Surface Owner has granted, a Surface Damage Release, to Harvest (US) Holdings, Inc. of 1177 Enclave Parkway, Suite 300, Houston, Texas 77077, hereafter referred to as "Harvest", dated November 26, 2008 for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from Oil & Gas Well on the following lands (the "Lands") in Duchesne County Utah:

Section 20 and Section 29, Township 4 South-Range 2 West, USM, Duchesne County.

See attached Plat for well locations:

Table with 3 columns: Plat well #, Well Name, Location. Rows include Moon #2-29-4-2, Moon #4-29-4-2, Moon #2-20-4-2, and Moon #4-20-4-2.

The Surface Damage Release is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Damage Release.

SURFACE OWNER:

Gordon Moon, Managing Member

ACKNOWLEDGEMENT

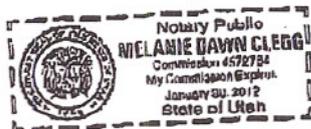
STATE OF Utah }
COUNTY OF Duchesne }

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 26 day of November, 2008, personally appeared Gordon Moon, Managing Member of Moon Ranch, LLC, me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth

Given under my hand and seal the day and year last above written.

Melvin Dawn Clegg
Notary Public

My Commission Expires: 1-30-2012



December 4, 2008

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Designation of Agent

To Whom It May Concern:

By this letter, Harvest (US) Holdings, Inc. hereby authorizes Terry L. Hoffman with Rocky Mountain Permitting, LLC to act as Agent on behalf of Harvest (US) Holdings, Inc. within the State of Utah. Rocky Mountain Permitting, LLC is authorized to enter into agreements on behalf of Harvest (US) Holdings, Inc. with Federal, State and Local agencies and they shall have the ability to deliver and receive proprietary information for Harvest (US) Holdings, Inc.

If you have any questions or concerns, please feel free to contact myself Joe Schmid at 435.725.1901, or via email at jschmid@harvestnr.com.

I thank you in advance for your cooperation.

Sincerely yours,

HARVEST (US) HOLDINGS, INC.

Joe Schmid
Uintah Drilling & Production Superintendent

cc: Joe Schmid
Rocky Mountain Permitting

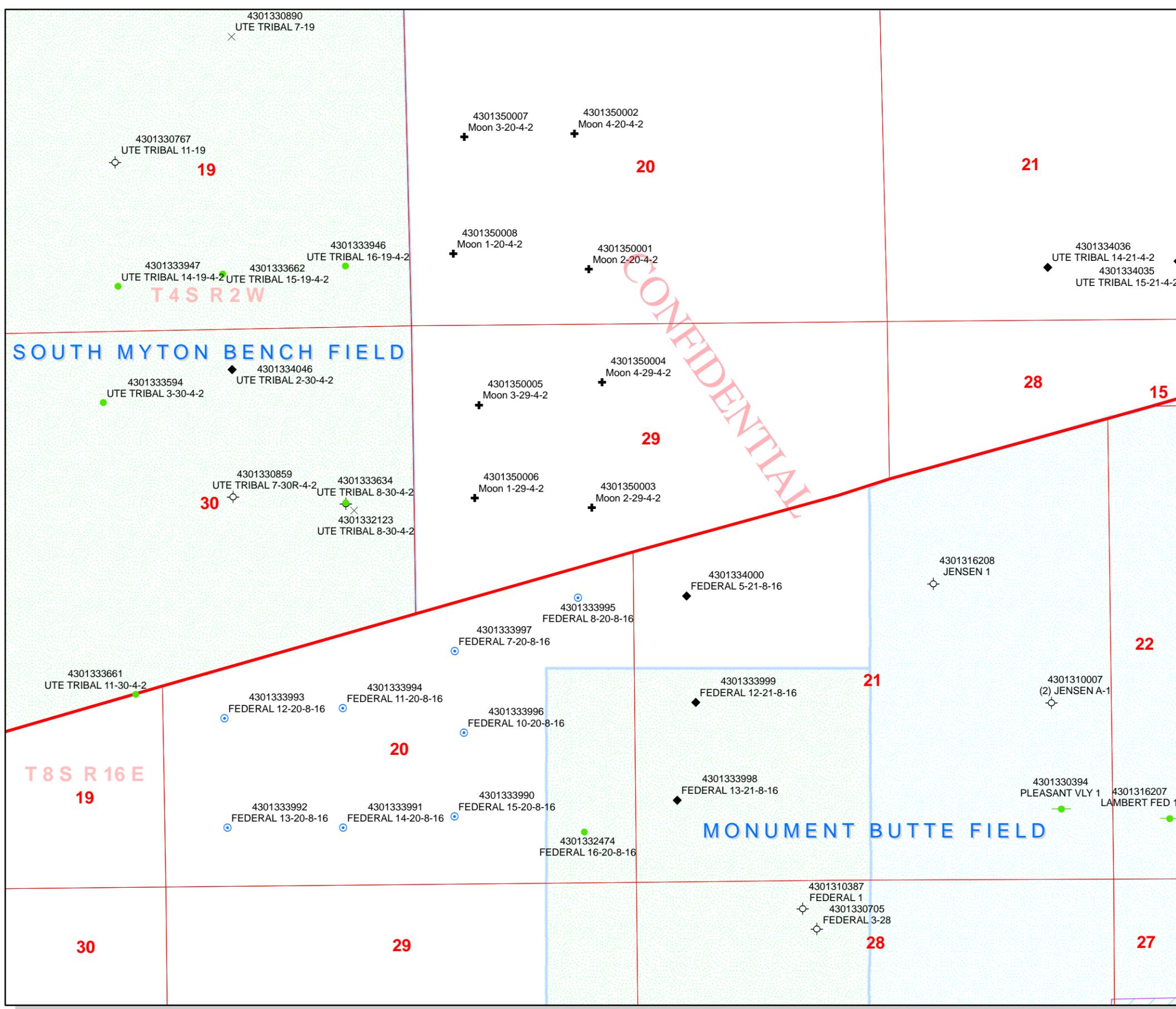
API Number: 4301350003
Well Name: Moon 2-29-4-2
Township 04.0 S Range 02.0 W Section 29
Meridian: UBM
Operator: HARVEST (US) HOLDINGS, INC

