

CONFIDENTIAL

**BRS
COPY**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BIA-EDA-20090005608
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name ute Indian Tribe
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		8. Lease Name and Well No. # 15-10-36 BTR
3b. Phone No. (include area code) (303) 312-8168		9. API Well No. Pending 43-013-34277
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1286' FSL x 1605' FEL, Sec. 10, T3S, R6W At proposed prod. zone 1286' FSL x 1605' FEL, Sec. 10, T3S, R6W		10. Field and Pool, or Exploratory Altamont
14. Distance in miles and direction from nearest town or post office* Approximately 12.3 miles northwest of Duchesne, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 10, T3S, R6W U.S.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1286' FSL	16. No. of acres in lease N/A	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 640	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 900' abandon oil well	19. Proposed Depth 10,886'	20. BLM/BIA Bond No. on file Nationwide Bond # WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6046' Ungraded Ground	22. Approximate date work will start* 06/05/2009	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Matt Barber</i>	Name (Printed/Typed) Matt Barber	Date 04/28/2009
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Title Permit Analyst		
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Approved by Signature <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 06-16-09
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Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

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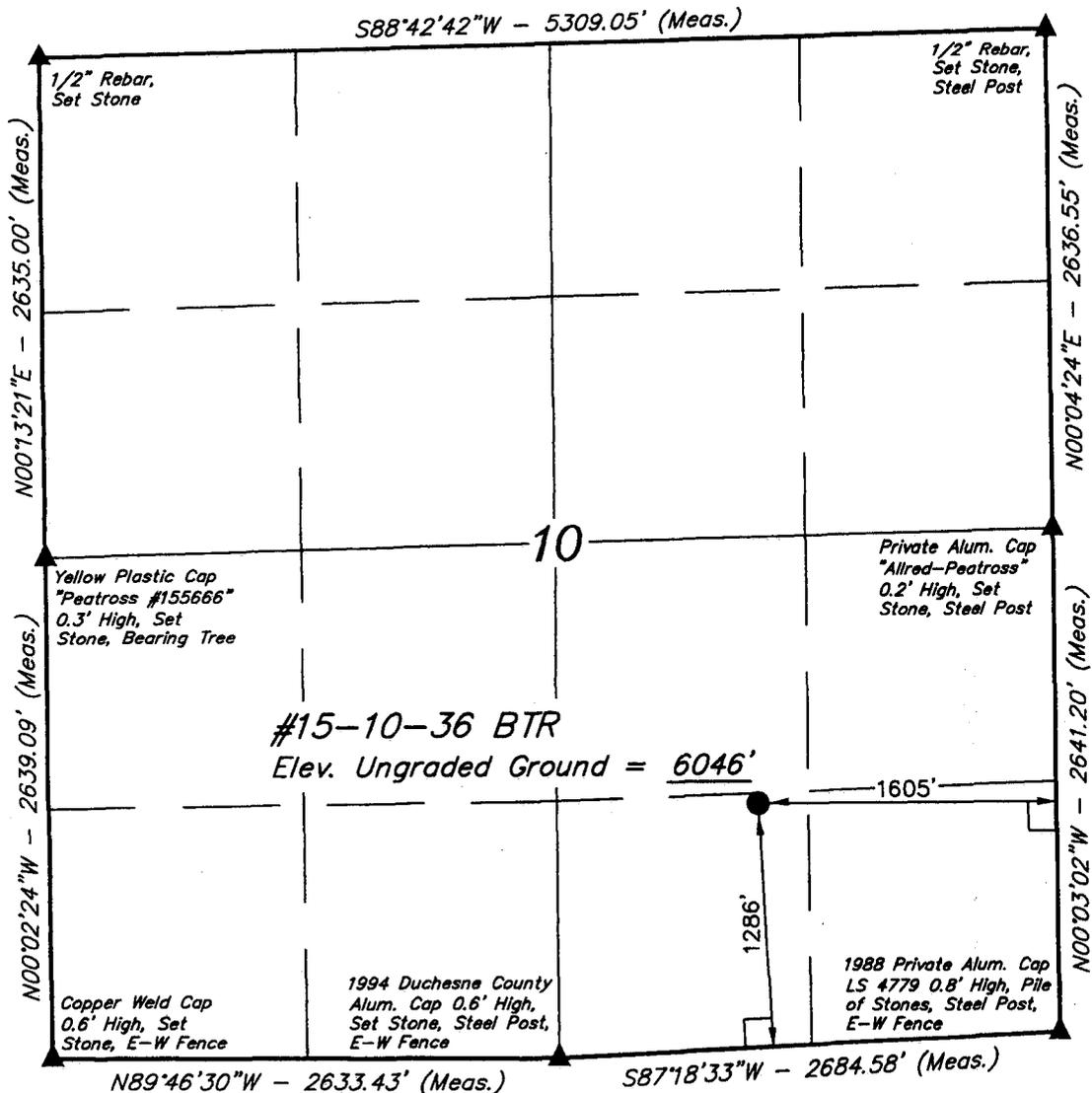
**Federal Approval of this
Action is Necessary**

RECEIVED

MAY 07 2009

DIV. OF OIL, GAS & MINING

T3S, R6W, U.S.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°13'49.49" (40.230414)
 LONGITUDE = 110°32'44.06" (110.545572)
 (NAD 27)
 LATITUDE = 40°13'49.65" (40.230458)
 LONGITUDE = 110°32'41.49" (110.544858)

BILL BARRETT CORPORATION

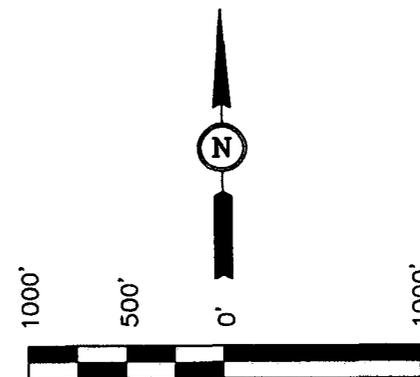
Well location, #15-10-36 BTR, located as shown in the SW 1/4 SE 1/4 of Section 10, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M., TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.

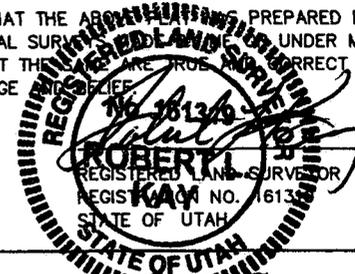
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
 CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING TAKEN UNDER MY SUPERVISION AND THAT THE BEARINGS AND DISTANCES ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-30-08	DATE DRAWN: 11-13-08
PARTY D.R. A.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation
Drilling Program
15-10-36 BTR
Duchesne County, Utah

HAZARDOUS MATERIAL DECLARATION

WELL NO. # 15-10-36 BTR - LEASE NO. (Fee Location)

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PLAN

BILL BARRETT CORPORATION
 # 15-10-36 BTR

SHL: SW/4 SE/4, 1286' FSL & 1605' FEL, Section 10-T3S-R6W

BHL: SW/4 SE/4, 1286' FSL & 1605' FEL, Section 10-T3S-R6W

Surface Owner: Fee

Duchesne County, Utah

1 - 3. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

Formation	Depth – MD
Green River	4,320'
Douglas Creek	7,316'
Black Shale	7,889'
Castle Peak	8,096'
Wasatch	8,841' *
TD	10,886'

*PROSPECTIVE PAY

The Wasatch and the North Horn are primary objectives for oil/gas.

4. **Casing Program**

A) **Planned Program**

Hole Size	SETTING DEPTH (FROM) (TO)		Casing Size	Casing Weight	Casing Grade	Thread	Condition
12 1/2"	surface	3,000'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	surface	TD	5 1/2"	17#	P-110	LT&C	New

For any liner ran BBC intends to have a minimum of 200' of liner overlap.

5. **Cementing Program**

A) **Planned Program**

9 5/8" Surface Casing	Approximately 770 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.82 ft ³ /sx) circulated to surface with 75% excess. Approximately 230 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.20 ft ³ /sx).
5 1/2" Production Casing	Approximately 470 sx Halliburton Hi-Fill Modified cement with additives mixed at 10.7 ppg (yield = 2.92 ft ³ /sx). Approximately 310 sx Halliburton Tuned Light RS-1 cement with additives mixed at 11.5 ppg (yield = 3.21 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2,500'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
40' - 3,000'	8.3 - 8.8	26 - 36	NC	Freshwater Spud Mud Fluid System
3,000' - TD	8.6 - 9.2	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 3,000'	No pressure control required
3,000' - TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 5000 psi;	
- Ancillary equipment and choke manifold rated at 7,500 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to maintain vertical wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5362 psi* and maximum anticipated surface pressure equals approximately 2999 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).



Bill Barrett Corporation

LAKE CANYON CEMENT VOLUMES

Well Name: 15-10-36 BTR

Surface Hole Data:

Total Depth:	3,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	1370.2	ft ³
Lead Fill:	2,500'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	1.82	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	770
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Tail Yield:	1.20	ft ³ /sk
% Excess:	75%	
Top of Tail:	2,500'	

# SK's Tail:	230
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Production Hole Data:

Total Depth:	10,886'
Top of Cement:	2,500'
Top of Tail:	7,389'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1358.4	ft ³
Lead Fill:	4,889'	
Tail Volume:	971.7	ft ³
Tail Fill:	3,497'	

Cement Data:

Lead Yield:	2.92	ft ³ /sk
Tail Yield:	3.21	ft ³ /sk
% Excess:	10%	

Calculated # of Sacks:

# SK's Lead:	470
# SK's Tail:	310

15-10-36 BTR Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (2500' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
1.0% Calcium Chloride	Slurry Yield: 1.82 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.72 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 2,500'
	Volume: 244.02 bbl
	Proposed Sacks: 770 sks
Tail Cement - (TD - 2500')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.20 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 5.238 Gal/sk
	Top of Fluid: 2,500'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 230 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7389' - 2500')	
Halliburton Hi-Fill Modified	Fluid Weight: 10.7 lbm/gal
0.2% HR-5	Slurry Yield: 2.92 ft ³ /sk
0.25 lbm/sk Poly-E-Flake	Total Mixing Fluid: 17.26 Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid: 2,500'
	Calculated Fill: 4,889'
	Volume: 241.93 bbl
	Proposed Sacks: 470 sks
Tail Cement - (10886' - 7389')	
Halliburton Tuned Light RS-1	Fluid Weight: 11.5 lbm/gal
0.2% Super CBL	Slurry Yield: 3.21 ft ³ /sk
0.2% HR-5	Total Mixing Fluid: 18.56 Gal/sk
	Top of Fluid: 7,389'
	Calculated Fill: 3,497'
	Volume: 173.06 bbl
	Proposed Sacks: 310 sks

Well name:

BTR General Surface

Operator: **Bill Barrett Corp**

String type: **Surface**

Location: Duchesne County, UT

Design parameters:

Collapse

Mud weight:

Minimum design factors:

Collapse:

9.50 ppg

Design factc

1.125

Environment:

H2S considered?

No

Surface temperature:

75.00 °F

Design is based on evacuated pipe.

Bottom hole temperature

117 °F

Temperature gradient:

1.40 °F/100ft

Minimum section length:

1,500 ft

Burst:

Design factc

1.00

Cement top:

0' ft

Burst

Max anticipated surface pressure:

1,615.68 psi

Internal gradient:

0.22 psi/ft

Tension:

Non-directional string.

Calculated BHP

2,275.68 psi

8 Round ST

1.80 (J)

8 Round LTC:

1.80 (J)

No backup mud specified.

Buttress:

1.60 (J)

Premium:

1.50 (J)

Body yield:

1.50 (B)

Re subsequent strings:

Next setting depth:

5,907 ft

Tension is based on buoyed weight.

Next mud weight:

9.500 ppg

Neutral poin 2,578.28 ft

Next setting BHP:

2,915 psi

Fracture mud wt:

19.250 ppg

Fracture depth:

6,180 ft

Injection pressure

6,180 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	3000	9.625	36.00	J-55	ST&C	3000	3000	8.796	213.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1481	2020	1.364	2276	3520	1.55	93	394	4.24 J

Prepared Jim Davidson
by: Bill Barrett

Phone: 303-312-8115
FAX: 303-291-0420

Date: April 21, 2009
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BTR General

Well name:
 Operator: **Bill Barrett Corp**
 String type: **Production**
 Location: **Duchesne County, Utah**

Design parameters:

Collapse

Mud weight: 10.60 ppg

Minimum design factors:

Collapse:

Design factc 1.125

Environment:

H2S considered? No

Surface temperature: 72.00 °F

Design is based on evacuated pipe.

Bottom hole temperature 230 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factc 1.00 Cement top:

Surface

Burst

Max anticipated surface pressure: 3,141.00 psi

Internal gradient: 0.27 psi/ft

Calculated BHP 6,223.44 psi

No backup mud specified.

Tension:

Non-directional string.

