

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

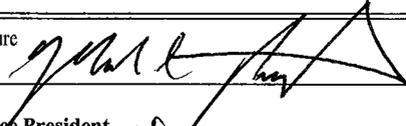
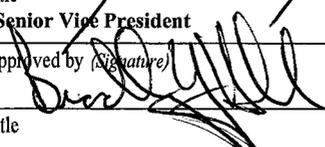
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-5058	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Myrin Tribal 9-19-55	
9. API Well No. 43-013-34299	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Hatched Brundage Canyon
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec 19, T5S-R5W, U.S.B.&M.
2. Name of Operator FIML Natural Resources, LLC	12. County or Parish Duchesne
3a. Address 410 17th Street, Suite 900, Denver, CO 80202	13. State Utah
3b. Phone No. (include area code) 303-893-5073	14. Distance in miles and direction from nearest town or post office* 30 miles southwest of Myton, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESE 2,023' FSL 779' FEL 544122X 40.030521 At proposed prod. zone Same as above 44310634 -110.482887	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 779'
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 779'	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,203'
19. Proposed Depth 6,375'	20. BLM/BIA Bond No. on file 8191-82-71
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,560' GL (Ungraded)	22. Approximate date work will start*
23. Estimated duration Seven days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mark Bingham	Date 1/29/10
Title Senior Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-10-10
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

CONFIDENTIAL

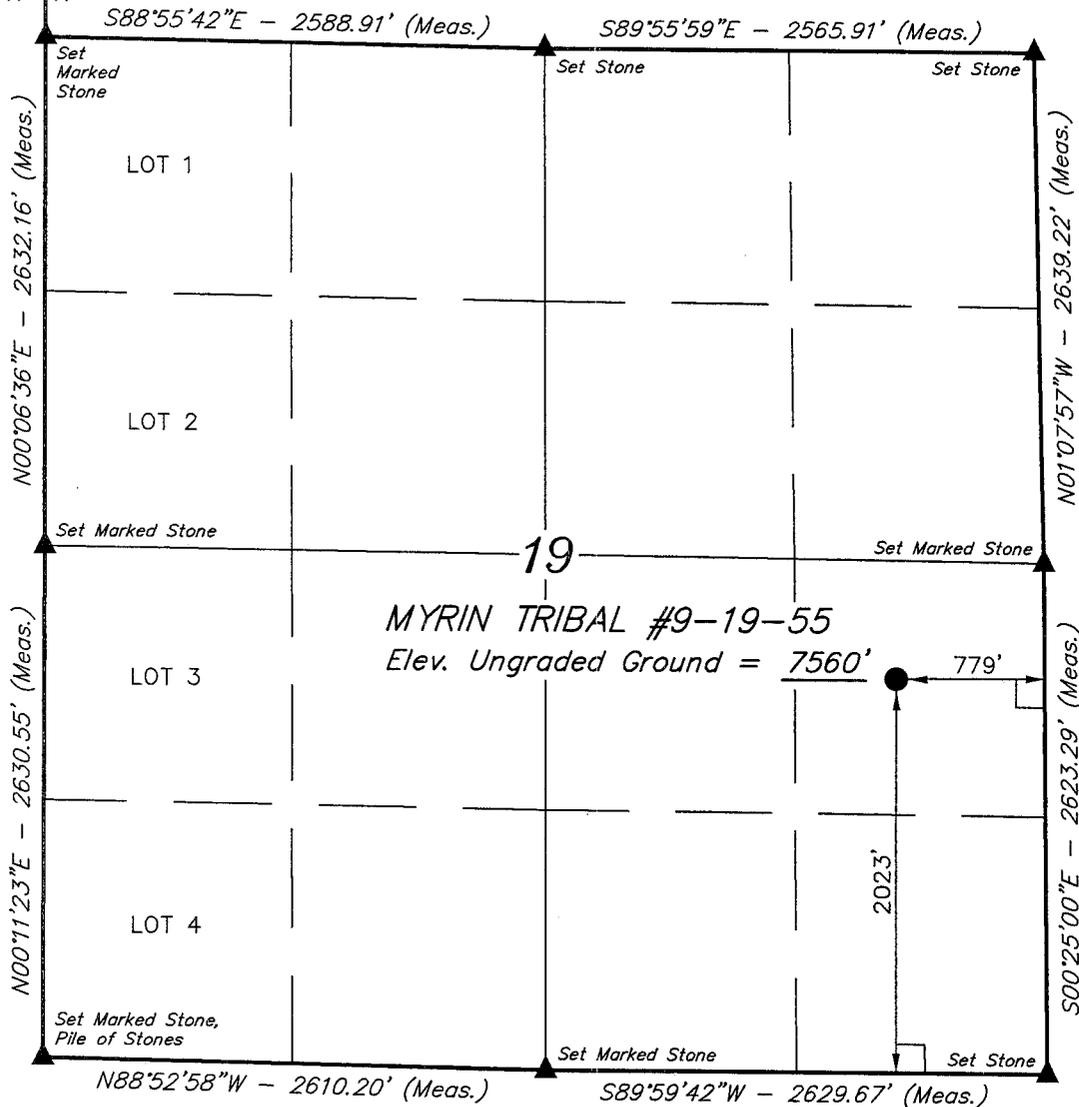
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FEB 04 2010

DIV. OF OIL, GAS & MINING

R
6
W

R
5
W

T5S, R5W, U.S.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'49.33" (40.030369)
 LONGITUDE = 110°28'59.34" (110.483150)
 (NAD 27)
 LATITUDE = 40°01'49.47" (40.030408)
 LONGITUDE = 110°28'56.78" (110.482439)

UTE/FNR, LLC.

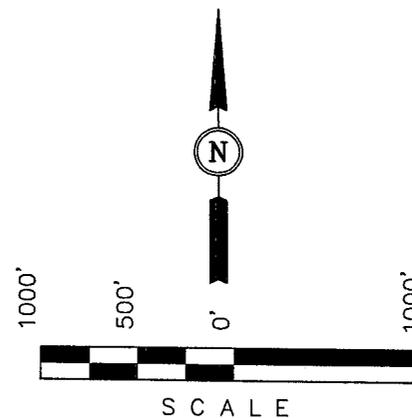
Well location, MYRIN TRIBAL #9-19-55, located as shown in the NE 1/4 SE 1/4 of Section 19, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

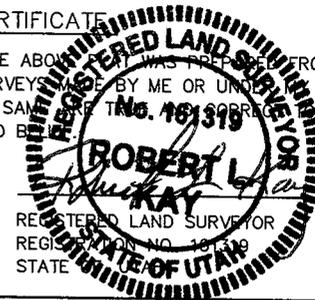
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-19-06	DATE DRAWN: 10-25-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE/FNR, LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Myrin Tribal 9-19-55
NE/4 SE/4 2,023' FSL 779' FEL, Section 19 T-5S, R-5W U.S.B. & M.
Lease BIA: #14-20-H62-5058
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.

A handwritten signature in black ink, appearing to read "Rick L. Parks", with a long horizontal flourish extending to the right.

Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
Suite 900
Denver, Colorado 80202
(303) 893-5081

FIML NATURAL RESOURCES, LLC

Ute Tribal 9-19-55
NESE 2,023' FSL 779' FEL Sec 19, T-5S, R-5W, U.S.B. & M.
Duchesne County, Utah
BIA Lease Number 14-20-H62-5058

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

Formation Depth

Uinta	surface
Green River	1,538' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,704' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,398' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,480' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,398' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,788' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	6,000' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,375'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance Formation Depth

Oil/Gas	Douglas Creek	4,480' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,398' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,788' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	6,000' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised February 7, 2007).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised February 7, 2007).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised February 7, 2007).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised February 7, 2007).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised February 7, 2007).

8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised February 7, 2007).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised February 7, 2007).

FIML NATURAL RESOURCES, LLC

Myrin Tribal 9-19-55
NESE 2,023' FSL 779' FEL, Sec 19, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5058

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 15.6 miles on the Sowers Canyon Road. Turn northeast and then northwest for approximately 1.0 mile. Then turn southwest and proceed approximately 6.3 miles along the existing road. Turn north for approximately 0.4 miles. Turn southeast and proceed for approximately 310' to the Myrin Tribal 9-19-55 well location.
- B. The proposed well site is located approximately 22.7 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

5. Location and Type of Water Supply

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

11. Surface Ownership

Access Road: Ute Indian Tribe

AND

Mr. Alarik Myrin
HC 65, Box 30
Altamont, Utah 84001
Telephone (435) 454-3484

Location: Mr. Alarik Myrin
HC 65, Box 30
Altamont, Utah 84001
Telephone (435) 454-3484

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
Suite 900
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

1/28/10
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

ADDENDUM TO SURFACE USE AGREEMENT

THIS ADDENDUM TO SURFACE USE AGREEMENT (this "Addendum"), effective ~~January 1, 2010, is by and between Myrin Livestock Co., L.L.C., as Surface Owner and UTE/FNR LLC, by its Manager, FIML Natural Resources, LLC, a Delaware limited liability company, as Operator, with respect to the use of the surface of the S/2 of Section 19, Township 5 South, Range 5 West, U.S.B.&M., Duchesne County, Utah (the "Premises"). A Memorandum of the Surface Use Agreement dated October 11, 2005, which covers the premises is recorded in Book A457, page 759 of the official records of Duchesne County, Utah. In this Addendum, the above-referenced Surface Use Agreement is referred to as the "Agreement," Myrin Livestock Co., L.L.C. is referred to as "Surface Owner", and UTE/FNR LLC, by its manager, FIML Natural Resources, LLC, is referred to as "Operator".~~

Whereas, The Oil and Gas Lease owned by Operator is described on Exhibit A attached hereto and incorporated herein.

Whereas, Operator is desirous of obtaining Surface Owner's agreement with the drillsite locations, access roads and pipeline locations for the Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55, and the Myrin Tribal 15-19-55, as described on Exhibits B-1, B-2, B-3, B-4, B-5 and B-6, attached hereto and incorporated herein, to be located on the Premises; and Surface Owner is amenable to such locations and roads under the terms and conditions set forth herein.

