

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-77338
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. South Wells Draw
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. South Wells Draw Federal Q-3-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43013-34152
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 842' FSL 1949' FWL At proposed prod. zone <i>NW</i> 1385' FSL 1375' FWL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 15.6 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 3, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1265' f/lse, 3895' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 520.84	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1115'	19. Proposed Depth 6,210'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5612' GL	22. Approximate date work will start* 1st Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 11/24/08
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 12-22-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Surf
576146x
44340194
40.054879
- 110.107250

BHU
575970x
44341834
40.056363
- 110.109301

Federal Approval of this
Action is Necessary

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
SOUTH WELLS DRAW FEDERAL Q-3-9-16
AT SURFACE: SE/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1574'
Green River	1574'
Wasatch	6210'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1574' – 6210' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
SOUTH WELLS DRAW FEDERAL Q-3-9-16
AT SURFACE: SE/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site South Wells Draw Federal Q-3-9-16 located in the SE 1/4 SW 1/4 Section 3, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 6.2 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 2.9 miles \pm to it's junction with an existing dirt road to the southeast; proceed southeasterly - 2.4 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 2.2 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 0.6 miles \pm to it's junction with the beginning of the access road to the existing South Wells Draw 14-3-9-16 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing South Wells Draw 14-3-9-16 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the South Wells Draw 14-3-9-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed South Wells Draw Federal Q-3-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed South Wells Draw Federal Q-3-9-16 will be drilled off of the existing South Wells Draw 14-3-9-16 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 130' of disturbed area be granted in Lease UTU-77338 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

The Archaeological Resource Survey for this area is attached. MOAC Report #08-294, 11/17/08. See attached report cover page, Exhibit "D". The Paleontological Resource Survey will be forthcoming.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed South Wells Draw Federal Q-3-9-16.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed South Wells Draw Federal Q-3-9-16 was on-sited on 8/22/08. The following were present; Dave Allred (Newfield Production), Tim Eaton (Newfield Production), Dave Gordon (Bureau of Land Management), and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

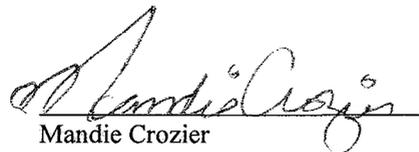
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #Q-3-9-16 SE/SW Section 3, Township 9S, Range 16E: Lease UTU-77338 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/22/08

Date

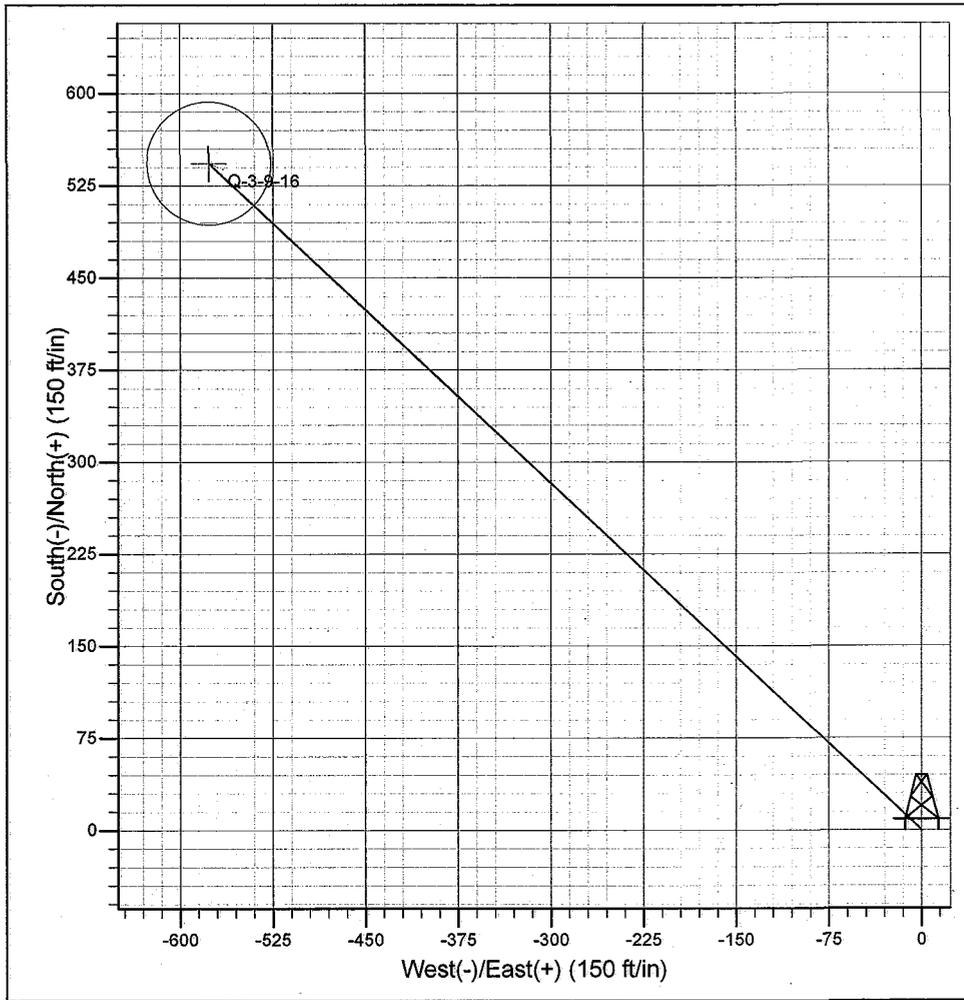
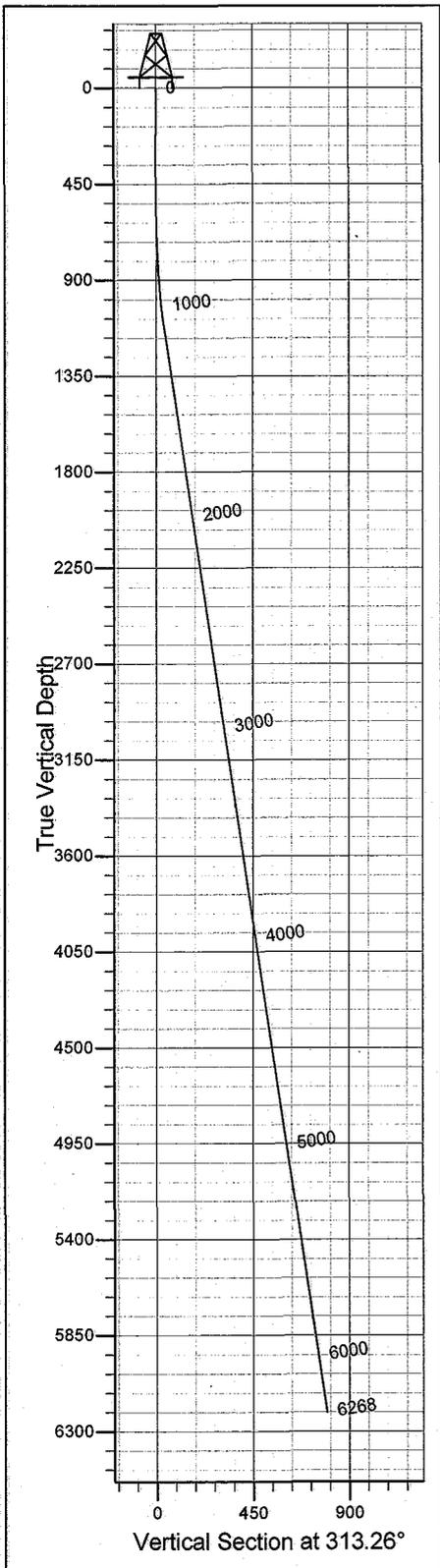

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD



Newfield Production Company

Project: Monument Butte
Site: South Wells Draw Q-3-9-16
Well: South Wells Draw Q-3-9-16
Wellbore: Wellbore #1
Design: Design #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1163.9	8.46	313.26	1161.9	28.5	-30.3	1.50	313.26	41.6	
4	6267.6	8.46	313.26	6210.0	543.0	-577.0	0.00	0.00	792.3	Q-3-9-16

PROJECT DETAILS: Monument Butte
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 System Datum: Mean Sea Level

Azimuths to True North
Magnetic North: 11.65°

Magnetic Field
 Strength: 52548.7snT
 Dip Angle: 65.87°
 Date: 11/21/2008
 Model: IGRF200510

Created by: Hans Wychgram
Date: 11-20-2008



Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: South Wells Draw Q-3-9-16
Well: South Wells Draw Q-3-9-16
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well South Wells Draw Q-3-9-16
TVD Reference: RKB @ 5624.0ft (NDSI #2)
MD Reference: RKB @ 5624.0ft (NDSI #2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Monument Butte		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	South Wells Draw Q-3-9-16				
Site Position:		Northing:	2,192,050.52m	Latitude:	40° 3' 17.630 N
From:	Lat/Long	Easting:	618,764.88m	Longitude:	110° 6' 28.470 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	0.89 °

Well	South Wells Draw Q-3-9-16					
Well Position	+N/-S	0.0 ft	Northing:	2,192,050.52 m	Latitude:	40° 3' 17.630 N
	+E/-W	0.0 ft	Easting:	618,764.88 m	Longitude:	110° 6' 28.470 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,612.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	11/21/2008	11.65	65.87	52,549

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	313.26	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,163.9	8.46	313.26	1,161.9	28.5	-30.3	1.50	1.50	0.00	313.26	
6,267.6	8.46	313.26	6,210.0	543.0	-577.0	0.00	0.00	0.00	0.00	Q-3-9-16



Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: South Wells Draw Q-3-9-16
Well: South Wells Draw Q-3-9-16
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well South Wells Draw Q-3-9-16
TVD Reference: RKB @ 5624.0ft (NDSI #2)
MD Reference: RKB @ 5624.0ft (NDSI #2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	313.26	700.0	0.9	-1.0	1.3	1.50	1.50	0.00
800.0	3.00	313.26	799.9	3.6	-3.8	5.2	1.50	1.50	0.00
900.0	4.50	313.26	899.7	8.1	-8.6	11.8	1.50	1.50	0.00
1,000.0	6.00	313.26	999.3	14.3	-15.2	20.9	1.50	1.50	0.00
1,100.0	7.50	313.26	1,098.6	22.4	-23.8	32.7	1.50	1.50	0.00
1,163.9	8.46	313.26	1,161.9	28.5	-30.3	41.6	1.50	1.50	0.00
1,200.0	8.46	313.26	1,197.6	32.1	-34.1	46.9	0.00	0.00	0.00
1,300.0	8.46	313.26	1,296.5	42.2	-44.8	61.6	0.00	0.00	0.00
1,400.0	8.46	313.26	1,395.4	52.3	-55.5	76.3	0.00	0.00	0.00
1,500.0	8.46	313.26	1,494.3	62.4	-66.3	91.0	0.00	0.00	0.00
1,600.0	8.46	313.26	1,593.2	72.4	-77.0	105.7	0.00	0.00	0.00
1,700.0	8.46	313.26	1,692.1	82.5	-87.7	120.4	0.00	0.00	0.00
1,800.0	8.46	313.26	1,791.0	92.6	-98.4	135.1	0.00	0.00	0.00
1,900.0	8.46	313.26	1,889.9	102.7	-109.1	149.8	0.00	0.00	0.00
2,000.0	8.46	313.26	1,988.9	112.8	-119.8	164.5	0.00	0.00	0.00
2,100.0	8.46	313.26	2,087.8	122.8	-130.5	179.3	0.00	0.00	0.00
2,200.0	8.46	313.26	2,186.7	132.9	-141.2	194.0	0.00	0.00	0.00
2,300.0	8.46	313.26	2,285.6	143.0	-152.0	208.7	0.00	0.00	0.00
2,400.0	8.46	313.26	2,384.5	153.1	-162.7	223.4	0.00	0.00	0.00
2,500.0	8.46	313.26	2,483.4	163.2	-173.4	238.1	0.00	0.00	0.00
2,600.0	8.46	313.26	2,582.3	173.3	-184.1	252.8	0.00	0.00	0.00
2,700.0	8.46	313.26	2,681.2	183.3	-194.8	267.5	0.00	0.00	0.00
2,800.0	8.46	313.26	2,780.2	193.4	-205.5	282.2	0.00	0.00	0.00
2,900.0	8.46	313.26	2,879.1	203.5	-216.2	296.9	0.00	0.00	0.00
3,000.0	8.46	313.26	2,978.0	213.6	-226.9	311.6	0.00	0.00	0.00
3,100.0	8.46	313.26	3,076.9	223.7	-237.7	326.4	0.00	0.00	0.00
3,200.0	8.46	313.26	3,175.8	233.7	-248.4	341.1	0.00	0.00	0.00
3,300.0	8.46	313.26	3,274.7	243.8	-259.1	355.8	0.00	0.00	0.00
3,400.0	8.46	313.26	3,373.6	253.9	-269.8	370.5	0.00	0.00	0.00
3,500.0	8.46	313.26	3,472.5	264.0	-280.5	385.2	0.00	0.00	0.00
3,600.0	8.46	313.26	3,571.5	274.1	-291.2	399.9	0.00	0.00	0.00
3,700.0	8.46	313.26	3,670.4	284.2	-301.9	414.6	0.00	0.00	0.00
3,800.0	8.46	313.26	3,769.3	294.2	-312.6	429.3	0.00	0.00	0.00
3,900.0	8.46	313.26	3,868.2	304.3	-323.4	444.0	0.00	0.00	0.00
4,000.0	8.46	313.26	3,967.1	314.4	-334.1	458.7	0.00	0.00	0.00
4,100.0	8.46	313.26	4,066.0	324.5	-344.8	473.5	0.00	0.00	0.00
4,200.0	8.46	313.26	4,164.9	334.6	-355.5	488.2	0.00	0.00	0.00
4,300.0	8.46	313.26	4,263.8	344.6	-366.2	502.9	0.00	0.00	0.00
4,400.0	8.46	313.26	4,362.7	354.7	-376.9	517.6	0.00	0.00	0.00
4,500.0	8.46	313.26	4,461.7	364.8	-387.6	532.3	0.00	0.00	0.00
4,600.0	8.46	313.26	4,560.6	374.9	-398.3	547.0	0.00	0.00	0.00
4,700.0	8.46	313.26	4,659.5	385.0	-409.1	561.7	0.00	0.00	0.00
4,800.0	8.46	313.26	4,758.4	395.0	-419.8	576.4	0.00	0.00	0.00
4,900.0	8.46	313.26	4,857.3	405.1	-430.5	591.1	0.00	0.00	0.00
5,000.0	8.46	313.26	4,956.2	415.2	-441.2	605.8	0.00	0.00	0.00
5,100.0	8.46	313.26	5,055.1	425.3	-451.9	620.6	0.00	0.00	0.00
5,200.0	8.46	313.26	5,154.0	435.4	-462.6	635.3	0.00	0.00	0.00



