

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NA
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Ute Tribal 2-25-4-3
2. Name of Operator Newfield Production Company		9. API Well No. 43-013-34267
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Undesignated South Myton Bench
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/NE 661' FNL 1985' FEL 570916 X 40.11134 At proposed prod. zone 4440237Y -110.14788		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25, T4S R3W
14. Distance in miles and direction from nearest town or post office* Approximately 11.1 miles southwest of Myton, UT		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease NA		17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1488'		20. BLM/BIA Bond No. on file RLB00100473
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5580' GL		22. Approximate date work will start* 3rd Qtr. 2009
		23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 4/21/09
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Title
Regulatory Specialist

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-09
---	---	------------------

Title
Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

APR 27 2009

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 2-25-4-3
NW/NE SECTION 25, T4S, R3W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**
Uinta formation of Upper Eocene Age
2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**
Uinta 0' – 1820'
Green River 1820'
Wasatch 6710'
Base of Moderately Saline Ground Water @ 5250'
3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**
Green River Formation 1820' – 6710' - Oil
4. **PROPOSED CASING PROGRAM**
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).
5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".
6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).
7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).
8. **TESTING, LOGGING AND CORING PROGRAMS:**
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 2-25-4-3
NW/NE SECTION 25, T4S, R3W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 2-25-4-3 located in the NW 1/4 NE 1/4 Section 25, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 1.9 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 0.8 miles \pm to it's junction with the beginning of the proposed access road to the northwest; proceed along the proposed access road - 3140' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 3140' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 3140' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 760' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 760' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made

with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 2-25-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 2-25-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #2-25-4-3, NW/NE Section 25, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #RLB00100473.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

4/21/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of February, 2008 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West
Section 25: All
Duchesne County, Utah

being, 622 acres more or less,

and associated road and pipeline routes beginning at each of the wellsites and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 01, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

TODD AND CAMILLE MOON

NEWFIELD PRODUCTION COMPANY

By: Todd Moon
Todd Moon, private surface owner

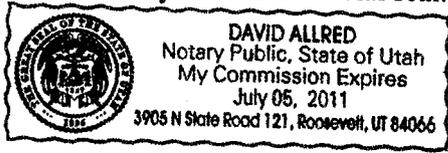
By: _____
Gary D. Packer, President

By: Camille Moon
Camille Moon, private surface owner

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 6th day of Feb, 2008 by **Todd and Camille Moon, private surface owners.**

Witness my hand and official seal.



David Allred
Notary Public

My commission expires July 5, 2011

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2008 by **Gary D. Packer, as President of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

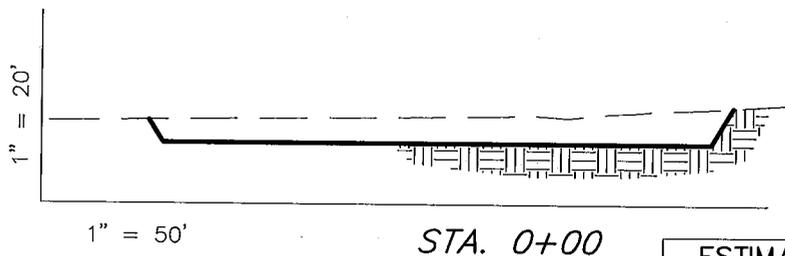
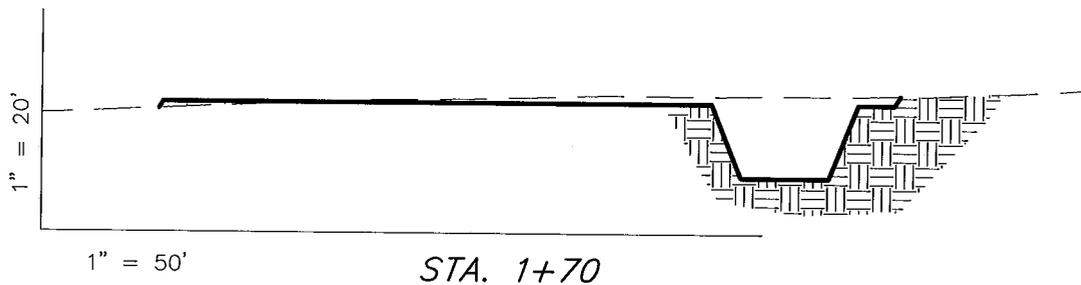
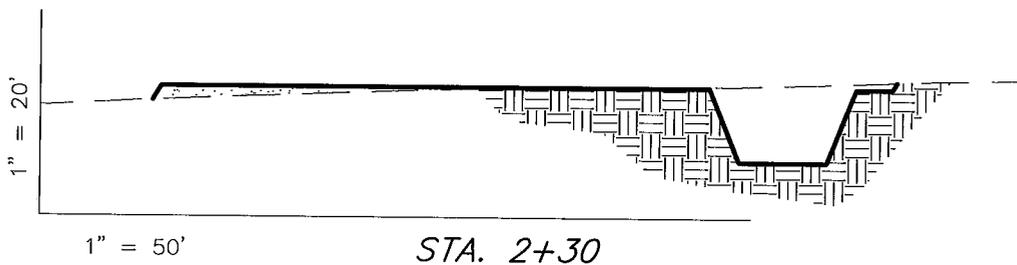
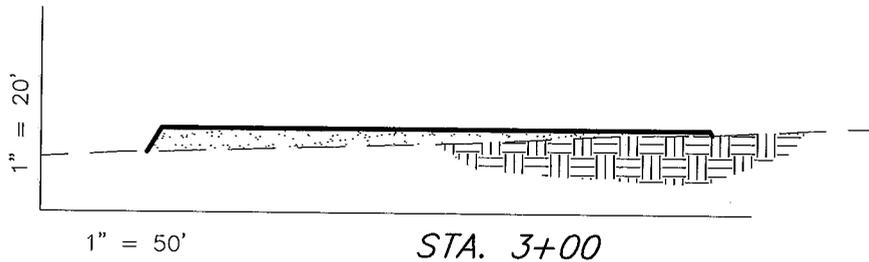
Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 2-25-4-3



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	870	870	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,510	870	970	640

SURVEYED BY: C.M.	DATE SURVEYED: 01-12-09
DRAWN BY: F.T.M.	DATE DRAWN: 01-15-09
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

