

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|--|
| 5a Type of work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5 Lease Serial No 20G0005609 |
| 1b Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6 If Indian, Allottee or Tribe Name UTE |
| 2 Name of Operator Newfield Production Company | | 7 If Unit or CA Agreement, Name and No NA |
| 3a Address Route #3 Box 3630, Myton UT 84052 | 3b Phone No (include area code) (435) 646-3721 | 8 Lease Name and Well No Ute Tribal 1-30-4-2 |
| 4 Location of Well (Report location clearly and in accordance with any State requirements *) At surface NE/NE 623' FNL 754' FEL 572892X 40. 11155 At proposed prod zone 4440279Y -110.14470 | | 9 API Well No 43013.34211 |
| 14 Distance in miles and direction from nearest town or post office* Approximately 12.0 miles southwest of Myton, UT | | 10 Field and Pool, or Exploratory Undesignated S. 4752m Bench |
| 15 Distance from proposed* location to nearest property or lease line, ft Approx NA' f/lse, NA' f/unit (Also to nearest drig unit line, if any) | | 11 Sec, T R M or Blk and Survey or Area Sec 30, T4S R2W |
| 16 No of acres in lease NA | | 12 County or Parish Duchesne |
| 17 Spacing Unit dedicated to this well 40 Acres | | 13 State UT |
| 18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft NA | | 19 Proposed Depth 6,750' |
| 20 BLM/BIA Bond No on file WYB000493 | | 21 Elevations (Show whether DF, KDB, RT, GL, etc) 5500' GL |
| 22 Approximate date work will start* 3rd Qtr. 2009 | | 23 Estimated duration (7) days from SPUD to rig release |

24 Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form

- | | |
|--|---|
| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6 Such other site specific information and/or plans as may be required by the BLM |

| | | |
|---|---|------------------|
| 25 Signature <i>Mandi Crozier</i> | Name (Printed/Typed) Mandi Crozier | Date 2/18/09 |
| Title Regulatory Specialist | | |
| Approved by (Signature) <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 04-06-09 |
| Title Office ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 2)

*(Instructions on page 2)

CONFIDENTIAL

Federal Approval of this
Action is Necessary

RECEIVED

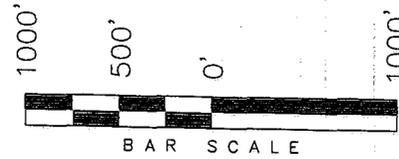
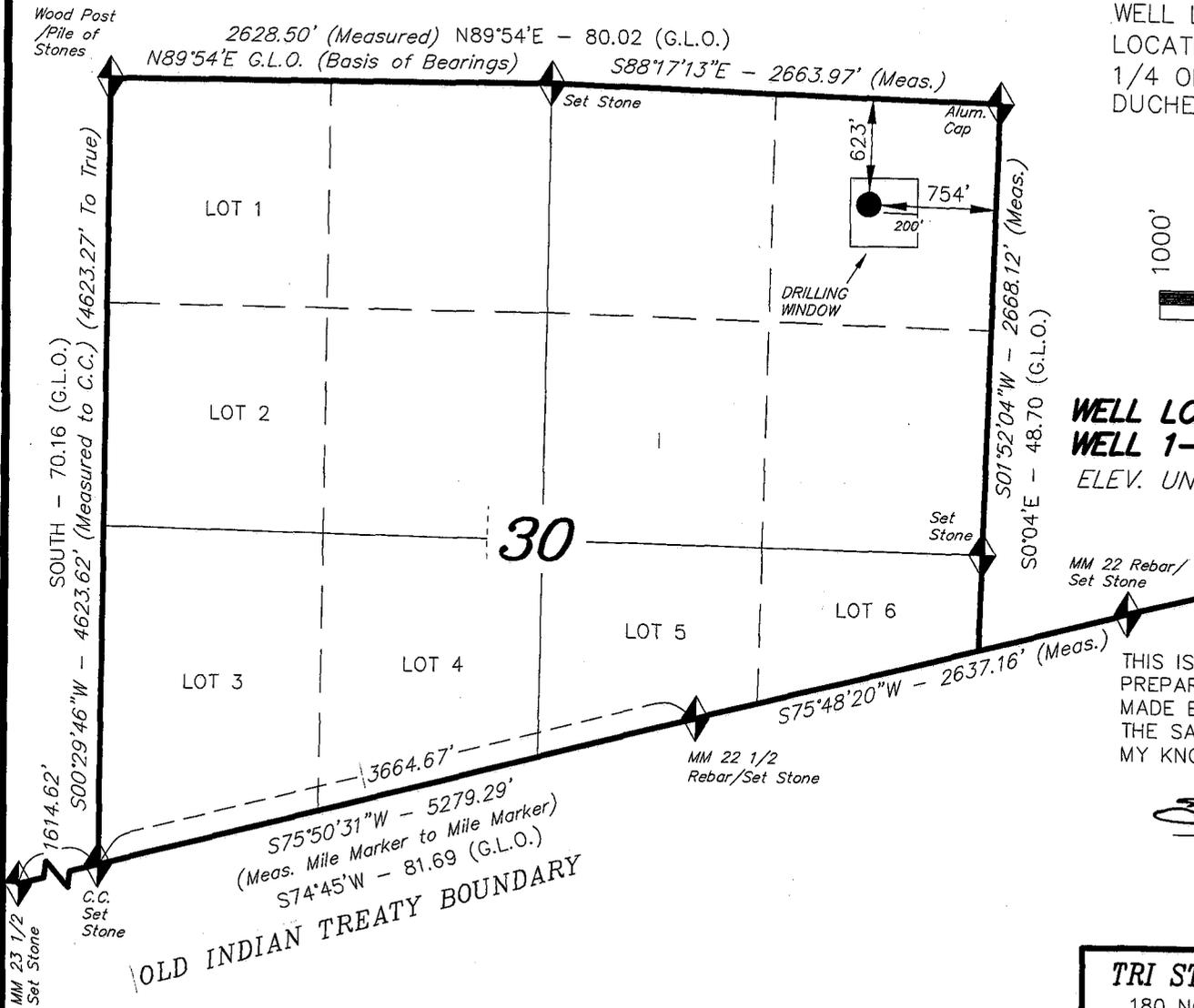
FEB 19 2009

DIV. OF OIL, GAS & MINING

T4S, R2W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 1-30-4-2,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 30, T4S, R2W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH.



**WELL LOCATION:
 WELL 1-30-4-2**

ELEV. UNGRADED GROUND = 5499.6'

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377

Stacy W. Stewart
STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL 1-30-4-2
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 41.63"
 LONGITUDE = 110° 08' 43.10"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 12-09-08 | SURVEYED BY: A.C. |
| DATE DRAWN: 12-12-08 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 1-30-4-2
NE/NE SECTION 30, T4S, R2W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Umta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|--|------------|
| Umta | 0' – 1880' |
| Green River | 1880' |
| Wasatch | 6750' |
| Base of Moderately Saline Ground Water @ 5250' | |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1880' – 6750' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP) See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 1-30-4-2
NE/NE SECTION 30, T4S, R2W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 1-30-4-2 located in the NE 1/4 NE 1/4 Section 30, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to it's junction with an existing road to the southwest, proceed southwesterly - 1.9 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 2.1 miles \pm to it's junction with the beginning of the proposed access road to the south; proceed southeasterly along the proposed access road - 1160' \pm to the proposed well location

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal Any necessary fill material for repair will be purchase and hauled from private sources

2. PLANNED ACCESS ROAD

Approximately 1160' of access road is proposed for the proposed well See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road There will be no new gates or cattle guards required

All construction material for this access road will be borrowed material accumulated during construction of the access road

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B"

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right . 43-7478

Neil Moon Pond
Water Right. 43-11787

Maurice Harvey Pond
Water Right. 47-1358

Newfield Collector Well
Water Right. 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District)

There will be no water well drilled at this site

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10 **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

~~At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.~~

11. **SURFACE OWNERSHIP** – Todd and Camille Moon See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1160' of disturbed area be granted to allow for construction of the planned access road **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1160' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure **Refer to Topographic Map "C."**

Newfield Production Company requests 1160' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 1-30-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 1-30-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P Q) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1-30-4-2, NE/NE Section 30, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U S C 1001 for the filing of a false statement

2/18/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

Lite Tribal: 1-30-4-2
4-30-4-2
6-30-4-2

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 19th day of January, 2009 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

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FEB 19 2009
DIV. OF OIL, GAS & MINING

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah
being 1504 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1 Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 19th 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2 Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: Todd Moon
Todd Moon

By: _____
Gary D. Packer, President

By: Camille Moon
Camille Moon

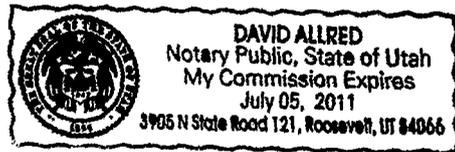
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 19 day of Jan, 2009 by Todd Moon.

Witness my hand and official seal.

