

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-69060	
6. If Indian, Allottee or Tribe Name NA	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Federal 6-29-8-16	
9. API Well No. 43-013-34174	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 29, T8S R16E
2. Name of Operator Newfield Production Company	12. County or Parish Duchesne
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	14. Distance in miles and direction from nearest town or post office* Approximately 9.0 miles southwest of Myton, UT
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/NW 1965' FNL 2175' FWL 40.090813 At proposed prod. zone 572957Y 4437977Y -110.144190	15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1965' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)
16. No. of acres in lease 1,130.40	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1477'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5631' GL	22. Approximate date work will start* 2nd Qtr. 2009
23. Estimated duration (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 12/12/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-22-09
Title Regulatory Specialist	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)
RECEIVED
JAN 13 2009

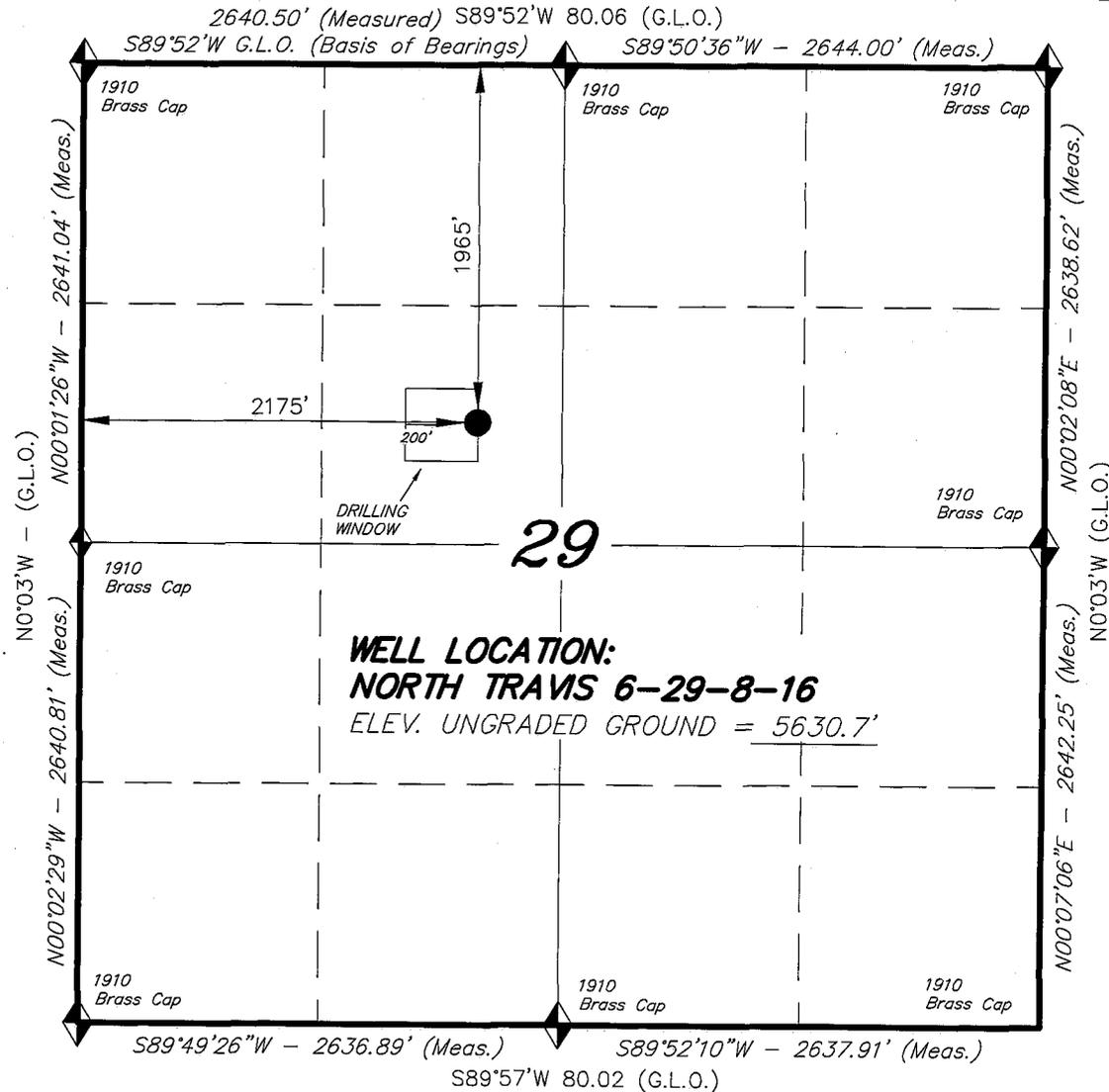
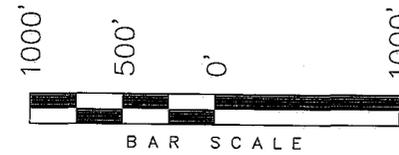
Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

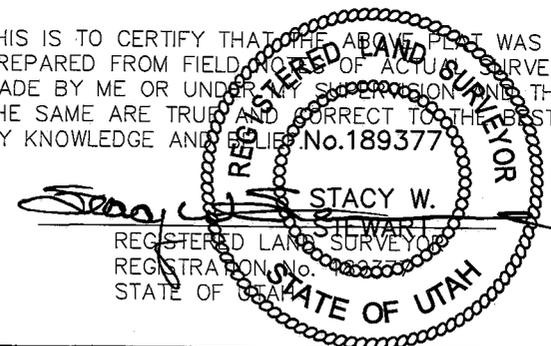
T8S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, NORTH TRAVIS
6-29-8-16, LOCATED AS SHOWN IN THE
SE 1/4 NW 1/4 OF SECTION 29, T8S,
R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-19-08	SURVEYED BY: C.M.
DATE DRAWN: 10-25-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

NORTH TRAVIS 6-29-8-16
(Surface Location) NAD 83
LATITUDE = 40° 05' 26.81"
LONGITUDE = 110° 08' 41.82"

NEWFIELD PRODUCTION COMPANY
FEDERAL 6-29-8-16
SE/NW SECTION 29, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:
Uinta formation of Upper Eocene Age
2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:
Uinta 0' – 1725'
Green River 1725'
Wasatch 6590'
Base of Moderately Saline Ground Water @ 5250'
3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:
Green River Formation 1725' – 6590' - Oil
4. PROPOSED CASING PROGRAM
Please refer to the Monument Butte Field Standard Operation Procedure (SOP).
5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:
Please refer to the Monument Butte Field SOP. See Exhibit "C".
6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:
Please refer to the Monument Butte Field SOP.
7. AUXILIARY SAFETY EQUIPMENT TO BE USED:
Please refer to the Monument Butte Field SOP.
8. TESTING, LOGGING AND CORING PROGRAMS:
Please refer to the Monument Butte Field SOP.
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:
The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:
Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL 6-29-8-16
SE/NW SECTION 29, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal 6-29-8-16 located in the SE 1/4 NW 1/4 Section 29, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 7.0 miles \pm to it's junction with the beginning of the proposed access road to the southwest; proceed along the proposed access road - 3440' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 11/11/08. The Archaeological Resource Survey will be forthcoming. See attached report cover page, Exhibit "D".

