

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: **14-20-H62-3375** 6. SURFACE: **FEE**

1A. TYPE OF WORK: DRILL REENTER DEEPEN
B. TYPE OF WELL: OIL GAS OTHER _____ SINGLE ZONE MULTIPLE ZONE

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

8. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. WELL NAME and NUMBER:
MOON TRIBAL 16-27D-54

3. ADDRESS OF OPERATOR: **RT. 2 BOX 7735** CITY **ROOSEVELT** STATE **UTAH** ZIP **84066** PHONE NUMBER: **(435)722-1325**

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **558211x 4429523-4 40.015797 -110.317909** NAD 27
1968' FSL, 1739' FEL
AT PROPOSED PRODUCING ZONE: **558597x 44290564 40.011557 -110.313437** **40.015797 LAT**
858 437' FSL 489' FEL **110.317933 LONG**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
(NW/SE)
SEC. 27, T.5S., R.4W.
U.S.B.&M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
21.8 MILES FROM MYTON, UTAH

12. COUNTY: **DUCHESNE** 13. STATE: **UTAH**

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)
1739'

16. NUMBER OF ACRES IN LEASE:
640

17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)
20'

19. PROPOSED DEPTH:
5792'

20. BOND DESCRIPTION:
RLB0005651

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):
6368' GR

22. APPROXIMATE DATE WORK WILL START:
REFER TO BPC SOP PLAN

23. ESTIMATED DURATION:
REFER TO BPC SOP PLAN

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) **SHELLEY E. CROZIER** TITLE **REGULATORY & PERMITTING SPECIALIST**
SIGNATURE *Shelley Crozier* DATE **10/01/08**

(This space for State use only)

API NUMBER ASSIGNED: 43-013-3 4109

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
OCT 06 2008

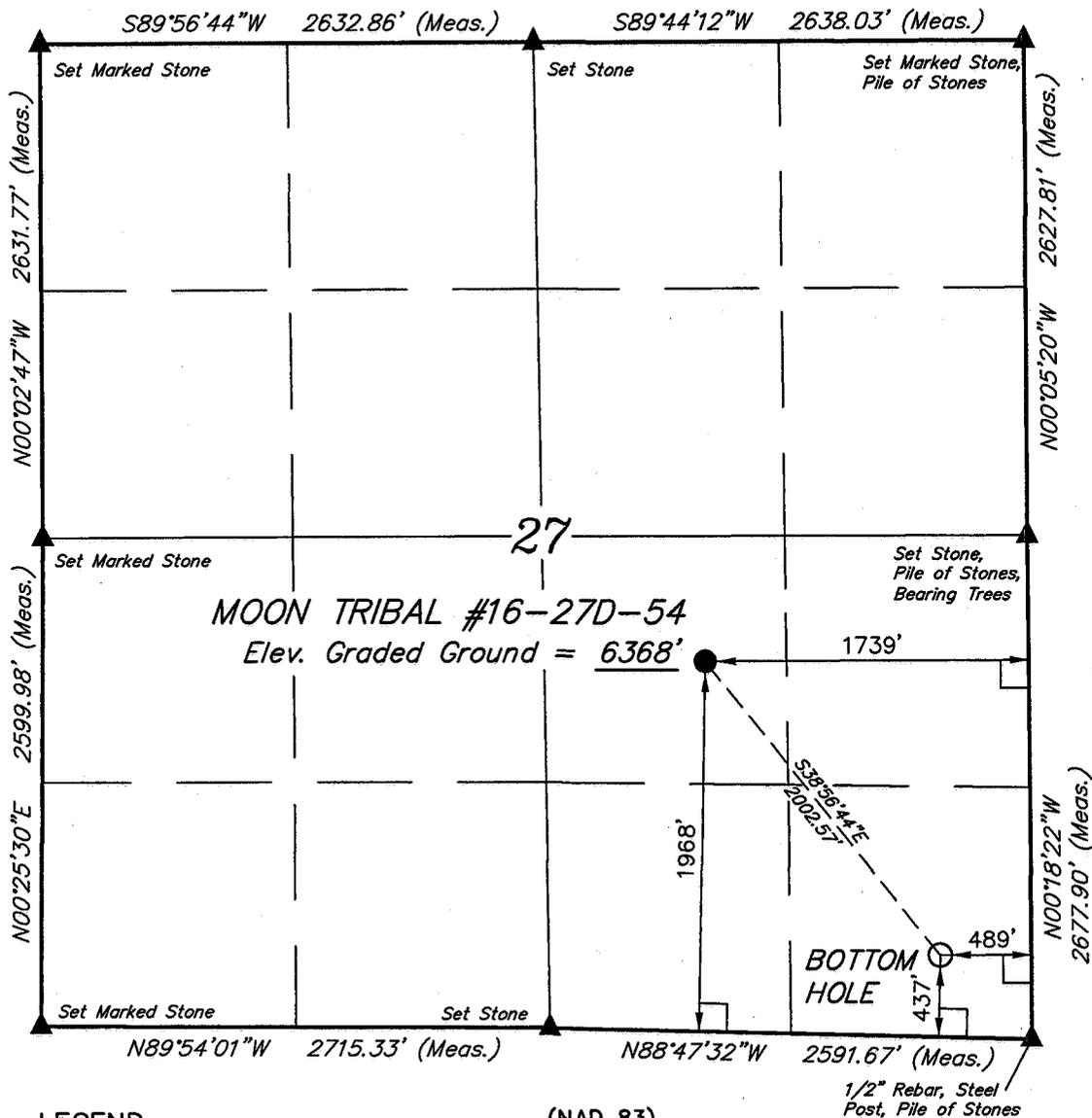
(11/2001)

(See Instructions on Reverse Side)

Date: 01-21-09
By: *[Signature]*

DIV. OF OIL, GAS & MINING

T5S, R4W, U.S.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'56.73" (40.015758)
 LONGITUDE = 110°19'07.11" (110.318642)
 (NAD 27)
 LATITUDE = 40°00'56.87" (40.015797)
 LONGITUDE = 110°19'04.56" (110.317933)

BERRY PETROLEUM COMPANY

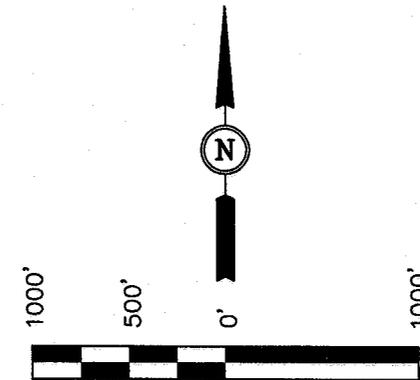
Well location, MOON TRIBAL #16-27D-54, located as shown in the NW 1/4 SE 1/4 of Section 27, T5S, R4W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



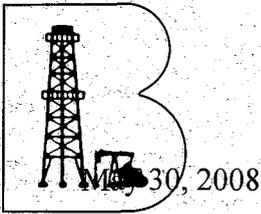
SCALE
 CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING AND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-14-08	DATE DRAWN: 04-30-08
PARTY S.H. C.H. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
Moon Tribal 16-27D-54

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on private fee surface lands. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the proposed location for the Moon Tribal 16-27D-54 falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the MT 9-27D-54 and the MT 10-27-54 surface locations. The staked footages represent the closest accessible location to the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, FIML Natural Resources is the mineral owner of the adjacent NWNW of Section 35.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

Sincerely,

Shelley E. Crozier
Regulatory & Permitting Specialist

enclosures

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OCT 06 2008

DIV. OF OIL, GAS & MINING

T5S, R4W, U.S.B.&M.

BERRY PETROLEUM COMPANY

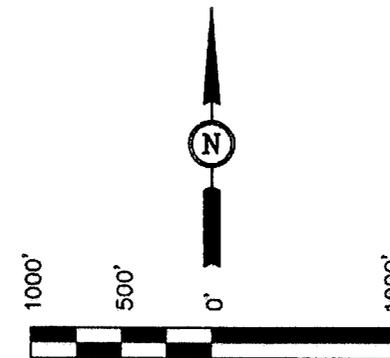
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BASIS OF ELEVATION

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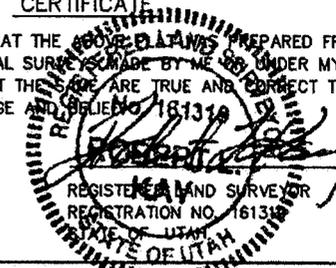
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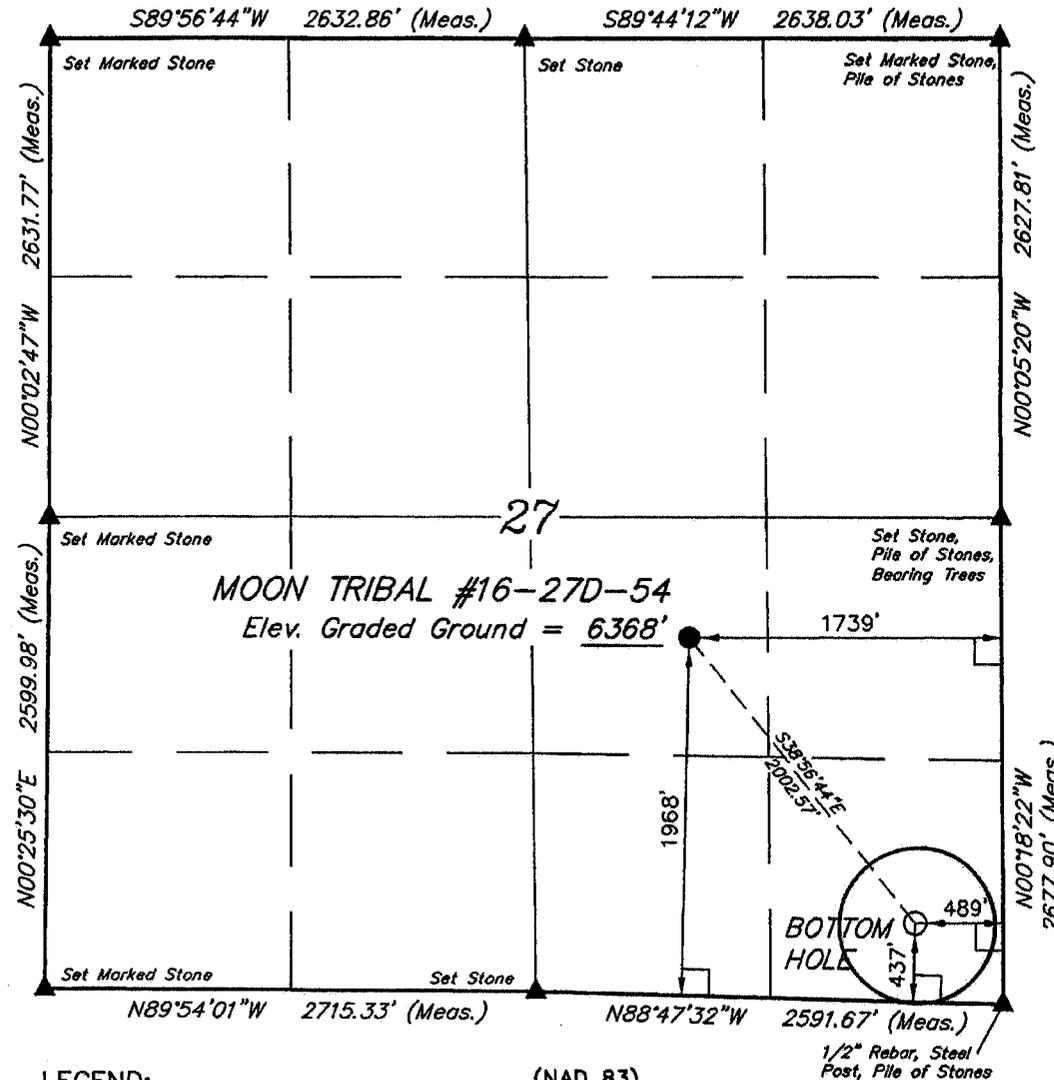
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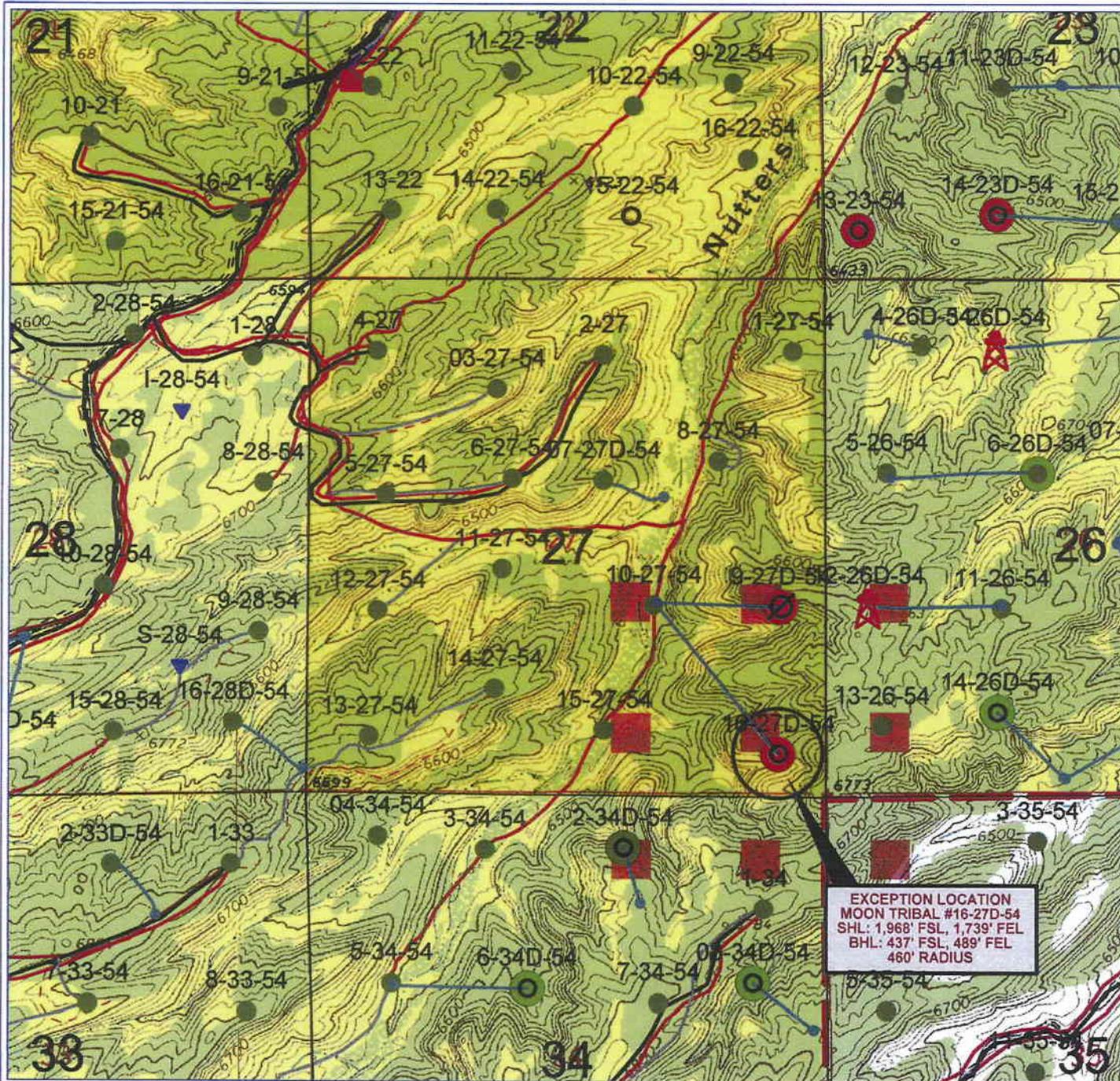


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WEATHER WARM	FILE BERRY PETROLEUM COMPANY	



BERRY PETROLEUM COMPANY

Brundage Canyon Project

Moon Tribal 16-27D-54

Exception Location Drilling Plat

Sec. 27 T5S R4W - Duchesne Co, UT

ATTRIBUTE MAP

- Permit Status "W/O SURVEY"
- Permit Status "W/O ARCH"
- Permit Status "W/O PLATS"
- Permit Status "W/O ONSITE"
- Permit Status "WORKING on APD"
- Permit Status "W/O STATE"
- Permit Status "W/O BIA"
- Permit Status "W/O BLM"
- Permit Status "Approved"
- Permit Status "ON Hold"
- Permit Status "Move"

WELL SYMBOLS

- Abandon Location
- Drilled 2008
- Location Only
- Oil Well
- 20 Acre Prog Location

0 1,454 2,908
FEET

May 30, 2008

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Moon Tribal 16-27D-54
NW 1/4, SE 1/4, 1968' FSL 1739' FEL, Section 27, T. 5 S., R. 4 W., U.S.B.& M.
BHL: SE 1/4, SE 1/4, 437' FSL 489' FEL
Lease BIA 14-20-H62-3375
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

Moon Tribal 16-27D-54

Surface location: NW 1/4, SE 1/4, 1968' FSL 1739' FEL, Section 27, T. 5 S., R. 4 W., U.S.B. & M.

BHL: SE 1/4, SE 1/4, 437' FSL 489' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth@BHL</u>	<u>Depth@SHL</u>
Uinta	On Surface	On Surface
Green River	1,110'	1,091'
Green River Upper Marker	1,765'	1,707'
Mahogany	2,455'	2,359'
Tgr3 Marker	3,544'	3,376'
Douglas Creek	4,350'	4,142'
*Black Shale	5,020'	4,754'
*Castle Peak	5,317'	5,048'
Uteland Butte Ls.	5,789'	5,489'
Wasatch	6,007'	5,692'
TD	6,113'	5,792'
Base of Moderately Saline	182'	203'

*PROSPECTIVE PAY

Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

3 **Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

4 **Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY
Moon Tribal 16-27D-54
Surface location NW 1/4, SE 1/4, 1968' FSL 1739' FEL, Section 27, T. 5 S., R. 4 W., U.S.B. & M.
BHL: SE 1/4, SE 1/4, 437' FSL 489' FEL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Moon Tribal 16-27D-54 location, in Section 27-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 8.6 miles to the Nutter Ridge road. Turn south and proceed 0.4 miles. Turn south and proceed south 1.8 miles to the Ute Tribal 23-3R location. Continue south 0.6 miles. Keep proceeding 1.8 miles to the existing Moon Tribal 10-27-54 pad which will have the new Moon Tribal 16-27D-54 location on it.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Elmer & Arwella Moon
P.O. Box 11
Duchesne, UT 84021

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

13 Operator's Representative and Certification

A) Representative
NAME: Shelley E. Crozier
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

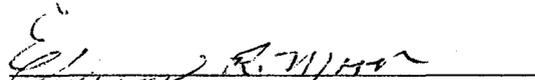
October 1, 2008
DATE

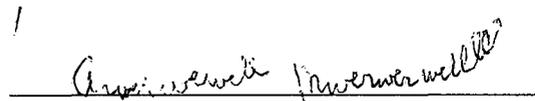
Shelley E. Crozier
Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company

January 6, 2004

To Whom It May Concern:

Please be advised that the undersigned, Elmer R. Moon and Arwella P. Moon, husband and wife, as owners of the surface estate of All of Section 27, Township 5 South, Range 4 West, USM, Duchesne County, Utah, hereby waives the requirement to have archeological surveys conducted on the access road and wellsite location of the Moon #10-27-54 well located in the NW1/4SE1/4 of said Section 27, on the access road and wellsite location of the Moon Tribal #12-27-54 well located in the NW1/4SW1/4 of said Section 27, on the Loop Road located in the NW1/4NW1/4 and N1/2SW1/4 of said Section 27, on the access road located in the N1/2NW1/4 of said Section 27, such road being a portion of the road to the Ute Tribal #14-22-54 well located in the SE1/4SW1/4 of Sec. 22, Township 5 South, Range 4 West, USM, and the access road located in the W1/2SE1/4, SE1/4SW1/4 of said Section 27, such road being a portion of the road to eh Williamson Tribal #3-34-54 well located in the NE1/4NW1/4 of Section 34, Township 5 South, Range 4 West, USM, Duchesne County, Utah.


Elmer R. Moon

1

Arwella P. Moon

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

367033 BA413 P 655

This Agreement, made and entered into this the 6th day of January, 2004, by and between Elmer R. Moon and Arwella P. Moon, Husband and Wife, P.O. Box 11, Duchesne, UT 84021, ("Surface Owner") and Berry Petroleum Company, 5201 Frazier Avenue, Suite 300, Bakersfield, CA 93309, ("Berry").

Date 20-JAN-2004 9:42am
Fee: 28.00 Check
CAROLYNE B MADSEN, Recorder
Filed By CBM
For BERRY PETROLEUM CO
DUCESNE COUNTY CORPORATION

WITNESSETH THAT:

WHEREAS, Berry owns undivided interests in certain oil and gas leases ("leases") covering and affecting All of Section 27, Township 5 South, Range 4 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to Berry the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in Berry's operations; and,

WHEREAS, Berry, pursuant to its rights under the Leases, intends to drill the Moon Tribal #10-27-54 well at a legal drill-site location in the NW1/4SE1/4 of Section 27, and the Moon Tribal #12-27-54 well at a legal drill-site location in the NW1/4SW1/4 of Section 27, Township 5 South Range 4 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of All of Section 27, Township 5 South, Range 4 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, Berry has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from Berry's operations hereunder, provided that Berry shall not be held liable or responsible for acts of providence or occurrences beyond Berry's control; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by Berry to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release Berry, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by Berry at the above mentioned wells, and agrees that Berry, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable Berry on said locations, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by Berry in the general area. Said locations and roads to be located as shown on Exhibits "A", "A-1", "A-2" and "A-3" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto Berry, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibits "A", "A-1", "A-2" and "A-3" attached hereto.

Surface Owner hereby releases Berry, its successors and assigns, from any and all damages and claims asserted. The consideration paid by Berry to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of Berry's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with Berry's use of the land as further described on Exhibits "A", "A-1", "A-2" and "A-3" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and Berry agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Surface Owner and Berry do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. Berry shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

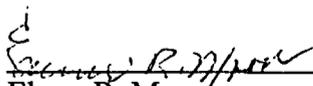
Any topsoil which is removed by Berry on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by Berry upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. Berry shall have the right to remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the termination of this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in Berry at all times, and shall in no event be considered or construed as fixtures thereto.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

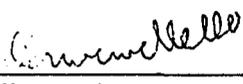
This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 6th day of January, 2004.

SURFACE OWNER

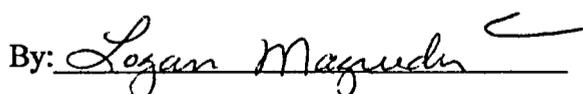


Elmer R. Moon



Arwella P. Moon

BERRY PETROLEUM COMPANY

By: 

Its:

STATE OF UTAH)

COUNTY OF DUCHESNE)

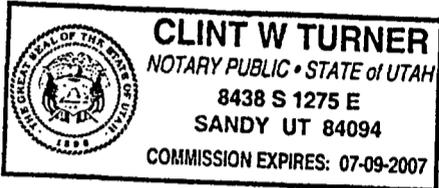
On this 7th day of January, 2004, before me personally appeared Elmer R. Moon and Arwella P. Moon, Husband and wife known to me to be the person(s) who is (are) described in and who executed the within instrument and acknowledged to me that he executed the same.

Clint W. Turner

Notary Public

Residing at: Sandy, UT

My Commission Expires: 7-09-07



STATE OF)

COUNTY OF)

On the 12th day of January, 2004, personally appeared before me Logan Magruder, who, being by me duly sworn, did say that he is the Vice-President of Berry Petroleum Company and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Logan Magruder acknowledged to me that said corporation executed the same.

Kenneth F. Appis

Notary Public

Residing at: Westminster, Colorado.

My Commission Expires: 1-23-06

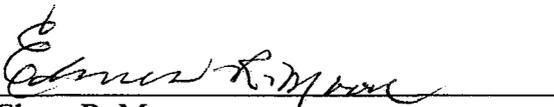


My Commission Expires 1-23-06

January 21, 2004

To Whom It May Concern:

Please be advised that the undersigned, Elmer R. Moon and Arwella P. Moon, husband and wife, as owners of the surface estate of All of Section 27, Township 5 South, Range 4 West, USM, Duchesne County, Utah, hereby waives the requirement to have archeological surveys conducted on the access road and wellsite location of the Moon Tribal #8-27-54 well located in the SE1/4NE1/4 of said Section 27.