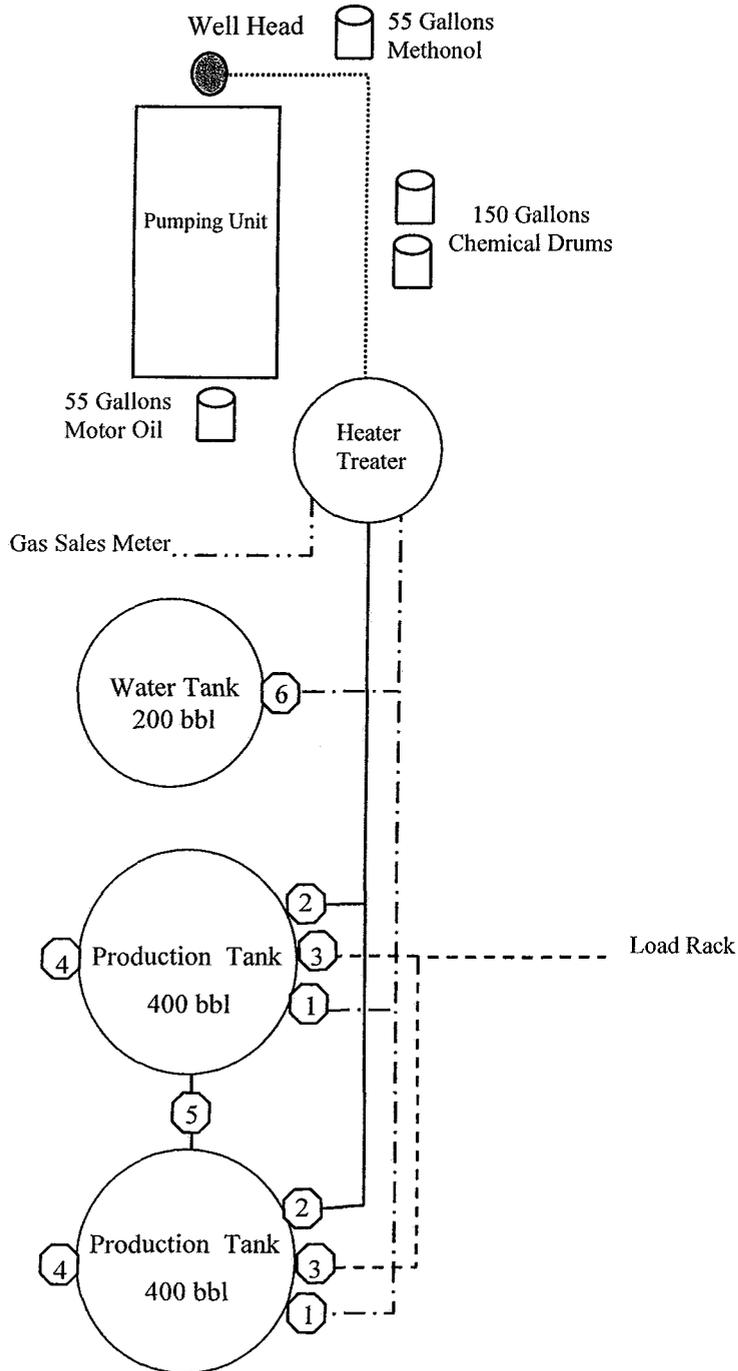
Howfield Production Company Proposed Site Facility Diagram

Ute Tribal 2-25-4-3

NW/NE Sec. 25, T4S, R3W

Duchesne County, Utah

EDA# 2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - . - .
Gas Sales	- . - . - . - .
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

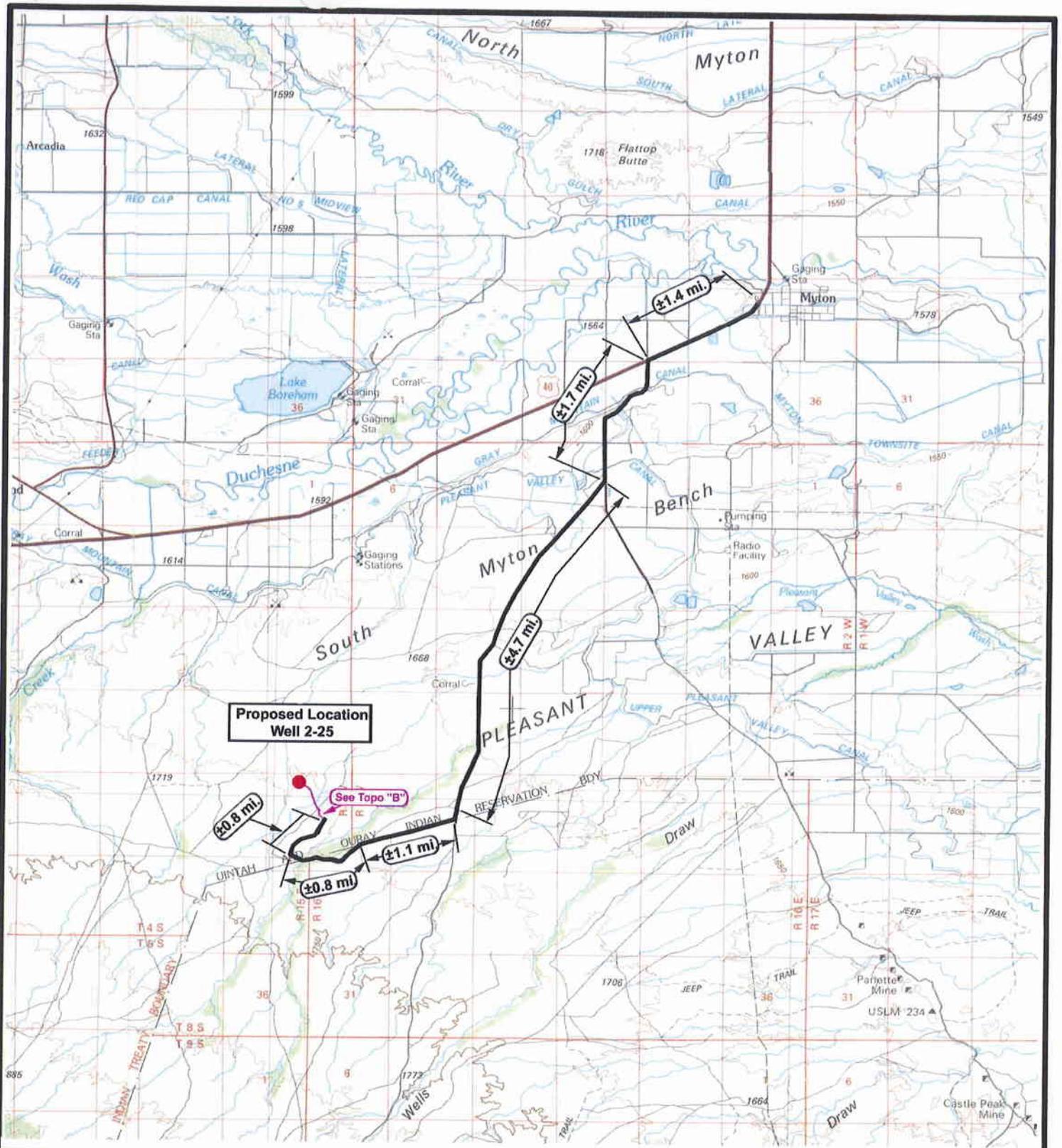
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





**Proposed Location
Well 2-25**

±0.8 mi

See Topo "B"

±1.1 mi

±4.7 mi

±1.7 mi

±1.4 mi

NEWFIELD
Exploration Company

Well 2-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.



