

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: 14-20-462-1120	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: El Paso E & P Company, LP			9. WELL NAME and NUMBER: DWR 3-19C6	
3. ADDRESS OF OPERATOR: 1099 18th St. Ste 1900 CITY Denver STATE CO ZIP 80203		PHONE NUMBER: (303) 291-6417	10. FIELD AND POOL, OR WILDCAT: Altament Cedar Rim 80	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 999 FNL & 1000 FWL AT PROPOSED PRODUCING ZONE: 999 FNL & 1000 FWL			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 19 3S 6W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: +/-13.59 miles to Duchesne, UT			12. COUNTY: Duchesne	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 999'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) +/-2125' (Cedar Rim 3)	19. PROPOSED DEPTH: 10,550	20. BOND DESCRIPTION: 400JU0708		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6271' ungraded ground	22. APPROXIMATE DATE WORK WILL START: 10/1/2009	23. ESTIMATED DURATION: 56 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
17-1/2	13-3/8 J-55 54.5	600	Class G	400 sx	1.15cft/sk 15.5 lb/gal
12-14	9-5/8 N-80 40	3,549	Lead: Prem Lite	380 sx	3.2cft/sk 11.0 lb/sk
			Tail: Class G	160 sx	1.25cft/sk 14.4 lb/sk
8-3/4	7 P-110 26	7,673	Lead: Class G	440 sx	1.65cft/sk 12.49 lb/sk
			Tail: Class G	60 sx	1.62cft/sk 14.1 lb/sk
6-1/8	4-1/2 HCP-110 11.60	10,500	Class G	200 sx	1.86cft/sk 14.5 lb/sk

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Marie OKeefe TITLE Sr. Regulatory Analyst

SIGNATURE *Marie OKeefe* DATE 4/13/2009

(This space for State use only)

API NUMBER ASSIGNED: 43-013-34263

Approved by the Utah Division of Oil, Gas and Mining

RECEIVED APR 14 2009

DIV. OF OIL, GAS & MINING

(11/2001) **Federal Approval of this Action is Necessary**

(See Instructions on Reverse Side) **Date: 04-25-09**

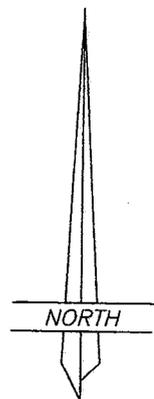
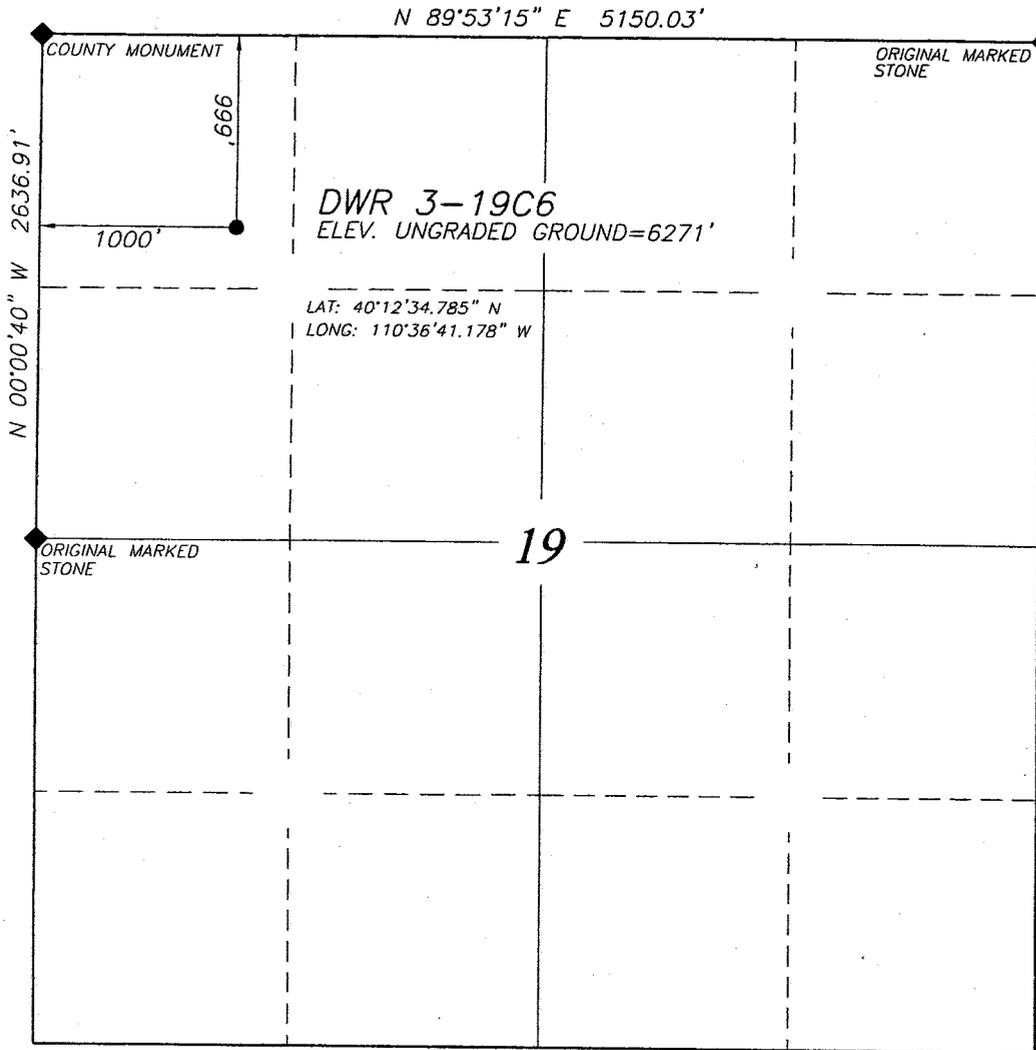
By: [Signature]

EL PASO E & P COMPANY, L.P.

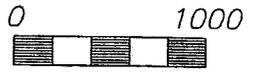
WELL LOCATION

DWR 3-19C6

LOCATED IN THE NW¼ OF THE NW¼ OF SECTION 19, T3S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH



SCALE: 1"=1000'



LEGEND AND NOTES

CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

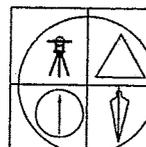
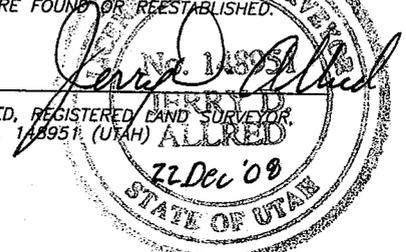
BASIS OF BEARINGS: G.P.S. OBSERVATION USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME OR UNDER MY PERSONAL SUPERVISION DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

JERRY D. ALLRED, REGISTERED LAND SURVEYOR
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

16 DEC 2008 01-128-059

**DWR 3-19C6
NWSW Sec. 19, T3S, R6W
DUCHESNE COUNTY, UT
FEDERAL**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	2,774'
Mahogany Bench	4,669'
L. Green River	5,928'
Wasatch	7,573'
TD	10,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2,774'
	Mahogany Bench	4,669'
Oil	L. Green River	5,928'
Oil	Wasatch	7,573'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 600'. A 13 3/8" 1500 psi annular and choke manifold from 600' to 3,549' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 3,549' to TD.

The BOPE and related equipment will meet the requirements of the 5M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested

to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig #426 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for a 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 3,549' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shake, desander, desilter and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Casing and Cementing Program.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Intermediate	WBM	8.4 – 10.5
Production	WBM	8.4 – 12.5

Anticipated mud weights are based on actual offset well mud weights with safety margin. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,500' TD equals approximately 6,825 psi (calculated at 0.65 psi/foot).

Maximum anticipated surface pressure equals approximately 4,515 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 7,673' = 4,450 psi

BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 4,450 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .27 miles in length and 40 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in **EXHIBIT C**.
- Water wells/source within one (1) mile radius of proposed well shown on the Utah Division of Water Rights Map and Listing.

4. Location And Type Of Drilling Water Supply:

- Duchesne City culinary water.

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- The pipeline will be constructed as shown on **Exhibit D**. A pipeline will be run .27 miles to hook up to the existing pipeline. There will be one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Utah Department of Natural Resources
Utah Division of Wildlife Resources
1594 West North Temple, Suite 2110
PO Box 146301
Salt Lake City, Utah 84114
801.538.4700

11. Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Marie OKeefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
Eric Giles – Drilling Manager
1099 18th St Ste 1900
Denver, CO 80202
303.291.6446 – office
303.945.5440 - Cell

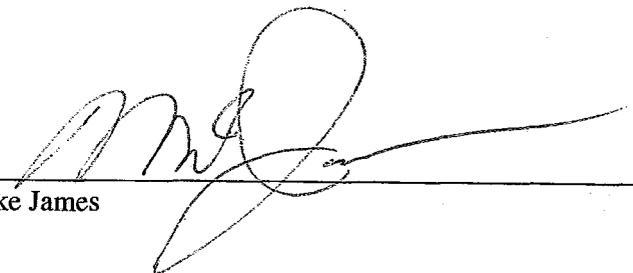
AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Mike James personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Mike James. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso").

2. El Paso is the Operator of the proposed well to be located in NW/4NW/4 of Section 19, Township 3 South, Range 6 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is the State of Utah Division of Wildlife Resources ("DWR"). We have received an Application for Right-of-Way from DWR and are currently in good faith negotiations with them. We anticipate having a fully executed agreement with DWR by April 30, 2009.

FURTHER AFFIANT SAYETH NOT.

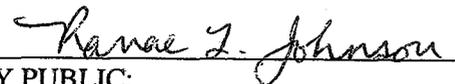


Mike James

ACKNOWLEDGEMENT

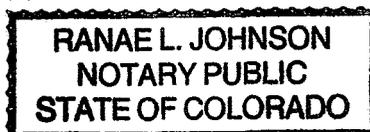
STATE OF COLORADO §
CITY AND §
COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 17th day of March, 2009, personally appeared Mike James, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.



NOTARY PUBLIC:

My Commission Expires:



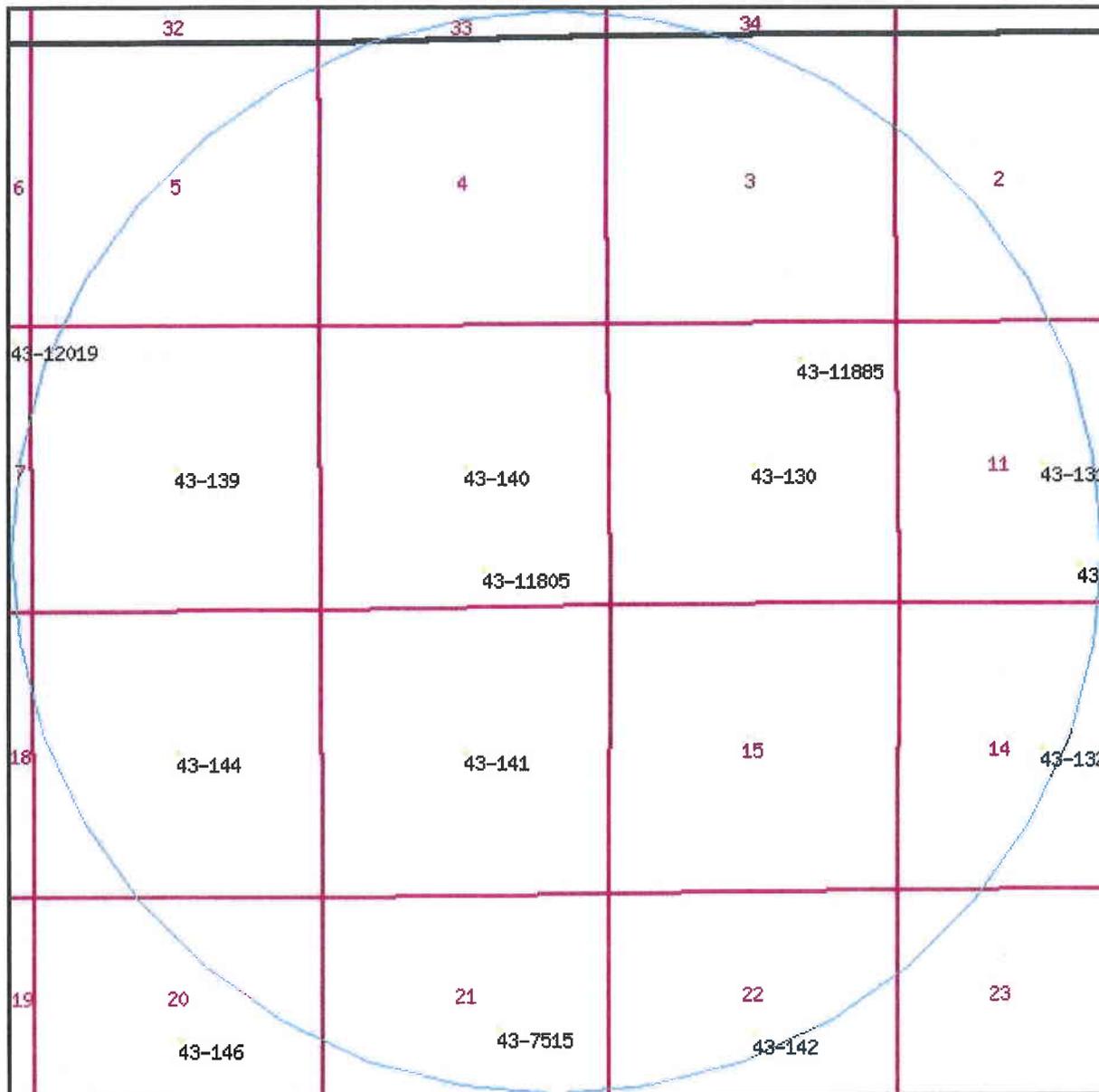
My Commission Expires 09/26/2010

Utah Division of Water Rights

WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 03/11/2009 12:34 PM

Radius search of 10000 feet from a point N999 W1000 from the NE corner, section 16, Township 3S, Range 6W, US b&m Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>43-104</u>	Point to Point S660 W1980 E4 10 3S 6W US		P	18611018	S	0.011	0.000	MELVIN B. & LOLA DUCHESNE UT 8400
<u>43-119</u>	Point to Point N660 W660 S4 10 3S 6W US		P	18611018	S	0.000	0.000	MELVIN B. & LOLA DUCHESNE UT 8400
<u>43-130</u>	Point to Point S660 W660 E4 10 3S 6W US		P	18611018	S	0.000	0.000	MELVIN B. & LOLA DUCHESNE UT 8400
<u>43-131</u>	Point to Point S660 E660 W4 11 3S 6W US		P	18611018	S	0.000	0.000	GORDON M. & MAI GENGE BOX 2092
<u>43-132</u>	Point to Point S660 W660 N4 14 3S 6W US		P	18611018	S	0.000	0.000	STATE OF UTAH DI WILDLIFE RESOUR 1594 WEST NORTH 2110
<u>43-139</u>	Point to Point S660 W660 E4 08 3S 6W US		P	18611018	S	0.000	0.000	LEE A. BEGHTOL 1226 CHERRY HILL
<u>43-140</u>	Point to Point N660 E660 SW 09 3S 6W US		P	18611018	S	0.000	0.000	GORDON M. & MAI GENGE BOX 2092
<u>43-141</u>	Point to Point S660 W660 N4 16 3S 6W US		P	18611018	S	0.000	0.000	STATE OF UTAH DI WILDLIFE RESOUR 1594 WEST NORTH 2110
<u>43-142</u>	Point to Point S660 W1980 E4 22 3S 6W US		P	18611018	S	0.000	0.000	GEORGE LYONS C/O FERRON J. PET
<u>43-144</u>	Point to Point N660 E660 SW 17 3S 6W US		P	18611018	S	0.000	0.000	STATE OF UTAH DI WILDLIFE RESOUR 1594 WEST NORTH 2110
<u>43-145</u>	Point to Point S660 E660 NW 20 3S 6W US		P	18611018	S	0.000	0.000	DAVID A. MELESCO 133 CLAIBORNE
<u>43-146</u>	Point to Point S660 E1980 W4 20 3S		P	18611018	S	0.000	0.000	LEOLA DAVIDSON UT

	6W US							
43-11563	Underground	well info	A	20040803 DIS	0.000 1.730	BOBBY HAYES		
	N760 E640 S4 11 3S 6W US					P.O. BOX 779		
43-11805	Underground	well info	A	20060809 DIS	0.000 1.730	DAVID A WHITEHE		
	N700 E300 S4 09 3S 6W US					PO BOX 267		
43-11885	Underground	well info	A	20070306 DIS	0.000 1.506	STAN AND BERTH		
	S700 W1800 NE 10 3S 6W US					3946 MARSHA DRIV		
43-12019	Underground		A	20071108 DIS	0.000 1.730	KEITH AND MARC		
	S260 W359 NE 07 3S 6W US					7654 SOUTH 1000 E.		
43-7515	Underground	well info	P	19740605 DO	0.015 0.000	KOCH OIL COMPAN		
	N160 W2050 E4 21 3S 6W US					P.O.BOX 447		

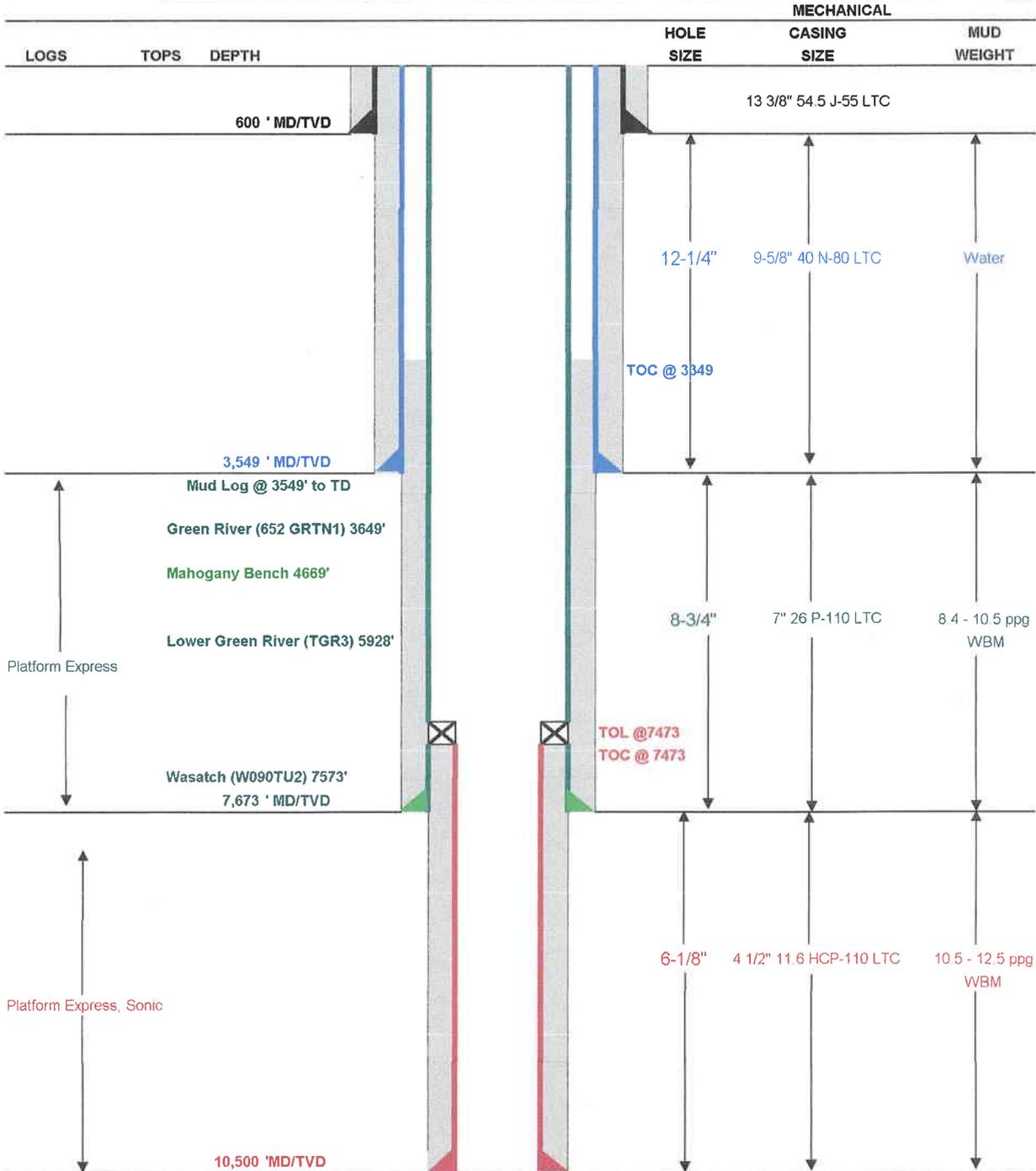
Utah Division of Water Rights | 1594 West North Temple Suite 220, P.O. Box 146300, Salt Lake City, Utah 84114-6300 | 801-538-7240