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	◆ <Null>
GAS STORAGE	◆ APD
NF PP OIL	◆ DRL
NF SECONDARY	◆ GI
PI OIL	◆ GS
PP GAS	◆ LA
PP GEOTHERML	◆ NEW
PP OIL	◆ OPS
SECONDARY	◆ PA
TERMINATED	◆ PGW
Fields	◆ POW
STATUS	◆ RET
ACTIVE	◆ SGW
COMBINED	◆ SOW
Sections	◆ TA
Township	◆ TW
	◆ WD
	◆ WI
	◆ WS



1:13,661



Well Name	HARVEST (US) HOLDINGS, INC Moon 2-29-4-2 43013500030000		
String	Surf	Prod	
Casing Size(")	8.625	5.500	
Setting Depth (TVD)	600	6600	
Previous Shoe Setting Depth (TVD)	0	600	
Max Mud Weight (ppg)	8.3	8.4	
BOPE Proposed (psi)	0	2000	
Casing Internal Yield (psi)	2950	4810	
Operators Max Anticipated Pressure (psi)	2858	8.3	

Calculations	Surf String	8.625	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	259	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	187	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	127	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	127	NO Reasonable depth, common in area, no expected pressures
Required Casing/BOPE Test Pressure=		600	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

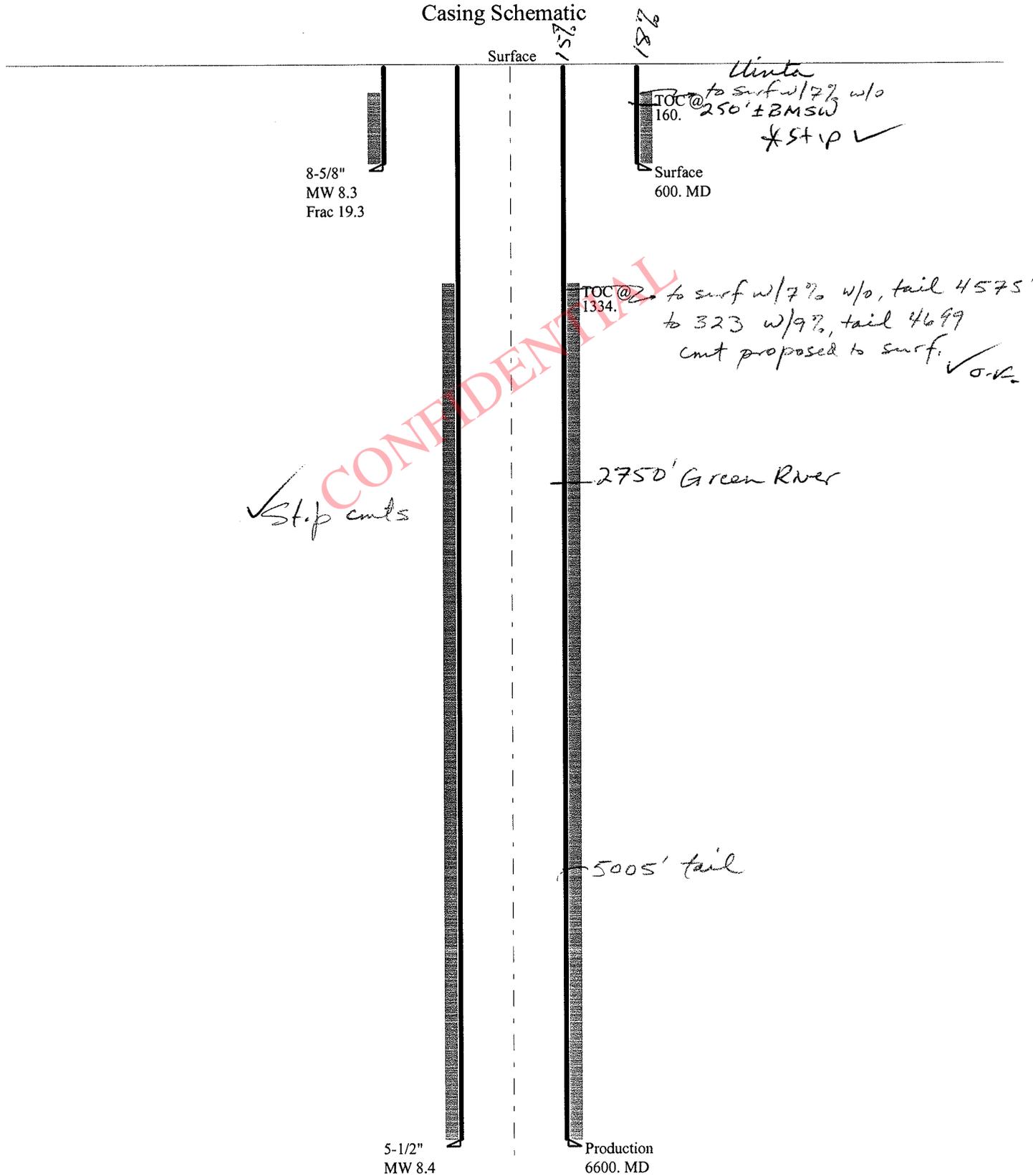
Calculations	Prod String	5.500	"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$	2883	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$	2091	NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$	1431	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	1563	NO Reasonable, common in area, note max allowed pressure
Required Casing/BOPE Test Pressure=		2000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		600	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	$.052 * \text{Setting Depth} * \text{MW} =$		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		NO
MASP (Gas/Mud) (psi)	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43013500030000 Moon 2-29-4-2

