



October 9, 2008

Utah Division of Oil, Gas and Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

15-18-45 BTR
Tribal Surface/Tribal Minerals
SWSE, Section 18-T4S-R5W
Duchesne County, Utah

Diana Mason, Permitting - Petroleum Technician:

Enclosed please find a copy of Bill Barrett Corporation's (BBC) application for permit to drill the above captioned well. Montgomery Archeological Consultants conducted a Class III archeological survey for this location and confirmed that "no historic properties affect" this location. The final report dated September 17, 2008 (MOCA Report No. 08-188) was submitted under a previous cover. EIS Environmental and Engineering Consulting conducted a "Threatened, Endangered, Candidate, and Sensitive Species Habitat Delineation Survey" on August 27 and 28, 2008. No endangered species were identified in this survey. A copy of this report was submitted under a previous cover.

Please contact me at (303) 312-8546 if you need anything additional or have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Reed Haddock K".

Reed Haddock
Permit Analyst

Enclosures

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
BIA-EDA-20G0005608

6. If Indian, Allottee or Tribe Name
ute Indian Tribe

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
15-18-45 BTR

9. API Well No.
Pending 43-013-3 4112

10. Field and Pool, or Exploratory
Attachment Undergraduate

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 18, T4S, R5W U.S.B.&M.
SWSE

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Bill Barrett Corporation

3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
(303) 312-8546

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 977' FSL x 1788' FEL, Sec. 18, T4S, R5W
At proposed prod. zone 977' FSL x 1788' FEL, Sec. 18, T4S, R5W

14. Distance in miles and direction from nearest town or post office*
Approximately 6.6 miles southwest of Duchesne, UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 977' FSL

16. No. of acres in lease N/A

17. Spacing Unit dedicated to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A

19. Proposed Depth 8,302'

20. BLM/BIA Bond No. on file
Nationwide Bond # WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6370' Ungraded Ground

22. Approximate date work will start* 02/01/2009

23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Reed Haddock* Name (Printed/Typed) Reed Haddock Date 10/09/2008

Title Permit Analyst

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 10-15-08

Title Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

543544X

4441919Y

40.12 8359

110.488935

Federal Approval of this
Action is Necessary

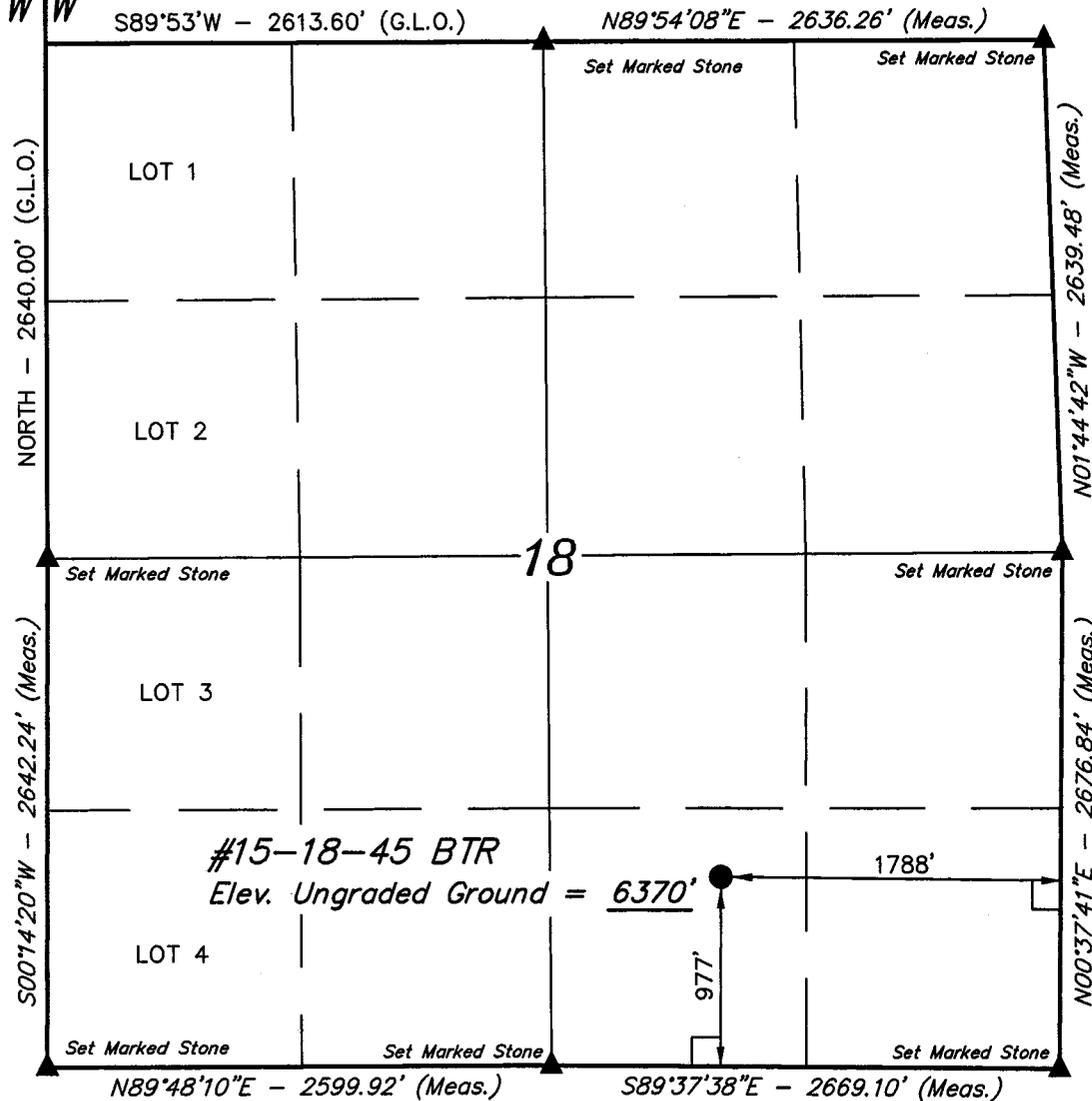
RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

R R
6 5
W W

T4S, R5W, U.S.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground)

(NAD 83)
 LATITUDE = 40°07'42.14" (40.128372)
 LONGITUDE = 110°29'23.10" (110.489750)
 (NAD 27)
 LATITUDE = 40°07'42.29" (40.128414)
 LONGITUDE = 110°29'20.54" (110.489039)

BILL BARRETT CORPORATION

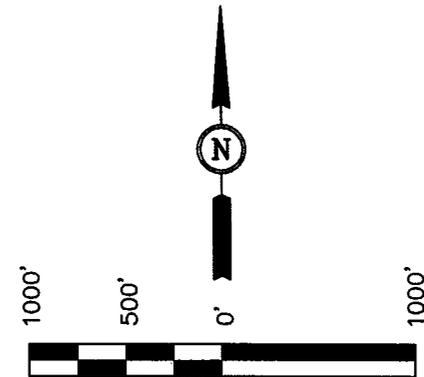
Well location, #15-18-45 BTR, located as shown in the SW 1/4 SE 1/4 of Section 18, T4S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

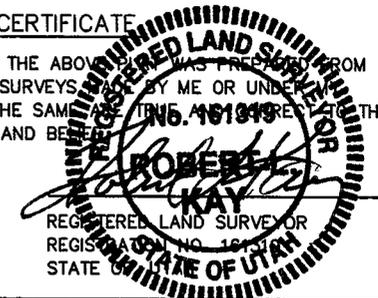
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-25-08	DATE DRAWN: 09-16-08
PARTY D.R. A.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	



October 9, 2008

Ms. Diana Mason – Petroleum Technician
STATE OF UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: **Exception Location - #15-18-45 BTR – Blacktail Ridge Area**
Surface Location: 1788' FEL, 977' FSL, SWSE, Section 18-T4S-R5W
Duchesne County, Utah

Dear Ms. Mason,

Bill Barrett Corporation ("BBC") hereby submits an exception location letter in accordance with Oil & Gas Conservation Rules R649-3-3, requesting an exception well location, supported by the following information:

- The location is within our Blacktail Ridge Area.
- The exception location is due to topography requirements and to minimize surface disturbance.
- BBC certifies that it is the working interest owner along with Ute Energy, LLC (who also consent to this exception location request), and together we own 100% of the working interest within 460 feet of the proposed well location.
- Our rights are owned under an Exploration and Development Agreement with the Ute Indian Tribe and Ute Distribution Corporation which provides for the drilling of exploratory wells. This agreement provides that we consult with these owners regarding the drilling of this well.

Based on the information provided, BBC requests the Division grant this exception to the locating and siting requirements of R649-3-2. Should you have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

A handwritten signature in black ink, appearing to read 'Doug Gundry-White'.

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Bill Barrett Corporation
Drilling Program
15-18-45 BTR
Duchesne County, Utah

HAZARDOUS MATERIAL DECLARATION

WELL NO. # 15-18-45 BTR - LEASE NO. BIA-EDA-2OG0005608

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

Bill Barrett Corporation
 Drilling Program
 # 15-18-45 BTR
 Duchesne County, Utah

DRILLING PLAN

BILL BARRETT CORPORATION
 # 15-18-45 BTR
 SHL: SW/4 SE/4, 977' FSL & 1788' FEL, Section 18-T4S-R5W
 BHL: SW/4 SE/4, 977' FSL & 1788' FEL, Section 18-T4S-R5W
 Surface Owner: Tribal
 Duchesne County, Utah

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>
Green River	2,219'
Douglas Creek	4,919'
Black Shale	5,776'
Castle Peak	5,995'
Wasatch	6,532' *
TD	8,302'

*PROSPECTIVE PAY

The Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

A) Planned Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 ½"	surface	2,000'	9 5/8"	36#	J or K 55	ST&C	New
8 ¾"	surface	TD	5 ½"	17#	P-110	LT&C	New

For any liner run BBC intends to have a minimum of 200' of liner overlap.

5. Cementing Program

A) Planned Program

9 5/8" Surface Casing	Approximately 470 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.82 ft ³ /sx) circulated to surface with 75% excess. Approximately 230 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.20 ft ³ /sx).
5 ½" Production Casing	Approximately 320 sx Halliburton Hi-Fill Modified cement with additives mixed at 10.7 ppg (yield = 2.92 ft ³ /sx). Approximately 270 sx Halliburton Tuned Light RS-1 cement with additives mixed at 11.5 ppg (yield = 3.21 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2,000'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
40' – 2,000'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,000' – TD	8.6 – 9.2	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 2,000'	No pressure control required
2,000' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 5000 psi;	
- Ancillary equipment and choke manifold rated at 7,500 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3972 psi* and maximum anticipated surface pressure equals approximately 2146 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

Bill Barrett Corporation
Drilling Program
15-18-45 BTR
Duchesne County, Utah

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction:	Approximately December 1, 2008
Spud:	Approximately February 1, 2009
Duration:	30 days drilling time
	45 days completion time

15-18-45 BTR Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (1500' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
1.0% Calcium Chloride	Slurry Yield: 1.82 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.72 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 1,500'
	Volume: 146.41 bbl
	Proposed Sacks: 470 sks
Tail Cement - (TD - 1500')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.20 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 5.238 Gal/sk
	Top of Fluid: 1,500'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 230 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (5276' - 2000')	
Halliburton Hi-Fill Modified	Fluid Weight: 10.7 lbm/gal
0.2% HR-5	Slurry Yield: 2.92 ft ³ /sk
0.25 lbm/sk Poly-E-Flake	Total Mixing Fluid: 17.26 Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid: 2,000'
	Calculated Fill: 3,276'
	Volume: 162.11 bbl
	Proposed Sacks: 320 sks
Tail Cement - (8302' - 5276')	
Halliburton Tuned Light RS-1	Fluid Weight: 11.5 lbm/gal
0.2% Super CBL	Slurry Yield: 3.21 ft ³ /sk
0.2% HR-5	Total Mixing Fluid: 18.56 Gal/sk
	Top of Fluid: 5,276'
	Calculated Fill: 3,026'
	Volume: 149.75 bbl
	Proposed Sacks: 270 sks

Well name:	BTR General
Operator:	Bill Barrett Corporation
String type:	Surface
Location:	Duchesne County, UT

Design parameters:

Collapse
Mud weight: 8.90 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 911 psi
Internal gradient: 0.22 psi/ft
Calculated BHP: 1,351 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 1,737 ft

Environment:

H2S considered? No
Surface temperature: 70.00 °F

Bottom hole temperature: 94 °F
Temperature gradient: 1.22 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 9,500 ft
Next mud weight: 10.600 ppg
Next setting BHP: 5,231 psi
Fracture mud wt: 13.000 ppg
Fracture depth: 2,000 ft
Injection pressure: 1,351 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	9.625	36.00	J-55	ST&C	2000	2000	8.796	142.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	925	2020	2.185	1351	3520	2.61	63	394	6.30 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 291-0420

Date: September 2,2008
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	BTR General
Operator:	Bill Barrett Corporation
String type:	Production
Location:	Duchesne County, UT

Design parameters:

Collapse
Mud weight: 10.60 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 70.00 °F
Bottom hole temperature: 186 °F
Temperature gradient: 1.22 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,000 ft

Burst

Max anticipated surface pressure: 3,141 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 5,231 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,973 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9500	5.5	17.00	P-110	LT&C	9500	9500	4.767	327.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5231	7480	1.430	5231	10640	2.03	136	445	3.28 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 291-0420

Date: September 2,2008
Denver, Colorado

Remarks:

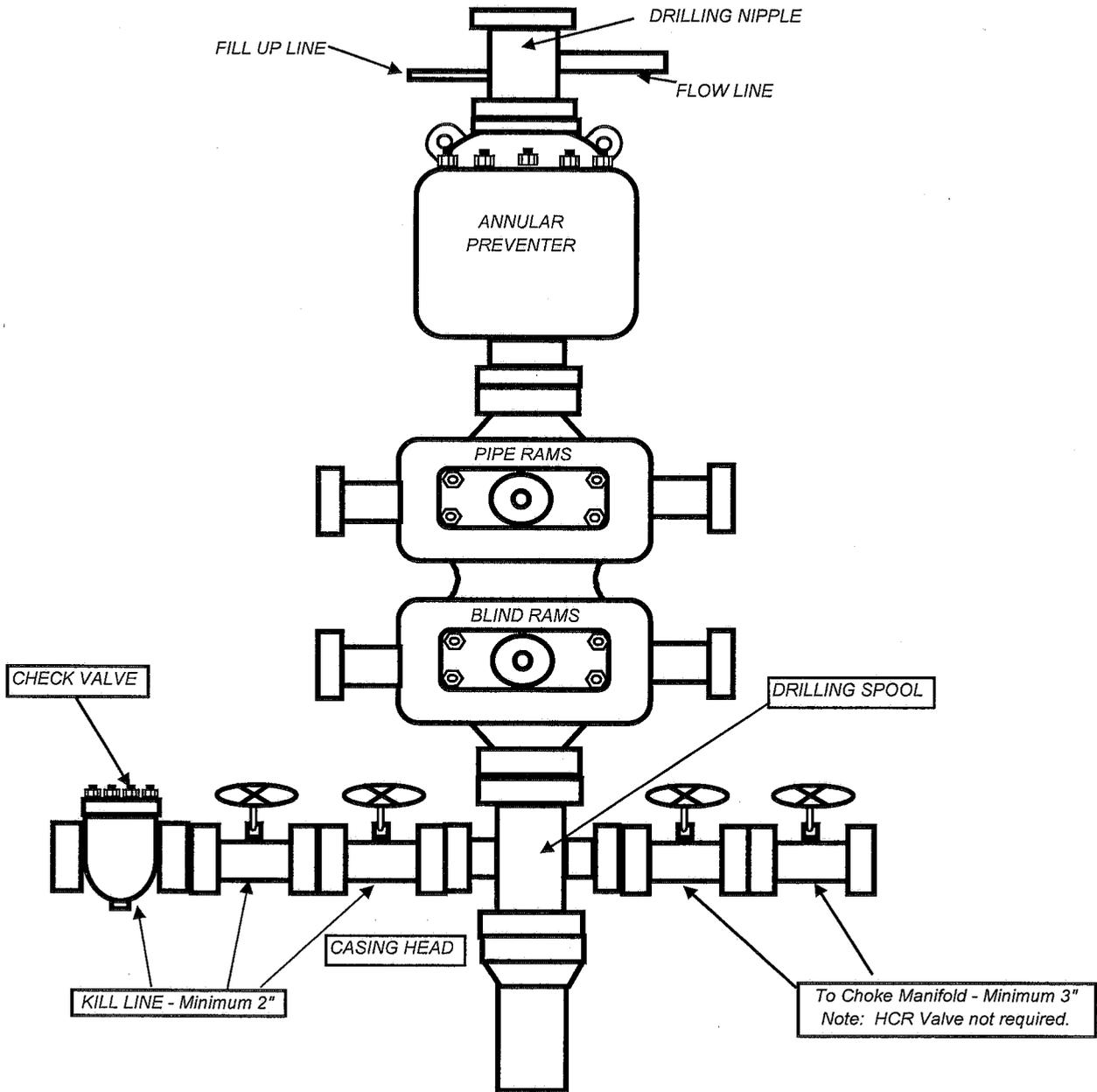
Collapse is based on a vertical depth of 9500 ft, a mud weight of 10.6 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



**Surface Use Plan for
Bill Barrett Corporation's
Development Program
Black Tail Ridge Area
Duchesne County, Utah**

1. Existing Roads:

The Black Tail Ridge Areas are located approximately 12 miles Southwest of Duchesne, Utah and extend from Township 3 South, Range 5 West, Range 6 West, and Range 7 West and the North ½ of Township 4 South, Range 5 West, Range 6 West, and Range 7 West. The specific location of a particular well pad will be shown on maps and described in the site specific APD.

