

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN		5. LEASE DESIGNATION AND SERIAL NO. ML-22060
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME Gilsonite	
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	8. FARM OR LEASE NAME Gilsonite	
2. NAME OF OPERATOR Newfield Production Company	9. WELL NO. Gilsonite State R-32-8-17	
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721	10. FIELD AND POOL OR WILDCAT Monument Butte 105	
4. LOCATION OF WELL (FOOTAGE) At Surface SW/SE 828' FSL 1979' FEL At proposed Producing Zone 1465' FSL 2645' FEL	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE Sec. 32, T8S, R17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 11.4 miles southeast of Myton, UT	12. County Duchesne	13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 1465' f/lse line and 1465' f/unit line	16. NO. OF ACRES IN LEASE 598.67	17. NO. OF ACRES ASSIGNED TO THIS WELL 20
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approximately 1303'	19. PROPOSED DEPTH 6205'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5211' GL	22. APPROX. DATE WORK WILL START* 1st Quarter 2009	

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
See Detail Below				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

***The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
 Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
 Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature <i>Mandie Crozier</i> Mandie Crozier	Approved by the Regulatory Specialist Utah Division of Oil, Gas and Mining Date: 01-21-09
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(This space for State use only)

API Number Assigned: 43013-34093 APPROVAL: _____ Date: 01-21-09

By: *[Signature]*

Surf
 582950X
 44357074
 40069439
 -110.027279

BHU 582745X
 44358994
 40.071184
 -110.029654

RECEIVED
SEP 22 2008
 DIV. OF OIL, GAS & MINING

***See Instructions On Reverse Side**

NEWFIELD PRODUCTION COMPANY
GILSONITE STATE R-32-8-17
SW/SE SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1523'
Green River	1523'
Wasatch	6205'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1523' – 6205' – Oil

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)

Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. From about 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBSD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2008, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
GILSONITE STATE R-32-8-17
SW/SE SECTION 32, T8S, R17E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Gilsonite State R-32-8-17 located in the SW ¼ SE ¼ Section 32, T8S, R17E, S.L.B. & M., Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly – 10.0 miles ± to it's junction with the beginning of the access road to the existing Gilsonite State 15-32I-8-17 well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled off of the existing Gilsonite State 15-32I-8-17 well pad. See attached **Topographic Map "B"**.

There will be no new gates or cattle guards required.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

The proposed well will be drilled directionally off of the existing Gilsonite State 15-32I-8-17 well pad.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Gilsonite State R-32-8-17 will be drilled off of the existing Gilsonite State 15-32I-8-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. A 16 mil liner with felt will be required. Newfield requests approval that a flare pit be constructed and utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Gilsonite State R-32-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Gilsonite State R-32-8-17 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #R-32-8-17, SW/SE Section 32, T8S, R17E, LEASE #ML-22060, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/15/08
Date

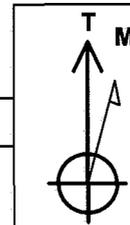

Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT NAD83 UTC
Site: Gilsonite
Well: Gilsonite R-32-8-17
Wellbore: OH
Design: Plan #1

Newfield Exploration Co.

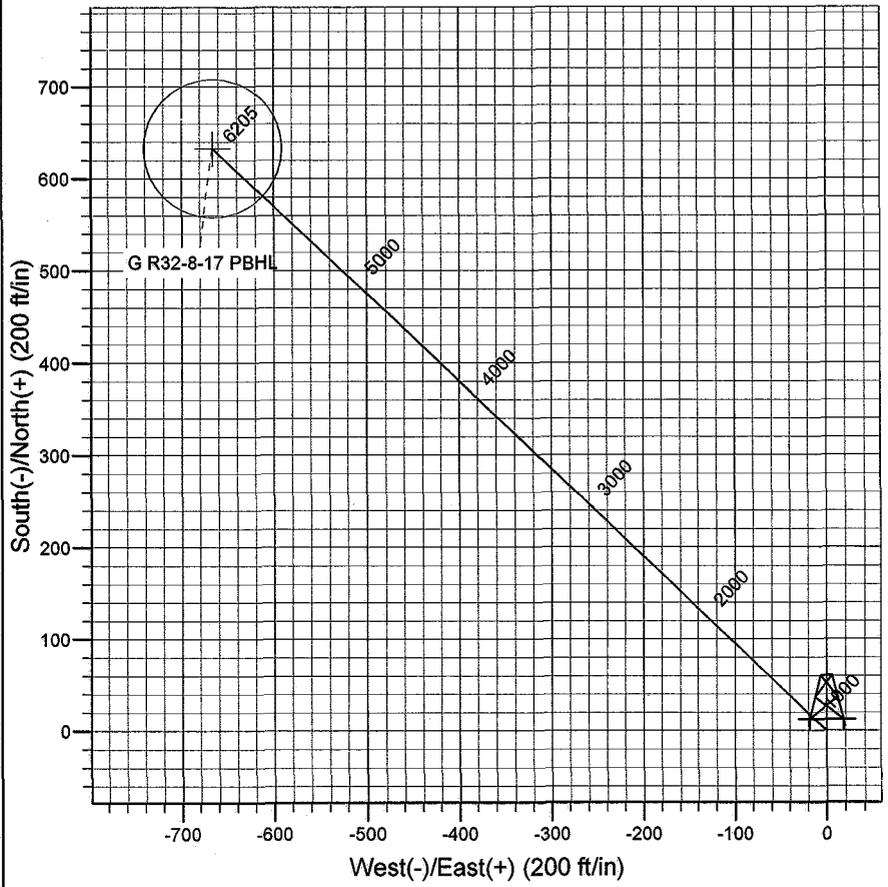
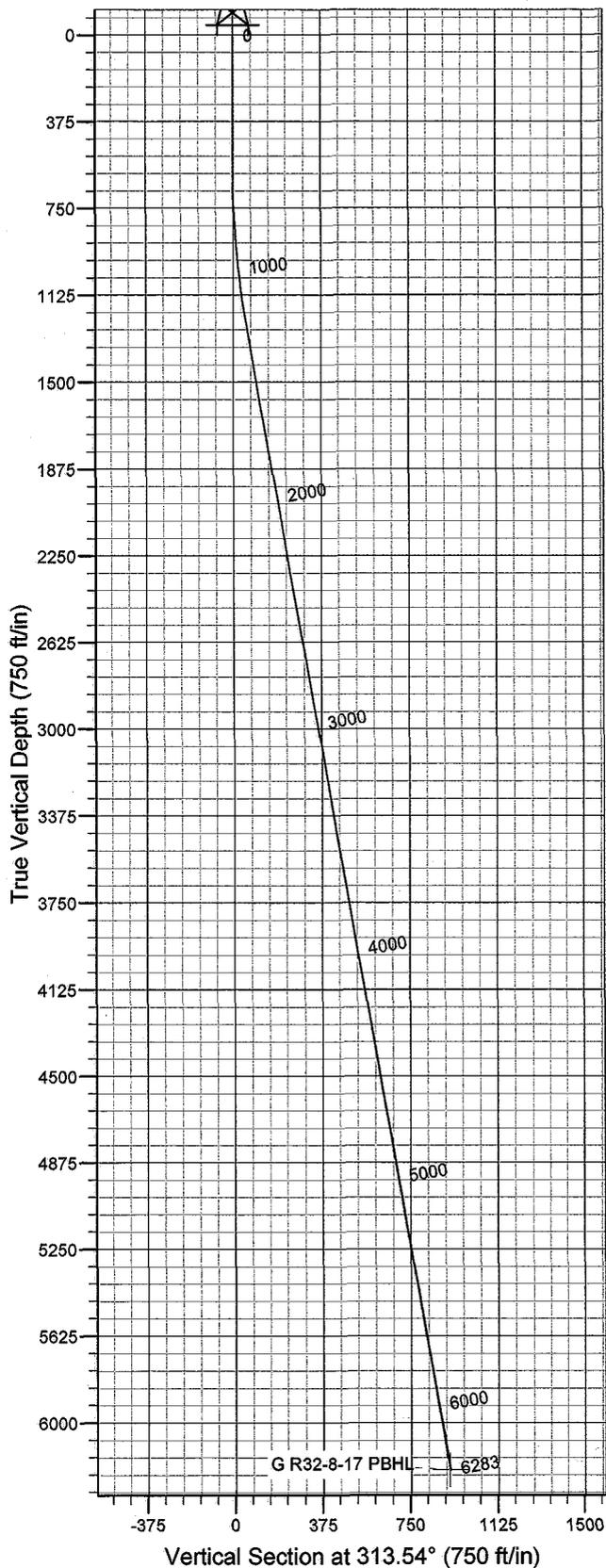


Azimuths to True North
Magnetic North: 11.68°

Magnetic Field
Strength: 52613.8snT
Dip Angle: 65.90°
Date: 2008-06-10
Model: IGRF2005-10

WELL DETAILS: Gilsonite R-32-8-17

GL 5211' & RKB 12' @ 5223.00ft 5211.00
+N/-S 0.00 +E/-W 0.00 Northing 7197415.81 Easting 2052332.72 Latitude 40° 4' 9.930 N Longitude 110° 1' 40.970 W



Plan: Plan #1 (Gilsonite R-32-8-17/OH)
Created By: Julie Cruse Date: 2008-06-10
PROJECT DETAILS: Duchesne County, UT NAD83 UTC
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
Location:
System Datum: Mean Sea Level
Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
1259.11	9.89	313.54	1255.84	39.08	-41.12	1.50	313.54	56.72	
6282.87	9.89	313.54	6205.00	633.27	-666.39	0.00	0.00	919.30	G R32-8-17 PBHL

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

Gilsonite

Gllsonite R-32-8-17

OH

Plan: Plan #1

Standard Planning Report

10 June, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Gilsonite
Well: Gilsonite R-32-8-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Gilsonite R-32-8-17
TVD Reference: GL 5211' & RKB 12' @ 5223.00ft
MD Reference: GL 5211' & RKB 12' @ 5223.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Gilsonite,				
Site Position:		Northing:	7,199,965.33 ft	Latitude:	40° 4' 34.930 N
From:	Lat/Long	Easting:	2,053,522.16 ft	Longitude:	110° 1' 25.130 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.95 °

Well	Gilsonite R-32-8-17, 828' FSL 1979' FEL Sec 32 T8S R17E					
Well Position	+N/-S	0.00 ft	Northing:	7,197,415.81 ft	Latitude:	40° 4' 9.930 N
	+E/-W	0.00 ft	Easting:	2,052,332.72 ft	Longitude:	110° 1' 40.970 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,211.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-06-10	11.68	65.90	52,614

