

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Lone Tree
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Lone Tree Federal P-15-9-17
2. Name of Operator Newfield Production Company		9. API Well No. 43-013-34145
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Monument Butte
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SW 676' FSL 669' FWL At proposed prod. zone 1375' FSL 60' FWL NW SW		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 15, T9S R17E
14. Distance in miles and direction from nearest town or post office* Approximately 16.8 miles southeast of Myton, UT		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 60' f/lse, 2700' f/unit (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease 520.00		17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1315'		20. BLM/BIA Bond No. on file WYB000493
19. Proposed Depth 5,760'		21. Estimated duration (7) days from SPUD to rig release
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5285' GL		22. Approximate date work will start* 1st Qtr. 2009

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 11/14/08
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 11-24-08
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Sub f

585420X
44308764
40.025672
-109.998957

BHL
585230X
44310894
40.027606
-110.061156

Federal Approval of this
Action is Necessary

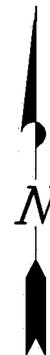
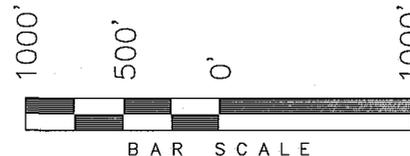
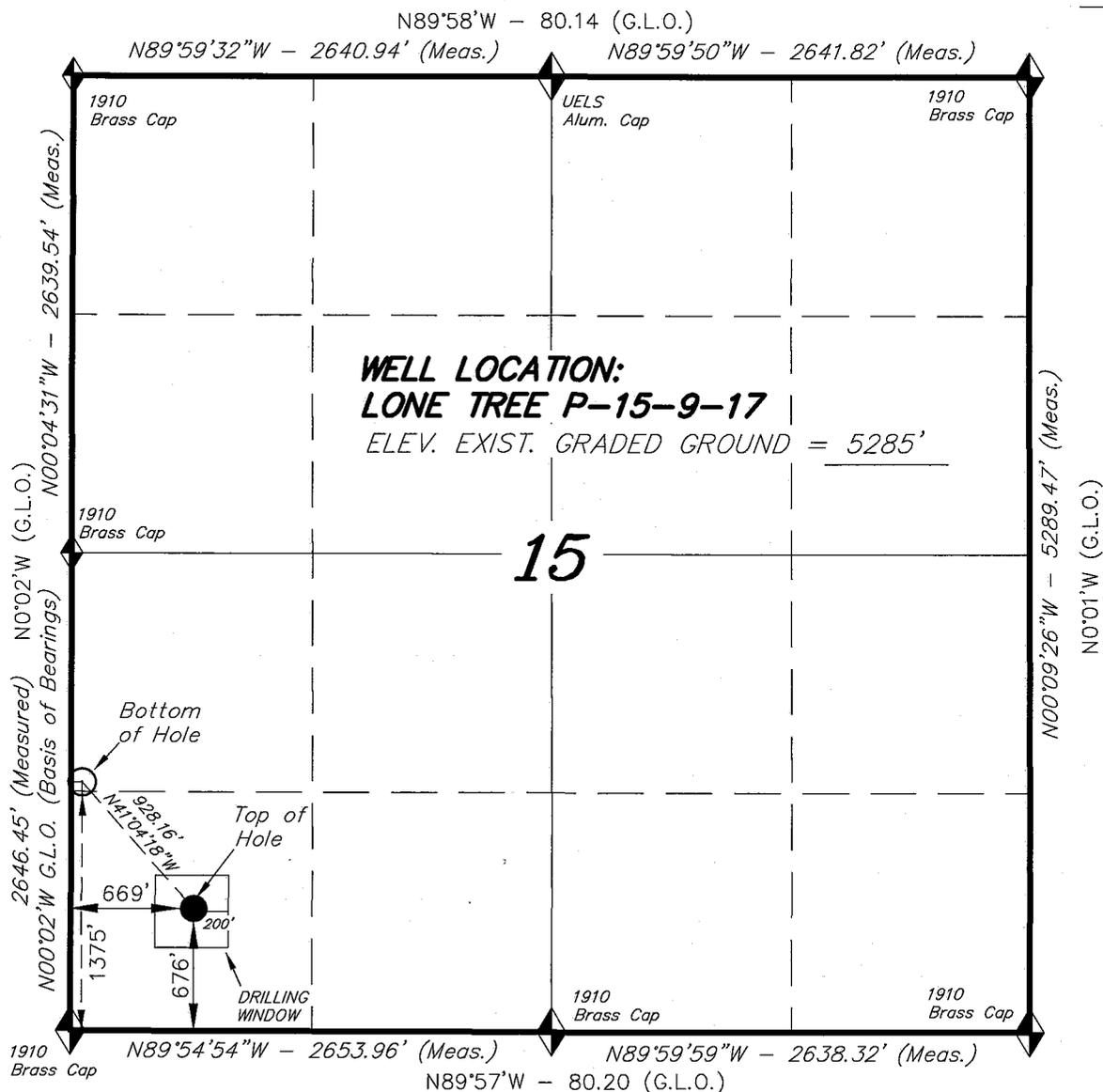
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NOV 19 2008

DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

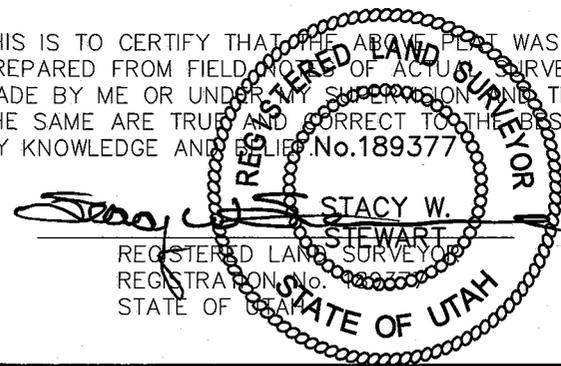
WELL LOCATION, LONE TREE P-15-9-17,
 LOCATED AS SHOWN IN THE SW 1/4 SW
 1/4 OF SECTION 15, T9S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:

1. The bottom of hole footages are 1375' FSL & 60' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No.189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

LONE TREE P-15-9-17
(Surface Location) NAD 83
LATITUDE = 40° 01' 31.98"
LONGITUDE = 109° 59' 59.22"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 08-19-08	SURVEYED BY: T.H.
DATE DRAWN: 09-16-08	DRAWN BY: F.T.M.
REVISED: 09-23-08 F.T.M.	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
LONE TREE FEDERAL P-15-9-17
AT SURFACE: SW/SW SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1232'
Green River	1232'
Wasatch	5760'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1232' – 5760' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
LONE TREE FEDERAL P-15-9-17
AT SURFACE: SW/SW SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Lone Tree Federal P-15-9-17 located in the SW 1/4 SW 1/4 Section 15, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly - 11.4 miles ± to its junction with an existing dirt road to the southwest; proceed southwesterly - 1.4 miles ± and then southeasterly - 1.3 miles ± to its junction with an existing dirt road to the east; proceed northeasterly - 1.1 miles ± to the existing 14-15H-9-17 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 14-15H-9-17 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the 14-15H-9-17 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Lone Tree Federal P-15-9-17. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Lone Tree Federal P-15-9-17 will be drilled off of the existing 14-15H-9-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Lone Tree Federal P-15-9-17.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Lone Tree Federal P-15-9-17 was on-sited on 9/24/08. The following were present; Kevan Stevens (Newfield Production), Brandon McDonald (Bureau of Land Management), Dave Gordon (Bureau of Land Management), and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

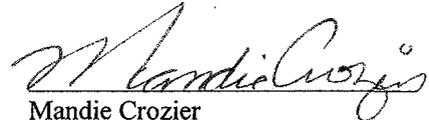
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #P-15-9-17 SW/SW Section 15, Township 9S, Range 17E: Lease UTU-74805 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/14/08

Date



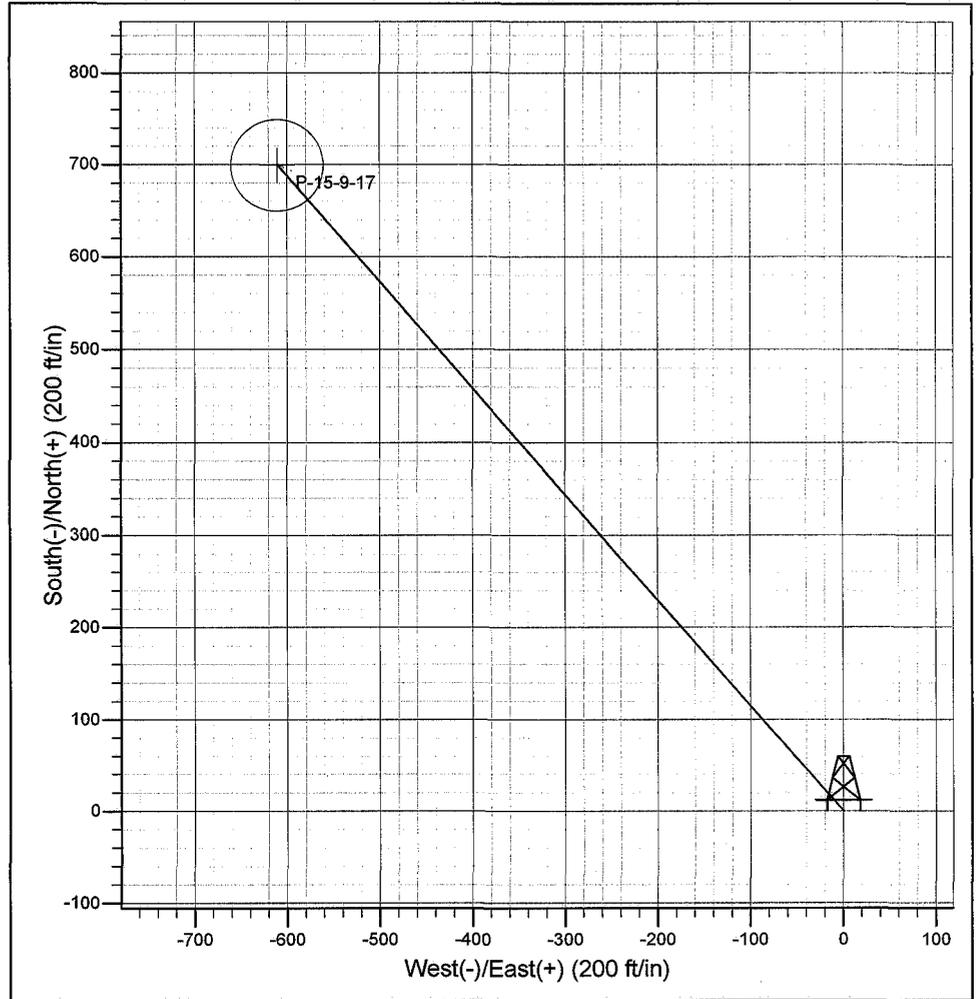
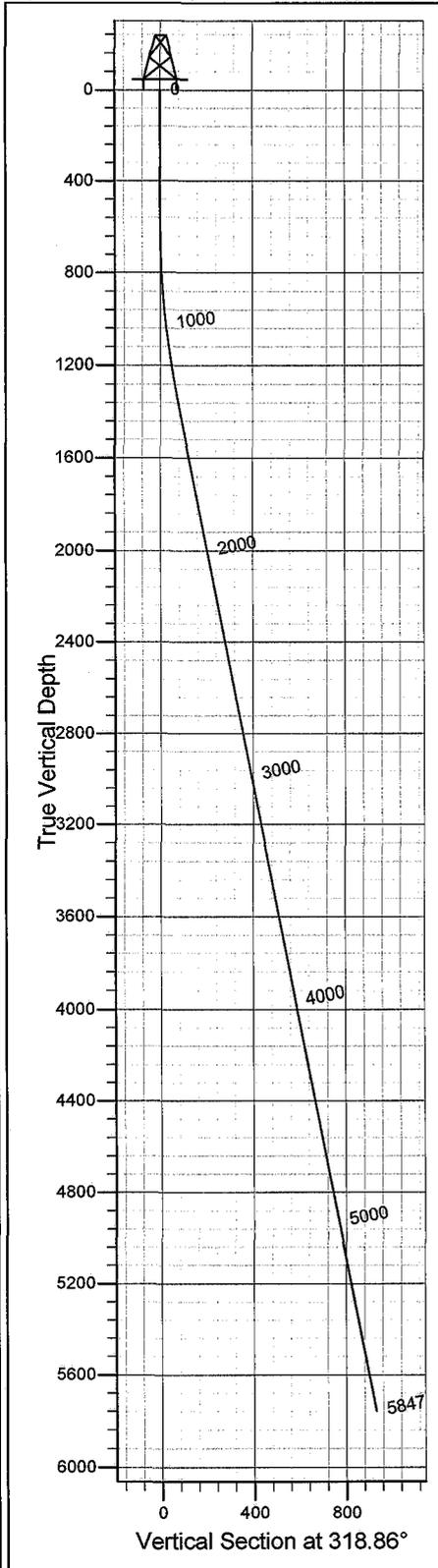
Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD



Newfield Production Company

Project: Monument Butte
Site: Lone Tree P-15-9-17
Well: Lone Tree P-15-9-17
Wellbore: Wellbore #1
Design: Design #1



SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target	
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0		
3	1330.6	10.96	318.86	1326.1	52.5	-45.8	1.50	318.86	69.6		
4	5846.8	10.96	318.86	5760.0	699.0	-610.6	0.00	0.00	928.2	P-15-9-17	

PROJECT DETAILS: Monument Butte
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 System Datum: Mean Sea Level

Azimuths to True North
 Magnetic North: 11.60°
 Magnetic Field
 Strength: 52555.0snT
 Dip Angle: 65.86°
 Date: 11/5/2008
 Model: IGRF200510

Created by: Hans Wychgram
Date: 11-05-2008

Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: Lone Tree P-15-9-17
Well: Lone Tree P-15-9-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well Lone Tree P-15-9-17
TVD Reference: RKB @ 5297.0ft (NDSI #2)
MD Reference: RKB @ 5297.0ft (NDSI #2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Monument Butte		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Lone Tree P-15-9-17				
Site Position:		Northing:	2,188,941.85 m	Latitude:	40° 1' 31.980 N
From:	Lat/Long	Easting:	628,043.27 m	Longitude:	109° 59' 59.220 W
Position Uncertainty:	0.0 ft	Slot Radius:	in	Grid Convergence:	0.96 °

Well	Lone Tree P-15-9-17					
Well Position	+N/-S	0.0 ft	Northing:	2,188,941.85 m	Latitude:	40° 1' 31.980 N
	+E/-W	0.0 ft	Easting:	628,043.27 m	Longitude:	109° 59' 59.220 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,285.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	11/5/2008	11.60	65.86	52,555