Newfield Production Company

Planning Report

Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: South Wells Draw Q-3-9-16
Well: South Wells Draw Q-3-9-16
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well South Wells Draw Q-3-9-16
TVD Reference: RKB @ 5624.0ft (NDSI #2)
MD Reference: RKB @ 5624.0ft (NDSI #2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	8.46	313.26	5,253.0	445.5	-473.3	650.0	0.00	0.00	0.00
5,400.0	8.46	313.26	5,351.9	455.5	-484.0	664.7	0.00	0.00	0.00
5,500.0	8.46	313.26	5,450.8	465.6	-494.8	679.4	0.00	0.00	0.00
5,600.0	8.46	313.26	5,549.7	475.7	-505.5	694.1	0.00	0.00	0.00
5,700.0	8.46	313.26	5,648.6	485.8	-516.2	708.8	0.00	0.00	0.00
5,800.0	8.46	313.26	5,747.5	495.9	-526.9	723.5	0.00	0.00	0.00
5,900.0	8.46	313.26	5,846.4	505.9	-537.6	738.2	0.00	0.00	0.00
6,000.0	8.46	313.26	5,945.3	516.0	-548.3	753.0	0.00	0.00	0.00
6,100.0	8.46	313.26	6,044.3	526.1	-559.0	767.7	0.00	0.00	0.00
6,200.0	8.46	313.26	6,143.2	536.2	-569.7	782.4	0.00	0.00	0.00
6,267.6	8.46	313.26	6,210.0	543.0	-577.0	792.3	0.00	0.00	0.00

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

SOUTH WELLS DRAW Q-3-9-16 (Proposed Well)

SOUTH WELLS DRAW 14-3-9-16 (Existing Well)

Pad Location: SESW Section 3, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

Q-3-9-16 (PROPOSED)
842' FSL & 1949' FWL

N45°49'05"W - 792.51'
(To Bottom Hole)

Future Pit

Boiler
Existing Tanks

Pump Jack

S65°59'50"W

15'

5'

Q-3-9-16 (PROPOSED)

14-3-9-16 (EXISTING)

Edge of Existing Pad

Existing Access

BOTTOM HOLE FOOTAGES

Q-3-9-16 (PROPOSED)
1385' FSL & 1375' FWL

Note:

Bearings are based on GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
Q-3-9-16	542'	-578'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
Q-3-9-16	40° 03' 17.63"	110° 06' 28.47"
14-3-9-16	40° 03' 17.82"	110° 06' 28.37"

SURVEYED BY: T.C.	DATE SURVEYED: 10-14-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-15-08
SCALE: 1" = 50'	REVISED:

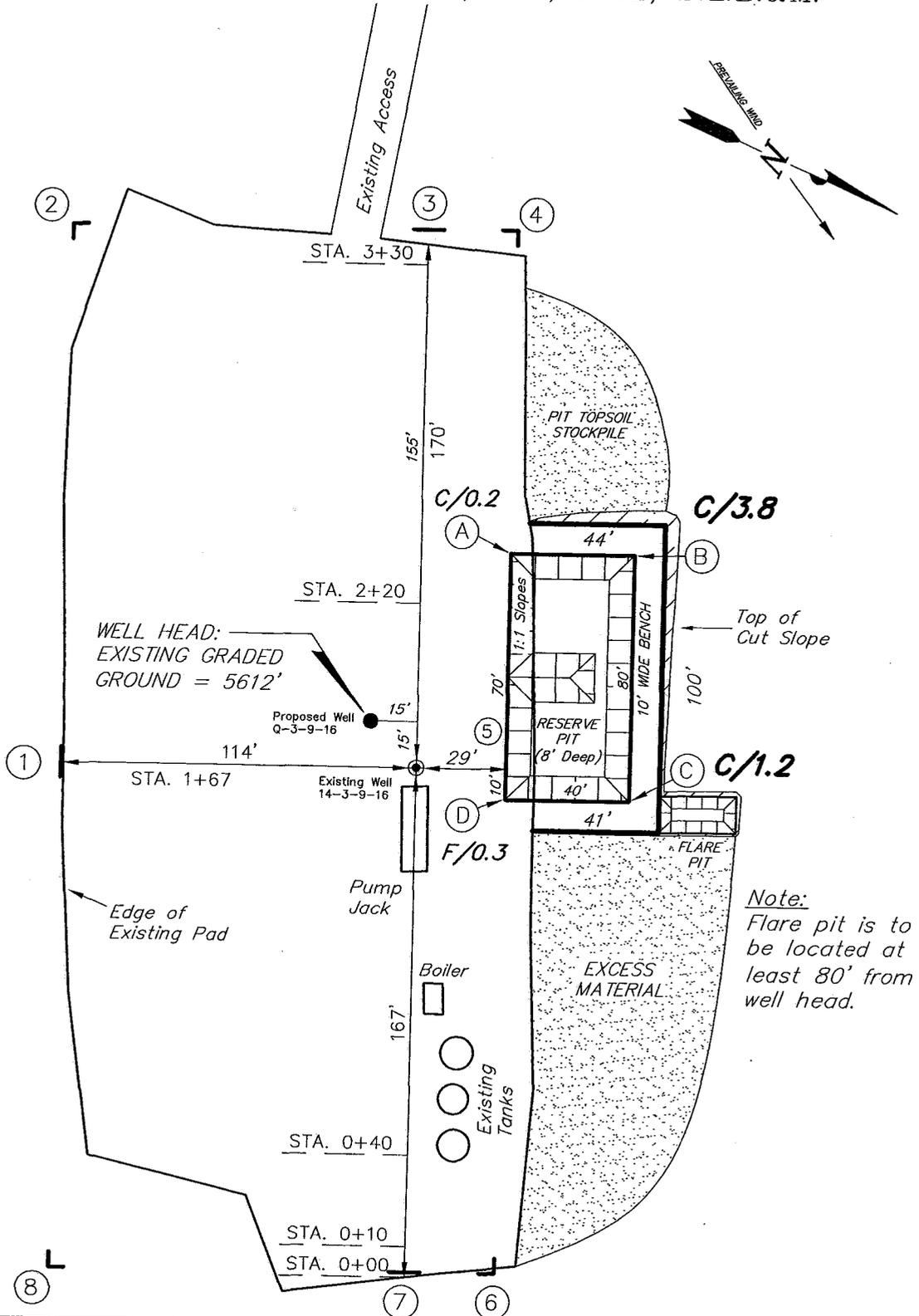
Tri State
Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

SOUTH WELLS DRAW Q-3-9-16 (Proposed Well)

SOUTH WELLS DRAW 14-3-9-16 (Existing Well)

Pad Location: *SESW Section 3, T9S, R16E, S.L.B.&M.*



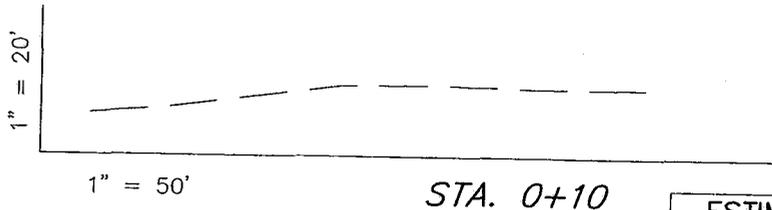
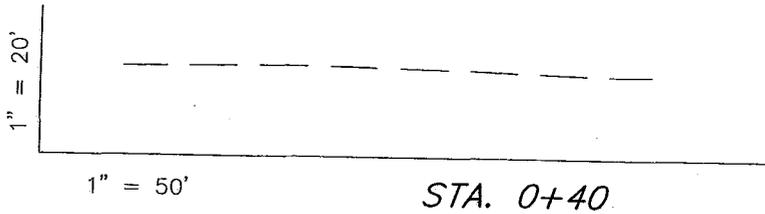
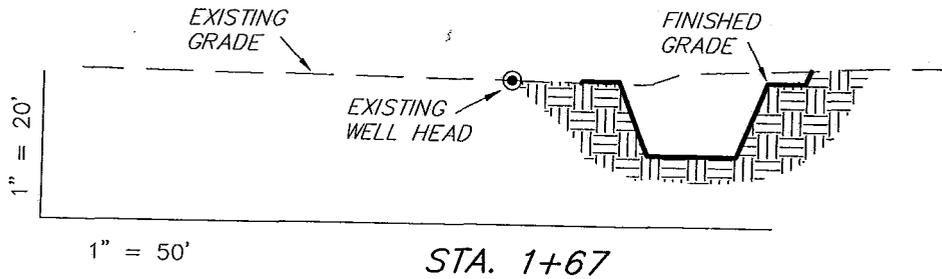
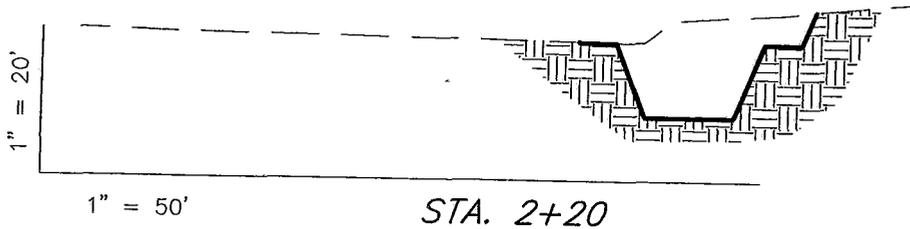
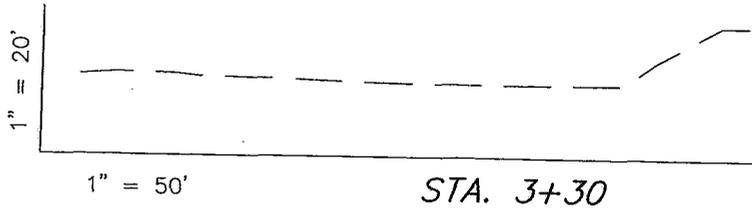
SURVEYED BY: T.C.	DATE SURVEYED: 10-14-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-15-08
SCALE: 1" = 50'	REVISED:

Tri State
 Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

SOUTH WELLS DRAW Q-3-9-16 (Proposed Well)
 SOUTH WELLS DRAW 14-3-9-16 (Existing Well)



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	350	10	Topsoil is not included in Pad Cut	340
PIT	640	0		640
TOTALS	990	10	130	980

