

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

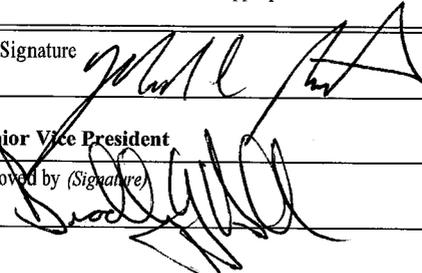
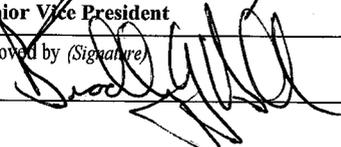
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No. <b>14-20-H62-5058</b>	
6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>Myrin Tribal 11-19-55</b>	
9. API Well No. <b>43-013-34298</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <del>Undesignated</del> <b>Brundage Canyon</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 19, T5S-R5W, U.S.B.&amp;M.</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>	12. County or Parish <b>Duchesne</b>
3a. Address <b>410 17th Street, Suite 900, Denver, CO 80202</b>	13. State <b>Utah</b>
3b. Phone No. (include area code) <b>303-893-5073</b>	14. Distance in miles and direction from nearest town or post office* <b>32 miles southwest of Myton, Utah</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>NESW 1,730' FSL 2,388' FWL Sec 19 T-5S R-5W</b> <b>543529X</b> <b>40.029743</b> At proposed prod. zone <b>Same as above</b> <b>4430973Y</b> <b>110.489841</b>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1,730'</b>
16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1,163'</b>	19. Proposed Depth <b>6,150'</b>
20. BLM/BIA Bond No. on file <b>8191-82-71</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,613' GL (Ungraded)</b>
22. Approximate date work will start*	23. Estimated duration <b>Seven days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>1/29/2010</b>
Title <b>Senior Vice President</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>02-10-10</b>
Title <b>Office ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

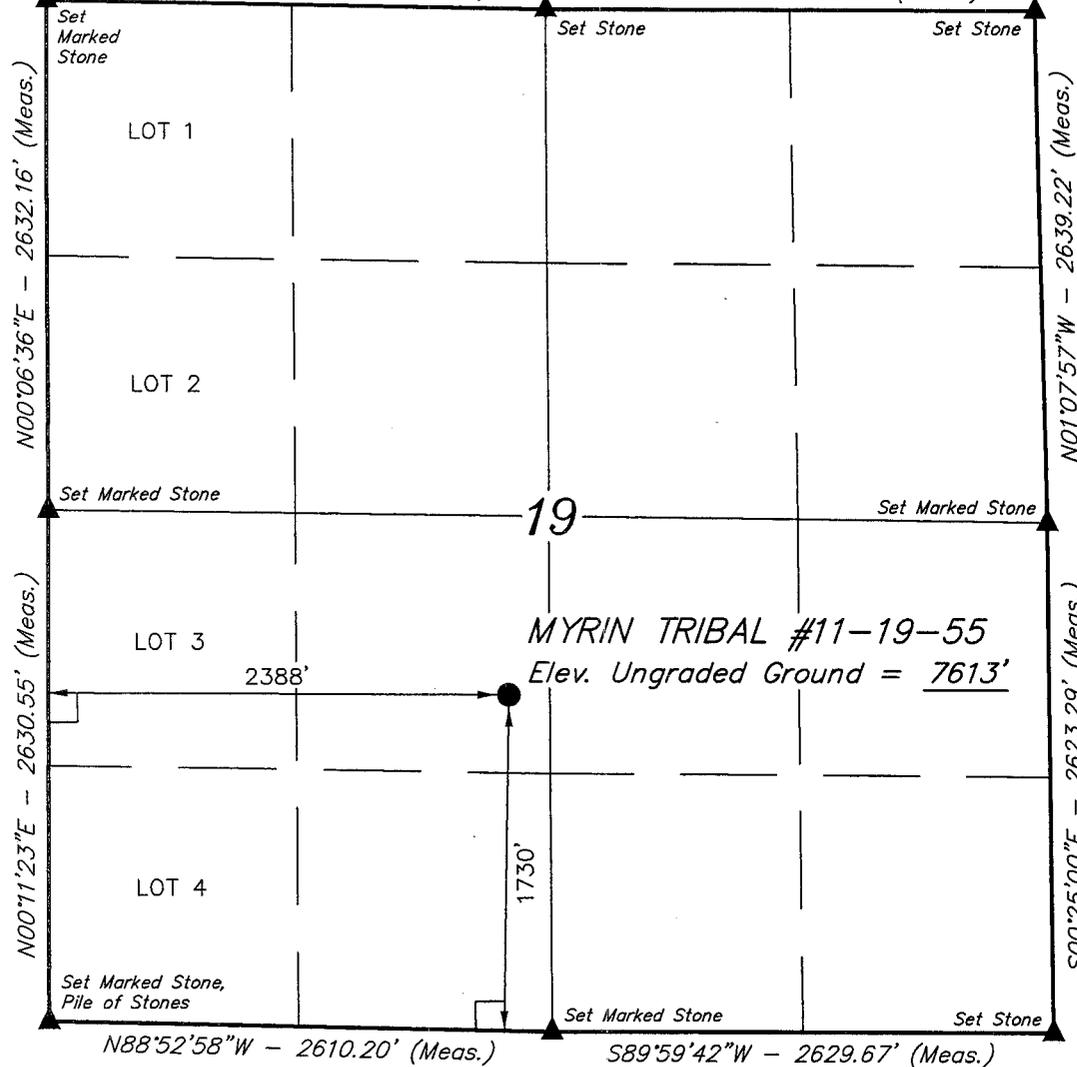
**CONFIDENTIAL**

**RECEIVED**  
**FEB 04 2010**

DIV. OF OIL, GAS & MINING

R  
6  
W

T5S, R5W, U.S.B.&M.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°01'46.45" (40.029569)  
 LONGITUDE = 110°29'25.72" (110.490478)  
 (NAD 27)  
 LATITUDE = 40°01'46.59" (40.029608)  
 LONGITUDE = 110°29'23.16" (110.489767)

UTE/FNR, LLC.

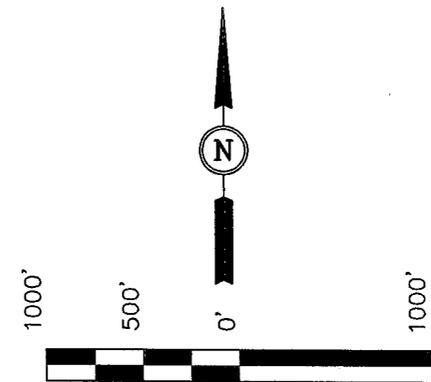
Well location, MYRIN TRIBAL #11-19-55, located as shown in the NE 1/4 SW 1/4 of Section 19, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

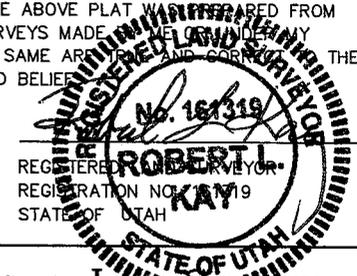
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE  
 CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY CLOSE PERSONAL SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-20-06	DATE DRAWN: 10-25-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE/FNR, LLC.	

# FIML NATURAL RESOURCES, LLC

February 4, 2010

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: Exception Letter for the Myrin Tribal 11-19-55  
1730' FSL & 2388' FWL of Section 19 T-5S R-5W  
Duchesne County, Utah

Dear Ms. Whitney:

FIML Natural Resources, LLC has no objection to the proposed Myrin Tribal 11-19-55 well being drilled 1730' FSL & 2388' FWL of Section 19 T-5S R-5W. The original "legal" drillsite location was moved due to severe topographic conditions. Moreover, the Ute Tribal representatives would not allow the drillsite to be placed at the legal location due to the severe topographic constraints.

FIML Natural Resources, LLC is the only owner within a 460 foot radius of the proposed well location.

The signature below is our written waiver of objection to UT Administrative Code R649-3-3.

Signature:



Name: Rick Parks  
Title: Operations Manager  
Date: February 4, 2010

FIML Natural Resources, LLC  
410 17th Street, Suite 900  
Denver, CO 80202

**SELF CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Myrin Tribal 11-19-55  
NE/4 SW/4 1,730' FSL 2,388' FWL, Section 19 T-5S, R-5W U.S.B. & M.  
Lease BIA: #14-20-H62-5058  
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
(303) 893-5081

**FIML NATURAL RESOURCES, LLC**

**Myrin Tribal 11-19-55**  
**NESW 1,730' FSL 2,388' FWL Sec 19, T-5S, R-5W, U.S.B. & M.**  
**Duchesne County, Utah**  
**BIA Lease Number 14-20-H62-5058**

**DRILLING PROGRAM**

**1. Estimated Tops of Geological Markers:**

**Formation Depth**

Uinta	surface
Green River	1,338' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,493' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,385' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,269' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,184' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,566' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	5,776' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,150'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

**Substance Formation Depth**

Oil/Gas	Douglas Creek	4,269' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,184' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,566' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	5,776' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

**FIML NATURAL RESOURCES, LLC**

**Myrin Tribal 11-19-55  
NESW 1,730' FSL 2,388' FWL, Sec 19, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah  
Lease Number 14-20-H62-5058**

**Onshore Order No. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 15.6 miles on the Sowers Canyon Road. Turn northeast and then northwest for approximately 1.0 mile. Then turn southwest and proceed approximately 6.7 miles along the existing road. Turn north approximately 0.4 miles. Turn west and proceed approximately 60' to the Myrin Tribal 11-19-55 well location.
- B. The proposed well site is located approximately 31 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

**5. Location and Type of Water Supply**

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

**11. Surface Ownership**

Access Road: Ute Indian Tribe

**AND**  
Mr. Alarik Myrin  
HC 65, Box 30  
Altamont, Utah 84001  
Telephone (435) 454-3484

Location:

Mr. Alarik Myrin  
HC 65, Box 30  
Altamont, Utah 84001  
Telephone (435) 454-3484

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: February 7, 2007).

**13. Operator's Representative and Certification**

Name: Rick L. Parks  
Address: 410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
Phone No. 303-893-5081  
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

1/28/10  
Date

  
Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

## EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

**ADDENDUM TO SURFACE USE AGREEMENT**

~~THIS ADDENDUM TO SURFACE USE AGREEMENT (this "Addendum"), effective January 1, 2010, is by and between Myrin Livestock Co., L.L.C., as Surface Owner and UTE/FNR LLC, by its Manager, FIML Natural Resources, LLC, a Delaware limited liability company, as Operator, with respect to the use of the surface of the S/2 of Section 19, Township 5 South, Range 5 West, U.S.B.&M., Duchesne County, Utah (the "Premises"). A Memorandum of the Surface Use Agreement dated October 11, 2005, which covers the premises is recorded in Book A457, page 759 of the official records of Duchesne County, Utah. In this Addendum, the above-referenced Surface Use Agreement is referred to as the "Agreement," Myrin Livestock Co., L.L.C. is referred to as "Surface Owner", and UTE/FNR LLC, by its manager, FIML Natural Resources, LLC, is referred to as "Operator".~~

Whereas, The Oil and Gas Lease owned by Operator is described on Exhibit A attached hereto and incorporated herein.

Whereas, Operator is desirous of obtaining Surface Owner's agreement with the drillsite locations, access roads and pipeline locations for the Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55, and the Myrin Tribal 15-19-55, as described on Exhibits B-1, B-2, B-3, B-4, B-5 and B-6, attached hereto and incorporated herein, to be located on the Premises; and Surface Owner is amenable to such locations and roads under the terms and conditions set forth herein.

In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Surface Owner and Operator hereby agree as to the drillsite locations, access roads and pipeline locations for the Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55, and the Myrin Tribal 15-19-55 as described on Exhibits B-1, B-2, B-3, B-4, B-5, and B-6. Surface Owner hereby grants Operator drill site, access road and pipeline easements as described on Exhibits B-1, B-2, B-3, B-4, B-5, and B-6.
2. Paragraph numbered 2 of the Agreement provides for a one-time sum of \$2.00 per linear foot for new road construction that will have a width of 30 feet which includes a pipeline easement. The well site, access road and gas gathering easements were described on Exhibits "B-1", "B-2", and "B-3" attached to the Agreement. The parties hereby agree that, effective January 1, 2010, the consideration for new access road easements and adjacent pipeline easements will be \$3.00 per linear foot of access road easement. As provided in Paragraph numbered 9 of the Agreement, the Drillsite Payment shall increase annually in accordance with Paragraph numbered 9. In addition, the \$3.00 per linear foot of access road easement shall increase by 5% each year commencing October 11, 2010 and on October 11 each year thereafter until the Drillsite Payment equals \$4,000, at which time the payment per acre for Drillsites and the payment for the road and pipeline easements will be negotiated in good faith regarding total consideration for Drillsite Payments and for road and pipeline easements thereafter. It is acknowledged that the pipeline easements in the Myrin Tribal 9-19-55 and the Myrin Tribal 11-19-55 are longer than the access road easements. The consideration for both the access road and pipeline easements for the

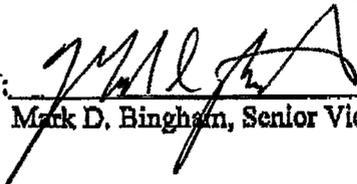
Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55 and the Myrin Tribal 15-19-55 will be \$3.00 per linear foot calculated on the number of linear feet in the access road easement for each well.