Newfield Production Company requests a 130' ROW in Lease UTU-77339, a 1490' ROW in Lease UTU-69061, and 1820' of disturbed area be granted in Lease UTU-69060 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1000' of disturbed area be granted in Lease UTU-69060 to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 1000' of disturbed area be granted in Lease UTU-69060 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line, with a permanent width of 30' upon completion of the proposed water return line. The construction phase of the proposed water lines will last approximately (5) days. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 15 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between May 15 and June 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Federal 6-29-8-16 was on-sited on 11/25/08. The following were present; Tim Eaton (Newfield Production) and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

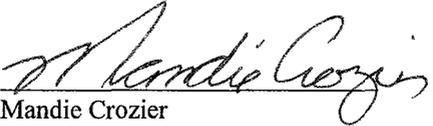
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #6-29-8-16 SE/NW Section 29, Township 8S, Range 16E: Lease UTU-69060 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the

operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/12/08

Date

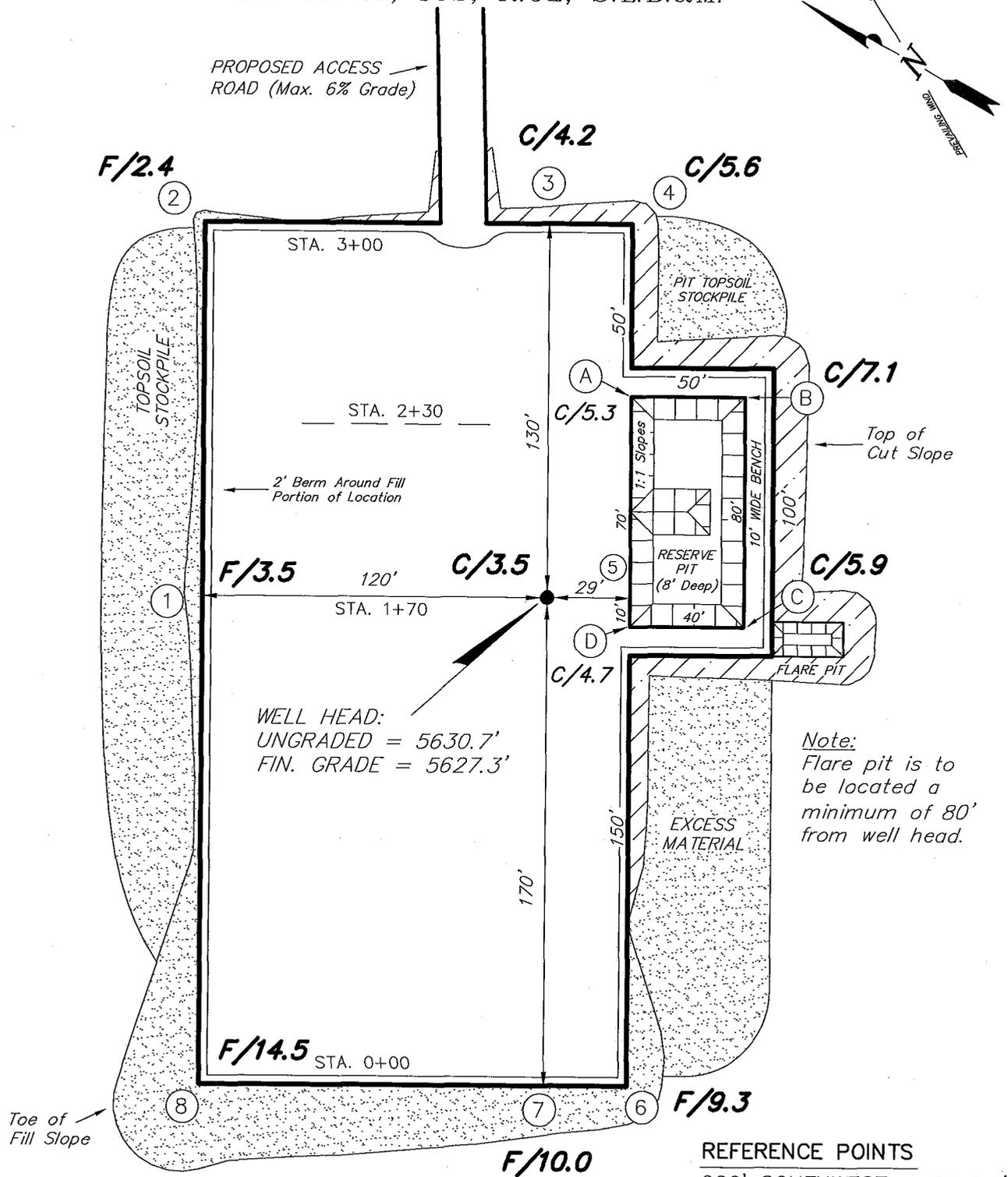
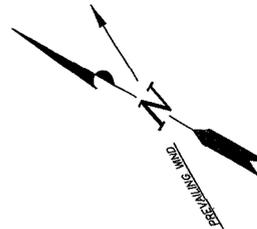


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

NORTH TRAVIS 6-29-8-16

Section 29, T8S, R16E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5630.7'
FIN. GRADE = 5627.3'

Note:
Flare pit is to
be located a
minimum of 80'
from well head.

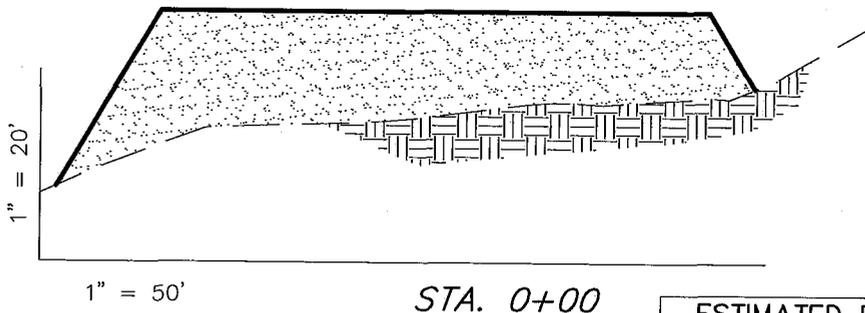
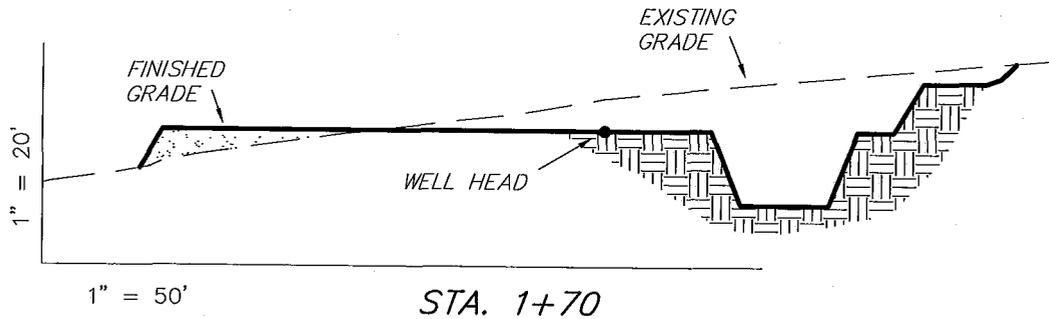
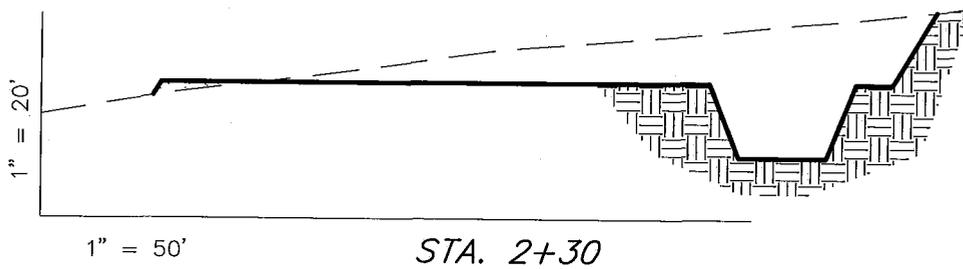
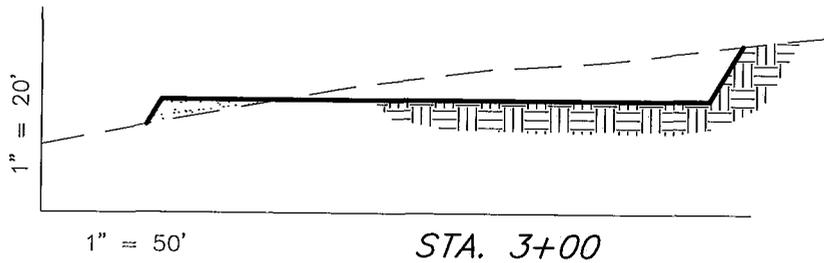
REFERENCE POINTS

220' SOUTHWEST	= 5615.7'
270' SOUTHWEST	= 5625.8'
170' NORTHWEST	= 5619.0'
220' NORTHWEST	= 5619.3'

SURVEYED BY: C.M.	DATE SURVEYED: 10-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-25-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
NORTH TRAVIS 6-29-8-16



NOTE:
 UNLESS OTHERWISE
 NOTED ALL CUT/FILL
 SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,650	3,650	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,290	3,650	1,130	640