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	313.54	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,259.11	9.89	313.54	1,255.84	39.08	-41.12	1.50	1.50	0.00	313.54	
6,282.87	9.89	313.54	6,205.00	633.27	-666.39	0.00	0.00	0.00	0.00	G R32-8-17 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Gilsonite
Well: Gilsonite R-32-8-17
Wellbore: OH
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Local Co-ordinate Reference: Well Gilsonite R-32-8-17
TVD Reference: GL 5211' & RKB 12' @ 5223.00ft
MD Reference: GL 5211' & RKB 12' @ 5223.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	313.54	699.99	0.90	-0.95	1.31	1.50	1.50	0.00
800.00	3.00	313.54	799.91	3.61	-3.79	5.23	1.50	1.50	0.00
900.00	4.50	313.54	899.69	8.11	-8.54	11.77	1.50	1.50	0.00
1,000.00	6.00	313.54	999.27	14.41	-15.17	20.92	1.50	1.50	0.00
1,100.00	7.50	313.54	1,098.57	22.51	-23.69	32.68	1.50	1.50	0.00
1,200.00	9.00	313.54	1,197.54	32.40	-34.09	47.03	1.50	1.50	0.00
1,259.11	9.89	313.54	1,255.84	39.08	-41.12	56.72	1.50	1.50	0.00
1,300.00	9.89	313.54	1,296.13	43.91	-46.21	63.75	0.00	0.00	0.00
1,400.00	9.89	313.54	1,394.64	55.74	-58.66	80.92	0.00	0.00	0.00
1,500.00	9.89	313.54	1,493.16	67.57	-71.10	98.09	0.00	0.00	0.00
1,600.00	9.89	313.54	1,591.67	79.40	-83.55	115.26	0.00	0.00	0.00
1,700.00	9.89	313.54	1,690.19	91.22	-95.99	132.43	0.00	0.00	0.00
1,800.00	9.89	313.54	1,788.70	103.05	-108.44	149.60	0.00	0.00	0.00
1,900.00	9.89	313.54	1,887.22	114.88	-120.89	166.77	0.00	0.00	0.00
2,000.00	9.89	313.54	1,985.73	126.71	-133.33	183.94	0.00	0.00	0.00
2,100.00	9.89	313.54	2,084.25	138.53	-145.78	201.11	0.00	0.00	0.00
2,200.00	9.89	313.54	2,182.76	150.36	-158.23	218.28	0.00	0.00	0.00
2,300.00	9.89	313.54	2,281.28	162.19	-170.67	235.45	0.00	0.00	0.00
2,400.00	9.89	313.54	2,379.79	174.02	-183.12	252.61	0.00	0.00	0.00
2,500.00	9.89	313.54	2,478.31	185.84	-195.57	269.78	0.00	0.00	0.00
2,600.00	9.89	313.54	2,576.82	197.67	-208.01	286.95	0.00	0.00	0.00
2,700.00	9.89	313.54	2,675.34	209.50	-220.46	304.12	0.00	0.00	0.00
2,800.00	9.89	313.54	2,773.85	221.33	-232.90	321.29	0.00	0.00	0.00
2,900.00	9.89	313.54	2,872.37	233.15	-245.35	338.46	0.00	0.00	0.00
3,000.00	9.89	313.54	2,970.88	244.98	-257.80	355.63	0.00	0.00	0.00
3,100.00	9.89	313.54	3,069.40	256.81	-270.24	372.80	0.00	0.00	0.00
3,200.00	9.89	313.54	3,167.91	268.64	-282.69	389.97	0.00	0.00	0.00
3,300.00	9.89	313.54	3,266.43	280.47	-295.14	407.14	0.00	0.00	0.00
3,400.00	9.89	313.54	3,364.94	292.29	-307.58	424.31	0.00	0.00	0.00
3,500.00	9.89	313.54	3,463.46	304.12	-320.03	441.48	0.00	0.00	0.00
3,600.00	9.89	313.54	3,561.97	315.95	-332.48	458.65	0.00	0.00	0.00
3,700.00	9.89	313.54	3,660.49	327.78	-344.92	475.82	0.00	0.00	0.00
3,800.00	9.89	313.54	3,759.00	339.60	-357.37	492.99	0.00	0.00	0.00
3,900.00	9.89	313.54	3,857.52	351.43	-369.81	510.16	0.00	0.00	0.00
4,000.00	9.89	313.54	3,956.03	363.26	-382.26	527.33	0.00	0.00	0.00
4,100.00	9.89	313.54	4,054.55	375.09	-394.71	544.50	0.00	0.00	0.00
4,200.00	9.89	313.54	4,153.06	386.91	-407.15	561.67	0.00	0.00	0.00
4,300.00	9.89	313.54	4,251.58	398.74	-419.60	578.84	0.00	0.00	0.00
4,400.00	9.89	313.54	4,350.09	410.57	-432.05	596.01	0.00	0.00	0.00
4,500.00	9.89	313.54	4,448.61	422.40	-444.49	613.18	0.00	0.00	0.00
4,600.00	9.89	313.54	4,547.12	434.23	-456.94	630.35	0.00	0.00	0.00
4,700.00	9.89	313.54	4,645.63	446.05	-469.38	647.52	0.00	0.00	0.00
4,800.00	9.89	313.54	4,744.15	457.88	-481.83	664.69	0.00	0.00	0.00
4,900.00	9.89	313.54	4,842.66	469.71	-494.28	681.86	0.00	0.00	0.00
5,000.00	9.89	313.54	4,941.18	481.54	-506.72	699.03	0.00	0.00	0.00
5,100.00	9.89	313.54	5,039.69	493.36	-519.17	716.20	0.00	0.00	0.00
5,200.00	9.89	313.54	5,138.21	505.19	-531.62	733.37	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Gilsonite
Well: Gilsonite R-32-8-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Gilsonite R-32-8-17
TVD Reference: GL 5211' & RKB 12' @ 5223.00ft
MD Reference: GL 5211' & RKB 12' @ 5223.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.89	313.54	5,236.72	517.02	-544.06	750.54	0.00	0.00	0.00
5,400.00	9.89	313.54	5,335.24	528.85	-556.51	767.71	0.00	0.00	0.00
5,500.00	9.89	313.54	5,433.75	540.67	-568.96	784.88	0.00	0.00	0.00
5,600.00	9.89	313.54	5,532.27	552.50	-581.40	802.05	0.00	0.00	0.00
5,700.00	9.89	313.54	5,630.78	564.33	-593.85	819.22	0.00	0.00	0.00
5,800.00	9.89	313.54	5,729.30	576.16	-606.29	836.39	0.00	0.00	0.00
5,900.00	9.89	313.54	5,827.81	587.98	-618.74	853.56	0.00	0.00	0.00
6,000.00	9.89	313.54	5,926.33	599.81	-631.19	870.73	0.00	0.00	0.00
6,100.00	9.89	313.54	6,024.84	611.64	-643.63	887.90	0.00	0.00	0.00
6,200.00	9.89	313.54	6,123.36	623.47	-656.08	905.07	0.00	0.00	0.00
6,282.87	9.89	313.54	6,205.00	633.27	-666.39	919.30	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
G R32-8-17 PBHL - plan hits target center - Circle (radius 75.00)	0.00	0.00	6,205.00	633.27	-666.39	7,198,038.03	2,051,655.99	40° 4' 16.189 N	110° 1' 49.543 W

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

GILSONITE UNIT R-32-8-17 (Proposed Well)

GILSONITE UNIT 15-32-8-17 (Existing Well)

Pad Location: SWSE Section 32, T8S, R17E, S.L.B.&M.



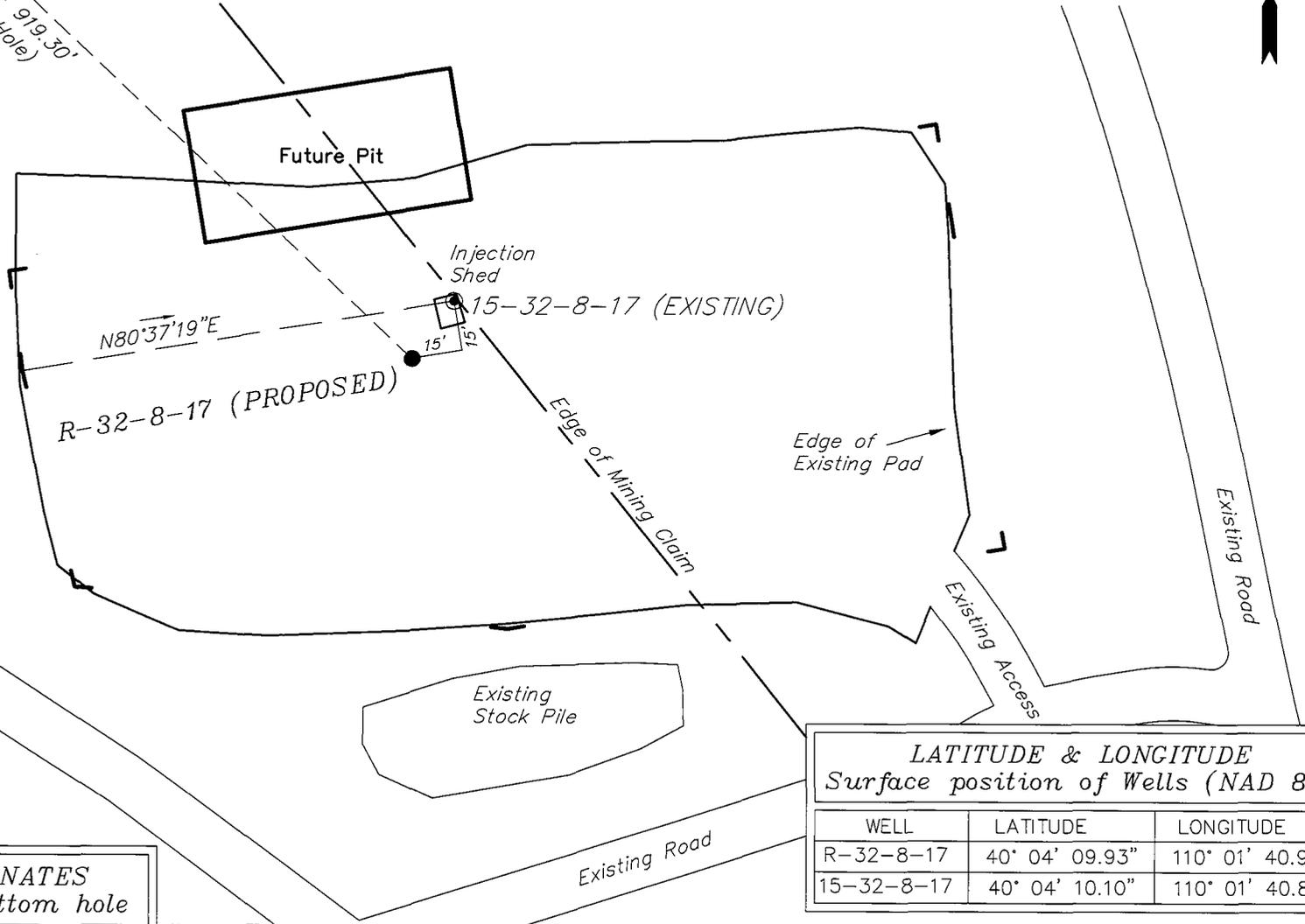
N46°27'34"W - 919.30'
(To Bottom Hole)

TOP HOLE FOOTAGES

R-32-8-17 (PROPOSED)
828' FSL & 1979' FEL

BOTTOM HOLE FOOTAGES

R-32-8-17 (PROPOSED)
1465' FSL & 2645' FEL



Note:
Bearings are based on
GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
R-32-8-17	633'	-666'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
R-32-8-17	40° 04' 09.93"	110° 01' 40.97"
15-32-8-17	40° 04' 10.10"	110° 01' 40.81"

SURVEYED BY: T.H. DATE SURVEYED: 03-06-08
 DRAWN BY: F.T.M. DATE DRAWN: 04-03-08
 SCALE: 1" = 50' REVISED:

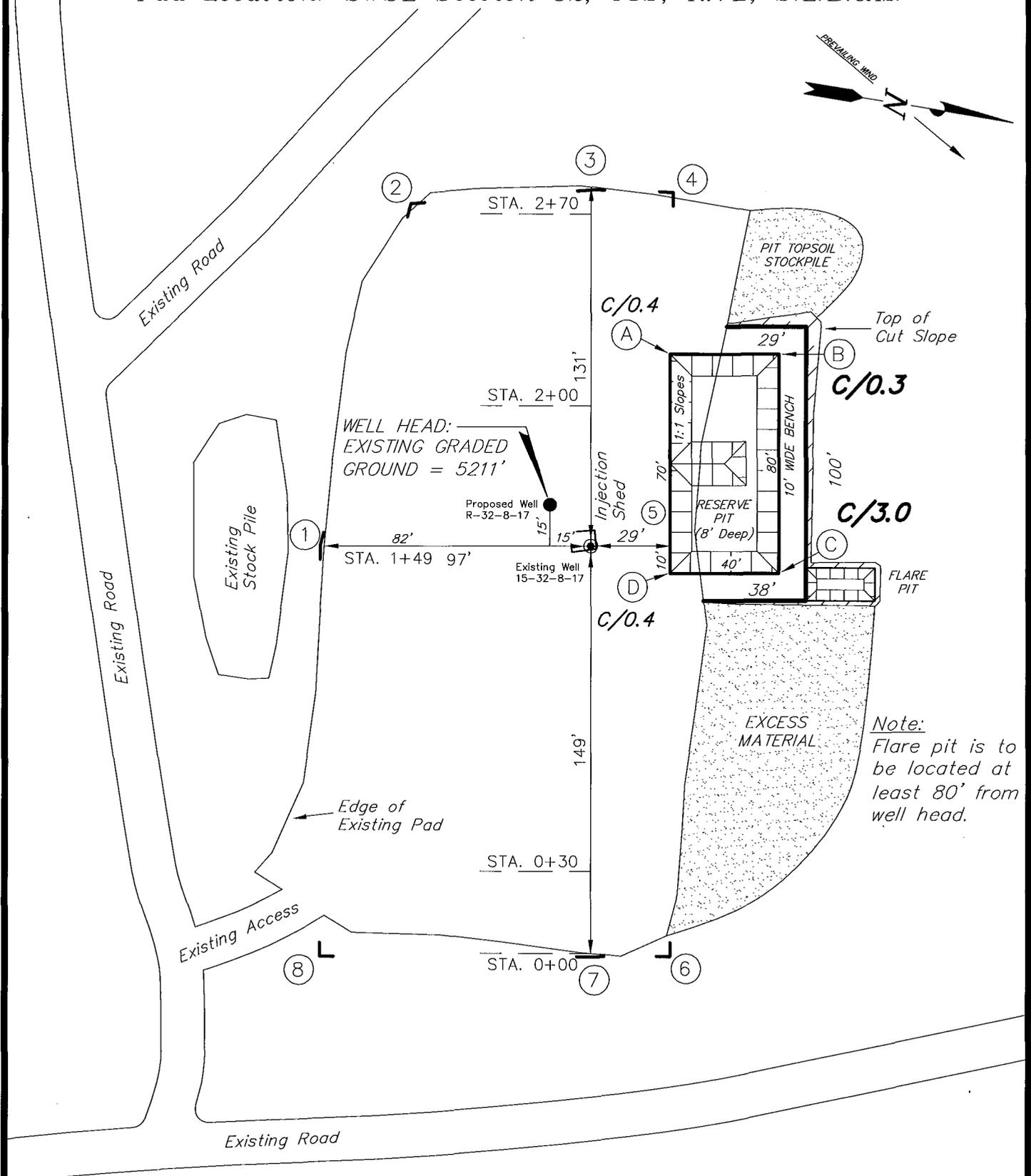
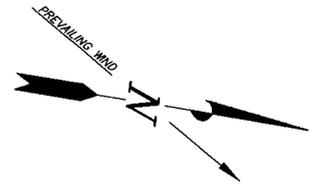
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

GILSONITE R-32-8-17 (Proposed Well)

GILSONITE 15-32-8-17 (Existing Well)

Pad Location: SWSE Section 32, T8S, R17E, S.L.B.&M.