In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

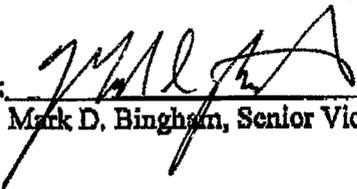
1. Surface Owner and Operator hereby agree as to the drillsite locations, access roads and pipeline locations for the Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55, and the Myrin Tribal 15-19-55 as described on Exhibits B-1, B-2, B-3, B-4, B-5, and B-6. Surface Owner hereby grants Operator drill site, access road and pipeline easements as described on Exhibits B-1, B-2, B-3, B-4, B-5, and B-6.
2. Paragraph numbered 2 of the Agreement provides for a one-time sum of \$2.00 per linear foot for new road construction that will have a width of 30 feet which includes a pipeline easement. The well site, access road and gas gathering easements were described on Exhibits "B-1", "B-2", and "B-3" attached to the Agreement. The parties hereby agree that, effective January 1, 2010, the consideration for new access road easements and adjacent pipeline easements will be \$3.00 per linear foot of access road easement. As provided in Paragraph numbered 9 of the Agreement, the Drillsite Payment shall increase annually in accordance with Paragraph numbered 9. In addition, the \$3.00 per linear foot of access road easement shall increase by 5% each year commencing October 11, 2010 and on October 11 each year thereafter until the Drillsite Payment equals \$4,000, at which time the payment per acre for Drillsites and the payment for the road and pipeline easements will be negotiated in good faith regarding total consideration for Drillsite Payments and for road and pipeline easements thereafter. It is acknowledged that the pipeline easements in the Myrin Tribal 9-19-55 and the Myrin Tribal 11-19-55 are longer than the access road easements. The consideration for both the access road and pipeline easements for the

Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55 and the Myrin Tribal 15-19-55 will be \$3.00 per linear foot calculated on the number of linear feet in the access road easement for each well.

3. The parties acknowledge that some of the roads constructed for particular wells in the past by Surface Owner may have exceeded the 30 feet in width described in the Exhibit for the access road for a well or wells and that no additional consideration is owed by Operator. In the future, depending on the topography and other physical attributes of the lands on which the roads are constructed, the access roads may need to exceed 30 feet in width. The parties agree that, under those circumstances, Surface Owner will grant Operator an easement for the additional width needed and that the consideration for the additional width will be that number calculated by the following formula: \$.10 for each additional foot that the actual road is wider than 30 feet multiplied by the length by which the road is in excess of 30 feet in width.
4. If Operator drills the Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55 or the Myrin Tribal 15-19-55 after October 10, 2010, Operator shall pay Surface Owner (a) an additional payment per acre in addition to the Drillsite Payment of \$1,762 per acre made by Operator at the time of execution of this Addendum, and (b) an additional payment per foot in addition to the \$3.00 per linear foot agreed to in Paragraph 2 above for the access road and pipeline easements. The additional payments per acre per year through October 10, 2024 for the Drillsite Payments are listed on Exhibit C attached hereto and incorporated herein. The additional payments per linear foot per year through October 10, 2024 for the access road and pipeline easements are listed on Exhibit D attached hereto and incorporated herein. The additional payments for Drillsites and access road and pipeline easements will continue to increase annually by 5% on October 11 of each year commencing October 11, 2024 until the Drillsite Payment of \$1,762 per acre plus the additional payment per acre equals \$4,000, at which time the additional payment per acre for Drillsites and the additional payment for the road and pipeline easements will be negotiated in good faith regarding total consideration for Drillsite Payments and for road and pipeline easements thereafter.
5. The parties agree that there will be no increases for Drillsite Payments or payments for access road and/or pipeline easements except as provided in this Addendum.
6. Prior to beginning work on each of the three drillsites or on any new access roads to a drillsite located on the Premises, Operator and Owner will have a preconstruction meeting on the drillsite or on the land on which a new access road is to be constructed at a mutually agreeable time prior to Operator commencing work on the drillsite or new access road. The purposes of the meeting are to ensure that Owner knows when work on drillsites and new access roads on the Premises is to begin and that the contractor is aware of the provisions of the Agreement that relate to work to be done on the Premises.
7. With the addition provided in paragraphs numbered 1, 2, 3, 4, 5 and 6 above, the terms and conditions of the Agreement remain in force and effect.

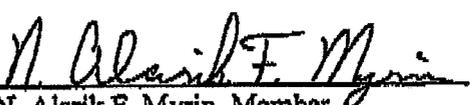
Agreed to and accepted effective January 1, 2010.

UTE/FNR LLC, by its Manager
FIML NATURAL RESOURCES, LLC

BY: 
Mark D. Bingham, Senior Vice President

SURFACE OWNER:

MYRIN LIVESTOCK CO., L.L.C.

BY: 
N. Alarik F. Myrin, Member

ACKNOWLEDGMENTS

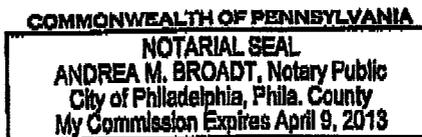
STATE OF PENNSYLVANIA)
COUNTY OF Philadelphia) ss

The foregoing instrument was acknowledged before me on the 28th day of January, 2010, by Alarik Myrin, as a Member of Myrin Livestock Co., L.L.C., a Utah limited liability company, on behalf of Myrin Livestock Co., L.L.C.

Given under my hand and seal the day and year last above written.

Andrea M. Broadt
Notary Public
Notary Address: 141 S. Broad St.
Philadelphia, PA 19102

My commissions expires: April 9, 2013



STATE OF COLORADO)
CITY AND COUNTY OF DENVER) ss

The foregoing instrument was acknowledged before me on the 28th day of January, 2010, by Mark D. Bingham, as Senior Vice President of FIML Natural Resources, LLC, a Delaware limited liability company, in its capacity as Manager of UTE/FNR LLC, a Delaware limited liability company, on behalf of UTE/FNR LLC.

Given under my hand and seal the day and year last above written.

Marilyn A. Espildow
Notary Public

My commission expires: July 25, 2013



Exhibit "A"

~~Lessor: Ute Indian Tribe of the Uintah and Ouray Reservation, Utah and the Ute~~
Distribution Corporation

Lessee: UTE/FNR LLC
BIA Lease #: 14-20-H62-5058
Dated / Approved: August 20, 2004
Expires: August 20, 2009
County / State: Duchesne County, Utah
Description: Township 5 South, Range 5 West, Uintah Special Meridian
Section 19: Lots 1(35.25), 2(35.35), 3(35.45), 4(35.51), E/2W/2, E/2 (All)

NW 1/4

Sec. 19

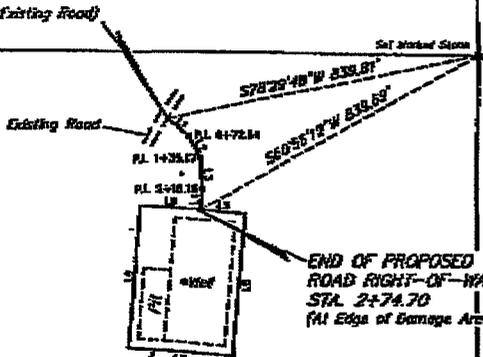
1/4 Section Line

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00 (At Existing Road)

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS $578^{\circ}29'48''$ W $838.61'$ FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE $549^{\circ}34'36''$ E $72.64'$; THENCE $528^{\circ}01'12''$ E $68.53'$; THENCE $504^{\circ}10'57''$ E $78.99'$; THENCE $504^{\circ}25'04''$ W $56.54'$ TO A POINT IN THE NE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS $560^{\circ}56'12''$ W $838.69'$ FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.189 ACRES MORE OR LESS.



DAMAGE AREA MYRIN TRIBAL #9-19-55
Contains 2.443 Acres

ALARIK MYRIN
et ux

SW 1/4

1/4 Section Line

SE 1/4

LINE	BEARING	LENGTH
L1	$549^{\circ}34'36''$ E	72.64'
L2	$528^{\circ}01'12''$ E	68.53'
L3	$504^{\circ}10'57''$ E	78.99'
L4	$504^{\circ}25'04''$ W	56.54'
L5	$585^{\circ}28'58''$ E	120.00'
L6	$504^{\circ}30'01''$ W	380.00'
L7	$185^{\circ}29'59''$ W	380.00'
L8	$184^{\circ}30'01''$ E	380.00'
L9	$585^{\circ}28'58''$ E	159.99'

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	MOODS
ALARIK MYRIN et ux	274.70	0.189	18.65

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

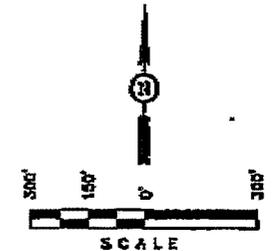
▲ = SECTION CORNERS LOCATED.

$585^{\circ}28'58''$ W - 2623.67' (Meas.)

UT YFNR, LLC.

LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For MYRIN TRIBAL #9-19-55)
LOCATED IN
SECTION 19, T5S, R5W, U.S.B.&M.,
DUCHESE COUNTY, UTAH

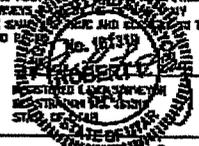


DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS $580^{\circ}56'12''$ W $838.69'$ FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE $585^{\circ}28'58''$ E $120.00'$; THENCE $504^{\circ}30'01''$ W $380.00'$; THENCE $185^{\circ}29'59''$ W $380.00'$; THENCE $184^{\circ}30'01''$ E $380.00'$; THENCE $585^{\circ}28'58''$ E $159.99'$ TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.443 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED DAMAGE AREA WAS MEASURED FROM FIELD NOTES OF ACTUAL SURVEY AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST - (435) 788-1077
VERNAL, UTAH - 84078

SCALE	DATE
1" = 300'	10-25-06
PARTY	REFERENCE
J.R. R.P. P.M.	G.L.O. PLAT
WEATHER	FILE
COOL	47899

01-28-10; 12:00PM;

NW 1/4

Sec 19

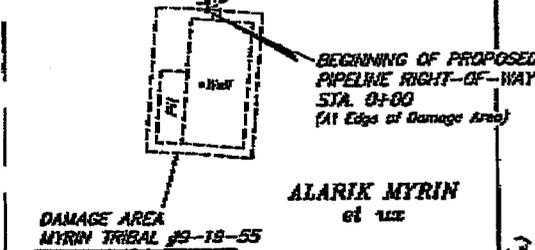
1/4 Section Line

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS S61°51'25"W 860.84' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE N64°25'04"E 54.62'; THENCE N04°10'52"W 21.60'; THENCE N29°01'12"W 58.49'; THENCE N49°34'36"W 58.17' TO A POINT IN THE NE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS S76°58'26"W 854.27' FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEND SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASE OF BEARINGS IS A U.P.S. OBSERVATION. CONTAINS 0.167 ACRES MORE OR LESS.