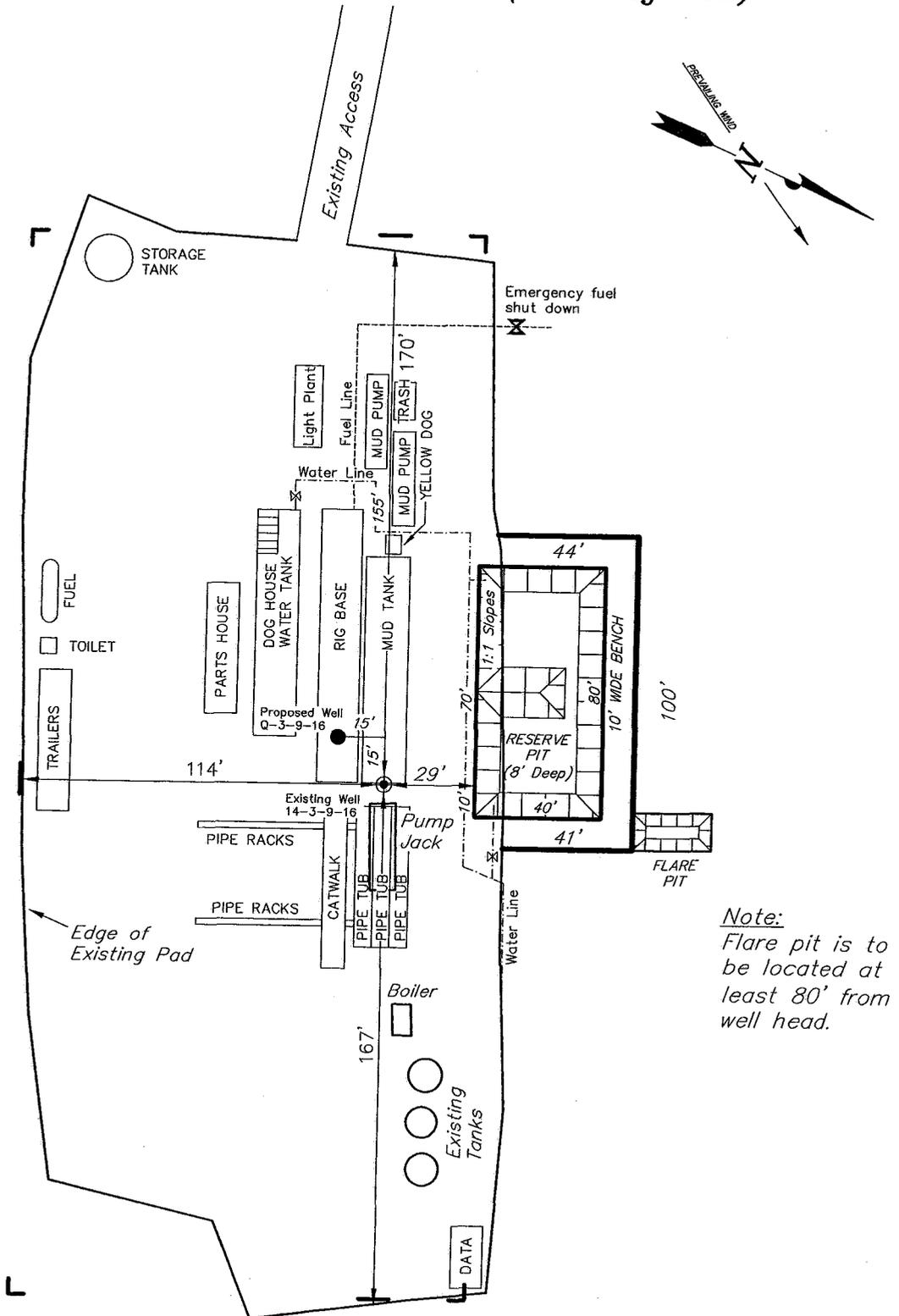
SURVEYED BY: T.C.	DATE SURVEYED: 10-14-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-15-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

SOUTH WELLS DRAW Q-3-9-16 (Proposed Well)
 SOUTH WELLS DRAW 14-3-9-16 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.C.	DATE SURVEYED: 10-14-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-15-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Oilfield Production Company Proposed Site Facility Diagram

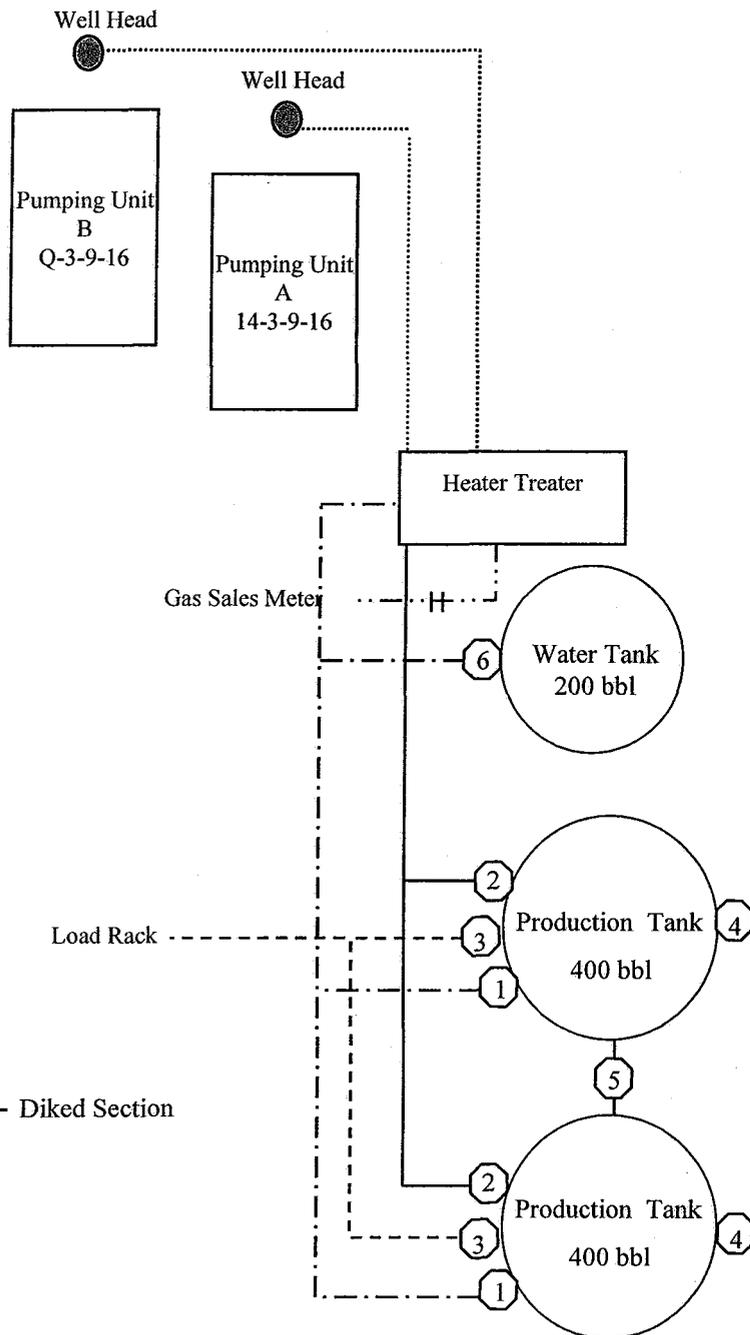
South Wells Draw Federal Q-3-9-16

From the 14-3-9-16 Location

SE/SW Sec. 3 T9S, R16E

Duchesne County, Utah

UTU-77338



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

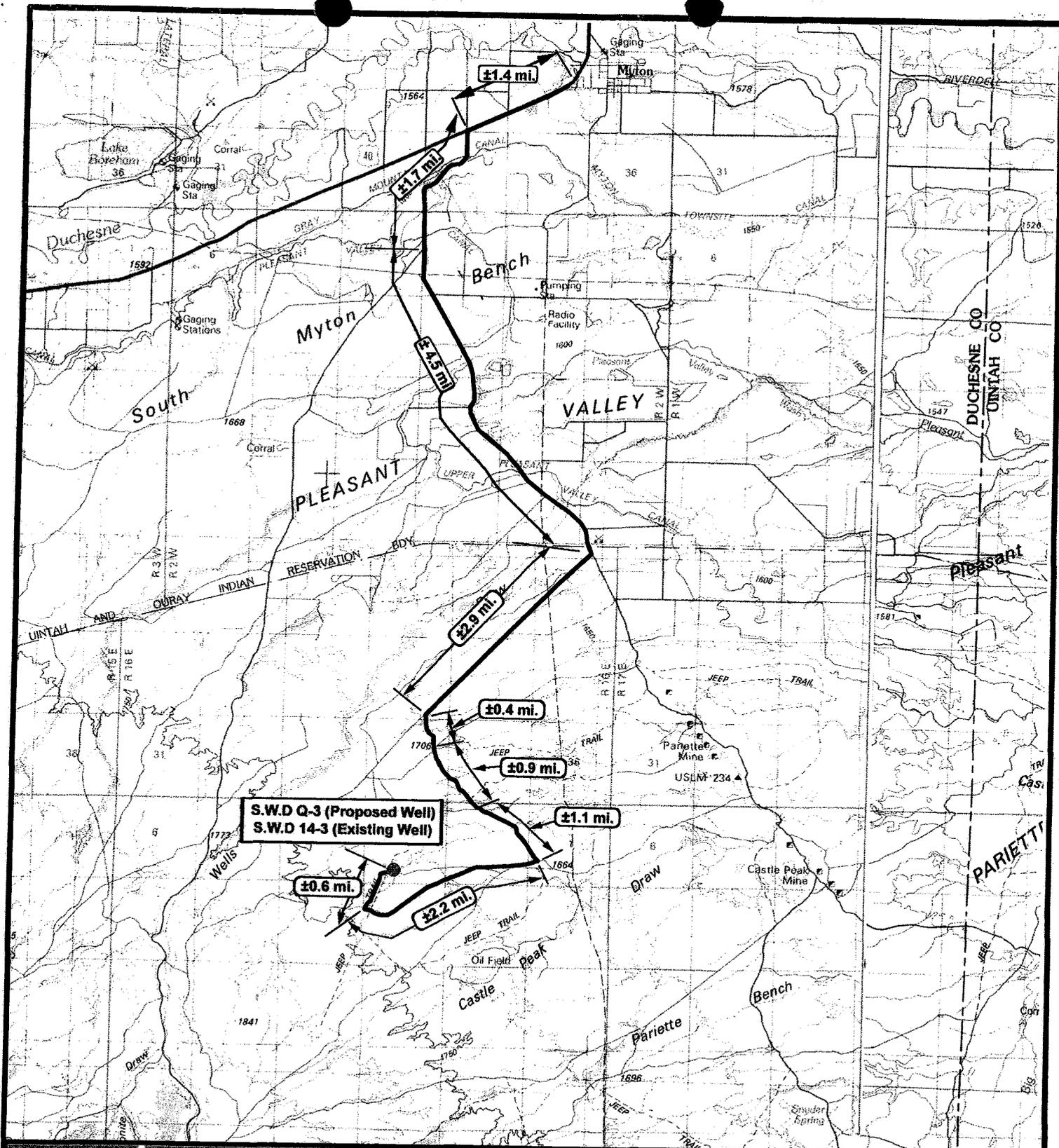
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales
Oil Line	————



S.W.D Q-3 (Proposed Well)
S.W.D 14-3 (Existing Well)

NEWFIELD
 Exploration Company

South Wells Draw Q-3-9-16 (Proposed Well)
South Wells Draw 14-3-9-16 (Existing Well)
 Pad Location: **SESW SEC. 3, T9S, R16E, S.L.B.&M.**



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

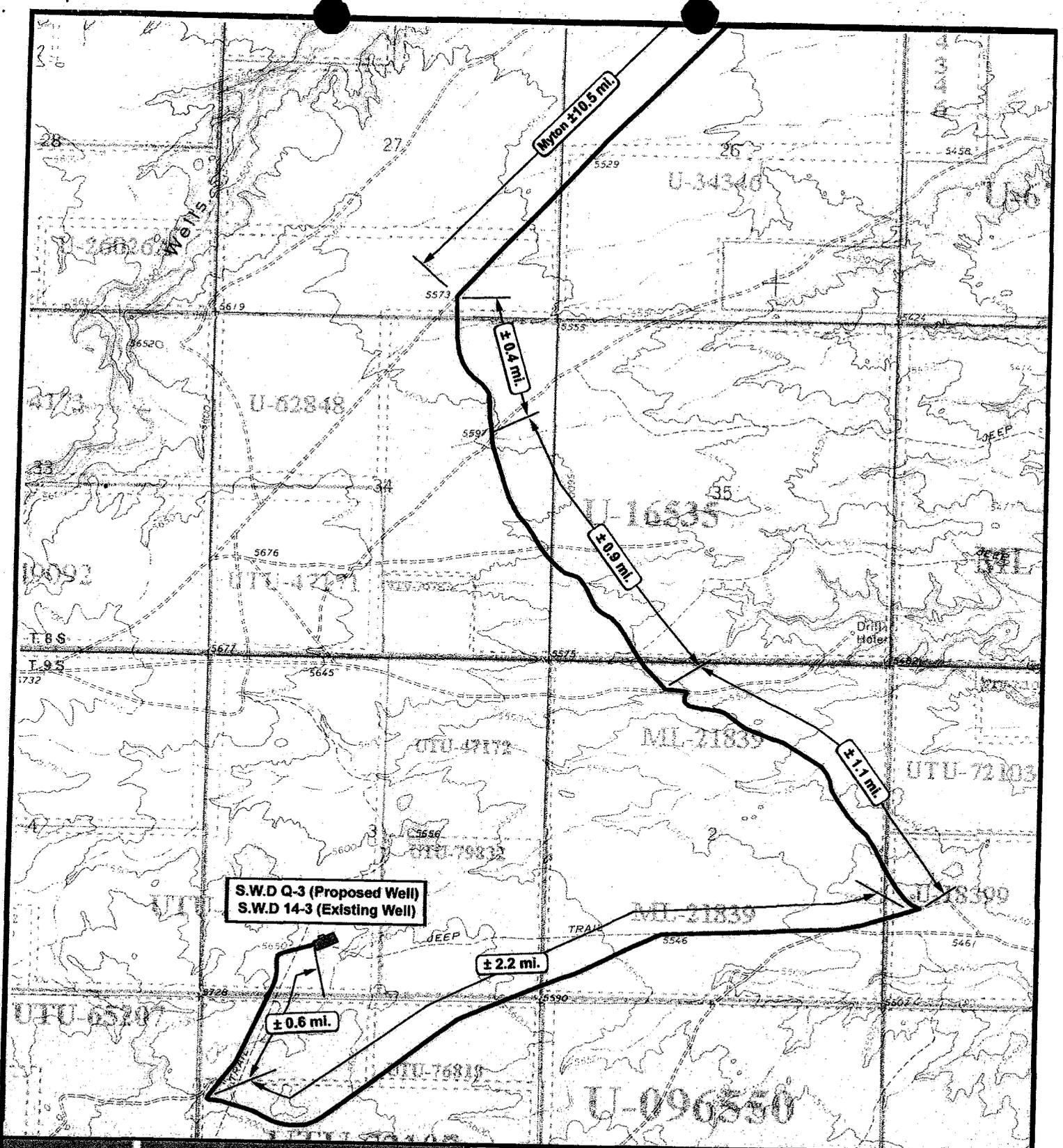
SCALE: 1 = 100,000
 DRAWN BY: JAS
 DATE: 10-17-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



