

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
20G0005609

6. If Indian, Allottee or Tribe Name
UTE

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NA	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Ute Tribal 4-30-4-2	
2. Name of Operator Newfield Production Company		9. API Well No. 43-013-34210	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Undesignated S. Myton Beach	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/NW (Lot #1) 782' FNL 677' FWL 571727X At proposed prod. zone 44402004-110.15837		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 30, T4S R2W	
14. Distance in miles and direction from nearest town or post office* Approximately 11.0 miles southwest of Myton, UT		12. County or Parish Duchesne	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6,750'	20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5570' GL	22. Approximate date work will start* 3rd Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/18/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-06-09
Title OFFICE ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

CONFIDENTIAL

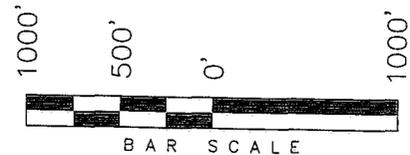
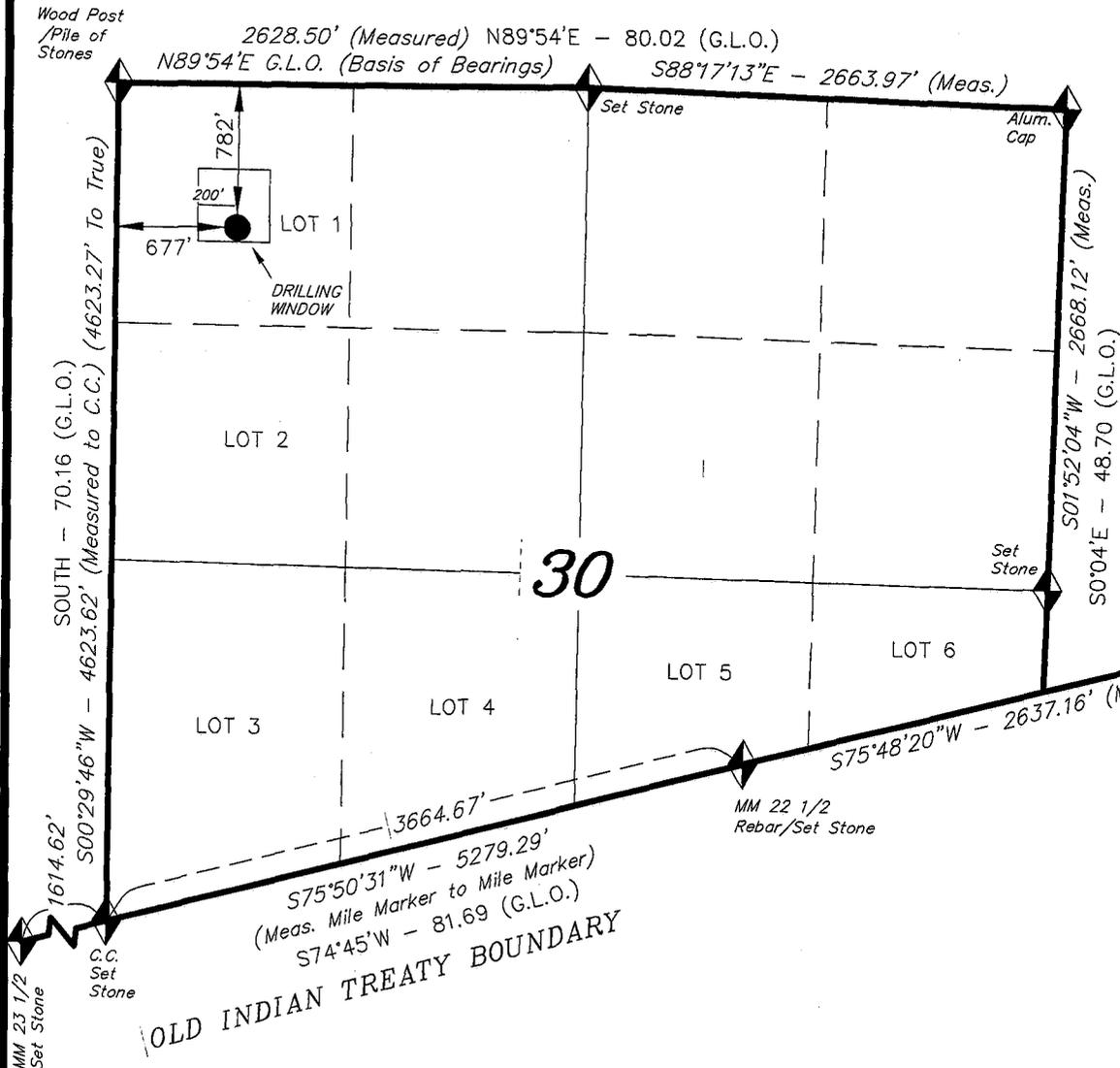
RECEIVED
FEB 19 2009

DIV. OF OIL, GAS & MINING

T4S, R2W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 4-30-4-2,
 LOCATED AS SHOWN IN THE NW 1/4 NW
 1/4 (LOT 1) OF SECTION 30, T4S, R2W,
 U.S.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
WELL 4-30-4-2
 ELEV. UNGRADED GROUND = 5569.5'

THIS IS TO CERTIFY THAT THE ABOVE PLOT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL 4-30-4-2
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 39.84"
 LONGITUDE = 110° 09' 32.57"

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 12-09-08	SURVEYED BY: A.C.
DATE DRAWN: 12-12-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-30-4-2
NW/NW (LOT #1) SECTION 30, T4S, R2W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1860'
Green River	1860'
Wasatch	6750'

Base of Moderately Saline Ground Water @ 5250'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1860' – 6750' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-30-4-2
NW/NW (LOT #1) SECTION 30, T4S, R2W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 4-30-4-2 located in the NW 1/4 NW 1/4 Section 30, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 1.9 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 1.3 miles \pm to its junction with the beginning of the proposed access road to the north; proceed northeasterly along the proposed access road - 250' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 250' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 250' of disturbed area be granted to allow for construction of the planned access road. Refer to Topographic Map "B". A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 250' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Newfield Production Company requests 250' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 4-30-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 4-30-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

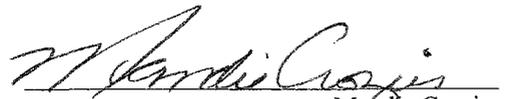
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #4-30-4-2, NW/NW Section 30, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

2/18/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

U Tribal: 1-30-4-2
4-30-4-2
6-30-4-2

**EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement and Surface Use Agreement ("Agreement") is entered into this 19th day of January, 2009 by and between, **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052**, ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence follow said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

**RECEIVED
FEB 19 2009**

DIV. OF OIL, GAS & MINING

Duchesne County, Utah
being 1504 acres, more or less

Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of constructing, using and maintaining access roads, locations for surface equipment, and surface and subsurface gathering lines, pipelines, and pipeline interconnections, for wells drilled upon the Lands and any neighboring lands, for two years from the date of this agreement and so long thereafter as NEWFIELD's oil and gas leases on the Lands remain in effect.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

Compensation for Operations; Release of All Claims

A. Drillsites, Access Roads, and Facilities

NEWFIELD shall pay to Surface Owner on or before the construction of any drillsite location, the sum of Two Thousand Dollars (\$2,000) for each well and associated access road located on the surface of the Lands. Such payment shall be a one time payment per well as full and final settlement and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its use of road rights-of way and its continuing activities related to the production or transportation of oil, gas or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, surface damages, and any and all other reasonable and customary uses of land related to said operations or activities.

Additionally, NEWFIELD shall pay to Surface Owner on or before January 19th of each year this agreement is in affect, as rental, the sum of **One Thousand Dollars (\$1000) per year for each well and associated access road located on the surface of the Lands.**

B. Road Access

Surface Owner hereby grants NEWFIELD the right to build and use roads to access well locations, including access to locations on neighboring lands, as long as there is no interference with Surface Owners operations. The path and the length of the road upon the Lands shall be established and measured during an on-site inspection prior to the commencement of drilling operations, which shall be approved by Surface Owner. NEWFIELD shall make such upgrades

to the existing road as may be necessary for rig operations and shall continue to maintain each road so long thereafter as NEWFIELD's oil and gas leases remain in effect to that location.

In the event a road traverses the Lands to a well or wells located on neighboring lands, and does not access any well or wells on the Lands described herein, then NEWFIELD shall pay to surface owner the amounts set out below. Such payment shall be a one-time payment for each disturbed surface as full and final settlement and satisfaction of any and all detriment, depreciation, injury or damage of any nature to the lands or growing crops thereon that may occur as a result of NEWFIELD's operations.

1. Ten Dollars (\$10.00) per rod for roads installed on crop lands upon the Lands. Crop Land is defined as that which is now cultivated, seeded, harvested and the crop sold
2. Five Dollars (\$5.00) per rod for roads installed on non-crop lands upon the Lands. Non-crop land is defined as that which is not crop land.

C. Pipelines

NEWFIELD shall pay to Surface Owner, the amount as set out below, per rod for pipelines, gathering lines, and pipeline interconnections installed upon the Lands. The path and the length of the pipeline upon the Lands shall be established and measured during an on-site inspection prior to the commencement of drilling operations, which shall be approved by Surface Owner. Such payment shall be a one-time payment for each disturbed surface as full and final settlement and satisfaction of any and all detriment, depreciation, injury or damage of any nature to the lands or growing crops thereon that may occur as a result of NEWFIELD's pipeline operations.