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: February 26, 2009
Well Name: DWR #3-19C6	TD: 10,500
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #:
Surface Location: Sec19 T3S R6W 999 FNL 1000 FWL	BHL: Straight Hole
Objective Zone(s): Green River, Wasatch	Elevation: 6153'
Rig: Precision drilling 426	Spud (est.): April, 2009
BOPE Info: 5.0 x 13 3/8 rotating head from 600 to 3549 11 5M BOP stack and 5M kill lines and choke manifold used from 3549 to 7673 & 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 7673 to TD	



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0' - 600	54.5	J-55	LTC	2,730 5.69	1,140 4.06	1,389 42.78
SURFACE	9-5/8"	0' - 3549	40.00	N-80	LTC	5,750 2.03	4,230 2.41	637 3.33
INTERMEDIATE	7"	0' - 7673	26.00	P-110	LTC	9,950 1.62	6,230 1.49	639 2.39
PRODUCTION LINER	4 1/2"	7473' - 10500	11.60	HCP-110	LTC	10,690 5.82	8,650 1.27	279 2.17

CEMENT PROGRAM	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD	
CONDUCTOR	600	Class G + 3% CACL2	400	10%	15.6 ppg	1.15	
SURFACE	Lead	3,049	Premium Lite II Plus, 2% CaCl2 0.3% FL5 0.5% Sodium Metasilicate	380	25%	11.0 ppg	3.2
		Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel 0.3% sodium metasilicate	160	25%	14.4 ppg
INTERMEDIATE	Lead	3,824	CemCRETE Blend 5.9/44.1 (D961/D124) + 0.2 %bwob D65 + 0.2 %bwob D46 + 0.4 %bwob D13 + 0.2 %bwob D167	440	25%	12.49 ppg	1.65
		Tail	500	10:0 RFC (Class G)	60	25%	14.1 ppg
PRODUCTION LINER		3,027	WellBond Slurry Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20	200	25%	14.5 ppg	1.86

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE

PROJECT ENGINEER(S): Travis Lauer 303.291.6434

MANAGER: Eric Giles 303.291.6446

EL PASO E&P COMPANY, L.P.

DWR 3-19C6

SECTION 19, T3S, R6W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 6.7 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EAST AND THEN NORTH ON PAVED COUNTY ROAD 1.24 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL WEST ON GRAVEL ROAD 2.61 MILES TO AN INTERSECTION;

CONTINUE WEST 1.94 MILES ON GRAVEL ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL WEST 0.83 MILES ON GRAVEL ROAD TO THE BEGINNING OF THE ACCESS ROAD;

FOLLOW ROAD FLAGS NORTH APPROXIMATELY 0.27 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 13.59 MILES.

El Paso Production,
DWR #3-19C6 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
ElPaso Production Co.
P.O.Box 410
Altamont, Utah
84001

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-08-AY-1155(s)

January 16, 2009

Table of Contents

Table of Contents	i
List of Figures	ii
Introduction	1
File Search	1
Environment	3
DWR #3-19C6	3
Field Methods	5
Results	6
Recommendations	6
References Cited	7

List of Figures

- Figure 1. Location of the El Paso Petroleum's proposed DWR #3-19C6 well, its access on 7.5'/1962 USGS quadrangle map Rabbit Gulch, Duchesne County, Utah. - - - - - 2
- Figure 2. View to north at the proposed DWR #3-19C6 centerstake and well pad area. - - - - - 4

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of El Paso Production, to conduct a cultural resources investigation of the proposed DWR #3-19C6 well, its access and pipeline. The location of the project area is in the NW/NW 1/4 of Section 19, T3S, R6W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #3-19C6 well's centerstake (Alternate #1) footage is 999' FNL, 1000' FWL. From an existing oil and gas field service road and pipeline, the DWR #3-19C6 well's proposed access and pipeline trends north northwest 1500 feet (457.3 m) to the proposed well pad

The land surface is administered by Utah Division of Wildlife. A total of 16.88 acres (10 block, 6.88 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on December 3 and 4, 2008 by AIA archaeologist James Truesdale. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS computer search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on March 20, 2007. In addition, AIA's USGS quadrangle Rabbit Gulch base map was updated from UDSH Records division Rabbit Gulch base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS computer search indicated that one previous project (U-06-UQ-739) had been conducted in section 19, T3S R6W. Review of AIA records and maps concur with the Utah SHPO GIS computer search. In addition, no additional projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 9 miles west of Duchesne, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays

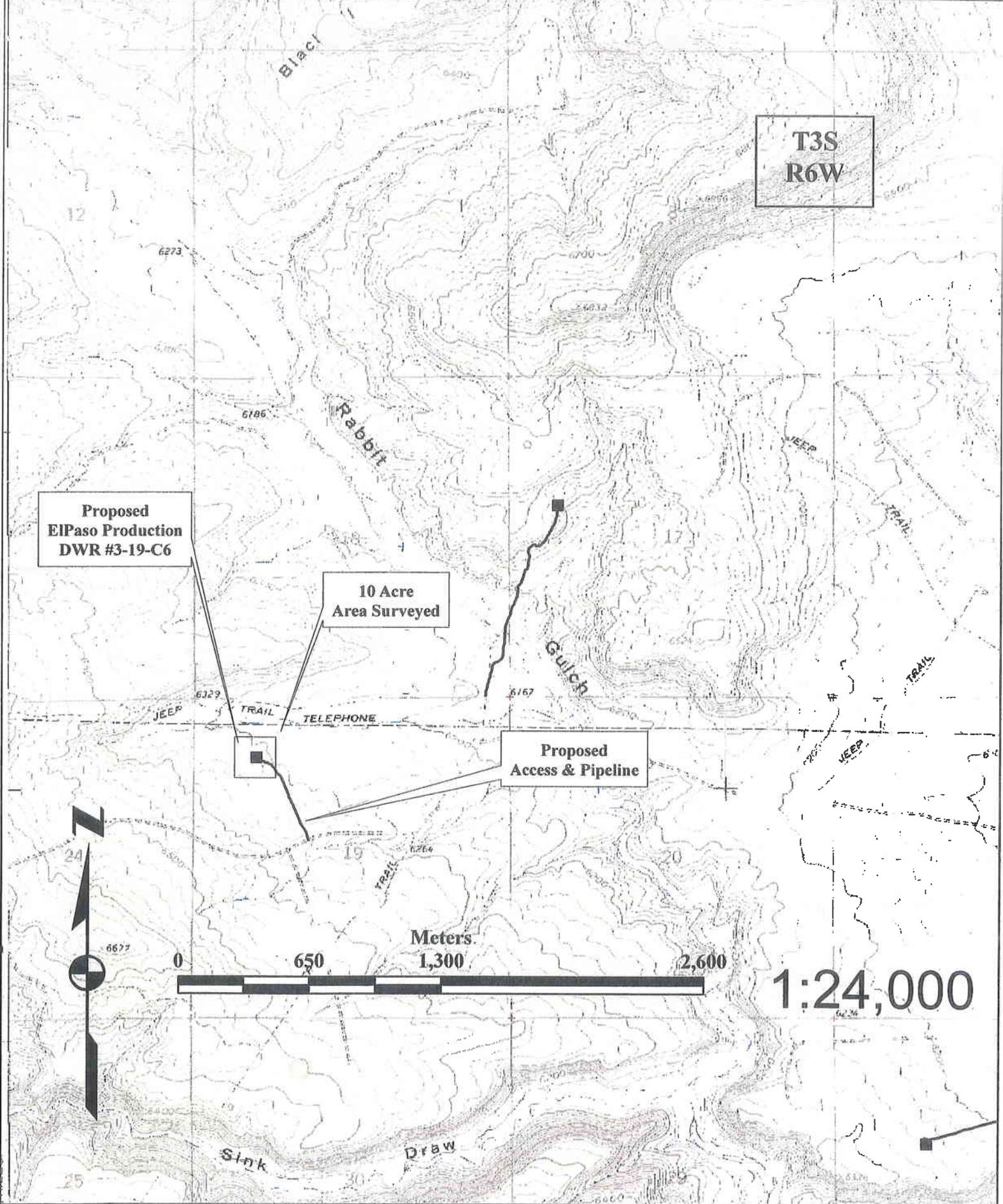


Figure 1. Location of the EIPaso Production's proposed DWR #3-19-C6 well, its access and pipeline on 7.5'/1962 (photorevised 1980) USGS quadrangle map, Rabbit Gulch, Duchesne County, Utah.

dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located several low terraces, hills, ridges and benches located along the southern side of Blacktail Ridge and adjacent immediately north of Rabbit Gulch. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Ephemeral drainages in the area trend east and west and eventually run into Rabbit Gulch, and ultimately end up in the Strawberry River.

Vegetation in the project area is characteristic of a Pinyon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sege Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

DWR #3-19C6

The immediate El Paso Production's proposed DWR #3-19C6 centerstake and well pad is situated on the top of a small southwest to northeast trending ridge (Figure 2). The ridge is situated between two small, but wide, southwest to northeast trending ephemeral drainages. The vegetation on the well location is dominated by a Pinyon/Juniper forest with an under story of mountain mahogany, big sagebrush, buds age, buckwheat, yucca, prickly pear cactus, wild buckwheat and bunchgrasses (crested wheatgrass, Indian rice grass). Low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats and drainages. Sediments consist of a mixture of aeolian and colluvial deposits. The aeolian/colluvial mixture consists of shallow (<10 cm) layer of tan to light brown finely

sorted Aeolian sand that overlies colluvial sediments that consist of poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small flat angular pieces of grey sandstone (Figure 3). Exposed and eroding bedrock sandstone can be observed throughout the ridge. The elevation is 6178 feet (1883.5 m) AMSL.



Figure 2. View to north at the proposed DWR #3-19C6 well centerstake and well pad area.

From an existing oil and gas field service road and pipeline, the DWR #3-19C6 well's proposed access and pipeline parallel each other and trend 1500 feet (457.3 m) north to the well pad. The access and pipeline drop down a small ridge slope and across a small drainage. Sediments along the access and pipeline have been disturbed by the vegetation removal (chaining) activities. However, the undisturbed sediments along the access and pipeline consist of shallow (10 to 30 cm) colluvial sediments. The colluvial sediments are poorly sorted, loosely compacted, tan to light brown, sandy clay loam mixed with small to medium sized flat angular pieces of Uinta formation sandstones, clay and shale. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinion and Juniper trees with an under story of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/Juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed DWR #3-19C6 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline parallel each other. Each of these linear corridors surveyed is 1500 feet (457.3 m) long and 100 feet (30.4 m) wide, 3.44 acres. Thus, 6.88 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble GEO III or Trimble GEO XH Global Positioning System or a Garmin (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 16.88 acres (10 block, 6.88 linear) were surveyed for cultural resources within and around the proposed El Paso Production DWR #3-19C6 well, and along its access and pipeline. No cultural resources (sites, isolates) were recorded.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Blacktail Ridge and Rabbit Gulch oil and gas field area, especially along the service roads. The modern trash is less than fifty years old and does not meet the National Register of Historic Places (NRHP) criterion of age to be recorded.

Recommendations

A total of 16.88 acres (10 block, 6.88 linear) were surveyed for cultural resources within and around the proposed El Paso Production DWR #3-19C6 well, and along its access and pipeline. No cultural resources (sites, isolates) were recorded.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Blacktail Ridge and Rabbit Gulch oil and gas field area, especially along the service roads. The modern trash is less than fifty years old and does not meet the National Register of Historic Places (NRHP) criterion of age to be recorded.

Sediments on the proposed well pad and along its access and pipeline are shallow (<10 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed DWR #3-19C6 well pad, its access and pipeline.

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Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

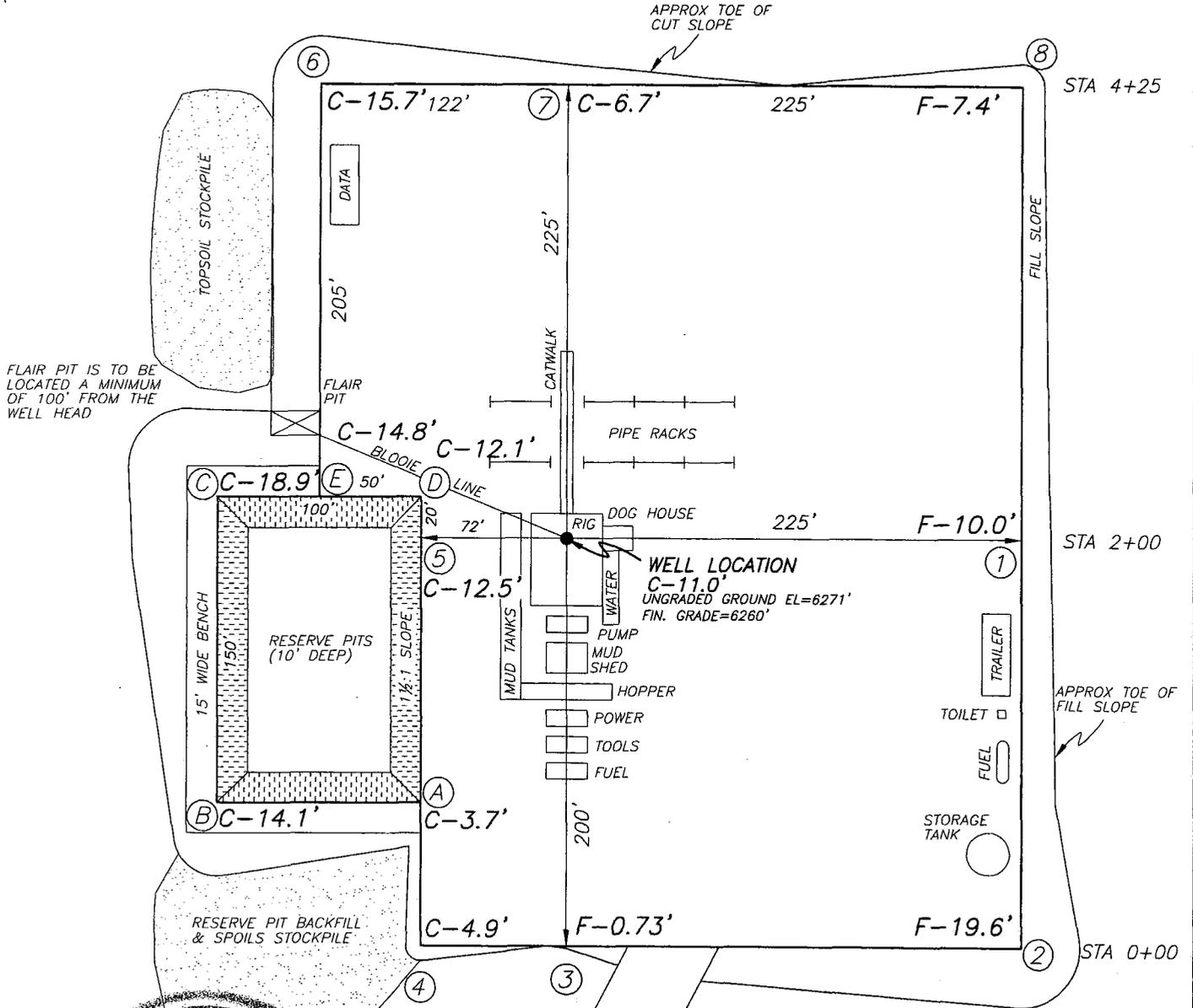
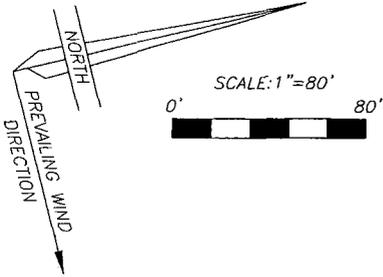
1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

EL PASO E & P COMPANY, L.P.

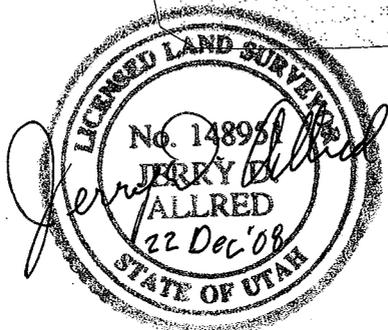
LOCATION LAYOUT FOR
DWR 3-19C6

SECTION 19, T3S, R6W, U.S.B.&M.
999' FNL, 1000' FWL

FIGURE #1



FLAIR PIT IS TO BE LOCATED A MINIMUM OF 100' FROM THE WELL HEAD



	<p>JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS</p> <p>1235 NORTH 700 EAST--P.O. BOX 975 DUCESNE, UTAH 84021 (435) 738-5352</p>
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EL PASO E & P COMPANY, L.P.