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	318.86

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,330.6	10.96	318.86	1,326.1	52.5	-45.8	1.50	1.50	0.00	318.86	
5,846.8	10.96	318.86	5,760.0	699.0	-610.6	0.00	0.00	0.00	0.00	P-15-9-17

Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: Lone Tree P-15-9-17
Well: Lone Tree P-15-9-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well Lone Tree P-15-9-17
TVD Reference: RKB @ 5297.0ft (NDSI #2)
MD Reference: RKB @ 5297.0ft (NDSI #2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	318.86	700.0	1.0	-0.9	1.3	1.50	1.50	0.00
800.0	3.00	318.86	799.9	3.9	-3.4	5.2	1.50	1.50	0.00
900.0	4.50	318.86	899.7	8.9	-7.7	11.8	1.50	1.50	0.00
1,000.0	6.00	318.86	999.3	15.8	-13.8	20.9	1.50	1.50	0.00
1,100.0	7.50	318.86	1,098.6	24.6	-21.5	32.7	1.50	1.50	0.00
1,200.0	9.00	318.86	1,197.5	35.4	-30.9	47.0	1.50	1.50	0.00
1,300.0	10.50	318.86	1,296.1	48.2	-42.1	64.0	1.50	1.50	0.00
1,330.6	10.96	318.86	1,326.1	52.5	-45.8	69.6	1.50	1.50	0.00
1,400.0	10.96	318.86	1,394.3	62.4	-54.5	82.9	0.00	0.00	0.00
1,500.0	10.96	318.86	1,492.5	76.7	-67.0	101.9	0.00	0.00	0.00
1,600.0	10.96	318.86	1,590.6	91.0	-79.5	120.9	0.00	0.00	0.00
1,700.0	10.96	318.86	1,688.8	105.3	-92.0	139.9	0.00	0.00	0.00
1,800.0	10.96	318.86	1,787.0	119.7	-104.5	158.9	0.00	0.00	0.00
1,900.0	10.96	318.86	1,885.2	134.0	-117.0	177.9	0.00	0.00	0.00
2,000.0	10.96	318.86	1,983.3	148.3	-129.5	196.9	0.00	0.00	0.00
2,100.0	10.96	318.86	2,081.5	162.6	-142.1	215.9	0.00	0.00	0.00
2,200.0	10.96	318.86	2,179.7	176.9	-154.6	234.9	0.00	0.00	0.00
2,300.0	10.96	318.86	2,277.9	191.2	-167.1	253.9	0.00	0.00	0.00
2,400.0	10.96	318.86	2,376.1	205.6	-179.6	272.9	0.00	0.00	0.00
2,500.0	10.96	318.86	2,474.2	219.9	-192.1	292.0	0.00	0.00	0.00
2,600.0	10.96	318.86	2,572.4	234.2	-204.6	311.0	0.00	0.00	0.00
2,700.0	10.96	318.86	2,670.6	248.5	-217.1	330.0	0.00	0.00	0.00
2,800.0	10.96	318.86	2,768.8	262.8	-229.6	349.0	0.00	0.00	0.00
2,900.0	10.96	318.86	2,866.9	277.1	-242.1	368.0	0.00	0.00	0.00
3,000.0	10.96	318.86	2,965.1	291.5	-254.6	387.0	0.00	0.00	0.00
3,100.0	10.96	318.86	3,063.3	305.8	-267.1	406.0	0.00	0.00	0.00
3,200.0	10.96	318.86	3,161.5	320.1	-279.6	425.0	0.00	0.00	0.00
3,300.0	10.96	318.86	3,259.6	334.4	-292.1	444.0	0.00	0.00	0.00
3,400.0	10.96	318.86	3,357.8	348.7	-304.6	463.0	0.00	0.00	0.00
3,500.0	10.96	318.86	3,456.0	363.0	-317.1	482.0	0.00	0.00	0.00
3,600.0	10.96	318.86	3,554.2	377.3	-329.6	501.1	0.00	0.00	0.00
3,700.0	10.96	318.86	3,652.3	391.7	-342.2	520.1	0.00	0.00	0.00
3,800.0	10.96	318.86	3,750.5	406.0	-354.7	539.1	0.00	0.00	0.00
3,900.0	10.96	318.86	3,848.7	420.3	-367.2	558.1	0.00	0.00	0.00
4,000.0	10.96	318.86	3,946.9	434.6	-379.7	577.1	0.00	0.00	0.00
4,100.0	10.96	318.86	4,045.1	448.9	-392.2	596.1	0.00	0.00	0.00
4,200.0	10.96	318.86	4,143.2	463.2	-404.7	615.1	0.00	0.00	0.00
4,300.0	10.96	318.86	4,241.4	477.6	-417.2	634.1	0.00	0.00	0.00
4,400.0	10.96	318.86	4,339.6	491.9	-429.7	653.1	0.00	0.00	0.00
4,500.0	10.96	318.86	4,437.8	506.2	-442.2	672.1	0.00	0.00	0.00
4,600.0	10.96	318.86	4,535.9	520.5	-454.7	691.2	0.00	0.00	0.00
4,700.0	10.96	318.86	4,634.1	534.8	-467.2	710.2	0.00	0.00	0.00
4,800.0	10.96	318.86	4,732.3	549.1	-479.7	729.2	0.00	0.00	0.00
4,900.0	10.96	318.86	4,830.5	563.5	-492.2	748.2	0.00	0.00	0.00
5,000.0	10.96	318.86	4,928.6	577.8	-504.7	767.2	0.00	0.00	0.00
5,100.0	10.96	318.86	5,026.8	592.1	-517.2	786.2	0.00	0.00	0.00
5,200.0	10.96	318.86	5,125.0	606.4	-529.7	805.2	0.00	0.00	0.00



Newfield Production Company

Planning Report

Database: EDM 2003.21 Single User Db
Company: Newfield Production Company
Project: Monument Butte
Site: Lone Tree P-15-9-17
Well: Lone Tree P-15-9-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well Lone Tree P-15-9-17
TVD Reference: RKB @ 5297.0ft (NDSI #2)
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North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Buid Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	10.96	318.86	5,223.2	620.7	-542.3	824.2	0.00	0.00	0.00
5,400.0	10.96	318.86	5,321.4	635.0	-554.8	843.2	0.00	0.00	0.00
5,500.0	10.96	318.86	5,419.5	649.4	-567.3	862.2	0.00	0.00	0.00
5,600.0	10.96	318.86	5,517.7	663.7	-579.8	881.2	0.00	0.00	0.00
5,700.0	10.96	318.86	5,615.9	678.0	-592.3	900.3	0.00	0.00	0.00
5,800.0	10.96	318.86	5,714.1	692.3	-604.8	919.3	0.00	0.00	0.00
5,846.8	10.96	318.86	5,760.0	699.0	-610.6	928.2	0.00	0.00	0.00

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

LONE TREE P-15-9-17 (Proposed Well)

LONE TREE 14-15H-9-17 (Existing Well)

Pad Location: SWSW Section 15, T9S, R17E, S.L.B.&M.

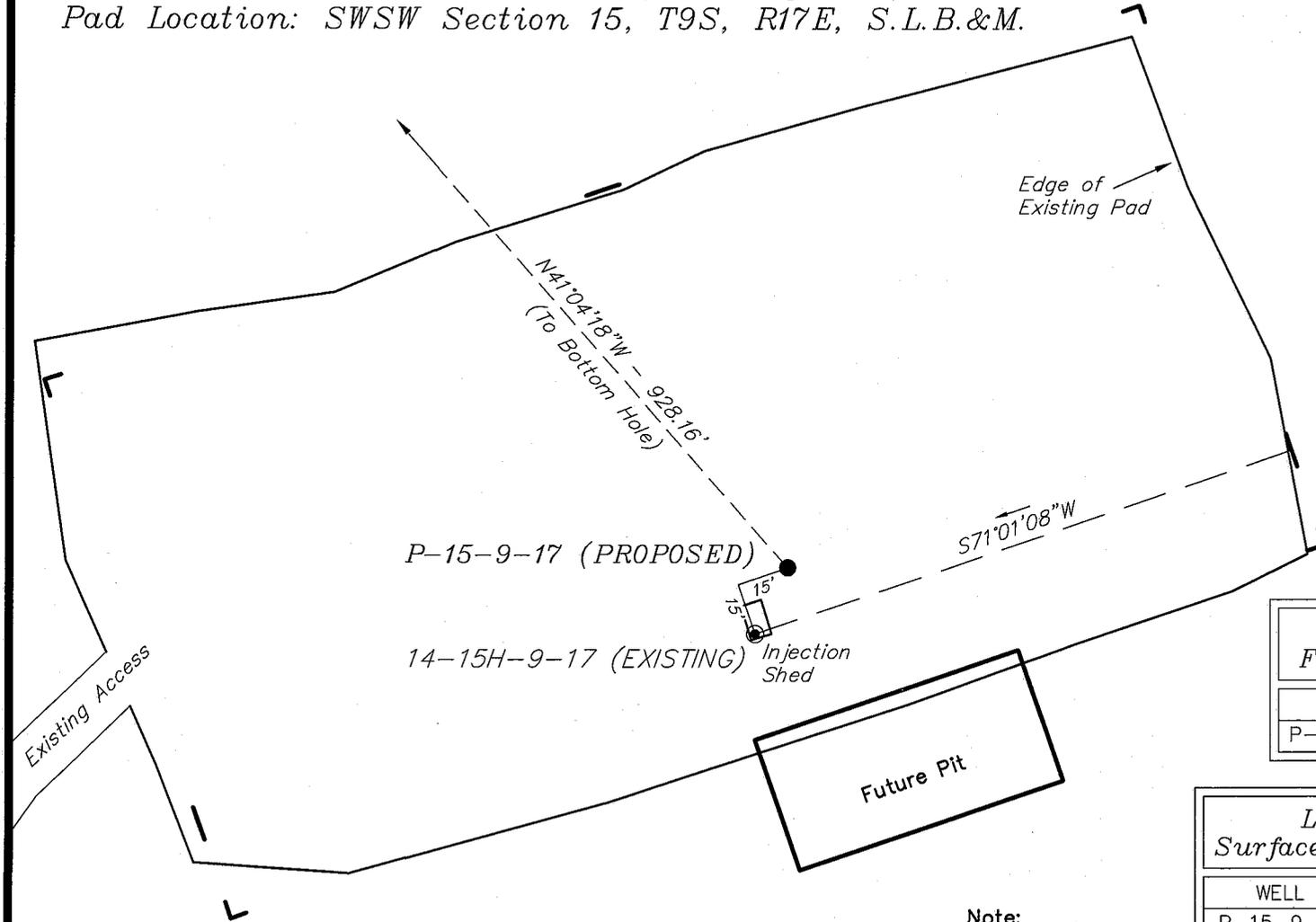


TOP HOLE FOOTAGES

P-15-9-17 (PROPOSED)
676' FSL & 669' FWL

BOTTOM HOLE FOOTAGES

P-15-9-17 (PROPOSED)
1375' FSL & 60' FWL



RELATIVE COORDINATES From top hole to bottom hole		
WELL	NORTH	EAST
P-15-9-17	700'	-610'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
P-15-9-17	40° 01' 31.98"	109° 59' 59.22"
14-15H-9-17	40° 01' 31.79"	109° 59' 59.34"

Note:
Bearings are based on GLO Information.

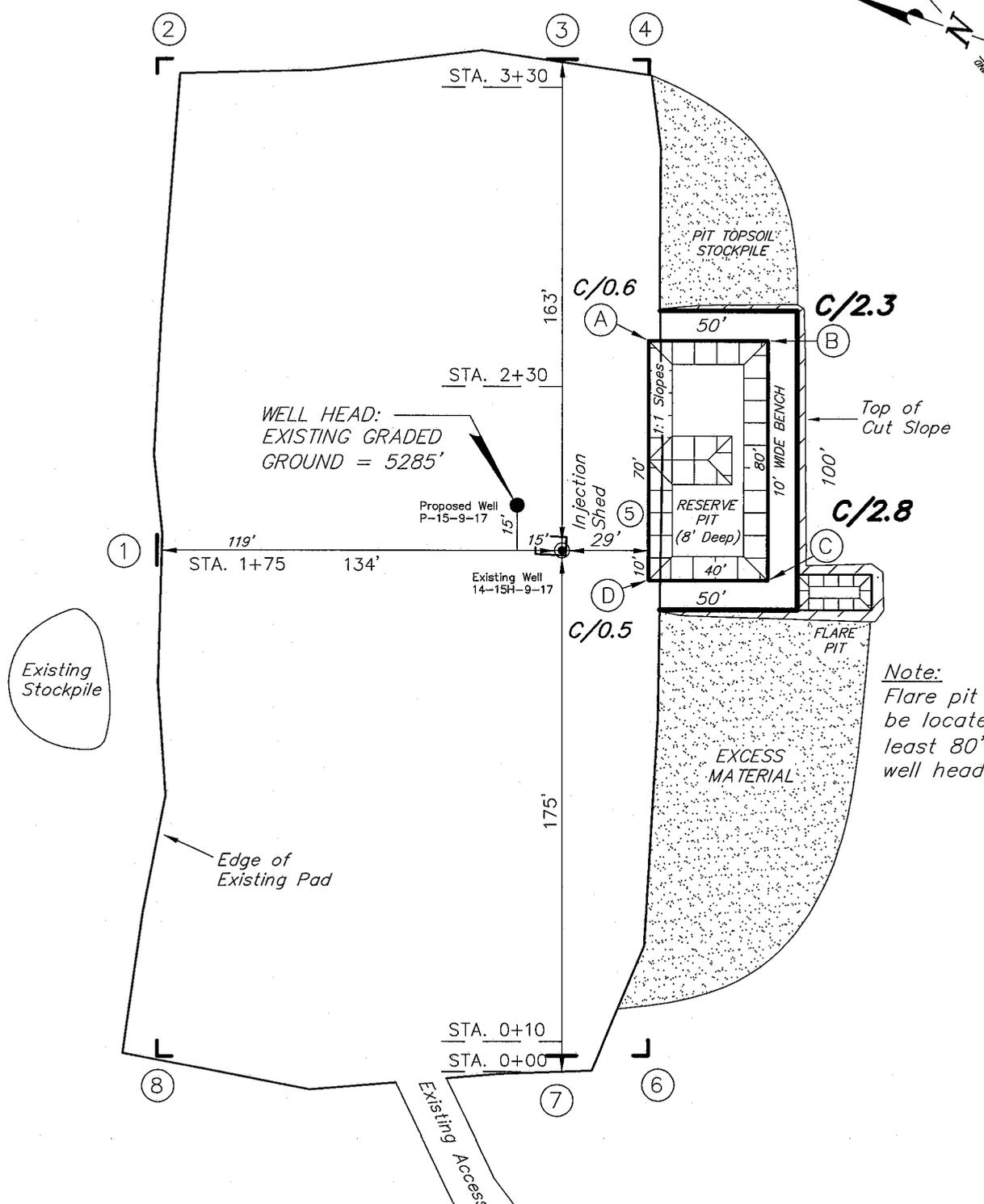
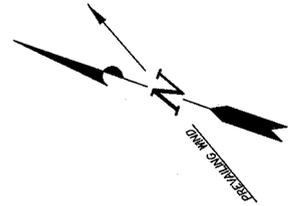
SURVEYED BY: T.H.	DATE SURVEYED: 08-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-16-08
SCALE: 1" = 50'	REVISED: F.T.M. 09-22-08

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

LONE TREE P-15-9-17 (Proposed Well)
LONE TREE 14-15H-9-17 (Existing Well)

Pad Location: SWSW Section 15, T9S, R17E, S.L.B.&M.