1. Ten Dollars (\$10.00) per rod for pipelines, gathering lines, and pipeline interconnections installed on crop lands upon the Lands. Crop land is defined as that which is now cultivated, seeded, harvested and the crop sold.
2. Five Dollars (\$5.00) per rod for pipelines, gathering lines, and pipeline interconnections installed on non-crop lands upon the Lands. Non-crop land is defined as that which is not crop land.

Agreement Terms for Operations of Drillsites, Access Roads, Pipelines, and Facilities

- A. Road/pipeline rights-of-way shall be limited to 30' in width, with an 18' travel surface and pipelines to be installed to one side of the right-of-way.
- B. Roads constructed by NEWFIELD shall, at all times, be properly graded, drained and maintained by NEWFIELD. Adequate culverts, at ditch and drainage crossing, and barrow pits shall be installed where roads cross ditches or drainages.
- C. Any fences cut shall be restored to their original condition and/or BLM fence specifications.
- D. If Surface Owner or NEWFIELD chooses to lock any gates on access routes, the party locking the gate will provide keys to NEWFIELD or Surface Owner.
- E. All road rights-of-way herein conveyed shall be for the private use of NEWFIELD, its agents, employees, contractors and subcontractors only, with no right of use to the public.
- F. Surface Owner, his agents and/or assigns, shall have the right to use the roads constructed by NEWFIELD under the terms of this Agreement. However, such use shall be at Surface Owner's sole risk and expense and Surface Owner shall indemnify and hold NEWFIELD harmless against any claims for injuries and/or losses, which result from such use of roads. Should NEWFIELD no longer need to use all or any portion of the roads constructed on the leased premises, Surface Owner shall have the option, but not the obligation, to take over maintenance of such road. Should Surface Owner elect not to take over maintenance of the abandoned road or road section, NEWFIELD shall restore such road surface according to the standards set forth herein.
- G. Restoration of the Lands shall commence as soon as practicable after drilling and completion activities are concluded. All disturbed Land will be maintained and reclaimed in accordance with Bureau of Land Management Standards.

- H. All pipelines and flow lines outside of the permanent production facility shall be laid on the surface. When requested by Surface Owner, pipelines traversing crop lands, as defined above, may be buried below plow depth and surface areas impacted by the construction shall be rehabilitated to their original state.
- I. Newfield agrees to reclaim all pipelines that it abandons and restore the surface in accordance with Bureau of Land Management Standards.

Notices

Notices by either party hereto shall be promptly given in writing and mailed to:

Surface Owner: Todd and Camille Moon
 Route 3 Box 3622
 Myton, Utah 84052

NEWFIELD: Newfield Production Company
 1001 17th Street, Suite 2000
 Denver, CO 80202
 (303) 893-0102 FAX:(303) 893-0103

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

The parties hereto have executed this document and made effective as of the day first above written.

NEWFIELD PRODUCTION COMPANY

By: _____
 Gary D. Packer, President

SURFACE OWNER

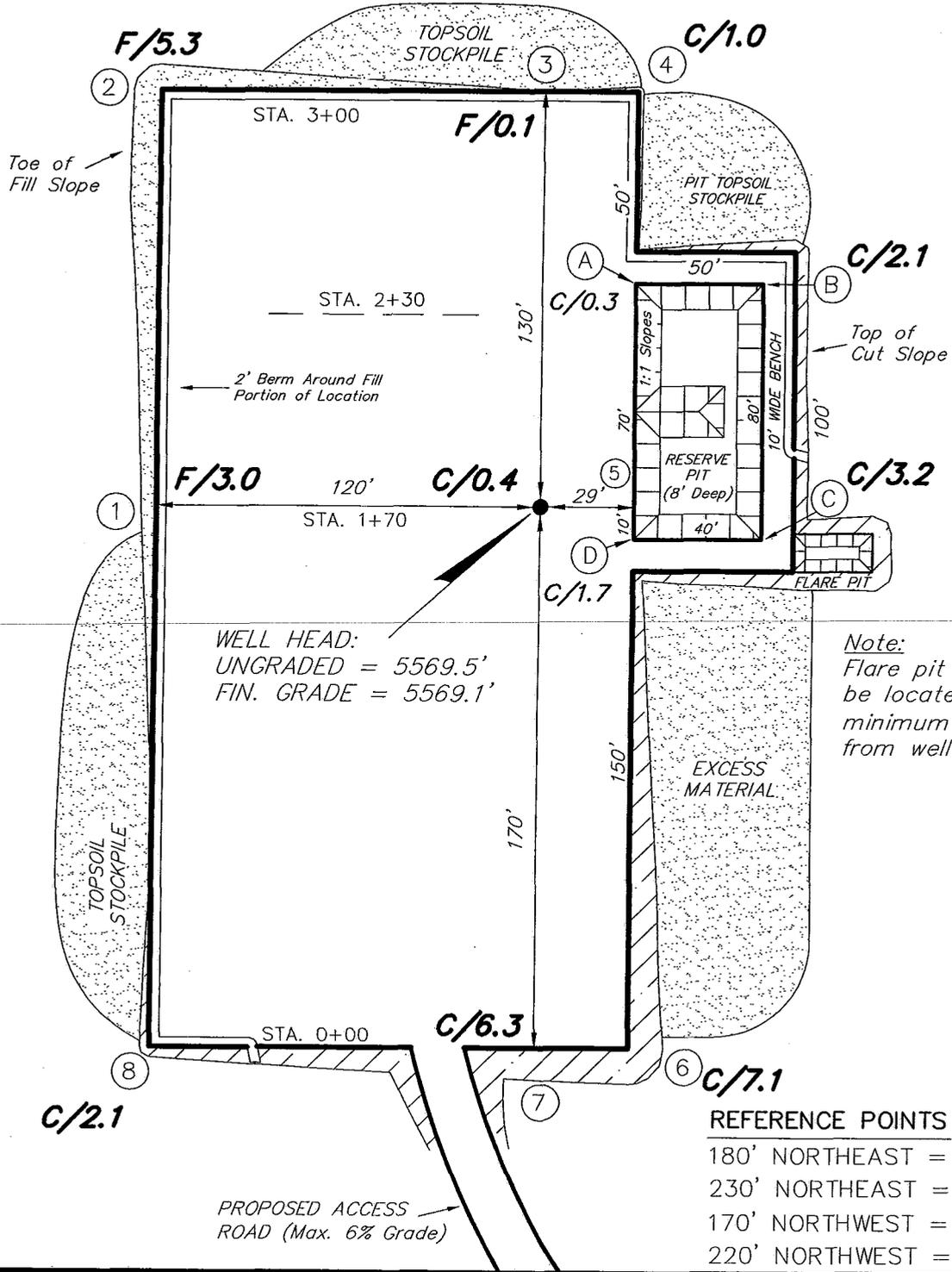
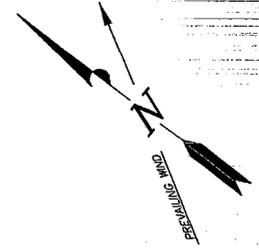
By: Todd Moon
 Todd Moon

By: Camille Moon
 Camille Moon

NEWFIELD PRODUCTION COMPANY

WELL 4-30-4-2

Section 30, T4S, R2W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5569.5'
FIN. GRADE = 5569.1'

Note:
Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

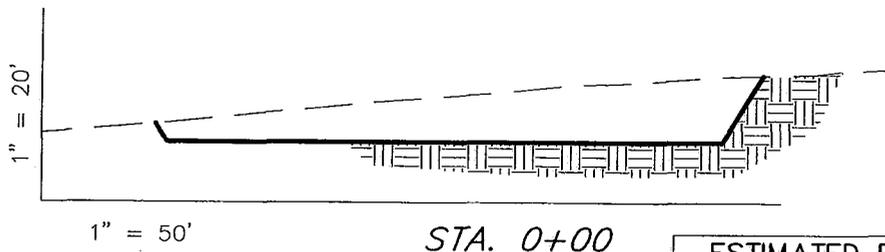
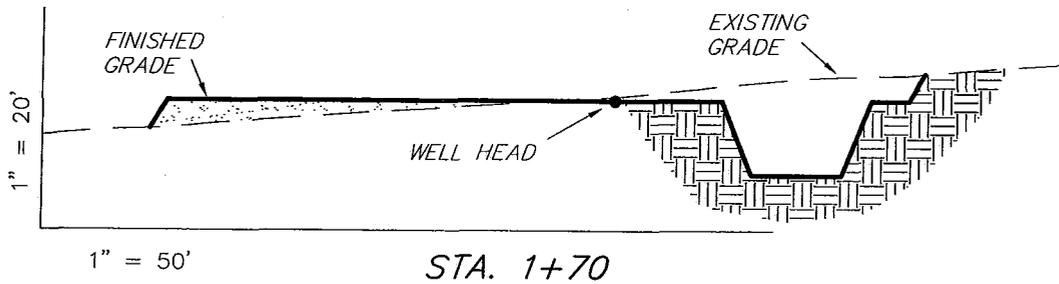
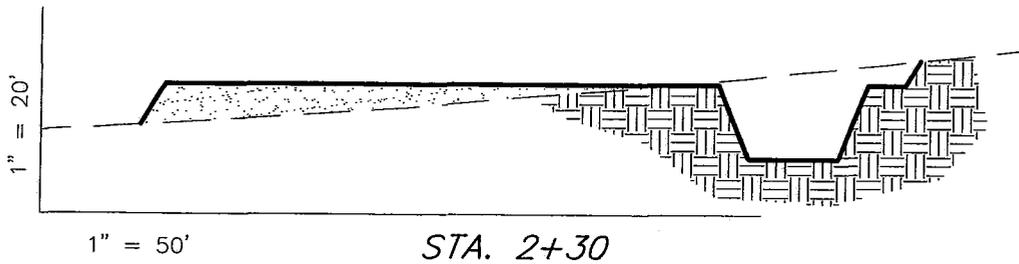
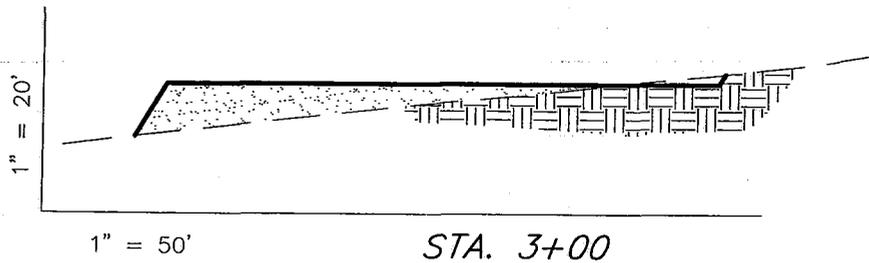
- 180' NORTHEAST = 5569.4'
- 230' NORTHEAST = 5569.2'
- 170' NORTHWEST = 5564.7'
- 220' NORTHWEST = 5563.0'