8 Round ST 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral poin 9,485.34 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10,886	5.5	17.00	P-110	LT&C	11302	10,886	4.767	389.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6223	7480	1.202	6223	10640	1.71	161	445	2.76 J

Prepared Jim Davidson
 by: Bill Barrett

Phone: 303-312-8115

Date:

April 21, 2009
 Denver, Colorado

Remarks:

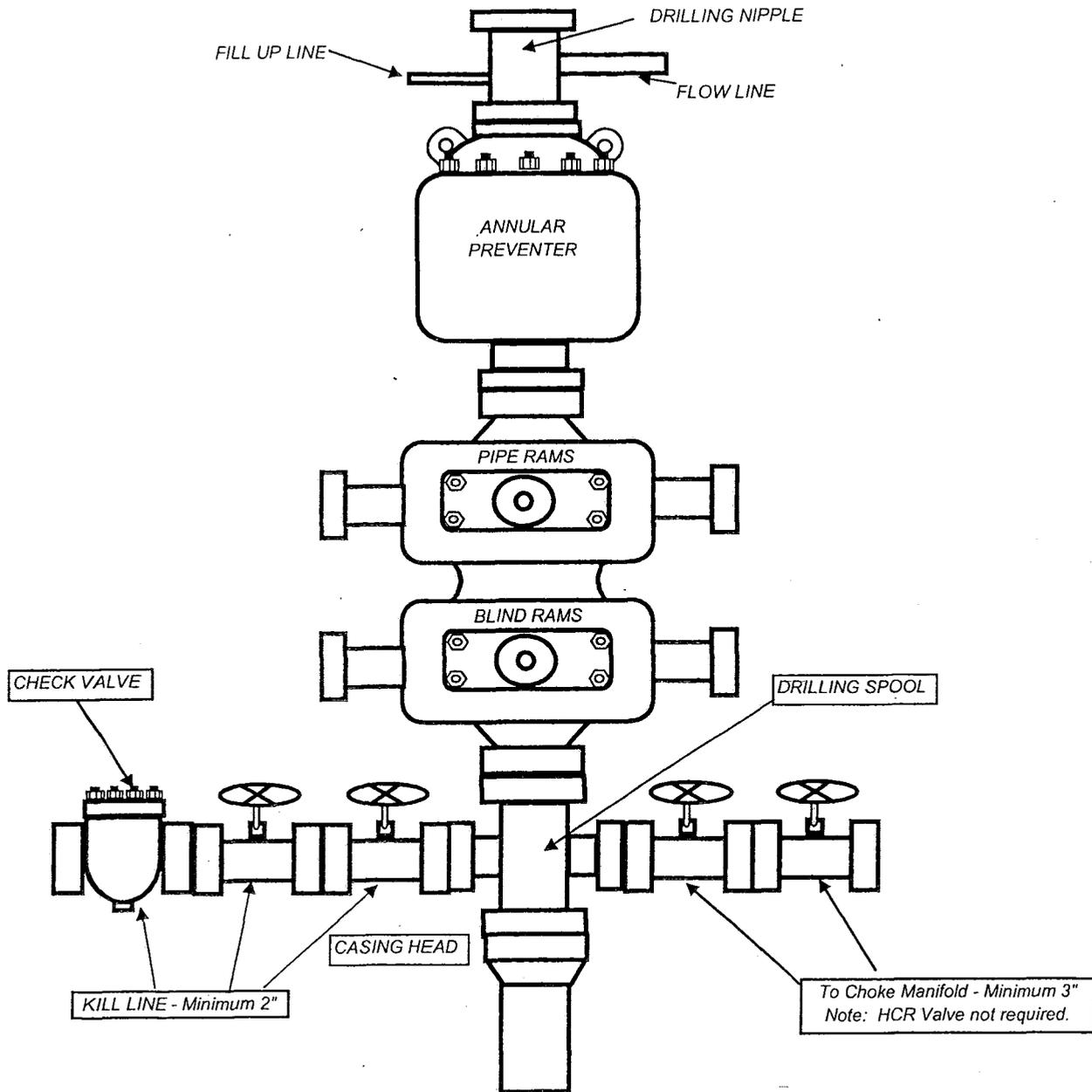
Collapse is based on a vertical depth of 11302 ft, a mud weight of 10.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



**Surface Use Plan for
Bill Barrett Corporation's
Development Program
Black Tail Ridge Area
Duchesne County, Utah**

1. Existing Roads:

The Black Tail Ridge Areas are located approximately 12 miles Southwest of Duchesne, Utah and extend from Township 3 South, Range 5 West, Range 6 West, and Range 7 West and the North ½ of Township 4 South, Range 5 West, Range 6 West, and Range 7 West. The specific location of a particular well pad will be shown on maps and described in the site specific APD.

The use of state and county roads under UDOT and Duchesne County Road Department maintenance is necessary to access the Project Area. Improvements to existing access roads will be noted in the site specific APD's.

2. Planned Access Roads:

Descriptions of the individual access road(s) will be included in the site specific APD and ROW application.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance with the UDWR.

3. Location of Existing Wells With-In A One-Mile Radius

Water wells – None.

Shut-In wells – None.

Abandoned wells – SW/4, Section 11, T3S, R6W

SW/4, Section 10, T3S, R6W

NE/4, Section 10, T3S, R6W

SE/4, Section 10, T3S, R6W

NE/4, Section 15, T3S, R6W

Disposal wells – None.

Drilling wells – None.

Producing wells – None.

Proposed Location – None.

4. Location of Tank Batteries, Production Facilities, and Production Gathering And Service Lines:

The following guidelines will apply if the well is productive:

All permanent (on site for six months or longer) structures constructed or installed will conform to DOGM standards. All facilities will be painted within six months of installation.

A containment dike will be constructed completely around production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold a minimum of 110% of the capacity of the largest tank. Topsoil will not be used for the construction of dike(s).

A description of the proposed pipeline and a map illustrating the proposed route will be submitted with the well site specific APD.

5. Location and Type of Water Supply

The Duchesne City Culinary Water Dock located in section 1, T4S-R5W will be used for water supply for drilling and completion operations. Additional water supply sources will be addressed in the site specific APD, indicating the location and type of water supply.

6. Source of Construction Materials:

All construction materials for this location site and access road shall be borrowed (local) material accumulated during construction of the location site and access road. No construction materials will be removed from UDWR lands. If any gravel is used, it will be obtained from an approved gravel pit.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including any salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed.

Unless otherwise specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not allow discharge of liquids.

If it is determined, at the onsite, that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12-millimeters thick. The liner will overlay a felt-liner pad if rock that might tear or puncture the liner is

encountered during excavation. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash, scrap pipe, etc. that could puncture the liner will not be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. The pit liner will be protected during drilling and completion operations.

No water well will be drill on this lease. Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W. The trucked water will follow the access route described in the plat package of each APD. Production fluids will be contained in leak-proof tanks. All production fluids will be sold, recycled, or disposed of at approved disposal sites.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical self-contained sanitary-toilet will be onsite during drilling and completions.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The reserve pit fencing will be on three sides before drilling operations start. The fourth side will be fenced as soon as drilling is completed and the rig is removed. The fencing will be maintained until such time as the pits are backfilled.

8. Ancillary Facilities:

Garbage containers and portable toilets are the only ancillary facilities proposed. No additional ancillary facilities are foreseen in the future.

9. Wellsite Layout:

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the surface materials stockpile(s) will be included with the site specific APD and developed through a consultant.

10. Plans for Restoration of the Surface:

The dirt contractor will be provided with an approved copy of the surface use plan and these Standard Operating Procedures prior to commencing construction activities.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. All reclamation standards will be developed between Bill Barrett Corporation (BBC) and UDWR. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be recontoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored as near as possible to its original line of flow.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The remaining liner will be torn and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting, unless it is determined that this location will be utilized to drill additional wells within 1 year of completing operations.

After the reserve pit has been reclaimed, diversion ditches and water bars will be used to divert precipitation runoff/runoff as appropriate.

Prior to the construction of the location, the top 6 inches or maximum available topsoil material will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location (area outside the deadmen) will be recontoured and the stockpiled topsoil spread over the area.

If topsoil must be stored for more than one year:

It shall be windrowed on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

It shall be broadcast seeded with the prescribed seed mixture immediately after windrowing. Seed will be drilled on the contour to an appropriate depth and the stockpile then "walked" with a dozer to cover the seed and roughen the soil to prevent erosion.

Mulching may be considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay must be certified to be weed-free and the documentation submitted prior to usage.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

UDWR shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure coverage of the seeds.

At final abandonment, BBC will follow UT-DOGM standards for final well abandonment.

11. Surface Ownership

The well location and proposed access road route is located on fee surface estate.

I hereby certify that Bill Barrett Corporation has a surface use agreement with the surface owner for the protection of surface resources and reclamation of disturbed areas and/or damages in lieu thereof. Please find a signed copy of the surface use agreement enclosed in this APD package.

4/28/09
Date

Matt Barber
Matt Barber – Permit Analyst
Bill Barrett Corporation

12. Other Information:

The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the BBC field representative to ensure compliance.

The operator will control noxious weeds along applied access road authorizations, pipeline route authorizations, well sites or other applicable facilities

Wells drilled during the fire season (June – October) all appropriate precautions shall be instituted to ensure that fire hazard is minimized, including, but not limited to, controlling vegetation and keeping fire fighting equipment readily available during all drilling and completion operations.

Drilling rigs and/or equipment used during drilling operations on locations will not be stacked or stored on UDWR administered lands after the conclusion of drilling operations or at any other time without permission by the UDWR. If UDWR permission is obtained, such storage will only be temporary measure.

Travel will be restricted to approved travel routes.

Operator Name Bill Barrett Corporation

POD/Well Name # 15-10-36 BTR

OPERATOR CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with that APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Name: Matt Barber 4/23/09 Matt Barber
(Signature) (Date) (Printed)

Position Title Permit Analyst

Address 1099 18th Street, Suite 2300, Denver, CO 80202

Telephone (303) 312-8168 Fax (303) 291-0420

Field Representative (if not above signatory) Mr. Mike Angus

Address (if different from above) P.O. Box 3110, Roosevelt, UT 84066

Telephone (if different from above) (435) 724-8016

E-mail (optional) mangus@billbarrettcorp.com

Agents not directly employed by the operator must submit a letter from the operator authorizing that agent to act or file this application on their behalf.

LEASE CERTIFICATION

Bill Barrett Corporation certifies that it is authorized by the proper lease interest owners and responsible under the terms and conditions of the lease to conduct lease operations associated with this application.

SURFACE OWNERSHIP

Bill Barrett Corporation certifies that they have provided a final signed copy of the Surface Use Plan of Operations to the State of Utah, Oil, Gas and Mining Division and the fee surface owner.



TURNER PETROLEUM
LAND SERVICES, INC.
7026 South 900 East, Suite B
Midvale, UT 84047
(801) 878-9324

April 13, 2009

Gary Stringham
Little Red Creek Cattle Company, LLC
PO Box 332
Tabiona, UT 84072

Re Compensation for Surface Land Use Agreement

Dear Mr. Stringham:

By Agreement effective April 13, 2009, Little Red Creek Cattle Company, LLC, granted to Bill Barrett Corporation a Surface Damage Agreement for the location of a oil and gas well site, an access road and a pipeline or pipeline corridor located in the SE1/4 of Section 10, T3S-R6W, USM, Duchesne County, Utah.

As compensation for such Agreement Bill Barrett Corporation agrees to pay to you and you agreed to accept the amount of [REDACTED], with such compensation to be paid to Little Red Creek Cattle Company, LLC, prior to commencement of construction of the well site, access road and pipeline or pipelines. *PAID IN FULL*

Little Red Creek Cattle Company, LLC, shall have the right to bid on the construction of the well site, access road and pipeline or pipelines. Bill Barrett Corporation shall notify Little Red Creek when such bids are to be submitted. *(Signature)*

Bill Barrett shall notify Little Red Creek when construction of the well site, access road and pipeline or pipelines is to commence so the Little Red Creek shall have the right to remove all timber that is to be removed by such construction.

Very truly yours,

Clint W. Turner

Clint W. Turner, CPL
Agent for Bill Barrett Corporation

Accepted and agreed to:
LITTLE RED CREEK CATTLE COMPANY, LLC

By: *Gary Stringham*
Gary Stringham, Manager

Date: 4/30/09

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 13th day of April, 2009, by and between Little Red Creek Cattle Company, LLC, PO Box 332, Tabiona, UT 84072 ("Surface Owner") and Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting the SE1/4 of Section 10, Township 3 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #15-10-36 BTR well at a legal drill-site location in the SE1/4 of Section 10, Township 3 South, Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the SE1/4 of Section 10, Township 3 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control, such payment to be made upon commencement of operations to construct the wellsite pad; so,

NOW, THEREFORE, in consideration of [REDACTED] and other good and valuable consideration paid by BBC to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release BBC, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by BBC at the above mentioned well, and agrees that BBC, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable BBC on said location, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by BBC in the general area. Said location and road to be located as shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto BBC, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes or pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be buried to a depth below ordinary plow depth. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibit "B" attached hereto.

Surface Owner hereby releases BBC, its successors and assigns, from any and all damages and claims asserted. The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and

claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the land as further described on Exhibits "A and B" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights. Compensation for the use of any additional lands used by BBC shall be mutually agreed upon.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads.

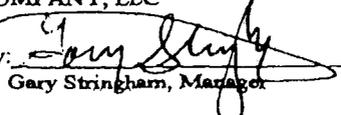
Surface Owner and their heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

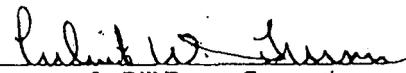
This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 13th day of April, 2009.

SURFACE OWNERS:
LITTLE RED CRÉEK CATTLE
COMPANY, LLC

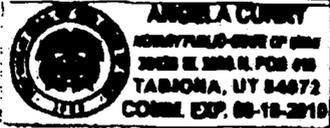
By: 
Gary Stringham, Manager

BILL BARRETT CORPORATION

By: 
As Agent for Bill Barrett Corporation

STATE OF UTAH)
)
COUNTY OF DUCHESNE)

On the 30 day of April, 2009, personally appeared before me
Gary Stringham, as Manager of Little Red Creek Cattle Company, LLC known to me to
be the persons whose name is subscribed to the foregoing instrument and acknowledged
to me that he executed the same for the purpose and consideration therein expressed.

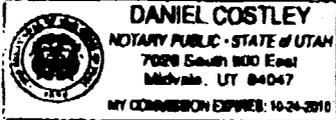


Angela Currey
Notary Public
Residing at:

My Commission Expires: 8-18-2010

STATE OF UTAH)
)
COUNTY OF SALT LAKE)

On the 30 day of April, 2009, personally appeared before me
Clint W. Turner, who, being by me duly sworn, did say that he is the
Agent of Bill Barrett Corporation and that said instrument was signed in behalf of said
corporation by authority of a resolution of its Board of Directors and said
Clint W. Turner acknowledged to me that said corporation executed the same.



Daniel Costley
Notary Public
Residing at:

My Commission Expires: 10-24-2010

EXHIBIT "A"

NE 1/4

1/4 Section Line

Sec. 10

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 10, T3S. R6W, U.S.B.&M. WHICH BEARS N45°22'20"E 1821.34' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10, THENCE S83°44'16"W 55.12'; THENCE N79°42'37"W 11.95' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 10 WHICH BEARS N46°43'08"E 1871.94' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.046 ACRES MORE OR LESS.