David Allred
Notary Public

My commission expires July 5, 2011



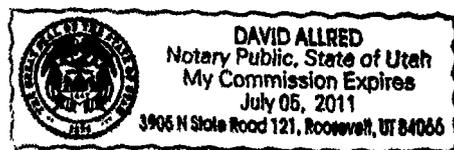
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 19 day of Jan, 2009 by Camille Moon.

Witness my hand and official seal.

David Allred
Notary Public

My commission expires July 5 2011



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation

Witness my hand and official seal.

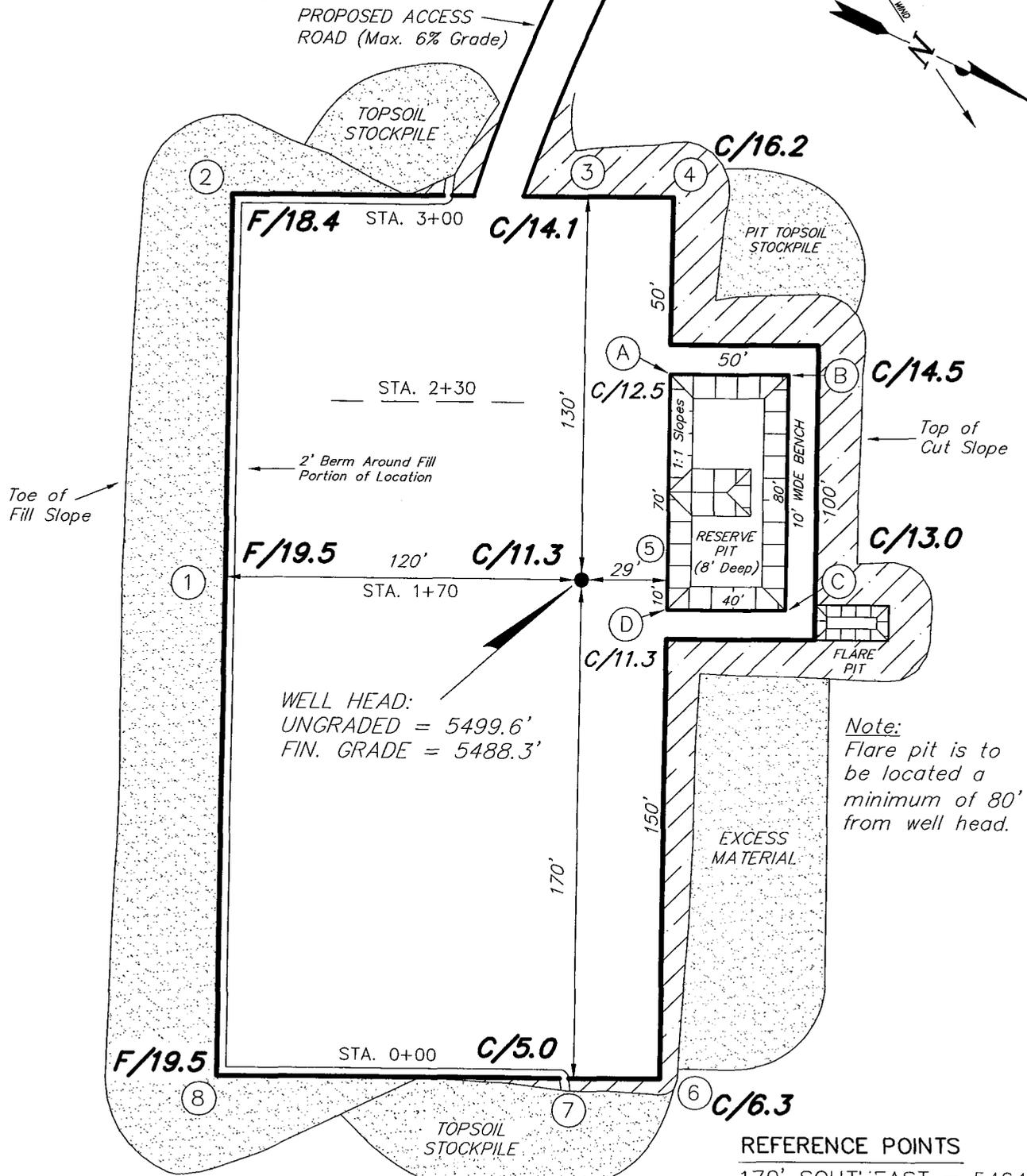
Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY

WELL 1-30-4-2

Section 30, T4S, R2W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5499.6'
FIN. GRADE = 5488.3'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

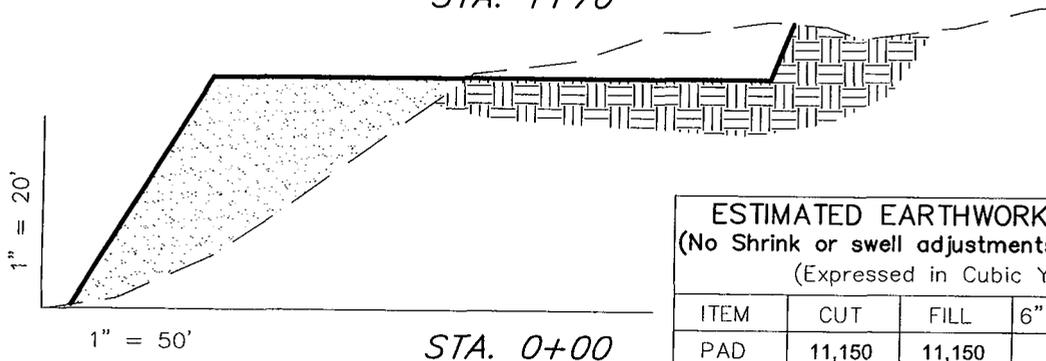
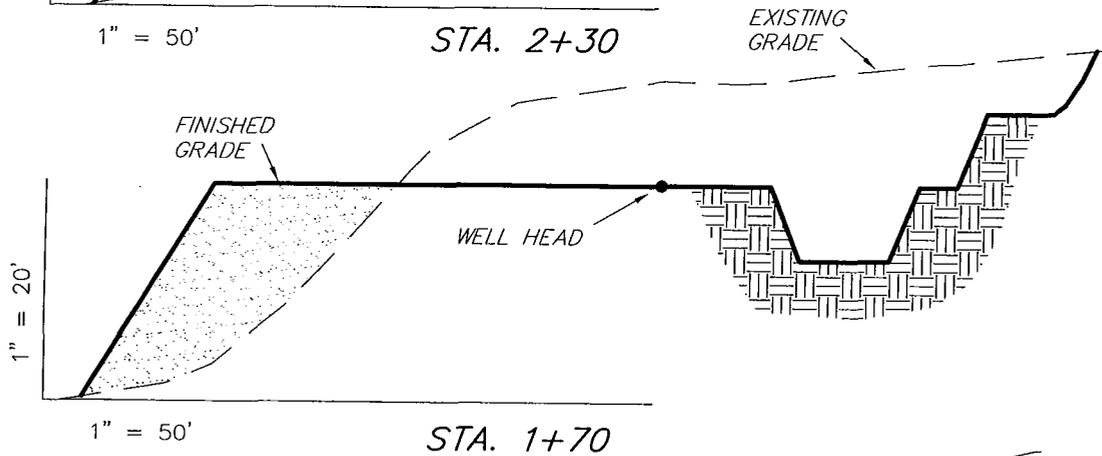
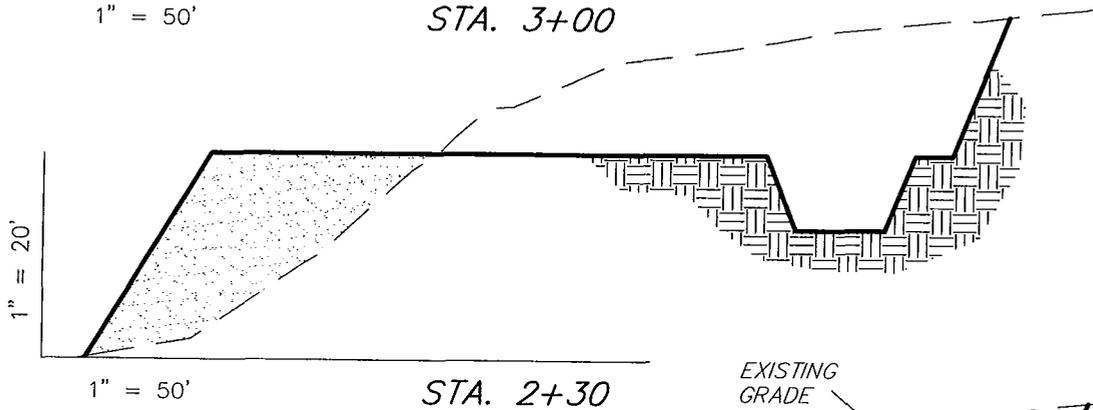
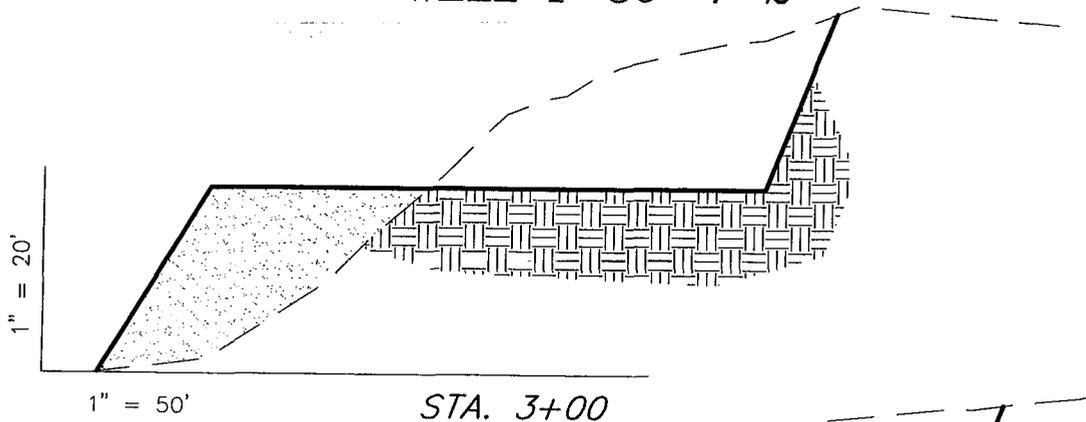
- 170' SOUTH EAST = 5464.1'
- 220' SOUTHEAST = 5458.0'
- 220' NORTHEAST = 5486.8'
- 270' NORTHEAST = 5484.1'