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 2+41.88 (At Existing Pipeline)



DAMAGE AREA MYRIN TRIBAL #9-18-55

ALARIK MYRIN of 1/4

SW 1/4

1/4 Section Line

SE 1/4

1/4 Section Line

LINE	BEARING	LENGTH
L1	N64°25'04"E	54.62'
L2	N04°10'52"W	21.60'
L3	N29°01'12"W	58.49'
L4	N49°34'36"W	58.17'

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

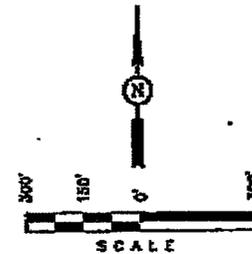
▲ = SECTION CORNERS LOCATED.

S99°59'42"W - 2528.67' (Meas.)

UT. FNR, LLC.

PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For MYRIN TRIBAL #9-18-55)
LOCATED IN
SECTION 19, T5S, R5W, U.S.B.&M.,
DUCHESNE COUNTY, UTAH



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	MOOS
ALARIK MYRIN of 1/4	241.88	0.167	14.66

CERTIFICATE

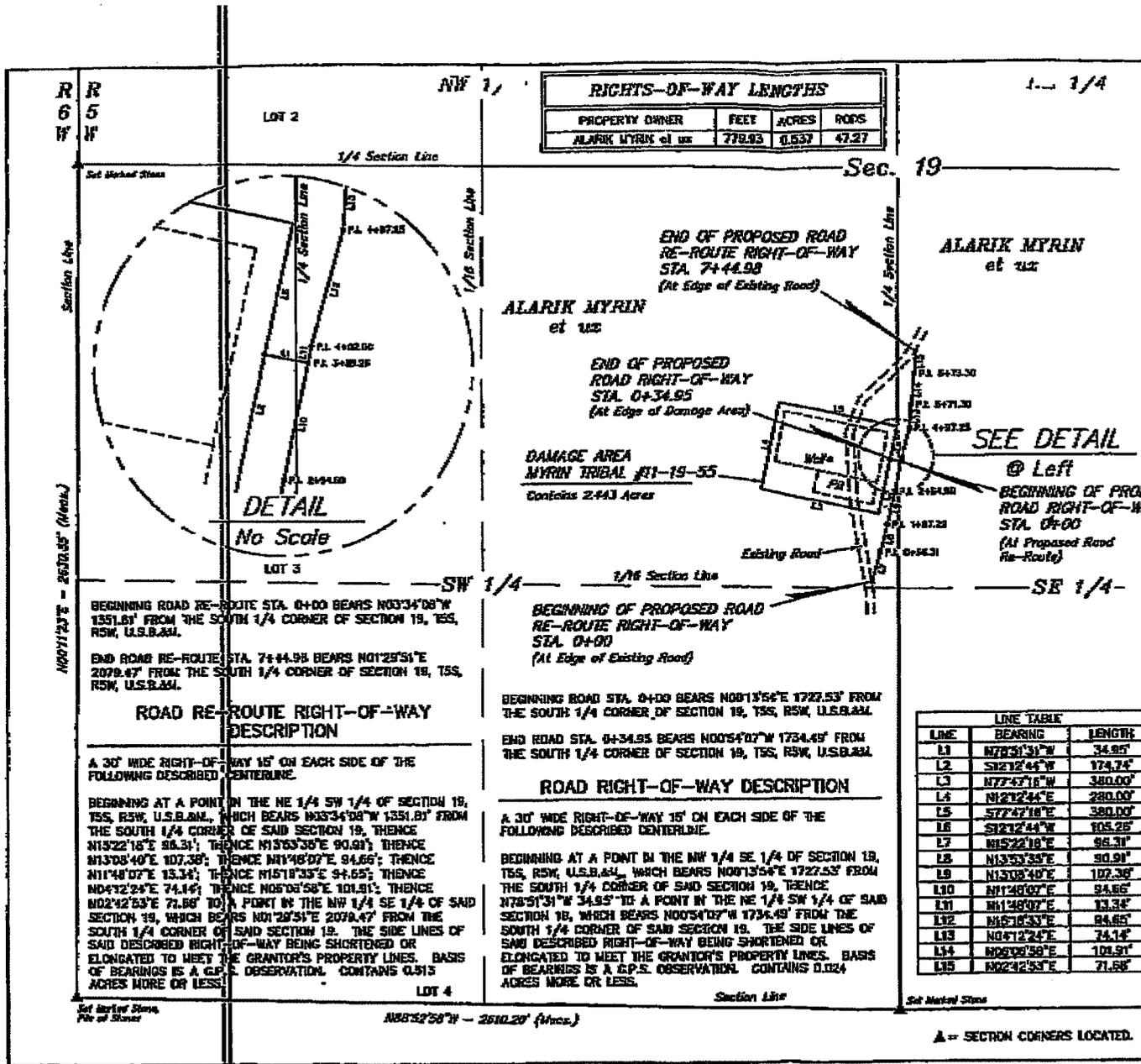
I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE UNDER MY CLOSE PERSONAL SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERMILION, UTAH - 84078

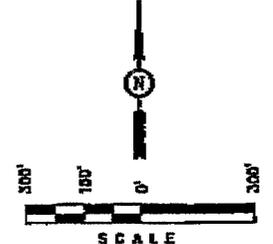
SCALE 1" = 300'	CASE 10-25-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.D. PLAT
NUMBER COOL	FILE 48000

01-28-10; 12:05PM;



RIGHTS-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	PODS
ALARIX MYRIN et ux	778.93	0.537	47.27

UT PNR, LLC.
**LOCATION DAMAGE AREA
 & ROAD RIGHTS-OF-WAY
 ON FEE LANDS**
 (For MYRIN TRIBAL #11-19-55)
 LOCATED IN
 SECTION 19, T5S, R5W, U.S.B.&M.,
 DUCHESNE COUNTY, UTAH



BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N005°47'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE S12°12'44"W 174.74'; THENCE N77°47'15"W 380.00'; THENCE N12°12'44"E 280.00'; THENCE S77°47'15"E 380.00'; THENCE S12°12'44"W 105.25' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.443 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANNED WORKS FROM FIELD NOTES OF ACTUAL SURVEYS HAS BEEN CONDUCTED IN ACCORDANCE WITH THE EXPRESSION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 No. 11114
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 11114
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST - (435) 788-3077
 VERMILION, UTAH - 84078

SCALE	DATE
1" = 300'	10-25-05
DRAWN BY	REFERENCES
J.R. R.P. P.M.	G.L.S. PLAN
CHECKED BY	FILE
COOL	4 8 0 0 1

LINE TABLE		
LINE	BEARING	LENGTH
L1	N78°31'31"W	34.95'
L2	S21°12'44"W	174.74'
L3	N77°47'15"W	380.00'
L4	N12°12'44"E	280.00'
L5	S77°47'15"E	380.00'
L6	S12°12'44"W	105.25'
L7	N12°12'44"E	96.31'
L8	N13°33'35"E	90.91'
L9	N13°08'40"E	102.39'
L10	N12°48'07"E	94.65'
L11	N12°48'07"E	73.34'
L12	N12°16'33"E	84.65'
L13	N0°12'24"E	74.14'
L14	N02°02'58"E	109.91'
L15	N02°32'53"E	71.68'

ROAD RE-ROUTE RIGHT-OF-WAY DESCRIPTION
 BEGINNING ROAD STA. 0+00 BEARS N001°35'4"E 1727.53' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.
 END ROAD STA. 0+34.95 BEARS N005°47'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

ROAD RIGHT-OF-WAY DESCRIPTION
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N001°35'4"E 1727.53' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N78°51'31"W 34.95' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 19, WHICH BEARS N005°47'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTEE'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.024 ACRES MORE OR LESS.

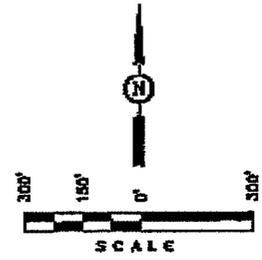
ROAD RE-ROUTE RIGHT-OF-WAY DESCRIPTION
 BEGINNING ROAD RE-ROUTE STA. 0+00 BEARS N03°34'08"W 1351.81' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.
 END ROAD RE-ROUTE STA. 7+44.98 BEARS N01°29'51"E 2079.47' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

ROAD RE-ROUTE RIGHT-OF-WAY DESCRIPTION
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N03°34'08"W 1351.81' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N13°22'18"E 84.31'; THENCE N15°33'38"E 90.91'; THENCE N13°08'40"E 102.39'; THENCE N11°48'07"E 94.65'; THENCE N11°48'07"E 15.34'; THENCE N15°18'35"E 94.65'; THENCE N04°12'24"E 74.14'; THENCE N05°02'58"E 109.91'; THENCE N02°42'53"E 71.68' TO A POINT IN THE NW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N01°29'51"E 2079.47' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTEE'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.915 ACRES MORE OR LESS.

▲ = SECTION CORNERS LOCATED.

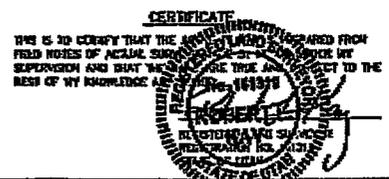
UT ENR, LLC
**PIPELINE RIGHTS-OF-WAY
 ON FEE LANDS**