S.W.D Q-3 (Proposed Well)
 S.W.D 14-3 (Existing Well)

NEWFIELD
 Exploration Company

South Wells Draw Q-3-9-16 (Proposed Well)
South Wells Draw 14-3-9-16 (Existing Well)
 Pad Location: SESW SEC. 3, T9S, R16E, S.L.B.&M.



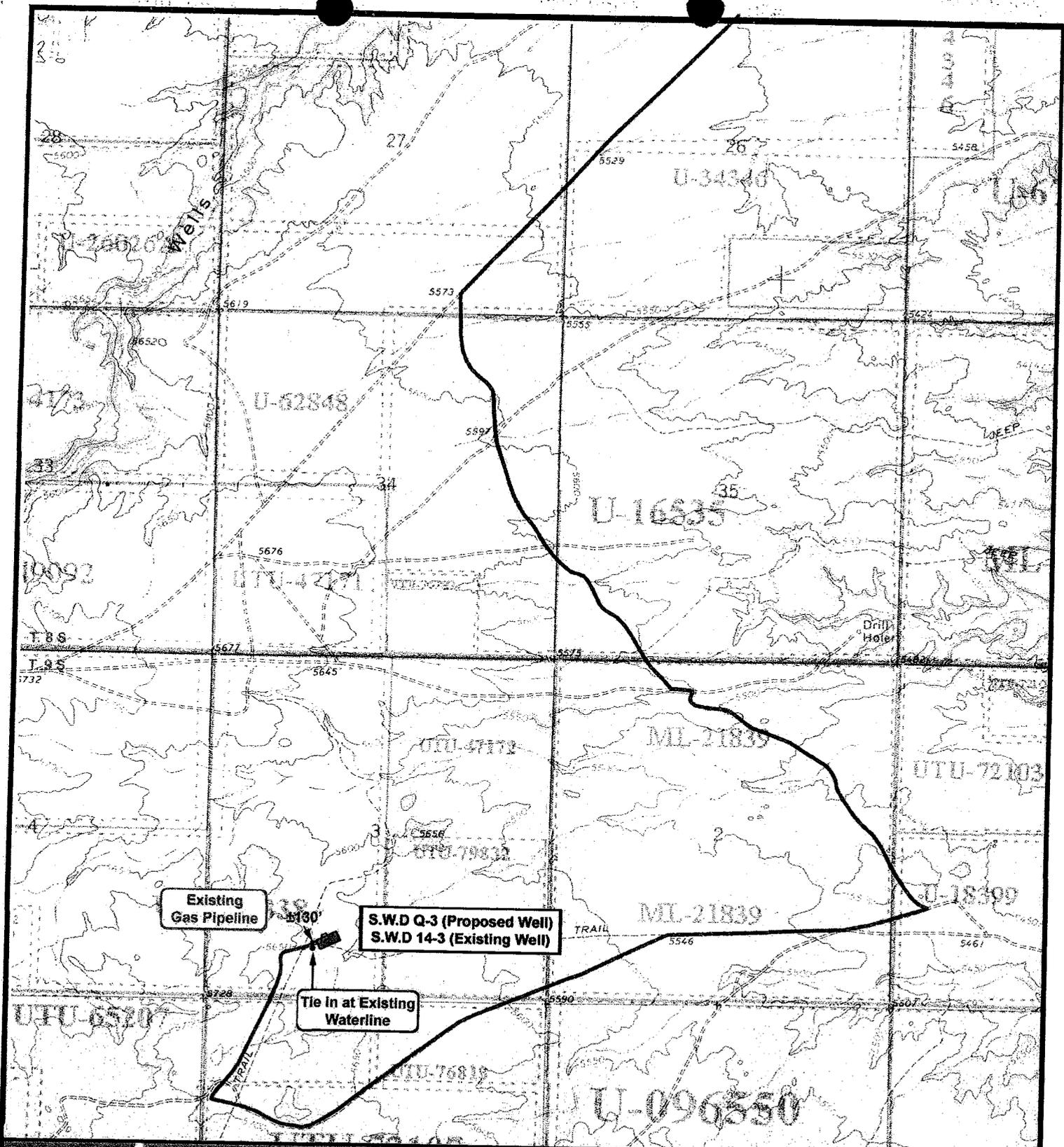
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 10-17-2008

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



Existing Gas Pipeline

S.W.D Q-3 (Proposed Well)
S.W.D 14-3 (Existing Well)

Tie in at Existing Waterline



NEWFIELD
Exploration Company

South Wells Draw Q-3-9-16 (Proposed Well)
South Wells Draw 14-3-9-16 (Existing Well)
Pad Location: SESW SEC. 3, T9S, R16E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

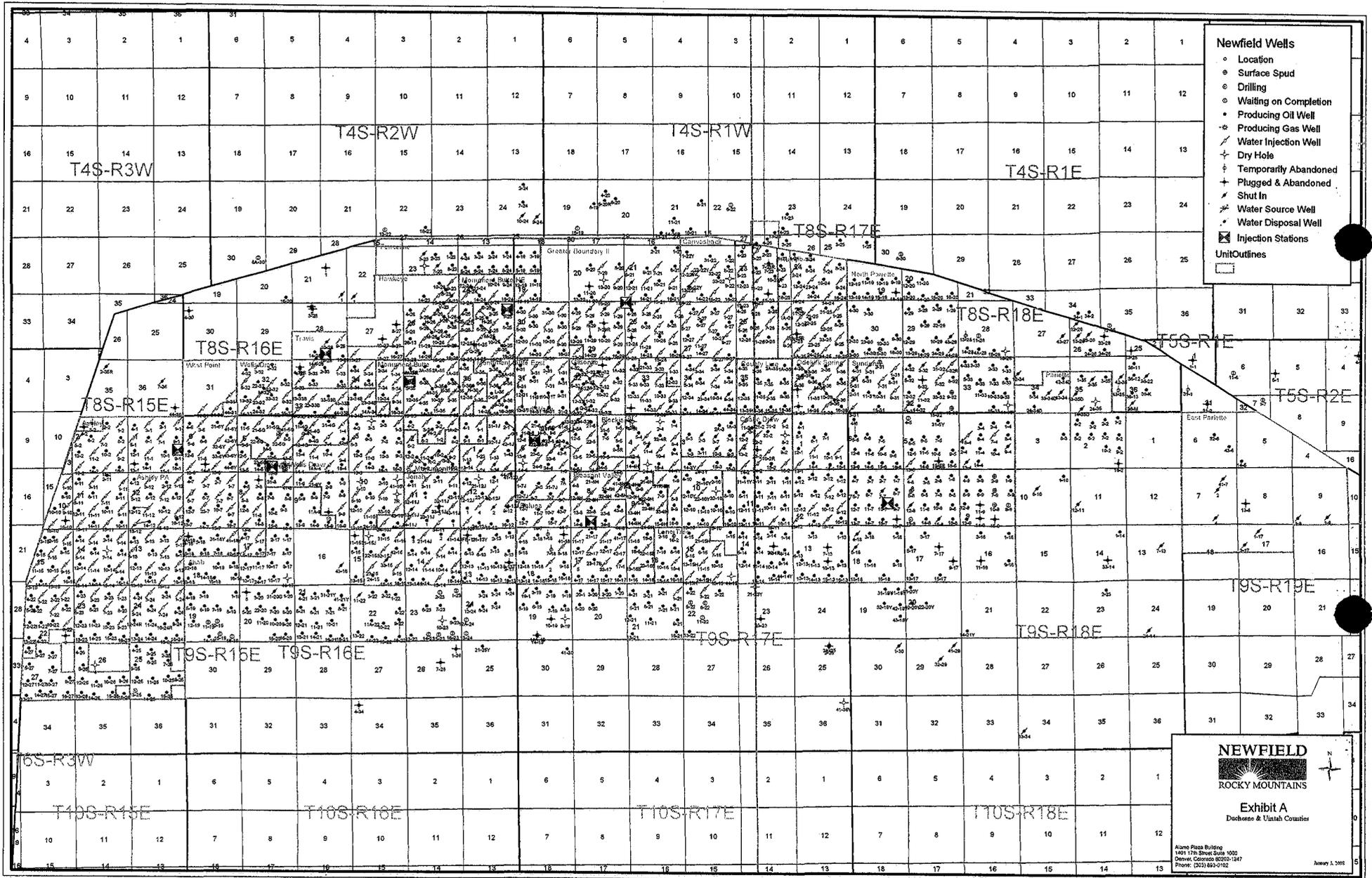
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 10-17-2008

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP

"C"



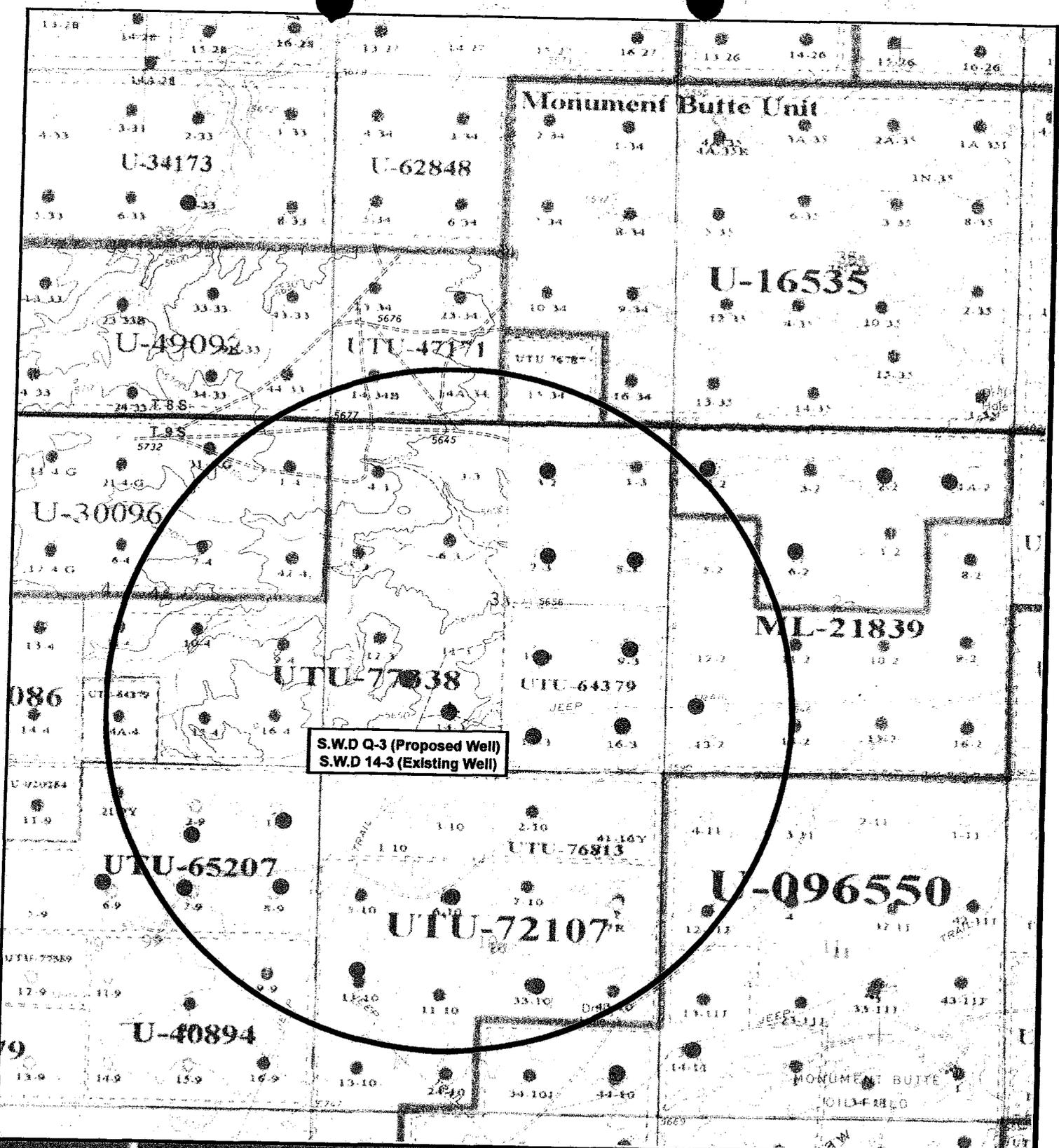
- Newfield Wells**
- Location
 - Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
 - ⊙ Water Source Well
 - ⊙ Water Disposal Well
 - ⊙ Injection Stations
- Unit Outlines**
-

NEWFIELD
ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alton Place Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 699-0122

January 5, 2005



S.W.D Q-3 (Proposed Well)
 S.W.D 14-3 (Existing Well)

- Legend**
- Pad Location
 - Bottom Hole Location
 - One-Mile Radius

NEWFIELD
 Exploration Company

South Wells Draw Q-3-9-16 (Proposed Well)
South Wells Draw 14-3-9-16 (Existing Well)
 Pad Location: SESW SEC. 3, T9S, R16E, S.L.B.&M.