| | |
|-------------------|-------------------------|
| SURVEYED BY: A.C. | DATE SURVEYED: 12-10-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 12-12-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 1-30-4-2



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

| ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|---|--------|--------|------------------------------------|--------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | 11,150 | 11,150 | Topsoil is not included in Pad Cut | 0 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 11,790 | 11,150 | 1,320 | 640 |

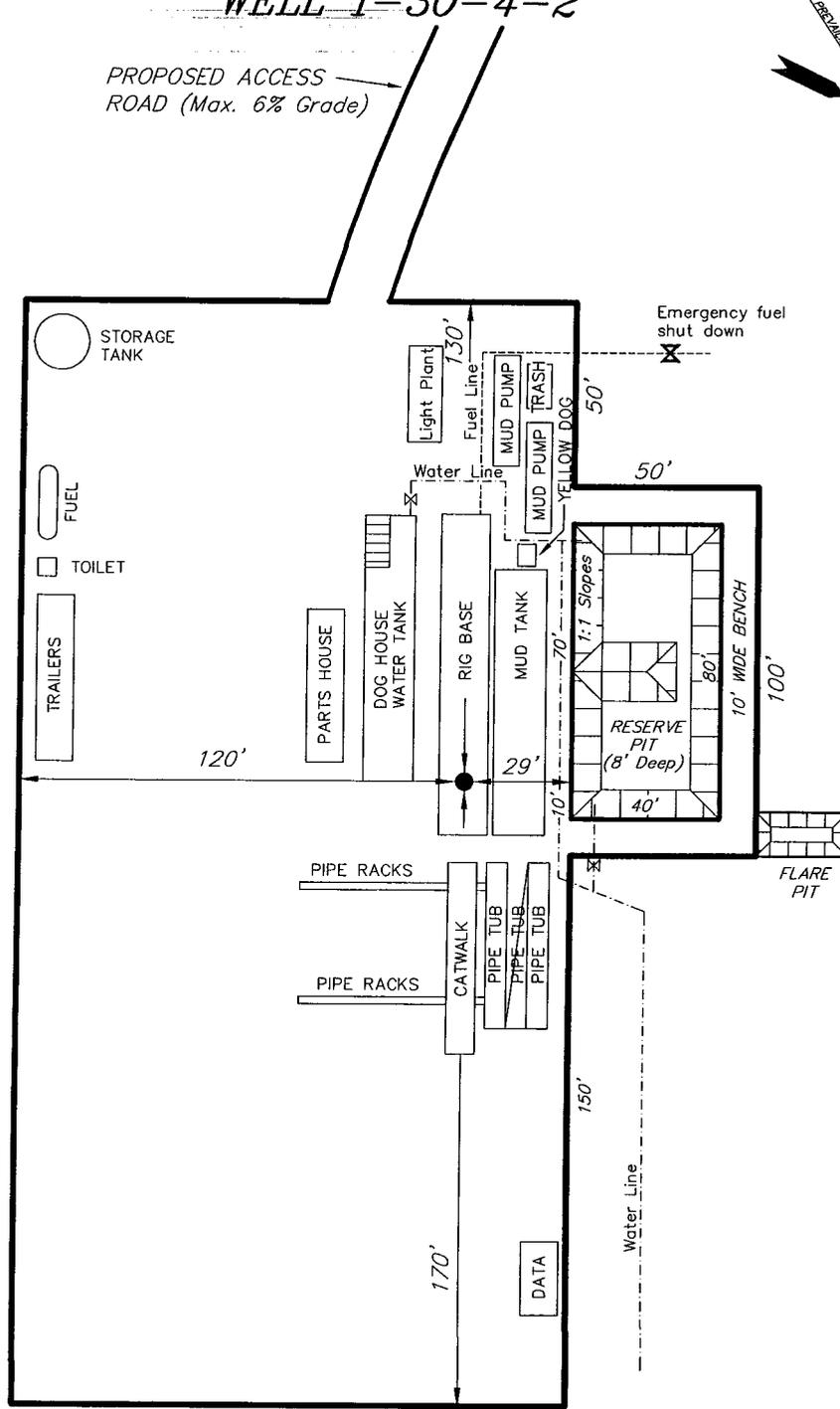
| | |
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| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

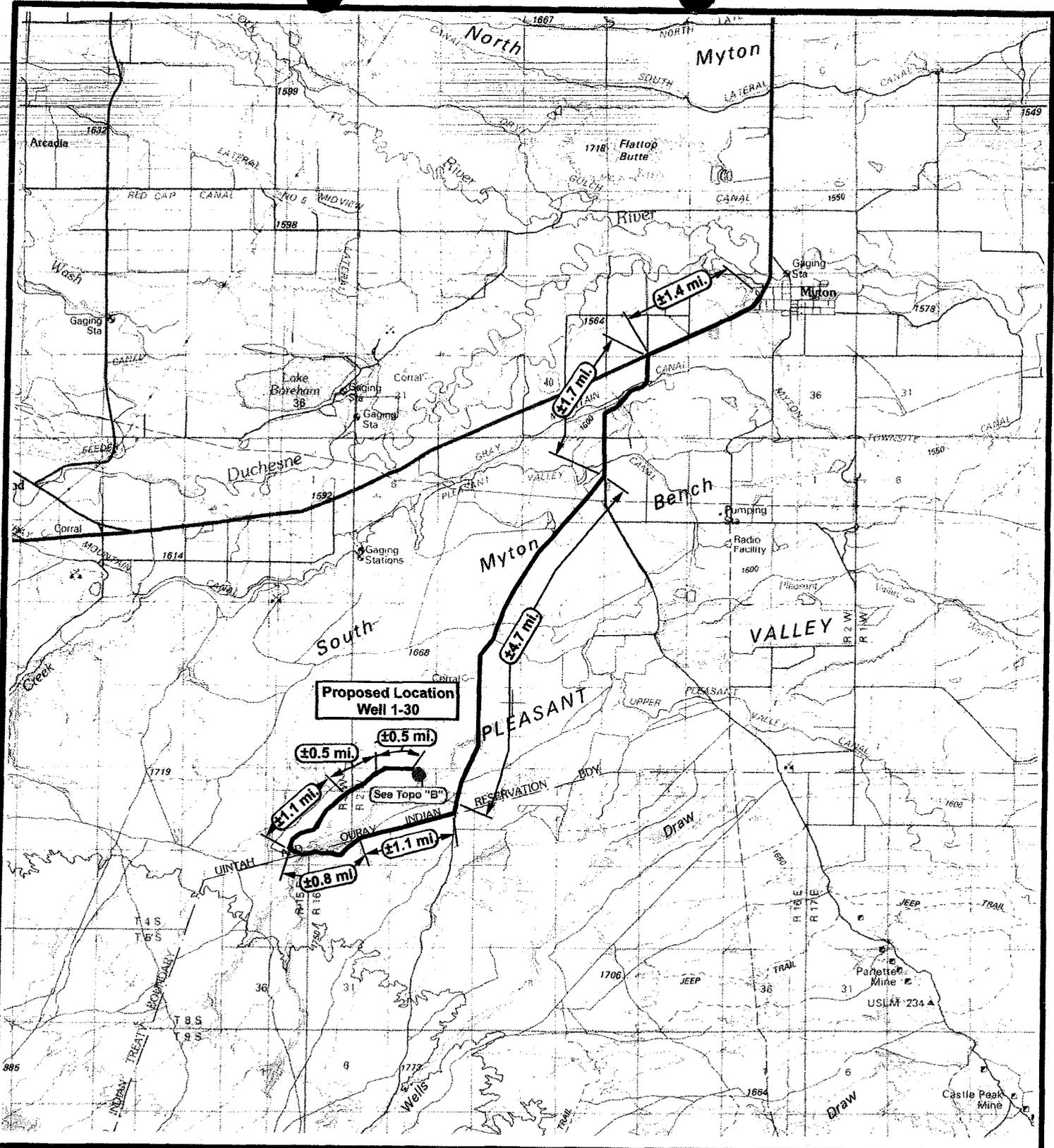
TYPICAL-RIG LAYOUT

WELL 1-30-4-2



| | |
|-------------------|-------------------------|
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| DRAWN BY: F.T.M. | DATE DRAWN: 12-12-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**Proposed Location
Well 1-30**