(For MYRIN TRIBAL #11-19-55)
 LOCATED IN
 SECTION 19, T5S, R5W, U.S.B.&M.,
 DUCHESNE COUNTY, UTAH



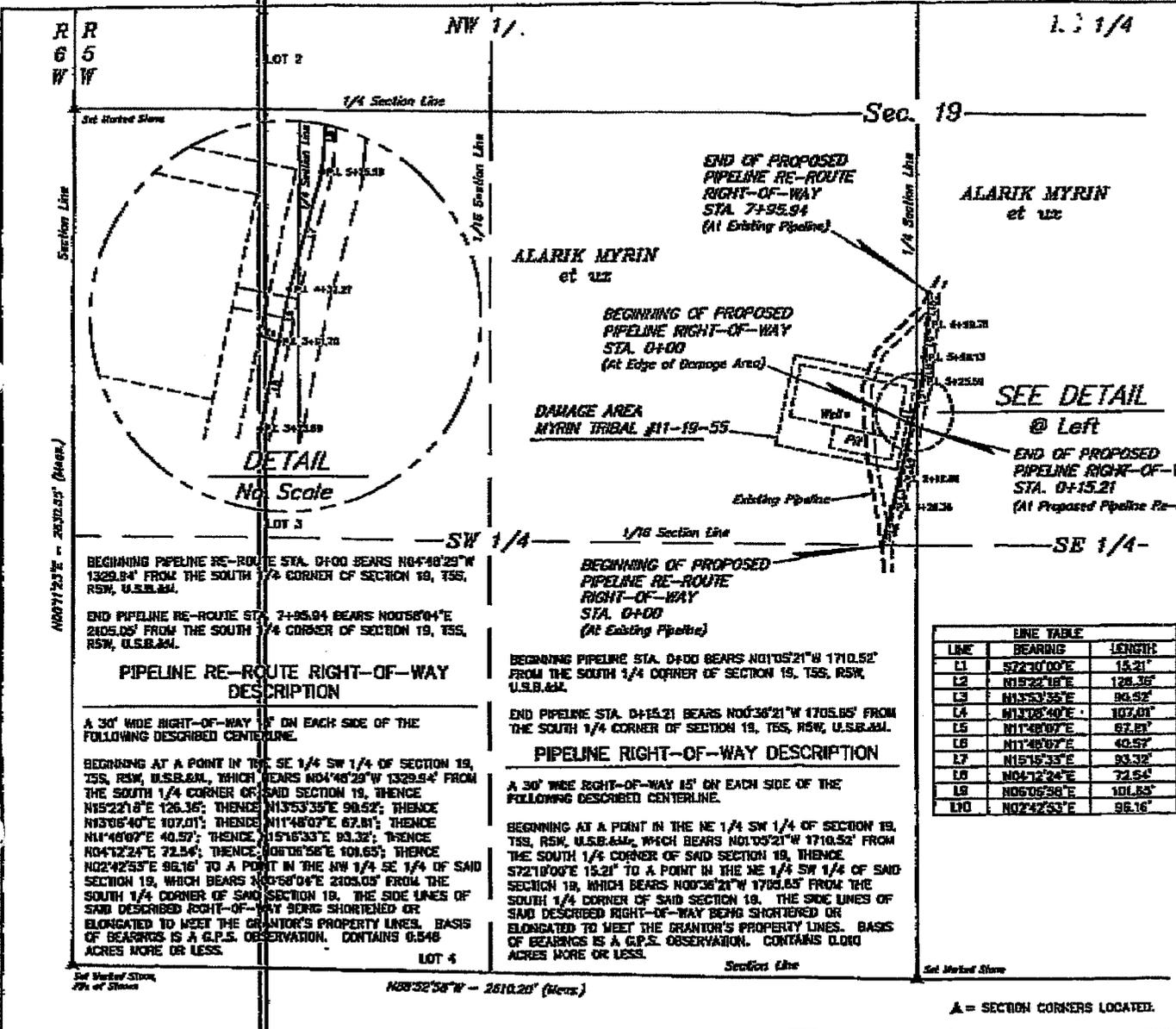
BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHTS-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	MOOS
ALARIK MYRIN et ux	861.53	0.859	48.16



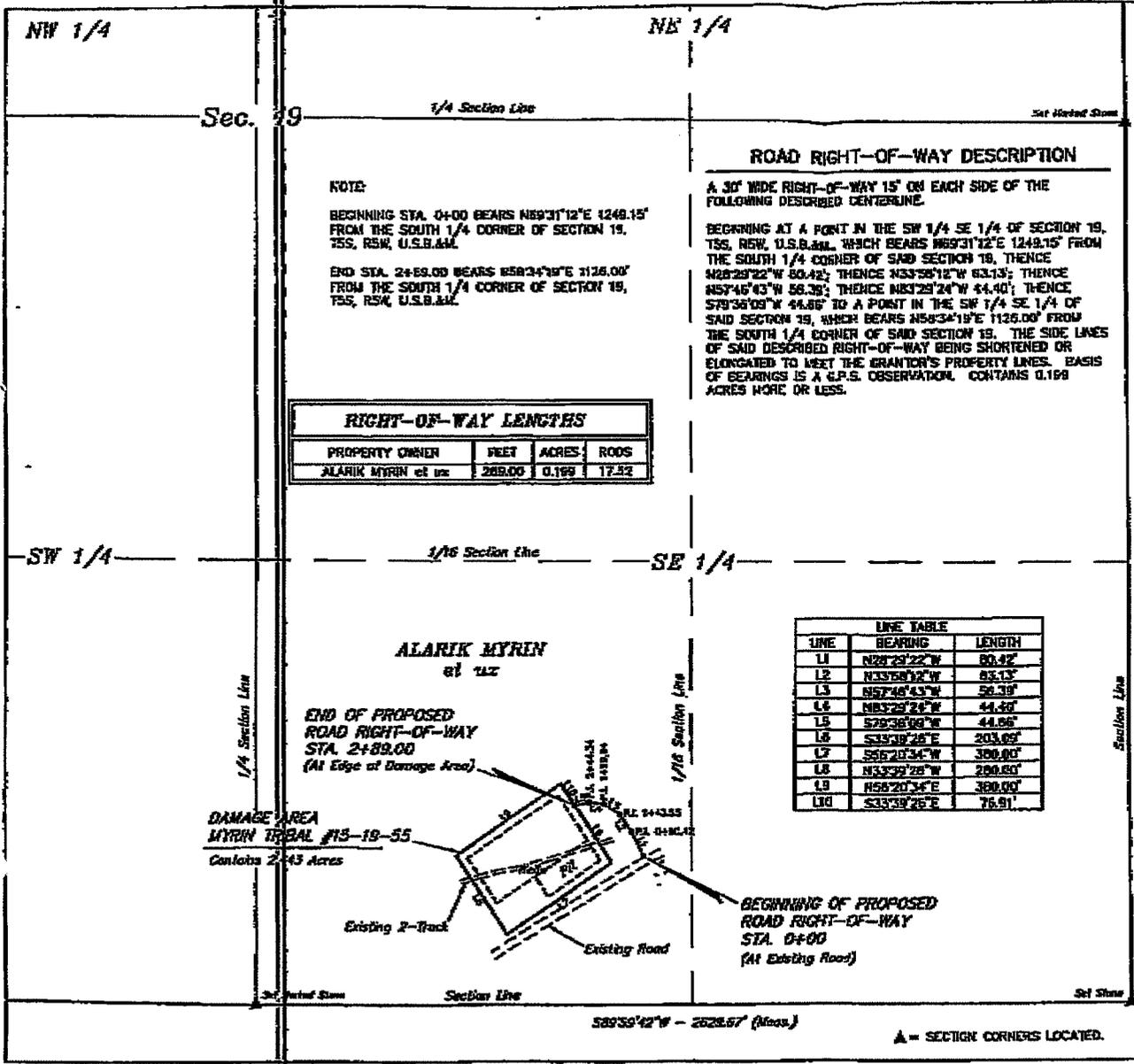
UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERMILION, UTAH - 84078

SCALE 1" = 300'	DATE 10-25-08
PARTY J.R. R.P. P.A.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 4 5 0 0 2

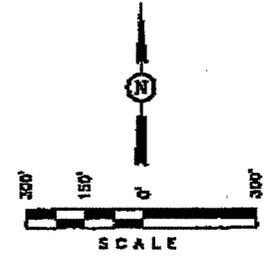


117 14

01-28-10; 12:09PM;



UT FNR, LLC.
LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS
 (For MYRIN TRIBAL #15-19-55)
 LOCATED IN SECTION 19, T5S, R5W, U.S.B.&M., DUCHESNE COUNTY, UTAH



BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N58°34'19"E 1126.00' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE S33°39'25"E 203.00'; THENCE S66°20'34"W 380.00'; THENCE N33°39'25"W 280.00'; THENCE N56°20'34"E 380.00'; THENCE S33°39'25"E 76.91' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.443 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE FIELD NOTES OF ACTUAL SURVEYING BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT C. [Signature]

REGISTERED LAND SURVEYOR
 No. 15731
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 25 SOUTH - 200 EAST • (435) 789-1017
 VERVAL, UTAH - 84078

SCALE 1" = 300'	DATE 10-25-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.D. PLAT
REVISION 001	FILE 48003

▲ = SECTION CORNERS LOCATED.

14/14

NW 1/4

NE 1/4

Sec. 19

1/4 Section Line

3rd Meridian State

NOTE:

BEGINNING STA. 0+00 BEARS N57°25'37"E 1123.35' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

END STA. 3+59.40 BEARS N70°47'27"E 1278.04' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

LINE	BEARING	LENGTH
L1	N77°25'17"E	52.20'
L2	S82°02'02"E	62.52'
L3	S59°23'10"E	52.80'
L4	S37°47'24"E	66.83'
L5	S31°31'37"E	67.70'
L6	S25°53'48"E	32.55'

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N47°25'37"E 1123.35' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N77°25'17"E 52.20'; THENCE S82°02'02"E 62.52'; THENCE S59°23'10"E 52.80'; THENCE S37°47'24"E 66.83'; THENCE S31°31'37"E 67.70'; THENCE S25°53'48"E 32.55' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N70°47'27"E 1278.04' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANITOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.248 ACRES MORE OR LESS.

SW 1/4

1/16 Section Line

SE 1/4

ALARIK MYRIN
et ux

BEGINNING OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 0+00
(At Edge of Damage Area)

DAMAGE AREA
MYRIN TRIBAL #15-19-55

Existing 2-Track

Existing Pipeline

END OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 3+59.40
(At Existing Pipeline)

3rd Meridian State

Section Line

3rd State

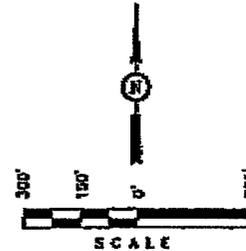
S85°54'42"W - 2624.87' (Meas)

▲ = SECTION CORNERS LOCATED.

U1 FNR, LLC.

