

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

February 18, 2009

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill
Ute Tribal 1-30-4-2
Ute Tribal 4-30-4-2
Ute Tribal 6-30-4-2

Dear Diana:

Enclosed find APD's on the above referenced wells. These are for Fee Surface/Tribal Mineral locations. If you have any questions, feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
FEB 19 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 20G0005609	
6. If Indian, Allottee or Tribe Name UTE	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Ute Tribal 6-30-4-2	
9. API Well No. 43-013-34209	
10. Field and Pool, or Exploratory Undesignated S. Myton Bench 117	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 30, T4S R2W	
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 11.7 miles southwest of Myton, UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA
17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6,645'
20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5523' GL	22. Approximate date work will start* 3rd Qtr. 2009
23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 2/18/09
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-06-09
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

CONFIDENTIAL

Federal Approval of this
Action is Necessary

RECEIVED

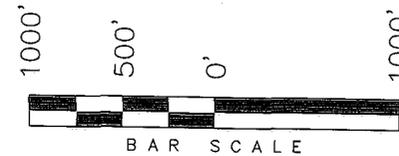
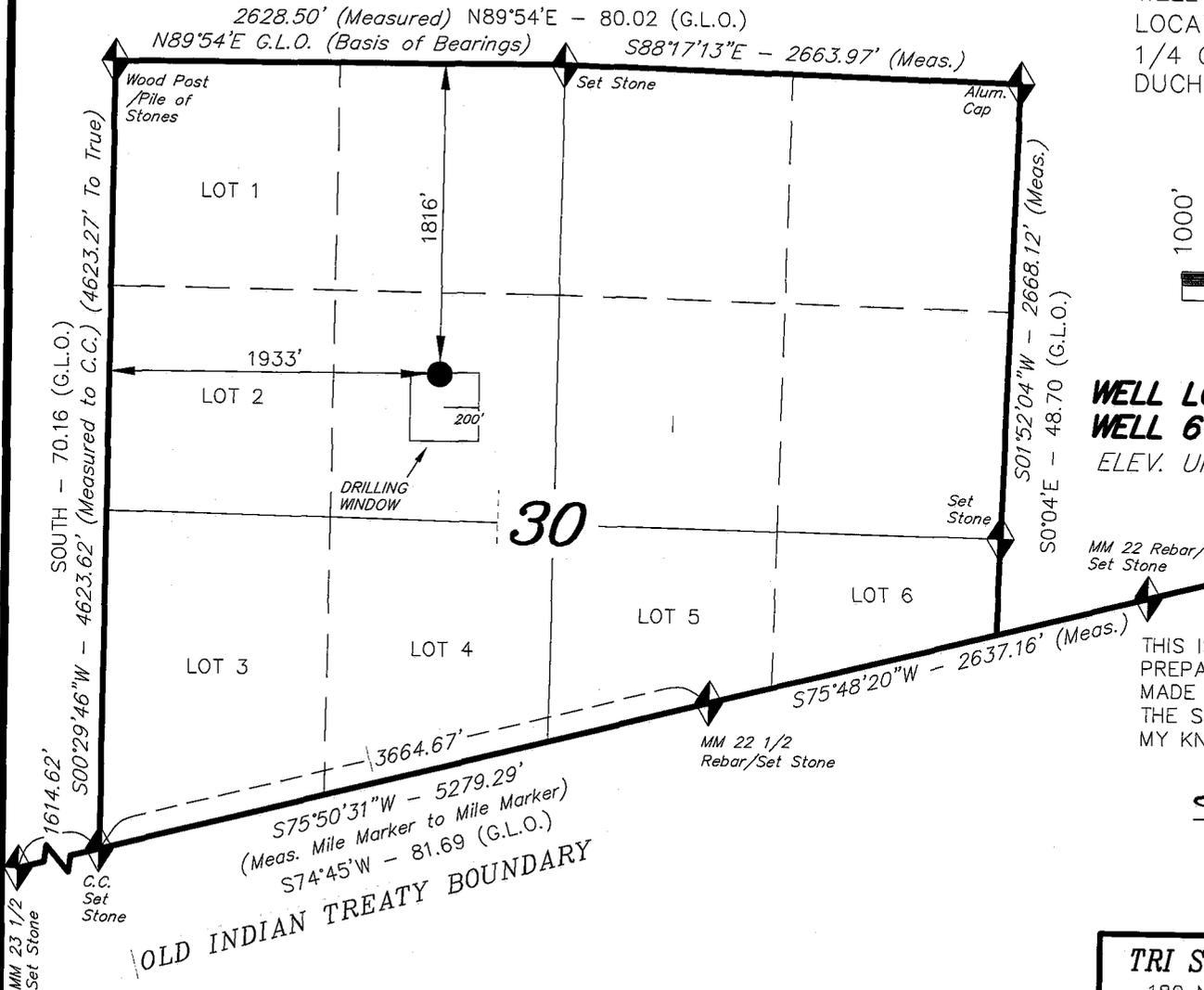
FEB 19 2009

DIV. OF OIL, GAS & MINING

T4S, R2W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

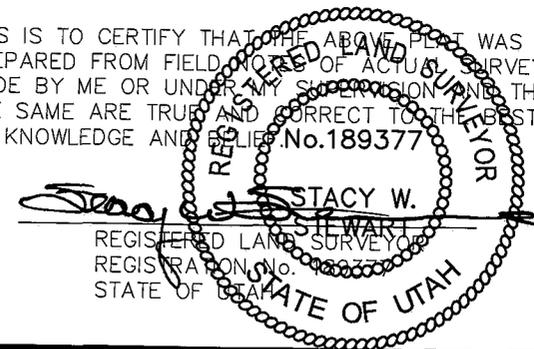
WELL LOCATION, WELL 6-30-4-2,
 LOCATED AS SHOWN IN THE SE 1/4 NW
 1/4 OF SECTION 30, T4S, R2W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH.



WELL LOCATION:
WELL 6-30-4-2

ELEV. UNGRADED GROUND = 5522.9'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL 6-30-4-2
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 29.89"
 LONGITUDE = 110° 09' 16.27"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 12-10-08	SURVEYED BY: T.H.
DATE DRAWN: 12-12-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

EXHIBIT D

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

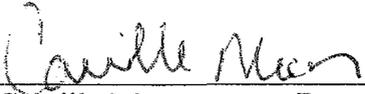
Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09

Todd Moon Date
Private Surface Owner

 1-20-09

Brad Mecham Date
Newfield Production Company

 1-20-09

Camille Moon Date
Private Surface Owner

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 6-30-4-2

SE/NW SECTION 30, T4S, R2W

DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' - 1790'
Green River 1790'
Wasatch 6645'
Base of Moderately Saline Ground Water @ 5250'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1790' - 6645' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 6-30-4-2

SE/NW SECTION 30, T4S, R2W

DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 6-30-4-2 located in the SE 1/4 NW 1/4 Section 30, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 1.9 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 1.6 miles \pm to its junction with an existing road to the southeast; proceed southeasterly - 0.3 miles \pm to its junction with the beginning of the proposed access road to the southwest; proceed southwesterly along the proposed access road - 900' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 900' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be

reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 900' of disturbed area be granted to allow for construction of the planned access road. Refer to **Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 900' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to **Topographic Map "C."**

Newfield Production Company requests 900' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to **Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 6-30-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 6-30-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #6-30-4-2, SE/NW Section 30, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

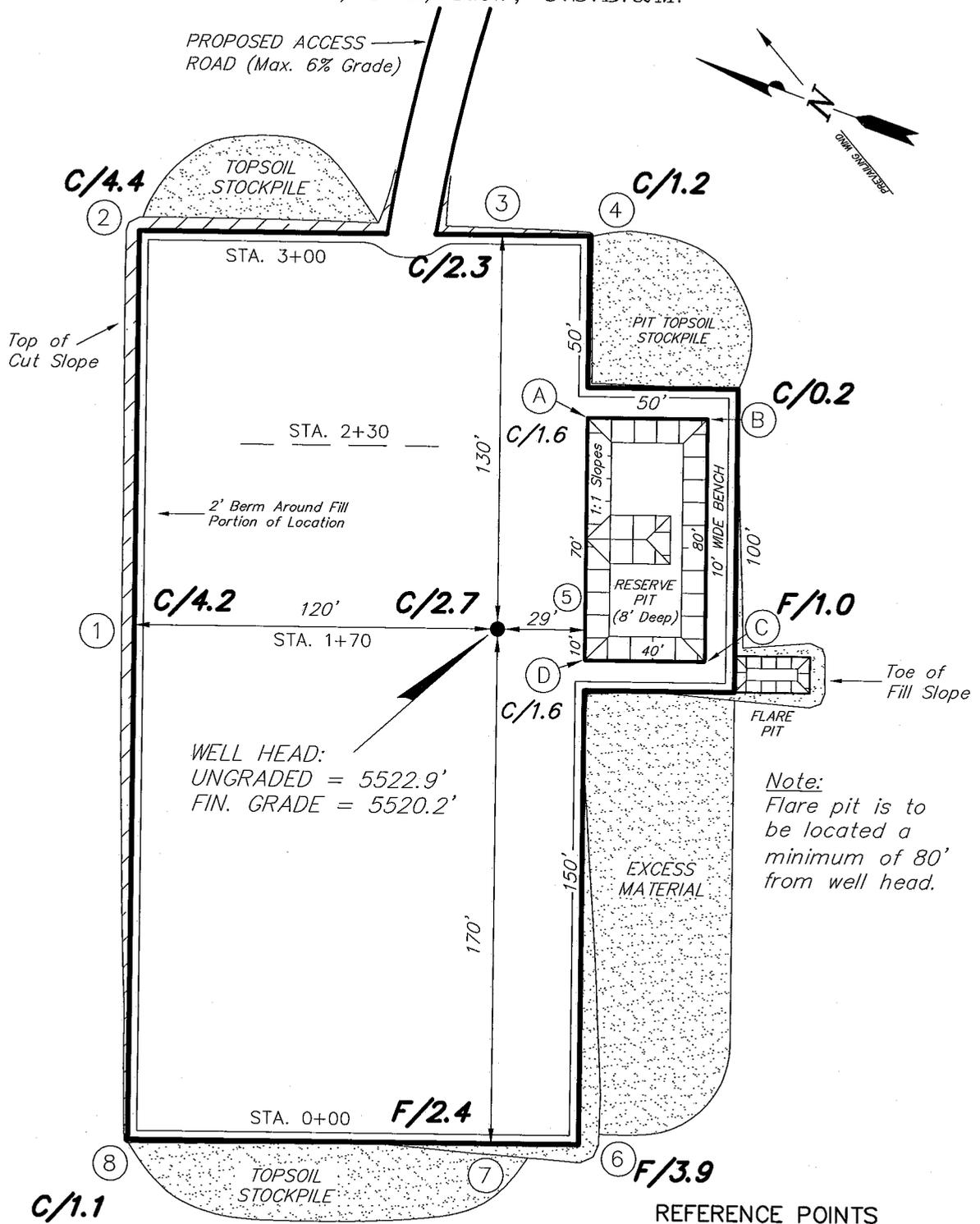
2/18/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 6-30-4-2

Section 30, T4S, R2W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5522.9'
FIN. GRADE = 5520.2'

Note:
Flare pit is to
be located a
minimum of 80'
from well head.