±0.5 mi

±0.5 mi

±1.1 mi

±1.1 mi

±0.8 mi

±1.7 mi

±2.7 mi

±1.4 mi



NEWFIELD
Exploration Company

**Well 1-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.**

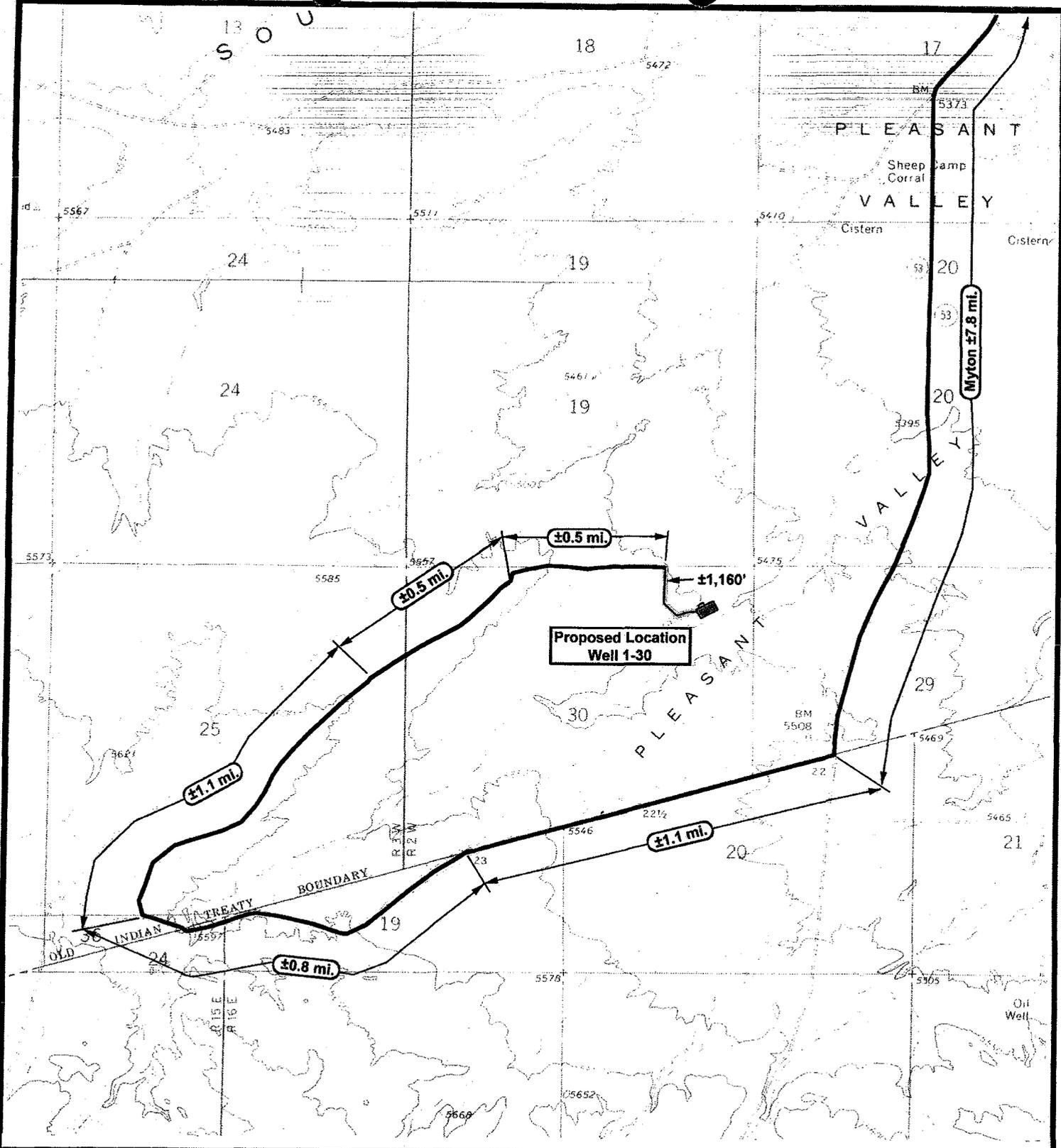


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
DRAWN BY: mw
DATE: 01-06-2009

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Well 1-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.



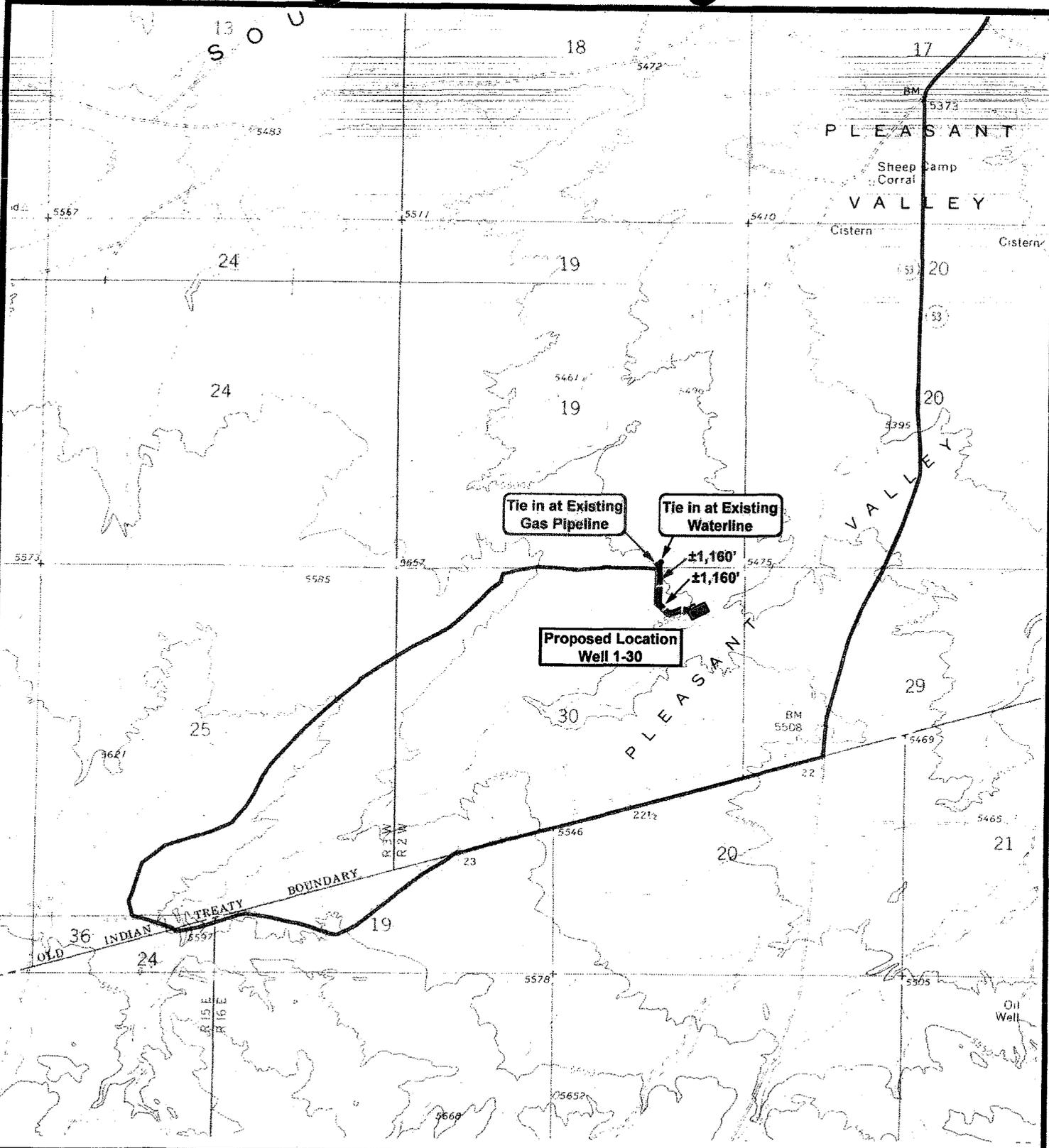
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

Well 1-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.