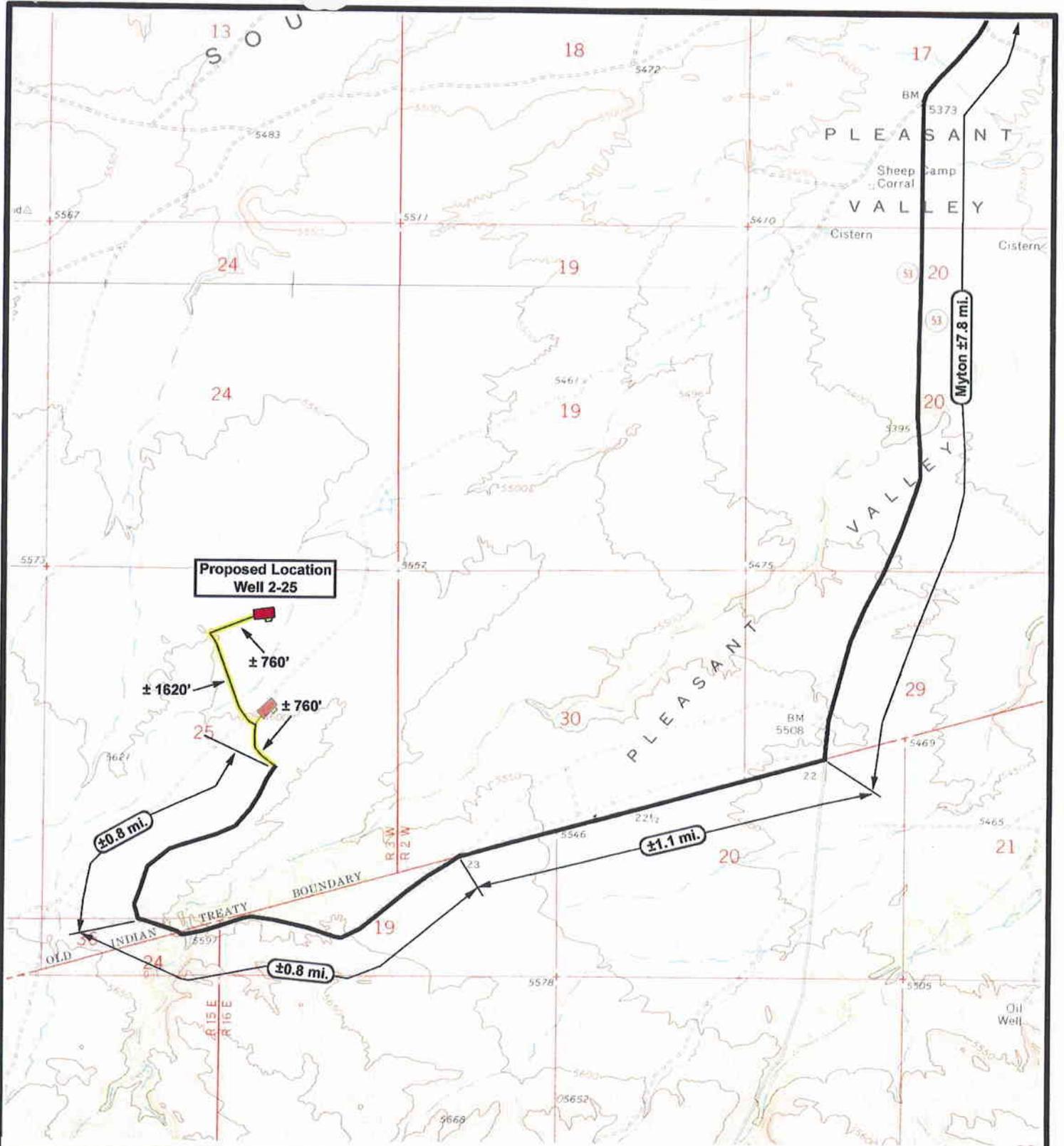
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
DRAWN BY: JAS
DATE: 02-02-2009

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"



 **NEWFIELD**
Exploration Company

Well 2-25-4-3
SEC. 25, T4S, R3W, U.S.B. & M.


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

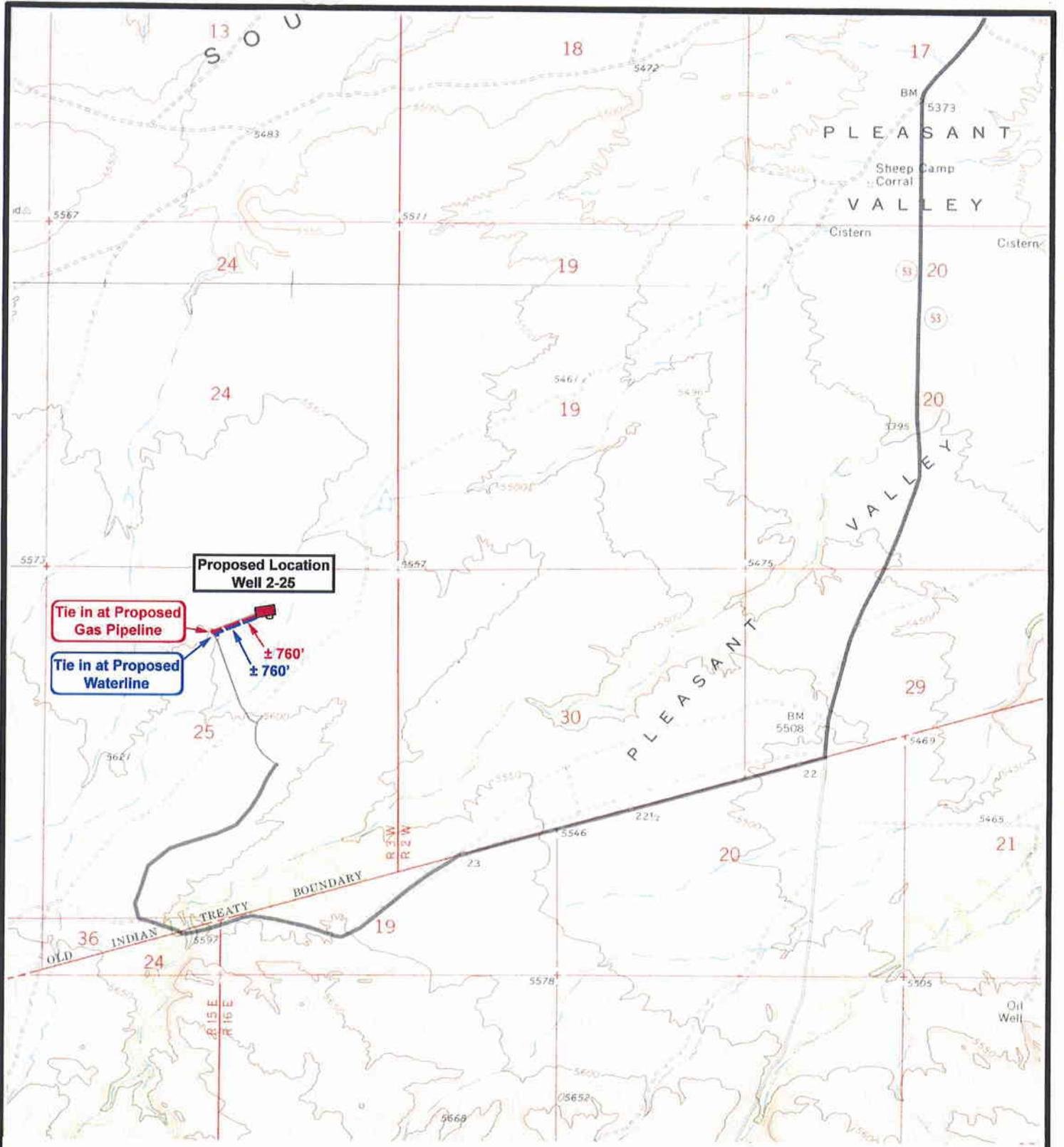
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-04-2009

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
 Exploration Company

Well 2-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.