Casing Schematic



CONFIDENTIAL

Well name:	43013500030000 Moon 2-29-4-2	
Operator:	HARVEST (US) HOLDINGS, INC	Project ID:
String type:	Surface	43-013-50003
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.300 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 82 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 160 ft

Burst

Max anticipated surface pressure: 528 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 525 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,600 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 2,880 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 600 ft
 Injection pressure: 600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	600	8.625	24.00	J-55	ST&C	600	600	7.972	3089

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	259	1370	5.296	600	2950	4.92	14.4	244	16.94 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: March 3, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 600 ft, a mud weight of 8.3 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43013500030000 Moon 2-29-4-2	
Operator:	HARVEST (US) HOLDINGS, INC	Project ID:
String type:	Production	43-013-50003
Location:	DUCHESNE COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 166 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 1,334 ft

Burst

Max anticipated surface pressure: 1,428 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 2,880 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 5,761 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6600	5.5	15.50	J-55	LT&C	6600	6600	4.825	23304

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2880	4040	1.403	2880	4810	1.67	102.3	217	2.12 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: March 3, 2009
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6600 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator HARVEST (US) HOLDINGS, INC
Well Name Moon 2-29-4-2
API Number 43013500030000 **APD No** 1242 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENW **Sec** 29 **Tw** 4.0S **Rng** 2.0W 2013 FNL 2014 FWL
GPS Coord (UTM) 573743 4439868 **Surface Owner** Moon Ranch, LLC

Participants

Floyd Bartlett (DOGM), Joseph Schmid (Harvest Holdings Drilling/ Production Superintendent) and Terry Hoffman (Rocky Mountain Permitting, LLC; Agent for Harvest Holdings. INC)

Regional/Local Setting & Topography

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet south of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

The general area is approximately 7 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and planned oil field development roads. Approximately 0.3 miles of new construction extending east from the Nine Mile Road across Moon's private land will be required to reach the location.

The proposed Moon 2-29-4-2 oil well location is a short distance east of the Nine Mile Road. It is on a flat with a very gentle slope to the north. No drainages intersect the location and no diversions are needed. A berm is planned around the edge of the pad. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Moon Ranches own the surface of the location. The minerals are also privately owned. Mr. Gordon Moon was invited to the pre-site visit but was not able to attend. A signed landowner agreement exists.

The well will be drilled using a closed loop mud circulating system. A 200' x 24' x 8' deep pit to bury the cuttings is planned along the southwest side of the location.

Surface Use Plan

Current Surface Use
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.3	Width 250 Length 315	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation on the area is a fair desert shrub type. Approximately 4 inches of snow covered most of the site. Identifiable vegetation included halogeton, horsebrush, cheatgrass, Indian ricegrass, globe mallow, winter fat, mat saltbrush, shadscale, curly mesquite, rabbit brush and spring annuals.

Antelope, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** **Cultural Survey Run?** N **Cultural Resources?**

CONFIDENTIAL

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	300 to 1320	10	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	30	1 Sensitivity Level

Characteristics / Requirements

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet south of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required?

Other Observations / Comments

Amended 10/21/2009. Changed to use an open-loop mud circulation system with a reserve pit.

Floyd Bartlett
Evaluator

1/15/2009
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis

10/29/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1242	43013500030000	LOCKED	OW	P	No
Operator	HARVEST (US) HOLDINGS, INC		Surface Owner-APD	Moon Ranch, LLC	
Well Name	Moon 2-29-4-2		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SENW 29 4S 2W U 2013 FNL 2014 FWL		GPS Coord (UTM)	573736E	4439855N

Geologic Statement of Basis

Harvest proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 250'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed surface casing and cement should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

1/22/2009
Date / Time

Surface Statement of Basis

Amended APD (10-21-2009). Harvest (US) Holdings, INC has entered into an agreement with Newfield Production Company to Drill and operate this well. Newfield will complete the drilling using an open mud circulation system with a reserve pit. The Location Layout sheet is amended to include a reserve pit 40' x 80' x 8' deep located 34 feet south of the well-head. The pit will be lined with a 16-mil liner and a felt sub-liner as needed to cushion the liner.

The general area is approximately 7 road miles southwest of Myton, Duchesne County, UT in the middle Pleasant Valley Wash area. Pleasant Valley Wash is an ephemeral drainage, which joins Pariette Draw drainage. The drainage shows no signs of recent significant flows. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The area is above the agricultural lands of Pleasant Valley. Broad flats intersected by swales with gentle to moderate side slopes characterize topography. Access is by State and County and planned oil field development roads. Approximately 0.3 miles of new construction extending east from the Nine Mile Road across Moon's private land will be required to reach the location.

