

# NEWFIELD



Route #3 Box 3630  
Myton, Utah 84052  
(435) 646-4825, FAX: (435) 646-3031

March 10, 2009

State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Mason  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Ute Tribal 2-19-4-2	Ute Tribal 7-19-4-2
Ute Tribal 3-19-4-2	Ute Tribal 9-19-4-2
Ute Tribal 4-19-4-2	Ute Tribal 10-19-4-2
Ute Tribal 5-19-4-2	Ute Tribal 12-19-4-2
Ute Tribal 6-19-4-2	Ute Tribal 13-19-4-2

Dear Diana:

Enclosed find APD's on the above referenced wells. These are for Fee Surface/Tribal Mineral locations. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier  
Regulatory Specialist

mc  
enclosures

RECEIVED  
MAR 17 2009  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 2-19-4-2
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 638' FNL 2073' FEL 572.473x 40.125856 At proposed prod. zone 444.8634 110.149433		9. API Well No. 43-013-34235
14. Distance in miles and direction from nearest town or post office* Approximately 12.3 miles southwest of Myton, UT		10. Field and Pool, or Exploratory <del>Undesignated</del> S. Myton Bench 117
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T4S R2W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1419'	19. Proposed Depth 6,940'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5475' GL	22. Approximate date work will start* 3rd Qtr. 2009	13. State UT
20. BLM/BIA Bond No. on file RLB000100473		
23. Estimated duration (7) days from SPUD to rig release		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 3/19/09
Title Regulatory Specialist		
Approved by Signature <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 04-06-09
Title Environmental Manager	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

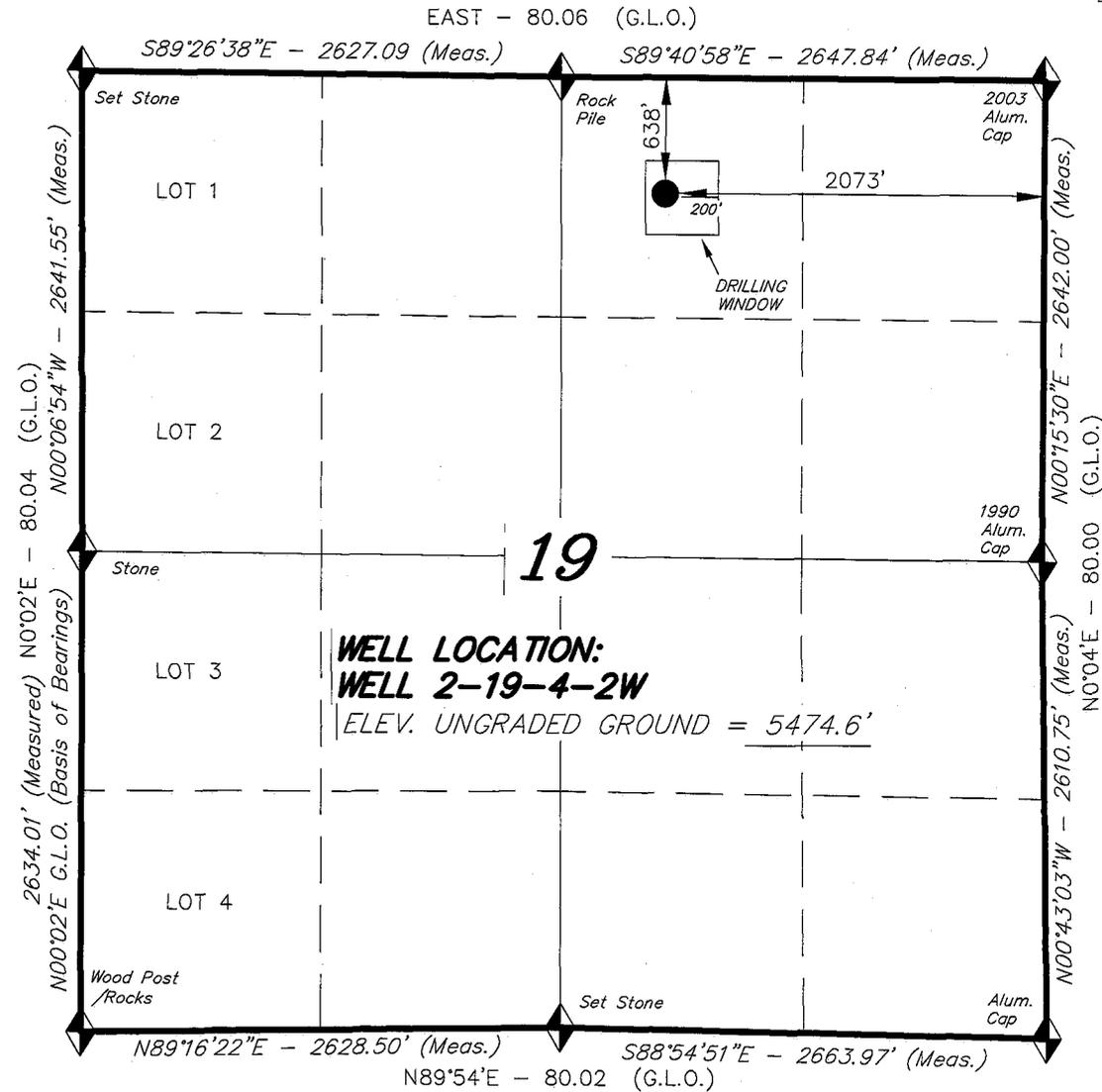
CONFIDENTIAL

RECEIVED  
MAR 17 2009  
DIV. OF OIL, GAS & MINING

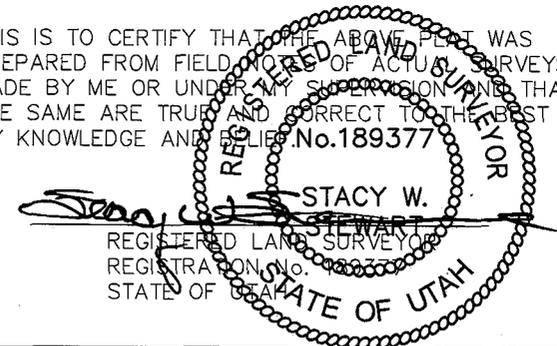
# T4S, R2W, U.S.B.&M.

# NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 2-19-4-2W,  
 LOCATED AS SHOWN IN THE NW 1/4 NE  
 1/4 OF SECTION 19, T4S, R2W, U.S.B.&M.  
 DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;  
 U.S.G.S. 7-1/2 min QUAD (BRIDGELAND)

**WELL 2-19-4-2W**  
 (Surface Location) NAD 83  
 LATITUDE = 40° 07' 33.23"  
 LONGITUDE = 110° 09' 00.81"

## TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 09-22-08	SURVEYED BY: C.M.
DATE DRAWN: 10-03-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 2-19-4-2  
NW/NE SECTION 19, T4S, R2W  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

**DRILLING PROGRAM**

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1985'
Green River	1985'
Wasatch	6940'
Base of Moderately Saline Ground Water @ 5200'	

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1985' – 6940' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

**10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 2-19-4-2  
NW/NE SECTION 19, T4S, R2W  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 2-19-4-2 located in the NW 1/4 NE 1/4 Section 19, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.3 miles  $\pm$  to its junction with an existing road to the southwest; proceed southwesterly - 2.2 miles  $\pm$  to its junction with an existing road to the northeast; proceed in a northeasterly direction - 2.1 miles  $\pm$  to its junction with the beginning of the proposed access road; proceed in a northeasterly direction along the proposed access road - 1650'  $\pm$  to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1650' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District  
Water Right : 43-7478

Neil Moon Pond  
Water Right: 43-11787

Maurice Harvey Pond  
Water Right: 47-1358

Newfield Collector Well  
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1650' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 7380' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 7380' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

**Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

#### **Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 2-19-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 2-19-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

#### **13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

##### Representative

Name: Dave Allred  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

##### Certification

Please be advised that Newfield Production Company is considered to be the operator of well #2-19-4-2, NW/NE Section 19, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #RLB00100473.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/10/09

Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

**EXHIBIT D**

Township 4 South, Range 2 West  
Section 19 W1/2 ; W1/2 E1/2  
Section 30 All

Township 4 South, Range 3 West  
Section 23 E1/2 and SESW

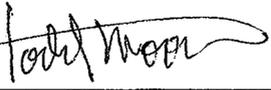
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah

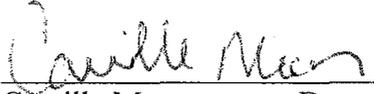
**ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER**

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.  
(Having a Surface Owner Agreement with Newfield Production Company)

Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09  
Todd Moon                      Date  
Private Surface Owner

 1-20-09  
Brad Mecham                      Date  
Newfield Production Company

 1-20-09  
Camille Moon                      Date  
Private Surface Owner

MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 19th day of January, 2009 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17<sup>th</sup> Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West  
Section 19 W1/2 ; W1/2 E1/2  
Section 30 All

Township 4 South, Range 3 West  
Section 23 E1/2 and SESW  
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah  
being 1504 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 19<sup>th</sup> 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

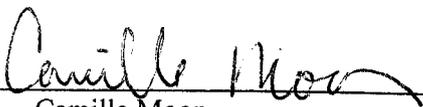
By: 

Todd Moon

NEWFIELD PRODUCTION COMPANY

By: \_\_\_\_\_

Gary D. Packer, President

By: 

Camille Moon

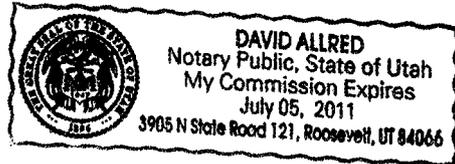
STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 19 day of Jan, 2009 by Todd Moon.