REFERENCE POINTS

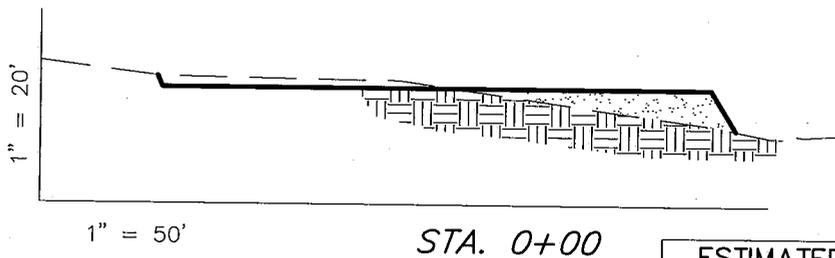
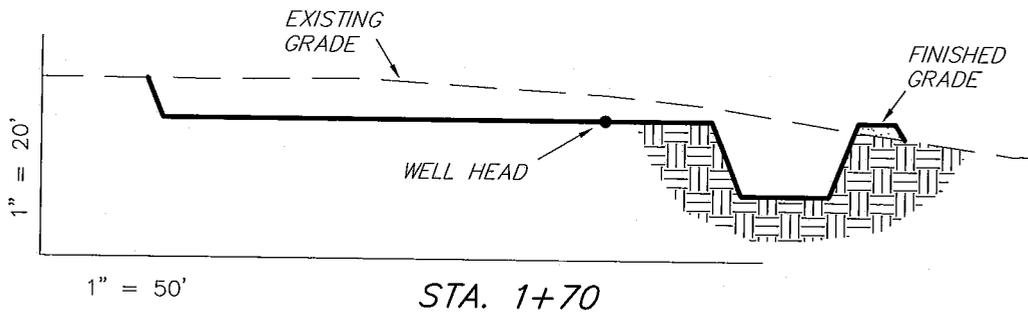
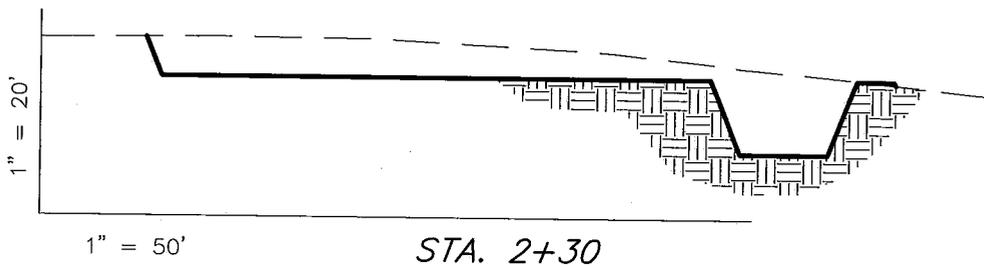
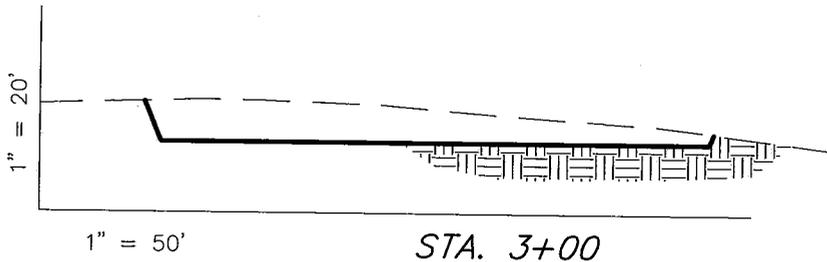
- 220' SOUTHWEST = 5518.5'
- 270' SOUTHWEST = 5518.8'
- 170' NORTHWEST = 5524.3'
- 220' NORTHWEST = 5523.8'

SURVEYED BY: T.H.	DATE SURVEYED: 12-10-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-08
SCALE: 1" = 50'	REVISED:

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 6-30-4-2



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,510	610	Topsoil is not included in Pad Cut	2,900
PIT	640	0		640
TOTALS	4,150	610	980	3,540

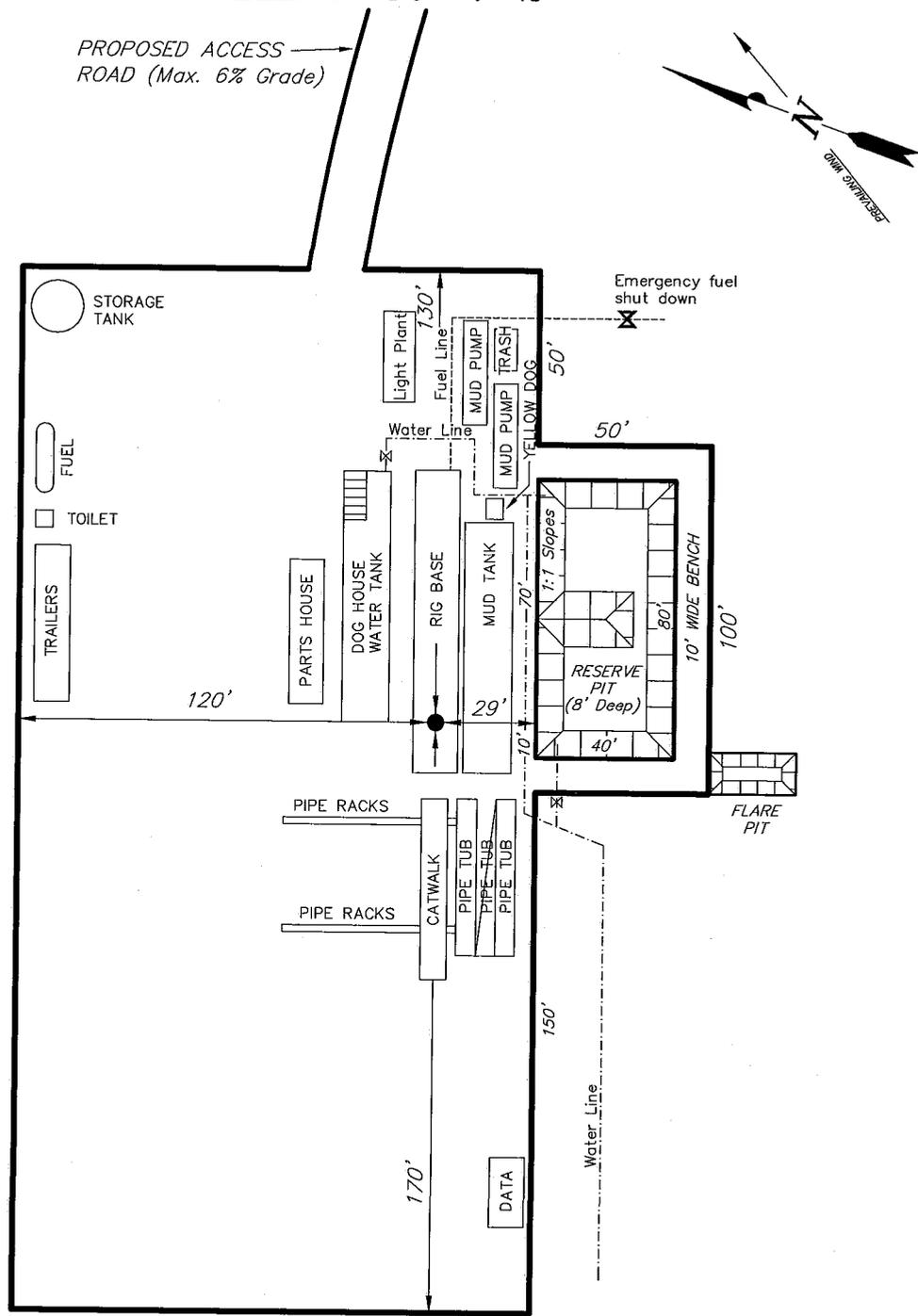
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Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