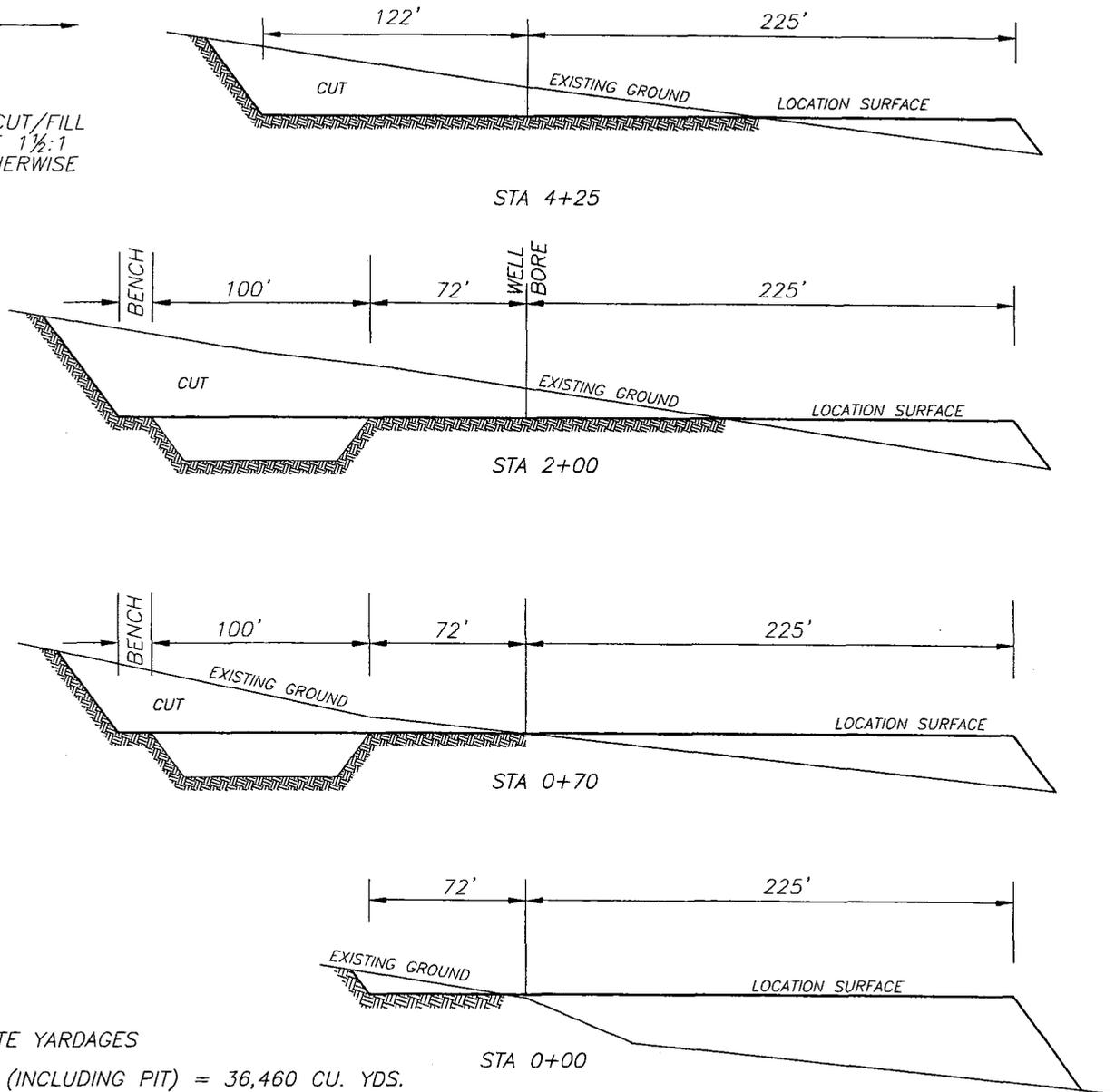
LOCATION LAYOUT FOR
DWR 3-19C6

FIGURE #2

SECTION 19, T3S, R6W, U.S.B.&M.
999' FNL, 1000' FWL

1"=40'
X-SECTION
SCALE
1"=80'

NOTE: ALL CUT/FILL
SLOPES ARE 1½:1
UNLESS OTHERWISE
NOTED



APPROXIMATE YARDAGES

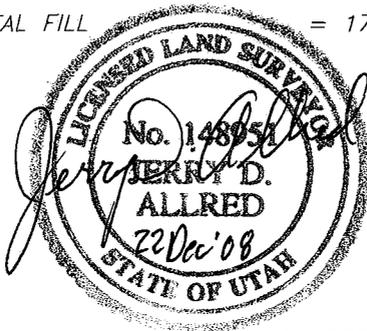
TOTAL CUT (INCLUDING PIT) = 36,460 CU. YDS.

PIT CUT = 4250 CU. YDS.

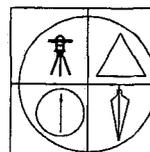
TOPSOIL STRIPPING: (6") = 3406 CU. YDS.

REMAINING LOCATION CUT = 28,804 CU. YDS.

TOTAL FILL = 17,476 CU. YDS.

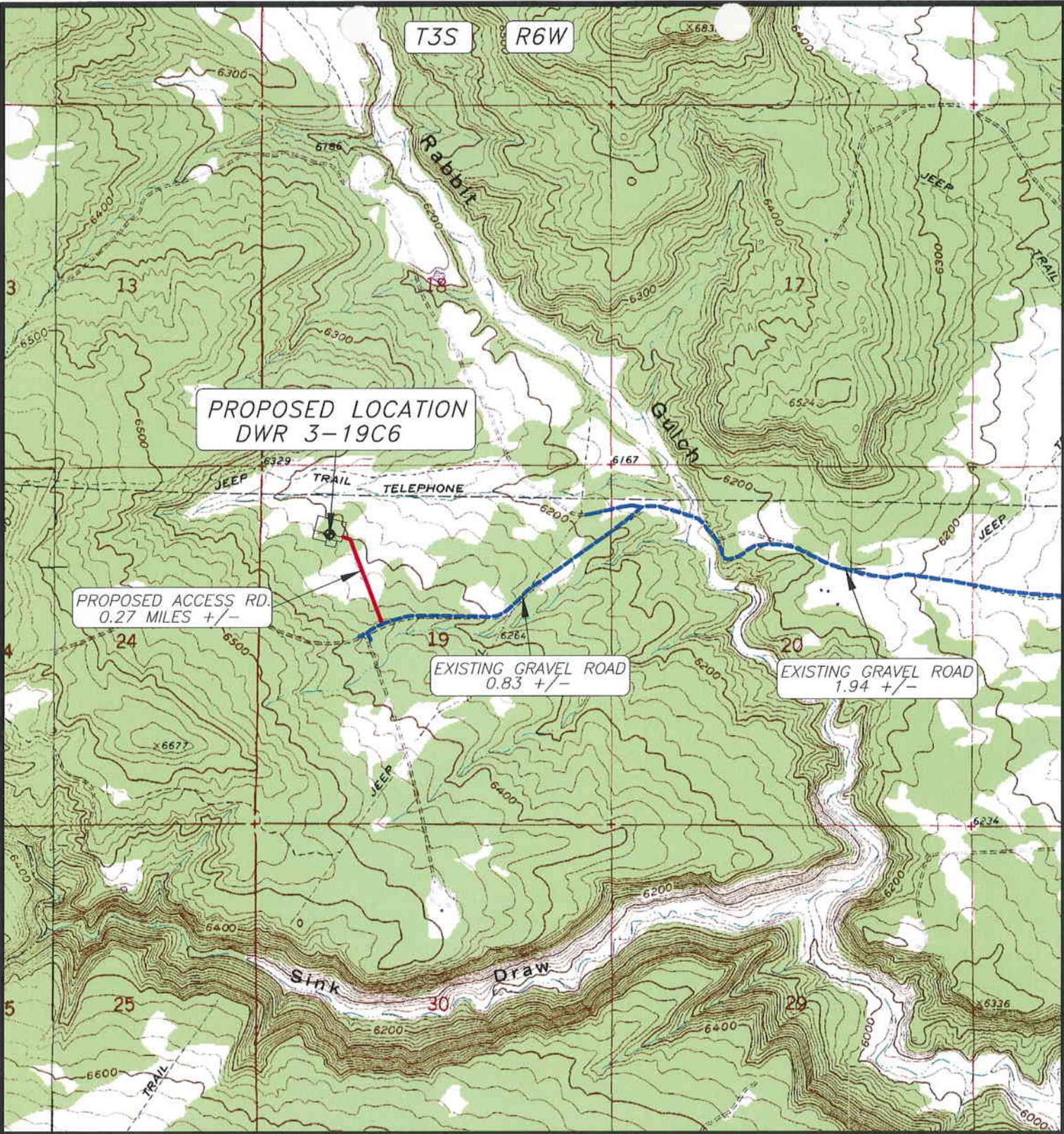


17 DEC 2008 01-128-059



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SURVEYING CONSULTANTS

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DUCHESNE, UTAH 84021
(435) 738-5352



**PROPOSED LOCATION
DWR 3-19C6**

**PROPOSED ACCESS RD.
0.27 MILES +/-**

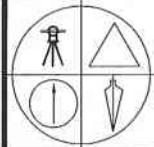
**EXISTING GRAVEL ROAD
0.83 +/-**

**EXISTING GRAVEL ROAD
1.94 +/-**

LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-059



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EL PASO E & P COMPANY, L.P.

DWR 3-19C6
SECTION 19, T3S, R6W, U.S.B.&M.
999' FNL 1000' FWL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
2 DEC 2008



**PROPOSED LOCATION
DWR 3-19C6**

**PROPOSED ACCESS RD.
0.27 MILES +/-**

**EXISTING GRAVEL ROAD
0.83 +/-**

**EXISTING GRAVEL ROAD
1.94 +/-**

LEGEND:

PROPOSED WELL LOCATION

OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-059

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SURVEYING CONSULTANTS

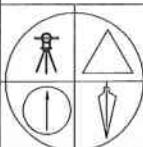
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

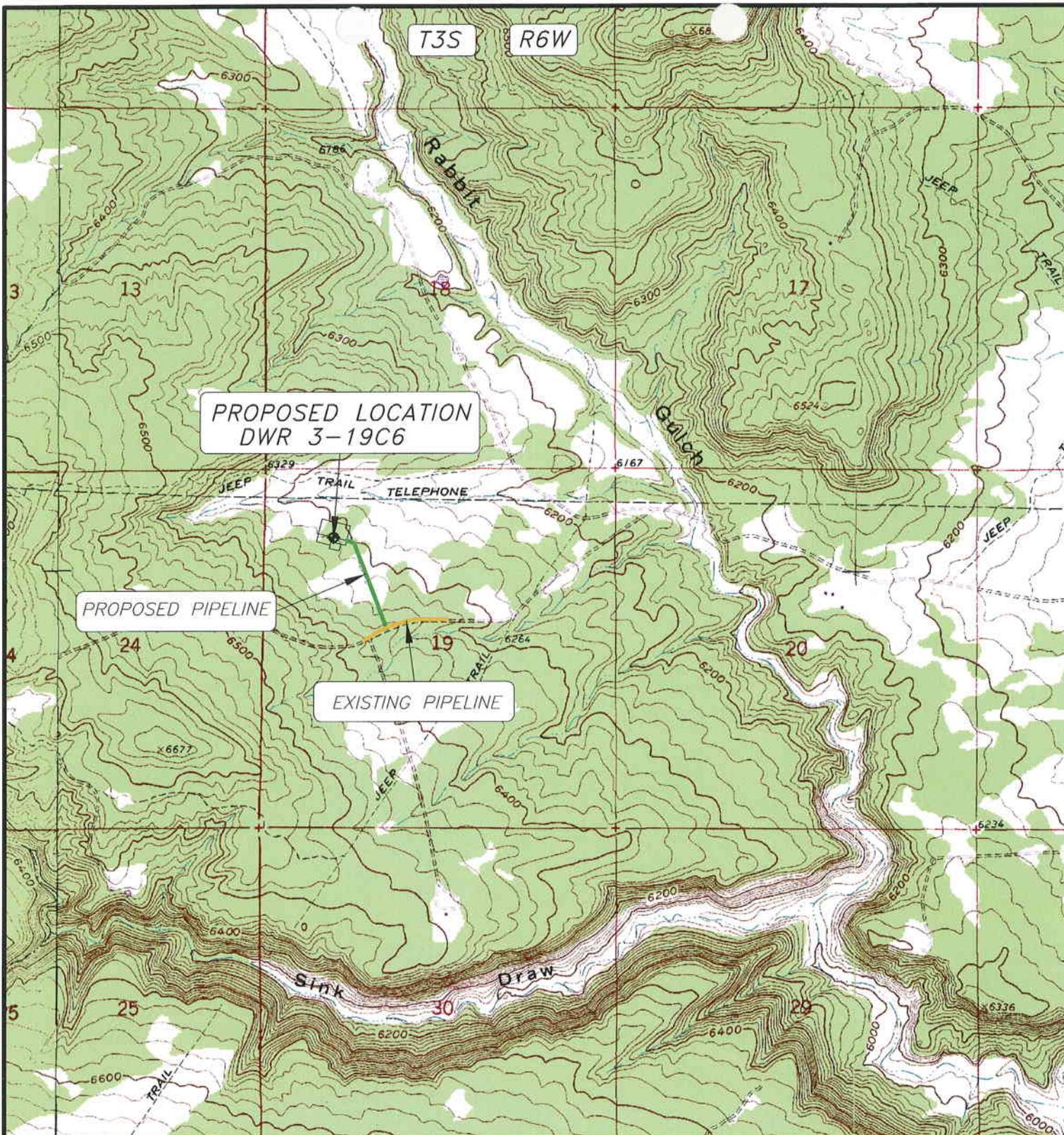
EL PASO E & P COMPANY, L.P.

DWR 3-19C6
SECTION 19, T3S, R6W, U.S.B.&M.
999' FNL 1000' FWL

TOPOGRAPHIC MAP "C"

SCALE: 1"=2000'
2 DEC 2008

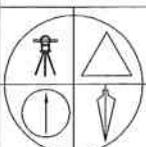




LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED PIPELINE
-  EXISTING PIPELINE

01-128-059



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 (435) 738-5352

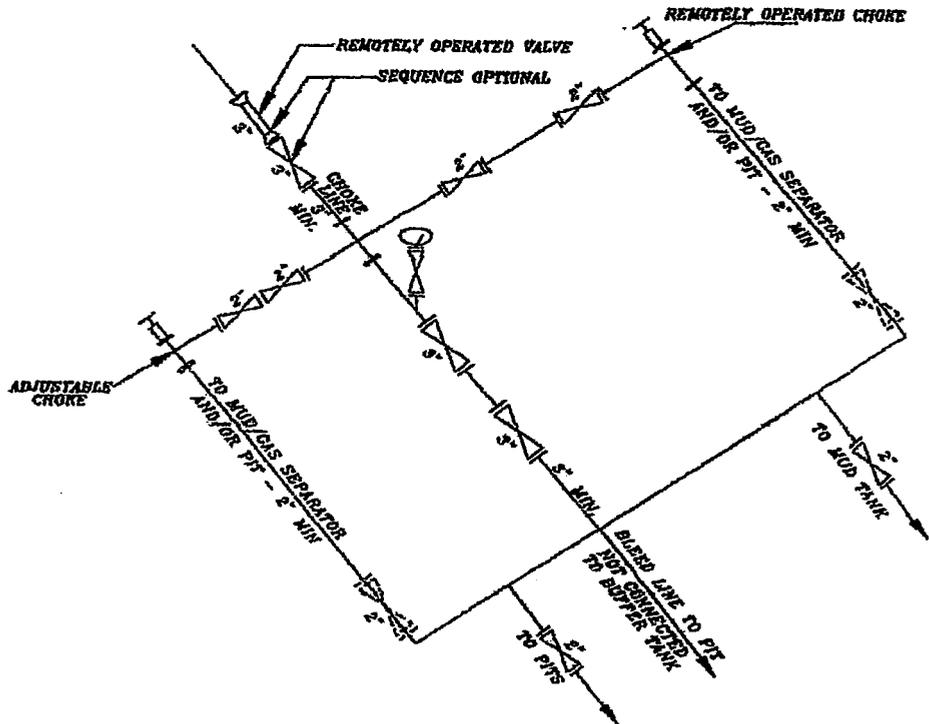
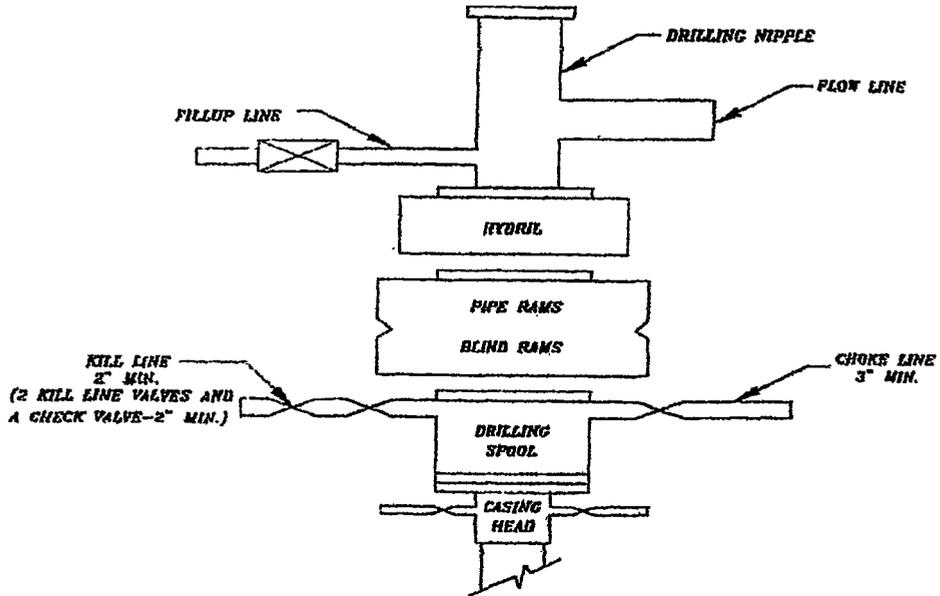
EL PASO E & P COMPANY, L.P.

DWR 3-19C6
 SECTION 19, T3S, R6W, U.S.B.&M.
 999' FNL 1000' FWL

TOPOGRAPHIC MAP "D"

SCALE; 1"=2000'
 2 DEC 2008

5M BOP STACK and CHOKE MANIFOLD SYSTEM



FOUND ALUM CA
ON REBAR AT
SECTION CORNER

SEC 13 SEC 18
SEC 24 SEC 19

N 89°53'15" E 5150.03'

SEC 18 SEC 17
SEC 19 SEC 20

EL PASO E & P COMPANY, L.P.

DWR 3-19C6

LOCATION SURFACE USE AREA &
CORRIDOR RIGHT-OF-WAY
SECTION 19, TOWNSHIP 3 SOUTH, RANGE 6 WEST
UINTAH SPECIAL BASE AND MERIDIAN

FOUND MARKED STONE
AT SECTION CORNER

EL PASO E & P COMPANY, L.P.
SURFACE USE AREA
DWR 3-19C6
4.83 ACRES

DWR PROPERTY

DESCRIPTION OF SURFACE USE AREA

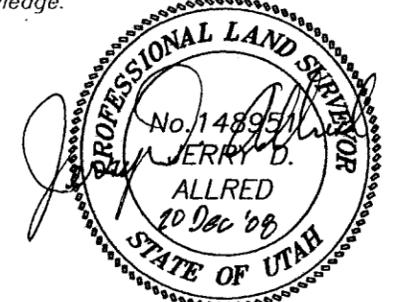
Commencing at the Northwest Corner of Section 19, Township 3 South, Range 6 West of the Uintah Special Base and Meridian;
Thence South 49°30'40" East 1078.82 feet to the TRUE POINT OF BEGINNING;
Thence South 76°12'17" East 465.00 feet;
Thence South 13°47'43" West 452.00 feet;
Thence North 76°12'17" West 465.00 feet;
Thence North 13°47'43" East 452.00 feet to the TRUE POINT OF BEGINNING, containing 4.83 acres.