Elmer R. Moon


Arwella P. Moon

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 21st day of January, 2004, by and between Elmer R. Moon and Arwella P. Moon, Husband and Wife, P.O. Box 11, Duchesne, UT 84021, ("Surface Owner") and Berry Petroleum Company, 5201 Truxton Avenue, Suite 300, Bakersfield, CA 93309, ("Berry").

WITNESSETH THAT:

WHEREAS, Berry owns undivided interests in certain oil and gas leases ("leases") covering and affecting All of Section 27, Township 5 South, Range 4 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to Berry the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in Berry's operations; and,

WHEREAS, Berry, pursuant to its rights under the Leases, intends to drill the Moon Tribal #8-27-54 well at a legal drill-site location in the SE1/4NE1/4 of Section 27, Township 5 South Range 4 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of All of Section 27, Township 5 South, Range 4 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, Berry has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from Berry's operations hereunder, provided that Berry shall not be held liable or responsible for acts of providence or occurrences beyond Berry's control; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by Berry to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release Berry, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by Berry at the above mentioned well, and agrees that Berry, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable Berry on said location, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by Berry in the general area. Said location and road to be located as shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto Berry, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibit "A" attached hereto.

Surface Owner hereby releases Berry, its successors and assigns, from any and all damages and claims asserted. The consideration paid by Berry to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of Berry's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with Berry's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and Berry agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Surface Owner and Berry do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. Berry shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlitteed condition.

Any topsoil which is removed by Berry on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by Berry upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. Berry shall have the right to remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the termination of this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in Berry at all times, and shall in no event be considered or construed as fixtures thereto.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 21st day of January, 2004.

SURFACE OWNER

Elmer R. Moon
Elmer R. Moon

Arwella P. Moon
Arwella P. Moon

BERRY PETROLEUM COMPANY

By: Logan Magruder
Its: Vice President

STATE OF UTAH)
)
COUNTY OF DUCHESNE)

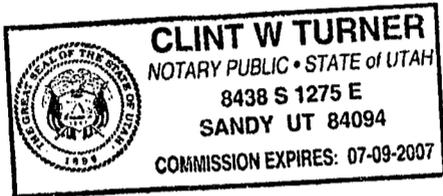
On this 29th day of January, 2004, before me personally appeared Elmer R. Moon and Arwella P. Moon, Husband and wife
known to me to be the person(s) who is (are) described in and who executed the within
instrument and acknowledged to me that he executed the same.

Clint W. Turner

Notary Public

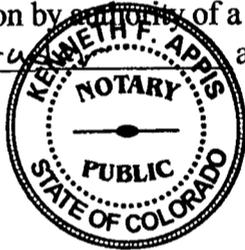
My Commission Expires: 7-7-07

Residing at: Sandy, UT



STATE OF)
)
COUNTY OF)

On the 30th day of January, 2004, personally appeared before me Logan Magruder, who, being by me duly sworn, did say that he is the Vice-President of Berry Petroleum Company and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Logan Magruder acknowledged to me that said corporation executed the same.

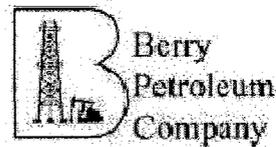
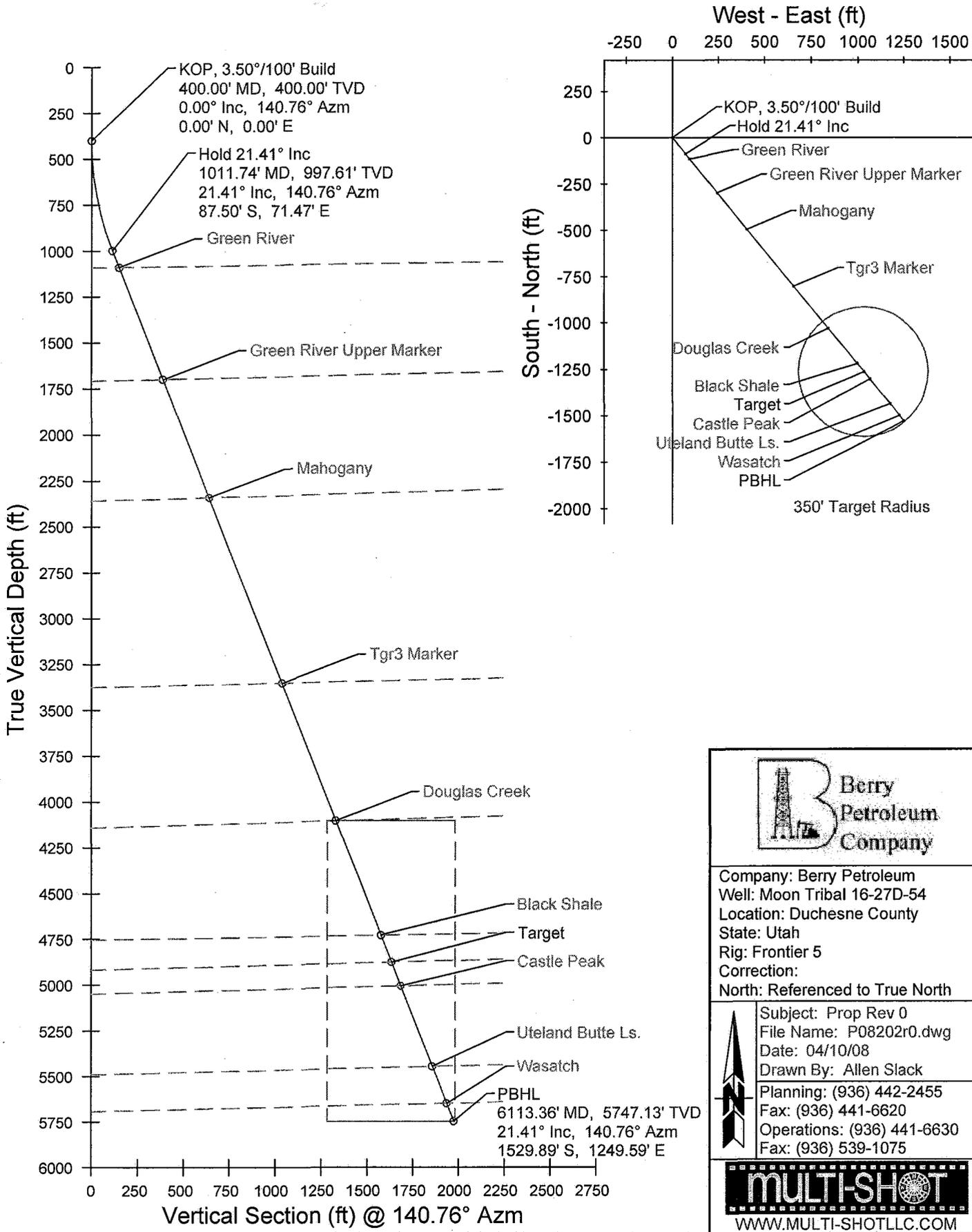


Kenneth F. Appis

Notary Public

Residing at: 10027 Wolff St
Westminster CO 80031

My Commission Expires: 1-23-06



Company: Berry Petroleum
 Well: Moon Tribal 16-27D-54
 Location: Duchesne County
 State: Utah
 Rig: Frontier 5
 Correction:
 North: Referenced to True North

Subject: Prop Rev 0
 File Name: P08202r0.dwg
 Date: 04/10/08
 Drawn By: Allen Slack
 Planning: (936) 442-2455
 Fax: (936) 441-6620
 Operations: (936) 441-6630
 Fax: (936) 539-1075



The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



Job Number: P08-202 **State/Country:** Utah
Company: Berry Petroleum **Declination:**
Lease/Well: Moon Tribal 16-27D-54 **Grid:** Referenced to True North
Location: Duchesne County **File name:** F:\WELLPL~1\2008\IP08200\SIP08202\08202.SVY
Rig Name: Frontier 5 **Date/Time:** 10-Apr-08 / 16:34
RKB: 14' **Curve Name:** Prop Rev 0
G.L. or M.S.L.: 6368'

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 140.76
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

<i>Measured Depth FT</i>	<i>Incl Angle Deg</i>	<i>Drift Direction Deg</i>	<i>True Vertical Depth</i>	<i>N-S FT</i>	<i>E-W FT</i>	<i>Vertical Section FT</i>	<i>CLOSURE Distance FT</i>	<i>Direction Deg</i>	<i>Dogleg Severity Deg/100</i>
KOP, 3.50°/100' Build									
400.00	.00	140.76	400.00	.00	.00	.00	.00	.00	.00
500.00	3.50	140.76	499.94	-2.36	1.93	3.05	3.05	140.76	3.50
600.00	7.00	140.76	599.50	-9.45	7.72	12.20	12.20	140.76	3.50
700.00	10.50	140.76	698.32	-21.23	17.34	27.41	27.41	140.76	3.50
800.00	14.00	140.76	796.03	-37.66	30.76	48.63	48.63	140.76	3.50
900.00	17.50	140.76	892.26	-58.68	47.93	75.77	75.77	140.76	3.50
1000.00	21.00	140.76	986.66	-84.21	68.78	108.73	108.73	140.76	3.50
Hold 21.41° Inc									
1011.74	21.41	140.76	997.61	-87.50	71.47	112.98	112.98	140.76	3.50
Green River									
1109.90	21.41	140.76	1088.99	-115.25	94.14	148.81	148.81	140.76	.00
Green River Upper Marker									
1764.68	21.41	140.76	1698.58	-300.38	245.35	387.84	387.84	140.76	.00
Mahogany									
2454.76	21.41	140.76	2341.03	-495.49	404.70	639.76	639.76	140.76	.00
Tgr3 Marker									
3543.50	21.41	140.76	3354.63	-803.31	656.13	1037.21	1037.21	140.76	.00
Douglas Creek									
4349.52	21.41	140.76	4105.03	-1031.20	842.26	1331.46	1331.46	140.76	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
Black Shale									
5019.96	21.41	140.76	4729.20	-1220.75	997.09	1576.21	1576.21	140.76	.00
Target									
5177.77	21.41	140.76	4876.11	-1265.37	1033.53	1633.81	1633.81	140.76	.00
Castle Peak									
5317.28	21.41	140.76	5006.00	-1304.81	1065.75	1684.74	1684.74	140.76	.00
Uteland Butte Ls.									
5789.28	21.41	140.76	5445.42	-1438.26	1174.75	1857.05	1857.05	140.76	.00
Wasatch									
6007.32	21.41	140.76	5648.41	-1499.91	1225.10	1936.64	1936.64	140.76	.00
PBHL									
6113.36	21.41	140.76	5747.13	-1529.89	1249.59	1975.36	1975.36	140.76	.00

T5S, R4W, U.S.B.&M.

BERRY PETROLEUM COMPANY

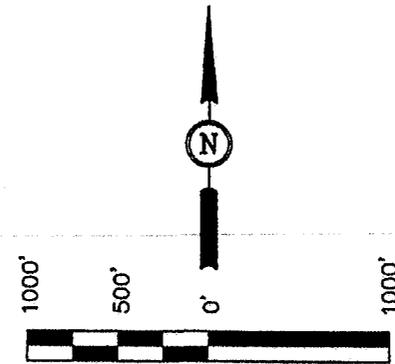
Well location, MOON TRIBAL #16-27D-54, located as shown in the NW 1/4 SE 1/4 of Section 27, T5S, R4W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

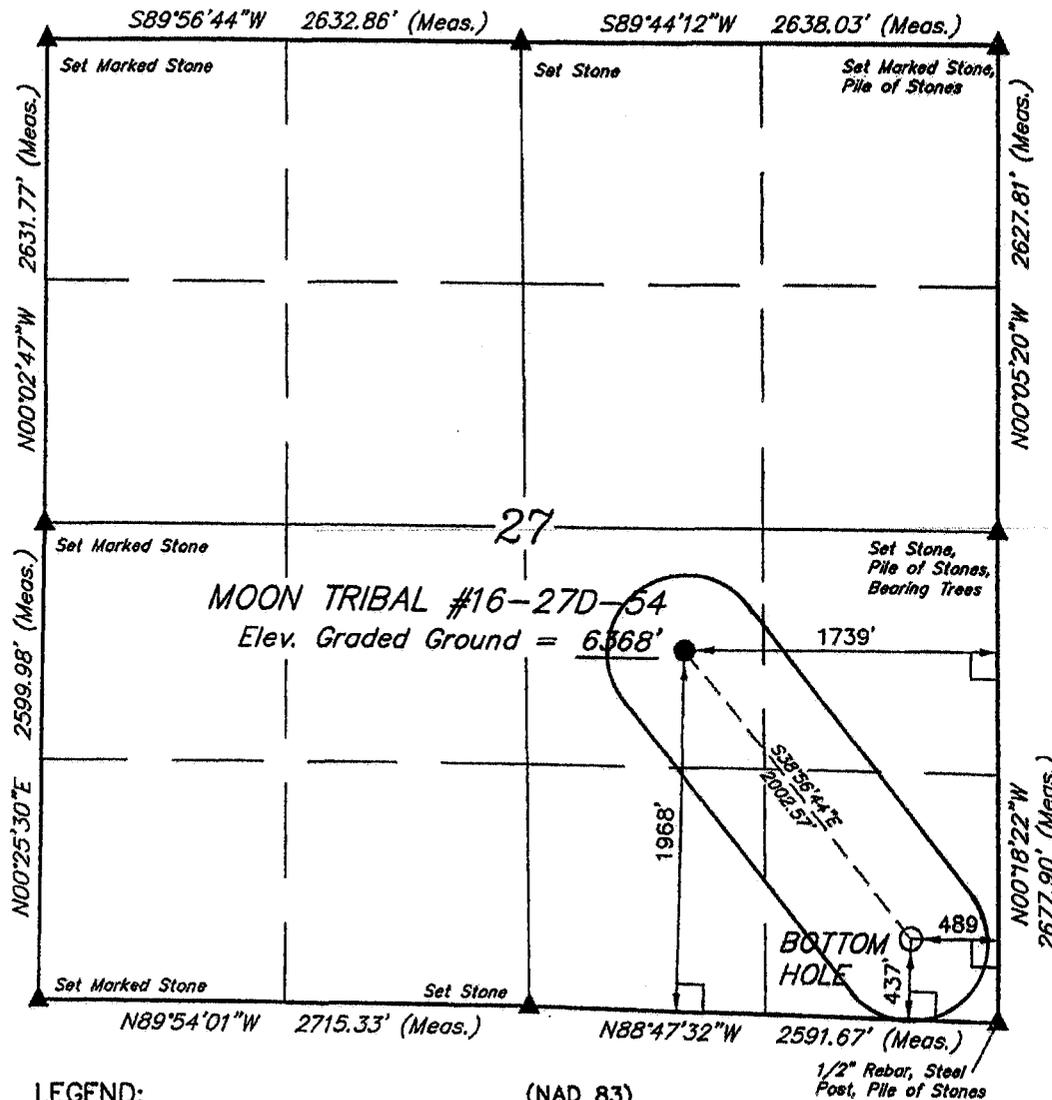
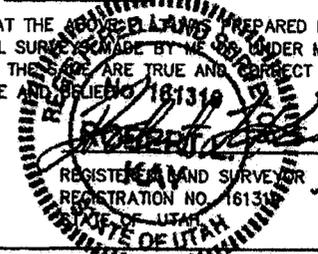
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



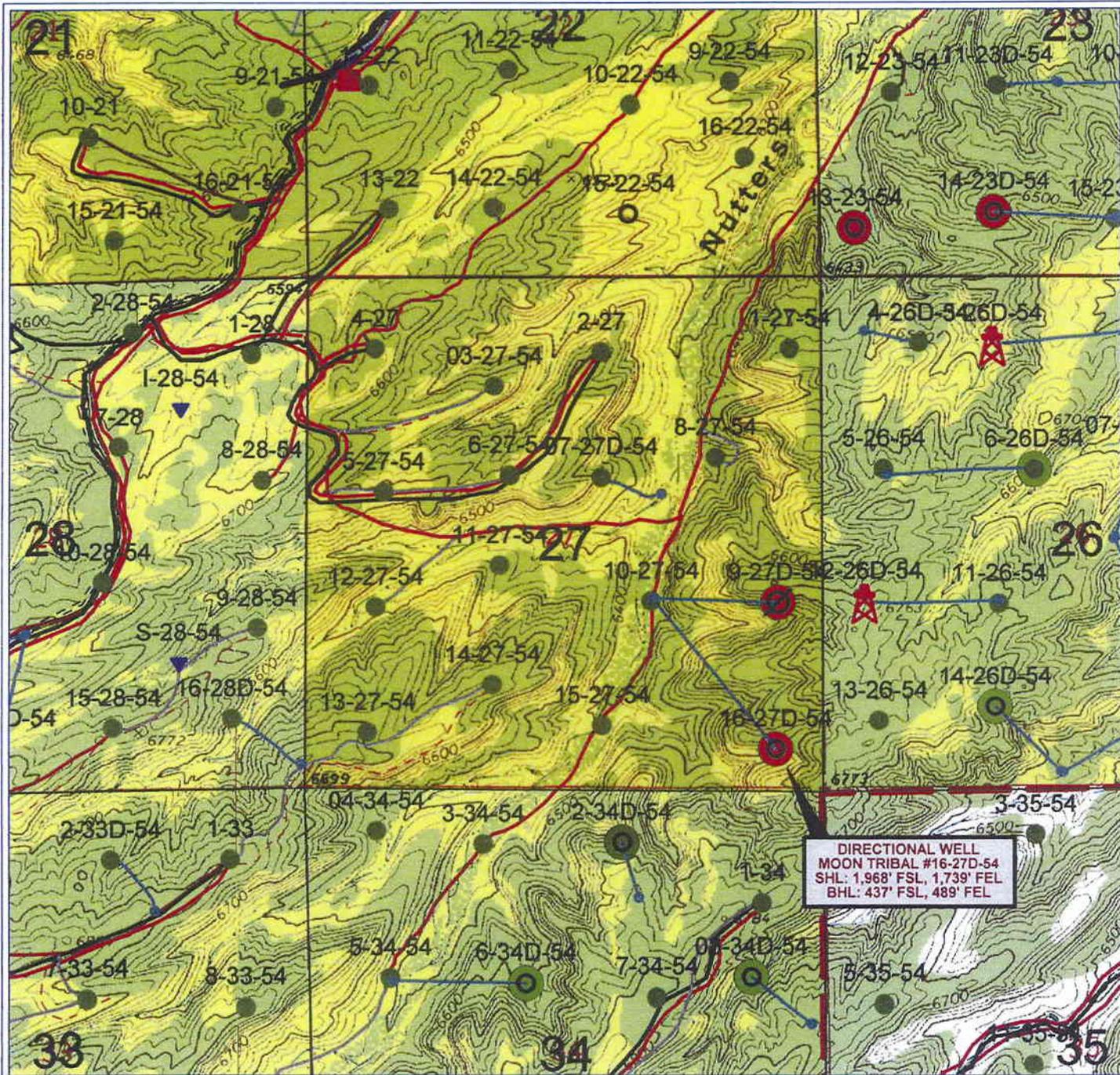
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'56.73" (40.015758)
 LONGITUDE = 110°19'07.11" (110.318642)
 (NAD 27)
 LATITUDE = 40°00'56.87" (40.015797)
 LONGITUDE = 110°19'04.56" (110.317933)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-14-08	DATE DRAWN: 04-30-08
PARTY S.H. C.H. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	



BERRY PETROLEUM COMPANY

Brundage Canyon Project

Moon Tribal 16-27D-54

Directional Drilling Plat

Sec. 27 T5S R4W - Duchesne Co, UT

ATTRIBUTE MAP

- Permit Status "WO SURVEY"
- Permit Status "WO ARCH"
- Permit Status "WO PLATS"
- Permit Status "WO ONSITE"
- Permit Status "WORKING on APD"
- Permit Status "WO STATE"
- Permit Status "WO BIA"
- Permit Status "WO BLM"
- Permit Status "Approved"
- Permit Status "ON Hold"
- Permit Status "Move"

WELL SYMBOLS

- Abandon Location
- Drilled 2008
- Location Only
- Oil Well
- 20 Acre Prog Location

**DIRECTIONAL WELL
MOON TRIBAL #16-27D-54
SHL: 1,968' FSL, 1,739' FEL
BHL: 437' FSL, 489' FEL**



May 30, 2008

BERRY PETROLEUM COMPANY
MOON TRIBAL #9-27D-54 & #16-27D-54
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 27, T5S, R4W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: EASTERLY

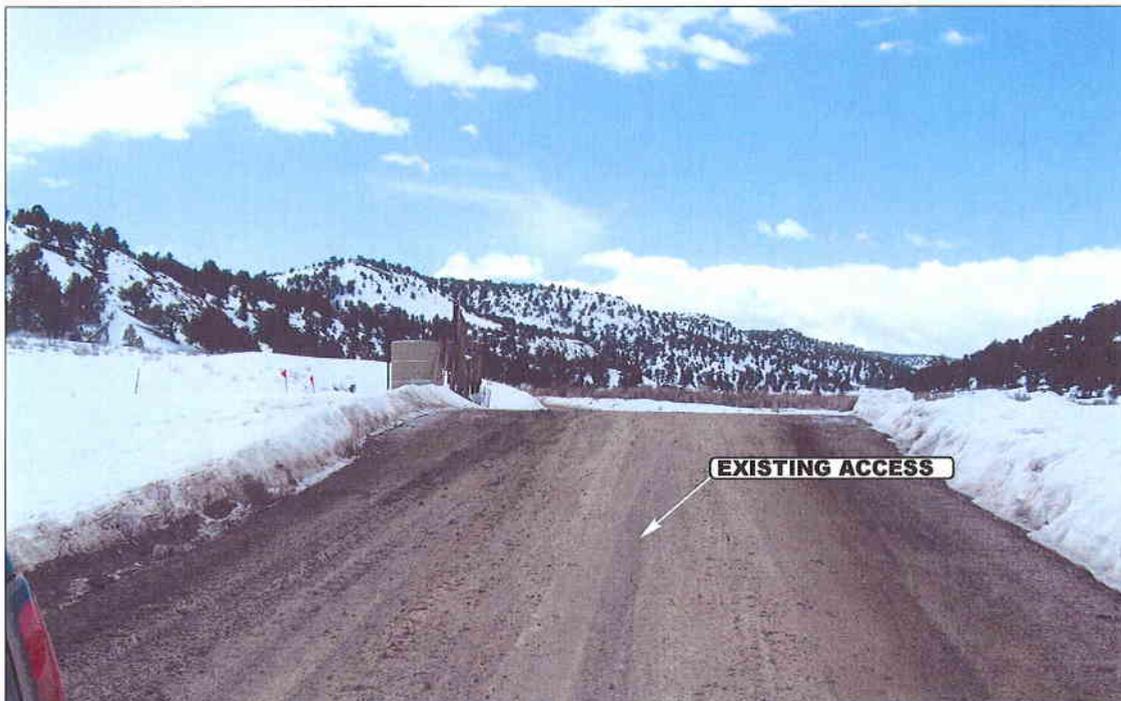


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	29	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: D.R.B.	REV: 05-05-08 Z.L.		