SURVEYED BY: A.C.	DATE SURVEYED: 12-09-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 4-30-4-2



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,160	2,160	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,800	2,160	1,020	640

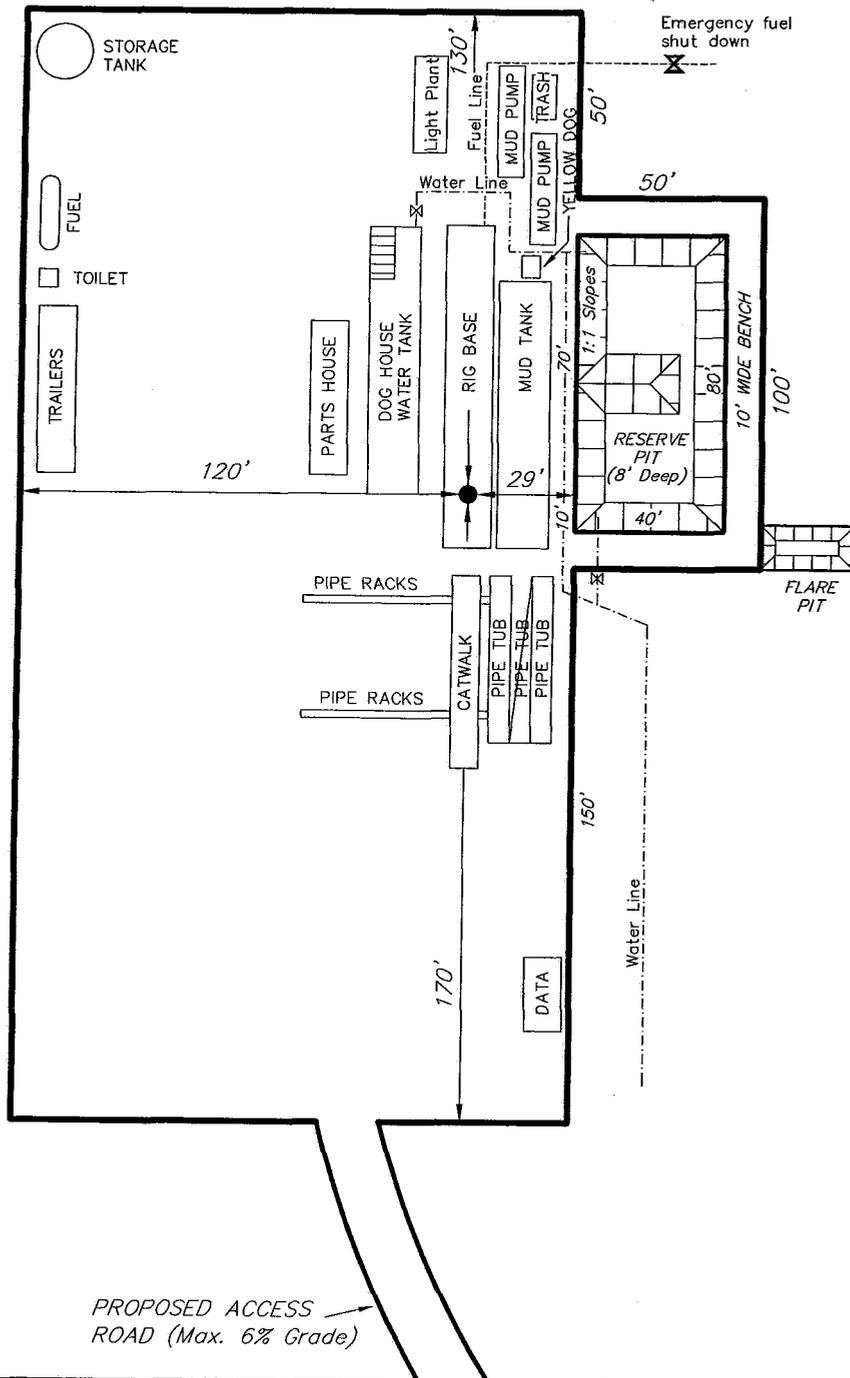
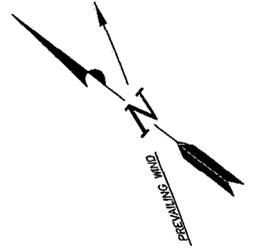
SURVEYED BY: A.C.	DATE SURVEYED: 12-09-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

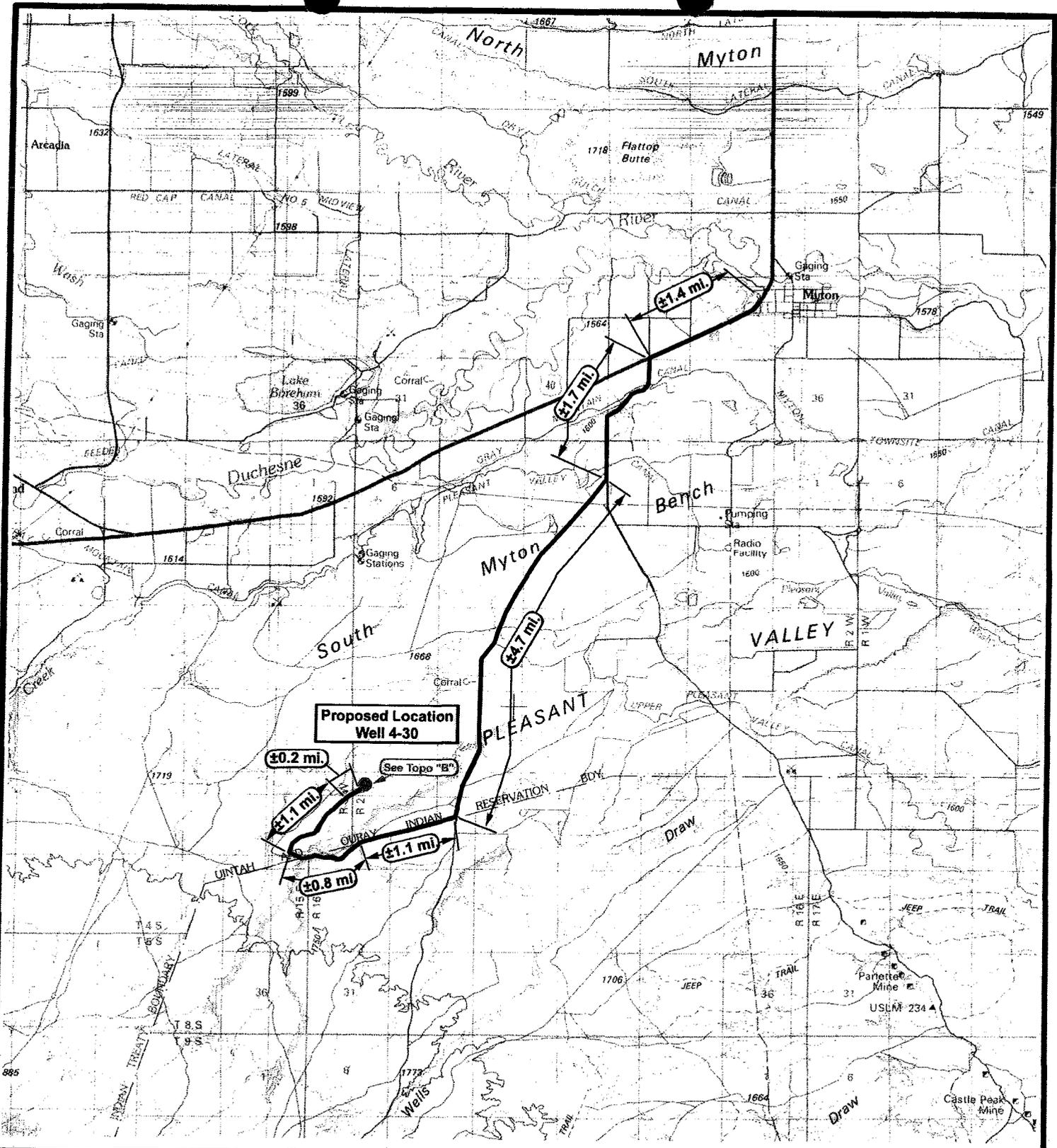
TYPICAL RIG LAYOUT

WELL 4-30-4-2



SURVEYED BY: A.C.	DATE SURVEYED: 12-09-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**Proposed Location
Well 4-30**

See Topo "B"

±0.2 mi.