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 08-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-16-08
SCALE: 1" = 50'	REVISED: F.T.M. 09-22-08

(435) 781-2501

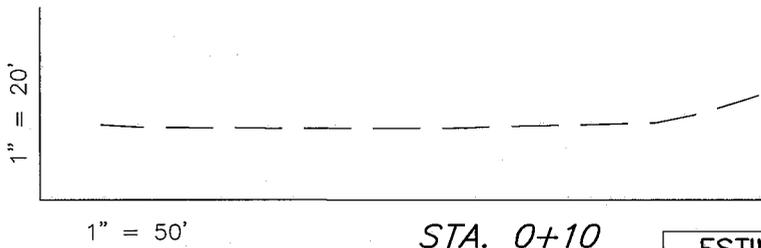
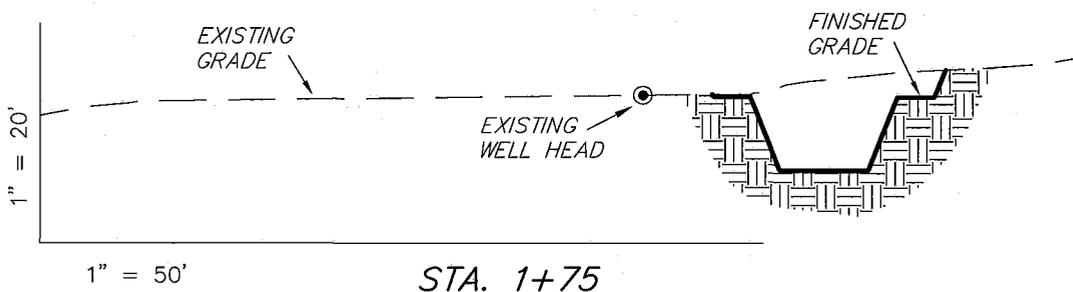
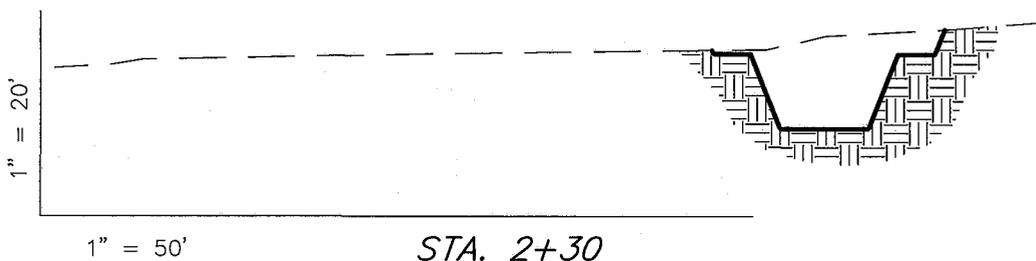
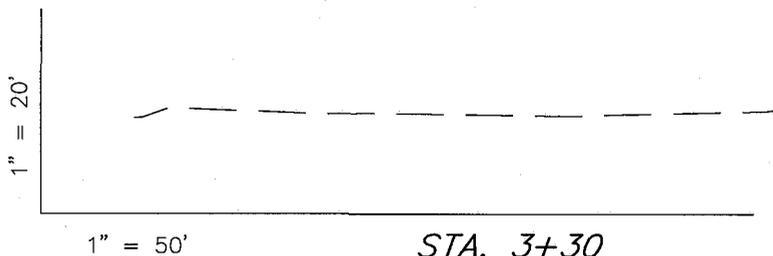
Tri State
 Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

LONE TREE P-15-9-17 (Proposed Well)
LONE TREE 14-15H-9-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	430	0	Topsoil is not included in Pad Cut	430
PIT	640	0		640
TOTALS	1,070	0	130	1,070

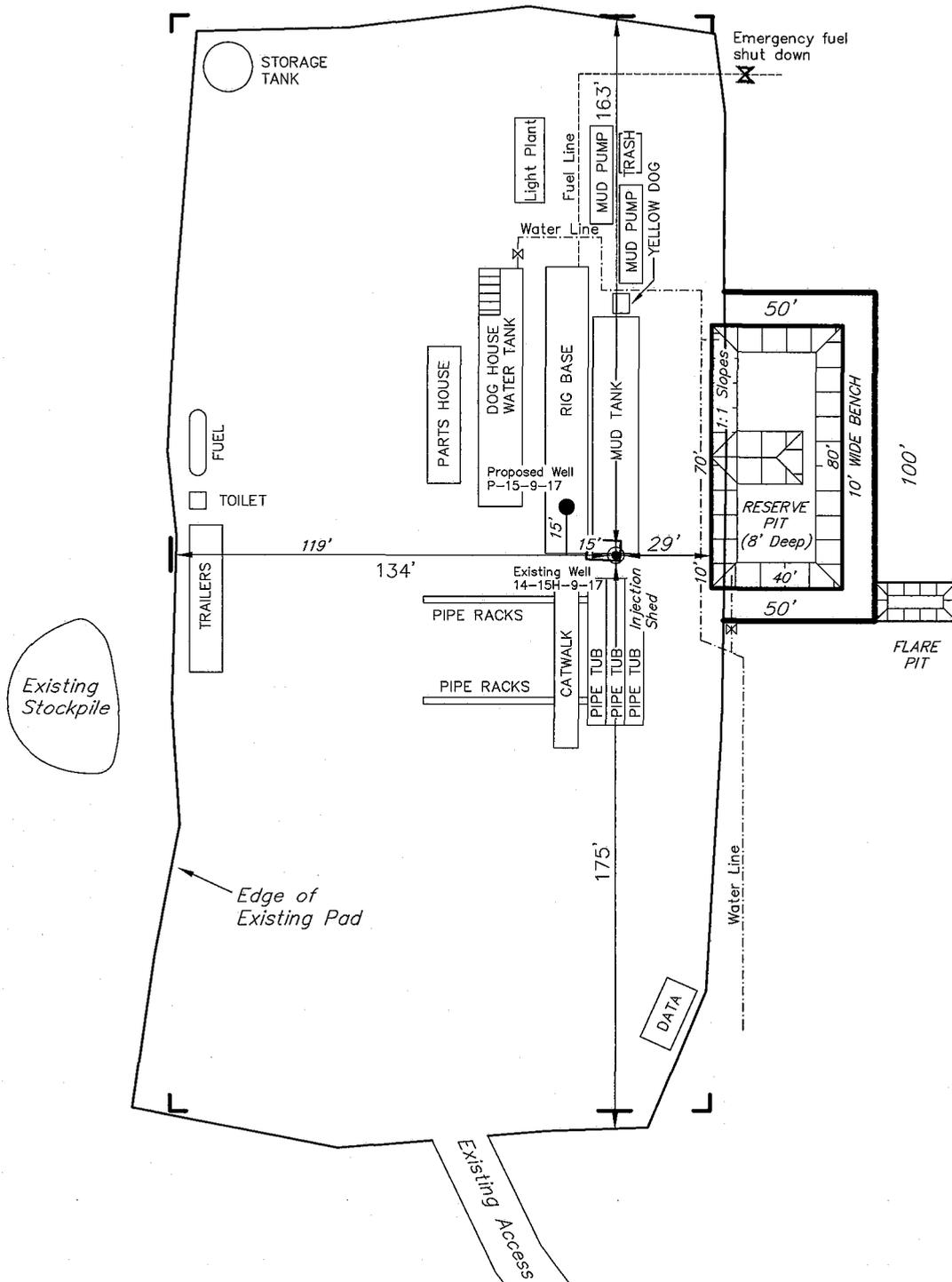
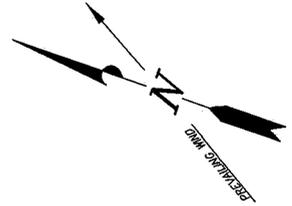
SURVEYED BY: T.H.	DATE SURVEYED: 08-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-16-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

LONE TREE P-15-9-17 (Proposed Well)
 LONE TREE 14-15H-9-17 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 08-19-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-16-08
SCALE: 1" = 50'	REVISED: F.T.M. 09-22-08

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

Wellfield Production Company Proposed Site Facility Diagram

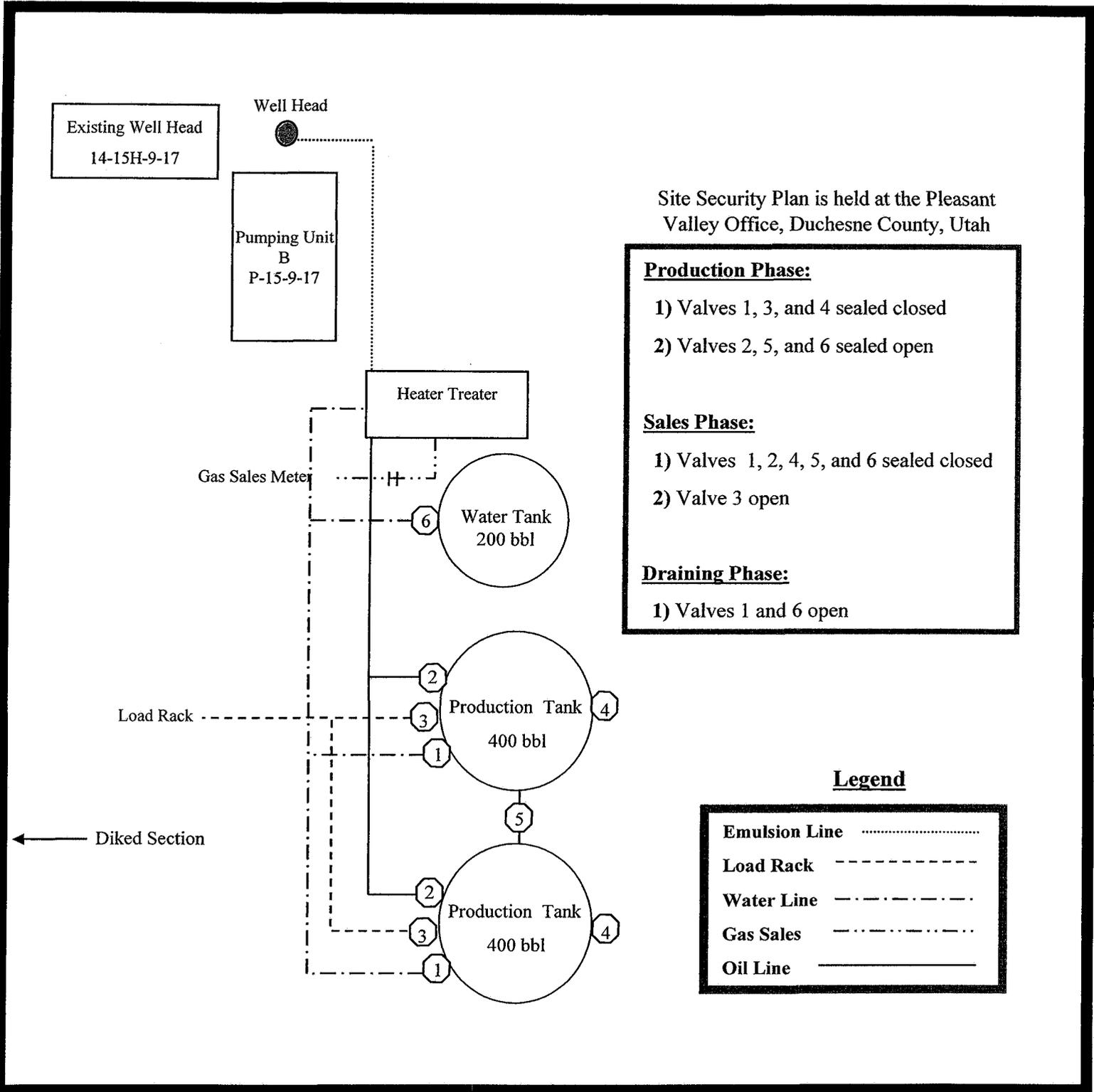
Lone Tree Federal P-15-9-17

From the 14-15H-9-17 Location

SW/SW Sec. 15 T9S, R17E

Duchesne County, Utah

UTU-74805

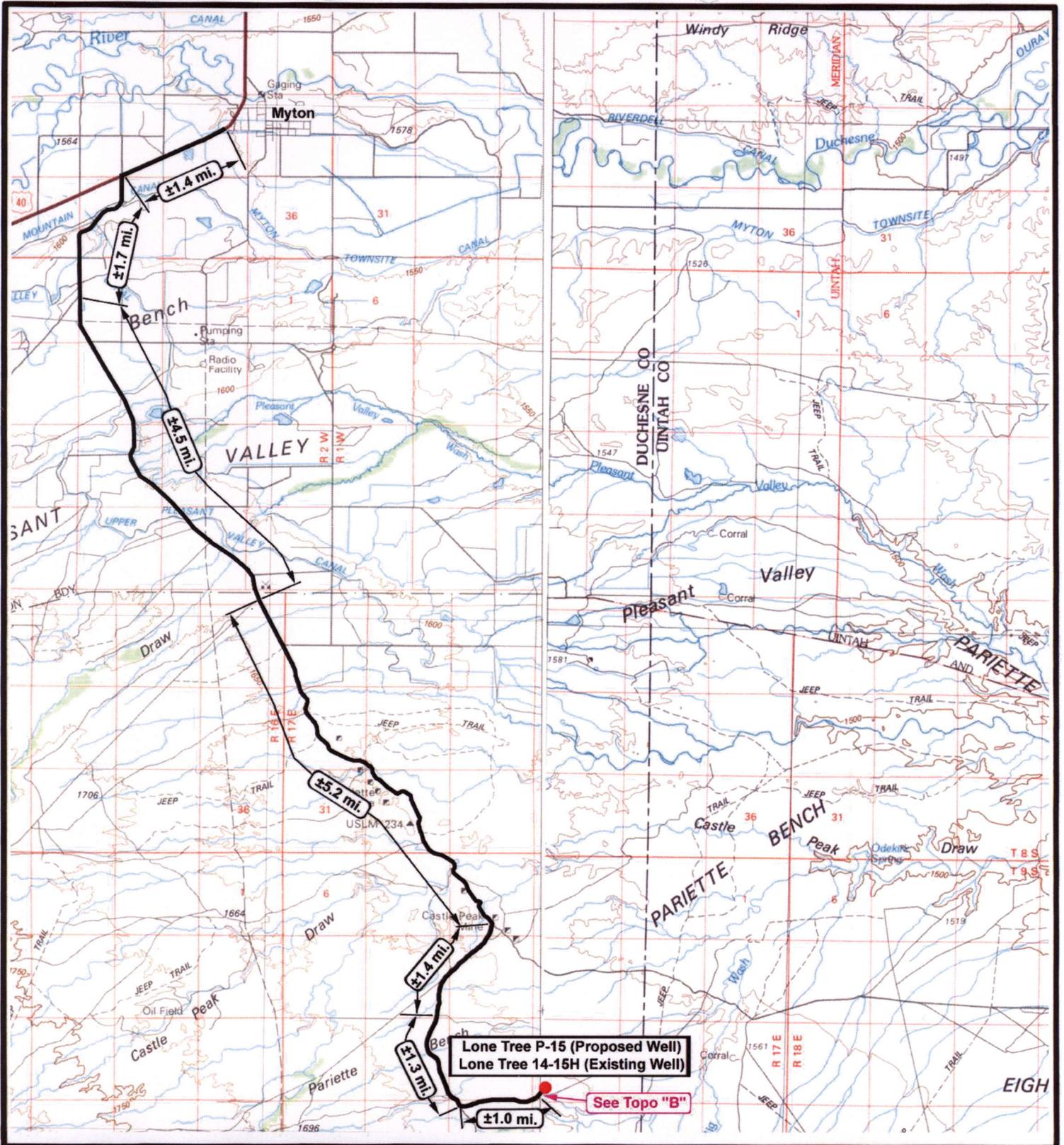


Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

- Production Phase:**
- 1) Valves 1, 3, and 4 sealed closed
 - 2) Valves 2, 5, and 6 sealed open
- Sales Phase:**
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
 - 2) Valve 3 open
- Draining Phase:**
- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	—————



