

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Address Route #3 Box 3630, Myton UT 84052		3b. Phone No. (include area code) (435) 646-3721		5. Lease Serial No. 20G0005609	
10. Field and Pool, or Exploratory Undesignated <i>S. Myton Pencil</i>		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T4S R2W		6. If Indian, Allottee or Tribe Name UTE	
14. Distance in miles and direction from nearest town or post office* Approximately 12.1 miles southwest of Myton, UT		12. County or Parish Duchesne		13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		16. No. of acres in lease NA		17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1408'		19. Proposed Depth 6,855'		20. BLM/BIA Bond No. on file RLB000100473	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5491' GL		22. Approximate date work will start* <i>3rd Qtr. 2009</i>		23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 3/10/09
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 04-06-09
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

CONFIDENTIAL

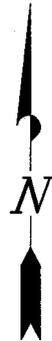
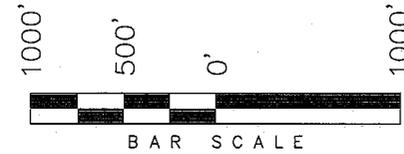
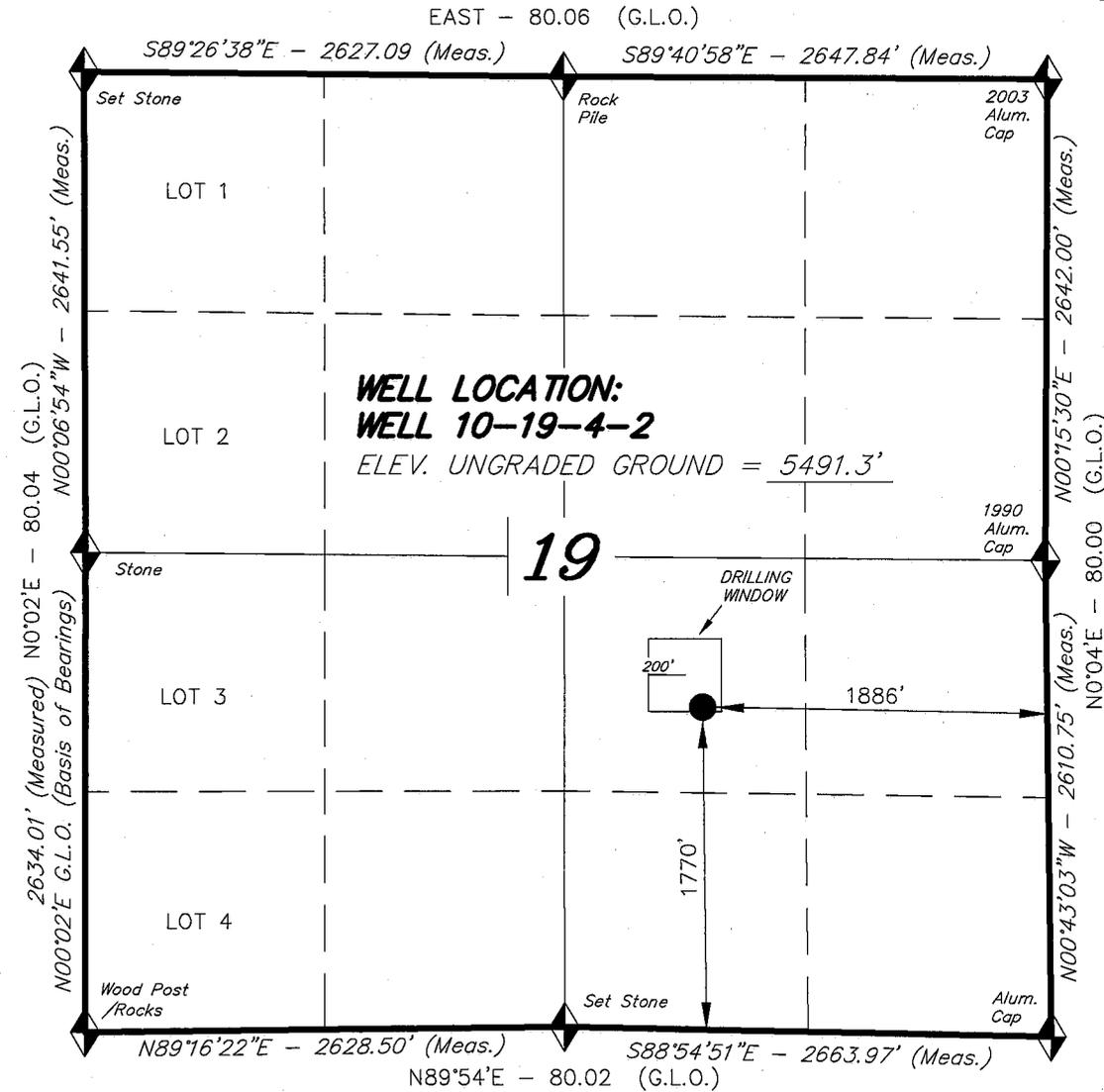
RECEIVED
MAR 17 2009
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action Is Necessary

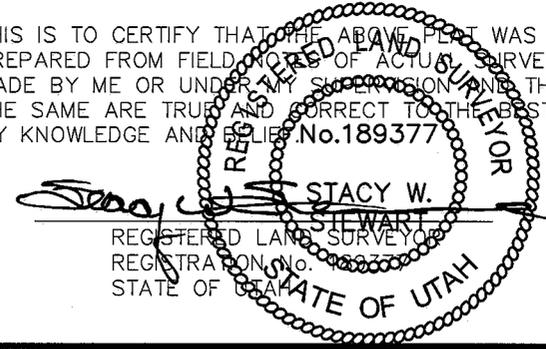
T4S, R2W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 10-19-4-2,
 LOCATED AS SHOWN IN THE NW 1/4 SE
 1/4 OF SECTION 19, T4S, R2W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL 10-19-4-2
 (Surface Location) NAD 83
 LATITUDE = 40° 07' 05.38"
 LONGITUDE = 110° 08' 58.06"

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 12-09-08	SURVEYED BY: T.H.
DATE DRAWN: 12-12-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-19-4-2
NW/SE SECTION 19, T4S, R2W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1935'
Green River	1935'
Wasatch	6855'
Base of Moderately Saline Ground Water @ 5200'	

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1935' – 6855' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-19-4-2
NW/SE SECTION 19, T4S, R2W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 10-19-4-2 located in the NW 1/4 SE 1/4 Section 19, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.3 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.2 miles \pm to its junction with an existing road to the northeast; proceed in a northeasterly direction - 1.9 miles \pm to its junction with the beginning of the proposed access road; proceed in a northeasterly direction along the proposed access road - 1490' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1490' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1490' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1490' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 1490' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-19-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-19-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-19-4-2, NW/SE Section 19, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #RLB00100473.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/10/09

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

EXHIBIT D

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

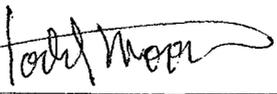
Township 4 South, Range 3 West
Section 23 E1/2 and SESW
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L;
thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian;
thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line
of section 35; thence West along the section line to the SW corner of section 35; thence North along the West
line of said section 35 to point of beg.

Duchesne County, Utah

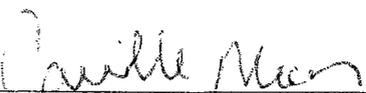
ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Todd and Camille Moon, representing this entity does agree to waive the request from the
State of Utah and Bureau of Land Management for an Archaeological/Cultural and
Paleotological Resource Survey for any wells covered by the Surface Use Agreement
dated 1/19/09 between the above said private land owner and Newfield Production. This
waiver hereby releases Newfield Production Company from this request.