The use of state and county roads under UDOT and Duchesne County Road Department maintenance is necessary to access the Project Area. Improvements to existing access roads will be noted in the site specific APD's.

2. Planned Access Roads:

Descriptions of the individual access road(s) will be included in the site specific APD and ROW application.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance with the UDWR.

3. Location of Existing Wells With-In A One-Mile Radius

Water wells – None.
Abandoned wells – None.
Temporarily abandoned wells – None.
Disposal wells – None.
Drilling wells – None.
Producing wells – None.

4. Location of Tank Batteries, Production Facilities, and Production Gathering And Service Lines:

The following guidelines will apply if the well is productive:

All permanent (on site for six months or longer) structures constructed or installed will conform to DOGM standards. All facilities will be painted within six months of installation.

A containment dike will be constructed completely around production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold a minimum of 110% of the capacity of the largest tank. Topsoil will not be used for the construction of dike(s).

A description of the proposed pipeline and a map illustrating the proposed route will be submitted with the well site specific APD.

5. Location and Type of Water Supply

The Duchesne City Culinary Water Dock located in section 1, T4S-R5W will be used for water supply for drilling and completion operations. Additional water supply sources will be addressed in the site specific APD, indicating the location and type of water supply.

6. Source of Construction Materials:

All construction materials for this location site and access road shall be borrowed (local) material accumulated during construction of the location site and access road. No construction materials will be removed from UDWR lands. If any gravel is used, it will be obtained from an approved gravel pit.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including any salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed.

Unless otherwise specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not allow discharge of liquids.

If it is determined, at the onsite, that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12-millimeters thick. The liner will overlay a felt-liner pad if rock that might tear or puncture the liner is encountered during excavation. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash, scrap pipe, etc. that could puncture the liner will not be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at

all times during the drilling and completion operations. The pit liner will be protected during drilling and completion operations.

No water well will be drill on this lease. Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W. The trucked water will follow the access route described in the plat package of each APD. Production fluids will be contained in leak-proof tanks. All production fluids will be sold, recycled, or disposed of at approved disposal sites.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical self-contained sanitary-toilet will be onsite during drilling and completions.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The reserve pit fencing will be on three sides before drilling operations start. The fourth side will be fenced as soon as drilling is completed and the rig is removed. The fencing will be maintained until such time as the pits are backfilled.

8. **Ancillary Facilities:**

Garbage containers and portable toilets are the only ancillary facilities proposed. No additional ancillary facilities are foreseen in the future.

9. **Wellsite Layout:**

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the surface materials stockpile(s) will be included with the site specific APD and developed through a consultant.

10. **Plans for Restoration of the Surface:**

The dirt contractor will be provided with an approved copy of the surface use plan and these Standard Operating Procedures prior to commencing construction activities.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. All reclamation standards will be developed between Bill Barrett Corporation (BBC) and UDWR. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be recontoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored as near as possible to its original line of flow.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The remaining liner will be torn and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting, unless it is determined that this location will be utilized to drill additional wells within 1 year of completing operations.

After the reserve pit has been reclaimed, diversion ditches and water bars will be used to divert precipitation runoff/runoff as appropriate.

Prior to the construction of the location, the top 6 inches or maximum available topsoil material will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location (area outside the deadmen) will be recontoured and the stockpiled topsoil spread over the area.

If topsoil must be stored for more than one year:

It shall be windrowed on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

It shall be broadcast seeded with the prescribed seed mixture immediately after windrowing. Seed will be drilled on the contour to an appropriate depth and the

stockpile then "walked" with a dozer to cover the seed and roughen the soil to prevent erosion.

Mulching may be considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay must be certified to be weed-free and the documentation submitted prior to usage.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

UDWR shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure coverage of the seeds.

At final abandonment, BBC will follow UT-DOGM standards for final well abandonment.

11. Surface Ownership

The well location and proposed access road route is located on The Ute Indian Tribe surface estate.

I hereby certify that Bill Barrett Corporation has reached an agreement with The Ute Indian Tribe for the protection of surface resources and reclamation of disturbed areas and/or damages in lieu thereof.

10/7/2008
Date

Reed Haddock
Reed Haddock – Permit Analyst
Bill Barrett Corporation

12. **Other Information:**

The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the BBC field representative to ensure compliance.

The operator will control noxious weeds along applied access road authorizations, pipeline route authorizations, well sites or other applicable facilities

Wells drilled during the fire season (June – October) all appropriate precautions shall be instituted to ensure that fire hazard is minimized, including, but not limited to, controlling vegetation and keeping fire fighting equipment readily available during all drilling and completion operations.

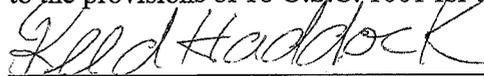
Drilling rigs and/or equipment used during drilling operations on locations will not be stacked or stored on UDWR administered lands after the conclusion of drilling operations or at any other time without permission by the UDWR. If UDWR permission is obtained, such storage will only be temporary measure.

Travel will be restricted to approved travel routes.

OPERATOR CERTIFICATION

This drilling permit will be valid for a period of two (2) years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



DATE: September 1, 2008

Reed Haddock
Permit Analyst

BBC Representatives:

Reed Haddock
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202
Phone: 303-312-8546
Fax: 303-291-0420

Scot Donato, Environmental Health and Safety; phone: (303) 312-8191
Mike Angus, Area Superintendent; phone: (435) 724-8016

UDWR Representatives:

Ben Williams, UDWR, Wildlife Resources; phone: (435) 781-5357
Bill James, UDWR, Wildlife Resources, Manager; phone: (801) 538-4745

BILL BARRETT CORPORATION

#15-18-45 BTR

SECTION 18, T4S, R5W, U.S.B.&M.

PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION FROM DUCHESNE, APPROXIMATELY 3.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 6.6 MILES.

BILL BARRETT CORPORATION

#15-18-45 BTR

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 18, T4S, R5W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

U Uintah Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
S (435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

09 22 08
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: S.L.

REVISED: 00-00-00

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

#15-18-45 BTR

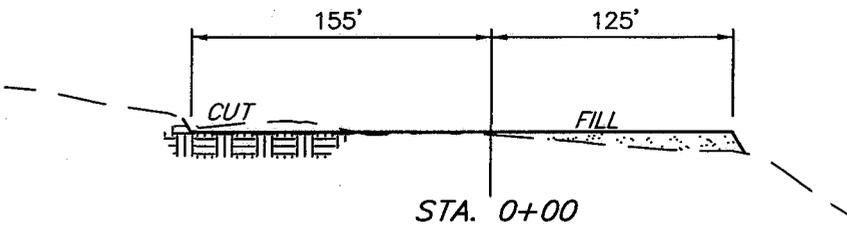
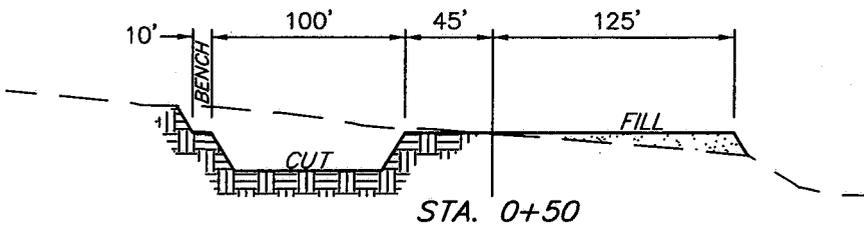
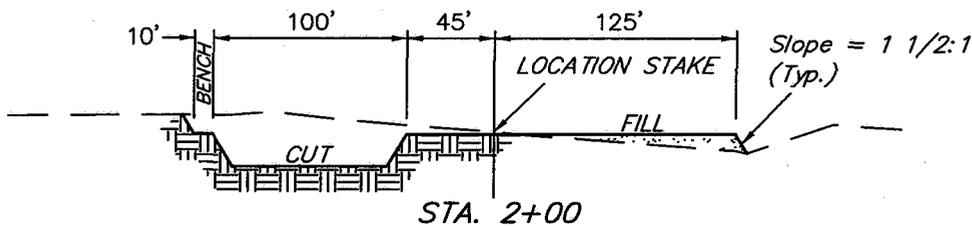
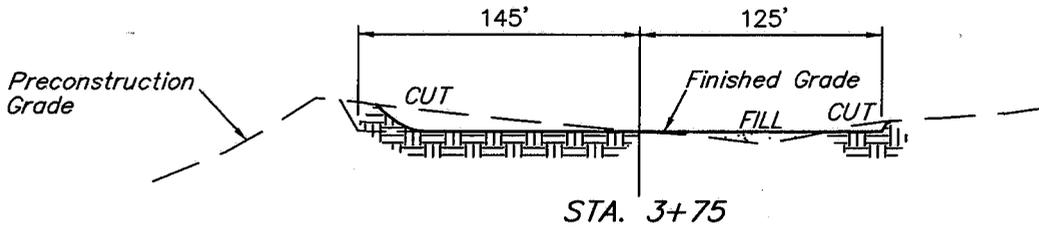
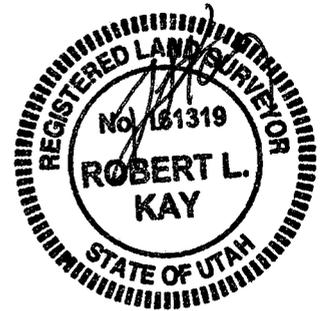
SECTION 18, T4S, R5W, U.S.B.&M.

977' FSL 1788' FEL

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

DATE: 09-16-08
DRAWN BY: S.L.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.122 ACRES

ACCESS ROAD DISTURBANCE = ±0.762 ACRES

PIPELINE DISTURBANCE = ±0.756 ACRES

TOTAL = ±4.640 ACRES

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

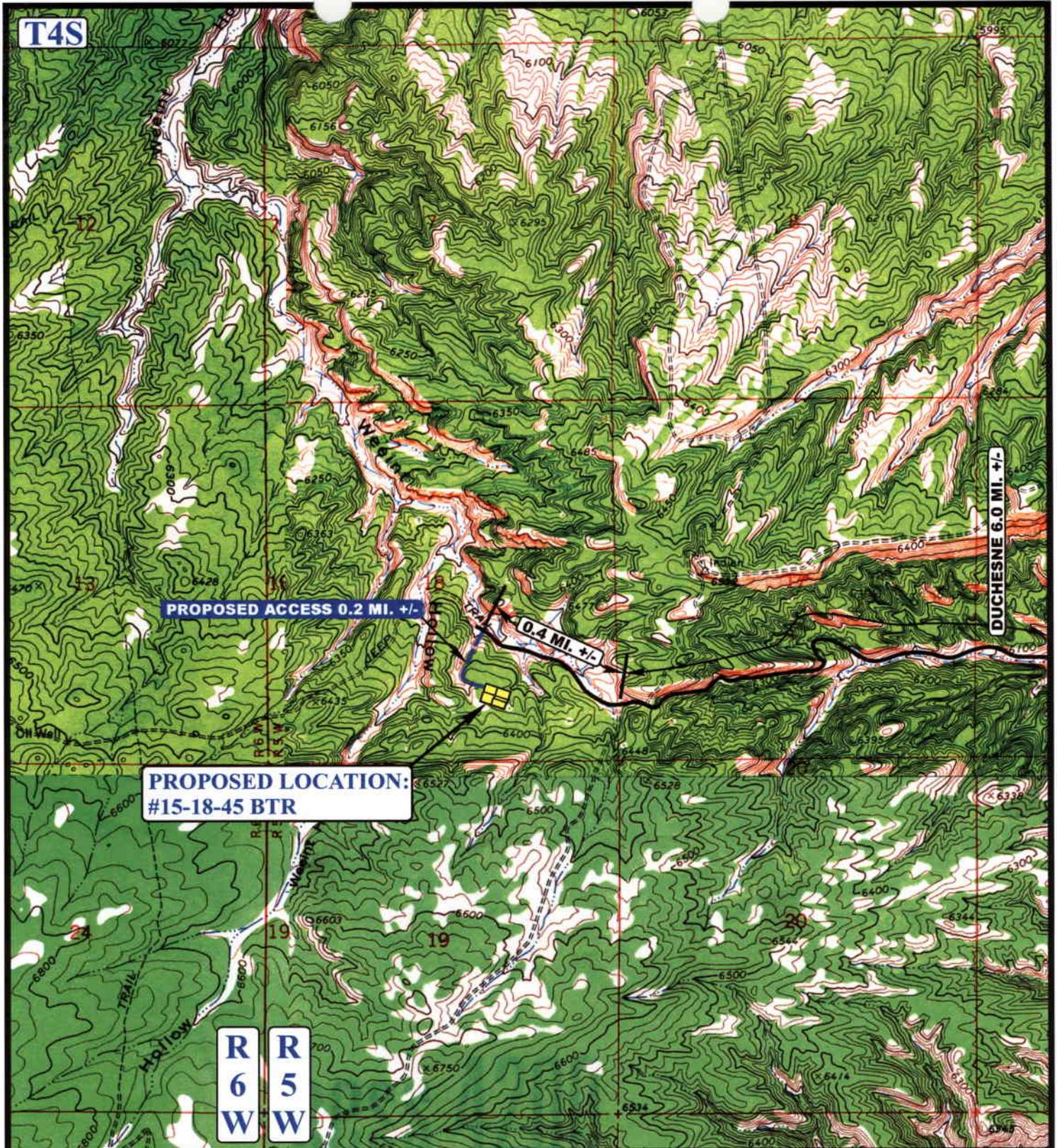
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,140 Cu. Yds.
Remaining Location	= 9,960 Cu. Yds.
TOTAL CUT	= 14,100 CU. YDS.
FILL	= 3,700 CU. YDS.