NEWFIELD
Exploration Company

Lone Tree P-15-9-17 (Proposed Well)
Lone Tree 14-15H-9-17 (Existing Well)
Pad Location SWSW SEC. 15, T9S, R17E, S.L.B.&M.



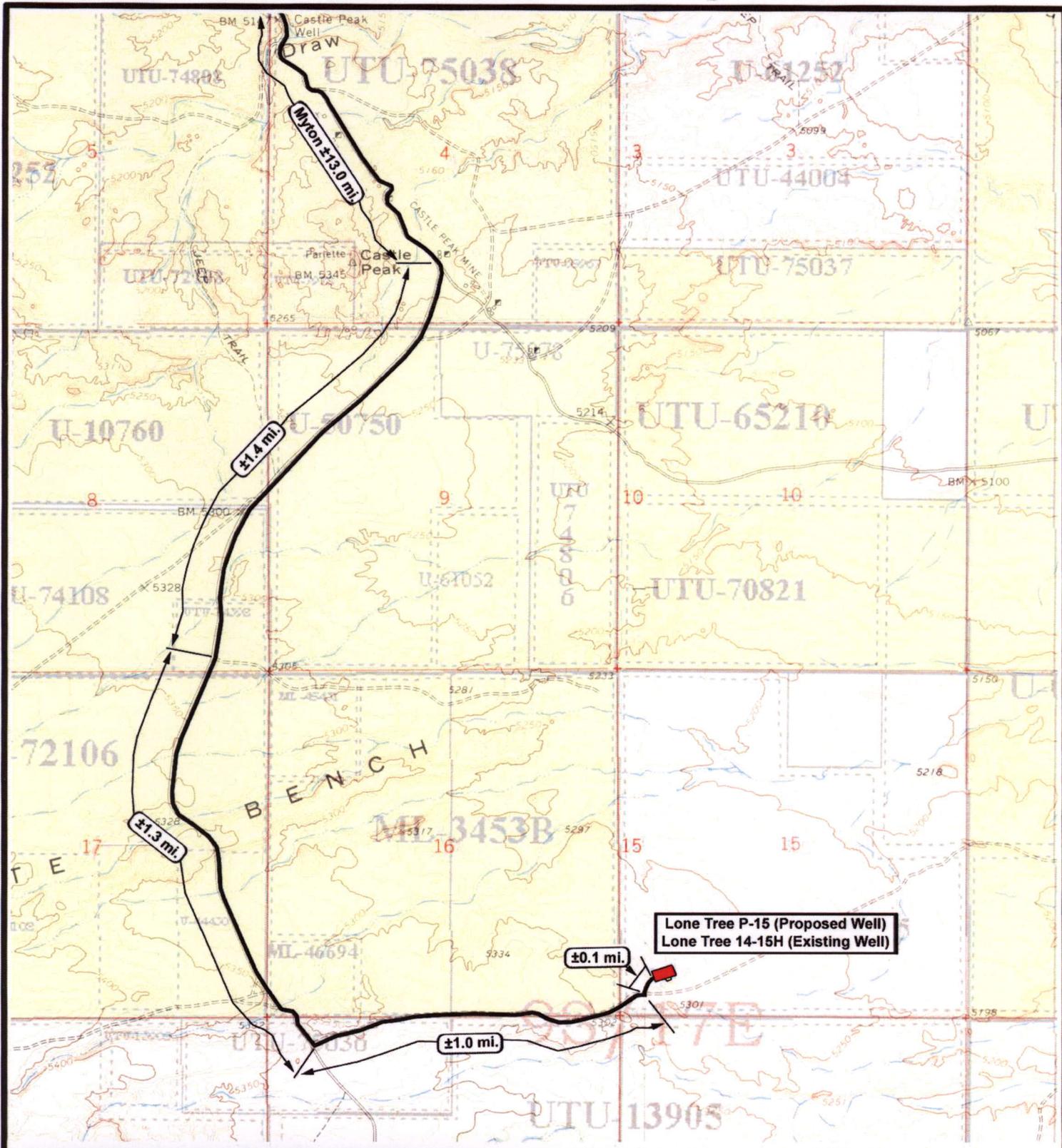
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 09-17-2008

Legend

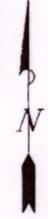
Existing Road

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Lone Tree P-15-9-17 (Proposed Well)
Lone Tree 14-15H-9-17 (Existing Well)
Pad Location SWSW SEC. 15, T9S, R17E, S.L.B.&M.



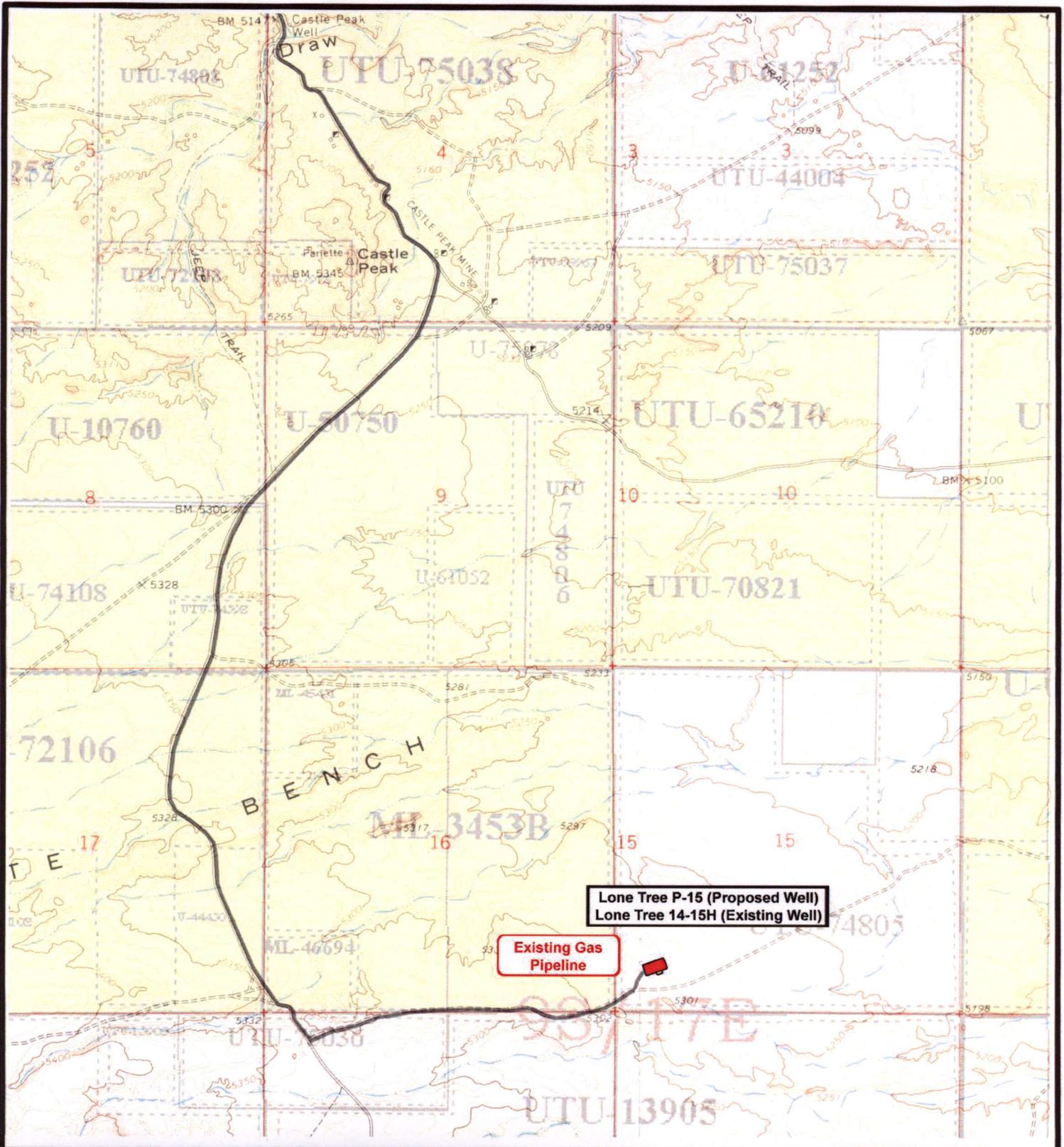
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 09-17-2008

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



Lone Tree P-15 (Proposed Well)
 Lone Tree 14-15H (Existing Well)

Existing Gas Pipeline

NEWFIELD
 Exploration Company

Lone Tree P-15-9-17 (Proposed Well)
Lone Tree 14-15H-9-17 (Existing Well)
 Pad Location SWSW SEC. 15, T9S, R17E, S.L.B.&M.



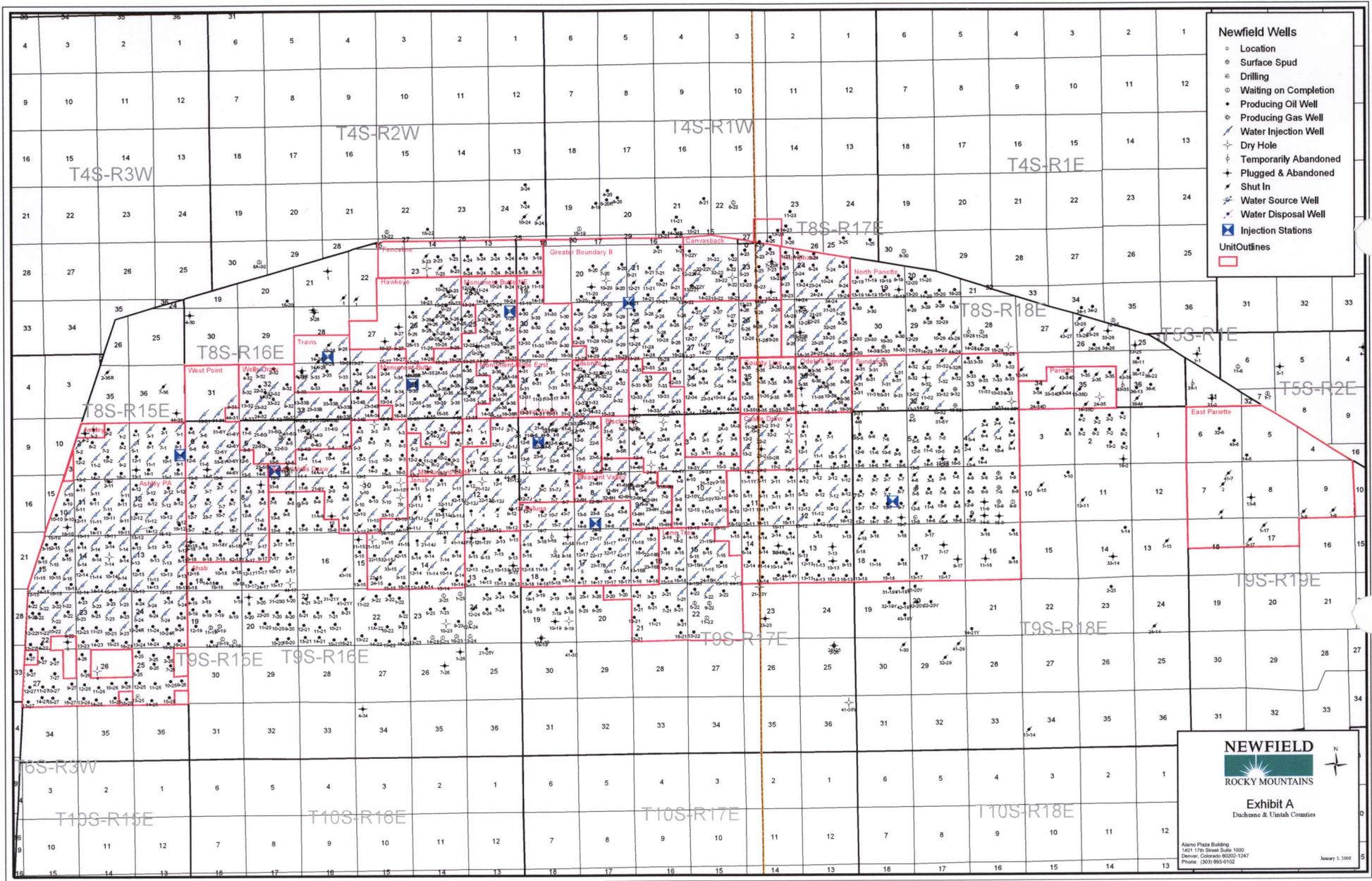
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