DESCRIPTION OF ACCESS ROAD

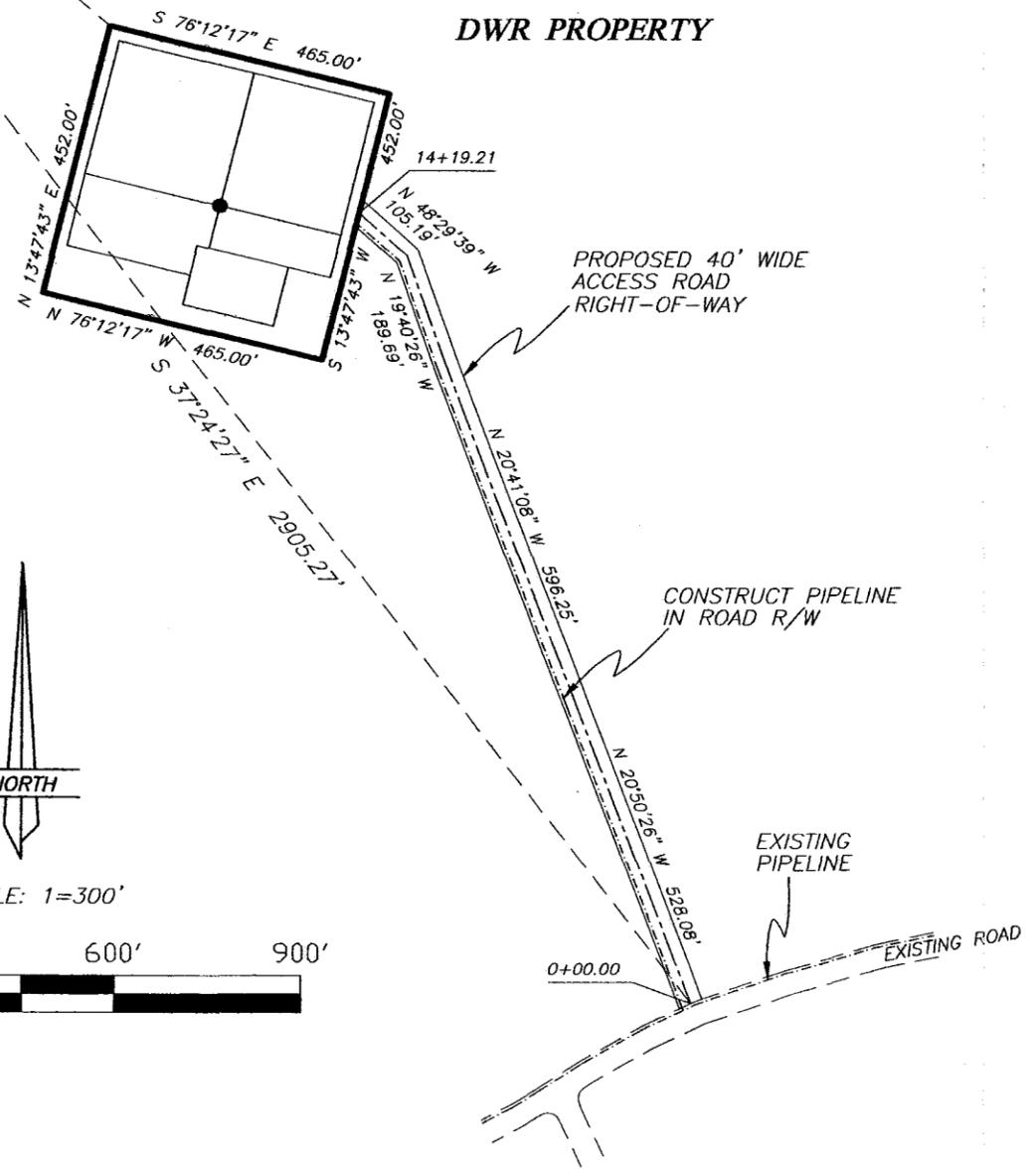
A 40 feet wide access road over part of Section 19, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of which is further described as follows:
Commencing at the Northwest Corner of said Section;
Thence South 37°24'27" East 2905.27 feet to the TRUE POINT OF BEGINNING;
Thence North 20°50'26" West 528.08 feet;
Thence North 20°41'08" West 596.25 feet;
Thence North 19°40'26" West 189.69 feet to the Elpaso E&P Company DWR 3-19C6 well location use boundary. Said right-of-way being 1419.21 feet in length. The side lines of said described right-of-way being elongated or shortened to meet the Use Area Boundary and existing road right-of-way. The basis of bearings being a bearing of North 89°53'15" East from the Northwest Corner to the Northeast Corner of Section.

SURVEYOR'S CERTIFICATE

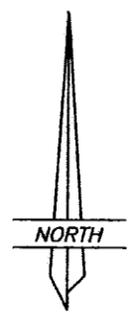
This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the parcel of land shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



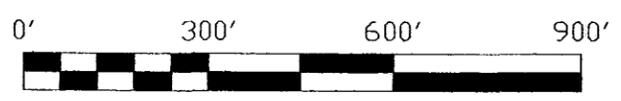
Jerry D. Allred, Professional Land Surveyor,
Certificate No. 148951, (Utah)



S 00°00'40" E 2636.91'

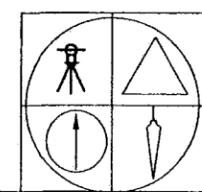


SCALE: 1=300'



FOUND MARKED STONE
AT SECTION CORNER

THIS SURVEY WAS PERFORMED USING G.P.S. (GLOBAL POSITIONING SYSTEM) PROCEDURES AND EQUIPMENT.
THE BASIS OF BEARINGS IS BASED ON WGS-84 DATUM.



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/14/2009

API NO. ASSIGNED: 43-013-34263

WELL NAME: DWR 3-19C6
 OPERATOR: EL PASO E&P COMPANY, LP (N3065)
 CONTACT: MARIE OKEEFE

PHONE NUMBER: 303-291-6417

PROPOSED LOCATION:

NWNW 19 030S 060W
 SURFACE: 0999 FNL 1000 FWL
 BOTTOM: 0999 FNL 1000 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.20970 LONGITUDE: -110.61063
 UTM SURF EASTINGS: 533135 NORTHINGS: 4450895
 FIELD NAME: CEDAR RIM (80)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-462-1120
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 400JU0708)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. Municipal)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-84
Eff Date: 12-31-2008
Siting: 660' fr dir. u b d r g & 1320' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (04-23-09)

STIPULATIONS: 1. Federal Approval
2- STATEMENT OF BASIS

API Number: 4301334263

Well Name: DWR 3-19C6

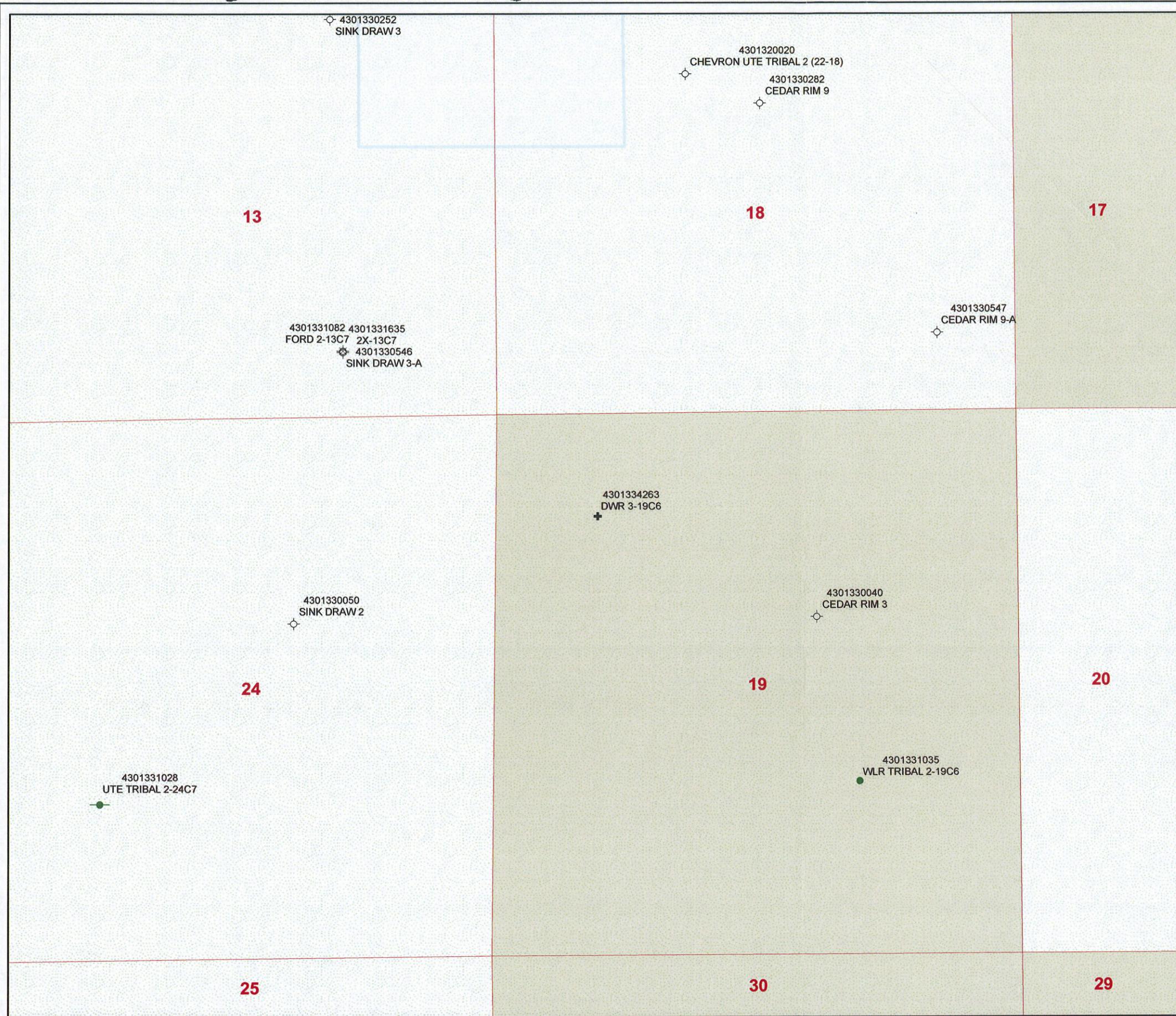
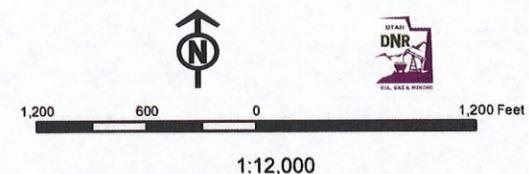
Township 03.0 S Range 06.0 W Section 19

Meridian: UBM

Operator: EL PASO E&P COMPANY, LP

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✗ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	◆ APD
NF PP OIL	⊙ DRL
NF SECONDARY	⊙ GI
PI OIL	⊙ GS
PP GAS	⊙ LA
PP GEOTHERML	⊙ NEW
PP OIL	⊙ OPS
SECONDARY	⊙ PA
TERMINATED	⊙ PGW
Fields	⊙ POW
STATUS	⊙ RET
ACTIVE	⊙ SGW
COMBINED	⊙ SOW
Sections	⊙ TA
	⊙ TW
	⊙ WD
	⊙ WI
	⊙ WS



Application for Permit to Drill

Statement of Basis

4/27/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1421	43-013-34263-00-00		OW	S	No
Operator	EL PASO E&P COMPANY, LP	Surface Owner-APD			
Well Name	DWR 3-19C6	Unit			
Field	CEDAR RIM	Type of Work			
Location	NWNW 19 3S 6W U 999 FNL 1000 FWL GPS Coord (UTM) 533135E 4450895N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/27/2009
Date / Time

Surface Statement of Basis

The general area is known as Rabbit Gulch named after the prominent drainage in the area. The Rabbit Gulch drainage begins about 12 miles northeast of Starvation Reservoir and drains into the reservoir on the northwest end. The area is characterized by gentle to moderately sloping pinion-juniper forestlands with frequent steep, deep draws especially in the headwaters. The draws and some flats have exposed sandstone bedrock outcrops. Other flats contain deep sandy loam soils that are quite productive. Many benches and gentle slopes have been chained to remove the tree cover and promote seeded species for deer and elk forage. Water flow in Rabbit Gulch is intermittent and primarily ephemeral. An occasional seep or moist site occurs. The area is approximately 13.6 road miles west of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.27 miles of new road will be constructed or improved to reach the location.

The pad for the DWR 3-19C6 oil well is proposed on the north slope of a moderately steep uneven rocky ridge. The pad runs in an east to west direction along this pinion-covered ridge. Significant excavation will be required for the reserve pit and the southwest portion of the location. Fill from this area will be moved northerly to form the pad. Sandstone bedrock outcrops are common and also shallow swales leading to the north. When the reserve pit is closed a berm or dike is needed along the south upslope side of the location taking potential flows one or both ways around the pad. The north side of the site extends into a more gentle sagebrush opening. A side-draw of Rabbit Gulch is about 1/8 mile to the north and Sink Draw approximately 1-1/2 miles to the south. Starvation Reservoir is approximately 6 miles down drainage. The site selected appears to be a good site for drilling and operating a well.

The Utah Division of Wildlife Resources owns the surface and the minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Ben Williams and Pat Rainbolt represented the UDWR at the pre-site. Mr. Williams stated that a surface use Agreement has been executed. The area is classified as crucial winter habitat for elk and deer. As part of the surface use agreement, ElPaso Production has agreed to compensate the DWR for the loss of the surface resource and a additional mitigation payment which would allow them to construct the site, drill and operate the well during the big game critical wintering period of Dec. 1 to April 15th. Mr. Garner was given a written copy of the wildlife evaluation and a seed mix to be used when re-vegetating the site. Charles MacDonald of the BLM, who represents the Ute Indian Tribe, was invited to and he and Lori Ford of the BLM attended the pre-site evaluation. They had no concerns regarding the surface issues of the proposed plan.

Floyd Bartlett
Onsite Evaluator

4/23/2009
Date / Time

Application for Permit to Drill

Statement of Basis

4/27/2009

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name DWR 3-19C6
API Number 43-013-34263-0 **APD No** 1421 **Field/Unit** CEDAR RIM
Location: 1/4,1/4 NWNW **Sec** 19 **Tw** 3S **Rng** 6W 999 FNL 1000 FWL
GPS Coord (UTM) 533130 4450893 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Wayne Garner (Construction Supervisor), John Whitesides (Permitting Agent) ElPaso, Ben Williams and Pat Rainbolt (Utah Division of Wildlife Resources), Charles MacDonald and Lori Ford (BLM).

Regional/Local Setting & Topography

The general area is known as Rabbit Gulch named after the prominent drainage in the area. The Rabbit Gulch drainage begins about 12 miles northeast of Starvation Reservoir and drains into the reservoir on the northwest end. The area is characterized by gentle to moderately sloping pinion-juniper forestlands with frequent steep, deep draws especially in the headwaters. The draws and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. Many benches and gentle slopes have been chained to remove the tree cover and promote seeded species for deer and elk forage. Water flow in Rabbit Gulch is intermittent and primarily ephemeral. An occasional seep or moist site occurs. The area is approximately 13.6 road miles west of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately 0.27 miles of new road will be constructed or improved to reach the location.

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The Utah Division of Wildlife Resources owns the surface and the minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat
Deer Winter Range

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.27	Width 412	Length 425	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

The site is dominated by a juniper and pinion stand with little under story.

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Surface soils are a moderately shallow sandy loam with exposed sandstone bedrock.

Erosion Issues N

Sedimentation Issues Y

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

Erosion Sedimentation Control Required? Y

When the reserve pit is closed a berm or dike is needed along the south upslope side of the location taking potential flows one or both ways around the pad.

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits		

Final Score 20 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit is 100' x 150' x 10' deep is planned in an area of cut in the southeast corner of the location. A 16-mil liner with an appropriate sub-felt liner as dictated by the roughness of the surface of the pit is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

4/23/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 28, 2009

El Paso E&P Company, LP
1099 18th St., Ste. 1900
Denver, CO 80203

Re: DWR 3-19C6 Well, 999' FNL, 1000' FWL, NW NW, Sec. 19, T. 3 South, R. 6 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34263.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office
SITLA



Operator: El Paso E&P Company, LP

Well Name & Number DWR 3-19C6

API Number: 43-013-34263

Lease: 14-20-462-1120

Location: NW NW Sec. 19 T. 3 South R. 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

CONFIDENTIAL

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
14-20-462-1120

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
DWR 3-19C6

9. API Well No.
43-013-34263

10. Field and Pool, or Exploratory
Altamont

11. Sec., T. R. M. or Blk. and Survey or Area
19-3S-6W

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator El Paso E & P Company, LP

3a. Address 1099 18th St. Ste 1900
3b. Phone No. (include area code)
303.291.6417

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 999' FNL & 1000' FWL NWNW
At proposed prod. zone 999' FNL & 1000' FWL NWNW

14. Distance in miles and direction from nearest town or post office*
+/-13.59 miles to Duchesne, UT

15. Distance from proposed* 999'
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
640

18. Distance from proposed location* +/-2125' (Cedar Rim 3)
to nearest well, drilling, completed,
applied for, on this lease, ft.

19. Proposed Depth
10,550

20. BLM/BIA Bond No. on file
WY3457 BLM

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
Ungraded ground 6271'

22. Approximate date work will start*
10/01/2009

23. Estimated duration
56 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Marie O'Keefe* Name (Printed/Typed) Marie O'Keefe Date 4/13/09

Title
Sr. Regulatory Analyst

Approved by (Signature) *Jessy Kevrela* Name (Printed/Typed) Jessy Kevrela Date AUG 14 2009

Title Assistant Field Manager
Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED

*(Instructions on SEP 2) 5 2009

u006m

APR 14 2009

NOS N/A

JAFMSS# 09-1106091

BLM VERNAL, UTAH

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: El Paso E & P Company, LP
Well No: DWR 3-19C6
API No: 43-013-34263

Location: NWNW, Sec.19, T3S R6W
Lease No: 14-20-462-1120
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COA'S)***

SITE SPECIFIC CONDITIONS OF APPROVAL

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action started.
- Conditions as set forth by those owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Intermediate casing minimum cement top is 3050 ft. Intermediate casing 7" cement shall be brought up and into the surface casing 9 5/8". The minimum cement top is approximately 0500 ft above the surface casing 13 3/8" shoe. Intermediate casing minimum cement top is 3050 ft.
- Surface casing cement shall be brought up and into the surface.
- For casing production (partial) liner installation, casing liner is to be installed and tested to the standards of Onshore Orders #2. The operator specified casing liner lap overlap interval length is 200 ft.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface.
- A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
------------------------------------	---

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013342630000
--	---

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext	9. FIELD and POOL or WILDCAT: CEDAR RIM
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/19/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE PLAN REFLECTING EL PASO'S INTENTION TO SKIP THE ORIGINAL 600' OF CONDUCTOR CASING AND SHORTEN THE SETTING DEPTH OF OUR 9-5/8" FROM 3549' TO 2300'. EL PASO IS REQUESTING BLM APPROVAL OF THIS CASING CHANGE AS SOON AS POSSIBLE SO THAT WE CAN START ON OUR SURFACE PRE-SET.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 18, 2009
By: *Marie Okeefe*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 11/17/2009

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

**DWR 3-19C6
NWSW Sec. 19, T3S, R6W
DUCHESNE COUNTY, UT**

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Base MSGW	776'
Green River	2,756'
Mahogany Bench	4,651'
L. Green River	5,911'
Wasatch	7,556'
TD	10,500'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2,756'
	Mahogany Bench	4,651'
Oil	L. Green River	5,911'
Oil	Wasatch	7,556'

3. Pressure Control Equipment: (Schematic Attached)

A dust bowl on structural pipe from will be used from surface to 2,300'. A A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 2,300 to TD. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested

to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 2,300’ to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale Shaker

4. Proposed Casing & Cementing Program:

Hole Size	Setting Depth		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	To	From					
12-1/4"	Surface	2,300	9-5/8"	40	N-80	LT&C	New
8-3/4"	Surface	7,656	7"	29	P-110	LT&C	New
6-1/8"	7,656	10,500'	4-1/2"	13.5	P-110	LT&C	New

5. Drilling Fluids Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Intermediate	WBM	8.4 – 10.0
Production	WBM	9.0 – 11.5

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. Evaluation Program:

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,500' TD equals approximately 6,279' psi (calculated at 0.5980 psi/foot).