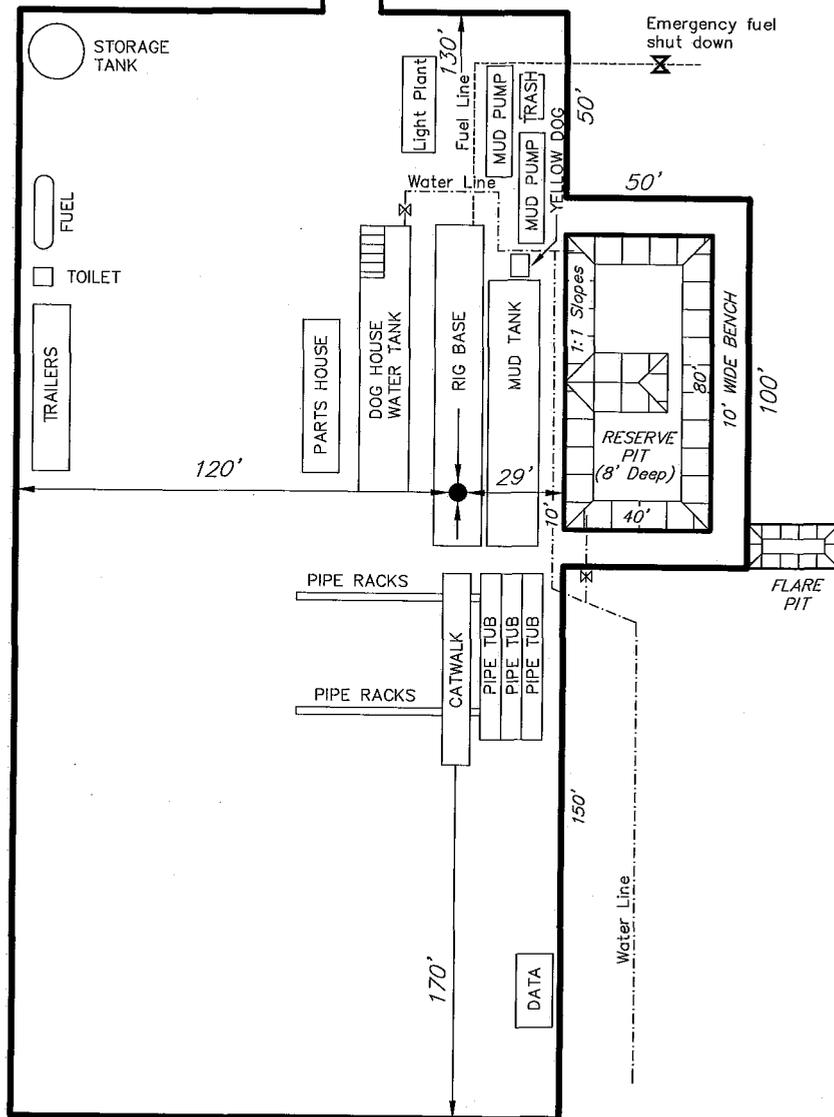
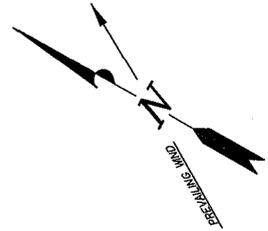
SURVEYED BY: C.M.	DATE SURVEYED: 10-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-25-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT NORTH TRAVIS 6-29-8-16

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: C.M.	DATE SURVEYED: 10-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-25-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

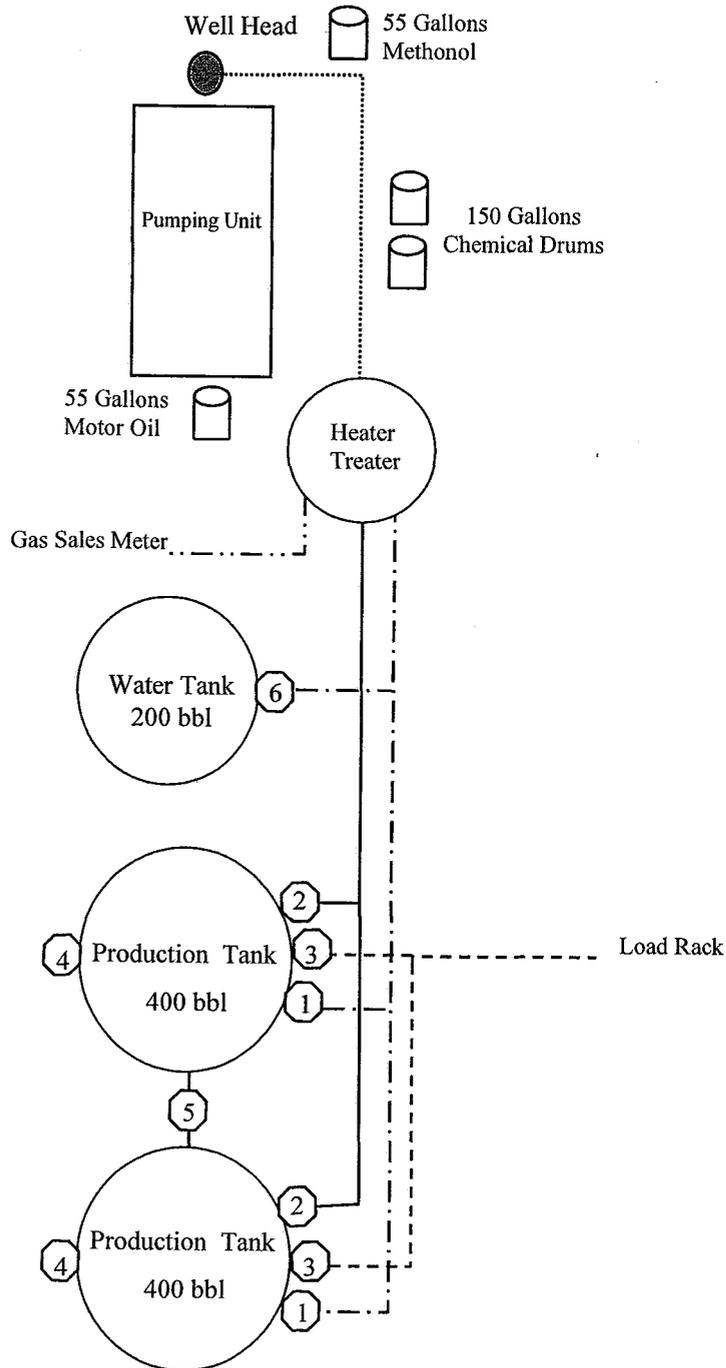
Newfield Production Company Proposed Site Facility Diagram