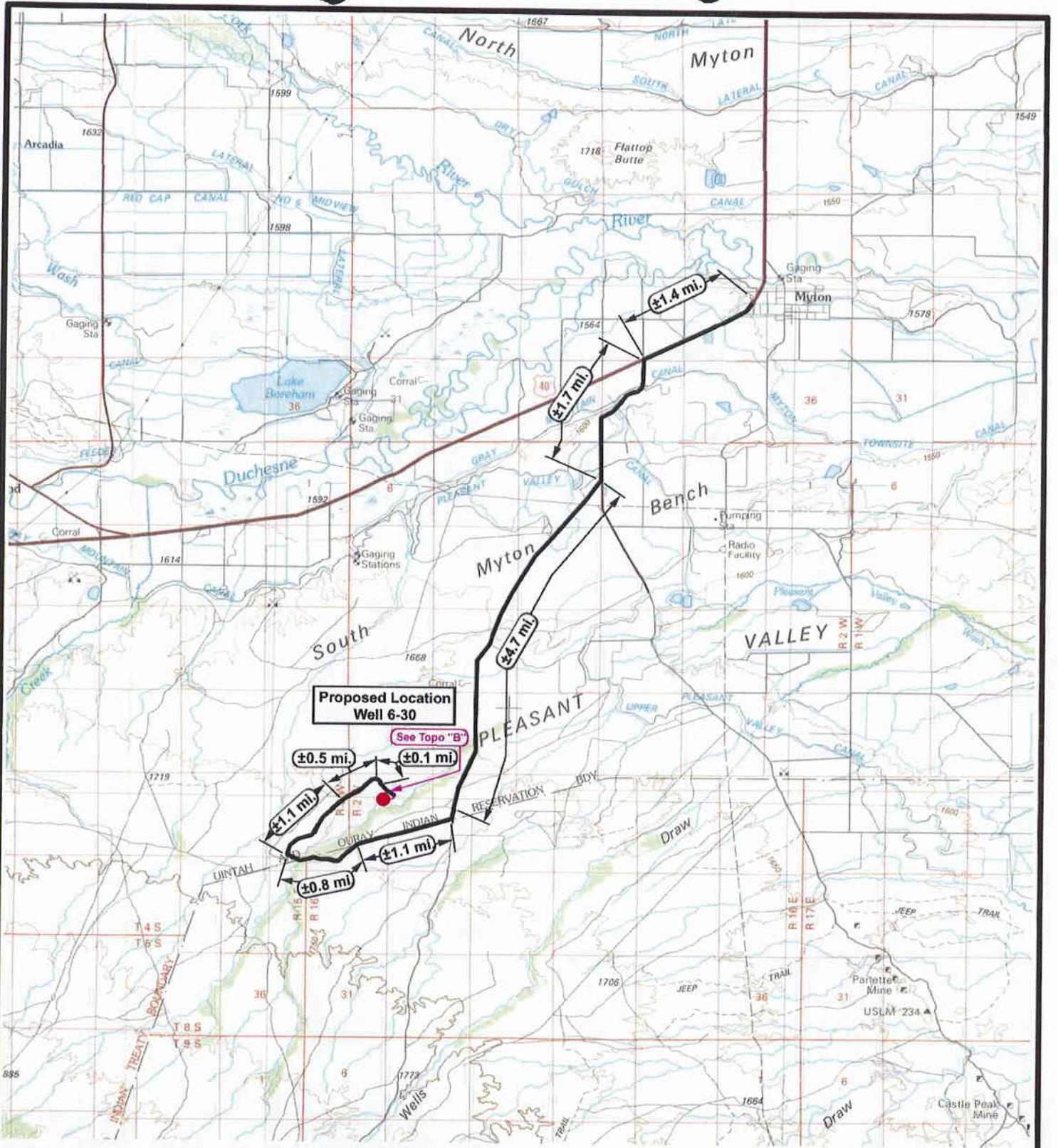
TYPICAL RIG LAYOUT

WELL 6-30-4-2



SURVEYED BY: T.H.	DATE SURVEYED: 12-10-08
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**Proposed Location
Well 6-30**

See Topo "B"

±0.5 mi.

±0.1 mi.

±1.1 mi.

±0.8 mi.

±1.1 mi.

NEWFIELD
Exploration Company

Well 6-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.



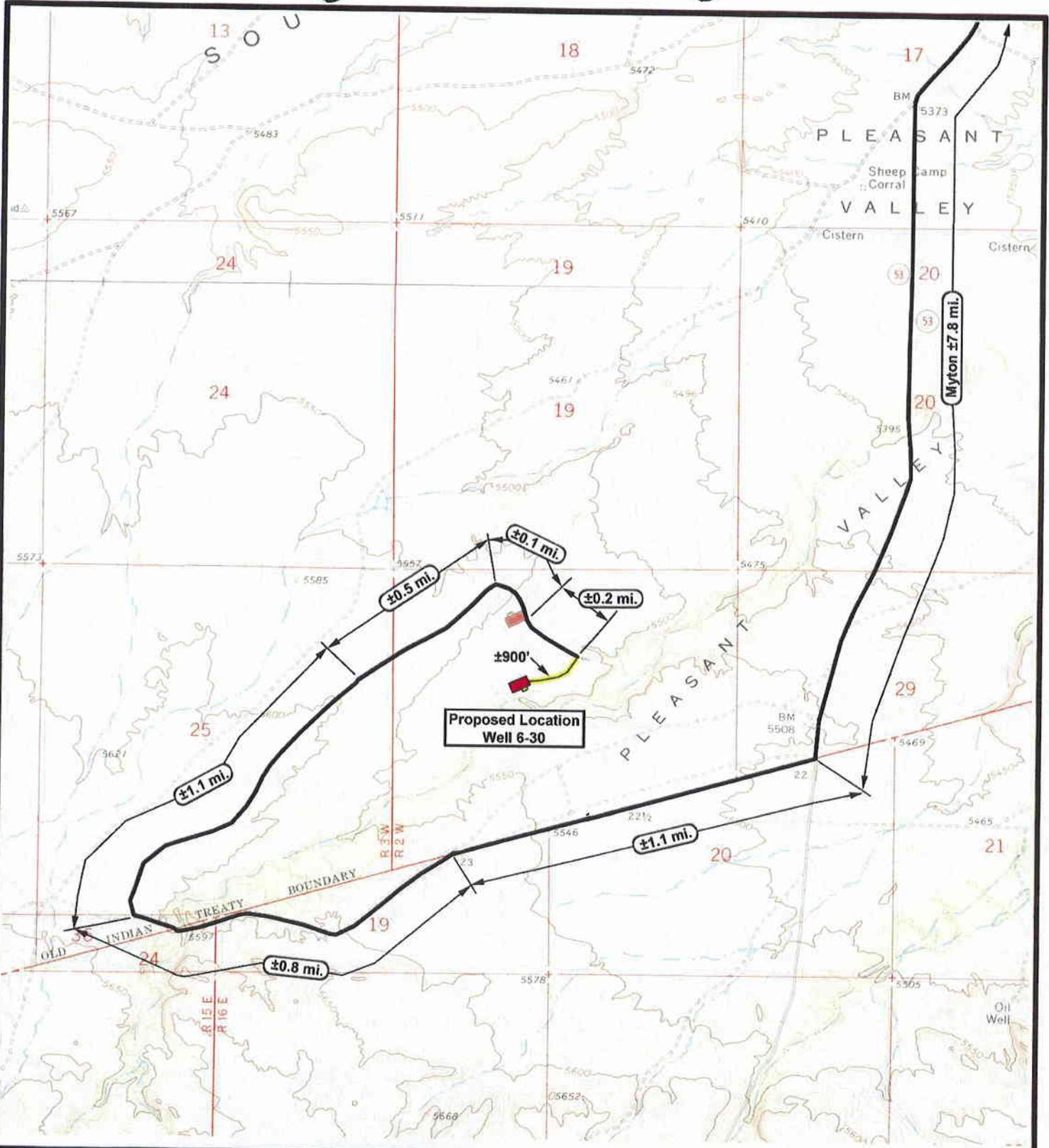
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
DRAWN BY: mw
DATE: 01-06-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



 **NEWFIELD**
Exploration Company

Well 6-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.



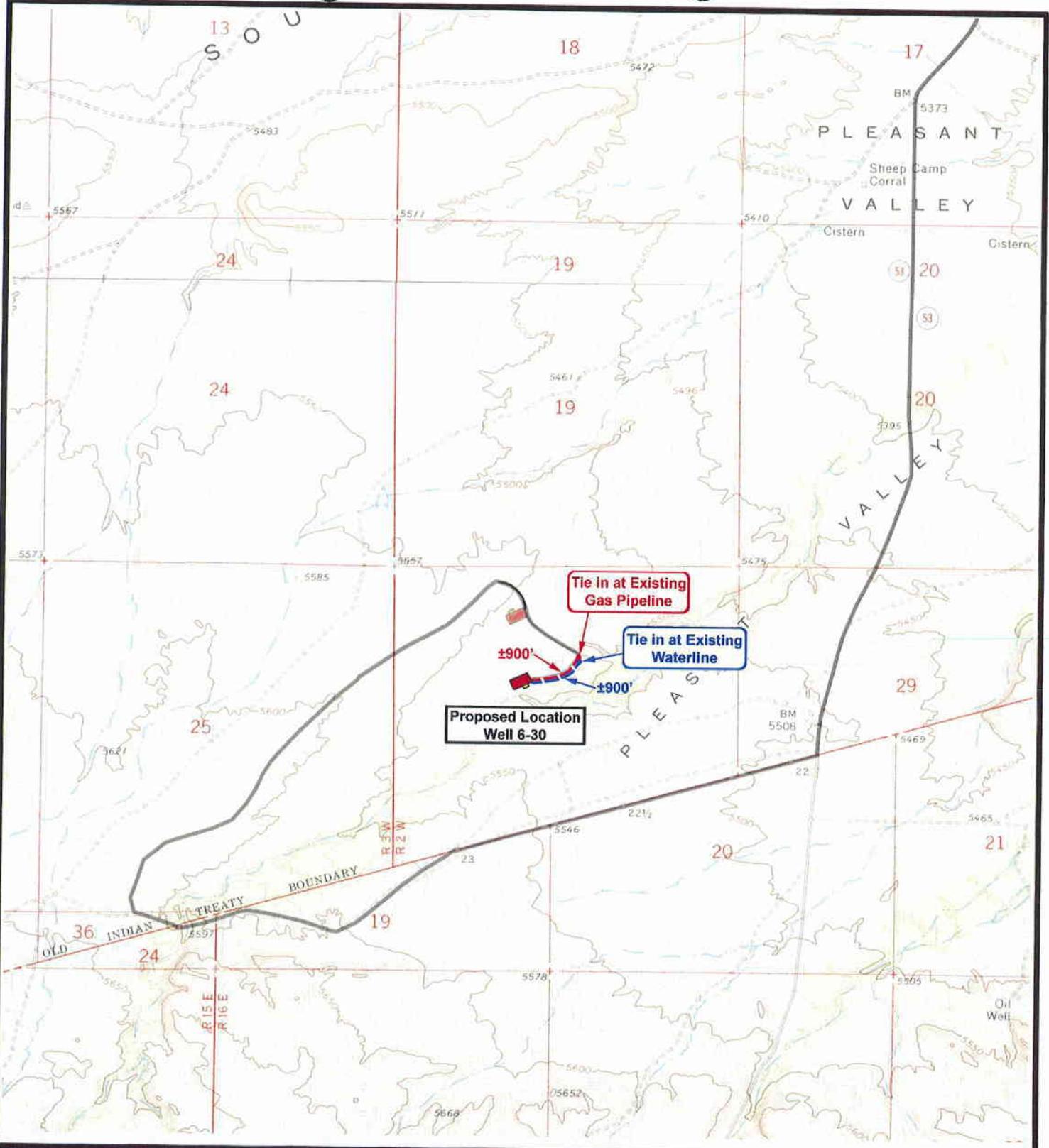

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

Well 6-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.