SURVEYED BY: T.H.	DATE SURVEYED: 03-06-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-03-08
SCALE: 1" = 50'	REVISED:

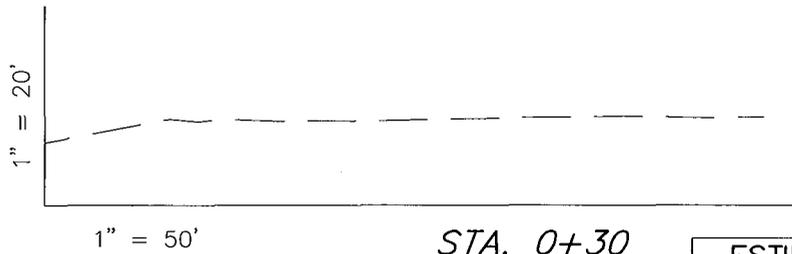
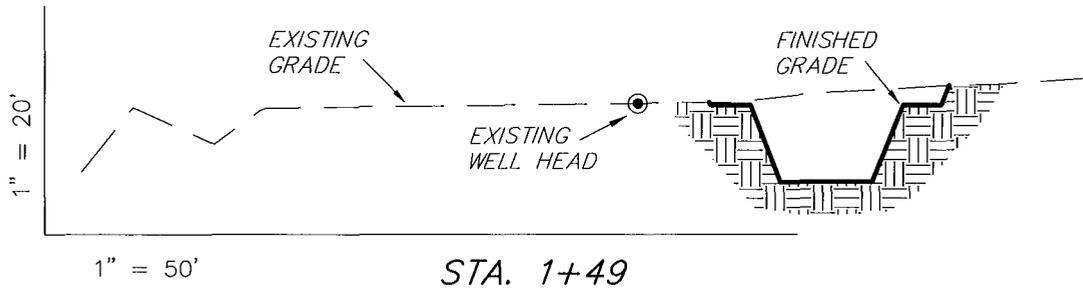
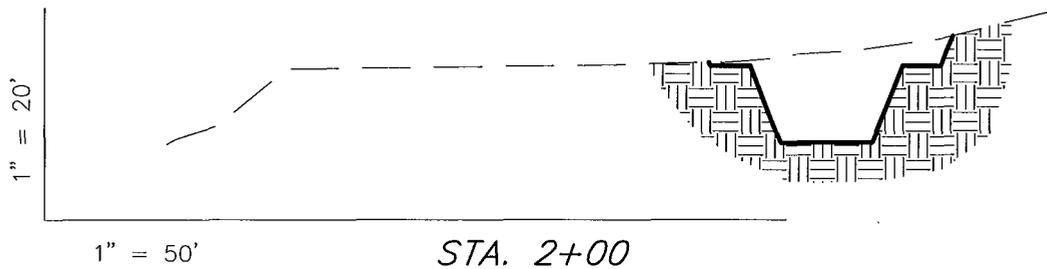
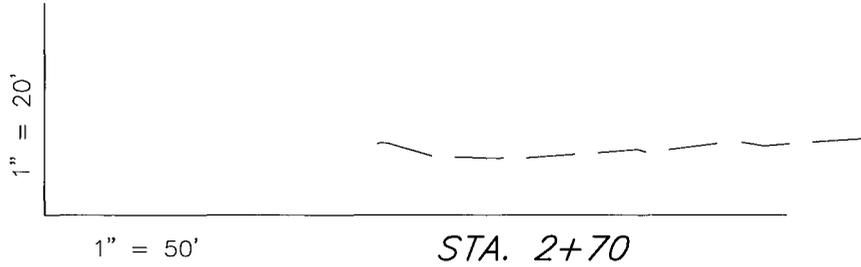
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

GILSONITE R-32-8-17 (Proposed Well)

GILSONITE 15-32-8-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	350	0	Topsoil is not included in Pad Cut	350
PIT	640	0		640
TOTALS	990	0	130	990

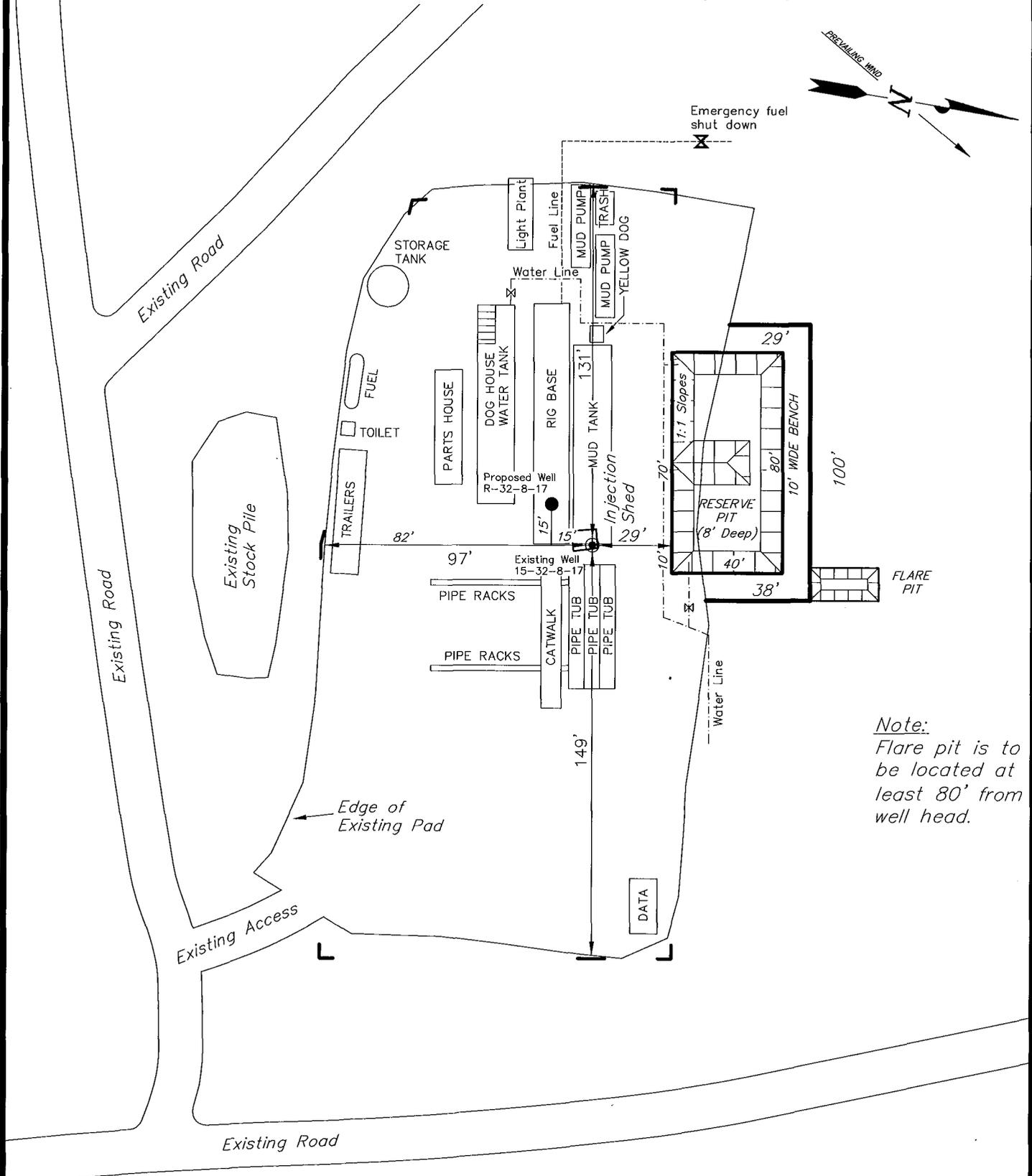
SURVEYED BY: T.H.	DATE SURVEYED: 03-06-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-03-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

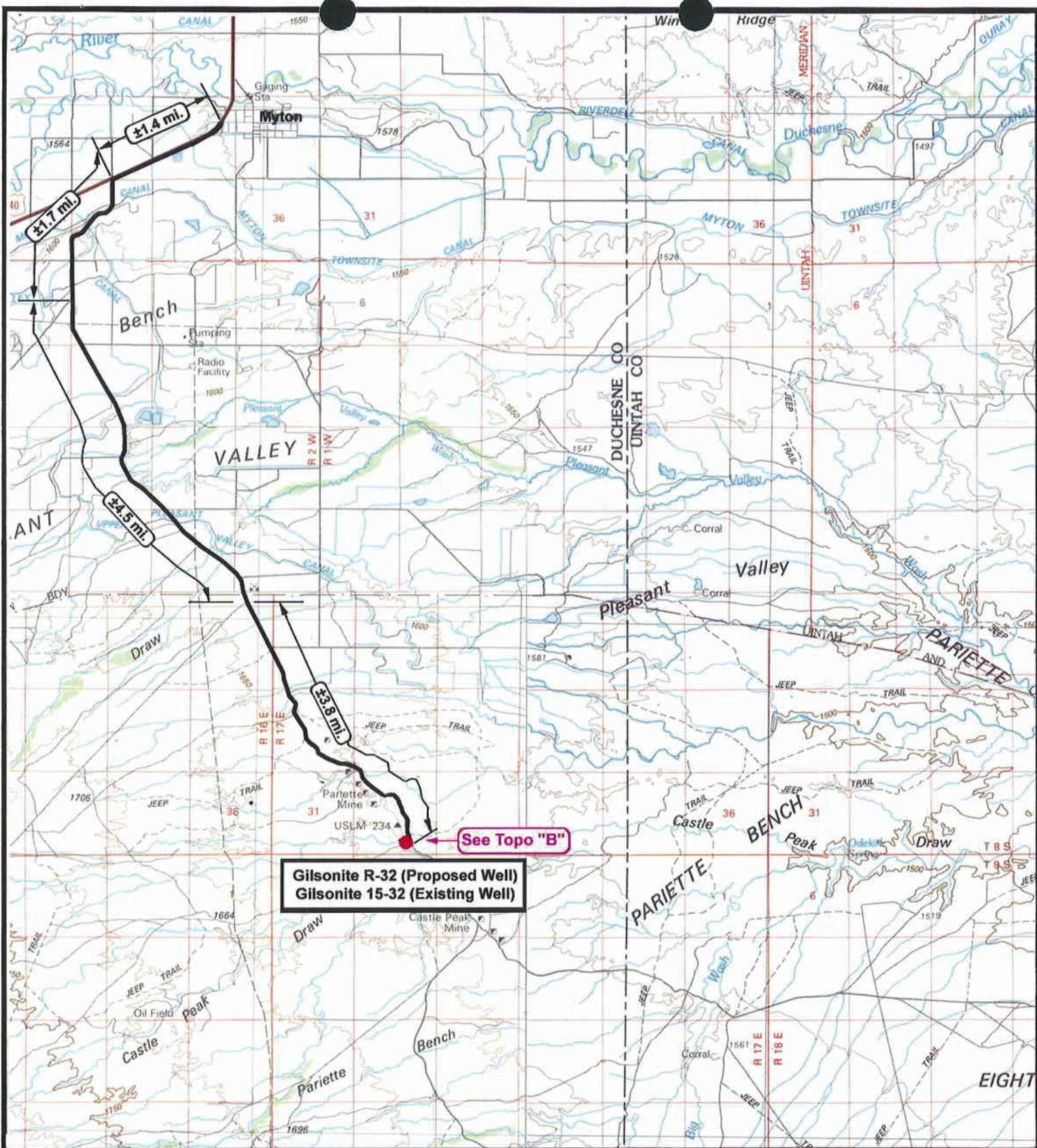
GILSONITE R-32-8-17 (Proposed Well)
 GILSONITE 15-32-8-17 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 03-06-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-03-08
SCALE: 1" = 50'	REVISED:

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See Topo "B"

Gilsonite R-32 (Proposed Well)
Gilsonite 15-32 (Existing Well)

NEWFIELD
Exploration Company

Gilsonite Unit R-32-8-17 (Proposed Well)
Gilsonite Unit 15-32-8-17 (Existing Well)
 Pad Location SWSE SEC 32, T8S, R17E, S.L.B.&M.