Witness my hand and official seal.

My commission expires July 5, 2011

  
Notary Public



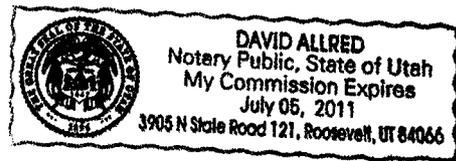
STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 19 day of Jan, 2009 by Camille Moon.

Witness my hand and official seal.

My commission expires July 5 2011

  
Notary Public



STATE OF COLORADO )  
 )ss  
COUNTY OF DENVER )

This instrument was acknowledged before me this \_\_\_\_\_, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

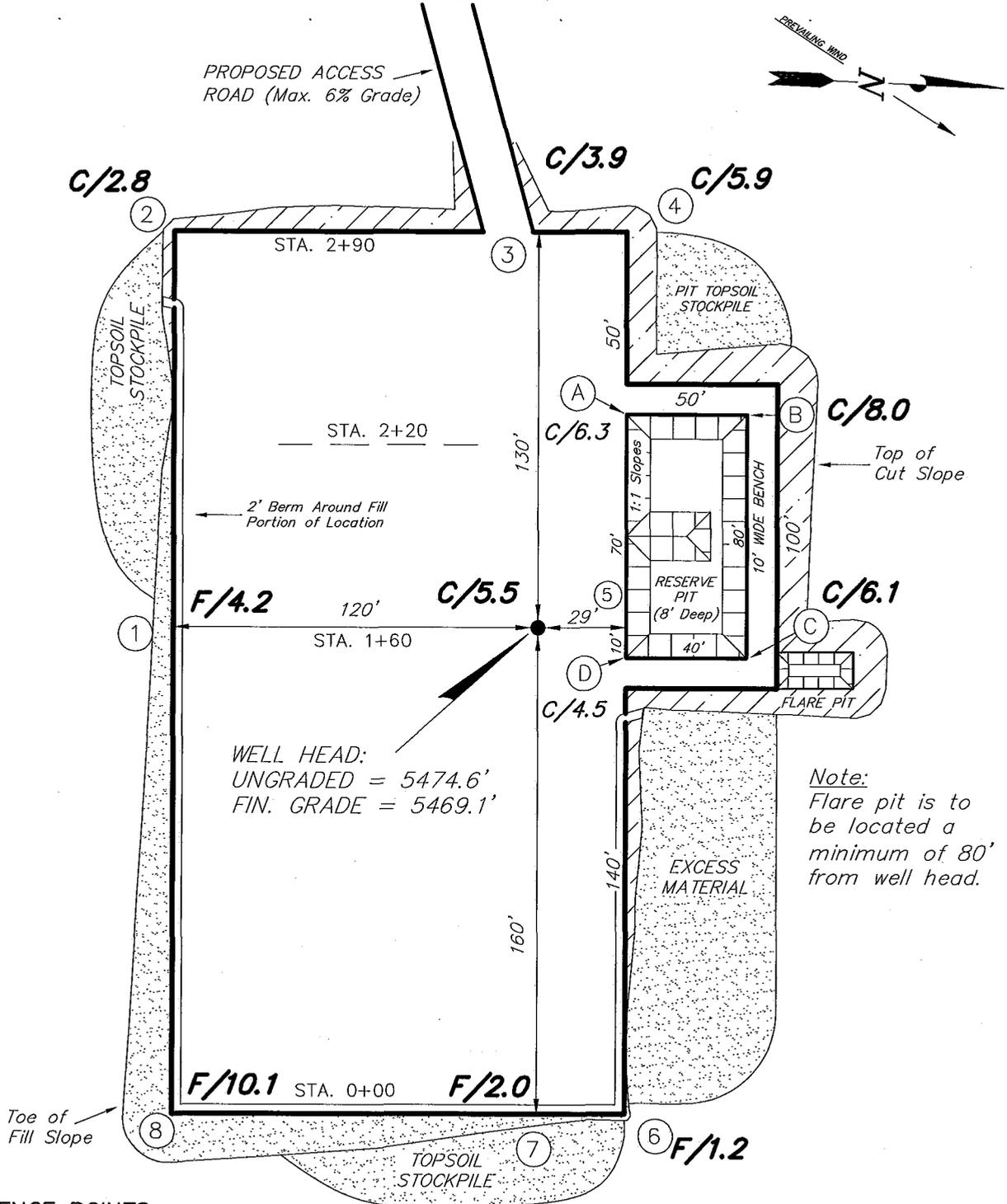
\_\_\_\_\_  
Notary Public

My commission expires \_\_\_\_\_

# NEWFIELD PRODUCTION COMPANY

WELL 2-19-4-2W

Section 19, T4S, R2W, U.S.B.&M.



WELL HEAD:  
UNGRADED = 5474.6'  
FIN. GRADE = 5469.1'

Note:  
Flare pit is to be located a minimum of 80' from well head.

**REFERENCE POINTS**

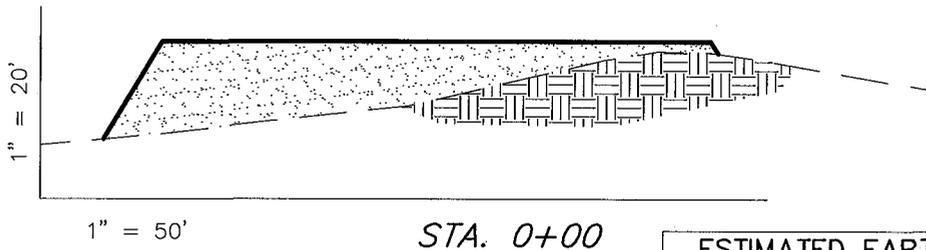
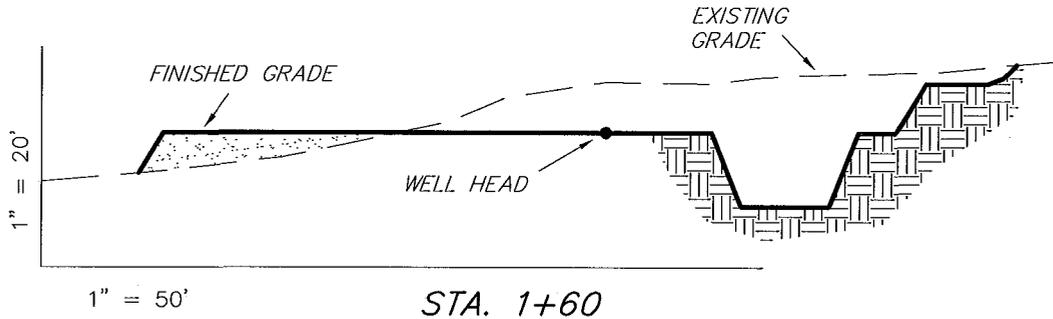
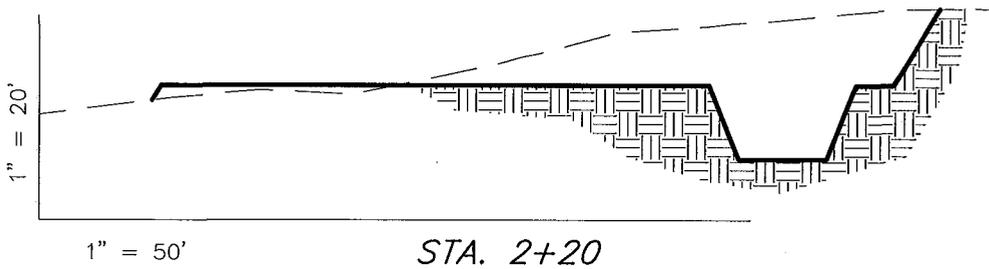
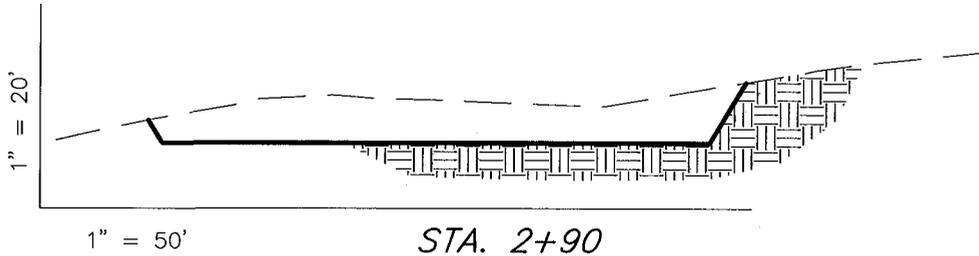
- 210' EASTERLY = 5461.1'
- 260' EASTERLY = 5458.0'
- 170' SOUTHERLY = 5463.3'
- 220' SOUTHERLY = 5462.0'