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 10-17-2008

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

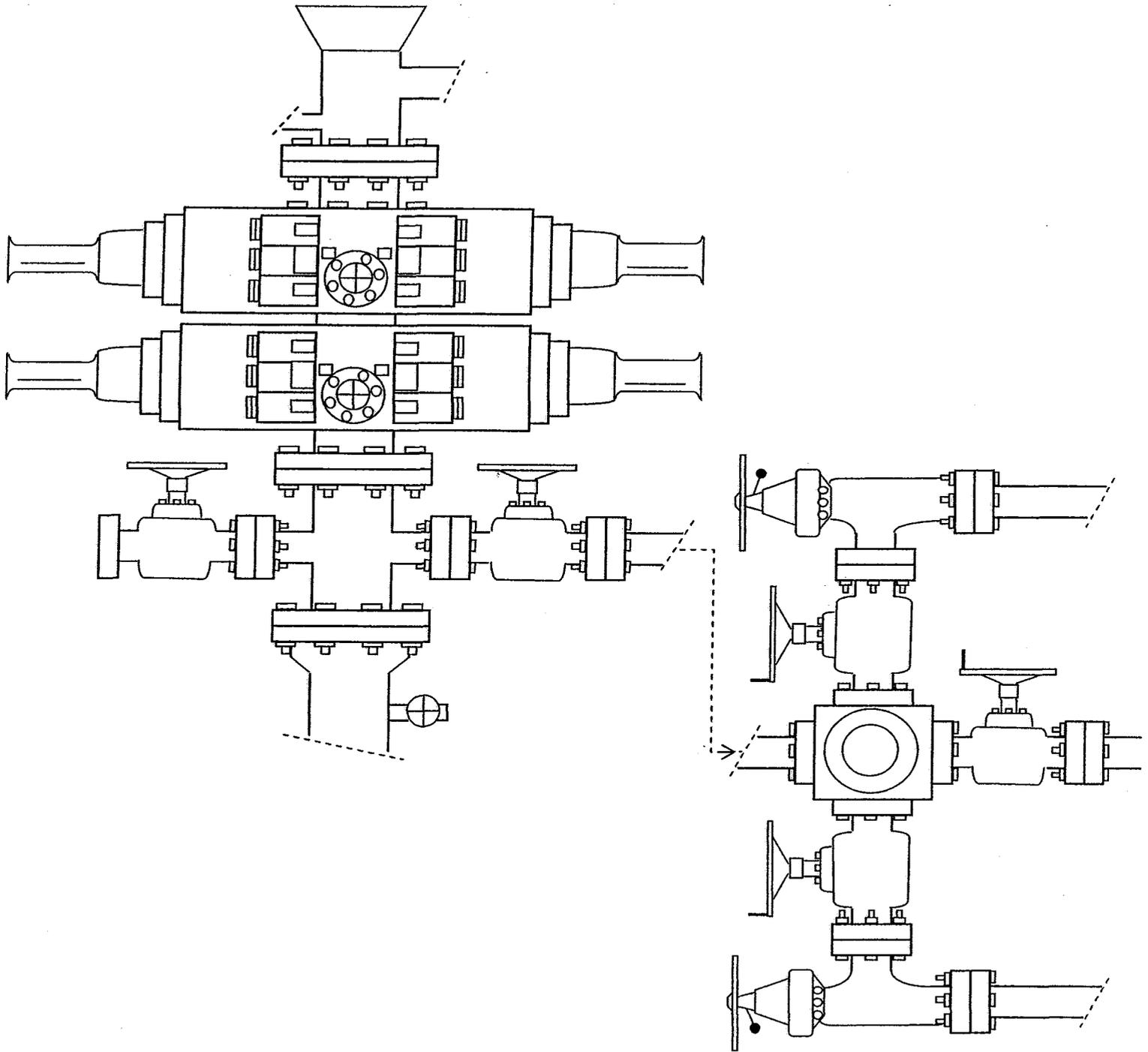


EXHIBIT C

Exhibit "D"

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
SEVEN WELLS DRAW PIPELINES: 13-32-8-16, 22-32-8-16
33-32-8-16, 6-36-8-16, 2-2-9-16, 16-2-9-16, AND 14-3-9-16
DUCHESNE COUNTY, UTAH

By:

Hannah Russell

Prepared For:

Bureau of Land Management
Vernal Field Office
and
State of Utah
School and Institutional Trust Lands Administration

Prepared Under Contract With:

Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 08-294

November 17, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-08-MQ-1129b,s

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/08/2008

API NO. ASSIGNED: 43-013-34152

WELL NAME: S WELLS DRAW FED Q-3-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 03 090S 160E
 SURFACE: 0842 FSL 1949 FWL
 BOTTOM: 1385 FSL 1375 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.05487 LONGITUDE: -110.1073
 UTM SURF EASTINGS: 576146 NORTHINGS: 4434019
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-77338
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: SOUTH WELLS DRAW (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-04
Eff Date: 7-16-2001
Siting: Suspending Order (S.F. 50)
- R649-3-11. Directional Drill

COMMENTS: Sap, Sapwood Bls

STIPULATIONS: 1. Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 9, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development South Wells Draw Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the South Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
	(Proposed PZ Green River)	
43-013-34152	S Wells Draw	Q-3-9-16 Sec 03 T09S R16E 0842 FSL 1949 FWL BHL Sec 03 T09S R16E 1385 FSL 1375 FWL

We have no objections to permitting the well so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – South Wells Draw Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-9-08



December 9, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
South Wells Draw Federal Q-3-9-16
South Wells Draw Unit
UTU-79641X
Surface Hole: T9S R16E, Section 4: SESW
842' FSL 1949' FWL
Bottom Hole: T9S R16E, Section 4
1385' FSL 1375' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated November 24, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the South Wells Draw Unit UTU-79641X. Newfield certifies that it is the South Wells Draw Unit Operator and all lands within 460 feet of the entire directional well bore are within the South Wells Draw Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

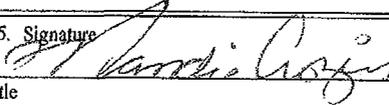
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-77338
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. South Wells Draw
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. South Wells Draw Federal Q-3-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SE/SW 842' FSL 1949' FWL At proposed prod. zone 1385' FSL 1375' FWL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 15.6 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 3, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1265' f/lse, 3895' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 520.84	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1115'	19. Proposed Depth 6,210'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5612' GL	22. Approximate date work will start* 12 Oct. 2009	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 11/24/08
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 22, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: South Wells Draw Federal Q-3-9-16 Well, Surface Location 842' FSL, 1949' FWL, SE SW, Sec. 3, T. 9 South, R. 16 East, Bottom Location 1385' FSL, 1375' FWL, NE SW, Sec. 3, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34152.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Field Office



Operator: Newfield Production Company
Well Name & Number South Wells Draw Federal Q-3-9-16
API Number: 43-013-34152
Lease: UTU-77338

Surface Location: SE SW Sec. 3 T. 9 South R. 16 East
Bottom Location: NE SW Sec. 3 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-77338	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. South Wells Draw	
8. Lease Name and Well No. South Wells Draw Federal Q-3-9-16	
9. API Well No. 43 013 3A152	
10. Field and Pool, or Exploratory Monument Butte	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 3, T9S R16E	
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 15.6 miles southwest of Myton, UT	
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 1265' f/lse, 3895' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 520.84
17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1115'	19. Proposed Depth 6,210'
20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5612' GL	22. Approximate date work will start* 1st Oct. 2009
23. Estimated duration (7) days from SPUD to rig release	
24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 11/24/08
Title Regulatory Specialist		

Approved by (Signature) <i>John Karsels</i>	Name (Printed/Typed) John Karsels	Date APR 15 2009
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOS 10/20/08
AFMSS# 09SX50062A

NOTICE OF APPROVAL
RECEIVED
APR 20 2009

UDOGM

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SESW, Sec. 3, T9S, R16E
Well No:	South Wells Draw Federal Q-3-9-16	Lease No:	UTU-77338
API No:	43-013-34152	Agreement:	South Wells Draw (GR) Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Interim Reclamation:

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is dry and free of all trash and residual hydrocarbons it will be closed, it shall be recontoured and the topsoil respread, and the area shall be seeded using a rangeland drill. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Forage Kochia	<i>Kochia Prostrata</i>	0.20	½"
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above, and in Green River reclamation guidelines. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: June 24, 2008) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig
Name/# Ross #29 Submitted By Alvin
Nielsen Phone Number 435-823-
7468

Well Name/Number South Wells Draw Fed Q-3-9-16

Qtr/Qtr SE/SW Section 3 Township 9S Range
16E

Lease Serial Number UTU-77338

API Number 43-013-
34152

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9/4/09 7:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 9/4/09 11:30 AM PM

BOPE

Initial BOPE test at surface casing point

- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Ross Rig # 29 spud the well spud the South Wells Draw
Fed Q-3-9-16 on 9/4/09 @ 7:00 AM & Run casing around 11:30
AM on 9/4/09.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 3 T9S R16E

5. Lease Serial No.

USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

S WELLS DRAW UNIT

8. Well Name and No.

S WELLS DRAW Q-3-9-16

9. API Well No.

4301334152

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/4/09 MIRU Ross # 29. Spud well @ 7:00am. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.69' On 9/8/09 cement with 160 sks of class "G" w/ 2% CaCl2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Don Bastian

Signature



Title

Drilling Foreman

Date

09/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

SEP 14 2009

DIV. OF OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	12418 ✓	4301333881	WEST POINT FEDERAL P-8-9-16	NWSW	8	9S	16E	DUCHESNE	9/1/2009	9/21/09
WELL 1 COMMENTS: <i>GRRU</i> <i>BHL - Sec 7 SESE</i>											
A	99999	17367	4301334260	WILCKEN 16-24-4-2	SESE	24	4S	2W	DUCHESNE	9/4/2009	9/21/09
<i>GRRU</i>											
B	99999	12418 ✓	4301333882	WEST POINT FEDERAL Q-8-9-16	SESW	8	9S	16E	DUCHESNE	9/1/2009	9/21/09
<i>GRRU</i> <i>BHL = NWSW</i>											
B	99999	14844 ✓	4301332792	SUNDANCE 8-15-9-17 <i>Fed</i>	SENE	15	9S	17E	DUCHESNE	9/7/2009	9/21/09
<i>GRRU</i>											
B	99999	13269 ✓	4301334152	S WELLS DRAW Q-3-9-16 <i>Fed</i>	SESW	3	9S	16E	DUCHESNE	9/8/2009	9/21/09
WELL 5 COMMENTS: <i>GRRU</i> <i>BHL = NESW</i>											
B	99999	12417 ✓	4301350021	LONE TREE 9-15-9-17	NESE	15	9S	17E	DUCHESNE	9/7/2009	9/21/09
WELL 5 COMMENTS: <i>GRRU</i>											

ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

RECEIVED
 SEP 15 2009

DIV OF OIL, GAS & MINING

[Signature]
 Signature
 Production Clerk
 Jentri Park
 Date
 08/20/09

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section 3 T9S R16E

5. Lease Serial No.
 USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 S WELLS DRAW UNIT

8. Well Name and No.
 S WELLS DRAW Q-3-9-16

9. API Well No.
 4301334152

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

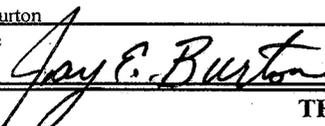
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/21/09 MIRU NDSI #2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 290'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6220'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 139 jt's of 5.5 J-55, 15.5# csgn. Set @ 66207.89'KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 52 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 97,000 #'s tension. Release rig @ 10:30pm on 9/27/09.