Little Red Creek Cattle Co LLC

1/16 Section Line

SW 1/4

SE 1/4

SURFACE USE AREA #15-10-36 BTR

Contains 3.122 Acres

See L

● Above

Little Red Creek Cattle Co LLC

1/4 Section Line

1/16 Section Line

N45°22'20"E 1821.34'
N46°43'08"E 1871.94'

1994 Duchesne County
ARUM. Cap 0.6" High,
Set Stone, Steel Post,
E-W Fence

Section Line

S87°18'33"W - 2684.58' (Meas)

▲ = SECTION CORNERS LOCATI

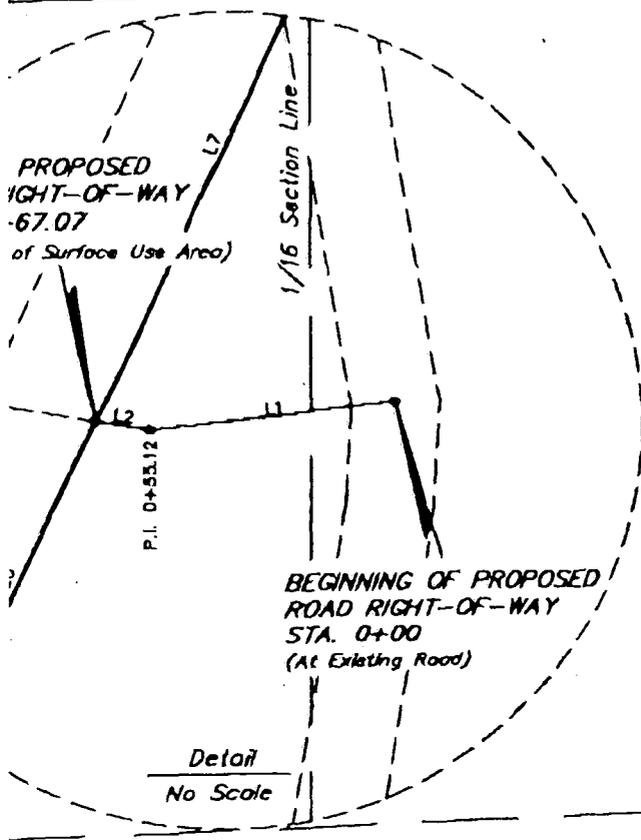
BILL BARRETT CORPORATION

**LOCATION SURFACE USE AREA
& ROAD RIGHT-OF-WAY
ON FEE LANDS**

(For #15-10-36 BTR)

LOCATED IN
SECTION 10, T3S, R6W, U.S.B.&M.
DUCESNE COUNTY, UTAH

Private Alum. Cap
"Alum.-Postcross"
0.2' High, Set
Stones, Steel Post



Section Line
N00D3'02"W - 2641.20' (Meas.)

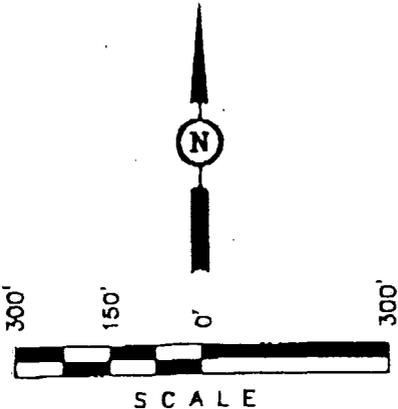
Detail
No Scale

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S83°44'16"W	55.12'
L2	N79°42'37"W	11.95'
L3	S25°02'02"W	210.34'
L4	N64°57'58"W	425.00'
L5	N25°02'02"E	320.00'
L6	S64°57'58"E	425.00'
L7	S25°02'02"W	109.66'

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
LITTLE RED CREEK CATTLE CO LLC	67.07	0.046	4.06

Little Red Creek
Cattle Co LLC

1988 Private Alum. Cap
LS 4779 0.8' High, Pile
of Stones, Steel Post,
E-W Fence



BASIS OF BEARINGS

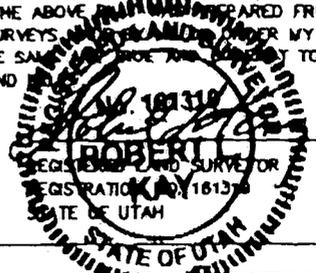
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 10, T6S, R6W, U.S.B.&M. WHICH BEARS N46°43'08"E 1871.94' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10, THENCE S25°02'02"W 210.34'; THENCE N64°57'58"W 425.00'; THENCE N25°02'02"E 320.00'; THENCE S64°57'58"E 425.00'; THENCE S25°02'02"W 109.66' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.122 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



<p>UNTAH ENGINEERING & SURVEYING 85 SOUTH - 200 EAST • (435) 789-1017 VERNAL, UTAH - 84078</p>	
SCALE 1" = 300'	DATE 11-13-08
PARTY D.R. A.H. S.L.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 9 1 4 9

EXHIBIT "A"

NE 1/4

1/4 Section Line

Sec. 10

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BEGINN. PIPELIN. STA. 0 (At Edge)

Little Red Creek Cattle Co LLC

1/16 Section Line

SW 1/4

SE 1/4

SURFACE USE AREA #15-10-36 BTR

See I Above

Little Red Creek Cattle Co LLC

1/4 Section Line

1/16 Section Line

1994 Duchesne County Alum. Cap 0.6' High, Set Stone, Steel Post, E-W Fence

Section Line

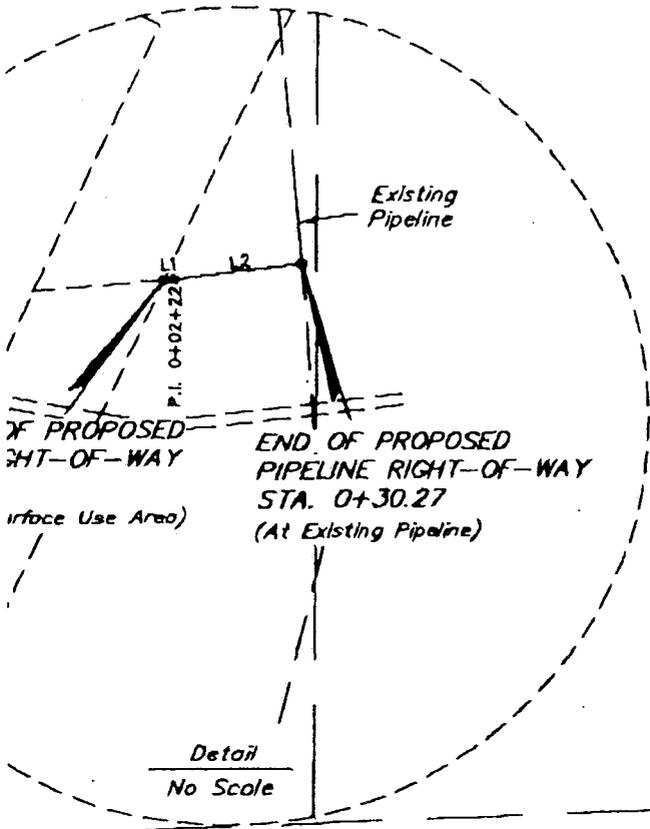
S87°18'33"W - 2684.58' (Me

▲ = SECTION CORNERS LOCAT

BILL BARRETT CORPORATION PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For #15-10-36 BTR)

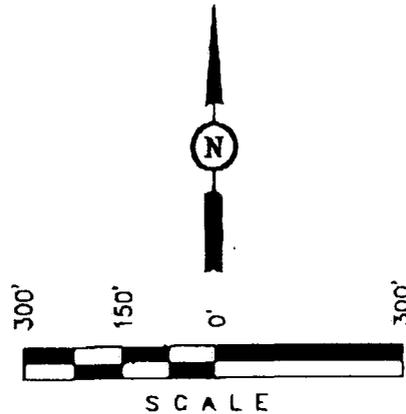
LOCATED IN
SECTION 10, T3S, R6W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



Private Alum. Cap
"Alfred-Poolroad"
0.2' High, Set
Stone, Steel Post

Section Line

N00°03'02"W - 2641.20' (Meas.)



PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 10, T3S, R6W, U.S.B.&M. WHICH BEARS N45°00'31"E 1853.12' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10, THENCE N85°08'34"E 2.22'; THENCE N83°05'43"E 28.05' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 10 WHICH BEARS N45°34'49"E 1876.99' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.021 ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N85°08'34"E	2.22'
L2	N83°05'43"E	28.05'

RIGHT-OF-WAY LENGTHS

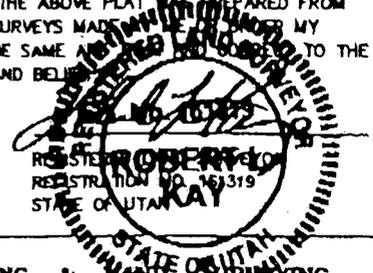
PROPERTY OWNER	FEET	ACRES	RODS
E RED CREEK CATTLE CO LLC	30.27	0.021	1.83

Little Red Creek
Cattle Co LLC

1988 Private Alum. Cap
LS 4779 0.8' High, Pile
of Stone, Steel Post,
E-W Fence

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE ACCORDING TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 788-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 11-13-08
PARTY D.R. A.H. S.L.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 9 1 5 0

BILL BARRETT CORPORATION

#15-10-36 BTR

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 10, T3S, R6W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE FROM CORNER #5

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017

LOCATION PHOTOS	11	10	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.R.	DRAWN BY: J.H.		REVISED: 00-00-00	

BILL BARRETT CORPORATION

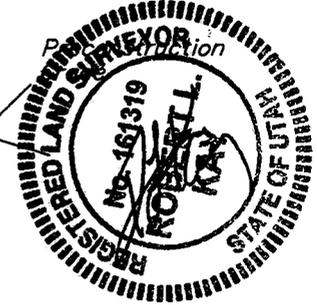
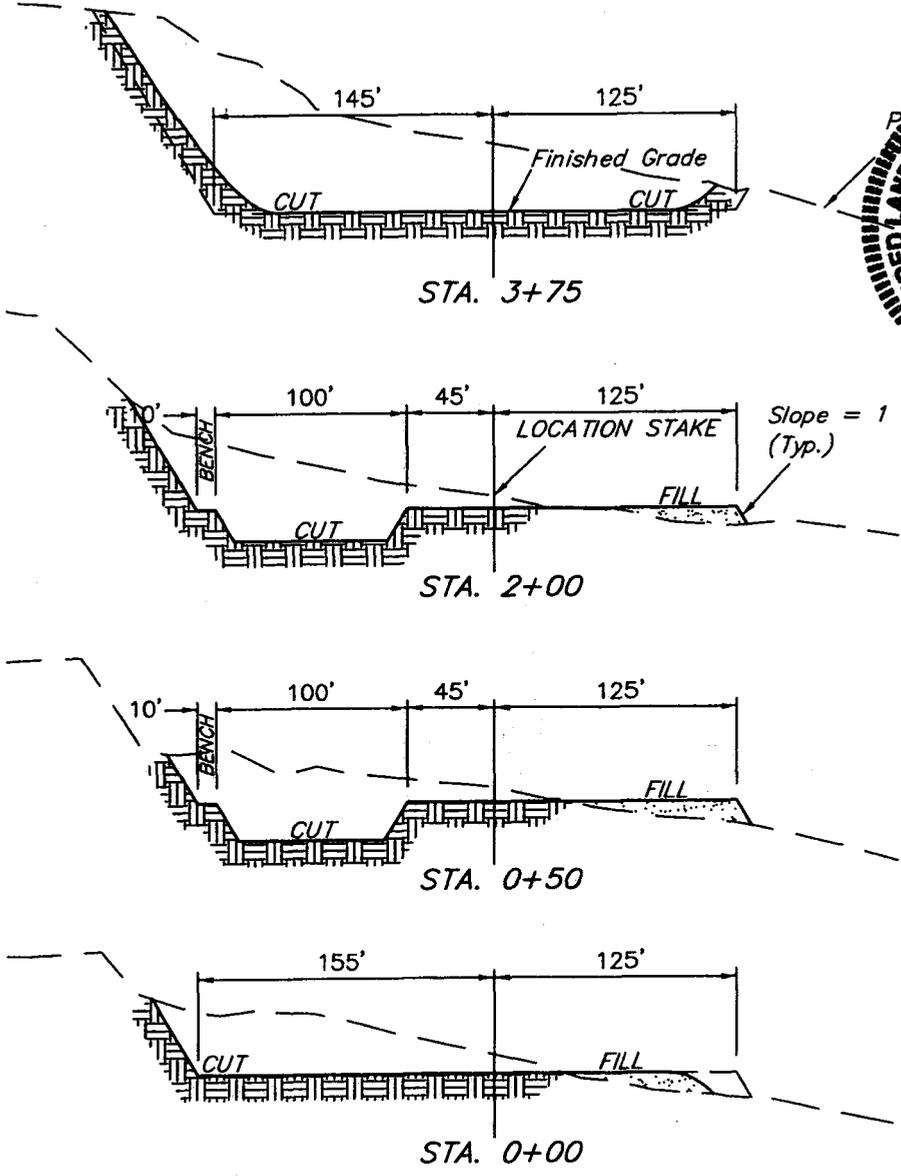
FIGURE #2

TYPICAL CROSS SECTIONS FOR

**#15-10-36 BTR
SECTION 10, T3S, R6W, U.S.B.&M.
1286' FSL 1605' FEL**

1" = 40'
X-Section Scale
1" = 100'

DATE: 11-13-08
DRAWN BY: S.L.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.417 ACRES
ACCESS ROAD DISTURBANCE = ±0.064 ACRES
PIPELINE DISTURBANCE = ±0.041 ACRES
TOTAL = ±3.522 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

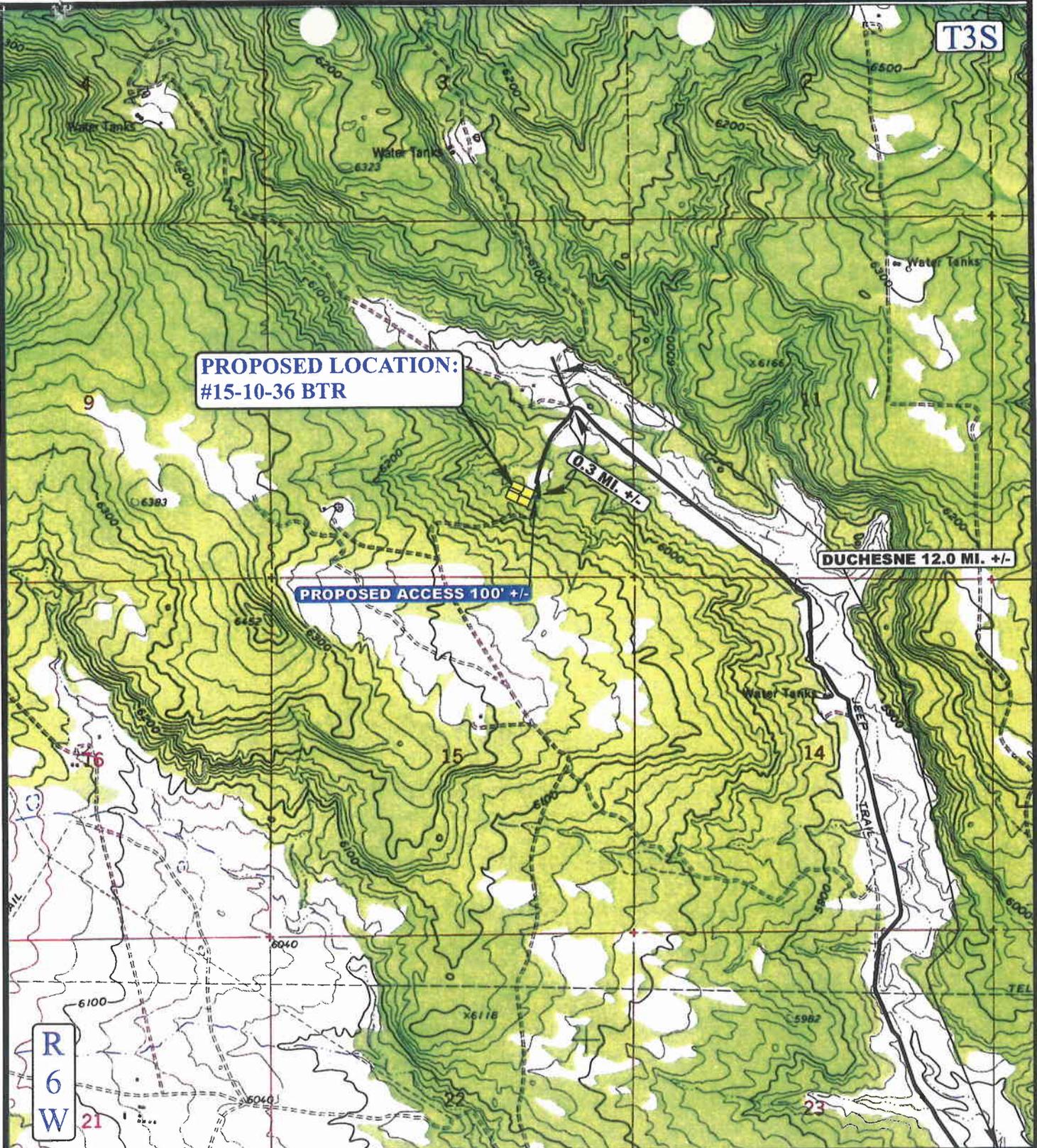
NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 5,240 Cu. Yds.
Remaining Location = 36,980 Cu. Yds.
TOTAL CUT = 41,220 CU. YDS.
FILL = 4,890 CU. YDS.