 1-20-09
Todd Moon Date
Private Surface Owner

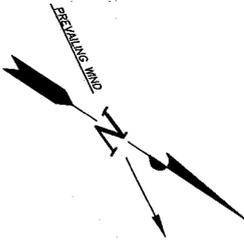
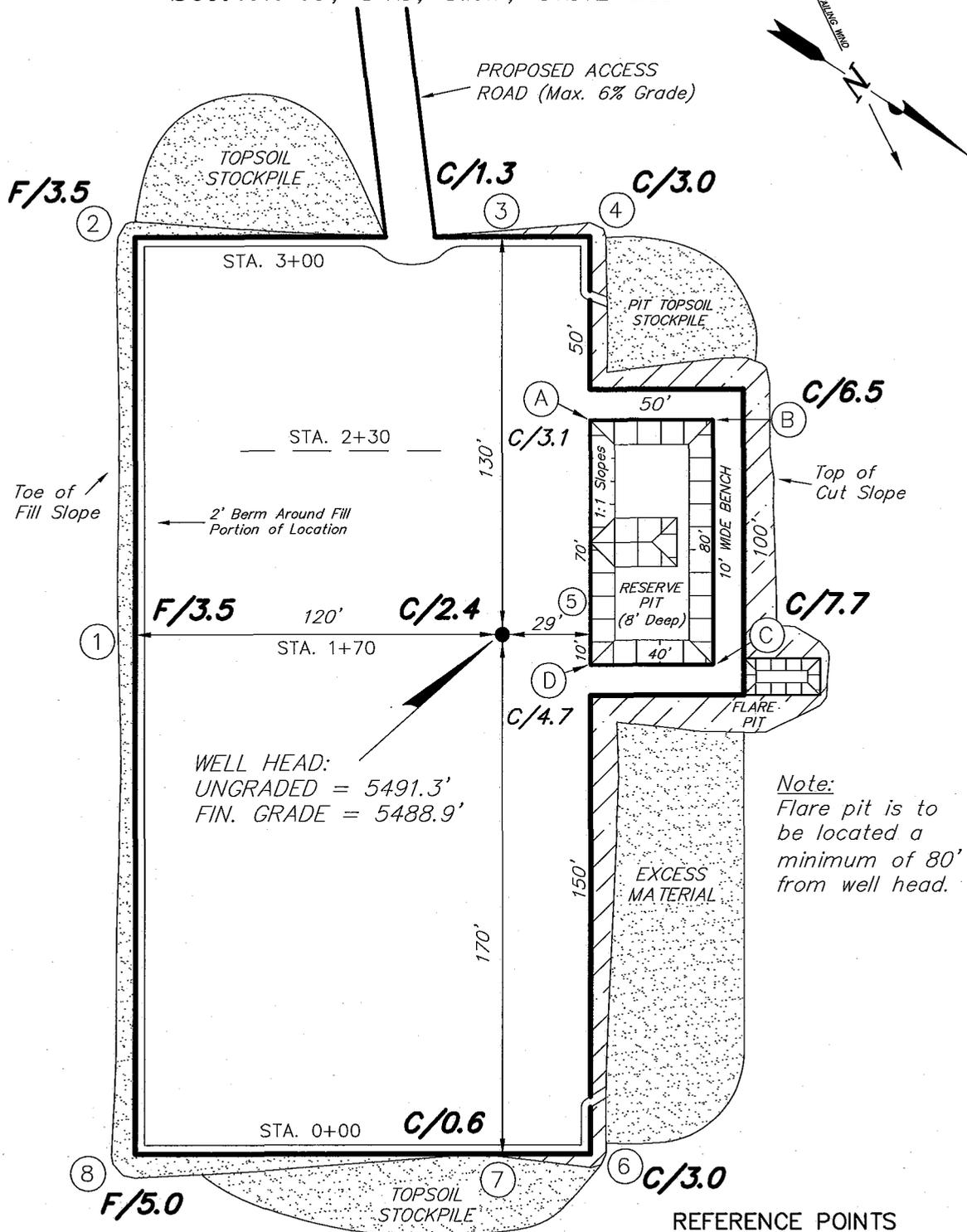
 1-20-09
Brad Mecham Date
Newfield Production Company

 1-20-09
Camille Moon Date
Private Surface Owner

NEWFIELD PRODUCTION COMPANY

WELL 10-19-4-2

Section 19, T4S, R2W, U.S.B.&M.



Note:
Flare pit is to be located a minimum of 80' from well head.

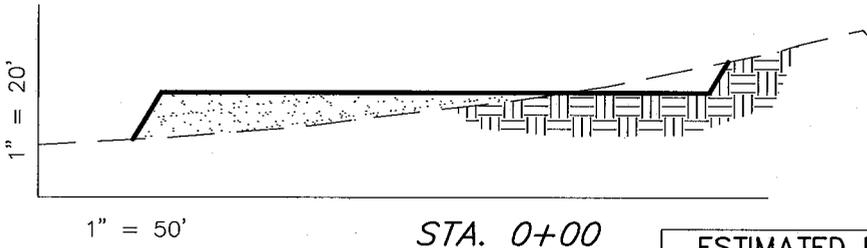
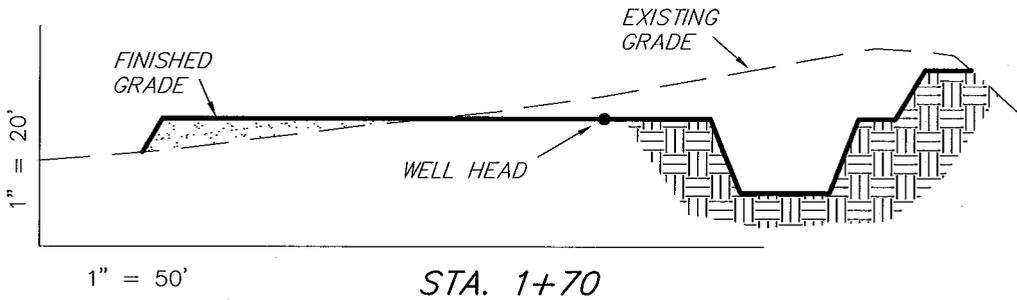
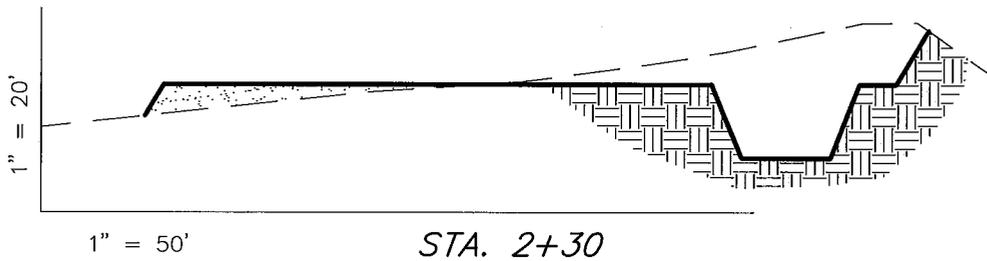
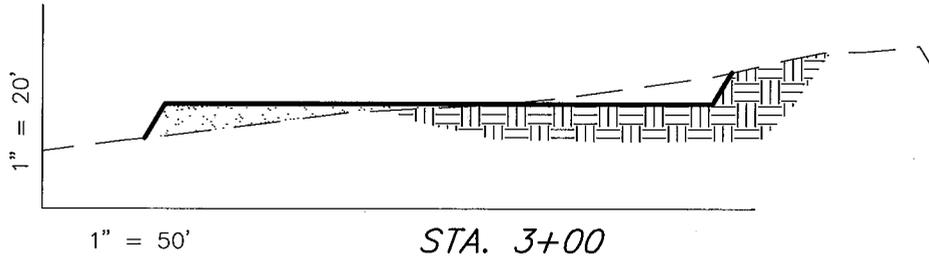
REFERENCE POINTS	
170' SOUTHEAST	= 5483.8'
220' SOUTHEAST	= 5481.4'
220' NORTHEAST	= 5488.8'
270' NORTHEAST	= 5486.6'

SURVEYED BY: T.H.	DATE SURVEYED: 12-09-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 10-19-4-2



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,390	2,390	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,030	2,390	1,040	640

SURVEYED BY: T.H.	DATE SURVEYED: 12-09-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