RECEIVED
OCT 05 2009
 DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jay Burton	Title Drilling Foreman
Signature 	Date 09/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-77338

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW Q-3-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301334152

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 3, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

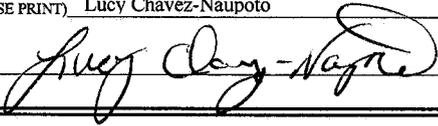
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/19/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 10-19-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Production Tech

SIGNATURE 

DATE 10/29/2009

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****S WELLS DRAW Q-3-9-16****8/1/2009 To 12/30/2009****10/13/2009 Day: 2****Completion**

Rigless on 10/13/2009 - Frac well. - RU BJ Services. 0 psi on well. Broke @ 2223 psi. ISIP @ 1178 psi, 1 hr. @ 279 psi. FG @ .63. Frac CP3 sds w/ 20,093#'s of 20/40 sand in 353 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2400 psi w/ ave rate of 24.4 BPM. ISIP 2017 psi, 5 min @ 1823 psi, 10 min @ 1693 psi, 15 min @ 1665 psi. FG @ .78. Leave pressure on well. 500 BWTR. - RU BJ Services. 0 psi on well. Broke @ 2223 psi. ISIP @ 1178 psi, 1 hr. @ 279 psi. FG @ .63. Frac CP3 sds w/ 20,093#'s of 20/40 sand in 353 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2400 psi w/ ave rate of 24.4 BPM. ISIP 2017 psi, 5 min @ 1823 psi, 10 min @ 1693 psi, 15 min @ 1665 psi. FG @ .78. Leave pressure on well. 500 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 4', 6', 2' perf guns. Set plug @ 5550'. Perforate LODC sds @ 5496-5500', 5474-5480' & 5436-38' w/ 3 1/8" slick gun (.36" EH, 11 gram, 120°, 16.82¢ pen., PPG-3111-301) w/ 3 spf for total of 36 shots. RU BJ Services. 1230 psi on well. Broke @ 1993 psi. ISIP @ 1648 psi, 1 min @ 1377 psi, 4 min @ 1270 psi. FG @ .74. Frac LODC sds w/ 51,477#'s of 20/40 sand in 480 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2917 psi w/ ave rate of 46.5 BPM. ISIP 2956 psi, 5 min @ 2498 psi, 10 min @ 2224 psi, 15 min @ 2095 psi. FG @ .98. Leave pressure on well. 980 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 4', 6', 2' perf guns. Set plug @ 5550'. Perforate LODC sds @ 5496-5500', 5474-5480' & 5436-38' w/ 3 1/8" slick gun (.36" EH, 11 gram, 120°, 16.82¢ pen., PPG-3111-301) w/ 3 spf for total of 36 shots. RU BJ Services. 1230 psi on well. Broke @ 1993 psi. ISIP @ 1648 psi, 1 min @ 1377 psi, 4 min @ 1270 psi. FG @ .74. Frac LODC sds w/ 51,477#'s of 20/40 sand in 480 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2917 psi w/ ave rate of 46.5 BPM. ISIP 2956 psi, 5 min @ 2498 psi, 10 min @ 2224 psi, 15 min @ 2095 psi. FG @ .98. Leave pressure on well. 980 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 5', 4' perf guns. Set plug @ 5100'. Perforate C sds @ 5038-43' & D3 sds @ 4970-74' w/ 3 1/8" slick gun (.36" EH, 11 gram, 120°, 16.82¢ pen., PPG-3111-301) w/ 3 spf for total of 27 shots. RU BJ Services. 1970 psi on well. Broke @ 2223 psi. Pressure dropped too low. No shut ins recorded. Frac C/D3 sds w/ 35,733#'s of 20/40 sand in 387 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2566 psi w/ ave rate of 35.5 BPM. ISIP 2168 psi. FG @ .87. Leave pressure on well. 1367 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 5', 4' perf guns. Set plug @ 5100'. Perforate C sds @ 5038-43' & D3 sds @ 4970-74' w/ 3 1/8" slick gun (.36" EH, 11 gram, 120°, 16.82¢ pen., PPG-3111-301) w/ 3 spf for total of 27 shots. RU BJ Services. 1970 psi on well. Broke @ 2223 psi. Pressure dropped too low. No shut ins recorded. Frac C/D3 sds w/ 35,733#'s of 20/40 sand in 387 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2566 psi w/ ave rate of 35.5 BPM. ISIP 2168 psi. FG @ .87. Leave pressure on well. 1367 BWTR. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6145' cement top @ 58'. Perforate stage #1. CP3 sds @ 5911-17' w/ 3 1/8" slick guns (19 gram, .49" EH, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 3 spf for total of 18 shots. 147 BWTR. SWIFN. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 8' perf gun. Set plug @ 4460'. Perforate GB6 sds @ 4370-78' w/ 3 1/8" slick gun (.36" EH, 11 gram, 120°, 16.82¢ pen., PPG-3111-301) w/ 3 spf for total of 24 shots. RU BJ Services. 1642 psi on well. Broke @ 1694 psi. Pressure dropped too low. No shut ins recorded. Frac GB6 sds w/ 32,668#'s of 20/40 sand in 365 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2141 psi w/ ave rate of 24.6 BPM. ISIP 1889 psi. FG @ .87. RD BJ Services & wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 6 hrs & turned to oil. Recovered

864 bbls. SWIFN. 868 BWTR. - RU The Perforators, llc WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug @ 8' perf gun. Set plug @ 4460'. Perforate GB6 sds @ 4370-78' w/ 3 1/8" slick gun (.36" EH, 11 gram, 120°, 16.82z pen., PPG-3111-301) w/ 3 spf for total of 24 shots. RU BJ Services. 1642 psi on well. Broke @ 1694 psi. Pressure dropped too low. No shut ins recorded. Frac GB6 sds w/ 32,668#'s of 20/40 sand in 365 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2141 psi w/ ave rate of 24.6 BPM. ISIP 1889 psi. FG @ .87. RD BJ Services & wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 6 hrs & turned to oil. Recovered 864 bbls. SWIFN. 868 BWTR. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6145' cement top @ 58'. Perforate stage #1. CP3 sds @ 5911-17' w/ 3 1/8" slick guns (19 gram, .49" EH, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 3 spf for total of 18 shots. 147 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$75,457

10/14/2009 Day: 3

Completion

WWS #3 on 10/14/2009 - Set kill plug. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. PU new tbg. 883 BWTR. - 750 psi on well. RU wireline truck. Set kill plug @ 4310'. RD wireline truck. Bleed off well. RU pump to csg. Pump 15 bbls water down well. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 100 jts 2 7/8" tbg. from pipe racks (tallying & drifting). Had to stop and circulate gas & oil out of well 5 times on trip in hole. SDFN. 883 BWTR.

Daily Cost: \$0

Cumulative Cost: \$112,790

10/15/2009 Day: 4

Completion

WWS #3 on 10/15/2009 - DU CBPs. C/O to PBSD @ 6182'. SWIFN. 613 BWTR. - Tbg. @ 700 psi, csg. @ 700 psi. Bleed off well. Circulate well to kill well. Cont. RIH w/ tbg. Tag CBP @ 4310'. RU powerswivel. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 4460'. DU CBP in 27 min. Cont. RIH w/ tbg. Tag fill @ 5032'. C/O to CBP @ 5100'. DU CBP in 14 min. Cont. RIH w/ tbg. Tag fill @ 5459'. C/O to CBP @ 5550'. DU CBP in 39 min. Cont. RIH w/ tbg. Tag fill @ 6101'. C/O to PBSD @ 6182'. Circulate well clean. Pull up to 6116'. SWIFN. 613 BWTR.

Daily Cost: \$0

Cumulative Cost: \$119,930

10/16/2009 Day: 5

Completion

WWS #3 on 10/16/2009 - Swab & flow well. Round trip tbg. RIH w/ partial rod string. - Tbg. @ 500 psi, csg @ 650 psi. Open tbg. to flat tank. Well flowed for 20 min. & died. RIH w/ swab. SFL @ surface. Made two runs & well started flowing. Swab & flow well back for 145 bbls. Ending oil cut @ approx. 20%. No show of sand. RD swab. RIH w/ tbg. Tag PBSD @ 6182'. Circulate well clean w/ 10# brine water. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., TAC, 180 jts 2 7/8" tbg. ND BOP. Set TAC @ 5853' w/ 19,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2"x 1 3/4" x 20' x 24' RHAC rod pump, 4- 1 1/2" weight bars & 140- 7/8" guided rods. SWIFN w/ polished rod. 528 BWTR.

Daily Cost: \$0

Cumulative Cost: \$124,580

10/19/2009 Day: 6**Completion**

WWS #3 on 10/19/2009 - Cont. RIH w/ rods. Put well on production @ 10:30 a.m. 144" stroke, 5 spm. 528 BWTR. - Cont. RIH w/ rods. Seat pump. RU pumping unit. Hang off rods. Stroke test pump to 800 psi. Good pump action. PWOP @ 10:30 a.m. 144" stroke length, 5 spm. Final Report. 528 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$160,983

Pertinent Files: [Go to File List](#)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-77338

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
SOUTH WELLS DRAW

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
SWD FEDERAL Q-3-9-16

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-34152

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 842' FSL & 1949' FWL (SE/SW) SEC. 3, T9S, R16E

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 7, T9S, R16E

At top prod. interval reported below BHL: 1385' FSL & 1375' FWL (NE/SW)

12. County or Parish
DUCHESNE

13. State
UT

At total depth 6220' 1477 fso 1264 fwl per HSM review

14. Date Spudded
09/08/2009

15. Date T.D. Reached
09/28/2009

16. Date Completed 10/16/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5612' GL 5621' KB

18. Total Depth: MD 6220'
TVD 6125'

19. Plug Back T.D.: MD 6182'
TVD 6100'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP, DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		6208'		300 PRIMLITE		58'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5987'	TA @ 5856'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP3) 5911-5917'	.49"	3	18
B) GREEN RIVER			(LODC) see below	.36"	3	36
C) GREEN RIVER			(C)5038-43(D3)4970-74'	.36"	3	27
D) GREEN RIVER			(GB6) 4370-4378'	.36"	3	24

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5911-5917'	Frac CP3 sds w/ 20,093#'s of 20/40 sand in 353 bbls of Lightning 17 fluid.
5436-5500'	Frac LODC sds w/ 51,477#'s of 20/40 sand in 480 bbls of Lightning 17 fluid.
4970-5043'	Frac C/D3 sds w/ 35,733#'s of 20/40 sand in 387 bbls of Lightning 17 fluid.
4370-4378'	Frac GB6 sds w/ 32,668#'s of 20/40 sand in 365 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/09	10/30/09	24	→	58	56	20			Central Hydraulic 2 1/2"x 1 3/4" x 20' x 24' RHAC rod pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4113' NP
				GARDEN GULCH 2 POINT 3	NP 4380'
				X MRKR Y MRKR	4648' 4683'
				DOUGALS CREEK MRK BI CARBONATE MRK	4804' 5046'
				B LIMESTON MRK CASTLE PEAK	5178' 5677'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6116' 6182'

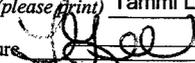
32. Additional remarks (include plugging procedure):

STAGE 2: Perforate LODC sds @ 5496-5500', 5474-5480' & 5436-38' w/ 3 1/8" slick gun (.36" EH, 11 gram, 120°, 16.82 μ pen., PPG-3111-301) w/ 3 spf for total of 36 shots.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature  Date 11/02/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 3 T9S, R16E
Q-3-9-16**

Wellbore #1

Design: Wellbore #1

Standard Survey Report

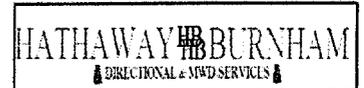
30 September, 2009

HATHAWAY HB BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 3 T9S, R16E
Well: Q-3-9-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Q-3-9-16
TVD Reference: Q-3-9-16 @ 5624.0ft (NEWFIELD RIG 2)
MD Reference: Q-3-9-16 @ 5624.0ft (NEWFIELD RIG 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 3 T9S, R16E				
Site Position:		Northing:	7,193,000.00ft	Latitude:	40° 3' 29.861 N
From:	Map	Easting:	2,030,700.00ft	Longitude:	110° 6' 20.047 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.89 °

Well	Q-3-9-16, SHL LAT:40 03 17.63, LONG: -110 06 28.47					
Well Position	+N/-S	0.0 ft	Northing:	7,191,752.41 ft	Latitude:	40° 3' 17.630 N
	+E/-W	0.0 ft	Easting:	2,030,064.46 ft	Longitude:	110° 6' 28.470 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,624.0 ft	Ground Level:	5,612.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/09/19	11.54	65.85	52,471