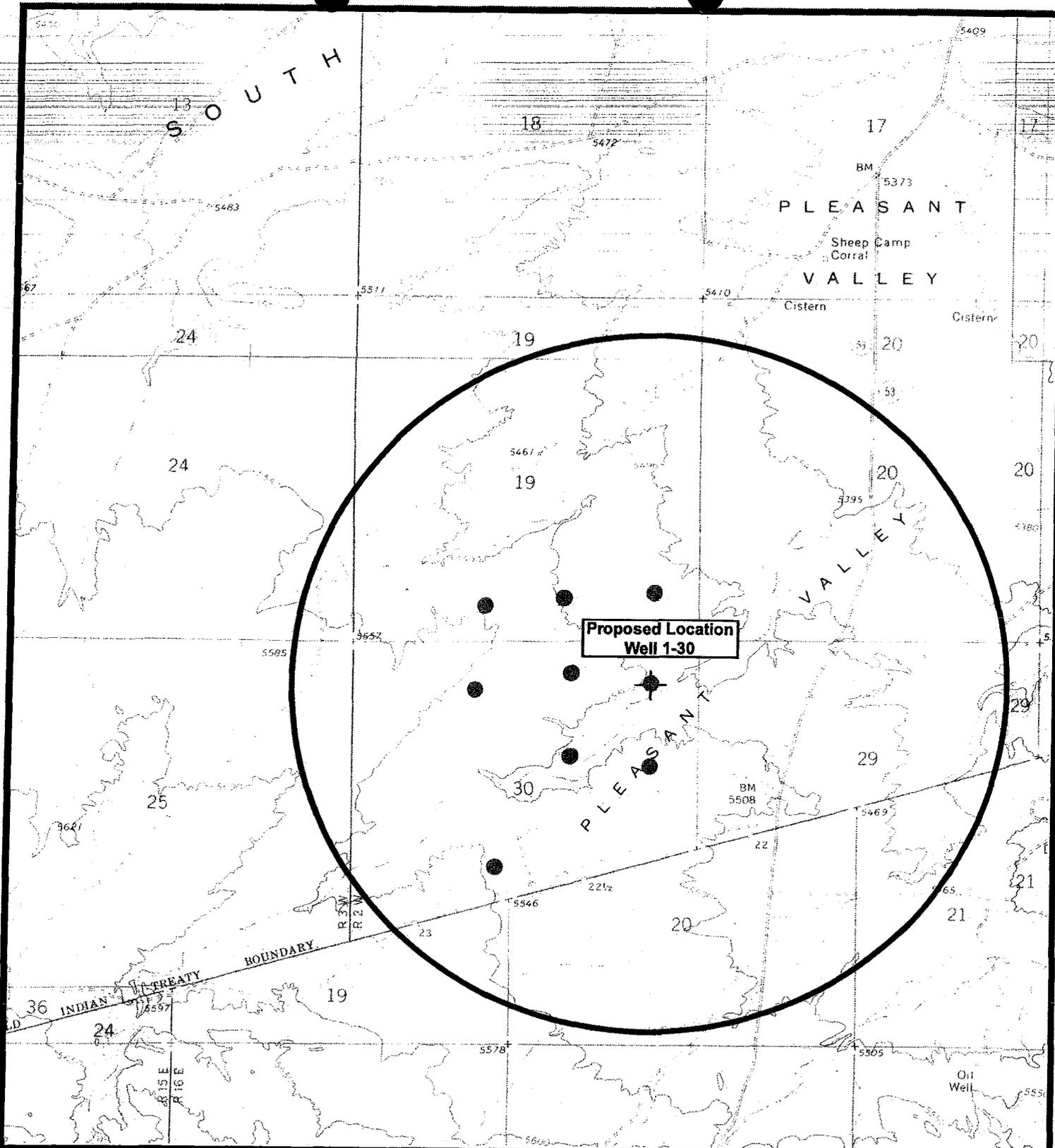


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

| Legend | |
|--------|---------------------|
| | Roads |
| | Proposed Gas Line |
| | Proposed Water Line |

TOPOGRAPHIC MAP
"C"



**Proposed Location
Well 1-30**



NEWFIELD
Exploration Company

**Well 1-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

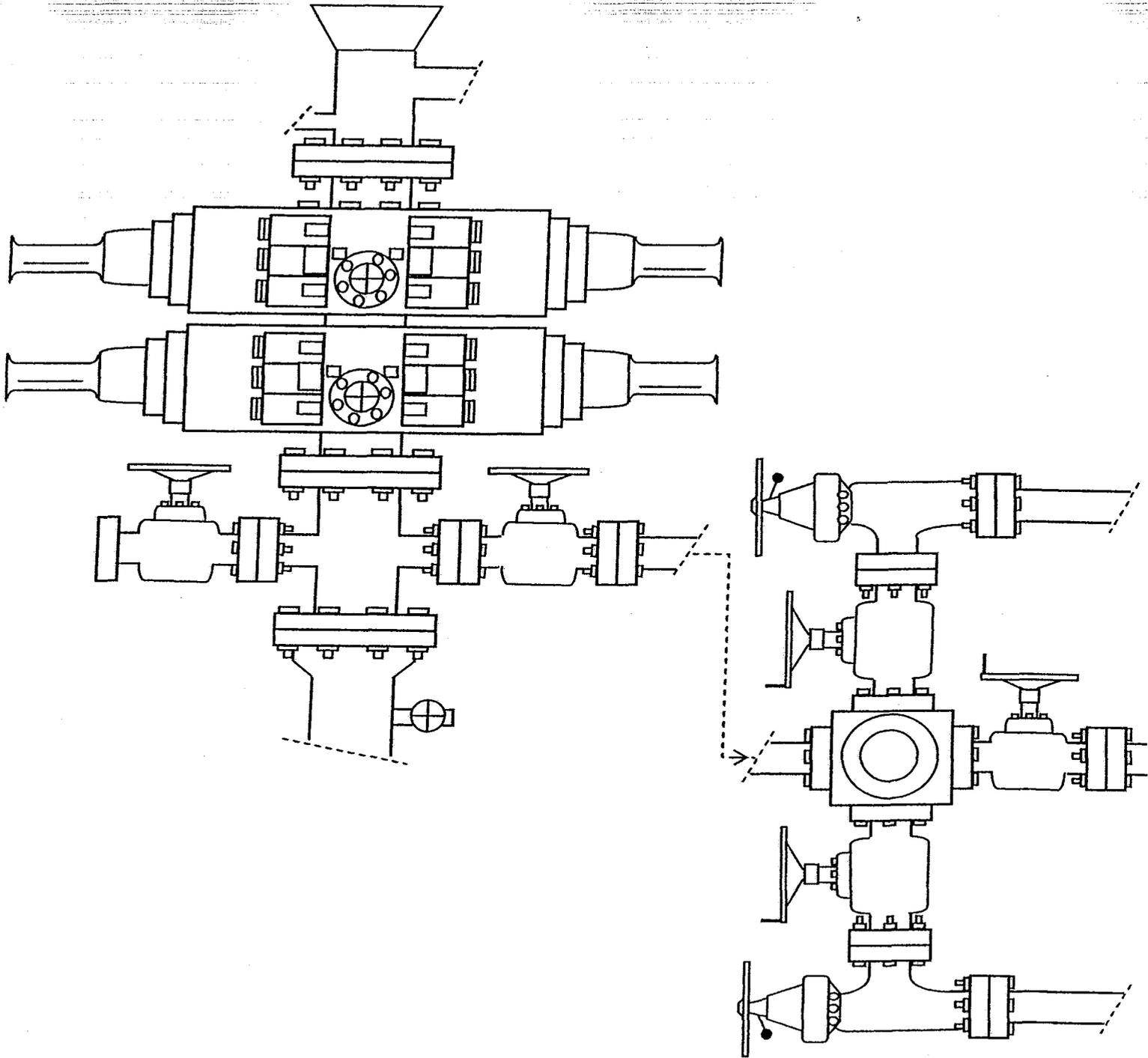


EXHIBIT C

EXHIBIT D

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

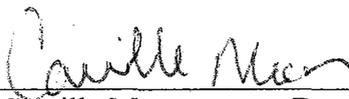
Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09

Todd Moon Date
Private Surface Owner

 1-20-09

Brad Mecham Date
Newfield Production Company

 1-20-09

Camille Moon Date
Private Surface Owner

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-013-34211

WELL NAME: UTE TRIBAL 1-30-4-2
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENE 30 040S 020W
 SURFACE: 0623 FNL 0754 FEL
 BOTTOM: 0623 FNL 0754 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.11155 LONGITUDE: -110.14470
 UTM SURF EASTINGS: 572892 NORTHINGS: 4440279
 FIELD NAME: SOUTH MYTON BENCH (117)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005609
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