EXCESS MATERIAL	= 10,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 6,600 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 3,800 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

#15-18-45 BTR
 SECTION 18, T4S, R5W, U.S.B.&M.
 977' FSL 1788' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 22 08
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



T4S

PROPOSED LOCATION:
#15-18-45 BTR

R
6
W

R
5
W

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

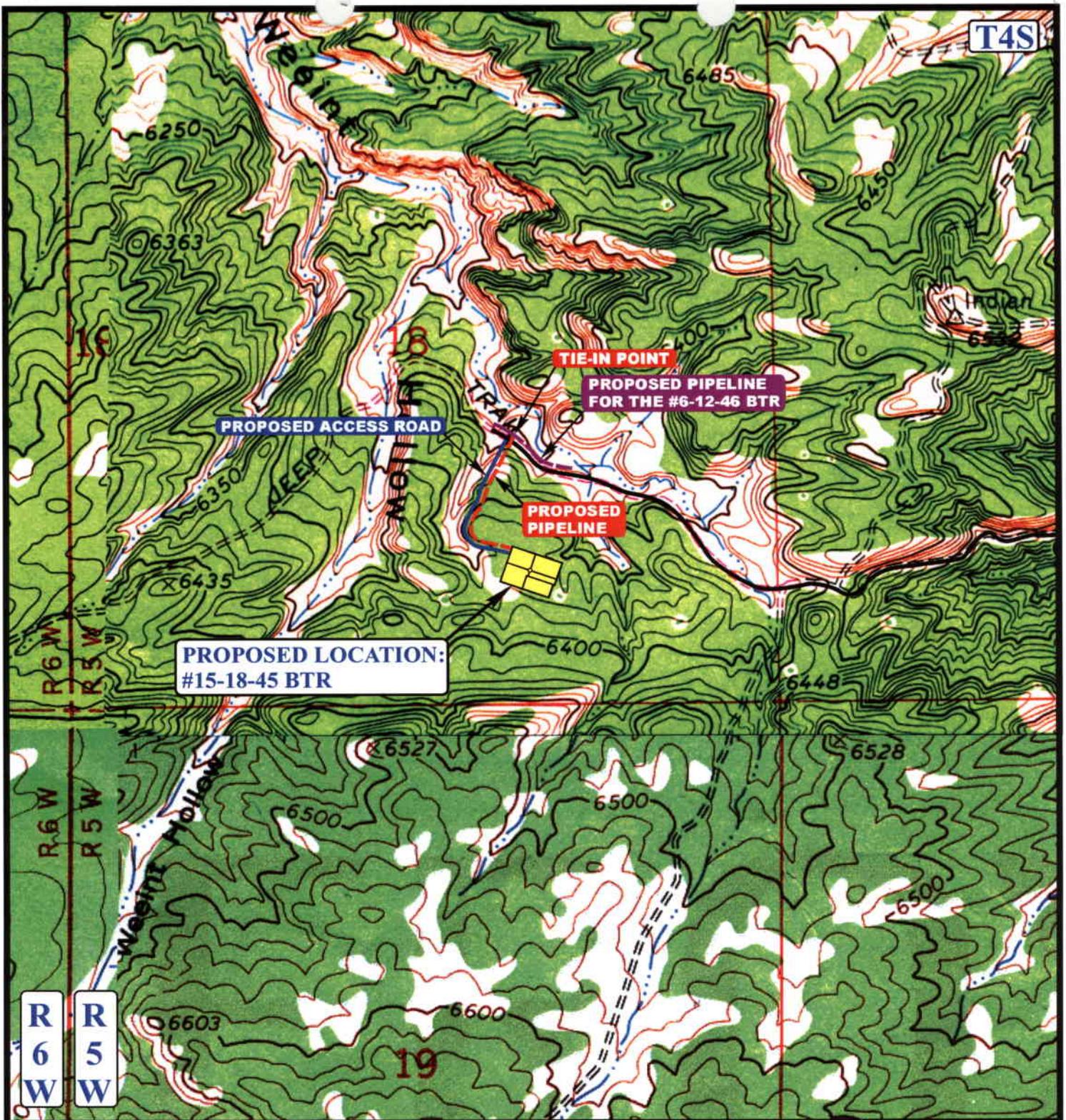
#15-18-45 BTR
SECTION 18, T4S, R5W, U.S.B.&M.
977' FSL 1788' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 09 22 08
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,097' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

BILL BARRETT CORPORATION

#15-18-45 BTR
 SECTION 18, T4S, R5W, U.S.B.&M.
 977' FSL 1788' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 22 08
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/14/2008

API NO. ASSIGNED: 43-013-34112

WELL NAME: 15-18-45 BTR
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: REED HADDOCK

PHONE NUMBER: 303-312-8546

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SWSE 18 040S 050W
 SURFACE: 0977 FSL 1788 FEL
 BOTTOM: 0977 FSL 1788 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.12836 LONGITUDE: -110.4889
 UTM SURF EASTINGS: 543544 NORTHINGS: 4441919
 FIELD NAME: UNDESIGNATED (2)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005608
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
 (No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
 (No. MUNICIPAL)
- RDCC Review (Y/N)
 (Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

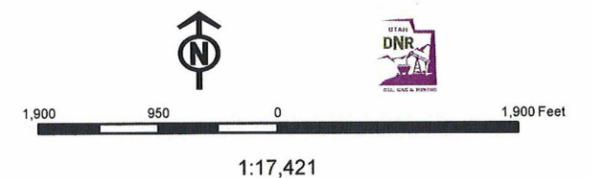
1- Spacing Approval

2- Spacing Slip

API Number: 4301334112
Well Name: 15-18-45 BTR
Township 04.0 S Range 05.0 W Section 18
Meridian: UBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | Units | Wells Query Events |
|---------------|------------------------|
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ⊙ DRL |
| NF SECONDARY | ⊙ GI |
| PI OIL | ⊙ GS |
| PP GAS | ⊙ LA |
| PP GEOTHERML | ⊕ NEW |
| PP OIL | ⊕ OPS |
| SECONDARY | ⊕ PA |
| TERMINATED | ⊕ PGW |
| Fields | ● POW |
| STATUS | ⊙ RET |
| ACTIVE | ⊕ SGW |
| COMBINED | ● SOW |
| Sections | ⊙ TA |
| Township | ⊙ TW |
| | ⊙ WD |
| | ⊙ WI |
| | ● WS |
| | ⊕ Bottom Hole Location |





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 15, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: 15-18-45 BTR Well, 977' FSL, 1788' FEL, SW SE, Sec. 18, T. 4 South, R. 5 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34112.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Bill Barrett Corporation

Well Name & Number 15-18-45 BTR

API Number: 43-013-34112

Lease: 2OG0005608

Location: SW SE Sec. 18 T. 4 South R. 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
VERNAL FIELD OFFICE

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
BIA-EDA-20G0005608
6. Indian, Allottee or Tribe Name
ute Indian Tribe

1a. Type of work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

7. Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
15-18-45 BTR

2. Name of Operator Bill Barrett Corporation

9. API Well No.
Pending 43-013-3412

3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
(303) 312-8546

10. Field and Pool, or Exploratory
Altamont

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 977' FSL x 1788' FEL, Sec. 18, T4S, R5W SWSE
At proposed prod. zone 977' FSL x 1788' FEL, Sec. 18, T4S, R5W

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 18, T4S, R5W U.S.B.&M.

14. Distance in miles and direction from nearest town or post office*
Approximately 6.6 miles southwest of Duchesne, UT

12. County or Parish
Duchesne
13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
977' FSL

16. No. of acres in lease
N/A

17. Spacing Unit dedicated to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
N/A

19. Proposed Depth
8,302'

20. BLM/BIA Bond No. on file
Nationwide Bond # WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6370' Ungraded Ground

22. Approximate date work will start*
02/01/2009

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Reed Haddock*
Title
Permit Analyst

Name (Printed/Typed)
Reed Haddock

Date
10/09/2008

Approved by (Signature) *Tom Kevels*
Title
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Tom Kevels
Office
VERNAL FIELD OFFICE

Date
APR 27 2009

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOS n/a
AFMSS# 09JMD565A
MDGM

RECEIVED
MAY 13 2009
DIR. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: 15-18-45 BTR
API No: 43-013-34112

Location: SWSE, Sec.18, T4S,R5W
Lease No: BIA EDA 20G0005608
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- A 1,097' by 30' corridor access road right-of-way shall be approved.
- A 1,097' by 30' corridor pipeline right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

Additional Conditions of Approval

- Stockpile trees along access road.
- Paint equipment Olive Black.
- Use low water crossings on drainages on access road and upgrade to culverts as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- All casing strings below the conductor shall be pressure tested to 0.22 psi/foot or 1500 psi, whichever is greater but not to exceed 70% of the internal yield.
- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
BIA-EDA-2OG0005608

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
#15-18-45 BTR

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4301334112

3. ADDRESS OF OPERATOR:
1099 18TH Street, Ste 2300 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **977' FSL, 1788' FEL** COUNTY: **DUCHESNE**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 18 T4S R5W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) REQUESTS A ONE-YEAR EXTENSION ON THE APD FOR THIS LOCATION. THE ORIGINAL APD WAS APPROVED ON 10/15/2008 AND EXPIRES ON 10/15/2009

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-12-09
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-13-2009
Initials: KS

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst
SIGNATURE [Signature] DATE 10/6/2009

(This space for State use only)

RECEIVED
OCT 12 2009

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301334112
Well Name: #15-18-45 BTR
Location: 977' FSL, 1788' FEL, SWSE, Sec. 18, T4S-R5W
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 10/15/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/6/2009
Date

Title: Permit Analyst

Representing: Bill Barrett Corporation

RECEIVED
OCT 12 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
------------------------------------	---

2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request an extension to this APD which expires on 10/15/10. BBC will be setting conductor pipe and drilling this well in October 2010.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 11, 2010

By:

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 10/8/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013341120000

API: 43013341120000

Well Name: 15-18-45 BTR

Location: 0977 FSL 1788 FEL QTR SWSE SEC 18 TWP 040S RNG 050W MER U

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 10/15/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Tracey Fallang

Date: 10/8/2010

Title: Regulatory Analyst **Representing:** BILL BARRETT CORP

Date: October 11, 2010

By:

Carol Daniels - Spud Notification - 15-18-45 BTR (API: 43-013-34112)

4S 5W 18

From: Tracey Fallang
To: "Carol Daniels" , "bpargeets@utetribe.com" , "Secakuku, Bucky" ,
"leallenb@utetribe.com" , "UT_VN_OpReport@blm.gov"
Date: 10/8/2010 1:33 PM
Subject: Spud Notification - 15-18-45 BTR (API: 43-013-34112)
CC: "James_Hereford@blm.gov" , Kary Eldredge , Brent Murphy , Troy Schindler
Attachments: "James_Hereford@blm.gov" , Kary Eldredge , Brent Murphy , Troy Schindler

BBC intends to spud this well by setting conductor with Triple AAA Drilling on Tuesday, October, 12, 2010.

If you have any questions, please contact me at 303-312-8134.

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OCT 11 2010

DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# Triple AAA
Submitted By Tracey Fallang Phone Number 303-312-8134
Well Name/Number 15-18-45 BTR
Qtr/Qtr SWSE Section 18 Township 4S Range 5W
Lease Serial Number 2OG0005608
API Number 43-013-34112

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/12/2010 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

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OCT 11 2010
DIV. OF OIL, GAS & MINING

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/17/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request changes to the original APD. Changes include revised TD and casing and cementing program. A revised drilling plan with details of the new cementing and casing design are attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 19, 2010

By: 

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 10/15/2010	

DRILLING PLAN

BILL BARRETT CORPORATION

15-18-45 BTR

SHL/BHL: SW/4 SE/4, 977' FSL & 1788' FEL, Section 18-T4S-R5W

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>
Green River	2140'
Douglas Creek	4910'
Black Shale	5775'
Castle Peak	5985'
Wasatch	6505'
TD	7900'

***PROSPECTIVE PAY**

The Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
14 3/4"	Surface	2300'	10 3/4"	45.5#	J or K 55	BT&C	New
9 7/8" & 7 7/8"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Note: If necessary due to severe lost circulation, BBC would like to request the option to set 7 5/8", 33.70#, P110 LTC to a depth of 6000', then drill a 6-1/2" hole to TD and run same 5 1/2" csg as a 2000' liner or as a full string.

5. Cementing Program

<u>16" Conductor Casing</u>	<u>Grout</u>
14 3/4" hole for 10-3/4" Surface Casing	<p><i>Lead</i> with approximately 570 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess.</p> <p><i>Tail</i> with approximately 360 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx), calculated hole volume with 75% excess.</p>
9 7/8" hole for 5-1/2" Production Casing (may reduce hole size to 7-7/8" at 6000' if minimal hole problems)	<p><i>Lead</i> with approximately 1410 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft³/sx.)</p> <p><i>Tail</i> with approximately 790 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Planned TOC = surface.</p>

Note: If 7-5/8" casing is necessary at 6000', we would cement with 250 sx of 12.7 PPG lead 50/50 poz with 8% gel (1000' of fill with 100% excess, yield 1.80 cuft/sx) and 200 sx of 15.8 ppg tail Class G or H (500' of fill with 100% excess, yield 1.18 cuft/sx). We will perform a FIT to 10.2 ppg after drilling 20' new hole.

RECEIVED October 15, 2010

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 2,300'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
2,300' – TD	8.6 – 9.7	42 – 52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 2,300'	No pressure control required
2,300' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 5000 psi;	
- Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

8. **Auxiliary Equipment**

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

<u>Cores</u>	SWC 2500' to 3000'
<u>Testing</u>	None anticipated; drill stem tests may be run on shows of interest;
<u>Sampling</u>	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
<u>Surveys</u>	MWD as needed to land wellbore;
<u>Logging</u>	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.
Note: If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.	

Bill Barrett Corporation
Drilling Program
15-18-45 BTR
Duchesne County, Utah

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4355 psi* and maximum anticipated surface pressure equals approximately 2617 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction:	Complete
Spud:	October 17, 2010
Duration:	15 days drilling time 45 days completion time

Well name	15-18-45 BTR
Operator	Bill Barrett Corporation
String type	Surface
Location	SWSE Section 18, T4S-R5W

Design parameters:

Collapse

Mud weight: 8.90 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 70.00 °F
 Bottom hole temperature: 98 °F
 Temperature gradient: 1.22 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 1,047 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 1,553 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 1,996 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,895 ft
 Next mud weight: 10.600 ppg
 Next setting BHP: 4,237 psi
 Fracture mud wt: 13.000 ppg
 Fracture depth: 2,300 ft
 Injection pressure 1,553 psi

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (In)	Internal Capacity (ft³)
1	2300	10.75	45.50	J-55	Buttress	2300	2300	9.825	207.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1063	2090	1.965	1553	3580	2.30	91	715	7.88 B

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 291-0420

Date October 15, 2010
 Denver, Colorado

Remarks

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED October 15, 2010

Well name	15-18-45 BTR
Operator:	Bill Barrett Corporation
String type	Intermediate - Contingency
Location:	SWSE Section 18, T4S-R5W

Design parameters:

Collapse

Mud weight: 9.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,544 psi

Internal gradient: 0.22 psi/ft

Calculated BHP: 3,864 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 5,155 ft

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 143 °F

Temperature gradient: 1.22 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,100 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,695 ft

Next mud weight: 10.600 ppg

Next setting BHP: 4,237 psi

Fracture mud wt: 15.000 ppg

Fracture depth: 6,000 ft

Injection pressure: 4,675 psi

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (In)	Internal Capacity (ft³)
1	6000	7.625	33.70	HCP-110	LT&C	6000	6000	6.64	405
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Klps)	Tension Strength (Klps)	Tension Design Factor
1	2930	6800	3.004	3864	10860	2.81	174	901	5.19 J

Prepared Dominic Spencer
by Bill Barrett

Phone: (303) 312-8164
FAX: (303) 291-0420

Date: October 15, 2010
Denver, Colorado

Remarks

Collapse is based on a vertical depth of 6000 ft, a mud weight of 9.4 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

RECEIVED October 15, 2010

Well name	15-18-45 BTR
Operator	Bill Barrett Corporation
String type	Production: Frac
Location	SWSE Section 18, T4S-R5W

Design parameters:

Collapse

Mud weight: 10.60 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 70.00 °F
 Bottom hole temperature: 164 °F
 Temperature gradient: 1.22 °F/100ft
 Minimum section length: 1,500 ft

Cement top 2,100 ft

Burst

Max anticipated surface

pressure: 5,808 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 7,501 psi

No backup mud specified

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,458 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7695	5.5	17.00	P-110	LT&C	7695	7695	4.767	265.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Klps)	Tension Strength (Klps)	Tension Design Factor
1	4237	7480	1.765	7501	10640	1.42	110	445	4.05 J

Prepared Dominic Spencer
by Bill Barrett

Phone: (303) 312-8164
FAX: (303) 291-0420

Date: October 15, 2010
Denver, Colorado

Remarks.

Collapse is based on a vertical depth of 7695 ft, a mud weight of 10.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcot, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

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Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: 15-18-45 BTR

Surface Hole Data:

Total Depth:	2,300'
Top of Cement:	0'
OD of Hole:	14.750"
OD of Casing:	10.750"

Calculated Data:

Lead Volume:	1752.4	ft ³
Lead Fill:	1,800'	
Tail Volume:	486.8	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	570
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	1,800'	

# SK's Tail:	360
--------------	-----

Production Hole Data:

Total Depth:	7,900'
Top of Cement:	0'
Top of Tail:	5,900'
OD of Hole:	9.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	3246.8	ft ³
Lead Fill:	5,900'	
Tail Volume:	1100.7	ft ³
Tail Fill:	2,000'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	1410
# SK's Tail:	790

15-18-45 BTR Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (1800' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 1,800'
	Volume: 312.09 bbl
	Proposed Sacks: 570 sks
Tail Cement - (TD - 1800')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 1,800'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 360 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (5900' - 0')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 5,900'
	Volume: 578.24 bbl
	Proposed Sacks: 1410 sks
Tail Cement - (7900' - 5900')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 5,900'
	Calculated Fill: 2,000'
	Volume: 196.03 bbl
	Proposed Sacks: 790 sks

Carol Daniels - RE: Spud Notification - 15-18-45 BTR (API: 43-013-34112) 5-18 TO49 ROSW

From: Tracey Fallang
To: "Carol Daniels" , "bpargeets@utetribe.com" , "Secakuku, Bucky" ,
"leallenb@utetribe.com" , "UT_VN_OpReport@blm.gov"
Date: 10/18/2010 2:53 PM
Subject: RE: Spud Notification - 15-18-45 BTR (API: 43-013-34112)
CC: "James_Hereford@blm.gov" , Kary Eldredge , Brent Murphy , Troy Schindler

As a follow up here, conductor was actually set on Thursday, October 14, 2010.