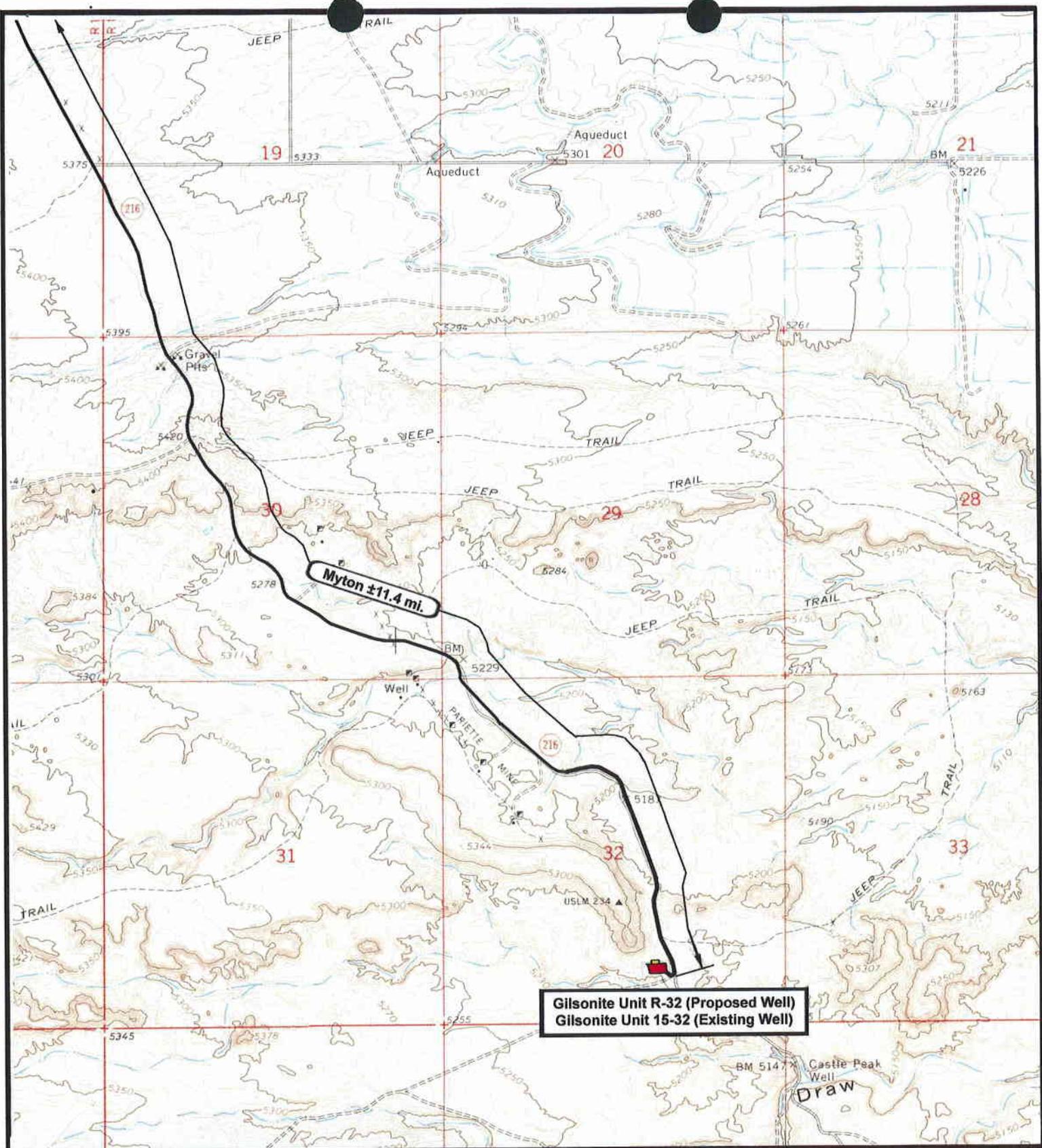
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 : 100,000
 DRAWN BY: nc
 DATE: 04-23-2008

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Gilsonite Unit R-32-8-17 (Proposed Well)
Gilsonite Unit 15-32-8-17 (Existing Well)
Pad Location SWSE SEC 32, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

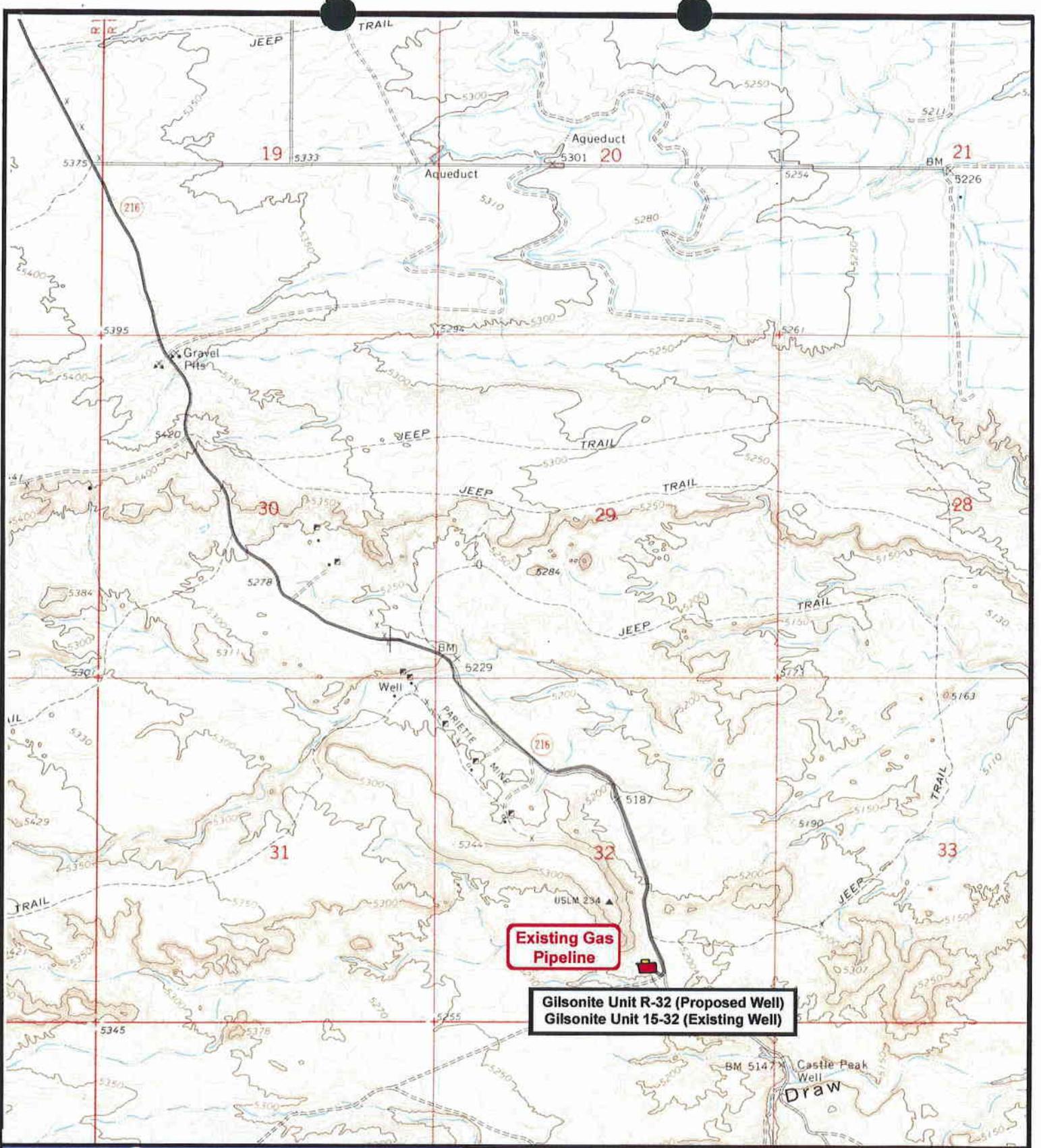
SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 04-23-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Gilsonite Unit R-32-8-17 (Proposed Well)
Gilsonite Unit 15-32-8-17 (Existing Well)
 Pad Location SWSE SEC 32, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
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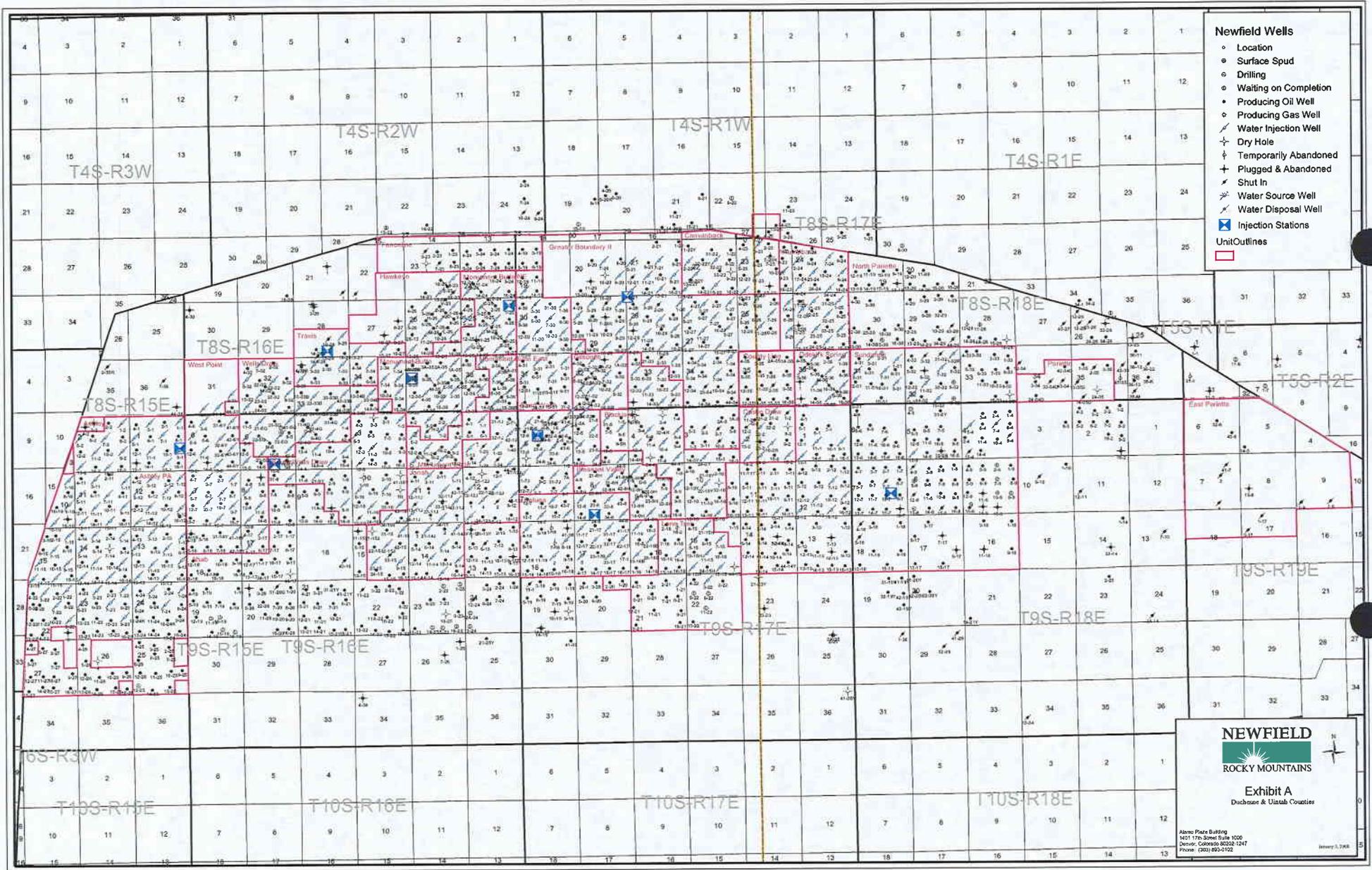
SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 04-23-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"C"



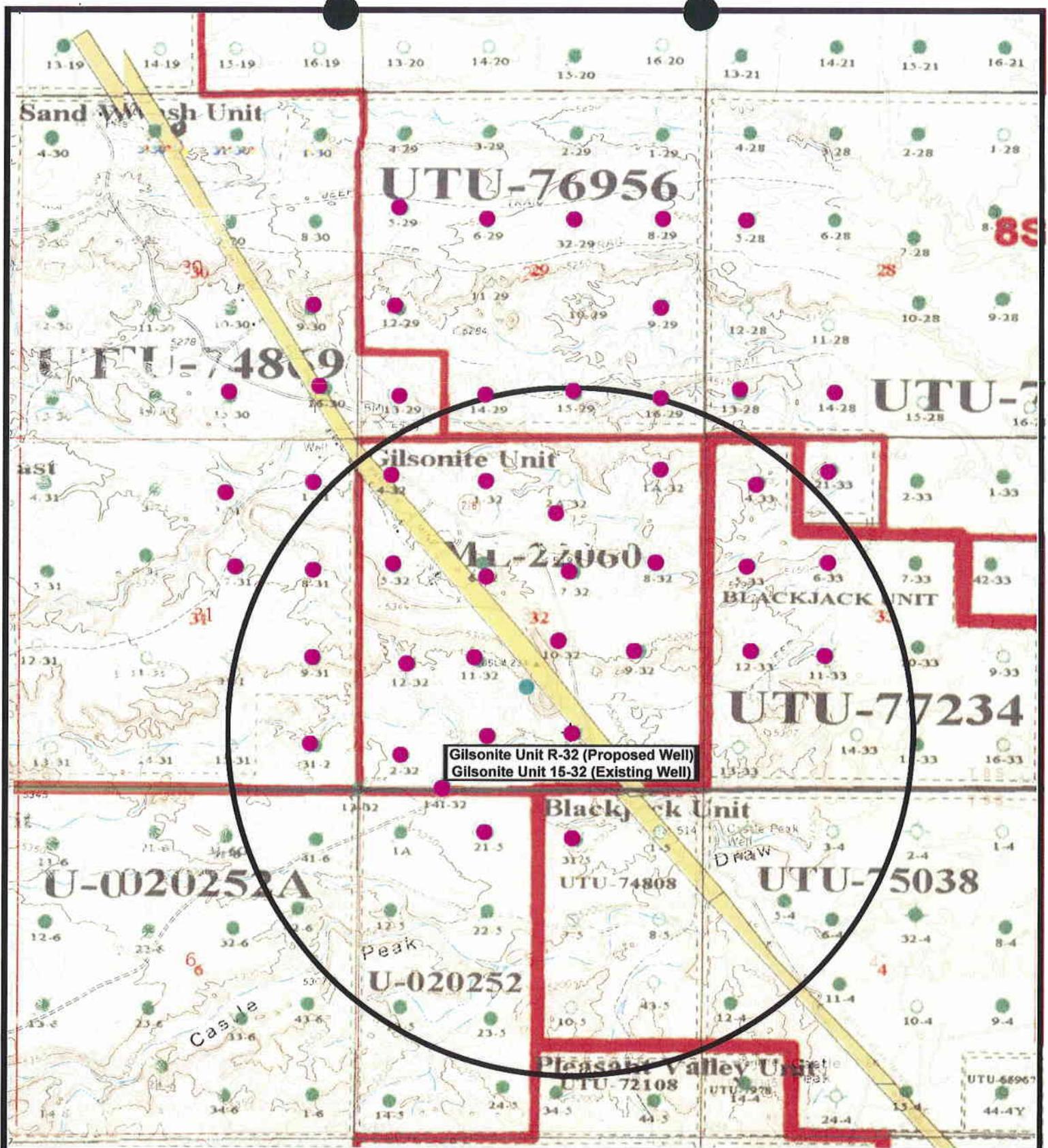
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - ⊥ Temporarily Abandoned
 - ⊥ Plugged & Abandoned
 - ⊥ Shut In
 - Water Source Well
 - Water Disposal Well
 - ⊠ Injection Stations
- Unit Outlines**
-

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 493-9102

January 1, 2008



Gilsonite Unit R-32 (Proposed Well)
 Gilsonite Unit 15-32 (Existing Well)



NEWFIELD
Exploration Company

Gilsonite Unit R-32-8-17 (Proposed Well)
Gilsonite Unit 15-32-8-17 (Existing Well)
 Pad Location SWSE SEC. 32, T8S, R17E, S.L.B.&M.




Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 04-23-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

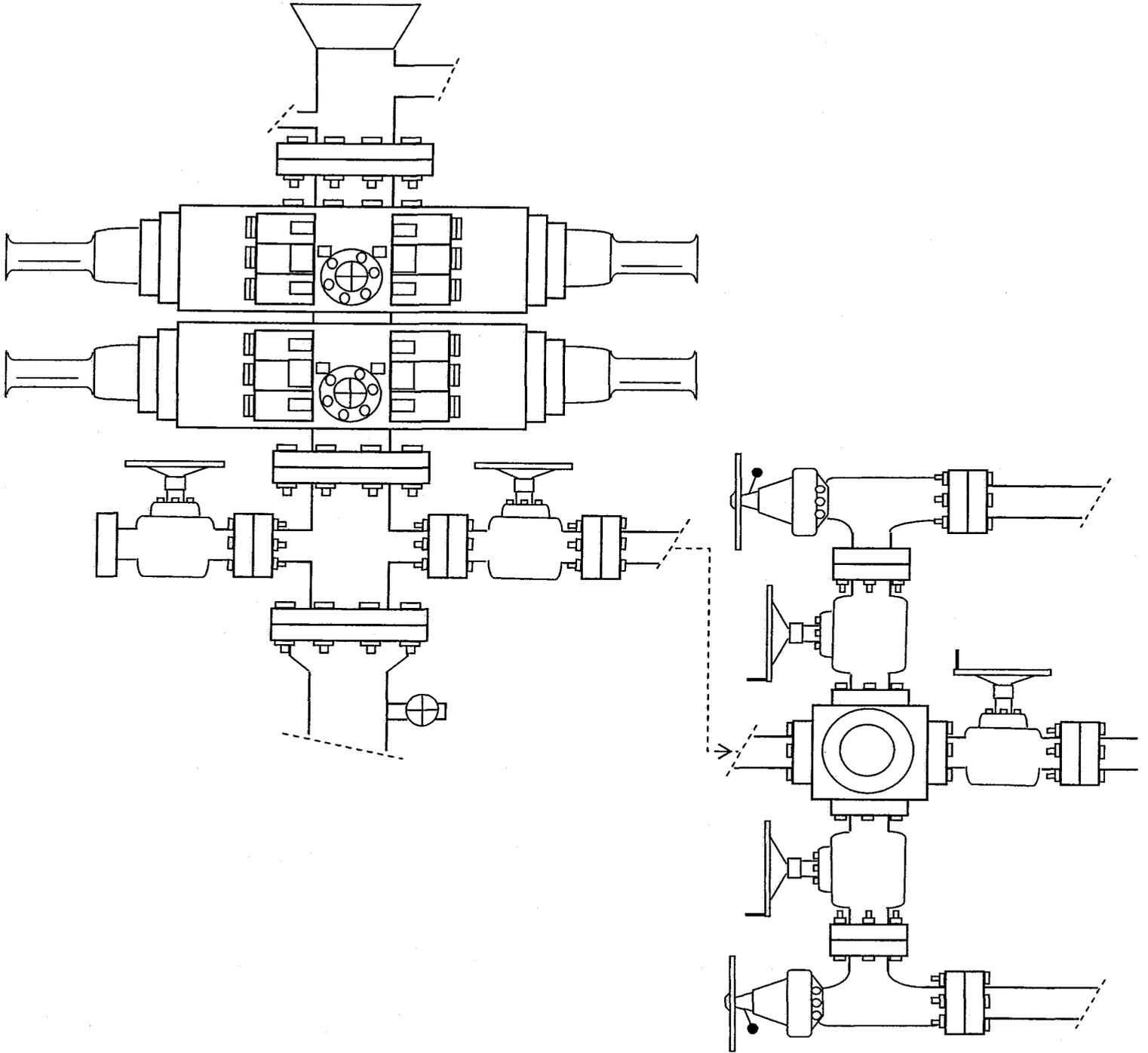


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/22/2008

API NO. ASSIGNED: 43-013-34093

WELL NAME: GILSONITE ST R-32-8-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 32 080S 170E
 SURFACE: 0828 FSL 1979 FEL
 BOTTOM: 1465 FSL 2645 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.06944 LONGITUDE: -110.0273
 UTM SURF EASTINGS: 582950 NORTHINGS: 4435707
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	1/12/09
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-22060
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: GILSONITE
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 229-1
Eff Date: 4-10-1993
Siting: Suspends former Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Presto (11-12-08)

STIPULATIONS: 1- STATEMENT OF BASIS

API Number: 4301334093

Well Name: GILSONITE ST R-32-8-17

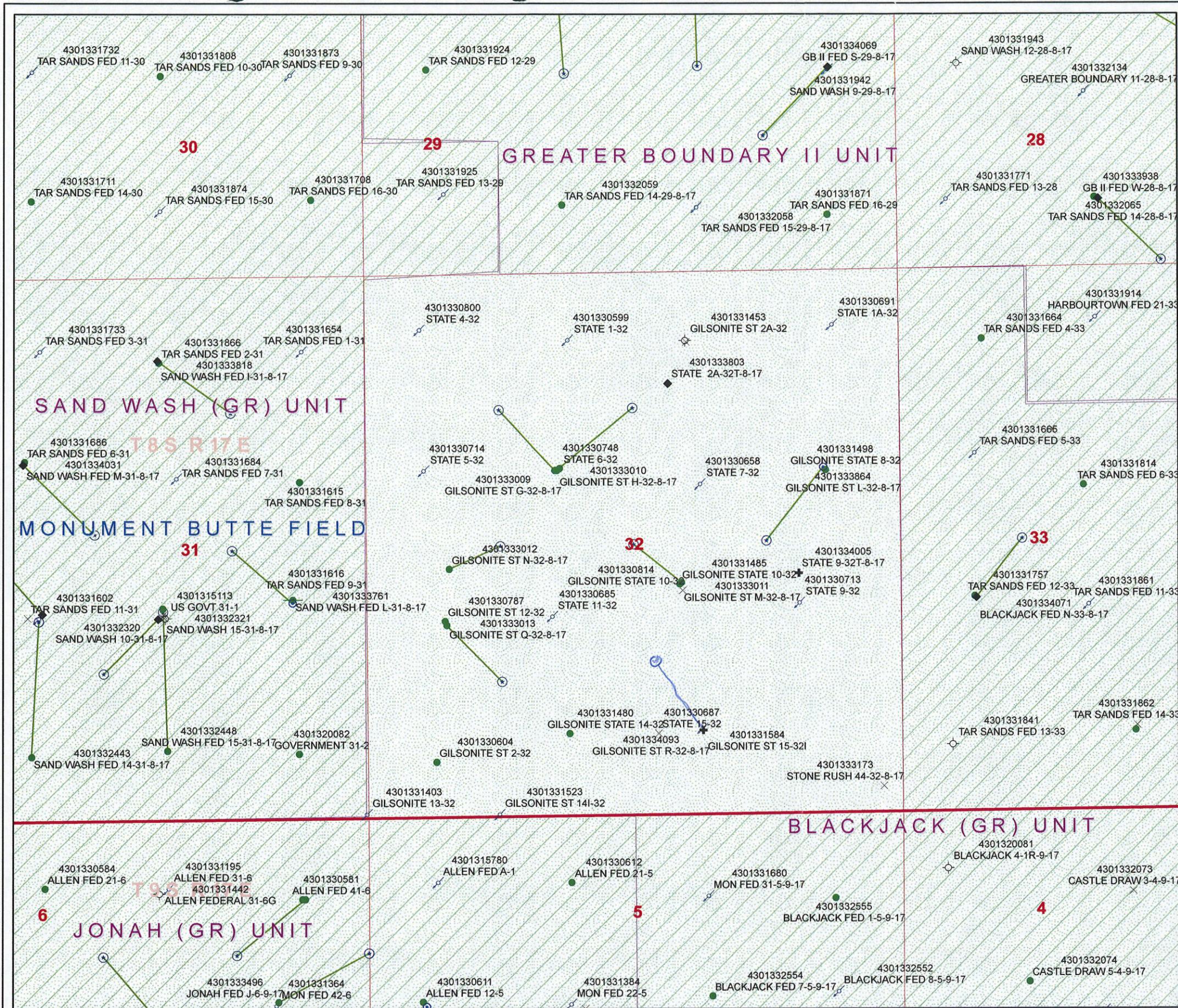
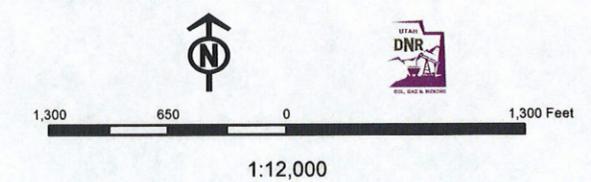
Township 08.0 S Range 17.0 E Section 32

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
Township	TW
	WD
	WI
	WS
	Bottom Hole Location



Application for Permit to Drill

Statement of Basis

12/11/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1061	43-013-34093-00-00		OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	GILSONITE ST R-32-8-17	Unit	GILSONITE		
Field	MONUMENT BUTTE	Type of Work			
Location	SWSE 32 8S 17E S 828 FSL 1979 FEL	GPS Coord (UTM)	582950E 4435707N		

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 200'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 32. This well is approximately one mile from the proposed location and it's depth is not listed. The well is owned by the BLM and it's listed use is for stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Brad Hill
APD Evaluator

12/9/2008
Date / Time

Surface Statement of Basis

The proposed Gilsonite State R-32-8-17 Oil Well, is a directional well to be drilled from the existing pad of the Gilsonite State 15-32-8-17 which is an active injection well. No additions are planed to the existing disturbance. The site appears to have been stable for drilling and operating the existing well. No problems are anticipated in adding an additional well to the pad. A gilsonite vein which has been previously mined lies to the north of the well pad.

Jim Davis and Ed Bonner of SITLA were invited to the pre-site visit. Neither attended. Ben Williams of the Utah Division of Wildlife Resources also was invited but did not attend

Floyd Bartlett
Onsite Evaluator

11/12/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name GILSONITE ST R-32-8-17
API Number 43-013-34093-0 **APD No** 1061 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 SWSE **Sec** 32 **Tw** 8S **Rng** 17E 828 FSL 1979 FEL
GPS Coord (UTM) 582942 4435711 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Exploration Company), James Herford (BLM) and Cody Miller (Tri-State Land Surveying, Inc.)

Regional/Local Setting & Topography

The proposed Gilsonite State R-32-8-17 Oil Well, is a directional well to be drilled from the existing pad of the Gilsonite State 15-32-8-17 which is an active injection well. No additions are planned to the existing disturbance. The site appears to have been stable for drilling and operating the existing well. No problems are anticipated in adding an additional well to the pad. A gilsonite vein which has been previously mined lies to the north of the well pad.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 2176 Length 280		UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland

Flora / Fauna

Existing pad

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diversion Required

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	40
		1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 70' x 8' deep is planned on the northwest corner of the location. It will be within an area of cut. A 16-mil liner with an appropriate thickness of sub-felt to cushion the rocks is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

11/12/2008
Date / Time

43013340930000 Gilsonite ST R-32-8-17

Casing Schematic

281

181

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @ 0.
TOC @ 43. → to surf w/13% w/o ✓
200' BMSW
Surface
290. MD
290. TVD

Uinta

1523' Green River

Stop surf. cont.

✓

3446' tail

5-1/2"
MW 8.4

6205' Wasatch
Production
6205. MD
6128. TVD

Well name:	43013340930000 Gilsonite ST R-32-8-17	
Operator:	Newfield Production Company	Project ID:
String type:	Surface	43-013-34093-0000
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft
 Cement top: 43 ft

Burst

Max anticipated surface pressure: 255 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 290 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 253 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,128 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 2,674 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 290 ft
 Injection pressure: 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	103.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826	290	2950	10.17	7	244	35.06 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 810-538-5357

Date: January 7, 2009
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

43013340930000 Gilsonite ST R-32-8-17

Operator: Newfield Production Company

String type: Production

Project ID:

43-013-34093-0000

Location: Duchesne County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 151 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 1,326 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,674 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional well information:

Kick-off point 600 ft
Departure at shoe: 906 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 9.89 °

Tension is based on buoyed weight.