SURVEYED BY: C.M.	DATE SURVEYED: 09-29-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-03-08
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS WELL 2-19-4-2W



ESTIMATED EARTHWORK QUANTITIES  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

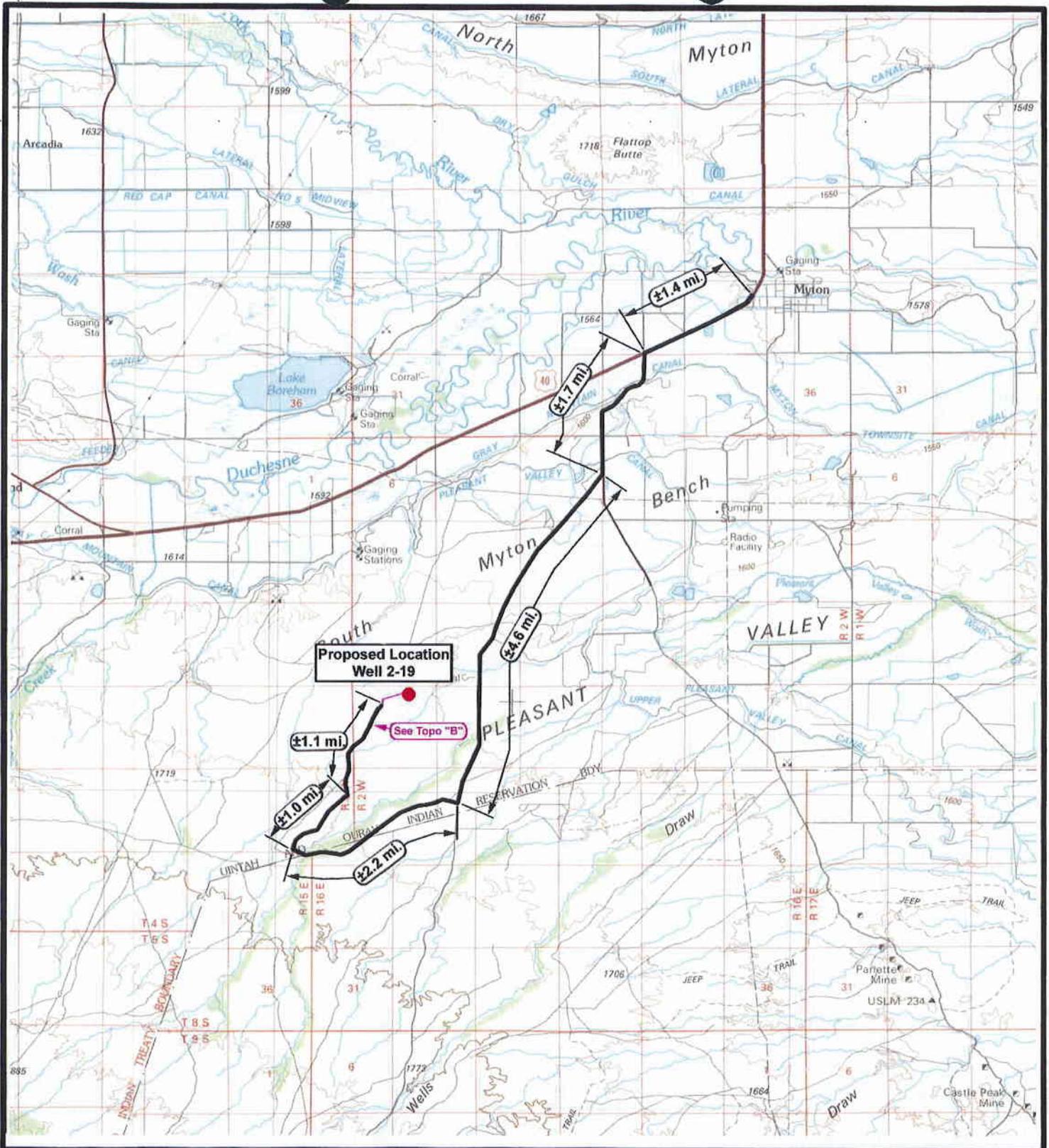
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,670	3,670	Topsail is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,310	3,670	1,060	640

NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

SURVEYED BY: C.M.	DATE SURVEYED: 09-29-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-03-08
SCALE: 1" = 50'	REVISED:

Tri State  
Land Surveying, Inc. (435) 781-2501  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078






  
**NEWFIELD**  
 Exploration Company

---

**Well 2-19-4-2W**  
**SEC. 19, T4S, R2W, U.S.B.&M.**




  
**Tri-State**  
 Land Surveying Inc.  
 (435) 781-2501  
 180 North Vernal Ave. Vernal, Utah 84078

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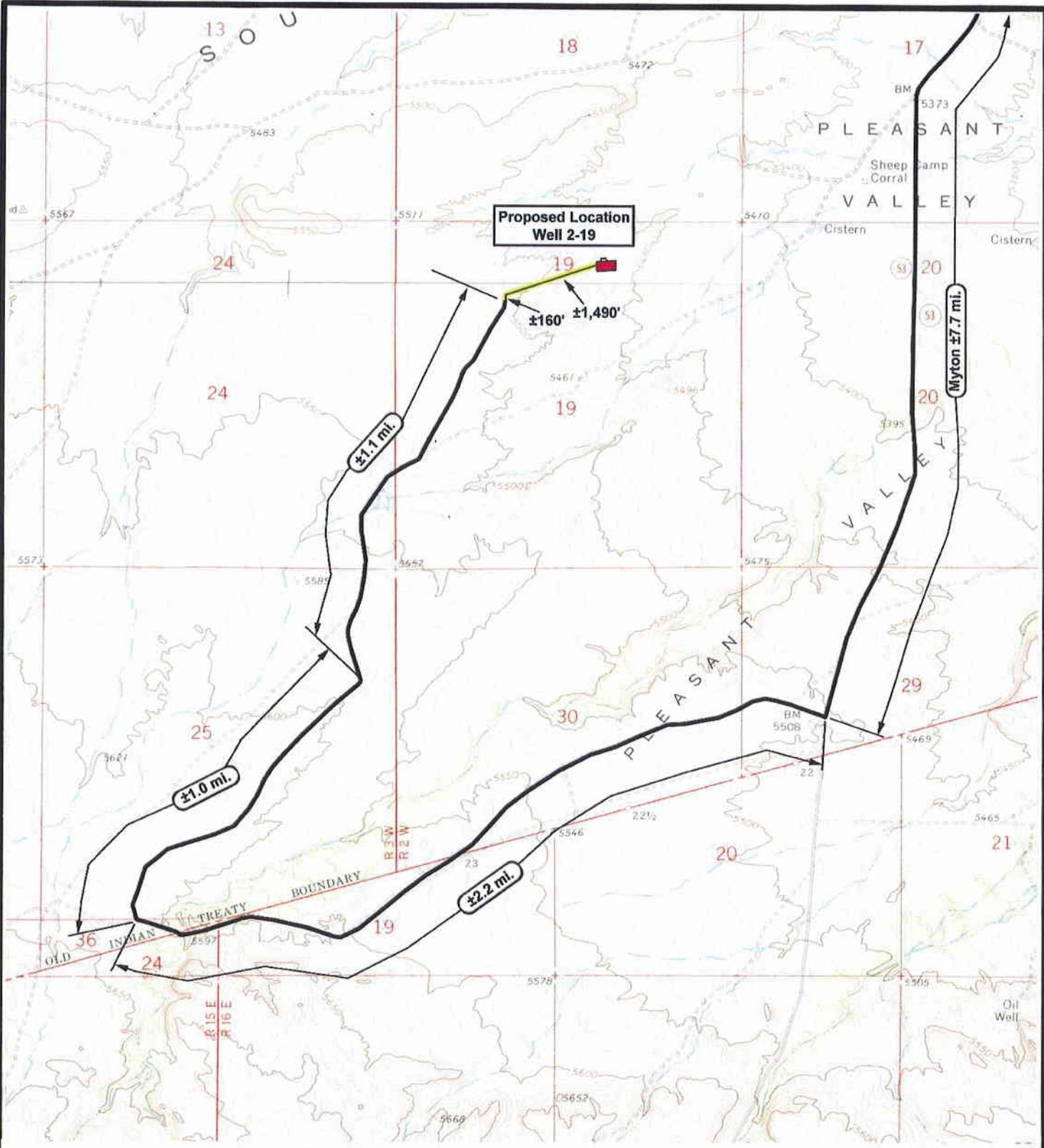
SCALE: 1 = 100,000  
 DRAWN BY: JAS  
 DATE: 12-16-2008