Maximum anticipated surface pressure equals approximately 3,969 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 7,656 = 6,125 psi.

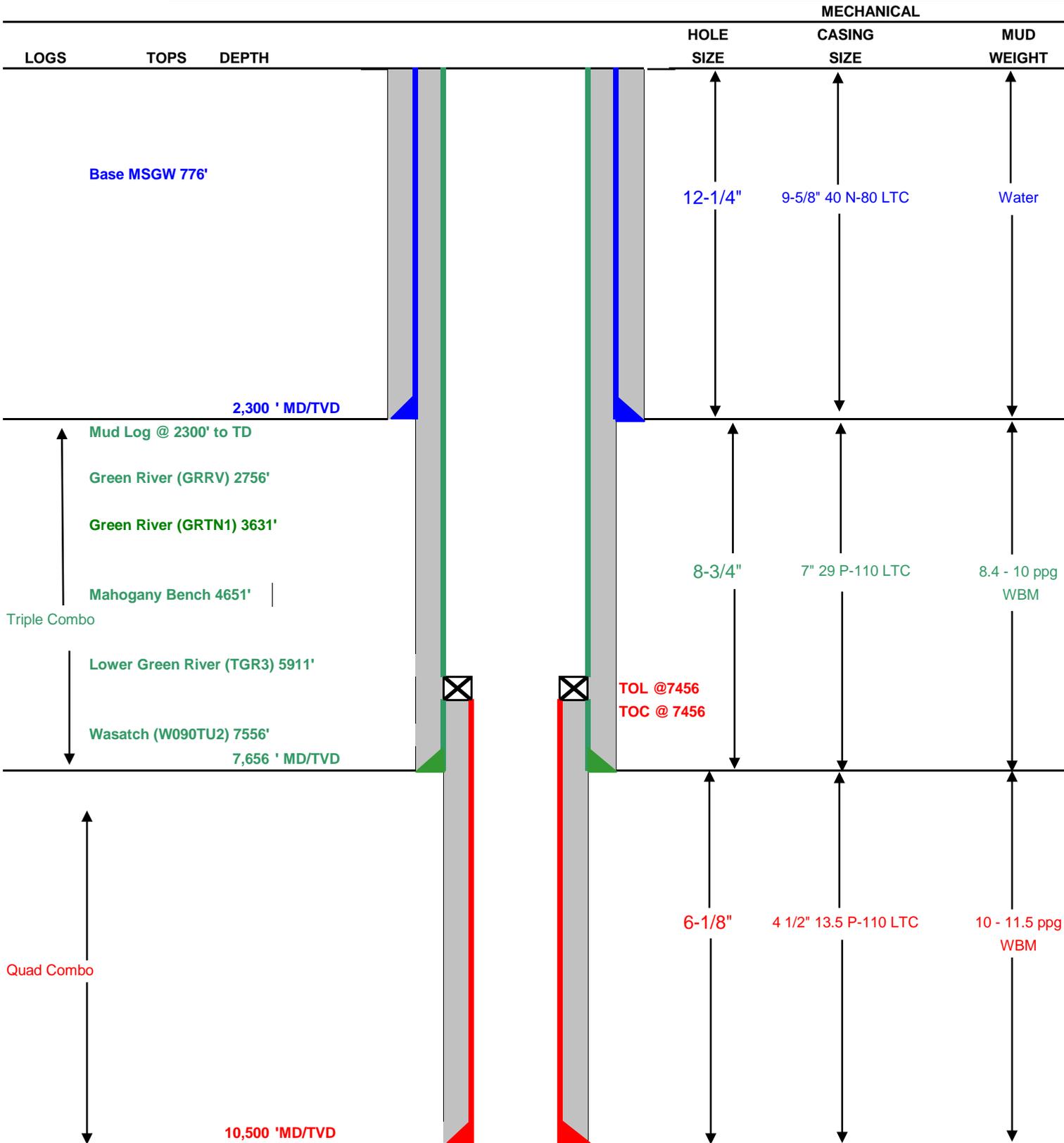
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 3,969 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: November 17, 2009
Well Name: DWR 3-19C6	TD: 10,500
Field, County, State: Altamont - Bluebell, Duchesne, Utah	AFE #:
Surface Location: Sec 19 T3S R6W 999' FNL 1000' FWL	BHL: Straight Hole
Objective Zone(s): Green River, Wasatch	Elevation: 6153'
Rig: Precision drilling 426	Spud (est.): April, 2009
BOPE Info: 5.0 x 13 3/8 rotating head from 600 to 2300 11 5M BOP stack and 5M kill lines and choke manifold used from 2300 to 7656 & 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 7656 to TD	



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0' - 2300	40.00	N-80	LTC	5,750	4,230	837
						3.13	3.93	4.11
INTERMEDIATE	7"	0' - 7656	29.00	P-110	LTC	11,220	8,530	797
						1.83	2.14	2.77
PRODUCTION LINER	4 1/2"	7456' - 10500	13.50	P-110	LTC	12,410	10,680	338
						7.30	1.70	2.52

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	1,800	Premium Lite II Plus, 2% CaCl2 0.3% FL52 0.5% Sodium Metasilicate	240	35%	11.0 ppg	3.2
	Tail	500	Class G 50:50 poz, 2% CaCl2, 2% gel 0.3% sodium metasilicate	100	35%	12.50	2.20
INTERMEDIATE	Lead	5,056	CemCRETE Blend 55.9/44.1 (D961/D124) + 0.2 %bwob D65 + 0.2 %bwob D46 + 0.4 %bwob D13 + 0.2 %bwob D167	310	30%	11.00	3.20
	Tail	500	10:0 RFC (Class G)	50	30%	12.5	2.20
PRODUCTION LINER		3,044	WellBond Slurry Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20	200	25%	13.50	1.86

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE

PROJECT ENGINEER(S): Travis Lauer

MANAGER: Eric Giles

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
------------------------------------	---

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013342630000
--	---

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext	9. FIELD and POOL or WILDCAT: CEDAR RIM
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/23/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DATE OF FIRST PRODUCTION: 2/23/2010: 393 BWPd (11 HRS) 2/25/2010:
 58.33 BOPD, 237 BWPd, 10 MCFPD (24 HRS)

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME:	

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
------------------------------------	---

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013342630000
--	---

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext	9. FIELD and POOL or WILDCAT: CEDAR RIM
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/23/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DATE OF FIRST PRODUCTION: 2/23/2010: 393 BWP (11 HRS) 2/25/2010:
 58.33 BOPD, 237 BWP, 10 MCFPD (24 HRS)

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 02, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 3/2/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
APPROVED
COMBINE 000101
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
EL PASO E&P COMPANY, LP

3. Address 1099 18th ST, STE 1900, Denver, CO, 80202 3a. Phone No. (include area code) 303 291-6417

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 0999 FNL 1000 FWL Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U
 At top prod. interval reported below
 At total depth 1308 fml 1170 fwl

Per HSM
Review

14. Date Spudded 12/03/2009 15. Date T.D. Reached 01/29/2010 16. Date Completed 02/23/2010
 D & A Ready to Prod.

18. Total Depth: MD 10,500' TVD 10,486' 19. Plug Back T.D.: MD 0 TVD 0 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 QUAD COMBO ACBL, RMTL, SD, DSN, ACTR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625/J-55	40	SURF	2332	N/A	300SX B	160	SURF	NONE
8.75	7/P-110	29	SURF	7691		275SX B	56		
						305SX G	211	SURF	
						191 POZ G	77		
6.125	4.5/P-110	13.5	7444	10496		190SX G	98	7444	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7377							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7638	10500	10430-10196	.42	183	OPEN
B)			10172-9893	.42	156	OPEN
C)			9864-9649	.42	120	OPEN
D)			9604-9456	.42	93	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10430-10196	5000 gal 15% HCL, 5000# 100 mesh, 128643# sinterball bauxite
10172-9893	5000 gal 15% HCL, 5000# 100 mesh, 120307# sinterball bauxite
9864-9649	5000 gal 15% HCL, 5000# 100 mesh, 117905# sinterball bauxite
9604-9456	5940 gal 15% HCL, 5000# 100 mesh, 98595# sinterball bauxite

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/23/10	2/26/10	24	→	104	6	226	43.8	.723	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64	SI 130 PSI	0	→	104	6	226	.057	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

RECEIVED
APR 08 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRRV	2811	3607	Stacked SS, siltstone, shale, dolomite, LS		
GRTN1	3607	5993	Stacked SS, siltstone, shale, dolomite, LS		
LGR	5993	7638	Stacked SS, siltstone, shale, dolomite, LS		
WASATCH	7638	TD	Stacked SS, siltstone, shale, dolomite, LS		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MARIE OKEEFE Title SR REGULATORY ANALYST
 Signature *Marie Okeefe* Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELPASO EXPLORATION&PRODUCTION

**Duchesne Co., UT
3-19C6
Duchesne County**

3-19 C6

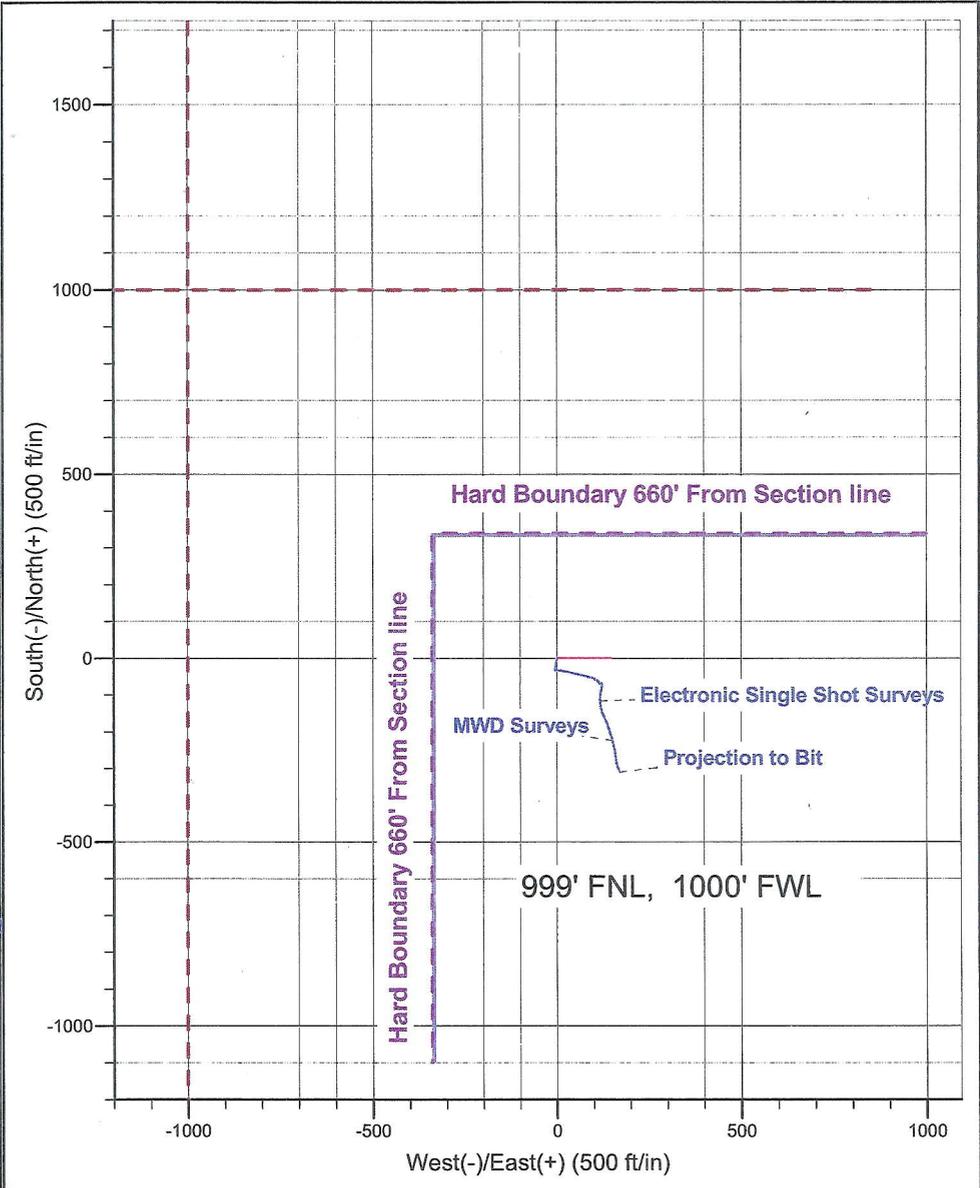
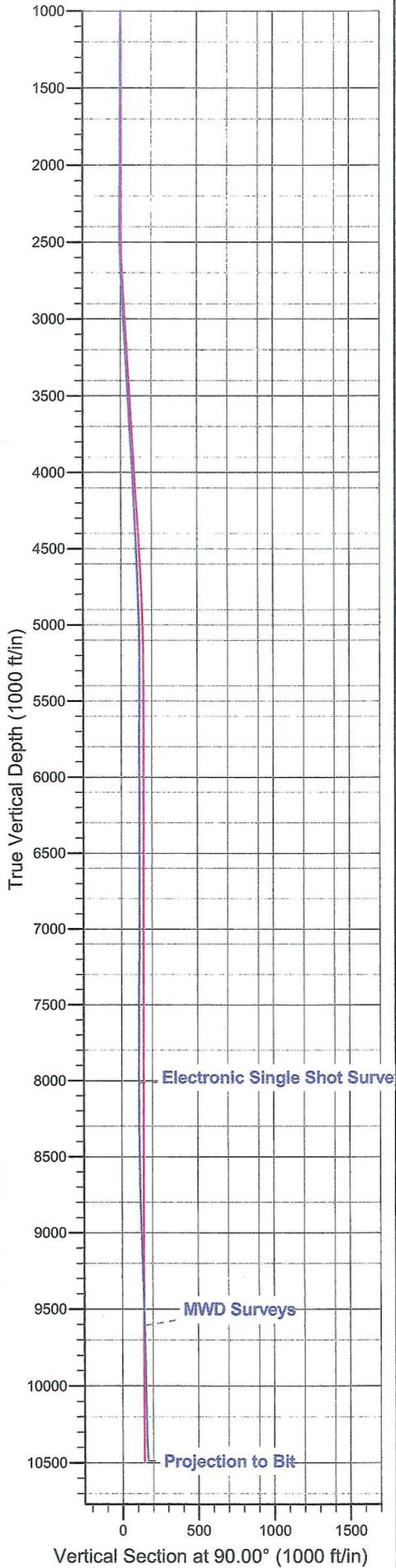
Survey: Directional Surveys

Standard Survey Report

29 January, 2010

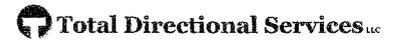
ELPASO EXPLORATION&PRODUCTION

Project: Duchesne Co., UT
 Site: 3-19C6
 Well: Duchesne County
 Wellbore: 3-19 C6
 Design: 3-19 C6



Total Directional Services

Survey Report



Company: ELPASO EXPLORATION&PRODUCTION
Project: Duchesne Co., UT
Site: 3-19C6
Well: Duchesne County
Wellbore: 3-19 C6
Design: 3-19 C6

Local Co-ordinate Reference: Well Duchesne County
TVD Reference: WELL @ 6300.0ft (Original Well Elev)
MD Reference: WELL @ 6300.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Total Directional

Project	Duchesne Co., UT		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 Utah - HARN		
Map Zone:	Zone 11N (120 W to 114 W)		

Site	3-19C6				
Site Position:		Northing:	4,470,646.42 m	Latitude:	40° 12' 34.785 N
From:	Lat/Long	Easting:	1,043,842.50 m	Longitude:	110° 36' 41.178 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	4.13 °

Well	Duchesne County					
Well Position	+N/-S	0.0 ft	Northing:	4,470,646.42 m	Latitude:	40° 12' 34.785 N
	+E/-W	0.0 ft	Easting:	1,043,842.50 m	Longitude:	110° 36' 41.175 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,271.0 ft

Wellbore	3-19 C6				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	17/11/2009	11.75	65.87	52,513

Design	3-19 C6				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	90.00	

Survey Program	Date	28/01/2010			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
2,419.0	9,891.0	Directional Surveys (3-19 C6)			

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
2,419.0	1.50	190.00	2,418.7	-31.2	-5.5	-5.5	0.06	0.06	0.00
2,514.0	0.90	130.50	2,513.7	-32.9	-5.1	-5.1	1.37	-0.63	-62.63
2,609.0	2.60	88.70	2,608.7	-33.3	-2.4	-2.4	2.13	1.79	-44.00
2,699.0	3.00	91.20	2,698.6	-33.3	2.0	2.0	0.46	0.44	2.78
2,794.0	2.10	91.80	2,793.5	-33.4	6.2	6.2	0.95	-0.95	0.63
2,888.0	3.10	97.40	2,887.4	-33.8	10.4	10.4	1.10	1.06	5.96
2,981.0	4.10	96.90	2,980.2	-34.5	16.2	16.2	1.08	1.08	-0.54
3,070.0	3.80	109.60	3,069.0	-35.9	22.2	22.2	1.04	-0.34	14.27
3,168.0	3.70	100.90	3,166.8	-37.6	28.3	28.3	0.59	-0.10	-8.88
3,261.0	3.60	103.90	3,259.6	-38.9	34.1	34.1	0.23	-0.11	3.23
3,355.0	3.30	92.70	3,353.4	-39.7	39.7	39.7	0.78	-0.32	-11.91
3,447.0	2.50	120.80	3,445.3	-40.9	44.1	44.1	1.75	-0.87	30.54

Total Directional Services

Survey Report



Company: ELPASO EXPLORATION&PRODUCTION
Project: Duchesne Co., UT
Site: 3-19C6
Well: Duchesne County
Wellbore: 3-19 C6
Design: 3-19 C6