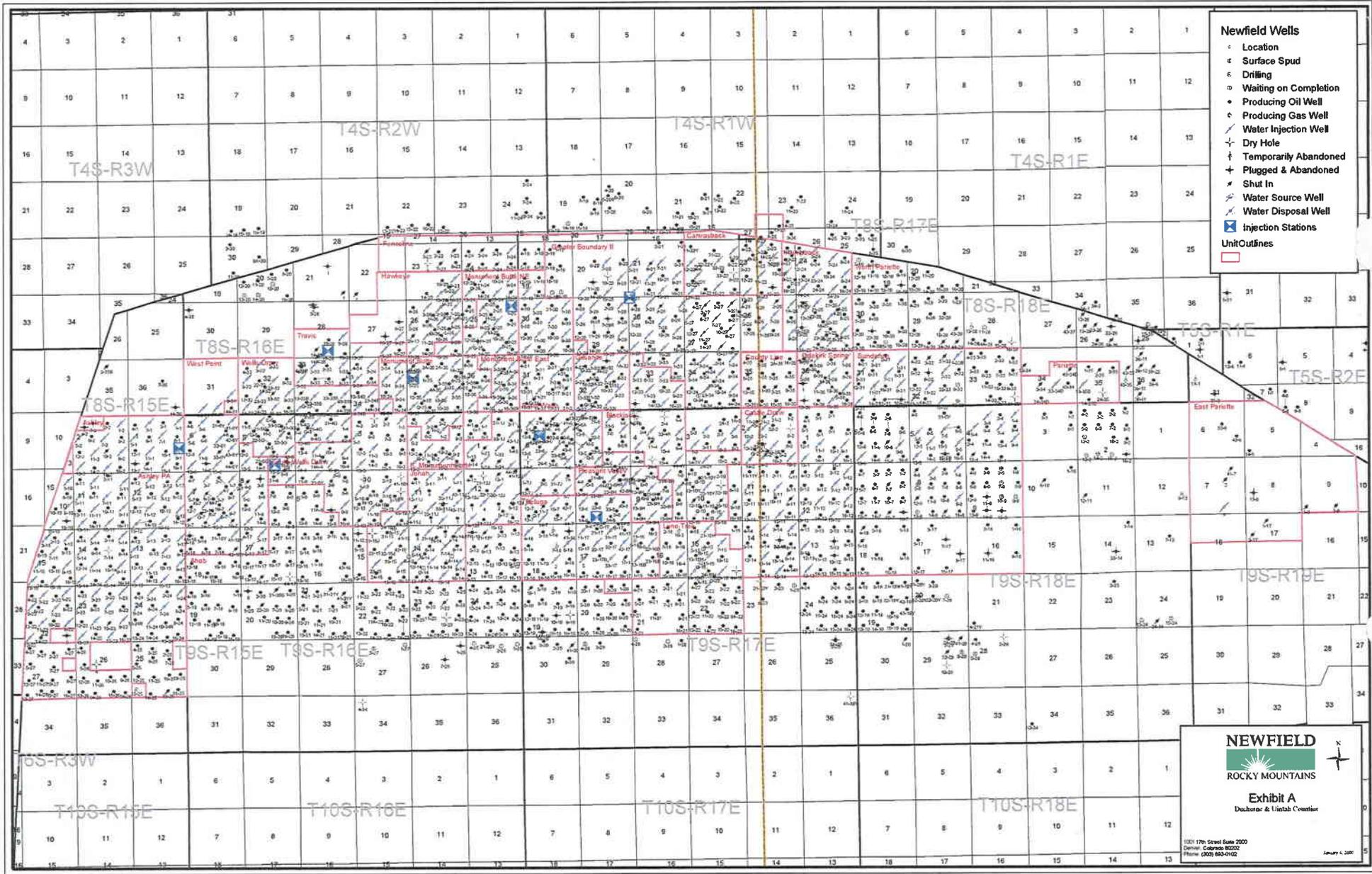

 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-02-2009

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

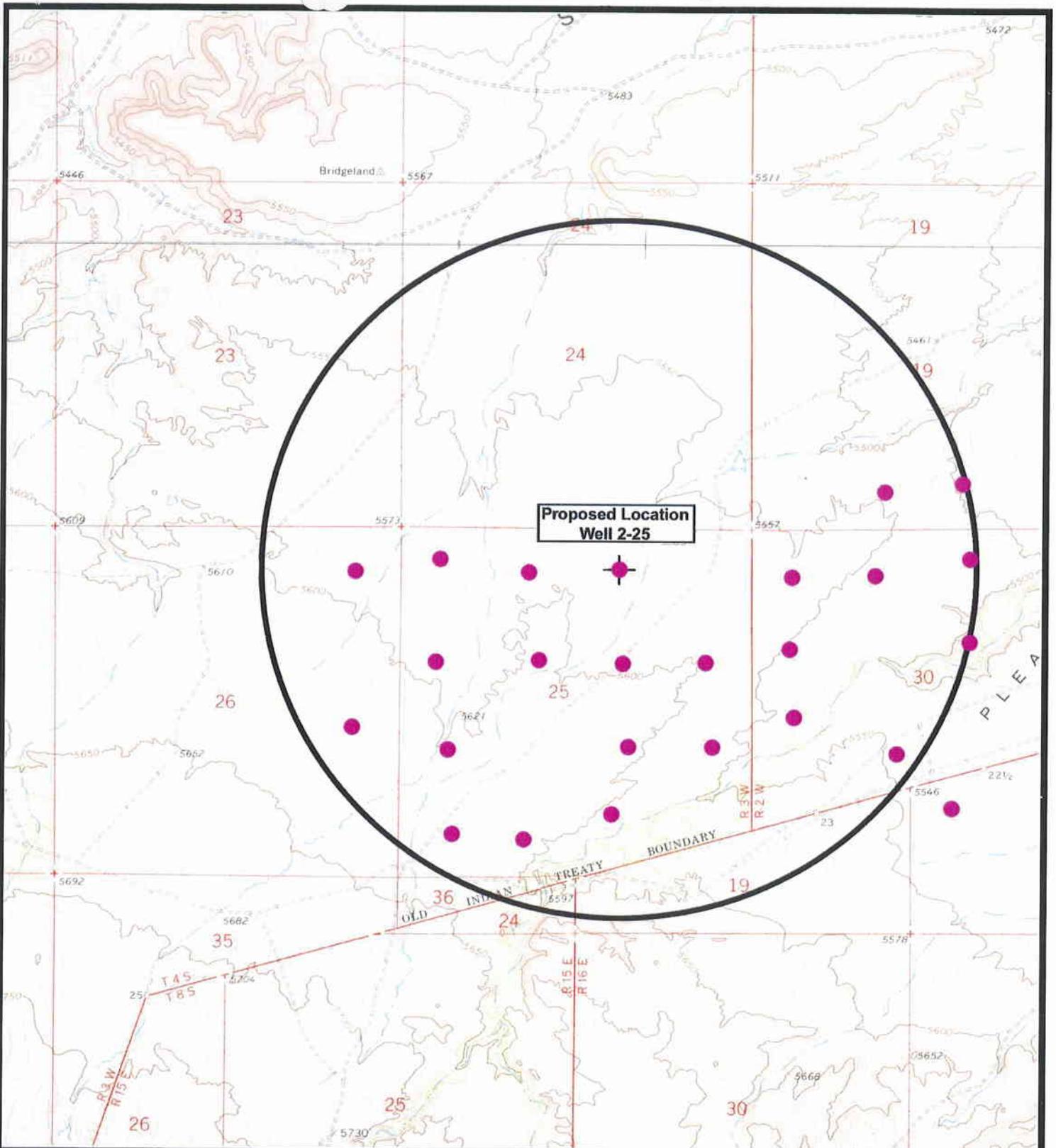
TOPOGRAPHIC MAP
"C"



- Newfield Wells**
- Location
 - ⊗ Surface Spud
 - ⊙ Drilling
 - ⊖ Waiting on Completion
 - ⊕ Producing Oil Well
 - ⊕ Producing Gas Well
 - ⊕ Water Injection Well
 - ⊕ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
 - ⊕ Water Source Well
 - ⊕ Water Disposal Well
 - ⊕ Injection Stations
- Unit Outlines**
-