Federal 6-29-8-16

SE/NW Sec. 29, T8S, R16E

Duchesne County, Utah

UTU-69060



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

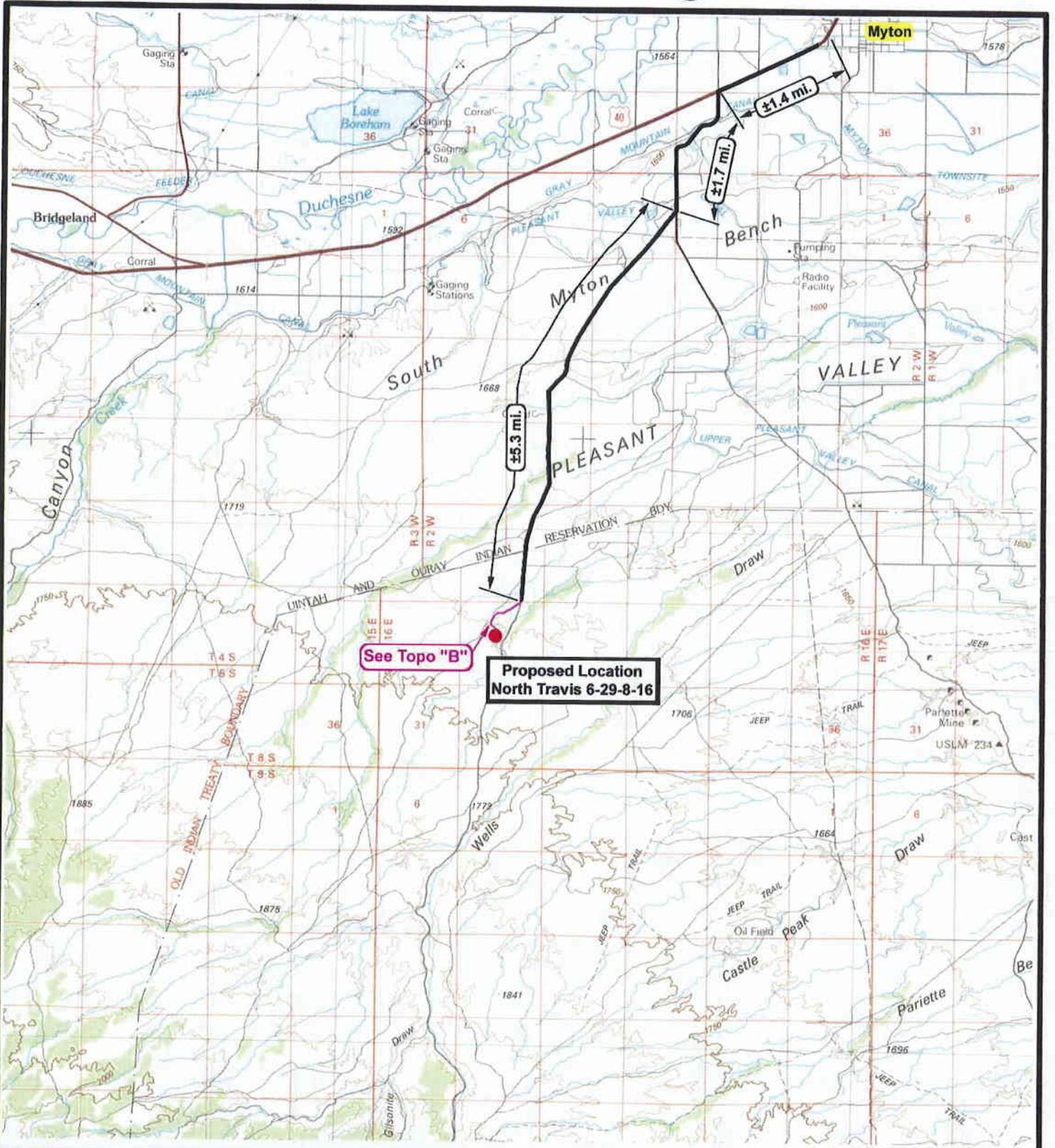
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

North Travis 6-29-8-16
SEC. 29, T8S, R16E, S.L.B.&M.



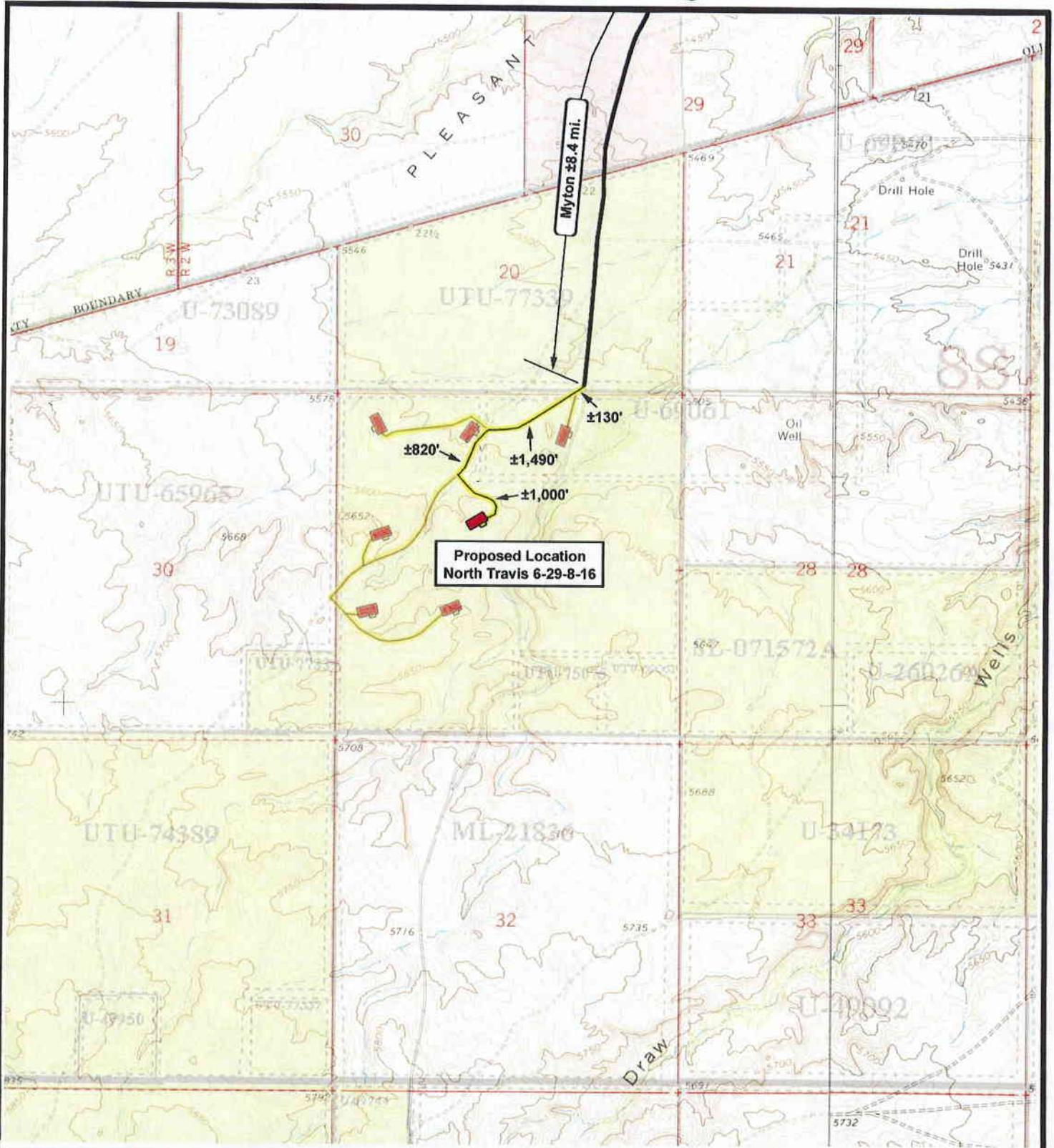
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 10-24-2008