*Sup, Separate file
Needs Permit (3-25-09)*

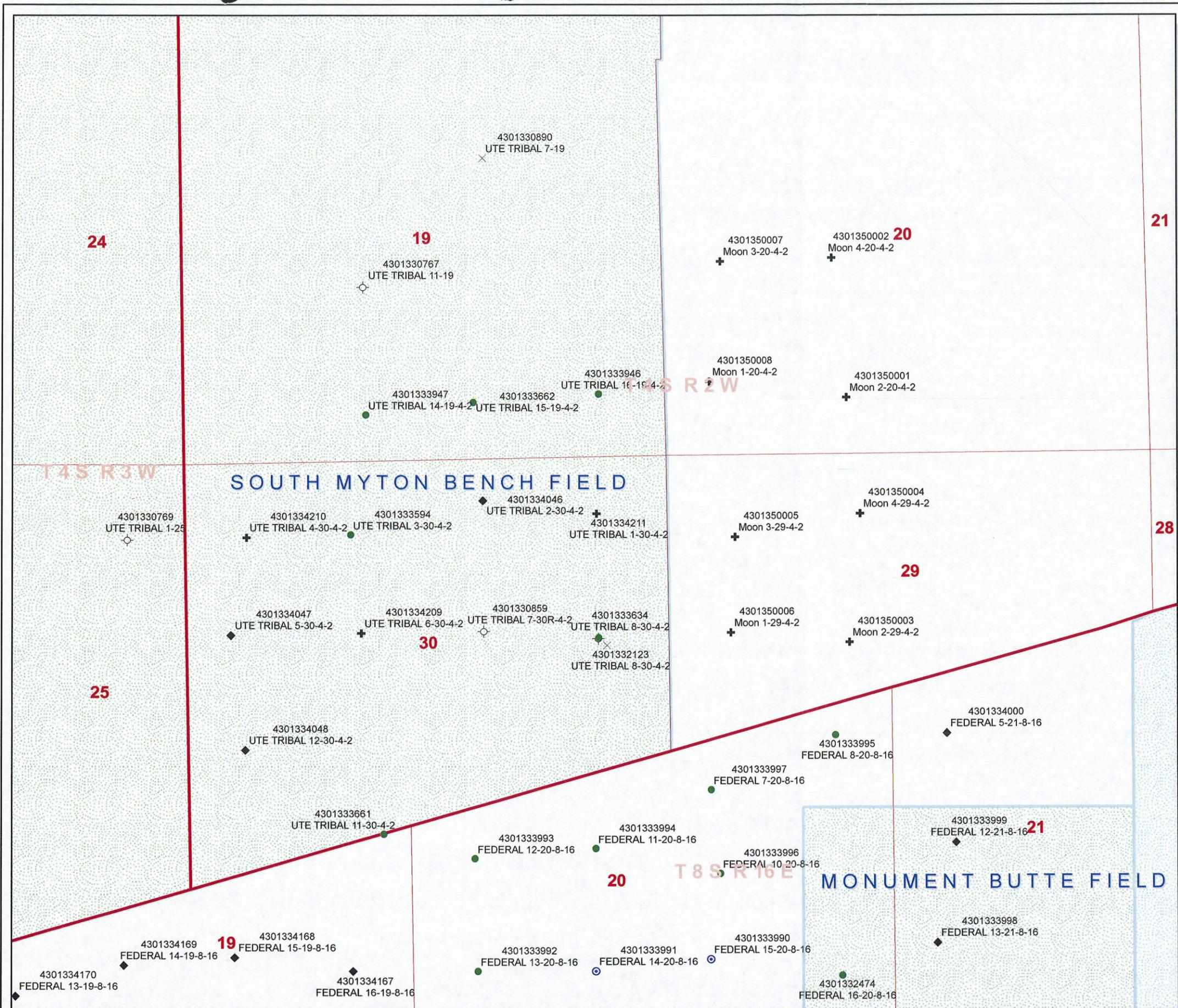
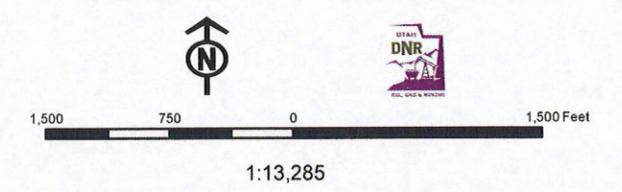
STIPULATIONS:

- 1- Federal Approval
- 2- Spacing Slip
- 3- STATEMENT OF BASIS

API Number: 4301334211
Well Name: UTE TRIBAL 1-30-4-2
Township 04.0 S Range 02.0 W Section 30
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

| Units | Wells Query Events |
|--------------|----------------------|
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ⊙ DRL |
| NF SECONDARY | ⊙ GI |
| PI OIL | ⊙ GS |
| PP GAS | ⊙ LA |
| PP GEOTHERML | ⊕ NEW |
| PP OIL | ⊕ OPS |
| SECONDARY | ⊕ PA |
| TERMINATED | ⊕ PGW |
| Fields | ● POW |
| STATUS | ⊙ RET |
| ACTIVE | ⊕ SGW |
| COMBINED | ● SOW |
| Sections | ⊙ TA |
| Township | ○ TW |
| | ⊕ WD |
| | ⊕ WI |
| | ● WS |



Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

4/2/2009

Page 1

| APD No | API WellNo | Status | Well Type | Surf Ownr | CBM |
|------------------|---------------------------------|----------------------------------|-----------|-----------|-----|
| 1321 | 43-013-34211-00-00 | | OW | P | No |
| Operator | NEWFIELD PRODUCTION COMPANY | Surface Owner-APD | | | |
| Well Name | UTE TRIBAL 1-30-4-2 | Unit | | | |
| Field | SOUTH MYTON BENCH | Type of Work | | | |
| Location | NENE 30 4S 2W U 623 FNL 754 FEL | GPS Coord (UTM) 572892E 4440279N | | | |

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

4/2/2009

APD Evaluator

Date / Time

Surface Statement of Basis

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 1,160 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 1-30-4-2 oil well site is in upper Pleasant Valley immediately north of the main stem of Pleasant Valley Wash. It is on the south edge of a flat that drops off to the south into a wide flat-bottomed wash. The actual channel of the wash, which is about 150 yards beyond the location and shows evidence of ephemeral flows. The south side of the location corners 8, 1 and 2 are over the edge of the break-off with the slope of the fill extending an additional 20-30 feet into the wash. Moving the location to the north out of the wash is not an option because of a paralleling power transmission line. It was agreed with Mr. Eaton representing Newfield that the south side of the location would be reduced about 10 feet to reduce the amount of fill deposited into the wash. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal as modified.

Floyd Bartlett

3/25/2009

Onsite Evaluator

Date / Time

Application for Permit to Drill

Statement of Basis

4/2/2009

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|-----------------|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 1-30-4-2
API Number 43-013-34211-0 **APD No** 1321 **Field/Unit** SOUTH MYTON BENCH
Location: 1/4,1/4 NENE **Sec** 30 **Tw** 4S **Rng** 2W 623 FNL 754 FEL
GPS Coord (UTM) 572903 4440288 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), James Hereford and Kristina Cimilula (Bureau of Land Management).

Regional/Local Setting & Topography

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 1,160 feet of the site. From this point new construction will be required.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

| Miles | Well Pad | Src Const Material | Surface Formation |
|--------------|------------------------------------|---------------------------|--------------------------|
| 0.2 | Width 180 Length 300 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

A fair desert shrub type consisting of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, shadscale, curly mesquite, broom snakeweed, and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Rocky, sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

| Site-Specific Factors | | Site Ranking |
|--|--------------------|-------------------------------------|
| Distance to Groundwater (feet) | 100 to 200 | 5 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | <10 | 0 |
| Affected Populations | <10 | 0 |
| Presence Nearby Utility Conduits | Present | 15 |
| | Final Score | 35 1 Sensitivity Level |

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

ATV's were used to access the site.

Floyd Bartlett
Evaluator

3/25/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 1-30-4-2 Well, 623' FNL, 754' FEL, NE NE, Sec. 30, T. 4 South, R. 2 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34211.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 1-30-4-2
API Number: 43-013-34211
Lease: 2OG0005609

Location: NE NE Sec. 30 T. 4 South R. 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. 20G0005609 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name UTE |
| 2. Name of Operator Newfield Production Company | | 7. If Unit or CA Agreement, Name and No. NA |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 | 8. Lease Name and Well No. Ute Tribal 1-30-4-2 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/NE 623' FNL 754' FEL At proposed prod. zone | | 9. API Well No. 43 013 34211 |
| 14. Distance in miles and direction from nearest town or post office* Approximately 12.0 miles southwest of Myton, UT | | 10. Field and Pool, or Exploratory Undesignated |
| 15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any) | 16. No. of acres in lease NA 475.16 | 11. Sec., T. R. M. or Blk. and Survey or Area Sec. 30, T4S R2W |
| 17. Spacing Unit dedicated to this well 40 Acres | 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA | 12. County or Parish Duchesne |
| 19. Proposed Depth 6,750' | 20. BLM/BIA Bond No. on file WYB000493 | 13. State UT |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5500' GL | 22. Approximate date work will start* 3rd Qtr. 2009 | 23. Estimated duration (7) days from SPUD to rig release |
| 24. Attachments | | |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|---|--|---------------------|
| 25. Signature <i>Mandie Crozier</i> | Name (Printed/Typed) Mandie Crozier | Date 2/18/09 |
| Title Regulatory Specialist | | |
| Approved by (Signature) <i>Jerry Nevada</i> | Name (Printed/Typed) Jerry Nevada | Date JUL 10 2009 |
| Title Assistant Field Manager Lands & Mineral Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED
*(Instructions on page 2)