**Legend**

-  Existing Road
-  Proposed Access

---

**TOPOGRAPHIC MAP**  
"A"



 **NEWFIELD**  
Exploration Company

**Well 2-19-4-2W**  
**SEC. 19, T4S, R2W, U.S.B.&M.**



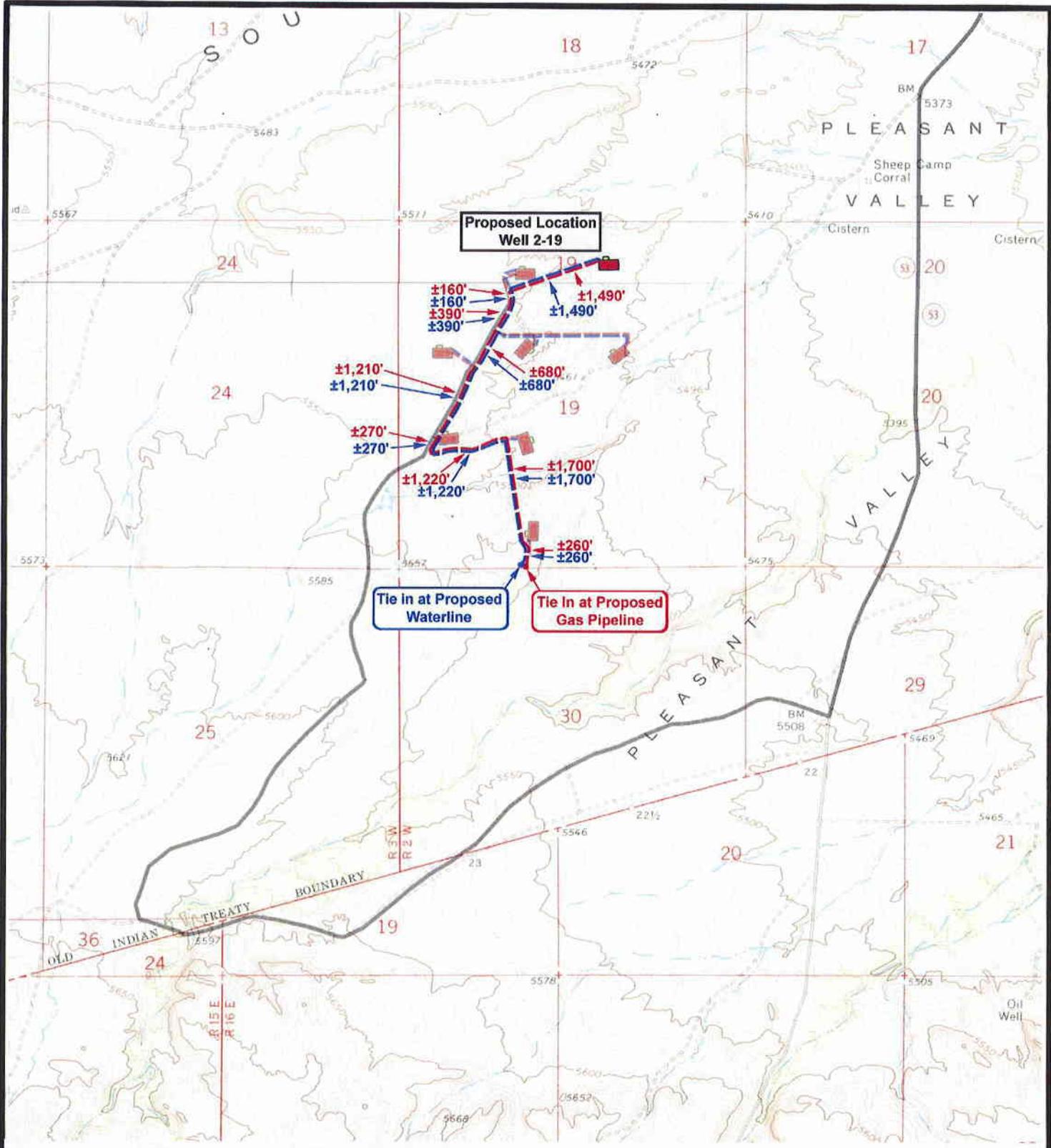
  
**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'  
DRAWN BY: JAS  
DATE: 12-16-2008

**Legend**

-  Existing Road
-  Proposed Access

**TOPOGRAPHIC MAP**  
**"B"**



**NEWFIELD**  
Exploration Company

**Well 2-19-4-2W**  
**SEC. 19, T4S, R2W, U.S.B.&M.**

**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'  
DRAWN BY: JAS  
DATE: 12-16-2008

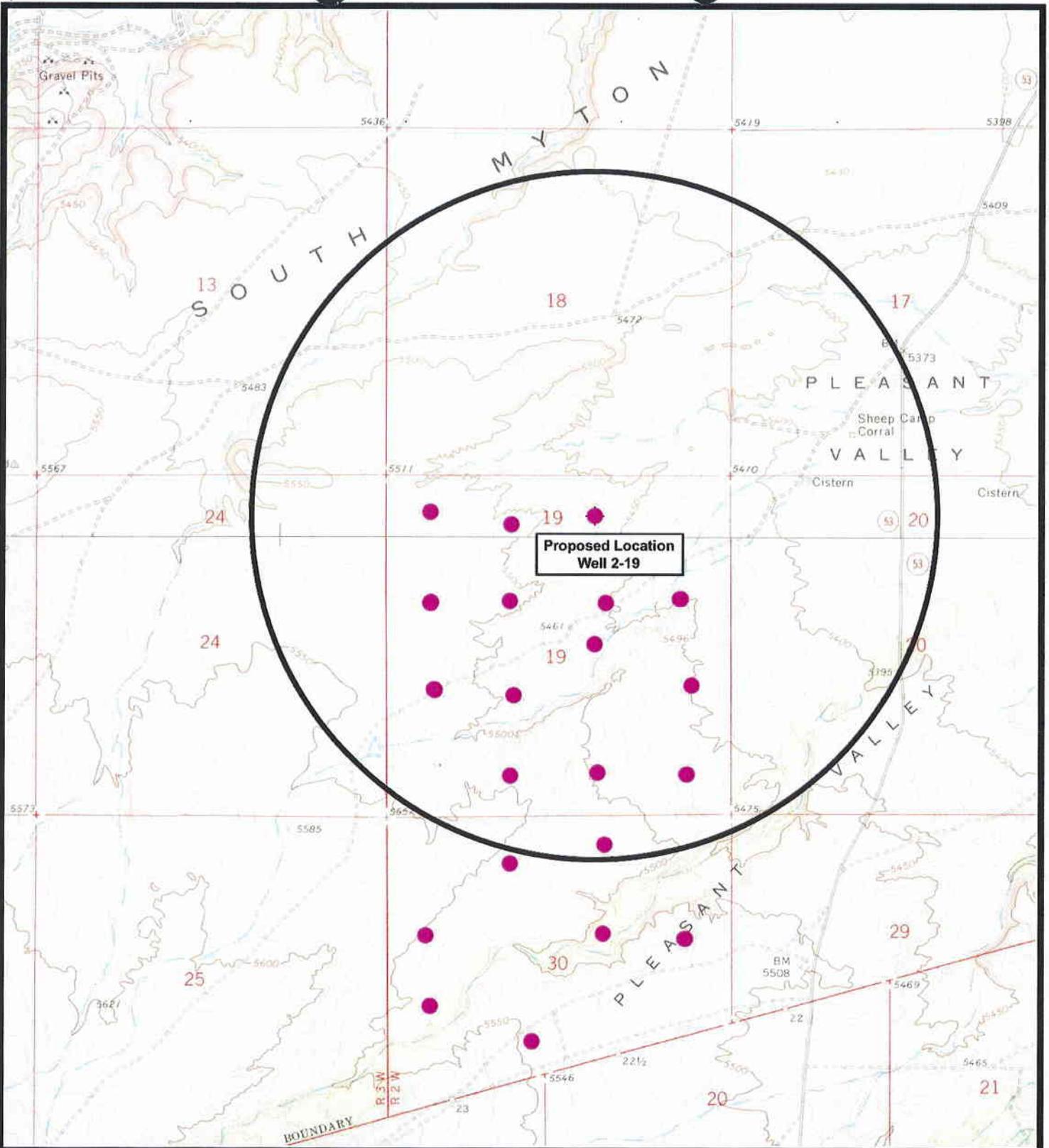
**Legend**

- Roads
- Proposed Gas Line
- Proposed Water Line

**TOPOGRAPHIC MAP**

**"C"**





 **NEWFIELD**  
Exploration Company

**Well 2-19-4-2W**  
**SEC. 19, T4S, R2W, U.S.B.&M.**



 **Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'  
DRAWN BY: JAS  
DATE: 12-16-2008

**Legend**

- Location
- One-Mile Radius

**Exhibit "B"**

# 2-M SYSTEM

Blowout Prevention Equipment Systems

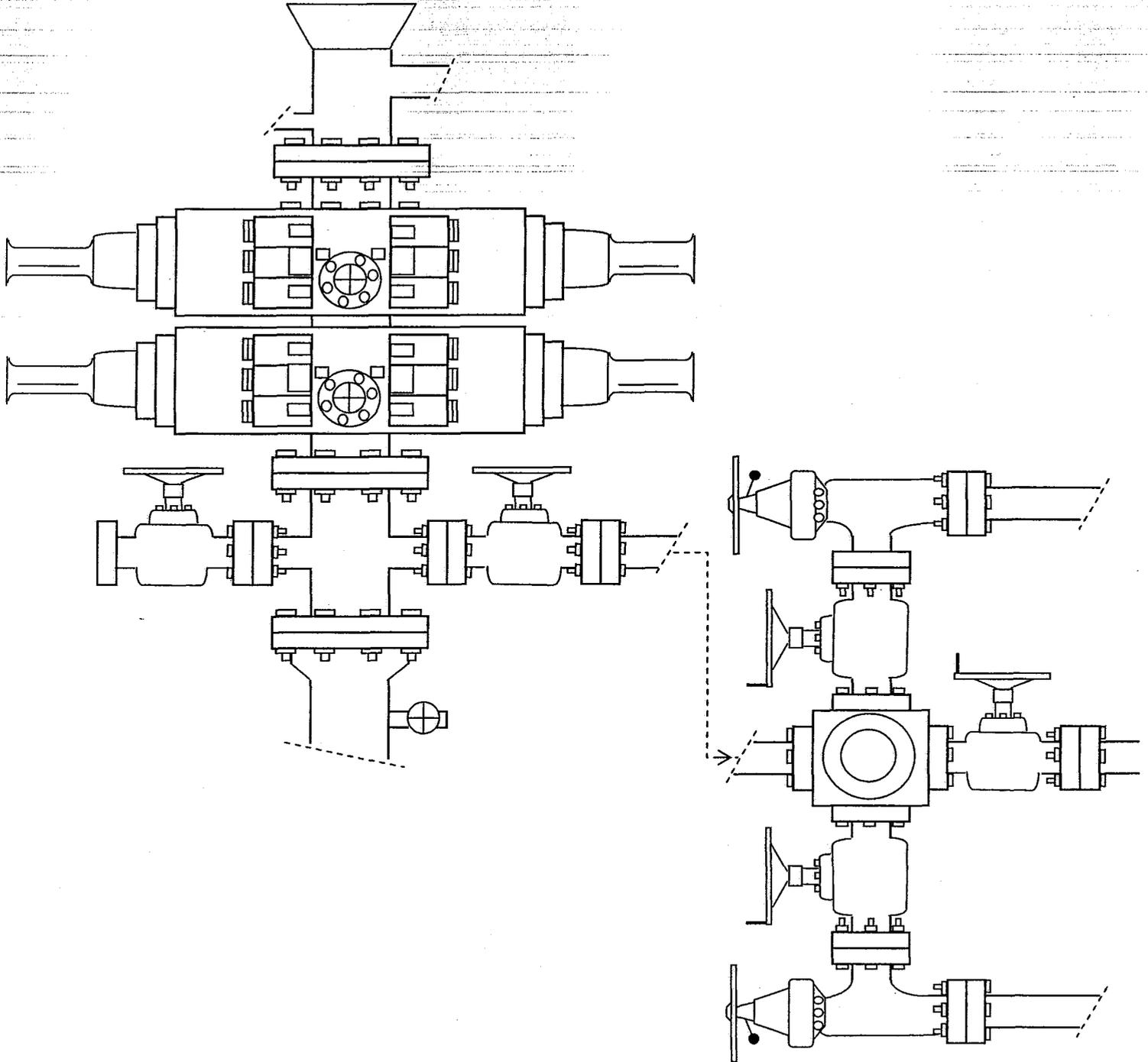


EXHIBIT C

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/17/2009

API NO. ASSIGNED: 43-013-34235

WELL NAME: UTE TRIBAL 2-19-4-2  
 OPERATOR: NEWFIELD PRODUCTION ( N2695 )  
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 19 040S 020W  
 SURFACE: 0638 FNL 2073 FEL  
 BOTTOM: 0638 FNL 2073 FEL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.12586 LONGITUDE: -110.14943  
 UTM SURF EASTINGS: 572473 NORTHINGS: 4441863  
 FIELD NAME: SOUTH MYTON BENCH ( 117 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 20G0005609  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB000100473 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-7478 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (03-25-09)  