Local Co-ordinate Reference: Well Duchesne County
TVD Reference: WELL @ 6300.0ft (Original Well Elev)
MD Reference: WELL @ 6300.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Total Directional

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
3,541.0	3.00	103.60	3,539.2	-42.5	48.2	48.2	1.02	0.53	-18.30	
3,635.0	3.40	100.20	3,633.0	-43.6	53.3	53.3	0.47	0.43	-3.62	
3,729.0	3.90	102.30	3,726.8	-44.7	59.2	59.2	0.55	0.53	2.23	
3,821.0	3.70	101.10	3,818.6	-46.0	65.2	65.2	0.23	-0.22	-1.30	
3,914.0	3.50	105.90	3,911.5	-47.3	70.8	70.8	0.39	-0.22	5.16	
4,004.0	3.30	94.80	4,001.3	-48.3	76.1	76.1	0.76	-0.22	-12.33	
4,098.0	2.50	115.80	4,095.2	-49.4	80.6	80.6	1.40	-0.85	22.34	
4,192.0	2.60	110.00	4,189.1	-51.0	84.5	84.5	0.29	0.11	-6.17	
4,287.0	3.60	97.70	4,283.9	-52.2	89.4	89.4	1.26	1.05	-12.95	
4,380.0	3.00	110.00	4,376.8	-53.4	94.6	94.6	0.99	-0.65	13.23	
4,474.0	2.50	120.80	4,470.7	-55.3	98.7	98.7	0.76	-0.53	11.49	
4,568.0	3.20	113.10	4,564.6	-57.4	102.9	102.9	0.85	0.74	-8.19	
4,658.0	3.10	124.40	4,654.4	-59.7	107.2	107.2	0.70	-0.11	12.56	
4,753.0	3.00	136.00	4,749.3	-63.0	111.0	111.0	0.66	-0.11	12.21	
4,848.0	3.30	144.70	4,844.2	-67.0	114.3	114.3	0.59	0.32	9.16	
4,937.0	2.10	136.00	4,933.1	-70.2	117.0	117.0	1.42	-1.35	-9.78	
5,029.0	1.00	92.00	5,025.0	-71.5	118.9	118.9	1.68	-1.20	-47.83	
5,126.0	0.60	72.10	5,122.0	-71.4	120.3	120.3	0.50	-0.41	-20.52	
5,214.0	0.10	129.60	5,210.0	-71.3	120.8	120.8	0.63	-0.57	65.34	
5,311.0	0.90	32.40	5,307.0	-70.7	121.2	121.2	0.95	0.82	-100.21	
5,406.0	0.90	6.90	5,402.0	-69.3	121.7	121.7	0.42	0.00	-26.84	
5,499.0	0.60	319.30	5,495.0	-68.2	121.5	121.5	0.71	-0.32	-51.18	
5,593.0	0.60	253.60	5,589.0	-68.0	120.7	120.7	0.69	0.00	-69.89	
5,686.0	1.10	203.30	5,682.0	-68.9	119.9	119.9	0.92	0.54	-54.09	
5,778.0	0.30	173.90	5,774.0	-70.0	119.6	119.6	0.93	-0.87	-31.96	
5,872.0	0.30	66.20	5,868.0	-70.1	119.8	119.8	0.52	0.00	-114.57	
5,965.0	0.60	154.30	5,961.0	-70.5	120.2	120.2	0.71	0.32	94.73	
6,058.0	1.00	177.10	6,054.0	-71.7	120.5	120.5	0.54	0.43	24.52	
6,151.0	1.50	184.70	6,146.9	-73.7	120.4	120.4	0.57	0.54	8.17	
6,245.0	0.30	120.30	6,240.9	-75.1	120.5	120.5	1.49	-1.28	-68.51	
6,338.0	0.50	153.00	6,333.9	-75.6	120.9	120.9	0.32	0.22	35.16	
6,431.0	0.80	34.30	6,426.9	-75.4	121.5	121.5	1.21	0.32	-127.63	
6,525.0	0.20	92.00	6,520.9	-74.9	122.0	122.0	0.76	-0.64	61.38	
6,618.0	0.80	168.40	6,613.9	-75.5	122.3	122.3	0.84	0.65	82.15	
6,711.0	0.50	199.00	6,706.9	-76.5	122.3	122.3	0.48	-0.32	32.90	
6,805.0	1.20	188.00	6,800.9	-77.9	122.0	122.0	0.76	0.74	-11.70	
6,898.0	1.70	195.20	6,893.9	-80.2	121.5	121.5	0.57	0.54	7.74	
6,991.0	2.20	196.10	6,986.8	-83.2	120.7	120.7	0.54	0.54	0.97	
7,085.0	0.60	172.70	7,080.8	-85.5	120.2	120.2	1.77	-1.70	-24.89	
7,178.0	0.40	216.70	7,173.8	-86.2	120.1	120.1	0.45	-0.22	47.31	
7,271.0	0.90	206.60	7,266.8	-87.1	119.6	119.6	0.55	0.54	-10.86	
7,365.0	1.20	201.20	7,360.8	-88.7	118.9	118.9	0.34	0.32	-5.74	
7,458.0	1.80	193.60	7,453.7	-91.0	118.2	118.2	0.68	0.65	-8.17	
7,552.0	2.80	185.90	7,547.6	-94.7	117.6	117.6	1.11	1.06	-8.19	
7,635.0	2.70	186.50	7,630.5	-98.7	117.2	117.2	0.13	-0.12	0.72	
8,020.0	2.40	176.90	8,015.2	-115.8	116.6	116.6	0.14	-0.08	-2.49	
Electronic Single Shot Surveys										
8,305.0	3.00	173.60	8,299.9	-129.1	117.8	117.8	0.22	0.21	-1.16	
8,590.0	3.20	160.40	8,584.4	-144.0	121.3	121.3	0.26	0.07	-4.63	
8,877.0	4.20	155.00	8,870.8	-161.1	128.4	128.4	0.37	0.35	-1.88	
9,163.0	5.20	157.90	9,155.9	-182.6	137.7	137.7	0.36	0.35	1.01	
9,449.0	5.30	161.90	9,440.7	-207.2	146.7	146.7	0.13	0.03	1.40	
9,616.0	6.00	168.70	9,606.9	-223.1	150.8	150.8	0.58	0.42	4.07	
MWD Surveys										

Total Directional Services

Survey Report



Company: ELPASO EXPLORATION&PRODUCTION
Project: Duchesne Co., UT
Site: 3-19C6
Well: Duchesne County
Wellbore: 3-19 C6
Design: 3-19 C6

Local Co-ordinate Reference: Well Duchesne County
TVD Reference: WELL @ 6300.0ft (Original Well Elev)
MD Reference: WELL @ 6300.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Total Directional

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,700.0	5.70	166.00	9,690.4	-231.4	152.7	152.7	0.48	-0.36	-3.21
9,796.0	5.80	167.90	9,785.9	-240.8	154.8	154.8	0.22	0.10	1.98
9,891.0	5.90	170.50	9,880.4	-250.3	156.6	156.6	0.30	0.11	2.74
9,986.0	5.10	173.10	9,975.0	-259.3	157.9	157.9	0.88	-0.84	2.74
10,079.0	5.40	170.30	10,067.6	-267.7	159.2	159.2	0.42	0.32	-3.01
10,173.0	5.90	174.00	10,161.2	-276.9	160.4	160.4	0.66	0.53	3.94
10,361.0	6.00	159.00	10,348.2	-295.7	165.0	165.0	0.83	0.05	-7.98
10,500.0	6.00	159.00	10,486.4	-309.2	170.2	170.2	0.00	0.00	0.00
Projection to Bit									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
8,020.0	8,015.2	-115.8	116.6	Electronic Single Shot Surveys
9,616.0	9,606.9	-223.1	150.8	MWD Surveys
10,500.0	10,486.4	-309.2	170.2	Projection to Bit

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013342630000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/2/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY REQUESTS BLM APPROVAL TO PERFORATE AND FRAC 2 ADDITIONAL WASATCH STAGES FROM 9140-9435' AND 8913-9108'.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 19, 2010
By: *Don K. Duff*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 8/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013342630000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM COUNTY: DUCHESNE STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

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Date: August 19, 2010

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NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 8/16/2010	

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

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El Paso E & P perf'd and frac'd per attachment.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 1/4/2011



Operations Summary Report

Legal Well Name: DWR 3-19C6
 Common Well Name: DWR 3-19C6
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK

Start: 9/1/2010
 Rig Release: 9/11/2010
 Spud Date: 12/3/2009
 End: 9/11/2010
 Group:
 Rig Number: 1100

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/2/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 08:30	1.00	C	01		RU RIG
	08:30 - 09:30	1.00	C	08		WORK PUMP OFF SEAT. FLUSH RODS & TBG W/ 60 BBLS 2% KCL WTR
	09:30 - 11:30	2.00	C	04		TOOH W/ 85 1" RODS, 88 7/8" RODS, 92 3/4" RODS, 24 1" RODS & ROD PUMP
	11:30 - 12:00	0.50	C	10		ND WELLHEAD
	12:00 - 14:00	2.00	C	15		NU BOP & SPOOLS
	14:00 - 17:30	3.50	C	04		TOOH W/ 229 JTS 2-7/8"EUE TBG, TAC, 7 JTS 2-7/8"EUE TBG, SEAT NIPPLE, PBGA, 1 JT 2-7/8"EUE TBG & SOLID NO/GO. ND WASHINGTON HEAD. STEAM OFF BOP. SDFN PUMPED 90 BBLS 2% KCL WTR TODAY
9/3/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	08:00 - 08:30	0.50	C	01		RU P S I WIRE LINE TRUCK
	08:30 - 09:30	1.00	C	11		SET CBP @ 9430
	09:30 - 10:30	1.00	C	04		FILL CSG W/ 161 BBLS 2% KCL WTR. PRESSURE TEST CBP TO 1500 PSI FOR 5 MINUTES. TEST OK
	10:30 - 11:00	0.50	C	15		FILL OUT JSA & HOT WORK PERMIT. NOTCH ROTOFLEX PUMPING UNIT BASE. ND BOP & SPOOL. REMOVE SPOOL. NU BOP.
	11:00 - 14:30	3.50	C	11		MADE 2 PERF RUNS PERFORATING FROM 9152' TO 9406', USING 2-3/4" GUNS, 3 JSPF, 15 GRAM CHARGES, 120 DEG PHASING. BEGINING PRESSURE 1500 PSI. FINAL PRESSURE. 800 PSI SPOT FRAC EQUIP & RU STINGER. SDFN PUMPED 161 BBLS 2% KCL WTR
	14:30 - 18:00	3.50	C	01		HSM FINISHED MIRU BJ FRAC EQUIPMENT.
9/4/2010	08:00 - 10:00	2.00	C	01		PRESSURE TEST LINES TO 9800 PSI. OPEN WELL. SICP 122 PSI. PUMP 41 BBLS 2% KCL WTR TO FILL CSG. BREAK DOWN STAGE #5 PERFS 9152'-9406' 75 SHOTS. @ 3238I, PSI PUMPING 15.6 BPM. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID, FLUSHING 10 BBLS PAST BTM PERF. 5 MIN SICP 0 PSI. TREAT STAGE 5 PERFORATIONS W/ 6000# 100 MESH SAND IN 1/2 PPG STAGE & 110,918 POUNDS SB EXCEL 20/40 SAND IN 1#, 2#, 3# AND 4# STAGE. AVG RATE 52 BPM, MAX RATE 52_ BPM, AVG PRESS 3843 PSI, MAX PRESS 4962 PSI. ISIP. 3412 PSI, 5-MIN 3293 PSI, 10-MIN 3199 PSI, 15 MIN 3119 PSI. FG 80. SHUT WELL IN. BBLS TO RECOVER THIS STAGE 2516.4 BBLS
	12:00 - 13:30	1.50	C	11		RU PSI WIRELINE SERVICES. SET CBP @ 9115' W/ 2650 PSI. PRESSURE UP TO 4000 PSI. HELD. BLEED PRESSURE TO 2800 PSI. PERFORATED STAGE # 6 FROM C 51 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES, 3-JSPF AND 120 DEGREE PHASING. MADE 1 RUN. STARTING PRESSURE 2800 PSI. FINAL PRESSURE 2520 PSI. RD WIRELINE TRUCK
	13:30 - 14:30	1.00	C	21		BREAK DOWN STAGE #6 PERFS 8948 '-9097' 51 SHOTS. @ 3242' PSI PUMPING 7.8 BPM. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID, FLUSHING 10 BBLS PAST BTM PERF. 5 MIN SICP 2534' PSI. TREAT STAGE 5 PERFORATIONS W/ 3000# 100 MESH SAND IN 1/2 PPG STAGE & 93432 POUNDS SB EXCEL 20/40 SAND IN 1#, 2#, 3# AND 4# STAGE. AVG RATE 52.3 BPM, MAX RATE 52.7 BPM, AVG PRESS 3755 PSI, MAX PRESS 4780 PSI. ISIP. 3245 PSI, 5-MIN 3064 PSI, 10-MIN 2960 PSI, 15 MIN 2893 PSI. FG .79. SHUT WELL IN. BBLS TO RECOVER THIS STAGE 1941 BBLS
	14:30 - 16:00	1.50	C	01		RD BJ FRAC EQUIPMENT & STINGER ISOLATION TOOL. START WELL FLOWING TO FLOWBACK TANK @ 15:45



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	DWR 3-19C6	Spud Date:	12/3/2009
Common Well Name:	DWR 3-19C6	Start:	9/1/2010
Event Name:	RECOMPLETION	End:	9/11/2010
Contractor Name:	PEAK	Rig Release:	9/11/2010
Rig Name:	PEAK	Group:	
		Rig Number:	1100

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/5/2010	06:00 - 06:00					SHUT DOWN FOR LABOR DAY WEEKEND
9/6/2010	06:00 - 06:00					SHUT DOWN FOR LABOR DAY WEEKEND
9/7/2010	06:00 - 06:00					SHUT DOWN FOR LABOR DAY WEEKEND
9/8/2010	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 11:30	4.00	C	08		SICP 45 PSI. FLOW & KILL WELL. RECOVERED SEVERAL BBLs OIL
	11:30 - 15:30	4.00	C			TIH W/ 3-3/4"OD BIT, BIT SUB, 101 JTS 2-3/8"EUE TBG OFF OF
						TRAILER, X-OVER & 190 JTS 2-7/8"EUE TBG. TAG SAND @ 9060'.
	15:30 - 16:00	0.50	C	01		RU POWER SWIVEL
	16:00 - 16:30	0.50	C	13		BREAK REVERSE CIRCULATION PUMPING 2.5 BPM & CLEAN OUT
						SAND TO 9075'.
	16:30 - 18:00	1.50	C	04		CIRCULATE WELL 1 HR W/ RETURNS OF OIL & WTR. PUMP 20
9/9/2010	17:30 - 18:30	1.00	C	08		BBLs 2% KCL WTR DOWN TBG TO KILL. RD POWER SWIVEL.
						TOOH W/ 58 JTS 2-7/8" EUE TBG. SDFN W/ EOT @ 7367'
						FLUID LOSS FOR DAY 329 BBLs
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG.
	07:30 - 08:00	0.50	C	08		SICP SLIGHT FLOW. SITP 0 PSI. CIRCULATE WELL
						CONVENTIONALLY W/ 20 BBLs 2% KCL WTR TO CLEAR OIL OUT
						OF TBG.
	08:00 - 08:45	0.75	C	04		TIH W/ 59 JTS 2-7/8"EUE TBG. TAG SAND @ 9075'. RU POWER
9/10/2010	08:45 - 16:30	7.75	C	13		SWIVEL.
						BREAK REVERSE CIRCULATION & CLEAN OUT SAND TO CFP @
						9115' SLM. DRILL OUT CFP & CIRCULATE WELL CLEAN. RIH & TAG
						SAND @ 9360' CLEAN OUT SAND TO CBP @ 9430'. CIRCULATE
						WELL CLEAN. DRILL OUT CBP. LOST CIRCULATION. PUMP 7 BBLs
						TO REGAIN CIRCULATION. CIRCULATE WELL CLEAN. RIH TO
						10357'. TAG SAND.DRILL UP RBP REMAINS & CLEAN OUT SAND TO
						PBTD @ 10451'. CIRCULATE WELL CLEAN.
9/11/2010	16:30 - 17:00	0.50	C	01		RD POWER SWIVEL
	17:00 - 18:00	1.00	C	04		TOOH W/ 78 JTS 2-7/8"EUE TBG. SDFN W/ EOT @ 7367'
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 10:00	2.50	C	04		SICP 0 PSI. SITP 0 PSI. TIH & TAG PBTD @ 10451'. TOOH W/ 162
						JTS 2-7/8"EUE TBG. WELL STARTED BLOWING.
						CIRCULATE GAS & OIL OUT OF WELL.
						TOOH W/ 72 JTS 2-7/8"EUE TBG & LD 101 JTS 2-3/8"EUE TBG, BIT
						SUB & BIT. TIH W/ SOLID NO/GO, 1 JT 2-7/8"EUE TBG, PBGA, SEAT
9/11/2010						NIPPLE, 7 JTS 2-7/8"EUE TBG, TAC & 228 JTS 2-7/8"EUE TBG.
						SET TAC @ 7109' IN 20K TENSION. SN @ 7334'. EOT @ 7405'. SDFN
	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING & START RIG
	07:30 - 11:30	4.00	C	08		SICP 200 PSI. SITP 150 PSI. BLEED DOWN WELL. CIRCULATE &
					KILL WELL. LAND TBG. FLUSH TBG W/ M55 BBLs 2% KCL WTR.	
					TIH W/ REBUILT 2-1/2" X 1-3/4" PUMP, 24 1" RODS, 92 3/4" RODS, 88	
					7/8" RODS, 85 1" RODS & SPACE OUT W/ 8', 6', 4' & 2' X 1" PONY	
					RODS.	
					RD RIG & RIG PUMP. SLIDE UNIT PWOP. MOVE OFF LOCATION	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013342630000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to circulate & clean wellbore, add perforations in the Upper Wasatch, and acidize. This is considered routine ops;; therefore, will submit a subsequent sundry after work performed.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/26/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/13/2011	

DWR 3-19C6 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Upper Wasatch from (7,640'-8,894')
- Acidize new perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-462-1120

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DWR 3-19C6

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013342630000

3. ADDRESS OF OPERATOR:
1001 Louisiana St. , Houston, TX, 77002

PHONE NUMBER:
713 420-5038 Ext

9. FIELD and POOL or WILDCAT:
CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0999 FNL 1000 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/3/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached operations summary for details.