PIPELINE RIGHT-OF-WAY
ON FEE LANDS

(For MYRIN TRIBAL #15-19-55)
LOCATED IN
SECTION 19, T5S, R5W, U.S.B.&M.,
DUCHESENE COUNTY, UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
ALARIK MYRIN et ux	359.40	0.248	21.78

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED RIGHT-OF-WAY WAS FIELD NOTED BY ACTUAL SURVEY IN ACCORDANCE WITH THE RULES AND REGULATIONS OF THE BOARD OF SURVEYORS AND THAT THE SAME IS CORRECT AND TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 788-2017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 10-25-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 48804

01-28-10; 12:09PM;

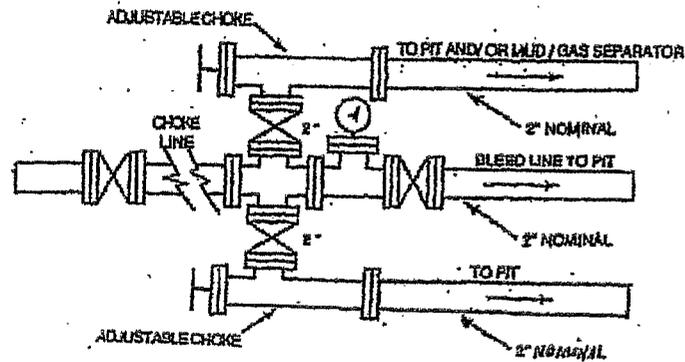
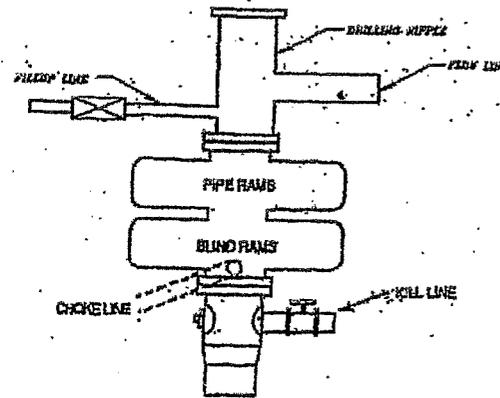
EXHIBIT C

YEAR	DRILL SITE PAYMENT/ACRE IN ADDITION TO \$1762/ACRE PREVIOUSLY PAID
Year 1: 1/1/10 - 10/10/10	\$0
Year 2: 10/11/10 - 10/10/11	\$88.10
Year 3: 10/11/11 - 10/10/12	\$92.51
Year 4: 10/11/12 - 10/10/13	\$97.13
Year 5: 10/11/13 - 10/10/14	\$101.99
Year 6: 10/11/14 - 10/10/15	\$107.09
Year 7: 10/11/15 - 10/10/16	\$112.44
Year 8: 10/11/16 - 10/10/17	\$118.06
Year 9: 10/11/17 - 10/10/18	\$123.97
Year 10: 10/11/18 - 10/10/19	\$130.16
Year 11: 10/11/19 - 10/10/20	\$136.67
Year 12: 10/11/20 - 10/10/21	\$143.51
Year 13: 10/11/21 - 10/10/22	\$150.68
Year 14: 10/11/22 - 10/10/23	\$158.21
Year 15: 10/11/23 - 10/10/24	\$166.13

EXHIBIT D

YEAR	ACCESS ROAD AND PIPELINE EASEMENT/FOOT IN ADDITION TO \$5/FOOT PREVIOUSLY PAID
Year 1: 1/1/10 - 10/10/10	\$0
Year 2: 10/11/10 - 10/10/11	\$.15
Year 3: 10/11/11 - 10/10/12	\$.16
Year 4: 10/11/12 - 10/10/13	\$.17
Year 5: 10/11/13 - 10/10/14	\$.17
Year 6: 10/11/14 - 10/10/15	\$.18
Year 7: 10/11/15 - 10/10/16	\$.19
Year 8: 10/11/16 - 10/10/17	\$.20
Year 9: 10/11/17 - 10/10/18	\$.21
Year 10: 10/11/18 - 10/10/19	\$.22
Year 11: 10/11/19 - 10/10/20	\$.23

**3M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
BOP: 11" X 3000 PSI W.P.**



UTE/FNR, LLC.
MYRIN TRIBAL #9-19-55
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 19, T5S, R5W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

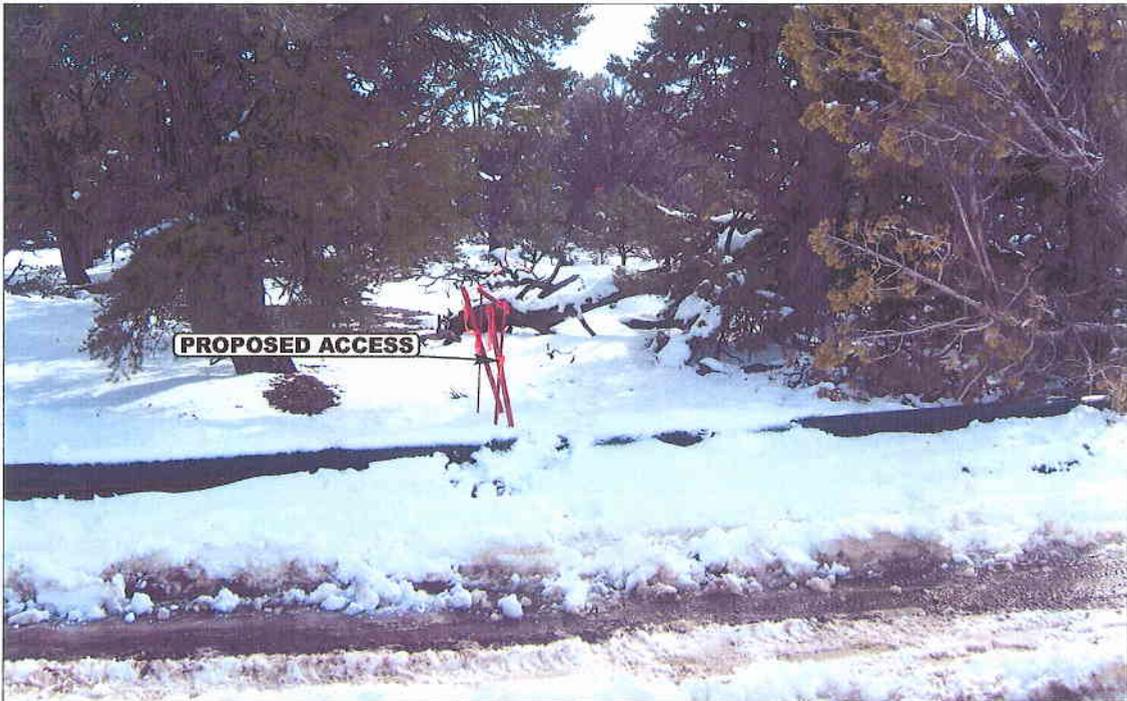


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



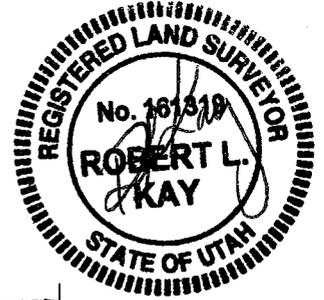
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	27	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: C.P.	REVISED: 00-00-00		

- Since 1964 -

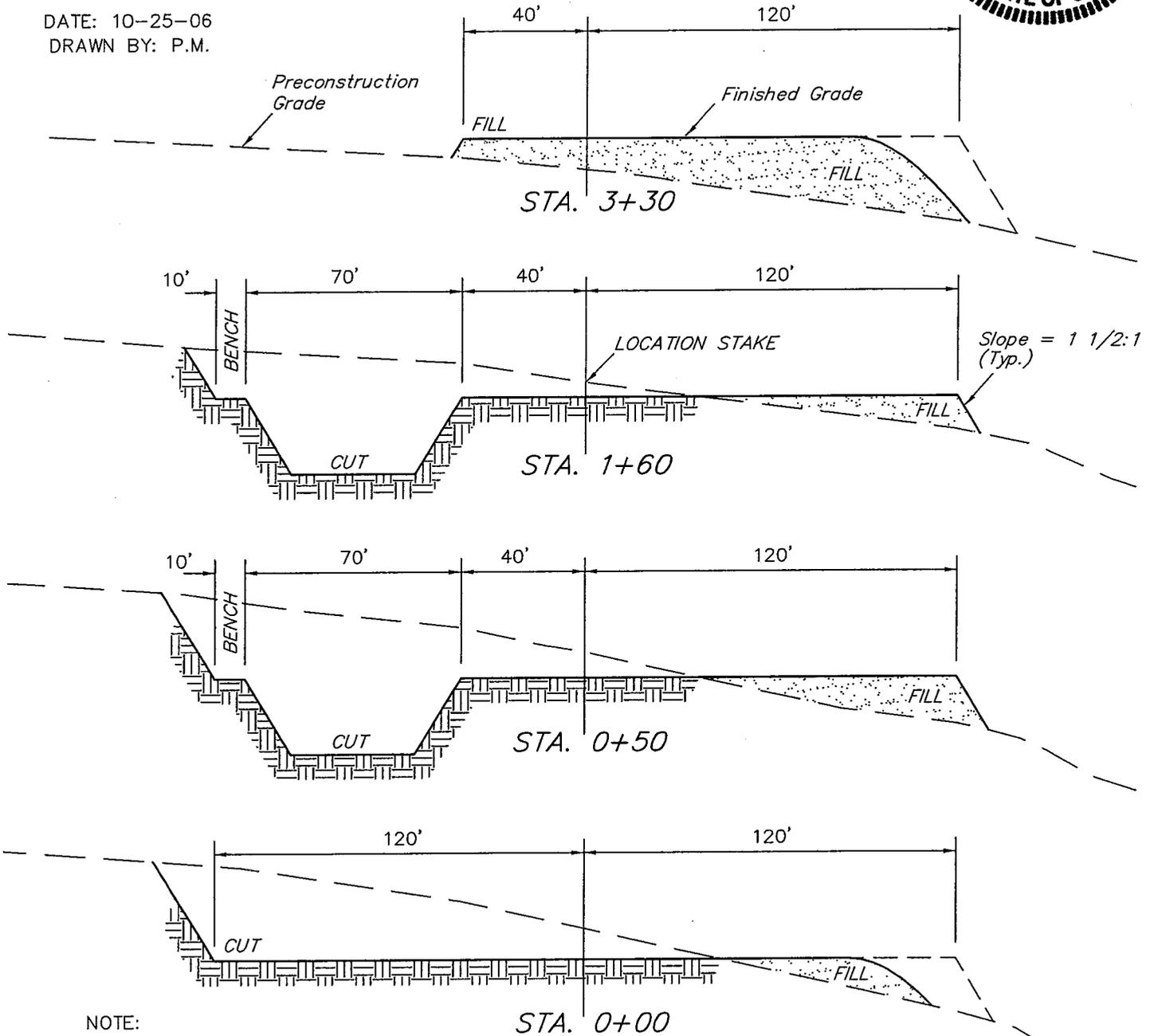
UTE/FNR, LLC.