EXCESS MATERIAL = 37,330 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 7,700 Cu. Yds.
EXCESS UNBALANCE = 29,630 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



T3S

**PROPOSED LOCATION:
#15-10-36 BTR**

PROPOSED ACCESS 100' +/-

0.3 MI. +/-

DUCHESNE 12.0 MI. +/-

**R
6
W**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



BILL BARRETT CORPORATION

**#15-10-36 BTR
SECTION 10, T3S, R6W, U.S.B.&M.
1286' FSL 1605' FEL**



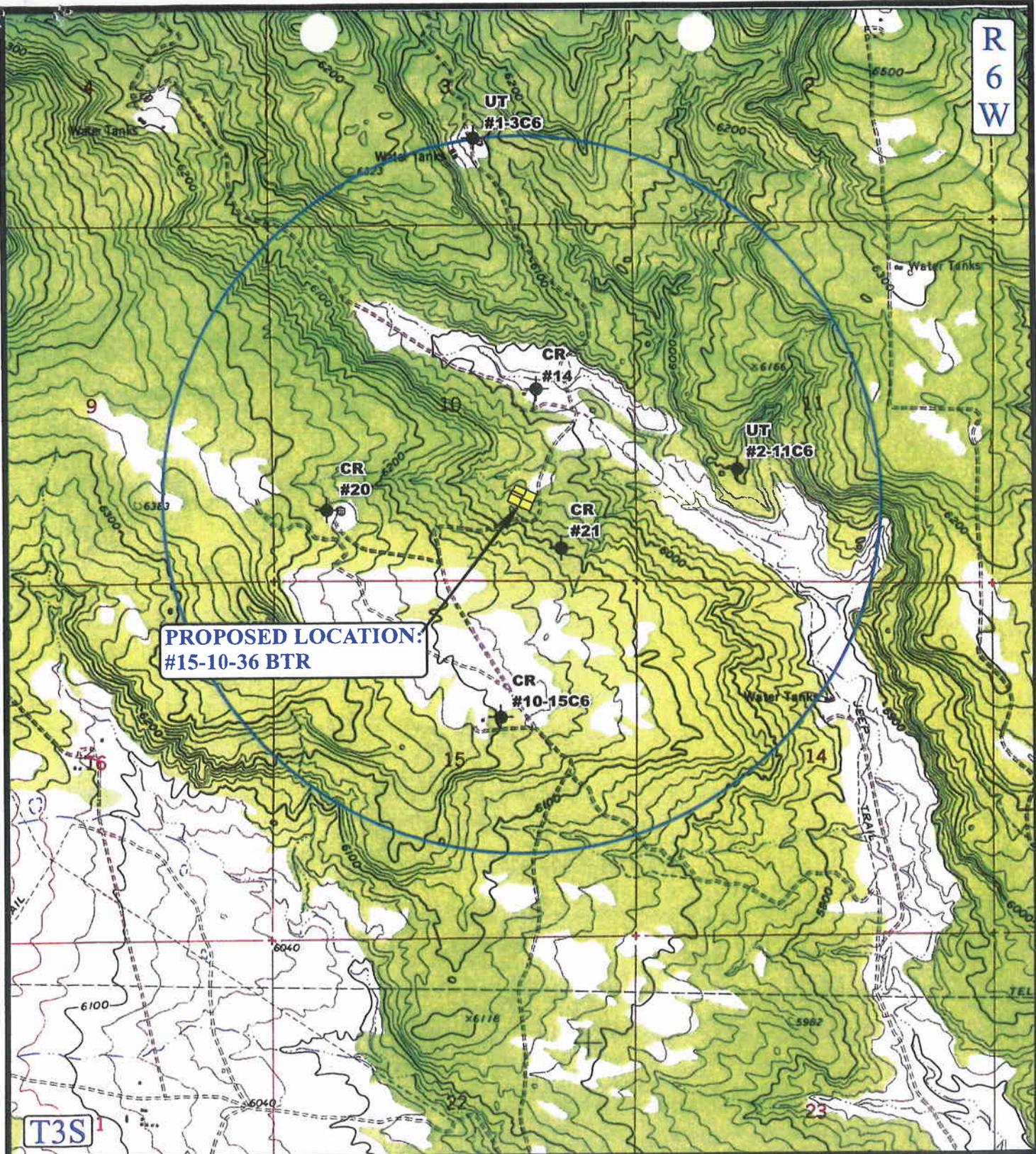
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 10 08
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 00-00-00





LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- ⬇ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬇ ABANDONED WELLS
- ⬇ TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

#15-10-36 BTR
SECTION 10, T3S, R6W, U.S.B.&M.
1286' FSL 1605' FEL



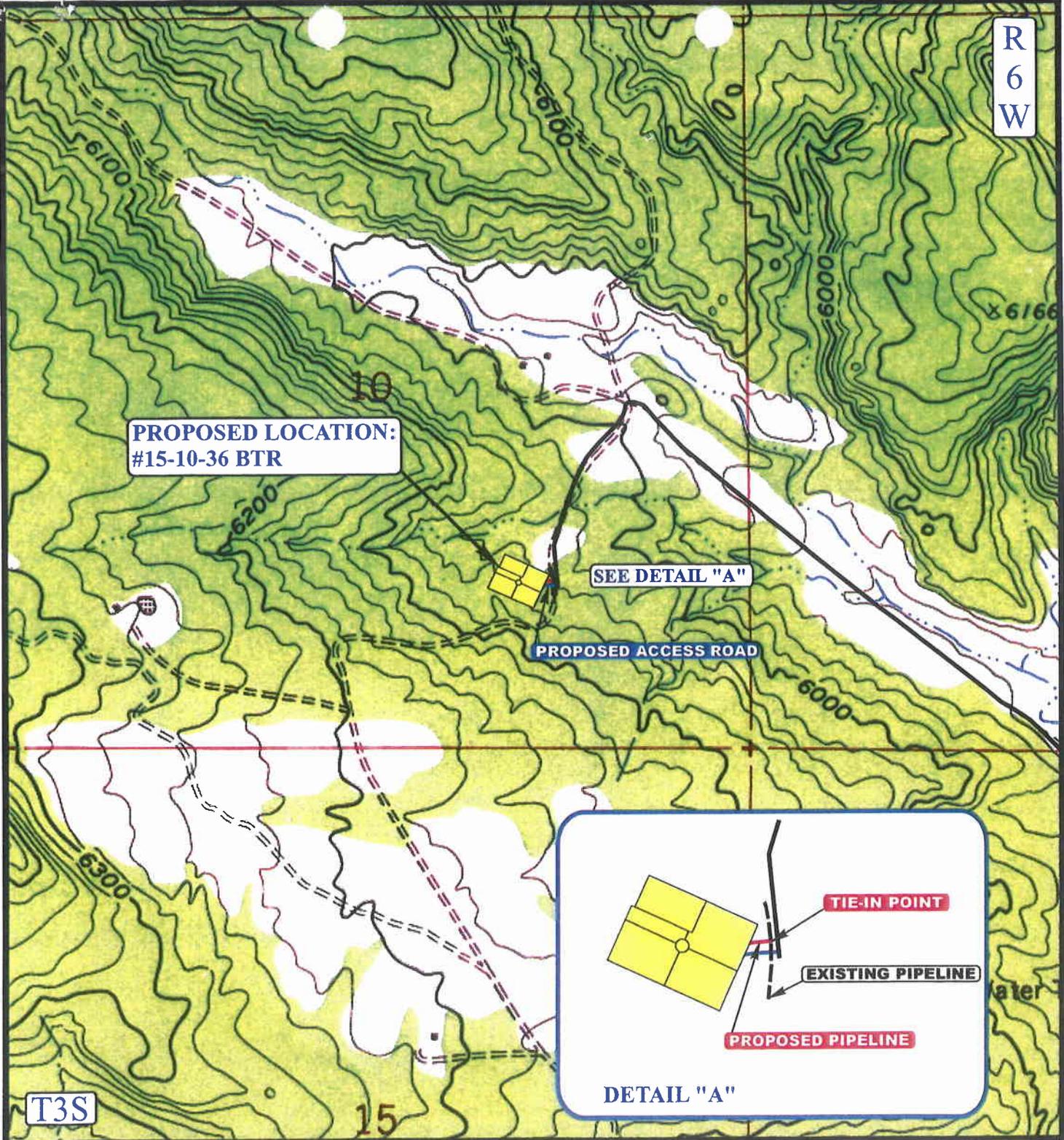
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **11** **1008**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 00-00-00



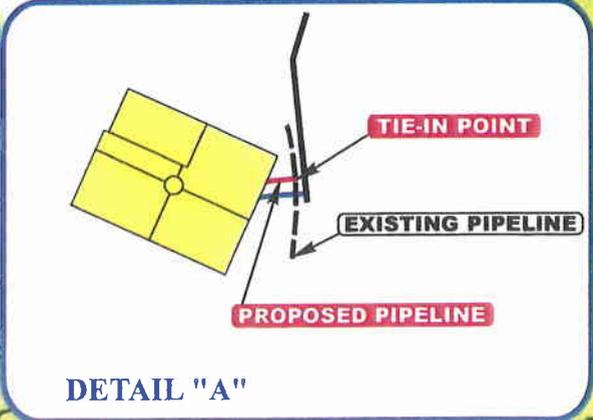
R
6
W



**PROPOSED LOCATION:
#15-10-36 BTR**

SEE DETAIL "A"

PROPOSED ACCESS ROAD



T3S

APPROXIMATE TOTAL PIPELINE DISTANCE = 60' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



BILL BARRETT CORPORATION

#15-10-36 BTR
 SECTION 10, T3S, R6W, U.S.B.&M.
 1286' FSL 1605' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 10 08
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/07/2009

API NO. ASSIGNED: 43-013-34277

WELL NAME: 15-10-36 BTR
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: MATT BARBER

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:
 SWSE 10 030S 060W
 SURFACE: 1286 FSL 1605 FEL
 BOTTOM: 1286 FSL 1605 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.23068 LONGITUDE: -110.54478
 UTM SURF EASTINGS: 538727 NORTHINGS: 4453249
 FIELD NAME: ALTAMONT (55)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005608
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[2] Sta[] Fee[]
 (No. WYB000040)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit: _____
R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
R649-3-3. Exception
 Drilling Unit
 Board Cause No: 139.84
 Eff Date: 12-31-2008
 Siting: 660' for d.r.l. u.b.d.g. 1320' for other wells.
R649-3-11. Directional Drill

COMMENTS: Needs Permit (06-09-09)

STIPULATIONS: 1- Federal Approval
2- STATEMENT OF BASIS

API Number: 4301334277

Well Name: 15-10-36 BTR

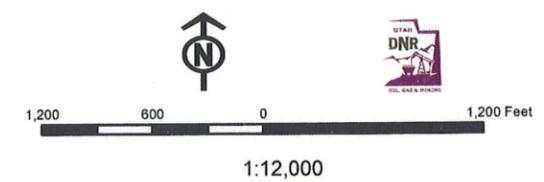
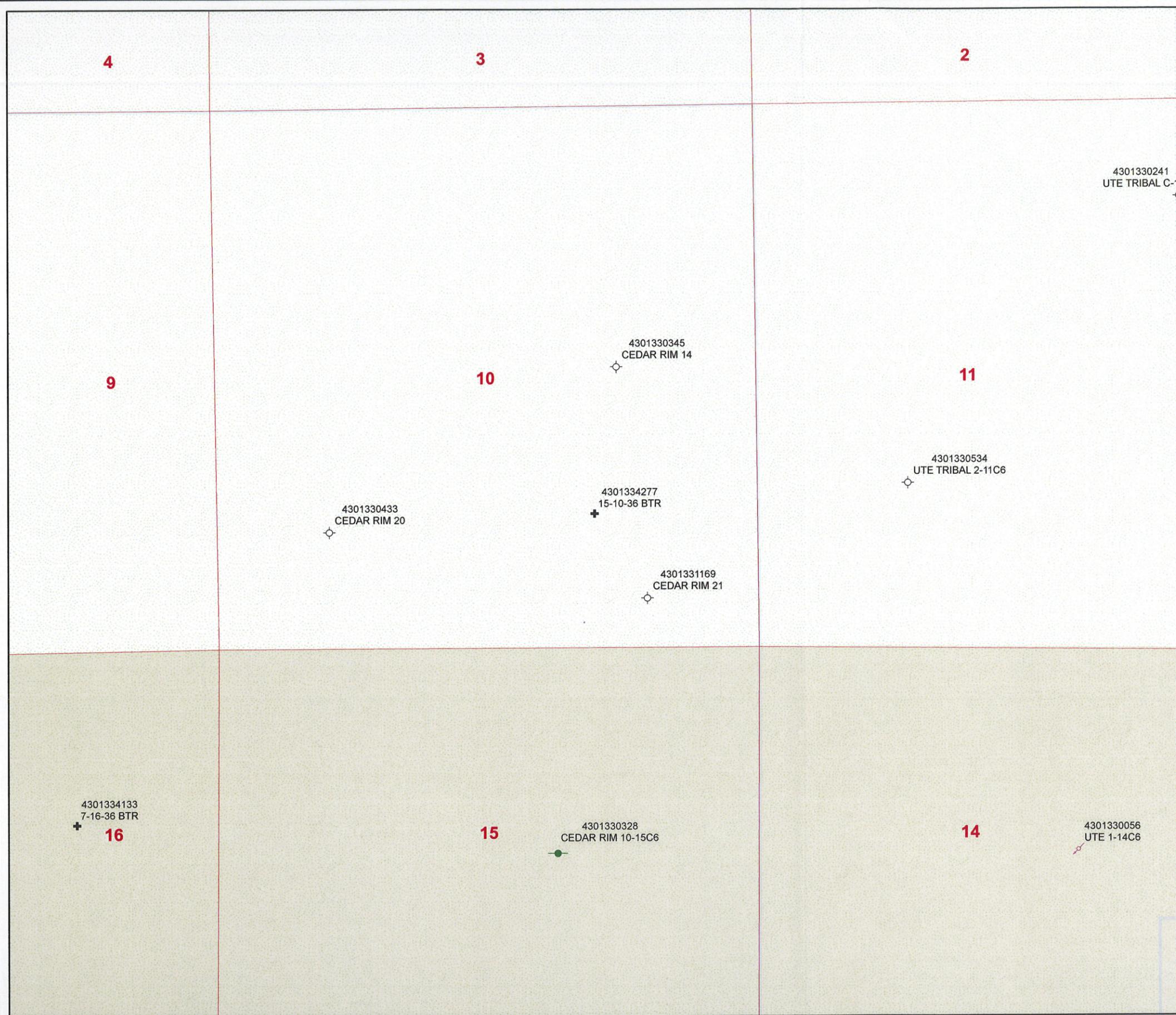
Township 03.0 S Range 06.0 W Section 10