The proposed Moon 2-29-4-2 oil well location is a short distance east of the Nine Mile Road. It is on a flat with a very gentle slope to the north. No drainages intersect the location and no diversions are needed. A berm is planned around the edge of the pad. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Moon Ranches own the surface of the location. The minerals are also privately owned. Mr. Gordon Moon was invited to the pre-site visit but was not able to attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

1/15/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
-----------------	------------------

Application for Permit to Drill Statement of Basis

10/29/2009

Utah Division of Oil, Gas and Mining

Page 2

Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner as needed shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/29/2008

API NO. ASSIGNED: 43013500030000

WELL NAME: Moon 2-29-4-2

OPERATOR: HARVEST (US) HOLDINGS, INC (N3520)

PHONE NUMBER: 303 250-0619

CONTACT: Terry Hoffman

PROPOSED LOCATION: SENW 29 040S 020W

Permit Tech Review:

SURFACE: 2013 FNL 2014 FWL

Engineering Review:

BOTTOM: 2013 FNL 2014 FWL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.10766

LONGITUDE: -110.13484

UTM SURF EASTINGS: 573736.00

NORTHINGS: 4439855.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** STATE/FEE - B004657
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Neil Moon Pond
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

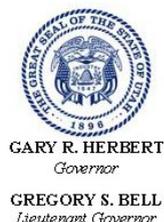
Commingleing Approved

LOCATION AND SITING:

- R649-2-3.**
- Unit:**
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 266-01
- Effective Date:** 5/5/2009
- Siting:** 460' fr drl u bdry & 920' fr other wells
- R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
25 - Surface Casing - hmacdonald



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Moon 2-29-4-2
API Well Number: 43013500030000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 10/29/2009

Issued to:

HARVEST (US) HOLDINGS, INC, 1177 Enclave Parkway, Houston, TX 77077

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 266-01. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
- OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

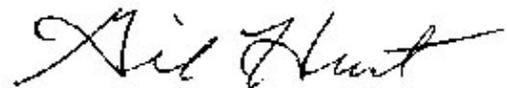
- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-942-0871 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

5. Lease Serial No.
EDA 20G0005609

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
NEWFIELD EXPLORATION COMPANY
MOON 2-29-4-2

9. AFI Well No.
43-013-50003

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area
SEC. 29, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
01/15/2010

15. Date T.D. Reached
02/06/2010

16. Date Completed 02/24/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5488' GL 5500' KB

18. Total Depth: MD 6655'
TVD

19. Plug Back T.D.: MD 6603'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	632'		330 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6641'		322 PRIMLITE		12'	
						449 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6509'	TA @ 6410'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			(Bsl-SD) 6481-6499'	.36"	3	27
B) Green River			(CP1 CP2 CP3) 6195-6276'	.34"	3	30
C) Green River			(LODC & A3) 5723-5885'	.34"	3	45
D) Green River			(B.5 B1 C) 5391-5545	.34"	3	27

26. Perforation Record 5200

Depth Interval	Amount and Type of Material
6481-6499'	Frac w/ 50521#'s 20/40 sand in 221 bbls of Lightning 17 fluid. (Bsl-SD)
6195-6276'	Frac w/ 56556#'s 20/40 sand in 252 bbls of Lightning 17 fluid. (CP1, CP2, & CP3)
5723-5885'	Frac w/ 250847#'s 20/40 sand in 1092 bbls of Lightning 17 fluid. (A3 & LODC)
5391-5545'	Frac w/ 40938#'s 20/40 sand in 198 bbls of Lightning 17 fluid. (B.5, B1 & C)

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6481-6499'	Frac w/ 50521#'s 20/40 sand in 221 bbls of Lightning 17 fluid. (Bsl-SD)
6195-6276'	Frac w/ 56556#'s 20/40 sand in 252 bbls of Lightning 17 fluid. (CP1, CP2, & CP3)
5723-5885'	Frac w/ 250847#'s 20/40 sand in 1092 bbls of Lightning 17 fluid. (A3 & LODC)
5391-5545'	Frac w/ 40938#'s 20/40 sand in 198 bbls of Lightning 17 fluid. (B.5, B1 & C)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						2-1/2" x 1-1/2" x 17' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

RECEIVED
APR 05 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4136' 4361'
				GARDEN GULCH 2 POINT 3	4485' 4774'
				X MRKR Y MRKR	5025' 5056'
				DOUGALS CREEK MRK BI CARBONATE MRK	5176' 5433'
				B LIMESTON MRK CASTLE PEAK	5571' 6115'
				BASAL CARBONATE	6518'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (C) 5200-5223' .34" 3/30 Frac w/ 55548#'s of 20/40 sand in 252 bbls of Lightning 17 fluid

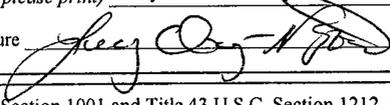
SHUT IN PENDING PRODUCTION FACILITES - NO PRODUCTION TO DATE

RECEIVED
APR 05 2010
DIV. OF OIL, GAS & MINES

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 03/30/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

MOON 2-29-4-2**11/1/2009 To 3/28/2010****MOON 2-29-4-2****Waiting on Cement****Date:** 1/13/2010

Ross #21 at 630. Days Since Spud - On 1/18/2010 Cement W/ BJ Class "G"+2%
CaCl+.25#/skcelloflake - Notify BLM and State by E-mail - On 1/15/2010 MIRU Ross # 21
spud @ 8:00AM Drill to 630' P\U and Run 14jts of 8 5/8" casing set@ - 632.33'KB Drill Mouse
and Rat hole

Daily Cost: \$0**Cumulative Cost:** \$54,767**MOON 2-29-4-2****Waiting on Cement****Date:** 2/1/2010

NDSI #1 at 630. 0 Days Since Spud - Rig down prepare for move

Daily Cost: \$0**Cumulative Cost:** \$59,880**MOON 2-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/2/2010