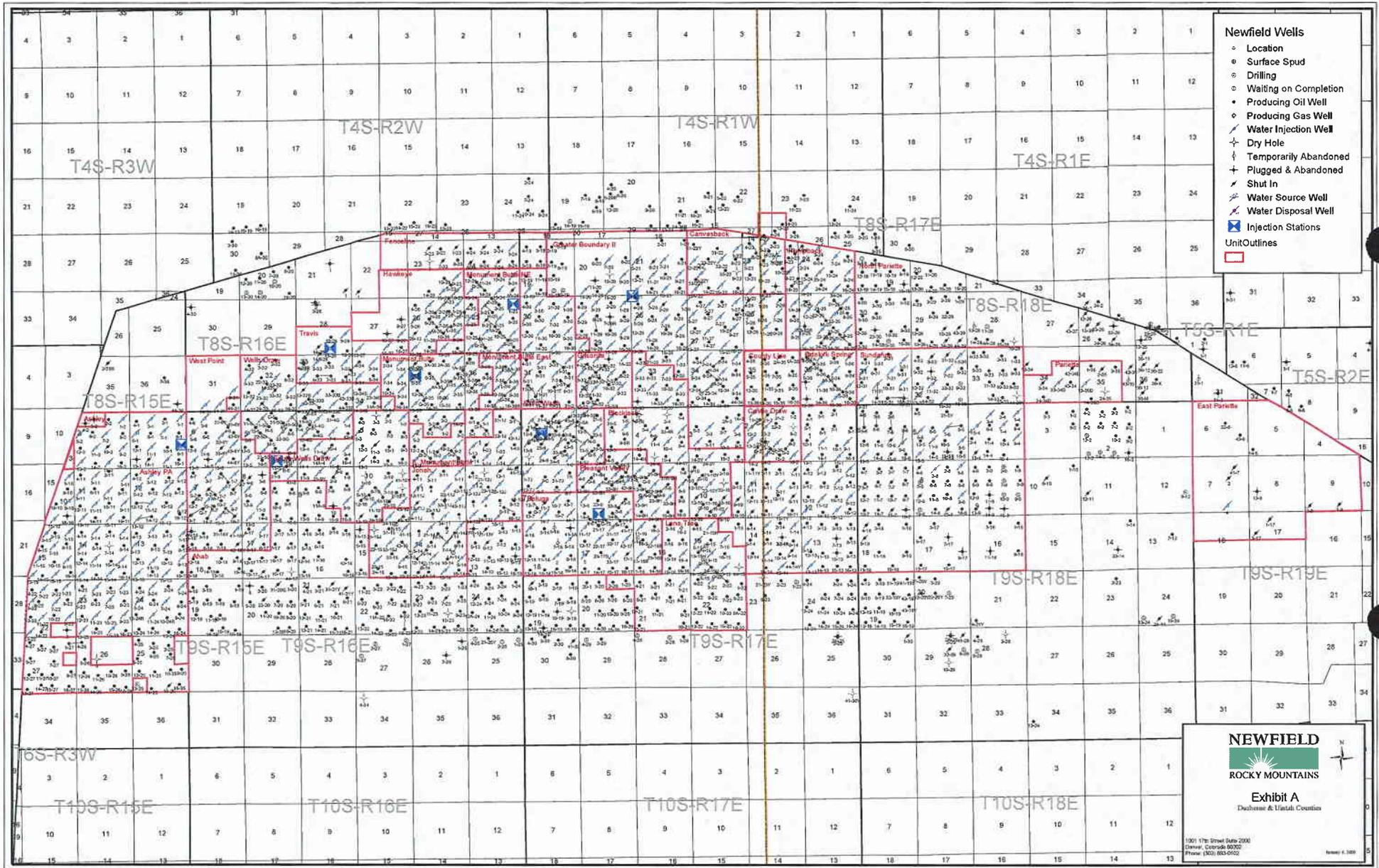
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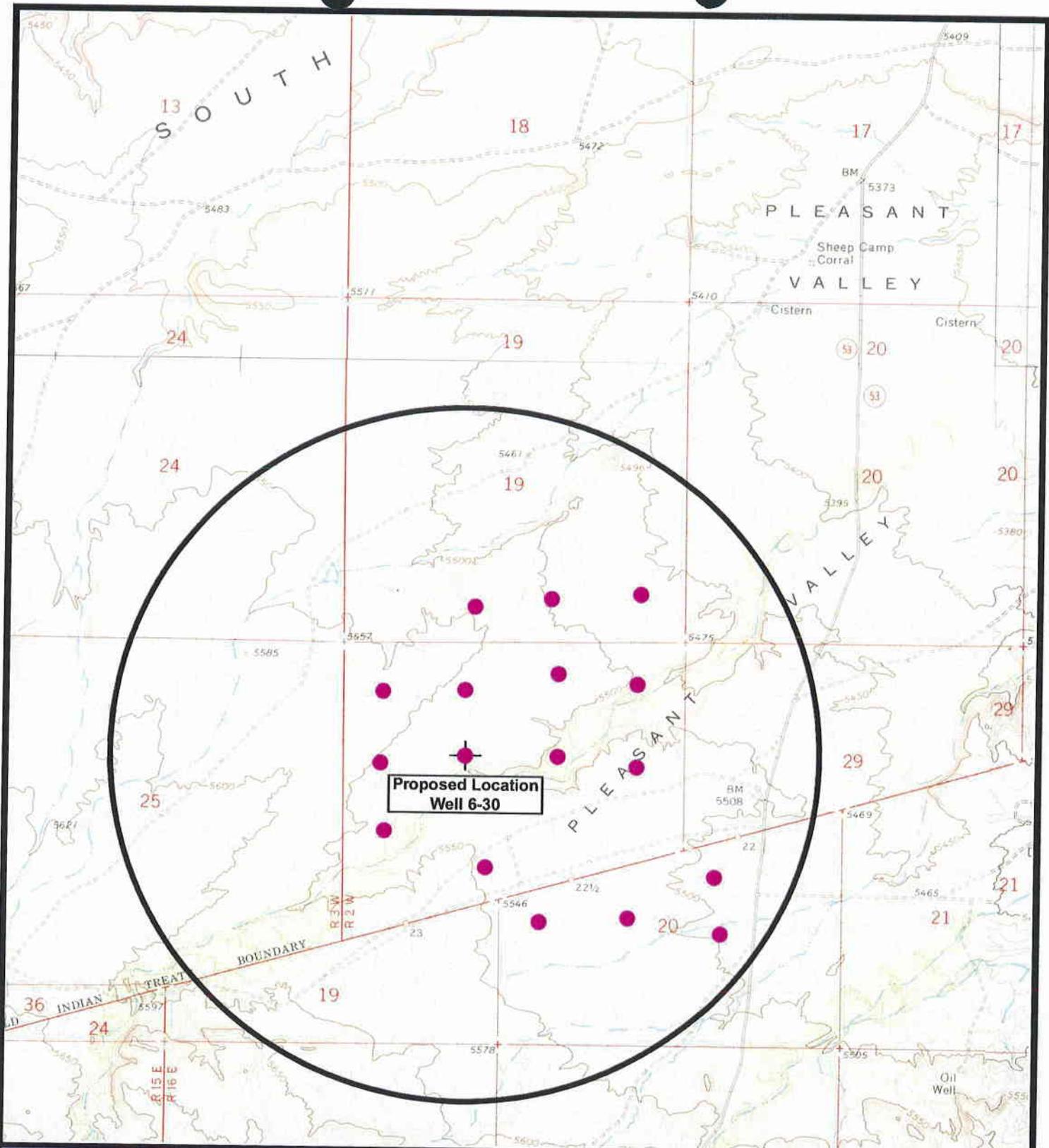
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"





 **NEWFIELD**
Exploration Company

Well 6-30-4-2
SEC. 30, T4S, R2W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 01-06-2009