±1.1 mi.

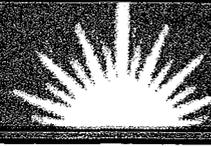
±0.8 mi.

±1.1 mi.

±1.7 mi.

±1.7 mi.

±1.4 mi.



NEWFIELD
Exploration Company

Well 4-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.



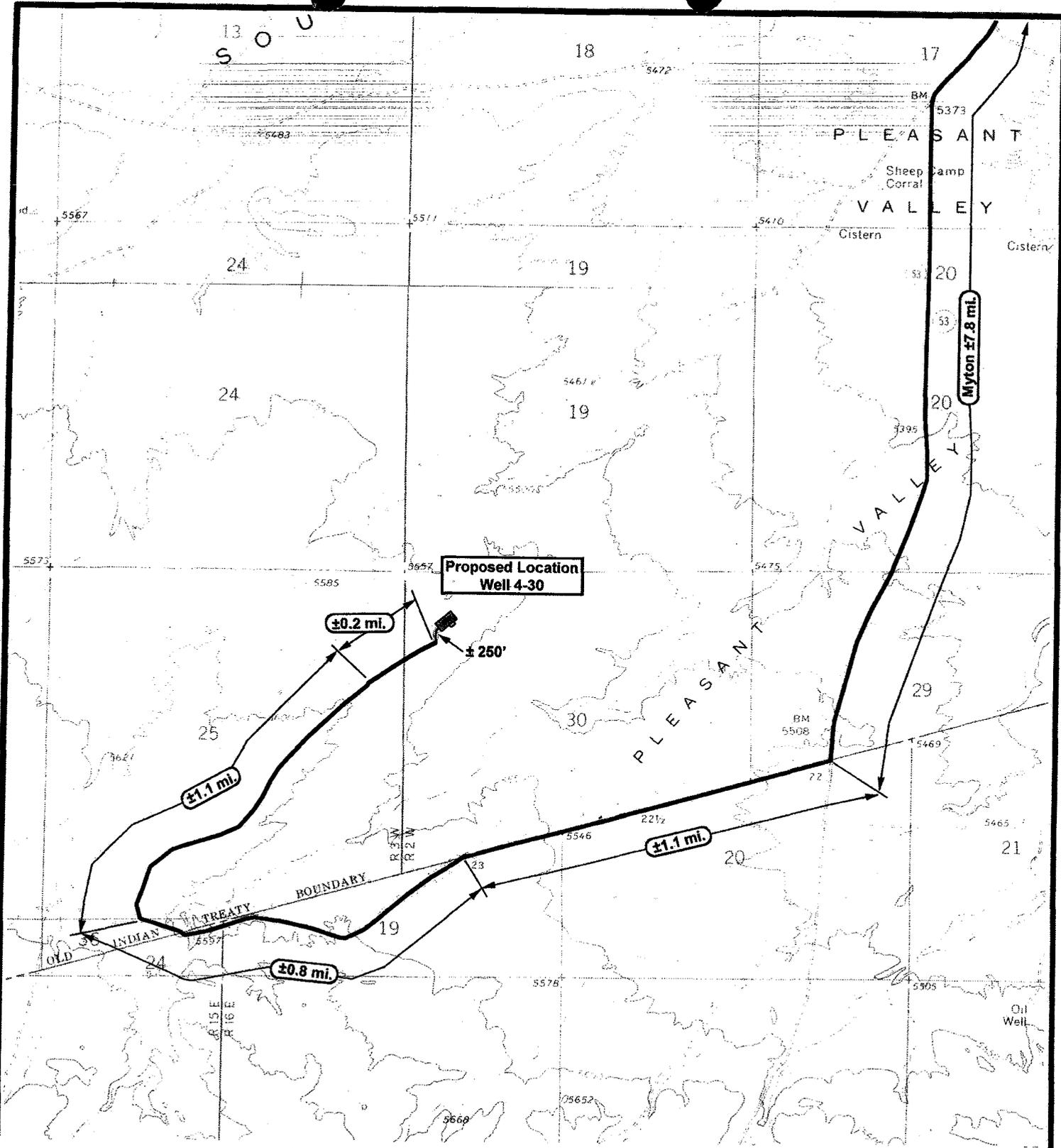

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
DRAWN BY: mw
DATE: 01-06-2009

Legend

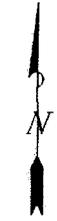
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Well 4-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.

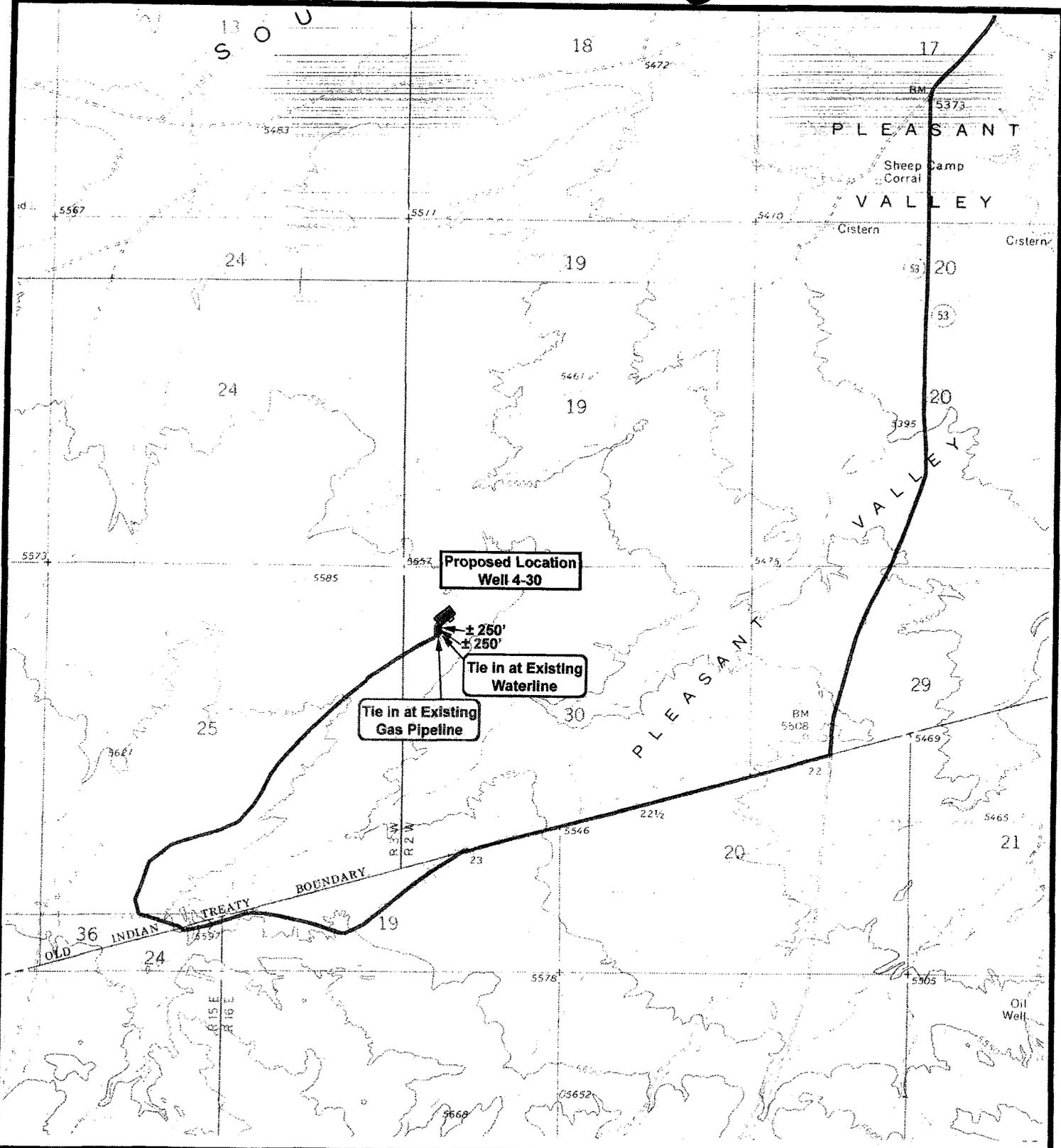


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

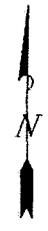
Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

Well 4-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.