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



**Proposed Location
North Travis 6-29-8-16**

NEWFIELD
Exploration Company

North Travis 6-29-8-16
SEC. 29, T8S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
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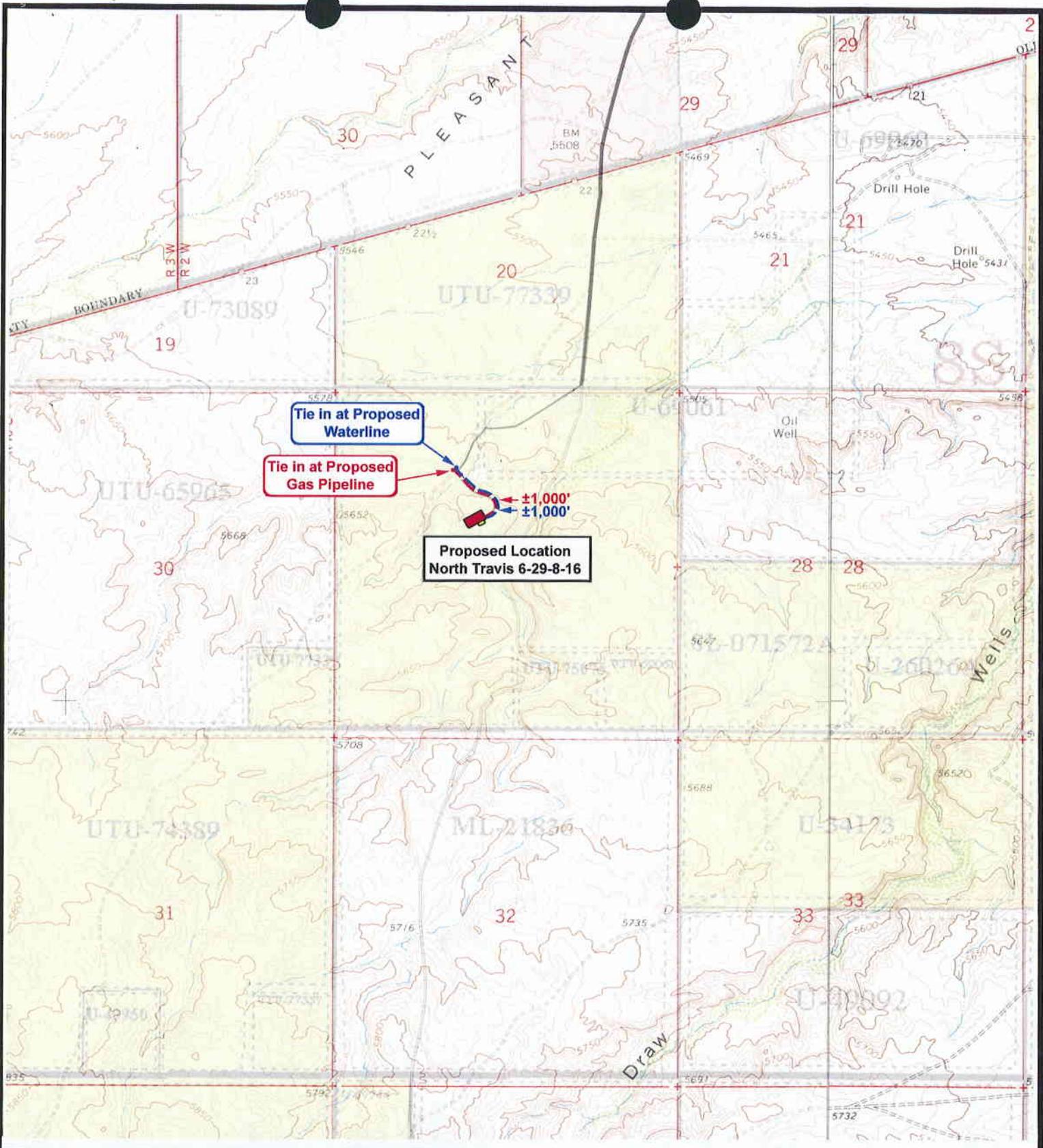
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 10-24-2008

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

North Travis 6-29-8-16
SEC. 29, T8S, R16E, S.L.B.&M.



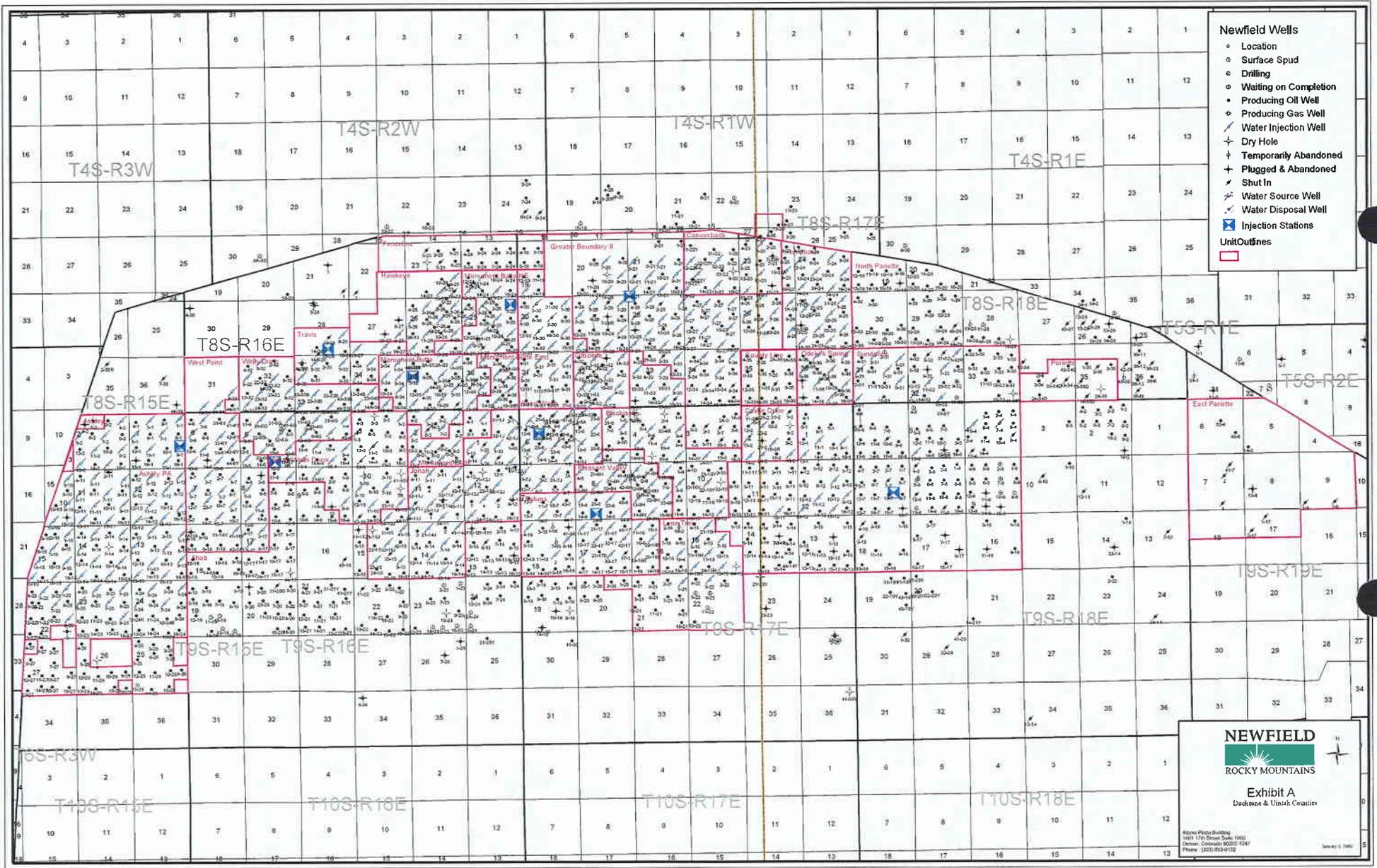
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

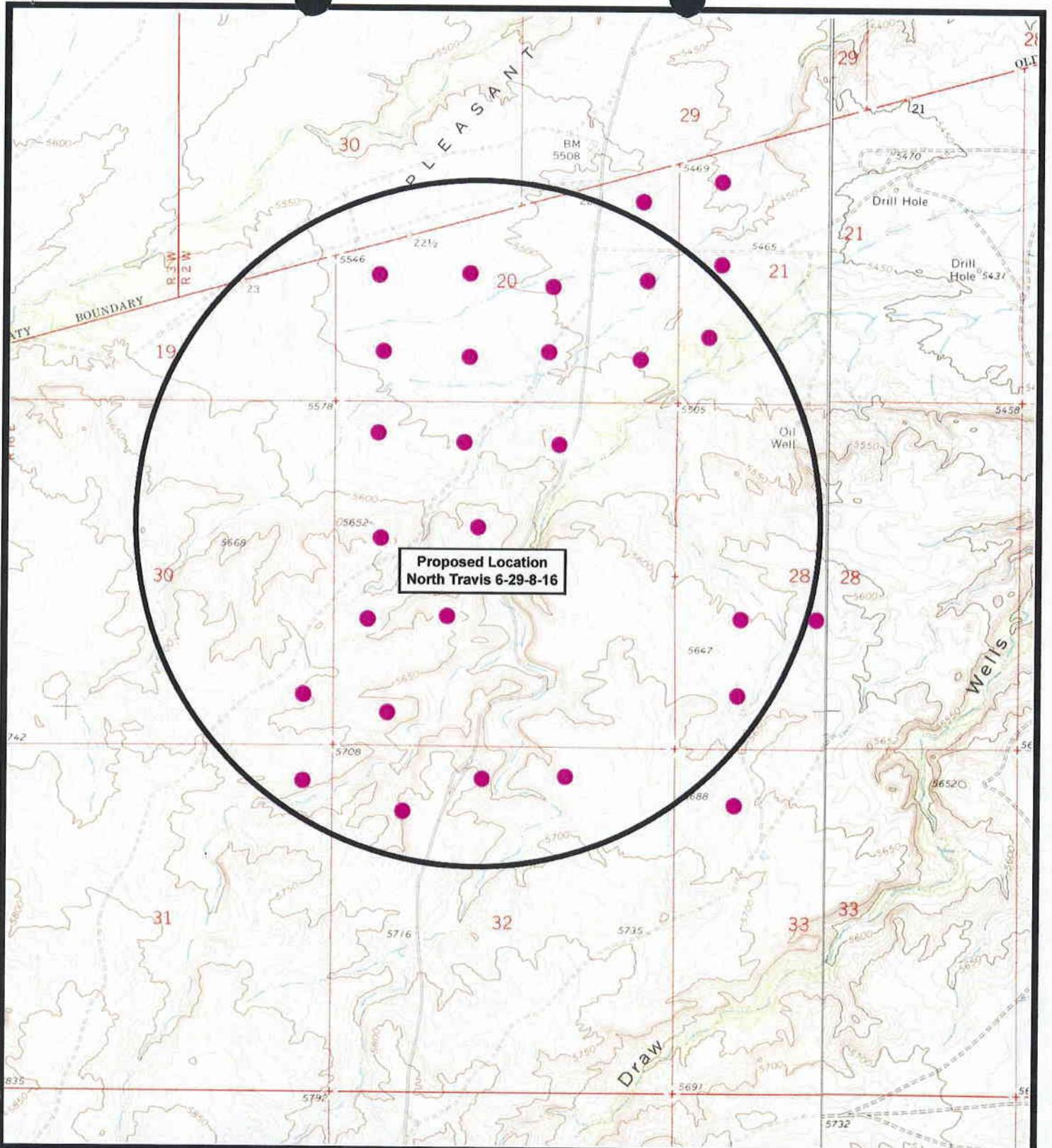
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 12-15-2008