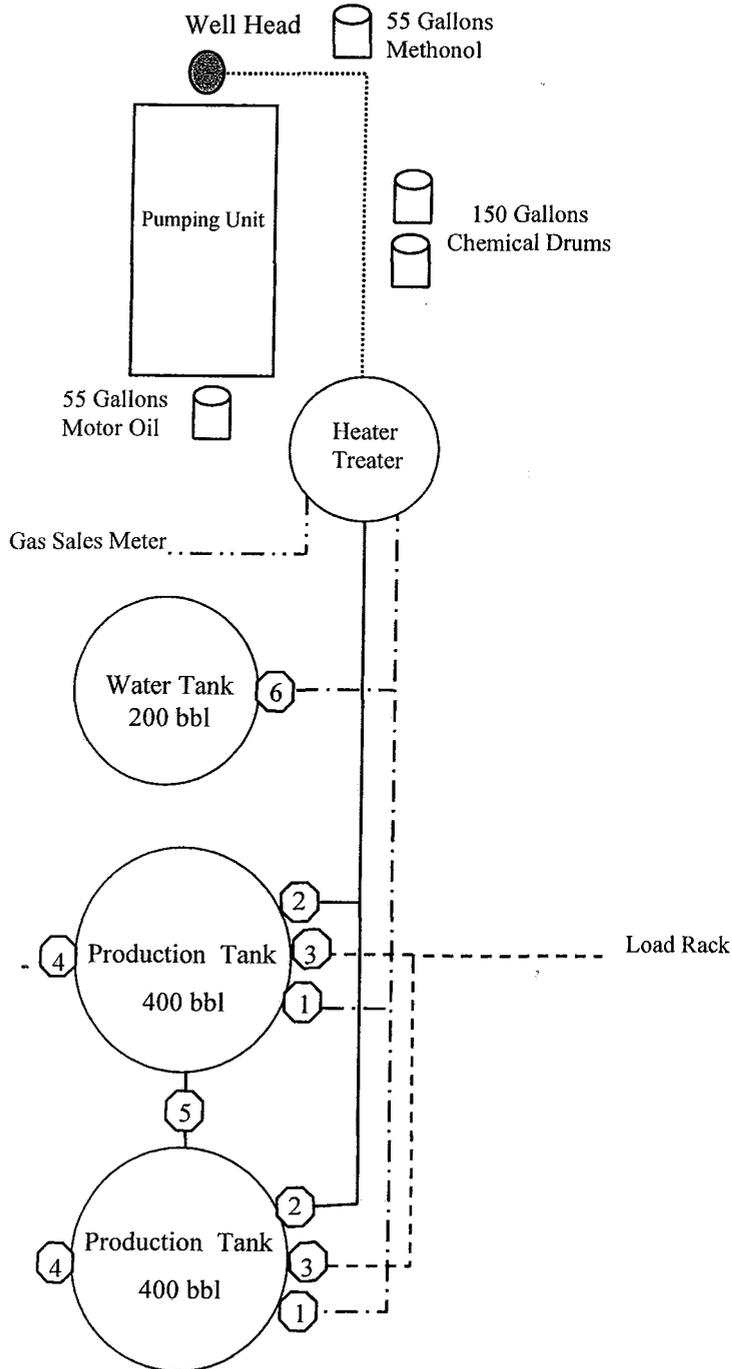
Lowfield Production Company Proposed Site Facility Diagram

Ute Tribal 10-19-4-2

NW/SE Sec. 19, T4S, R2W

Duchesne County, Utah

* 2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	_____

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

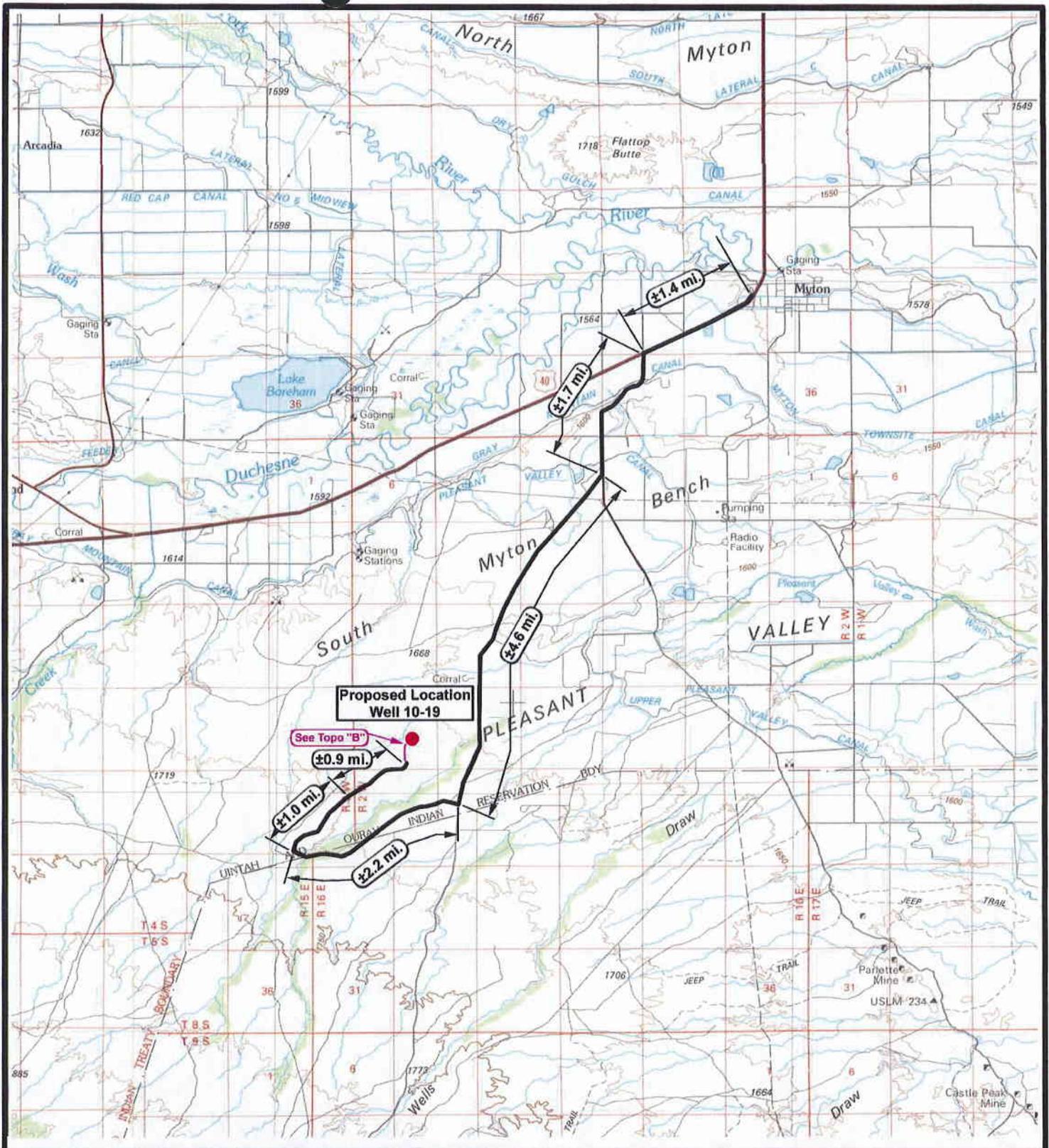
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

Well 10-19-4-2
SEC. 19, T4S, R2W, U.S.B.&M.



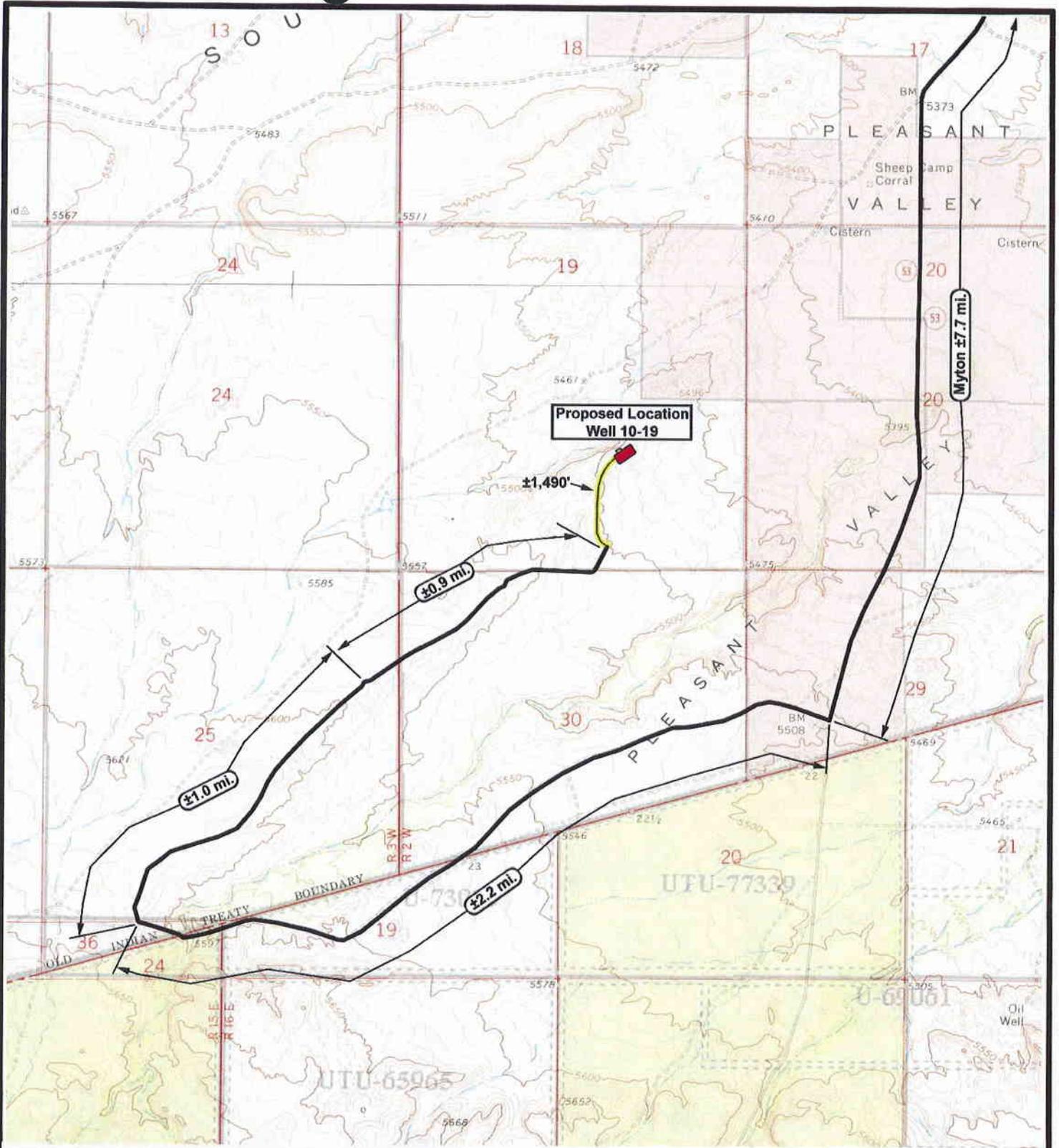
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 01-20-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