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

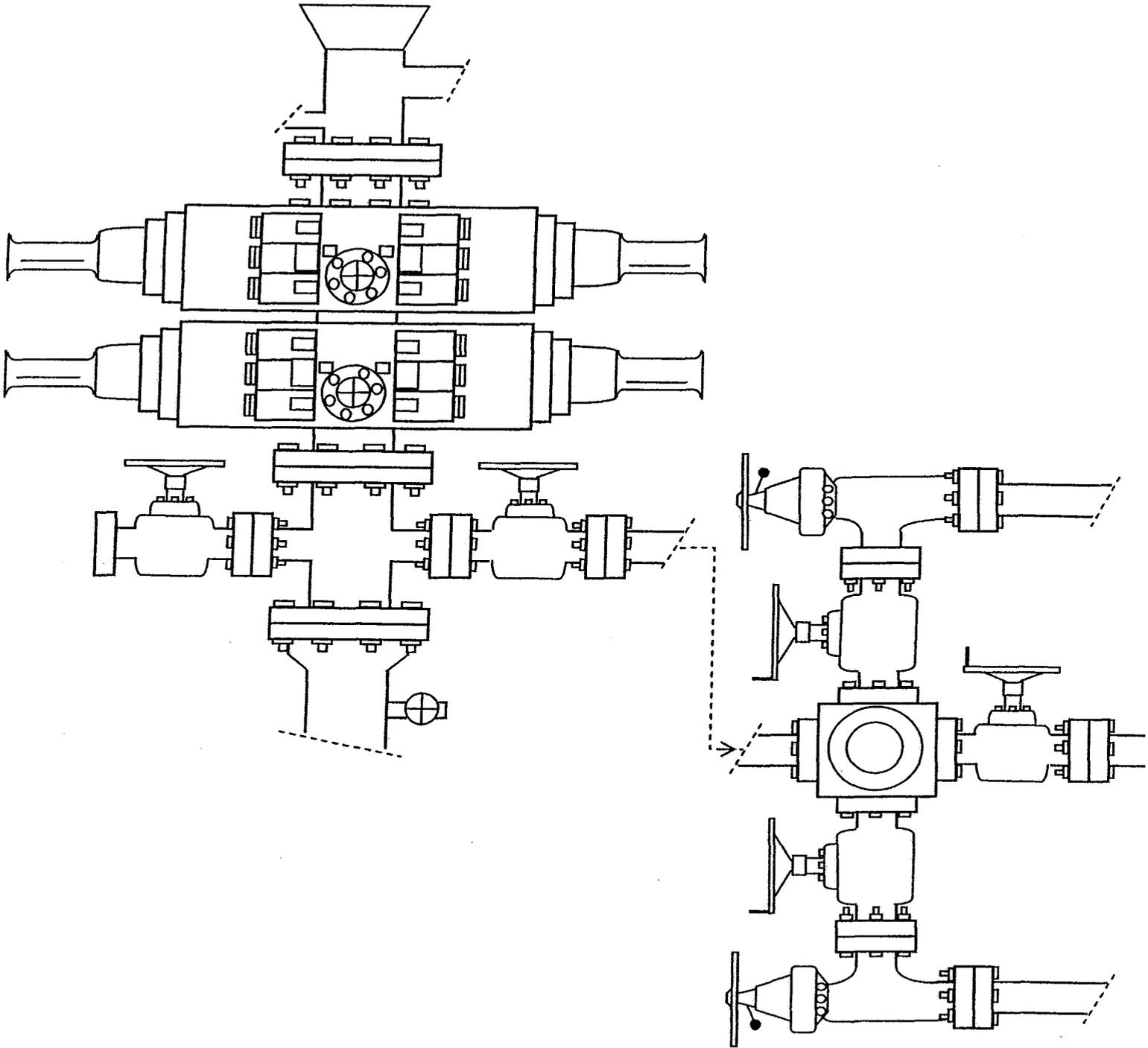


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-013-34209

WELL NAME: UTE TRIBAL 6-30-4-2
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENW 30 040S 020W
 SURFACE: 1816 FNL 1933 FWL
 BOTTOM: 1816 FNL 1933 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.10807 LONGITUDE: -110.15391
 UTM SURF EASTINGS: 572110 NORTHINGS: 4439885
 FIELD NAME: SOUTH MYTON BENCH (117)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005609
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (03-25-09)
 Cop, Separate file*

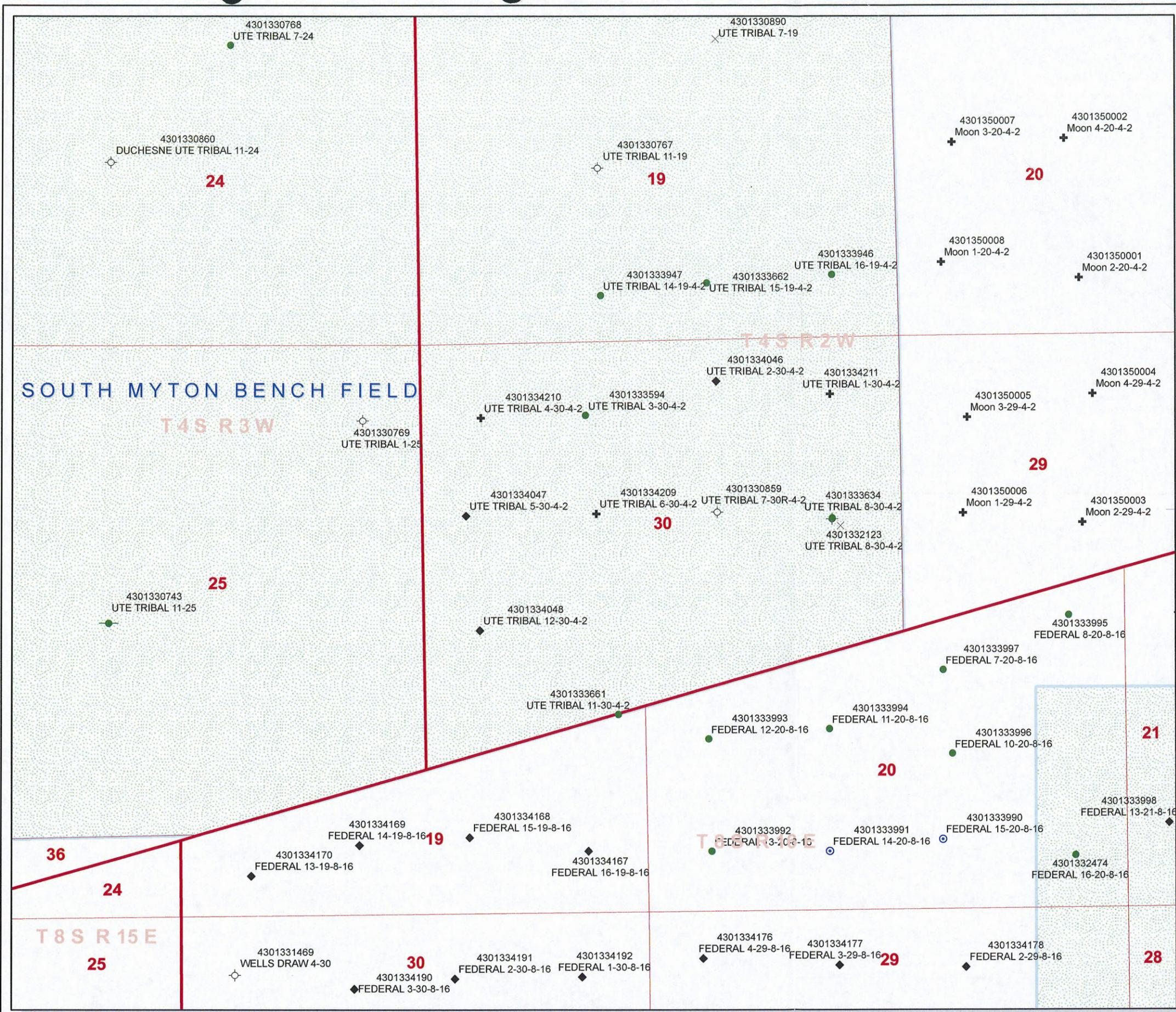
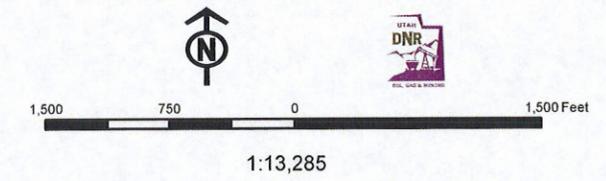
STIPULATIONS:

- 1- Federal Approval*
- 2- Spacing Strip*
- 3- STATEMENT OF BASIS*

API Number: 4301334209
Well Name: UTE TRIBAL 6-30-4-2
 Township 04.0 S Range 02.0 W Section 30
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ⊙ DRL |
| NF SECONDARY | ⊙ GI |
| PI OIL | ⊙ GS |
| PP GAS | ⊙ LA |
| PP GEOTHERML | ⊕ NEW |
| PP OIL | ⊕ OPS |
| SECONDARY | ⊕ PA |
| TERMINATED | ⊕ PGW |
| Fields | ⊕ POW |
| STATUS | ⊕ RET |
| ACTIVE | ⊕ SGW |
| COMBINED | ⊕ SOW |
| Sections | ⊕ TA |
| Township | ⊕ TW |
| | ⊕ WD |
| | ⊕ WI |
| | ⊕ WS |



Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

4/2/2009

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1319	43-013-34209-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	UTE TRIBAL 6-30-4-2	Unit			
Field	SOUTH MYTON BENCH	Type of Work			
Location	SENW 30 4S 2W U 1816 FNL 1933 FWL GPS Coord (UTM) 572110E 4439885N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

4/2/2009
Date / Time

Surface Statement of Basis

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 900 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 6-30-4-2 oil well site is within an undesignated oilfield in upper Pleasant Valley. It is located on the edge of a flat which breaks off to the south into the main stem of Pleasant Valley Wash. It has been moved to the north limits of the drilling window to avoid the slope into the wash. The surface of corner C of the reserve pit is supported by 1 foot of fill. With a planned 10' wide outside bench and the required 2 feet of free board no problem should occur. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal as modified.

Floyd Bartlett
Onsite Evaluator

3/25/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 6-30-4-2
API Number 43-013-34209-0 APD No 1319 Field/Unit SOUTH MYTON BENCH
Location: 1/4,1/4 SENW Sec 30 Tw 4S Rng 2W 1816 FNL 1933 FWL
GPS Coord (UTM) Surface Owner

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), James Hereford and Kristina Cimilula (Bureau of Land Management).

Regional/Local Setting & Topography

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 900 feet of the site. From this point new construction will be required.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const	Material	Surface Formation
0.19	Width 199	Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

A fair desert shrub type consisting of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, shadscale, curly mesquite, broom snakeweed, and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 20 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located mostly in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the site.