Meridian: UBM

Operator: BILL BARRETT CORP

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	<all other values>
ACTIVE	<Null>
EXPLORATORY	APD
GAS STORAGE	DRL
NF PP OIL	GI
NF SECONDARY	GS
PI OIL	LA
PP GAS	NEW
PP GEOTHERML	OPS
PP OIL	PA
SECONDARY	PGW
TERMINATED	POW
Fields	RET
STATUS	SGW
ACTIVE	SOW
COMBINED	TA
Sections	TW
	WD
	WI
	WS



Application for Permit to Drill

Statement of Basis

6/15/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1560	43-013-34277-00-00		OW	P	No
Operator	BILL BARRETT CORP	Surface Owner-APD			
Well Name	15-10-36 BTR	Unit			
Field	ALTAMONT	Type of Work			
Location	SWSE 10 3S 6W U	1286 FSL 1605 FEL	GPS Coord (UTM) 538727E	4453249N	

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling casing and cement programs.

Brad Hill
APD Evaluator

6/15/2009
Date / Time

Surface Statement of Basis

The general area is on West Bench, which is in the Blacktail Ridge vicinity of Duchesne County, Utah. The drainage of West Bench is north of Saleratus Wash and approximately 2 miles west of the Duchesne River. The area is characterized by small flats or draws within moderately to steeply sloping pinion-juniper forestlands. The draws and some flats have exposed sandstone bedrock out-crops. Other flats contain deep sandy loam soils that are quite productive. Water flow in the nearby drainages or swales is ephemeral. The area is approximately 12.3 road miles north west of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 100 feet of new road will be constructed to reach the location.

The pad for the #15-10-36 BTR oil well is proposed on a north slope breaking away from a ridge top or divide to the south. The pad is laid out longitudinally along the side of the ridge. Heavy cut from the hillside will be moved northerly to form the pad. Topography on the site is irregular being broken with small gulleys or draws. The surface is largely covered with exposed sandstone surface or bedrock except for the center of the location. The reserve pit will be cut in this rock in the southeast corner. Here the cut is 10 feet to the top of the pit. Significant blasting may be required. Excavation along the slope continues and is 33 feet at corner 6. Excess cut for the pad is 29,000 cu. yds.. This will be placed along the toe of the location. Area is also limited for in-term storage of the reserve pit spoils. Storage will have to be expanded along the south and west where an existing surface pipeline is located. Some flow is evident down the slope following intense summer rain storms or during spring snow melt. After the reserve pit is closed a diversion ditch may be needed along the south side of the location. The selected site appears to be suitable for constructing a pad, drilling and operating a well, although it will require significant costs to construct.

The specific site was selected on the ground with Mr. Gary Stringham who is the Manager for Little Red Creek Cattle Company who owns the surface. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Daniel Emmett of the BLM represented the Ute Tribe at the pre-site visit. He had no concerns regarding the proposal. Mr. Stringham was also contacted by phone and invited to the pre-site. He said he was agreeable to the proposal and has signed a Surface Land Use Agreement for the location, access road and pipeline. During the phone conversation with Mr. Stringham he requested that a small pond adjacent to and north of the site be cleaned. This pond was reviewed with Fred Goodrich of Bill Barrett Corporation at the pre-site. He was agreeable to remove the sediment from the pond if it could be used for topsoil in reclaiming the location or reserve pit. Mr. Stringham also said he wanted to have an opportunity to remove the trees on the affected area. This is already covered in the Surface Land Use Agreement.

Floyd Bartlett
Onsite Evaluator

6/9/2009
Date / Time

Application for Permit to Drill

Statement of Basis

6/15/2009

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name 15-10-36 BTR
API Number 43-013-34277-0 **APD No** 1560 **Field/Unit** ALTAMONT
Location: 1/4,1/4 SWSE **Sec** 10 **Tw** 3S **Rng** 6W 1286 FSL 1605 FEL
GPS Coord (UTM) 538732 4453223 **Surface Owner**

Participants

Floyd Bartlett (DOGGM), Fred Goodrich and Brandon Murdock (Bill Barrett Corp.) Daniel Emmett (BLM), Ctint Turner and son (Permit and Land Agent for Barrett), Danny Rasmussen (Uintah Engineering and Land Survey) and Forrest Bird (Dirt Contractor)

Regional/Local Setting & Topography

The general area is on West Bench, which is in the Blacktail Ridge vicinity of Duchesne County, Utah. The drainage of West Bench is north of Saleratus Wash and approximately 2 miles west of the Duchesne River. The area is characterized by small flats or draws within moderately to steeply sloping pinion-juniper forestlands. The draws and some flats have exposed sandstone bedrock out-crops. Other flats contain deep sandy loam soils that are quite productive. Water flow in the nearby drainages or swales is ephemeral. The area is approximately 12.3 road miles north west of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 100 feet of new road will be constructed to reach the location.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat
Deer Winter Range

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 280 Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

The site is dominated by a juniper and pinion stand with little under story. A few plants of prickly pear, mahogany, yucca and grasses occur..

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Surface soils are dominated by sandstone bedrock. Pockets or area so sandy loam exist.

Erosion Issues N

Sedimentation Issues Y

Site Stability Issues N

Drainage Diverson Required Y

Berm Required? N

Erosion Sedimentation Control Required? Y

Some flow is evident down the slope following intense summer rain storms or during spring snow melt. After the reserve pit is closed a diversion ditch may be needed along the south side of the location.

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 35 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit 100' x 200' x 8 deep is planned in an area of cut in the southeast corner of the location. A 10' wide bench is planned along the backside. Two feet of freeboard is to be provided at all times. A 16-mil liner with an appropriate sub-felt liner as dictated by the roughness of the surface of the pit is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

6/9/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 16, 2009

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: 15-10-36 BTR Well, 1286' FSL, 1605' FEL, SW SE, Sec. 10, T. 3 South, R. 6 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34277.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Bill Barrett Corporation

Well Name & Number 15-10-36 BTR

API Number: 43-013-34277

Lease: 2OG0005608

Location: SW SE **Sec.** 10 **T.** 3 South **R.** 6 West

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

COPY

CONFIDENTIAL

RECEIVED

MAY - 1 2009

Form 3160-3 (August 2007)

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

Form fields 1-23 containing application details such as Type of work (DRILL), Name of Operator (Bill Barrett Corporation), Address (1099 18th Street, Suite 2300, Denver, CO), and various well specifications.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

Signature field for Matt Barber, Title: Permit Analyst, Date: 04/28/2009

Signature field for Naomi Hatch, Title: Assistant Field Manager, Date: 7/27/2009

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

JUL 30 2009

DIV. OF OIL, GAS & MINING

UDOGM

09550133A

VERNAL FIELD OFFICE CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corp
Well No: 15-10-36 BTR
API No: 43-013-34277

Location: SWSE, Sec. 10, T3S, R6W
Lease No: 2OG0005608
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Private Surface

Private surface use agreement submitted.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: 15-10-36 BTR

Api No: 43-013-34277 Lease Type: INDIAN-FEE SURF

Section 10 Township 03S Range 06W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/05/2009

Time _____

How DRY

Drilling will Commence: _____

Reported by MATT BARBER

Telephone # _____

Date 12/09/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301334277	# 15-10-36 BTR	SWSE	10	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	17419	12/5/2009		12/22/09	
Comments: Spudding Operations was conducted by Craig Roustabout Service, Inc. on 12/05/2009. <i>WSTC</i>						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
DEC 09 2009

Matt Barber

Name (Please Print)

Matt Barber

Signature

Permit Analyst

12/9/2009

Title

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-10-36 BTR
------------------------------------	---

2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013342770000
--	---

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1286 FSL 1605 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 11, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/5/2010	

#15-10-36 BTR 12/29/2009 06:00 - 12/30/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	2,894.0	Drilling/Completion
Time Log Summary						
DRLG F/ 2894' TO 2985' 91' IN 5 HR = 18.2 FPH) SLIDE:31' IN 2.5 HR = 12.4 FPH, ROTATE: 60' IN 2.5 HR = 24 FPH. LAST SURVEY 2939' 2.37 DEG 184.82 AZ. 29.3' F/ CENTER - 5, CIRC. COND. F/ CASING - 0.5, SHORT TRIP 5 STDS. - 0.5, CIRC. - 0.5, TOOHS 5 STDS - 0.5, WO DRAWTOOL. INPUT SHAFT BROKE. - 18						

#15-10-36 BTR 12/30/2009 06:00 - 12/31/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	2,894.0	Drilling/Completion
Time Log Summary						
WO DRAWTOOL. SHAFT COMMING F/ TEXAS. on loc @ 17:30. - 23, WORK STUCK PIPE, SPOT 50 BLS DIESEL PUT 30 BL OUT SIDE DCS. - 1						

#15-10-36 BTR 12/31/2009 06:00 - 1/1/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	2,894.0	Drilling/Completion
Time Log Summary						
Work stuck pipe every 10 minutes. Displace 50bbl diesel @ 2.5 bbl every half hour. Have 1.5 rounds of torque held in the drill pipe. Work string between stacked out and 25 k over string weight. - 7.5, Displaced diesel to 1698', top of BHA is @ 1715' . Work stuck pipe until free. - 1.5, Circulate and reciprocate. - 0.5, Trip out of hole. No tight hole. - 1.5, Lay down 8" motor, MWD, and 2 - 8" drill collars. Make up bit sub and rerun bit. - 2, Trip in hole. No tight hole - 2, Circulate and reciprocate. Run water to lower YP and weight. Lost apx. 45 bbl mud during trip. Broke circulation immediately when on bottom, no losses while circulating. - 1.5, Trip out to run casing. Lay down 18jts drill pipe and 9 - 6 1/4" collars to make room for HWDP. - 3.5, HSM, rig up Weatherford to run 71 joints - 9 5/8" 36# J-55 ST&C casing. Fill casing and attempt to circulate @ 1458' - could not break circulation, lost apx 200 bbl. mud. Conferred with Jim and we will continue to run casing to bottom and fight losses there. - 4						

#15-10-36 BTR 1/1/2010 06:00 - 1/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	2,894.0	Drilling/Completion
Time Log Summary						
Land 9 5/8" 36# J-55 ST&C casing @ 2980' . Run order as follows: Float shoe top @ 2978.6' - shoe casing joint top @ 2941.63' Float collar top @ 2940.73' - 70 joints casing. Centralizers run 8' above shoe on joint # 1, on joints #2 and #3, then every 5th joint to surface. Torqued by Weatherford TRS to 3940 ft lb. - 0.5, Attempt to circulate on bottom. Pumping 180 gpm reciprocating pipe, mixing sawdust, poly swell, magma fiber - no returns. Wait on Halliburton. Lost apx 2,000 bbl mud. - 5.5, Called Halliburton dispatch @ 22:30 on 12/31/09 and dispatched them to be on location at 05:00 - 01/01/10. One pump truck and one - bulk truck arrived at 10:45, still waiting on one bulk truck that broke down. Final truck arrived @ 12:00 Rig up HES, HSM. Swap to HES, pump 40bbl super flush, pump 20bbl water. Pump 430sks 246 bbl HES light Econchem lead cement mixed at 11.0 ppg, 3.21 ft3/sk yield, 19.5 gps water. Additives are: 2 % bentonite, 0.75% econolite, 5# silicalite, 3# walnut - medium, 1# granulate. Pump 255sks 53 bbl premium cement mixed at 15.8 ppg, 1.15ft3/sk yield, 4.94 gal/sk water. Additives are: 0.3% halad 344, 0.25% cfr-3, 0.35% hr-5, 0.2% super cbl. Displaced with 226 bbl water (227.6 calculated). FCP = 440 psi @ 2bpm (540psi calculated) BPP = 800 psi. Floats held with 1.5 bbl back. There were NO returns throughout this cement job. - 4.5, Rig up and pump 1" top out cement. At 18:00 to 18:30 pumped 100sks (21 bbl) G top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Cement did not come to surface. - 2, Wait on cement. - 1.5, Pump 1" top out cement. 100sks (21 bbl) G top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Cement did not come to surface. Poured 2 - 5 gal buckets poly swell down annulus after pumping cement. Chased with 1 bbl water. - 0.5, Wait on cement - 1.5, Pump 1" top out cement. 100sks (21 bbl) G top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Cement did not come to surface. - 0.5, Wait on cement - 1.5, Pump 1" top out cement. 100sks (21 bbl) top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Got cement to surface, cement dropped 5' in 10 minutes. Flush out diverter stack - 0.5, Wait on cement. - 1.5, Pump 1" top out cement. 100sks (21 bbl) top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Got cement to surface, circulated apx 15 bbl good cement to pit, cement did not fall after 15 minutes. Flush out diverter stack - 0.5, Nipple down diverter stack. Pull rotary table and beams in order to pull 20" 2,000# annular. - 3.5						