Neutral point: 5,414 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6205	5.5	15.50	J-55	LT&C	6128	6205	4.825	829.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2674	4040	1.511	2674	4810	1.80	83	217	2.62 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 810-538-5357

Date: January 7, 2009
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 6128 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Newfield Gilsonite ST R-32-8-17

API 43-013-34093-0000

INPUT

Well Name

Newfield Gilsonite ST R-32-8-17		API 43-013-34093-0000	
String 1	String 2		
Casing Size (")	8 5/8	5 1/2	
Setting Depth (TVD)	290	6128	
Previous Shoe Setting Depth (TVD)	0	290	
Max Mud Weight (ppg)	8.4	8.4	✓
BOPE Proposed (psi)	0	2000	
Casing Internal Yield (psi)	2950	4810	
Operators Max Anticipated Pressure (psi)	2653	8.3 ppg	✓

Calculations

		String 1	8 5/8 "		
Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$		127		
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		92	NO	<i>OK</i> Air drill
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		63	NO	
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		63	NO	<i>OK</i>
Required Casing/BOPE Test Pressure			290 psi		
*Max Pressure Allowed @ Previous Casing Shoe =			0 psi	*Assumes 1psi/ft frac gradient	

Calculations

		String 2	5 1/2 "		
Max BHP [psi]	$.052 * \text{Setting Depth} * \text{MW} =$		2677		
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 * \text{Setting Depth}) =$		1941	YES	Air Drill
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 * \text{Setting Depth}) =$		1329	YES	✓
Pressure At Previous Shoe	$\text{Max BHP} - .22 * (\text{Setting Depth} - \text{Previous Shoe Depth}) =$		1392	NO	<i>Reasonable for area</i>
Required Casing/BOPE Test Pressure			2000 psi		
*Max Pressure Allowed @ Previous Casing Shoe =			290 psi	*Assumes 1psi/ft frac gradient	

NEWFIELD

PRODUCTION COMPANY

September 22, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Gilsonite State R-32-8-17
Gilsonite Unit
Surface Hole: T8S R17E, Section 32: SWSE
828' FSL 1979' FEL
Bottom Hole: T8S R17E, Section 32
1465' FSL 2645' FEL
Duchesne County, Utah

Dear Ms. Mason;

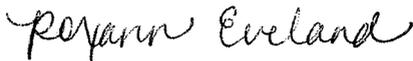
Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated September 15, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Gilsonite Unit. Newfield certifies that it is the Gilsonite Unit Operator and all lands within 460 feet of the entire directional well bore are within the Gilsonite Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,



Roxann Eveland
Land Associate

RECEIVED

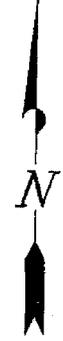
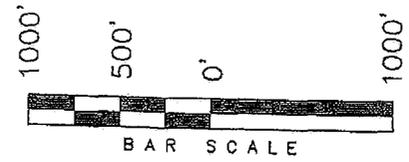
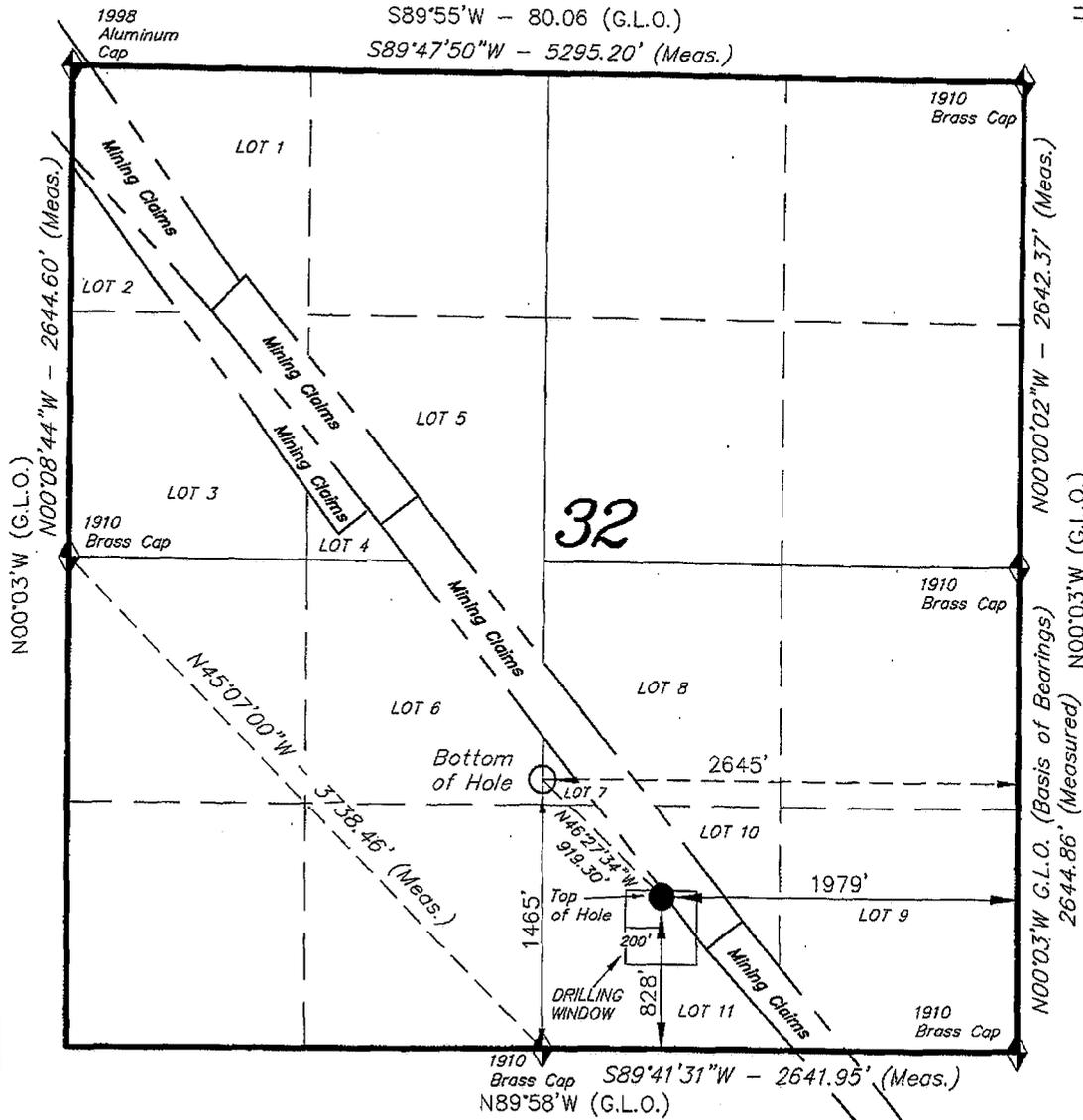
SEP 29 2008

DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

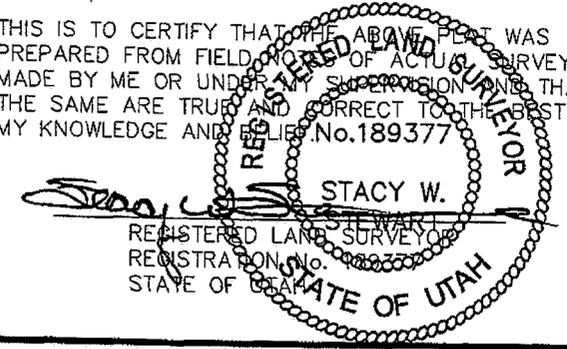
WELL LOCATION, GILSONITE R-32-8-17,
 LOCATED AS SHOWN IN THE SW 1/4 SE
 1/4 (LOT 11) OF SECTION 32, T8S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
GILSONITE R-32-8-17

ELEV. EXIST. GRADED GROUND = 5211'

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 03-06-08	SURVEYED BY: T.H.
DATE DRAWN: 04-03-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

GILSONITE R-32-8-17
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 09.93"
 LONGITUDE = 110° 01' 40.97"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

RECEIVED
 SEP 29 2008
 DIV. OF OIL, GAS & MINING

From: Jim Davis
To: Mason, Diana
Date: 1/20/2009 5:10 PM
Subject: Newfield approvals (2)

The following wells have been approved by SITLA, including arch clearance. These are new wells going onto existing pads. Paleo is not being required because no new disturbance will occur.

Gilsonite ST R-32-8-17 (API 4301334093)

Castle Draw ST H-2-9-17 (API 4304740411)

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 21, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Gilsonite State R-32-8-17 Well, 828' FSL, 1979' FEL, SW SE, Sec. 32, T. 8 South,
R. 17 East, Bottom Location 1465' FSL, 2645' FEL, NW SE, Sec. 32, T. 8 South,
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34093.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
SITLA
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Gilsonite State R-32-8-17
API Number: 43-013-34093
Lease: ML-22060

Location: SW SE Sec. 32 T. 8 South R. 17 East
Bottom Location: NW SE Sec. 32 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-013-34093

January 21, 2009

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GILSONITE ST R-32-8-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013340930000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0828 FSL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 08.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/21/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests to extend the permit to drill this well for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 28, 2010

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/26/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013340930000

API: 43013340930000

Well Name: GILSONITE ST R-32-8-17

Location: 0828 FSL 1979 FEL QTR SWSE SEC 32 TWP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/21/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mandie Crozier

Date: 1/26/2010

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

Date: January 28, 2010

By:

[Handwritten signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTAH STATE ML-22060

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
GILSONITE R-32-8-17

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-34093

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 828' FSL & 1979' FEL (SW/SE) SEC. 32, T8S, R17E (ML-22060)

At top prod. interval reported below 1345' FSL & 2523' FEL (NW/SE) SEC. 32, T8S, R17E (ML-22060)

At total depth 1580' FSL & 2515' FEL (NE/SW) SEC. 32, T8S, R17E (ML-22060)
3528 FSL

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area
SEC. 32, T8S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
02/06/2010

15. Date T.D. Reached
02/19/2010

16. Date Completed 03/09/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5211' GL5223' KB

18. Total Depth: MD 6239'
TVD 6126'

19. Plug Back T.D.: MD 6177'
TVD 6064'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	319'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6238'		275 PRIMLITE		23'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5671'	TA @ 5543'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			5553-5586' LODC	.36"	3	21
B) Green River			5199-5210' B2	.36"	3	33
C) Green River			5045-5063' C	.36"	3	24
D) Green River			4872-4886' D1	.36"	3	15

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5553-5586'	Frac w/ 19380#'s 20/40 sand in 164 bbls of Lightning 17 fluid. (LODC)
5199-5210'	Frac w/ 24084#'s 20/40 sand in 211 bbls of Lightning 17 fluid. (B2)
5045-5063'	Frac w/ 19678#'s 20/40 sand in 169 bbls of Lightning 17 fluid. (C)
4872-4886'	Frac w/ 9592#'s 20/40 sand in 84 bbls of Lightning 17 fluid. (D1)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-9-10	3-22-10	24	→	3.04	0	0.08			2-1/2" x 1-3/4" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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APR 20 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3857' 4053'
				GARDEN GULCH 2 POINT 3	4174' 4445'
				X MRKR Y MRKR	4687' 4723'
				DOUGALS CREEK MRK BI CARBONATE MRK	4854' 5099'
				B LIMESTON MRK CASTLE PEAK	5232' 5717'
				BASAL CARBONATE	6147'

32. Additional remarks (include plugging procedure):

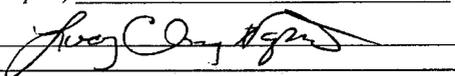
Stage 5: Green River Formation (GB6) 4367-4372' .36" 3/15 Frac w/ 10853#'s of 20/40 sand in 93 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant

Signature  Date 04/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 32 T8S, R17E
R-32-8-17**

Wellbore #1

Design: Actual

Standard Survey Report

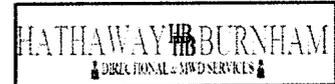
23 February, 2010

HATHAWAY ^{HB} BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 32 T8S, R17E
Well: R-32-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-32-8-17
TVD Reference: WELL @ 5223.0ft (NEWFIELD RIG)
MD Reference: WELL @ 5223.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 32 T8S, R17E, SEC 32 T8S, R17E				
Site Position:		Northing:	7,199,243.00ft	Latitude:	40° 4' 28.149 N
From:	Lat/Long	Easting:	2,052,198.00ft	Longitude:	110° 1' 42.260 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.94 °

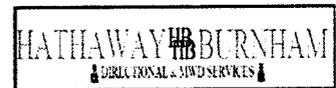
Well	R-32-8-17, SHL: LAT 40 04 09.93, LONG -110 01 40.97					
Well Position	+N/-S	0.0 ft	Northing:	7,197,401.41 ft	Latitude:	40° 4' 9.930 N
	+E/-W	0.0 ft	Easting:	2,052,328.61 ft	Longitude:	110° 1' 40.970 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,223.0 ft	Ground Level:	5,211.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/12/31	11.47	65.87	52,466

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	313.54	

Survey Program	Date 2010/02/23				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
426.0	6,239.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
426.0	0.40	162.33	426.0	-1.4	0.5	-1.3	0.09	0.09	0.00
457.0	0.40	156.20	457.0	-1.6	0.5	-1.5	0.14	0.00	-19.77
488.0	0.20	206.00	488.0	-1.8	0.5	-1.6	1.00	-0.65	160.65
518.0	0.20	251.90	518.0	-1.8	0.5	-1.6	0.52	0.00	153.00
549.0	0.50	319.10	549.0	-1.7	0.3	-1.4	1.49	0.97	216.77
579.0	0.80	312.70	579.0	-1.5	0.1	-1.1	1.03	1.00	-21.33
610.0	0.90	312.30	610.0	-1.2	-0.2	-0.6	0.32	0.32	-1.29
640.0	1.10	311.30	640.0	-0.8	-0.6	-0.1	0.67	0.67	-3.33
670.0	1.60	310.00	670.0	-0.4	-1.2	0.6	1.67	1.67	-4.33
701.0	2.20	311.40	701.0	0.3	-1.9	1.6	1.94	1.94	4.52
732.0	2.70	312.90	731.9	1.2	-2.9	2.9	1.63	1.61	4.84
763.0	3.10	313.70	762.9	2.3	-4.1	4.5	1.30	1.29	2.58