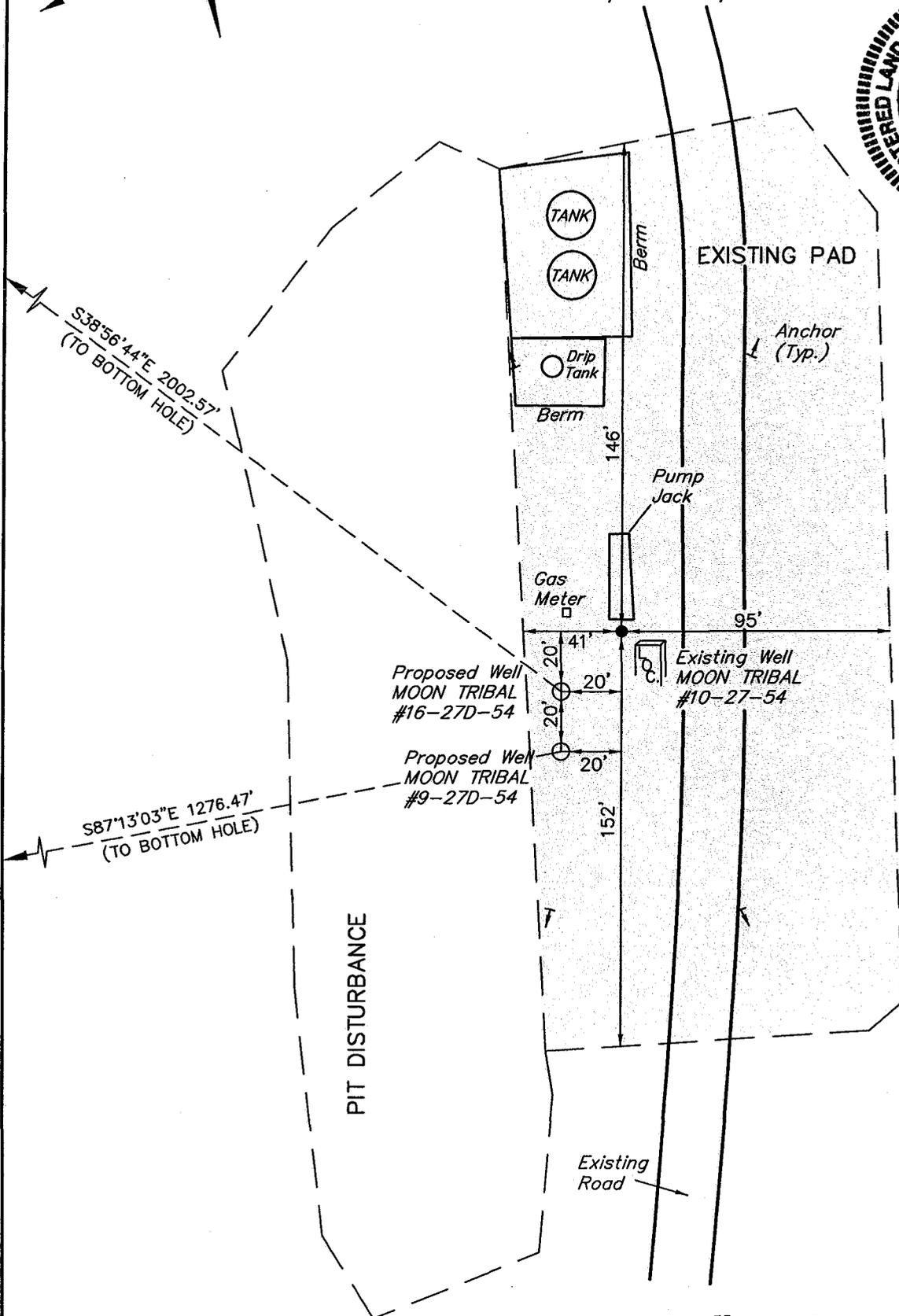
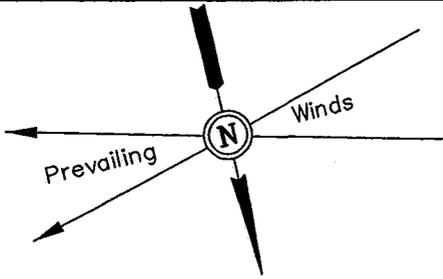
- Since 1964 -

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

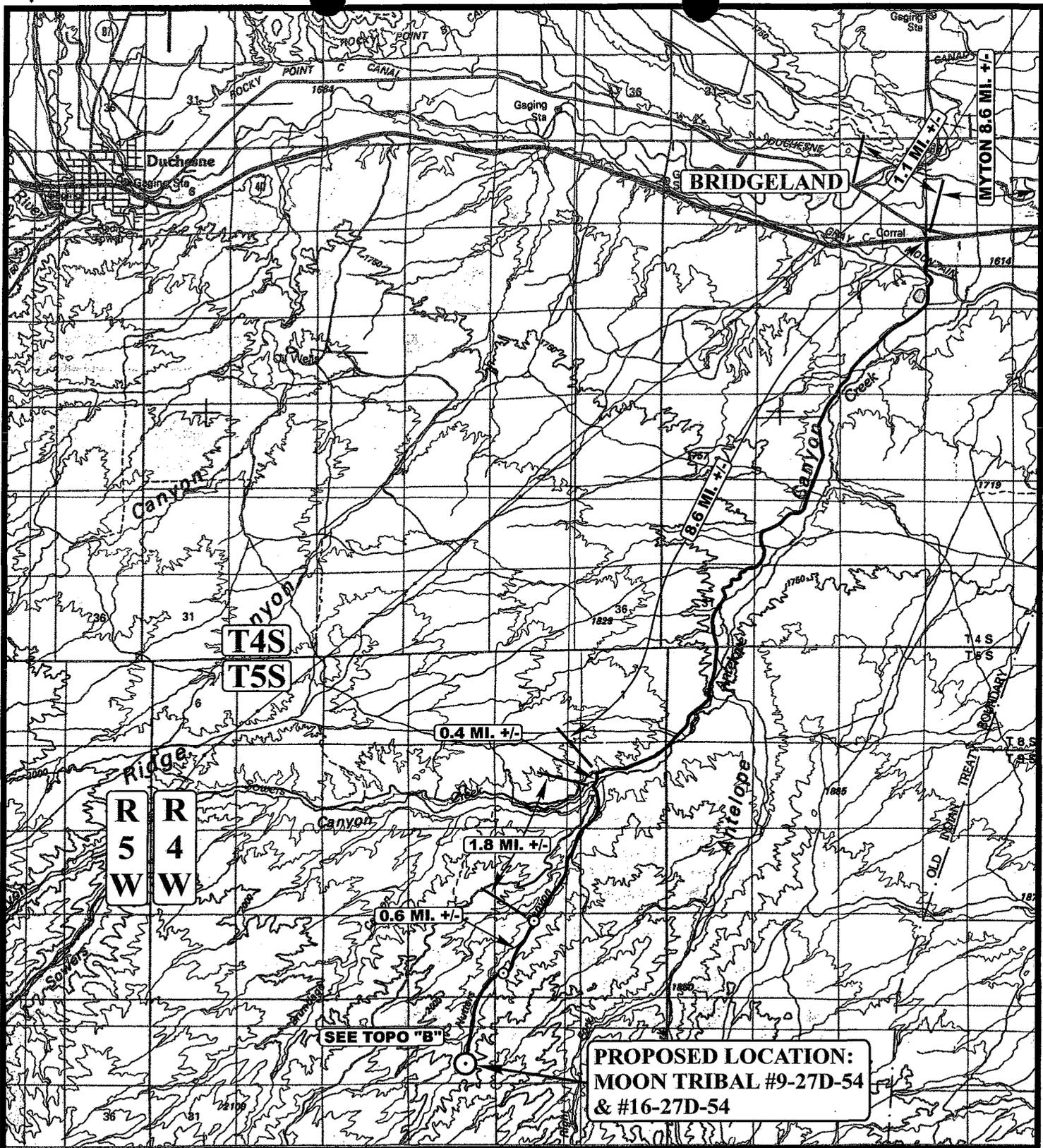
MOON TRIBAL #9-27D-54 & #16-27D-54
SECTION 27, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4

SCALE: 1" = 50'
DATE: 04-30-08
DRAWN BY: L.K.



Elev. Graded Ground at #16-27D-54 Location Stake = 6367.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
MOON TRIBAL #9-27D-54
& #16-27D-54**

LEGEND:

○ PROPOSED LOCATION



BERRY PETROLEUM COMPANY

**MOON TRIBAL #9-27D-54 & #16-27D-54
SECTION 27, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4**



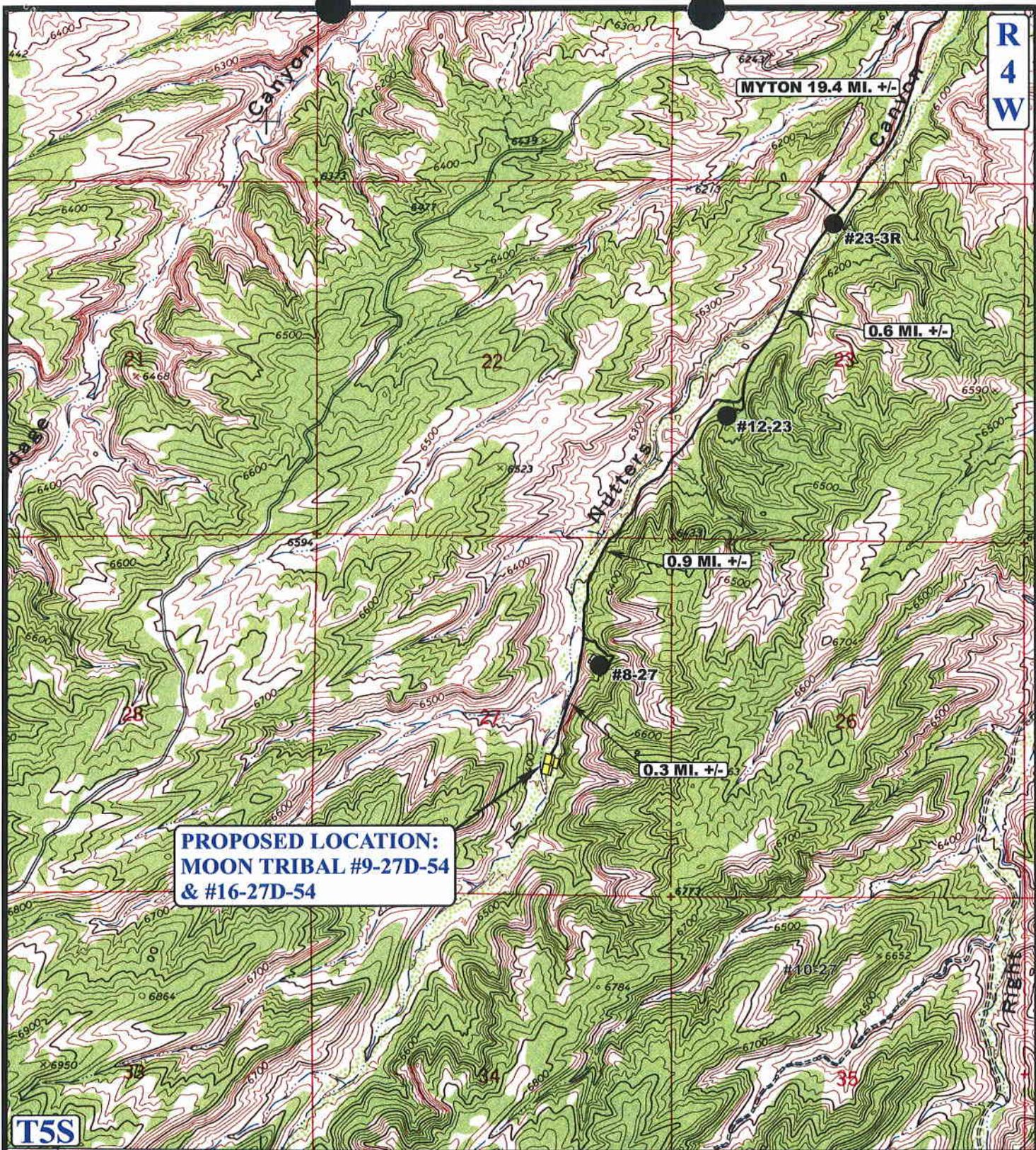
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 29 03
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: D.R.B. REV: 05-05-08 Z.L.



R
4
W

**PROPOSED LOCATION:
MOON TRIBAL #9-27D-54
& #16-27D-54**

T5S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BERRY PETROLEUM COMPANY

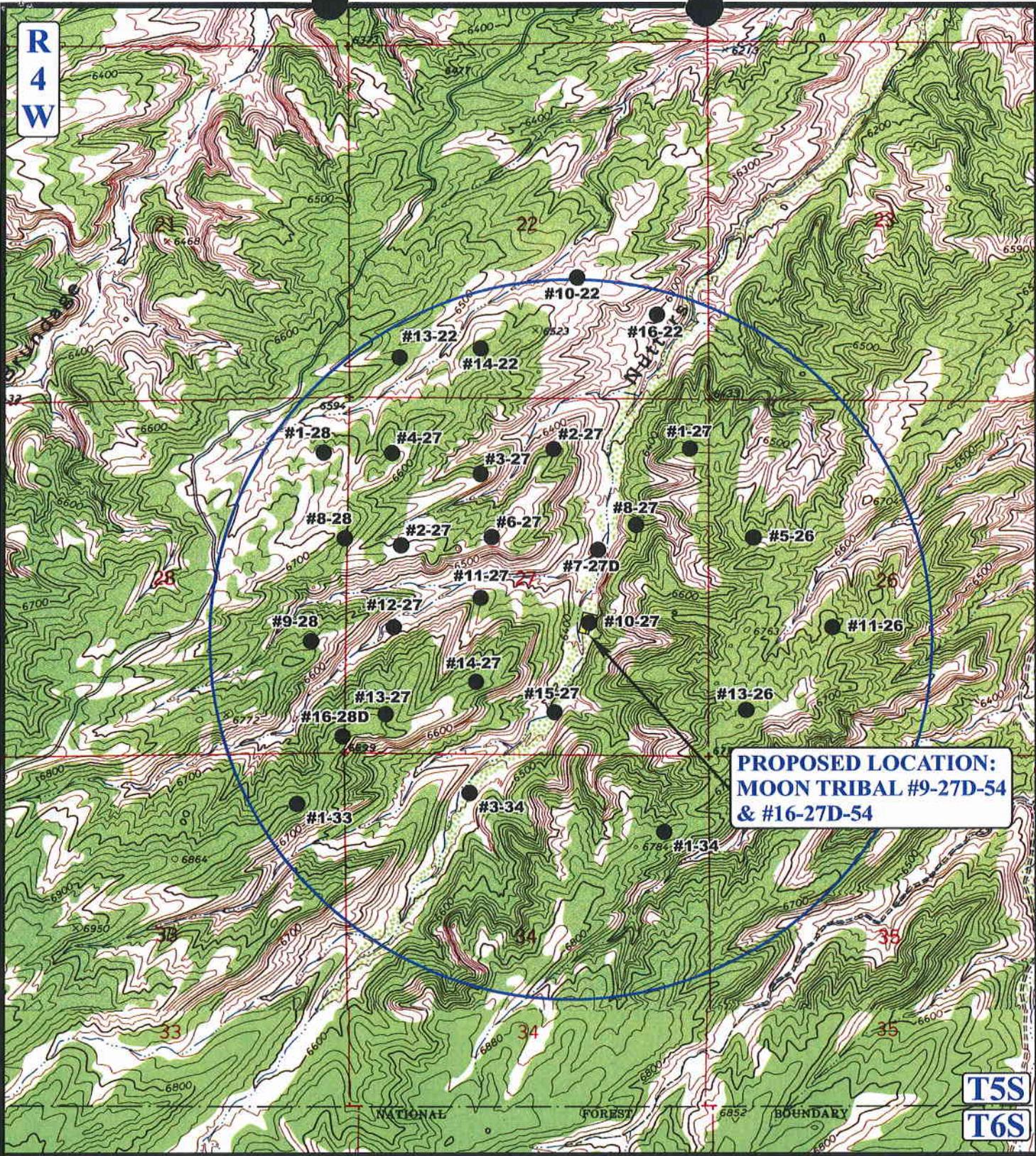
**MOON TRIBAL #9-27D-54 & #16-27D-54
SECTION 27, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4**

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **09 29 03**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.R.B. REV: 05-05-08 Z.L.

B
TOPO

R
4
W



**PROPOSED LOCATION:
MOON TRIBAL #9-27D-54
& #16-27D-54**

T5S
T6S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



BERRY PETROLEUM COMPANY

MOON TRIBAL #9-27D-54 & #16-27D-54
SECTION 27, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 30 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: D.R.B. REV: 05-05-08 Z.L.

C
TOPO

Section Line

S89°44'12"W 2638.03' (Meas.)

N1/4 Cor Sec 27
Set Stone

NE Cor Sec 27
Set Marked Stone,
Pile of Stones

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 NE 1/4 OF SECTION 27, T5S, R4W, U.S.B.&M. WHICH BEARS N48°38'32"W 1748.18' FROM THE EAST 1/4 CORNER OF SAID SECTION 27, THENCE S03°48'06"E 59.00'; THENCE S00°37'52"E 54.55'; THENCE S02°23'22"W 50.54'; THENCE S14°42'20"W 192.73'; THENCE S03°56'15"W 114.37'; THENCE S09°13'13"W 63.69'; THENCE S08°41'25"W 40.62'; THENCE S10°45'22"W 45.10'; THENCE S24°24'53"W 232.68'; THENCE S21°46'23"W 70.35'; THENCE S13°42'08"W 67.00'; THENCE S16°16'07"W 384.59'; THENCE S10°53'09"W 138.38'; THENCE S09°34'32"W 125.13'; THENCE S38°14'51"W 40.12'; THENCE S40°26'58"W 55.27'; THENCE S19°42'02"W 19.86' TO A POINT IN THE NW 1/4 SE 1/4 OF SECTION 27, WHICH BEARS S73°28'30"W 1826.99' FROM THE EAST 1/4 CORNER OF SAID SECTION 27. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS G.P.S. OBSERVATION. CONTAINS 1.208 ACRES MORE OR LESS.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ELMER R. MOON	1753.98'	1.208	106.30

BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For MOON TRIBAL #10-27-54)
LOCATED IN
SECTION 27, T5S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

NE 1/4

1/16 Section Line

BEGINNING OF PROPOSED CORRIDOR RIGHT-OF-WAY STA. 0+00 (At Existing Road)

Moon Tribal #8-27

ELMER R. MOON
et ux

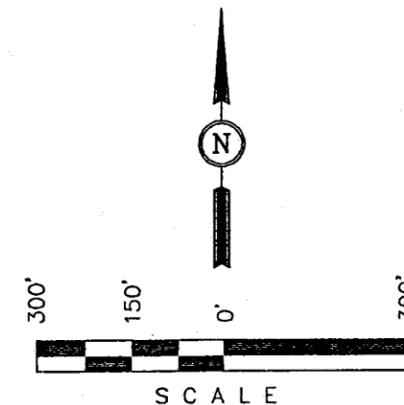
LINE	BEARING	LENGTH
L1	S03°48'06"E	59.00'
L2	S00°37'52"E	54.55'
L3	S02°23'22"W	50.54'
L4	S14°42'20"W	192.73'
L5	S03°56'15"W	114.37'
L6	S09°13'13"W	63.69'
L7	S08°41'25"W	40.62'
L8	S10°45'22"W	45.10'
L9	S24°24'53"W	232.68'
L10	S21°46'23"W	70.35'
L11	S13°42'08"W	67.00'
L12	S10°53'09"W	138.38'
L13	S09°34'32"W	125.13'
L14	S38°14'51"W	40.12'
L15	S40°26'58"W	55.27'
L16	S19°42'02"W	19.86'
L17	S76°58'48"E	164.07'
L18	S13°01'12"W	230.00'
L19	S43°16'35"W	138.92'
L20	N76°58'48"W	190.00'
L21	N13°01'12"E	350.00'
L22	S76°58'48"E	95.93'

Set Stone,
Pile of Stones,
Bearing Trees

Section Line

N00°05'20"W 2627.81' (Meas.)

N00°18'22"W 2677.90' (Meas.)



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 27, T5S, R4W, U.S.B.&M. WHICH BEARS S73°28'30"W 1826.99' FROM THE EAST 1/4 CORNER OF SAID SECTION 27, THENCE S76°58'48"E 164.07'; THENCE S13°01'12"W 230.00'; THENCE S43°16'35"W 138.92'; THENCE N76°58'48"W 190.00'; THENCE N13°01'12"E 350.00'; THENCE S76°58'48"E 95.93' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.992 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 09-25-03
PARTY D.K. G.L. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 1 9 8

1/4 Section Line

Sec. 27 1/4 Section Line

1/16 Section Line

Centerline of Proposed Corridor Right-of-Way

P.I. 8+53.28
P.I. 9+23.63
P.I. 9+90.63

P.I. 13+75.22
P.I. 15+13.60
P.I. 16+38.73

DAMAGE AREA
MOON TRIBAL #10-27-54
Contains 1.992 Acres

SEE DETAIL
@ LEFT

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

ELMER R. MOON
et ux

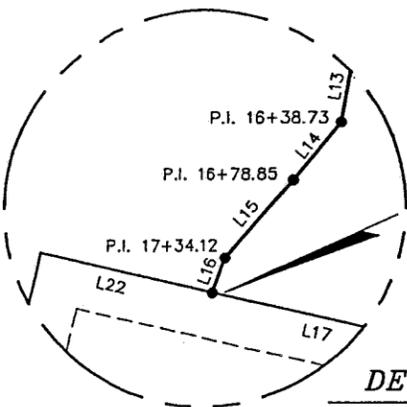
SE 1/4

SE Cor Sec 27
1/2" Rebar, Steel
Post, Pile of Stones

END OF PROPOSED CORRIDOR RIGHT-OF-WAY STA. 17+53.98 (At Edge of Damage Area)

DETAIL
NO SCALE

NOTE:
BEGINNING STA. 0+00 BEARS N48°38'32"W 1748.18' FROM THE EAST 1/4 CORNER OF SECTION 27, T5S, R4W, U.S.B.&M.
ENDING STA. 17+53.98 BEARS S73°28'30"W 1826.99' FROM THE EAST 1/4 CORNER OF SECTION 27, T5S, R4W, U.S.B.&M.



LOCATION DAMAGE AREA,
LOOP ROAD & CORRIDOR
RIGHT-OF-WAY ON FEE LANDS
(For MOON TRIBAL #12-27-54)

LOCATED IN
SECTION 27, T5S, R4W, U.S.B.&M.
DUCHESE COUNTY, UTAH

NW Cor Sec 27
Set Marked Stone

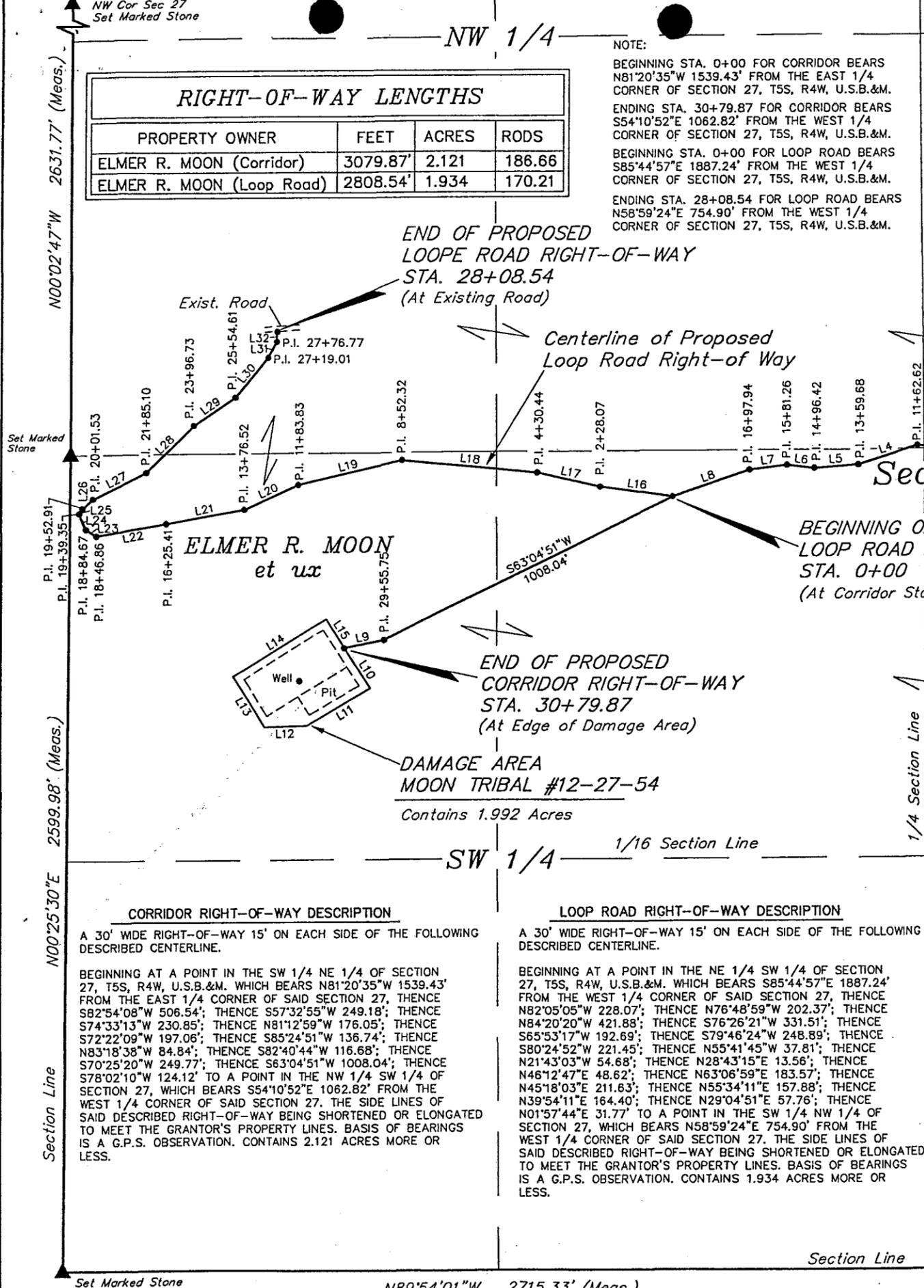
NW 1/4

NE 1/4

NOTE:

BEGINNING STA. 0+00 FOR CORRIDOR BEARS
N81°20'35"W 1539.43' FROM THE EAST 1/4
CORNER OF SECTION 27, T5S, R4W, U.S.B.&M.
ENDING STA. 30+79.87 FOR CORRIDOR BEARS
S54°10'52"E 1062.82' FROM THE WEST 1/4
CORNER OF SECTION 27, T5S, R4W, U.S.B.&M.
BEGINNING STA. 0+00 FOR LOOP ROAD BEARS
S85°44'57"E 1887.24' FROM THE WEST 1/4
CORNER OF SECTION 27, T5S, R4W, U.S.B.&M.
ENDING STA. 28+08.54 FOR LOOP ROAD BEARS
N58°59'24"E 754.90' FROM THE WEST 1/4
CORNER OF SECTION 27, T5S, R4W, U.S.B.&M.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ELMER R. MOON (Corridor)	3079.87'	2.121	186.66
ELMER R. MOON (Loop Road)	2808.54'	1.934	170.21



BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00
(At Proposed Corridor for #10-27)

END OF PROPOSED
LOOPE ROAD RIGHT-OF-WAY
STA. 28+08.54
(At Existing Road)

Centerline of Proposed
Loop Road Right-of Way

Sec. 27

BEGINNING OF PROPOSED
LOOP ROAD RIGHT-OF-WAY
STA. 0+00
(At Corridor Sta 19+47.71)

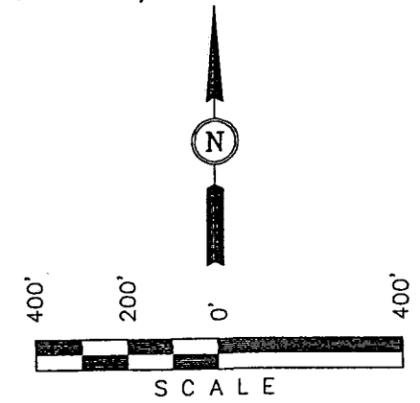
Centerline of Proposed
Corridor Right-of Way

END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 30+79.87
(At Edge of Damage Area)

DAMAGE AREA
MOON TRIBAL #12-27-54
Contains 1.992 Acres

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 27, T5S, R4W, U.S.B.&M. WHICH BEARS S54°10'52"E 1062.82' FROM THE WEST 1/4 CORNER OF SAID SECTION 27, THENCE S31°34'54"E 150.90'; THENCE S58°25'06"W 230.00'; THENCE S88°40'30"W 138.92'; THENCE N31°34'54"W 190.00'; THENCE N58°25'06"E 350.00'; THENCE S31°34'54"E 109.10" TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.992 ACRES MORE OR LESS.