RECEIVED

JUL 15 2009

NOTICE OF APPROVAL

FEB 19 2009

NOS N/A
DIV. OF OIL, GAS & MINING
IAFMSS#09BRH0035A



BLM VERNAL, UTAH



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 1-30-4-2
API No: 43-013-34211

Location: NENE, Sec. 30, T4S, R2W
Lease No: 2OG0005609
Agreement: N/A

| Title | Name | Office Phone Number | Cell Phone Number |
|-----------------------------------|--------------------|---------------------|-------------------|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| Supervisory NRS: | Karl Wright | (435) 781-4484 | |
| NRS/Enviro Scientist: | Christine Cimiluca | (435) 781-4475 | |
| NRS/Enviro Scientist: | Dan Emmett | (435) 781-3414 | (435) 828-4029 |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | (435) 828-3548 |
| NRS/Enviro Scientist: | Lori Ford | (435) 781-4406 | |
| NRS/Enviro Scientist: | David Gordon | (435) 781-4424 | |
| NRS/Enviro Scientist: | James Hereford | (435) 781-3412 | (435) 828-3546 |
| NRS/Enviro Scientist: | Chuck Macdonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | (435) 828-3545 |
| NRS/Enviro Scientist: | Paul Percival | (435) 781-4493 | (435) 828-7381 |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | (435) 828-3547 |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | (435) 828-3544 |

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|---|
| Construction Activity | - The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion | - Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth.

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 21 Submitted
By Justin Crum Phone Number 823-6732
Well Name/Number Ute Tribal 1-30-4-2
Qtr/Qtr NWNE Section 30 Township 4s Range 2w
Lease Serial Number 2OG0005609
API Number 43-013-34211

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/23/2010 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/23/2010 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|------------|-------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 17468 | 4304739734 | UTE TRIBAL 3-1-5-1E | NWNE | 1 | 5S | 1E | UINTAH | 1/13/2010 | 1/28/10 |
| WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = NENW</i> | | | | | | | | | | | |
| A | 99999 | 17469 | 4301350162 | UTE TRIBAL 1-26-4-3 | NENE | 26 | 4S | 3E | DUCHESNE | 1/13/2010 | 1/28/10 |
| <i>GRRV</i> | | | | | | | | | | | |
| A | 99999 | 17470 | 4301350001 | MOON 2-20-4-2 | SESW | 20 | 4S | 2W | DUCHESNE | 1/11/2010 | 1/28/10 |
| <i>GRRV</i> CONFIDENTIAL | | | | | | | | | | | |
| A | 99999 | 17471 | 4301334211 | UTE TRIBAL 1-30-4-2 | NENE NWNE | 30 | 4S | 2W | DUCHESNE | 1/22/2010 | 1/28/10 |
| <i>GRRV</i> | | | | | | | | | | | |
| B | 99999 | 17400 ✓ | 4301333812 | JONAH FEDERAL M-14-9-16 | SENW | 14 | 9S | 16E | DUCHESNE | 1/14/2010 | 1/28/10 |
| WELL 5 COMMENTS: <i>GRRV</i> <i>BHL NWSE</i> | | | | | | | | | | | |
| B | 99999 | 17400 ✓ | 4301334083 | JONAH FEDERAL G-14-9-16 | NENW | 14 | 9S | 16E | DUCHESNE | 1/18/2010 | 1/28/10 |
| WELL 5 COMMENTS: <i>GRRV</i> <i>BHL = NENW</i> | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - ther (explain in comments section)

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Jentri Park
 Signature _____ Jentri Park
 Production Clerk
 Date 01/22/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE Section 30 T4S R2W

5. Lease Serial No.
MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
UTE TRIBAL 1-30-4-2

9. API Well No.
4301334211

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Spud Notice _____ |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/23/10 MIRU Ross #29. Spud well @ 10:00am. Drill 360' of 121/4" hole with air mist. TIH w/8 jt's 85/8" j-55 24# csgn. set @ 363.27KB On 1/26/10 cement with 180 sks of class "G" w/ 2% Calcium Chloride mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 5.5 bbls cement to pit. Woc.

| | |
|--|---------------------------|
| I hereby certify that the foregoing is true and correct (Printed/ Typed) Jay Burton | Title Drilling Foreman |
| Signature <i>Jay G. Burton</i> | Date 01/26/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/TR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 30, T4S, R2W STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 1-30-4-2

9. API NUMBER:
4301334211

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/23/2010 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Weekly Status Report |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02-23-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE *Lucy Chavez-Naupoto* DATE 03/02/2010

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 1-30-4-2

12/1/2009 To 4/28/2010

2/12/2010 Day: 1

Completion

Rigless on 2/12/2010 - Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6643' cement top @ 36'. Perforate stage #1. CP2 sds @ 6284-93' w/ 3 1/8" port plug guns (11 gram, .36" EH, 120°, 16.82" pen, PPG-3111-301 Titan) w/ 3 spf for total of 27 shots. 150 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$11,975

2/17/2010 Day: 2

Completion

Rigless on 2/17/2010 - Frac & perforate 4 stages as detailed - Frac & perforate 4 stages as detailed. 4590 BWTR.

Daily Cost: \$0

Cumulative Cost: \$31,867

2/18/2010 Day: 3

Completion

WWS #3 on 2/18/2010 - Frac & perforate remaining 3 stages. - Frac & perforate remaining 3 stages as detailed. Open for immediate flowback @ approx 3 BPM. Well flowed for 4 hours & died. MIRU WWS #3. 5287 BWTR.

Daily Cost: \$0

Cumulative Cost: \$239,175

2/22/2010 Day: 5

Completion

WWS #3 on 2/22/2010 - Drill plugs & flow well to production tanks. - Check pressure on well, 350 psi. Bleed pressure off well. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor. PU & talley 4 3/4" chomp bit & tbg. Circulate oil from well bore during TIH. Tag fill @ 4761'. RU power swivel. Clean out to plug @ 4815'. Drill out plug in 14 min. Continue PU tbg & tag fill @ 4982'. Clean out to plug @ 5005'. Drill out plug in 16 min. Continue PU tbg & tag fill @ 5280'. Clean out to plug @ 5380'. Circulate well clean. Drain pump & drill equipment. SWIFN. EOT @ 5396'. 5287 BWTR. - Check pressure on well, 350 psi. Bleed pressure off well. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor. PU & talley 4 3/4" chomp bit & tbg. Circulate oil from well bore during TIH. Tag fill @ 4761'. RU power swivel. Clean out to plug @ 4815'. Drill out plug in 14 min. Continue PU tbg & tag fill @ 4982'. Clean out to plug @ 5005'. Drill out plug in 16 min. Continue PU tbg & tag fill @ 5280'. Clean out to plug @ 5380'. Circulate well clean. Drain pump & drill equipment. SWIFN. EOT @ 5396'. 5287 BWTR. - Thaw wellhead. Check pressure on well, 50 psi tbg, 75 psi csg. Continue PU & TIH w/ tbg, tag fill @ 5419'. Clean out to plug @ 5565'. Well started flowing. Drill out plug in 25 min. Circulate well for 2 hours until clean of sand. With well flowing, continue PU & TIH w/ tbg. Tag plug @ 5720'. Drill out plug in 19 min. Continue circulate well, well flowing to much to PU tbg. RU to flow into production tanks over weekend. Recovered 450 bbls. 4837 BWTR. - Thaw wellhead. Check pressure on well, 50 psi tbg, 75 psi csg. Continue PU & TIH w/ tbg, tag fill @ 5419'. Clean out to plug @ 5565'. Well started flowing. Drill out plug in 25 min. Circulate well for 2 hours until clean of sand. With well flowing, continue PU & TIH w/ tbg. Tag

plug @ 5720'. Drill out plug in 19 min. Continue circulate well, well flowing to much to PU tbg. RU to flow into production tanks over weekend. Recovered 450 bbls. 4837 BWTR.

Daily Cost: \$0

Cumulative Cost: \$294,075

2/23/2010 Day: 6

Completion

WWS #3 on 2/23/2010 - RU well to flow into production tanks. RDMOSU. - Thaw csg valves & check pressure on well, 650 psi tbg & 1500 psi csg. Flowing well through a 10/64 choke. Recovered 769 bbls oil & 571 bbls water through Sunday. Bleed pressure off well. RD power swivel. RU rig pump & circulate well until workable. Strip off washington head. Land tbg on BOPs w/ B1 flange. RU well to flow to production tanks. Clean out flat tank. RDMOSU. 4266 BWTR.