NAME (PLEASE PRINT)
Maria S. Gomez

PHONE NUMBER
713 420-5038

TITLE
Principle Regulatory Analyst

SIGNATURE
N/A

DATE
12/21/2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HORROCKS 2-20A1 (#2V)		
Project	ALTAMONT FIELD	Site	HORROCKS 2-20A1 (#2V)
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	11/18/2011	End Date	
Spud Date	11/5/1983	UWI	020-001-S 001-W 30
Active Datum	GROUND LEVEL @5,630.0ft (above Mean Sea Level)		
Afe No./Description	155667/43222 / HORROCKS 2-20A1 V		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/22/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (RIGGING UP)
	7:30 9:00	1.50	MIRU	01		P		RIG UP, RIG DOWN CONVENTIONAL UNIT.
	9:00 11:00	2.00	PRDHEQ	18		P		WORK PUMP OFF SEAT WHILE PUMPING DOWN CSG W/ HOT OIL UNIT.
	11:00 12:30	1.50	PRDHEQ	06		P		FLUSH TBG W/ 15 BBLS KCL, 1 DRUM P/S, 60 BBLS KCL.
	12:30 14:00	1.50	PRDHEQ	18		P		POOH L/D POLISH ROD, 16-1" EL RODS, TOO H W/ 98-1" EL RODS, POOH L/D 10-7/8" EO RODS, TOO H W/ 127-7/8" EL RODS, 136-3/4" POOH L/D 24-1" EL RODS, 2 1/2" X 1 1/4" X 28' ROD PUMP
	14:00 14:30	0.50	PRDHEQ	16		P		R/D WELLHEAD, C/O TO 2 7/8 TBG EQ.,
	14:30 15:30	1.00	PRDHEQ	16		P		NU 5K BOPE (PRE TESTED @ NABORS OILTOOLS) RU WORK FLOOR. ATTEMPTING TO RELEASE TAC TBG JUMPED APPEARED TO PART DEEP OR SHEAR TAC
15:30 18:00	2.50	PRDHEQ	18		P		R/U PRS, TOO H SCANNING 38 JTS 2 7/8 EUE TBG, POOH L/D 20 JTS 2 7/8 EUE TBG BAD, R/D PRS, SWIFN, EOT @ 8689	
11/23/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SCANNING TBG)
	7:30 15:00	7.50	PRDHEQ	39		P		TSIP @ VAC, CSIP @ 200 PSIG, BWD, COOH SCANNING 78 JTS 2-7/8" 8RD N-80 EUE TBG, L/D AND RETIRE SHEARED TAC, 7 JTS 2-7/8", +45 PSN, 6' PUP JT, 4-1/2 P.B.G.A , 1 JT, SOLID PLUG, 5-3/4" NO-GO, (90 TTL BAD JTS 2-7/8") RDMOL W/ PRS SCANNING EQ.,
	15:00 17:00	2.00	PRDHEQ	39		P		MU & RIH W/ 6" BIT, 7" CSG SCRAPER, X/O TO 2-7/8" EUE, 254 JTS 2-7/8" 8RD EUE PROD TBG, EOT @ 7730'.
11/24/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU TBG) CSIP @ 50 PSIG, TSIP @ 30 PSIG, BWD.
	7:30 11:00	3.50	PRDHEQ	24		P		PUMU & RIH W/ 96 JTS 2-7/8" 8RD EUE TBG, TO 10,800'.
	11:00 16:00	5.00	PRDHEQ	39		P		POOH W/ 350 JTS 2-7/8" 8RD EUE TBG. L/D & RETIRE 7" CSG SCRAPER & 6" BIT.
	16:00 17:00	1.00	STG01	18		P		MOLRU LONE WOLF WIRE LINE UNIT, RIH W/ GR/CCL LOG FROM 10,570' TO 9,630' (CORRELATE WITH DUAL INDUCTION SFL & LITHO DENSITY LOG DATED 01/12/1984 AND TRANSFER PERFS)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	17:00 22:00	5.00	STG01	21		P		RIH W/ 4 CONS 3-1/8" GUNS LOADED 3 SPF, 120 DEG PHASED W/ 22.7 GRAM PREMIUM CHARGES PERFORATE 10,558' TO 9637' (DEPTHS BASED ON DUAL INDUCTION SFL & LITHO DENSITY LOG DATED 01/12/1984) 87 NET FT 261 HOLES. (PUMPING 2 BPM DOWN CSG WHILE PERFORATING NO PRESSURE CHANGES)
11/25/2011	6:00 6:00	24.00						SDFHWE
11/26/2011	7:00 12:00	5.00	INSTUB	18		P		MOL W/ WATKINS & JENKINS TRUCKING TGSM & JSA (UNLOADING 3-1/2" TBG) UNLOAD 345 JTS 3-1/2" TBG
11/27/2011	6:00 6:00	24.00						SDFWE
11/28/2011	6:00 6:00	24.00						SDFHWE
11/29/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU 3-1/2" TBG)
	7:30 8:30	1.00	PRDHEQ	18		P		C/O TO 3-1/2" TBG EQ., CSIP @ 40 PSIG, BWD.
	8:30 19:00	10.50	PRDHEQ	39		P		PUMU & RIH W/ 7" PLUG, RET HEAD, 6' PUP JT., 7" PKR, 300 JTS 3-1/2" TBG EOT @ 9500' SWIFN CSDFN CT.
11/30/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU 3-1/2" TBG)
	7:30 9:30	2.00	PRDHEQ	24		P		CIH W/ 3-1/2" TBG SET PLUG @ 10,570' POOH & SET PKR @ 10,160'
	9:30 10:30	1.00	STG01	06		P		FILL CSG W/ 255 BBLs KCL
	10:30 12:00	1.50	MIRU	01		P		MOL W/ PLATINUM ACID EQ., RU & PRESSURE TEST LINES & EQ.,
	12:00 13:00	1.00	STG01	35		P		BREAK DOWN STAGE 1 PERFS W/ @ 10 BPM @ 5400 PSI, TREAT STAGE 1 PERFS W/ 15,000 GAL 15% HCL W/ 135 BIO-BALLS FOR DIVERSION. AVE RATE @ 12.2 BPM @ AVE PRES 5490 MAX RATE 18 BPM @ 6238 PSIG. ISDP @ 2600 PSIG 5 MIN 1387 10 MIN 879 15 478 LET SOAK FOR 30 MIN PRES @ VAC.
	13:00 15:00	2.00	PRDHEQ	24		P		RELEASE PKR, RET PLUG POOH & SET PLUG @ 10,120' & PKR @ 9630'.
	15:00 16:30	1.50	STG02	35		P		BREAK DOWN STAGE 2 PERFS W/ @ 12 BPM @ 5000 PSI, TREAT STAGE 2 PERFS W/ 15,000 GAL 15% HCL W/ 126 BIO-BALLS FOR DIVERSION. AVE RATE @ 12.7 BPM @ AVE PRES 5367 MAX RATE 14 BPM @ 7000 PSIG. ISDP @ 2300 PSIG 5 MIN 2038 10 MIN 1983 15 1981 LET SOAK FOR 30 MIN PRES @ VAC.
	16:30 18:00	1.50	RDMO	02		P		RDMOL W/ PLATINUM ACID EQ.,
	18:00 6:00	12.00	FB	19		P		OPEN WELL @ 1800 PSIG ON 12/64 CHOKE FLOW BACK 244 BBLs WTR SIGNS OF OIL & GAS CURRENTLY FOWING @ 75 PSIG ON 16/48 CHOKE
12/1/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30 9:30	2.00	FB	19		P		OPEN WELL W/ NO CHOKE FLOW 50 ADDITIONAL BBLs
	9:30 11:30	2.00	PRDHEQ	06		P		RELEASE PKR @ 10,120' PUMP 20 BBLs BRINE DOWN TBG, INSTALL 3-1/2" WASHINGTON RUBBER, RIH RET PLUG @ 10,120'
	11:30 13:00	1.50	PRDHEQ	18		P		RELEASE PLUG (HAD TROUBLE GETTING PLUG TO RELEASE)
	13:00 17:30	4.50	PRDHEQ	24		P		LAY DOWN 225 JTS 3-1/2" TBG EOT @ 3300' SWIFN CSDFN CT
12/2/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN 3-1/2" TBG)
	7:30 11:00	3.50	PRDHEQ	24		P		TSIP & CSIP @ 50 PSIG, BWD, COOH LAYING DOWN 3-1/2" TBG, LAY DOWN & RETIRE PLUG & PKR.
	11:00 17:30	6.50	PRDHEQ	39		P		MU & RIH W/ 5-3/4" NO-GO SOLIG PLUG, 2 JTS 2-7/8", 4' PERF PUP JT., +45 PSN, RU 4-STAR HYDROTESTING BEG TESTING TBG TO 8500 PSIG 4 JTS, 7" TAC, 224 JTS 2-7/8" 8RD EUE TBG,EOT @ 7300' SWIFN CSDFN CT.
12/3/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (HYDROTESTING TBG)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 11:00	3.50	PRDHEQ	39		P		TSIP & CSIP @ 50 PSIG, BWD RU HYDROTESTING EQ., CIH TESTING 120 JTS 2-7/8" 8RD EUE TBG, RDMOL W/ 4-STAR TESTING EQ.,
	11:00 14:00	3.00	PRDHEQ	16		P		RD WORK FLOOR & TBG EQ., NIPPLE DOWN BOPE SET TAC @ 10,572', PSN @ 10,701' & EOT @ 10,772'. NU B-FLANGE W/ 25 K TENSION ON TBG.
	14:00 15:00	1.00	PRDHEQ	06		P		FLUSH TBG W/ 65 BBLS KCL.
	15:00 18:00	3.00	PRDHEQ	39		P		PU STROKE TEST 2-1/2" X 1-1/2" X 28' WALS RHBC INSTALL DIP TUBE PU 16 1-1/2" WT BARS, 184 3/4" (TOP 47 NEW) 127 7/8" RODS PU P-ROD SWIFN CSDFN CT.
12/4/2011	6:00 7:30	1.50	INARTLT	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30 9:30	2.00	INARTLT	39		P		TSIP @ 50 PSIG BWD L/D P-ROD CIH W/ 100 1" RODS, SPACE OUT W/ 2' 6' 8" X 1" PONYS & 1-1/2" X 30' P-ROD DRESSED W/ 1-3/4" LINER F&T W/ 18 BBLS, L/S TO 1000 PSIG
	9:30 14:00	4.50	INARTLT	18		P		RU CONV UNIT, RD PUMP & RETURN LINES, RD PWOP MOL TO 1-34 A1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

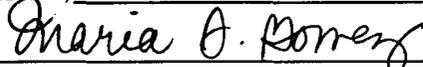
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

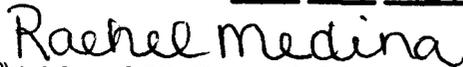
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013342630000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP may need to acidize with 10000 gals of 15% HCL while repairing tubing leak and/or performing other routine ops.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 02, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/30/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013342630000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: CEDAR RIM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Upsized Pump	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Upsized pump and moved up. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 02, 2014		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/3/2014	

CENTRAL DIVISION

ALTAMONT FIELD

DWR 3-19C6

DWR 3-19C6

WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	DWR 3-19C6		
Project	ALTAMONT FIELD	Site	DWR 3-19C6
Rig Name/No.	MAGNA/026	Event	WORKOVER LAND
Start date	3/10/2014	End date	3/14/2014
Spud Date/Time	12/3/2009	UWI	019-003-S 006-W 30
Active datum	KB @6,277.0ft (above Mean Sea Level)		
Afe No./Description	162691/51163 / DWR 3-19C6		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
3/11/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP AND PULLING RODS. DISCUSSED HELP AND HAND PLACEMENT) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	MIRU	01		P		SLIDE ROTOFLEX AND RIG UP RIG WHILE PUMPING DOWN CASING
	8:30 10:30	2.00	WOR	18		P		ATTEMPT TO UNSEAT PUMP WHILE CONTINUING TO PUMP DOWN CASING WITH OUT SUCCESS.
	10:30 12:30	2.00	WOR	18		P		BACK OFF RODS AND POOH WITH WITH 98 1" RODS AND 2 7/8" RODS
	12:30 14:30	2.00	WOR	16		P		NIPPLE DOWN WELLHEAD AND CHANGE OVER TO PULL TUBING. NIPPLE UP BOP AND ATTEMPT TO RELEASE ANCHOR WITH NO SUCCESS. ORDER OUT A POWER SWIVEL
	14:30 16:30	2.00	WOR	18		P		CONTINUE TO ATTEMPT TO RELEASE ANCHOR WHILE WAITING ON SWIVEL, RIG UP SWIVEL AND RELEASE ANCHOR. SWIVEL OUT OF HOLE WITH 6 JOINTS TUBING AND HANG SWIVEL BACK.
	16:30 19:00	2.50	WOR	39		P		CONTINUE TO POOH WITH RODS AND TUBING WITH TUBING ANCHOR HANGING FREQUENTLY. POOH WITH 78 JOINTS TUBING AND SECURE WELL. SHUT DOWN FOR DAY
3/12/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (BODY POSITIONING, HOUSEKEEPING, HELP. EYES ON TARGET) FILL OUT AND REVIEW JSA. HOT OILER WAS PUMPING 100 BBLS DOWN CASING
	7:30 16:30	9.00	WOR	18		P		OPEN WELL AND CONTINUE STRIPPING RODS AND TUBING OUT OF WELL LAYING DOWN PUMP AND BOTTOM HOLE ASSEMBLY.
	16:30 17:30	1.00	WOR	18		P		SECURE WELL AND STEAM OFF RIG EQUIPMENT
3/13/2014	6:00 7:30	1.50	INSTUB	28		P	CREW TRAVEL, SAFETY MEETING (BODY POSITIONING, EYES ON TARGET. NIPPLING DOWN BOP AND NIPPLING UP WELLHEAD.) FILL OUT AND REVIEW JSA	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 12:00	4.50	INSTUB	39		P		PICK UP 2 3/8" BULL PLUG, 4 1/2" TECH TAC SLIM HOLE ANCHOR AND 3 JOINTS 2 3/8" TUBING, 4' PERFORATED SUB, DIP TUBE SUB W/ 15' DIP TUBE, 2' X 2 3/8" SUB, 2 3/8" MECHANICAL SEAT NIPPLE 2 3/8" X 1 3/4" X 38' TUBING PUMP CAVITY, 2 3/8" X 4' TUBING SUB, TIH W/ 50 JOINTS 2 3/8" TUBING, 2 3/8" X 2 7/8" X OVER, 229 JOINTS 2 7/8" TUBING AND SET TAC @ 9072' IN 25K TENSION, WITH S/N @ 8969' AND EOT @ 9073'
	12:00 14:00	2.00	WOR	16		P		RIG DOWN RIG FLOOR AND NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. X-OVER TO RUN RODS
	14:00 16:00	2.00	WOR	18		P		ATTEMPT TO FLUSH TUBING, PUMP 60 BBLs 2% KCL DOWN CASING @ 250 DEGREES, FLUSH TUBING W/ 80 BBLs 2% KCL. DROP MECHANICAL STANDING VALVE AND PUMP TO BOTTOM WITH 35 BBLs 2% KCL AND 10 GALLONS CORROSION INHIBATOR TO SEAT STANDING VALVE @ 8969 AND PRESSURE TEST TUBING TO 1000 PSI. TEST GOOD
	16:00 18:30	2.50	INARTLT	39		P		PICK UP TRAVELING VALVE AND TIH W/ 18-1 1/2" KBARS (10 NEW, 8 USED) 55 3/4" RODS W/ S/H GUIDES CHECKING EVERY BREAK (WORKED ON ROD TONGS FOR HOUR) SECURED WELL, SHUT DOWN FOR DAY
3/14/2014	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (PICKING UP RODS, HAND PLACEMENT. EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 13:30	6.00	INARTLT	39		P		CONTINUE TRIPPING IN HOLE WITH RODS CHECKING EVERY BREAK AND LAYING DOWN RODS AND PICKING UP 1" RODS W/G AS PER NEW ROD STAR DESIGN 109-1" EL RODS W/G (94 NEW, 15 USED) 110-7/8" EL RODS W/G (USED) 117-3/4" EL RODS W/G (48 S/H GUIDES, 69 W/G) 18- 1 1/2" K-BARS (7 USED, 11 NEW)
	13:30 14:00	0.50	INARTLT	13		P		SPACE OUT ROD PUMP W/ 1-8', 2-4' AND 1-2' X 1" TUBING SUB. PICK UP 1 1/2" X 40' POLISH ROD AND PRESSURE TEST PUMP AND TUBING TO 1000 PSI. TEST GOOD GOOD PUMP ACTION
	14:00 15:30	1.50	RDMO	02		P		RIG DOWN RIG AND SLIDE UNIT HANG OFF RODS AND POLICE LOCATION. MOVE OUT

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013342630000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: CEDAR RIM COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/19/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Set 2 Plugs & Sqz Perfs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached workover procedure along with before and after WBD's.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 16, 2016
 By: Derek Duff

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 5/12/2016	

DWR 3-19C6 Set plug and Squeeze off Water Zones

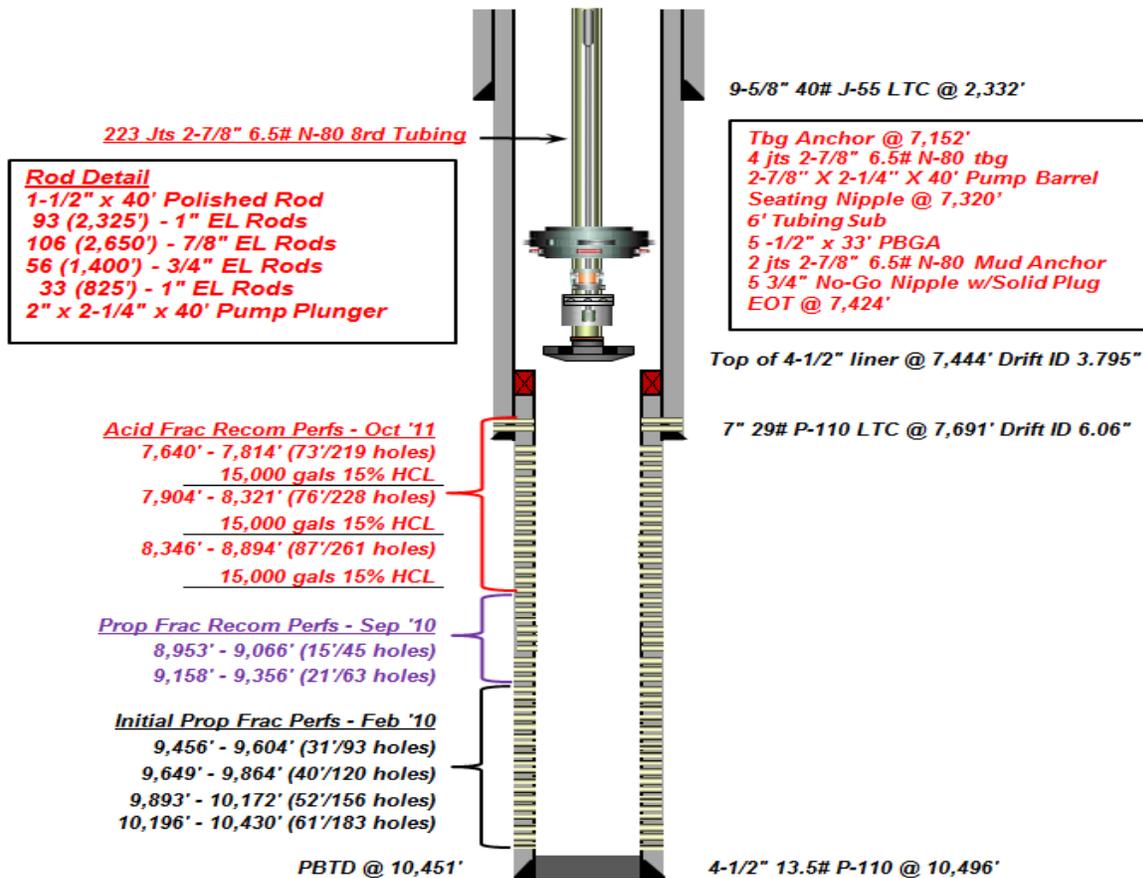
Summary Procedure

- POOH w/ pump rods and tubing.
- Set CBP @ 9,100' and CICR @ 8,920'
- Squeeze off perfs from 8,953' - 9,066' (15'/45 holes) with cement (cement volumes will be determined based on injection rate)
- RIH w/ tubing, pump and rods. Put well on production. Producing only 7,640' – 8,894'.
- Clean location