3. The parties acknowledge that some of the roads constructed for particular wells in the past by Surface Owner may have exceeded the 30 feet in width described in the Exhibit for the access road for a well or wells and that no additional consideration is owed by Operator. In the future, depending on the topography and other physical attributes of the lands on which the roads are constructed, the access roads may need to exceed 30 feet in width. The parties agree that, under those circumstances, Surface Owner will grant Operator an easement for the additional width needed and that the consideration for the additional width will be that number calculated by the following formula: \$1.10 for each additional foot that the actual road is wider than 30 feet multiplied by the length by which the road is in excess of 30 feet in width.
4. If Operator drills the Myrin Tribal 9-19-55, the Myrin Tribal 11-19-55 or the Myrin Tribal 15-19-55 after October 10, 2010, Operator shall pay Surface Owner (a) an additional payment per acre in addition to the Drillsite Payment of \$1,762 per acre made by Operator at the time of execution of this Addendum, and (b) an additional payment per foot in addition to the \$3.00 per linear foot agreed to in Paragraph 2 above for the access road and pipeline easements. The additional payments per acre per year through October 10, 2024 for the Drillsite Payments are listed on Exhibit C attached hereto and incorporated herein. The additional payments per linear foot per year through October 10, 2024 for the access road and pipeline easements are listed on Exhibit D attached hereto and incorporated herein. The additional payments for Drillsites and access road and pipeline easements will continue to increase annually by 5% on October 11 of each year commencing October 11, 2024 until the Drillsite Payment of \$1,762 per acre plus the additional payment per acre equals \$4,000, at which time the additional payment per acre for Drillsites and the additional payment for the road and pipeline easements will be negotiated in good faith regarding total consideration for Drillsite Payments and for road and pipeline easements thereafter.
5. The parties agree that there will be no increases for Drillsite Payments or payments for access road and/or pipeline easements except as provided in this Addendum.
6. Prior to beginning work on each of the three drillsites or on any new access roads to a drillsite located on the Premises, Operator and Owner will have a preconstruction meeting on the drillsite or on the land on which a new access road is to be constructed at a mutually agreeable time prior to Operator commencing work on the drillsite or new access road. The purposes of the meeting are to ensure that Owner knows when work on drillsites and new access roads on the Premises is to begin and that the contractor is aware of the provisions of the Agreement that relate to work to be done on the Premises.
7. With the addition provided in paragraphs numbered 1, 2, 3, 4, 5 and 6 above, the terms and conditions of the Agreement remain in force and effect.

Agreed to and accepted effective January 1, 2010.

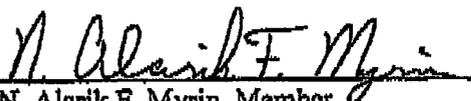
UTE/FNR LLC, by its Manager  
FIML NATURAL RESOURCES, LLC

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BY:   
Mark D. Bingham, Senior Vice President

SURFACE OWNER:

MYRIN LIVESTOCK CO., L.L.C.

BY:   
N. Alarik F. Myrin, Member

ACKNOWLEDGMENTS

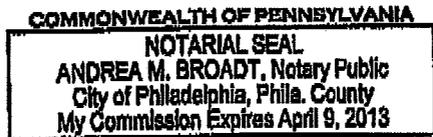
STATE OF PENNSYLVANIA )  
COUNTY OF Philadelphia ) ss

The foregoing instrument was acknowledged before me on the 28th day of January, 2010, by Alarik Myrin, as a Member of Myrin Livestock Co., L.L.C., a Utah limited liability company, on behalf of Myrin Livestock Co., L.L.C.

Given under my hand and seal the day and year last above written.

Andrea M. Broadt  
Notary Public  
Notary Address: 44 S. Broad St.  
Philadelphia, PA 19102

My commissions expires: April 9, 2013



STATE OF COLORADO )  
CITY AND COUNTY OF DENVER ) ss

The foregoing instrument was acknowledged before me on the 28th day of January, 2010, by Mark D. Bingham, as Senior Vice President of FIML Natural Resources, LLC, a Delaware limited liability company, in its capacity as Manager of UTE/FNR LLC, a Delaware limited liability company, on behalf of UTE/FNR LLC.

Given under my hand and seal the day and year last above written.

Marilyn A. Esbeldson  
Notary Public

My commission expires: July 25, 2013



**Exhibit "A"**

~~Lessor: Ute Indian Tribe of the Uintah and Ouray Reservation, Utah and the Ute~~  
~~Distribution Corporation~~

**Lessee:** UTE/FNR LLC

**BIA Lease #:** 14-20-H62-5058

**Dated / Approved:** August 20, 2004

**Expires:** August 20, 2009

**County / State:** Duchesne County, Utah

**Description:** Township 5 South, Range 5 West, Uintah Special Meridian

Section 19: Lots 1(35.25), 2(35.35), 3(35.45), 4(35.51), E/2W/2, E/2 (All)

NW 1/4

Sec. 19

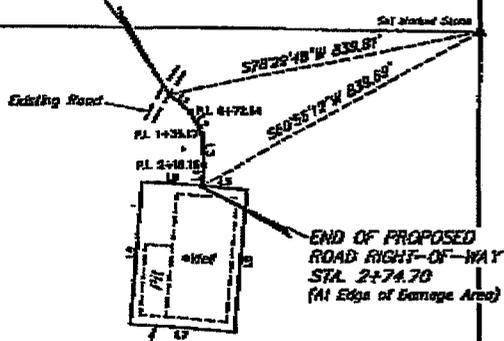
1/4 Section Line

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00 (At Existing Road)

**ROAD RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS S78°29'48"W 838.81' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE S48°34'36"E 72.64'; THENCE S28°01'12"E 88.53'; THENCE S84°10'57"E 78.99'; THENCE S04°25'04"W 56.54' TO A POINT IN THE NE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS S65°55'12"W 839.69' FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.189 ACRES MORE OR LESS.



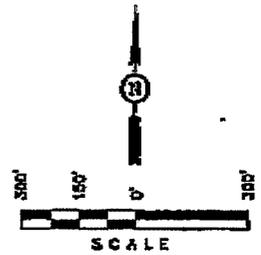
ALARIK MYRIN et ux

DAMAGE AREA MYRIN TRIBAL #9-19-55 Contains 2.443 Acres

UT FNR, LLC.

**LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS**

(For MYRIN TRIBAL #9-19-55)  
LOCATED IN SECTION 19, T5S, R5W, U.S.B.&M., DUCHESNE COUNTY, UTAH



**DAMAGE AREA DESCRIPTION**

BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS S65°55'12"W 838.89' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE S85°29'59"E 120.01'; THENCE S04°30'01"W 380.00'; THENCE N85°29'59"W 280.00'; THENCE N04°30'01"E 380.00'; THENCE S85°29'59"E 199.99' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.443 ACRES MORE OR LESS.

SW 1/4

1/16 Section Line

SE 1/4

LINE	BEARING	LENGTH
L1	S48°34'36"E	72.64'
L2	S28°01'12"E	88.53'
L3	S84°10'57"E	78.99'
L4	S04°25'04"W	56.54'
L5	S65°29'59"E	120.01'
L6	S04°30'01"W	380.00'
L7	N85°29'59"W	280.00'
L8	N04°30'01"E	380.00'
L9	S85°29'59"E	199.99'

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	MOOS
ALARIK MYRIN et ux	274.76	0.189	16.65

**BASIS OF BEARINGS**  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

A = SECTION CORNERS LOCATED.

S89°53'42"W - 2522.67' (Meas.)

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED INFORMATION WAS OBTAINED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 788-1017  
VERNAL, UTAH - 84078

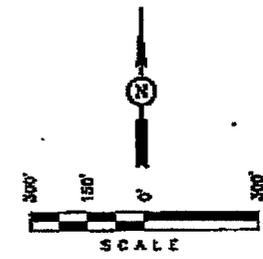
SCALE 1" = 300'	DATE 10-25-08
PARTY J.R. R.P. P.M.	REFERENCE G.L.C. PLAT
WEATHER COOL	PRE 47999

01-28-10; 12:09PM;

UT. ENR. LLC.

**PIPELINE RIGHT-OF-WAY ON FEE LANDS**

(For MYRIN TRIBAL #9-19-55)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.,  
 DUCHESNE COUNTY, UTAH

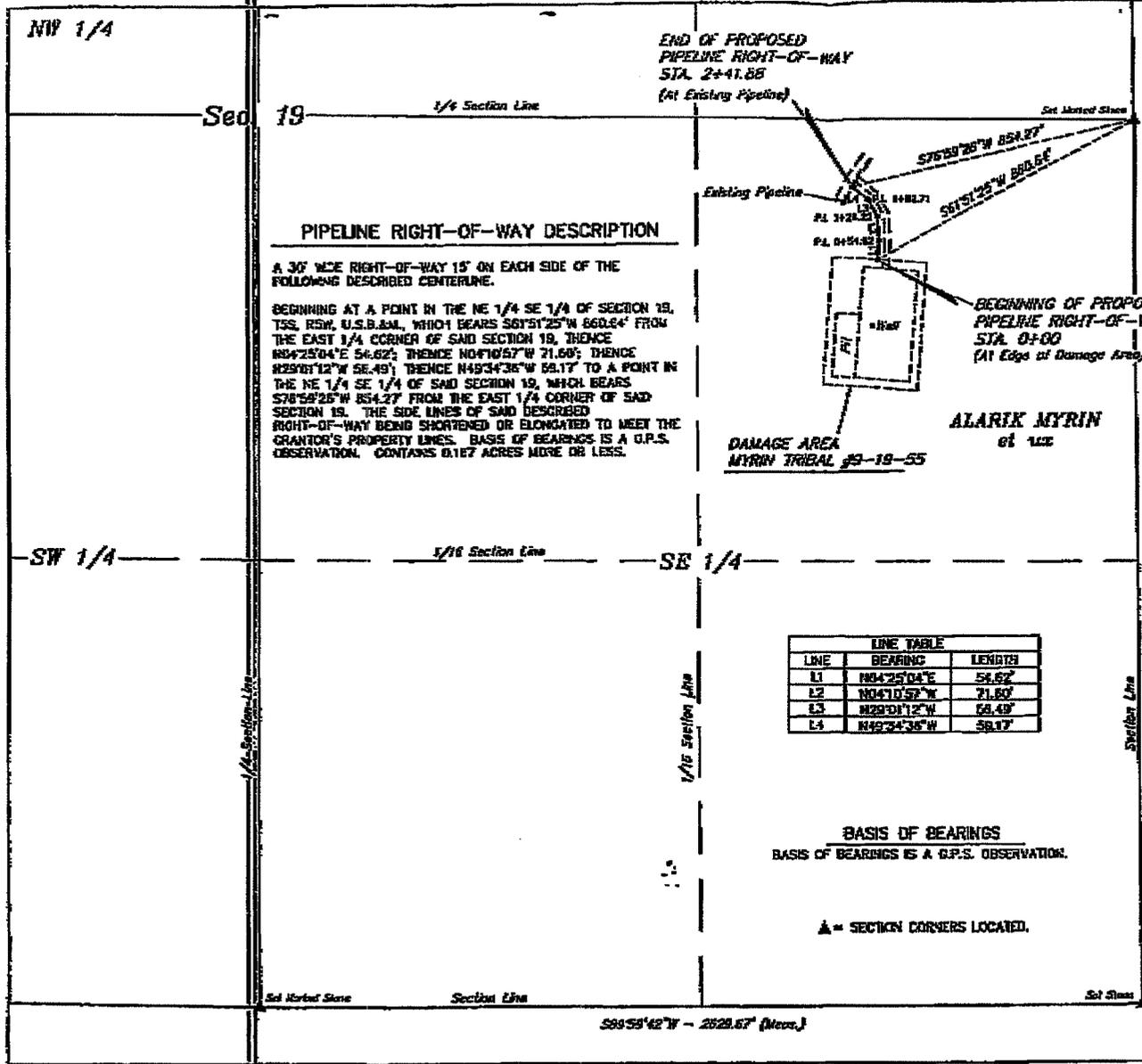


RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ALARIK MYRIN et al.	241.88	0.157	14.66

**CERTIFICATE**  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEY MADE UNDER MY CLOSE PERSONAL  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.  
 DATE: 10-25-06  
 SURVEYOR: ROBERT L. ROBERTS  
 REGISTERED PROFESSIONAL SURVEYOR  
 STATE OF UTAH

**UTAH ENGINEERING & LAND SURVEYING**  
 25 SOUTH - 200 EAST - (435) 789-1077  
 VERMILION, UTAH - 84078

SCALE 1" = 300'	DATE 10-25-06
PARTY J.R. R.P. P.M.	REFERENCE G.L.D. PLAT
WEATHER COOL	FILE 48000



**PIPELINE RIGHT-OF-WAY DESCRIPTION**

A 30' WCE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.  
 BEGINNING AT A POINT IN THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS S61°51'25"W 660.64' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE N84°25'04"E 56.62'; THENCE N04°10'57"W 71.60'; THENCE N29°01'12"W 58.49'; THENCE N49°34'38"W 58.17' TO A POINT IN THE NE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS S76°59'26"W 854.27' FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTEE'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.157 ACRES MORE OR LESS.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N84°25'04"E	56.62'
L2	N04°10'57"W	71.60'
L3	N29°01'12"W	58.49'
L4	N49°34'38"W	58.17'

**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

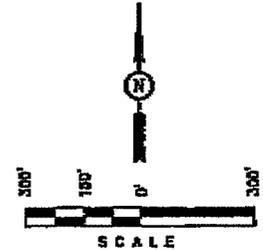
▲ = SECTION CORNERS LOCATED.