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties




NEWFIELD
Exploration Company

Well 2-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-02-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

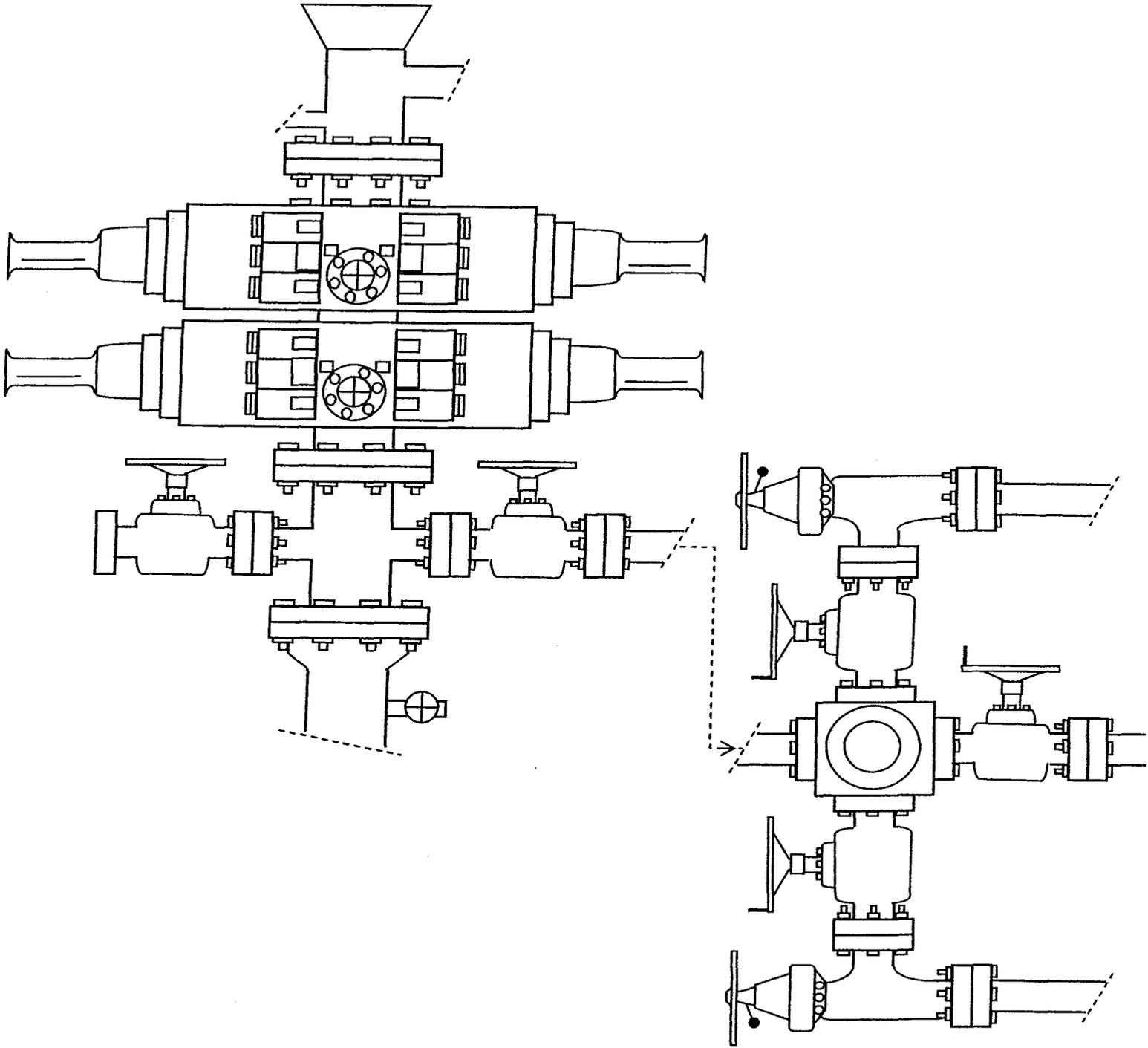


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2009

API NO. ASSIGNED: 43-013-34267

WELL NAME: UTE TRIBAL 2-25-4-3
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 25 040S 030W
 SURFACE: 0661 FNL 1985 FEL
 BOTTOM: 0661 FNL 1985 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.11134 LONGITUDE: -110.16788
 UTM SURF EASTINGS: 570916 NORTHINGS: 4440237
 FIELD NAME: SOUTH MYTON BENCH (117)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0006154
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB00100473)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

*See Separate Site
Needs Permit (04-30-09)*

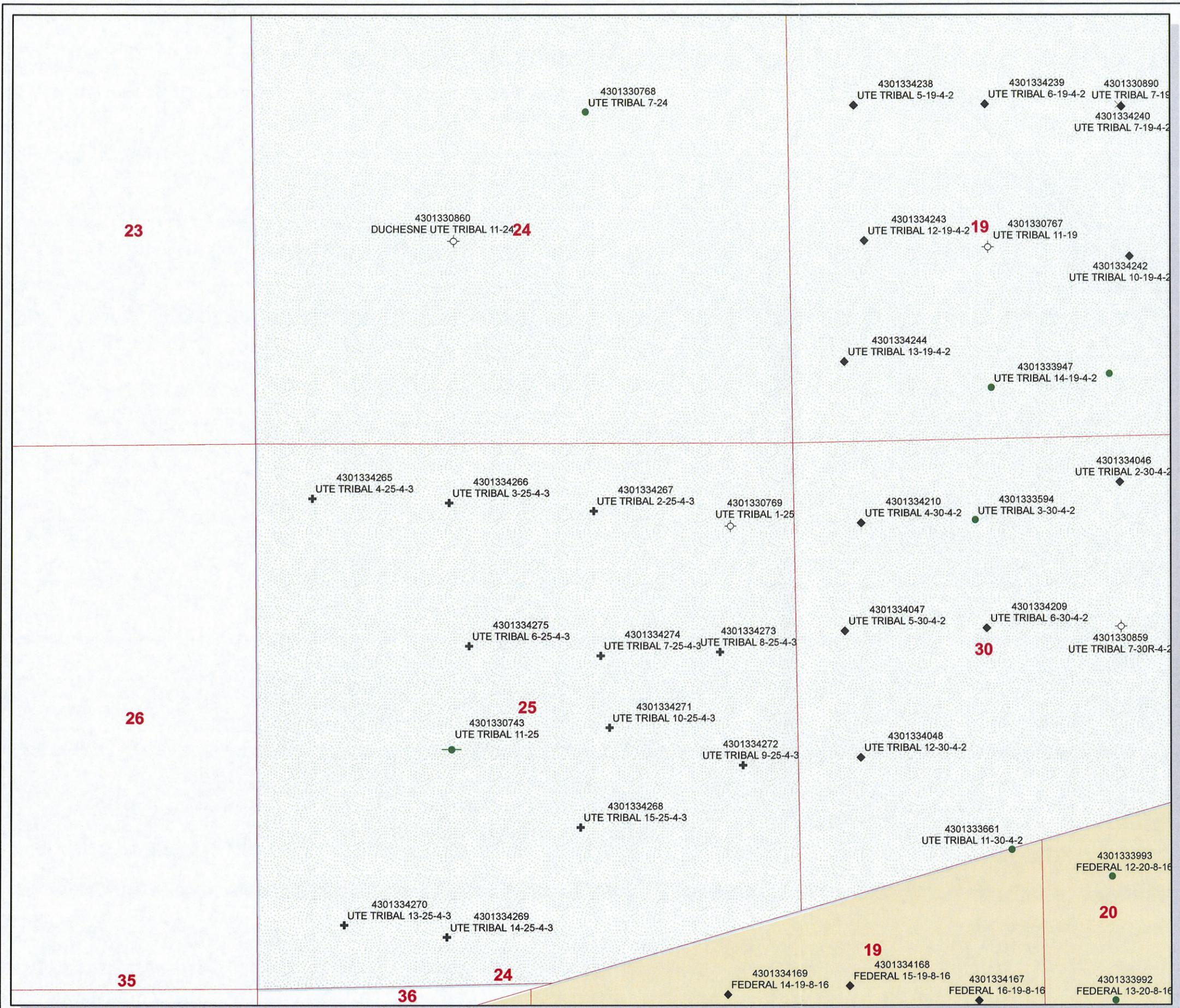
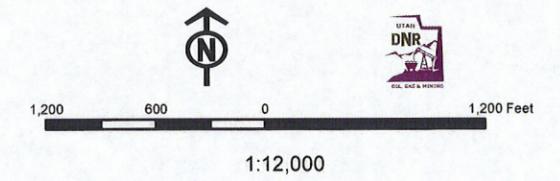
STIPULATIONS:

- 1- Federal Approval
- 2- Spacing Stip
- 3- STATEMENT OF BASIS

API Number: 4301334267
Well Name: UTE TRIBAL 2-25-4-3
Township 04.0 S Range 03.0 W Section 25
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	◆ APD
NF PP OIL	⊙ DRL
NF SECONDARY	⊙ GI
PI OIL	⊙ GS
PP GAS	⊙ LA
PP GEOTHERML	⊕ NEW
PP OIL	⊕ OPS
SECONDARY	⊕ PA
TERMINATED	⊕ PGW
Fields	⊕ POW
STATUS	⊕ RET
ACTIVE	⊕ SGW
COMBINED	⊕ SOW
Sections	⊕ TA
	○ TW
	⊕ WD
	⊕ WI
	⊕ WS



Application for Permit to Drill

Statement of Basis

5/12/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1454	43-013-34267-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	UTE TRIBAL 2-25-4-3		Unit		
Field	UNDESIGNATED		Type of Work		
Location	NWNE 25 4S 3W U 661 FNL 1985 FEL GPS Coord (UTM) 570916E 4440237N				

Geologic Statement of Basis

The mineral lease for the proposed well is owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling casing and cement programs.

Brad Hill
APD Evaluator

5/12/2009
Date / Time

Surface Statement of Basis

The general location is approximately 11 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 4 miles to the east and the section is within the Ute Tribal Indian Reservation Boundary. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 761 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 2-25-4-3 oil well site is in upper Pleasant Valley on a flat with a slight slope to the north. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BIM was invited to the pre-site but did not attend.

Floyd Bartlett
Onsite Evaluator

4/30/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 2-25-4-3
API Number 43-013-34267-0 **APD No** 1454 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWNE **Sec** 25 **Tw** 4S **Rng** 3W 661 FNL 1985 FEL
GPS Coord (UTM) 570919 4440232 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The general location is approximately 11 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 4 miles to the east and the section is within the Ute Tribal Indian Reservation Boundary. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 761 feet of the site. From this point new construction will be required.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const	Material	Surface Formation
0.13	Width 199	Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

A fair desert shrub type consisting of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, shadscale, curly mesquite and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds. A significant colony is located to the north of the location.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 30 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the location.

Floyd Bartlett
Evaluator

4/30/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 2-25-4-3 Well, 661' FNL, 1985' FEL, NW NE, Sec. 25, T. 4 South, R. 3 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34267.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number Ute Tribal 2-25-4-3

API Number: 43-013-34267

Lease: 2OG0006154

Location: NW NE Sec. 25 T. 4 South R. 3 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0006154
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 2-25-4-3
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 3A267
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/NE 661' FNL 1985' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 11.1 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25, T4S R3W
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA 582.29	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1488'	19. Proposed Depth 6,710'	20. BLM/BIA Bond No. on file RLB00100473 WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5580' GL	22. Approximate date work will start* 3rd Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 4/21/09
--	--	-----------------

Title
Regulatory Specialist

Approved by (Signature) <i>Jerry Kneels</i>	Name (Printed/Typed) Jerry Kneels	Date JUN 24 2009
--	--------------------------------------	---------------------

Title
VERNAL FIELD OFFICE

Office
Assistant Field Manager
Land & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED

*(Instructions on page 2)

NOS _____

APR 24 2009

NOTICE OF APPROVAL
RECEIVED

IAFMSS#09RR40041A

BLM VERNAL, UTAH

JUL 01 2009

UDOGM

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 2-25-4-3
API No: 43-013-34267

Location: NWNE, Sec. 25, T4S, R3W
Lease No: 2OG0006154
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
21 Submitted By Jay Burton Phone Number 435-
823-6013

Well Name/Number Ute Tribal 2-25-4-3'
Qtr/Qtr NW/NE Section 25 Township 4 S Range 3W
Lease Serial Number 20G0006154
API Number 43-013-34267

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/7/09 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 10/7/09 4:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Spud With Ross Rig #21 At 9:00 AM Run Csg @ 4:00 PM 10/7/09

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTE TRIBE EDA 20G0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
UTE TRIBAL 2-25-4-3

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301334267

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 25, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/12/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

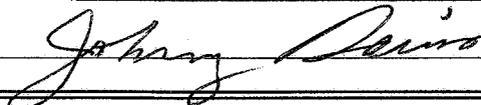
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/7/09 MIRU Ross spud rig #26. Drill 315' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 320.71'. On 10/10/09 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

NAME (PLEASE PRINT) Johnny Davis

TITLE Drilling Foreman

SIGNATURE



DATE 10/12/2009

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17389	43-047-50532	UTE TRIBAL 5-11-4-1E	SWNW	11	4S	1E	UINTAH	10/07/09	10/27/09
WELL 1 COMMENTS: <u>GRRV</u>											
A	99999	17390	43-013-50075	TERRY PREWITT 12-19-4-1W	NWSW	19	4S	1W	DUCHESNE	10/9/09	10/27/09
WELL 2 COMMENTS: <u>GRRV</u>											
B	99999	11492	43-013-33925	JONAH T-6-9-17	NESE	6	9S	17E	DUCHESNE	10/09/09	10/27/09
WELL 3 COMMENTS: <u>GRRV</u> <u>BHL = NESE</u>											
A	99999	17391	43-013-34267	UTE TRIBAL 2-25-4-3W	NWNE	25	4S	3W	DUCHESNE	10/07/09	10/27/09
WELL 4 COMMENTS: <u>GRRV</u>											
A	99999	17392	43-013-34265	UTE TRIBAL 4-25-4-3W	NWNW	25	4S	3W	DUCHESNE	10/06/09	10/27/09
WELL 5 COMMENTS: <u>GRRV</u>											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

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OCT 20 2009

Kim Swasey
Signature
Kim Swasey
Production Analyst
10/14/2009
Date

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: *LCN*
UTE TRIBE EDA 20G0005609 *12/15/09* *12-17-09*

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: UTE TRIBAL 2-25-4-3
PHONE NUMBER 435.646.3721		9. API NUMBER: 4301334267
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 25, T4S, R3W		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/15/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 12-15-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE *Lucy Chavez-Naupoto* DATE 12/17/2009

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DEC 22 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 2-25-4-3**10/1/2009 To 2/28/2010****11/25/2009 Day: 1****Completion**