NDSI #1 at 1032. 1 Days Since Spud - Surface csg @ 1500 psi 30 min. Truck quick working
changed out Bleed off bleed of valve . Test good. - R/U B&C Quicktest - Test kelly,safty
valve,choke,pipe and blind rams. High presser @ 2000 Psi 10 Min - On 2/2/10 MIRU set all
equipment w/Jones Trucking 2mi from 2-20-4-2 - @ 12:30 on 2/2/10 - On 1/31/10 24 hr
notice sent to BLM & State by e-mail of rig move @ 7:00 2/2/10 & BOP test - 1X hang off sub
2' and 21 6" DC. Tag @ 565' - P/U Kelly and gain circulation - Drill 7 7/8" hole f/565 to 719' -
WOB 10, total RPM 134,GPM 335, ROP 114 - Install rotating rubber Survey @ 680' .09° - Drill
7 7/8" hole f/719 to 1032' -WOB 15, total RPM 134,GPM 335, ROP 114 - P/U Sec FMH655zm 7
7/8" PDC bit, Huntin M.M. 1.5 °, Extreme Tools 1x Monel collar 30.70'

Daily Cost: \$0**Cumulative Cost:** \$101,821**MOON 2-29-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/3/2010

NDSI #1 at 3414. 2 Days Since Spud - Drill 7 7/8" hole f/2252' to 3414' -WOB 118, total RPM
144,GPM 340, ROP 136 - Rig service funtion test Pipe rams and crownomatic - No flow - Drill
7 7/8" hole f/1032' to 2252 ' -WOB 18, total RPM 124,GPM 335, ROP 135 - Water flow @
3163' of 60 gal/min . 6:00 @ 3414' of 45 gal/min

Daily Cost: \$0**Cumulative Cost:** \$148,292RECEIVED
APR 05 2010

DIV. OF OIL, GAS & MINING

MOON 2-29-4-2**Drill 7 7/8" hole with fresh water****Date:** 2/4/2010

NDSI #1 at 5307. 3 Days Since Spud - Drill 7 7/8" hole f/3414' to 4495 ' -WOB 18, total RPM
146,GPM 335, ROP 94 - Drill 7 7/8" hole f/4495' to 5307 ' -WOB 18, total RPM 123,GPM 312,
ROP 81 - Rig service funtion test Pipe rams and crownomatic - Water flow 300 gal/min

Daily Cost: \$0**Cumulative Cost:** \$164,514

MOON 2-29-4-2**Drill 7 7/8" hole with fresh water****Date:** 2/5/2010

NDSI #1 at 6655. 4 Days Since Spud - Drill 7 7/8" hole f/5307' to 5964' -WOB 18, total RPM 123,GPM 312, ROP 57 - Drill 7 7/8" hole f/5964' to 6655' TD -WOB 18, total RPM 123,GPM 312, ROP 78 - Circulate for logs - Rig service function test pipe rams and crownomatic - Water flow 280 gal/min

Daily Cost: \$0**Cumulative Cost:** \$191,436

MOON 2-29-4-2**Logging****Date:** 2/6/2010

NDSI #1 at 6655. 5 Days Since Spud - R/U Halliburton logging - run Triple combo TD to surface - GR/SP/DIL suite @ 30 fpm Litho-density - Neutron porosity/GR/CAL suite logs TD to surface @ 30 fpm - XRFI TD to 4250 @ 15 fpm Loggers TD 6664 - Trip out of hole for logs - Circulate and condition mud, bring mud wt up to 10# 45 visc. to kill water flow- water flow stopped - Trip out to 27 stands to 4000' - flowing 300 gal/min - Circulate Bottoms up - no gain and no loss

Daily Cost: \$0**Cumulative Cost:** \$207,263

MOON 2-29-4-2**Wait on Completion****Date:** 2/7/2010

NDSI #1 at 6655. 6 Days Since Spud - Lay down Drill pipe BHA and Extreme dir tools - R/U Liddell csg run 176jt 5.5 15.5# j-55 LTC-tag -GS set @ 6640.77' KB -FC set @ 6604.23' KB - Gain circulation and circulate csg - CMT w/BJ Pump 322 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - yield @ 3.54 Then tail of 449 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - Mixed @ 14.4 ppg yeild @ 1.24 return 30 bbls to pit Bump plug to 2260 psi - Nipple down set 5.5 csg slips w/110,000# tension - Nipple up stack and Shut in - clean mud tanks - Release rig @ 6:00 am on 2/7/10 - Trip in hole - Finish running logs and rig Down Halliburton **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$370,600

Pertinent Files: Go to File List

RECEIVED
APR 05 2010
DIV OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
MOON 2-29-4-2

9. API NUMBER:
4301350003

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 29, T4S, R2W STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEOUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/18/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 On 1/15/2010 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 630' of 12 1/4" hole with air mist. TIH W/ 14 Jt's 8 5/8" J-55 24 # csgn. Set @ 632.33 KB. On 1/18/2010 cement with 330 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 17 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Ryan Crum TITLE Drilling Foreman

SIGNATURE *Ryan Crum* DATE 01/18/2010

(This space for State use only)

RECEIVED
JAN 28 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
 MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334119	JONAH T-1-9-16	NESE	1	9S	16E	DUCHESNE	1/17/2010	1/28/10
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = SESE</i>											
A	99999	17463	4301334269	UTE TRIBAL 14-25-4-3	SESW	25	4S	3W	DUCHESNE	1/13/2010	1/28/10
WELL 2 COMMENTS: <i>GRRV</i>											
B	99999	17400 ✓	4301334094	MON BT NE B-25-8-16	SESE	24 25	8S	16E	DUCHESNE	1/2/2010	1/28/10
WELL 3 COMMENTS: <i>GRRV</i> <i>BHL = Sec 25 NENE</i>											
A	99999	17464	4301350152	UTE TRIBAL 10-23-4-3	NWSE	23	4S	3W	DUCHESNE	1/11/2010	1/28/10
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	17465	50003 4301350004	MOON 2-29-4-2	SESW	29	4S	2W	DUCHESNE	1/11/2010	1/28/10
WELL 5 COMMENTS: <i>GRRV</i> CONFIDENTIAL											
A	99999	17466	4301334268	UTE TRIBAL 15-25-4-3	SWSE	25	4S	3W	DUCHESNE	12/23/2009	1/28/10
WELL 6 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - ther (explain in comments section)