From: Tracey Fallang
Sent: Friday, October 08, 2010 1:33 PM
To: 'Carol Daniels'; 'bpargeets@utetribe.com'; 'Secakuku, Bucky'; 'leallenb@utetribe.com';
'UT_VN_OpReport@blm.gov'
Cc: 'James_Hereford@blm.gov'; Kary Eldredge; Brent Murphy; Troy Schindler
Subject: Spud Notification - 15-18-45 BTR (API: 43-013-34112)

BBC intends to spud this well by setting conductor with Triple AAA Drilling on Tuesday, October, 12, 2010.

If you have any questions, please contact me at 303-312-8134.

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OCT 20 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334112	15-18-45 BTR		SWSE	18	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17832	10/14/2010			10/28/10	
Comments: Spudding Operation was conducted by Triple AAA Drilling @ 5:00 pm. <i>WSTC</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334115	5-13-46 BTR		SWNW	13	4S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17833	10/18/2010			10/28/10	
Comments: Spudding Operation was conducted by Triple AAA Drilling @ 2:00 pm. <i>WSTC</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Digitally signed by Tracey Fallang
DN: cn=Tracey Fallang, o=Bill Barrett Corporation, ou,
email=fallang@billbarrettcorp.com, c=US
Date: 2010.10.18 15:03:53 -0600

Signature

Regulatory Manager

10/28/2010

Title

Date

RECEIVED

OCT 28 2010

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
------------------------------------	---

2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
--	---

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OCTOBER 2010 MONTHLY ACTIVITY REPORT

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 08, 2010

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/4/2010	

#15-18-45 BTR 10/22/2010 06:00 - 10/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Safety mg. Lay plastic, set mats, put sub together and set. Put drawworks on and set pumps and pits. Put derrick together and set on floor. - 24

#15-18-45 BTR 10/23/2010 06:00 - 10/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Rigging up. - 18.5, Pickup 14 3/4" Smith insert bit, mud motor etc - 1.5, Drill to 99' - 0.5, Pickup MWD - 1, Drlg 99'-165'. - 2.5

#15-18-45 BTR 10/24/2010 06:00 - 10/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Rig service - 0.5, Drlg 165-203' - 2.5, Work tite hole and begin mud up - 1, Drlg 203-901' Rotated 806' in 19.5 hrs (41.3 FPH), slid 16' in 1 hr 16 (FPH) - 20

#15-18-45 BTR 10/25/2010 06:00 - 10/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Drlg 901-1034, torquing and low p-rate. - 6, Rig service - 0.5, Circulate, mix and pump dry job. - 0.5, TOH for bit, bit out of guage. Laydown 14.625" 3 point reamer. Pickup new Smith G25 insert bit and TIH - 4.5, Wash & ream to bottom. - 0.5, Drlg 1034-1210'. Lost p-rate again. No torquing, lost differential pressure - 5.5, Mix and pump dry job - 0.5, TOH, bit, bit box and mandrell left in hole. - 2, Wait on fishing tools. - 4

#15-18-45 BTR 10/26/2010 06:00 - 10/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Wait on fishing tools - 3, Makeup 11 3/4" x 9 3/4" overshot with 9' extensions Jars and bumper sub. TIH, Engage fish. Mix and pump dry job. TOH. Lay down tools and send in to shop. - 9, Wait on bit and motor - 7, Pick up new motor and rerun bit #2. TIH - 2.5

#15-18-45 BTR 10/27/2010 06:00 - 10/28/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Drlg 1239-1462'. - 9, Rig service inspect brakes & lift equip. - 0.5, Drlg 1462-1705, Drilling hard limestone, P-rate avg 19' hr sliding 12-15' per jt. P-rate sliding 9 FPH, Rotating 25 FPH, Last survey 1623' 1.76* inc at 187.14 azi. - 14.5

#15-18-45 BTR 10/28/2010 06:00 - 10/29/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

DRLG F/ 1705' TO 1874' (169' IN 10.5 HR = 16.1 FPH), SLIDE: 84' IN 7.5 HR = 5 FPH, ROTATE: 85' IN 3 HR 28.3 FPH. MM HUNTING 9 5/8" 5/6 LOB 4 STG .11 GPR ADJ 1.15 BEND 8.67 BTB. - 10.5, RIG SERVICE - 0.5, TRIP F/ MM W/ STAB. SLIDING 50%, AND SLIDING 7 FPH. X/O MM & BIT. OREINTATE. TIH. - 5, DRLG F/ 1874' TO 1974' (*100' IN 2.5 HR = 40 FPH) SLIDE: 16' IN 1 HR = 16 FPH, ROTATE: 84' IN 1.5 HR = 56 FPH. MM HUNTING 8" 5/6 LOBE 4.0 STAGE .25 GPR ADJ 1.5 BEND 8.67 BTB. - 2.5, TIGHT CONN. - 0.5, DRLG F/ 1974' TO 2177' (203' IN 5 HR = 40.6 FPH) SLIDE: 32' 1.5 HR = 21.3 FPH, ROTATE: 171' IN 3.5 HR = 48.9 FPH. LAST MUD CHECK 42 VIS 9.0 WT. - 5

#15-18-45 BTR 10/29/2010 06:00 - 10/30/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

DRLG F/ 2177' TO 2305' (128' IN 5 HR 25.6 FPH) SLIDE: 93' IN 3.5 HR = 26.6 FPH, ROTATE: 35' IN 1.5 HR = 23.3 FPH. MM HUNTING 8" 5/6 LOBE 4.0 STAGE .25 GPR ADJ 1.5 BEND 8.67 BTB. - 5, CIRC. - 0.5, SHORT TRIP 10 STDS - 1, CIRC. COND F/ CASING - 0.5, TOO H, L/D 3PT, SHOCK SUB & MM - 2.5, HSM, RIG UP FRANKS CASING. RUN CASING FS 91.85', SHOE JT (43.40'), FC (1.15'), 53 JTS 10 3/4" 45.5# J55 BTC CASING (2252.65'). MADE UP W/ BESTOLIFE DOPE. LANDED @ 2296'. - 4.5, CIRC. W/ RIG PUMP. - 0.5, HSM, RIG UP HES AND CEMENT. 20 BLS H2O, 40BLS SUPERFLUSH, 20 BLS H2O, 635 SKS LIGHT PREIMUIM 11# 3.16 YEILD 19.48 GPS W/ .125LB POLY-E-FLAKE, 5 LB SILICALITE, .25 LB KWIK SEAL, 2% BENTONITE. TAILED W/ 430SKS PREMUIM PLUS 14.8# 1.36 YEILD 6.37 GPS W/ 25 CACL, .125 LB POLY-E-FLAKE. DISPLACED W/ 216 BL H2O. BUMP PLUG. FLOATS HELD. 200 BLS CEMENT TO SURFACE. CEMENT FELL 16' IN 10 MINS. - 2.5, TEST CASING 1500# F/ 30 MINS. - 0.5, WOC. - 2.5, TOP OUT W/ 10 BLS 14.8# NEAT CEMENT. CEMENT DID NOT FALL. - 0.5, WOC - 3.5

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OCTOBER 2010 MONTHLY ACTIVITY REPORT

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 08, 2010

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 11/4/2010

#15-18-45 BTR 10/22/2010 06:00 - 10/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Safety mg. Lay plastic, set mats, put sub together and set. Put drawworks on and set pumps and pits. Put derrick together and set on floor. - 24

#15-18-45 BTR 10/23/2010 06:00 - 10/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Rigging up. - 18.5, Pickup 14 3/4" Smith insert bit, mud motor etc - 1.5, Drill to 99' - 0.5, Pickup MWD - 1, Drlg 99'-165' - 2.5

#15-18-45 BTR 10/24/2010 06:00 - 10/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Rig service - 0.5, Drlg 165-203' - 2.5, Work tite hole and begin mud up - 1, Drlg 203-901' Rotated 806' in 19.5 hrs (41.3 FPH), slid 16' in 1 hr 16 (FPH) - 20

#15-18-45 BTR 10/25/2010 06:00 - 10/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Drlg 901-1034, torquing and low p-rate. - 6, Rig service - 0.5, Circulate, mix and pump dry job. - 0.5, TOH for bit, bit out of guage. Laydown 14.625" 3 point reamer. Pickup new Smith G25 insert bit and TIH - 4.5, Wash & ream to bottom. - 0.5, Drlg 1034-1210'. Lost p-rate again. No torquing, lost differential pressure - 5.5, Mix and pump dry job - 0.5, TOH, bit, bit box and mandrell left in hole. - 2, Wait on fishing tools. - 4

#15-18-45 BTR 10/26/2010 06:00 - 10/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Wait on fishing tools - 3, Makeup 11 3/4" x 9 3/4" overshot with 9' extensions Jars and bumper sub. TIH, Engage fish. Mix and pump dry job. TOH. Lay down tools and send in to shop. - 9, Wait on bit and motor - 7, Pick up new motor and rerun bit #2. TIH - 2.5

#15-18-45 BTR 10/27/2010 06:00 - 10/28/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

Drlg 1239-1462'. - 9, Rig service inspect brakes & lift equip. - 0.5, Drlg 1462-1705, Drilling hard limestone, P-rate avg 19' hr sliding 12-15' per jt. P-rate sliding 9 FPH, Rotating 25 FPH, Last survey 1623' 1.76" inc at 187.14 azi. - 14.5

#15-18-45 BTR 10/28/2010 06:00 - 10/29/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

DRLG F/ 1705' TO 1874' (169' IN 10.5 HR = 16.1 FPH), SLIDE: 84' IN 7.5 HR = 5 FPH, ROTATE: 85' IN 3 HR 28.3 FPH. MM HUNTING 9 5/8" 5/6 LOB 4 STG .11 GPR ADJ 1.15 BEND 8.67 BTB. - 10.5, RIG SERVICE - 0.5, TRIP F/ MM W/ STAB. SLIDING 50%, AND SLIDING 7 FPH. X/O MM & BIT. OREINTATE. TIH. - 5, DRLG F/ 1874' TO 1974' (*100' IN 2.5 HR = 40 FPH) SLIDE: 16' IN 1 HR = 16 FPH, ROTATE: 84' IN 1.5 HR = 56 FPH. MM HUNTING 8" 5/6 LOBE 4.0 STAGE .25 GPR ADJ 1.5 BEND 8.67 BTB. - 2.5, TIGHT CONN. - 0.5, DRLG F/ 1974' TO 2177' (203' IN 5 HR = 40.6 FPH) SLIDE: 32' 1.5 HR = 21.3 FPH, ROTATE: 171' IN 3.5 HR = 48.9 FPH. LAST MUD CHECK 42 VIS 9.0 WT. - 5

#15-18-45 BTR 10/29/2010 06:00 - 10/30/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,084.0	Drilling/Completion

Time Log Summary

DRLG F/ 2177' TO 2305' (128' IN 5 HR 25.6 FPH) SLIDE: 93' IN 3.5 HR = 26.6 FPH, ROTATE: 35' IN 1.5 HR = 23.3 FPH. MM HUNTING 8" 5/6 LOBE 4.0 STAGE .25 GPR ADJ 1.5 BEND 8.67 BTB. - 5, CIRC. - 0.5, SHORT TRIP 10 STDS - 1, CIRC. COND F/ CASING - 0.5, TOO H, L/D 3PT, SHOCK SUB & MM - 2.5, HSM, RIG UP FRANKS CASING. RUN CASING FS 91.85', SHOE JT (43.40'), FC (1.15'), 53 JTS 10 3/4" 45.5# J55 BTC CASING (2252.65'). MADE UP W/ BESTOLIFE DOPE. LANDED @ 2296'. - 4.5, CIRC. W/ RIG PUMP. - 0.5, HSM, RIG UP HES AND CEMENT. 20 BLS H2O, 40BLS SUPERFLUSH, 20 BLS H2O, 635 SKS LIGHT PREMIUM 11# 3.16 YEILD 19.48 GPS W/ .125LB POLY-E-FLAKE, 5 LB SILICALITE, .25 LB KWIK SEAL, 2% BENTONITE. TAILED W/ 430SKS PREMIUM PLUS 14.8# 1.36 YEILD 6.37 GPS W/ 25 CACL, .125 LB POLY-E-FLAKE. DISPLACED W/ 216 BL H2O. BUMP PLUG. FLOATS HELD. 200 BLS CEMENT TO SURFACE. CEMENT FELL 16' IN 10 MINS. - 2.5, TEST CASING 1500# F/ 30 MINS. - 0.5, WOC. - 2.5, TOP OUT W/ 10 BLS 14.8# NEAT CEMENT. CEMENT DID NOT FALL. - 0.5, WOC - 3.5

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Drilling Report for November 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 12/2/2010

#15-18-45 BTR 11/1/2010 06:00 - 11/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary DRLG F/ 4843' TO 5224' (381' IN 7 HR = 54.4 FPH) 18' IN 1 HR = 18 FPH, ROTATE: 363' IN 60.5 FPH. MM HUNTING 8" 6/7 LOBE 4 STAGE .17 GPR FIXED 1.5 BEND 8.30 BTB. - 7, RIG SERVICE - 0.5, DRLG F/ 5224' TO 5922' (698' IN 16.5 HR = 42.3 FPH) SLIDE:107' IN 5 HR = 21.4 FPH, ROTATE: 591' IN 11.5 HR = 51.4 FPH. @ 5600' HOLE STARTED BUILDING ANGLE STATED SLIDING 20 OF EVERY KELLY. LAST SURVEY 5870 1.9 INC 11.02 AZ 54.8' F/ CENTER. LAST MUD CHECK 38 VIS 9.2 WT. - 16.5						

#15-18-45 BTR 11/2/2010 06:00 - 11/3/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary DRLG F/ 5922' TO 6093' (171' IN 7.5 HR = 22.8 FPH) ROTATING. MM HUNTING 8" 6/7 LOBE 4 STAGE .17 GPR FIXED 1.5 BEND 8.30 BTB. MM LOCKING UP. - 7.5, TOO H, L/D 8" TOOLS, P/U 6" TOOLS OREINTATE, TIH. - 7.5, ATTEMPTTO SURVEY - 1, DRLG F/ 6093' 6131' - 0.5, CIRC MIX AND PUMP DRY SLUG - 1, TOO H F/ MWD. X/O MWD AND ANNTENA SUB, TIH. - 6.5						

#15-18-45 BTR 11/3/2010 06:00 - 11/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary LOST RETURN WHILE BREAKING CIRC. AFTER TRIP. MIX LCM AND PUMP @ 50 STKS. LOST 1170 BLS. - 1.5, DRLG F/ 6131' TO 6448' (317' IN 8.5 HR = 37.3 FPH) SLIDE:34' IN 2.5 HR = 13.6 FPH. ROTATE: 283' IN 6 HR = 47.2 FPH. MM HUNTING 6 3/4" 7/8 LOBE 3.5 STAGE .15 GPR 1.5 BEND, 6.25 BTB - 8.5, RIG SERVICE - 0.5, DRLG F/ 6488 TO 7084' (596' IN 13.5 HR = 44.1 FPH) SLIDE: 52' IN 4 HR = 13 FPH. ROTATE: 544' IN 9.5 HR = 57.3 FPH. LAST SURVEY .87 INC. 189.41 AZ. 53.03' F/ CENTER. LAST MUD CHECK 35 VIS 9.7 WT. 11% LCM. - 13.5						

#15-18-45 BTR 11/4/2010 06:00 - 11/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary DRLG F/ 7084' TO 7497' (413' IN 8 HR = 51.6 FPH) SLIDE:43' IN 1.5 HR = 28.7 FPH, ROTATE: 370' IN 6.5 HR = 56.9 FPH. MM HUNTING 6 3/4" 7/8 LOBE 3.5 STAGE .15 GPR 1.5 BEND, 6.25 BTB - 8, RIG SERVICE - 0.5, DRLG F/7497' TO7725' (228' IN 4.5 HR =50.7 FPH) SLIDE 8' IN .5 HR 16 FPH, ROTATE: 220' IN 4 HR = 55 FPH. - 4.5, CIRC. COND F/ LOGS - 1, SHORT TRIP 20 STDS. - 1, CIRC. - 1, TOO H SLM 7724.24' BOARD 7725' - 3, WO LOGGERS. TO BE ON LOC 12:00, ON LOC 3:30, RIGGING UP @ REPORT TIME - 5						

#15-18-45 BTR 11/5/2010 06:00 - 11/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary SCHLUMBURGER RIGGING UP - 1.5, RUNN TRIPLE COMBO F/ 7726' TO SUFACE CASING - 5, TRY TO RIG UP ECS TOOLS, WOULD NOT WORK. REWIRE HEAD SO SIDE WALLS WOULD WORK. - 5.5, RUN SIDE WALL CORES. - 5, RIG UP ECS TOOL. WRONG SOFT WARE ON TRUCK - 5.5, LOG WITYH ECS. - 1.5						