10-25-10; 12:00PM;

UT FNR, LLC.

# LOCATION DAMAGE AREA & ROAD RIGHTS-OF-WAY ON FEE LANDS

(For MYRIN TRIBAL #11-19-55)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.,  
 DUCHESNE COUNTY, UTAH



**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N003°40'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE S12°24'W 174.74'; THENCE N77°47'16"W 380.00'; THENCE N12°24'E 280.00'; THENCE S77°47'16"E 380.00'; THENCE S12°24'W 103.26' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.443 ACRES MORE OR LESS.

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANNED DAMAGE AREA AND ROAD RIGHTS-OF-WAY WERE LAYED OUT FROM FIELD NOTES OF ACTUAL SURVEYS AND THAT THE SAME ARE CORRECT AND ACCURATE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**Utstar Engineering & Land Surveying**  
 85 SOUTH - 200 EAST - (435) 788-1017  
 VERMIL, UTAH - 84078

SCALE	1" = 300'	DATE	10-25-06
PARTY	J.R. R.P. P.M.	REFERENCES	GLD PLAT
WEATHER	COOL	FILE	48001

RIGHTS-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	PODS
ALARIK MYRIN et ux	778.93	0.537	47.27

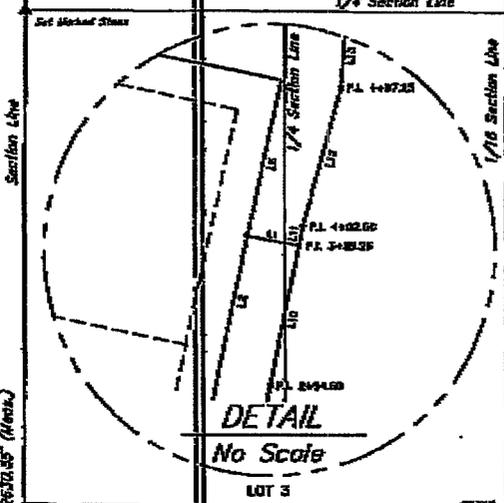
1/4

Sec. 19

R 6  
W 5

LOT 2

NW 1/4



ALARIK MYRIN et ux

ALARIK MYRIN et ux

END OF PROPOSED ROAD RE-ROUTE RIGHT-OF-WAY STA. 7+44.98 (At Edge of Existing Road)

END OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+34.95 (At Edge of Damage Area)

DAMAGE AREA MYRIN TRIBAL #11-19-55  
 Contains 2.443 Acres

SEE DETAIL

© Left  
 BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00 (At Proposed Road Re-Route)

BEGINNING OF PROPOSED ROAD RE-ROUTE RIGHT-OF-WAY STA. 0+00 (At Edge of Existing Road)

BEGINNING ROAD STA. 0+00 BEARS N001°35'E 1727.53' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

END ROAD STA. 0+34.95 BEARS N005°40'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

### ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N001°35'E 1727.53' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N78°51'31"W 34.95' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 19, WHICH BEARS N005°40'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.024 ACRES MORE OR LESS.

LINE	BEARING	LENGTH
L1	N78°51'31"W	34.95'
L2	S12°24'W	174.74'
L3	N77°47'16"W	380.00'
L4	N12°24'E	280.00'
L5	S77°47'16"E	380.00'
L6	S12°24'W	103.26'
L7	N15°22'16"E	96.30'
L8	N13°53'35"E	90.91'
L9	N13°08'40"E	102.36'
L10	N1°46'07"E	95.66'
L11	N1°46'07"E	13.34'
L12	N15°06'33"E	85.65'
L13	N0°41'24"E	74.14'
L14	N05°06'58"E	101.91'
L15	N02°42'53"E	71.66'

BEGINNING ROAD RE-ROUTE STA. 0+00 BEARS N003°40'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

END ROAD RE-ROUTE STA. 7+44.98 BEARS N01°29'51"E 2079.47' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

### ROAD RE-ROUTE RIGHT-OF-WAY DESCRIPTION

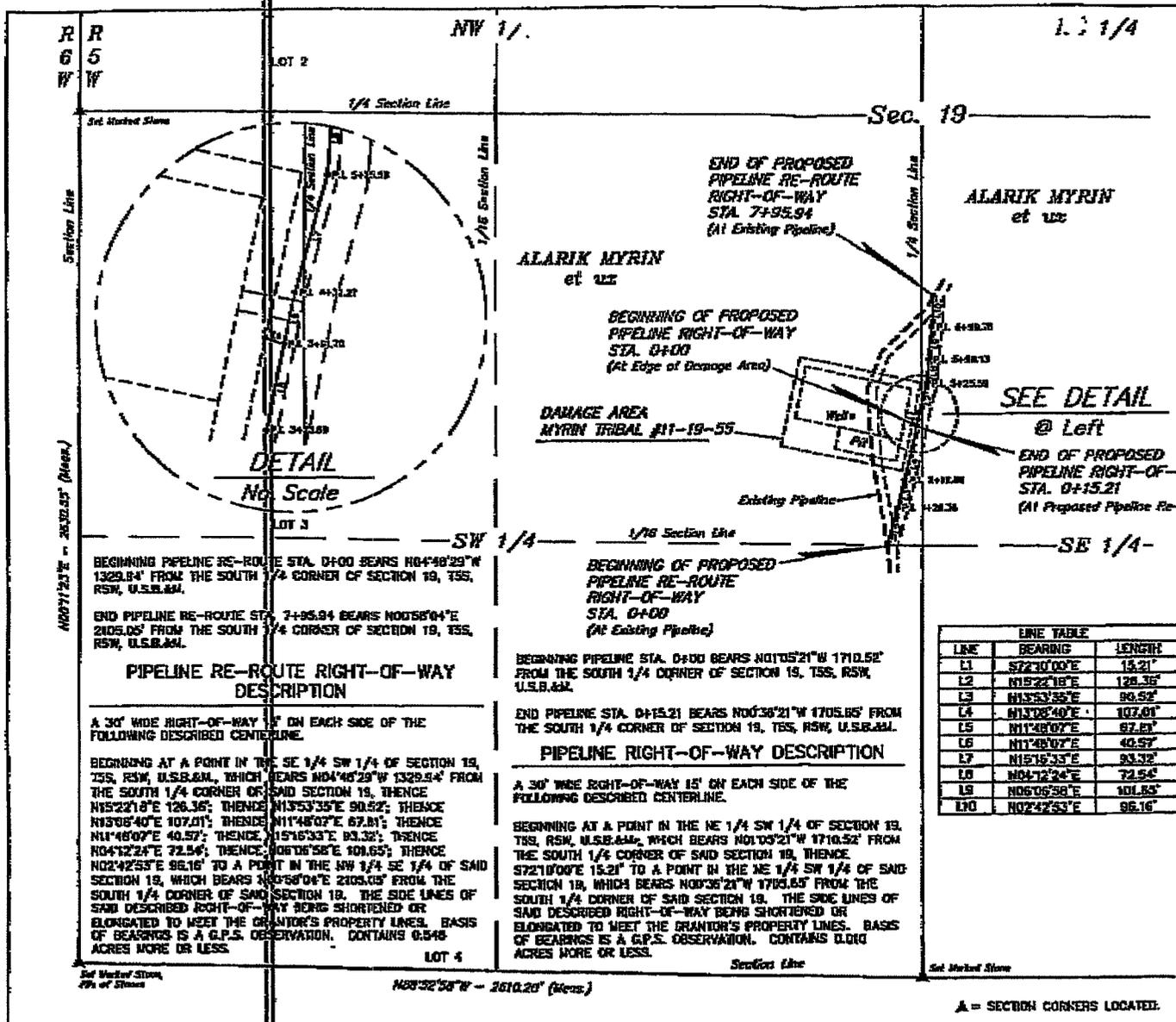
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N003°40'W 1734.49' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N15°22'16"E 96.31'; THENCE N15°03'35"E 90.91'; THENCE N13°08'40"E 102.36'; THENCE N1°46'07"E 94.66'; THENCE N1°46'07"E 13.34'; THENCE N15°18'33"E 94.65'; THENCE N0°42'24"E 74.14'; THENCE N05°06'58"E 101.91'; THENCE N02°42'53"E 71.66' TO A POINT IN THE NW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N01°29'51"E 2079.47' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.013 ACRES MORE OR LESS.

N001°23'E - 2670.85' (Area)

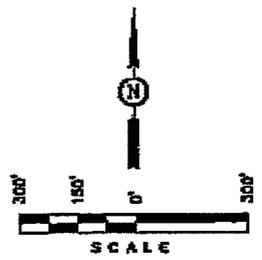
N88°52'58"W - 2510.20' (Area)

▲ = SECTION CORNERS LOCATED.



**UT ENR, LLC.**  
**PIPELINE RIGHTS-OF-WAY**  
**ON FEE LANDS**

(For **MYRIN TRIBAL #11-19-55**)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.,  
 DUCHESNE COUNTY, UTAH



**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHTS-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	MOOS
ALARIK MYRIN et ux	811.15	0.859	48.16

LINE TABLE		
LINE	BEARING	LENGTH
L1	S72°30'00"E	15.21'
L2	N18°22'18"E	128.36'
L3	N15°53'35"E	80.52'
L4	S13°08'40"E	107.61'
L5	N11°48'07"E	67.81'
L6	N11°48'07"E	40.57'
L7	N15°15'33"E	83.32'
L8	N04°12'24"E	72.54'
L9	N06°05'58"E	101.63'
L10	N02°47'53"E	96.16'

ALARIK MYRIN  
 et ux

ALARIK MYRIN  
 et ux

BEGINNING OF PROPOSED  
 PIPELINE RIGHT-OF-WAY  
 STA. 0+00  
 (At Edge of Damage Area)

DAMAGE AREA  
 MYRIN TRIBAL #11-19-55

SEE DETAIL  
 @ Left

END OF PROPOSED  
 PIPELINE RIGHT-OF-WAY  
 STA. 0+15.21  
 (At Proposed Pipeline Re-Route)

BEGINNING OF PROPOSED  
 PIPELINE RE-ROUTE  
 RIGHT-OF-WAY  
 STA. 0+00  
 (At Existing Pipeline)

BEGINNING PIPELINE STA. 0+00 BEARS N04°48'29"W  
 1329.84' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S,  
 R5W, U.S.B.&M.

END PIPELINE STA. 0+15.21 BEARS N00°38'21"W 1705.65' FROM  
 THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W,  
 U.S.B.&M.

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

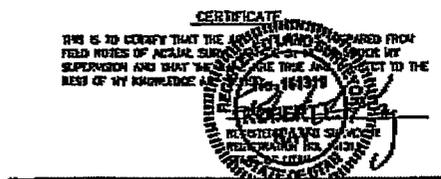
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
 FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 19,  
 T5S, R5W, U.S.B.&M., WHICH BEARS N01°03'21"W 1710.52'  
 FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE  
 S72°10'00"E 15.21' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID  
 SECTION 19, WHICH BEARS N00°38'21"W 1705.65' FROM THE  
 SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF  
 SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR  
 ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS  
 OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.810  
 ACRES MORE OR LESS.

**PIPELINE RE-ROUTE RIGHT-OF-WAY  
 DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
 FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 19,  
 T5S, R5W, U.S.B.&M., WHICH BEARS N04°48'29"W 1329.84' FROM  
 THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE  
 N15°22'18"E 128.36'; THENCE N15°53'35"E 80.52'; THENCE  
 N13°08'40"E 107.61'; THENCE N11°48'07"E 67.81'; THENCE  
 N11°48'07"E 40.57'; THENCE N15°15'33"E 83.32'; THENCE  
 N04°12'24"E 72.54'; THENCE N06°05'58"E 101.63'; THENCE  
 N02°47'53"E 96.16' TO A POINT IN THE NW 1/4 SE 1/4 OF SAID  
 SECTION 19, WHICH BEARS N06°58'04"E 2105.05' FROM THE  
 SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF  
 SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR  
 ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS  
 OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.548  
 ACRES MORE OR LESS.