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
North Travis 6-29-8-16**

NEWFIELD
Exploration Company

**North Travis 6-29-8-16
SEC. 29, T8S, R16E, S.L.B.&M.**

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 10-24-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

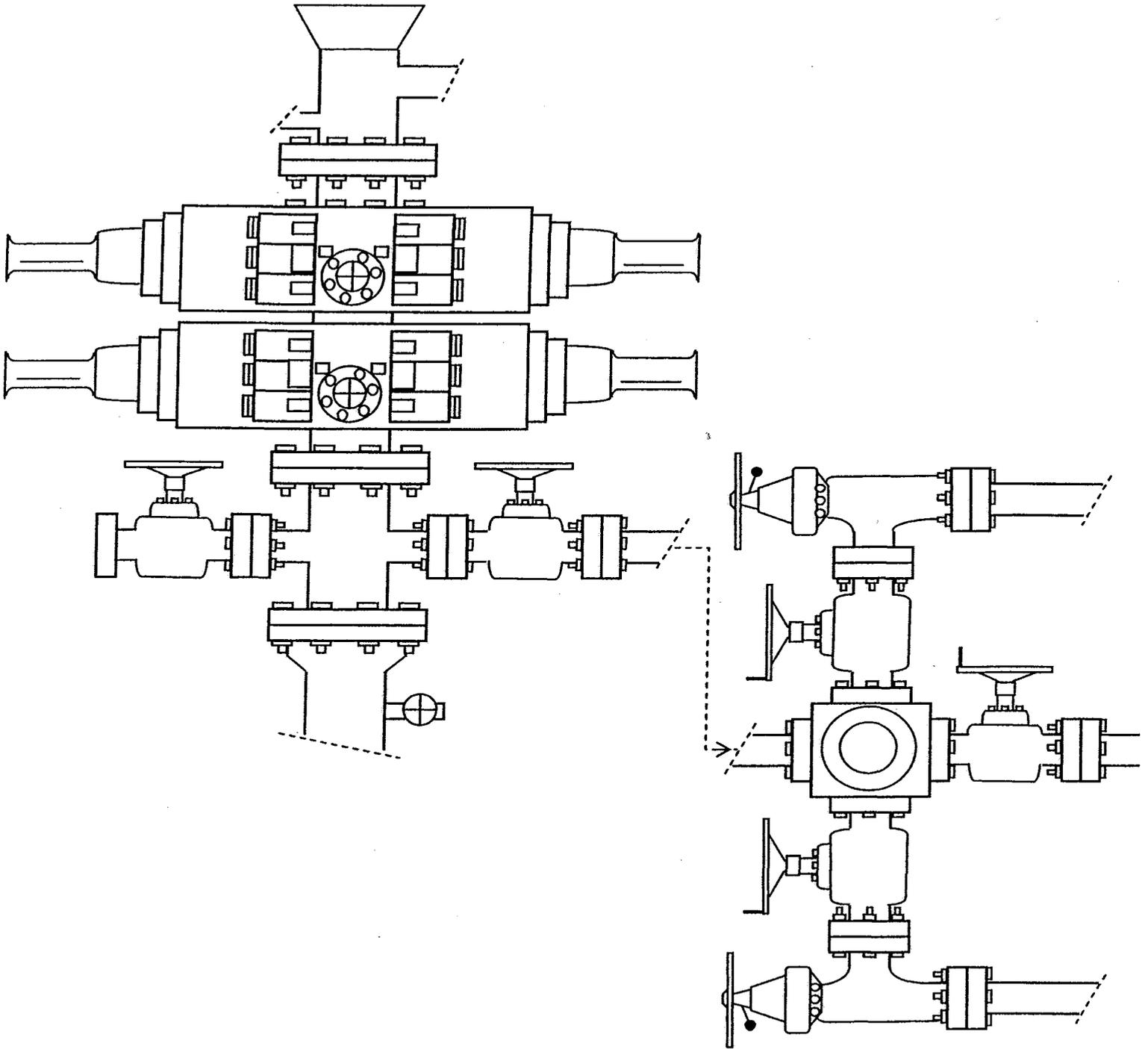


EXHIBIT C

Exhibit "D"

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

SE1/4, SW1/4 & SW1/4 & SE1/4, SE1/4, Sec. 2, T 9 S, R 16 E [14, 15 & 16-2-9-16];
SW1/4 & SE1/4, SW1/4 & SW1/4 & SE1/4, SE1/4; Sec.19, T 8 S, R 16 E [13,14,15 &16-19-8-
16]; Section 22, T 8 S, R 16 E (excluding SW1/4, SW1/4 [13-22-8-16]); NW1/4 & SW1/4,NW
1/4 & NE1/4, NW1/4 & SW1/4, SW1/4; Section 23, T 8 S, R 16 E 4,5,11,12 & 13-23-8-16];
NE1/4 & NW1/4, NE1/4, All of the NW1/4; SW1/4, NE1/4; NE1/4, NW1/4 & SE1/4, SW1/4;
Sec. 27, T 8 S, R 16 E [1,2,3,4,5,6,7,11,12 & 14-27-8-16]; All of the NE1/4; NW1/4, SW1/4 &
SE1/4, NE1/4; NW1/4 & SW1/4, SW1/4; Sec. 28, T 8 S, R 16 E [1,2,4,5,6,7,11,12 &14-28-8-
16]; All of Section 29, T 8 S, R 16 E (excluding SW1/4 & SE1/4, SW1/4 [13 & 14-29-8-16])