#15-18-45 BTR 11/6/2010 06:00 - 11/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary FMI LOG F/ 7726' TO SURFACE CASING - 11, TIH, FILL PIPE @ 900' AND 3700'. HIT BRIDGE @ 7420' WASH DN W/ KELLY. - 4.5, CIRC. F/ CASING - 1, - 5.5, HSM, RIG UP WEATHERFORD. RUN CASING FS (1.00'), SHOE JT (44.15), FC (1.00'), 18 JTS 5 1/2" 17# P110 LT&C CASING (775.05), MARKER JT(21.71'), 19 JTS CASING (797.65'), MARKER JT (23.20), 19 JTS CASING (818.47), MARKER JT (24.02') 121 JTS CASING (5212.16'). LANDED @ 7715'. MADE UP W/ BESTOLIFE DOPE TO 4620 FT/LB. 1 HR EXTRA DAYLIGHT SAVINGS. - 3						

#15-18-45 BTR 11/7/2010 06:00 - 11/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary FINNISH RUNNING CASING - 2.5, CIRC. COND F/ CEMENT - 1, HSM, RIG UP HES & CEMENT. 10 BLS H2O, 40 BLS SUPER FLUSH, 10 BLS H2O, 1045 SKS TUNED LIGHT 11# 2.32 YEILD W/ .125 LB POLY-E-FLAKE, 1 LB GRANULITE. TAILED W/ 445 SKS ECONOCHEM 13.5# 1.42 YEILD W/ .125 LB POLY-E-FLAKE, 1 LB GRANULITE. DISPLACED 178 BLS CLAY FIX H2O @ 8 BL/MIN. BUMP PLUG. FLOATS HELD. GOOD RETURNS ON WHOLE JOB. 38 BLS CEMENT TO SURFACE. - 3.5, NIPPLE DN SET SLIPS 160K, STRING 125K, - 1, CLEAN MUD TANKS. RELEASE RIG @18:00 HR 11/7/10. - 4						

#15-18-45 BTR 11/11/2010 06:00 - 11/12/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary RNI Super Sucker to clean cellar ring of mud - 2, Start Building Production Facility - 4, Fill cellar ring to bottom of surface head with gravel. ND 11-1/16 5M night cap. SISC- 0# Vaccum ND 2-1/16 5M gate valves, and NU companion flanges w/ ball valve. NU Cameron 11-1/16 5M x 7-1/16 5M tubing head, with 2-1/16 5M gate valves. Test to 5000#. NU 7-1/16 5M night cap. - 2, Continue to Build Production Facility - 16						

#15-18-45 BTR 11/12/2010 06:00 - 11/13/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Production Facility - 8						

#15-18-45 BTR 11/13/2010 06:00 - 11/14/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
MIRU Schlumberger E-line, Run Density CBL Cement top @ 640' Log From 7632' To 69.4'. NU Night Cap. RDMO Schlumberger E-Line. - 5						

#15-18-45 BTR 11/14/2010 06:00 - 11/15/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility - 24						

#15-18-45 BTR 11/15/2010 06:00 - 11/16/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Set Anchors - 24						

#15-18-45 BTR 11/16/2010 06:00 - 11/17/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. - 24						

#15-18-45 BTR 11/17/2010 06:00 - 11/18/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. - 24						

#15-18-45 BTR 11/18/2010 06:00 - 11/19/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. - 24						

#15-18-45 BTR 11/19/2010 06:00 - 11/20/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac. Spot Frac Tanks - 24						

#15-18-45 BTR 11/20/2010 06:00 - 11/21/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac. Spot Frac Tanks - 24						

#15-18-45 BTR 11/21/2010 06:00 - 11/22/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac. Spot Frac Tanks - 24						

#15-18-45 BTR 11/22/2010 06:00 - 11/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac. Spot frac tanks - 24						

#15-18-45 BTR 11/23/2010 06:00 - 11/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac - 24						

#15-18-45 BTR 11/24/2010 06:00 - 11/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac - 24						

#15-18-45 BTR 11/25/2010 06:00 - 11/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac - 24						

#15-18-45 BTR 11/26/2010 06:00 - 11/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac - 24						

#15-18-45 BTR 11/27/2010 06:00 - 11/28/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac - 24						

#15-18-45 BTR 11/28/2010 06:00 - 11/29/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Cont. Build Prod. Facility. Prep for Frac - 24						

<p>Empty table area for additional data or logs.</p>						
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

December 2010 Monthly Activity Report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 1/3/2011

#15-18-45 BTR 12/1/2010 06:00 - 12/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac. Filling in Reserve pit. - 24						

#15-18-45 BTR 12/2/2010 06:00 - 12/3/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac. Filling in Reserve pit. - 24						

#15-18-45 BTR 12/3/2010 06:00 - 12/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac. Filling in Reserve pit. - 24						

#15-18-45 BTR 12/4/2010 06:00 - 12/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac. - 24						

#15-18-45 BTR 12/5/2010 06:00 - 12/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac. - 24						

#15-18-45 BTR 12/6/2010 06:00 - 12/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac. - 24						

#15-18-45 BTR 12/7/2010 06:00 - 12/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac., Filling frac tanks - 24						

#15-18-45 BTR 12/8/2010 06:00 - 12/9/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac., Filling frac tanks - 24						

#15-18-45 BTR 12/9/2010 06:00 - 12/10/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Prep. for Frac., Filling frac tanks, RU Flowback equip. - 24						

#15-18-45 BTR 12/10/2010 06:00 - 12/11/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Well Shut in & Secured Continue to RU Cathedral Flowback Equipment Filling Tanks with Water - 24						

#15-18-45 BTR 12/11/2010 06:00 - 12/12/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Well Shut in & Secured Finsh RU of Cathedral flow equipment - 24						

#15-18-45 BTR 12/12/2010 06:00 - 12/13/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Well Shut in & Secured						
No Activity						
Tanks Full - 24						

#15-18-45 BTR 12/13/2010 06:00 - 12/14/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Well Shut in & Secured						
Prep for Fracs - Spot Sand Chiefs - 24						

#15-18-45 BTR 12/14/2010 06:00 - 12/15/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Well Shut in & Secured						
Prep for Fracs - 24						

#15-18-45 BTR 12/15/2010 06:00 - 12/16/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Well Shut in & Secured - 6, MIRU SLB Wireline						
Pressure Test Lubicator to 4000#						
using 50/50 Methanol - 1, Schlumberger Wireline to TIH to perf Stage #1						
TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF						
Correlate to Schlumberger CBL/RST log Dated 11-13-2010						
Perf 6966'-6970', 6948'-6950'						
POOH, all shots fired, 18 Total Holes - 1.5, MIRU IPS to pressure test Flow Iron						
Test 7000# on Iron, 3500# on Sand Trap - 1.5, Well Shut in & Secured						
Monitor pressure overnight - 14						

#15-18-45 BTR 12/16/2010 06:00 - 12/17/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary						
Well Shut in & Secured						
MIRU Schlumberger Frac Crew						
Ready equipment to Frac - 24						

#15-18-45 BTR 12/17/2010 06:00 - 12/18/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Well Shuit in & Secured - 1.5, Safety Meeting with Contractors on location
 PPE, Smolking Area, No Cell Phone Use during job, Overhead Loads,
 Meeting Area, Pressure on Lines, - 0.5, Open Well to Start Stage #1 809#

Breakdown 4.5 BPM @ 3531#

Pump 21,350 Gals 3% KCL Treated Water
 Pump 1,794 Gals 15% HCL Acid 36 Bio Balls Great Ball Action in Acid
 Pump 7,600 Gals 3% KCL X-L Fluid with 6,200# of 100 Mesh Sand
 Pump 17,500 Gals 3% KCL X-L Fluid with 38,200# of 20/40 SLC
 Pumped Avg Job Rate - 59.5 BPM Avg Job Psi - 4790#
 Max Rate - 61 BPM Max Psi - 7999#
 Total BBIs Pumped - 1143 BBLs

Flush Complete, ISIP - 2325# FG - 0.77

Bradenhead & Frac Mandrel monitored - BH - Max 702#
 Protechnics Traced Job - 2, Schlumberger Wireline to TIH to perf Stage #2
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger CBL/RST log Dated 11-13-2010

Baker 8K CBP @ 6600' 2100#

Perf 6566'-6570', 6482'-6484', 6448'-6450'
 POOH, all shots fired, 24 Total Holes

Miss-Run due to CBP not setting. - 4.5, Open Well to Start Stage #2 1256#

Breakdown 4.6 BPM @ 4391#

Pump 22,300 Gals 3% KCL Treated Water
 Pump 2,433 Gals 15% HCL Acid 48 Bio Balls Balls hit 40 BBIs early before Acid
 Pump 15,100 Gals 3% KCL X-L Fluid with 11,900# of 100 Mesh Sand
 Pump 32,700 Gals 3% KCL X-L Fluid with 79,950# of 20/40 SLC
 Pumped Avg Job Rate - 65.5 BPM Avg Job Psi - 4357#
 Max Rate - 66 BPM Max Psi - 7550#
 Total BBIs Pumped - 1722 BBLs

Flush Complete, ISIP - 1830# FG - 0.72

Bradenhead & Frac Mandrel monitored - BH - Max 644#
 Protechnics Traced Job - 2, Schlumberger Wireline to TIH to perf Stage #3
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger CBL/RST log Dated 11-13-2010

Baker 8K CBP @ 6400' 000#

Perf 6370'-6372', 6358'-6360', 6342'-6344'
 POOH, all shots fired, 18 Total Holes - 2.5, Well Shut in & Secured
 Monitor Pressure - 11

#15-18-45 BTR 12/18/2010 06:00 - 12/19/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary
Well Shut in & Secured

SICP - 1500# SISP - 170# - 3, Safety Meeting with Contractors on location

PPE, Smolking Area, No Cell Phone Use during job, Overhead Loads,

Meeting Area, Pressure on Lines, - 0.5, Open Well to Start Stage #3 1285#

Breakdown 4.5 BPM @ 1790#

Pump 27,600 Gals 3% KCL Treated Water

Pump 1,799 Gals 15% HCL Acid 36 Bio Balls Ball Action 40 BBLs Early & in Acid

Pump 30,100 Gals 3% KCL X-L Fluid with 25,000# of 100 Mesh Sand

Pump 67,100 Gals 3% KCL X-L Fluid with 169,100# of 20/40 SLC

Pumped Avg Job Rate - 59.7 BPM Avg Job Psi - 4108#

Max Rate - 61 BPM Max Psi - 8000#

Total BBLs Pumped - 1143 BBLs

Flush Complete, ISIP - 2785# FG - 0.88

Bradenhead & Frac Mandrel monitored - BH - Max 215#

Protechnics Traced Job - 2, Schlumberger Wireline to TIH to perf Stage #4

TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF

Correlate to Schlumberger CBL/RST log Dated 11-13-2010

Baker 8K CBP @ 6332' 1600#

Perf 6308'-6310', 6288'-6290', 6266'-6270'

Perf 6250'-6252', 6230'-6232', 6216'-6218'

POOH, all shots fired, 42 Total Holes - 1.5, Open Well to Start Stage #4 1419#

Breakdown 4.5 BPM @ 1676#

Pump 32,400 Gals 3% KCL Treated Water

Pump 4,196 Gals 15% HCL Acid 84 Bio Balls Some Ball Action

Pump 46,100 Gals 3% KCL X-L Fluid with 38,200# of 100 Mesh Sand

Pump 95,700 Gals 3% KCL X-L Fluid with 244,900# of 20/40 SLC

Pumped Avg Job Rate - 67.2 BPM Avg Job Psi - 3292#

Max Rate - 71 BPM Max Psi - 8066#

Total BBLs Pumped - 4244 BBLs

Flush Complete, ISIP - 2420# FG - 0.82

Bradenhead & Frac Mandrel monitored - BH - Max 260#

Protechnics Traced Job - 2.5, Schlumberger Wireline to TIH to perf Stage #5

TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF

Correlate to Schlumberger CBL/RST log Dated 11-13-2010

Baker 8K CBP @ 6209' 1450#

Perf 6188'-6190', 6166'-6168', 6156'-6158', 6141'-6143'

Perf 6118'-6122', 6106'-6108', 6088'-6090', 6068'-6070'

POOH, all shots fired, 54 Total Holes - 1.5, Well Shut in & Secured

Monitor Pressure - 13

#15-18-45 BTR 12/19/2010 06:00 - 12/20/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary
Well Shut in & Secured

SICP - 1500# SISP - 100# - 3, Safety Meeting with Contractors on location
 PPE, Smolking Area, No Cell Phone Use during job, Overhead Loads,
 Meeting Area, Pressure on Lines, - 0.5, Open Well to Start Stage #5 1164#
 Pump 29,400 Gals 3% KCL Treated Water
 Pump 5,470 Gals 15% HCL Acid 36 Bio Balls Some Ball Action
 Pump 40,550 Gals 3% KCL X-L Fluid with 33,900# of 100 Mesh Sand
 Pump 158,400 Gals 3% KCL X-L Fluid with 209,600# of 20/40 SLC
 Pumped Avg Job Rate - 66.9 BPM Avg Job Psi - 2953#
 Max Rate - 67 BPM Max Psi - 8169#
 Total BBIs Pumped - 3770 BBLS

Breakdown 4.5 BPM @ 1673#

Flush Complete, ISIP - 2785# FG - 0.88

Bradenhead & Frac Mandrel monitored - BH - Max 158#

Protechnics Traced Job - 2, Schlumberger Wireline to TIH to perf Stage #6
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger CBL/RST log Dated 11-13-2010

Baker 8K CBP @ 6002' 1350#

Perf 5974'-5978', 5958'-5960', 5912'-5914'
 Perf 5896'-5898', 5882'-5884', 5868'-5870'
 POOH, all shots fired, 42 Total Holes - 1, Open Well to Start Stage #6 815#
 Pump 30,100 Gals 3% KCL Treated Water
 Pump 4,199 Gals 15% HCL Acid 84 Bio Balls Some Ball Action
 Pump 30,100 Gals 3% KCL X-L Fluid with 24,700# of 100 Mesh Sand
 Pump 66,400 Gals 3% KCL X-L Fluid with 166,200# of 20/40 SLC
 Pumped Avg Job Rate - 67.3 BPM Avg Job Psi - 2895#
 Max Rate - 67.5 BPM Max Psi - 7450#
 Total BBIs Pumped - 3112 BBLS

Breakdown 4.5 BPM @ 2850#

Flush Complete, ISIP - 1660# FG - 0.72

Bradenhead & Frac Mandrel monitored - BH - Max 180#

Protechnics Traced Job - 2.5, Schlumberger Wireline to TIH to perf Stage #7
 TIH with 3-1/8" Guns, 120 Degree Phase, SLB 3106 PowerFrac Charges, 3 SPF
 Correlate to Schlumberger CBL/RST log Dated 11-13-2010

Baker 8K CBP @ 5532' 1350#

Perf 5498'-5502', 5460'-5464', 5442'-5444', 5246'-5248'
 POOH, all shots fired, 36 Total Holes - 1, Well Shut in & Secured
 Monitor Pressure - 14

#15-18-45 BTR 12/20/2010 06:00 - 12/21/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Well Shut in & Secured

SICP - 1500# SISP - 100# - 3, Safety Meeting with Contractors on location
 PPE, Smolking Area, No Cell Phone Use during job, Overhead Loads,
 Meeting Area, Pressure on Lines, - 0.5, Open Well to Start Stage #7 315#

Breakdown 3.5 BPM @ 1588#

Pump 34,200 Gals 3% KCL Treated Water
 Pump 3,608 Gals 15% HCL Acid 72 Bio Balls Some Ball Action
 Pump 55,500 Gals 3% KCL X-L Fluid with 42,500# of 100 Mesh Sand
 Pump 120,600 Gals 3% KCL X-L Fluid with 285,100# of 20/40 SLC
 Pumped Avg Job Rate - 67.2 BPM Avg Job Psi - 2151#
 Max Rate - 68 BPM Max Psi - 8162#
 Total BBIs Pumped - 4853 BBLS

Flush Complete, ISIP - 1250# FG - 0.67

Bradenhead & Frac Mandrel monitored - BH - Max 96#

Protechnics Traced Job - 2, RDMO SLB Frac Crew - Move to 5-13-46 BTR - 1.5, Schlumberger Wireline to TIH to set Kill Plug
 Correlate to Schlumberger CBL/RST log Dated 11-13-2010