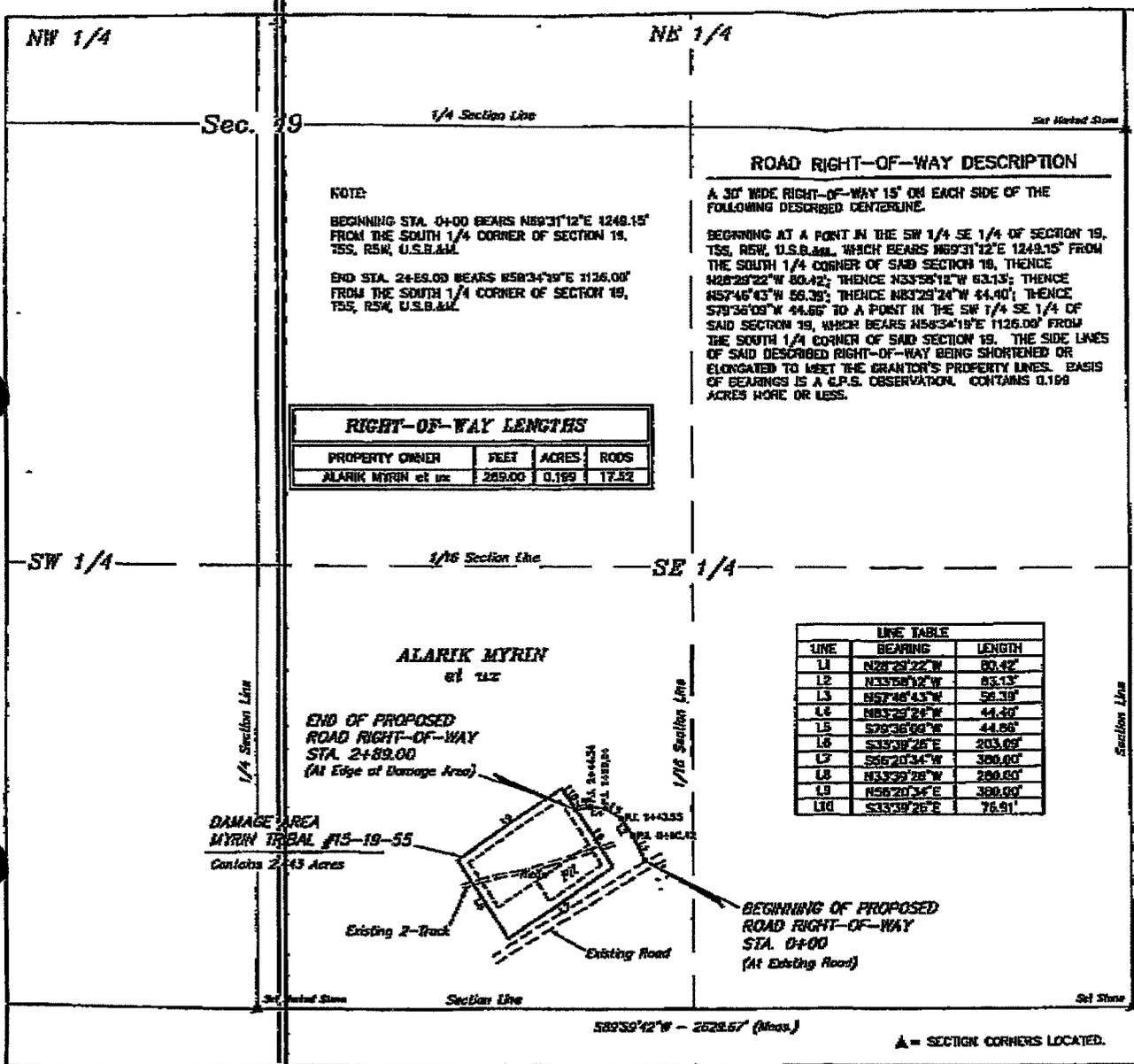
**UTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH - 200 EAST - (435) 789-1017  
 VERMILION, UTAH - 84078

SCALE 1" = 300'	DATE 10-25-08
PARTY J.R. R.P. P.M.	REFERENCES G.L.S. PLAT
WEATHER COOL	FILE 48002

A = SECTION CORNERS LOCATED.

# 11/14

01-28-10; 12:09PM;



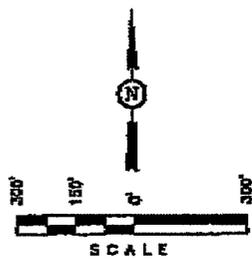
**NOTE:**  
 BEGINNING STA. 0+00 BEARS N89°31'12"E 1248.15'  
 FROM THE SOUTH 1/4 CORNER OF SECTION 19,  
 T5S, R5W, U.S.B.&M.  
 END STA. 2+89.00 BEARS N58°34'39"E 1126.00'  
 FROM THE SOUTH 1/4 CORNER OF SECTION 19,  
 T5S, R5W, U.S.B.&M.

**ROAD RIGHT-OF-WAY DESCRIPTION**  
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
 FOLLOWING DESCRIBED CENTERLINE.  
 BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19,  
 T5S, R5W, U.S.B.&M., WHICH BEARS N89°31'12"E 1248.15'  
 FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE  
 N28°28'22"W 80.42'; THENCE N33°58'12"W 83.13'; THENCE  
 N57°48'43"W 56.39'; THENCE N83°28'24"W 44.40'; THENCE  
 S79°36'09"W 44.66' TO A POINT IN THE SW 1/4 SE 1/4 OF  
 SAID SECTION 19, WHICH BEARS N58°34'39"E 1126.00'  
 FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES  
 OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR  
 ELONGATED TO MEET THE GRANITOR'S PROPERTY LINES. BASIS  
 OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.199  
 ACRES MORE OR LESS.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ALARIK MYRIN et ux	289.00	0.199	17.52

LINE	BEARING	LENGTH
L1	N28°28'22"W	80.42'
L2	N33°58'12"W	83.13'
L3	N57°48'43"W	56.39'
L4	N83°28'24"W	44.40'
L5	S79°36'09"W	44.66'
L6	S33°38'26"E	203.00'
L7	S56°20'54"W	380.00'
L8	N53°39'28"W	280.00'
L9	N56°20'54"E	380.00'
L10	S33°38'26"E	76.91'

U1 FNR, LLC.  
**LOCATION DAMAGE AREA  
 & ROAD RIGHT-OF-WAY  
 ON FEE LANDS**  
 (For MYRIN TRIBAL #15-19-55)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.,  
 DUCHESNE COUNTY, UTAH



**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**DAMAGE AREA DESCRIPTION**  
 BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19,  
 T5S, R5W, U.S.B.&M., WHICH BEARS N58°34'39"E 1126.00'  
 FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE  
 S33°38'26"E 203.00'; THENCE S56°20'54"W 380.00'; THENCE  
 N53°39'28"W 280.00'; THENCE N56°20'54"E 380.00'; THENCE  
 S33°38'26"E 76.91' TO THE POINT OF BEGINNING. BASIS OF  
 BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.443 ACRES  
 MORE OR LESS.

**CERTIFICATE**  
 THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED DAMAGE AREA AND ROAD  
 FIELD NOTES OF ACTUAL SURVEYING WERE PREPARED UNDER THE  
 SUPERVISION AND THAT THE SIGNATURE AND SEAL ARE TRUE AND CORRECT AND THE  
 BEST OF MY KNOWLEDGE AND BELIEF.  
 UTAH ENGINEERING & LAND SURVEYING  
 ROBERT L. JENSEN  
 REGISTERED LAND SURVEYOR  
 NO. 18344  
 STATE OF UTAH

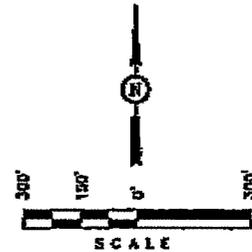
<b>UTAH ENGINEERING &amp; LAND SURVEYING</b>	
25 SOUTH - 200 EAST - (435) 789-1017	
VERMILION, UTAH - 84078	
SCALE 1" = 300'	DATE 10-25-06
PREPARED BY J.R. R.P. P.M.	REVISIONS S.L.O. PLAT
REASON FOR OCC.	FILE 48003

▲ = SECTION CORNERS LOCATED.

U1 FNR, LLC.

# PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For MYRIN TRIBAL #15-19-55)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.,  
 DUCHESNE COUNTY, UTAH



**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ALARIK MYRIN et ux	390.40	0.248	21.78

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED RIGHT-OF-WAY WAS LAYED OUT FROM FIELD NOTES OF ACTUAL SURVEYS TO THE CENTER LINE OF SAID RIGHT-OF-WAY THE BEST OF MY KNOWLEDGE AND BELIEF.

**STATE OF UTAH**  
 DEPARTMENT OF HERITAGE & ARTS  
 DIVISION OF LAND SURVEYING  
 REGISTRATION NO. 151314  
 REGISTERED PROFESSIONAL LAND SURVEYOR  
 STATE OF UTAH

**UTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH - 200 EAST - (435) 788-1017  
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 10-25-06
PARTY J.R. R.P. P.M.	REFERENCE G.L.D. PLAT
WEATHER COCL.	FILE 48804

## PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

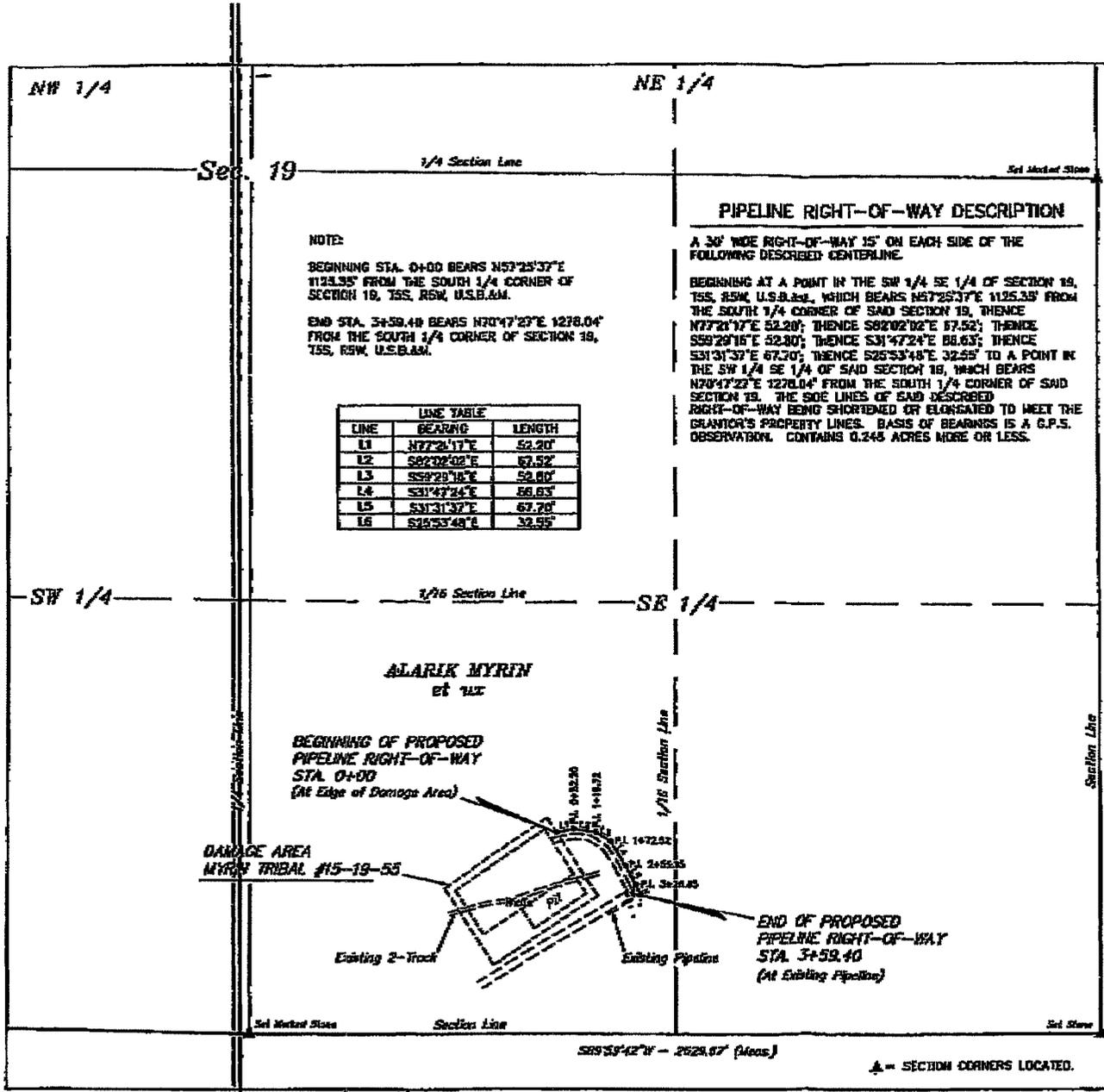
BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M., WHICH BEARS N57°25'37"E 1125.35' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N77°21'17"E 52.20'; THENCE S82°02'02"E 67.52'; THENCE S59°29'16"E 52.80'; THENCE S31°47'24"E 66.63'; THENCE S31°31'37"E 67.70'; THENCE S25°53'48"E 32.55' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N70°47'23"E 1278.04' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.248 ACRES MORE OR LESS.

NOTE:

BEGINNING STA. 0+00 BEARS N57°25'37"E 1125.35' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

END STA. 3+59.40 BEARS N70°47'23"E 1278.04' FROM THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

LINE	BEARING	LENGTH
L1	N77°21'17"E	52.20'
L2	S82°02'02"E	67.52'
L3	S59°29'16"E	52.80'
L4	S31°47'24"E	66.63'
L5	S31°31'37"E	67.70'
L6	S25°53'48"E	32.55'



▲ = SECTION CORNERS LOCATED.