DWR 3-19C6

Altamont Field, Duchesne County, Utah
S19 T3S R6W

Current Pumping Schematic as of 5-11-16

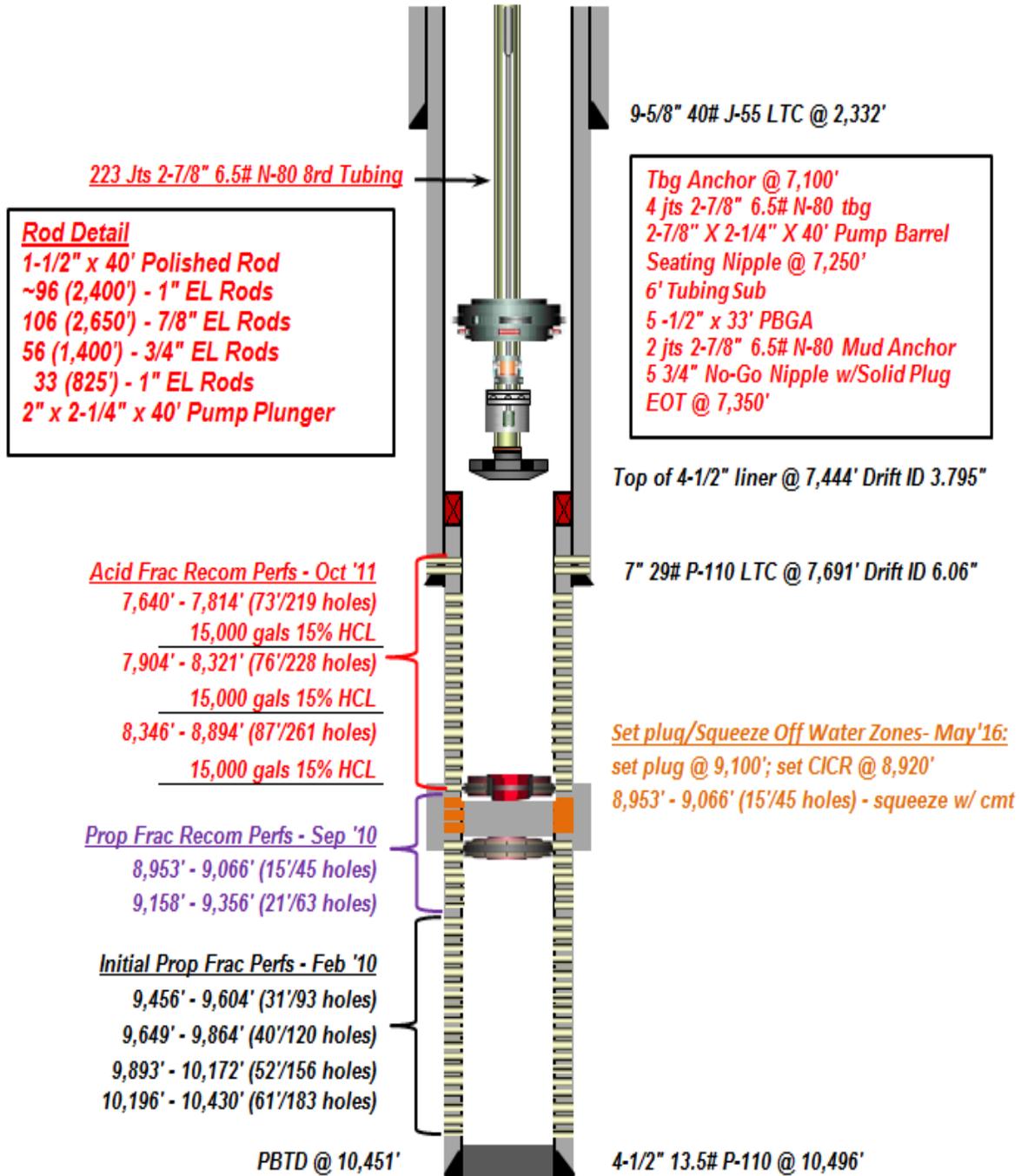


DWR 3-19C6

Altamont Field, Duchesne County, Utah

S19 T3S R6W

Proposed Pumping Schematic as of 5-12-16



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-1120
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DWR 3-19C6	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013342630000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: CEDAR RIM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0999 FNL 1000 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 03.0S Range: 06.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Set a CIBP @ 9100' and a CICR @ 8920'. Sqz'd perms 8953-9066 w/400 sx cmt. Pumped 10,000 gals acid. See attached Operation Summary for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 01, 2016		
NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/30/2016	

CENTRAL DIVISION

ALTAMONT FIELD

DWR 3-19C6

DWR 3-19C6

LOE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	DWR 3-19C6		
Project	ALTAMONT FIELD	Site	DWR 3-19C6
Rig Name/No.		Event	LOE LAND
Start date	5/24/2016	End date	6/3/2016
Spud Date/Time	12/3/2009	UWI	019-003-S 006-W 30
Active datum	KB @6,277.0usft (above Mean Sea Level)		
Afe No./Description	166780/56925 / DWR 3-19C6		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
5/25/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON CHANGING OUT DRILL LINE, WRITE & REVIEW JSA'S
	7:00 9:30	2.50	WOR	18		P		CHANGE OUT DRILL LINE ON RIG, NO COST TO EP
	9:30 11:30	2.00	RDMO	02		P		RIG DWN RIG OFF 4-1C5, PU LOCATION, ROAD RIG TO LOC
	11:30 13:30	2.00	MIRU	01		P		SLIDE P.U BACK SPOT IN & RIG UP RIG, WHILE PUMPING 60 BBLs HEATED 2% KCL DWN CSG
	13:30 15:00	1.50	PRDHEQ	03		P		LD POLISH ROD, PU 2 WORK RODS, RIH & TAG, ATTEMPT TO SCREW INTO STANDING VALVE, LD 2 WORK RODS, TOOH W/ 93-1" RODS LD 18 DUE TO BAD WEAR, 86-7/8" RODS LD 29 FROM BAD WEAR, TO 7/8" PIN PART @ 4475 ON TOP OF 86 7/8" ROD
	15:00 16:00	1.00	WLWORK	21		P		MIRU W.L. RIH & PERF TBG @ 4527', POOH & RD W.L.
	16:00 17:30	1.50	WOR	16		P		NDWH, BREAK OUT 10K FLANGE, M.U. 6' X 2-7/8" TBG SUB & 10K TBG HANGER, LAND TBG ON HANGER, ATTEMPT TO PUT 10K X 5K FLANGE & 5K BOP ONTO WELL HEAD, BOP HITTING PUMPING UNIT PAD, SET BOP & SPOOL BACK, BREAK OUT TBG HANGER & MU 10K B1 FLANGE NUWH, SECURE WELL, KILL FLUID BARRIER 1, 10K B-FLANGE BARRIER 2, TIW VALVE INTO B-FLANGE BARRIER 1, NIGHT CAP BARRIER 2, CSG VALVES CLOSED & NIGHT CAPED BARRIER 1 & 2, SDFN
5/26/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON NDWH & NUBOP, WRITE & REVIEW JSA'S
	7:00 8:30	1.50	WOR	16		P		0 PSI ON WELL, NDWH, BREAK OUT & LD 10K B-FLANGE, MU TBG HANGER, TEMP LAND TBG, NU 10K SPOOL, 10K X 5K SPOOL & 5K BOP, SHUT PIPE RAMS TEST FLANGES TO 4000 PSI W/ HOT OILER GOOD TEST
	8:30 10:30	2.00	PRDHEQ	39		P		UNLAND TBG, RELEASE 7" TAC, LD TBG HANGER & 6' TBG SUB, RU TBG SCANNING EQUIP, SCAN OUT OF HOLE W/ 141 JTS 2-7/8" TBG TO TOP OF RODS
	10:30 11:30	1.00	PRDHEQ	39		P		SCREW INTO STANDING VALVE, POOH W/ 20 JNK 7/8" RODS, 56-3/4", 33-1" GOOD RODS, POLISH ROD & PLUNGER
	11:30 15:00	3.50	PRDHEQ	39		P		CONT SCANNING OUT OF HOLE W/ TBG, LD PROD BHA, NO SCALE PRESENT, TOTAL JTS 2-7/8" TBG SCANNED 227, 100 JTS YELLOW BAND, 101 JTS BLUE BAND & 26 JTS RED BAND, RD TBG SCANNERS
	15:00 16:30	1.50	WLWORK	18		P		MIRU W.L. RIH W/ 3.71 GR/JB & TAG @ 10380', BTM PERF IS 10430', POOH & RD W.L.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	16:30 17:30	1.00	PRDHEQ	24		P		TALLY PICK UP & RIH W/ 4-1/2" RBP, RET HEAD, 4' X 2-3/8" TBG SUB, 4-1/2" HD PKR, 1 JT 2-7/8" TBG, 4' X 2-3/8" EUE N-80 TBG SUB, 55 JTS 2-3/8" EUE N-80 WORK STRING TBG & 2-3/8" EUE X 2-7/8" EUE X OVER
	17:30 18:30	1.00	PRDHEQ	39		P		TALLY TIH OUT OF DERRICK W/ 100 JTS 2-7/8" EUE L-80 TBG, SECURE WELL, SHUT & LOCK PIPE RAMS, CLOSE & NIGHT CAP TIW VALVE, CLOSE & BULL PLUG CSG VALVES, SDFN
5/27/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON PU TBG & HAND PLACEMENT, WRITE & REVIEW JSA'S
	7:00 11:00	4.00	PRDHEQ	24		P		0 PSI ON WELL, CONT RIH W/ 79 JTS 2-7/8" EUE L-80 TBG, SET RBP @ 7560' LD 1 JT SET PKR @ 7520', FILL TBG W/ 35 BBLs & TEST TO 1000 PSI GOOD TEST, FILL CSG W/ 178 BBLs & TEST CSG TO 1000 PSI GOOD TEST, RELEASE PKR & PLUG CONT PU 47 JTS 2-7/8" EUE L-80 TBG
	11:00 12:30	1.50	WLWORK	18		P		RU W.L., RIH W/ GAMMAY RAY & CCL, CORRELATE TBG TO GAMMA RAY DEPTH, MADE +3' CORRECTION, POOH & RD W.L.
	12:30 14:00	1.50	PRDHEQ	18		P		SET 4-1/2" RBP @ 9100', POOH W/ 5 JTS 2-7/8" TBG SET 4-1/2" HD PKR @ 8920', EST INJ RATE DWN TBG INTO PERFS 8953'-9066', 1.8 BPM @ 1200 PSI, RELEASE PKR, RIH W/ 5 JTS 2-7/8" TBG LATCH ONTO & RELEASE RBP @ 9100'
	14:00 17:00	3.00	PRDHEQ	39		P		TOOH W/ 226 JTS 2-7/8" EUE L-80 TBG, 2-7/8" X 2-3/8" EUE X OVER, 55 JTS 2-3/8" TBG, 4' X 2-3/8" TBG SUB, 1 JT 2-3/8" TBG & LD PLUG & PKR
	17:00 18:30	1.50	WLWORK	27		P		R.U. W.L. RIH SET 4-1/2" CIBP @ 9100', & 4-1/2" CICR @ 8917', POOH & RD W.L.
	18:30 19:30	1.00	PRDHEQ	39		P		MU CMT STINGER, RIH W/ CMT STINGER, 56 JTS 2-3/8" EUE TBG, 2-7/8" X 2-3/8" EUE X OVER & 2 JTS 2-7/8" TBG, SECURE WELL, FLUID IN WELL BARRIER 1, CLOSE & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, CLOSE & NIGHT CAP CSG VALVES SDFN
5/28/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON TIH W/ TBG WRITE & REVIEW JSA'S
	7:00 9:00	2.00	PRDHEQ	39		P		0 PSI ON WELL, CONT TIH W/ 218 JTS 2-7/8" TBG, STING INTO RETAINER IN 26K COMPRESSION
	9:00 10:15	1.25	WOR	06		P		ATTEMPT TO FILL CSG W/ 450 BBLs 2% KCL @ 8 BPM, WHILE RU CMT EQUIP, CSG ON HARD VACUME
	10:15 11:30	1.25	WOR	18		P		TEST CMP PUMP LINES TO 4500 PSI, PUMP 31 BBLs DWN TBG TO FILL, EST INJ RATE @ 2 BPM @ 1100 PSI, MIX & PUMP 400 SX NEAT G CMT 15.8# 1.15 YIELD, WHILE PUMPING 2% KCL @ 1.5 BPM DWN CSG, DISPLACE TBG W/ 41 BBLs WTR CMT LOCKED UP ATTEMPT TO STING OUT OF RETAINER, BLEED PRESSURE OFF TBG, UNHOOK CMT LINES, ATTEMPT TO WORK TBG FREE NO LUCK, PICK PUMP RATE UP TO 8 BPM FILLED CSG INJECTING 2.5 BPM @ 1000 PSI, CONT TO WORK TBG FREE FAILED
	11:30 12:30	1.00	WOR	18		P		WASH UP & RIG DWN CMT EQUIP
	12:30 15:00	2.50	WLWORK	18		P		RU W.L. RIH W/ FREE POINT TOOL TAG TOP OF CMT IN TBG @ 6734', FREE POINT TBG, TBG @ THAT DEPTH IS FREE, POOH RD W.L., WELL BORE FLUID BARRIER 1 SHUT & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, CLOSE & NIGHT CAP CSG VALVES BARRIER 1 & 2, SDFW
5/29/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
5/30/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
5/31/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SDFW
6/1/2016	6:00 7:00	1.00	WOR	28		P		CT HOLD SAFETY MTG ON HYDRO TESTING OPERATIONS, WRITE & REVIEW JSA'S
	7:00 9:00	2.00	WOR	18		P		FILL CSG W/ 170 BBLs 2% KCL, EST INJ RATE DWN CSG @ 2.25 BPM @ 1000 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	9:00 10:30	1.50	WLWORK	53		P		RU W.L. RIH & TAG @ 6707', PU & CHEMICAL CUT 2-7/8" TBG @ 6700', POOH RD W.L.
	10:30 13:00	2.50	PRDHEQ	39		P		TOOH W/ 206 JTS 2-7/8" EUE L-80 TBG, 2-7/8" TBG COLLAR & 3' PIECE OF 2-7/8" TBG, LEAVING IN HOLE 28' PIECE OF 2-7/8" TBG, 13 JTS 2-7/8" TBG 415', 2-7/8" X 2-3/8" EUE X OVER .50', 55 JTS 2-3/8" EUE TBG 1731.5', 4' X 2-3/8" TBG SUB 4', 1 JT 2-3/8" TBG 31.8' & KLX 4-1/2" CMT STINGER 1.00' TO CULLET LATCH
	13:00 15:00	2.00	PRDHEQ	39		P		PU & RIH W/ PROD BHA 5-3/4" NO-GO, 2 JTS 2-7/8" TBG, 5-1/2" PBGA, 4' X 2-7/8" EUE N-80 TBG SUB, 2' X 2-7/8" EUE N-80 TBG SUB, 2-7/8" M.S.N., 2-7/8" X 2-1/4" PMP BARREL, 4' X 2-7/8" EUE N-80 TBG SUB, RU HYDRO TEST EQUIP, RIH W/ 4 JTS 2-7/8" EUE L-80 Y.B. TBG, 7" TAC & 82 JTS 2-7/8" EUE L-80 Y.B. TBG TESTING TO 8500 PSI, NO LEAKS FOUND, RIG DWN HYDRO TEST EQUIP
	15:00 16:00	1.00	PRDHEQ	39		P		CONT RIH W/ 114 JTS NEW 2-7/8" EUE L-80 TBG
	16:00 19:00	3.00	WOR	35		P		MIRU WEATHERFORD ACID PUMPING EQUIP, PRESSURE TEST PUMP LINES TO 5000 PSI, PUMP 2 BBLS KCL, 55 GALS MUTUAL SOLV, 2 BBLS KCL, 25 GALS PARAFFIN SOLV, 2 BBLS KCL, 10,000 GALS 15% HCL ACID, 2 BBLS KCL, 40 GALS SCALE INHIB, 2 BBLS KCL, 25 GALS CORR INHIB, DISPLACE TBG W/ 40 BBLS KCL, SHUT TBG IN & PUMP 135 BBLS 2% KCL DWN CSG, RIG DWN WEATHERFORD EQUIP, FLUID ON CSG BARRIER 1, CLOSE & LOCK PIPE RAMS BARRIER 2, CLOSE & NIGHT CAP TIW VALVE BARRIER 1 & 2, SHUT & BULL PLUG CSG VALVES BARRIER 1 & 2, SDFN
6/2/2016	6:00 7:00	1.00	PRDHEQ	46		P		CT HOLD SAFETY MTG ON NDBOP & USING TAG LINES, WRITE & REVIEW JSA'S
	7:00 9:30	2.50	PRDHEQ	18		P		TBG & CSG ON VACUME, MU 6' TBG SUB & TBG HANGER SET 7" TAC @ 6383', M.S.N. @ 6558' & EOT @ 6663', TEMP LAND TBG ON HANGER, BARRIER 1, CSG ON VACUME, BARRIER 2 TBG HANGER, NDBOP, POOH & LD TBG HANGER & 6' TBG SUB, MU 10K B-FLANGE & LAND TBG IN 23K TENSION, NUWH & HOOK UP FLOW LINES
	9:30 10:30	1.00	PMPNG	24		P		FLUSH TBG W/ 45 BBLS 2% KCL, DROP STANDING VALVE DWN TBG & PUSH TO M.S.N. W/ 36 BBLS
	10:30 12:00	1.50	PRDHEQ	42		P		RIH W/ 56 -3/4" RODS OUT OF DERRICK & POOH & L.D.
	12:00 14:00	2.00	PRDHEQ	41		P		PU & RIH W/ 2-1/4" X 5' PLUNGER W/ 40' 1-1/2" POLISH ROD, 40-1", 126-7/8" & 92-1" RODS ALL RODS ARE GUIDED, SPACE RODS OUT W/ 8', 4', 2-2' X 1" EL ROD SUBS & 1-1/2" X 40' POLISH ROD, FILL TBG W/ 8 BBLS 2% KCL, STROKE TEST TO 1000 PSI GOOD PUMP ACTION
	14:00 15:00	1.00	PRDHEQ	18		P		RIG DWN RIG SLIDE IN P.U. HANG OFF RODS & TWOTP, PU LOCATION & MOVE OFF