LINE TABLE		
LINE	BEARING	LENGTH
L1	S57°32'55"W	249.18'
L2	S74°33'13"W	230.85'
L3	N81°12'59"W	176.05'
L4	S72°22'09"W	197.06'
L5	S85°24'51"W	136.74'
L6	N83°18'38"W	84.84'
L7	S82°40'44"W	116.68'
L8	S70°25'20"W	249.77'
L9	S78°02'10"W	124.12'
L10	S31°34'54"E	150.90'
L11	S58°25'06"W	230.00'
L12	S88°40'30"W	138.92'
L13	N31°34'54"W	190.00'
L14	N58°25'06"E	350.00'
L15	S31°34'54"E	109.10'
L16	N82°05'05"W	228.07'
L17	N76°48'59"W	202.37'
L18	N84°20'20"W	421.88'
L19	S76°26'21"W	331.51'
L20	S65°53'17"W	192.69'
L21	S79°46'24"W	248.89'
L22	S80°24'52"W	221.45'
L23	N55°41'45"W	37.81'
L24	N21°43'03"W	54.68'
L25	N28°43'15"E	13.56'
L26	N46°12'47"E	48.62'
L27	N63°06'59"E	183.57'
L28	N45°18'03"E	211.63'
L29	N55°34'11"E	157.88'
L30	N39°54'11"E	164.40'
L31	N29°04'51"E	57.76'
L32	N01°57'44"E	31.77'

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
BEGINNING AT A POINT IN THE SW 1/4 NE 1/4 OF SECTION 27, T5S, R4W, U.S.B.&M. WHICH BEARS N81°20'35"W 1539.43' FROM THE EAST 1/4 CORNER OF SAID SECTION 27, THENCE S82°54'08"W 506.54'; THENCE S57°32'55"W 249.18'; THENCE S74°33'13"W 230.85'; THENCE N81°12'59"W 176.05'; THENCE S72°22'09"W 197.06'; THENCE S85°24'51"W 136.74'; THENCE N83°18'38"W 84.84'; THENCE S82°40'44"W 116.68'; THENCE S70°25'20"W 249.77'; THENCE S63°04'51"W 1008.04'; THENCE S78°02'10"W 124.12' TO A POINT IN THE NW 1/4 SW 1/4 OF SECTION 27, WHICH BEARS S54°10'52"E 1062.82' FROM THE WEST 1/4 CORNER OF SAID SECTION 27. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.121 ACRES MORE OR LESS.

LOOP ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 27, T5S, R4W, U.S.B.&M. WHICH BEARS S85°44'57"E 1887.24' FROM THE WEST 1/4 CORNER OF SAID SECTION 27, THENCE N82°05'05"W 228.07'; THENCE N76°48'59"W 202.37'; THENCE N84°20'20"W 421.88'; THENCE S76°26'21"W 331.51'; THENCE S65°53'17"W 192.69'; THENCE S79°46'24"W 248.89'; THENCE S80°24'52"W 221.45'; THENCE N55°41'45"W 37.81'; THENCE N21°43'03"W 54.68'; THENCE N28°43'15"E 13.56'; THENCE N46°12'47"E 48.62'; THENCE N63°06'59"E 183.57'; THENCE N45°18'03"E 211.63'; THENCE N55°34'11"E 157.88'; THENCE N39°54'11"E 164.40'; THENCE N29°04'51"E 57.76'; THENCE N01°57'44"E 31.77' TO A POINT IN THE SW 1/4 NW 1/4 OF SECTION 27, WHICH BEARS N58°59'24"E 754.90' FROM THE WEST 1/4 CORNER OF SAID SECTION 27. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.934 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 09-22-03
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 1 9 9

Set Marked Stone

N89°54'01"W 2715.33' (Meas.)

Set Stone

SE Cor Sec 27
1/2" Rebar, Steel
Post, Pile of Stones

N88°47'32"W 2591.67' (Meas.)

CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #14-22-54)

LOCATED IN SECTION 27, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH



SCALE

CORRIDOR RIGHT-OF-WAY DESCRIPTION ON ELMER R. MOON PROPERTY

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NW 1/4 OF SECTION 27, T5S, R4W, U.S.B.&M. WHICH BEARS S44°09'49"E 869.33' FROM THE NORTHWEST CORNER OF SAID SECTION 27, THENCE N55°08'56"E 52.06'; THENCE N56°47'54"E 53.97'; THENCE N65°51'52"E 65.06'; THENCE S88°59'14"E 85.54'; THENCE N87°41'03"E 32.42'; THENCE N53°12'41"E 34.91'; THENCE N18°02'21"E 38.93'; THENCE N28°52'06"W 38.52'; THENCE N18°23'47"W 95.11'; THENCE N04°32'05"E 57.11'; THENCE N22°18'39"E 34.57'; THENCE N37°01'08"E 90.11'; THENCE N62°23'50"E 37.01'; THENCE N62°34'24"E 66.94'; THENCE N64°36'22"E 92.28'; THENCE N67°41'45"E 87.92'; THENCE N83°29'51"E 49.92'; THENCE S87°13'12"E 75.63'; THENCE S85°13'12"E 54.06'; THENCE N81°46'11"E 45.99'; THENCE N72°54'11"E 56.04'; THENCE N46°06'41"E 38.93'; THENCE N25°01'30"E 31.05' TO A POINT ON THE NORTH LINE OF THE NE 1/4 NW 1/4 OF SECTION 27, WHICH BEARS S89°56'44"W 1122.51' FROM THE NORTH 1/4 CORNER OF SAID SECTION 27. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.905 ACRES MORE OR LESS.

NOTE:

BEGINNING STA. 0+00 BEARS S44°09'49"E 869.33' FROM THE NORTHWEST CORNER OF SECTION 27, T5S, R4W, U.S.B.&M.

P.O.S.L. 13+14.08 BEARS S89°56'44"W 1122.51' FROM THE SOUTH 1/4 CORNER OF SECTION 22, T5S, R4W, U.S.B.&M.

ENDING STA. 19+98.74 BEARS N53°50'51"W 962.64' FROM THE SOUTH 1/4 CORNER OF SECTION 22, T5S, R4W, U.S.B.&M.

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	1314.08'	0.905	79.64

LINE	BEARING	LENGTH
L1	N55°08'56"E	52.06'
L2	N56°47'54"E	53.97'
L3	N65°51'52"E	65.06'
L4	S88°59'14"E	85.54'
L5	N87°41'03"E	32.42'
L6	N53°12'41"E	34.91'
L7	N18°02'21"E	38.93'
L8	N28°52'06"W	38.52'
L9	N18°23'47"W	95.11'
L10	N04°32'05"E	57.11'
L11	N22°18'39"E	34.57'
L12	N37°01'08"E	90.11'
L13	N62°23'50"E	37.01'
L14	N62°34'24"E	66.94'
L15	N64°36'22"E	92.28'
L16	N67°41'45"E	87.92'
L17	N83°29'51"E	49.92'
L18	S87°13'12"E	75.63'
L19	S85°13'12"E	54.06'
L20	N81°46'11"E	45.99'
L21	N72°54'11"E	56.04'
L22	N46°06'41"E	38.93'
L23	N25°01'30"E	31.05'
L24	N25°01'30"E	38.76'
L25	N13°35'54"E	40.34'
L26	N18°05'35"E	64.08'
L27	N26°26'35"E	136.61'
L28	N36°51'43"E	41.43'
L29	N48°26'34"E	30.00'
L30	N50°26'43"E	117.15'
L31	N58°19'43"E	22.01'
L32	N42°28'29"E	53.12'
L33	N23°55'21"E	54.13'
L34	N17°46'34"E	87.03'
L35	N57°31'04"W	156.26'
L36	N32°28'56"E	230.00'
L37	N62°44'19"E	138.92'
L38	S57°31'04"E	190.00'
L39	N57°31'04"W	103.74'

N00°04'54"W 2635.55' (Meas.)

Section Line

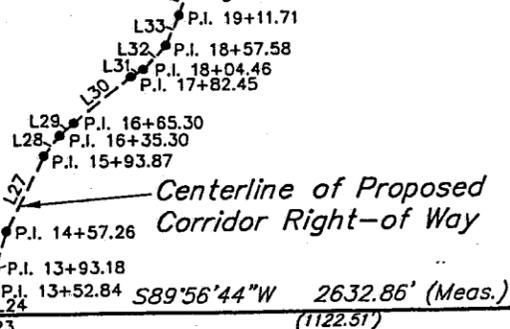
SW 1/4 1/16 Section Line

1/16 Section Line

Ute Tribal
DAMAGE AREA
UTE TRIBAL #14-22-54
Contains 1.992 Acres

END OF PROPOSED CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS STA. 19+98.74 (At Edge of Damage Area)

END OF PROPOSED CORRIDOR RIGHT-OF-WAY ON FEE LANDS STA. 13+14.08 (At Section Line)



Set Marked Stone

Set Stone

S89°44'12"W 2638.03' (Meas.)

Set Marked Stone, Pile of Stones

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 10519
STATE OF UTAH

ELMER R. MOON et ux

ELMER R. MOON et ux

BEGINNING OF PROPOSED CORRIDOR RIGHT-OF-WAY ON FEE LANDS STA. 0+00 (At Existing Pipeline)

NW 1/4

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 11-10-03
PARTY G.O. C.H. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 3 2 5 6

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/06/2008

API NO. ASSIGNED: 43-013-34109

WELL NAME: MOON TRIBAL 16-27D-54
 OPERATOR: BERRY PETROLEUM COMPANY (N2480)
 CONTACT: SHELLEY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SESE

NWSE 27 050S 040W
 SURFACE: 1968 FSL 1739 FEL
 BOTTOM: 0437 FSL 0489 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.01580 LONGITUDE: -110.3179
 UTM SURF EASTINGS: 558211 NORTHINGS: 4429523
 FIELD NAME: BRUNDAGE CANYON (72)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-3375
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-11041)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

*See Separate File
Needs Permit (10-28-08)*

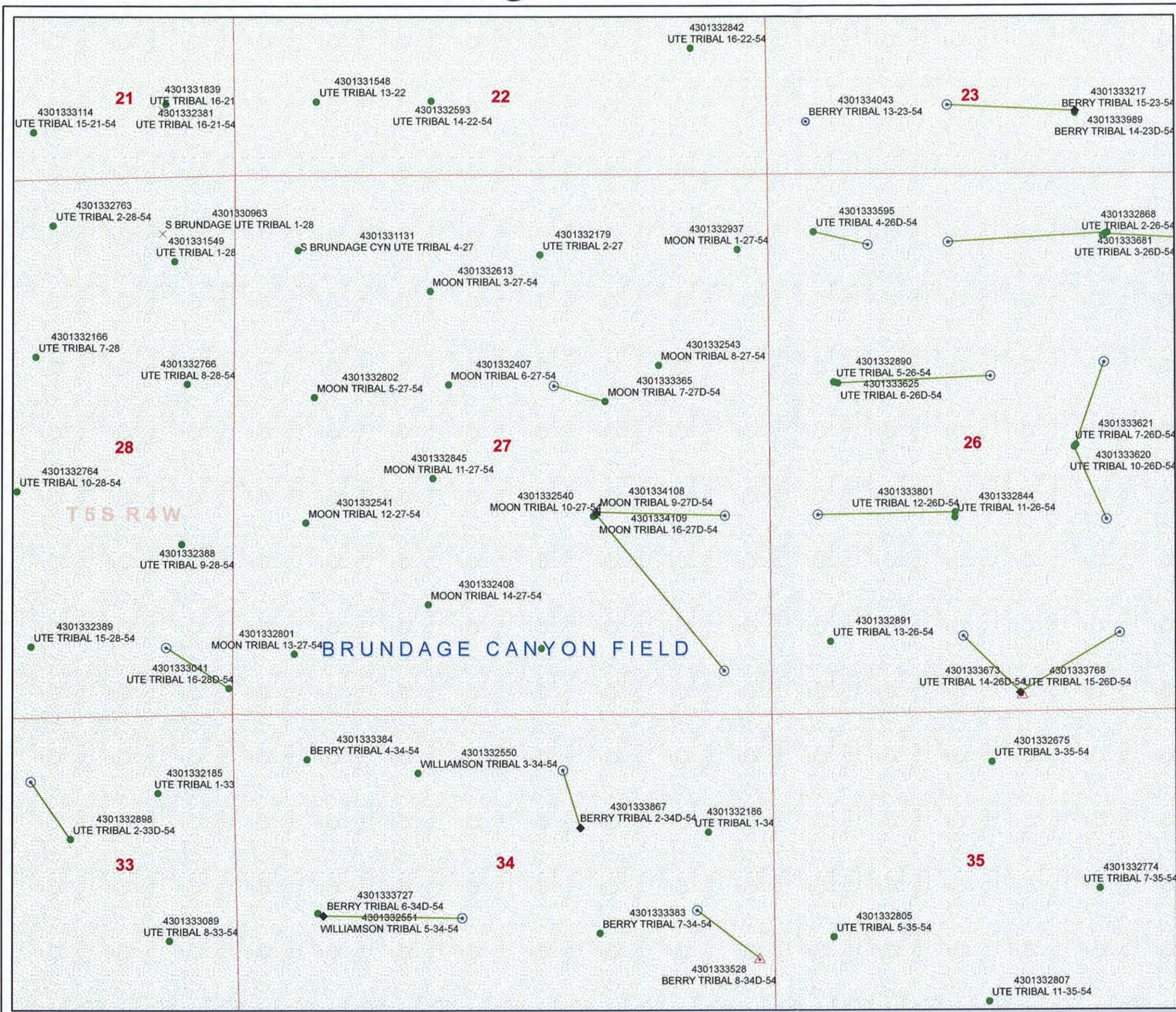
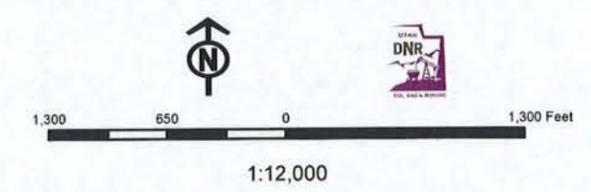
STIPULATIONS:

1. *Local Approval*
2. *Spacing Strip*
3. *STATEMENT OF BASIS*

API Number: 4301334109
Well Name: MOON TRIBAL 16-27D-54
 Township 05.0 S Range 04.0 W Section 27
Meridian: UBM
 Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units		Wells Query Events	
STATUS		X	<all other values>
ACTIVE		GIS_STAT_TYPE	
EXPLORATORY		GAS STORAGE	<Null>
NF PP OIL		APD	◆
PP GAS		DRL	⊙
PP OIL		GI	⊗
SECONDARY		GS	⊕
TERMINATED		LA	×
Fields		NEW	+
STATUS		OPS	△
ACTIVE		PA	○
COMBINED		PGW	⊗
Sections		POW	●
Township		RET	⊙
		SGW	⊗
		SOW	●
		TA	○
		TW	○
		WD	⊗
		WI	⊗
		WS	●
		Bottom Hole Location	⊙



Application for Permit to Drill

Statement of Basis

1/13/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1135	43-013-34109-00-00		OW	P	No
Operator	BERRY PETROLEUM COMPANY	Surface Owner-APD			
Well Name	MOON TRIBAL 16-27D-54	Unit			
Field	BRUNDAGE CANYON	Type of Work			
Location	NWSE 27 5S 4W U 1968 FSL 1739 FEL GPS Coord (UTM) 558211E 4429523N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

1/13/2009
Date / Time

Surface Statement of Basis

Two additional directional oil wells are proposed to be drilled from the existing pad of the Moon Tribal 10-27-54 operating oil well. The new wells are the Moon Tribal 9-27D-54 and Moon Tribal 16-27D-54. The existing well was drilled in 2005. No extensions are planned to the existing pad. The additional wells will be drilled using a closed loop mud circulating system, not requiring a reserve pit. A visit to the existing pad on October 21, 2008 did not reveal any surface conditions that would preclude drilling the two additional wells as planned.

The location is in the bottom of Nutters Canyon, occupying about 1/2 of the width of the canyon. During the past summer, rainstorm flows down both borrow pits of the road have crossed the location. To reduce the chances of this occurring during the drilling and operational periods of this site, drainages above the location should be re-diverted to the west around the pad.

The selected location appears to be the best and only site for drilling and operating additional wells in the immediate area.

Elmer and Arwella Moon own the surface for this location and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe. Charles MacDonald of the BLM attended the site visit and had no concerns except the above water flow.

Floyd Bartlett
Onsite Evaluator

10/21/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name MOON TRIBAL 16-27D-54
API Number 43-013-34109-0 **APD No** 1135 **Field/Unit** BRUNDAGE CANYON
Location: 1/4,1/4 NWSE **Sec** 27 **Tw** 5S **Rng** 4W 1968 FSL 1739 FEL
GPS Coord (UTM) 558213 4429525 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Charles Mac Donald (BLM).

Regional/Local Setting & Topography

Two additional directional oil wells are proposed to be drilled from the existing pad of the Moon Tribal 10-27-54 operating oil well. The new wells are the Moon Tribal 9-27D-54 and Moon Tribal 16-27D-54. The existing well was drilled in 2005. No extensions are planned to the existing pad. The additional wells will be drilled using a closed loop mud circulating system, not requiring a reserve pit. A visit to the existing pad on October 21, 2008 did not reveal any surface conditions that would preclude drilling the two additional wells as planned.

The location is in the bottom of Nutters Canyon, occupying about 1/2 of the width of the canyon. During the past summer, rainstorm flows down both borrow pits of the road have crossed the location. To reduce the chances of this occurring during the drilling and operational periods of this site, drainages above the location should be re-diverted to the west around the pad.

The selected location appears to be the best and only site for drilling and operating additional wells in the immediate area.

Elmer and Arwella Moon own the surface for this location and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width	298	Onsite
	Length	298	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Existing un-revegetated well pad.

Soil Type and Characteristics

Erosion Issues N

Sedimentation Issues Y

Summer flows deposited sediment on existing pad.

Site Stability Issues N

Drainage Diversion Required Y

Diversion is needed collecting flows from the borrow pits of the road and diverting it west around the pad.

Berm Required? N

Erosion Sedimentation Control Required? Y

Diversion is needed collecting flows from the borrow pits of the road and diverting it west around the pad.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Air/mist	0
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 45 1 Sensitivity Level

Characteristics / Requirements

Berry proposes to drill the wells with a closed loop mud circulation system.

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Because of a scheduling conflict, Jeff Crozier of Berry Petroleum did not attend the presite visit. He requested we conduct the review without him.

Floyd Bartlett
Evaluator

10/21/2008
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 21, 2009

Berry Petroleum Company
Rt., Box 7735
Roosevelt, UT 84066

Re: Moon Tribal 16-27D-54 Well, Surface Location 1968' FSL, 1739' FEL, NW SE, Sec. 27,
T. 5 South, R. 4 West, Bottom Location 437' FSL, 489' FEL, SE SE, Sec. 27,
T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34109.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Berry Petroleum Company
Well Name & Number Moon Tribal 16-27D-54
API Number: 43-013-34109
Lease: 14-20-H62-3375

Surface Location: NW SE Sec. 27 T. 5 South R. 4 West
Bottom Location: SE SE Sec. 27 T. 5 South R. 4 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page Two
43-013-34109
January 21, 2009

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2008 OCT 2 PM 12 54

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3375	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name UTE	
2. Name of Operator BERRY PETROLEUM COMPANY		7. BLM/A Agreement, Name and No.	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		8. Lease Name and Well No. MOON TRIBAL 16-27D-54	
3b. Phone No. (include are code) (435) 722-1325		9. API Well No. 43-013-34109	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface (NW/SE) 1968' FSL, 1739' FEL At proposed prod. zone BHL: 437' FSL 489' FEL		10. Field and Pool, or Exploratory BRUNDAGE CANYON	
5. NAD 27 40.015797 LAT 110.317933 LONG		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 27, T.5S., R.4W. U.S.B.&M.	
14. Distance in miles and direction from nearest town or post office* 21.8 MILES FROM MYTON, UTAH		12. County or Parrish DUCHESNE	13. State UTAH
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drng. Unit line, if any) 1739'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well: 40	
18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 20'	19. Proposed Depth 5792'	20. BLM/BIA Bond No. on file UTB000035 / RLB0005750	
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6368' GR	22. Approximate date work will start* REFER TO BPC SOP PLAN	23. Estimated duration REFER TO BPC SOP PLAN	
24. Attachments Paid for with check # 001639			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Shelley Crozier</i>		Name (Printed/Typed) SHELLEY E. CROZIER	Date 10/01/08
Title REGULATORY & PERMITTING SPECIALIST			
Approved by (Signature) <i>Naomi Hatch</i>		Name (Printed/Typed) Naomi Hatch	Date 7/27/2009
Title Assistant Field Manager acting Lands & Mineral Resources		Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOS n/a
FMSS# 09JMO55AA

RECEIVED
SEP 15 2009
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDGEM

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Berry Petroleum Company	Location:	NWSE, Sec.27, T5S R4W
Well No:	Moon Tribal 16-27D-54	Lease No:	14-20-H62-3375
API No:	43-013-34109	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS

- As noted during onsite inspection maintenance is needed on entrance road to pad prior to wells being spudded.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- Conditions as set forth by those owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.
- A copy of the as drilled directional survey shall be submitted to the BLM Vernal Field Office. Submit the MWD-GR survey from the directional/horizontal drilling operations, hard copy or electronically.
- Well location TD bottom footage hole location information on the completion form 3160-4 Well Completion or Recompletion Report and Log should match and be in agreement with the from the actual drilling directional survey well departure values for the TD bottom hole location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be

reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BERRY PETROLEUM COMPANY

Well Name: MOON TRIBAL 16-27D-54

Api No: 43-013-34109 Lease Type: INDIAN – FEE SURFACE

Section 27 Township 05S Range 04W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/11/2009

Time _____

How DRY

Drilling will Commence: _____

Reported by WHITEY

Telephone # (281) 605-2052

Date 12/14/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-3375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
MOON TRIBAL 16-27D-54

9. API NUMBER:
4301334109

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR:
4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER:
(435) 722-1325

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1968' FSL, 1739' FEL BHL: 437' FSL, 489' FEL** COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 27 T5S R4W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE MOON TRIBAL 16-27D-54 WAS SPUD ON 12/10/2009 @ APPROX. 3:00 P.M.