Baker 8K CBP @ 5140' 800# - 1.5, Well Shut in & Secured - 15.5

#15-18-45 BTR 12/21/2010 06:00 - 12/22/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Well Shut in & Secured

Shut down till after Christmas due to Heavy Snow - 24

#15-18-45 BTR 12/22/2010 06:00 - 12/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Well Shut in & Secured

Shut down for Holiday - 24

#15-18-45 BTR 12/23/2010 06:00 - 12/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Well Shut in & Secured

Shut down for Holiday - 24

#15-18-45 BTR 12/24/2010 06:00 - 12/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Well Shut in & Secured

Shut down for Holiday - 24

#15-18-45 BTR 12/25/2010 06:00 - 12/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Well Shut in & Secured

Shut down for Holiday - 24

#15-18-45 BTR 12/26/2010 06:00 - 12/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary Well Shut in & Secured Shut down for Holiday - 24						

#15-18-45 BTR 12/27/2010 06:00 - 12/28/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary WSI - 1, Finish moving Frac equip. - 3, Prep. Location for w/o rig - 1, MIRU w/o Rig - 1, Bled down csg. ND Frac tree NU BOP - 1, RU work floor & Tbg. Equip. - 0.5, Unload Tbg. & Talley. - 2.5, MIRU N2 foam unit, RU Rig pump. - 1, Tarp in BOP, RU air heater, Secure well, SDFN - 13						

#15-18-45 BTR 12/28/2010 06:00 - 12/29/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary WSI - 1, JSA Safety Meeting - 0.5, PU 4 5/8" Chomp mill, POB sub, 1 Jt. 2 7/8" L80 EUE, XN nipple 1 Jt., X nipple, Cont. PU tbg., Tag Kill Plug @ 5140' - 3, Had problems with starting the power swivel and foam unit due to the cold - 3.5, Load tbg. w/ rig pump, N2 online, Establish circ. @ 2 Bbls./min. to open top Drillout KP 5140', Csg.- 250 Plug @ 5530' Csg.-250 Circ. bottoms up, w/ N2 to dry tbg. for the night. - 2, Hang back swivel, & Prep to change annular in the a.m., Drain up and tarp in equip. - 1, WSI, SDFN - 13						

#15-18-45 BTR 12/29/2010 06:00 - 12/30/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion
Time Log Summary WSI - 1, JSA Safety Meeting - 0.5, Land Tbg., Change Out Annular. - 1, PU Tbg. Tag @ 5982' - 0.25, RU Swivel - 0.25, Establish Circulation Drill out plugs as follows: Plg. @ 6002', 20' of sand Csg.-250 Plg. @ 6209', 20' of sand Csg.-400 Plg. @ 6332', 35' of sand Csg.-450 Plg. @ 6402', 15' of sand Csg.-450 202 Jts. in, 44 Jts. out Circ. Bottoms up w/ N2, 1 more plug to drillout @ 6600' Left in hole and clean out rat hole to PBSD @ 6970'. - 8, Drain fluid equip. Secure well, SDFN, WSI. - 1, WSI. Monitor Csg. PSI. - 12						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to report this well had first oil sales on 1/7/11 and first gas sales on 12/31/10.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 1/11/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/1/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

January 2011 Monthly Activity Report attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 2/2/2011

#15-18-45 BTR 1/1/2011 06:00 - 1/2/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. Flowback thru test equip.

As of 05:30

Choke 24/64

FTP-190

SICP-625

Static-70

Diff-60

Gas temp-120*

Line temp-160*

Flow Rate-439

BWRPH-32

Salt-3.7%

Light Parffin

BWRL24hr-851

BWRAF-4423

BWLTR-18051

MCF/D-449

No sand

PH-7

1% Oil - 24

#15-18-45 BTR 1/2/2011 06:00 - 1/3/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. Flowback thru test equip.

As of 05:30

Choke 24/64

FTP-160

SICP-725

Static-50

Diff-40

Gas temp-129*

Line temp-160*

Flow Rate-

BWRPH-25

Salt-3%

Light Parffin

BWRL24hr-643

BWRAF-5066

BWLTR-17408

trace sand

PH-7

1% Oil

Oil recoverd after frac-148 Bbls. Transferred from flowback tanks to production tanks. - 24

#15-18-45 BTR 1/3/2011 06:00 - 1/4/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. Flowback thru test equip.
 As of 05:30
 Choke 24/64
 FTP-160
 SICP-725
 Static-50
 Diff-40
 Gas temp-127*
 Line temp-150*
 Flow Rate-
 BWRPH-25
 Salt-2.8%
 Light Parifin
 BWRL24hr-351
 BWRAF-5417
 BWLTR-17057
 trace sand
 PH-7
 1% Oil
 Oil recoverd after frac-203 Bbls. - 24

#15-18-45 BTR 1/4/2011 06:00 - 1/5/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. Flowback thru test equip.
 As of 05:30
 Choke 30/64
 FTP-180
 SICP-800
 Static-80
 Diff-70
 Gas temp-131*
 Line temp-155*
 Flow Rate-
 BWRPH-31
 Salt-2.5%
 Light Parifin
 BWRL24hr-723
 BWRAF-6140
 BWLTR-16334
 trace sand
 PH-7
 12% Oil
 Oil recoverd after frac-262 Bbls. - 24

#15-18-45 BTR 1/5/2011 06:00 - 1/6/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. Flowback thru test equip.

As of 05:30

Choke 30/64

FTP-190

SICP-900

Static-80

Diff-70

Gas temp-131*

Line temp-155*

Flow Rate-

BWRPH-26

Salt-2.6%

Light Parifin

BWRL24hr-669

BWRAF-6809

BWLTR-15665

trace sand

PH-7

13% Oil

Oil recoverd after frac-452 Bbbs. - 24

#15-18-45 BTR 1/6/2011 06:00 - 1/7/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. Flowback thru test equip.

As of 05:30

Choke 30/64

FTP-210

SICP-1050

Static-60

Diff-50

Gas temp-131*

Line temp-155*

Flow Rate-

BWRPH-24

Salt-2.6%

Light Parifin

BWRL24hr-610

BWRAF-7419

BWLTR-15055

trace sand

PH-7

13% Oil

Oil recoverd after frac-626 Bbbs. - 24

#15-18-45 BTR 1/7/2011 06:00 - 1/8/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. Flowback thru test equip.
 As of 12:00
 Choke 30/64
 FTP-250
 SICP-1075
 Static-60
 Diff-50
 Gas temp-133*
 Line temp-155*
 Flow Rate-
 BWRPH-31
 BOPH-10
 Salt-2.6%
 Light Parffin
 BWRL24hr-179
 BWRAF-7598
 BWLTR-14876
 trace sand
 PH-7
 42% Oil
 Oil recoverd after frac-678 Bbls. - 24

#15-18-45 BTR 1/8/2011 06:00 - 1/9/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Cont. RD Cathedral Flowback equip. Clean Flowback tanks. - 24

#15-18-45 BTR 1/12/2011 06:00 - 1/13/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-34112	UT	DUCHESNE	Black Tail Ridge	Concept	7,725.0	Drilling/Completion

Time Log Summary

Flowing to Sales - 2, JSA Safety Meeting - 0.5, MIRU Black Warrior Wireline, RIH w/ Gauge Ring, RIH w/ Spectra Scan Production Logging Tools.
 Cont. Flowing Tbg. To Sales.
 Log was interrupted by UTE indian employee, The Core-Lab Protecnics hand didnt't have proper permit w/ him, and was ordered to leave location w/ his equip.
 Core-Lab was informed prior to job about permits.
 Cost negotiations will be in order for the re-run.
 RDMO E-Line.
 Cont. Flowing tbg. to sales. - 24

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N N216
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334112	15-18-45 BTR		SWSE	18	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>E</i>	17832	17832	10/14/2010			12/20/2010	
Comments: <u>Recompleted well to a different producing formation: GR-WS.</u> — <i>6/30/11</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)
Brady Riley

Digitally signed by Brady Riley
DN: cn=Brady Riley, o=Bill Barrett Corp, ou=Permit Analyst, email=briley@billbarrettcorp.com, c=US
Date: 2011.06.29 08:06:24 -06'00'

Signature
Permit Analyst

6/30/2011

Title

Date

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JUN 30 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
20G0005608

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UINTAH AND OURAY

2. Name of Operator
BILL BARRETT CORPORATION Contact: BRADY RILEY
E-Mail: briley@billbarrettcorp.com

8. Lease Name and Well No.
15-18-45 BTR

3. Address 1099 18TH STREET SUITE 2300
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-312-8115

9. API Well No.
43-013-34112

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 977FSL 1788FEL
At top prod interval reported below SWSE 977FSL 1788FEL
At total depth SWSE 977FSL 1788FEL **920 FSL 1805 FEL**

10. Field and Pool, or Exploratory
ALTAMONT

11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T4S R5W Mer UBM

12. County or Parish
DUCHE SNE

13. State
UT

14. Date Spudded
10/14/2010

15. Date T.D. Reached
11/06/2010

16. Date Completed
 D & A Ready to Prod.
12/20/2010

17. Elevations (DF, KB, RT, GL)*
6369 GL

18. Total Depth: MD 7725
TVD 7724

19. Plug Back T.D.: MD 7670
TVD 7669

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLE COMBO, CALIPER, MUD, CBL, **RS/SM**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND		0	40	40			0	
14.250	10.750 J-55	40.5	0	2296	2296	1065	459	0	
9.875	5.500 P-110	17.0	0	7725	7715	1490	545	634	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5162							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6448	6970	6448 TO 6970	0.440	42	
B) GREEN RIVER	5246	6372	5246 TO 6372	0.440	192	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6448 TO 6970	SEE ATTACHED. STAGES # 1-2
5246 TO 6372	SEE ATTACHED. STAGES # 3-7

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
01/07/2011	01/08/2011	24	→	189.0	154.0	589.0			FLOWS FROM WELL
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
28/64	200	1150.0	→	198	154	589	125481	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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MAY 26 2011

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #102593 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV OF OIL, GAS & MINERALS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water DBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas/Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	2015
				MAHOGANY	2621
				TGR3	3947
				DOUGLAS CREEK	4795
				BLACK SHALE	5665
				CASTLE PEAK	5885
				UTELAND BUTTE	6184
				WASATCH	6409

32. Additional remarks (include plugging procedure):
Conductor was cemented with grout.

Prod cement top verified by CBL. See attached for perf/frac data for breakdown.

Production hole 9-7/8" from 2305' to 6093' then changed to 8-3/4" from 6093' to TD.

CBL mailed USPS on 2/15/2011 due to file size; all other logs uploaded.

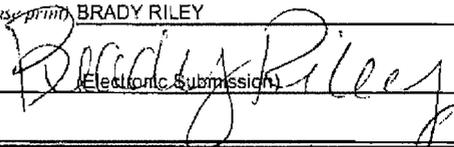
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #102593 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal

Name (please print) BRADY RILEY Title PERMIT ANALYST

Signature  Date 02/15/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

15-18-45 BTR Report Continued

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)						
AMOUNT AND TYPE OF MATERIAL						
<u>Stage</u>	<u>gals HCL 15 w/ Bio</u>	<u>gals YF120ST</u>	<u>Gals YF125ST w/SC</u>	<u>Gals Water</u>	<u>100 Mesh</u>	<u>20/40 Super LC</u>
1	1794	18682	6258	48010	6161	38130
2	2433	35155	12515	72329	11864	79906
3	1800	71997	25013	126385	24955	169133
4	4196	103657	39024	178224	38149	244884
5	5470	89687	33756	158337	33850	209541
6	4199	73295	27024	130671	24656	166152
7	3608	118673	43710	203824	42459	285076

*Depth intervals for frac information same as perforation record intervals.

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DIV. OF OIL, GAS & MINING

Bill Barrett Corp

Duchesne County, UT (NAD 1927)

Sec. 18-T4S-R5W

#15-18-45 BTR

Plan #1

Design: Sperry MWD Survey

Sperry Drilling Services Standard Report

20 January, 2011

TD Date : 4th Nov, 2010

Well Coordinates: 655,417.59 N, 2,282,679.13 E (40° 07' 42.29" N, 110° 29' 20.54" W)

Ground Level: 6,369.00 ft

Local Coordinate Origin:

Centered on Well #15-18-45 BTR

Viewing Datum:

KB @ 6385.00ft (Patterson 506)

TVDs to System:

N

North Reference:

True

Unit System:

API - US Survey Feet - Custom

Geodetic Scale Factor Applied

Version: 2003.16 Build: 431

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MAY 26 2011

DIV. OF OIL, GAS & MINING

HALLIBURTON

HALLIBURTON**Design Report for #15-18-45 BTR - Sperry MWD Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
132.00	0.45	218.29	132.00	-0.41	-0.32	0.48	0.34
First Sperry MWD Survey							
196.00	0.50	213.42	196.00	-0.84	-0.63	0.98	0.10
257.00	0.53	220.12	256.99	-1.28	-0.96	1.49	0.11
317.00	0.44	200.87	316.99	-1.70	-1.22	1.97	0.31
379.00	0.67	191.43	378.99	-2.28	-1.38	2.57	0.40
441.00	0.43	178.51	440.99	-2.87	-1.44	3.16	0.43
501.00	0.23	152.13	500.99	-3.20	-1.38	3.46	0.41
561.00	0.35	172.67	560.98	-3.49	-1.30	3.71	0.26
622.00	0.52	160.11	621.98	-3.93	-1.18	4.11	0.32
683.00	0.80	155.77	682.98	-4.58	-0.91	4.65	0.47
743.00	0.94	120.68	742.97	-5.21	-0.32	5.10	0.90
804.00	0.64	116.98	803.97	-5.62	0.42	5.29	0.50
865.00	0.96	124.06	864.96	-6.07	1.14	5.51	0.55
925.00	0.70	142.56	924.95	-6.64	1.78	5.88	0.62
989.00	0.43	155.63	988.95	-7.17	2.12	6.29	0.46
1,052.00	0.93	196.44	1,051.95	-7.87	2.07	6.98	1.06
1,115.00	0.47	182.51	1,114.94	-8.62	1.92	7.75	0.77
1,179.00	0.28	160.61	1,178.94	-9.03	1.96	8.13	0.37
1,242.00	0.67	169.74	1,241.94	-9.54	2.07	8.58	0.63
1,306.00	0.61	184.01	1,305.93	-10.25	2.12	9.25	0.27
1,370.00	1.06	206.46	1,369.93	-11.12	1.83	10.17	0.86
1,433.00	1.65	206.98	1,432.91	-12.45	1.16	11.63	0.94
1,497.00	1.76	199.56	1,496.88	-14.19	0.41	13.52	0.39
1,560.00	1.45	200.87	1,559.86	-15.85	-0.20	15.28	0.50
1,623.00	1.76	187.14	1,622.83	-17.55	-0.60	17.03	0.78
1,687.00	1.46	173.36	1,686.81	-19.34	-0.63	18.75	0.76
1,751.00	1.41	133.12	1,750.79	-20.69	0.04	19.86	1.54
1,814.00	1.26	112.01	1,813.77	-21.48	1.25	20.28	0.81
1,878.00	1.04	78.60	1,877.76	-21.63	2.47	20.08	1.08
1,942.00	0.50	61.88	1,941.75	-21.38	3.28	19.62	0.91
2,005.00	0.62	220.87	2,004.75	-21.51	3.30	19.74	1.75
2,069.00	1.97	206.58	2,068.73	-22.75	2.58	21.13	2.15
2,133.00	3.34	195.85	2,132.66	-25.53	1.58	24.08	2.27
2,196.00	3.55	184.79	2,195.55	-29.24	0.92	27.83	1.10
2,241.00	2.98	182.42	2,240.48	-31.80	0.75	30.33	1.30
2,316.00	2.36	182.11	2,315.40	-35.29	0.61	33.72	0.83
2,379.00	1.75	174.86	2,378.36	-37.54	0.65	35.88	1.05
2,443.00	0.48	154.85	2,442.34	-38.76	0.85	36.99	2.05
2,506.00	0.71	196.47	2,505.34	-39.37	0.86	37.58	0.75
2,570.00	0.27	144.26	2,569.34	-39.87	0.83	38.07	0.91
2,633.00	0.18	172.97	2,632.34	-40.09	0.93	38.25	0.22
2,697.00	0.58	213.84	2,696.33	-40.46	0.76	38.65	0.72
2,760.00	0.65	183.10	2,759.33	-41.08	0.56	39.30	0.53
2,824.00	0.21	143.14	2,823.33	-41.54	0.62	39.73	0.79
2,887.00	0.17	276.18	2,886.33	-41.62	0.59	39.81	0.55
2,951.00	0.34	251.34	2,950.33	-41.67	0.32	39.94	0.31
3,014.00	0.68	218.68	3,013.33	-42.02	-0.09	40.39	0.69
3,078.00	0.27	244.13	3,077.32	-42.39	-0.47	40.84	0.71