Company: NEWFIELD EXPLORATION
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 Site: SECTION 32 T8S, R17E
 Well: R-32-8-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well R-32-8-17
 TVD Reference: WELL @ 5223.0ft (NEWFIELD RIG)
 MD Reference: WELL @ 5223.0ft (NEWFIELD RIG)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
793.0	3.60	314.00	792.8	3.5	-5.3	6.3	1.67	1.67	1.00
824.0	4.10	314.40	823.8	4.9	-6.8	8.3	1.62	1.61	1.29
854.0	4.40	317.40	853.7	6.5	-8.4	10.6	1.24	1.00	10.00
885.0	4.70	317.00	884.6	8.3	-10.0	13.0	0.97	0.97	-1.29
915.0	5.20	316.40	914.5	10.2	-11.8	15.6	1.68	1.67	-2.00
947.0	5.80	315.10	946.3	12.4	-14.0	18.7	1.91	1.88	-4.06
979.0	6.30	316.90	978.2	14.8	-16.3	22.0	1.67	1.56	5.63
1,010.0	6.70	316.50	1,009.0	17.4	-18.7	25.5	1.30	1.29	-1.29
1,042.0	7.10	316.20	1,040.7	20.2	-21.4	29.4	1.26	1.25	-0.94
1,074.0	7.70	316.50	1,072.5	23.1	-24.2	33.5	1.88	1.88	0.94
1,105.0	8.10	316.90	1,103.2	26.2	-27.1	37.7	1.30	1.29	1.29
1,137.0	8.60	317.90	1,134.8	29.7	-30.3	42.4	1.63	1.56	3.13
1,168.0	9.00	317.20	1,165.5	33.2	-33.5	47.1	1.34	1.29	-2.26
1,200.0	9.50	316.50	1,197.0	36.9	-37.0	52.2	1.60	1.56	-2.19
1,232.0	10.00	315.40	1,228.6	40.8	-40.8	57.7	1.67	1.56	-3.44
1,264.0	10.30	315.20	1,260.1	44.8	-44.7	63.3	0.94	0.94	-0.63
1,295.0	10.80	315.00	1,290.6	48.8	-48.7	69.0	1.62	1.61	-0.65
1,327.0	11.10	314.50	1,322.0	53.1	-53.1	75.0	0.98	0.94	-1.56
1,359.0	11.70	314.20	1,353.3	57.5	-57.6	81.4	1.88	1.88	-0.94
1,390.0	12.00	313.20	1,383.7	61.9	-62.2	87.7	1.17	0.97	-3.23
1,422.0	12.30	313.30	1,415.0	66.6	-67.1	94.5	0.94	0.94	0.31
1,517.0	12.50	312.10	1,507.7	80.4	-82.1	114.9	0.34	0.21	-1.26
1,613.0	12.50	311.50	1,601.5	94.2	-97.6	135.6	0.14	0.00	-0.63
1,708.0	11.70	308.40	1,694.4	107.0	-112.8	155.5	1.08	-0.84	-3.26
1,804.0	12.19	306.76	1,788.3	119.1	-128.6	175.3	0.62	0.51	-1.71
1,898.0	12.61	311.00	1,880.1	131.8	-144.3	195.4	1.07	0.45	4.51
1,993.0	12.72	313.75	1,972.8	145.8	-159.6	216.2	0.65	0.12	2.89
2,089.0	13.36	314.91	2,066.3	161.0	-175.1	237.8	0.72	0.67	1.21
2,182.0	13.21	317.68	2,156.8	176.4	-189.9	259.2	0.70	-0.16	2.98
2,278.0	13.21	314.71	2,250.3	192.3	-205.1	281.1	0.71	0.00	-3.09
2,372.0	12.65	314.65	2,341.9	207.0	-220.0	302.1	0.60	-0.60	-0.06
2,468.0	13.27	317.27	2,435.4	222.5	-235.0	323.6	0.89	0.65	2.73
2,564.0	13.80	316.69	2,528.8	239.0	-250.3	346.1	0.57	0.55	-0.60
2,659.0	12.41	310.50	2,621.3	253.8	-265.9	367.6	2.08	-1.46	-6.52
2,754.0	11.78	307.44	2,714.2	266.4	-281.3	387.4	0.95	-0.66	-3.22
2,849.0	11.49	305.97	2,807.2	277.8	-296.7	406.4	0.44	-0.31	-1.55
2,944.0	12.90	307.80	2,900.1	289.9	-312.7	426.4	1.54	1.48	1.93
3,038.0	13.40	311.80	2,991.6	303.6	-329.1	447.7	1.10	0.53	4.26
3,133.0	14.80	314.60	3,083.8	319.4	-346.0	470.8	1.64	1.47	2.95
3,228.0	13.50	313.90	3,175.9	335.6	-362.6	494.0	1.38	-1.37	-0.74
3,323.0	13.70	315.20	3,268.2	351.3	-378.5	516.4	0.38	0.21	1.37
3,418.0	14.50	316.40	3,360.4	367.9	-394.6	539.5	0.90	0.84	1.26
3,514.0	13.90	314.50	3,453.4	384.7	-411.2	563.0	0.79	-0.63	-1.98
3,609.0	13.60	314.70	3,545.7	400.5	-427.2	585.6	0.32	-0.32	0.21
3,704.0	13.20	314.20	3,638.1	415.9	-442.9	607.6	0.44	-0.42	-0.53
3,799.0	12.30	313.40	3,730.8	430.5	-458.1	628.6	0.97	-0.95	-0.84
3,894.0	12.00	314.40	3,823.7	444.3	-472.5	648.6	0.39	-0.32	1.05
3,989.0	12.00	315.60	3,916.6	458.3	-486.4	668.3	0.26	0.00	1.26
4,084.0	12.72	316.38	4,009.4	472.9	-500.6	688.6	0.78	0.76	0.82
4,180.0	12.74	316.80	4,103.0	488.3	-515.1	709.8	0.10	0.02	0.44
4,275.0	12.46	315.26	4,195.7	503.2	-529.5	730.5	0.46	-0.29	-1.62
4,370.0	11.73	312.41	4,288.6	517.0	-543.8	750.4	0.99	-0.77	-3.00
4,465.0	11.67	313.37	4,381.6	530.1	-558.0	769.6	0.21	-0.06	1.01
4,561.0	11.38	312.63	4,475.7	543.2	-572.0	788.8	0.34	-0.30	-0.77



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 32 T8S, R17E
Well: R-32-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well R-32-8-17
TVD Reference: WELL @ 5223.0ft (NEWFIELD RIG)
MD Reference: WELL @ 5223.0ft (NEWFIELD RIG)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,656.0	11.73	313.26	4,568.8	556.2	-585.9	807.8	0.39	0.37	0.66	
4,751.0	10.99	313.13	4,661.9	569.0	-599.6	826.5	0.78	-0.78	-0.14	
4,846.0	11.00	313.40	4,755.2	581.4	-612.7	844.7	0.06	0.01	0.28	
4,941.0	11.20	315.70	4,848.4	594.2	-625.8	862.9	0.51	0.21	2.42	
5,036.0	11.50	316.40	4,941.5	607.7	-638.7	881.6	0.35	0.32	0.74	
5,131.0	11.40	314.60	5,034.7	621.1	-652.0	900.5	0.39	-0.11	-1.89	
5,226.0	10.90	316.50	5,127.9	634.2	-664.8	918.8	0.65	-0.53	2.00	
5,296.9	10.97	313.98	5,197.5	643.8	-674.3	932.3	0.68	0.10	-3.55	
R-32-8-17 TGT										
5,322.0	11.00	313.10	5,222.1	647.1	-677.8	937.1	0.68	0.12	-3.52	
5,416.0	11.80	312.80	5,314.3	659.7	-691.4	955.6	0.85	0.85	-0.32	
5,512.0	11.63	315.57	5,408.3	673.3	-705.3	975.1	0.61	-0.18	2.89	
5,607.0	11.43	319.77	5,501.3	687.3	-718.1	994.0	0.91	-0.21	4.42	
5,702.0	10.66	317.00	5,594.6	700.9	-730.2	1,012.2	0.98	-0.81	-2.92	
5,797.0	8.96	312.65	5,688.2	712.4	-741.6	1,028.3	1.95	-1.79	-4.58	
5,892.0	9.03	314.78	5,782.0	722.7	-752.4	1,043.2	0.36	0.07	2.24	
5,987.0	8.28	312.80	5,875.9	732.6	-762.7	1,057.5	0.85	-0.79	-2.08	
6,082.0	7.65	311.90	5,970.0	741.4	-772.4	1,070.6	0.68	-0.66	-0.95	
6,188.0	5.58	305.93	6,075.3	749.2	-781.8	1,082.8	2.06	-1.95	-5.63	
6,239.0	5.00	303.95	6,126.1	751.9	-785.7	1,087.5	1.19	-1.14	-3.88	

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
R-32-8-17 TGT	0.00	0.00	5,200.0	633.3	-666.4	7,198,023.57	2,051,651.95	40° 4' 16.188 N	110° 1' 49.542 W
- actual wellpath misses by 13.4ft at 5296.9ft MD (5197.5 TVD, 643.8 N, -674.3 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____



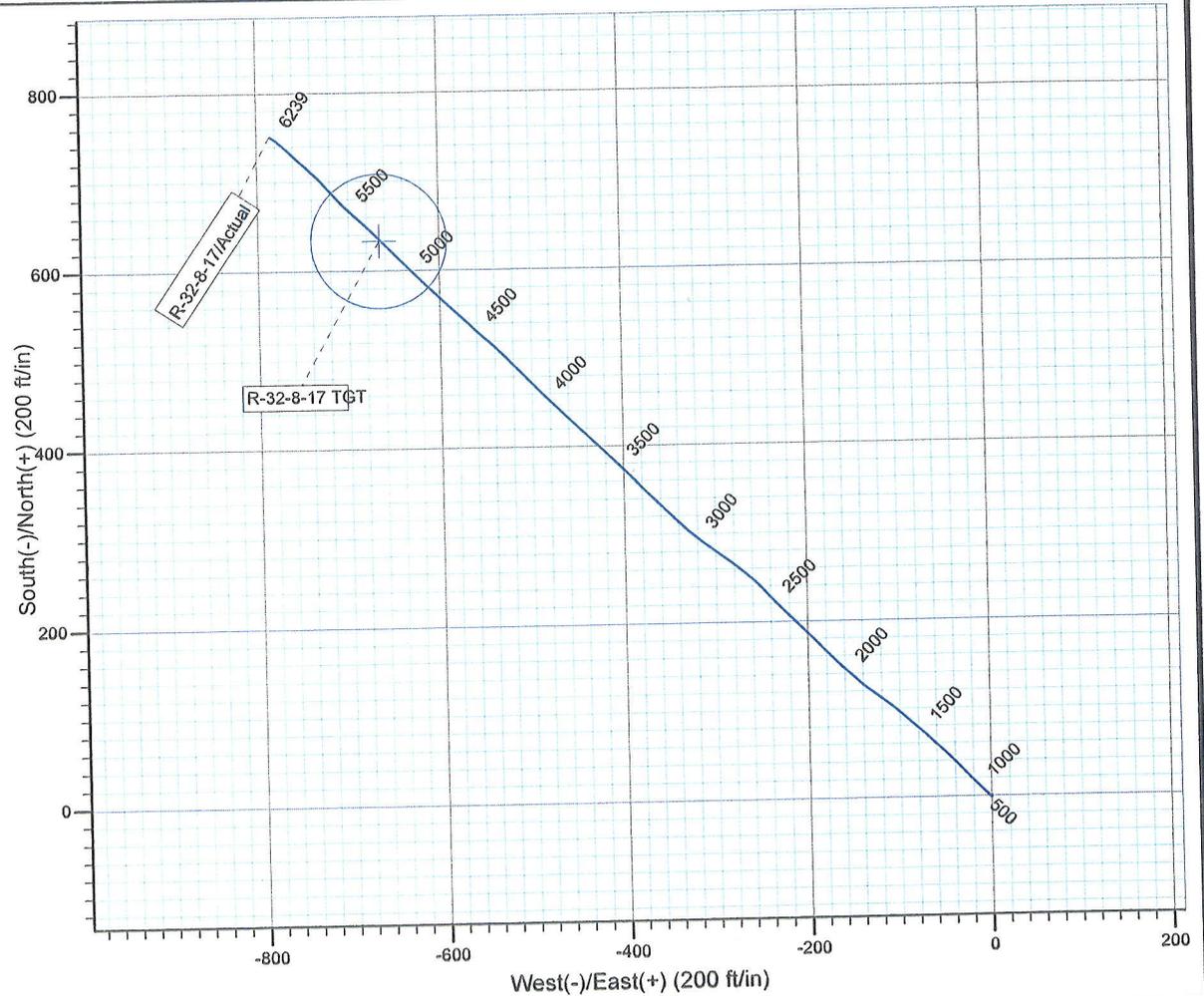
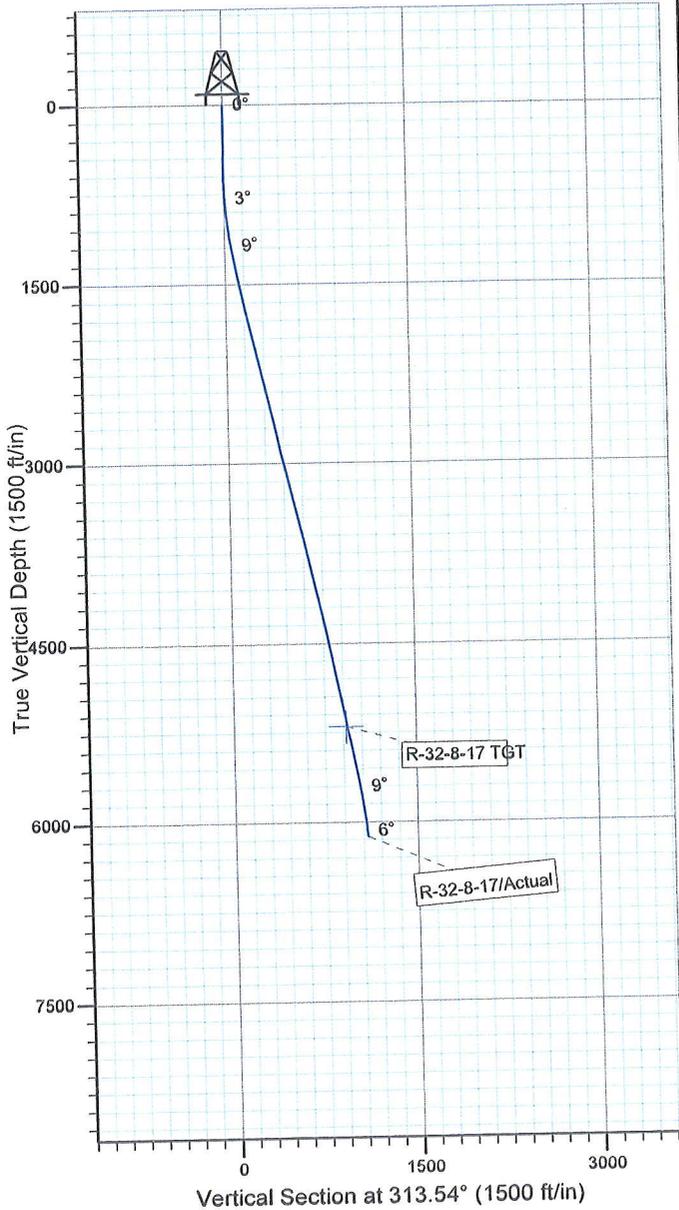
Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R17E
 Well: R-32-8-17
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.47°