Rigless on 11/25/2009 - Ran CBL & shot 1st stage. - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6759' & cement top @ 11'. Perforate stage #1, CP5 sds @ 6474-78' & CP4 sds @ 6362-64' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 3 spf for total of 18 shots. 161 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$12,854**12/4/2009 Day: 2****Completion**

Rigless on 12/4/2009 - Frac 2 stages. Shoot 3rd stage. - RU BJ Services. 0 psi on well. Broke @ 3864 psi. ISIP @ 2182 psi, 1 min @ 2040 psi, 4 min @ 1918 psi. FG @ .77. Frac CP5/CP4 sds w/ 19,831#'s of 20/40 sand in 394 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3299 psi w/ ave rate of 23.3 BPM. ISIP 2365 psi, 5 min @ 2104 psi, 10 min @ 2112 psi, 15 min @ 2090 psi. FG @ .80. Leave pressure on well. 555 BWTR. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 5', 6' perf guns. Set plug @ 6296'. Perforate CP2 sds @ 6270-75' & CP.5 sds @ 6162-68' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°, 21.00¢ pen., TAG-3375-311SL) w/ 3 spf for total of 33 shots. RU BJ Services. 2071 psi on well. Broke @ 2969 psi, ISIP @ 2254 psi. Pressure dropped too low. No 1 or 4 min recorded. FG @ .80. Frac CP2/CP.5 sds w/ 10,803#'s of 20/40 sand in 272 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2700 psi w/ ave rate of 25 BPM. ISIP 2314 psi. FG @ .81. Leave pressure on well. 827 BWTR - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 6050'. Perforate LODC sds @ 5974-80' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°, 21.00¢ pen., TAG-3375-311SL) w/ 3 spf for total of 18 shots. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$16,738**12/5/2009 Day: 3****Completion**

Rigless on 12/5/2009 - Frac a zone. - RU BJ Services. 1639 psi on well. Broke @ 3289 psi. ISIP @ 2530 psi, 1 min @ 2383 psi, 4 min @ 2260 psi. FG @ .86. Frac LODC sds w/ 15,247#'s of 20/40 sand in 225 bbls of Lightning 17 fluid. Screened out w/ 2178#'s sand in perfs (13,069#'s left in csg.). Treated w/ ave pressure of 3375 psi w/ ave rate of 22.7 BPM. ISIP 4200 psi. Open well to pit for cleanup. Well flowed for 1.5 hrs & died. Recovered 145 bbls. 937 BWTR. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & ' perf guns. Set plug @ 5860'. Perforate A3 sds @ 5794-96', 5778-82' & 5771-73' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°, 21.00¢ pen., TAG-3375-311SL) w/ 3 spf for total of 24 shots. RU BJ Services. 0 psi on well. Perfs would not break. Attempt to dump bail acid on perfs. Tagged sand @ 5720. RU BJ Services. Perfs would not break. Dump bail acid. Tagged sand @ 5680'. RU BJ Services. Perfs would not break. Open well to pit. Well flowed for 20 mins. & died. RU BJ Services. Perfs would not break. RD BJ Services & wireline. SWIFN. 917 BWTR. -

Daily Cost: \$0**Cumulative Cost:** \$34,932**RECEIVED****DEC 2 2 2009**

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12/8/2009 Day: 4**Completion**

Rigless on 12/8/2009 - PU tbg. - MIRU NC #1. RU Cameron BOP w/ pipe rams on top of Cameron blind rams. RIH 2 7/8" notched collar & 120 jts 2 7/8" tbg. SWIFN. 917 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$73,560**12/9/2009 Day: 5****Completion**

NC #1 on 12/9/2009 - C/O to CBP @ 5860'. POOH w/ tbg. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 5630'. Perforate B2 sds @ 5563-69' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°, 21.00¢ pen., TAG-3375-311SL) w/ 3 spf for total of 18 shots. RU BJ Services. 1911 psi on well. Broke @ 3619 psi. Pressure dropped too low. No shut ins recorded. Frac B2 sds w/ 20,667#'s of 20/40 sand in 332 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2421 psi w/ ave rate of 21.5 BPM. ISIP 2049 psi. FG. @ .80. Leave pressure on well. 1659 BWTR - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 5' perf gun. Set plug @ 4800'. Perforate GB4 sds @ 4745-50' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°, 21.00¢ pen., TAG-3375-311SL) w/ 3 spf for total of 15 shots. RU BJ Services. 1611 psi on well. Broke @ 2810 psi, ISIP @ 2378 psi, 1 min @ 2245 psi, 4 min @ 2161 psi. FG @ .93. Frac GB4 sds w/ 9,525#'s of 20/40 sand in 245 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3054 psi w/ ave rate of 22.1 BPM. ISIP 2723 psi, 5 min @ 2338 psi, 10 min @ 2297 psi, 15 min @ 2252 psi. FG. @ 1.0. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 1 hr. Recovered 150 bbls water. SWIFN. 1754 BWTR. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 5' perf gun. Set plug @ 4800'. Perforate GB4 sds @ 4745-50' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°, 21.00¢ pen., TAG-3375-311SL) w/ 3 spf for total of 15 shots. RU BJ Services. 1611 psi on well. Broke @ 2810 psi, ISIP @ 2378 psi, 1 min @ 2245 psi, 4 min @ 2161 psi. FG @ .93. Frac GB4 sds w/ 9,525#'s of 20/40 sand in 245 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3054 psi w/ ave rate of 22.1 BPM. ISIP 2723 psi, 5 min @ 2338 psi, 10 min @ 2297 psi, 15 min @ 2252 psi. FG. @ 1.0. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 1 hr. Recovered 150 bbls water. SWIFN. 1754 BWTR. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 5630'. Perforate B2 sds @ 5563-69' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°, 21.00¢ pen., TAG-3375-311SL) w/ 3 spf for total of 18 shots. RU BJ Services. 1911 psi on well. Broke @ 3619 psi. Pressure dropped too low. No shut ins recorded. Frac B2 sds w/ 20,667#'s of 20/40 sand in 332 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2421 psi w/ ave rate of 21.5 BPM. ISIP 2049 psi. FG. @ .80. Leave pressure on well. 1659 BWTR - RU BJ Services. 204 psi on well. Broke @ 2456 psi. ISIP @ 2212 psi, 1 min @ 2056 psi, 4 min @ 1807 psi. FG @ .82. Frac A3 sds w/ 36,026#'s of 20/40 sand in 410 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2742 psi w/ ave rate of 26.3 BPM. ISIP 2601 psi, 5 min @ 2266 psi, 10 min @ 2191 psi, 15 min @ 2203 psi. FG @ .88. Leave pressure on well. 1327 BWTR. - RU BJ Services. 204 psi on well. Broke @ 2456 psi. ISIP @ 2212 psi, 1 min @ 2056 psi, 4 min @ 1807 psi. FG @ .82. Frac A3 sds w/ 36,026#'s of 20/40 sand in 410 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2742 psi w/ ave rate of 26.3 BPM. ISIP 2601 psi, 5 min @ 2266 psi, 10 min @ 2191 psi, 15 min @ 2203 psi. FG @ .88. Leave pressure on well. 1327 BWTR. - Cont. RIH w/ tbg. Tag fill @ 5435'. C/O to CBP @ 5860'. Circulate well clean. POOH w/ tbg. ND Cameron pipe rams. SWIFN. 917 BWTR. - Cont. RIH w/ tbg. Tag fill @ 5435'. C/O to CBP @ 5860'. Circulate well clean. POOH w/ tbg. ND Cameron pipe rams. SWIFN. 917 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$78,820**RECEIVED****DEC 22 2009****DIV. OF OIL, GAS & MINING**