Floyd Bartlett
Evaluator

3/25/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 6-30-4-2 Well, 1816' FNL, 1933' FWL, SE NW, Sec. 30, T. 4 South,
R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34209.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 6-30-4-2
API Number: 43-013-34209
Lease: 2OG0005609

Location: SE NW **Sec.** 30 **T.** 4 South **R.** 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
20G0005609

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 6-30-4-2

9. API Well No.
43 013 3A209

10. Field and Pool, or Exploratory.
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 30, T4S R2W

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface SE/NW 1816' FNL 1933' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 11.7 miles southwest of Myton, UT

15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)

16. No. of acres in lease
NA 475.16

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA

19. Proposed Depth
6,645'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5523' GL

22. Approximate date work will start*
3rd Qtr. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 2/18/09

Title Regulatory Specialist

Approved by (Signature) *Jason Kavcica* Name (Printed/Typed) Jason Kavcica Date JUL 10 2009

Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL

RECEIVED

(Instructions on page 2)

BIA

FEB 14 2009

RECEIVED

NOS N/A

BLM VERNAL UTAH

JUL 15 2009

IAFMSS#09RRA0039A

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 6-30-4-2
API No: 43-013-34209

Location: SENW, Sec. 30, T4S, R2W
Lease No: 2OG0005609
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross #29 Submitted By Johnny
Davis Phone Number (435)-823-3612

Well Name/Number Ute Tribal 6-30-4-
2

Qtr/Qtr SENW Section 30 Township 4S

Range 2W

Lease Serial Number

20G0005609

API Number _43-013-34209

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/21/10 4:00 AM
PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point

- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Rig # 3 Move from Fed. 5-28-9-18 to Fed. 7-20-9-18

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	17400 ✓	4301334127	GREATER BOUNDARY II L-3-9-17	NESE	3	9S	17E	DUCHESNE	3/25/2010	4/5/10
WELL 1 COMMENTS: <i>GRRV</i>											
A	99999	17560	4301334209	UTE TRIBAL 6-30-4-2	SESW	30	4S	2W	DUCHESNE	3/21/2010	4/5/10
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	17561	4301350202	UTE TRIBAL 1-21-4-1	NENE	21	4S	1W	DUCHESNE	3/22/2010	4/5/10
WELL 3 COMMENTS: <i>GRRV</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

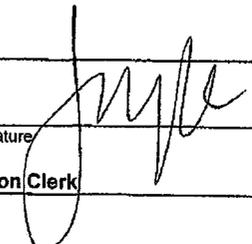
ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

Signature: 
 Jentri Park
 Production Clerk
 Date: 03/26/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SENW Section 30 T4S R2W

5. Lease Serial No.
 MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 UTE TRIBAL 6-30-4-2

9. API Well No.
 4301334209

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/21/10 MIRU Ross # 21. Spud well @ 9:00 AM. Drill 365' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# casing. Set @ 364.49' KB. On 3/23/10 cement with 180 sks of class "G" w/ 2% CaCL2 + 1/4# per sk Cello Flake mixed @ 15.8 ppg with 1.17 cf/sk yield. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Mitch Benson
 Signature _____ Title Drilling Foreman
 Date 03/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
UTE TRIBAL 6-30-4-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301334209

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MYTON/TRIBAL EDA

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 30, T4S, R2W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/23/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 04-23-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 04/26/2010

(This space for State use only)

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APR 28 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 6-30-4-2

2/1/2010 To 6/30/2010

4/16/2010 Day: 1

Completion

Rigless on 4/16/2010 - Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6762' cement top @ 288'. Perforate BSCarb sds as shown in perforation report. 162 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$13,067

4/20/2010 Day: 2

Completion

Rigless on 4/20/2010 - Frac well. Flow well back. - Stage #2; RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 4',3',4-2' perf guns. Set plug @ 6478'. Perforate CP Lime sds @ 6454-58', CP5 sds @ 6424-27', CP Lime sds @ 6399-6401', 6364-66', 6344-46', 6328-30' w/ 3-1/8 Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 45 shots. RU BJ & open well w/ 2537 psi on casing. Perfs broke down @ 3757 psi w/ 7 bbls @ 3 bpm, back to 2912 psi. Pressure to low to shut down. Pump 24 bbls of 15% HCL acid (had 100 psi drop when hit perfs). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10,000#'s of 100 mesh & 75,000#'s of 30/50 sand in 2077 bbls of slick water. Treated @ ave pressure of w/ ave rate of bpm w/ 2 ppg sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2450 w/ .82FG, 5 min was 2309. 10 min was 2287. 15 min was 2267. Leave pressure on well. 4086 bbls EWTR. - Stage #5; RU WLT. RIH w/ frac plug & 9' perf gun. Set plug @ 5286'. Perforate D1 sds @ 5177-86' w/ 3 spf for total of 27 shots. RU BJ & open well w/ 2048 psi on casing. Perfs broke down @ 4168 psi w/ 3 bbls @ 3 bpm, back to 2278 psi @ 7 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 35,000#'s of 20/40 sand in 421 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2510 w/ ave rate of 40 bpm w/ 8 ppg sand. ISIP was 1914 w/ .80FG, 5 min was 1704. 10 min was 1674. 15 min was 1661. Flow well back. Well flowed for 9 hours & turned to oil. 4500 bbls EWTR. - Stage #4; RU WLT. RIH w/ frac plug & 4',4' perf guns. Set plug @ 5870'. Perforate LODC sds @ 5774-78', A3 sds @ 5698-5702' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2133 psi on casing. Perfs broke down @ 3916 psi w/ 3 bbls @ 3 bpm, back to 2705 psi @ 7 bpm. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 70,000#'s of 20/40 sand in 644 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3326 w/ ave rate of 40 bpm w/ 8 ppg sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3039 w/ .96FG, 5 min was 2937. 10 min was 2876. 15 min was 22283046. Leave pressure on well. 5183 bbls EWTR. - Stage #1; RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 0 psi on casing. Perfs broke down @ 3130 psi w/ 3 bbls @ 3 bpm, back to 2819 psi. ISIP was 2546 w/ .82FG. 1 min was 2433. 4 min was 2326. Pump 24 bbls of 15% HCL acid. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10,000#'s of 100 mesh & 55,000#'s of 30/50 sand in 1847 bbls of slick water)cut sand 10,000#'s short due to pressure). Treated @ ave pressure of 3575 w/ ave rate of 48 bpm w/ 2 ppg sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2865 w/ .87FG, 5 min was 2621. 10 min was 2554. 15 min was 2573. Leave pressure on well. 2009 bbls EWTR. - Stage #3; RU WLT. RIH w/ frac plug & 6',3' perf guns. Set plug @ 6245'. Perforate CP2 sds @ 6204-10', CP1 sds @ 6127-30' w/ 3 spf for total of 27 shots. RU BJ & open well w/ 2257 psi on casing. Perfs broke down @ 3399 psi w/ 3 bbls @ 3 bpm, back to 2526 psi. Pressure to low to shut down. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 35,000#'s of 20/40 sand in 453 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3094 w/ ave rate of bpm w/ 8 ppg sand. Spot 12 bbls of 15% HCL acid in

flush for next stage. ISIP was 2597 w/ .85FG, 5 min was 2315. 10 min was 2256. 15 min was 2228. Leave pressure on well. 4539 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$137,879

4/21/2010 Day: 3

Completion

Leed #731 on 4/21/2010 - MIRUSU. Set kill plug. - MIRUSU. Open well w/ 1000 psi on casing. RU Hot Oiler & pump 13 bbls water down casing @ 200° @ 1/4 bpm w/ ISIP @ 1300 psi. RU Perforators LLC WLT w/ lubricator. RIH w/ Weatherford 5-1/2" (6K) composite solid plug & set @ 5127'. RD Cameron BOP's & frac head. Instal 3M productin tbg head & Schefer BOP's. PU 4-3/4" Chomp mill & x-over sub. Tally, pickup & TIH w/ new J-55, 2-7/8", 6.5#, 8 EUE tbg to tag plug @ 5127'. RU swivel, pump & tanks. Drlg out plug in 22 min. TIH w/ tbg to tag plug @ 5286'. Drlg out plug. SIFN w/ 4200 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$182,249

4/22/2010 Day: 4

Completion

Leed #731 on 4/22/2010 - Drlg plugs. Flow well for clean out. - Open well w/ 700 psi on casing. Flow well. Pump 40 bbls down tbg. TIH w/ tbg to tag plug @ 5870'. Drlg out plug #2. TIH w/ tbg to tag plug @ 6245'. Drlg out plug #3. TIH w/ tbg to tag @ 6446'. Drlg out plug #4. TIH w/ tbg to tag fill @ 6730'. C/O to PBSD @ 6819'. LD 2 jts tbg. Flow well for 2 hours & rec'd 180 bbls w/ 10% oil, good gas w/ no sand. Rec'd 450 bbls fluid for today. SIFN w/ 3750 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$191,027

4/23/2010 Day: 5

Completion

Leed #731 on 4/23/2010 - Pump brine water. TIH w/ production. Put well on pump. - Open well w/ 600 psi on tbg. Pump 30 bbls of brine water down tbg. TIH w/ tbg to tag 2' of sand. Pump 170 bbls of brine & returned 80 bbls. TOOH w/ tbg. RD mill & x-over. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Cntrl Hydrlic w/ 45,000# shear. 208 jts tbg. RD BOP's. Set TA @ 6553' w/ 17,000#'s tension w/ SN @ 6589' & EOT @ 6652'. Flush tbg w/ 60 bbls brine. Pickup & prime pump. TIH w/ new 2-1/2" x 1-1/2" x 17' x 24' RHAC Cntrl Hydrlic pump w/ 221"SL, 6-1-1/2" weight rods, 20- 3/4" guided rods, 138- 3/4" plain rods, 99- 7/8" guided rods, 2' x 7/8" pony rod. 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 5:30PM w/ 122"SL @ 5 spm w/ 3750 bbls EWTR. Final Report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$239,597

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
EDA 20G0005609

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 6-30-4-2

9. AFI Well No.
43-013-34209

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 30, T4S, R2W

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
03/21/2010

15. Date T.D. Reached
04/08/2010

16. Date Completed
04/23/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5523' GL 5535' KB

18. Total Depth: MD 6880'
TVD

19. Plug Back T.D.: MD 6819'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

1. Name of Operator
NEWFIELD EXPLORATION COMPANY

2. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1816' FNL & 1933' FWL (SE/NW) SEC. 30, T4S, R2W
At top prod. interval reported below
At total depth 6880'

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6866'		311 PRIMLITE		288'	
						426 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6653'	TA @ 6554'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River			6527-6604' BsCarb	.36"	3	45
B) Green River			6328-6458' CPL CP5	.34"	3	45
C) Green River			6127-6210' CP1 CP2	.34"	3	27
D) Green River			5698-5778' A3 LODC	.34"	3	24