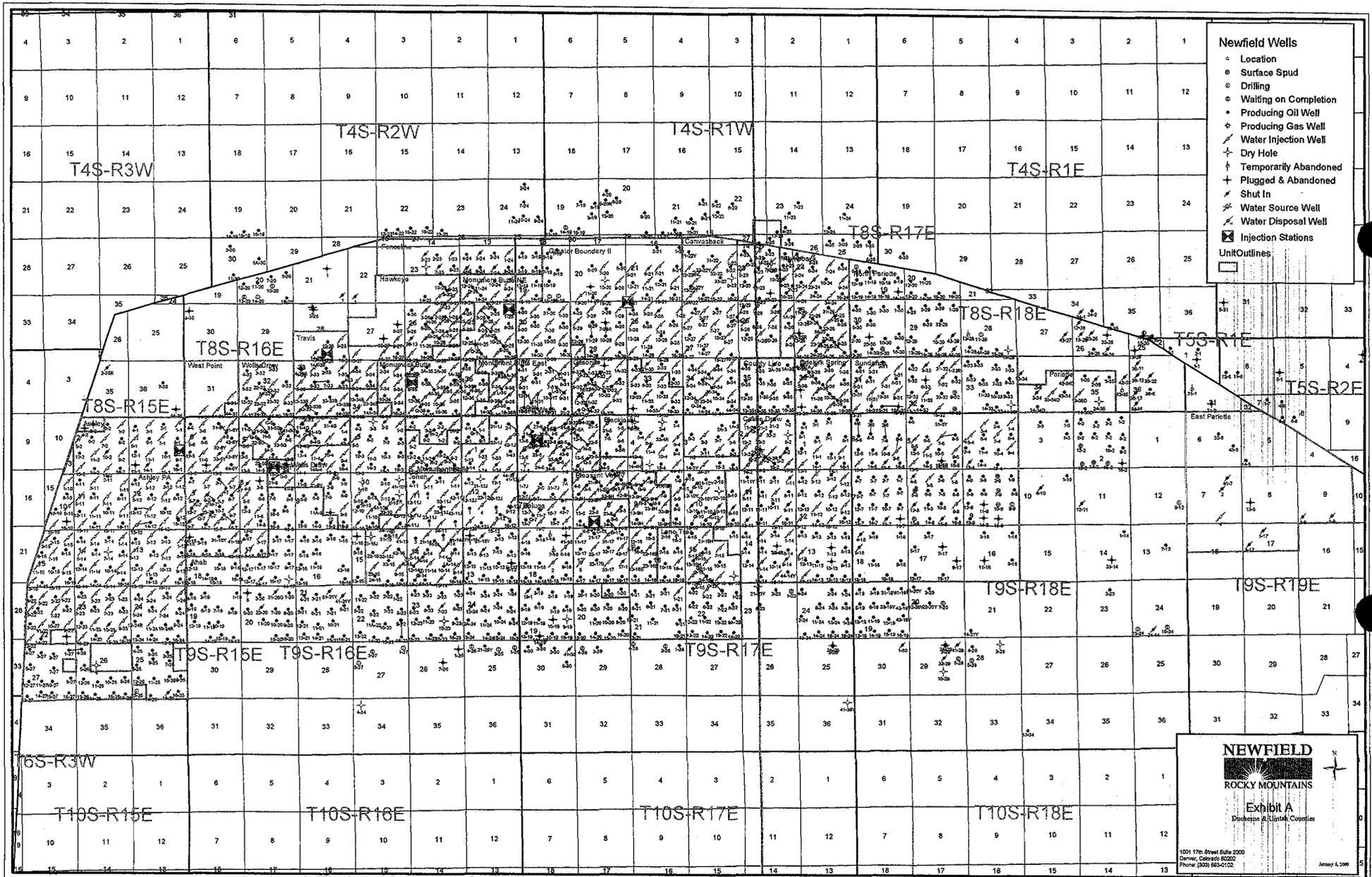


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

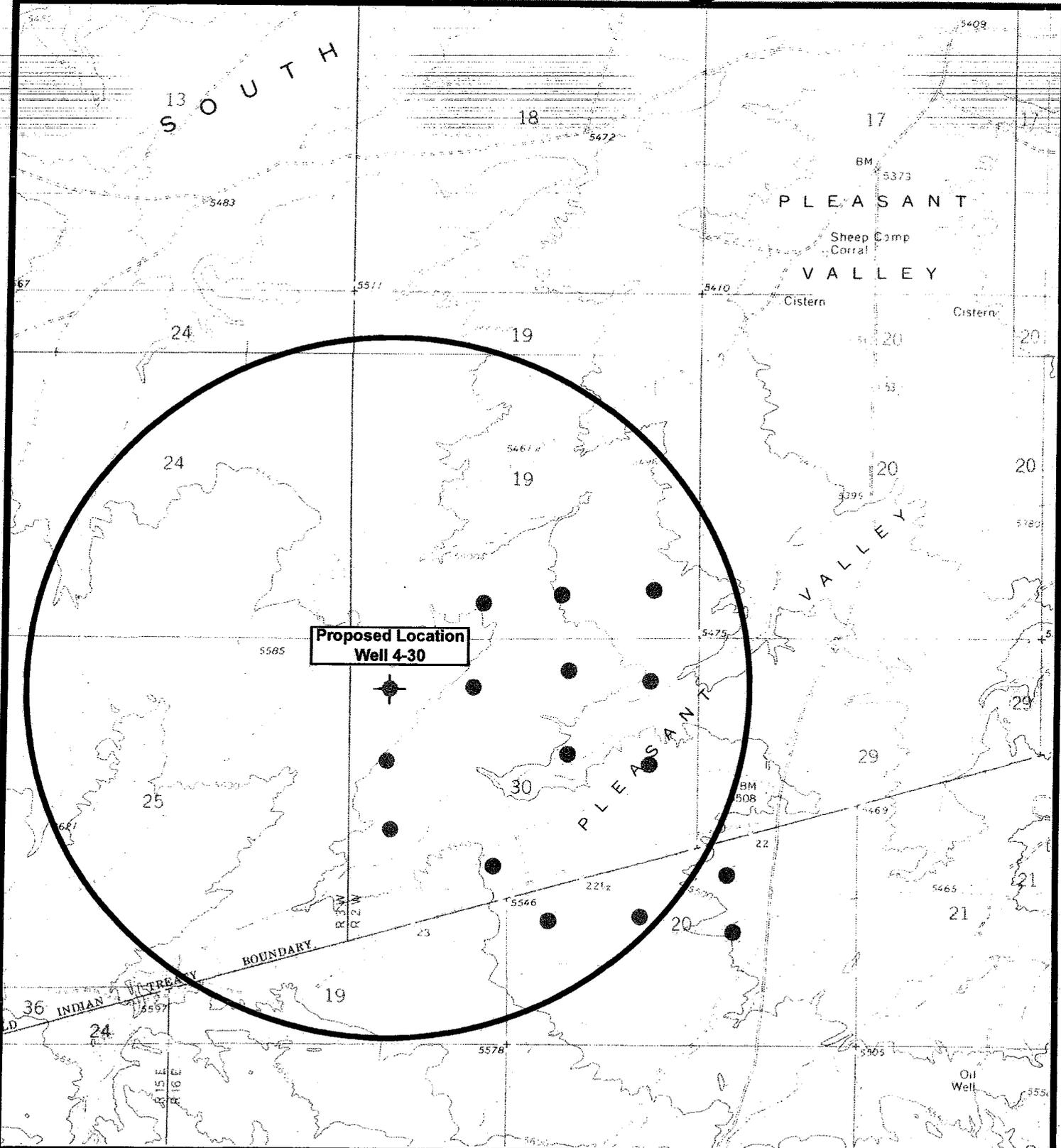
Legend	
	Roads
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - ◇ Producing Gas Well
 - ◇ Water Injection Well
 - ⊥ Dry Hole
 - ⊥ Temporarily Abandoned
 - ⊥ Plugged & Abandoned
 - ⊥ Shut In
 - ⊥ Water Source Well
 - ⊥ Water Disposal Well
 - ⊠ Injection Stations
- Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS
 Exhibit A
 Discharge & Utah Counties