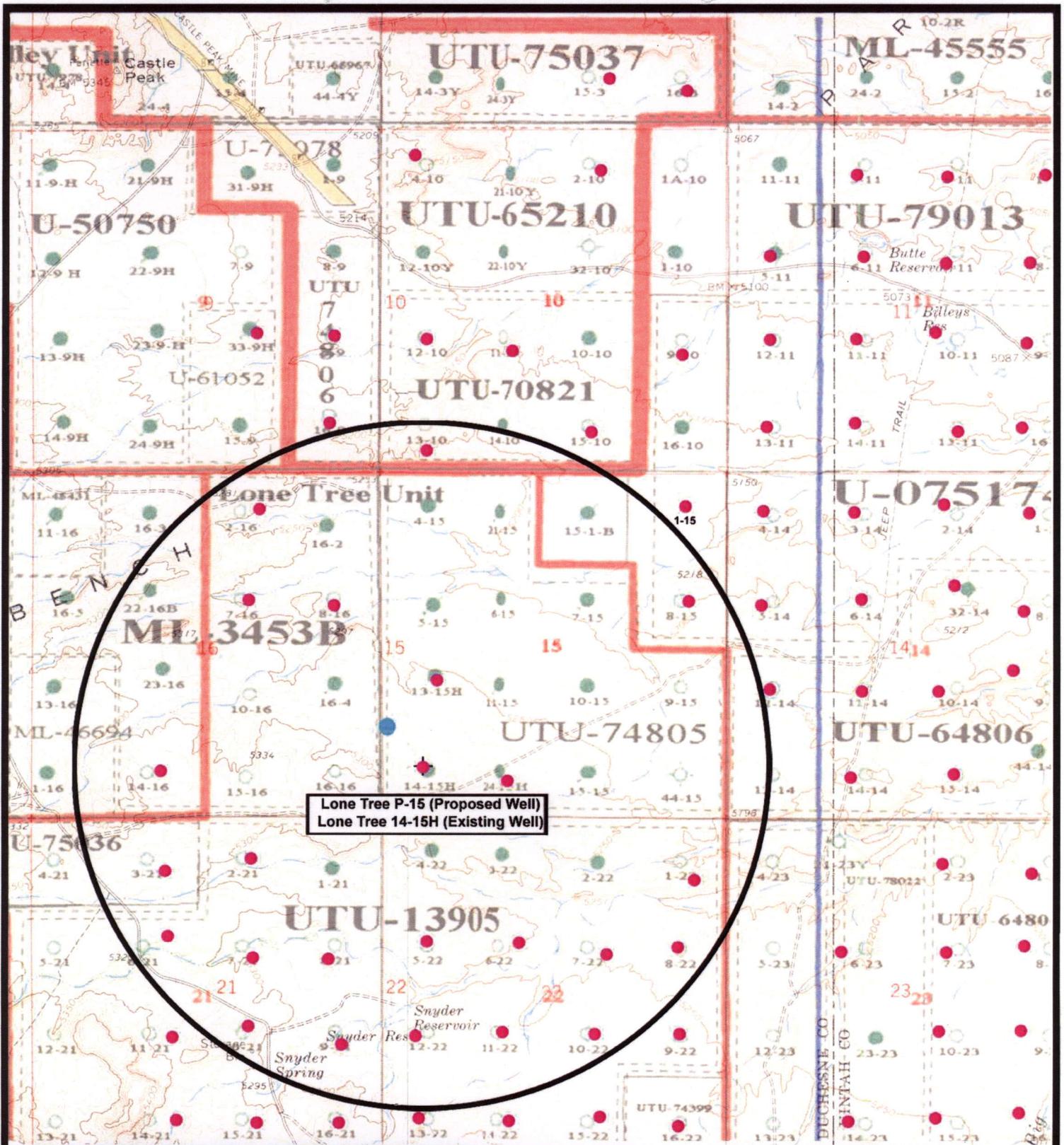
SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 09-17-2008

Legend

— Roads

TOPOGRAPHIC MAP
"C"



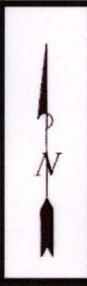


Lone Tree P-15 (Proposed Well)
 Lone Tree 14-15H (Existing Well)



NEWFIELD
 Exploration Company

Lone Tree P-15-9-17 (Proposed Well)
Lone Tree 14-15H-9-17 (Existing Well)
 Pad Location SWSW SEC. 15, T9S, R17E, S.L.B.&M.




Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 09-17-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

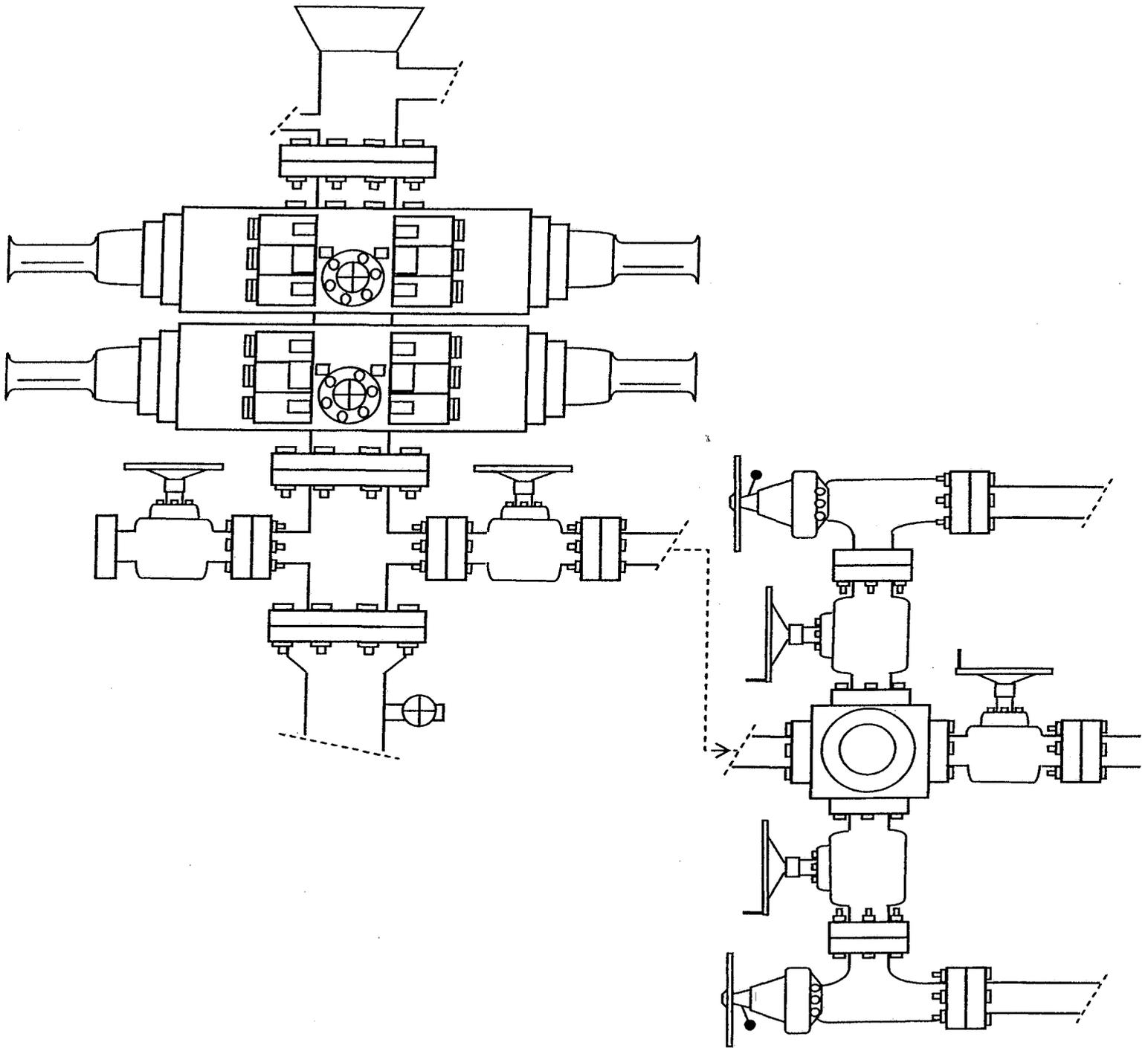


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/19/2008

API NO. ASSIGNED: 43-013-34145

WELL NAME: LONE TREE FED P-15-9-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSW 15 090S 170E
 SURFACE: 0676 FSL 0669 FWL
 BOTTOM: 1375 FSL 0060 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.02567 LONGITUDE: -109.9990
 UTM SURF EASTINGS: 585420 NORTHINGS: 4430876
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74805
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: LONE TREE (GRRV)
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 228.5
- Eff Date: 8-26-1998
- Siting: Suspension General Siting
- R649-3-11. Directional Drill

COMMENTS: See Separate File

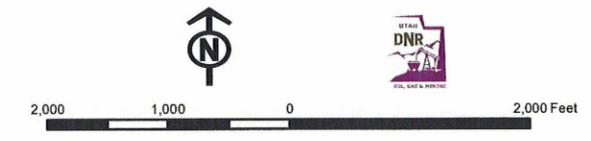
STIPULATIONS: 1- Federal Approved

API Number: 4301334145
 Well Name: LONE TREE FED P-15-9-17
 Township 09.0 S Range 17.0 E Section 15
 Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



Units	Wells Query Events
<ul style="list-style-type: none"> ACTIVE EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PI OIL PP GAS PP GEOTHERML PP OIL SECONDARY TERMINATED 	<ul style="list-style-type: none"> <all other values> GIS_STAT_TYPE <Null> APD DRL GI GS LA NEW OPS PA PGW POW RET SGW SOW TA TW WD WI WS
Fields	
<ul style="list-style-type: none"> ACTIVE COMBINED 	
Sections	
Township	



1:18,214



November 17, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Lone Tree Federal P-15-9-17
Lone Tree Unit
UTU-77236X
Surface Hole: T9S R17E, Section 15: SWSW
676' FSL 669' FWL
Bottom Hole: T9S R17E, Section 15:
1375' FSL 60' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated November 14, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Lone Tree Unit UTU-77236X. Newfield certifies that it is the Lone Tree Unit Operator and all lands within 460 feet of the entire directional well bore are within the Lone Tree Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED

NOV 20 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

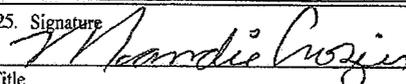
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74805
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Lone Tree
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Lone Tree Federal P-15-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SW/SW 676' FSL 669' FWL At proposed prod. zone 1375' FSL 60' FWL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 16.8 miles southeast of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 15, T9S R17E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 60' f/lse, 2700' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 520.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1315'	19. Proposed Depth 5,760'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5285' GL	22. Approximate date work will start* 1 st Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 11/14/08
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

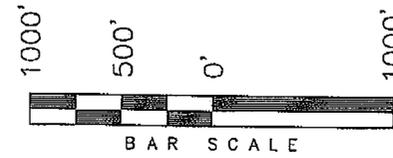
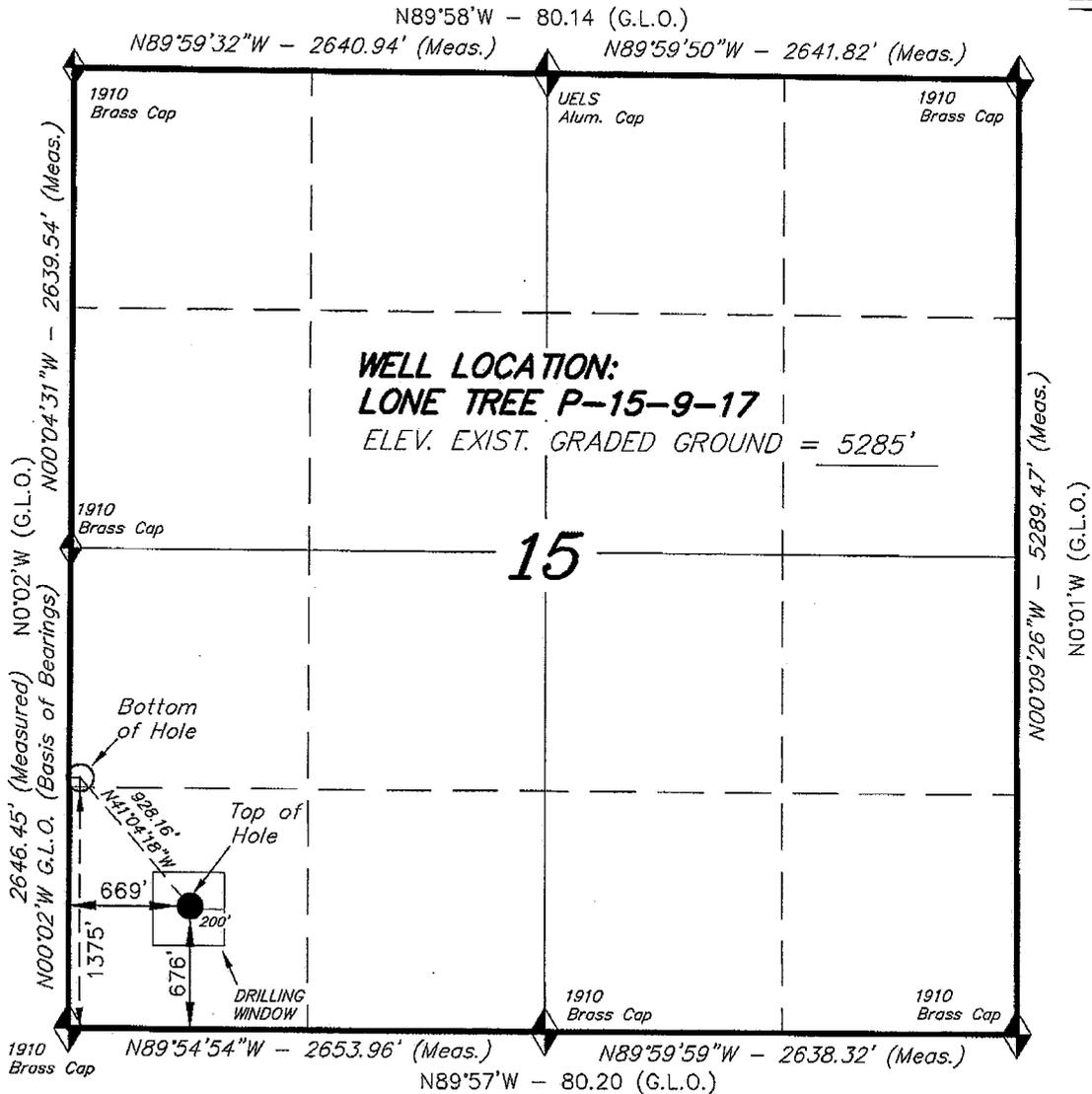
*(Instructions on page 2)