#15-10-36 BTR 1/2/2010 06:00 - 1/3/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	2,894.0	Drilling/Completion
Time Log Summary						
Nipple down diverter. - 1.5, Cut off conductor. Cut off casing to land well head at ground level. Two hole well head and weld on 9 5/8 SOW x 11" 5,000 Cameron well head with 8 lock down pins and 2 - 2" 5,000psi gate valves. Pressure test head to 1500 psi for 10 minutes with nitrogen. - 3.5, Nipple up 11" 5,000# BOP stack - 6.5, Test BOPEwith Single Jack Testers. Test Upper kelly valve, lower kelly valve, floor valve, dart valve, pipe rams, blind rams, choke line, choke manifold, kill line to 5,000 psi for 10 minutes. Test annular to 2500 psi for 10 minutes. Test casing to 1500 psi for 30 minutes. - 6, Slip and cut drilling line - 1, Pick up and orient EMMWD to 6 1/4" Sperry 7/8 2.9 stg HR Motor adjustable set at 1.5 degrees. - 1.5, Trip in hole, pick up 24 joints 4 1/2" SWDP. - 2.5, Drill shoe track. Tag plug @ 2939' Tag shoe @ 2980' - 1.5						

#15-10-36 BTR 1/3/2010 06:00 - 1/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	2,894.0	Drilling/Completion

Time Log Summary

Drill from 2985' to 3,000' - 0.5, Perform 10.5 ppg equivalent FIT test @ 3,000'. Held 330 psi for 10 minutes using 8.4 ppg fluid. Used Single Jack testers. - 1, Drill from 3,000' to 3345' - 345' in 7hr = 49.3fph. Slide 45' in 1hr = 45fph. Rotate 300' in 6hr = 50 fph. - 7, Attempt to survey @ 3345' and could not get a survey. Trouble shoot all surface equipment, swap out computers, and could find no problems on surface. - 1, Rig service. - 0.5, Trip out for MWD failure. - 2.5, Drain motor and visually inspect motor and bit, both looked good. Change out MWD electronics, antenna sub, and flow diverter/antenna. Visual inspection of EMMWD tool that failed shows discoloring of the housing of the tool from heat. Sperry MWD personnel on location say this indicates a short circuit in the tool causing the tool failure. - 1, Adjust brakes. Trip in hole - 2.5, Drill from 3345' to 3694' - 349' in 8hr = 43.6fph. Slide 39' in 1hr = 39fph. Rotate 310' in 7hr = 44.3 fph. Last survey @ 3553' - 0.26 deg. - 315.7 AZ. Current BHL is 40.5' away from TCL. Last mud check is 8.3+ MW 28 FV 7.5PH 4.0 PPB DAP - 8

#15-10-36 BTR 1/4/2010 06:00 - 1/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	2,894.0	Drilling/Completion

Time Log Summary

Drill from 3694' to 4202' = 508' in 8.5hr = 59.8 fph. Slide 142' in 3hr = 47.3 fph. Rotate 366' in 5.5 hr = 66.5 fph. Hard south trend in this interval, sliding 17' to 20' every 60'. Slight seepage losses in this interval. - 8.5, Rig Service - 0.5, Drill from 4202' to 4930' - 728' in 15hr = 48.5 fph. Slide 250' in 5.5hr = 45.5 fph. Rotate 478' in 9.5hr = 50.3fph. Last survey @ 4823' - 1.71 deg - 205.06 AZ. Current BHL is 58' away from TCL. Last mud check 8.7 ppg, 28 FV, 8.5 PH - 15

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-10-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013342770000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1286 FSL 1605 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling activity report, December and January. Final drilling report, waiting on completion.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 04, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/4/2010	

#15-10-36 BTR 12/20/2009 06:00 - 12/21/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary rig dn on the 16-23-36 BTR. WILL MOVE WHITH TRUCKS TODAY - 12						

#15-10-36 BTR 12/21/2009 06:00 - 12/22/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary RIG DN, MOVE OFF LOC, SET MATS. PUT TOGETEATHER SUB CENTER OVER HOLE. PUT UP DRAWTOOL. 10 HANDS 2 TOOLPUSHERS. - 12						

#15-10-36 BTR 12/22/2009 06:00 - 12/23/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary RIG UP RELEASE TRUCKS @ 5:30 PM. GOT DARK BEFORE WE COULD RAISE DERRICK. 8 HANDS 2 TOOLPUSHERS ON DALIGHHTS. 5 HANDS ON NIGHTS. PUT 6" LINER IN PUMP. RIG UP STEAM SYSTEM. GET WATER CIRCULATING. - 24						

#15-10-36 BTR 12/23/2009 06:00 - 12/24/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary RIG UP, RAISE DERRICK @ 08:30 - 21, NIPPLE UP DIVERTER, HELP WELDER - 3						

#15-10-36 BTR 12/24/2009 06:00 - 12/25/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary NIPPLE UP BOPS - 1, LOAD PIPE RACKS AND STRAP - 2, PICK UP BHA - 1.5, DRLG F/ 96' TO 143' - 0.5, PICK UP MWD AND OREINTATE - 1, DRLG F/ 143' TO 359' (216' IN 3 HR = 72 FPH) SLIDE: 10' IN .5 HR = 20 FPH. ROTATE: 206' IN 1.5 HR = 137.3 FPH. - 3, RIG SERVICE - 0.5, DRLG F/359' TO 823' (469' IN 8 HR = 58 FPH) SLIDE: 15' IN .5 HR 30 FPH. ROTATE:454' IN 7.5 HR = 60.5 FPH - 8, REPAIR PUMP LEAD WASH IN CAP GASKET - 0.5, DRLG F/ 823' TO 1077' (254' IN 6 HR = 42.3 FPH) ALL ROTATING. LAST SURVEY 999' .59 DEG 292.92 AZ. 3.8 F/ CENTER. - 6						

#15-10-36 BTR 12/25/2009 06:00 - 12/26/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary DRLG F/ 1077' 1362' @ 47 FPH ROTATING - 6, RIG SERVICE - 0.5, DRLG F/ 1362' TO 1839' (477' IN 17.5 HR = 27.3 FPH) SLIDE: 16' IN 1.5 HR = 10.7 FPH, ROTATE: 461' IN 16 HR = 28.8 FPH. LOST 100 BLS OF WATER @ 1584'. LOST 400 BLS @ 1805'. LAST SURVEY 1761' 1.29 DEG 198.59 AZ. - 17.5						

#15-10-36 BTR 12/26/2009 06:00 - 12/27/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary DRLG F/ 1839' TO 1870' @ 31 FPH, LOST RETURNS - 1, BUILD VOLUME MIX AND SPOT LCM PILL - 1, TOO, X/O BIT, TIH, TO 5 STDS F/ BOTTOM. - 3.5, MIX LCM FILL HOLE F/ BACK SIDE. HOLE FULL @ 13:00 HR. CIRC START @ 56 STK WORK UP TO 120. LOST 2,000 BLS OF MUD. TIH 5 SDTS. - 3, DRLG F/ 1870 TO 1934' (64' IN 3 HR = 21.3 FPH) SLIDE: 10' IN 1.5 HR 6.6 FPH, ROTATE: 54' IN 1.5 HR = 36 FPH. - 3, RIG SERVICE - 0.5, DRLG F/ 1934' TO 1961' @ 54 FPH ROTATING. LOST RETURNS - 0.5, MIX PUMP 25% LCM PILL - 1, TOO 5 STDS - 0.5, FILL BACK SIDE. THEN PUMP @ 58 STK/MIN DOWN DP RETURN SLOWLY GET BETTER. LOST 600 BLS - 1.5, TIH 5 STDS - 0.5, DRLG F/1961 TO 2040' (79' IN 8 HR = 9.9 FPH) SLIDE: 15' IN 3.5 HR = 4.2 FPH, ROTATE: 64' IN 4.5 HR = 14.2 FPH. LAST SURVEY 1951' 1.28 DEG 134 AZ. LAST MUD CHECK 44 VIS 8.4 WT 21% LCM. - 8						

#15-10-36 BTR 12/27/2009 06:00 - 12/28/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary DRLG F/ 2040' TO 2120' (80' IN 4 HR = 20 FPH) ROTATING - 4, TOO, X/O MM & BIT, TIH. MUD MOTOR LOCKED UP. - 4.5, DRLG F/ 2120' TO 2141' @ 21 FPH ROTATING - 1, RIG SERVICE WORK ON PUMPS - 0.5, GO THOUGH VALVES ON #2 PUMP - 0.5, DRLG F/ 2141' TO 2428' @ 33.8 FPH. TORQUEING UP NOT ABLE TO PUT ANY WT ON BIT. HOLE STILL SEEPING. TOOK 350 BLS @ 2164' - 8.5, CIRC. MIX DRY SLUG - 1, TOO - 4						

#15-10-36 BTR 12/28/2009 06:00 - 12/29/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion
Time Log Summary TIH W/ #4 BIT - 0.5, DRLG F/ 2428' TO 2506' (78' IN 4 HR = 19.5 FPH) SLIDE: 11' IN 1 HR = 11 FPH, ROTATE: 67' IN 3 HR = 22.3 - 4, RIG SERVICE - 0.5, DRLG F/ 2506' TO 2894' (388' IN 19 HR = 20.4 FPH) SLIDE: 74' IN 5 HR = 14.8 FPH, ROTATE: 314' IN 14 HR = 22.4 FPH. LAST SURVEY 2809' 1.96 DEG 193.58 AZ. 24.37' F/ CENTER. LAST MUD CHECK 8.8 WT 45 VIS 9.6 PH 23% LCM - 19						

#15-10-36 BTR 12/29/2009 06:00 - 12/30/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

DRLG F/ 2894' TO 2985' 91' IN 5 HR = 18.2 FPH) SLIDE:31' IN 2.5 HR = 12.4 FPH, ROTATE: 60' IN 2.5 HR = 24 FPH. LAST SURVEY 2939' 2.37 DEG 184.82 AZ. 29.3' F/ CENTER - 5, CIRC. COND. F/ CASING - 0.5, SHORT TRIP 5 STDS. - 0.5, CIRC. - 0.5, TOOHS 5 STDS - 0.5, WO DRAWTOOL. INPUT SHAFT BROKE. - 18

#15-10-36 BTR 12/30/2009 06:00 - 12/31/2009 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

WO DRAWTOOL. SHAFT COMMING F/ TEXAS. on loc @ 17:30. - 23, WORK STUCK PIPE, SPOT 50 BLS DIESEL PUT 30 BL OUT SIDE DCS. - 1

#15-10-36 BTR 12/31/2009 06:00 - 1/1/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Work stuck pipe every 10 minutes. Displace 50bbl diesel @ 2.5 bbl every half hour. Have 1.5 rounds of torque held in the drill pipe. Work string between stacked out and 25 k over string weight. - 7.5, Displaced diesel to 1698', top of BHA is @ 1715' . Work stuck pipe until free. - 1.5, Circulate and reciprocate. - 0.5, Trip out of hole. No tight hole. - 1.5, Lay down 8" motor, MWD, and 2 - 8" drill collars. Make up bit sub and rerun bit. - 2, Trip in hole. No tight hole - 2, Circulate and reciprocate. Run water to lower YP and weight. Lost apx. 45 bbl mud during trip. Broke circulation immediately when on bottom, no losses while circulating. - 1.5, Trip out to run casing. Lay down 18jts drill pipe and 9 - 6 1/4" collars to make room for HWDP. - 3.5, HSM, rig up Weatherford to run 71 joints - 9 5/8" 36# J-55 ST&C casing. Fill casing and attempt to circulate @ 1458' - could not break circulation, lost apx 200 bbl. mud. Conferred with Jim and we will continue to run casing to bottom and fight losses there. - 4

#15-10-36 BTR 1/1/2010 06:00 - 1/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Land 9 5/8" 36# J-55 ST&C casing @ 2980' . Run order as follows: Float shoe top @ 2978.6' - shoe casing joint top @ 2941.63' Float collar top @ 2940.73' - 70 joints casing. Centralizers run 8' above shoe on joint # 1, on joints #2 and #3, then every 5th joint to surface. Torqued by Weatherford TRS to 3940 ft lb. - 0.5, Attempt to circulate on bottom. Pumping 180 gpm reciprocating pipe, mixing sawdust, poly swell, magma fiber - no returns. Wait on Halliburton. Lost apx 2,000 bbl mud. - 5.5, Called Halliburton dispatch @ 22:30 on 12/31/09 and dispatched them to be on location at 05:00 - 01/01/10. One pump truck and one - bulk truck arrived at 10:45, still waiting on one bulk truck that broke down. Final truck arrived @ 12:00 Rig up HES, HSM. Swap to HES, pump 40bbl super flush, pump 20bbl water. Pump 430sks 246 bbl HES light Econchem lead cement mixed at 11.0 ppg, 3.21 ft3/sk yield, 19.5 gps water. Additives are: 2 % bentonite, 0.75% econolite, 5# silicalite, 3# walnut - medium, 1# granulate. Pump 255sks 53 bbl premium cement mixed at 15.8 ppg, 1.15ft3/sk yield, 4.94 gal/sk water. Additives are: 0.3% halad 344, 0.25% cfr-3, 0.35% hr-5, 0.2% super cbl. Displaced with 226 bbl water (227.6 calculated). FCP = 440 psi @ 2bpm (540psi calculated) BPP = 800 psi. Floats held with 1.5 bbl back. There were NO returns throughout this cement job. - 4.5, Rig up and pump 1" top out cement. At 18:00 to 18:30 pumped 100sks (21 bbl) G top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Cement did not come to surface. - 2, Wait on cement. - 1.5, Pump 1" top out cement. 100sks (21 bbl) G top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Cement did not come to surface. Poured 2 - 5 gal buckets poly swell down annulus after pumping cement. Chased with 1 bbl water. - 0.5, Wait on cement - 1.5, Pump 1" top out cement. 100sks (21 bbl) G top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Cement did not come to surface. - 0.5, Wait on cement - 1.5, Pump 1" top out cement. 100sks (21 bbl) top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Got cement to surface, cement dropped 5' in 10 minutes. Flush out diverter stack - 0.5, Wait on cement. - 1.5, Pump 1" top out cement. 100sks (21 bbl) top out cement mixed at 15.8 ppg, 1.17 ft3/sk yield, 5.04gps water. Additives are 2% calcium chloride. Got cement to surface, circulated apx 15 bbl good cement to pit, cement did not fall after 15 minutes. Flush out diverter stack - 0.5, Nipple down diverter stack. Pull rotary table and beams in order to pull 20" 2,000# annular. - 3.5