RECEIVED
 JAN 19 2010

[Signature]
 Signature
 Jentri Park
 Production Clerk
 01/13/10
 Date

NOTE: Use COMMENT section to explain why each Action Code was selected

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MOON 2-29-4-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350003

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 29, T4S, R2W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/24/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02-24-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto*

DATE 02/25/2010

(This space for State use only)

RECEIVED

MAR 01 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MOON 2-29-4-2

12/1/2009 To 4/28/2010

2/16/2010 Day: 1

Completion

Rigless on 2/16/2010 - Ran CBL & shot 1st stage - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6640' & cement top @ 12'. Perforate stage #1, Bsl sds @ 6494-99' & 6481-85' w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 27 shots. 157 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$11,936

2/19/2010 Day: 2

Completion

Rigless on 2/19/2010 - Frac well. Flow well back. - Stage #5: C snd. RU WLT. RIH w/ frac plug & 7', 3' perf guns. Set plug @ 5320'. Perforate C sds @ 5216-23', 5200-03' w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1525 psi on casing. Perfs broke down @ 2938 psi back to 1720 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 55,548#'s of 20/40 sand in 515 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2767 @ ave rate of 45 bpm w/ 8 ppg of sand. ISIP was 2088 w/ .83FG. 5 min was 1963. 10 min was 1888. 15 min was 1812. RD BJ & WLT. Flow well back. Well flowed for 7 hours & turned to oil. 1000 bbls rec'd (200 psi ISIP), (400 psi in 15 min.). 2903 bbls EWTR. SIFN. - Stage #1: Bsl snd. RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 180 psi on casing. Perfs broke down @ 3329 psi back to 2919 psi w/ 3 bbls fluid @ 3 bpm. ISIP was 2531 w/ .82FG. 1 min was 2262. 4 min was 2134. Pump 6 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 50,521#'s of 20/40 sand in 523 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3679 @ ave rate of 30 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3050 w/ .90FG. 5 min was 2874. 10 min was 2798. 15 min was 2641. Leave pressure on well. 680 bbls EWTR. - Stage #2: CP3/CP2/CP1 snd. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 2',3', 3', 2' perf guns. Set plug @ 6380'. Perforate CP3 sds @ 6274-76', CP2 sds @ 6239-42', CP1 sds @ 6206-09', 6195-97' w/ 3-1/8" Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 30 shots. RU BJ & open well w/ 2030 psi on casing. Perfs broke down @ 2143 psi back to 2108 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 56,556#'s of 20/40 sand in 538 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3088 @ ave rate of 46 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2389 w/ .82FG. 5 min was 2260. 10 min was 2227. 15 min was 2194. Leave pressure on well. 1218 bbls EWTR. - Stage #3: LODC/A3 snd. RU WLT. RIH w/ frac plug & 9',2', 2', 2' perf guns. Set plug @ 5970'. Perforate LODC sds @ 5876-85', 5844-46', A3 sds @ 5734-36', 5723-25' w/ 3 spf for total of 45 shots. RU BJ & open well w/ 2080 psi on casing. Perfs broke down @ 2417 psi back to 2377 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 250,847#'s of 20/40 sand in 1725 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3645 @ ave rate of 60 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2635 w/ .89FG. 5 min was 2472. 10 min was 2377. 15 min was 2288. Leave pressure on well. 2943 bbls EWTR. - Stage #4: B1/B.5/C snd. RU WLT. RIH w/ frac plug & 3', 2', 4' perf guns. Set plug @ 5640'. Perforate B1 sds @ 5542-45', B.5 sds @ 5460-62', C sds @ 5391-95' w/ 3 spf for total of 27 shots. RU BJ & open well w/ 1915 psi on casing. Perfs broke down @ 2443 psi back to 2443 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 40,938#'s of 20/40 sand in

445 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3375 @ ave rate of 45 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2092 w/ .82FG. 5 min was 1760. 10 min was 1726. 15 min was 1721. Leave pressure on well. 3388 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$152,746

2/21/2010 Day: 3

Completion

Leed #731 on 2/21/2010 - Set kill plug. Move rig on well. - Thaw well out. Open well w/ 500 psi on casing. Pump 13 bbls water down casing @ 220° @ 500 psi, 1.25 bpm. ISIP was 500 psi. RU Perforators LLC WLT, crane & lubricator. RIH w/ 4-1/2" Weatherford (6K) composite solid plug & set @ 5150'. RD WLT. MIRUSU. Open well w/ 0 psi on casing. RD cameron BOP's & frac head. Instal 3M production tbg head & Schefer BOP's. RU 4-3/4" used Chomp mill & x-over sub. Tally pickup & TIH w/ new J-55, 6.5#, 2-7/8" tbg to tag plug @ 5150'. SIFN.