RECEIVED
NOV 20 2008
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

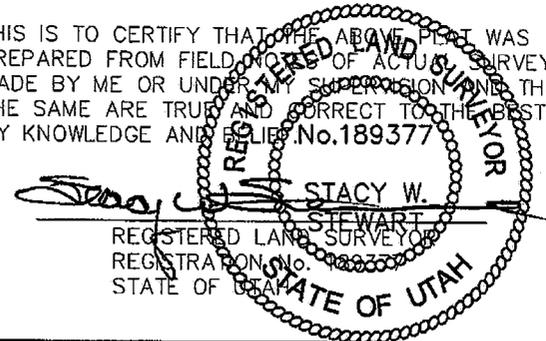
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, LONE TREE P-15-9-17,
 LOCATED AS SHOWN IN THE SW 1/4 SW
 1/4 OF SECTION 15, T9S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:
 1. The bottom of hole footages
 are 1375' FSL & 60' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 08-19-08	SURVEYED BY: T.H.
DATE DRAWN: 09-16-08	DRAWN BY: F.T.M.
REVISED: 09-23-08 F.T.M.	SCALE: 1" = 1000'

LONE TREE P-15-9-17
 (Surface Location) NAD 83
 LATITUDE = 40° 01' 31.98"
 LONGITUDE = 109° 59' 59.22"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 21, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Lone Tree Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Lone Tree Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-34145	Lone Tree Fed P-15-9-17 Sec 15	T09S R17E 0676 FSL 0669 FWL BHL Sec 15 T09S R17E 1375 FSL 0060 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Lone Tree Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-21-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 24, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Lone Tree Federal P-15-9-17 Well, Surface Location 676' FSL, 669' FWL, SW SW, Sec. 15, T. 9 South, R. 17 East, Bottom Location 1375' FSL, 60' FWL, NW SW, Sec. 15, T. 9 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34145.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Field Office

Operator: Newfield Production Company
Well Name & Number Lone Tree Federal P-15-9-17
API Number: 43-013-34145
Lease: UTU-74805

Surface Location: SW SW Sec. 15 T. 9 South R. 17 East
Bottom Location: NW SW Sec. 15 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LONE TREE (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LONE TREE FED P-15-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013341450000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0676 FSL 0669 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 15 Township: 09.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

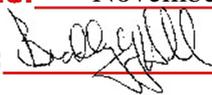
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/23/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the permit to drill this well for one more year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: November 24, 2009

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/23/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013341450000

API: 43013341450000

Well Name: LONE TREE FED P-15-9-17

Location: 0676 FSL 0669 FWL QTR SWSW SEC 15 TWP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 11/24/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 11/23/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: November 24, 2009

By: 

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
VERNAL FIELD OFFICE
2009 NOV 13 1 42

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Address: Route #3 Box 3630, Myton UT 84052		3b. Phone No. (include area code): (435) 646-3721		5. Lease Serial No.: UTU-74805
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name: NA
2. Name of Operator: Newfield Production Company				7. If Unit or CA Agreement, Name and No.: Lone Tree Grtr. Mon. Butte
3a. Address: Route #3 Box 3630, Myton UT 84052		3b. Phone No. (include area code): (435) 646-3721		8. Lease Name and Well No.: Lone Tree Federal P-15-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements.): At surface SW/SW 676' FSL 669' FWL At proposed prod. zone 1375' FSL 60' FWL N10SW				9. API Well No.: 43-013-34145
14. Distance in miles and direction from nearest town or post office*: Approximately 16.8 miles southeast of Myton, UT				10. Field and Pool, or Exploratory: Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 60' f/lse, 2700' f/unit (Also to nearest drig. unit line, if any)		16. No. of acres in lease: 520.00	17. Spacing Unit dedicated to this well: 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1315'		19. Proposed Depth: 5,760'	20. BLM/BIA Bond No. on file: WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.): 5285' GL		22. Approximate date work will start*: 1st Qtr. 2009	23. Estimated duration: (7) days from SPUD to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature: <i>Mandie Crozier</i>	Name (Printed/Typed): Mandie Crozier	Date: 11/14/08
Title: Regulatory Specialist		
Approved by (Signature): <i>James H. Sparger</i>	Name (Printed/Typed): James H. Sparger	Date: OCT 07 2010
Title: Acting Assistant Field Manager Lands & Mineral Resources	Office: VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOS 9/22/08
AFMSS# 083XS0251A

NOTICE OF APPROVAL

RECEIVED
OCT 14 2010

DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Lone Tree Federal P-15-9-17
API No: 43-013-34145

Location: SWSW, Sec. 15, T9S, R17E
Lease No: UTU-74805
Agreement: Greater Monument Butte Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Construction and drilling is not allowed from May 1st – June 15th to minimize impacts during Mountain plover nesting.
- Construction and drilling is not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting.
- If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted by the BLM biologist.
- Prior to construction, an invasive plants/noxious weeds inventory will be completed for all areas where surface disturbance will occur, and a completed Weed Inventory Form will be submitted to the BLM Authorized Officer.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.

Seed Mix (Interim and Final Reclamation)

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Needle and thread grass	<i>Hesperostipa comata</i>	3.0	1/2"
Idaho fescue	<i>Festuca idahoensis</i>	2.0	1/4 - 1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	3.0	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	3.0	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	2.0	1/2"
Blue flax (Lewis flax)	<i>Linum lewisii</i>	2.0	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: June 24, 2008) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LONE TREE FED P-15-9-17
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013341450000
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0676 FSL 0669 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 15 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
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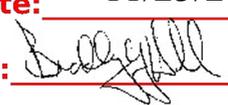
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/23/2010

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/18/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013341450000

API: 43013341450000

Well Name: LONE TREE FED P-15-9-17

Location: 0676 FSL 0669 FWL QTR SWSW SEC 15 TWNP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 11/24/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mandie Crozier

Date: 11/18/2010

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

Date: 11/23/2010

By: [Handwritten Signature]

BLM - Vernal Field Office - ^{Spud} Notification Form

Operator Newfield Production Rig
Name/# Ross Rig # 21 Submitted By Johnny
Davis Phone Number (435)-823-3612

Well Name/Number Lone Tree Federal P-15-9-
17

Qtr/Qtr SWSW Section 15 Township 9S
Range 17E

Lease Serial Number UTU
74805

API Number 43-013-34145

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 12/3/10 8:00 AM
PM

Casing – Please report time casing run starts, not cementing
times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 12/3/10 2:00 AM PM

BOPE

Initial BOPE test at surface casing point

- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 12/3/10 8:00 AM
PM

Remarks Ross rig 21 Spud the Lone tree federal P-15-9-
17

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301350226	GREATER MB M-34-8-16	SWNE	34	8S	16E	DUCHESNE	12/9/2010	12/15/10
WELL 1 COMMENTS: GRRV BHL = NWSE											
B	99999	17400 ✓	4301350279	GREATER MB S-11-9-16	NWSE	11	9S	16E	DUCHESNE	12/4/2010	12/15/10
GRRV BHL = NWSE											
A	99999	17897 ✓	4301350406	UTE TRIBAL 1-28-4-3W	NENE	28	4S	3W	DUCHESNE	11/30/2010	12/15/10
GRRV											
B	99999	17400 ✓	4301334183	FEDERAL 11-30-8-16	NESW	30	8S	16E	DUCHESNE	12/6/2010	12/15/10
GRRV											
B	99999	17400 ✓	4304740414	SUNDANCE F-33-8-18	SWNW	33	8S	18E	UINTAH	12/7/2010	12/15/10
GRRV BHL = NWNW											
B	99999	17400 ✓	34145 4301350024	Fed P-15-9-17 LONE TREE 9-15-9-17	SWSW NESE	15	9S	17E	DUCHESNE	12/3/2010	12/15/10
GRRV BHL = NWSW											

ACTION CODES (See instructions on back of form)

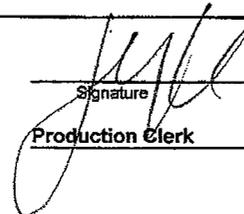
- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING


 Signature
 Production Clerk

Jentri Park

12/13/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
06 76 FSL 0669 FWL
Section 15 T9S R17E

5. Lease Serial No.
USA UTU-74805

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
LONE TREE FEDERAL P-15-9-17

9. API Well No.
4301334145

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/3/10 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 7 5/8" J-55 24 # csgn. Set @ 311.26 KB. On 12/7/10 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 10 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Ryan Crum	Title Drilling Foreman
Signature <i>Ryan Crum</i>	Date 12/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74805

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
LONE TREE FEDERAL P-15-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301334145

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: , 15, T9S, R17E STATE: UT

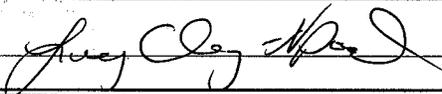
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/17/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 01-17-11, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 01/17/2011

(This space for State use only)

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JAN 24 2011
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

LONE TREE P-15-9-17

11/1/2010 To 3/28/2011

1/5/2011 Day: 1

Completion

Rigless on 1/5/2011 - Ran CBL & perforated 1st stage. SIWFN w/ 140 BWTR. - NU frac head & Cameron BOP's. RU Hot oiler & test casing, frac head, frac valves & BOP to 4500 psi. RU WLT w/ mast & pack off tool. Run CBL under pressure. WLTD was 5773' w/ TOC @ 240'. RIH w/ 3 1/8" ported guns & perforate CP3 sds @ 5500- 10' w/ (11 gram, .36"EH, 16.82z pen. 120°) 3 spf for total of 30 shots. RD WLT & Hot Oiler. SIWFN w/ 140 BWTR.

Daily Cost: \$0

Cumulative Cost: \$15,460

1/10/2011 Day: 2

Completion

Rigless on 1/10/2011 - Frac well. Flowback well. - RU The Perforators wireline. Set CBP & perf D2/D1 sds as shown in perforation report. RU BJ Services. Frac D2/D1 sds as shown in stimulation report. Blender broke down during frac. 15 minute repair time. Could not get back in perfs after repair. RD BJ Services & wireline. Open well to pit for immediate flowback @ approx 3 bpm. Well flowed for 6 hrs & died. Recovered 800 bbls. 1009 BWTR. - RU The Perforators wireline. Set CBP & perf LODC sds as shown in perforation report. RU BJ Services. Frac LODC sds as shown in stimulation report. 1352 BWTR. - RU The Perforators wireline. Set CBP & perf CP1/CP.5 sds as shown in perforation report. RU BJ Services. Frac CP1/CP.5 sds as shown in stimulation report. 965 BWTR. - RU BJ Services. Frac CP3 sds as shown in stimulation report. 570 BWTR.

Daily Cost: \$0

Cumulative Cost: \$97,946

1/12/2011 Day: 3

Completion

Nabors #823 on 1/12/2011 - MIRU Nabors #823. ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. - MIRU Nabors #823. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 115 jts new 2 7/8" tbg. from pipe racks (tallying & drifting). Circulate well clean. SWIFN. 974 BWTR.

Daily Cost: \$0

Cumulative Cost: \$143,813

1/13/2011 Day: 4

Completion

Nabors #823 on 1/13/2011 - DU CBPs. - 0 psi on well. Cont. RIH w/ tbg. Tag @ 3650'. RU powerswivel & pump. C/O 25' bridge. Cont. RIH w/ tbg. Tag fill @ 3915'. C/O to CBP @ 4860'. DU CBP in 18 min. Cont. RIH w/ tbg. Tag fill @ 5130'. C/O to CBP @ 5330'. DU CBP in 17 min. RIH w/ tbg. to 5390'. Circulate well clean. SWIFN. 1000 BWTR.

Daily Cost: \$0

Cumulative Cost: \$150,637

1/14/2011 Day: 5

Completion

Nabors #823 on 1/14/2011 - Drill out last plug. C/O PBSD. Swab. C/O PBSD. LD 9 jts of tbg.

SIWFN w/ 926 BWTR. - Hot oiler thawed out BOP & WH. Drill out last CBP. Tag fill 5775'. C/O to PBTD @ 5865'. LD 3 jts of tbg. RU swab equipment. Made 14 runs. Rec 165 BTF. RD swab equipment. RIH w/ tbg. C/O 4' of fill to PBTD @ 5865'. LD 9 jts of tbg. SIWFN w/ 926 BWTR.

Daily Cost: \$0

Cumulative Cost: \$159,627

1/15/2011 Day: 6

Completion

Nabors #823 on 1/15/2011 - Circulate well. TOH w/ tbg. LD bit. TIH w/ production tbg. ND BOP. Set TA, NU WH. PU & RIH w/ rods. - Hot oiler steamed and thawed out BOP and WH. 250 psi on csg, 80 psi on tbg. Flush tbg w/ 20 bbls of wtr. Circulate well w/ 150 BW. TOH w/ tbg. LD bit. TIH w/ production tbg as follows: NC, 2 jts, SN, 1 jt, TA & 176 jts of 2 7/8" J-55 tbg. ND BOP. Set TA w/ 18,000#'s of tension. NU WH. Flush tbg w/ 40 BW. PU & RIH w/ rod pump, 4- 1 1/2" WT bars, 55- 7/8" guided rods (8 per). PU polish rod. SIWFN w/ 913 BWTR.

Daily Cost: \$0

Cumulative Cost: \$170,736

1/17/2011 Day: 7

Completion

Nabors #823 on 1/17/2011 - Finish PU "A" grade rod string. Hang head, Space out rods. Pressure test to 800 psi. RDMOSU. POP @ 3:00 PM w/ 144" SL @ 4.5 SPM. 893 BWTR. FINAL REPORT.. - Hot oiler steamed and thawed out WH. Continue PU & RIH w/ A" grade rod string. Final detail as follows: Central hydraulic 2 1/2" X 1 3/4" X 24' RHAC, 4 - 1 1/2" wt bars, 215- 7/8" guided rods (8 per), 1 1/2" X 30' polish rod. Attempt to roll unit to hang head. Counter balance weight fell off. Hang head in the up stroke position. Hang weight back on unit. Space out rods. Pressure test to 800 psi w/ unit. RDMOSU. POP @ 3:00 PM w/ 144" SL @ 4.5 SPM. 893 BWTR. FINAL REPORT.. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$237,206

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

5. Lease Serial No.
UTU-74805

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
LONE TREE FEDERAL P-15-9-17

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-34145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

BHL Reviewed
by HSM

At surface 676' FSL & 669' FWL (SW/SW) SEC. 15, T9S, R17E (UTU-74805)

At top prod. interval reported below 1270' FSL & 144' FEL (NE/SE) SEC. 15, T9S, R17E (UTU-74805)

At total depth 1487' FSL & 36' FEL (NE/SE) SEC. 16, T9S, R17E (ML-3452B)

10. Field and Pool or Exploratory
GREATER MB UNIT

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 15, T9S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
12/03/2010

15. Date T.D. Reached
12/27/2010

16. Date Completed 01/15/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5285' GL 5297' KB

18. Total Depth: MD 5907'
TVD 5796' 7

19. Plug Back T.D.: MD 5865'
TVD 5750

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
~~DUAL IND GRD, SP, COMP, DENSITY, COMP, NEUTRON, GR, CALIPER, CMT BOND~~ SD, DSN, DL, MSF

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	311'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	5909'		300 PRIMLITE 400 50/50 POZ		240'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5585'	TA @ 5487'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4442'	5510'	4442-5510'	.36"	108	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4442-5510'	Frac w/ 153858#'s 20/40 sand in 1149 bbls of Lightning 17 fluid in 4 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/11	01/29/11	24	→	58	20	13			2-1/2" x 1-3/4" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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FEB 03 2011

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

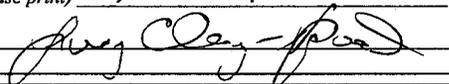
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4442'	5510'		GARDEN GULCH MRK	3443'
				GARDEN GULCH 1	3640'
				GARDEN GULCH 2	3752'
				POINT 3	4015'
				X MRKR	4261'
				Y MRKR	4297'
				DOUGALS CREEK MRK	4423'
				BI CARBONATE MRK	4660'
				B LIMESTON MRK	4774'
				CASTLE PEAK	5277'
				BASAL CARBONATE	5710'
				WASATCH	5834'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 01/31/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 15 T9S R17E
P-15-9-17**

Wellbore #1

Design: Actual

Standard Survey Report

28 December, 2010



PayZone Directional Services, LLC.

Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well P-15-9-17
Project:	USGS Myton SW (UT)	TVD Reference:	P-15-9-17 @ 5297.0ft (Newfield Rig #1)
Site:	SECTION 15 T9S R17E	MD Reference:	P-15-9-17 @ 5297.0ft (Newfield Rig #1)
Well:	P-15-9-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 15 T9S R17E, SEC 15 T9S, R17E				
Site Position:		Northing:	7,182,997.99 ft	Latitude:	40° 1' 46.007 N
From:	Lat/Long	Easting:	2,062,000.00 ft	Longitude:	109° 59' 39.695 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.96 °

Well	P-15-9-17, SHL LAT: 40 01 31.98 LONG: -109 59 59.22					
Well Position	+N/-S	0.0 ft	Northing:	7,181,553.39 ft	Latitude:	40° 1' 31.980 N
	+E/-W	0.0 ft	Easting:	2,060,505.30 ft	Longitude:	109° 59' 59.220 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,297.0 ft	Ground Level:	5,285.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/12/21	11.35	65.80	52,318

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	318.99	

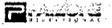
Survey Program	Date 2010/12/28				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
412.0	5,911.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
412.0	0.70	310.20	412.0	1.6	-1.9	2.5	0.17	0.17	0.00
443.0	0.40	303.00	443.0	1.8	-2.2	2.8	0.99	-0.97	-23.23
473.0	0.70	279.40	473.0	1.9	-2.4	3.0	1.23	1.00	-78.67
504.0	0.40	303.10	504.0	2.0	-2.7	3.3	1.19	-0.97	76.45
535.0	0.80	296.80	535.0	2.1	-3.0	3.6	1.31	1.29	-20.32
565.0	1.00	328.40	565.0	2.5	-3.3	4.0	1.76	0.67	105.33
596.0	1.60	338.70	596.0	3.1	-3.6	4.7	2.07	1.94	33.23
626.0	1.80	347.80	626.0	3.9	-3.9	5.5	1.12	0.67	30.33
657.0	2.10	339.40	656.9	4.9	-4.2	6.5	1.33	0.97	-27.10
687.0	2.60	339.10	686.9	6.1	-4.6	7.6	1.67	1.67	-1.00
718.0	3.50	331.10	717.9	7.6	-5.3	9.2	3.20	2.90	-25.81
749.0	4.00	330.70	748.8	9.4	-6.3	11.2	1.62	1.61	-1.29



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 15 T9S R17E
 Well: P-15-9-17
 Wellbore: Wellbore #1
 Design: Actual

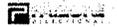
Local Co-ordinate Reference: Well P-15-9-17
 TVD Reference: P-15-9-17 @ 5297.0ft (Newfield Rig #1)
 MD Reference: P-15-9-17 @ 5297.0ft (Newfield Rig #1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
779.0	4.40	329.10	778.7	11.3	-7.4	13.3	1.39	1.33	-5.33
810.0	5.00	327.70	809.6	13.4	-8.7	15.9	1.97	1.94	-4.52
841.0	5.40	324.10	840.5	15.7	-10.3	18.6	1.66	1.29	-11.61
885.0	6.50	325.70	884.3	19.5	-12.9	23.2	2.53	2.50	3.64
929.0	7.30	327.80	927.9	23.9	-15.8	28.4	1.91	1.82	4.77
973.0	8.00	327.00	971.5	28.8	-19.0	34.2	1.61	1.59	-1.82
1,017.0	8.30	323.40	1,015.1	33.9	-22.5	40.4	1.35	0.68	-8.18
1,061.0	9.10	323.40	1,058.6	39.3	-26.5	47.0	1.82	1.82	0.00
1,105.0	9.60	323.20	1,102.0	45.0	-30.8	54.2	1.14	1.14	-0.45
1,149.0	10.50	320.60	1,145.3	51.1	-35.5	61.8	2.29	2.05	-5.91
1,193.0	11.40	320.20	1,188.5	57.5	-40.8	70.2	2.05	2.05	-0.91
1,237.0	11.80	319.80	1,231.6	64.3	-46.5	79.0	0.93	0.91	-0.91
1,281.0	12.10	316.10	1,274.7	71.0	-52.6	88.1	1.87	0.68	-8.41
1,325.0	12.30	313.60	1,317.7	77.6	-59.2	97.4	1.28	0.45	-5.68
1,369.0	12.48	311.80	1,360.7	84.0	-66.2	106.8	0.97	0.41	-4.09
1,413.0	11.82	309.69	1,403.7	90.0	-73.2	116.0	1.81	-1.50	-4.80
1,457.0	11.80	307.70	1,446.7	95.7	-80.2	124.8	0.93	-0.05	-4.52
1,501.0	11.70	307.80	1,489.8	101.2	-87.3	133.6	0.23	-0.23	0.23
1,545.0	11.60	307.50	1,532.9	106.6	-94.3	142.3	0.27	-0.23	-0.68
1,589.0	11.30	307.30	1,576.0	111.9	-101.3	150.9	0.69	-0.68	-0.45
1,633.0	11.29	307.37	1,619.2	117.1	-108.1	159.3	0.04	-0.02	0.16
1,677.0	11.12	309.52	1,662.4	122.4	-114.8	167.7	1.03	-0.39	4.89
1,721.0	11.07	314.57	1,705.5	128.1	-121.1	176.1	2.21	-0.11	11.48
1,765.0	11.07	318.26	1,748.7	134.2	-126.9	184.6	1.61	0.00	8.39
1,809.0	11.25	318.26	1,791.9	140.6	-132.6	193.1	0.41	0.41	0.00
1,853.0	11.82	314.27	1,835.0	146.9	-138.7	201.9	2.23	1.30	-9.07
1,897.0	11.86	313.37	1,878.1	153.2	-145.2	210.8	0.43	0.09	-2.05
1,941.0	11.82	313.61	1,921.1	159.4	-151.7	219.8	0.14	-0.09	0.55
1,985.0	11.51	315.06	1,964.2	165.6	-158.1	228.7	0.97	-0.70	3.30
2,029.0	11.97	319.96	2,007.3	172.2	-164.1	237.6	2.49	1.05	11.14
2,073.0	11.91	319.63	2,050.3	179.1	-170.0	246.7	0.21	-0.14	-0.75
2,117.0	12.66	326.61	2,093.3	186.6	-175.6	256.1	3.78	1.70	15.86
2,161.0	13.54	328.46	2,136.2	195.0	-181.0	265.9	2.22	2.00	4.20
2,205.0	13.60	327.70	2,179.0	203.8	-186.4	276.1	0.43	0.14	-1.73
2,249.0	13.40	326.30	2,221.7	212.4	-192.0	286.3	0.87	-0.45	-3.18
2,293.0	13.10	325.70	2,264.6	220.8	-197.6	296.3	0.75	-0.68	-1.36
2,337.0	12.90	322.50	2,307.4	228.8	-203.4	306.1	1.70	-0.45	-7.27
2,381.0	12.80	318.80	2,350.3	236.4	-209.6	315.9	1.88	-0.23	-8.41
2,425.0	12.50	318.40	2,393.3	243.6	-216.0	325.6	0.71	-0.68	-0.91
2,469.0	12.10	317.20	2,436.3	250.5	-222.3	334.9	1.08	-0.91	-2.73
2,513.0	12.70	320.10	2,479.2	257.6	-228.5	344.4	1.96	1.36	6.59
2,557.0	13.60	323.10	2,522.1	265.5	-234.8	354.4	2.57	2.05	6.82
2,601.0	14.50	323.30	2,564.8	274.0	-241.2	365.0	2.05	2.05	0.45
2,645.0	14.80	322.40	2,607.3	282.9	-247.9	376.1	0.86	0.68	-2.05
2,689.0	14.40	320.20	2,649.9	291.6	-254.8	387.2	1.55	-0.91	-5.00
2,733.0	14.90	319.80	2,692.5	300.1	-262.0	398.3	1.16	1.14	-0.91
2,777.0	14.50	319.80	2,735.0	308.6	-269.2	409.5	0.91	-0.91	0.00
2,821.0	13.90	317.40	2,777.7	316.7	-276.3	420.3	1.91	-1.36	-5.45
2,865.0	13.50	315.80	2,820.5	324.3	-283.5	430.7	1.25	-0.91	-3.64
2,909.0	14.00	316.20	2,863.2	331.8	-290.7	441.1	1.16	1.14	0.91
2,953.0	14.40	318.50	2,905.8	339.7	-298.0	451.9	1.57	0.91	5.23
2,997.0	14.50	319.20	2,948.5	348.0	-305.3	462.9	0.46	0.23	1.59
3,041.0	14.30	318.00	2,991.1	356.2	-312.5	473.9	0.82	-0.45	-2.73
3,085.0	14.20	317.20	3,033.7	364.2	-319.8	484.7	0.50	-0.23	-1.82



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 15 T9S R17E
 Well: P-15-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well P-15-9-17
 TVD Reference: P-15-9-17 @ 5297.0ft (Newfield Rig #1)
 MD Reference: P-15-9-17 @ 5297.0ft (Newfield Rig #1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,129.0	15.10	317.30	3,076.3	372.4	-327.3	495.8	2.05	2.05	0.23
3,173.0	14.90	317.00	3,118.8	380.7	-335.1	507.2	0.49	-0.45	-0.68
3,217.0	14.90	316.20	3,161.3	389.0	-342.9	518.5	0.47	0.00	-1.82
3,261.0	15.20	315.80	3,203.8	397.2	-350.8	529.9	0.72	0.68	-0.91
3,305.0	14.70	316.60	3,246.3	405.4	-358.7	541.2	1.23	-1.14	1.82
3,349.0	14.20	317.40	3,288.9	413.4	-366.1	552.2	1.22	-1.14	1.82
3,393.0	14.00	318.80	3,331.6	421.4	-373.3	562.9	0.90	-0.45	3.18
3,437.0	13.50	318.80	3,374.3	429.2	-380.2	573.4	1.14	-1.14	0.00
3,481.0	12.40	318.40	3,417.2	436.6	-386.7	583.2	2.51	-2.50	-0.91
3,525.0	12.10	318.40	3,460.2	443.6	-392.9	592.6	0.68	-0.68	0.00
3,569.0	12.00	318.40	3,503.2	450.5	-399.0	601.8	0.23	-0.23	0.00
3,613.0	12.50	317.60	3,546.2	457.4	-405.3	611.1	1.20	1.14	-1.82
3,657.0	12.44	318.09	3,589.2	464.5	-411.6	620.6	0.28	-0.14	1.11
3,701.0	13.75	318.70	3,632.1	471.9	-418.3	630.6	2.99	2.98	1.39
3,745.0	14.02	317.78	3,674.8	479.8	-425.3	641.1	0.79	0.61	-2.09
3,789.0	14.44	316.08	3,717.4	487.7	-432.7	651.9	1.35	0.95	-3.86
3,833.0	14.44	318.16	3,760.0	495.7	-440.1	662.9	1.18	0.00	4.73
3,877.0	13.75	318.13	3,802.7	503.7	-447.3	673.6	1.57	-1.57	-0.07
3,921.0	12.48	316.90	3,845.6	511.1	-454.0	683.6	2.96	-2.89	-2.80
3,965.0	11.91	316.46	3,888.6	517.8	-460.4	692.9	1.31	-1.30	-1.00
4,009.0	11.91	316.51	3,931.6	524.4	-466.7	701.9	0.02	0.00	0.11
4,053.0	12.60	317.00	3,974.6	531.2	-473.1	711.3	1.59	1.57	1.11
4,097.0	11.73	316.90	4,017.6	538.0	-479.4	720.5	1.98	-1.98	-0.23
4,141.0	12.04	316.59	4,060.7	544.6	-485.6	729.6	0.72	0.70	-0.70
4,185.0	12.00	317.91	4,103.7	551.3	-491.8	738.8	0.63	-0.09	3.00
4,229.0	12.39	323.41	4,146.7	558.5	-497.7	748.0	2.78	0.89	12.50
4,273.0	11.91	324.33	4,189.7	566.0	-503.2	757.3	1.18	-1.09	2.09
4,317.0	11.65	322.92	4,232.8	573.2	-508.5	766.2	0.88	-0.59	-3.20
4,361.0	11.43	322.13	4,275.9	580.2	-513.8	775.0	0.62	-0.50	-1.80
4,405.0	11.83	322.87	4,319.0	587.3	-519.2	783.9	0.97	0.91	1.68
4,449.0	11.68	322.72	4,362.1	594.4	-524.7	792.8	0.35	-0.34	-0.34
4,493.0	11.51	320.50	4,405.2	601.3	-530.1	801.6	1.09	-0.39	-5.05
4,537.0	11.39	318.50	4,448.3	608.0	-535.8	810.4	0.94	-0.27	-4.55
4,581.0	11.20	318.80	4,491.5	614.4	-541.5	819.0	0.45	-0.43	0.68
4,625.0	10.80	319.10	4,534.7	620.8	-547.0	827.4	0.92	-0.91	0.68
4,669.0	10.90	319.40	4,577.9	627.0	-552.4	835.7	0.26	0.23	0.68
4,713.0	11.20	319.20	4,621.1	633.4	-557.9	844.1	0.69	0.68	-0.45
4,757.0	11.30	318.70	4,664.2	639.9	-563.6	852.7	0.32	0.23	-1.14
4,801.0	10.90	319.80	4,707.4	646.3	-569.1	861.1	1.03	-0.91	2.50
4,845.0	10.70	319.90	4,750.6	652.6	-574.4	869.4	0.46	-0.45	0.23
4,889.0	10.90	320.50	4,793.8	659.0	-579.7	877.6	0.52	0.45	1.36
4,933.0	10.70	321.70	4,837.1	665.4	-584.9	885.9	0.68	-0.45	2.73
4,977.0	10.20	322.30	4,880.3	671.7	-589.8	893.8	1.16	-1.14	1.36
5,021.0	9.80	324.90	4,923.7	677.8	-594.3	901.5	1.37	-0.91	5.91
5,065.0	9.70	323.70	4,967.0	683.9	-598.7	908.9	0.51	-0.23	-2.73
5,109.0	9.60	325.40	5,010.4	689.9	-602.9	916.2	0.69	-0.23	3.86
5,153.0	11.10	325.00	5,053.7	696.4	-607.5	924.1	3.41	3.41	-0.91
5,197.0	12.20	322.50	5,096.8	703.5	-612.7	932.9	2.75	2.50	-5.68
5,199.1	12.20	322.50	5,098.9	703.9	-613.0	933.4	0.23	-0.23	0.23
P-15-9-17 TGT									
5,241.0	12.10	322.60	5,139.8	710.9	-618.3	942.2	0.23	-0.23	0.23
5,285.0	11.21	322.97	5,182.9	717.9	-623.7	951.0	2.03	-2.02	0.84
5,329.0	11.56	322.35	5,226.0	724.9	-629.0	959.7	0.84	0.80	-1.41
5,373.0	12.00	322.40	5,269.1	732.0	-634.5	968.7	1.00	1.00	0.11