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	313.18	

Survey Program	Date 2009/09/30				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
327.0	6,207.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
327.0	0.24	269.92	327.0	0.0	-0.7	0.5	0.07	0.07	0.00
357.0	0.11	318.23	357.0	0.0	-0.8	0.6	0.62	-0.43	161.03
388.0	0.47	245.45	388.0	0.0	-0.9	0.7	1.45	1.16	-234.77
418.0	1.40	263.44	418.0	-0.1	-1.4	0.9	3.21	3.10	59.97
449.0	2.04	254.75	449.0	-0.3	-2.3	1.5	2.22	2.06	-28.03
480.0	2.07	255.06	480.0	-0.6	-3.4	2.1	0.10	0.10	1.00
510.0	2.62	265.04	509.9	-0.8	-4.6	2.8	2.28	1.83	33.27
541.0	3.23	265.04	540.9	-0.9	-6.1	3.9	1.97	1.97	0.00
572.0	3.29	270.71	571.8	-1.0	-7.9	5.1	1.06	0.19	18.29
602.0	3.82	268.66	601.8	-1.0	-9.8	6.4	1.82	1.77	-6.83
633.0	3.96	270.88	632.7	-1.0	-11.9	8.0	0.66	0.45	7.16
663.0	4.23	276.71	662.6	-0.9	-14.0	9.6	1.65	0.90	19.43



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R16E
 Well: Q-3-9-16
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well Q-3-9-16
 TVD Reference: Q-3-9-16 @ 5624.0ft (NEWFIELD RIG 2)
 MD Reference: Q-3-9-16 @ 5624.0ft (NEWFIELD RIG 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
694.0	4.99	278.09	693.5	-0.5	-16.5	11.6	2.48	2.45	4.45
724.0	5.34	281.39	723.4	-0.1	-19.1	13.9	1.53	1.17	11.00
755.0	5.65	277.61	754.3	0.4	-22.1	16.4	1.54	1.00	-12.19
786.0	5.80	281.10	785.1	0.9	-25.1	18.9	1.22	0.48	11.26
816.0	6.02	277.63	815.0	1.4	-28.2	21.5	1.40	0.73	-11.57
847.0	6.44	279.04	845.8	1.9	-31.5	24.3	1.44	1.35	4.55
877.0	6.39	281.41	875.6	2.5	-34.8	27.1	0.90	-0.17	7.90
909.0	6.90	279.67	907.4	3.2	-38.4	30.2	1.71	1.59	-5.44
941.0	7.14	283.56	939.1	4.0	-42.2	33.5	1.66	0.75	12.16
973.0	7.73	285.84	970.9	5.0	-46.3	37.2	2.06	1.84	7.13
1,004.0	7.69	287.03	1,001.6	6.2	-50.2	40.9	0.53	-0.13	3.84
1,036.0	8.24	289.05	1,033.3	7.6	-54.5	44.9	1.93	1.72	6.31
1,067.0	8.45	289.08	1,063.9	9.0	-58.7	49.0	0.68	0.68	0.10
1,099.0	8.37	293.56	1,095.6	10.7	-63.1	53.3	2.06	-0.25	14.00
1,130.0	8.70	293.30	1,126.3	12.6	-67.3	57.7	1.07	1.06	-0.84
1,162.0	9.00	295.83	1,157.9	14.6	-71.8	62.3	1.54	0.94	7.91
1,195.0	9.21	299.32	1,190.5	17.0	-76.4	67.4	1.79	0.64	10.58
1,225.0	9.16	299.84	1,220.1	19.4	-80.6	72.0	0.32	-0.17	1.73
1,257.0	9.51	301.36	1,251.7	22.0	-85.0	77.1	1.34	1.09	4.75
1,290.0	9.95	304.83	1,284.2	25.1	-89.7	82.6	2.22	1.33	10.52
1,321.0	10.22	307.54	1,314.7	28.3	-94.1	88.0	1.76	0.87	8.74
1,353.0	10.20	309.12	1,346.2	31.8	-98.5	93.6	0.88	-0.06	4.94
1,448.0	10.96	315.09	1,439.6	43.5	-111.4	111.0	1.40	0.80	6.28
1,543.0	11.49	320.22	1,532.8	57.2	-123.8	129.4	1.19	0.56	5.40
1,638.0	11.76	322.03	1,625.8	72.1	-135.9	148.4	0.48	0.28	1.91
1,734.0	11.87	318.56	1,719.8	87.2	-148.4	167.9	0.75	0.11	-3.61
1,829.0	9.98	316.56	1,813.1	100.5	-160.5	185.8	2.03	-1.99	-2.11
1,924.0	10.22	314.96	1,906.6	112.4	-172.2	202.5	0.39	0.25	-1.68
2,019.0	9.60	314.90	2,000.2	124.0	-183.7	218.8	0.65	-0.65	-0.06
2,113.0	9.18	313.62	2,092.9	134.7	-194.7	234.2	0.50	-0.45	-1.36
2,209.0	9.11	314.76	2,187.7	145.3	-205.7	249.4	0.20	-0.07	1.19
2,304.0	9.29	313.84	2,281.5	155.9	-216.5	264.6	0.24	0.19	-0.97
2,399.0	9.43	315.20	2,375.2	166.8	-227.5	280.0	0.28	0.15	1.43
2,494.0	9.76	314.02	2,468.9	177.9	-238.8	295.9	0.40	0.35	-1.24
2,589.0	9.21	310.24	2,562.6	188.4	-250.4	311.5	0.87	-0.58	-3.98
2,684.0	9.36	310.85	2,656.3	198.4	-262.1	326.8	0.19	0.16	0.64
2,779.0	10.04	314.74	2,750.0	209.2	-273.8	342.8	0.99	0.72	4.09
2,874.0	12.08	319.60	2,843.2	222.6	-286.1	361.0	2.36	2.15	5.12
2,970.0	13.15	319.38	2,936.9	238.6	-299.7	381.8	1.12	1.11	-0.23
3,065.0	11.14	311.16	3,029.8	252.8	-313.7	401.7	2.79	-2.12	-8.65
3,160.0	11.91	313.05	3,122.8	265.6	-327.8	420.7	0.90	0.81	1.99
3,255.0	11.49	312.10	3,215.9	278.6	-341.9	440.0	0.49	-0.44	-1.00
3,349.0	12.13	314.42	3,307.9	291.8	-355.9	459.2	0.85	0.68	2.47
3,444.0	12.96	316.50	3,400.6	306.5	-370.4	479.8	0.99	0.87	2.19
3,539.0	13.32	318.81	3,493.1	322.5	-384.9	501.4	0.67	0.38	2.43
3,634.0	12.57	315.80	3,585.7	338.1	-399.4	522.6	1.06	-0.79	-3.17
3,729.0	12.19	316.41	3,678.5	352.8	-413.5	542.9	0.42	-0.40	0.64
3,824.0	11.10	315.25	3,771.6	366.5	-426.8	562.1	1.17	-1.15	-1.22
3,919.0	10.61	316.85	3,864.9	379.4	-439.2	579.9	0.61	-0.52	1.68
4,015.0	10.61	321.18	3,959.2	392.7	-450.8	597.5	0.83	0.00	4.51
4,110.0	10.42	320.56	4,052.6	406.2	-461.8	614.7	0.23	-0.20	-0.65
4,205.0	9.91	319.93	4,146.1	419.1	-472.5	631.3	0.55	-0.54	-0.66
4,299.0	9.65	319.42	4,238.8	431.3	-482.8	647.2	0.29	-0.28	-0.54
4,395.0	9.36	320.10	4,333.4	443.4	-493.1	662.9	0.32	-0.30	0.71



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R16E
 Well: Q-3-9-16
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well Q-3-9-16
 TVD Reference: Q-3-9-16 @ 5624.0ft (NEWFIELD RIG 2)
 MD Reference: Q-3-9-16 @ 5624.0ft (NEWFIELD RIG 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,490.0	8.20	316.32	4,427.3	454.2	-502.7	677.4	1.36	-1.22	-3.98
4,586.0	7.91	315.14	4,522.4	463.8	-512.1	690.8	0.35	-0.30	-1.23
4,680.0	7.95	313.33	4,615.5	472.9	-521.4	703.8	0.27	0.04	-1.93
4,775.0	9.01	314.92	4,709.4	482.6	-531.4	717.8	1.14	1.12	1.67
4,871.0	10.37	315.80	4,804.1	494.1	-542.8	733.9	1.43	1.42	0.92
4,966.0	9.80	314.15	4,897.6	505.9	-554.5	750.5	0.67	-0.60	-1.74
5,061.0	8.97	312.42	4,991.3	516.5	-565.8	766.0	0.92	-0.87	-1.82
5,155.0	8.15	308.76	5,084.3	525.6	-576.4	780.0	1.05	-0.87	-3.89
5,250.0	7.93	313.16	5,178.3	534.3	-586.4	793.3	0.69	-0.23	4.63
5,271.4	7.95	313.84	5,199.5	536.4	-588.6	796.2	0.45	0.09	3.17
Q-3-9-16 TGT									
5,345.0	8.02	316.15	5,272.4	543.6	-595.8	806.4	0.45	0.10	3.14
5,440.0	8.00	318.54	5,366.5	553.3	-604.8	819.6	0.35	-0.02	2.52
5,535.0	9.21	319.33	5,460.4	564.0	-614.1	833.8	1.28	1.27	0.83
5,631.0	8.39	316.76	5,555.3	575.0	-623.9	848.4	0.95	-0.85	-2.68
5,727.0	8.54	315.93	5,650.3	585.2	-633.7	862.5	0.20	0.16	-0.86
5,822.0	9.36	315.36	5,744.1	595.8	-644.0	877.3	0.87	0.86	-0.60
5,917.0	9.65	316.74	5,837.8	607.1	-654.9	893.0	0.39	0.31	1.45
6,011.0	8.92	315.49	5,930.6	618.0	-665.4	908.1	0.81	-0.78	-1.33
6,106.0	7.78	312.31	6,024.6	627.6	-675.3	921.9	1.29	-1.20	-3.35
6,149.0	6.68	310.46	6,067.2	631.2	-679.4	927.3	2.61	-2.56	-4.30
6,207.0	6.20	309.00	6,124.8	635.3	-684.4	933.8	0.87	-0.83	-2.52

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Q-3-9-16 TGT	0.00	0.00	5,200.0	542.2	-577.8	7,192,285.47	2,029,478.39	40° 3' 22.988 N	110° 6' 35.900 W
- hit/miss target									
- Shape									
- actual wellpath misses by 12.3ft at 5271.3ft MD (5199.5 TVD, 536.4 N, -588.6 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