TYPICAL CROSS SECTIONS FOR
 MYRIN TRIBAL #9-19-55
 SECTION 19, T5S, R5W, U.S.B.&M.
 2023' FSL 779' FEL



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 10-25-06
 DRAWN BY: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

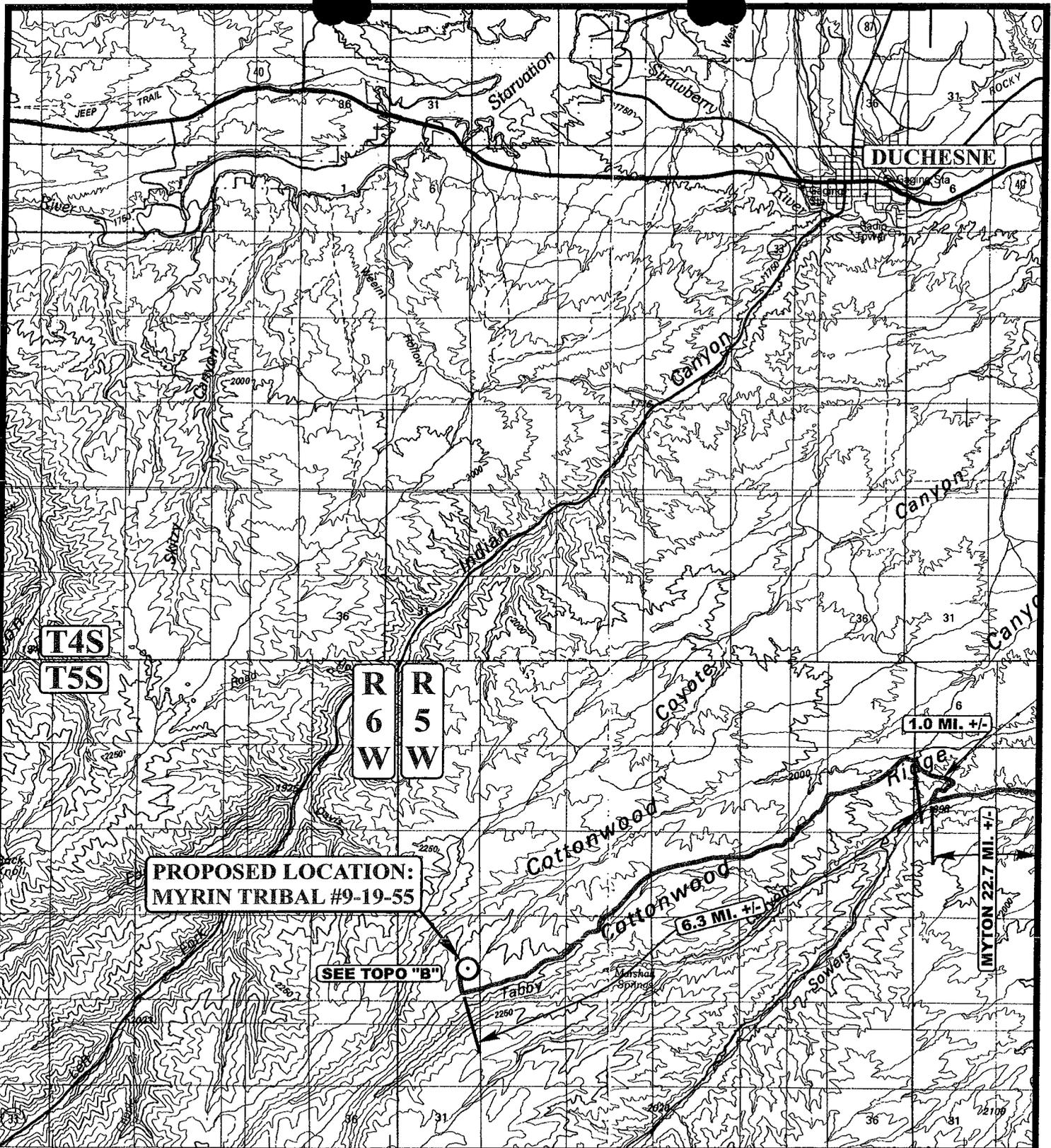
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,140 Cu. Yds.
Remaining Location	= 9,320 Cu. Yds.
TOTAL CUT	= 12,460 CU.YDS.
FILL	= 7,520 CU.YDS.

EXCESS MATERIAL	= 4,940 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,940 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
MYRIN TRIBAL #9-19-55**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

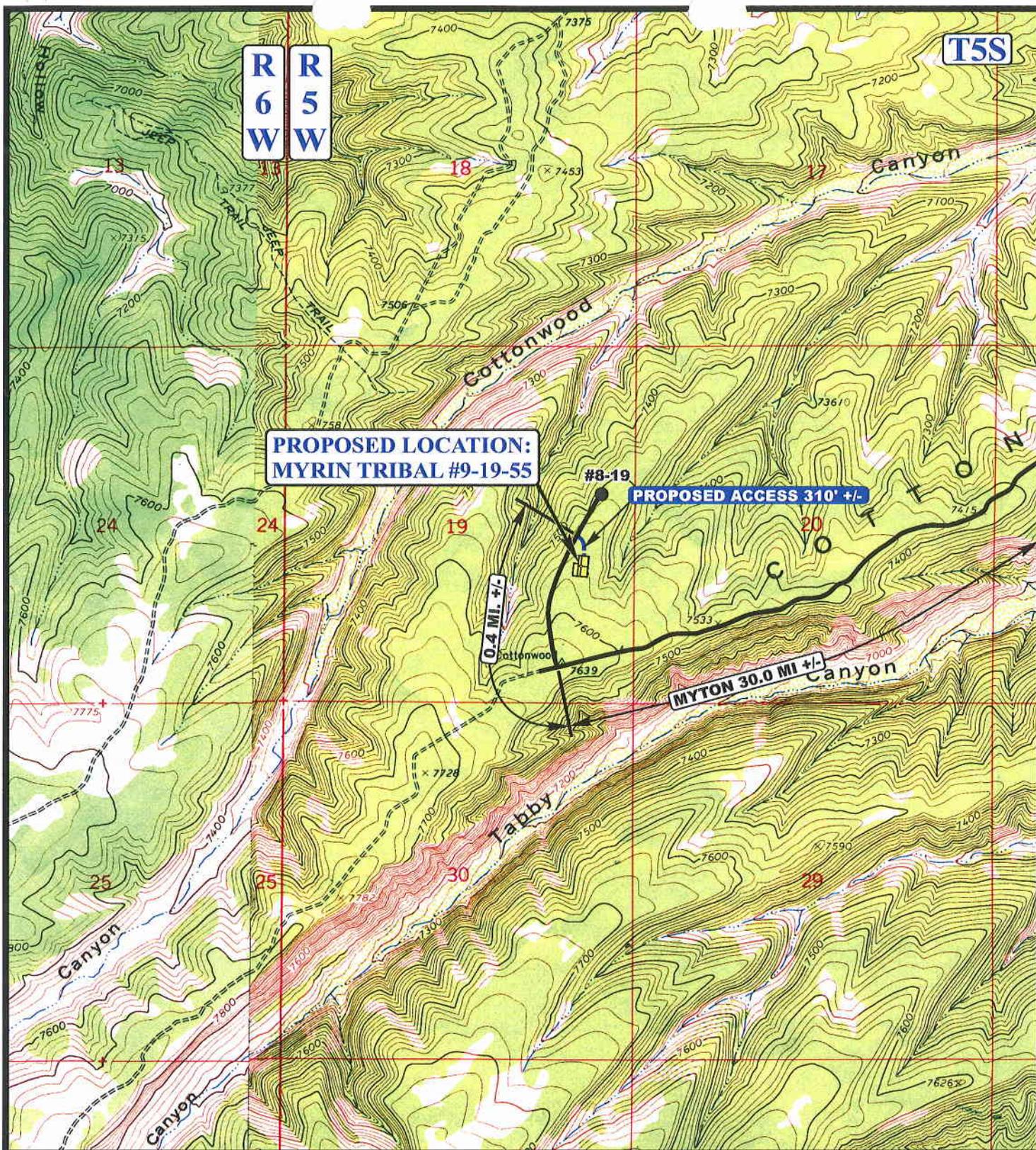


UTE/FNR, LLC.

**MYRIN TRIBAL #9-19-55
SECTION 19, T5S, R5W, U.S.B.&M.
2023' FSL 779' FEL**

UES	Uintah Engineering & Land Surveying
	85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	10	27	06	A TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



UTE/FNR, LLC.

MYRIN TRIBAL #9-19-55
SECTION 19, T5S, R5W, U.S.B.&M.
2023' FSL 779' FEL



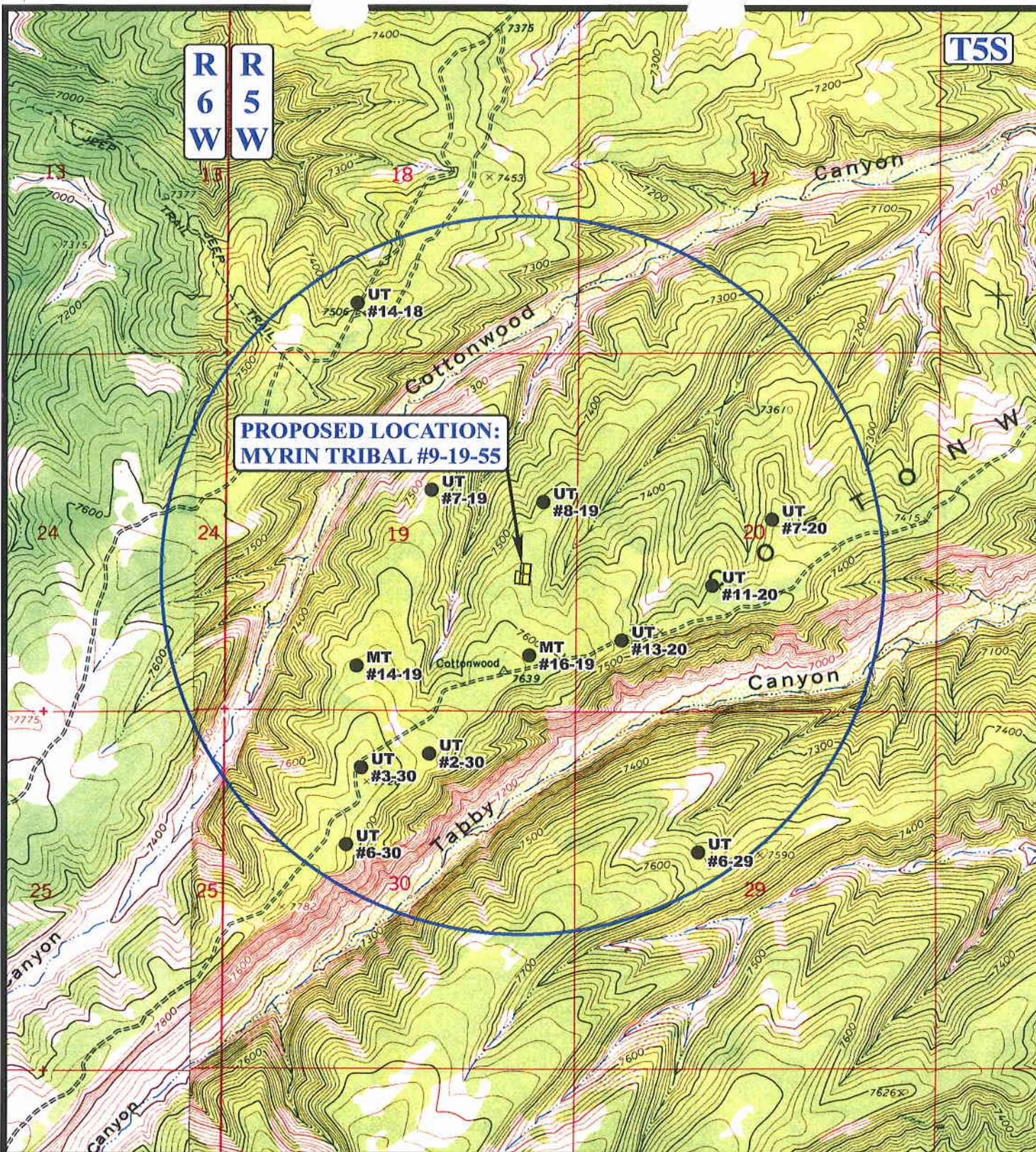
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 27 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ⦿ ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED



UTE/FNR, LLC.