#15-10-36 BTR 1/2/2010 06:00 - 1/3/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Nipple down diverter. - 1.5, Cut off conductor. Cut off casing to land well head at ground level. Two hole well head and weld on 9 5/8 SOW x 11" 5,000 Cameron well head with 8 lock down pins and 2 - 2" 5,000psi gate valves. Pressure test head to 1500 psi for 10 minutes with nitrogen. - 3.5, Nipple up 11" 5,000# BOP stack - 6.5, Test BOPEwith Single Jack Testers. Test Upper kelly valve, lower kelly valve, floor valve, dart valve, pipe rams, blind rams, choke line, choke manifold, kill line to 5,000 psi for 10 minutes. Test annular to 2500 psi for 10 minutes. Test casing to 1500 psi for 30 minutes. - 6, Slip and cut drilling line - 1, Pick up and orient EMMWD to 6 1/4" Sperry 7/8 2.9 stg HR Motor adjustable set at 1.5 degrees. - 1.5, Trip in hole, pick up 24 joints 4 1/2" SWDP. - 2.5, Drill shoe track. Tag plug @ 2939' Tag shoe @ 2980' - 1.5

#15-10-36 BTR 1/3/2010 06:00 - 1/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Drill from 2985' to 3,000' - 0.5, Perform 10.5 ppg equivalent FIT test @ 3,000'. Held 330 psi for 10 minutes using 8.4 ppg fluid. Used Single Jack testers. - 1, Drill from 3,000' to 3345' - 345' in 7hr = 49.3fph. Slide 45' in 1hr = 45fph. Rotate 300' in 6hr = 50 fph. - 7, Attempt to survey @ 3345' and could not get a survey. Trouble shoot all surface equipment, swap out computers, and could find no problems on surface. - 1, Rig service. - 0.5, Trip out for MWD failure. - 2.5, Drain motor and visually inspect motor and bit, both looked good. Change out MWD electronics, antenna sub, and flow diverter/antenna. Visual inspection of EMMWD tool that failed shows discoloring of the housing of the tool from heat. Sperry MWD personnel on location say this indicates a short circuit in the tool causing the tool failure. - 1, Adjust brakes. Trip in hole - 2.5, Drill from 3345' to 3694' - 349' in 8hr = 43.6fph. Slide 39' in 1hr = 39fph. Rotate 310' in 7hr = 44.3 fph. Last survey @ 3553' - 0.26 deg. - 315.7 AZ. Current BHL is 40.5' away from TCL. Last mud check is 8.3+ MW 28 FV 7.5PH 4.0 PPB DAP - 8

#15-10-36 BTR 1/4/2010 06:00 - 1/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Drill from 3694' to 4202' = 508' in 8.5hr = 59.8 fph. Slide 142' in 3hr = 47.3 fph. Rotate 366' in 5.5 hr = 66.5 fph. Hard south trend in this interval, sliding 17' to 20' every 60'. Slight seepage losses in this interval. - 8.5, Rig Service - 0.5, Drill from 4202' to 4930' - 728' in 15hr = 48.5 fph. Slide 250' in 5.5hr = 45.5 fph. Rotate 478' in 9.5hr = 50.3fph. Last survey @ 4823' - 1.71 deg - 205.06 AZ. Current BHL is 58' away from TCL. Last mud check 8.7 ppg, 28 FV, 8.5 PH - 15

#15-10-36 BTR 1/5/2010 06:00 - 1/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Drill from 4930' to 5345' - 415' in 7hr = 59.3fph. Slide 159' in 3hr = 53fph. Rotate 256' in 4hr = 64 fph. Hard south west trend continues, sliding 20 - 25' of every 60'. - 7, Rig service - 0.5, Drill from 5345' to 5980' - 635' in 16.5 hr = 39.7 fph. Slide 177' in 6 hr = 29.5 fph Rotate 458' in 10.5hr = 43.6 fph. Last mud check 8.7 MW 38 FV 8.4 PH. Last survey @ 5839' - 0.67 deg - 197.88 AZ ,BHL is 55.6' away from TCL. - 16.5

#15-10-36 BTR 1/6/2010 06:00 - 1/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Drill from 5980' to 6394' - 414' in 10.5hr = 39.5fph. Slide 145' in 4hr = 36.3fph. Rotate 269' in 6.5 hr = 41.4fph. Seepage losses are apx. 2 bbl/hr mixing magma fiber, calcium carbonate, and sawdust to control losses. - 10.5, Rig Service - 0.5, Drill from 6394' to 6806' - 412' in 13hr = 31.7fph. Slide 147' in 6hr = 24.5 fph. Rotate 265' in 7hr = 37.8 fph. Sliding 25 to 30' of every 60' to over come hard south west trend. Last mud check 8.9 MW 40 FV 8.3 PH. Last survey @ 6665' - 0.4 deg - 164.39 AZ. Current BHL is 60.7' away from TCL. Hole is seeping apx 3 bbl/hr mixing sawdust, calcium carbonate, magna fiber, multi seal to heal losses. - 13

#15-10-36 BTR 1/7/2010 06:00 - 1/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Drill from 6806' to 7155' - 349' in 9.5hr = 36.7 fph. Slide 125' in 4.5hr = 27.8fph. Rotate 224' in 5hr = 44.8 fph. Losing apx 2 bbl/hr mud. Continue mixing LCM and shaking out. - 9.5, Rig service - 0.5, Drill from 7155' to 7563' - 408' in 14hr = 29.14 fph. Slide 227' in 9hr = 25.2 fph. Rotate 181' in 5hr = 36.2 fph. Interval from 7280' to 7400' required 80% sliding. Last mud check 9.0 MW 36 FV 8.2 PH. Last survey @ 7427' - 0.68 deg - 313.52 AZ. Current BHL is 63.6' away from TCL. Seepage losses are 1-2bbl/hr. - 14

#15-10-36 BTR 1/8/2010 06:00 - 1/9/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Drill from 7563' to 7792' - 229' in 6.5hr = 35.2 fph. Slide 84' in 3hr = 28 fph. Rotate 145' in 3.5hr = 41.4 fph. Seepage losses are minimal in this interval apx 1 bbl/hr with 9.0 WW. - 6.5, Rig service - 0.5, Drill from 7792' to 8124' - 332' in 13.5hr = 24.6 fph. Slide 201' in 9.5hr = 21.1 fph. Rotate 131' in 4hr = 32.8 fph. Last survey @ 8062' - 0.81 deg - 270.76 AZ. Current BHL is 66.4' away from TCL. Last mud check 9.1 MW, 36 FV, 8.3 PH. - 13.5, Circulate, spot LCM, Flow check - 1, Trip out of hole - 2.5

#15-10-36 BTR 1/9/2010 06:00 - 1/10/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Trip out of hole, no tight hole - 1.5, Break out bit, lay down motor, lay down EMMWD electronics. Pick up 6 1/4" Sperry 7/8 2.9 stg 0.17 rpg HR adjustable motor set at 1.5 degrees. Make up bit #6. Install new EMMWD electronics. Scribe up. - 1, Trip in hole. Fill pipe and circulate @ 3500', @ 6,000. - 4.5, Break in bit, drill from 8124' to 8234' - 110' in 4hr = 27.5 fph. Slide 28' in 1.5hr = 18.6 fph. Rotate 82' in 2.5hr = 32.8fph. - 4, Rig Service - 0.5, Drill from 8234' to 8455' - 221' in 12.5hr = 17.7 fph. Slide 9' in 1/2hr = 18 fph. Rotate 212' in 12hr = 17.7 fph. Last survey @ 8378 - 2.07 deg - 22.33 AZ Current BHL is 58.5' away from TCL. Last mud check 9.3 MW 36 FV 8.1 PH. - 12.5

#15-10-36 BTR 1/10/2010 06:00 - 1/11/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 Drill from 8455' to 8709' - 254' in 11.5hr = 22 fph. All rotate. Lost 50 bbl mud @ 8705' - 9.3 MW 70u BGG - 11.5, Drill from 8709' to 8963' - 254' in 12.5hr = 20.3 fph. All rotate. Last survey @ 8760' - 1.62 deg. 34.96 AZ. Current BHL is 44.5' away from TCL. Last mud check 9.4+ MW 37 FV, 8.2 PH. Hole is seeping apx 2 bbl/hr. Penetration rate picked up to 30 fph in Wasatch. - 12.5

#15-10-36 BTR 1/11/2010 06:00 - 1/12/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 Drill from 8963' to 8973' - 10' in 1hr = 10fph. - 1, Circulate, Pump LCM, Flow check, Pump pill. - 1, Trip out for bit. - 3, Break out bit. Lay down motor. Pick up 6 1/4" Sperry 7/8 2.9 stage 0.17 rpg adjustable motor set at 1.5 degrees, make up bit, scribe to EMMWD. - 1, Trip in hole to 2800'. - 1, Slip and cut 100' drilling line. - 1, Trip in hole, break circulation and circulate 10 minutes @ 3500' and 6,000'. Lost apx 40 bbl during trip. - 3, Break in bit. Drill from 8973' to 9281' - 308' in 13hr = 23.7 fph. All rotate. Last mud check 9.5 MW, 37 FV. Last survey @ 9140' - 0.93 deg - 40.82 AZ. Current BHL is 37.4' away from TCL. Hole is seeping 1 -2 bbl/hr. Mud is gas cut 0.3 ppg, BGG is 2000u connection gas is 8000u, raising MW to 9.6. - 13

#15-10-36 BTR 1/12/2010 06:00 - 1/13/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 Drill from 9281' to 9475' - 194' in 8 hr = 24.25 fph. Slide 15' in 1 hr = 15 fph. Rotate 179' in 7hr = 25.6 fph. Lost 50 bbl mud @ 9440' - 9.6 MW. Seeping 1-2bbl/hr - 8, Rig Service - 1, Drill from 9475' to 9834' - 359' in 12.5hr = 28.7 fph. Circulate through buster @ 9825' - 20' flare - 4700u BGG 9.8 MW. - 12.5, Took 5 bbl gain, flow check - no flow. BGG to 5000 u. By pass shakers, mix LCM, raise MW to 10 ppg, circulate out gas. - 2.5

#15-10-36 BTR 1/13/2010 06:00 - 1/14/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 Circulate gas out, raise MW to 9.9+. Flow check. No flow. - 0.5, Drill from 9834' to 10170' - 336' in 10hr = 33.6 fph. Slide 23' in 1.5hr = 15.3 fph. Rotate 313' in 8.5hr = 36.8 fph. Drill ahead with shakers by-passed 9.9 to 10.0 MW and 10% LCM, losses are minimal. - 10, Drill from 10,170' to 10,487' - 317' in 13.5hr = 23.5fph. Rotate 273' in 11.5hr = 23.7 fph. Slide 44' in 2hr = 22 fph. Last survey @ 10410 - 1.1 deg - 335.04 AZ. Current BHL is 29.6' away from TCL. Last mud check 10.1 MW 47 FV. Lost 50 bbl mud @ 10,265' - 10.1 MW 10% LCM, shakers by-passed. - 13.5

#15-10-36 BTR 1/14/2010 06:00 - 1/15/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 Drill from 10487' to 10709' (222' IN 9 HR = 24.7 FPH) SLIDE:12' IN 1 HR =M 12 FPH, ROTATE: 210' IN 8 HR = 26.3 FPH. - 9, RIG SERVICE - 0.5, DRLG F/ 10709' TO 10890' @ 32.9 FPH ROTATING - 5.5, CIRC. CONDITION MUD. MUD WT. IN 10# OUT 9.1# RAISE WT TO 10.3# - 5, SHORT TRIP 20 STDS - 2, CIRC. COND F/ LOGS - 2

#15-10-36 BTR 1/15/2010 06:00 - 1/16/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 TOHH F/ LOGS SLM 10890.03' TALLY 10890' - 5.5, RIG UP BAKER ATLAS HSM, LOGEERS TD ON TRIPLE COMBO 10894' LOG TO SURFACE CASING. FIRST MRIL TOOL DID NOT WORK LAY DN PICKUP BACK UP. RUN IN HOLE TO 10800. WIRE SOCKET PULLED LOOSE. PULL OUT AND REPAIR. TD ON 10860' STILL LOGGING @ 9400'. - 18.5

#15-10-36 BTR 1/16/2010 06:00 - 1/17/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 FINISH LOGGING W/ IMRIL LOG F/ 10860' TO 7000' - 6, PULL WEAR BUSHING - 0.5, TIH - 3, BREAK CIRC. @ 4000' NO RETURNS. TOOHH TO 3000' NO RETURNS. TOOHH TO 2200 GET CIRC. BACK. TIH TO 3000' GOOD RETURNS. TIH TO 5000' GOOD RETURNS. TIH TO 8000' GOOD RETURNS. TIH TO 10,800 - 8.5, CIRC. BOTTOMS UP. 15' FLARE - 2, LDDP - 4

#15-10-36 BTR 1/17/2010 06:00 - 1/18/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary
 LDDP & DCS - 4.5, RIG UP FRANKS WESTATES, HSM, RUN CASING, FS (1.25'), SHOE JT (46.07), FC (.90), 18 JTS 5.5" 17# P110 CASING (764.16'), MARKER JT (21.81), 19 JTS CASING (798.21'), MARKER (21.76), 213 JTS (9193.40'), PUP, MANDREL, LANDING JT (29.33'). LANDED @ 10869'. HAD TO WASH DN THE LAST 170' TO LAND. - 12.5, CIRC. CONDITION HOLE F/ CEMENT. SHAKE OUT LCM. WO. HALIBURTONS FOAM TRUCK BROKE DN. - 4, SET PACK OFF IN WELL HEAD. RIG UP HALIBURTON - 1, HSM, THAW OUT CHOKE ON NITROGEN MANIFOILD. CEMENT DETAILS ON NEXT REPORT. - 2

#15-10-36 BTR 1/18/2010 06:00 - 1/19/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

CEMENT 10 BLS H2O, 20 BLS SUPER FLUSH, 10 BLS H2O, 1400 SKS ELASTISEAL MIXED @14.3 #/ GAL. 1.47 YEILD, 6.41 G/SK. FOAMED TO 11 #/GAL W/ 1.5% ZONESEAL 4000, .6% HR-800. TAILED W/ 220 SKS ELASTICEM 14.3# 1.47. YEILD, W/ .6% HR-800. DISPLACED W/ 251 BLS H2O. PLUG LANDED, FLOATS HELD. GOOD RETURNS UNTIL WE SHUT DOWN TO WASH UP LINES AND DROP PLUG. THEN NO RETURNS UNTIL 62 BLS IN TO DISPLACE MENT. GOT GOOD RETURN UNTIL @ 170 BLS INTO DISPACEMENT. RETURNS STOPPED. SLOW RATE F/ 6 BLS TO 3 BLS/ MIN. NO MORE RETURNS. - 3, NIPPLE DN CLEAN MUD TANKS RIG RELEASE 13:00 HR 1/18/10 - 4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-10-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013342770000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1286 FSL 1605 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DRILLING REPORT FROM 3/4/2010 TO 4/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 12, 2010