# 12/ 14

01-28-10; 12:09PM;

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**EXHIBIT C**

<b>YEAR</b>	<b>DRILL SITE PAYMENT/ACRE IN ADDITION TO \$1762/ACRE PREVIOUSLY PAID</b>
Year 1: 1/1/10 - 10/10/10	\$0
Year 2: 10/11/10 - 10/10/11	\$88.10
Year 3: 10/11/11 - 10/10/12	\$92.51
Year 4: 10/11/12 - 10/10/13	\$97.13
Year 5: 10/11/13 - 10/10/14	\$101.99
Year 6: 10/11/14 - 10/10/15	\$107.09
Year 7: 10/11/15 - 10/10/16	\$112.44
Year 8: 10/11/16 - 10/10/17	\$118.06
Year 9: 10/11/17 - 10/10/18	\$123.97
Year 10: 10/11/18 - 10/10/19	\$130.16
Year 11: 10/11/19 - 10/10/20	\$136.67
Year 12: 10/11/20 - 10/10/21	\$143.51
Year 13: 10/11/21 - 10/10/22	\$150.68
Year 14: 10/11/22 - 10/10/23	\$158.21
Year 15: 10/11/23 - 10/10/24	\$166.13

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**EXHIBIT D**

<b>YEAR</b>	<b>ACCESS ROAD AND PIPELINE EASEMENT/FOOT IN ADDITION TO \$3/FOOT PREVIOUSLY PAID</b>
Year 1: 1/1/10 - 10/10/10	\$0
Year 2: 10/11/10 - 10/10/11	\$.15
Year 3: 10/11/11 - 10/10/12	\$.16
Year 4: 10/11/12 - 10/10/13	\$.17
Year 5: 10/11/13 - 10/10/14	\$.17
Year 6: 10/11/14 - 10/10/15	\$.18
Year 7: 10/11/15 - 10/10/16	\$.19
Year 8: 10/11/16 - 10/10/17	\$.20
Year 9: 10/11/17 - 10/10/18	\$.21
Year 10: 10/11/18 - 10/10/19	\$.22
Year 11: 10/11/19 - 10/10/20	\$.23

**UTE/FNR, LLC.**  
**MYRIN TRIBAL #11-19-55**  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 19, T5S, R5W, U.S.B.&M.

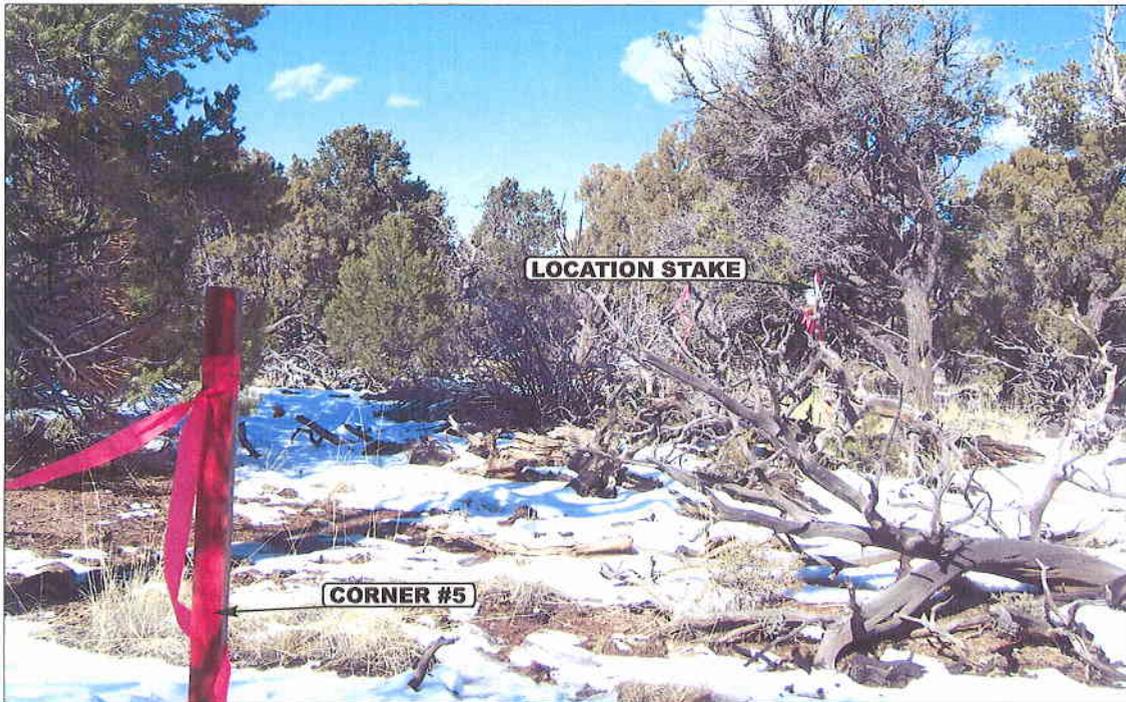


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

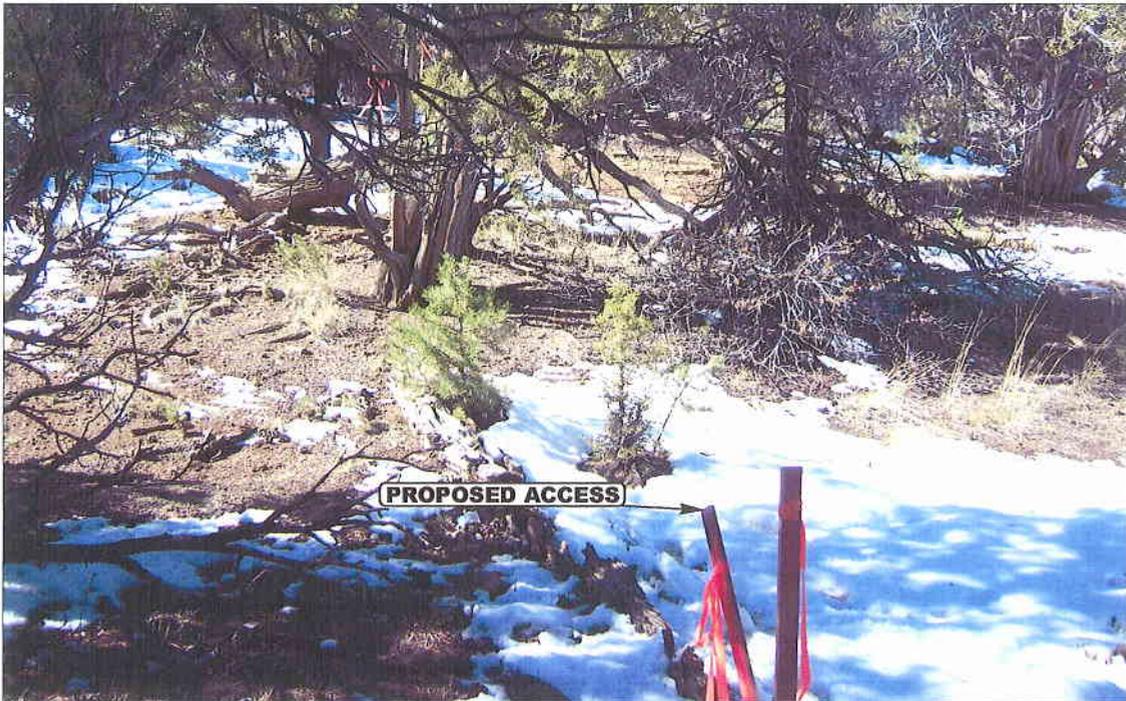


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

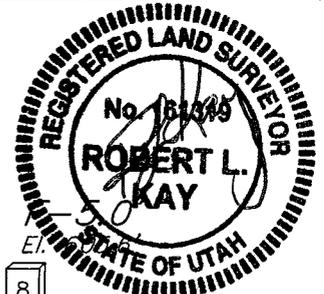
- Since 1964 -

<b>LOCATION PHOTOS</b>	<b>10</b>	<b>27</b>	<b>06</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: C.P.	REVISED: 00-00-00		

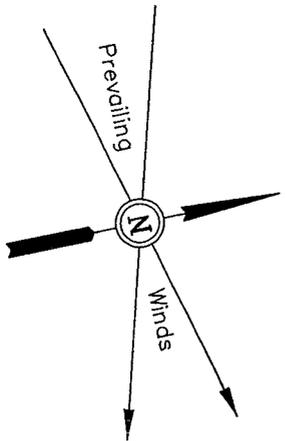
UTE/FNR, LLC.

LOCATION LAYOUT FOR

MYRIN TRIBAL #11-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
1730' FSL 2388' FWL



Sta. 3+30

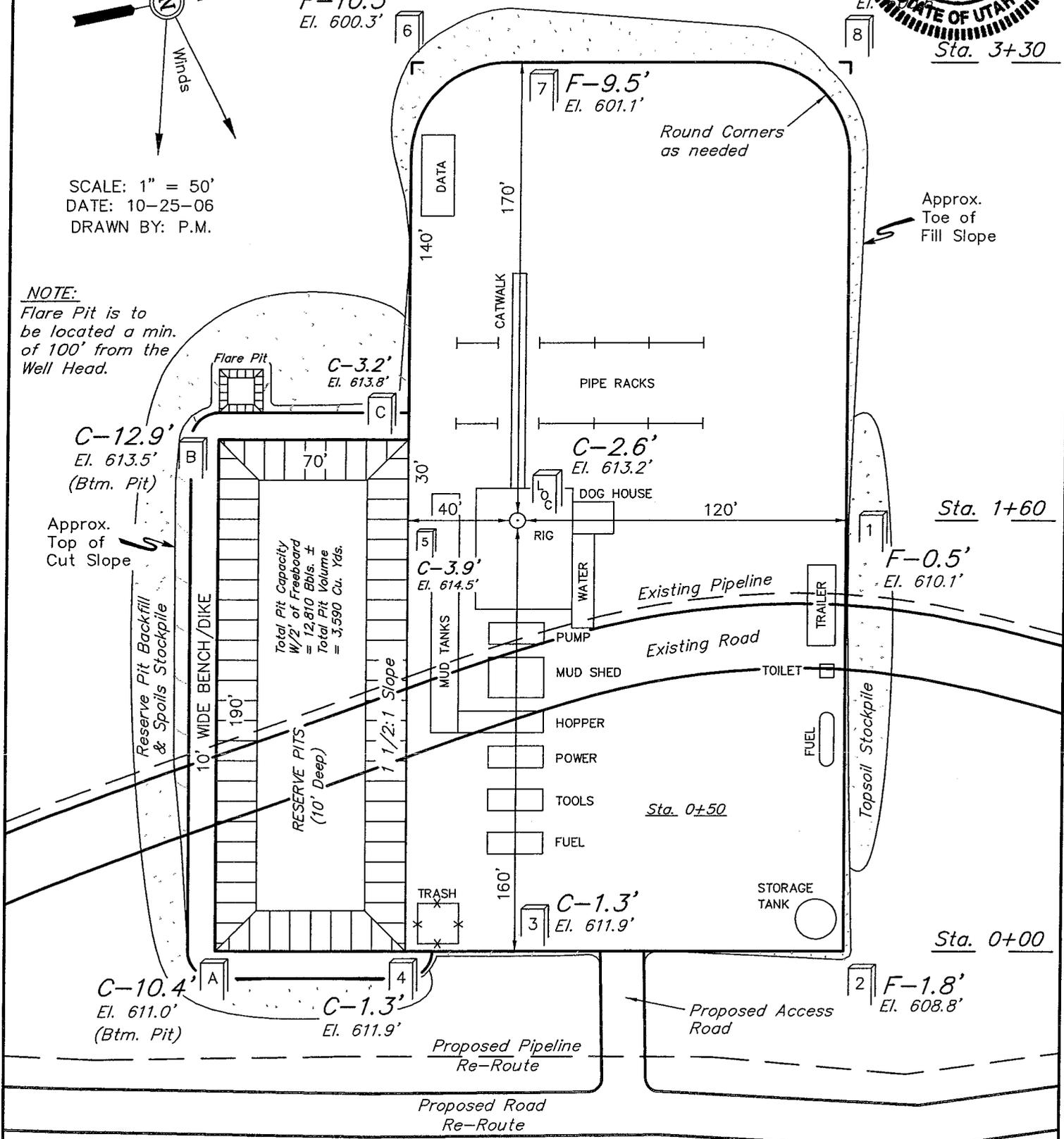


F-10.3'  
El. 600.3'

F-9.5'  
El. 601.1'

SCALE: 1" = 50'  
DATE: 10-25-06  
DRAWN BY: P.M.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7613.2'  
Elev. Graded Ground at Location Stake = 7610.6'

UTE/FNR, LLC.