NEWFIELD
Exploration Company

Well 4-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

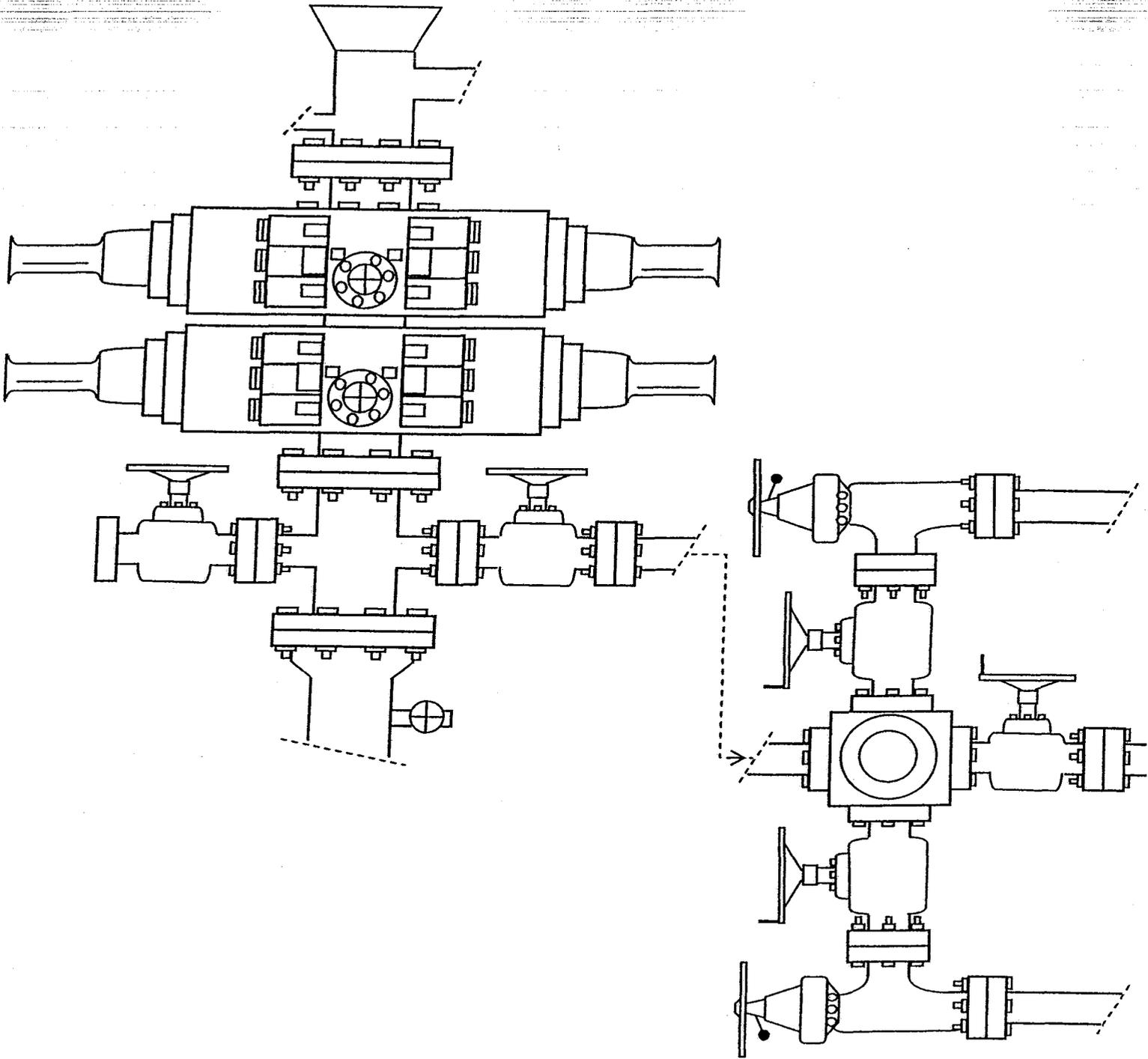


EXHIBIT C

EXHIBIT D

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

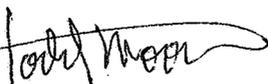
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

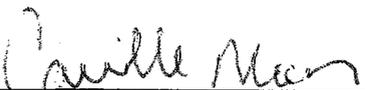
Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09

Todd Moon Date
Private Surface Owner

 1-20-09

Brad Mecham Date
Newfield Production Company

 1-20-09

Camille Moon Date
Private Surface Owner

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-013-34210

WELL NAME: UTE TRIBAL 4-30-4-2
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNW 30 040S 020W
 SURFACE: 0782 FNL 0677 FWL
 BOTTOM: 0782 FNL 0677 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.11094 LONGITUDE: -110.15837
 UTM SURF EASTINGS: 571727 NORTHINGS: 4440200
 FIELD NAME: SOUTH MYTON BENCH (117)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005609
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (03-25-09)
 Sep, Separate file*

STIPULATIONS:

- 1- Federal Approval*
- 2- Spacing Slip*
- 3- STATEMENT OF BASIS*

API Number: 4301334210

Well Name: UTE TRIBAL 4-30-4-2

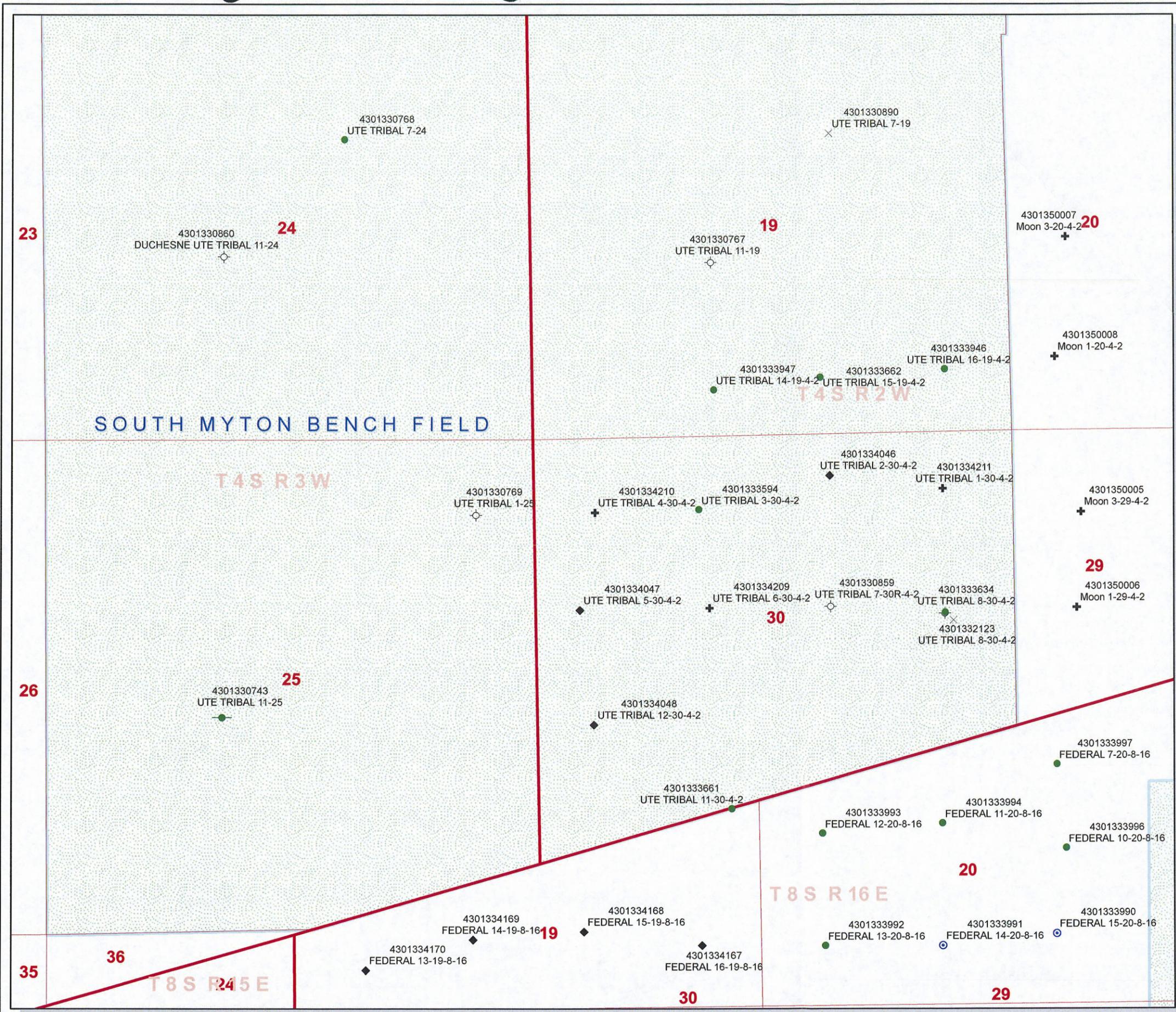
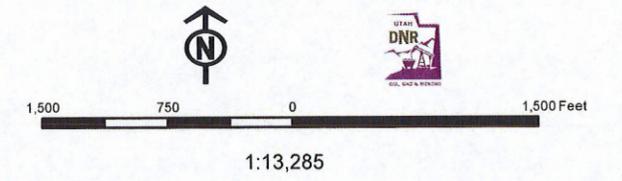
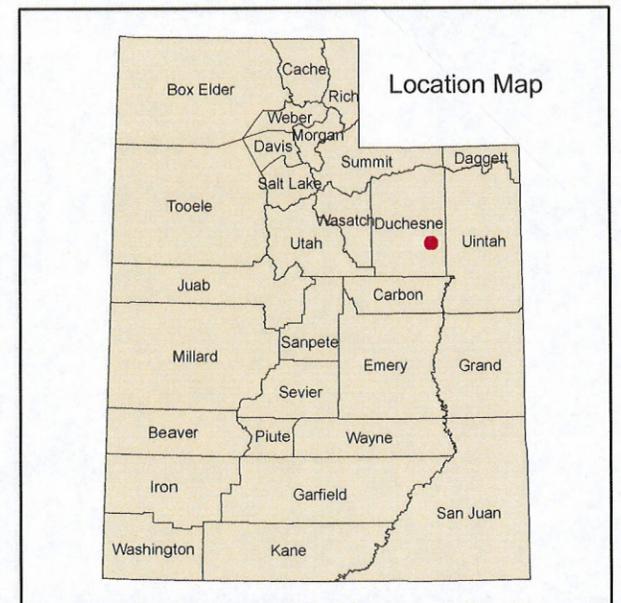
Township 04.0 S Range 02.0 W Section 30

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ⊙ DRL |
| NF SECONDARY | ⊙ GI |
| PI OIL | ⊙ GS |
| PP GAS | ⊙ LA |
| PP GEOTHERML | ⊕ NEW |
| PP OIL | ⊕ OPS |
| SECONDARY | ⊕ PA |
| TERMINATED | ⊕ PGW |
| Fields | ⊕ POW |
| STATUS | ⊕ RET |
| ACTIVE | ⊕ SGW |
| COMBINED | ⊕ SOW |
| Sections | ⊕ TA |
| Township | ⊕ TW |
| | ⊕ WD |
| | ⊕ WI |
| | ⊕ WS |



Application for Permit to Drill

Statement of Basis

4/2/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1320	43-013-34210-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	UTE TRIBAL 4-30-4-2	Unit			
Field	SOUTH MYTON BENCH	Type of Work			
Location	NWNW 30 4S 2W U 782 FNL 677 FWL GPS Coord (UTM) 571727E 4440200N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/2/2009
Date / Time

Surface Statement of Basis

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 250 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 4-30-4-2 oil well site is within an undesignated oilfield in upper Pleasant Valley. It is located on gentle terrain with a slight slope to the north. As the slope continues beyond the location it becomes a significant wide shallow swale. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal.