RECEIVED
DEC 15 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE *Shelley E. Crozier* DATE 12/11/2009

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
 Address: 4000 S. 4028 W., RT. 2 BOX 7735
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334109	MOON TRIBAL 16-27D-54		NWSE	27	5S	4W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17414	12/10/2009		12/22/09		
Comments: APPROXIMATELY 3:00 PM <i>GRUV BHL = SESE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334116	UTE TRIBAL 15-22D-54		NWSE	22	5S	4W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17415	12/11/2009		12/22/09		
Comments: APPROXIMATELY 3:00 PM <i>GRUV BHL = SWSE</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHELLEY E. CROZIER

Name (Please Print)

Shelley E. Crozier

Signature

REG. & PERM. SPECIALIST

12/11/2009

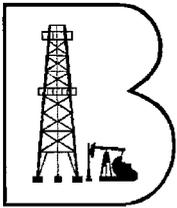
Title

Date

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DEC 15 2009

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

Jan 10, 2010

API # 43 013 34109

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Resume drilling Jan. 10, 2010

MOON TRIBAL

~~UTE~~ 16-27D-54, 1968'FSL, 1739 FEL, (NW/SE) SEC 27 T5S, R4W. @
APPROX 10:00 HOURS. Dec 9, 2009.

If you have any questions or need more information, please call me at 435-722-1325.

Sincerely
Boyd Cottam
Consultant

Thank You

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JAN 10 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3375
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MOON TRIBAL 16-27D-54
------------------------------------	--

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013341090000
--	---

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1968 FSL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 05.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/9/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached drilling history for the Moon Tribal 16-27D-54.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 10, 2010

NAME (PLEASE PRINT) Shelley E. Crozier	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permitting Specialist
SIGNATURE N/A	DATE 2/9/2010	



Berry Daily Drilling Report

Report Date: 1/9/2010

Report #: 1, DFS: -1

Depth Progress:

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 57,583	Cum Cost To Date 57,583
Operations at Report Time moving rig to location		Operations Next 24 Hours MIRU Aztec 673, nipple up and test		Daily Mud Cost	Mud Additive Cost To Date
Operations Summary moving rig on to location		Depth Start (ftKB) 0	Depth End (ftKB) 0	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Remarks		Target Formation Wasatch	Target Depth (ftKB) 6,126		
Weather Clear	Temperature (°F) -4.0	Road Condition good	Hole Condition		

Last Casing Set				Daily Contacts	
Casing Description Surface	Set Depth (ftKB) 336	OD (in) 8 5/8	Comment	Job Contact R.. Boyd Cottam	Mobile 281-605-2052

Time Log				Rigs		
Start Time	End Time	Dur (hrs)	Operation	Contractor Aztec	Rig Number 673	
06:00	06:00	24.00	Rig Up & Tear Down	Mud Pumps		
Move in brant equip. Set sub, and ramp, rig air lines and brakes frozen, Drive rig to loc, not enough room to drive on ramp. Spin sub and reset ramps, drive rig onto ramps. Set water tank and dog house, move brant equipment. Set mud pumps. Shut trucks down for the night. Mountain West moved and set up camps on new loc.				# 1, Continental-Emsco, F-1000		
				Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in) 10.00
				Liner Size (in)	Vol/Stk OR (bbl/stk)	
				Pressure (psi)	Slow Spd No	Strokes (spm)

Mud Checks							Mud Additive Amounts		
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	Description	Consumed	Daily Cost
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)			
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)			
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)				

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)

Drilling Parameters								
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g in) (ft³...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys							
Well Plan							
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
140...	1/11/2010	Well Plan	0.00	0.00	0.00	0.00	0.00

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
0.00	0.00	140.40	0.00	0.00	0.00	0.00	0.00

All Survey							
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
140...	1/11/2010	All Survey	0.00	0.00	0.00	0.00	0.00

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

RECEIVED February 09, 2010



Berry Daily Drilling Report

Report Date: 1/10/2010

Report #: 2, DFS:

Depth Progress:

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 34,046	Cum Cost To Date 91,629
Operations at Report Time drilling mouse hole		Operations Next 24 Hours Pick up Directional tools, Drill out cmt & shoe track. Drill 7 7/8" hole.		Daily Mud Cost 400	Mud Additive Cost To Date 400
Operations Summary Rigging up		Depth Start (ftKB) 0		Depth End (ftKB) 0	
Remarks		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather Clear	Temperature (°F) -6.0	Road Condition good	Hole Condition		
Target Formation Wasatch		Target Depth (ftKB) 6,126			

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 336	OD (in) 8 5/8	Comment

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	18:00	12.00	Rig Up & Tear Down	Raised and scope up derrick. Set in pumps, light plants, string out guy wires, Nipple up BOPE, Rig up Tioga heater, string up all electrical lines, make up water lines, Pick up and install tourqe track. Pick up and install top drive.
18:00	06:00	12.00	Rig Up & Tear Down	Install service loop to top drive, Pressure test BOP, Test Pipe rams 250/ 2000, Blinds 250/2000, casing 1500 psi, Hydril 250/2000, choke line & manifold 250/2000, top drive valves and TIW 250/2000. Install water lines and manifold on frac tanks. Put up wind walls. Fill pits w/ water and circ over the top. String up monkey board guy lines, String up Geronimo line. Change screens from 140's to 100's, Install fisher pump in cellar. Drill 12 1/4" mouse hole. Install mouse hole. Blow kelly down.

Mud Checks						
Type Water Base	Time 06:00	Depth (ftKB)	Density (lb/gal) 8.40	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH 8.0	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.8	Chlorides (mg/L) 10,000.000	Calcium (mg/L) 600.000	KCL (%) 1	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
Corrosion Inhibitor Injected in 24hr Period			
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)	

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
						Q (g return) ...	

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Berry Daily Drilling Report

Report Date: 1/11/2010

Report #: 3, DFS: 1

Depth Progress: 1,065

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 28,381	Cum Cost To Date 120,010
Operations at Report Time Drilling/ sliding			Operations Next 24 Hours Drill 7 7/8 hole	Daily Mud Cost 2,883	Mud Additive Cost To Date 3,283
Operations Summary Pick up BHA, Drill & Slide, build angle @ 3 degree per 100'				Depth Start (ftKB) 330	Depth End (ftKB) 1,395
Remarks Totco not tracking, tech called.				Depth Start (TVD) (ftKB) 316	Depth End (TVD) (ftKB) 1,344
Weather Clear	Temperature (*F) -3.0	Road Condition good	Hole Condition	Target Formation Wasatch	Target Depth (ftKB) 6,126

Last Casing Set			
Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	336	8 5/8	

Daily Contacts	
Job Contact	Mobile
R.. Boyd Cottam	281-605-2052

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Rig Up & Tear Down	Put up tarps, rig up floor (tongs, elevators, and install mouse hole.
08:00	10:30	2.50	Trips	Pick up BHA,, trip in hole w/ HWDP. Tag top of cmt @ 280'.
10:30	13:00	2.50	Drill Out Cement/Retainers	Drill cmt and shoe track to 350'
13:00	15:00	2.00	Drilling	Drilling 3350' to 526'
15:00	15:30	0.50	Lubricate Rig	Rig Service
15:30	02:00	10.50	Drilling	Drill / Slide building angle
02:00	02:30	0.50	Miscellaneous	Install rotating rubber
02:30	06:00	3.50	Drilling	Drill / Slide RPM 60, GPM 420, WOB 12

Rigs		
Contractor Aztec	Rig Number 673	
Mud Pumps		
# 1, Continental-Emsco, F-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in) 10.00
Liner Size (in) 6 1/2	Vol/Stk OR (bbl/stk) 0.091	
Pressure (psi) 1,100.0	Slow Spd No	Strokes (spm) 110
		Eff (%) 95

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
Water Base	06:00	1,247.0	8.40	28	1.0	2.000
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.5	0.2
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.8	10,000.000	800.000	1	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
				725.0	59.0	

Mud Additive Amounts		
Description	Consumed	Daily Cost
Busan	1.0	306.80
Caustic Soda	2.0	51.76
CI-30	1.0	894.40
Gypsum	30.0	409.50
Lime	5.0	39.00
Noxygen L	1.0	431.60
Pallets	17.0	425.00
Sawdust	7.0	38.36
Shrink Wrap	5.0	125.00
Tax	1.0	161.37

Air Data			
Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
BHA #1, Steerable			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ²)
1	7 7/8in, FX65M, 11309706	-----	1.18
Nozzles (/32")		String Length (ft)	String Wt (1000lbf)
	16/16/16/16/16/16	6,200.09	152
			BHA ROP (ft...) 71.6

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)
163	Drill Pipe	4 1/2	5,121.00
30	HWDP	4 1/2	922.14
2	Drill Collar	6 1/2	60.66
1	NMDC	6 1/2	30.94
1	NMDC	6 1/2	30.47
1	Gap Sub	6 1/2	3.25
1	UBHO	6 1/2	3.05
1	Mud Motor 84hp LA7829	6 1/4	28.58

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	330.0	1,395.0	1,065.00	15.00	15.00	71.0	420
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
1	1	1,100.0					
Q (g inj) (ft ³ ...)	Motor RPM (rpm)	T (Inj) (*F)	P (BH Ann) (...)	T (bh) (*F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

Deviation Surveys						
Well Plan						
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...
140...	1/11/2010	Well Plan	0.00	0.00	0.00	0.00
						TVDTie In (ft...) 0.00

RECEIVED February 09, 2010



Berry Daily Drilling Report

Report Date: 1/12/2010

Report #: 4, DFS: 2

Depth Progress: 1,948

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 39,746	Cum Cost To Date 159,756
Operations at Report Time Drilling/sliding @ 3343'		Operations Next 24 Hours Drill 7 7/8" hole		Daily Mud Cost 4,492	Mud Additive Cost To Date 7,774
Operations Summary Drill & Slide holding angle			Depth Start (ftKB) 1,395	Depth End (ftKB) 3,343	
Remarks Bacteria test ran. - ok. Production casing to be here this am.			Depth Start (TVD) (ftKB) 1,344	Depth End (TVD) (ftKB) 3,094	
Weather Clear	Temperature (°F) -2.0	Road Condition good	Hole Condition good	Target Formation Wasatch	Target Depth (ftKB) 6,126

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 336	OD (in) 8 5/8	Comment

Daily Contacts	
Job Contact R.. Boyd Cottam	Mobile 281-605-2052

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:30	5.50	Drilling	Drilling 1395' to 1958', WOB 15, RPM 65, GPM 420
11:30	12:00	0.50	Lubricate Rig	Rig Service
12:00	06:00	18.00	Drilling	Drilling 1958' to 3343', WOB 15/20, RPM 60 /65, GPM 420

Rigs	
Contractor Aztec	Rig Number 673

Mud Checks							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vrs (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	
Water Base	06:00	3,224.0	8.40	28	1.0	2.000	
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (#32")	pH	Solids (%)	
					10.2		
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	
		99.9	12,000.000	1,120.000	2		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		
				700.0	168.0		

# 1, Continental-Emsco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
		10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6 1/2	0.091		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,100.0	No	110	95

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Mud Additive Amounts		
Description	Consumed	Daily Cost
Aluminum Sterate	1.0	65.00
Bicarbonate of soda	1.0	19.32
Caustic Soda	3.0	77.64
Cl-30	1.0	894.40
Engineer	1.0	400.00
Gypsum	43.0	586.95
Lime	5.0	39.00
Mica Fine	20.0	318.60
Noxygen L	1.0	431.60
Pallets	10.0	250.00
Sea Mud	35.0	443.80
Tax	1.0	161.37
Trucking	1.0	713.00
Walnut Shell	5.0	91.00

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
BHA #1, Steerable			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX65M, 11309706		1.18
Nozzles (#32")		String Length (ft)	String Wt (1000lbf)
16/16/16/16/16/16		6,200.09	152
			BHA ROP (ft...) 71.6

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)
163	Drill Pipe	4 1/2	5,121.00
30	HWDP	4 1/2	922.14
2	Drill Collar	6 1/2	60.66
1	NMDC	6 1/2	30.94
1	NMDC	6 1/2	30.47
1	Gap Sub	6 1/2	3.25
1	UBHO	6 1/2	3.05
1	Mud Motor 84hp LA7829	6 1/4	28.58

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,395.0	3,343.0	3,013.00	23.50	38.50	82.9	420
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65	1,225.0	100	120	87		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	88						Q (g return) ...

Deviation Surveys						
Well Plan						
Azim...	Date	Description	EW/Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...
140...	1/11/2010	Well Plan	0.00	0.00	0.00	0.00

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,133.00	25.01	140.40	2,078.49	-286.84	237.29	372.27	1.44

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Berry Daily Drilling Report

Report Date: 1/13/2010

Report #: 5, DFS: 3

Depth Progress: 1,362

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109		Surface Legal Location NWSE Sec. 27 T5S R4W		Spud Date Notice		State/Province Utah		AFE Number C10 032004		Total AFE Amount 357,176					
Spud Date 1/10/2010 2:00:00 PM		Rig Release Date		KB-Ground Distance (ft) 14.00		Ground Elevation (ftKB) 6,368		Daily Cost 64,794		Cum Cost To Date 224,550					
Operations at Report Time Drilling / sliding @ 4705'				Operations Next 24 Hours Drill 7 7/8" hole				Daily Mud Cost 3,626		Mud Additive Cost To Date 11,400					
Operations Summary Drill & Slide				Remarks Bacteria test ran - ok.				Depth Start (ftKB) 3,343		Depth End (ftKB) 4,705					
Weather Clear		Temperature (*F) 7.0		Road Condition good		Hole Condition good		Depth Start (TVD) (ftKB) 3,094		Depth End (TVD) (ftKB) 4,345					
Target Formation Wasatch				Target Depth (ftKB) 6,126				Daily Contacts							
Last Casing Set				Casing Description Surface				Set Depth (ftKB) 336		OD (in) 8 5/8		Comment			
Time Log				Start Time End Time Dur (hrs) Operation Comment				06:00 06:00 24.00 Drilling Drilling 3344 to 4705' WOB 20, RPM 65, GPM 420							
Mud Checks				Type Water Base				Time 06:00		Depth (ftKB) 4,610.0		Density (lb/gal) 8.40			
Gel (10s) (lb/100...)				Gel (10m) (lb/10...)				Gel (30m) (lb/10...)		Filtrate (mL/30min)		Filter Cake (/32")			
MBT (lb/bbl)				Percent Oil (%)				Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)			
CEC for Cuttings				Whole Mud Add (bbl)				Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)			
Air Data				Parasite ACFM (ft³/min)				Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)			
Corrosion Inhibitor Injected in 24hr Period				gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)			
Drill Strings				BHA #1, Steerable				Bit Run Drill Bit IADC Bit Dull TFA (incl Noz) (in²)				1 7 7/8in, FX65M, 11309706 ----- 1.18			
Nozzles (/32")				16/16/16/16/16/16				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)		6,200.09 152 71.6	
Drill String Components				Jts Item Description OD (in) Len (ft)				163 Drill Pipe 4 1/2 5,121.00				30 HWDP 4 1/2 922.14			
2 Drill Collar				6 1/2 60.66				1 NMDC				6 1/2 30.94			
1 NMDC				6 1/2 30.47				1 Gap Sub				6 1/2 3.25			
1 UBHO				6 1/2 3.05				1 Mud Motor 84hp LA7829				6 1/4 28.58			
Drilling Parameters				Wellbore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm)				Original 3,343.0 4,705.0 4,375.00 24.00 62.50 56.8 420							
Hole				WOB (1000lb)				RPM (rpm)		SPP (psi)		Rot HL (1000lb)		PU HL (1000lb)	
20				65		1,500.0		100		120		87			
Q (g in) (ft³/...)				Motor RPM (rpm)				T (Inj) (*F)		P (BH Ann) (...)		T (bh) (*F)		P (Surf Ann) ...	
88															
Deviation Surveys				Well Plan				Azim... Date Description EWTE In... Incl... MD Tie In (ft... NSTIE In ... TVDTie In (ft...)				140... 1/11/2010 Well Plan 0.00 0.00 0.00 0.00 0.00			
Survey Data				MD (ftKB) Incl (*°) Azm (*°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (*°/100ft)				4,412.00 25.01 140.40 4,143.80 -1,029.23 851.45 1,335.77 0.00							
All Survey				Azim... Date Description EWTE In... Incl... MD Tie In (ft... NSTIE In ... TVDTie In (ft...)				140... 1/11/2010 All Survey 0.00 0.00 0.00 0.00 0.00							
Survey Data				MD (ftKB) Incl (*°) Azm (*°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (*°/100ft)				3,357.00 24.90 138.50 3,106.22 -888.25 773.15 1,177.23 1.05							
Mud Pumps				# 1, Continental-Emsco, F-1000				Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)		10.00	
Liner Size (in)				Vol/Sik OR (bbl/stk)				Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)	
1,500.0				No		110		95		Mud Additive Amounts					
Description				Consumed				Daily Cost							
Caustic Soda				2.0				51.76							
CI-30				1.0				894.40							
Engineer				1.0				400.00							
Gypsum				31.0				423.15							
Lime				3.0				23.40							
Mica Fine				14.0				223.02							
Noxygen L				1.0				431.60							
Pallets				8.0				200.00							
Potassium Chloride				15.0				270.00							
Sawdust				15.0				82.20							
Sea Mud				18.0				228.24							
Tax				1.0				161.37							
Walnut Shell				13.0				236.60							

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Berry Daily Drilling Report

Report Date: 1/14/2010

Report #: 6, DFS: 4

Depth Progress: 1,495

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 26,683	Cum Cost To Date 251,233
Operations at Report Time Laying down drill pipe		Operations Next 24 Hours Lay down drill pipe & BHA. Log well. Run Casing, Cement, Land slips Release rig for move.		Daily Mud Cost 3,332	Mud Additive Cost To Date 14,732
Operations Summary Drill, rig service, drill, sweep, circ. and cond. pull 10 stds. rig up weatherford trs, lay down drill pipe.			Depth Start (ftKB) 4,705	Depth End (ftKB) 6,200	
Remarks Bacteria test ran. - ok			Depth Start (TVD) (ftKB) 4,345	Depth End (TVD) (ftKB)	
Weather Clear	Temperature (°F) 8.0	Road Condition good	Hole Condition good	Target Formation Wasatch	Target Depth (ftKB) 6,126

Last Casing Set			
Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	336	8 5/8	

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	17:00	11.00	Drilling	Drill 4705' to 5487' WOB 22, RPM 65, GPM 420
17:00	17:30	0.50	Lubricate Rig	Rig service
17:30	02:00	8.50	Drilling	Drill 5487' to 6200' Wasatch came in @ 6073'
02:00	03:00	1.00	Condition Mud & Circulate	Sweep the hole, circ. for trip
03:00	03:30	0.50	Trips	Pull 10 stds
03:30	04:30	1.00	Trips	MIRU Weatherford's lay down equipment.
04:30	06:00	1.50	Trips	Laying down Drill Pipe

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	6,200.0	8.50	28	1.0	2.000
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.5	0.4
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.6	13,000.000	880.000	2	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
				500.0	332.0	

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
BHA #1, Steerable			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX65M, 11309706	-----	1.18
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)
16/16/16/16/16	6,200.09	152	71.6

Jts	Item Description	OD (in)	Len (ft)
163	Drill Pipe	4 1/2	5,121.00
30	HWDP	4 1/2	922.14
2	Drill Collar	6 1/2	60.66
1	NMDC	6 1/2	30.94
1	NMDC	6 1/2	30.47
1	Gap Sub	6 1/2	3.25
1	UBHO	6 1/2	3.05
1	Mud Motor 84hp LA7829	6 1/4	28.58

Drilling Parameters								
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	4,705.0	6,200.0	5,870.00	19.50	82.00	76.7	420	
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq	
20	65	1,650.0	155	205	175			
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	88							

Deviation Surveys							
Well Plan							
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
140...	1/11/2010	Well Plan	0.00	0.00	0.00	0.00	0.00

Daily Contacts	
Job Contact	Mobile
R.. Boyd Cottam	281-605-2052

Rigs	
Contractor	Rig Number
Aztec	673

Mud Pumps			
# 1, Continental-Emsco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
		10.00	
Liner Size (in)	Vol/Sik OR (bbl/stk)		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,650.0	No	110	95

Mud Additive Amounts		
Description	Consumed	Daily Cost
Caustic Soda	3.0	77.64
Engineer	1.0	400.00
Gypsum	51.0	696.15
Lime	15.0	117.00
Mica Fine	2.0	31.86
Noxygen L	1.0	431.60
PHPA	1.0	60.00
Potassium Chloride	19.0	342.00
salt course	1.0	6.50
Sawdust	30.0	164.40
Sea Mud	45.0	570.60
Tax	1.0	161.37
Walnut Shell	15.0	273.00

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Berry Daily Drilling Report

Report Date: 1/15/2010

Report #: 7, DFS: 5

Depth Progress: 10

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 26,017	Cum Cost To Date 277,250
Operations at Report Time Trip out of hole, to pick up fishing tools.		Operations Next 24 Hours Fish tools out of hole.		Daily Mud Cost 3,810	Mud Additive Cost To Date 18,543
Operations Summary Lay down drill pipe, MWD tool stuck in DC, Rig down lay down truck, Rig up Baker Atlas to log well. Tagged up @ 2520'. Rig down Baker Atlas. Trip in hole, attempt to push fish down hole. Trip out of hole to pick up fishing tools.				Depth Start (ftKB) 2,520	Depth End (ftKB) 2,530
Remarks 4' section of motor broken off. Left stabilizer and bit in hole.				Depth Start (TVD) (ftKB) 2,356	Depth End (TVD) (ftKB) 2,365
Weather Clear		Temperature (°F) 10.0	Road Condition good	Hole Condition good	Target Formation Wasatch
					Target Depth (ftKB) 6,126

Daily Contacts					
Job Contact			Mobile		
R.. Boyd Cottam			281-605-2052		

Rigs					
Contractor Aztec			Rig Number 673		

Mud Pumps					
# 1, Continental-Emsco, F-1000					
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)			
		10.00			
Liner Size (in)	Vol/Stk OR (bbl/stk)				
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)		
	No				

Mud Additive Amounts					
Description	Consumed	Daily Cost			
Caustic Soda	1.0	25.88			
CI-30	1.0	894.40			
Diald 25	1.0	210.93			
Gypsum	23.0	313.95			
Lime	5.0	39.00			
Mica Fine	32.0	509.76			
Pallets	15.0	375.00			
Potassium Chloride	8.0	144.00			
Sea Mud	33.0	418.44			
Shrink Wrap	3.0	75.00			
Trucking	1.0	713.00			
Walnut Shell	5.0	91.00			

Mud Checks							
Type Water Base	Time 06:00	Depth (ftKB) 6,200.0	Density (lb/gal) 8.50	Vis (s/qt) 29	PV Calc (cp) 1.0	Yield Point (lb/100ft²) 2.000	
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH 9.5	Solids (%) 1.0	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%) 99.0	Chlorides (mg/L) 10,000.000	Calcium (mg/L) 640.000	KCL (%) 1	Electric Stab (V)	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	332.0	

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
BHA #2, Slick			
Bit Run 2	Drill Bit 7 7/8in, FMJ300, D41347	IADC Bit Dull -----	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft) 1,074.50	String Wt (1000lb) 2.5	BHA ROP (ft...)