 **NEWFIELD**
Exploration Company

Well 10-19-4-2
SEC. 19, T4S, R2W, U.S.B.&M.



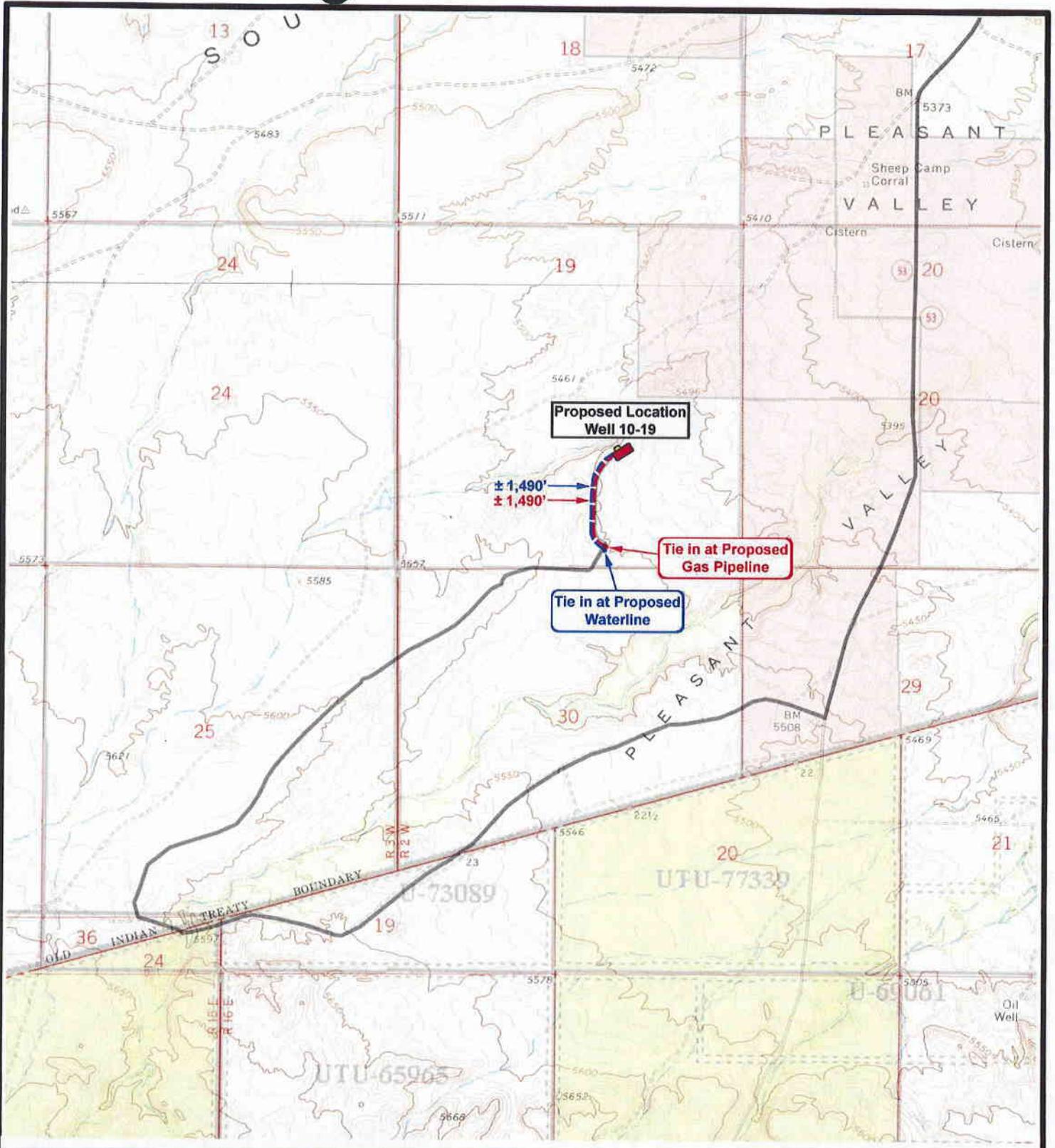

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: JAS
DATE: 01-20-2009

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"



 **NEWFIELD**
Exploration Company

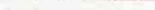
Well 10-19-4-2
SEC. 19, T4S, R2W, U.S.B.&M.



 **Tri-State**
Land Surveying Inc.
(435) 781-2501
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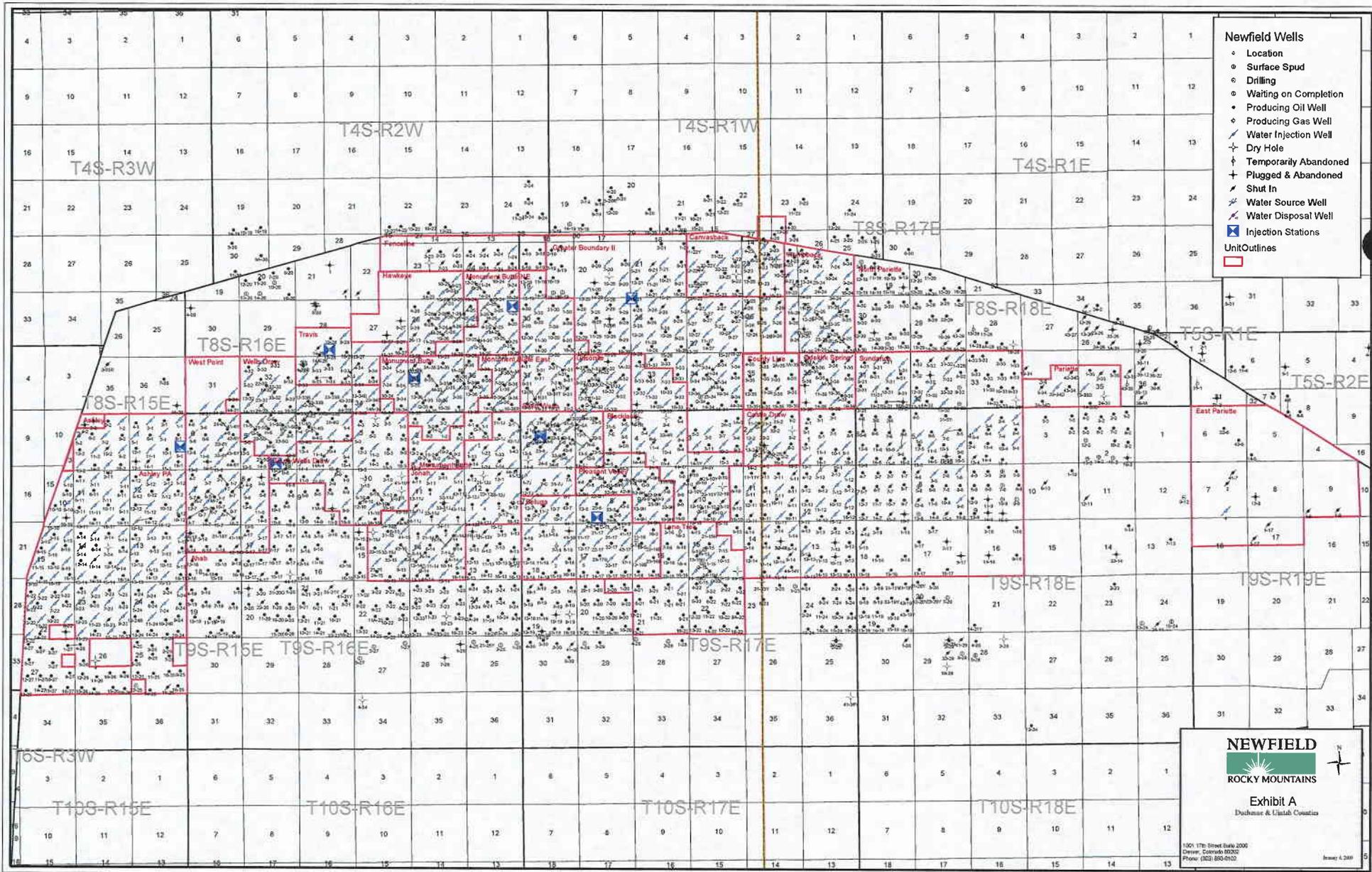
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DRAWN BY: JAS
DATE: 01-20-2009