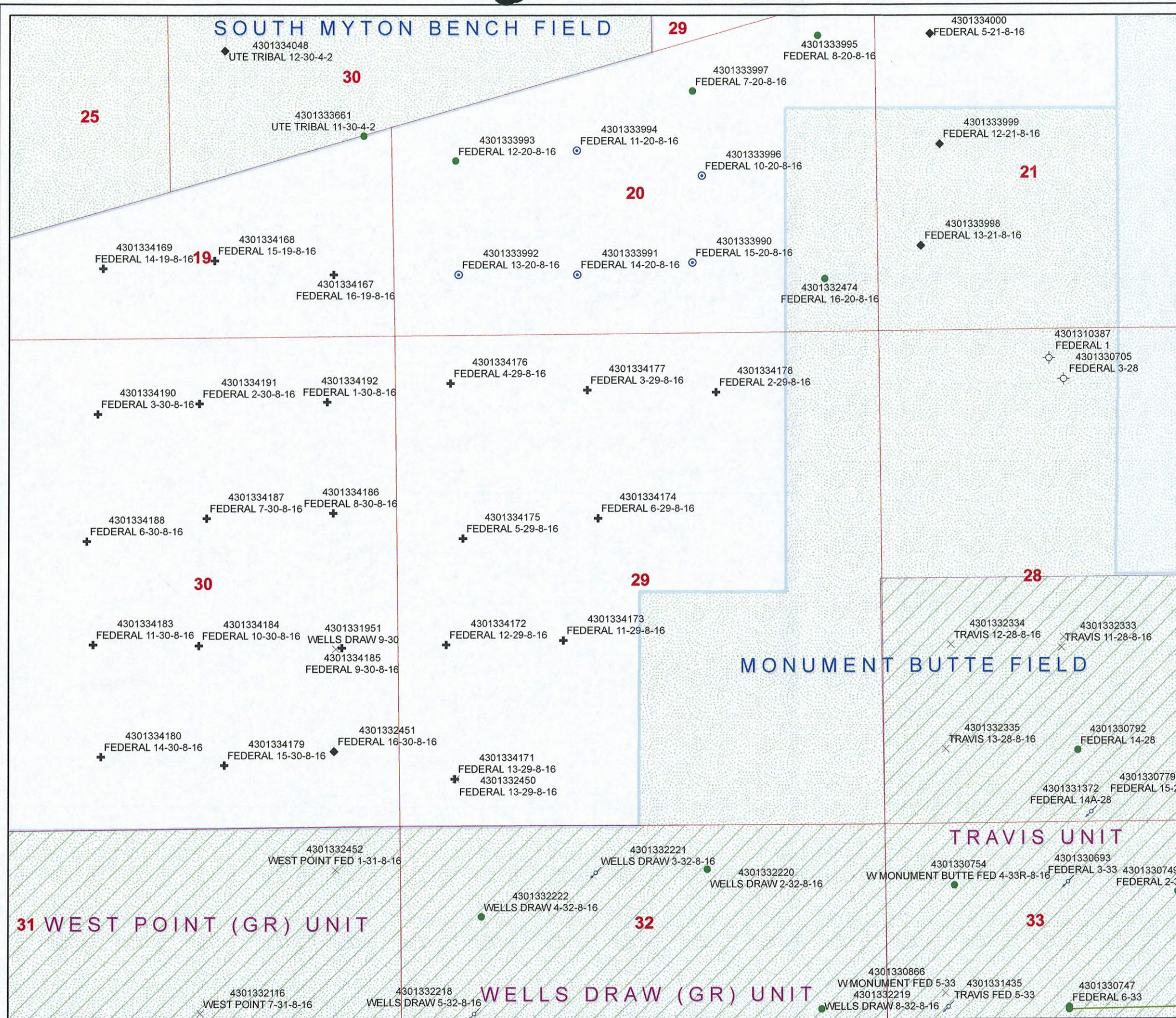
REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

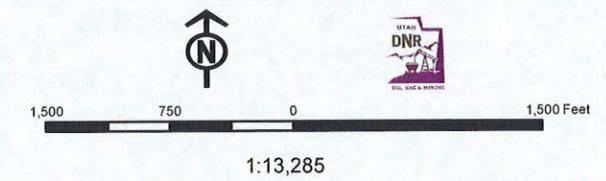
Wade E. Miller
Consulting Paleontologist
November 11, 2008



API Number: 4301334174
Well Name: FEDERAL 6-29-8-16
 Township 08.0 S Range 16.0 E Section 29
 Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✗ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | ■ <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ○ DRL |
| NF SECONDARY | ⊕ GI |
| PI OIL | ⊗ GS |
| PP GAS | ✕ LA |
| PP GEOTHERML | ⊕ NEW |
| PP OIL | ⊕ OPS |
| SECONDARY | ⊕ PA |
| TERMINATED | ⊕ PGW |
| Fields | ⊕ POW |
| STATUS | ⊕ RET |
| ACTIVE | ⊕ SGW |
| COMBINED | ⊕ SOW |
| Sections | ○ TA |
| | ○ TW |
| | ⊕ WD |
| | ⊕ WI |
| | ⊕ WS |





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 22, 2009

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Federal 6-29-8-16 Well, 1965' FNL, 2175' FWL, SE NW, Sec. 29, T. 8 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34174.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number Federal 6-29-8-16

API Number: 43-013-34174

Lease: UTU-69060

Location: SE NW Sec. 29 T. 8 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-69060
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 6-29-8-16
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013341740000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1965 FNL 2175 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/22/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 28, 2010

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 1/26/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013341740000

API: 43013341740000

Well Name: FEDERAL 6-29-8-16

Location: 1965 FNL 2175 FWL QTR SENW SEC 29 TWNP 080S RNG 160E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/22/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 1/26/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: January 28, 2010

By:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-69060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 6-29-8-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301334174

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: *1965 FNL 2195 FWL*

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 29, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/21/2010</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 05-21-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE *Lucy Chavez*

DATE 05/24/2010

(This space for State use only)

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JUN 03 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 6-29-8-16**3/1/2010 To 7/30/2010****5/13/2010 Day: 1****Completion**

Rigless on 5/13/2010 - CBL/Perferate 1st stage. - RU 5M frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6643' w/ cement top @ 140'. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) & perferate CP5 sds @ 6268-71' w/ 3 spf for total of 9 shots. SWIFN w/ 158 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$11,873**5/17/2010 Day: 2****Completion**

Rigless on 5/17/2010 - Frac, perforate & flowback well - Perforate & frac as detailed. 2681 BWTR. Open for immediate flowback @ approx 3 BPM. Well flowed for 7 1/2 hours & died. Recovered approx 1080 bbls. 1601 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$118,832**5/19/2010 Day: 3****Completion**

Rigless on 5/19/2010 - MIRUSU. PU tbg & drill out CBP's. - MIRUSU. ND BOP & frac head. NU production head & BOP. RU rig floor. X- over to tbg eq. PU TIH w/ 4 3/4 chomp bit, & 146- jts 2 7/8. Tag CBP @ 4565'. RU RBS power swivel. Drill out CBP. Hang back swivel. TIH w/ tbg to CBP @ 5340'. Drill out CBP. TIH w/ tbg to CBP @ 5510'. Drill out CBP. TIH w/ tbg to CBP @ 5830'. Drill out CBP. TIH w/ tbg to CBP @ 6080'. Drill out CBP. TIH w/ tbg to fill @ 6597'. LD 2- jts 2 7/8. SDFD.

Daily Cost: \$0**Cumulative Cost:** \$168,776**5/20/2010 Day: 4****Completion**

NC #3 on 5/20/2010 - Clean out fill to PBTD, & swab well clean. - OWU. 100 psi on tbg & 125 psi on csg. TIH w/ 2- jts 2 7/8. Tag fill @ 6597'. Clean out fill to PBTD @ 6679'. CWC. RD power swivel. LD 3- jts 2 7/8. RU sandline to swab. IFL @ surface. Made 14 swab runs & recovered 165 bbls fluid w/ no sand & trace oil. FFL @ 800'. RD sandline. PU TIH w/ 3- jts 2 7/8. Tag PBTD @ 6697'. No new fill. CWC. LD excess tbg. TOH w/ 202- jts 2 7/8, & chomp bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 199- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. SDFD.