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)
30	HWDP	4 1/2	945.00
4	DC	4 1/2	126.00
1	BIT SUB	4 1/2	3.50

Drilling Parameters							
Wellbore Original Hole	Start (ftKB) 2,520.0	Depth End (ftKB) 2,530.0	Cum Depth (ft) 10.00	Drill Time (hrs) 4.00	Cum Drill Time ... 4.00	Int ROP (ft/hr) 2.5	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
Q (g in) (ft³/...)	Motor RPM (rpm)	T (in) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
							Q (g return) ...

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Berry Daily Drilling Report

Report Date: 1/16/2010

Report #: 8, DFS: 6

Depth Progress: 0

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 29,816	Cum Cost To Date 307,066
Operations at Report Time Trip out of hole		Operations Next 24 Hours Fishing		Daily Mud Cost 400	Mud Additive Cost To Date 18,943
Operations Summary WO fishing tools, P.U. fishing tools, Trip in hole ,tag fish @ 2527', attempt to latch onto fish. TOH (no fish)., Adjust fishing tools, Trip in hole to top of fish.				Depth Start (ftKB) 2,530	Depth End (ftKB) 2,530
Remarks				Depth Start (TVD) (ftKB) 2,365	Depth End (TVD) (ftKB) 2,365
Weather Clear	Temperature (*F) 8.0	Road Condition good	Hole Condition good	Target Formation Wasatch	Target Depth (ftKB) 6,126

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Production	6,145	5 1/2	

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Trips	Trip out of hole, lay down bit and bit sub.
06:30	19:30	13.00	Fishing	Wait on fishing tools.
19:30	20:00	0.50	Fishing	Pick up tools
20:00	22:30	2.50	Trips	Trip in hole to top of fish. 2527'
22:30	23:00	0.50	Fishing	Brk circulation, attempt to latch onto fish.
23:00	02:00	3.00	Trips	Trip out of hole (no tools recovered.)
02:00	05:00	3.00	Trips	Trip in hole w/ fishing tools
05:00	06:00	1.00	Fishing	Break circ @ 2505', attempt to latch fish @2527'

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
Water Base	06:00	6,200.0	8.50	29		
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					8.0	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.4	10,000.000	600.000	1	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)
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Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
Q (g inj) (ft ³ /...)	Motor RPM (rpm)	T (Inj) (*F)	P (BH Ann) (...)	T (bh) (*F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)

Deviation Surveys

Well Plan

Azim ...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
140...	1/11/2010	Well Plan	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)
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All Survey

Azim ...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
140...	1/11/2010	All Survey	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)
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Berry Daily Drilling Report

Report Date: 1/17/2010

Report #: 9, DFS: 7

Depth Progress: 0

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 44,440	Cum Cost To Date 351,506
Operations at Report Time Chasing fish to btm		Operations Next 24 Hours Circ hole clean, trip out of hole laying down drill pipe, Log well, run 5 1/2" casing, and cement.		Daily Mud Cost 400	Mud Additive Cost To Date 19,343
Operations Summary fishing				Depth Start (ftKB) 2,530	Depth End (ftKB) 2,530
Remarks				Depth Start (TVD) (ftKB) 2,365	Depth End (TVD) (ftKB) 2,365
Weather Cloudy	Temperature (*F) 12.0	Road Condition good	Hole Condition good	Target Formation Wasatch	Target Depth (ftKB) 6,126

Last Casing Set

Casing Description Production	Set Depth (ftKB) 6,145	OD (in) 5 1/2	Comment
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Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Trips	Trip out of hole, No Fish
09:00	10:00	1.00	Fishing	wait on fishing tools
10:00	12:30	2.50	Trips	Trip in hole w/ fishing tools (7 5/8 overshot w/ 6 3/4 grapples
12:30	15:30	3.00	Trips	Attempt to latch onto fish, Trip out of hole. No fish.
15:30	20:00	4.50	Trips	Clean up fishing tools (formation), Trip in hole attempt to latch onto fish.
20:00	00:30	4.50	Trips	Attempt to latch onto fish, Trip out of hole
00:30	03:30	3.00	Trips	Make up bladed mill, trip in hole.
03:30	04:00	0.50	Trips	Break circ. Tag fish, WOB 35, RPM 55, GPM 360
04:00	06:00	2.00	Trips	Fish fell, Chasing to BTM

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft ²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data

Parasite ACFM (ft ³ /min)	Drillpipe ACFM (ft ³ /min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
----------------------------------	---------------------------	-----------------------------------

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in ²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components

Jts	Item Description	OD (in)	Len (ft)
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Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
Q (g in) (ft ³ ...)	Motor RPM (rpm)	T (Inj) (*F)	P (BH Ann) ...	T (bh) (*F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g... Q (g return) ...

Deviation Surveys

Well Plan

Azim... Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
140... 1/11/2010	Well Plan	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)
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Daily Contacts

Job Contact	Mobile
R... Boyd Cottam	281-605-2052

Rigs

Contractor Aztec	Rig Number 673
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Mud Pumps

1, Continental-Emsco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
		10.00
Liner Size (in)	Vol/Stk OR (bb/stk)	
Pressure (psi)	Slow Spd No	Strokes (spm)
		Eff (%)

Mud Additive Amounts

Description	Consumed	Daily Cost
Engineer	1.0	400.00

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Berry Daily Drilling Report

Report Date: 1/18/2010

Report #: 10, DFS: 8

Depth Progress: 0

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 49,958	Cum Cost To Date 401,464
Operations at Report Time Running 5 1/2" production casing		Operations Next 24 Hours run casing, circ and cond for cmt. cement casing in hole, nipple down, set slips, release rig for move		Daily Mud Cost 400	Mud Additive Cost To Date 19,743
Operations Summary chasing fish to btm, circ and cond hole, lay down drill pipe, BHA and fishing tools, wait on loggers (engine trouble), log well run casing.					
Remarks Baker Atlas had engine problems, Switched to PSI					
Weather Clear	Temperature (*F) 8.0	Road Condition good	Hole Condition good	Depth Start (ftKB) 2,530	Depth End (ftKB) 2,530
				Depth Start (TVD) (ftKB) 2,365	Depth End (TVD) (ftKB) 2,365
				Target Formation Wasatch	Target Depth (ftKB) 6,126

Daily Contacts			
Job Contact		Mobile	
R.. Boyd Cottam		281-605-2052	

Last Casing Set			
Casing Description Production	Set Depth (ftKB) 6,145	OD (in) 5 1/2	Comment

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Trips	trip in hole, chasing fish to btm,
11:00	12:30	1.50	Condition Mud & Circulate	circ & cond hole for trip out.
12:30	16:30	4.00	LD Drillpipe	lay down drill pipe, BHA, and fishing tools.
16:30	21:00	4.50	Miscellaneous	Wait on Baker Atlas (engine problems), Switched to PSI
21:00	02:30	5.50	Wire Line Logs	Run wire line loggs
02:30	06:00	3.50	Run Casing & Cement	Rig up Weatherford casing equipment, Safety meeting, Run 5.5 production casing.

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)
Gel (10s) (lbf/100...)	Gel (10m) (lbf/10...)	Gel (30m) (lbf/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")		String Length (ft)	String Wt (1000lbf) BHA ROP (ft...)

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (*F)	P (BH Ann) (...)	T (bh) (*F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)

Deviation Surveys					
Well Plan					
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)
140...	1/11/2010	Well Plan	0.00	0.00	0.00
			NSTie In ...	TVDTie In (ft...)	
			0.00	0.00	

Survey Data							
MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*100ft)

All Survey							
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
140...	1/11/2010	All Survey	0.00	0.00	0.00	0.00	0.00

Survey Data							
MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*100ft)

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Berry Daily Drilling Report

Report Date: 1/19/2010

Report #: 11, DFS: 9

Depth Progress: 0

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032004	Total AFE Amount 357,176
Spud Date 1/10/2010 2:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,368	Daily Cost 102,287	Cum Cost To Date 503,751
Operations at Report Time Rigging down		Operations Next 24 Hours Move rig to 15-22D-54		Daily Mud Cost	Mud Additive Cost To Date 19,743
Operations Summary Run casing, Cement, Nipple down, Set slips, Release rig for move.				Depth Start (ftKB) 2,530	Depth End (ftKB) 2,530
Remarks Slip's set @ 84,000				Depth Start (TVD) (ftKB) 2,365	Depth End (TVD) (ftKB) 2,365
Weather Light Snow	Temperature (°F) 22.0	Road Condition good	Hole Condition good	Target Formation Wasatch	Target Depth (ftKB) 6,126

Last Casing Set			
Casing Description Production	Set Depth (ftKB) 6,145	OD (in) 5 1/2	Comment

Daily Contacts	
Job Contact R.. Boyd Cottam	Mobile 281-605-2052

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Run Casing & Cement	Running 5 1/2" production casing
09:00	10:00	1.00	Run Casing & Cement	Rig down casing equipment & lay down truck.
10:00	12:30	2.50	Run Casing & Cement	Safety meeting and rig up cement equipment. Cement: Lead cmt 220 sks, 11.0 #, 3.82 Yield, 150 bbls, Tail cmt: 400 sks of 14.2#, Yield 1.26, 150 bbls, Displacement 145.1 bbls, 12 bbls cement to surface.
12:30	14:00	1.50	NU/ND BOP	Nipple down BOPE, Set slips w 84,000. Release rig.
14:00	18:00	4.00	Rig Up & Tear Down	Rig down Top Drive, and Touqe guide board.
18:00	06:00	12.00	Rig Up & Tear Down	Scope derrick down, Guy wires down, lower derrick, lay down mouse hole, drain up stand pipe and #1 mud pump. Pump all mud to frac tanks. Reel up service loop. remove stairs, store electric lines in light plant. Drain water lines, Pin V-Door up.

Rigs	
Contractor Aztec	Rig Number 673

Mud Pumps			
# 1, Continental-Emsco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)		
Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

Mud Additive Amounts		
Description	Consumed	Daily Cost

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")		String Length (ft)	String Wt (1000lbf) BHA ROP (ft...

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g... Q (g return) ...

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3375
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MOON TRIBAL 16-27D-54
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013341090000
--	---

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1968 FSL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 05.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/10/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: History

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached Completion History for the Moon Tribal 16-27D-54.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 16, 2010

NAME (PLEASE PRINT) Shelley E. Crozier	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permitting Specialist
SIGNATURE N/A	DATE 2/16/2010	



Berry Daily Completion and Workover

Report # 1, Report Date: 1/22/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion	Secondary Job Type				
Objective					
Contractor	Rig Number				
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 506,051	Cum Cost To Date 506,051		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title	Mobile			

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RUN CEMENT BOND LOG FROM 6056' TO SURFACE. BOND LOOKED GOOD, CEMENT TOP AT 160'. RIG DOWN WIRELINE.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	503,751	ICC-MISCELLANEOUS
152	2730	ICC	2,300	ICC-LOGGING/FORMATION EVALUATION

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 2/1/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion	Secondary Job Type				
Objective					
Contractor	Rig Number				
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 16,760	Cum Cost To Date 522,811		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title	Mobile			

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND PERFORATE THE UTELAND BUTTE WITH 3 1/8" CSG GUN, 2 SPT, 120 DEGREE. 5819-20, 5844-45, 5863-65, 5882-86, 5918-19, 5925-26, 5933-34, 5985-86. SHUT WELL IN FOR NIGHT. RIGGING UP FRAC CREW.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	2340	ICC	4,700	ICC-HOT OILING	
152	2106	ICC	8,500	ICC-WATER&WATERHAULING	
152	2380	ICC	900	ICC-EQUIPMENTRENTAL	
152	2345	ICC	2,660	ICC-PERFORATING	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

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Berry Daily Completion and Workover

Report # 3, Report Date: 2/2/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 102,500	Cum Cost To Date 625,311	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FRAC	Frac. Job	RIG UP MAVERICK AND FRAC THE UTELAND BUTTE. BREAK DOWN PERFS AT 2940 PSI. PUMP 6 BBLS OF ACID AND PUMP 262 BBLS OF PAD. PUMP 506 BBLS OF 1 TO 3 #/GAL 16/30 SAND, RAMPED, PUMP 166 BBLS OF 3 TO 4 #/GAL 16/30 SAND, RAMPED, PUMP 133 BBLS OF ACID AND FLUSH. ISIP 3630 PSI, AVG RATE 40 BPM, AVG PR 3510 PSI, MAX RATE 41.3 BPM, MAX PR 4200 PSI. 60,000# OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5720'. PERFORATE THE LOWER CASTLE PEAK WITH 3 1/8" CSG GUN, 2 SPF. 5562-64, 5588-89, 5592-94, 5634-35, 5684-88. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND FRAC THE LOWER CASTLE PEAK. BREAK DOWN PERFS AT 3710 PSI. PUMP 119 BBLS OF PAD, PUMP 270 BBLS OF 1 TO 5 #/GAL 16/30 SAND, RAMPED. PUMP 175 BBLS OF 5 #/GAL 16/30 SAND, PUMP 134 BBLS OF ACID AND FLUSH. ISIP 1960 PSI, AVG RATE 40 BPM, AVG PR 3000 PSI, MAX RATE 41 BPM, MAX PR 3715 PSI. 60,000# IN PERFS.
00:00	00:00		PFRT	Perforating	SET COMPOSITE PLUG AT 5520'. PERFORATE THE UPPER CASTLE PEAK WITH 3 1/8" CSG GUN, 2 SPF. 5356-57, 5387-91, 5428-29, 5458-62, 5487-88. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 3940 PSI. PUMP 120 BBLS OF PAD. PUMP 270 BBLS OF 1 TO 5 #/GAL 16/30 SAND, RAMPED. PUMP 175 BBLS OF 5 #/GAL 16/30 SAND. PUMP 127 BBLS OF ACID AND FLUSH. ISIP 2030 PSI, AVG RATE 35 BPM, AVG PR 3270 PSI, MAX RATE 41 BPM, MAX PR 4567PSI.60,000 # OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5085'. PERFORATE THE DOUGLAS CREEK WITH 3 1/8" CSG GUN, 2 SPF. 5034-36, 5039-41, 5045-51. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 2275 PSI. PUMP 98 BBLS OF FLUSH. PUMP 270 BBLS OF 1 TO 5 #/GAL 16/30 SAND RAMPED. PUMP 175 BBLS OF 5 #/GAL 16/30 SAND, PUMP 12 BBLS OF FLUSH, WELL SCREENED OUT. MAX RATE 41 BPM, MAX PR 5130 PSI, AVG RATE 22.8 BPM, AVG PR 3231 PSI, 47,000# OF SAND IN PERFS, 13,000# OF SAND IN CSG.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND RUN IN THE HOLE WITH 5 # SAND IN CSG. PERFORATE THE DOUGLAS CREEK WITH 3 1/8" CSG GUN, 2 SPF. 4481-84, 4498-4500, 4635-38, 4651-54. NO PLUG SET. RIG DOWN WIRELINE AND MOVE OFF LOCATION.
00:00	00:00		FRAC	Frac. Job	ATTEMPT TO BREAK DOWN PERFS AT 4500 PSI. PERFS WOULD NOT BREAK. RIG DOWN FRAC CREW AND MOVE OFF LOCATION.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2358	ICC	6,500	ICC-BRIDGE PLUGS & PACKERS
152	2380	ICC	900	ICC-EQUIPMENTRENTAL
152	2360	ICC	85,000	ICC-STIMULATION/ACIDIZING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2345	ICC	8,650	ICC-PERFORATING



Berry Daily Completion and Workover

Report # 3, Report Date: 2/2/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 4, Report Date: 2/3/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 31,750	Cum Cost To Date 657,061	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	MOVE RIG TO LOCATION AND RIG UP. INSTALL BOP ON FRAC VALVE. MAKE UP NOTCHED COLLAR AND TALLY TBG. PICK UP TBG AND RUN IN THE HOLE. TAG SAND AT 3921', 125 JTS. SHUT WELL IN FOR NIGHT

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,400	ICC-RIGCOST-COMPLETION	
152	2380	ICC	900	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
154	3530	TCC	26,000	TCC-TUBING&ATTACHMENTS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 5, Report Date: 2/4/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 6,850	Cum Cost To Date 663,911	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	THAW WELLHEAD AND HOOK UP PUMP LINES. CIRCULATE WELL AND CLEAN OUT SAND TO 4740'. CIRCULATE HOLE CLEAN. PULL 10 STANDS AND SHUT WELL IN FOR NIGHT. DRAIN PUMP AND LINES.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2340	ICC	800	ICC-HOT OILING
152	2305	ICC	3,700	ICC-RIGCOST-COMPLETION
152	2380	ICC	900	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTSUPERVISION

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 6, Report Date: 2/5/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion	Secondary Job Type				
Objective					
Contractor	Rig Number				
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 34,100	Cum Cost To Date 698,011		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title	Mobile			

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	0 PSI ON WELL. PULL REMAINING TBG OUT OF THE HOLE AND REMOVE BOP.
00:00	00:00		FRAC	Frac. Job	RIG UP MAVERICK AND FRAC THE DOUGLAS CREEK. BREAK DOWN PERFS AT 3220 PSI. PUMP 250 GALS OF ACID AND 98 BBLS OF PAD. PUMP 270 BBLS OF 1 TO 5 #/GAL 16/30 SAND RAMPED. PUMP 175 BBLS OF 5 #/GAL 16/30 SAND. PUMP 107 BBLS OF FLUSH. ISIP 2660 PSI, AVG RATE 18 BPM, AVG PR 3660 PSI, MAX RATE 37.3 BPM, MAX PR 4225 PSI. 60,000# OF SAND IN PERFS. SHUT WELL IN AND RIG DOWN FRAC CREW.
00:00	00:00		FBCK	Flowback Well	WAIT 2 HRS AND FLOW WELL BACK. INITIAL PRESSURE 1650 PSI. RECOVERED 110 BBLS OF WATER IN 2 HRS. REMOVE FRAC HEAD AND FRAC VALVE AND NIPPLE UP CSG HEAD AND BOP.
00:00	00:00		RUTB	Run Tubing	MAKE UP 4 3/4" BIT AND BIT SUB AND RUN IN THE HOLE WITH TBG. TAG SAND AT 4560'. PULL 4 STANDS AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION	
152	2380	ICC	900	ICC-EQUIPMENTRENTAL	
152	2111	ICC	500	ICC-TRUCKING&HAULING	
152	2360	ICC	27,750	ICC-STIMULATION/ACIDIZING	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

RECEIVED February 16, 2010



Berry Daily Completion and Workover

Report # 7, Report Date: 2/6/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 5,850	Cum Cost To Date 703,861	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	NO PRESSURE ON WELL. CIRCULATE HOLE AND CLEAN OUT SAND TO 1ST PLUG AT 5085'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN. SHUT WELL IN FOR NIGHT AND DRAIN UP PUMP, AND LINES.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION
152	2380	ICC	900	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTSUPERVISION

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 8, Report Date: 2/7/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 6,150	Cum Cost To Date 710,011	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG SAND AT 5490'. CIRCULATE WELL AND CLEAN OUT SAND TO 2ND PLUG AT 5520'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN. RUN TBG AND TAG AT 5660'. CIRCULATE AND CLEAN OUT SAND TO 5690'. BIT DRILLING REAL SLOW, PULL TBG TO CHECK BIT. BIT LOOKED OK. RUN BACK IN THE HOLE AND CONTINUE TO CLEAN OUT WELL. COULD HAVE BOTTOM OF 2 ND PLUG TURNING WITH BIT. CLEAN OUT TO 3RD PLUG AT 5720'. CIRCULATE HOLE CLEAN AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION	
152	2106	ICC	300	ICC-WATER&WATERHAULING	
152	2380	ICC	900	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

RECEIVED February 16, 2010



Berry Daily Completion and Workover

Report # 9, Report Date: 2/8/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 6,550	Cum Cost To Date 716,561	
Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	CIRCULATE WELL AND DRILL OUT 3RD PLUG AT 5720'. RUN IN THE HOLE AND TAG FILL AT 5830'. CIRCULATE AND CLEAN OUT HOLE TO PBDT AT 6098'. CIRCULATE HOLE CLEAN.
00:00	00:00		TRIP	Tripping	LAY DOWN POWER SWIVEL AND PULL TBG OUT OF THE HOLE. LAY DOWN BIT AND BIT SUB. MAKE UP AND RUN IN THE HOLE WITH NOTCHED COLLAR, 1 JT TBG, SEATING NIPPLE, 8 JTS TBG, TBG ANCHOR, AND 182 JTS OF TBG. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbf)	From well (bbf)	To lease (bbf)	From lease (bbf)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,900	ICC-RIGCOST-COMPLETION	
152	2106	ICC	300	ICC-WATER&WATERHAULING	
152	2380	ICC	900	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbf)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 10, Report Date: 2/10/2010

Well Name: Moon Tribal 16-27D-54

API/UWI 43-013-34109	Surface Legal Location NWSE Sec. 27 T5S R4W	Spud Date Notice	Field Name Brundage Canyon	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,382	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032004	Total AFE Amount 397,458	Daily Cost 33,550	Cum Cost To Date 750,111	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PURP	Pull Rod Pump	0 PSI ON WELL. REMOVE BOP AND SET TBG ANCHOR. LAND TBG WITH 12,000# TENSION. CHANGE OVER TO ROD TOOLS AND RUN IN THE HOLE WITH PUMP AND RODS. SEAT PUMP AND AND SPACE WELL OUT. HANG PUMP OFF AND RIG DOWN. SHUT WELL IN FOR NIGHT. PUMPING UNIT NEEDS TO BE SLID BACK.
00:00	00:00				LOAD WATER 3950 BBLS. PBTB 6098'

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,200	ICC-RIGCOST-COMPLETION	
152	2380	ICC	900	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTS SUPERVISION	
154	3105	TCC	28,000	TCC-ARTIFICIAL LIFTEQUIPMENT	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

RECEIVED February 16, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3375
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MOON TRIBAL 16-27D-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013341090000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1968 FSL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 05.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: 1st. Sales

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please note that the Moon Tribal 16-27D-54 went to sales on 2/16/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 24, 2010

NAME (PLEASE PRINT) Shelley E. Crozier	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permitting Specialist
SIGNATURE N/A	DATE 2/22/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3375
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MOON TRIBAL 16-27D-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013341090000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1968 FSL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 05.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/22/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Completion Procedure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED COMPLETION PROCEDURE FOR THE MOON TRIBAL
16-27D-54

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 23, 2010
By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/23/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3375	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME:	

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MOON TRIBAL 16-27D-54
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013341090000
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3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1968 FSL 1739 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 27 Township: 05.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/22/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Completion Procedure
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE ATTACHED COMPLETION PROCEDURE FOR THE MOON TRIBAL 16-27D-54

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 23, 2010

By: *Dart K. Burt*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/23/2010	

SHL: 1968' FSL & 1739' FEL (NWSE)
 BHL: 575' FSL & 606' FEL (SESE)
 Sec. 27, T5S-R4W
 Duchesne County, Utah
 API No: 43-013-34109
 Depth: TD 6151'
 Elevation: GL 6368'; KB 6382'; KB 14' above GL
 CSG: 8 5/8" 36.00# J-55 LTC set @ 336' KB cemented w/ 192
 sx Class G
 5 1/2" 15.5# J-55 LTC @ 6145' KB cemented w/ 220 sx PL
 lead & 400 sx PLHS tail
 Mkr jt @ 4173' Length 12.83'
 FC @ 6099'
 TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @
 xxxx', TAC @ xxxx.
 FM: Douglas Creek 4,440'; Black Shale 5,083'; Castle Peak
 Ls 5,369'; Uteland Butte Ls 5,815'; Wasatch (log not
 deep enough).
 Required TOC: Surface (GL)

Correlate Depths to that certain Phoenix Surveys Inc. (PSI) Compensated Density/
 Compensated Neutron/GR Log dated 17-Jan-2010.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to surface. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	1	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5819	5820	2	1	2
		5844	5845	2	1	2
		5863	5865	2	2	4
		5882	5886	2	4	8
		5918	5919	2	1	2
		5925	5926	2	1	2
		5933	5934	2	1	2
		5985	5986	2	1	2
		Total:			12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Castle Peak** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	4500	107.1			
2	1-5 PPA Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	305	7.3			
5	Acid	250	6.0			
6	Flush	4798	114.2			
Total Fluid:		616	bbls			

Stage 4: Douglas Creek
 Top Perf: 5034 ft
 Btm Perf: 5051 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 16/30 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	4100	97.6			
2	1-5 PPA Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	383	9.1			
5	Acid	250	6.0			
6	Flush	4398	104.7			
Total Fluid:		598	bbls			

Stage 5: Douglas Creek
 Top Perf: 4481 ft
 Btm Perf: 4654 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 16/30 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	4100	97.6			
2	1-5 PPA Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Flush	4479	106.6			
Total Fluid:		585	bbls			

**Tanks
 Needed: 8**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-3375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
MOON TRIBAL 16-27D-54

9. API NUMBER:
4301334109

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSE 27 5S 4W

12. COUNTY: Duchesne 13. STATE: UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Berry Petroleum Company

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: 1968' FSL, 1739' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
578 606
AT TOTAL DEPTH: 400' FSL, 525' FEL

per HSM review

14. DATE SPUNDED: 12/10/2009 15. DATE T.D. REACHED: 1/19/2010 16. DATE COMPLETED: 2/10/2010 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 6368'

18. TOTAL DEPTH: MD 6,126 TVD 5764 19. PLUG BACK T.D.: MD 6,098 TVD 5736 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each):
ELECTRONIC
CBL, GR, CCL, VDL, DIG, CD, CN

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
13 1/2"	8 5/8 J-55	36#	0	336		G 192		0	
7 7/8"	5 1/2 J-55	15.5#	0	6,145		PL 220			
						PLHS 400			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6,026							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Uteland Butte					5,819 5,986	.36	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Castle Peak					5,356 5,688	.36	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Douglas Creek					4,481 5,051	.36	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) GRRV								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Uteland Butte	Frac w/ 60,000 #'s sand & 1009 bbls fluid
Castle Peak	Frac w/ 120,000 #'s sand & 1251 bbls fluid
Douglas Creek	Frac w/ 120,000 #'s sand & 1183 bbls fluid

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/16/2010		TEST DATE: 2/26/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 37	GAS - MCF: 45	WATER - BBL: 37	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 30	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (NEW)	1,779
				MAHOGANY	2,500
				TGR3	3,618
				DC	4,440
				BLACK SHALE	5,083
				CASTLE PEAK	5,369
				UTELAND	5,815
				WASATCH	6,026

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K. FIELDSTED TITLE SR. REGULATORY & PERMITTING TECH
 SIGNATURE *Kathy K. Fieldsted* DATE 3/23/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

End of Well Recap FOR

Berry Petroleum Company
Moon Tribal 16-27D-54
Duchesne Co., UT

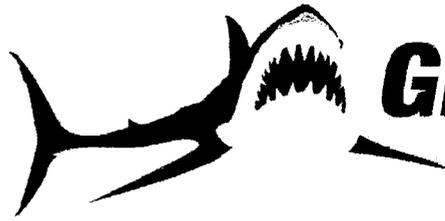
Proposal No. 01711-432-21

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner

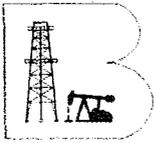




GREAT WHITE

DIRECTIONAL SERVICES, L.L.C.