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6527-6604'	Frac w/ 65000#'s 20/40 sand in 1324 bbls of slick water.
6328-6458'	Frac w/ 85000#'s 20/40 sand in 1568 bbls of slick water.
6127-6210'	Frac w/ 35000#'s 20/40 sand in 185 bbls of Lightning 17 fluid.
5698-5778'	Frac w/ 70000#'s 20/40 sand in 332 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-24-10	5-9-10	24	→	83	0	34			2-1/2" x 1-1/2" x 17' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4098' 4330'
				GARDEN GULCH 2 POINT 3	4454' 4748'
				X MRKR Y MRKR	5000' 5030'
				DOUGALS CREEK MRK BI CARBONATE MRK	5148' 5414'
				B LIMESTON MRK CASTLE PEAK	5557' 6073'
				BASAL CARBONATE WASATCH	6477' 6608'

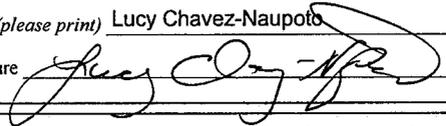
32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (D1) 5177-5186', .34" 3/27 Frac w/ 35000#'s of 20/40 sand in 169 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 05/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 6-30-4-2**2/1/2010 To 6/30/2010****UTE TRIBAL 6-30-4-2****Waiting on Cement****Date:** 3/23/2010

Ross #29 at 365. Days Since Spud - casing (guide shoe, shoe jt, baffle plate, 7 jts) set @ 364.49' KB. On 3/23/10 BJ Services cemented - On 3/21/10 Ross Rig #21 spud Ute Tribal 6-30-4-2, drilled 365' of 12 1/4" hole, and ran 8 jts 8 5/8" - Returned 3 bbbs to pit. - 8 5/8" casing w/ 180 sks Class "G" + 2% CaCl2 + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield.

Daily Cost: \$0**Cumulative Cost:** \$56,767**UTE TRIBAL 6-30-4-2****Rigging down****Date:** 4/3/2010

NDSI #3 at 365. 0 Days Since Spud - Prepare to move

Daily Cost: \$0**Cumulative Cost:** \$62,227**UTE TRIBAL 6-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/5/2010

NDSI #3 at 1397. 1 Days Since Spud - R/U B&C Quick Test. Test kelly, safety valve, pipe rams, blind rams and choke to a high pressure of - Drill 7 7/8" hole from 766' to 1397' with 18,000 lbs WOB, 146 total RPM, 410 GPM, 105 fph avg ROP - Rig down on Ute Tribal 4-30-4-2 - 2,000 psi for 10 minutes. Test surface casing @ 1,500 psi for 30 minutes. All tested good. - Pick up BHA as follows: 1 Smith MI 616 bit, 1 Hunting .21 MM, 1 monel, 1 x/o, 1 gap sub, 1 x/o, - 1 antenna sub, 1 monel, 18 DCs. Tag cement at 340'. - Install rotating rubber and drive bushings. - Drill 7 7/8" hole from 340' to 766' with 18,000 lbs WOB, 146 total RPM, 410 GPM, 95 fph avg ROP - Move and rig up on Ute Tribal 6-30-4-2

Daily Cost: \$0**Cumulative Cost:** \$106,285**UTE TRIBAL 6-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/6/2010

NDSI #3 at 3874. 2 Days Since Spud - Work on Pump - Drill 7 7/8" hole from 3548' to 3579' with 18,000 lbs WOB, 146 total RPM, 410 GPM, 162 fph avg ROP - Work on pump - Drill 7 7/8" hole from 3074' to 3548' with 18,000 lbs WOB, 146 total RPM, 410 GPM, 162 fph avg ROP - Drill 7 7/8" hole from 3579' to 3874' with 18,000 lbs WOB, 146 total RPM, 410 GPM, 162 fph avg ROP - Rig Service - Drill 7 7/8" hole from 2694' to 3074' with 18,000 lbs WOB, 146 total RPM, 410 GPM, 162 fph avg ROP - Displace hole w/brine and fill steele pits - Drill 7 7/8" hole from 1397' to 2694' with 18,000 lbs WOB, 146 total RPM, 410 GPM, 162 fph avg ROP

Daily Cost: \$0**Cumulative Cost:** \$134,475**UTE TRIBAL 6-30-4-2****Drill 7 7/8" hole with fresh water****Date:** 4/7/2010

NDSI #3 at 5550. 3 Days Since Spud - Drill 7 7/8" hole from 4874' to 5550'/WOB 28/ RPM 50/ GPM 520/ ROP 61.5 FPH - Drill 7 7/8" hole from 4540' to 4874'/WOB 28/ RPM 50/ GPM 520/ ROP 83.5 FPH - Change wash plate in mud pump - Drill 7 7/8" hole from 4337' to

4540' /WOB 27/ RPM 50/ GPM 520/ ROP 101.5 FPH - Rig service / Function test BOP's & Crown-O-Matic - Drill 7 7/8" hole from 3874' to 4337'/WOB26/RPM 50/ GPM 520/ ROP 115.8 FPH - Change valves & seats in mud pump - Change oil & filters in mud pump

Daily Cost: \$0

Cumulative Cost: \$175,418

UTE TRIBAL 6-30-4-2

Lay Down Drill Pipe/BHA

Date: 4/8/2010

NDSI #3 at 6880. 4 Days Since Spud - Circ & Cond. For Logs - LDDP - LDDP to 4000' - Pump 10.6# mud to kill well for logs 4000' to surface - Drill 7 7/8" hole from 5550' to 6139'/ WOB 28/RPM 56/ GPM 520/ ROP 84.1 FPH - Rig Service/ Function test BOP's & Crown-O-Matic OK - Drill 7 7/8" hole from 6139' to 6880'/ WOB 30/ RPM 62/ GPM 520/ ROP 74 FPH T D **Finalized**

Daily Cost: \$0

Cumulative Cost: \$207,828

UTE TRIBAL 6-30-4-2

Wait on Completion

Date: 4/9/2010

NDSI #3 at 6880. 5 Days Since Spud - Change to Csg. Rams /Test to 2000 psi for 15 min. with B & C Quick test. OK - RU PSI & Log well / Ran Dual Guard Gamma Ray Compensated Density Compensated Neutron - Finish LDDP & BHA with Directional tools/ Bit had 2 jets plugged with blue rubber from Hunting MM - RU QT Casers & run 157 jts of 5 1/2" J55 15.5# Csg. / Tag @ 6859'/ Wash down & land @ 686L+5#CSE+06' - Circ with rig pump & RU BJ - Pump 311 sks lead cmt PLII+3%KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF/11PPG with a 3.53 yield followed by - 426 sks 50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/14.4PPG with yield of 1.24 cf/sk/25 bbl to - pit /Displacement 158 bbls/bumped plug @2400 psi - ND BOP's & set Csg. Slips with 95,000# tension - Release rig @ 10:30 PM 4/8/10 - Wash BOP's out / Close well in to prevent gas migrating thru cmt./Clean mud tanks

Finalized

Daily Cost: \$0

Cumulative Cost: \$337,138

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 6-30-4-2
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013342090000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816 FNL 1933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 30 Township: 04.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: SOUTH MYTON BENCH COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests the approval to open additional pay in the Wasatch Sands in subject well in a single stage. The target OAP interval in the Wasatch sand is [6696-6699] & [6673-6676]. Please contact Paul Weddle at 303-383-4117 with any questions.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 02/17/2011
By: *Dark K. Quist*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A		DATE 2/7/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013342090000

**Please see requirements of rule R649-3-22 for completing into two or more pools.
Conditions of this rule have not been met.**

Newfield Production Company

Ute Tribal 6-30-4-2W

Procedure for: OAP Wasatch. Tubing frac

Well Status: See attached Wellbore Diagram

AFE #

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,929**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

Wasatch	6696-6699	3spf	120deg phasing
Wasatch	6673-6676		
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **No need** and test to 4,000psi. PUH with packer to +/- **6,633**
- 4 RU frac equip. Frac the **Wasatch** down tubing w/**20,000#** 20/40sand at 15 BPM with max sand concentration of **4ppg** per BJ recommendation. **Include CLAYTREAT.**
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 9 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 Run PBGA, Place SN @ ± 6589 and set TAC at ±6554' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with Rod Design as sent out by Jake Fulcher. Run same size pump or smaller, as Is is currently being used.
- 12 PWOP and track results for one month.

Ute Tribal 6-30-4-2W

Spud Date:-3-21-10
 Put on Production: 4-23-10
 GL:5523' KB:5535'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8jts. (352.64')
 DEPTH LANDED: 364.49'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 180 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 156jts. (6807.41')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6865.91'
 CEMENT DATA: 31 1sxs Prem. Lite II mixed & 426 sxs 50/50 POZ.
 CEMENT TOP AT: 288'

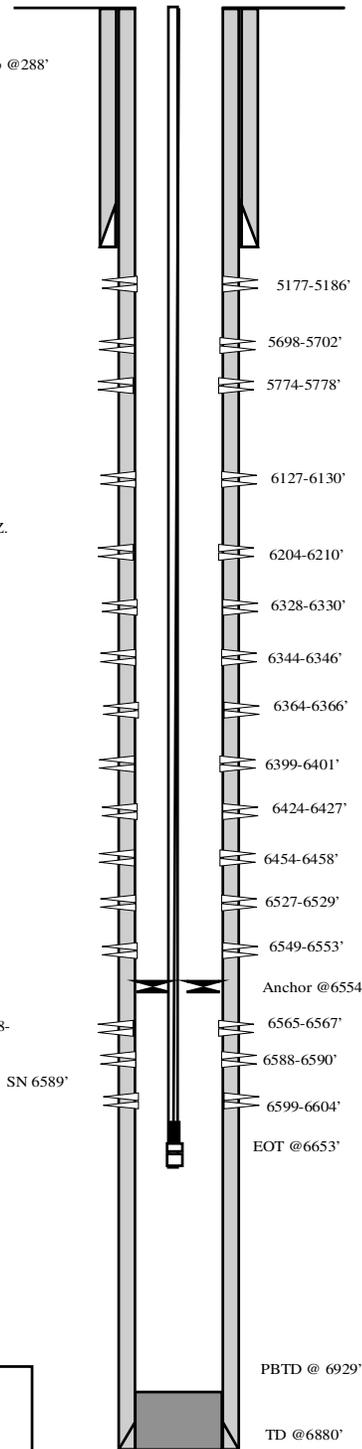
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 208jts (6541.9')
 TUBING ANCHOR: 6553.9'
 NO. OF JOINTS 1jts (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6588.2' KB
 NO. OF JOINTS: 2jts (61.3')
 TOTAL STRING LENGTH: EOT @ 6653'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-2X 7/8 pony rod, 99- 7/8" 4 per guided rods, 138-
 x 3/4" sucker rod, 20-x 3/4 4 per guided rod, 6- 1 1/2" weight bars.
 PUMP SIZE: 2 1/2 x 1 1/2 x 17' x 24' RHAC
 STROKE LENGTH: 122
 PUMP SPEED: SPM 5