 Sop, Separate file*

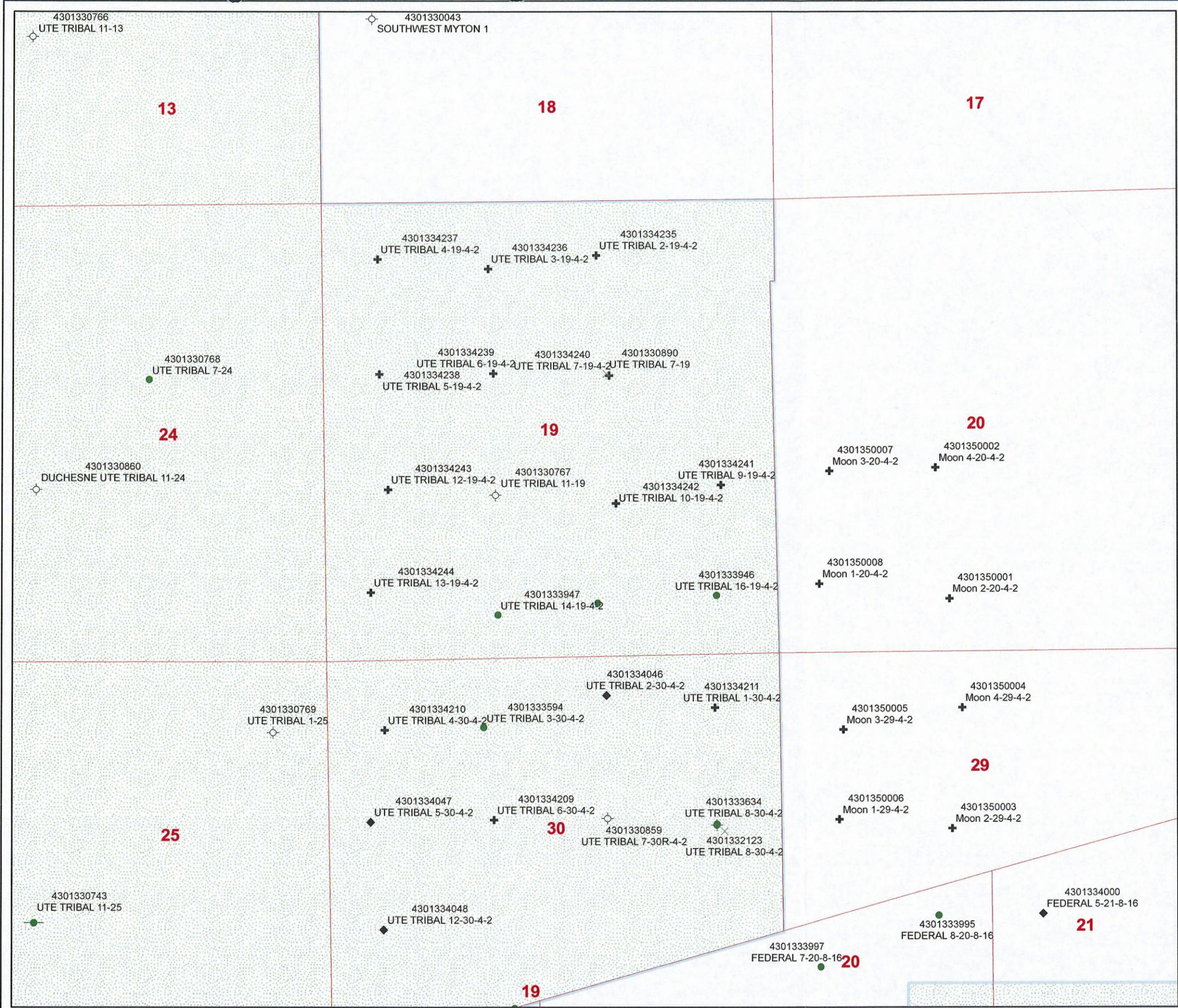
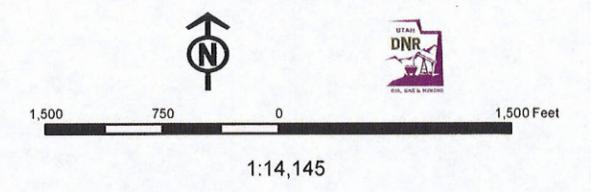
STIPULATIONS:

- 1- Federal Approval*
- 2- Spacing Shp*
- 3- STATEMENT OF BASIS*

**API Number: 4301334235**  
**Well Name: UTE TRIBAL 2-19-4-2**  
**Township 04.0 S Range 02.0 W Section 19**  
**Meridian: UBM**  
**Operator: NEWFIELD PRODUCTION COMPANY**

Map Prepared:  
 Map Produced by Diana Mason

<b>Units</b>	<b>Wells Query Events</b>
<b>STATUS</b>	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
<b>Fields</b>	POW
<b>STATUS</b>	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
	TW
	WD
	WI
	WS



# Application for Permit to Drill

## Statement of Basis

4/2/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1337	43-013-34235-00-00		OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY	<b>Surface Owner-APD</b>			
<b>Well Name</b>	UTE TRIBAL 2-19-4-2	<b>Unit</b>			
<b>Field</b>	SOUTH MYTON BENCH	<b>Type of Work</b>			
<b>Location</b>	NWNE 19 4S 2W U 638 FNL 2073 FEL GPS Coord (UTM) 572473E 4441863N				

### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

4/2/2009  
Date / Time

### Surface Statement of Basis

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 1650 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 2-19-4-2 oil well site is within an undesignated oilfield in upper Pleasant Valley. It is located on a rolling south facing slope. A small swale exists where the road enters the location. No diversion is needed but a culvert may be desirable. A short drainage, which intersects the location, will be filled. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal.