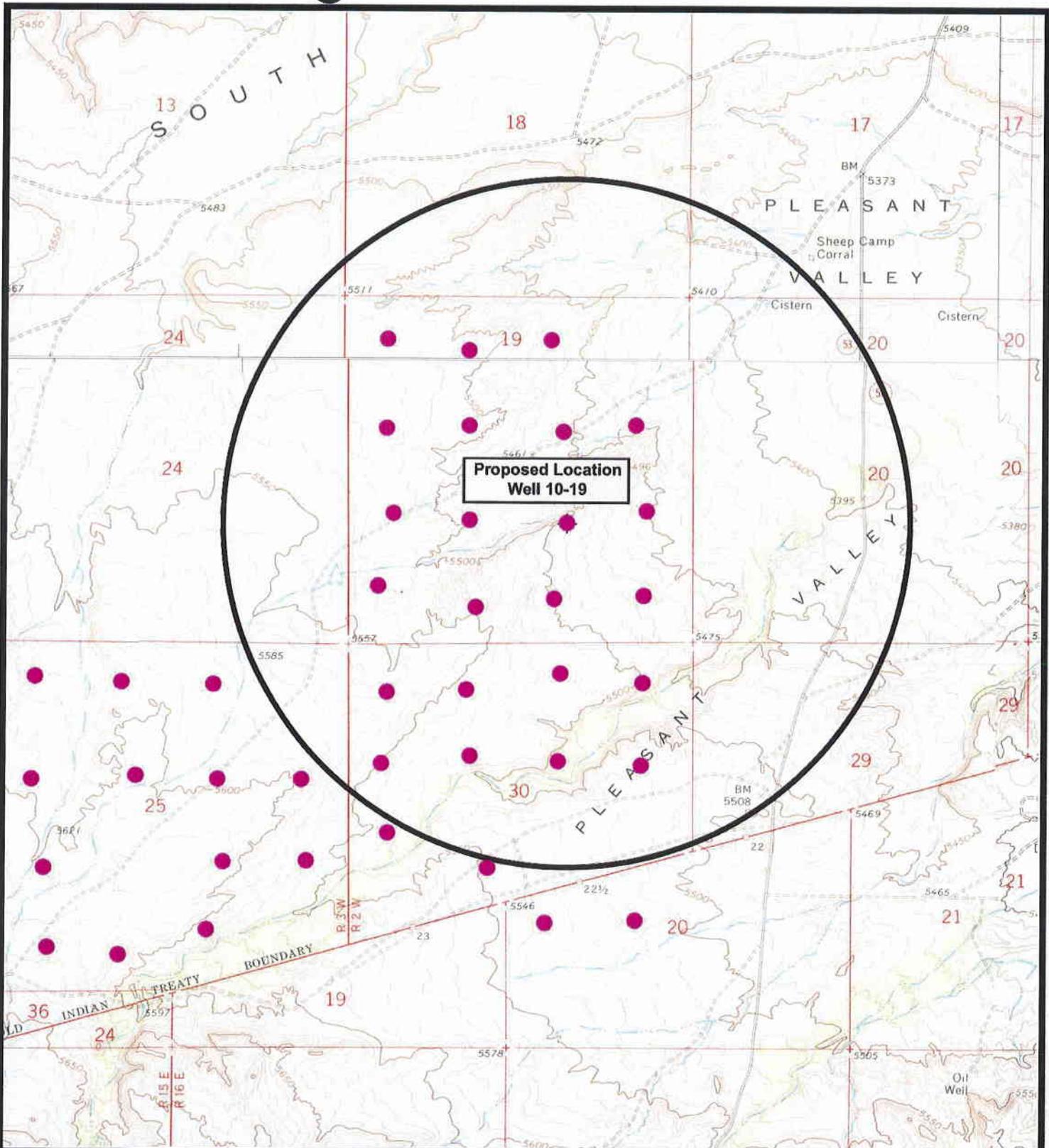
Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP

"C"





 **NEWFIELD**
Exploration Company

Well 10-19-4-2
SEC. 19, T4S, R2W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 01-20-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

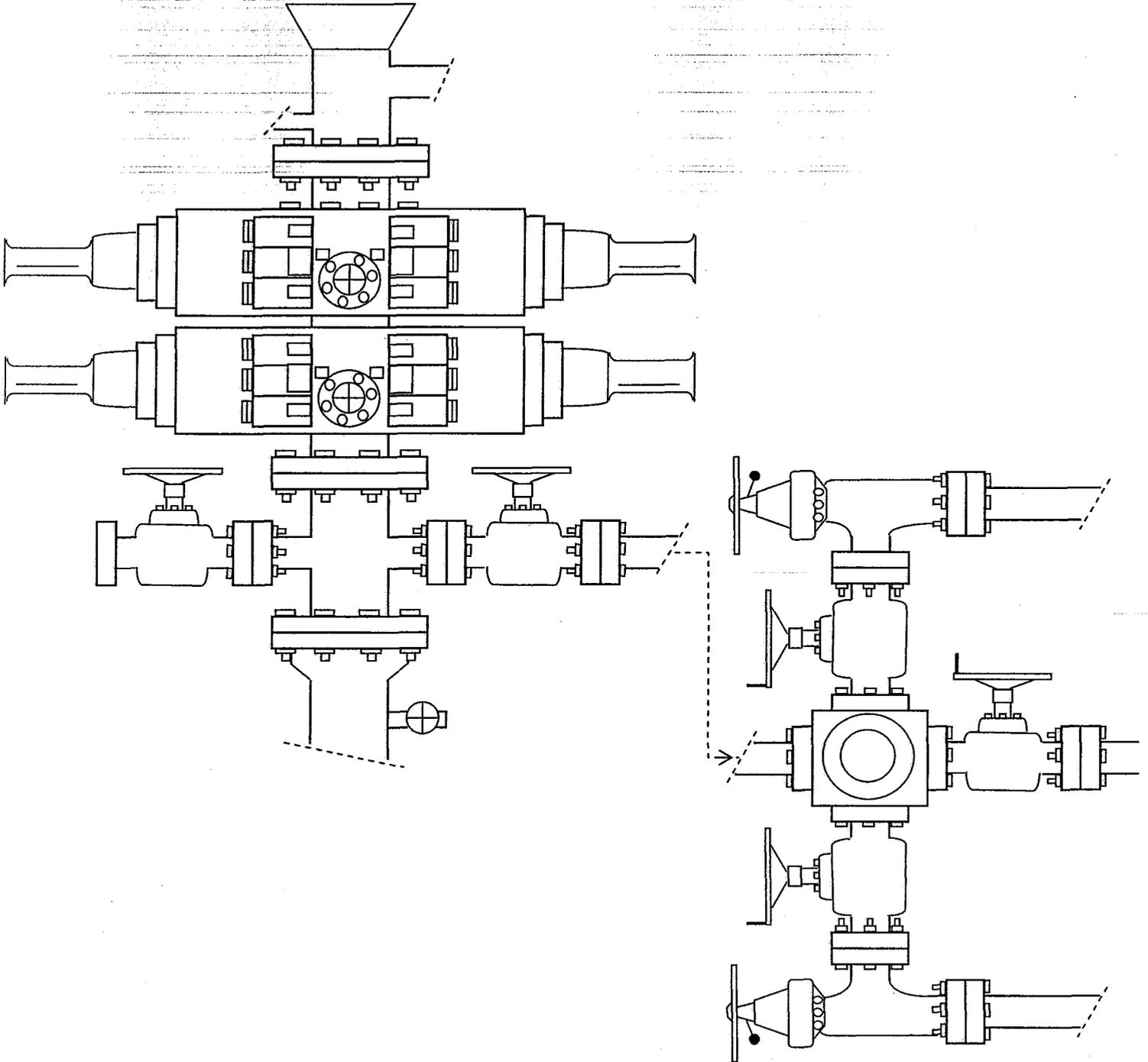


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/17/2009

API NO. ASSIGNED: 43-013-34242

WELL NAME: UTE TRIBAL 10-19-4-2
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSE 19 040S 020W
 SURFACE: 1770 FSL 1886 FEL
 BOTTOM: 1770 FSL 1886 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.11804 LONGITUDE: -110.14871
 UTM SURF EASTINGS: 572543 NORTHINGS: 4440995
 FIELD NAME: SOUTH MYTON BENCH (117)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005609
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB000100473)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- N RDCC Review (Y/N)
(Date: _____)
- Y Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (03-25-09)
Sup, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Stip
3- STATEMENT OF BASIS