Floyd Bartlett
Onsite Evaluator

3/25/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 4-30-4-2
API Number 43-013-34210-0 **APD No** 1320 **Field/Unit** SOUTH MYTON BENCH
Location: 1/4,1/4 NWNW **Sec** 30 **Tw** 4S **Rng** 2W 782 FNL 677 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), James Hereford and Kristina Cimilula (Bureau of Land Management).

Regional/Local Setting & Topography

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 250 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 4-30-4-2 oil well site is within an undesignated oilfield in upper Pleasant Valley. It is located on gentle terrain with a slight slope to the north. As the slope continues beyond the location it becomes a significant wide shallow swale. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const	Material	Surface Formation
0.04	Width 199	Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

A fair desert shrub type consisting of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, shadscale, curly mesquite, broom snakeweed, and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20
		1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southeastt side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the site.

Floyd Bartlett
Evaluator

3/25/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 4-30-4-2 Well, 782' FNL, 677' FWL, NW NW, Sec. 30, T. 4 South, R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34210.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number Ute Tribal 4-30-4-2

API Number: 43-013-34210

Lease: 2OG0005609

Location: NW NW Sec. 30 T. 4 South R. 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
20G0005609

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 4-30-4-2

9. API Well No.
43 013 34210

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 30, T4S R2W

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/NW (Lot #1) 782' FNL 677' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 11.0 miles southwest of Myton, UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
NA 475.16

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA

19. Proposed Depth
6,750'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5570' GL

22. Approximate date work will start*
3rd Oct. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier*
Title Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
2/18/09

Approved by (Signature) *J. J. [Signature]*
Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Jesse Kevick
Office VERNAL FIELD OFFICE

Date
JUL 10 2009

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED NOS NIA *(Instructions on page 2)

NOTICE OF APPROVAL

FEB 19 2009

IAFMSS#09RRH0037A



VERNAL, UT

RECEIVED
JUL 15 2009

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NWNW (Lot #1), Sec. 30, T4S, R2W
Well No:	Ute Tribal 4-30-4-2	Lease No:	2OG0005609
API No:	43-013-34210	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #29
Submitted By Mitch Benson Phone Number 823-5885
Well Name/Number Ute Tribal 4-30-4-2
Qtr/Qtr NW/NW Section 30 Township 4S Range 2W
Lease Serial Number 2OG0005609
API Number 43-013-34210

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/12/10 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 3/12/10 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

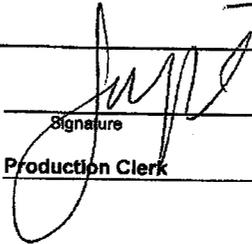
OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
 MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17550	4304750817	HANCOCK 1-26-4-1	NENE	26	4S	1W	UINTAH	3/6/2010	3/22/10
WELL 1 COMMENTS: GRRV											
B	99999	17400	4304750117	S MON BUTTE N-2-9-16	NESW	2	9S	16E	DUCHESNE	3/13/2010	3/22/10
GRRV BHL = SWNW											
B	99999	17400	4301350116	S MON BUTTE M-2-9-16	NESW	2	9S	16E	DUCHESNE	3/16/2010	3/22/10
GRRV BHL = SENW											
B	99999	17400	4304734144	SUNDANCE FEDERAL P-11-9-17	SWSW	11	9S	17E	Duchesne UINTAH	3/16/2010	3/22/10
GRRV BHL = SWSW											
A	99999		4301334269	UTE TRIBAL 14-25-4-3	SESW	35 24	4S	3W	DUCHESNE	3/11/2010	
WELL 6 COMMENTS: Duplicate - original processed 1/28/10											
A	99999	17551	4301334210	UTE TRIBAL 4-30-4-2	NWNW	30	4S	2W	DUCHESNE	3/12/2010	3/22/10
WELL 5 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - ther (explain in comments section)

RECEIVED
 MAR 22 2010

Signature: 
 Production Clerk
 Date: 03/09/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section TR 45 2W 30

5. Lease Serial No.
 MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 UTE TRIBAL 4-30-4-2

9. API Well No.
 4301334210

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

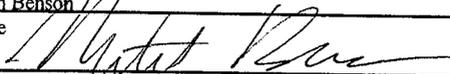
11. County or Parish, State
 . UT Duchesne

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/12/10 MIRU Ross # 29. Spud well @ 8:00 AM. Drill 360' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# casing. Set @ 362.63' KB. On 3/13/10 cement with 180 sks of class "G" w/ 2% CaCL2 + 1/4# per sk Cello Flake mixed @ 15.8 ppg with 1.17 cf/sk yield. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) <u>Mitch Benson</u>	Title Drilling Foreman
Signature 	Date 03/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAR 29 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , , T, R STATE: UT

45 2W 30

8. WELL NAME and NUMBER:
UTE TRIBAL 4-30-4-2

9. API NUMBER:
4301334210

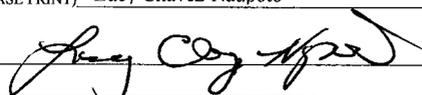
10. FIELD AND POOL, OR WILDCAT:
MYTON/TRIBAL EDA

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/26/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 04-26-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 04/26/2010

(This space for State use only)

RECEIVED
APR 28 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 4-30-4-2

2/1/2010 To 6/30/2010

4/14/2010 Day: 1

Completion

Rigless on 4/14/2010 - RU Perforators LLC WLT & mast. Ran CBL & perforate 1st stage. SIWFN w/ 165 BWTR. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run CBL under pressure. WLTD was 6858' w/ TOC @ 26'. RIH w/ 3 1/8" ported guns & perforate Wasatch sds @ 6755-60' w/ (11 gram, .36"EH, 16.82i pen. 120°) 3 spf for total of 15 shots. RD WLT & Hot Oiler. SIFN w/ 165 BWTR.

Daily Cost: \$0

Cumulative Cost: \$12,094

4/19/2010 Day: 2

Completion

Rigless on 4/19/2010 - Frac well. - RU BJ Services. Frac Wasatch sds as shown in stimulation report. 635 BWTR. - RU PSI wireline. Set CBP & perf CP1/CP2/CP4 sds as shown in perforation report. RU BJ Services. Frac CP1/CP2/CP4 sds as shown in stimulation report. 4956 - RU PSI wireline. Set CBP & perf CPlime/CP5 sds as shown in perforation report. RU BJ Services. Perfs would not break. Dump bail acid on perfs. Frac CPlime/CP5 sds as shown in stimulation report. 4479 BWTR. - RU PSI wireline. Set CBP & perf BSCarb as shown in perforation report. RU BJ Services. Perfs would not break. Dump bail acid on perfs. Frac BSCarb as shown in stimulation report. 2563 BWTR. - RU PSI wireline. Set CBP & perf A1 sds as shown in perforation report. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$20,613

4/21/2010 Day: 3

Completion

Rigless on 4/21/2010 - Frac well. - RU BJ Services. Frac A1 sds as shown in stimulation report. 5223 BWTR. - RU PSI wireline. Set CBP & perf B.5 sds as shown in perforation report. RU BJ Services. Frac B.5 sds as shown in stimulation report. RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 10 hrs & turned to oil. Recovered 1400 bbls. SWIFN. 4106 BWTR.

Daily Cost: \$0

Cumulative Cost: \$197,410

4/22/2010 Day: 4

Completion

Nabors #814 on 4/22/2010 - MIRUSU Nabors #814. RU wireline. Set kill plug. Pick up tbg & drill out plugs. - MIRUSU Nabors #814. Check well pressure. CSG 800 psi. RU The Perforators LLC WLT. RIH w/ wireline set CBP. Set CBP @ 5500'. POOH w/ wireline. RD The Perforators LLC. Bleed off well. ND BOP. Break out frac head, MU wellhead, NU BOP. Prep & tally tbg. MU 4 3/4" button bit & bit sub. TIH picking 2 7/8" J-55 tbg. Get in hole w/ 177 jts tbg. Tag CBP @ 5500'. RU power swivel & pump lines. Catch circulation. Drill out CBP. Circulate out gas. Continue picking up tbg to tag next CBP @ 5600'. Drill out plug. Continue picking up tbg to tag next CBP @ 5860'. LD 1 jt tbg. SDFN

Daily Cost: \$0

Cumulative Cost: \$273,900

4/23/2010 Day: 5**Completion**

Nabors #814 on 4/23/2010 - Continue picking up tbg. Drill out plugs. Clean out to PBTD - Check pressure. TBG 750 psi. CSG 750 psi. RU power swivel & pump lines. Pump 20 bw to kill well. Continue picking up tbg to tag next plug @ 5860'. Drill out plug. Continue picking up tbg to tag next plug @ 6390'. Drill out plug. Continue picking up tbg to tag next plug 6570'. Continue picking up tbg to tag plug @ 6710'. Drill out plug. Continue picking up tbg to tag sand @ 6797'. Clean out sand to PBTD @ 6929'. Circulate well clean. RD power swivel. LD 3 jts tbg. SDFN Recovered 200 bw w/ drilling out plugs & cleanout. EWTR 3906