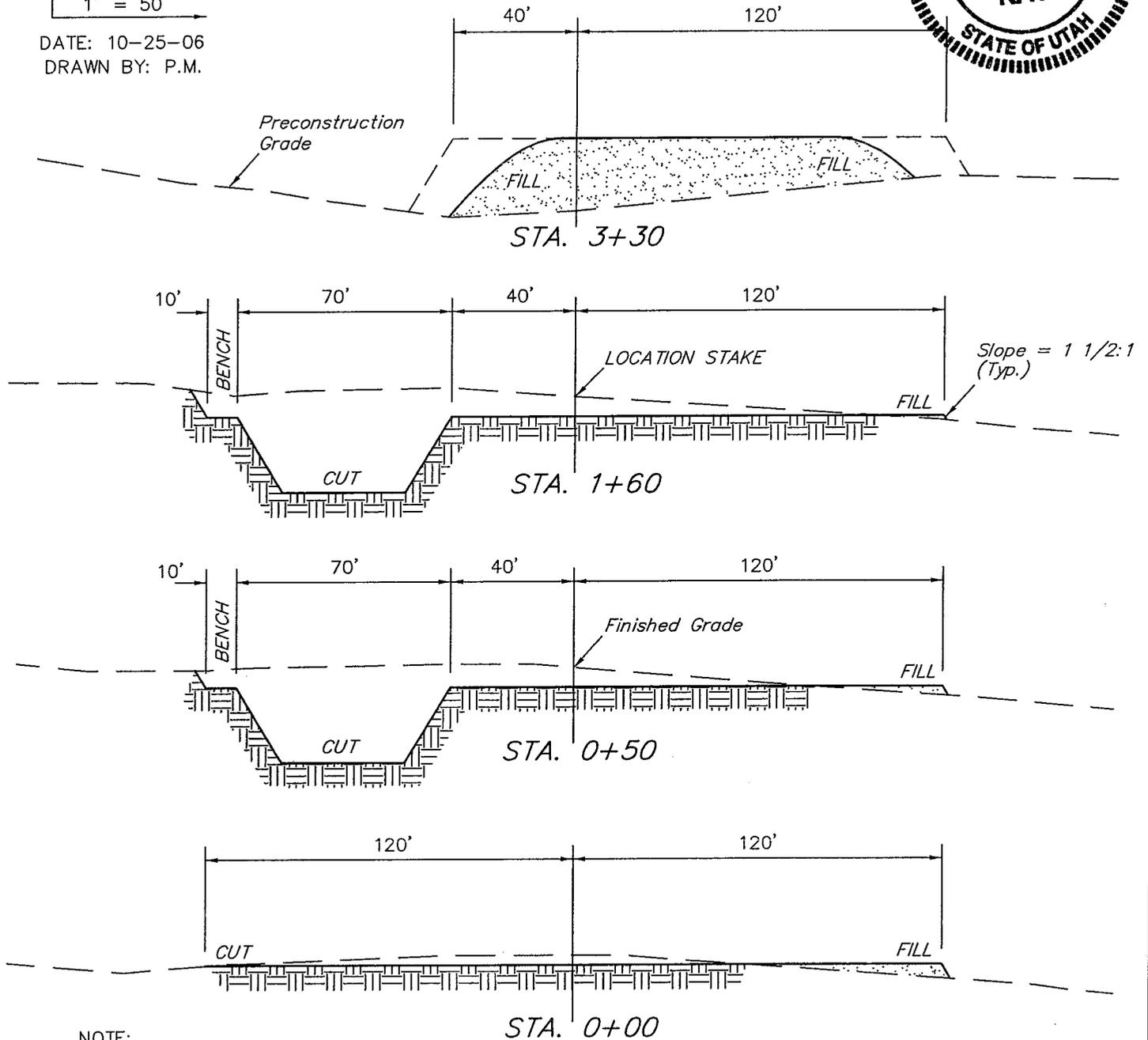
TYPICAL CROSS SECTIONS FOR

MYRIN TRIBAL #11-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
1730' FSL 2388' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 10-25-06  
DRAWN BY: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

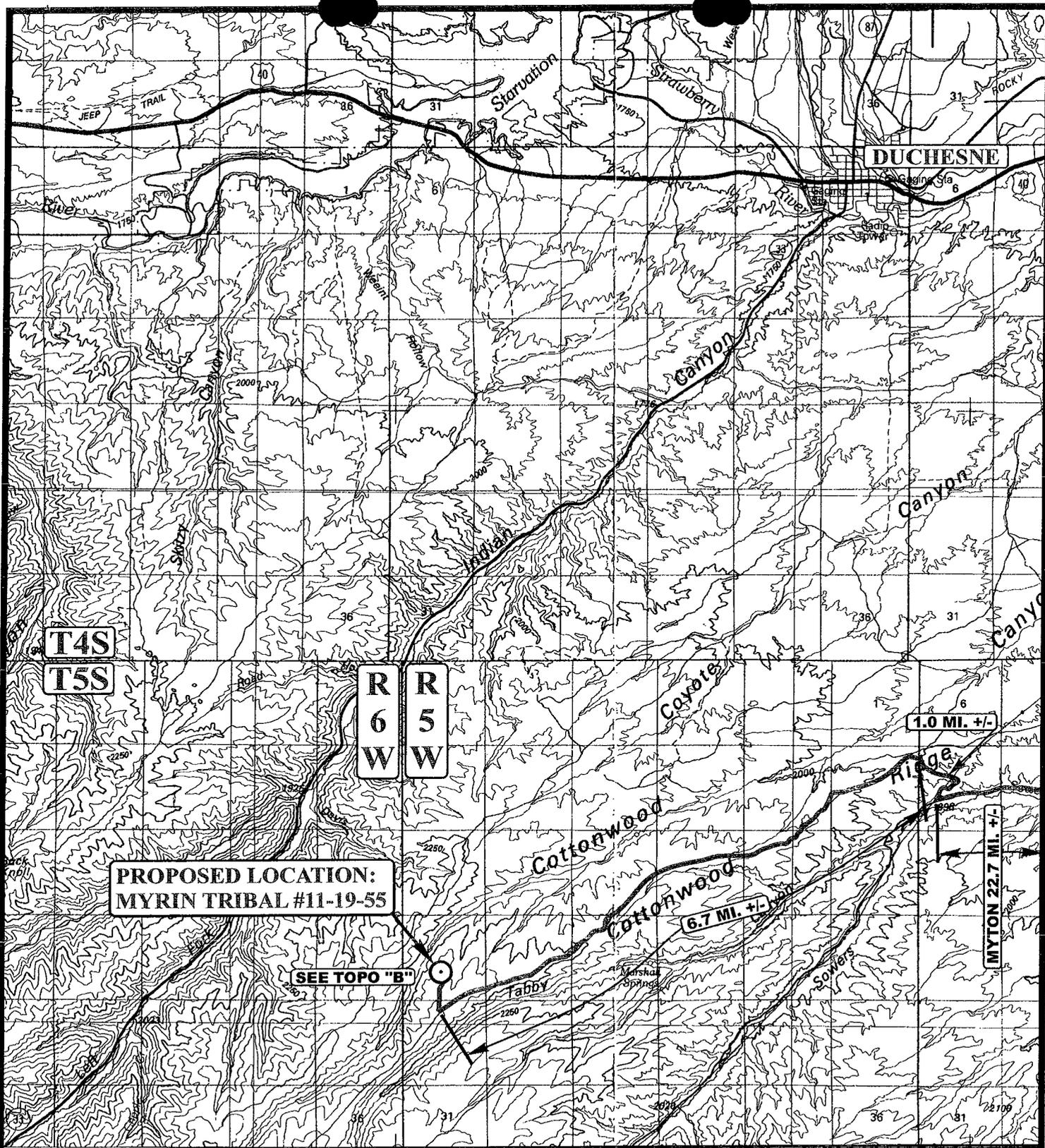
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,880 Cu. Yds.
Remaining Location	= 5,810 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,690 CU.YDS.</b>
<b>FILL</b>	<b>= 4,010 CU.YDS.</b>

EXCESS MATERIAL	= 4,680 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,680 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
MYRIN TRIBAL #11-19-55**

**SEE TOPO "B"**

**LEGEND:**

○ PROPOSED LOCATION



**UTE/FNR, LLC.**

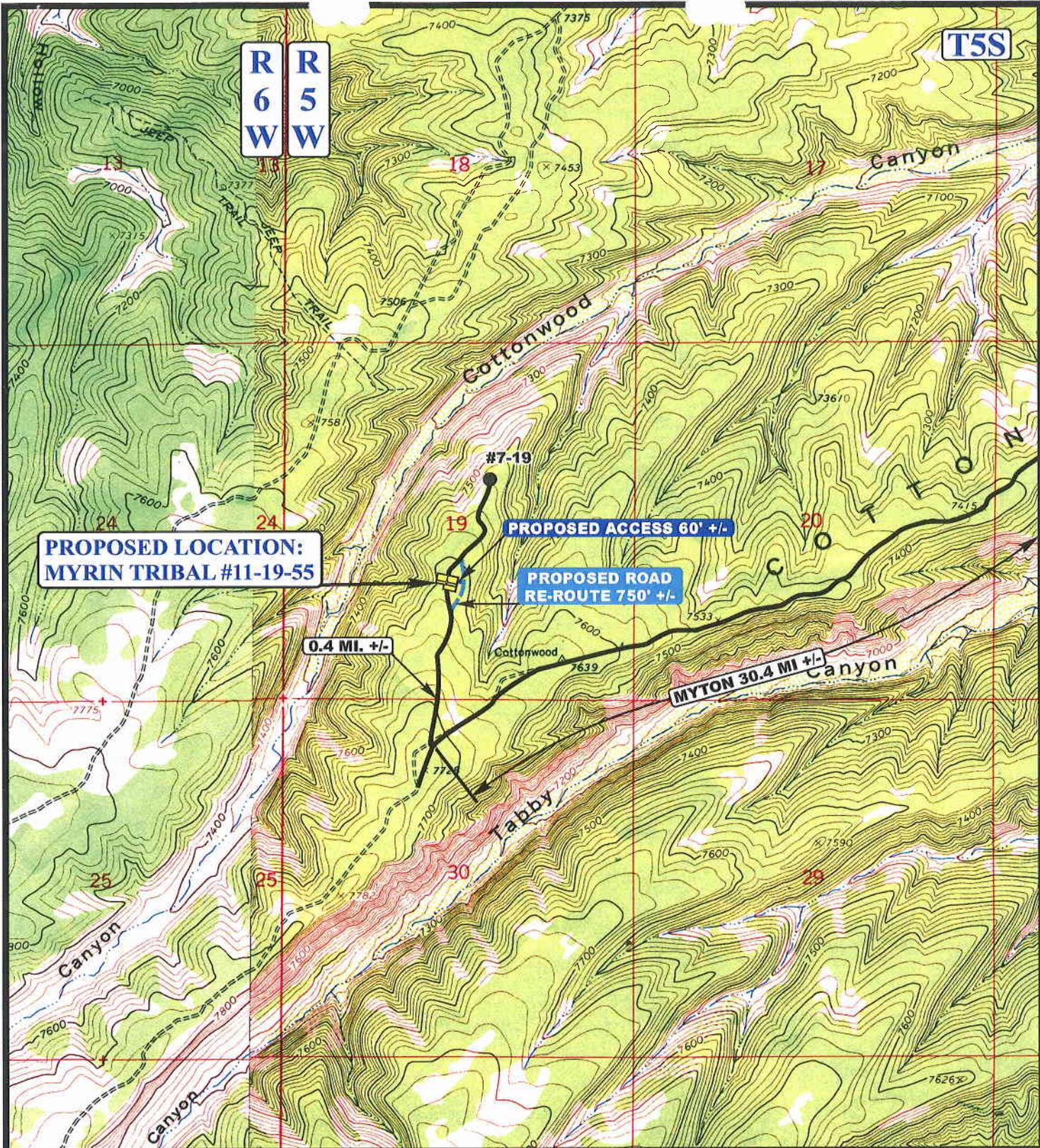
**MYRIN TRIBAL #11-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
1730' FSL 2388' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 10/27/06  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:  
MYRIN TRIBAL #11-19-55**

**PROPOSED ACCESS 60' +/-**

**PROPOSED ROAD  
RE-ROUTE 750' +/-**

**0.4 MI. +/-**

**MYTON 30.4 MI +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE



**UTE/FNR, LLC.**

**MYRIN TRIBAL #11-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
1730' FSL 2388' FWL**



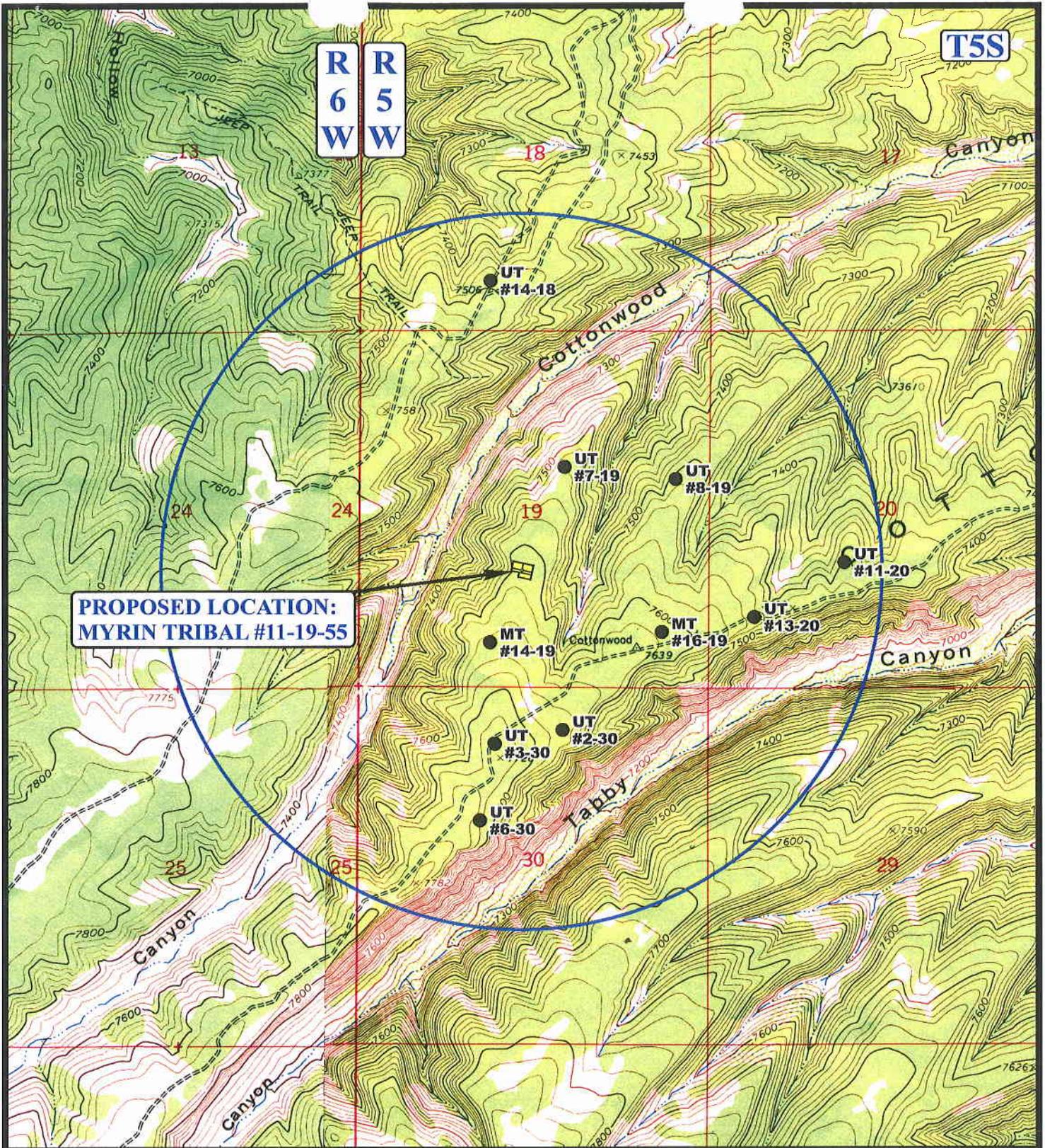
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**10 27 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:  
MYRIN TRIBAL #11-19-55**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