**Proposed Well &
Planning Report**



Project: Duchesne Co., UT (UT27C)
 Site: Sec.27-T5S-R4W
 Well: Moon Tribal 16-27D-54
 Wellbore: Wellbore #2
 Design: Design #2
 Latitude: 40° 0' 56.869 N
 Longitude: 110° 19' 4.559 W
 Ground Level: 6368.00
 WELL @ 6382.00ft (Original Well Elev)



PROJECT DETAILS: Duchesne Co., UT (UT27C)	
Geodetic System: US State Plane 1927 (Exact solution)	
Datum: NAD 1927 (NADCON CONUS)	
Ellipsoid: Clarke 1866	
Zone: Utah Central 4302	
System Datum: Mean Sea Level	

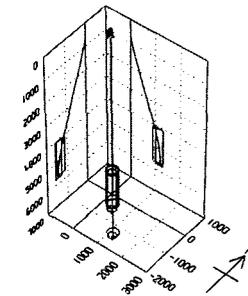
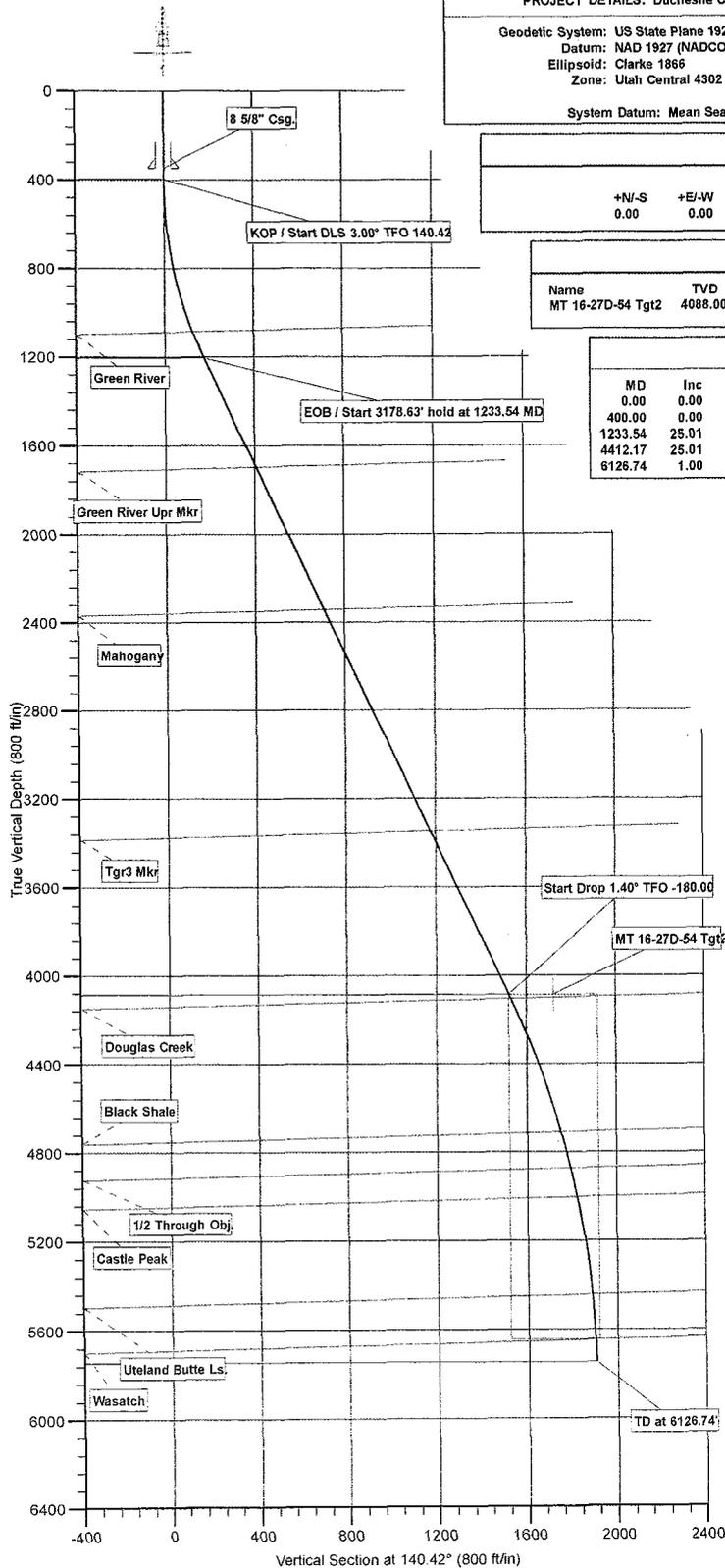
REFERENCE INFORMATION	
Co-ordinate (NE) Reference: Well Moon Tribal 16-27D-54, True North	
Vertical (TVD) Reference: WELL @ 6382.00ft (Original Well Elev)	
Section (VS) Reference: Slot - (0.00N, 0.00E)	
Measured Depth Reference: WELL @ 6382.00ft (Original Well Elev)	
Calculation Method: Minimum Curvature	

WELL DETAILS: Moon Tribal 16-27D-54							
				Ground Level:	6368.00		
+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot	
0.00	0.00	614986.887	2331062.333	40° 0' 56.869 N	110° 19' 4.559 W		

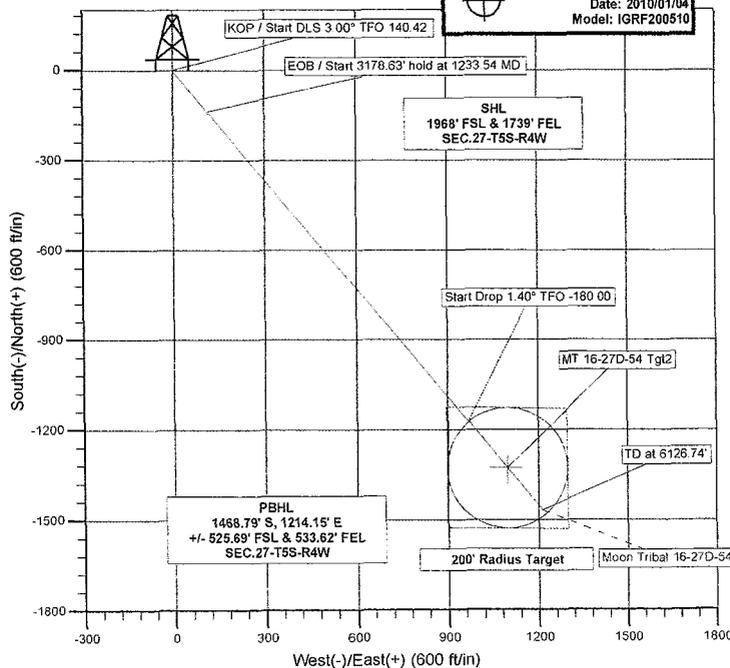
WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)								
Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape
MT 16-27D-54 Tgt2	4088.00	-1327.77	1097.57	613673.739	2332177.352	40° 0' 43.746 N	110° 18' 50.452 W	Circle (Radius: 200.00)

SECTION DETAILS										
MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Annotation	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP / Start DLS 3.00° TFO 140.42	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	EOB / Start 3178.63° hold at 1233.54 MD	
1233.54	25.01	140.42	1207.33	-137.99	114.06	3.00	140.42	179.03	EOB / Start 3178.63° hold at 1233.54 MD	
4412.17	25.01	140.42	4088.00	-1173.62	970.15	0.00	0.00	1522.58	Start Drop 1.40° TFO -180.00	
6126.74	1.00	140.42	5746.41	-1468.79	1214.15	1.40	-180.00	1905.65	TD at 6126.74'	

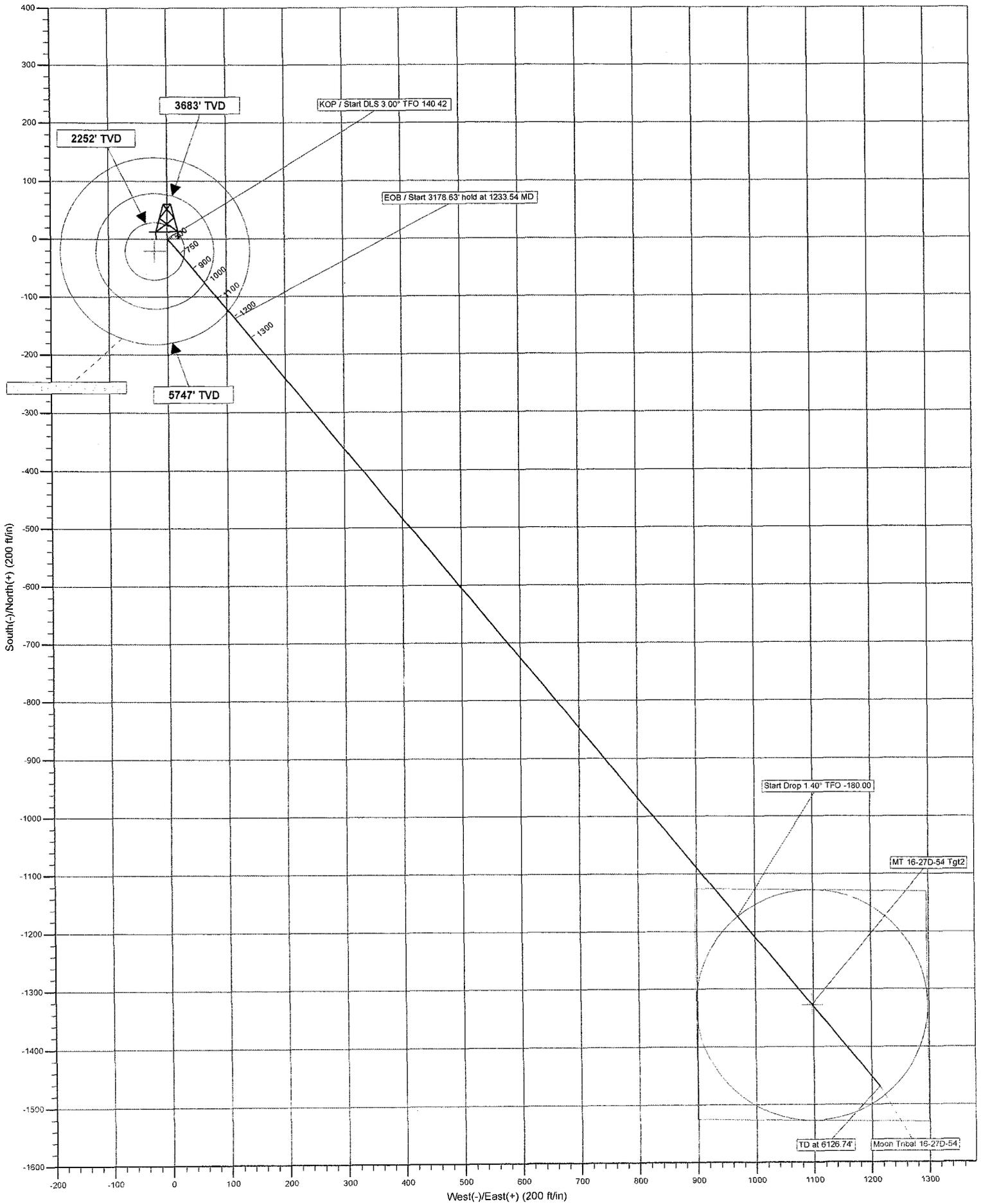
FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
1087.93	1103.75	Green River
1697.25	1774.14	Green River Upr Mkr
2342.06	2485.64	Mahogany
3347.84	3595.45	Tgr3 Mkr
4105.39	4431.34	Douglas Creek
4712.05	5078.47	Black Shale
4874.05	5245.81	1/2 Through Obj.
5004.37	5379.24	Castle Peak
5443.82	5823.63	Uteland Butte Ls.
5846.50	6026.78	Wasatch



Azimuths to True North	
Magnetic North:	11.58°
Magnetic Field	
Strength:	52384.4snT
Dip Angle:	65.76°
Date:	2010/01/04
Model:	IGRF200510



Plan: Design #2 (Moon Tribal 16-27D-54/Wellbore #2)
 Created By: BRET WOLFORD Date: 10:08, January 04 2010



2252' TVD

3683' TVD

KOP / Start DLS 3.00° TFO 140.42

EOB / Start 3178.63' hold at 1233.54 MD

5747' TVD

Start Drop 1.40° TFO -180.00

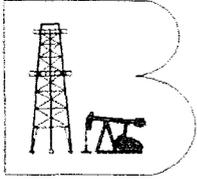
MT 16-27D-54 Tgt2

TD at 6126.74'

Moon Target 16-27D-54

South(-)/North(+)
(200 ft/in)

West(-)/East(+)
(200 ft/in)



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.27-T5S-R4W

Moon Tribal 16-27D-54

Wellbore #2

Plan: Design #2

Standard Planning Report

04 January, 2010





Great White Directional Services, LLC

Planning Report



Database: EDM 2003.21 Single User Db
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.27-T5S-R4W
Well: Moon Tribal 16-27D-54
Wellbore: Wellbore #2
Design: Design #2

Local Co-ordinate Reference: Well Moon Tribal 16-27D-54
TVD Reference: WELL @ 6382.00ft (Original Well Elev)
MD Reference: WELL @ 6382.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.27-T5S-R4W

Site Position:	Northing: 614,986.887 ft	Latitude: 40° 0' 56.869 N
From: Lat/Long	Easting: 2,331,062.333 ft	Longitude: 110° 19' 4.559 W
Position Uncertainty: 0.00 ft	Slot Radius: "	Grid Convergence: 0.76 °

Well Moon Tribal 16-27D-54

Well Position	+N/-S	0.00 ft	Northing: 614,986.887 ft	Latitude: 40° 0' 56.869 N
	+E/-W	0.00 ft	Easting: 2,331,062.333 ft	Longitude: 110° 19' 4.559 W
Position Uncertainty		0.00 ft	Wellhead Elevation: ft	Ground Level: 6,368.00 ft

Wellbore Wellbore #2

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2010/01/04	11.58	65.76	52,384

Design Design #2

Audit Notes:

Version: Phase: PLAN Tie On Depth: 0.00

Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	140.42

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,233.54	25.01	140.42	1,207.33	-137.99	114.06	3.00	3.00	16.85	140.42	
4,412.17	25.01	140.42	4,088.00	-1,173.62	970.15	0.00	0.00	0.00	0.00	MT 16-27D-54 Tgt2
6,126.74	1.00	140.42	5,746.41	-1,468.79	1,214.15	1.40	-1.40	0.00	-180.00	

Great White Directional Services, LLC

Planning Report



Database: EDM 2003.21 Single User Db
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.27-T5S-R4W
Well: Moon Tribal 16-27D-54
Wellbore: Wellbore #2
Design: Design #2

Local Co-ordinate Reference: Well Moon Tribal 16-27D-54
TVD Reference: WELL @ 6382.00ft (Original Well Elev)
MD Reference: WELL @ 6382.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP / Start DLS 3.00° TFO 140.42									
500.00	3.00	140.42	499.95	-2.02	1.67	2.62	3.00	3.00	0.00
600.00	6.00	140.42	599.63	-8.06	6.67	10.46	3.00	3.00	0.00
700.00	9.00	140.42	698.77	-18.12	14.98	23.51	3.00	3.00	0.00
800.00	12.00	140.42	797.08	-32.17	26.59	41.74	3.00	3.00	0.00
900.00	15.00	140.42	894.31	-50.16	41.46	65.08	3.00	3.00	0.00
1,000.00	18.00	140.42	990.18	-72.05	59.56	93.48	3.00	3.00	0.00
1,100.00	21.00	140.42	1,084.43	-97.77	80.82	126.85	3.00	3.00	0.00
1,103.75	21.11	140.42	1,087.93	-98.81	81.68	128.20	3.00	3.00	0.00
Green River									
1,200.00	24.00	140.42	1,176.81	-127.26	105.20	165.12	3.00	3.00	0.00
1,233.54	25.01	140.42	1,207.33	-137.99	114.06	179.03	3.00	3.00	0.00
EOB / Start 3178.63' hold at 1233.54 MD									
1,300.00	25.01	140.42	1,267.56	-159.64	131.96	207.12	0.00	0.00	0.00
1,400.00	25.01	140.42	1,358.19	-192.22	158.89	249.39	0.00	0.00	0.00
1,500.00	25.01	140.42	1,448.81	-224.80	185.83	291.66	0.00	0.00	0.00
1,600.00	25.01	140.42	1,539.44	-257.38	212.76	333.93	0.00	0.00	0.00
1,700.00	25.01	140.42	1,630.06	-289.96	239.69	376.21	0.00	0.00	0.00
1,774.14	25.01	140.42	1,697.25	-314.12	259.66	407.55	0.00	0.00	0.00
Green River Up Mkr									
1,800.00	25.01	140.42	1,720.69	-322.54	266.62	418.48	0.00	0.00	0.00
1,900.00	25.01	140.42	1,811.32	-355.13	293.56	460.75	0.00	0.00	0.00
2,000.00	25.01	140.42	1,901.94	-387.71	320.49	503.02	0.00	0.00	0.00
2,100.00	25.01	140.42	1,992.57	-420.29	347.42	545.29	0.00	0.00	0.00
2,200.00	25.01	140.42	2,083.19	-452.87	374.35	587.56	0.00	0.00	0.00
2,300.00	25.01	140.42	2,173.82	-485.45	401.29	629.84	0.00	0.00	0.00
2,400.00	25.01	140.42	2,264.45	-518.03	428.22	672.11	0.00	0.00	0.00
2,485.64	25.01	140.42	2,342.06	-545.93	451.29	708.31	0.00	0.00	0.00
Mahogany									
2,500.00	25.01	140.42	2,355.07	-550.61	455.15	714.38	0.00	0.00	0.00
2,600.00	25.01	140.42	2,445.70	-583.19	482.09	756.65	0.00	0.00	0.00
2,700.00	25.01	140.42	2,536.33	-615.78	509.02	798.92	0.00	0.00	0.00
2,800.00	25.01	140.42	2,626.95	-648.36	535.95	841.19	0.00	0.00	0.00
2,900.00	25.01	140.42	2,717.58	-680.94	562.88	883.47	0.00	0.00	0.00
3,000.00	25.01	140.42	2,808.20	-713.52	589.82	925.74	0.00	0.00	0.00
3,100.00	25.01	140.42	2,898.83	-746.10	616.75	968.01	0.00	0.00	0.00
3,200.00	25.01	140.42	2,989.46	-778.68	643.68	1,010.28	0.00	0.00	0.00
3,300.00	25.01	140.42	3,080.08	-811.26	670.61	1,052.55	0.00	0.00	0.00
3,400.00	25.01	140.42	3,170.71	-843.84	697.55	1,094.82	0.00	0.00	0.00
3,500.00	25.01	140.42	3,261.34	-876.42	724.48	1,137.10	0.00	0.00	0.00
3,595.45	25.01	140.42	3,347.84	-907.52	750.19	1,177.45	0.00	0.00	0.00
Tgr3 Mkr									
3,600.00	25.01	140.42	3,351.96	-909.01	751.41	1,179.37	0.00	0.00	0.00
3,700.00	25.01	140.42	3,442.59	-941.59	778.34	1,221.64	0.00	0.00	0.00
3,800.00	25.01	140.42	3,533.21	-974.17	805.28	1,263.91	0.00	0.00	0.00
3,900.00	25.01	140.42	3,623.84	-1,006.75	832.21	1,306.18	0.00	0.00	0.00



Great White Directional Services, LLC

Planning Report



Database: EDM 2003.21 Single User Db
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.27-T5S-R4W
Well: Moon Tribal 16-27D-54
Wellbore: Wellbore #2
Design: Design #2