API Number: 4304734242

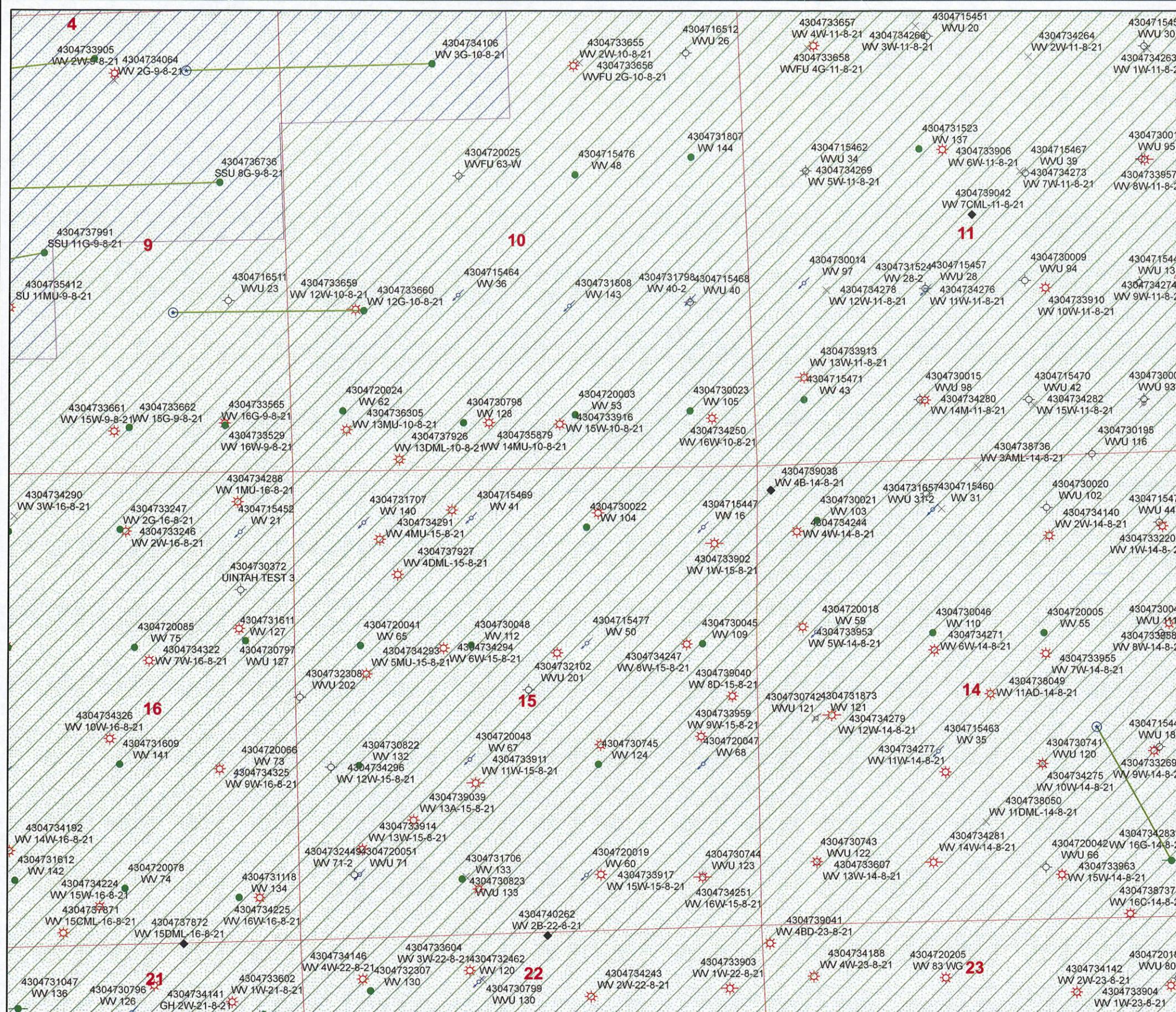
Well Name: WV 2W-15-8-21

Township 08.0 S Range 21.0 E Section 15

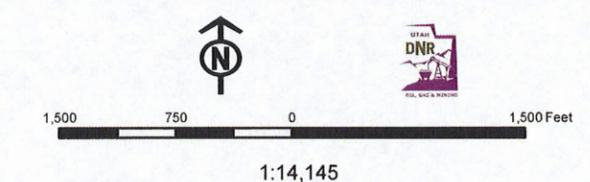
Meridian: SLBM

Operator: QUESTAR EXPLORATION & PRODUCTION CO

Map Prepared:
Map Produced by Diana Mason



- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✖ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | ◻ <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ⊙ DRL |
| NF SECONDARY | ⊙ GI |
| PI OIL | ⊙ GS |
| PP GAS | ⊙ LA |
| PP GEOTHERMAL | ⊙ NEW |
| PP OIL | ⊙ OPS |
| SECONDARY | ⊙ PA |
| TERMINATED | ⊙ PGW |
| Fields | ⊙ POW |
| STATUS | ⊙ RET |
| ACTIVE | ⊙ SGW |
| COMBINED | ⊙ SOW |
| Sections | ⊙ TA |
| | ⊙ TW |
| | ⊙ WD |
| | ⊙ WI |
| | ⊙ WS |



Application for Permit to Drill

Statement of Basis

4/2/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1344	43-013-34242-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	UTE TRIBAL 10-19-4-2	Unit			
Field	SOUTH MYTON BENCH	Type of Work			
Location	NWSE 19 4S 2W U 1770 FSL 1886 FEL GPS Coord (UTM) 572543E 4440995N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/2/2009
Date / Time

Surface Statement of Basis

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 1490 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 10-19-4-2 oil well site is within an undesignated oilfield in upper Pleasant Valley. It is located on a gentle south slope of a rise that lies to the north. This rise steepens or breaks off beyond the reserve pit. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal.

Floyd Bartlett
Onsite Evaluator

3/25/2009
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

4/2/2009

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Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 10-19-4-2
API Number 43-013-34242-0 **APD No** 1344 **Field/Unit** SOUTH MYTON BENCH
Location: 1/4,1/4 NWSE **Sec** 19 **Tw** 4S **Rng** 2W 1770 FSL 1886 FEL
GPS Coord (UTM) 572538 4440016 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), James Hereford and Kristina Cimilula (Bureau of Land Management).

Regional/Local Setting & Topography

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 1490 feet of the site. From this point new construction will be required.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const	Material	Surface Formation
0.3199	Width 199	Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

A fair desert shrub type consisting of horsebrush, black sage, prickly pear, cheat grass, halogeton, Indian ricegrass, globe mallow, shadscale, curly mesquite, broom snakeweed, and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 20 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the site

Floyd Bartlett
Evaluator

3/25/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 10-19-4-2 Well, 1770' FSL, 1886' FEL, NW SE, Sec. 19, T. 4 South,
R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34242.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 10-19-4-2
API Number: 43-013-34242
Lease: 2OG0005609

Location: NW SE Sec. 19 T. 4 South R. 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 10-19-4-2
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/SE 1770' FSL 1886' FEL At proposed prod. zone		9. API Well No. 43 013 34242
14. Distance in miles and direction from nearest town or post office* Approximately 12.1 miles southwest of Myton, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T4S R2W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1408'	19. Proposed Depth 6,855'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5491' GL	22. Approximate date work will start* 3rd Qtr. 2009	13. State UT
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 3/10/09
Title Regulatory Specialist		

Approved by (Signature) <i>John Kenna</i>	Name (Printed/Typed) John Kenna	Date JUN 24 2009
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL



RECEIVED
VERNAL FIELD OFFICE
2009 MAR 12 PM 11 09
BUREAU OF LAND MANAGEMENT
DEPT OF THE INTERIOR

NOS n/a
IAFMSS# RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 10-19-4-2
API No: 43-013-34242

Location: NWSE, Sec. 19, T4S, R2W
Lease No: 2OG0005609
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Private Surface
COAs not required

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Covering mud drilling operations, a variance is granted for Onshore Order #2 Drilling Operations III. C. Mud Program Requirements "flare line discharge shall be located not less than 100 feet from well head" Flare line discharge line can be 80 feet.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.
- A copy of Newfield's operators APD well permit document shall be on location.