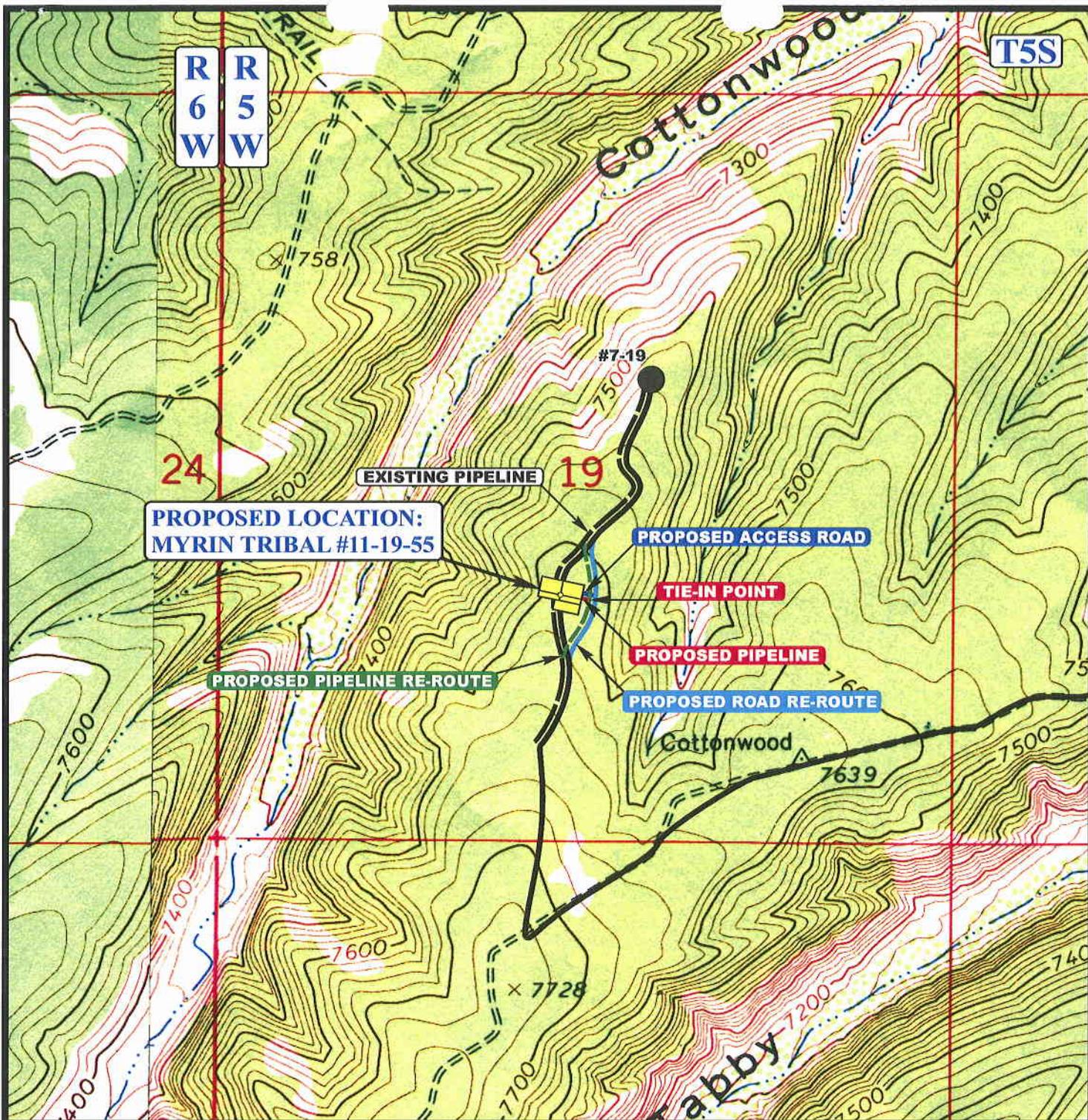


**UTE/FNR, LLC.**

**MYRIN TRIBAL #11-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
1730' FSL 2388' FWL**

**U E I S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 10 27 06  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 796' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 41' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE RE-ROUTE
- - - - - PROPOSED ROAD RE-ROUTE



UTE/FNR, LLC.

MYRIN TRIBAL #11-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
1730' FSL 2388' FWL



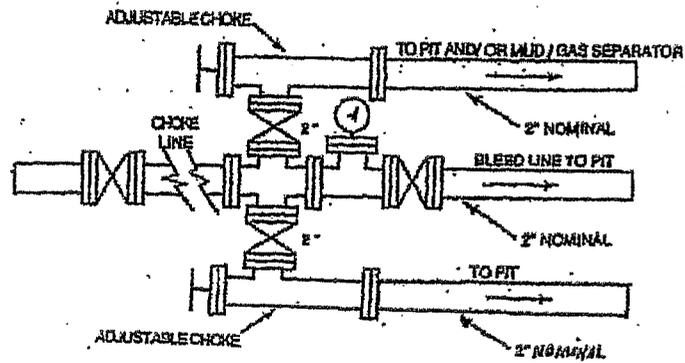
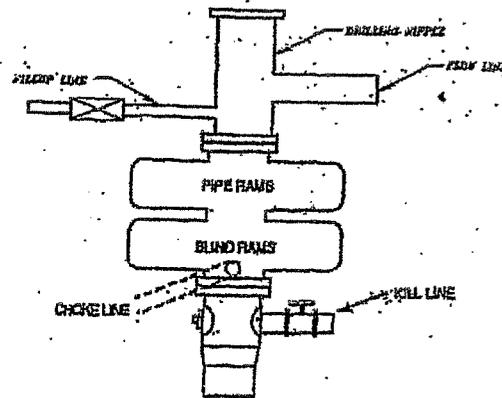
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 10 27 06  
**MAP** MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**3M SYSTEM  
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS  
BOP: 11" X 3000 PSI W.P.**



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/04/2010

API NO. ASSIGNED: 43-013-34298

WELL NAME: MYRIN TRIBAL 11-19-55  
 OPERATOR: FIML NATURAL RESOURCES, ( N2530 )  
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NESW 19 050S 050W  
 SURFACE: 1730 FSL 2388 FWL  
 BOTTOM: 1730 FSL 2388 FWL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.02974 LONGITUDE: -110.48984  
 UTM SURF EASTINGS: 543529 NORTHINGS: 4430973  
 FIELD NAME: BRUNDAGE CANYON ( 72 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 14-20-H62-5058  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8191-82-71 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10152 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

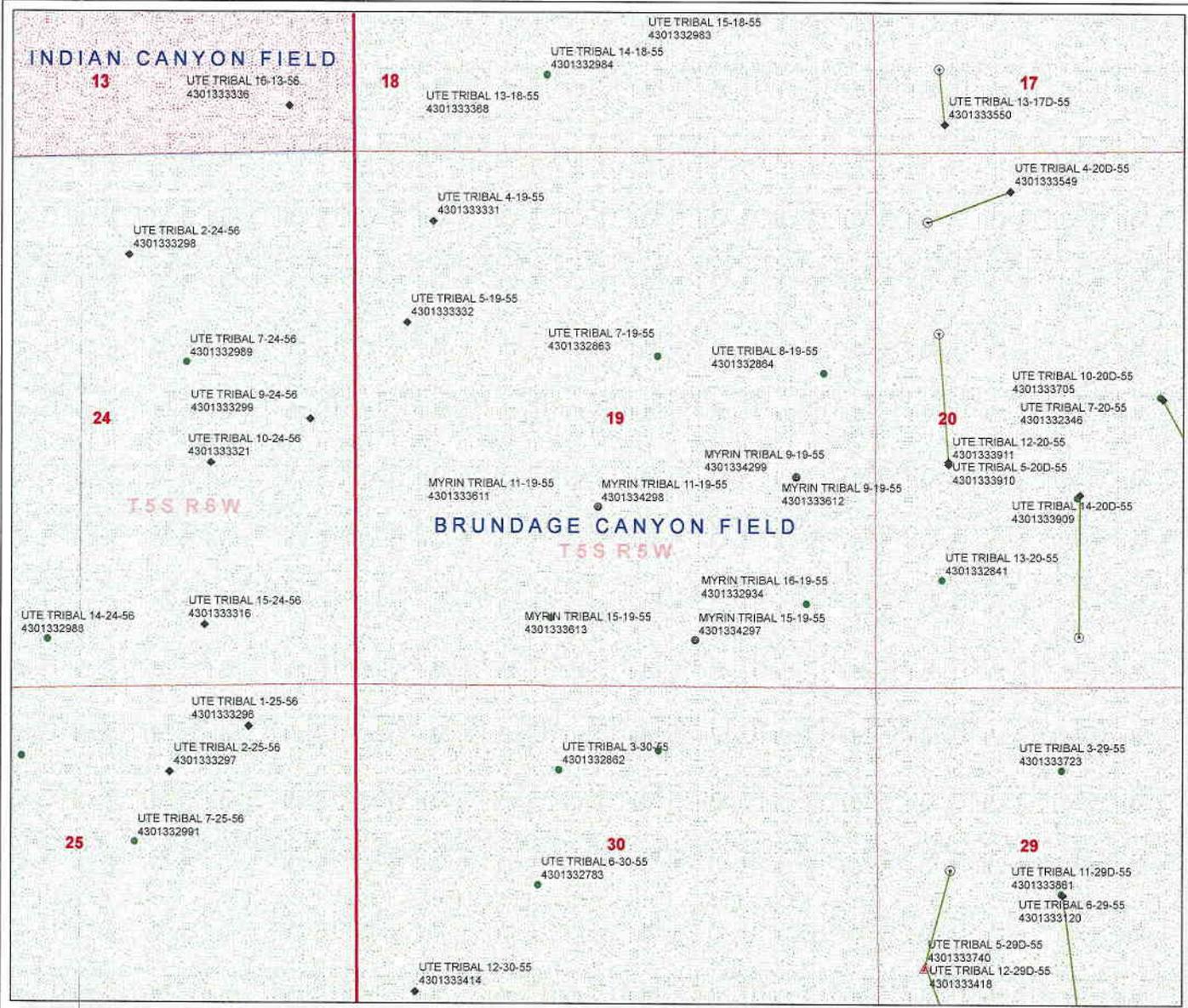
- \_\_\_\_\_ R649-2-3.
- Unit: \_\_\_\_\_
- \_\_\_\_\_ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- \_\_\_\_\_ Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- \_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS:

*Sep, separate file  
Needs Presite (11-14-06)*

STIPULATIONS:

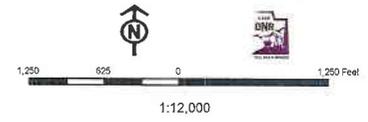
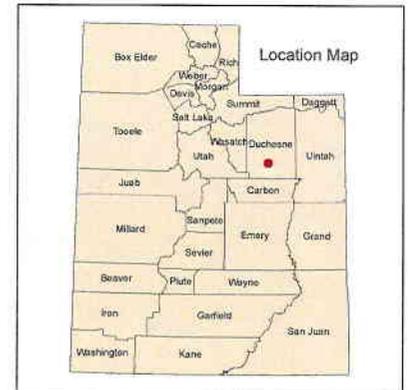
- 1- Federal Approval
- 2- Spacing Strip
- 3- STATEMENT OF BASIS



**API Number: 4301334298**  
**Well Name: MYRIN TRIBAL 11-19-55**  
**Township 05.0 S Range 05.0 W Section 19**  
**Meridian: UBM**  
 Operator: FIML NATURAL RESOURCES, LLC (FNR)

Map Prepared:  
 Map Produced by Diana Mason

- |               |                                    |
|---------------|------------------------------------|
| <b>Units</b>  | <b>Wells Query</b>                 |
| <b>STATUS</b> | <b>Status</b>                      |
| ACTIVE        | APD - Approved Permit              |
| EXPLORATORY   | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE   | GM - Gas Injection                 |
| HP PP OIL     | GS - Gas Storage                   |
| HP SECONDARY  | LA - Location Abandoned            |
| IN OIL        | LOC - New Location                 |
| PP GAS        | OPS - Operation Suspended          |
| PP GEOTHERMAL | PA - Plugged Abandoned             |
| PP OIL        | PQW - Producing Gas Well           |
| SECONDARY     | PQW - Producing Oil Well           |
| TERMINATED    | RET - Returned APD                 |
| <b>Fields</b> | SDW - Shut-in Gas Well             |
| UNKNOWN       | TDW - Shut-in Oil Well             |
| ABANDONED     | TA - Temp Abandoned                |
| ACTIVE        | TW - Test Well                     |
| COMBINED      | WAW - Water Deposit                |
| INACTIVE      | WAW - Water Injection Well         |
| STORAGE       | WSW - Water Supply Well            |
| TERMINATED    |                                    |
| Section       |                                    |
| Township      |                                    |



# Application for Permit to Drill

## Statement of Basis

2/10/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
2362	43-013-34298-00-00		OW	P	No
<b>Operator</b>	FIML NATURAL RESOURCES, LLC (FNR)		<b>Surface Owner-APD</b>		
<b>Well Name</b>	MYRIN TRIBAL 11-19-55	<b>Unit</b>			
<b>Field</b>	BRUNDAGE CANYON	<b>Type of Work</b>			
<b>Location</b>	NESW 19 5S 5W U 1730 FSL 2388 FWL GPS Coord (UTM) 543529E 4430973N				

### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Floyd Bartlett was consulted on the need to do a new onsite evaluation on this well. He had talked to Mr. Myrin asking if there were any current concerns regarding this well site. As there were none, it was determined that the original onsite evaluation would suffice.