Design Report for #15-18-45 BTR - Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3,141.00	0.51	316.20	3,140.32	-42.25	-0.79	40.80	0.79
3,205.00	0.51	293.73	3,204.32	-41.93	-1.25	40.62	0.31
3,268.00	0.84	311.68	3,267.32	-41.51	-1.85	40.38	0.62
3,332.00	0.86	335.53	3,331.31	-40.76	-2.40	39.82	0.55
3,395.00	0.12	11.38	3,394.31	-40.27	-2.59	39.39	1.22
3,459.00	0.38	160.24	3,458.31	-40.40	-2.50	39.50	0.76
3,522.00	0.38	190.07	3,521.30	-40.80	-2.47	39.87	0.31
3,586.00	0.60	215.49	3,585.30	-41.28	-2.70	40.40	0.48
3,649.00	0.61	290.35	3,648.30	-41.44	-3.20	40.69	1.17
3,713.00	0.65	335.79	3,712.30	-40.99	-3.67	40.39	0.76
3,776.00	0.50	104.63	3,775.29	-40.73	-3.55	40.11	1.65
3,840.00	0.63	117.53	3,839.29	-40.96	-2.97	40.17	0.28
3,903.00	0.58	117.37	3,902.29	-41.27	-2.38	40.30	0.08
3,967.00	0.41	165.02	3,966.29	-41.64	-2.03	40.56	0.67
4,029.00	0.58	187.20	4,028.28	-42.16	-2.02	41.06	0.41
4,093.00	0.34	231.37	4,092.28	-42.60	-2.20	41.53	0.64
4,156.00	0.31	237.60	4,155.28	-42.81	-2.49	41.81	0.07
4,220.00	0.40	198.43	4,219.28	-43.12	-2.71	42.17	0.39
4,284.00	1.01	211.25	4,283.27	-43.81	-3.07	42.93	0.98
4,346.00	0.66	203.29	4,345.27	-44.61	-3.50	43.82	0.59
4,410.00	0.61	227.89	4,409.26	-45.17	-3.90	44.47	0.43
4,473.00	0.51	262.27	4,472.26	-45.44	-4.42	44.87	0.55
4,537.00	0.25	238.52	4,536.26	-45.55	-4.83	45.09	0.47
4,600.00	0.37	208.87	4,599.26	-45.80	-5.04	45.39	0.31
4,664.00	0.97	180.78	4,663.25	-46.52	-5.15	46.11	1.04
4,727.00	0.78	231.23	4,726.25	-47.32	-5.49	46.98	1.21
4,791.00	0.64	199.82	4,790.24	-47.93	-5.95	47.69	0.64
4,854.00	0.36	332.98	4,853.24	-48.09	-6.16	47.90	1.47
4,918.00	0.26	59.56	4,917.24	-47.83	-6.13	47.65	0.67
4,981.00	0.17	24.27	4,980.24	-47.68	-5.96	47.45	0.25
5,045.00	0.68	185.97	5,044.24	-47.97	-5.96	47.73	1.32
5,108.00	0.31	247.06	5,107.24	-48.40	-6.16	48.21	0.95
5,172.00	0.31	266.04	5,171.24	-48.48	-6.49	48.37	0.16
5,235.00	0.60	219.82	5,234.23	-48.75	-6.87	48.74	0.71
5,299.00	0.71	216.21	5,298.23	-49.33	-7.32	49.41	0.18
5,362.00	0.47	136.12	5,361.23	-49.83	-7.37	49.91	1.24
5,426.00	0.18	354.33	5,425.23	-49.92	-7.20	49.95	0.97
5,489.00	0.71	322.63	5,488.23	-49.51	-7.45	49.62	0.90
5,553.00	0.28	260.23	5,552.22	-49.22	-7.84	49.46	0.99
5,616.00	1.18	226.26	5,615.22	-49.69	-8.46	50.09	1.52
5,680.00	2.35	226.20	5,679.19	-51.06	-9.89	51.79	1.83
5,743.00	2.59	229.50	5,742.13	-52.88	-11.90	54.10	0.44
5,807.00	1.40	330.43	5,806.10	-53.14	-13.39	54.76	4.95
5,870.00	1.90	11.02	5,869.08	-51.44	-13.57	53.18	1.96
5,934.00	1.48	3.91	5,933.05	-49.58	-13.31	51.32	0.73
5,997.00	0.85	348.37	5,996.04	-48.31	-13.35	50.11	1.11
6,059.00	0.30	270.92	6,058.03	-47.85	-13.60	49.75	1.35
6,135.00	0.95	210.94	6,134.03	-48.39	-14.13	50.41	1.11
6,199.00	1.28	196.24	6,198.02	-49.53	-14.60	51.64	0.68
6,263.00	0.21	316.92	6,262.01	-50.13	-14.88	52.29	2.19
6,326.00	0.64	1.96	6,325.01	-49.70	-14.94	51.89	0.82

HALLIBURTON

Design Report for #15-18-45 BTR - Sperry MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
6,389.00	0.20	224.96	6,388.01	-49.42	-15.01	51.65	1.27
6,453.00	1.12	225.99	6,452.00	-49.94	-15.54	52.29	1.44
6,516.00	0.83	227.79	6,515.00	-50.67	-16.32	53.21	0.46
6,580.00	1.16	64.48	6,578.99	-50.70	-16.08	53.17	3.08
6,644.60	1.29	55.64	6,643.58	-50.01	-14.89	52.18	0.35
6,707.00	0.89	71.18	6,705.97	-49.46	-13.85	51.36	0.79
6,771.00	0.75	105.21	6,769.96	-49.41	-12.98	51.07	0.78
6,834.00	0.64	192.33	6,832.96	-49.86	-12.65	51.41	1.53
6,898.00	0.68	194.92	6,896.95	-50.58	-12.83	52.15	0.08
6,961.00	0.87	189.41	6,959.95	-51.41	-13.00	53.00	0.32
7,025.00	0.91	201.51	7,023.94	-52.36	-13.27	53.98	0.30
7,089.00	0.24	299.77	7,087.94	-52.77	-13.57	54.46	1.52
7,152.00	0.27	239.06	7,150.94	-52.78	-13.81	54.54	0.41
7,216.00	0.87	205.19	7,214.93	-53.29	-14.15	55.13	1.04
7,279.00	0.48	233.00	7,277.93	-53.89	-14.56	55.81	0.79
7,343.00	0.11	278.09	7,341.93	-54.04	-14.84	56.03	0.64
7,406.00	1.03	192.63	7,404.92	-54.58	-15.02	56.61	1.63
7,470.00	0.74	187.46	7,468.92	-55.55	-15.20	57.59	0.47
7,533.00	0.44	241.50	7,531.91	-56.07	-15.47	58.16	0.95
7,597.00	0.18	214.58	7,595.91	-56.27	-15.74	58.43	0.45
7,666.00	0.64	226.04	7,664.91	-56.63	-16.08	58.87	0.67
Final Sperry MWD Survey							
7,725.00	0.64	226.04	7,723.91	-57.09	-16.55	59.44	0.00
Straight Line Projection to TD							

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
132.00	132.00	-0.41	-0.32	First Sperry MWD Survey
7,666.00	7,664.91	-56.63	-16.08	Final Sperry MWD Survey
7,725.00	7,723.91	-57.09	-16.55	Straight Line Projection to TD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/-S (ft)	Origin +E/-W (ft)	Start TVD (ft)
User	No Target (Freehand)	196.17	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
132.00	7,725.00	Sperry MWD Surveys	MWD

Design Report for #15-18-45 BTR - Sperry MWD Survey

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
15-18-45 BTR_Plan1_	0.00	0.00	5,775.00	0.00	0.00	655,417.59	2,282,679.13	40° 7' 42.290 N	110° 29' 20.540 W
- actual wellpath misses target center by 54.93ft at 5775.38ft MD (5774.49 TVD, -53.41 N, -12.83 E)									
- Circle (radius 200.00)									
15-18-45 BTR_Plan1_	0.00	0.00	7,695.00	0.00	0.00	655,417.59	2,282,679.13	40° 7' 42.290 N	110° 29' 20.540 W
- actual wellpath misses target center by 59.16ft at 7695.52ft MD (7694.43 TVD, -56.86 N, -16.31 E)									
- Point									

North Reference Sheet for Sec. 18-T4S-R5W - #15-18-45 BTR - Plan #1

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to KB @ 6385.00ft (Patterson 506). Northing and Easting are relative to #15-18-45 BTR

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99991190

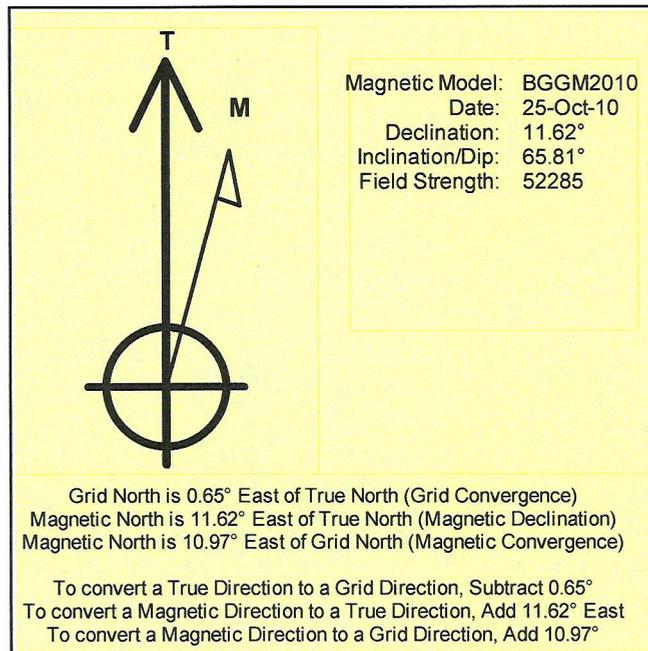
Grid Coordinates of Well: 655,417.59 ft N, 2,282,679.13 ft E

Geographical Coordinates of Well: 40° 07' 42.29" N, 110° 29' 20.54" W

Grid Convergence at Surface is: 0.65°

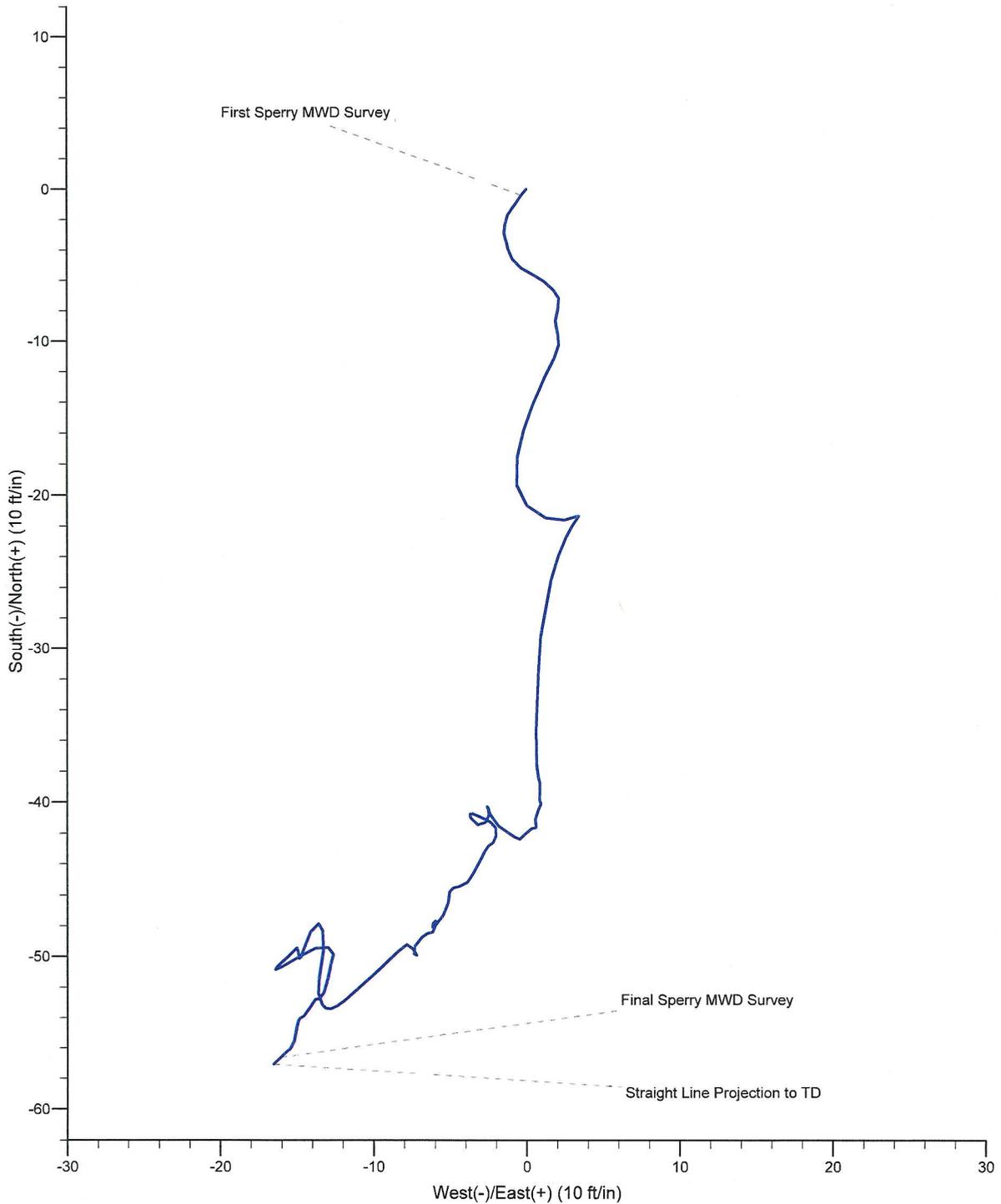
Based upon Minimum Curvature type calculations, at a Measured Depth of 7,725.00ft
the Bottom Hole Displacement is 59.44ft in the Direction of 196.17° (True).

Magnetic Convergence at surface is: -10.97° (25 October 2010, , BGGM2010)



LEGEND

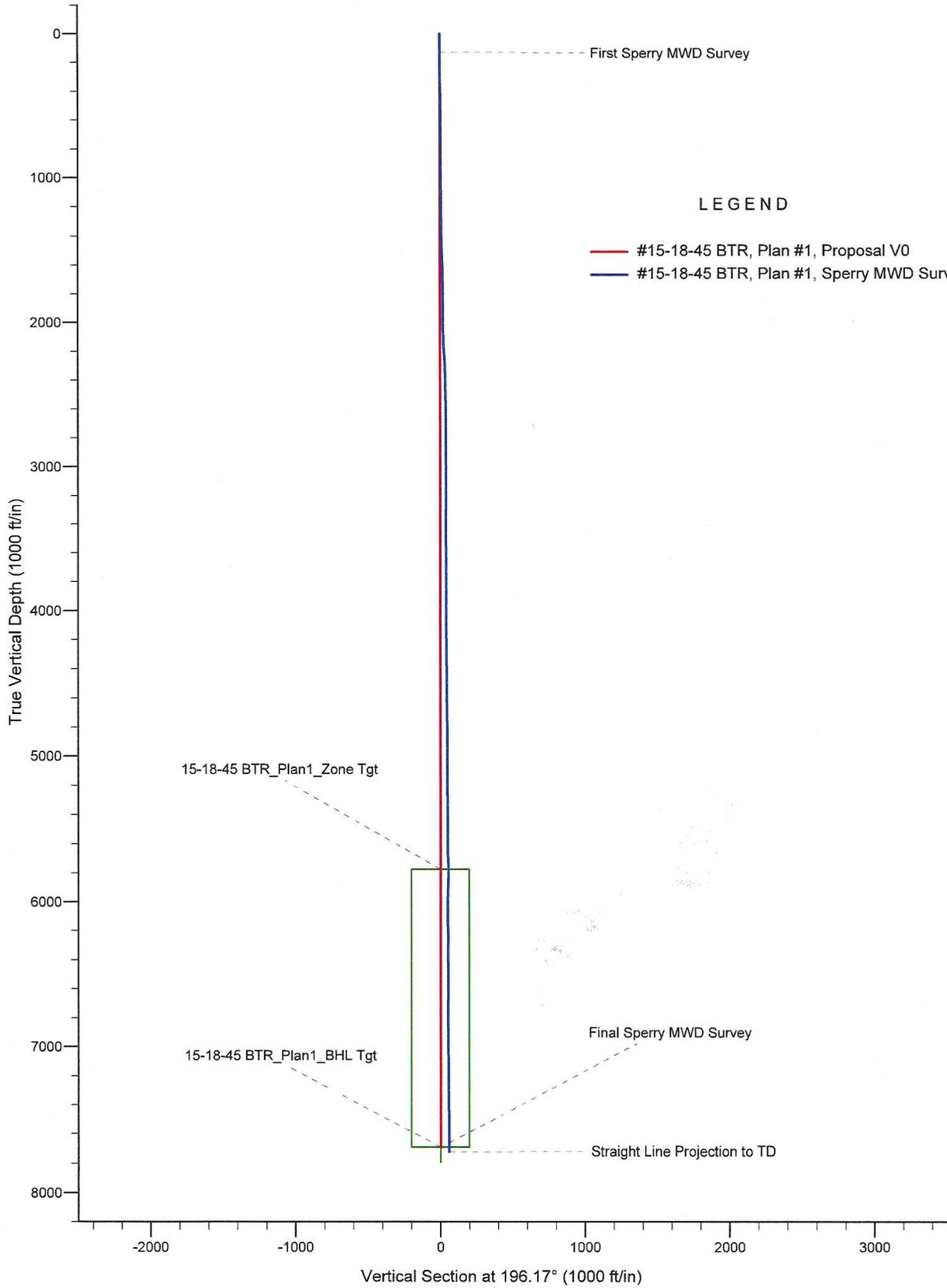
- #15-18-45 BTR, Plan #1, Proposal V0
- #15-18-45 BTR, Plan #1, Sperry MWD Surveys



Project: Duchesne County, UT (NAD 1927)
Site: Sec. 18-T4S-R5W
Well: #15-18-45 BTR

Bill Barrett Corp

HALLIBURTON
Sperry Drilling



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/9/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to recomplete this well in the currently producing Lower Green River and Wasatch formations. Additional details for the recompletion are attached. Recomplete operations are planned to commence on October 9, 2011. Please contact Justin Pivik at 303-312-8583 for additional questions.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 09/29/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 9/26/2011	



15-18-45 BTR
RECOMPLETE PROCEDURES
SWSE-Sec 18-T4S-R5W
Duchesne County, Utah
API # 43-013-34112

September 26, 2011

OBJECTIVE

Pull existing rods and tubing, Perforate Lower Green River and Wasatch, pump three recomplete acid stages using 2 7/8" 6.5# L-80 tubing, RBP, and Packer. Land tubing and return the well to production.