NAME (PLEASE PRINT) Matt Barber	PHONE NUMBER 303 312-8168	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/8/2010	

#15-10-36 BTR 3/4/2010 06:00 - 3/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Date 3-5-10 @ 4:00 AM FTP - 500# CP - 1300# 1.5" Choke

Summary Date 3-4-10

Hrs Flowed 24 Hrs Choke 1.5" Sand Content - Trace Salt - 21,000 PPM
 Water Last 24 Hrs - 1250 BBls BWRAF - 6890 BBls BWLTR - 11136 BBls
 Total BBls - 18026 BBls Percent Recovered 38.2% BBls/Hr - 45 BBls Water
 35 BBI Oil/Hr 2118 BBI Total Oil Recovered

Burnable Gas

Static Psi - 340# MCF Last 24 Hrs - 632 MCF Last Gas Rate -- 726 MCF/Day - 24

#15-10-36 BTR 3/5/2010 06:00 - 3/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Well Flowing thru Testers Equipment - 2, MIRU Schlumberger Wireline to do Production Logs
 Make 3 passes at different speeds, Male stops between stages
 Avg Rates - 47.3 BBI/Water Hr 39.4 BBls Oil/HR Gas - 812 MCF/Day
 Tubing Psi - 475 Casing Pressure - 1260 - 8, Continue to Flowback thru flow testers overnight - RD in AM

Date 3-6-10 @ 4:00 AM FTP - 485# CP - 1300# 1.5" Choke

Summary Date 3-5-10

Hrs Flowed 24 Hrs Choke 1.5" Sand Content - Trace Salt - 21,000 PPM
 Water Last 24 Hrs - 1017 BBls BWRAF - 7950 BBls BWLTR - 10076 BBls
 Total BBls - 18026 BBls Percent Recovered 41.3% BBls/Hr - 45 BBls Water
 39 BBI Oil/Hr 888 BBls Oil last 24 HRs 3078 BBI Total Oil Recovered

Burnable Gas

Static Psi - 323# MCF Last 24 Hrs - 632 MCF Last Gas Rate -- 844 MCF/Day - 14

#15-10-36 BTR 3/6/2010 06:00 - 3/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Flowback thru testers separator - 2, RU to flow thru Production Unit - 0.5, RDMO Opsco Flow Equipment,
 Start cleaning oil out of open top tanks - 5, Continue to clean oil out of open top tanks - 5, Flow thru Production equipment on location\
 Well turned over to Production - 11.5

#15-10-36 BTR 4/1/2010 06:00 - 4/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34277	UT	DUCHESNE	Black Tail Ridge	Concept	10,890.0	Drilling/Completion

Time Log Summary

Flowback storage, and flow back tanks (that were stored on location) were moved off today. AM Dirtworks bladed berm dirt onto location. - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-10-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013342770000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1286 FSL 1605 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 DRILLING REPORT FROM 3/4/2010 TO 4/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 12, 2010

NAME (PLEASE PRINT) Matt Barber	PHONE NUMBER 303 312-8168	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/8/2010	

#15-10-36 BTR 3/4/2010 06:00 - 3/5/2010 06:00

API/UWI 43-013-34277	State/Province UT	County DUCHESNE	Field Name Black Tail Ridge	Well Status Concept	Total Depth (ftKB) 10,890.0	Primary Job Type Drilling/Completion
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Time Log Summary

Date 3-5-10 @ 4:00 AM FTP - 500# CP - 1300# 1.5" Choke

Summary Date 3-4-10

Hrs Flowed 24 Hrs Choke 1.5" Sand Content - Trace Salt - 21,000 PPM
 Water Last 24 Hrs - 1250 BBls BWRAF - 6890 BBls BWLTR - 11136 BBls
 Total BBls - 18026 BBls Percent Recovered 38.2% BBls/Hr - 45 BBls Water
 35 BBI Oil/Hr 2118 BBI Total Oil Recovered

Burnable Gas

Static Psi - 340# MCF Last 24 Hrs - 632 MCF Last Gas Rate -- 726 MCF/Day - 24

#15-10-36 BTR 3/5/2010 06:00 - 3/6/2010 06:00

API/UWI 43-013-34277	State/Province UT	County DUCHESNE	Field Name Black Tail Ridge	Well Status Concept	Total Depth (ftKB) 10,890.0	Primary Job Type Drilling/Completion
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Time Log Summary

Well Flowing thru Testers Equipment - 2, MIRU Schlumberger Wireline to do Production Logs
 Make 3 passes at different speeds, Male stops between stages
 Avg Rates - 47.3 BBI/Water Hr 39.4 BBls Oil/HR Gas - 812 MCF/Day
 Tubing Psi - 475 Casing Pressure - 1260 - 8, Continue to Flowback thru flow testers overnight - RD in AM

Date 3-6-10 @ 4:00 AM FTP - 485# CP - 1300# 1.5" Choke

Summary Date 3-5-10

Hrs Flowed 24 Hrs Choke 1.5" Sand Content - Trace Salt - 21,000 PPM
 Water Last 24 Hrs - 1017 BBls BWRAF - 7950 BBls BWLTR - 10076 BBls
 Total BBls - 18026 BBls Percent Recovered 41.3% BBls/Hr - 45 BBls Water
 39 BBI Oil/Hr 888 BBls Oil last 24 HRs 3078 BBI Total Oil Recovered

Burnable Gas

Static Psi - 323# MCF Last 24 Hrs - 632 MCF Last Gas Rate -- 844 MCF/Day - 14

#15-10-36 BTR 3/6/2010 06:00 - 3/7/2010 06:00

API/UWI 43-013-34277	State/Province UT	County DUCHESNE	Field Name Black Tail Ridge	Well Status Concept	Total Depth (ftKB) 10,890.0	Primary Job Type Drilling/Completion
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Time Log Summary

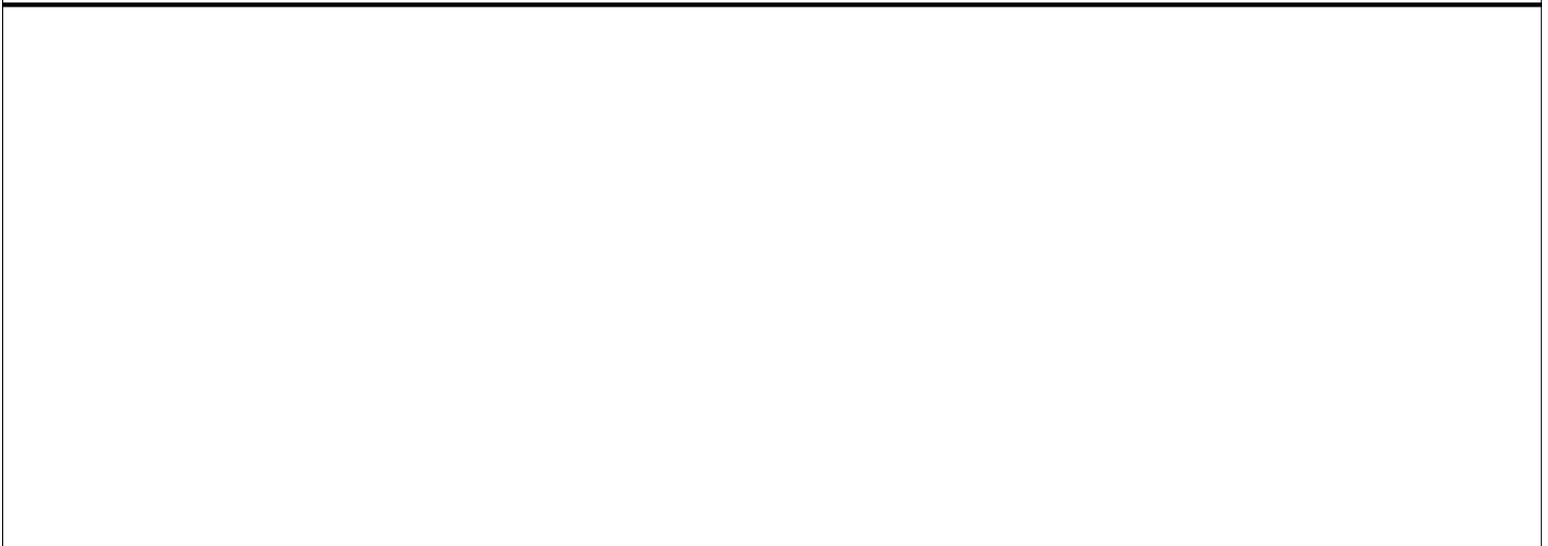
Flowback thru testers separator - 2, RU to flow thru Production Unit - 0.5, RDMO Opsco Flow Equipment,
 Start cleaning oil out of open top tanks - 5, Continue to clean oil out of open top tanks - 5, Flow thru Production equipment on location\
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#15-10-36 BTR 4/1/2010 06:00 - 4/2/2010 06:00

API/UWI 43-013-34277	State/Province UT	County DUCHESNE	Field Name Black Tail Ridge	Well Status Concept	Total Depth (ftKB) 10,890.0	Primary Job Type Drilling/Completion
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Time Log Summary

Flowback storage, and flow back tanks (that were stored on location) were moved off today. AM Dirtworks bladed berm dirt onto location. - 24



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
20G0005608

a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other: _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No
N/A

2. Name of Operator
Bill Barrett Corporation

8. Lease Name and Well No.
15-10-36 BTR

3. Address: **1099 18th Street, Suite 2300
Denver, CO 80202**

3a. Phone No. (include area code)
(303) 312-8546

9. API Well No.
43-013-34277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1286' FSL x 1605' FEL, Sec 10, T3S-R6W

10. Field and Pool or Exploratory
Allamont 55

11. Sec., T., R., M., on Block and Survey or Area
Sec. 10, T3S, R6W

At surface
At top prod. interval reported below Same
At total depth **Same**

12. County or Parish
Duchesne County

13. State
UT

14. Date Spudded: **12/05/2009**

15. Date T.D. Reached
01/14/2010

16. Date Completed: **03/02/2010**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6062' RKB

18. Total Depth: MD **10,892'** TVD **10,888'**

19. Plug Back T.D.: MD **10,821'** TVD **10,818'**

20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Triple Combo HDIL/CNL/GR Log, CBLVDL/GR/CCL **MUD LOG**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" Cond	3/8" wall	Surface	96'		Groul Cmt.		0'	
12 1/4"	9 5/8" J-55	36 #	Surface	2980'		430 sx HES Lt.	246 bbls.	0'	
						255 sx Prem.	53 bbls.		
8 3/4" &	5 1/2" P110	17 #	Surface	10,869'		1400 sx Foam	365 bbls	2250'	
7 7/8"						220 sx Foam	71 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7991'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	8956'	10,740'	10,404-10,740'	0.34"	45	Open
B) Green River	8102'	8859'	9,836'-10,314'	0.34"	48	Open
C)			9,398'-9,740'	0.34"	39	Open
D)			8,824'-9,162'	0.34"	48	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,404-10,740'	Stg 1 3100 gal 15% HCL; 28821 gal 5# Water Frac; 55554 gal 25# Silverstim; 4500# White-100 Mesh; 103800# 20/40 Econoprop
9,836'-10,314'	Stg 2 3100 gal 15% HCL; 31041 gal 5# Water Frac; 80435 gal 25# Silverstim; 5900# White-100 Mesh; 152700# 20/40 Econoprop
9,398'-9,740'	Stg 3 1650 gal 16% HCL; 33363 gal 5# Water Frac; 49887 gal 25# Silverstim; 5800# White-100 Mesh; 43200# 20/40 Econoprop
8,824'-9,162'	Stg 4 3300 gal 15% HCL; 39459 gal 5# Water Frac; 113143 gal 25# Silverstim; 13800# White-100 Mesh; 64400 lbs 20/40 Econoprop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/26/10	3/2/10	24	→	593	224	1988	0	N/A	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
96/64	SI 420	600	→	593	224	1988	377:1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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MAY 13 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Green River TGR3	4382' 8537'
				Douglas Creek Black Shale	7342' 7907'
				Castle Peak Washach	8100' 8856'
				TD	10892'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature *Tracey Fallang* Date 05/11/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

15-10-36 Completion Report Continued

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
8410'	8706'	0.34"	48	Open
8102'	8315'	0.34"	33	Open

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)		
Stage	Depth Interval	Amount and Type of Material
5	8410'-8106'	3300 gal of 15% HCL; 31762 gal 5# Water Frac; 97147 gal 25# Silverstim; 6500 lbs of Common White-100 Mesh; 189500 lbs of 20/40 PR-6000
6	8102'-8315'	2300 gal of 15% HCL; 27776 gal 5# Water Frac; 82941 gal 25# Silverstim; 5500 lbs of Common White-100 Mesh 138700 lbs of 20/40 PR-6000

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334277	# 15-10-36 BTR		SWSE	10	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17419	17419				3/2/2010	
Comments: Change based on actual completion - from WSTC to <u>GR-WS.</u>							

CONFIDENTIAL 7/15/10

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)
Tracey Fallang

Digitally signed by Tracey Fallang
DN: cn=Tracey Fallang, o=Bill Barrett Corporation, ou,
email=rfallang@billbarrettcorp.com, c=US
Date: 2010.06.08 15:14:02 -0500

Signature

Regulatory Analyst

6/8/2010

Title

Date

RECEIVED
JUN 08 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-10-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013342770000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1286 FSL 1605 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 10 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Correction to lease num"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is being submitted to indicate that the lease for this section has been earned. The correct lease number is 14-20-H62-6280. Please update your information with this lease.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 12, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/11/2010

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

DIV. OIL GAS & MINING
BY: Rachael Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

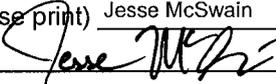
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

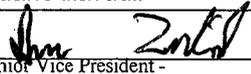
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

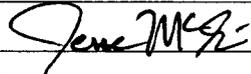
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

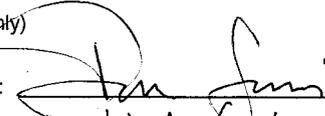
Name: Duane Zavadil
Signature: 
Senior Vice President -
Title: EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: 
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: 
Title: UIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

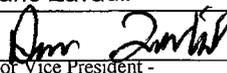
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

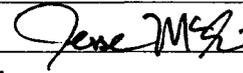
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

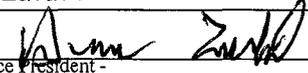
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

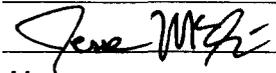
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
QQ, Section, Township, Range: SESE 9 3S 6W State : UTAH	Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President - EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

This well was approved by USEPA.
EPA approval will be required.