Cement Top @288'



FRAC JOB

4-23-10 6527-6529' **Frac BSCarb sands as follows:**
 Frac with 65000# 30/50 sand in 1324bbls Lightning 17.
 4-23-10 6328-6458' **Frac CP Lime & CP5 as Follows:** Frac
 with 85000# 30/50 sand 1568 Slick
 Water.
 4-23-10 6127-6210' **Frac CP1 & CP2 sands as follows:** Frac
 with 35000# 20/40 sand in 185bbls
 lightning 17.
 4-23-10 5698-5778' **Frac A1 & LODC sands as**
follows: Frac with 70000# 20/40 sand in
 332bbls Lightning 17.
 4-23-10 5177-5186' **Frac D1 sands as follows:** Frac with
 35000# 20/40 sand in 169bbls
 Lightning 17 fluid.

PERFORATION RECORD

6599-6604'	3 JSPF	15holes
6588-6590'	3 JSPF	6holes
6565-6567'	3 JSPF	6 holes
6549-6553'	3 JSPF	12holes
6527-6529'	3 JSPF	6 holes
6454-6458'	3 JSPF	12 holes
6424-6427'	3 JSPF	9 holes
6399-6401'	3 JSPF	6holes
6364-6399'	3 JSPF	6holes
6344-6346'	3 JSPF	6holes
6328-6330'	3 JSPF	6holes
6204-6210'	3 JSPF	18holes
6127-6130'	3 JSPF	9holes
5774-5778'	3 JSPF	12 holes
5698-5702'	3 JSPF	12 holes
5177-5186'	3 JSPF	27holes

NEWFIELD



Ute Tribal 6-30-4-2W
 1816'FNL & 1933' FWL (SE/NW)
 Section 30, T4S, R2W
 Duchesne Co, Utah
 API # 43-013-34209; EDA: 20G0005609

MB-05-24-10



February 7, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-Completion
Ute Tribal 6-30-4-2W
Sec. 30, T4S, R2W
API # 43-013-34209

Dear Mr. Hill:

The subject well had new perforations added. The well was then put back on production. Please find enclosed the sundry and daily activity report. You may contact me at 435-646-4874 or lchavez-naupoto@newfield.com if you require further information.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lucy Chavez-Naupoto".

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED
FEB 09 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
BIA 14-20-H62-6152

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
UTE TRIBAL 6-30-4-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301334209

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MYTON-TRIBAL EDA

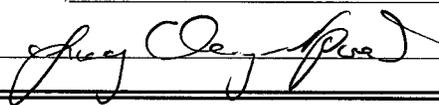
4. LOCATION OF WELL:
FOOTAGES AT SURFACE:
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 30, T4S, R2W

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/02/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted on 02/02/2011 and then placed back on production. The following perforations were added:
Wasatch 6696-6699' 3 JSPF 9 holes
Wasatch 6673-6676' 3 JSPF 9 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 02/07/2011

(This space for State use only)

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FEB 09 2011
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 6-30-4-2

12/1/2010 To 4/28/2011

1/28/2011 Day: 1

Recompletion

WWS #1 on 1/28/2011 - MIRUSU. Test tbg. - Open well w/ 150 psi on casing. TOOH w/ rods. Flush w/ 20 bbls 1/2 way out. RU BOP's. TA not set. PU 5 jts to tag fill @ 6795'. Flush tbg w/ 40 bbls water. TOOH w/ tbg. RU Perforators LLC WLT & pack-off. RIH w/ 3-1/8" Port Guns & gauge ring & perforate Wstch w/ 3 spf for total of 18 shots. RD WLT. RU "HD" pkr & SN. Tally, drift & pick-up new inspected N-80 frac string & TIH. Left EOT @ 3000'. - MIRUSU. Hot oiler pumped 50 bbls. Unseat pump. LD 2 jts tbg. Flush rods w/ 30 bbls water. Soft seat pump. Test tbg to 3000 psi w/ 25 bbls fluid. Fish rods. SIFN. - Open well w/ 150 psi on casing. TOOH w/ rods. Flush w/ 20 bbls 1/2 way out. RU BOP's. TA not set. PU 5 jts to tag fill @ 6795'. Flush tbg w/ 40 bbls water. TOOH w/ tbg. RU Perforators LLC WLT & pack-off. RIH w/ 3-1/8" Port Guns & gauge ring & perforate Wstch w/ 3 spf for total of 18 shots. RD WLT. RU "HD" pkr & SN. Tally, drift & pick-up new inspected N-80 frac string & TIH. Left EOT @ 3000'. - MIRUSU. Hot oiler pumped 50 bbls. Unseat pump. LD 2 jts tbg. Flush rods w/ 30 bbls water. Soft seat pump. Test tbg to 3000 psi w/ 25 bbls fluid. Fish rods. SIFN.

Daily Cost: \$0

Cumulative Cost: \$5,992

1/31/2011 Day: 3

Recompletion

WWS #1 on 1/31/2011 - TIH w/ tbg. RU BJ & frac well. - Thaw well out. Open well w/ 300 psi on casing. Continue TIH w/ tbg. Set "HD" pkr @ 6642'. Fill casing w/ 223 bbls. RU BJ Services. Took 40 bbls to fill tbg & 140 bbls to keep casing full during frac. Perfs broke down @ 3082 psi back to 2912 w/ 24 bbls @ 2 bpm. Frac w/ 17,868#'s of 20/40 sand in 384 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4927 w/ ave rate of 13 bpm w/ 4 ppg of sand. ISIP was 2557 w/ .82FG. RD BJ. Flow well back for 1.5 hours to rec'd 185 bbls fluid. Release pkr & TOOH w/ tbg to leave EOT @ 6120'. SIFN.

Daily Cost: \$0

Cumulative Cost: \$42,820

2/1/2011 Day: 4

Recompletion

WWS #1 on 2/1/2011 - Lay down frac srtring. TIH w/ production. - Thaw well out. Open well w/ 100 psi on casing. TIH to tag fill @ 6723'. TOOH w/ tbg laying down on trailer. Hot Oiler pump 40 bbls down casing while laying down. LD pkr. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Cntrl Hydrlic w/ 45,000# shear, 200 jts tbg. RU pump & tanks. SIFN.

Daily Cost: \$0

Cumulative Cost: \$50,638

2/2/2011 Day: 5

Recompletion

WWS #1 on 2/2/2011 - C/O to PBSD. TIH w/ production. Put well on pump. - Thaw well out. Open well w/ 200 psi on casing. RU pump, tanks & hot oiler. Need hot oil to help brake circulation. 175 bbls. C/O to PBSD @ 6833'. Lost 305 bbls fluid. TOOH w/ 3 jts tbg. Production string is 208 jts tbg, TA, 1 jt tbg, SN, 2 jts tbg, NC. RD BOP's. Set TA @ 6648' w/ SN @ 6682' & EOT @ 6745'. Flush tbg w/ 60 bbls water. Pickup prime pump. TIH w/ 2-1/2" x 1-1/2" x 21' x 24' new Cntrl Hydrlic RHAC w/ 230"SL, 6- 1-1/2' weight rods, 22- 3/4" guided rods, 138-

3/4" slick rods, 101- 7/8" guided rods, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. Final Report.

Daily Cost: \$0

Cumulative Cost: \$71,827

Pertinent Files: [Go to File List](#)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

SCHWAB-

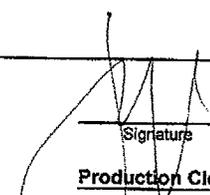
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	17962	4304751166	SCHAB-STOLLMACK 3-24-4-1W	NENW	24	4S	1W	UINTAH	2/10/2011	2/28/11
WELL 1 COMMENTS: <i>GRRV</i>											
B	99999	17400	4301350441	GREATER MONUMENT BUTTE 3-16-9-16H	NENW	16	9S	16E	DUCHESNE	2/9/2011	2/28/11
<i>GRRV</i> <i>BHL = SWSW</i> CONFIDENTIAL											
E	<i>16966</i>	16966	4301333889	UTE TRIBAL 15-22-4-2	SWSE	22	4S	2W	DUCHESNE	7/7/2008	2/1/11
CHANGE FORMATION F/ GRRV TO GR-WS 2/28/11											
E	<i>17560</i>	17560	4301334209	UTE TRIBAL 6-30-4-2	SENW	30	4S	2W	DUCHESNE	3/21/2010	2/2/11
CHANGE FORMATION F/ GRRV TO GR-WS 2/28/11											
E	<i>17927</i>	17927	4301350336	UTE TRIBAL 16-27-4-3	SESE	27	4S	3W	DUCHESNE	12/21/2010	1/25/11
CHANGE FORMATION F/ GRRV TO GR-WS 2/28/11											
E	<i>17871</i>	17871	4301350383	UTE TRIBAL 13-22-4-3	SWSW	22	4S	3W	DUCHESNE	11/10/2010	1/13/11
CHANGE FORMATION F/ GRRV TO GR-WS 2/28/11											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - 1 well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
FEB 28 2011

DIV. OF OIL, GAS & MINING


 Signature _____ Jentri Park
 Production Clerk 02/28/11