Floyd Bartlett  
Onsite Evaluator

3/25/2009  
Date / Time

### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY  
Well Name UTE TRIBAL 2-19-4-2  
API Number 43-013-34235-0 APD No. 1337 Field/Unit SOUTH MYTON BENCH  
Location: 1/4,1/4 NWNE Sec 19 Tw 4S Rng 2W 638 FNL 2073 FEL  
GPS Coord (UTM) 572465 4441873 Surface Owner

### Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), James Hereford and Kristina Cimilula (Bureau of Land Management).

### Regional/Local Setting & Topography

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 1650 feet of the site. From this point new construction will be required.

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### Surface Use Plan

#### Current Surface Use

Grazing  
Recreational  
Wildlife Habitat

#### New Road

Miles	Well Pad Width	Length	Src Const Material	Surface Formation
-------	-------------------	--------	--------------------	-------------------

#### Ancillary Facilities

### Waste Management Plan Adequate?

### Environmental Parameters

Affected Floodplains and/or Wetland N

**Flora / Fauna**

A desert shrub type consisting of black sage, horsebrush, prickly pear, cheatgrass, halogeton, globe mallow, shadscale, curly mesquite, broom snakeweed, and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

**Soil Type and Characteristics**

Moderately deep gravely sandy loam.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N    **Paleo Potential Observed?** N    **Cultural Survey Run?** N    **Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	<10	0
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Not Present	0

**Final Score** 20 1 **Sensitivity Level**

**Characteristics / Requirements**

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

**Closed Loop Mud Required?** N    **Liner Required?** Y    **Liner Thickness** 16    **Pit Underlayment Required?** Y

**Other Observations / Comments**

ATV's were used to access the site.

Floyd Bartlett  
Evaluator

3/25/2009  
Date / Time



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 6, 2009

Newfield Production Company  
Rt. #3, Box 3630  
Myton, UT 84052

Re: Ute Tribal 2-19-4-2 Well, 638' FNL, 2073' FEL, NW NE, Sec. 19, T. 4 South, R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34235.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company  
Well Name & Number Ute Tribal 2-19-4-2  
API Number: 43-013-34235  
Lease: 2OG0005609

Location: NW NE                      Sec. 19                      T. 4 South                      R. 2 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281    (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
20G0005609

6. If Indian, Allottee or Tribe Name  
UTE

7. If Unit or CA Agreement, Name and No.  
NA

8. Lease Name and Well No.  
Ute Tribal 2-19-4-2

9. API Well No.  
43 013 34235

10. Field and Pool, or Exploratory  
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area  
Sec. 19, T4S R2W

12. County or Parish  
Duchesne

13. State  
UT

1a. Type of work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Newfield Production Company

3a. Address  
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface NW/NE 638' FNL 2073' FEL  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
Approximately 12.3 miles southwest of Myton, UT

15. Distance from proposed\* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease  
NA

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1419'

19. Proposed Depth  
6,940'

20. BLM/BIA Bond No. on file  
RLB000100473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
5475' GL

22. Approximate date work will start\*  
3rd Qtr. 2009

23. Estimated duration  
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature: *Mandie Crozier* Name (Printed Typed) Mandie Crozier Date 3/19/09

Title: Regulatory Specialist

Approved by (Signature): *Jean Kowicka* Name (Printed Typed) Jean Kowicka Date JUN 24 2009

Title: Assistant Field Manager Lands & Mineral Resources Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

**NOTICE OF APPROVAL**

**UDOGM**

RECEIVED  
VERNAL FIELD OFFICE  
JUN 11 11 08 AM '09

NOS n/a  
IAFMSS# 09 RECEIVED

JUN 29 2009

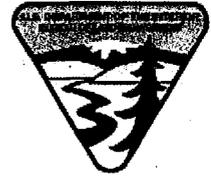


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>Newfield Production Company</b>	<b>Location:</b>	<b>NWNE, Sec. 19, T4S, R2W</b>
<b>Well No:</b>	<b>Ute Tribal 2-19-4-2</b>	<b>Lease No:</b>	<b>2OG0005609</b>
<b>API No:</b>	<b>43-013-34235</b>	<b>Agreement:</b>	<b>N/A</b>

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		<b>Fax: (435) 781-3420</b>	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Private Surface**  
COAs not required

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.
- Covering mud drilling operations, a variance is granted for Onshore Order #2 Drilling Operations III. C. Mud Program Requirements "flare line discharge shall be located not less than 100 feet from well head" Flare line discharge line can be 80 feet.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface.  
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.
- A copy of Newfield's operators APD well permit document shall be on location.

A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas

Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$ / $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

spud **CONFIDENTIAL**

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross #  
29 \_\_\_\_\_ Submitted By Jay Burton Phone Number  
435-823-6013

Well Name/Number Ute Tribal 2-19-4-2~~W~~  
Qtr/Qtr NW/NE Section 19 Township 4S Range 2W  
Lease Serial Number  
20G0005609  
API Number 43-013-34235

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/29/09 9:00 AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/29/09 3:00 AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time \_\_\_\_\_ AM  PM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL** FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNE Section 19 T4S R2W

5. Lease Serial No.  
MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
UTE TRIBAL 2-19-4-2

9. API Well No.  
4301334235

10. Field and Pool, or Exploratory Area  
MONUMENT BUTTE

11. County or Parish, State  
DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/29/08 MIRU Ross # 29. Spud well @ 9:00 AM. Drill 365' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 363.79 KB. On 1/5/2010 cement with 200 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 8 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Ryan Crum  
Signature

Title  
Drilling Foreman

Date  
01/06/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**DIV. OF OIL, GAS & MINING**





ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17452	4301334237	UTE TRIBAL 4-19-4-2	NWNW	19	4S	2W	DUCHESNE	12/31/2009	
WELL 1 COMMENTS: <i>GRRV</i>											
<b>CONFIDENTIAL</b>											
A	99999	17453	4301334235	UTE TRIBAL 2-19-4-2	NWNE	19	4S	2W	DUCHESNE	12/29/2009	
WELL 2 COMMENTS: <i>GRRV</i>											
<b>CONFIDENTIAL</b>											
<del>B</del>	<del>99999</del>	<del>17400</del>	<del>4301334094</del>	<del>MON BT NE <sup>B</sup> 25-8-16</del>	<del>NESE</del> <del>SESE</del>	<del>25</del>	<del>8S</del>	<del>16E</del>	<del>DUCHESNE</del>	<del>1/2/2010</del>	
<del>WELL 3 COMMENTS: <i>GRRV</i></del>											
<del><i>BHL = SESE INCORRECT - Resubmit</i></del>											
B	99999	17400	4301334146	WELLS DRAW ST N-32-8-16	<del>NWSE</del> <del>NWSE</del>	32	8S	16E	DUCHESNE	1/1/2010	
WELL 4 COMMENTS: <i>GRRV</i>											
<i>BHL = NWSW</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)  
 A - 1 new entity for new well (single well only)  
 B - 1 well to existing entity (group or unit well)  
 C - from one existing entity to another existing entity  
 D - well from one existing entity to a new entity  
 E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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 JAN 13 2010

DIV. OF OIL, GAS & MINING

*Jentri Park*  
 Signature \_\_\_\_\_ Jentri Park  
 Production Clerk  
 01/13/10  
 Date

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17452	4301334237	UTE TRIBAL 4-19-4-2	NWNW	19	4S	2W	DUCHESNE	12/31/2009	1/28/10
WELL 1 COMMENTS: <i>GRRV</i>											
<b>CONFIDENTIAL</b>											
A	99999	17453	4301334235	UTE TRIBAL 2-19-4-2	NWNE	19	4S	2W	DUCHESNE	12/29/2009	1/28/10
WELL 2 COMMENTS: <i>GRRV</i>											
<b>CONFIDENTIAL</b>											
<del>B</del>	<del>99999</del>	<del>17400</del>	<del>4301334094</del>	<del>MON BT NE N-25-8-16</del>	<del>NESE</del>	<del>25</del>	<del>8S</del>	<del>16E</del>	<del>DUCHESNE</del>	<del>1/2/2010</del>	
WELL 3 COMMENTS: <i>GRRV</i> <del>BHL = SESE</del> <del>INCORRECT - Resubmit</del>											
B	99999	17400	4301334146	WELLS DRAW ST N-32-8-16	NWSE	32	8S	16E	DUCHESNE	1/1/2010	1/28/10
WELL 4 COMMENTS: <i>GRRV</i> <del>BHL = NWSW</del>											
WELL 5 COMMENTS:											
WELL 6 COMMENTS:											

- ACTION CODES (See Instructions on back of form)
- A - 1 new entity for new well (single well only)
  - B - 1 well to existing entity (group or unit well)
  - C - from one existing entity to another existing entity
  - D - well from one existing entity to a new entity
  - E - other (explain in comments section)

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 JAN 13 2010

*Jentri Park*  
 Signature: \_\_\_\_\_  
 Production Clerk  
 Date: 01/13/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
UTE TRIBAL 2-19-4-2

9. API NUMBER:  
4301334235

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 19, T4S, R2W STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/22/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
The above subject well was completed on 02-22-10, attached is a daily completion status report.