**MYRIN TRIBAL #9-19-55
SECTION 19, T5S, R5W, U.S.B.&M.
2023' FSL 779' FEL**

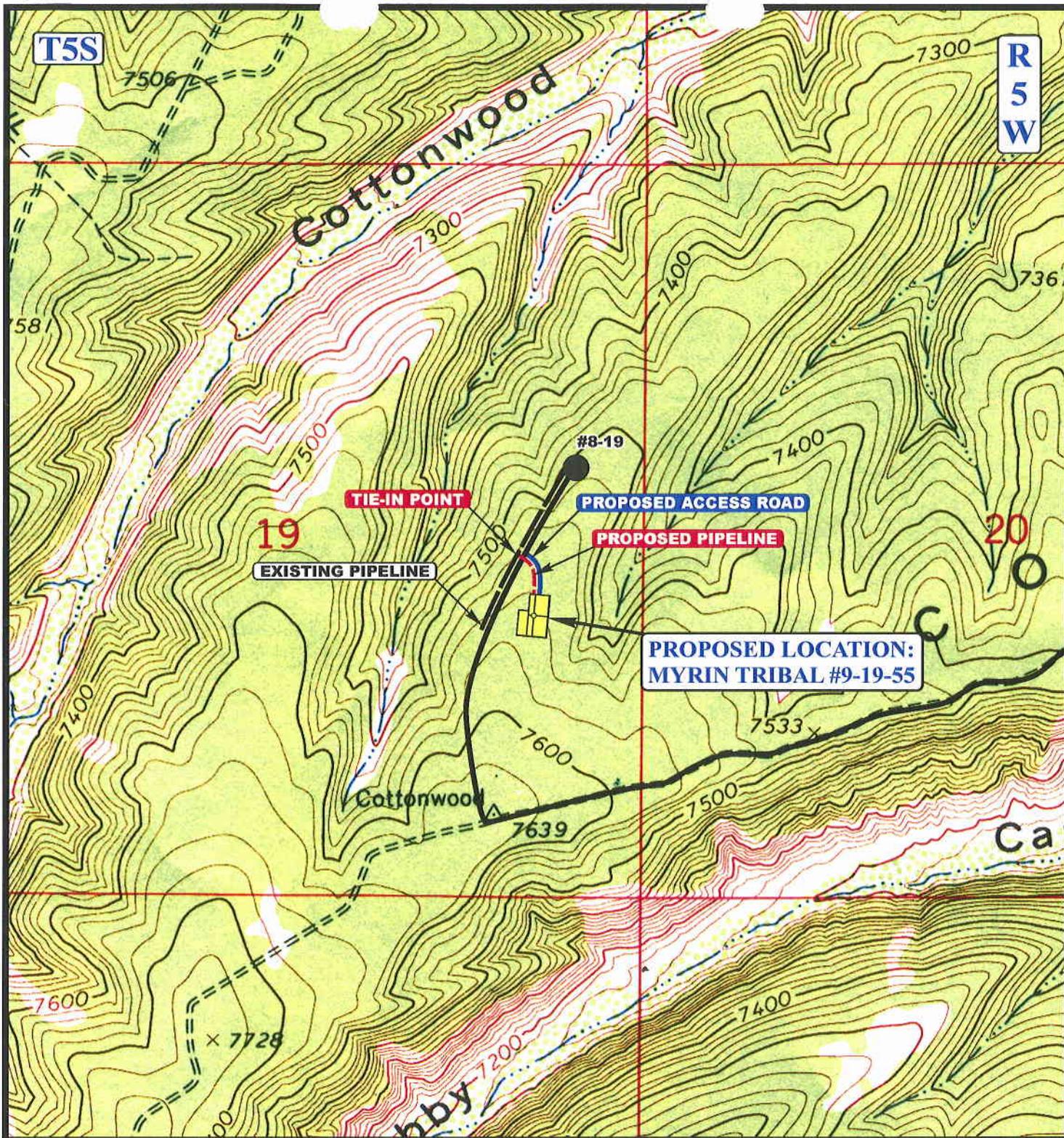


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 27 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 271' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



UTE/FNR, LLC.

**MYRIN TRIBAL #9-19-55
SECTION 19, T5S, R5W, U.S.B.&M.
2023' FSL 779' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 27 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/04/2010

API NO. ASSIGNED: 43-013-34299

WELL NAME: MYRIN TRIBAL 9-19-55
 OPERATOR: FIML NATURAL RESOURCES, (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

NESE 19 050S 050W
 SURFACE: 2023 FSL 0779 FEL
 BOTTOM: 2023 FSL 0779 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.03052 LONGITUDE: -110.48289
 UTM SURF EASTINGS: 544122 NORTHINGS: 4431063
 FIELD NAME: BRUNDAGE CANYON (72)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-5058
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8191-82-71)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10152)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

*Sup. Separate file
Needs Permit (11-14-06)*

STIPULATIONS:

1. Federal Approval
2. Spacing Stip
3. STATEMENT OF BASIS

API Number: 4301334299

Well Name: MYRIN TRIBAL 9-19-55

Township 05.0 S Range 05.0 W Section 19

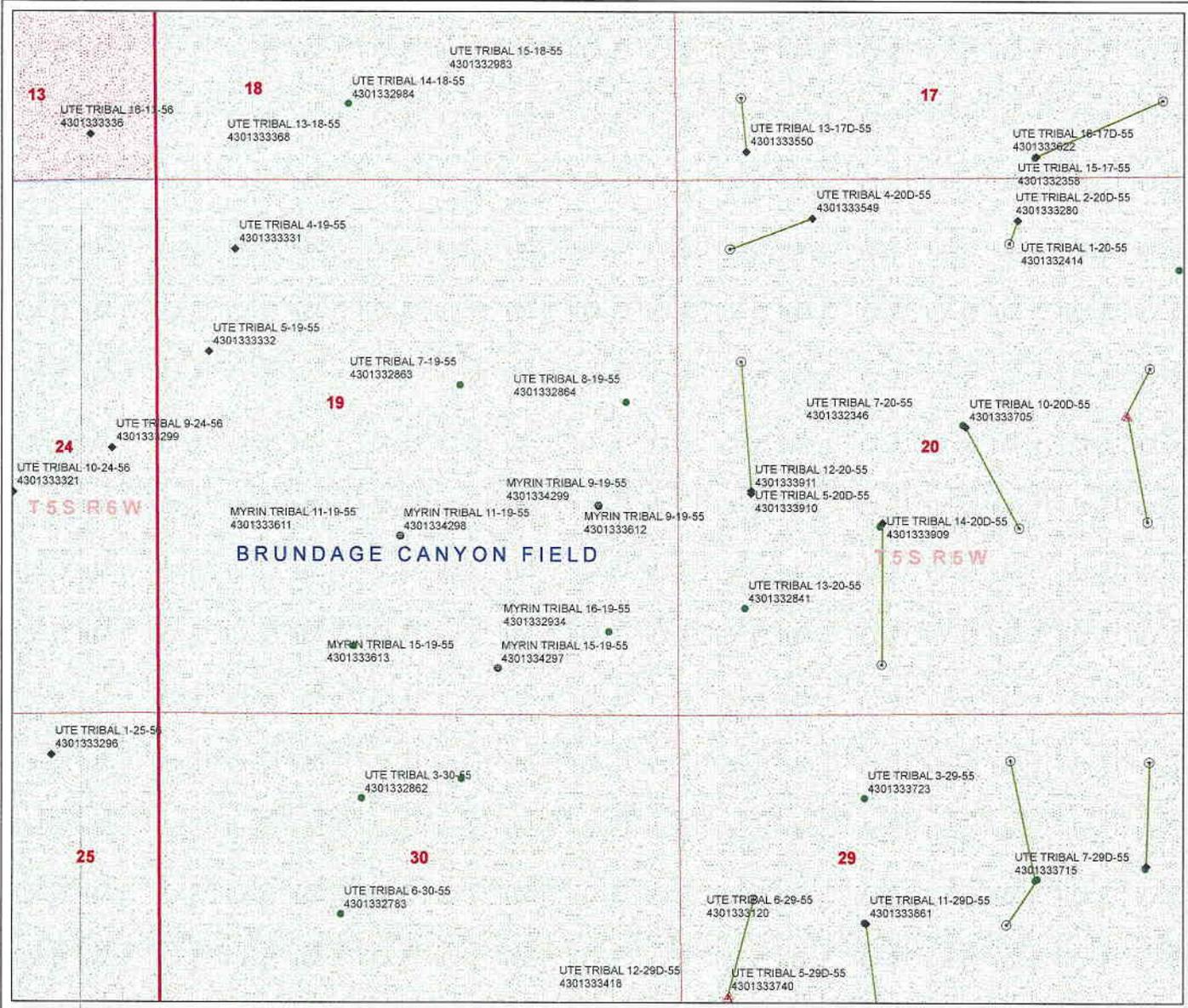
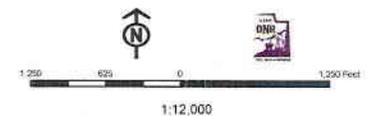
Meridian: UBM

Operator: FIML NATURAL RESOURCES, LLC (FNR)

Map Prepared:

Map Produced by Diana Mason

Units	Wells Query
STATUS	STATUS
ACTIVE	APD - Approved Permit
EXPLORATORY	DR - Spaced Drilling Commenced
DRS (DRORACE)	GW - Gas Injection
NP PP-OL	GS - Gas Storage
NP SECONDARY	IA - Location Abandoned
R OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged/Abandoned
PP-OL	PDW - Producing Gas Well
SECONDARY	RET - Retired APD
TERMINATED	SDW - Shut in Gas Well
Fields	SDW - Shut in Oil Well
STATUS	TA - Temp Abandoned
UNKNOWN	TW - Test Well
ABANDONED	WOW - Water Output
ACTIVE	WV - Water Injection Well
COMBINED	WDR - Water Supply Well
INACTIVE	
STORAGE	
TERMINATED	
Sections	
Township	



Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

2/10/2010

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
2363	43-013-34299-00-00		OW	P	No
Operator	FIML NATURAL RESOURCES, LLC (FNR)		Surface Owner-APD		
Well Name	MYRIN TRIBAL 9-19-55	Unit			
Field	BRUNDAGE CANYON	Type of Work			
Location	NESE 19 5S 5W U 2023 FSL 779 FEL GPS Coord (UTM) 544122E 4431063N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Floyd Bartlett was consulted on the need to do a new onsite evaluation on this well. He had talked to Mr. Myrin asking if there were any current concerns regarding this well site. As there were none, it was determined that the original onsite evaluation would suffice.