Brad Hill  
APD Evaluator

2/10/2010  
Date / Time

### Surface Statement of Basis

The general area is approximately 24.4 miles +/- south of Myton, Utah along Sowers Canyon Road to the Cottonwood Ridge dugway, then north and west 1.2 miles to the summit of Cottonwood Ridge, then westerly approximately 6 miles along the south slope of Cottonwood ridge following an existing National Forest and oil well access road. An existing road to the 7-19 well runs through the proposed location and will be rerouted around while drilling occurs.

The broad topped Cottonwood ridge runs west-northeast and drops elevation to the north into the Uinta Basin towards the Duchesne River and to the south into Tabby Canyon. Tabby Canyon is approximately 1/2 mile south of the proposed location. The general area consists of a somewhat flat ridge with a dense Pinion-Juniper habitat type. No springs streams or seeps are known to exist in the area.

The Myrin Tribal 11-19-55 oil well is proposed on a ridge top with a slight slope to the north. No drainage or stability concerns exist. The vegetation is dominated by dense pinion and juniper. Little under story exists.

Alerik Myrin owns the surface and the minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Melissa Hawk from the BLM was invited to the pre-site but did not attend. Mr. Myrin requested that the electric fence on the west side of the location be moved during pad construction and drilling then replace. Mr. Myore agreed to this request.

The location appears to be a suitable location for drilling and operating a well.

Floyd Bartlett  
Onsite Evaluator

11/14/2006  
Date / Time

### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** FIML NATURAL RESOURCES, LLC (FNR)  
**Well Name** MYRIN TRIBAL 11-19-55  
**API Number** 43-013-34298-0 **APD No** 2362 **Field/Unit** BRUNDAGE CANYON  
**Location: 1/4,1/4 NESW** **Sec** 19 **Tw** 5S **Rng** 5W **1730 FSL 2388 FWL**  
**GPS Coord (UTM)** **Surface Owner**

### Participants

Floyd Bartlett (DOGGM), Rudy Myore (FIML-Ute FNR), Alerik Myrin (Surface Owner) and Ben Williams (UDWR).

### Regional/Local Setting & Topography

The general area is approximately 24.4 miles +/- south of Myton, Utah along Sowers Canyon Road to the Cottonwood Ridge dugway, then north and west 1.2 miles to the summit of Cottonwood Ridge, then westerly approximately 6 miles along the south slope of Cottonwood ridge following an existing National Forest and oil well access road. An existing road to the 7-19 well runs through the proposed location and will be rerouted around while drilling occurs.

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The Myrin Tribal 11-19-55 oil well is proposed on a ridge top with a slight slope to the north. No drainage or stability concerns exist. The vegetation is dominated by dense pinion and juniper. Little under story exists.

Alerik Myrin owns the surface and the minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Wildlife Habitat  
Deer Winter Range

#### **New Road**

Miles	Well Pad	Src Const	Material	Surface Formation
0	Width 240	Length 330	Onsite	UNTA

**Ancillary Facilities** N

### Waste Management Plan Adequate? Y

### Environmental Parameters

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

The site is dominated by dense pinion and juniper. Little under story exists. Bitterbrush is frequent in small openings.

Area is classified as critical elk and deer winter range by the UDWR.

Other species common include mountain lion, bear, bobcat, rabbit, coyote and smaller birds and mammals.

**Soil Type and Characteristics**

Moderately deep medium brown fine-grained sandy loam with some clay. Surface rock pavement exists.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** Y    **Paleo Potential Observed?** N    **Cultural Survey Run?** Y    **Cultural Resources?** Y

**Reserve Pit**

**Site-Specific Factors**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>	>200	0
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	300 to 1320	10
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	10 to 20	5
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Not Present	0

**Final Score** 30    1    **Sensitivity Level**

**Characteristics / Requirements**

Proposed in cut on southeast side of location, measuring 70'x 180'x 10' deep.

**Closed Loop Mud Required** N    **Liner Required?** Y    **Liner Thickness** 16    **Pit Underlayment Required?** Y

**Other Observations / Comments**

An archeological site is beyond corner 8 and will not be compromised.

Floyd Bartlett  
**Evaluator**

11/14/2006  
**Date / Time**



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 10, 2010

FIML Natural Resources, LLC  
410 17th Street, Suite 900  
Denver, CO 80202

Subject: Myrin Tribal 11-19-55 Well, 1730' FSL, 2388' FWL, NE SW, Sec. 19, T. 5 South, R. 5 West, Duchesne County, Utah

Ladies and Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34298.

Sincerely,

Gil Hunt  
Associate Director

GLH/js  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office

**Operator:** FIML Natural Resources, LLC  
**Well Name & Number** Myrin Tribal 11-19-55  
**API Number:** 43-013-34298  
**Lease:** 14-20-H62-5058

**Location:** NE SW Sec.19 T. 5 South R. 5 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)  
OR  
Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office  
(801) 733-0983 after office hours

#### 3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5<sup>th</sup> day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2

43-013-34298

February 10, 2010

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5058
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MYRIN TRIBAL 11-19-55
<b>2. NAME OF OPERATOR:</b> FIML NATURAL RESOURCES, LLC (FNR)	<b>9. API NUMBER:</b> 43013342980000
<b>3. ADDRESS OF OPERATOR:</b> 410 17th Street Ste 900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 893-5077 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1730 FSL 2388 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 19 Township: 05.0S Range: 05.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/31/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting an extension to the drilling permit issued for the referenced well due to the delay in getting approval from the Bureau of Land Management. The Application for Permit to Drill Request for Permit Extension Validation form is attached.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 03/01/2011  
 By: 

<b>NAME (PLEASE PRINT)</b> Karin Kuhn	<b>PHONE NUMBER</b> 303 899-5603	<b>TITLE</b> Sr. Drilling Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/28/2011



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013342980000**

**API:** 43013342980000

**Well Name:** MYRIN TRIBAL 11-19-55

**Location:** 1730 FSL 2388 FWL QTR NESW SEC 19 TWP 050S RNG 050W MER U

**Company Permit Issued to:** FIML NATURAL RESOURCES, LLC (FNR)

**Date Original Permit Issued:** 2/10/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

**Signature:** Karin Kuhn

**Date:** 2/28/2011

**Title:** Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5058
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	8. WELL NAME and NUMBER: MYRIN TRIBAL 11-19-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1730 FSL 2388 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 19 Township: 05.0S Range: 05.0W Meridian: U	9. API NUMBER: 43013342980000
9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON	COUNTY: DUCHESNE
9. STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/31/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting an extension to the drilling permit issued for the referenced well due to the delay in getting approval from the Bureau of Land Management. The Application for Permit to Drill Request for Permit Extension Validation form is attached.

**Approved by the Utah Division of Oil, Gas and Mining**  
**Date:** January 26, 2012  
**By:**

<b>NAME (PLEASE PRINT)</b> Kristi Stover	<b>PHONE NUMBER</b> 303 893-5084	<b>TITLE</b> Sr Drilling Technicain
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/24/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013342980000**

API: 43013342980000

Well Name: MYRIN TRIBAL 11-19-55

Location: 1730 FSL 2388 FWL QTR NESW SEC 19 TWP 050S RNG 050W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 2/10/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Kristi Stover

Date: 1/24/2012

Title: Sr Drilling Technicain Representing: FIML NATURAL RESOURCES, LLC (FNR)



# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

November 9, 2012

43 013 3A298  
Myrin Tribal 11-19-55  
5S SW 19

Kristi Stover  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 900  
Denver, CO 80202

Re: APDs Rescinded for FIML Natural Resources, LLC  
Duchesne County

Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 9, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal



Date Approved	Operator	Well Name	API Number	Current Status (State)	Lease Status	Field	Surface Location	Qtr Qtr	Section	Township	Range
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 15-19-55	4301334297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0428 FSL 1782 FEL	SWSE	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 11-19-55	4301334298	APPROVED PERMIT	Active	BRUNDAGE CANYON	1730 FSL 2388 FWL	NESW	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 9-19-55	4301334299	APPROVED PERMIT	Active	BRUNDAGE CANYON	2023 FSL 0779 FEL	NESE	19	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-31-55	4301333502	APPROVED PERMIT	Active	BRUNDAGE CANYON	0734 FNL 2001 FWL	NENW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-31-55	4301333503	APPROVED PERMIT	Active	BRUNDAGE CANYON	0813 FNL 0549 FWL	NWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-31-55	4301333504	APPROVED PERMIT	Active	BRUNDAGE CANYON	1978 FNL 0638 FWL	SWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-31-55	4301333505	APPROVED PERMIT	Active	BRUNDAGE CANYON	0639 FSL 0690 FWL	SWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-31-55	4301333506	APPROVED PERMIT	Active	BRUNDAGE CANYON	1891 FSL 0777 FWL	NWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 11-31-55	4301333507	APPROVED PERMIT	Active	BRUNDAGE CANYON	1779 FSL 1897 FWL	NESW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 7-31-55	4301333509	APPROVED PERMIT	Active	BRUNDAGE CANYON	2047 FNL 2130 FEL	SWNE	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-31-55	4301333510	APPROVED PERMIT	Active	BRUNDAGE CANYON	2191 FNL 2150 FWL	SENW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-31-55	4301333511	APPROVED PERMIT	Active	BRUNDAGE CANYON	0750 FSL 1561 FWL	SESW	31	05.05	05.0W
09/21/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-12-56	4301333334	APPROVED PERMIT	Expired	WILDCAT	1197 FSL 1993 FWL	SESW	12	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-13-56	4301333256	APPROVED PERMIT	Expired	INDIAN CANYON	1013 FNL 0554 FWL	NWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-13-56	4301333257	APPROVED PERMIT	Expired	INDIAN CANYON	1980 FNL 0620 FWL	SWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-13-56	4301333258	APPROVED PERMIT	Expired	INDIAN CANYON	1432 FSL 0927 FWL	NWSW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-13-56	4301333259	APPROVED PERMIT	Expired	INDIAN CANYON	0528 FSL 1729 FWL	SESW	13	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-24-56	4301333298	APPROVED PERMIT	Active	BRUNDAGE CANYON	0987 FNL 2201 FEL	NWNE	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-24-56	4301333318	APPROVED PERMIT	Active	BRUNDAGE CANYON	2210 FNL 0965 FWL	SWNW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-24-56	4301333319	APPROVED PERMIT	Active	BRUNDAGE CANYON	0819 FSL 0925 FWL	SWSW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-24-56	4301333320	APPROVED PERMIT	Active	BRUNDAGE CANYON	0919 FNL 1425 FWL	NENW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 10-24-56	4301333321	APPROVED PERMIT	Active	BRUNDAGE CANYON	2183 FSL 1410 FEL	NWSE	24	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-25-56	4301333293	APPROVED PERMIT	Active	BRUNDAGE CANYON	1772 FNL 1826 FWL	SENW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-25-56	4301333294	APPROVED PERMIT	Active	BRUNDAGE CANYON	1817 FSL 0464 FWL	NWSW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-25-56	4301333295	APPROVED PERMIT	Active	BRUNDAGE CANYON	0594 FNL 0708 FWL	NWNW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 1-25-56	4301333296	APPROVED PERMIT	Active	BRUNDAGE CANYON	0404 FNL 1052 FEL	NENE	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-25-56	4301333297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0837 FNL 1828 FEL	NWNE	25	05.05	06.0W
02/21/2008	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 9-35-56	4301333903	APPROVED PERMIT	Expired	WILDCAT	1986 FSL 0660 FEL	NESE	35	05.05	06.0W