A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas

Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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BLM - Vernal Field Office - Notification Form

Spud

Operator Newfield Exploration Rig Name/# Ross Rig # 21
Submitted By Ryan Crum Phone Number 823-7065
Well Name/Number UT 10-19-4-2
Qtr/Qtr NW/SE, Section 19 Township 4s Range 2w
Lease Serial Number 20G0005609
API Number 43-013-34242

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/29/10 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/29/2010 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

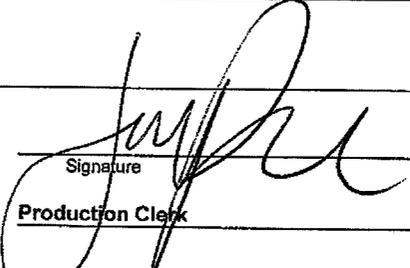
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17503	4301334242	UTE TRIBAL 10-19-4-2	NWSE	19	10S	2W	DUCHESNE	1/29/2010	2/18/10
WELL 1 COMMENTS: <i>GREEN</i>											
CONFIDENTIAL											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - 1 well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING


 Signature _____ Jenri Park
 Production Clerk _____
 Date 02/05/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: DUCHESNE
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE, 19, T4S, R2W STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 10-19-4-2

9. API NUMBER:
4301334242

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/05/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 03-05-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto* DATE 03/08/2010

(This space for State use only)



Daily Activity Report

Format For Sundry

UTE TRIBAL 10-19-4-2

12/1/2009 To 4/28/2010

2/22/2010 Day: 1

Completion

Rigless on 2/22/2010 - Run CBL & shoot first stage. 163 BWTR. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6826' cement top @ 49'. Perforate CP5 sds as shown in perforation report. SWIFN. 163 BWTR.

Daily Cost: \$0

Cumulative Cost: \$12,094

2/25/2010 Day: 2

Completion

Rigless on 2/25/2010 - MIRU BJ services & Perforators LLC. Perforate & frac 1, 2, 3 stage. Perforate stage 4. SIWFN w/ 1588 BWTR. - MIRU Perforators LLC WLT, Crane & lubricator. RU BJ service. Frac & perforate 1st & 2nd stage as shown in perforations & stimulations tabs. Set solid kill plug to fix WH leak. Perforate & frac stage #3. Perforate stage #4. Stuck in hole w/ perf gun after shot. Had to surge back well to get perf guns free. SIWFN w/ 1588 BWTR.

Daily Cost: \$0

Cumulative Cost: \$30,760

2/26/2010 Day: 3

Completion

WWS #3 on 2/26/2010 - Finish fracing & perforating remaining 4 stages. Flowback well. MIRU WWS #3. SIWFN w/ 2371 BWTR. - D&M hot oiler steamed & thawed out WH. RU BJ service. Pressured up to 4200 psi, Would not breakdown. RU Perforator WL & dump bail acid. Frac & perforate remaining stages as shown in perforations & stimulations tabs. Flowback well on 20/40 @ 3 BPM. Flowed for 5 1/2 hrs & died. Rec. 825 BTF. MIRU WWS #3. ND Cameron BOP. Tried to ND 5M WH, WH gauded. NU Cameron BOP. RU Perforators WLT. RIH w/ Weatherford 5 1/2" composite kill plug. Set plug @ 4900'. Bleed off pressure. RD WLT. SIWFN w/ 2371 BWTR.

Daily Cost: \$0

Cumulative Cost: \$159,338

3/1/2010 Day: 4

Completion

WWS #3 on 3/1/2010 - ND Cameron BOP & 5M WH. Cut off bad csg threads. Weld on new bell nipple. NU 3M WH & Shaffer BOP. TIH w/ tbg. Circulate sand & drill up 2 plugs. - Hot oiler steamed & thawed out WH & BOP. Bleed off pressure. ND Cameron BOP & 5M WH. Welder cut off bad csg thread. Welded on new bell nipple. NU 3M WH & Shaffer BOP. Talley, PU & RIH w/ 4 3/4" bit, bit sub & 2 7/8" J-55 tbg. Tagged fill @ 4696'. RU Weatherford power swivel, rig pump & lines. C/O sand to kill plug @ 4900'. Drilled out in 25 mins. Tagged sand @ 5010'. Drill up plug @ 5010' (30 mins). Circulate well clean. Drain pump & lines. SIWFN w/ 2371 BWTR. - Hot oiler steamed & thawed out WH & BOP. Bleed off pressure. ND Cameron BOP & 5M WH. Welder cut off bad csg thread. Welded on new bell nipple. NU 3M WH & Shaffer BOP. Talley, PU & RIH w/ 4 3/4" bit, bit sub & 2 7/8" J-55 tbg. Tagged fill @ 4696'. RU Weatherford power swivel, rig pump & lines. C/O sand to kill plug @ 4900'. Drilled out in 25 mins. Tagged sand @ 5010'. Drill up plug @ 5010' (30 mins). Circulate well clean. Drain pump & lines. SIWFN w/ 2371 BWTR. - 50 psi on tbg, 75 psi on csg. Continue to circulate sand & drill out

plugs. Tagged fill @ 5482', Plug @ 5580' (Drilled up in 22 mins), Tagged fill @ 5712', Plug @ 5750' (Drilled up in 27 mins), Tagged fill @ 5955', Plug @ 5990' (Drilled up in 38 mins). Tagged fill @ 5997', Plug @ 6160' (Drilled up in 35 mins. Circulate well for 1 1/2 hrs to clean up. Tagged plug @ 6510' (Drilled up in 30 mins). Tagged fill @ 6738'. C/O to PBTD @ 6848'. RD power swivel. LD 3 jts of tbg. EOT @ 6755'. SIWFN w/ 2251 BWTR. - 50 psi on tbg, 75 psi on csg. Continue to circulate sand & drill out plugs. Tagged fill @ 5482', Plug @ 5580' (Drilled up in 22 mins), Tagged fill @ 5712', Plug @ 5750' (Drilled up in 27 mins), Tagged fill @ 5955', Plug @ 5990' (Drilled up in 38 mins). Tagged fill @ 5997', Plug @ 6160' (Drilled up in 35 mins. Circulate well for 1 1/2 hrs to clean up. Tagged plug @ 6510' (Drilled up in 30 mins). Tagged fill @ 6738'. C/O to PBTD @ 6848'. RD power swivel. LD 3 jts of tbg. EOT @ 6755'. SIWFN w/ 2251 BWTR.

Daily Cost: \$0

Cumulative Cost: \$197,662

3/3/2010 Day: 6

Completion

WWS #3 on 3/3/2010 - Flow well. C/O to PBTD. - Hot oiler thawed out WH & BOO. 140 psi on tbg, 100 psi on csg. Flowback 480 BTF. Well stop flowing. PU on tbg, Tbg sanded in. RU rig pump & lines. Pumped down tbg to free tbg. TIH w/ tbg. Tagged fill @ 6828'. C/O to PBTD @ 6848'. LD 3 jts of tbg. EOT @ 6755'. Drain pump & lines. 1771 BWTR.

Daily Cost: \$0

Cumulative Cost: \$209,262

3/4/2010 Day: 7

Completion

WWS #3 on 3/4/2010 - Swab. Flow well. Recovered 380 BTF in 6 hrs. SIWFN w/ 1391 BWTR. - Hot oiler thawed out WH & BOP. RU swab. IFL @ surface. Made 3 swab runs. Well started flowing. Flowed well for 6 hrs. Heavy sand for first 2 hrs. Rec 380 BTF. SIWFN w/ 1391 BWTR.