Daily Cost: \$0**Cumulative Cost:** \$279,444

4/24/2010 Day: 6**Completion**

Nabors #814 on 4/24/2010 - Flow well. Kill well. Trip tbg for production. PU rod string - Check pressure. TBG 650 psi. CSG 550 psi. Open tbg to flat tank. Flow back 130 bbls. RU pump lines. Pump 20 bw to kil well. Trip in hole w/ 4 jt ds tbg to tag PBTD @ 6829'. Circulate out gas. LD excess tbg. (5 jts). TOOH w/ 217 jts tbg. LD bit & bit sub. MUJ btm hole assembly & TIH w/ tbg detail @ follows. NC, 1 jt, PSN, 1 jt, TAC, & 215 jts 2 7/8" J-55 tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. X-over to rod equipment. PU & prime new Central Hydraulic 2 1/2" x 1 3/4" x 21'x 24' RHAC pump. TIH picking up rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods, 144 - 3/4" slick rods, & 100 - 7/8" slick rods. PU new 1 1/2" x 26' polished rod (CSG flowed 140 bw on TIH) . Fill & test tbg w/ 4 bw. Stroke test pump to 800 psi w/ rig due to surface equipment issues. SDFN EWTR 3636

Daily Cost: \$0**Cumulative Cost:** \$319,628

4/26/2010 Day: 7**Completion**

Nabors #814 on 4/26/2010 - RU pumping unit. RDMOSU Nabors #814. Make repairs to pumping unit. PWOP - RU pumping unit. RDMOSU Nabors #814. Wait on mechanic to make repairs to pumping unit. PWOP @ 10:00 AM w/ 124" SL @ 5 SPM FINAL REPORT! EWTR 3636 BBLs **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$321,355

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
EDA 20G0005609

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
UTE TRIAL 4-30-4-2

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-34210

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 782' FNL & 677' FWL (NW/NW) SEC. 30, T4S, R2W

11. Sec., T., R., M., on Block and
Survey or Area SEC. 30, T4S, R2W

At top prod. interval reported below

12. County or Parish 13. State

At total depth 6975'

DUCHESNE UT

14. Date Spudded 03/12/2010 15. Date T.D. Reached 04/03/2010 16. Date Completed 04/24/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5570' GL 5582' KB

18. Total Depth: MD 6975' TVD 19. Plug Back T.D.: MD 6929' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP/COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	363'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6972'		327 PRIMLITE		26'	
						403 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6781'	TA @ 6714'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6755-6760' Wasatch	.36"	3	15
B) Green River			6607-6679' BsCarb	.34"	3	33
C) Green River			6414-6540' CPL CP5	.34"	3	42
D) Green River			6206-6374' CP1 CP2 CP4	.34"	3	30

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6755-6760'	Frac w/ 26312#'s 20/40 sand in 239 bbls of Lightning 17 fluid. (Wasatch)
6607-6679'	Frac w/ 75100#'s 30/50 sand in 1711 bbls of Lightning 17 fluid. (BsCarb)
6414-6540'	Frac w/ 75100#'s 30/50 sand in 1739 bbls of Lightning 17 fluid. (CPL CP5)
6206-6374'	Frac w/ 28000#'s 20/40 sand in 277 bbls of Lightning 17 fluid. (CP1 CP2 CP4)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-25-10	5-7-10	24	→	106	0	91			2-1/2" x 1-3/4" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
MAY 24 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4172' 4406'
				GARDEN GULCH 2 POINT 3	4532' 4828'
				X MRKR Y MRKR	5081' 5111'
				DOUGALS CREEK MRK BI CARBONATE MRK	5227' 5501'
				B LIMESTON MRK CASTLE PEAK	5647' 6155'
				BASAL CARBONATE WASATCH	6558' 6689'

32. Additional remarks (include plugging procedure):

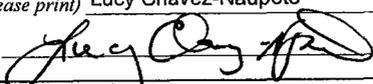
Stage 5: Green River Formation (A1) 5794-5798', .34" 3/12 Frac w/ 10441#s of 20/40 sand in 120 bbls of Lightning 17 fluid

Stage 6: Green River Formation (B.5) 5525-5530', .34" 3/15 Frac w/ 13997#s of 20/40 sand in 154 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 05/20/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 4-30-4-2**2/1/2010 To 6/30/2010****UTE TRIBAL 4-30-4-2****Waiting on Cement****Date:** 3/13/2010

Ross #29 at 360. Days Since Spud - Returned 4 bbls to pit. - 8 5/8" casing w/ 180 sks Class "G" + 2% CaCl₂ + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield. - On 3/12/10 Ross Rig #29 spud Ute Tribal 4-30-4-2, drilled 360' of 12 1/4" hole, and ran 8 jts 8 5/8" - casing (guide shoe, shoe jt, baffle plate, 7 jts) set @ 362.63' KB. On 3/13/10 BJ Services cemented - Cliff Johnson from the BLM watched the surface cement job.

Daily Cost: \$0**Cumulative Cost:** \$30,268**UTE TRIBAL 4-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 3/30/2010

NDSI #3 at 2275. 1 Days Since Spud - On 3/29/10 Move rig #3 from Ute Tribal 8-25-4-3 to Ute Tribal 4-30-4-2 /Set Equipment - RU B&C Quick test & Test kelly, safety valve, pipe & blind rams & choke to 2000 psi for 15 min./Test - surface csg to 1500 psi for 30 min. All OK - PU BHA with Directional tools TIH & tag cmt @ 310' - Drill 7 7/8" hole from 310' to 665'/WOB 20/ RPM 62/GPM 520/ ROP 177.5 FPH - Drill 7 7/8" hole from 665' to 2275' WOB 20/ RPM 62/ GPM 520/ ROP 153.3 FPH - Install Rotating head rubber & Drive bushings

Daily Cost: \$0**Cumulative Cost:** \$77,871**UTE TRIBAL 4-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 3/31/2010

NDSI #3 at 4784. 2 Days Since Spud - Drill 7 7/8" hole from 2275 to 4784'/WOB 25/28/RPM 55/ GPM 520/ ROP 104.5 FPH - bit or locked up mud motor - Pump pressure just went to 2100/Nail sheared in pop off/ preparing to tooth with wet string / Plugged

Daily Cost: \$0**Cumulative Cost:** \$113,054**UTE TRIBAL 4-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/1/2010

NDSI #3 at 5476. 3 Days Since Spud - Pump repair - pop off nails/ - 1200 psi with 125 SPM & Bit wt of 4000# to 10,000#/Add any weight to bit or raise SPM pump blows - Drill 7 7/8" hole from 4784 to 5107'/Pump pressure spiking to 2500 PSI /Diff. pressure going up to - Drill 7 7/8" hole from 5107' to 5476'/WOB 5 to 10/RPM 55/ GPM 400/ ROP 51.3 FPH - TIH to 3000'/ Break circ //circ. Out gas/ Finish TIH to 4744' - TOOH with BHA/ MM was parted/Change out to Hunting .33 MM - Mix mud to 15.9# /Unable to circ so pump mud down the back side/Gas would unload hole after 5 min. - TOOH to DC's for MM / Gas kick unloaded hole to approximately 900' - Wash & ream 40' to btm.

Daily Cost: \$0**Cumulative Cost:** \$123,159**UTE TRIBAL 4-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/2/2010

NDSI #3 at 5800. 4 Days Since Spud - TOOH to 3500' & bring mud up to 10.5# - Drill 7 7/8" hole from 5642' to 5800'/WOB17/RPM 55/ GPM 400/ ROP 52.6 FPH - Work on kelly spinners -

Drill 7 7/8" hole from 5533' to 5642'/WOB17/RPM 55/ GPM 400/ ROP 43.6 FPH - TIH -
Displace mud and pump it into tanks - Dress Bit and trip in to 3500' - TOOH - Drill 7 7/8" hole
from 5476' to 5533'/WOB 5to 10/RPM 55/ GPM 400/ ROP 51.3 FPH

Daily Cost: \$0

Cumulative Cost: \$169,993

UTE TRIBAL 4-30-4-2**Wait on Completion**

Date: 4/3/2010

NDSI #3 at 6975. 6 Days Since Spud - LDDP & BHA - Cement w/BJ.327sks of lead PL II+3%
KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF Mixed @ 11ppg. 3.53yield - LDDP to 4500' -
Circulate for logs - Drill 7 7/8" hole from 5800' to 6975'/WOB17/RPM 55/ GPM 400/ ROP 52.6
FPH - Run 158jts of 5.5-15# casing set @ 6972.20KB - Test casing rams 2000psi for 10 min. -
Log w/ Psi DISGL/SP/GR Suiter:TD to surface casing.DSN/SDL/GR/CAL Suite logs TD to 3000'.
- Rig up loggers and Log - LDDP & BHA - Mud up to 10.5ppg - LDDP to 4500' - Circulate for
logs - Drill 7 7/8" hole from 5800' to 6975'/WOB17/RPM 55/ GPM 400/ ROP 52.6 FPH -
Release Rig @ 7:30pm on 4/3/10 - Clean mud tanks - Set 5.5 slips w/112,000# Tension -
403sks tail 50:502 +3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP+6L Mixed @ 14.4ppg.
1.24 yeild - Cement w/BJ.327sks of lead PL II+3%
KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF Mixed @ 11ppg. 3.53yield - Circulate gas out -
Run 158jts of 5.5-15# casing set @ 6972.20KB - Rig up loggers and Log - Log w/ Psi
DISGL/SP/GR Suiter:TD to surface casing.DSN/SDL/GR/CAL Suite logs TD to 3000'. - Circulate
gas out - Test casing rams 2000psi for 10 min. - Release Rig @ 7:30pm on 4/3/10 - Clean
mud tanks - Set 5.5 slips w/112,000# Tension - 403sks tail 50:502 +3%KCL+0.5%EC-
1+.25#CF+.05#SF+.3SMS+FP+6L Mixed @ 14.4ppg. 1.24 yeild - Mud up to 10.5ppg

Finalized

Daily Cost: \$0

Cumulative Cost: \$332,831

Pertinent Files: Go to File List