Local Co-ordinate Reference: Well Moon Tribal 16-27D-54
TVD Reference: WELL @ 6382.00ft (Original Well Elev)
MD Reference: WELL @ 6382.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,000.00	25.01	140.42	3,714.47	-1,039.33	859.14	1,348.45	0.00	0.00	0.00
4,100.00	25.01	140.42	3,805.09	-1,071.91	886.07	1,390.73	0.00	0.00	0.00
4,200.00	25.01	140.42	3,895.72	-1,104.49	913.01	1,433.00	0.00	0.00	0.00
4,300.00	25.01	140.42	3,986.35	-1,137.07	939.94	1,475.27	0.00	0.00	0.00
4,400.00	25.01	140.42	4,076.97	-1,169.65	966.87	1,517.54	0.00	0.00	0.00
4,412.17	25.01	140.42	4,088.00	-1,173.62	970.15	1,522.68	0.00	0.00	0.00
Start Drop 1.40° TFO -180.00									
4,431.34	24.74	140.42	4,105.39	-1,179.83	975.29	1,530.75	1.40	-1.40	0.00
Douglas Creek									
4,494.34	23.86	140.42	4,162.81	-1,199.81	991.80	1,556.67	1.40	-1.40	0.00
MT 16-27D-54 Tgt2									
4,500.00	23.78	140.42	4,167.99	-1,201.57	993.26	1,558.96	1.40	-1.40	0.00
4,600.00	22.38	140.42	4,259.99	-1,231.78	1,018.23	1,598.15	1.40	-1.40	0.00
4,700.00	20.98	140.42	4,352.91	-1,260.25	1,041.76	1,635.09	1.40	-1.40	0.00
4,800.00	19.58	140.42	4,446.71	-1,286.96	1,063.84	1,669.74	1.40	-1.40	0.00
4,900.00	18.18	140.42	4,541.33	-1,311.90	1,084.45	1,702.09	1.40	-1.40	0.00
5,000.00	16.78	140.42	4,636.71	-1,335.04	1,103.59	1,732.12	1.40	-1.40	0.00
5,078.47	15.68	140.42	4,712.05	-1,351.94	1,117.55	1,754.05	1.40	-1.40	0.00
Black Shale									
5,100.00	15.38	140.42	4,732.80	-1,356.38	1,121.23	1,759.81	1.40	-1.40	0.00
5,200.00	13.98	140.42	4,829.54	-1,375.91	1,137.37	1,785.14	1.40	-1.40	0.00
5,245.81	13.33	140.42	4,874.05	-1,384.25	1,144.26	1,795.96	1.40	-1.40	0.00
1/2 Through Obj.									
5,300.00	12.58	140.42	4,926.86	-1,393.61	1,152.00	1,808.11	1.40	-1.40	0.00
5,379.24	11.47	140.42	5,004.37	-1,406.33	1,162.51	1,824.61	1.40	-1.40	0.00
Castle Peak									
5,400.00	11.18	140.42	5,024.72	-1,409.47	1,165.11	1,828.68	1.40	-1.40	0.00
5,500.00	9.78	140.42	5,123.05	-1,423.48	1,176.69	1,846.87	1.40	-1.40	0.00
5,600.00	8.38	140.42	5,221.80	-1,435.64	1,186.74	1,862.64	1.40	-1.40	0.00
5,700.00	6.97	140.42	5,320.90	-1,445.93	1,195.25	1,875.99	1.40	-1.40	0.00
5,800.00	5.57	140.42	5,420.30	-1,454.36	1,202.21	1,886.92	1.40	-1.40	0.00
5,823.63	5.24	140.42	5,443.82	-1,456.07	1,203.63	1,889.15	1.40	-1.40	0.00
Uteland Butte Ls.									
5,900.00	4.17	140.42	5,519.93	-1,460.91	1,207.63	1,895.42	1.40	-1.40	0.00
6,000.00	2.77	140.42	5,619.75	-1,465.58	1,211.49	1,901.48	1.40	-1.40	0.00
6,026.78	2.40	140.42	5,646.50	-1,466.51	1,212.26	1,902.69	1.40	-1.40	0.00
Wasatch									
6,100.00	1.37	140.42	5,719.68	-1,468.37	1,213.80	1,905.10	1.40	-1.40	0.00
6,126.74	1.00	140.42	5,746.41	-1,468.79	1,214.15	1,905.65	1.40	-1.40	0.00
TD at 6126.74'									

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
MT 16-27D-54 Tgt2	0.00	0.00	4,088.00	-1,327.77	1,097.57	613,673.739	2,332,177.352	40° 0' 43.746 N	110° 18' 50.452 W
- hit/miss target									
- Shape									
- plan misses target center by 182.09ft at 4494.34ft MD (4162.81 TVD, -1199.81 N, 991.80 E)									
- Circle (radius 200.00)									



Great White Directional Services, LLC
Planning Report



Database: EDM 2003.21 Single User Db
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.27-T5S-R4W
Well: Moon Tribal 16-27D-54
Wellbore: Wellbore #2
Design: Design #2

Local Co-ordinate Reference: Well Moon Tribal 16-27D-54
TVD Reference: WELL @ 6382.00ft (Original Well Elev)
MD Reference: WELL @ 6382.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Csg.	8-5/8	12-1/4

Formations

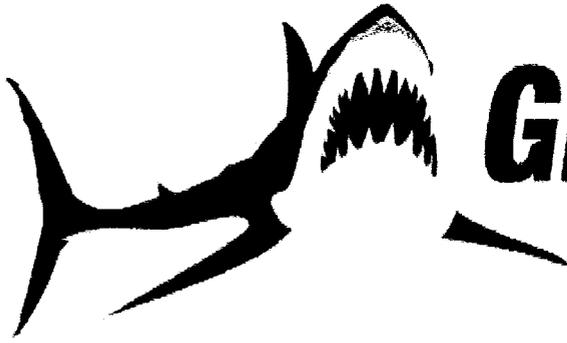
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,103.75	1,091.00	Green River		-1.37	141.05
1,774.14	1,707.00	Green River Upr Mkr		-1.37	141.05
2,485.64	2,359.00	Mahogany		-1.37	141.05
3,595.45	3,376.00	Tgr3 Mkr		-1.37	141.05
4,431.34	4,142.00	Douglas Creek		-1.37	141.05
5,078.47	4,754.00	Black Shale		-1.37	141.05
5,245.81	4,917.00	1/2 Through Obj.		-1.37	141.05
5,379.24	5,048.00	Castle Peak		-1.37	141.05
5,823.63	5,489.00	Uteland Butte Ls.		-1.37	141.05
6,026.78	5,692.00	Wasatch		-1.37	141.05

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
400.00	400.00	0.00	0.00	KOP / Start DLS 3.00° TFO 140.42
1,233.54	1,207.33	-137.99	114.06	EOB / Start 3178.63' hold at 1233.54 MD
4,412.17	4,088.00	-1,173.62	970.15	Start Drop 1.40° TFO -180.00
6,126.74	5,746.41	-1,468.79	1,214.15	TD at 6126.74'



Survey Report & PVA



GREAT WHITE

DIRECTIONAL SERVICES, L.L.C.

Survey Certification Sheet

Report Date: 1-19-10

GWDS Job #: 01711-432-21 / Directional

Operator: Berry Petroleum Co.

Well Name: Moon Tribal 16-27D-54

API#: 43-013-34109

County/State: Duchesne County, Utah

Well SHL: 1968' FSL & 1739' FEL Sec.27-T5S-R4W

Well SHL: 40° 00' 56.869" N (NAD27)

110° 19' 04.559" W (NAD27)

Drilling Rig Contractor: Aztec 673 (RKB: 14')

Surveyed Dates: 1/10/10 – 1/14/10

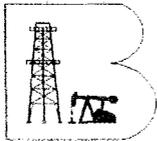
Surveyed from a depth of: OH: 416.00' MD to 6151.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

Great White Directional Services, LLC - Well Planner



Project: Duchesne Co., UT (UT27C)
 Site: Sec.27-T5S-R4W
 Well: Moon Tribal 16-27D-54
 Wellbore: Wellbore #2
 Design: Design #2
 Latitude: 40° 0' 56.869 N
 Longitude: 110° 19' 4.559 W
 Ground Level: 6368.00
 WELL @ 6382.00ft (Original Well Elev)



PROJECT DETAILS: Duchesne Co., UT (UT27C)			
Geodetic System: US State Plane 1927 (Exact solution)			
Datum: NAD 1927 (NADCON CONUS)			
Ellipsoid: Clarke 1866			
Zone: Utah Central 4302			
System Datum: Mean Sea Level			

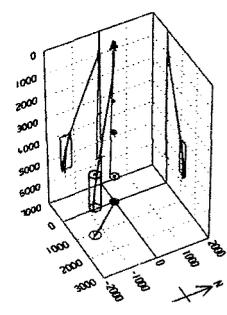
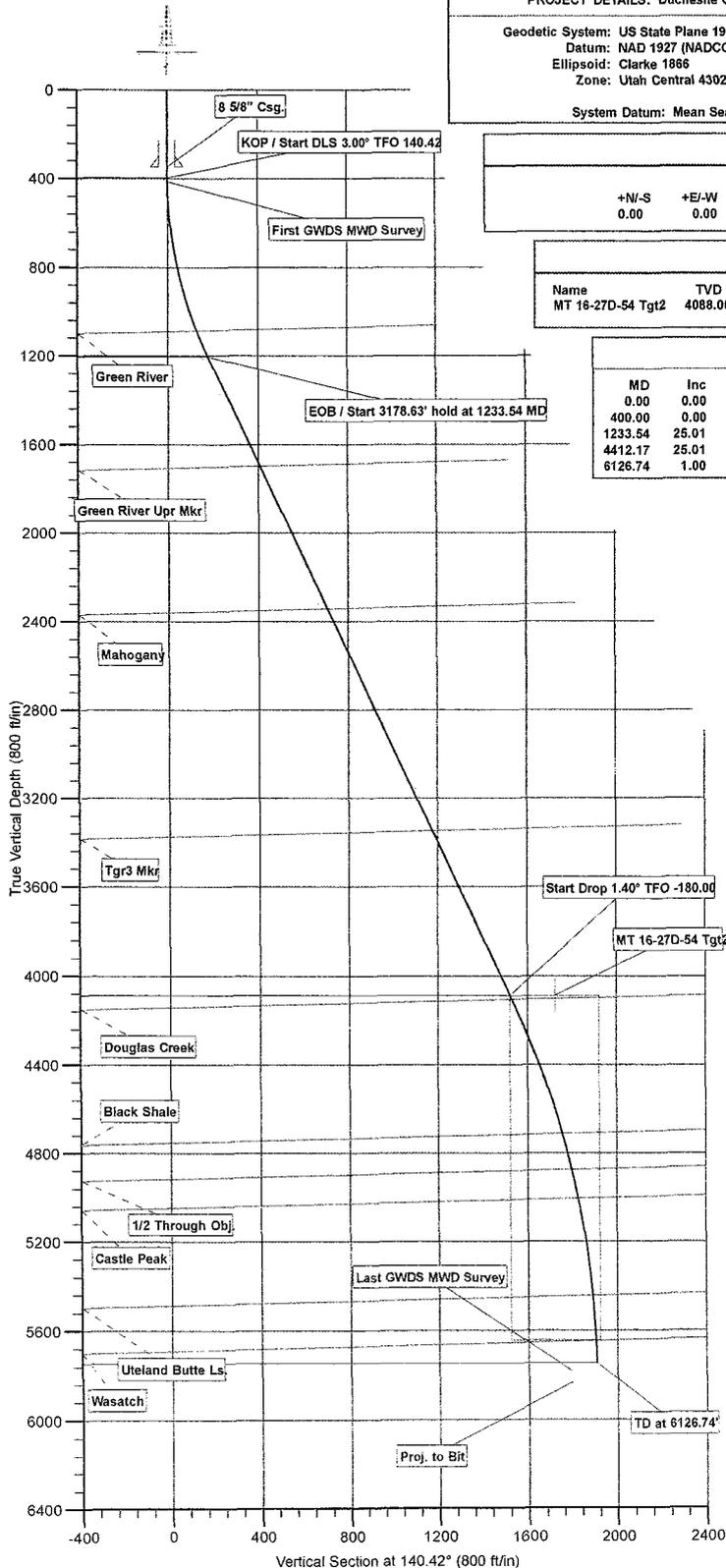
REFERENCE INFORMATION	
Co-ordinate (NE) Reference: Well Moon Tribal 16-27D-54, True North	
Vertical (TVD) Reference: WELL @ 6382.00ft (Original Well Elev)	
Section (VS) Reference: Slot - (0.00N, 0.00E)	
Measured Depth Reference: WELL @ 6382.00ft (Original Well Elev)	
Calculation Method: Minimum Curvature	

WELL DETAILS: Moon Tribal 16-27D-54						
+N-S	+E-W	Northing	Easting	Ground Level:	Latitude	Longitude
0.00	0.00	614988.887	2331062.333	6368.00	40° 0' 56.869 N	110° 19' 4.559 W

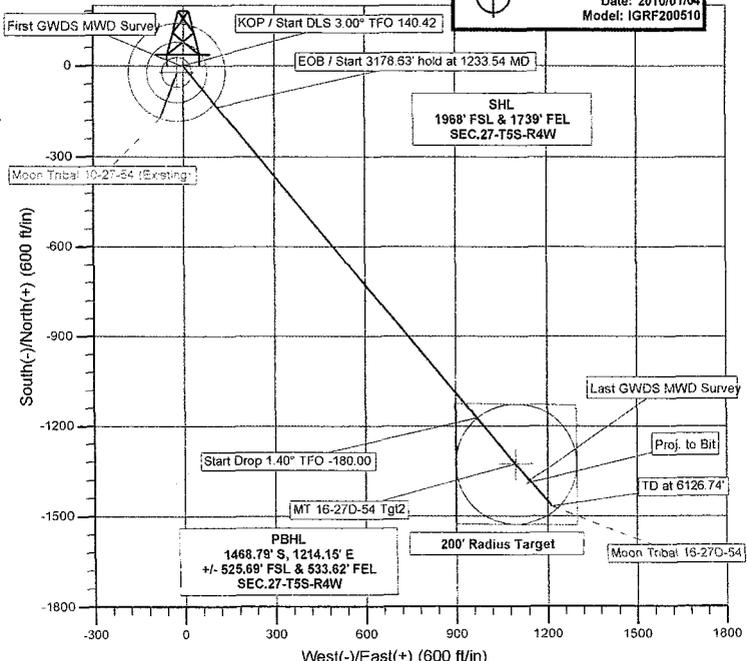
WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)								
Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape
MT 16-27D-54 Tgt2	4088.00	-1327.77	1097.57	613673.739	2332177.352	40° 0' 43.746 N	110° 18' 50.452 W	Circle (Radius: 200.00)

SECTION DETAILS									
MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP / Start DLS 3.00° TFO 140.42
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	EOB / Start 3178.63° hold at 1233.54 MD
1233.54	25.01	140.42	1207.33	-137.99	114.06	3.00	140.42	179.03	EOB / Start 3178.63° hold at 1233.54 MD
4412.17	25.01	140.42	4088.00	-1173.62	970.15	0.00	0.00	1522.88	Start Drop 1.40° TFO -180.00
6126.74	1.00	140.42	5745.41	-1468.79	1214.15	1.40	-180.00	1905.65	TD at 6126.74'

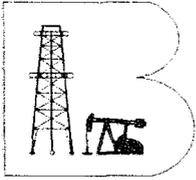
FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
1087.93	1103.75	Green River
1697.25	1774.14	Green River Up Mkr
2342.06	2485.64	Mahogany
3347.84	3595.45	Tgr3 Mkr
4105.39	4431.34	Douglas Creek
4712.05	5078.47	Black Shale
4874.05	5245.81	1/2 Through Obj.
5004.37	5379.24	Castle Peak
5443.82	5823.63	Uteland Butte Ls.
5646.50	6026.78	Wasatch



Azimuths to True North
 Magnetic North: 11.58°
 Magnetic Field
 Strength: 52384.4snT
 Dip Angle: 65.76°
 Date: 2010/01/04
 Model: IGRF200510



Plan: Design #2 (Moon Tribal 16-27D-54/Wellbore #2)
 Created By: BRET WOLFORD Date: 15:35, January 14 2010



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.27-T5S-R4W

Moon Tribal 16-27D-54

Wellbore #2

Survey: Survey #1

Standard Survey Report

14 January, 2010





Great White Directional Services, LLC

Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.27-T5S-R4W
Well: Moon Tribal 16-27D-54
Wellbore: Wellbore #2
Design: Wellbore #2

Local Co-ordinate Reference: Well Moon Tribal 16-27D-54
TVD Reference: WELL @ 6382.00ft (Original Well Elev)
MD Reference: WELL @ 6382.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.27-T5S-R4W

Site Position: Northing: 614,986.887 ft Latitude: 40° 0' 56.869 N
From: Lat/Long Easting: 2,331,062.333 ft Longitude: 110° 19' 4.559 W
Position Uncertainty: 0.00 ft Slot Radius: " Grid Convergence: 0.76 °

Well Moon Tribal 16-27D-54

Well Position +N/-S 0.00 ft Northing: 614,986.887 ft Latitude: 40° 0' 56.869 N
 +E/-W 0.00 ft Easting: 2,331,062.333 ft Longitude: 110° 19' 4.559 W
Position Uncertainty 0.00 ft Wellhead Elevation: ft Ground Level: 6,368.00 ft

Wellbore Wellbore #2

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2010/01/04	11.58	65.76	52,384

Design Wellbore #2

Audit Notes:

Version: 1.0 **Phase:** ACTUAL **Tie On Depth:** 0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	140.42

Survey Program	Date 2010/01/14				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
416.00	6,200.00	Survey #1 (Wellbore #2)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First GWDS MWD Survey									
416.00	0.70	237.10	415.99	-1.38	-2.13	-0.30	0.17	0.17	0.00
477.00	1.30	182.30	476.98	-2.27	-2.47	0.18	1.74	0.98	-89.84
539.00	2.90	168.40	538.94	-4.51	-2.19	2.09	2.69	2.58	-22.42
600.00	4.70	156.20	599.80	-8.31	-0.87	5.85	3.22	2.95	-20.00
662.00	6.50	151.10	661.50	-13.71	1.85	11.75	3.01	2.90	-8.23
723.00	8.00	148.20	722.02	-20.34	5.76	19.35	2.53	2.46	-4.75
784.00	9.70	146.80	782.29	-28.25	10.81	28.66	2.81	2.79	-2.30
846.00	11.20	146.10	843.26	-37.62	17.03	39.84	2.43	2.42	-1.13
908.00	13.10	144.10	903.87	-48.31	24.51	52.85	3.14	3.06	-3.23
969.00	14.70	142.00	963.08	-60.01	33.33	67.48	2.75	2.62	-3.44
1,031.00	16.60	139.80	1,022.78	-72.97	43.89	84.20	3.21	3.06	-3.55



Great White Directional Services, LLC

Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.27-T5S-R4W
Well: Moon Tribal 16-27D-54
Wellbore: Wellbore #2
Design: Wellbore #2

Local Co-ordinate Reference: Well Moon Tribal 16-27D-54
TVD Reference: WELL @ 6382.00ft (Original Well Elev)
MD Reference: WELL @ 6382.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,093.00	18.40	137.90	1,081.91	-87.00	56.16	102.84	3.05	2.90	-3.06
1,157.00	21.00	138.50	1,142.15	-103.08	70.54	124.39	4.07	4.06	0.94
1,220.00	23.60	137.80	1,200.44	-120.88	86.49	148.28	4.15	4.13	-1.11
1,283.00	25.70	136.60	1,257.69	-140.15	104.35	174.51	3.43	3.33	-1.90
1,346.00	27.00	136.20	1,314.15	-160.40	123.64	202.40	2.08	2.06	-0.63
1,409.00	26.40	135.70	1,370.43	-180.75	143.32	230.62	1.02	-0.95	-0.79
1,471.00	26.70	135.90	1,425.89	-200.61	162.64	258.24	0.50	0.48	0.32
1,596.00	26.40	136.60	1,537.71	-240.97	201.27	313.97	0.35	-0.24	0.56
1,721.00	24.00	135.40	1,650.80	-279.27	238.22	367.03	1.96	-1.92	-0.96
1,785.00	24.10	136.00	1,709.25	-297.94	256.44	393.02	0.41	0.16	0.94
1,848.00	25.00	137.50	1,766.55	-317.00	274.37	419.14	1.74	1.43	2.38
1,909.00	25.20	138.50	1,821.79	-336.23	291.68	444.99	0.77	0.33	1.64
1,973.00	25.70	139.60	1,879.58	-357.01	309.70	472.49	1.08	0.78	1.72
2,037.00	26.20	140.30	1,937.13	-378.45	327.72	500.49	0.92	0.78	1.09
2,099.00	26.60	140.30	1,992.66	-399.66	345.33	528.06	0.65	0.65	0.00
2,163.00	27.10	140.60	2,049.76	-421.94	363.74	556.96	0.81	0.78	0.47
2,226.00	26.60	140.00	2,105.97	-443.84	381.91	585.42	0.90	-0.79	-0.95
2,290.00	26.90	140.30	2,163.12	-465.95	400.37	614.22	0.51	0.47	0.47
2,351.00	26.20	139.90	2,217.69	-486.87	417.86	641.49	1.18	-1.15	-0.66
2,478.00	26.80	140.20	2,331.35	-530.31	454.24	698.15	0.48	0.47	0.24
2,604.00	26.40	140.20	2,444.01	-573.66	490.36	754.57	0.32	-0.32	0.00
2,731.00	26.20	139.50	2,557.86	-616.67	526.64	810.84	0.29	-0.16	-0.55
2,855.00	26.90	138.20	2,668.79	-658.40	563.11	866.24	0.73	0.56	-1.05
2,919.00	26.30	137.90	2,726.01	-679.71	582.27	894.87	0.96	-0.94	-0.47
3,045.00	27.10	137.60	2,838.58	-721.61	620.33	951.42	0.64	0.63	-0.24
3,169.00	26.20	136.20	2,949.40	-762.23	658.33	1,006.93	0.88	-0.73	-1.13
3,231.00	26.10	137.20	3,005.06	-782.11	677.07	1,034.20	0.73	-0.16	1.61
3,357.00	24.90	138.50	3,118.78	-822.32	713.48	1,088.38	1.05	-0.95	1.03
3,485.00	24.40	139.40	3,235.12	-862.57	748.54	1,141.75	0.49	-0.39	0.70
3,612.00	24.70	139.30	3,350.64	-902.61	782.91	1,194.51	0.24	0.24	-0.08
3,739.00	24.10	140.20	3,466.29	-942.65	816.81	1,246.97	0.56	-0.47	0.71
3,866.00	24.00	141.20	3,582.27	-982.70	849.59	1,298.72	0.33	-0.08	0.79
3,993.00	24.00	140.90	3,698.29	-1,022.87	882.07	1,350.37	0.10	0.00	-0.24
4,120.00	23.70	141.10	3,814.44	-1,062.78	914.38	1,401.72	0.24	-0.24	0.16
4,183.00	23.60	141.70	3,872.15	-1,082.53	930.15	1,426.99	0.41	-0.16	0.95
4,247.00	24.30	141.90	3,930.64	-1,102.94	946.22	1,452.96	1.10	1.09	0.31
4,311.00	23.40	141.50	3,989.18	-1,123.25	962.25	1,478.83	1.43	-1.41	-0.62
4,372.00	23.30	142.20	4,045.18	-1,142.26	977.19	1,503.00	0.48	-0.16	1.15
4,435.00	23.50	143.50	4,103.00	-1,162.21	992.30	1,528.00	0.88	0.32	2.06
4,498.00	22.80	143.60	4,160.93	-1,182.13	1,007.01	1,552.73	1.11	-1.11	0.16
4,624.00	20.20	143.20	4,278.15	-1,219.20	1,034.53	1,598.84	2.07	-2.06	-0.32
4,749.00	17.90	142.40	4,396.30	-1,251.71	1,059.19	1,639.60	1.85	-1.84	-0.64
4,874.00	15.10	144.20	4,516.14	-1,280.14	1,080.44	1,675.05	2.28	-2.24	1.44
4,998.00	12.50	145.00	4,636.55	-1,304.24	1,097.58	1,704.55	2.10	-2.10	0.65
5,124.00	9.60	142.10	4,760.20	-1,323.70	1,111.86	1,728.65	2.34	-2.30	-2.30
5,249.00	6.80	141.00	4,883.91	-1,337.68	1,122.92	1,746.47	2.24	-2.24	-0.88
5,374.00	4.90	143.60	5,008.25	-1,347.73	1,130.75	1,759.20	1.53	-1.52	2.08
5,501.00	3.70	143.30	5,134.89	-1,355.38	1,136.42	1,768.71	0.95	-0.94	-0.24
5,626.00	2.60	181.70	5,259.72	-1,361.45	1,138.74	1,774.87	1.85	-0.88	30.72
5,752.00	3.60	193.40	5,385.53	-1,368.15	1,137.74	1,779.40	0.94	0.79	9.29
5,879.00	3.70	182.00	5,512.27	-1,376.13	1,136.67	1,784.87	0.58	0.08	-8.98
6,005.00	3.00	197.90	5,638.06	-1,383.33	1,135.52	1,789.68	0.92	-0.56	12.62
6,131.00	3.00	200.10	5,763.89	-1,389.56	1,133.37	1,793.12	0.09	0.00	1.75

Last GWDS MWD Survey

Great White Directional Services, LLC

Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.27-T5S-R4W
Well: Moon Tribal 16-27D-54
Wellbore: Wellbore #2
Design: Wellbore #2

Local Co-ordinate Reference: Well Moon Tribal 16-27D-54
TVD Reference: WELL @ 6382.00ft (Original Well Elev)
MD Reference: WELL @ 6382.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,151.00	3.00	199.80	5,783.86	-1,390.55	1,133.02	1,793.65	0.08	0.00	-1.50
Proj. to Bit 6,200.00	3.00	199.07	5,832.79	-1,392.96	1,132.16	1,794.97	0.08	0.00	-1.49

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
416.00	415.99	-1.38	-2.13	First GWDS MWD Survey
6,151.00	5,783.86	-1,390.55	1,133.02	Last GWDS MWD Survey
6,200.00	5,832.79	-1,392.96	1,132.16	Proj. to Bit

Checked By: _____	Approved By: _____	Date: _____
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached List	
2. NAME OF OPERATOR: Berry Petroleum		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
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43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
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43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
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43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
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43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
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43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
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43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
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43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
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43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
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43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
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43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
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43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
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43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	