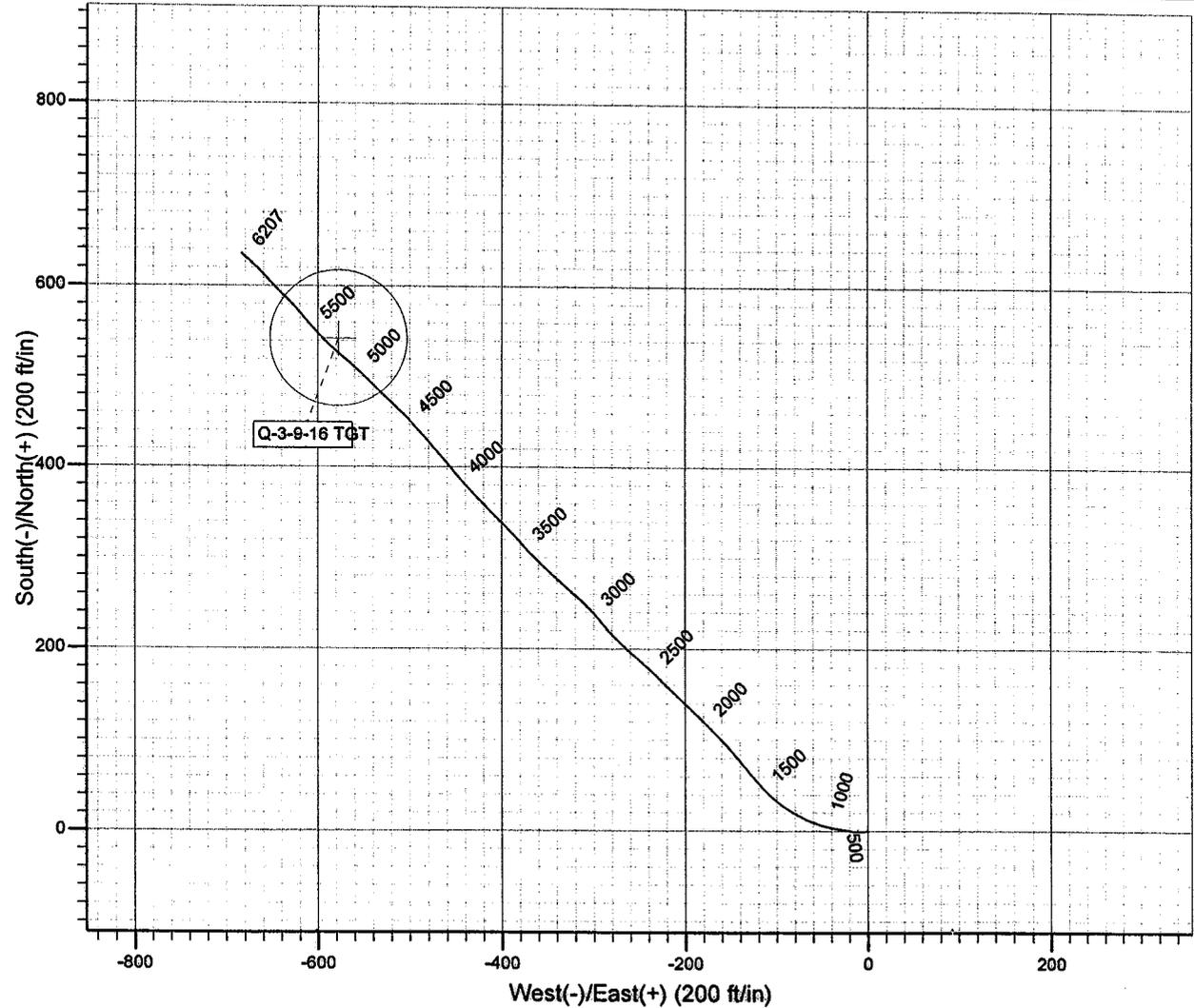
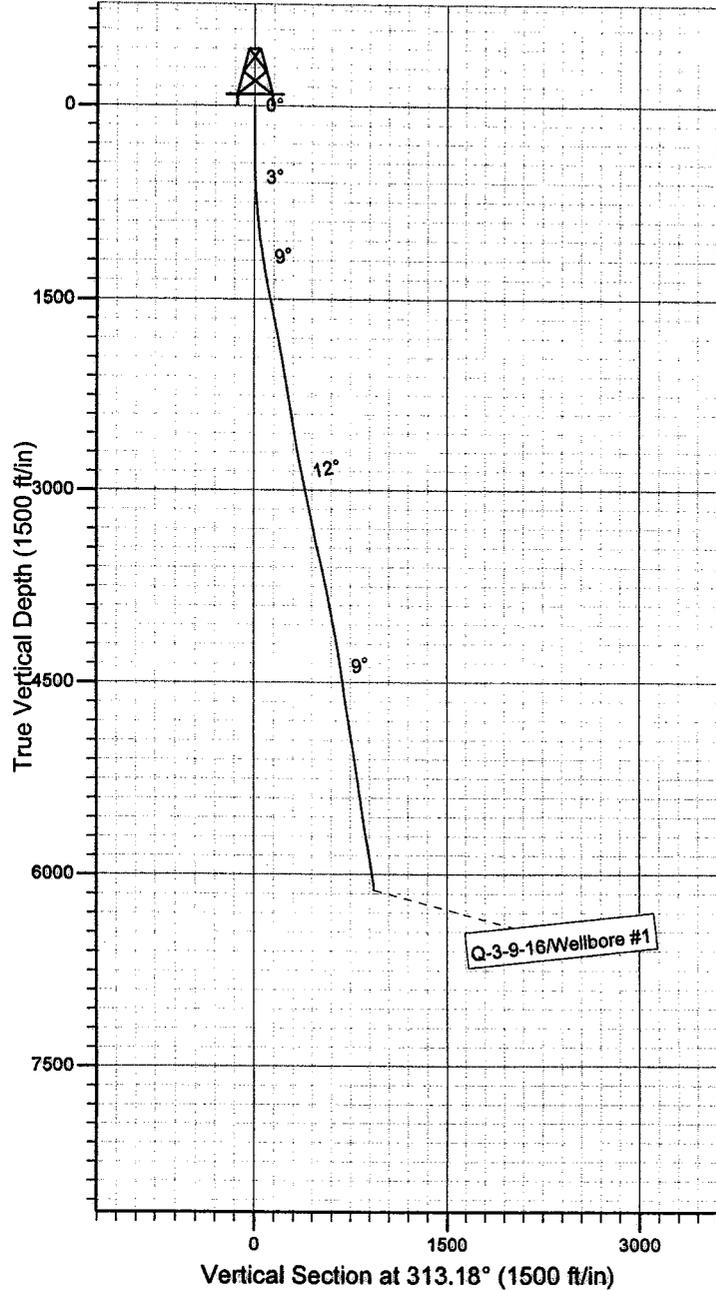
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R16E
 Well: Q-3-9-16
 Wellbore: Wellbore #1
 SURVEY: Wellbore #1

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.54°

Magnetic Field
 Strength: 52470.6snT
 Dip Angle: 65.85°
 Date: 2009/09/19
 Model: IGRF200510



HATHAWAY HBBURNHAM
 DIRECTIONAL & MWD SERVICES

Design: Wellbore #1 (Q-3-9-16/Wellbore #1)

Created By: *Jim Hudson* Date: 20:41, September 30 2009
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

H HEADER INFORMATION -----
H COMPANY : NEWFIELD EXPLORATION
H FIELD : USGS Myton SW (UT)
H SITE : SECTION 3 T9S, R16E
H WELL : Q-3-9-16
H WELLPATH: Wellbore #1
H DEPTHUNT: ft
H SURVDATE: 9/30/2009
H DECLINATION CORR.
H = 10.65 TO GRIDH-----

H WELL INFORMATION
H WELL EW MAP : 2030064
H WELL NS MAP : 7191752
H DATUM ELEVN : 5624
H VSECT ANGLE : 313.18
H VSECT NORTH : 0
H VSECT EAST : 0

H-----
H SURVEY TYPE INFORMATION
H 327 - 6207 SURVEY #1 : MWD
H-----

H	SURVEY	LIST	INFORMATION					
MD	INC	AZI	TVD	NS	EW	VS	DLS	
	0	0	0	0	0	0	0	
	327	0.24	269.92	327	0	-0.68	0.5	
	357	0.11	318.23	357	0.02	-0.77	0.57	
	388	0.47	245.45	388	-0.01	-0.9	0.65	
	418	1.4	263.44	417.99	-0.1	-1.38	0.93	
	449	2.04	254.75	448.98	-0.29	-2.29	1.47	
	480	2.07	255.06	479.96	-0.58	-3.36	2.05	
	510	2.62	265.04	509.94	-0.78	-4.57	2.8	
	541	3.23	265.04	540.89	-0.92	-6.14	3.85	
	572	3.29	270.71	571.84	-0.98	-7.9	5.09	
	602	3.82	268.66	601.79	-0.99	-9.76	6.44	
	633	3.96	270.88	632.72	-1	-11.86	7.97	
	663	4.23	276.71	662.64	-0.86	-14	9.62	
	694	4.99	278.09	693.54	-0.53	-16.47	11.65	
	724	5.34	281.39	723.42	-0.07	-19.13	13.9	
	755	5.65	277.61	754.27	0.41	-22.06	16.37	
	786	5.8	281.1	785.12	0.92	-25.11	18.94	
	816	6.02	277.63	814.96	1.42	-28.15	21.5	
	847	6.44	279.04	845.78	1.91	-31.48	24.26	
	877	6.39	281.41	875.59	2.5	-34.78	27.07	
	909	6.9	279.67	907.37	3.18	-38.42	30.19	
	941	7.14	283.56	939.13	3.97	-42.25	33.52	
	973	7.73	285.84	970.87	5.02	-46.25	37.16	
	1004	7.69	287.03	1001.59	6.2	-50.24	40.88	

1036	8.24	289.05	1033.28	7.57	-54.45	44.89	1.93
1067	8.45	289.08	1063.95	9.04	-58.71	49	0.68
1099	8.37	293.56	1095.6	10.74	-63.06	53.34	2.06
1130	8.7	293.3	1126.26	12.57	-67.29	57.67	1.07
1162	9	295.83	1157.88	14.62	-71.76	62.33	1.54
1195	9.21	299.32	1190.46	17.04	-76.39	67.36	1.79
1225	9.16	299.84	1220.08	19.4	-80.55	72.01	0.32
1257	9.51	301.36	1251.66	22.04	-85.02	77.08	1.34
1290	9.95	304.83	1284.18	25.09	-89.69	82.57	2.22
1321	10.22	307.54	1314.7	28.29	-94.07	87.96	1.76
1353	10.2	309.12	1346.2	31.81	-98.52	93.61	0.88
1448	10.96	315.09	1439.58	43.52	-111.42	111.02	1.4
1543	11.49	320.22	1532.77	57.18	-123.85	129.44	1.19
1638	11.76	322.03	1625.82	72.09	-135.86	148.4	0.48
1734	11.87	318.56	1719.79	87.2	-148.41	167.89	0.75
1829	9.98	316.56	1813.06	100.5	-160.54	185.84	2.03
1924	10.22	314.96	1906.59	112.44	-172.16	202.48	0.39
2019	9.6	314.9	2000.17	123.98	-183.74	218.82	0.65
2113	9.18	313.62	2092.91	134.69	-194.72	234.16	0.5
2209	9.11	314.76	2187.69	145.32	-205.66	249.41	0.2
2304	9.29	313.84	2281.47	155.93	-216.53	264.6	0.24
2399	9.43	315.2	2375.2	166.76	-227.54	280.04	0.28
2494	9.76	314.02	2468.88	177.88	-238.82	295.87	0.4
2589	9.21	310.24	2562.58	188.39	-250.41	311.51	0.87
2684	9.36	310.85	2656.33	198.35	-262.06	326.83	0.19
2779	10.04	314.74	2749.97	209.23	-273.78	342.82	0.99
2874	12.08	319.6	2843.21	222.63	-286.11	360.98	2.36
2970	13.15	319.38	2936.89	238.57	-299.73	381.82	1.12
3065	11.14	311.16	3029.76	252.82	-313.68	401.74	2.79
3160	11.91	313.05	3122.85	265.55	-327.75	420.71	0.9
3255	11.49	312.1	3215.87	278.59	-341.94	439.98	0.49
3349	12.13	314.42	3307.89	291.78	-355.94	459.21	0.85
3444	12.96	316.5	3400.62	306.49	-370.4	479.83	0.99
3539	13.32	318.81	3493.13	322.45	-384.94	501.35	0.67
3634	12.57	315.8	3585.72	338.1	-399.35	522.57	1.06
3729	12.19	316.41	3678.51	352.77	-413.48	542.91	0.42
3824	11.1	315.25	3771.55	366.53	-426.83	562.06	1.17
3919	10.61	316.85	3864.85	379.41	-439.25	579.93	0.61
4015	10.61	321.18	3959.21	392.74	-450.83	597.5	0.83
4110	10.42	320.56	4052.62	406.19	-461.77	614.68	0.23
4205	9.91	319.93	4146.12	419.08	-472.49	631.32	0.55
4299	9.65	319.42	4238.76	431.26	-482.83	647.19	0.29
4395	9.36	320.1	4333.44	443.36	-493.07	662.93	0.32
4490	8.2	316.32	4427.33	454.18	-502.7	677.37	1.36
4586	7.91	315.14	4522.38	463.82	-512.09	690.81	0.35
4680	7.95	313.33	4615.48	472.86	-521.38	703.77	0.27
4775	9.01	314.92	4709.44	482.62	-531.43	717.78	1.14

4871	10.37	315.8	4804.07	494.13	-542.77	733.92	1.43
4966	9.8	314.15	4897.6	505.89	-554.54	750.55	0.67
5061	8.97	312.42	4991.33	516.52	-565.81	766.04	0.92
5155	8.15	308.76	5084.28	525.63	-576.41	780.01	1.05
5250	7.93	313.16	5178.35	534.33	-586.44	793.28	0.69
5345	8.02	316.15	5272.43	543.59	-595.81	806.45	0.45
5440	8	318.54	5366.5	553.32	-604.78	819.65	0.35
5535	9.21	319.33	5460.43	564.04	-614.11	833.79	1.28
5631	8.39	316.76	5555.3	574.97	-623.92	848.42	0.95
5727	8.54	315.93	5650.26	585.2	-633.67	862.53	0.2
5822	9.36	315.36	5744.1	595.76	-644.01	877.29	0.87
5917	9.65	316.74	5837.79	607.06	-654.89	892.96	0.39
6011	8.92	315.49	5930.56	617.99	-665.4	908.1	0.81
6106	7.78	312.31	6024.55	627.57	-675.32	921.89	1.29
6149	6.68	310.46	6067.21	631.16	-679.38	927.3	2.61
6207	6.2	309	6124.84	635.32	-684.38	933.79	0.87

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: S WELLS DRAW FED Q-3-9-16
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013341520000
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0842 FSL 1949 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/17/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to Temporary Abandon this well. We want to lay down the rods and set a plug just above the top set of perms and fill with packer fluid.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 08, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/17/2013	