Magnetic Field
 Strength: 52466.3snT
 Dip Angle: 65.87°
 Date: 2009/12/31
 Model: IGRF200510



Design: Actual (R-32-8-17/Wellbore #1)

Created By: *Tom Hudson* Date: 19:52, February 23 2010
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

GILSONITE R-32-8-17**12/1/2009 To 4/28/2010****GILSONITE R-32-8-17****Waiting on Cement****Date:** 2/9/2010

Ross #29 at 320. Days Since Spud - Run 8 joints 8 5/8" casing (Guide shoe, shoe joint, baffle plate, 6 joints) set @ 319.87' KB. - @15.8 ppg w/ 1.17 yield. Returned 5 bbls to pit. - Ross Rig #29 spud the GILSONITE STATE R-32-8-17 2/6/2010 @ 8:00 am. Drilled 320' of 12 1/4" hole - On 2/9/2010 BJ cemented 8 5/8" casing w/ 160 sacks of Class "G" + 2% CaCl + .25#sk Cello Flake Mixed

Daily Cost: \$0**Cumulative Cost:** \$42,088**GILSONITE R-32-8-17****Rigging Up****Date:** 2/16/2010

NDSI #2 at 320. 0 Days Since Spud - Rig Down Prepare For 6 mile Rig Move To Gilsonite State R-32-8-17

Daily Cost: \$0**Cumulative Cost:** \$43,085**GILSONITE R-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 2/17/2010

NDSI #2 at 1790. 1 Days Since Spud - Tag Cement @ 260' - Drill 7 7/8" hole from 318' to 1441' W/ 20,000lbs WOB, 140 TRPM, 395 GPM 140fph avg ROP - Repair Swivel Packing - Drill 7 7/8" hole from 1441' to 1790' W/ 20,000lbs WOB, 140 TRPM, 395 GPM 140fph avg ROP - x-Over and Gap 6.18', X-over and Antenna Sub 5.30', Monel 30.58', 26 HWDP 799.18, - Pick up BHA, Smith MSI616 7 7/8" PDC Bit, 6.5" Hunting 6.0 stage 1.5 degree MM, Monel 1X 29.59', - Test surface casing to 1,500 PSI For 30 Min. All tested Good - Rig up tester and test Kelly, Safety valve, Pipe & Blind Rams and Choke to 2,000 PSI For 10 min. - MIRU set all surface Equipment W/ Marcus Lidell Trucking - Pick Up Kelly and Gain Circulation, Drill cement F/ 260-318

Daily Cost: \$0**Cumulative Cost:** \$82,290**GILSONITE R-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 2/18/2010

NDSI #2 at 4103. 2 Days Since Spud - Rig Service, check Crown-O-Matic, Grease Crown, Blocks, and Swivel. - Drill 7 7/8" hole from 2487' to 4103' W/ 20,000lbs WOB, 140 TRPM, 395 GPM 113 fph avg ROP - Drill 7 7/8" hole from 1790' to 2487' W/ 20,000lbs WOB, 140 TRPM, 395 GPM 113 fph avg ROP

Daily Cost: \$0**Cumulative Cost:** \$101,519**GILSONITE R-32-8-17****Drill 7 7/8" hole with fresh water****Date:** 2/19/2010

NDSI #2 at 5531. 3 Days Since Spud - Drill 7 7/8" hole from 4103' to 4706' W/ 25,000lbs WOB, 140 TRPM, 395 GPM 91 fph avg ROP - Rig Service, check Crown-O-Matic, Grease Crown, Blocks, and Swivel. - Drill 7 7/8" hole from 4706' to 5531' W/ 25,000lbs WOB, 140 TRPM, 395 GPM 91 fph avg ROP

Daily Cost: \$0**Cumulative Cost:** \$143,125

GILSONITE R-32-8-17**Running casing****Date:** 2/20/2010

NDSI #2 at 6239. 4 Days Since Spud - Circulate Casing - Run 5 1/2" Casing Set @ 6238'KB - Rig up Casing Crew and run 5 1/2" casing - Test 5 1/2" Casing Rams to 2,000PSI for ten minutes, tested OK. - Log well, Loggers TD 6230' - Laydown Drillpipe and BHA - Pump 260bbls of brine, No Flow - Laydown Drillpipe to 4,000' - Circulate Well F/ Logs - Drill 7 7/8" hole from 6069 to 6239' W/ 25,000lbs WOB, 140 TRPM, 395 GPM 87 fph avg ROP - Rig Service, check Crown-O-Matic, Grease Crown, Blocks, and Swivel. - Drill 7 7/8" hole from 5531' to 6069 W/ 25,000lbs WOB, 140 TRPM, 395 GPM 87 fph avg ROP - Pump 275sks Mixed @ 11ppg W/ 3.54 yield (PL11+3%KCL+5#CF+2#KOL+5sms+FP+sf) - Pump 425sks Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL+0.5%EC-1+.25#CF+.3sms+FP-6L) - Displace W/137bbls Displacement, returned 20bbls cement to pit. Bumped Plug to 1700PSI - Nipple Down Set slips W/ 80,000 tension - Clean Mud Tanks - Drill 7 7/8" hole from 5531' to 6069 W/ 25,000lbs WOB, 140 TRPM, 395 GPM 87 fph avg ROP - Rig Service, check Crown-O-Matic, Grease Crown, Blocks, and Swivel. - Drill 7 7/8" hole from 6069 to 6239' W/ 25,000lbs WOB, 140 TRPM, 395 GPM 87 fph avg ROP - Circulate Well F/ Logs - Laydown Drillpipe to 4,000' - Pump 260bbls of brine, No Flow - Laydown Drillpipe and BHA - Log well, Loggers TD 6230' - Test 5 1/2" Casing Rams to 2,000PSI for ten minutes, tested OK. - Rig up Casing Crew and run 5 1/2" casing - Run 5 1/2" Casing Set @ 6238'KB - Circulate Casing - Pump 275sks Mixed @ 11ppg W/ 3.54 yield (PL11+3%KCL+5#CF+2#KOL+5sms+FP+sf) - Pump 425sks Tail @ 14.4ppg 1.24 yield (50:50 .2+3%KCL+0.5%EC-1+.25#CF+.3sms+FP-6L) - Displace W/137bbls Displacement, returned 20bbls cement to pit. Bumped Plug to 1700PSI - Clean Mud Tanks - Nipple Down Set slips W/ 80,000 tension **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$162,470

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	8. WELL NAME and NUMBER: GILSONITE ST R-32-8-17
1. TYPE OF WELL Oil Well	9. API NUMBER: 43013340930000
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0828 FSL 1979 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 08.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH

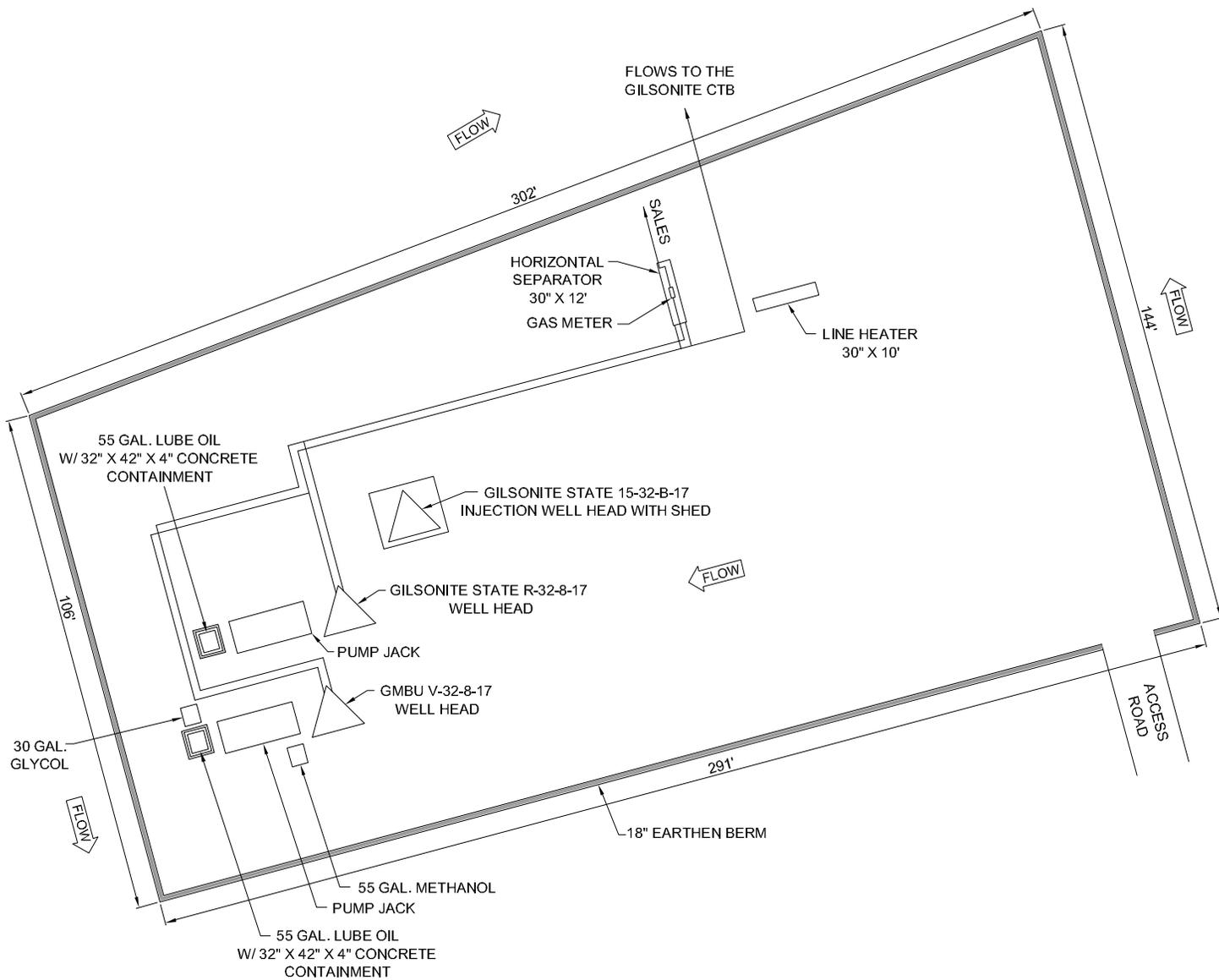
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 27, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/14/2012	



UTU87538X

GILSONITE STATE 15-32-B-17 (LOCATION) - API #: 4301331584
 GILSONITE STATE R-32-8-17 (DIRECTIONAL) - API #: 4301334093
 GMBU V-32-8-17 (DIRECTIONAL) - API #: 4301350842

	GILSONITE STATE 15-32-B-17, GILSONITE STATE R-32-8-17 AND GMBU V-32-8-17
	Newfield Exploration Company SWSE Sec 32, T8S, R17E Duchesne County, UT
N.T.S.	
M.G.	
MAR 2012	

RECEIVED: Aug. 14, 2012