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FEB 24 2010  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto* DATE 02/22/2010

(This space for State use only)

**Daily Activity Report**

Format For Sundry  
**UTE TRIBAL 2-19-4-2**  
**12/1/2009 To 4/28/2010**

**RECEIVED**  
**FEB 24 2010**  
 DIV. OF OIL, GAS & MINING

**2/8/2010 Day: 1****Completion**

Rigless on 2/8/2010 - Run CBL. Could not get deep enough to perf bottom perms. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 7005' cement top @ 52'. Could not get deep enough to perf bottom perms. Decision was made to move in a rig & clean out to PBSD. Did not perf well. SWIFN.

**Daily Cost:** \$0**Cumulative Cost:** \$11,091**2/15/2010 Day: 2****Completion**

Leed #731 on 2/15/2010 - RIH w/ tbg. Tag @ 7005'. C/O to 7108'. Circulate well clean. POOH w/ 40 jts tbg. SWIFN. - MIRU Leed #731. RIH w/ 4 3/4" smith bit, bit sub & 223 jts new 2 7/8" tbg. Tag @ 7005'. RU powerswivel. C/O to 7108'. Circulate well clean. POOH w/ 40 jts 2 7/8" tbg. SWIFN.

**Daily Cost:** \$0**Cumulative Cost:** \$17,546**2/16/2010 Day: 3****Completion**

Leed #731 on 2/16/2010 - Set CIBP @ 7090'. Pressure test csg. & BOP to 4500 psi. Perf BSCarb. - RU PSI wireline. Perf CPlime as shown in perforation report. RU BJ Services. Frac CPlime as shown in stimulation report. RD PSI & BJ Services. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 10 hrs & turned to oil. Recovered 1800 bbls. SWIFN. 2012 BWTR. - Cont. POOH w/ tbg. LD BHA. RU The Perforators wireline. Set CIBP @ 7090'. RU hotoiler to csg. Pressure test CIBP, csg, BOP, csg valves & frac head to 4500 psi. Bleed off well. Perf BS carb as shown in perforation report. SWIFN. - Cont. POOH w/ tbg. LD BHA. RU The Perforators wireline. Set CIBP @ 7090'. RU hotoiler to csg. Pressure test CIBP, csg, BOP, csg valves & frac head to 4500 psi. Bleed off well. Perf BS carb as shown in perforation report. SWIFN. - RU BJ Services. Frac BSCarb as shown in stimulation report. 1984 BWTR. - RU BJ Services. Frac BSCarb as shown in stimulation report. 1984 BWTR. - RU PSI wireline. Perf CPlime as shown in perforation report. RU BJ Services. Frac CPlime as shown in stimulation report. RD PSI & BJ Services. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 10 hrs & turned to oil. Recovered 1800 bbls. SWIFN. 2012 BWTR.

**Daily Cost:** \$0**Cumulative Cost:** \$24,457**2/18/2010 Day: 5****Completion**

Leed #731 on 2/18/2010 - ND Cameron BOP & NU Schaeffer BOP. RIH w/ tbg. DU CBPs. C/O to PBSD. Pull up to 7025'. SWIFN. 1962 BWTR. - RU hotoiler to csg. Pump 20 bbls 250° water down well. RU The Perforators wireline. Set CBP @ 6700'. Bleed off well. RD wireline. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 2 7/8" tbg. from derrick. Tag CBP @ 6700'. RU powerswivel & pump. DU CBP in 30 min. Cont. RIH w/ tbg. Tag CBP @ 6900'. DU CBP in 40 min. Cont. RIH w/ tbg. Tag fill @

7023'. C/O to PBSD @ 7090'. Circulate well clean. Pull up to 7025'. SWIFN. 1962 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$154,213

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**2/19/2010 Day: 6**

**Completion**

Leed #731 on 2/19/2010 - Flow well. Attempt to kill well w/ no success. - Thaw well w/ hotoiler. Csg. @ 1100 psi, tbg. @ 1050 psi. Open tbg. to tank. Flow well for 3 hrs. Recovered 180 bbls. Small show of sand. Good show of gas. Ending oil cut @ approx. 20%. RU pump to tbg. Pump 40 bbls water down tbg. RIH w/ tbg. Tag PBSD @ 7090'. Circulate well clean. Pull up to 7025'. Csg. began to flow. SWIFN. 1782 BWTR.

**Daily Cost:** \$0

**Cumulative Cost:** \$160,686

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**2/22/2010 Day: 7**

**Completion**

Leed #731 on 2/22/2010 - Round trip tbg. ND BOP. Start picking up rods. - Cont. PU rods. Seat pump. RU pumping unit. Hang off rods. Well flowing did not start up pumping unit. 1782 BWTR. - Cont. PU rods. Seat pump. RU pumping unit. Hang off rods. Well flowing did not start up pumping unit. 1782 BWTR. - Kill well w/ 200 bbls 10# water. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" collar, 3 jts 2 7/8" tbg., pbga, 1 jt 2 7/8" tbg., PSN, 3 jt 2 7/8" tbg., 5 1/2" TAC, 213 jts 2 7/8" tbg. ND BOP. Set TAC @ 6735' w/ 17,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 20' x 24' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 147- 3/4" slick rods, 40- 7/8" guided rods. SWIFN w/ polished rod. 1782 BWTR. - Kill well w/ 200 bbls 10# water. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" collar, 3 jts 2 7/8" tbg., pbga, 1 jt 2 7/8" tbg., PSN, 3 jt 2 7/8" tbg., 5 1/2" TAC, 213 jts 2 7/8" tbg. ND BOP. Set TAC @ 6735' w/ 17,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 20' x 24' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 147- 3/4" slick rods, 40- 7/8" guided rods. SWIFN w/ polished rod. 1782 BWTR. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$189,974

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**Pertinent Files: Go to File List**

**RECEIVED**

**FEB 24 2010**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
EDA 20G0005609

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrvr.,  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.  
UTE TRIBAL 2-19-4-2

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435)646-3721

9. AFI Well No.  
43-013-34235

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 638' FNL & 2073' FEL (NW/NE) SEC. 19, T4S, R2W

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC. 19, T4S, R2W

At top prod. interval reported below

12. County or Parish 13. State

At total depth 7120'

DUCHESNE UT

14. Date Spudded  
12/29/2009

15. Date T.D. Reached  
02/03/2010

16. Date Completed 02/22/2010  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5475' GL 5487' KB

18. Total Depth: MD 7120'  
TVD

19. Plug Back T.D.: MD 7090'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		200 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7109'		327 PRIMLITE		52'	
						401 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6967'	TA @ 6736'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			BSCarb - 6941-7026'	.36"	3	42
B) Green River			CPlime - 6754-6878'	.34"	3	39
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6941-7026'	Frac w/ 61705#'s 20/40 sand in 1578 bbls of slick water. (BSCarb)
6754-6878'	Frac w/ 63378#'s 20/40 sand in 1585 bbls of slick water. (CPlime)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2-21-10	3-18-10	24	→	45	0	265			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4504' 4733'
				GARDEN GULCH 2 POINT 3	4868' 5174'
				X MRKR Y MRKR	5418' 5446'
				DOUGALS CREEK MRK BI CARBONATE MRK	5565' 5842'
				B LIMESTON MRK LBLKSH	5998' 6319
				BASAL CARBONATE WASATCH	6893' 7030'

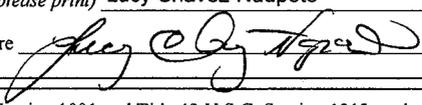
32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Lucy Chavez-Naupoto      Title Administrative Assistant  
 Signature       Date 03/30/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 2-19-4-2****12/1/2009 To 4/28/2010****UTE TRIBAL 2-19-4-2****Waiting on Cement****Date:** 12/31/2009

Ross #29 at 365. Days Since Spud - Cemented W/ BJ on 1/5/10 with 200sks of Class G+2% Calcium Chloride+.25#Celloflake - On 12/29/09 @ 9:00 AM spud the Ute Tribal 2-19-4-2 with ross rig # 29 Drilled 365' of 12 1/4" Hole - Ran 8 jts of 8 5/8" casing set @ 363.79' - Returned 8bbls cement to pit - BLM & State notified by e-mail

**Daily Cost:** \$0**Cumulative Cost:** \$31,216**UTE TRIBAL 2-19-4-2****Rig Repair****Date:** 1/20/2010

NDSI #3 at 1. 0 Days Since Spud - MIRU, Work on fast line shive, A-legs, draw works leaks & mud pump leaks.

**Daily Cost:** \$0**Cumulative Cost:** \$54,106**UTE TRIBAL 2-19-4-2****Rig Repair****Date:** 1/21/2010

NDSI #3 at 1. 0 Days Since Spud - Work on spreader and shive @ top of A-legs. Tear down draw works compound. - Work shive and spreader @ top of A-legs. Took Shafts out of compound( Needs bearings and shafts).