Daily Cost: \$0

Cumulative Cost: \$213,395

3/5/2010 Day: 8

Completion

WWS #3 on 3/5/2010 - C/O to PBTD. TOH w/ tbg. TIH w/ production tbg. ND BOP. Set TA, NU WH. PU rods & put well on production. PWOP @ 6:00 PM w/ 122" @ 5 SPM. 1521 BWTR. - Hot oil steamed & thawed out BOP & WH. 900 psi on csg, 600 psi on tbg. Pumped 40 bbls of wtr down tbg to top kill. PU TIH w/ tbg. Tagged fill @ 6840'. C/O to PBTD @ 6848'. Circulate well clean w/ 230 bbls of 10# brine. TOH w/ tbg. LD bit & bit sub. PU & TIH w/ production tbg as follows: NC, 2- jts, SN, 2- jts, TA, 210- jts of tbg. ND BOP. Set TA w/ 18,000# of tension. NU WH. Flush tbg w/ 60 bbls of wtr. PU & prime up rod pump. PU & RIH w/ "A" grade rod string as follows: Central hydraulics 2 1/2" X 1 1/2" X 21' RHAC (40 ring PA), 6- 1 1/2" wt bars, 20- 3/4" guided rods, 141- 3/4" plain rods, 99- 7/8" guided rods, 1- 2', 1- 6' X pony rods, 1 1/2" X 26' Polish rod. Hang head, Space out rods. Pressure test to 800 psi w/ unit. RDMOSU. PWOP @ 6:00 PM, w/ 122" SL @ 5 SPM. 1521 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$245,108

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202
 3a. Phone No. (include area code): (435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1770' FSL & 1886' FEL (NW/SE) SEC. 19, T4S, R2W
 At top prod. interval reported below
 At total depth 6890'

5. Lease Serial No.
EDA 20G0005609

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 10-19-4-2

9. AFI Well No.
43-013-34242

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 19, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded: 01/29/2010
 15. Date T.D. Reached: 02/12/2010
 16. Date Completed: 03/04/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5491' GL 5503' KB

18. Total Depth: MD 6890' TVD
 19. Plug Back T.D.: MD 6826' TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	367'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6891'		300 PRIMLITE		49'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6735'	TA @ 6605'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6654-6658' CP5	.36"	3	12
B) Green River			6436-6448' CP2	.36"	3	18
C) Green River			6078-6088' LODC	.36"	3	30
D) Green River			5910-5915' A1	.36"	3	15

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6654-6658'	Frac w/ 9368#'s 20/40 sand in 79 bbls of Lightning 17 fluid. (CP5)
6436-6448'	Frac w/ 39803#'s 20/40 sand in 261 bbls of Lightning 17 fluid. (CP2)
6078-6088'	Frac w/ 74615#'s 20/40 sand in 469 bbls of Lightning 17 fluid. (LODC)
5910-5915'	Frac w/ 24420#'s 20/40 sand in 207 bbls of Lightning 17 fluid. (A1)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-4-10	3-20-10	24	→	47	0	73			2-1/2" x 1-1/2" x 21' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4315' 4548'
				GARDEN GULCH 2 POINT 3	4675' 4974'
				X MRKR Y MRKR	5222' 5250'
				DOUGALS CREEK MRK BI CARBONATE MRK	5365' 5630'
				B LIMESTON MRK CASTLE PEAK	5780' 6319'
				BASAL CARBONATE	6714'

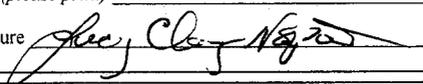
32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (B.5) 5659-5663', .36" 3/12 Frac w/ 15490#'s of 20/40 sand in 129 bbls of Lightning 17 fluid
 Stage 6: Green River Formation (D2 & D3) 5423-5509', .36" 3/27 Frac w/ 35150#'s of 20/40 sand in 227 bbls of Lightning 17 fluid
 Stage 7: Green River Formation (GB6) 4918-4943' .36" 3/36 Frac w/ 60998#'s of 20/40 sand in 372 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 04/08/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-19-4-2**12/1/2009 To 4/28/2010****UTE TRIBAL 10-19-4-2****Waiting on Cement****Date:** 1/25/2010

Ross #21 at 365. Days Since Spud - 1.17 yield returned 7 bbls to pit - On 1/31/10 BJ Cemented casing W/ 180sks Class "G" + 2%CaCl +.25 #sk/ CelloFlake mixed @ 15.8ppg W/ - Ross #21 Spud the Ute Tribal 10-19-4-2 on 1/29/10 @ 8:00 AM Drilled 365' of 12 1/4" Hole - Run 8 jts of 8 5/8" Casing (Guide Shoe, Shoe Jt, Baffle Plate, 7 jts) Set @ 367.41

Daily Cost: \$0**Cumulative Cost:** \$47,267**UTE TRIBAL 10-19-4-2****Waiting on Cement****Date:** 2/8/2010

Ross #21 at 365. 0 Days Since Spud - Prepare to move

Daily Cost: \$0**Cumulative Cost:** \$65,767**UTE TRIBAL 10-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/9/2010

Capstar #329 at 1754. 1 Days Since Spud - Pick up Kelly and gain circulation - Drill 7 7/8" hole F/ 367'- 1754' W/ 17,000lbs WOB, 140 TRPM, 395 GPM, 146fph avg ROP - Collars, 16X 4 1/2' HWDP. Tag cement @ 320' - Oick up BHA as follows Hughes Q506F, 7 7/8" PDC Bit, 6.5 hunting MM, 1X 6" monel, 8X 6" Drill - For ten Minutes. Test surface casing to 1500 PSI for 30 minutes. All tested good. - R/U B&C Quicktest Test kelly, Safety Valve, Pipe and Blind Rams and Choke to 2,000PSI - Move Rig to the Ute Tribal 10-19-4-2 Nipple up BOP - Pickup and install rotaing rubber

Daily Cost: \$0**Cumulative Cost:** \$95,457**UTE TRIBAL 10-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/10/2010

Capstar #329 at 4922. 2 Days Since Spud - Rig Service, Grease Top drive, and drivelines - Drill 7 7/8" hole F/ 3109'- 4922' W/ 20,000lbs WOB, 140 TRPM, 395 GPM, 146fph avg ROP - Drill 7 7/8" hole F/ 1754'- 3109' W/ 17,000lbs WOB, 140 TRPM, 395 GPM, 146fph avg ROP

Daily Cost: \$0**Cumulative Cost:** \$117,278**UTE TRIBAL 10-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/11/2010

Capstar #329 at 6800. 3 Days Since Spud - Drill 7 7/8" hole F/ 4922'- 5692 W/ 18,000lbs WOB, 140 TRPM, 395 GPM, 113fph avg ROP - Rig Service, Grease Top drive, and drivelines - Drill 7 7/8" hole F/ 5692-6800 W/ 18,000lbs WOB, 140 TRPM, 395 GPM, 113fph avg ROP

Daily Cost: \$0**Cumulative Cost:** \$139,394**UTE TRIBAL 10-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/12/2010

Capstar #329 at 6890. 4 Days Since Spud - Nipple Down Set slips W/ 110,000 lbs tension - Displace W/ 163bbls Displacement Returned 23bbls cement to pit. Bumped Plug to 2334 PSI - Pump 425 sks Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL + 0.5%EC-1+.25#CF +.3sms+FP-6L) - Pump 300sks Mixed @ 11 ppg W/ 3.54 yield (PL11+ 3% KCL + 5#CF + 2# KOL +.5sms+FP+sf) - Pressure Test BJ's Hardlines to 4,000PSI - Safety Meeting and Rig up BJ Cement Head - Remove Boom, Circulate W/ Rig Pump - Install Rotating rubber - Rig up for casing and run 169jts 5 1/2" casing set @ 6890.03' - Rig down loggers - Rig Up Halliburton and Run Wireline Logs - Laydown Drillpipe and BHA, directional tools, Mud Motor and Bit - Spot 290bbls brine - Laydown pipe to 4015' - Circulate F/ Logs, Check Flow well flowing 2gal/min, Pump Pill - Drill 7 7/8" hole F/ 6800'-6890' W/ 15,000lbs WOB, 140 TRPM, 395 GPM,111fph avg ROP - Clean Mud Tanks - Release Rig @ 3:00 PM 2/12/10 - Drill 7 7/8" hole F/ 6800'-6890' W/ 15,000lbs WOB, 140 TRPM, 395 GPM,111fph avg ROP - Circulate F/ Logs, Check Flow well flowing 2gal/min, Pump Pill - Laydown pipe to 4015' - Spot 290bbls brine - Laydown Drillpipe and BHA, directional tools, Mud Motor and Bit - Rig Up Halliburton and Run Wireline Logs - Rig down loggers - Rig up for casing and run 169jts 5 1/2" casing set @ 6890.03' - Install Rotating rubber - Remove Boom, Circulate W/ Rig Pump - Safety Meeting and Rig up BJ Cement Head - Pressure Test BJ's Hardlines to 4,000PSI - Pump 300sks Mixed @ 11 ppg W/ 3.54 yield (PL11+ 3% KCL + 5#CF + 2# KOL +.5sms+FP+sf) - Pump 425 sks Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL + 0.5%EC-1+.25#CF +.3sms+FP-6L) - Displace W/ 163bbls Displacement Returned 23bbls cement to pit. Bumped Plug to 2334 PSI - Nipple Down Set slips W/ 110,000 lbs tension - Release Rig @ 3:00 PM 2/12/10 - Clean Mud Tanks

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$236,128

Pertinent Files: Go to File List