12/10/2009 Day: 7**Completion**

NC #1 on 12/10/2009 - OWU Flow 80 BW,N/D Camron BOP,N/U Shafer BOP,RIH W/-Bit, 148 Jts Tbg To Plg @ 4800',R/U Swvl,Drill Up Plg, RIH To 5625', Curc Well Cln. SWI, C/SDFN. - 5:30AM 6:00AM C/Trvl, 6:00AM R/U D&M H/Oiler, Thau Well HD & BOP. OWU, Flowed 80 BW, N/D 10,000 BOP & Frac Flnge, N/U 3,000 Flnge & 5,000 BOP, R/U Flr, RIH W/-4 3/4" Bit, Bit Sub, 148 Jts Tbg To Plg @ 4800', R/U 4 Star Pwr Swvl, R/U R/pmp, Drill Up Plg, 30 Min Drill Time, RIH W/-Tbg To 5625', Curc Well Cln. SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$158,378**12/11/2009 Day: 8****Completion**

NC #1 on 12/11/2009 - Drill Up Plgs @ 5630'-5860'-6050'-6296',C/O To PBTD @ 6752', Curc Well Cln 1 Hr, R/D Swvl, POOH W/-5 Jts Tbg, EOB @ 6600',R/U Swab, Made 6 Swab Runs, Recvred 65 BW, Lite Trce Oil, Lite Trce Sand, FFL @ 1000', SWI, C/SDFN. - 5:30AM 6:00AM C/Trvl, 6:00AM R/U D&M H/Oiler, Thau Well HD & BOP. OWU, Swvl I/Hle W/-Tbg To Plg @ 5630',R/U R/pmp, Drill Up Plg, 30 Min Drill Time, Swvl I/Hle To Plg @ 5860',Drill Up Plg, 1 Hr Drill Time, Swvl I/Hle To Plg @ 6050' Drill Up Plg, 50 Min Drill Time, Swvl I/Hle To Plg @ 6296', Drill Up Plg, 45 Min Drill Time, Swvl I/Hle To Fill @ 6607', Drill & C/Out To PBTD @ 6752', Curc Well Cln 1 Hr, R/D Swvl, POOH W/-5 Jts Tbg, EOB @ 6600', R/U Swab, RIH IFL @ Surf Made 6 Swab Runs, Recvred 65 BW, Lite Trce Oil, Lite Trce Sand, FFL @ 1000', SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. 1675 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$168,655**12/14/2009 Day: 9****Completion**

NC #1 on 12/14/2009 - ZHO Thau BOP & W/HD,OWU Flowed 15 Bbls Oil,RIH & Curc Out @ PBTD @ 6752',Round Trip Tbg Prod,Curc Well Cln Due To Gas,Set T/A In 18,000 Tension.N/U W/HD. P/U Strke & RIH W/-RHAC pmp,6-Wt Bars, 20-3/4 Guided Rods,50-3/4 Slick Rods, SWI,C/SDFN. - 5:30AM 6:00AM C/Trvl, 6:00AM R/U ZHO H/Oiler, Thau Well HD & BOP. OWU, Flowed 15 Bbls Oil, R/U R/pmp, pmp 20 BW D/Tbg, RIH W/-5 Jts Tbg To Fill @ 6750', C/Out To PBTD @ 6752', Curc Well Cln. POOH W/-208 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-N/C, 2 Jts Tbg, S/N, 1 Jt Tbg, 5 1/2" T/A, 198 Jts Tbg, R/U R/pmp, Curc Well Cln Due To Gas. R/D Fir, N/D BOP, Set T/A In 18,000 Tension, N/U W/-HD. P/U Stroke & RIH W/-Central Hydraulic 2 1/2X1 1/2X16X20' RHAC, 6-1 1/2 Wt Bars, 20-3/4 Guided Rods, 50-3/4 Slick Rods, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. 1735 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$175,633**12/15/2009 Day: 10****Completion**

NC #1 on 12/15/2009 - Continue In Hle W/-82-3/4 Slick Rods,101-7/8 Guided Rods, 1 1/2x30' Polish Rod, Seat pmp, R/U Unit, Hle Stnding Fill,Stroke Unit & Tbg To 800 Psi,Good Test, R/D Rig, POP @ 11:30AM,122" SL, 5 SPM (Final Report). - 5:30AM 6:00AM C/Trvl, 6:00AM R/U ZHO H/Oiler, Thau Well HD, OWU Flowing, H/Oiler pmp 30 BW D/Tbg For Kill, RIH W/-82-3/4 Slick Rods, 101-7/8 Guided Rods, 1 1/2X30' Polish Rod, Seat pmp, R/U Unit, Hole Standing Full, Stroke Unit & Tbg To 800 Psi, Good Test. Rack Out Eq, R/D Rig, POP @ 11:30AM , 122" SL, 5 SPM, 1735 BWTR, (Final Report). **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$211,091**RECEIVED****DEC 22 2009****DIV. OF OIL, GAS & MINING**

Pertinent Files: Go to File List

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DEC 22 2009
DIV. OF **PLANNING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTE TRIBE EDA 20G0006154

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.
UTE TRIBE

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 2-25-4-3

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-34267

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 661' FNL & 1985' FEL (NW/NE) SEC. 25, T4S, R3W

11. Sec., T., R., M., on Block and
Survey or Area SEC.25, T4S, R3W

At top prod. interval reported below

12. County or Parish 13. State
DUCHESNE UT

At total depth 6800'

14. Date Spudded 10/07/2009 15. Date T.D. Reached 11/16/2009 16. Date Completed 12/15/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5580' GL 5592' KB

18. Total Depth: MD 6800' TVD 19. Plug Back T.D.: MD 6759' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	321'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6781'		300 PRIMLITE		11'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 6546'	TA @ 6444'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			See Below			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/09	12/31/09	24	→	65	0	39			2-1/2" x 1-1/2" x 16' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
JAN 11 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4146' 4381'
				GARDEN GULCH 2 POINT 3	4512' 4810'
				X MRKR Y MRKR	5063' 5093'
				DOUGALS CREEK MRK BI CARBONATE MRK	5213' 5481'
				B LIMESTON MRK CASTLE PEAK	5625' 6134'
				BASAL CARBONATE WASATCH	6555' 6690'

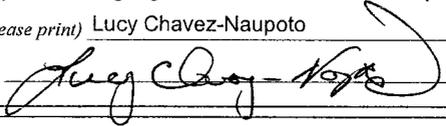
32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP5 & CP4) 6474-78', 6362-64', .36" 3/18 Frac w/ 19831#'s of 20/40 sand in 269 bbls of Lightning 17 fluid
 Stage 2: Green River Formation (CP2 & CP.5) 6270-75', 6162-68', .34" 3/33 Frac w/ 10803#'s of 20/40 sand in 272 bbls of Lightning 17 fluid
 Stage 3: Green River Formation (LODC) 5974-5980' .34" 3/18 Frac w/ 15247#'s of 20/40 sand in 225 bbls of Lightning 17 fluid
 Stage 4: Green River Formation (A3) 5771-96' .34" 3/24 Frac w/ 36026#'s of 20/40 sand in 235 bbls of Lightning 17 fluid
 Stage 5: Green River Formation (B2) 5563-69' .34" 3/18 Frac w/ 20667#'s of 20/40 sand in 170 bbls of Lightning 17 fluid
 Stage 6: Green River Formation (GB4) 4745-50' .34" 3/15 Frac w/ 9525#'s of 20/40 sand in 99 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 01/05/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.