Daily Cost: \$0

Cumulative Cost: \$190,816

2/22/2010 Day: 4

Completion

Leed #731 on 2/22/2010 - Drlg out plugs. Swab well to clean out. - Thaw well out. Open well w/ 0 psi on casing. RU swivel, pump & tanks. Tag plug @ 5150'. Drlg out kill plug in 10 min. TIH w/ tbg to tag plug @ 5320'. Drlg out plug #1. TIH w/ tbg to tag plug @ 5640'. Drlg out plug #2. TIH w/ tbg to tag plug @ 5970'. Drlg out plug #3. TIH w/ tbg to tag plug @ 6380'. Drlg out plug #4. TIH w/ tbg to tag fill @ 6515'. C/O to PBD @ 6603'. Circulate well clean. LD 3 jts tbg. RU swab equipment. IFL was surface. Made 5 runs to rec'd 55 bbls of fluid. Well flowed 1.5 bpm & rec'd 125 bbls. Last well showed trace of sand w/ 10% oil cut. RD swab. TIH w/ tbg to tag no new sand. TOOH w/ 3 jts tbg. SIFN. 2700 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$199,993

2/23/2010 Day: 5

Completion

Leed #731 on 2/23/2010 - Circulate well. TIH w/ production tbg. - Thaw well out. Open well w/ 0 psi on casing. Circulate oil off well. TOOH w/ tbg. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Cntrl Hydrlic w/ 45,000# shear, 204 jts tbg. RD BOP's. Set TA @ 6412' w/ 17,000#'s tension w/ SN @ 6445' & EOT @ 6508'. Flush tbg w/ 40 bbls water. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 17' x 20' new HAC Cntrl Hydrlic pump, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 133- 3/4" plain rods. Pickup polish rod. SIFN w/ 2700 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$204,780

2/24/2010 Day: 6

Completion

Leed #731 on 2/24/2010 - PU rods. Put well on pump. - Thaw well out. Open well w/ 0 psi on csing. Continue TIH w/ rods 98- 7/8" guided rods, 2', 6' x 7/8" pony rods, 1-1/2" x 30' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 2PM w/ 144"SL @ 5 spm w/ 2600 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$248,862

CONFIDENTIAL

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 21 Submitted
By Jim Smith Phone Number 823-
2072

Well Name/Number Moon 2-29-4-2
Qtr/Qtr SE/NW Section 29 Township 4S Range 2W
Lease Serial Number FEE
API Number 43-013-50003

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 1/15/10 8:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/15/10 4:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
MOON 2-29-4-2

9. API NUMBER:
4301350003

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 29, T4S, R2W STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/18/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 On 1/15/2010 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 630' of 12 1/4" hole with air mist. TIH W/ 14 Jt's 8 5/8" J-55 24 # csgn. Set @ 632.33 KB. On 1/18/2010 cement with 330 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 17 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Ryan Crum TITLE Drilling Foreman

SIGNATURE *Ryan Crum* DATE 01/18/2010

(This space for State use only)

RECEIVED
JAN 28 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
 MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334119	JONAH T-1-9-16	NESE	1	9S	16E	DUCHESNE	1/17/2010	1/28/10
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = SESE</i>											
A	99999	17463	4301334269	UTE TRIBAL 14-25-4-3	SESW	25	4S	3W	DUCHESNE	1/13/2010	1/28/10
<i>GRRV</i>											
B	99999	17400 ✓	4301334094	MON BT NE B-25-8-16	SESE	24 25	8S	16E	DUCHESNE	1/2/2010	1/28/10
<i>GRRV</i> <i>BHL = Sec 25 NENE</i>											
A	99999	17464	4301350152	UTE TRIBAL 10-23-4-3	NWSE	23	4S	3W	DUCHESNE	1/11/2010	1/28/10
<i>GRRV</i>											
A	99999	17465	50003 4301350004	MOON 2-29-4-2	SESW	29	4S	2W	DUCHESNE	1/11/2010	1/28/10
WELL 5 COMMENTS: <i>GRRV</i> CONFIDENTIAL											
A	99999	17466	4301334268	UTE TRIBAL 15-25-4-3	SWSE	25	4S	3W	DUCHESNE	12/23/2009	1/28/10
WELL 5 COMMENTS: <i>GRRV</i>											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - ther (explain in comments section)

RECEIVED
 JAN 19 2010

[Signature]
 Signature
 Production Clerk
 Jentri Park
 01/13/10
 Date

NOTE: Use COMMENT section to explain why each Action Code was selected

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MOON 2-29-4-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301350003

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 29, T4S, R2W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/24/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02-24-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto*

DATE 02/25/2010

(This space for State use only)

RECEIVED

MAR 01 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

MOON 2-29-4-2

12/1/2009 To 4/28/2010

2/16/2010 Day: 1

Completion

Rigless on 2/16/2010 - Ran CBL & shot 1st stage - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6640' & cement top @ 12'. Perforate stage #1, Bsl sds @ 6494-99' & 6481-85' w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 27 shots. 157 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$11,936