Brad Hill
APD Evaluator

2/10/2010
Date / Time

Surface Statement of Basis

The general area is approximately 24.4 miles +/- south of Myton, Utah along Sowers Canyon Road to the Cottonwood Ridge dugway, then north and west 1.2 miles to the summit of Cottonwood Ridge, then westerly approximately 6 miles along the south slope of Cottonwood ridge following an existing National Forest and oil well access road. Approximately 261 feet of new access road will be constructed to reach the location.

The broad topped Cottonwood ridge runs west/northeast and drops elevation to the north into the Uinta Basin towards the Duchesne River and to the south into Tabby Canyon. Tabby Canyon is approximately 1/2 mile south of the proposed location. The general area consists of a somewhat flat ridge with a dense Pinion-Juniper habitat type. No springs streams or seeps are known to exist in the area.

The Myrin Tribal 9-19-55 oil well is proposed on a relatively flat ridge top slightly sloping to the east. No drainage or stability concerns exist. The vegetation is dominated by dense pinion and juniper. Little under story exists.

Alerik Myrin owns the surface and the minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Melissa Hawk from the BLM was invited to the pre-site but did not attend.

The location appears to be a suitable location for drilling and operating a well.

Floyd Bartlett
Onsite Evaluator

11/14/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator FIML NATURAL RESOURCES, LLC (FNR)
Well Name MYRIN TRIBAL 9-19-55
API Number 43-013-34299-0 **APD No** 2363 **Field/Unit** BRUNDAGE CANYON
Location: 1/4,1/4 NESE **Sec** 19 **Tw** 5S **Rng** 5W 2023 FSL 779 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Rudy Myore (FIML-Ute FNR), Alerik Myrin (Surface Owner) and Ben Williams (UDWR).

Regional/Local Setting & Topography

Well site is proposed approximately 24.4 miles +/- south of Myton, Utah along Sowers Canyon Road to the Cottonwood Ridge dugway, then north and west 1.2 miles to the summit of Cottonwood Ridge, then westerly approximately 6 miles along the south slope of Cottonwood ridge following an existing National Forest and oil well access road. Approximately 261 feet of new access road will be constructed to reach the location. The broad topped Cottonwood ridge runs west to northeast and drops elevation to the north into the Uinta Basin towards the Duchesne River and to the south into Tabby Canyon. Tabby Canyon is approximately 1/2 mile south of the proposed location. The area consists of a somewhat flat ridge with a dense Pinion-Juniper habitat type. No springs streams or seeps are known to exist in the area.

The Myrin Tribal 9-19-55 well is proposed on a relatively flat ridge top slightly sloping to the east, It is dominated by dense pinion and juniper. Little under story exists.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat
Deer Winter Range

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.06	Width 240	Length 330 Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

The site is dominated by dense pinion and juniper. Little under story exists. Bitterbrush is frequent in small openings.

Area is classified as critical elk and deer winter range by the UDWR.

Other species common include mountain lion, bear, bobcat, rabbit, coyote and smaller birds and mammals.

Soil Type and Characteristics

Moderately deep medium brown fine-grained sandy loam with some clay. Surface rock pavement exists.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		30 1 Sensitivity Level

Characteristics / Requirements

Proposed in cut on southwest side of location, measuring 70'x 180'x 10' deep.

Closed Loop Mud Required N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Mr. Myrin was asked if he had any additional concerns that were not covered in the surface use agreement. He said he had good working relations with Mr. Myore and had no additional concerns.

Floyd Bartlett
Evaluator

11/14/2006
Date / Time



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 10, 2010

FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

Subject: Myrin Tribal 9-19-55 Well, 2023' FSL, 779' FEL, NE SE, Sec. 19, T. 5 South, R. 5 West, Duchesne County, Utah

Ladies and Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34299.

Sincerely,

Gil Hunt
Associate Director

GLH/js

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: FIML Natural Resources, LLC
Well Name & Number Myrin Tribal 9-19-55
API Number: 43-013-34299
Lease: 14-20-H62-5058

Location: NE SE Sec.19 T. 5 South R. 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 after office hours

3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

- #### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5058
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MYRIN TRIBAL 9-19-55
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	9. API NUMBER: 43013342990000
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	PHONE NUMBER: 303 893-5077 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2023 FSL 0779 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 05.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03/01/2011
By: 

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician
SIGNATURE N/A		DATE 2/28/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013342990000

API: 43013342990000

Well Name: MYRIN TRIBAL 9-19-55

Location: 2023 FSL 0779 FEL QTR NESE SEC 19 TWP 050S RNG 050W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 2/10/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Karin Kuhn

Date: 2/28/2011

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5058	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: MYRIN TRIBAL 9-19-55	
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	
9. API NUMBER: 43013342990000	
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	
PHONE NUMBER: 303 893-5077 Ext	
9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2023 FSL 0779 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 19 Township: 05.0S Range: 05.0W Meridian: U	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 26, 2012
By: 

NAME (PLEASE PRINT) Kristi Stover	PHONE NUMBER 303 893-5084	TITLE Sr Drilling Technicain
SIGNATURE N/A	DATE 1/24/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013342990000

API: 43013342990000

Well Name: MYRIN TRIBAL 9-19-55

Location: 2023 FSL 0779 FEL QTR NESE SEC 19 TWP 050S RNG 050W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 2/10/2010

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- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristi Stover

Date: 1/24/2012

Title: Sr Drilling Technicain Representing: FIML NATURAL RESOURCES, LLC (FNR)



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 9, 2012

Kristi Stover
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

43 013 3A299
Myrin Tribal 9-19-55
5S 5W 19

Re: APDs Rescinded for FIML Natural Resources, LLC
Duchesne County

Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 9, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

Date Approved	Operator	Well Name	API Number	Current Status (State)	Lease Status	Field	Surface Location	Qtr Qtr	Section	Township	Range
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 15-19-55	4301334297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0428 FSL 1782 FEL	SWSE	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 11-19-55	4301334298	APPROVED PERMIT	Active	BRUNDAGE CANYON	1730 FSL 2388 FWL	NESW	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 9 19 55	4301334299	APPROVED PERMIT	Active	BRUNDAGE CANYON	2023 FSL 0779 FEL	NESE	19	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-31-55	4301333502	APPROVED PERMIT	Active	BRUNDAGE CANYON	0734 FNL 2001 FWL	NENW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-31-55	4301333503	APPROVED PERMIT	Active	BRUNDAGE CANYON	0813 FNL 0549 FWL	NWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-31-55	4301333504	APPROVED PERMIT	Active	BRUNDAGE CANYON	1978 FNL 0638 FWL	SWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-31-55	4301333505	APPROVED PERMIT	Active	BRUNDAGE CANYON	0639 FSL 0690 FWL	SWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-31-55	4301333506	APPROVED PERMIT	Active	BRUNDAGE CANYON	1891 FSL 0777 FWL	NWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 11-31-55	4301333507	APPROVED PERMIT	Active	BRUNDAGE CANYON	1779 FSL 1897 FWL	NESW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 7-31-55	4301333509	APPROVED PERMIT	Active	BRUNDAGE CANYON	2047 FNL 2130 FEL	SWNE	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-31-55	4301333510	APPROVED PERMIT	Active	BRUNDAGE CANYON	2191 FNL 2150 FWL	SEW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-31-55	4301333511	APPROVED PERMIT	Active	BRUNDAGE CANYON	0750 FSL 1561 FWL	SESW	31	05.05	05.0W
09/21/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-12-56	4301333334	APPROVED PERMIT	Expired	WILDCAT	1197 FSL 1993 FWL	SESW	12	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-13-56	4301333256	APPROVED PERMIT	Expired	INDIAN CANYON	1013 FNL 0554 FWL	NWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-13-56	4301333257	APPROVED PERMIT	Expired	INDIAN CANYON	1980 FNL 0620 FWL	SWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-13-56	4301333258	APPROVED PERMIT	Expired	INDIAN CANYON	1432 FSL 0927 FWL	NWSW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-13-56	4301333259	APPROVED PERMIT	Expired	INDIAN CANYON	0528 FSL 1729 FWL	SESW	13	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-24-56	4301333298	APPROVED PERMIT	Active	BRUNDAGE CANYON	0987 FNL 2201 FEL	NWNE	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-24-56	4301333318	APPROVED PERMIT	Active	BRUNDAGE CANYON	2210 FNL 0965 FWL	SWNW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-24-56	4301333319	APPROVED PERMIT	Active	BRUNDAGE CANYON	0819 FSL 0925 FWL	SWSW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-24-56	4301333320	APPROVED PERMIT	Active	BRUNDAGE CANYON	0919 FNL 1425 FWL	NENW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 10-24-56	4301333321	APPROVED PERMIT	Active	BRUNDAGE CANYON	2183 FSL 1410 FEL	NWSE	24	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-25-56	4301333293	APPROVED PERMIT	Active	BRUNDAGE CANYON	1772 FNL 1826 FWL	SEW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-25-56	4301333294	APPROVED PERMIT	Active	BRUNDAGE CANYON	1817 FSL 0464 FWL	NWSW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-25-56	4301333295	APPROVED PERMIT	Active	BRUNDAGE CANYON	0594 FNL 0708 FWL	NWNW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 1-25-56	4301333296	APPROVED PERMIT	Active	BRUNDAGE CANYON	0404 FNL 1052 FEL	NENE	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-25-56	4301333297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0837 FNL 1828 FEL	NWNE	25	05.05	06.0W
02/21/2008	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 9-35-56	4301333903	APPROVED PERMIT	Expired	WILDCAT	1986 FSL 0660 FEL	NESE	35	05.05	06.0W