Daily Cost: \$0**Cumulative Cost:** \$176,249**5/21/2010 Day: 5****Completion**

NC #3 on 5/21/2010 - TIH w/ rods & PWOP. - PU TIH w/ 2 1/2 x 1 1/2 x 20 x 24 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods, 126- 3/4 plain rods, 99- 7/8 guided rods, 2' x 7/8 pony rod, 1 1/2 x 26' polish rod. RU pumping unit. W/ tbg full stroke test rod pump to 800 psi. Good

test. RDMOSU, POP @ 12:30 W/ 100" SL @ 5 SPM FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$199,195

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-69060

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.
GMBU

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

8. Lease Name and Well No.
FEDERAL 6-29-8-16

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1965' FNL & 2175' FWL (SE/SW) SEC. 29, T8S, R16E

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area
SEC. 29, T8S, R16E

At top prod. interval reported below

12. County or Parish

DUCHESNE

13. State

UT

At total depth 6754'

14. Date Spudded
04/21/2010

15. Date T.D. Reached
05/06/2010

16. Date Completed 05/21/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5631' GL 5643' KB

18. Total Depth: MD 6754'
TVD

19. Plug Back T.D.: MD 6679'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	319'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6725'		275 PRIMLITE		140'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6357'	TA @ 6258'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River			6268-6271' CP5	.36"	3	9
B) Green River			5978-6028' CP1 CP2	.36"	3	39
C) Green River			5648-5784' BlkSh LODC	.36"	3	45
D) Green River			5460-5463' A3	.36"	3	9

26. Perforation Record 4516

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6268-6271'	Frac w/ 9491#'s 20/40 sand in 83 bbls of Lightning 17 fluid.
5978-6028'	Frac w/ 120394#'s 20/40 sand in 727 bbls of Lightning 17 fluid.
5648-5784'	Frac w/ 80658#'s 20/40 sand in 488 bbls of Lightning 17 fluid.
5460-5463'	Frac w/ 14451#'s 20/40 sand in 128 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-21-10	5-31-10	24	→	65	0	77			2-1/2" x 1-1/2" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3967' 4186'
				GARDEN GULCH 2 POINT 3	4307' 4578'
				X MRKR Y MRKR	4848' 4882'
				DOUGALS CREEK MRK BI CARBONATE MRK	4999' 5244'
				B LIMESTON MRK CASTLE PEAK	5370' 5915'
				BASAL CARBONATE WASATCH	6339' 6468'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (B1) 5287-5291', .36" 4/16 Frac w/ 14718#s of 20/40 sand in 127 bbls of Lightning 17 fluid

Stage 6: Green River Formation (GB6) 4516-4521', .36" 3/15 Frac w/ 12928#s of 20/40 sand in 112 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant

Signature  Date 06/11/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

FEDERAL 6-29-8-16**2/1/2010 To 6/30/2010****FEDERAL 6-29-8-16****Waiting on Cement****Date:** 4/26/2010

Ross #29 at 320. Days Since Spud - Returned 5 bbls to pit. - On 4/21/10 Ross Rig #29 spud Federal 6-29-8-16, drilled 320' of 12 1/4" hole, and ran 7 jts 8 5/8" - 8 5/8" casing w/ 160 sks Class "G" + 2% CaCl₂ + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield. - casing (guide shoe, shoe jt, baffle plate, 6 jts) set @ 318.89' KB. On 4/23/10 BJ Services cemented

Daily Cost: \$0**Cumulative Cost:** \$27,883**FEDERAL 6-29-8-16****Rig Repair****Date:** 5/1/2010

NDSI #3 at 425. 1 Days Since Spud - Drill 7 7/8" hole from 316' to 425'/WOB 15/RPM 55/GPM 420/ ROP 109 FPH - pillow blocks.Tear pump down & take shaft to Newfield shop for repairs. - PU Smith MI 616 bit,Hunting 6 1/2" FBH 1.5° .29 MM,Monel, X O, & 6" DC's / Tag cmt @ 316' - Tested casing to 1500 psi for 30 min. All tested good. - B & C Quick test tested kelly,Safety valve,pipe rams,blind rams,& choke to 2000 psi for 10 min. - On 4/30/10 Jones trucking moved rig #3 from Ute Tribal 12-30-4-2 to Federal 6-29-8-16/Set equipment - PZ-9 pump repair/Main shaft from motor to fluid end had shifted on rig move.Rubbing on bearing

Daily Cost: \$0**Cumulative Cost:** \$78,942**FEDERAL 6-29-8-16****Drill 7 7/8" hole with fresh water****Date:** 5/2/2010

NDSI #3 at 2156. 2 Days Since Spud - Drill 7 7/8" hole from 425' to 606'/WOB 18/ RPM 65/ GPM 420 @ 120 SPM/ ROP 181 FPH - Rig service/ Install rotating head rubber & drive bushings - Drill 7 7/8" hole from 606' to 921'/ WOB 20/RPM 65/ GPM 420/ ROP 158 FPH - Change seat & valve in PZ-7 mud pump - Drill 7 7/8" hole from 921' to 2156'/ WOB 20/RPM 65/ GPM 420/ ROP 95 FPH - Pump repair /Pillow blocks , bearings, & clutch

Daily Cost: \$0**Cumulative Cost:** \$100,651**FEDERAL 6-29-8-16****Drill 7 7/8" hole with mud****Date:** 5/3/2010

NDSI #3 at 3728. 3 Days Since Spud - Drill 7 7/8" hole from 3633' to 3728'/WOB 25/ RPM 55/ GPM 420/ ROP 38 FPH - Drill 7 7/8" hole from 2156' to 2245'/WOB 22/25/RPM 55/ GPM 420/ ROP 178 FPH - Rig service/ Function test BOP's & Crown-O-Matic - Drill 7 7/8" hole from 2245' to 2906'/ WOB 25/RPM 55/ GPM 420/ ROP 110 FPH/Gas kick @ 2900' /Lost - 300# pump pressure - Circ gas/ Gas increasing / Blowing drilling fluid 60' across the reserve pit.Displace with 10# brine - Gas still increasing./Dis place hole with 10.5# mud. Well dead/ No flow. - Drill 7 7/8" hole from 2906' to 3633'/ WOB 25/ RPM 55/ GPM 420/ ROP 54 FPH - Survey @ 3633'/ Extreme tool not working/ Extreme hand trying to fix tool from office computer.

Daily Cost: \$0**Cumulative Cost:** \$138,091**FEDERAL 6-29-8-16****Drill 7 7/8" hole with mud**

Date: 5/4/2010

NDSI #3 at 4964. 4 Days Since Spud - Change break out tong counter wt. cable - Drill 7 7/8" hole from 3822' to 3885'/WOB 23/RPM 55/ GPM 420/ ROP 62 FPH - Drill 7 7/8" hole from 3885' to 4964'/ WOB 23/RPM 57/ GPM 420/ ROP 77 FPH - Drill 7 7/8" hole from 3728' to 3822'/WOB 21/ RPM 55/ GPM 420/ ROP 47 FPH - Rig service & repair broken rotary chain

Daily Cost: \$0**Cumulative Cost:** \$151,681**FEDERAL 6-29-8-16****Drill 7 7/8" hole with mud****Date:** 5/5/2010

NDSI #3 at 6376. 5 Days Since Spud - Upshaw rig inspection complete 5/4/10 - Drill 7 7/8" hole from 4964' to 5462'/ WOB 23/RPM 67/ GPM 420/ ROP 71 FPH/ - Drill 7 7/8" hole from 5462' to 6376'/ WOB 20/RPM 58/ GPM 420/ ROP 55.4 FPH - Rig Service/Function test BOP's & Crown-O-Matic OK/ Flow 0 GPM

Daily Cost: \$0**Cumulative Cost:** \$181,471**FEDERAL 6-29-8-16****Logging****Date:** 5/6/2010

NDSI #3 at 6754. 6 Days Since Spud - Change to Csg. Rams & pressure test to 2000 psi - surface casing @ 319' Loggers TD 6756' - LDDP & BHA/ Kelly up & Circ. & work tight hole 8 Times. - Mix mud & Circ. & Cond. For logs - Drill 7 7/8" hole from 6376' to 6754'/WOB 25/RPM 55/GPM 420/ ROP 47.3FPH. - RU Halliburton & log/ Ran Triple combo/Density porosity, resistivity, gamma ray from 6754' TD to

Daily Cost: \$0**Cumulative Cost:** \$301,327**FEDERAL 6-29-8-16****Wait on Completion****Date:** 5/7/2010

NDSI #3 at 6725. 7 Days Since Spud - Rig Up Casing Crew and Run 154 jts of 5 1/2" J-55 Casing - Release Rig @ 6:00 PM 5/6/10 - Clean Mud Tanks - Nipple Down Set slips W/ 110,000lbs Tension - Rig up B&C Quick Test and Test 5 1/2" Casing Rams to 2,000PSI Ten Min. - Mixed @ 3.53yield 11.0 ppg, Pumped 400sks 50:50:2+3%KCL+0.5%EC-1+.25#CF+0.5#SF+.3SMS - Cement W/ 275sks of PL 11+3% KCL+5#CSE+.5#CF+5#KOL+.5SMS+FP+SF - Rig Up BJ Hardlines and Circulate W/ Rig Pump - +FP-6L Mixed @ 14.4ppg W/ 1.24 yield Returned 30bbls cement to pit. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$324,817**Pertinent Files: Go to File List**