Daily Cost: \$0

Cumulative Cost: \$298,233

Pertinent Files: [Go to File List](#)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

5. Lease Serial No.
EDA 20G0005609

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 1-30-4-2

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-34211

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 632' FSL & 754' FEL (NE/NE) SEC. 30, T4S, R2W
 At top prod. interval reported below
 At total depth 6750'

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 30, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
01/23/2010

15. Date T.D. Reached
02/03/2010

16. Date Completed 02/22/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5500' GL 5512' KB

18. Total Depth: MD 6750'
TVD

19. Plug Back T.D.: MD 6708'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J-55 | 24# | 0 | 363' | | 180 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.5# | 0 | 6750' | | 306 PRIMLITE | | 36' | |
| | | | | | | 420 50/50 POZ | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT@ 5743' | TA @ ** | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-----|--------|------------------------|------|-----------|--------------|
| A) Green River | | | CP2 - 6284-6293' | .36" | 3 | 27 |
| B) Green River | | | A3 & LODC - 5758-5937' | .34" | 3 | 66 |
| C) Green River | | | A.5 & A1 - 5642-5672' | .34" | 3 | 21 |
| D) Green River | | | B.5 & B1 - 5478-5513' | .34" | 3 | 30 |

26. Perforation Record 4658

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6248-6293' | Frac w/ 40692#'s 20/40 sand in 263 bbls of Lightning 17 fluid. (CP2) |
| 5758-5937' | Frac w/ 449454#'s 20/40 sand in 2860 bbls of Lightning 17 fluid. (A3 & LODC) |
| 5642-5672' | Frac w/ 58434#'s 20/40 sand in 415 bbls of Lightning 17 fluid. (A.5 & A1) |
| 5478-5513' | Frac w/ 50324#'s 20/40 sand in 317 bbls of Lightning 17 fluid. (B.5 & B1) |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method ** |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|----------------------|
| 2-20-10 | 3-10-10 | 24 | → | 95 | 0 | 52 | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|------------|----------------------|-------------|-------------|---------|---------|-----------|---------------|-------------|
| | | | → | | | | | PRODUCING |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|------------|----------------------|-------------|-------------|---------|---------|-----------|---------------|-------------|
| | | | → | | | | | |

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | GARDEN GULCH MRK GARDEN GULCH 1 | 4160' 4386' |
| | | | | GARDEN GULCH 2 POINT 3 | 4508' 4803' |
| | | | | X MRKR Y MRKR | 5047' 5073' |
| | | | | DOUGALS CREEK MRK BI CARBONATE MRK | 5185' 5429' |
| | | | | B LIMESTON MRK CASTLE PEAK | 5562' 6174' |
| | | | | BASAL CARBONATE WASATCH | 6569' 6703' |

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (D1 & D3) 5211-5329', .34" 3/27 Frac w/ 50441#'s of 20/40 sand in 308 bbls of Lightning 17 fluid
 Stage 6: Green River Formation (PB3) 4949-4954', .34" 3/15 Frac w/ 19523#'s of 20/40 sand in 168 bbls of Lightning 17 fluid
 Stage 7: Green River Formation (GB2 & GB4) 4658-4726' .34" 3/18 Frac w/ 54718#'s of 20/40 sand in 325 bbls of Lightning 17 fluid

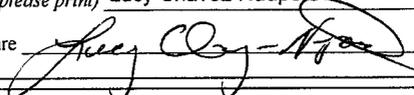
** RIG UP WELL TO FLOW TO PRODUCTION TANKS - NO RODS OR PUMP - LIMITED TUBING

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 04/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 1-30-4-2**12/1/2009 To 4/28/2010****UTE TRIBAL 1-30-4-2****Waiting on Cement****Date:** 1/24/2010

Ross #29 at 360. Days Since Spud - Ross # 29 spud on 1/23/10 drilled 360' of 12.25" hole. Ran 8jts of 8 5/8" casing set @ 363.27KB. - 5.5bbls returned to pit. - Notifacations by e-mail. On 1/26/10 cemented w/BJ. 180sks of class G+2% Calcium Chloride cement.

Daily Cost: \$0**Cumulative Cost:** \$65,781**UTE TRIBAL 1-30-4-2****Rigging down****Date:** 1/28/2010

Capstar #329 at 360. 0 Days Since Spud - Tear Down

Daily Cost: \$0**Cumulative Cost:** \$66,131**UTE TRIBAL 1-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/30/2010

Capstar #329 at 1131. 1 Days Since Spud - Finish picking up BHA tag cement at 318' - Drill 7 7/8" hole with fresh water to a depth of 1131' - P/U mud motor, monel collar and directional tools. Scirb 1.5° mud motor - Valves on the choke to 2000 psi for 10 min. Test Annular and surface casing at 1500 psi. All testsok - PSI test bops W/ B&C Quick test tested the pipe rams inside & outside valves & on the stack & inside - On 1/29/2010 MIRU Capstar #329. Set all equipment - Nipple up BOP

Daily Cost: \$0**Cumulative Cost:** \$84,264**UTE TRIBAL 1-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 1/31/2010

Capstar #329 at 3870. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to a depth of 3870' - Rig service. Function test BOP and crown-o-matic - Drill 7 7/8" hole with fresh water to a depth of 2218'

Daily Cost: \$0**Cumulative Cost:** \$103,714**UTE TRIBAL 1-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/1/2010

Capstar #329 at 5730. 3 Days Since Spud - Rig service function test BOP and crown-o-matic - Drill 7 7/8" hole with fresh water to a depth of 5730' - Drill 7 7/8" hole with fresh water to a depth of 4819'

Daily Cost: \$0**Cumulative Cost:** \$142,074**UTE TRIBAL 1-30-4-2****Circulate & Condition Hole****Date:** 2/2/2010

Capstar #329 at 6750. 4 Days Since Spud - Test BJ lines & pump 306sks of lead cmt pumped @11ppg & 3.53 yield (PLII+3%KCL+5#CSE+0.5# - Circulate and condition hole with 10.8#

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ENL OIL GAS & MINING

mud. (No gas) - R/U and run 180 jts 5 1/2" 15.50# J55 casing. Float collar at 6710'/KB
 Casing set at 6750'/KB - Hold saftey meeting, rig up and log w/Triple combo
 GTET/DSN/DSL/ACRT - Circulate and condition 11 ppg mud - Circulate and bring mud weight
 up to kill well - Decision made to mud system up. - Shut mud pits in and open up annular.
 Pump 700bbls of 10# brine water. Brine did not kill well. - Start rig pump to wait on brine.
 Gas to surface, shut annular and replace flow line. - Lay down pipe to 4036'. Well flowing at
 10 gal/min - Circulate and chek for flow. No flow. No H2S reported in last 24 hrs - Drill 7 7/8"
 hole to 6750'. TD. 17,000 WOB, 125 total RPM, 403 GPM, 106 fph ROP -
 CF+2#KOL+.5SMS+FP+SF) pumped 425sks@ 14.4 ppg & 1.24 yeild (50:50:2+3%
 KCL+0.5%EC- - 1+.25#CF+.05#SF+.3SMS+FP-6L) Displaced with 160 bbls. Returned 15
 bbls of cement to pit. Bumed 1900 - Drill 7 7/8" hole to 6750'. TD. 17,000 WOB, 125 total
 RPM, 403 GPM, 106 fph ROP - Circulate and chek for flow. No flow. No H2S reported in last 24
 hrs - Lay down pipe to 4036'. Well flowing at 10 gal/min - Start rig pump to wait on brine. Gas
 to surface, shut annular and replace flow line. - Shut mud pits in and open up annular. Pump
 700bbls of 10# brine water. Brine did not kill well. - Decision made to mud system up. -
 Circulate and bring mud weight up to kill well - Circulate and condition 11 ppg mud - Lay
 down DP and BHA. Check flow every 25 joints. No flow - Hold saftey meeting, rig up and log
 w/Triple combo GTET/DSN/DSL/ACRT - R/U and run 180 jts 5 1/2" 15.50# J55 casing. Float
 collar at 6710'/KB Casing set at 6750'/KB - Circulate and condition hole with 10.8# mud. (No
 gas) - Test BJ lines & pump 306sks of lead cmt pumped @11ppg & 3.53 yield (PLII+3%
 KCL+5#CSE+0.5# - CF+2#KOL+.5SMS+FP+SF) pumped 425sks@ 14.4 ppg & 1.24 yeild
 (50:50:2+3%KCL+0.5%EC- - 1+.25#CF+.05#SF+.3SMS+FP-6L) Displaced with 160 bbls.
 Returned 15 bbls of cement to pit. Bumed 1900 - Lay down DP and BHA. Check flow every 25
 joints. No flow

Daily Cost: \$0

Cumulative Cost: \$173,744

UTE TRIBAL 1-30-4-2

Wait on Completion

Date: 2/3/2010

Capstar #329 at 6750. 6 Days Since Spud - Nipple down and set slips w/100,000# tension -
 Clean mud tanks. Rig released at 1:30 pm 2/3/2010 - Finish displacing cement. Pumped plug
 w/ 2400 psi. returned 20 bbls of cement to reserve pit **Finalized**

Daily Cost: \$0

Cumulative Cost: \$310,438

Pertinent Files: Go to File List

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DEPT OF OIL, GAS & MINING