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 15 T9S R17E
 Well: P-15-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well P-15-9-17
 TVD Reference: P-15-9-17 @ 5297.0ft (Newfield Rig #1)
 MD Reference: P-15-9-17 @ 5297.0ft (Newfield Rig #1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,417.0	12.08	320.51	5,312.1	739.1	-640.2	977.8	0.91	0.18	-4.30
5,461.0	11.73	318.53	5,355.2	746.0	-646.1	986.9	1.22	-0.80	-4.50
5,505.0	12.00	317.78	5,398.2	752.8	-652.1	996.0	0.71	0.61	-1.70
5,549.0	12.39	318.57	5,441.2	759.7	-658.3	1,005.3	0.96	0.89	1.80
5,593.0	12.44	320.68	5,484.2	766.9	-664.4	1,014.7	1.04	0.11	4.80
5,637.0	12.13	320.37	5,527.2	774.1	-670.4	1,024.1	0.72	-0.70	-0.70
5,681.0	12.04	319.17	5,570.2	781.2	-676.3	1,033.3	0.61	-0.20	-2.73
5,725.0	11.34	317.74	5,613.3	787.9	-682.3	1,042.2	1.72	-1.59	-3.25
5,769.0	10.85	316.17	5,656.5	794.0	-688.0	1,050.7	1.31	-1.11	-3.57
5,813.0	10.28	315.35	5,699.7	799.8	-693.7	1,058.7	1.34	-1.30	-1.86
5,857.0	9.36	314.05	5,743.1	805.1	-699.0	1,066.2	2.15	-2.09	-2.95
5,911.0	8.23	312.45	5,796.5	810.8	-705.0	1,074.4	2.14	-2.09	-2.96

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
P-15-9-17 TGT	0.00	0.00	5,100.0	699.7	-609.8	7,182,242.81	2,059,883.87	40° 1' 38.896 N	110° 0' 7.059 W
- hit/miss target									
- Shape									
- actual wellpath misses by 5.4ft at 5199.1ft MD (5098.9 TVD, 703.9 N, -613.0 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



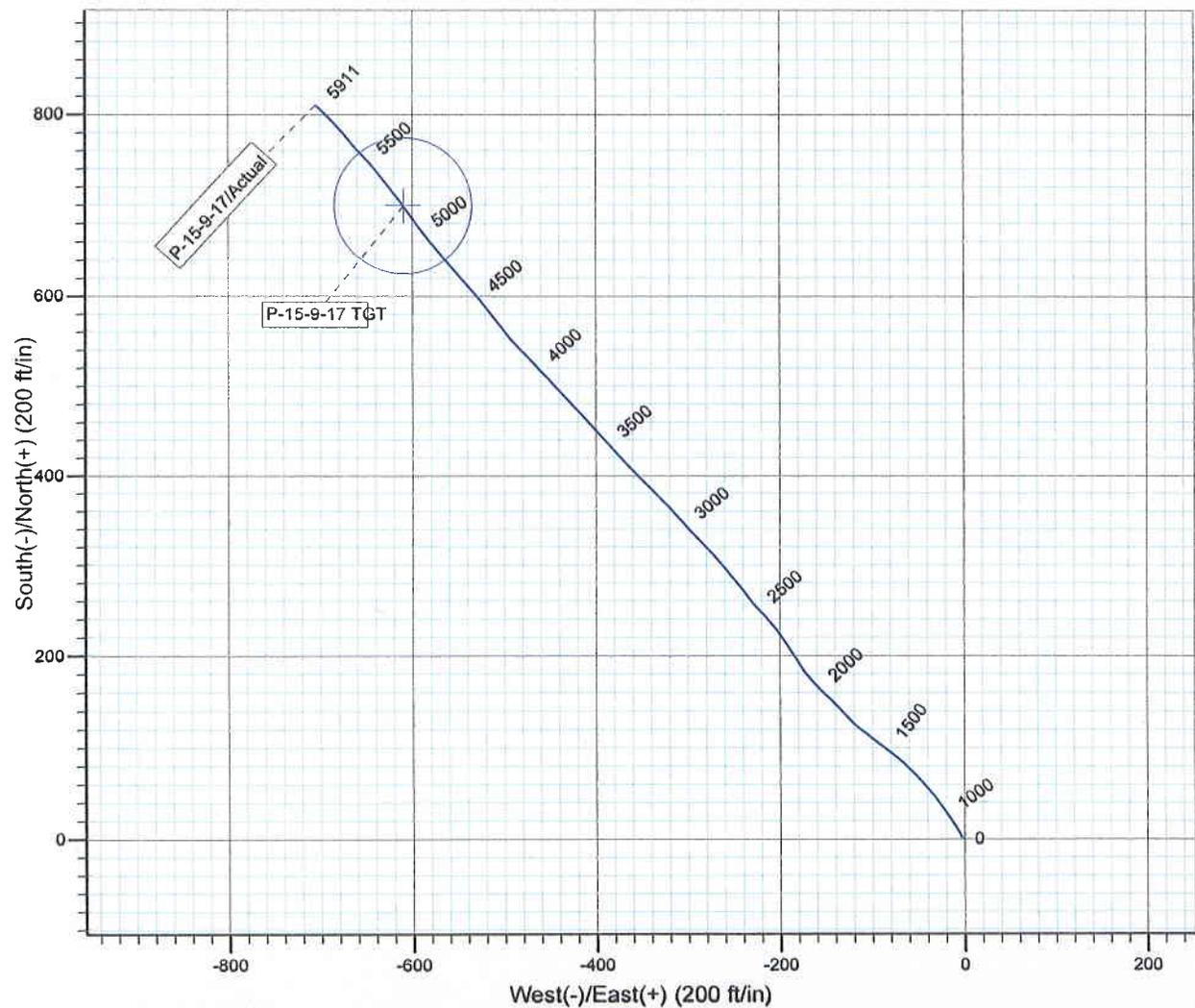
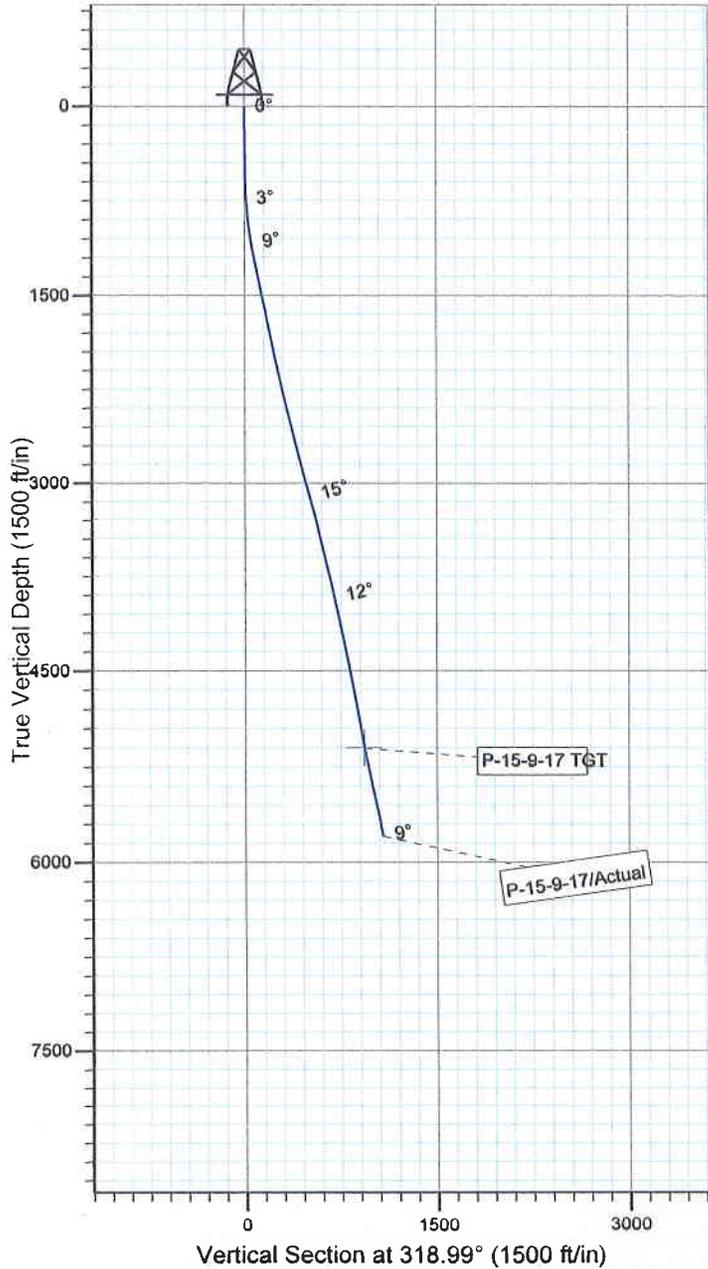
Project: USGS Myton SW (UT)
 Site: SECTION 15 T9S R17E
 Well: P-15-9-17
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52318.2snT
 Dip Angle: 65.80°
 Date: 2010/12/21
 Model: IGRF2010



Design: Actual (P-15-9-17/Wellbore #1)

Created By: *Jim Hudson* Date: 12:45, December 28 2010
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.



Daily Activity Report**Format For Sundry****LONE TREE P-15-9-17****10/1/2010 To 2/28/2011****LONE TREE P-15-9-17****Waiting on Cement****Date:** 12/8/2010

Ross #21 at 310. Days Since Spud - Returned 10bbls to pit. - 8 5/8" Casing W 160sks Class "G" +2%CaCl+.25#/SKCelloFlake Mixed @ 15.8ppg 1.17yield - On 12/3/10 Ross # 21 Spud the Lone Tree P-15-9-17, Drilled 310' of 12 1/4" hole, ran 7 jts 8 5/8" - Casing (Guide Shoe, Shoe Joint, Baffle Plate, 6jts) set @ 311.26KB. On 12/7/10 BJ Cemented

Daily Cost: \$0**Cumulative Cost:** \$43,950**LONE TREE P-15-9-17****Drill 7 7/8" hole with fresh water****Date:** 12/23/2010

NDSI SS #1 at 1100. 1 Days Since Spud - R/U B&C quicktest Test Kelly,safty valve,choke manifold,Pipe and blind rams @ 2000 PSI - Surface csg @ 1500 PSI - test good - Drill 7 7/8" hole F/310' 1100', w/ 15 WOB, 160 RPM, 365 GPM,ROP 121 - Work on mud pump, wait on Survey tool - MIRU W/ Liddell trucking - Pick up 7 7/8" Sec PDC, .33 mud motor, Payzone Dir tools, tag @ 310'

Daily Cost: \$0**Cumulative Cost:** \$72,486**LONE TREE P-15-9-17****Drill 7 7/8" hole with fresh water****Date:** 12/24/2010

NDSI SS #1 at 3623. 2 Days Since Spud - Drill 7 7/8" hole F/1907' - 2259', w/ 20 WOB, 160 RPM, 365 GPM,ROP 117 - Rig service - work on mud pump - Change swab on pump - Drill 7 7/8" hole F/1100' - 1907', w/ 20 WOB, 160 RPM, 365 GPM,ROP 121 - Drill 7 7/8" hole F/2259' - 3623', w/ 20 WOB, 160 RPM, 365 GPM,ROP 118

Daily Cost: \$0**Cumulative Cost:** \$95,516**LONE TREE P-15-9-17****Drill 7 7/8" hole with fresh water****Date:** 12/25/2010

NDSI SS #1 at 5337. 3 Days Since Spud - Rig service -Funtion test pipe rams - Drill 7 7/8" hole F/3623' - 4635', w/ 20 WOB, 160 RPM, 365 GPM,ROP 118 - Drill 7 7/8" hole F/4635' - 5337', w/ 20 WOB, 160 RPM, 365 GPM,ROP 118

Daily Cost: \$0**Cumulative Cost:** \$123,466**LONE TREE P-15-9-17****Logging****Date:** 12/26/2010

NDSI SS #1 at 5915. 4 Days Since Spud - Lay down DP, BHA and dir tools, pump 160 bbls brine @ 4000' - R/U Halliburton run DISGL/SP/GR suite TD to surface- DSN/SDL/GR/CAL suite TD to 3000' (LTD 5900') - Drill 7 7/8" hole F/5339' - 5915', w/ 20 WOB, 160 RPM, 365 GPM,ROP 67- TD - Circulate for logs - cirulate longer waiting on loggers

Daily Cost: \$0**Cumulative Cost:** \$205,512

LONE TREE P-15-9-17**Wait on Completion****Date:** 12/27/2010

NDSI SS #1 at 5878. 5 Days Since Spud - Rig up BJ Services and pump 300sks PL11+3% KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF Mixed @ 11ppg - Circulate Casing W/ Rig Pump - Rig up and Run 139jts of 5 1/2" J-55 LTC Casing set @ 5909.09'KB - Run DISGL/SP/GR suite TD to surface- DSN/SDL/GR/CAL suite TD to 3000' (LTD 5900') - W/3.53yield Pumped 400sks 50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L Mixed @ 14.4ppg - Nipple Down Set slips W/ 85,000 tension - Clean Mud Tanks - Rlease Rig @ 1:00AM 12/27/10 Ryan Crum - W/ 1.24yield returned 40bbbls to pit **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$318,365

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LONE TREE FED P-15-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013341450000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0676 FSL 0669 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 15 Township: 09.0S Range: 17.0E Meridian: S
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/19/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 25, 2016
 By: *Dark Oust*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/19/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LONE TREE FED P-15-9-17
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0676 FSL 0669 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 15 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/6/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has had a history of scale build up. Newfield will be spotting acid across perforations to clean out the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: ~~December 21, 2016~~

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 12/6/2016