2/19/2010 Day: 2

Completion

Rigless on 2/19/2010 - Frac well. Flow well back. - Stage #5: C snd. RU WLT. RIH w/ frac plug & 7', 3' perf guns. Set plug @ 5320'. Perforate C sds @ 5216-23', 5200-03' w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1525 psi on casing. Perfs broke down @ 2938 psi back to 1720 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 55,548#'s of 20/40 sand in 515 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2767 @ ave rate of 45 bpm w/ 8 ppg of sand. ISIP was 2088 w/ .83FG. 5 min was 1963. 10 min was 1888. 15 min was 1812. RD BJ & WLT. Flow well back. Well flowed for 7 hours & turned to oil. 1000 bbls rec'd (200 psi ISIP), (400 psi in 15 min.). 2903 bbls EWTR. SIFN. - Stage #1: Bsl snd. RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 180 psi on casing. Perfs broke down @ 3329 psi back to 2919 psi w/ 3 bbls fluid @ 3 bpm. ISIP was 2531 w/ .82FG. 1 min was 2262. 4 min was 2134. Pump 6 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 50,521#'s of 20/40 sand in 523 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3679 @ ave rate of 30 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3050 w/ .90FG. 5 min was 2874. 10 min was 2798. 15 min was 2641. Leave pressure on well. 680 bbls EWTR. - Stage #2: CP3/CP2/CP1 snd. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 2',3', 3', 2' perf guns. Set plug @ 6380'. Perforate CP3 sds @ 6274-76', CP2 sds @ 6239-42', CP1 sds @ 6206-09', 6195-97' w/ 3-1/8" Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 30 shots. RU BJ & open well w/ 2030 psi on casing. Perfs broke down @ 2143 psi back to 2108 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 56,556#'s of 20/40 sand in 538 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3088 @ ave rate of 46 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2389 w/ .82FG. 5 min was 2260. 10 min was 2227. 15 min was 2194. Leave pressure on well. 1218 bbls EWTR. - Stage #3: LODC/A3 snd. RU WLT. RIH w/ frac plug & 9',2', 2', 2' perf guns. Set plug @ 5970'. Perforate LODC sds @ 5876-85', 5844-46', A3 sds @ 5734-36', 5723-25' w/ 3 spf for total of 45 shots. RU BJ & open well w/ 2080 psi on casing. Perfs broke down @ 2417 psi back to 2377 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 250,847#'s of 20/40 sand in 1725 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3645 @ ave rate of 60 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2635 w/ .89FG. 5 min was 2472. 10 min was 2377. 15 min was 2288. Leave pressure on well. 2943 bbls EWTR. - Stage #4: B1/B.5/C snd. RU WLT. RIH w/ frac plug & 3', 2', 4' perf guns. Set plug @ 5640'. Perforate B1 sds @ 5542-45', B.5 sds @ 5460-62', C sds @ 5391-95' w/ 3 spf for total of 27 shots. RU BJ & open well w/ 1915 psi on casing. Perfs broke down @ 2443 psi back to 2443 psi w/ 3 bbls fluid @ 3 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 40,938#'s of 20/40 sand in

445 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3375 @ ave rate of 45 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2092 w/ .82FG. 5 min was 1760. 10 min was 1726. 15 min was 1721. Leave pressure on well. 3388 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$152,746

2/21/2010 Day: 3

Completion

Leed #731 on 2/21/2010 - Set kill plug. Move rig on well. - Thaw well out. Open well w/ 500 psi on casing. Pump 13 bbls water down casing @ 220° @ 500 psi, 1.25 bpm. ISIP was 500 psi. RU Perforators LLC WLT, crane & lubricator. RIH w/ 4-1/2" Weatherford (6K) composite solid plug & set @ 5150'. RD WLT. MIRUSU. Open well w/ 0 psi on casing. RD cameron BOP's & frac head. Instal 3M production tbg head & Schefer BOP's. RU 4-3/4" used Chomp mill & x-over sub. Tally pickup & TIH w/ new J-55, 6.5#, 2-7/8" tbg to tag plug @ 5150'. SIFN.

Daily Cost: \$0

Cumulative Cost: \$190,816

2/22/2010 Day: 4

Completion

Leed #731 on 2/22/2010 - Drlg out plugs. Swab well to clean out. - Thaw well out. Open well w/ 0 psi on casing. RU swivel, pump & tanks. Tag plug @ 5150'. Drlg out kill plug in 10 min. TIH w/ tbg to tag plug @ 5320'. Drlg out plug #1. TIH w/ tbg to tag plug @ 5640'. Drlg out plug #2. TIH w/ tbg to tag plug @ 5970'. Drlg out plug #3. TIH w/ tbg to tag plug @ 6380'. Drlg out plug #4. TIH w/ tbg to tag fill @ 6515'. C/O to PBD @ 6603'. Circulate well clean. LD 3 jts tbg. RU swab equipment. IFL was surface. Made 5 runs to rec'd 55 bbls of fluid. Well flowed 1.5 bpm & rec'd 125 bbls. Last well showed trace of sand w/ 10% oil cut. RD swab. TIH w/ tbg to tag no new sand. TOOH w/ 3 jts tbg. SIFN. 2700 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$199,993

2/23/2010 Day: 5

Completion

Leed #731 on 2/23/2010 - Circulate well. TIH w/ production tbg. - Thaw well out. Open well w/ 0 psi on casing. Circulate oil off well. TOOH w/ tbg. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Cntrl Hydrlic w/ 45,000# shear, 204 jts tbg. RD BOP's. Set TA @ 6412' w/ 17,000#'s tension w/ SN @ 6445' & EOT @ 6508'. Flush tbg w/ 40 bbls water. Pickup & prime pump. TIH w/ 2-1/2" x 1-1/2" x 17' x 20' new HAC Cntrl Hydrlic pump, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 133- 3/4" plain rods. Pickup polish rod. SIFN w/ 2700 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$204,780

2/24/2010 Day: 6

Completion

Leed #731 on 2/24/2010 - PU rods. Put well on pump. - Thaw well out. Open well w/ 0 psi on csing. Continue TIH w/ rods 98- 7/8" guided rods, 2', 6' x 7/8" pony rods, 1-1/2" x 30' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 2PM w/ 144"SL @ 5 spm w/ 2600 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$248,862

CONFIDENTIAL

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 21 Submitted
By Jim Smith Phone Number 823-
2072

Well Name/Number Moon 2-29-4-2
Qtr/Qtr SE/NW Section 29 Township 4S Range 2W
Lease Serial Number FEE
API Number 43-013-50003

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 1/15/10 8:00 AM PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/15/10 4:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____