MATERIAL NEEDS:

Fresh Water: 500 BBL's
Acid: 15,489 gallons 15% HCL to be supplied by Halliburton

CURRENT WELL STATUS

Currently the well is producing from Lower Green River and Wasatch at +/- 30 BOD and 100 mcf/d.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull rods and tubing.
6. Flush well with 100 BBL's heated fresh water using workover rig pump.
7. RD workover rig.



8. MIRU WL unit and lubricator.
9. RIH with gage ring to PBTD.
10. RIH with SLB PJO perf guns and shoot all three stages as per design below

15-18-45 BTR				Date Prepared	9/22/2011									
				PBTD	7,668' MD									
	FROM	TO	SHOTS	Phasing	Packer	RBP	Mid Perf	Zone	Perf Diameter	Pred Frac Grad	Calc Closure	Gun Length	Temp	
STAGE 8R					7310	7,489	7,402		0.34	0.715	4,790	50	186	
GUN SYSTEM	3 1/8													
CHARGE	PJO													
	7317	7318	3	120				CR-4A						
	7325	7326	3	120				CR-4A						
	7359	7360	3	120				CR-4A						
	7371	7372	3	120				CR-4A						
	7382	7384	6	120				CR-4A						
	7389	7390	3	120				CR-4A						
	7395	7396	3	120				CR-4A						
	7407	7408	3	120				CR-4A						
	7413	7414	3	120				CR-4A						
	7421	7422	3	120				CR-4A						
	7443	7444	3	120				CR-4A						
	7455	7456	3	120				CR-4A						
	7461	7462	3	120				CR-4A						
	7465	7466	3	120				CR-4A						
Total			45											
STAGE 9R					7063	7,309	7,156		0.34	0.705	4,546	47	182	
GUN SYSTEM	3 1/8													
CHARGE	3106 PF													
	7083	7084	3	120				CR-3						
	7101	7102	3	120				CR-3						
	7109	7110	3	120				CR-3						
	7116	7117	3	120				CR-3						
	7125	7127	6	120				CR-4						
	7143	7144	3	120				CR-4						
	7167	7168	3	120				CR-4						
	7185	7186	3	120				CR-4						
	7209	7210	3	120				CR-4						
	7243	7244	3	120				CR-4						
	7270	7271	3	120				CR-4						
	7288	7289	3	120				CR-4						
Total			39											
STAGE 10R					6655	6,912	6,778		0.34	0.690	3,640	51	175	
GUN SYSTEM	3 1/8													
CHARGE	3106 PF													
	6675	6676	3	120				CR-3						
	6687	6688	3	120				CR-3						
	6707	6708	3	120				CR-3						
	6723	6724	3	120				CR-3						
	6736	6737	3	120				CR-3						
	6742	6743	3	120				CR-3						
	6753	6754	3	120				CR-3						
	6761	6762	3	120				CR-3						
	6777	6778	3	120				CR-3						
	6790	6791	3	120				CR-3						
	6805	6806	3	120				CR-3						
	6817	6818	3	120				CR-3						
	6829	6830	3	120				CR-3						
	6849	6850	3	120				CR-3						
	6859	6860	3	120				CR-3						
	6883	6884	3	120				CR-3						
	6891	6892	3	120				CR-3						
Total			51											

11. MIRU workover RIH with 2 7/8" tubing RBP and Packer.
12. Set RBP at 7,489 and Packer at 7,310
13. MIRU & spot Halliburton Acid equipment.



14. Pressures test all lines to 10,000 psi.

15. Acid stimulate interval # 1 per designs below.

Stimulation Interval-8R												
Gross	149			Top	7,317							
Perfs	45			Mid	7401.5							
				Btm	7466							
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	Wtr Breakdown (3% KCL, 1 gpt Losurf)	1,930	46	10						1,930	4.59	4.59
2	15% HCL	1,333	32	10					1,333	1,930	3.17	7.77
3	Drop 15 Bioballs											
	15% HCL	1,333	32	10					1,333	0	3.17	10.94
	Drop 15 Bioballs											
4	15% HCL	1,333	32	10						1,333	3.17	14.12
13	Flush	1,930	46	15								
	Stage Totals	6,525	155					0				
	Total Clean Fluid	3,859										
	Total Acid	3999										
	Gal Acid/Perf	88.87										

16. Retrieve RBP and set RBP at 7,309' and Packer at 7,063'

17. Acid stimulate interval # 2 per designs below.

Stimulation Interval-9R												
Gross	206			Top	7,083							
Perfs	39			Mid	7155.5							
				Btm	7289							
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	Wtr Breakdown (3% KCL, 1 gpt Losurf)	1,938	46	10						1,938	4.61	4.61
2	15% HCL	1,333	32	10					1,333	1,938	3.17	7.79
3	Drop 13 Bioballs											
	15% HCL	1,333	32	10					1,333	0	3.17	10.96
	Drop 13 Bioballs											
4	15% HCL	1,333	32	10						1,333	3.17	14.14
13	Flush	1,938	46	15								
	Stage Totals	6,542	156					0				
	Total Clean Fluid	3,876										
	Total Acid	3999										
	Gal Acid/Perf	102.54										



18. Retrieve RBP and set RBP at 6,912' and Packer at 6,655'

19. Acid stimulate interval # 3 per designs below.

Stimulation Interval-10R												
Gross		217		Top	6,675							
Perfs		51		Mid	6777.5							
				Bitm	6892							
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	Wtr Breakdown (3% KCL, 1 gpt Losurf)	1,849	44	10						1,849	4.40	4.40
2	15% HCL	2,500	60	10					2,500	1,849	5.95	10.36
3	Drop 17 Bioballs											
4	15% HCL	2,500	60	10					2,500	0	5.95	16.31
5	Drop 17 Bioballs											
6	15% HCL	2,500	60	10					2,500	0	5.95	22.26
8	Flush	1,849	44	15								
	Stage Totals	8,699	207					0				
	Total Clean Fluid	3,699										
	Total Acid	7500										
	Gal Acid/Perf	147										

20. Retrieve RBP TOOH

21. Return well to production.

CASING DATA

STRING	SIZE	WEIGHT	GRADE	DEPTH
Surface	10-3/4"	40.50#	J-55	2,294'
Tubing	2 7/8"	6.5#	L-80	6,994'
Production	5-1/2"	17.0#	P-110	7,669'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE
2 7/8"	6.5#	L-80	10,570 psi	11,170 psi
5 1/2"	17.0#	P-110	10,640 psi	7,460 psi

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/31/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests permission to flare tribal lease wells in our Blacktail Ridge development area located in the Starvation area while El Paso upgrades their existing 6-inch pipeline to a 12-inch to handle current gas production rates. Current operating pressures are approximately 100 psi and the upgrade of the existing line will eliminate the current back pressure concerns such as reservoir damage, surface facility safety issues, production curtailment and lower wellbore recoveries. Additional details are attached.

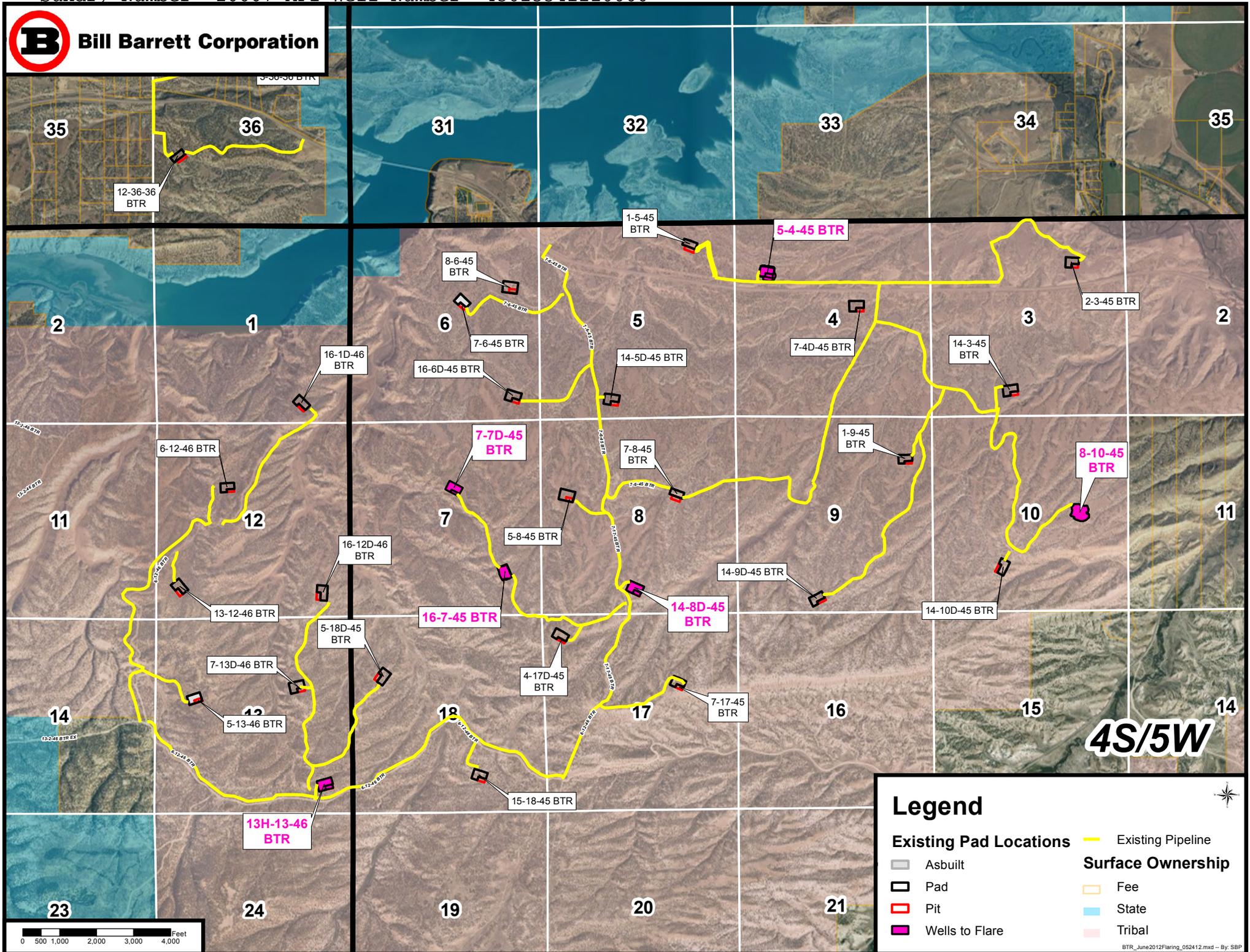
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 14, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 5/29/2012	

The gas will be flared at the six locations shown on the attached map (5-4-45, 7-7D-45, 8-10-45, 13H-13-46, 14-8D-45, or 16-7-45 wellsites). The flares utilized for combusting the gas have a combustion efficiency of approximately 98%. There are no other delivery points besides the bridge crossing at this point; therefore, associated gas from the oil wells will be flared to continue production of tribal minerals. BBC is requesting flare approval from May 31, 2012 to July 31, 2012 to allow for any potential construction delays. BBC would immediately begin flowing to the pipeline at such time construction is complete. Emergency Dispatch will be notified of the flaring operations. The flaring will also be monitored 24 hours a day by BBC personnel. BBC will still be metering the gas at the wellhead to continue royalty payments. BBC has spoken with the tribe and received their acceptance 05/24/2012 and received BLM sundry approval on 5/24/12.



4S/5W

Legend

Existing Pad Locations	Existing Pipeline
Asbuilt	Surface Ownership
Pad	Fee
Pit	State
Wells to Flare	Tribal

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14 20 H62 6367
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 15-18-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013341120000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0977 FSL 1788 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

well was SI on 5/2/15 due to a failed rod pump & due to low commodity prices/high failure rates the well has been left SI. On 5/1/16 well will be SI for 1 year. Current economics don't justify the workover required to RTP. For this reason BBC is requesting an additional 1 year SI, before a MIT is required, until 5/1/17. Well currently has 0 psi tubing, 1390 psi csg, 4 psi Braden Head. With minimal to zero Braden Head pressure & 1390 psi csg pressure, it is evident that the 5-1/2" production csg has full integrity & all formations are protected. Fluid level was found at 7000 ft. from surface with TOC at 640 ft. Well is SI at the wellhead & all surface equipment has been drained/winterized. Well is still on an active lease operator route & is checked frequently for any surface & potential downhole issues. Well would be RTP if economics justify at a higher commodity price before 5/1/2017

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 04, 2016

By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/27/2016	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

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LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

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4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

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LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

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4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: (see attached well list)	
9. API NUMBER:	
10. FIELD AND POOL, OR WILDCAT:	

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: RIG II, LLC <u>N4055</u>	
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087 PHONE NUMBER: (801) 683-4245	

4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
 1582 West 2600 South
 Woods Cross, Utah 84087-0298
 801-683-4245
 (STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION <u>N2165</u> <u>Duana Zavala</u> NAME (PLEASE PRINT) <u>Duana Zavala</u> SIGNATURE Senior Vice President - EH&S, Government and Regulatory Affairs	RIG II, LLC <u>Jesse McSwain</u> NAME (PLEASE PRINT) <u>Jesse McSwain</u> SIGNATURE Manager
---	--

NAME (PLEASE PRINT) <u>Jesse McSwain</u>	TITLE <u>Manager</u>
SIGNATURE <u>Jesse McSwain</u>	DATE <u>10/20/16</u>

(This space for State use only)

APPROVED

NOV 07 2016

DIV. OIL GAS & MINING
 BY: Rachael Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

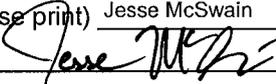
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD		API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE		Field or Unit Name CEDAR RIM
QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH		Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u><i>[Signature]</i></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Title: <u>EH&S, Government and Regulatory Affairs</u>
Comments:	Date: <u>10/20/16</u>

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u><i>[Signature]</i></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: *[Signature]*
 Title: VIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

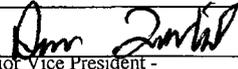
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

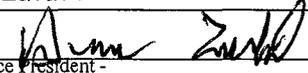
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

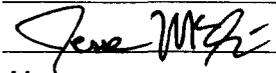
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
	Lease Designation and Number 2OG0005608
QQ, Section, Township, Range: SESE 9 3S 6W	State : UTAH

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u> <u>EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

*This well was approved by USEPA.
EPA approval will be required.*