**Daily Cost:** \$0**Cumulative Cost:** \$67,236**UTE TRIBAL 2-19-4-2****Rig Repair****Date:** 1/22/2010

NDSI #3 at 1. 0 Days Since Spud - Work on draw works and A-legs.

**Daily Cost:** \$0**Cumulative Cost:** \$67,236**UTE TRIBAL 2-19-4-2****Rig Repair****Date:** 1/23/2010

NDSI #3 at 1. 0 Days Since Spud - Rig Repair - Work on DW and A-leg

**Daily Cost:** \$0**Cumulative Cost:** \$67,236**UTE TRIBAL 2-19-4-2****Rig Repair****Date:** 1/24/2010

NDSI #3 at 1. 0 Days Since Spud - Repair A-Legs & Draw works

**Daily Cost:** \$0**Cumulative Cost:** \$67,236

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**UTE TRIBAL 2-19-4-2****Rig Repair****Date:** 1/25/2010

NDSI #3 at 1. 0 Days Since Spud - Rig repair/ Derrick repairs complete/Draw works repairs complete except installing chains & guards/ - Flow line repairs complete/ Should be ready to test run draw works mid morning & finish rigging up.

**Daily Cost:** \$0

**Cumulative Cost:** \$67,236

**UTE TRIBAL 2-19-4-2**

**Drill 7 7/8" hole with fresh water**

**Date:** 1/26/2010

NDSI #3 at 320. 0 Days Since Spud - PU Extreme Directional tools & BHA / Tag cmt @ 320' - casing to 1500 psi - Finish RU / Set equipment - RU Quick test/ Test BOP's/ test upper kelly,safety valve, blind & pipe rams, & choke to 2000 psi/

**Daily Cost:** \$0

**Cumulative Cost:** \$87,482

**UTE TRIBAL 2-19-4-2**

**Drill 7 7/8" hole with fresh water**

**Date:** 1/27/2010

NDSI #3 at 2041. 1 Days Since Spud - Install Drive bushings & rotating head rubber - Drill 7 7/8" hole with fresh water to a depth of 977' - Drill 7 7/8" hole with fresh water to a depth of 2041' - Survey @ 1904' 1.75° - Drill 7 7/8" hole with fresh water to a depth of 2009 - Drill 7 7/8" hole with fresh water to a depth of 694' - Drill 7 7/8" hole with fresh water to a depth of 1509' - Rig service / Function test BOP's & Crown-O-Matic - Drill 7 7/8" hole with fresh water to a depth of 1322' - Survey @ 900' 1.25° - Survey @ 1404' 1.25°/ Extreme Directional tools not working/ Surveys taken with our survey tools

**Daily Cost:** \$0

**Cumulative Cost:** \$135,595

**UTE TRIBAL 2-19-4-2**

**Drill 7 7/8" hole with fresh water**

**Date:** 1/28/2010

NDSI #3 at 3239. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 2513' - Survey @ 2423' 2° - Rig service / Function test BOP's & Crown-O-Matic - Drill 7 7/8" hole with fresh water to a depth of 3050' - Survey @ 2943' 3.5° - Drill 7 7/8" hole with fresh water to a depth of 3082' - Circ for trip to change out Directional tools - TOOH for new D. tools - PU new Directional tools & TIH to 663' - Kelly up & test tools/ OK - Finish TIH/ LD 5 joints DP with holes - Drill 7 7/8" hole with fresh water to a depth of 3239'/ - Drill 7 7/8" hole with fresh water to a depth of 2950'

**Daily Cost:** \$0

**Cumulative Cost:** \$155,025

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**UTE TRIBAL 2-19-4-2**

**Drill 7 7/8" hole with fresh water**

**Date:** 1/29/2010

NDSI #3 at 3552. 3 Days Since Spud - Drill 7 7/8" hole from 3239' to 3302' - Wireline survey @ 3149' 5° - TOOH - Wait on MM & Dog sub - Change MM & align Directional tools - TIH - Drill 7 7/8" hole from 3302' to 3426' Survey @ 3329' 6.77° 190.96 - Wireline survey @ 3336' 6.5° - Circ & WO Orders - Drill 7 7/8" hole from 3426' to 3490' Survey @ 3454' 7.56° 208.28 - Circ & WO Orders - Drill 7 7/8" hole from 3490' to 3552' Survey @ 3516' 8.26° 219.27 - Circ & check flow/ no flow - TOOH/ 35,000# hole drag from 3552' to 3510' - Wait on Extreme Hand to LD tools - Reset MM to 1.83 & PU HB directional tools - TIH to 2500'/ Survey every 300' to bottom / Wash & Ream 90' to bottom/ Survey averaged 1/2° less - than Extreme surveys - Circ & Cond. For trip to check directional tools

**Daily Cost:** \$0

**Cumulative Cost:** \$211,500

FINISHED, CLOSING

**UTE TRIBAL 2-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/30/2010

NDSI #3 at 4051. 4 Days Since Spud - Drill 7 7/8" hole from 3552' to 4051'/ 5 Successful slides - TIH/ Kelly up / Break circ. - Test tools/ Tools damaged from high pump pressure/ PU new Directional tools - TOOH LD Directional tools - Pump pressure spiked & Directional tools failed / Work on directional tools W/ no success

**Daily Cost:** \$0**Cumulative Cost:** \$242,308**UTE TRIBAL 2-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/31/2010

NDSI #3 at 5040. 5 Days Since Spud - Drill 7 7/8" hole from 4553' to 5040'/ HB sliding 2' every 100'/ Flow @ 2 gal/min - Rig service/ Function test BOP's & Crown-O-Matic / BOP drill - Drilling 7 7/8" hole from 4051' to 4553'/ HB sliding 2' every 100'

**Daily Cost:** \$0**Cumulative Cost:** \$264,452**UTE TRIBAL 2-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/1/2010

NDSI #3 at 6063. 6 Days Since Spud - Rig service - Drill 7 7/8 hole with fresh water to depth of 5605' - Drill 7 7/8 hole with fresh water to depth of 6063'

**Daily Cost:** \$0**Cumulative Cost:** \$286,596**UTE TRIBAL 2-19-4-2****TOOH****Date:** 2/2/2010

NDSI #3 at 6908. 7 Days Since Spud - TOOH - Circulate for trip - Drill 7 7/8" hole from 6566' to 6908' with 38,000 WOB, 165TRPM, 373gpm 35' avg ROP - Rig Service, Check BOP and Flow 2gpm - Drill 7 7/8" hole from 6063' to 6566' with 32,000 WOB, 165TRPM, 373gpm 60' avg ROP

**Daily Cost:** \$0**Cumulative Cost:** \$316,562

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**UTE TRIBAL 2-19-4-2****Wait on Completion****Date:** 2/3/2010

NDSI #3 at 7120. 9 Days Since Spud - Rig up Haliburton and log Triple combo (Prosity, Resistivity, Gamma) - LDDP & BHA - Spot 320bbls brine @ 4400' - LDDP to 4400' - Circulate for logs - Drill from 6908' to 7120' W/20,000 WOB, avg ROP 84'/hr - Fill pipe & Ream 30' to Bottom - TIH - Lay down MWD tools - TOOH - Pump 320bbls Brine spotted @ 4400' - Release Rig on 2/3/10 @ 4:00pm - Clean mud tanks. - Set 5.5 casing slips w/115,000 # Tension - TD and casing run time. Sent 2/1/10 @ 7:04am - 6L). Displaced with 168.3bbls. 18bbls of cement returned to pit. 24hr Notice sent to BLM and State of - Pumped 401sk of tail cement @ 14.4ppg and 1.24yield (50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP- - Pump 327sk of lead cement mixed @ 11ppg 3.53 yield(PLII+3% KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF) - Circulate casing w/rig pump - Run 190jts of 5.5-15.5# casing set @ 7108'KB. - Change and test rams (2000# for 10min) - Rig down loggers - Log w/ Haliburton ( Prosity, Gamma ray, Resistivity) Triple Combo - Rig up Haliburton and log Triple combo (Prosity, Resistivity, Gamma) - LDDP & BHA - Spot 320bbls brine @ 4400' - LDDP to 4400' - Circulate for logs - Drill from 6908' to 7120' W/20,000 WOB, avg ROP 84'/hr - Fill pipe & Ream 30' to Bottom - TIH - Lay down MWD tools - TOOH - Pump 320bbls Brine spotted @ 4400' - Log w/ Haliburton ( Prosity, Gamma ray, Resistivity) Triple Combo - Rig

down loggers - Change and test rams (2000# for 10min) - Run 190jts of 5.5-15.5# casing set @ 7108'KB. - Circulate casing w/rig pump - Pump 327sks of lead cement mixed @ 11ppg 3.53 yield(PLH+3%KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF) - Pumped 401sks of tail cement @ 14.4ppg and 1.24yield (50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP- - 6L). Displaced with168.3bbls. 18bbls of cement returned to pit.24hr Notice sent to BLM and State of - TD and casing run time. Sent 2/1/10 @ 7:04am - Set 5.5 casing slips w/115,000 # Tension - Release Rig on 2/3/10 @ 4:00pm - Clean mud tanks. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$453,654

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**Pertinent Files: Go to File List**

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