

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-30096 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Newfield Production Company | | 7. If Unit or CA Agreement, Name and No. Wells Draw Unit |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | | 8. Lease Name and Well No. Wells Draw Federal D-5-9-16 |
| 3b. Phone No. (include area code) (435) 646-3721 | | 9. API Well No. 43-013-34075 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 711' FSL 2027' FWL Sec. 32, T8S R16E At proposed prod. zone NE/NW 10' FNL 1345' FWL Sec. 5, T9S R16E | | 10. Field and Pool, or Exploratory Monument Butte |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 11.1 miles southwest of Myton, Utah | | 11. Sec., T., R., M., or Blk. and Survey or Area At surface: Sec. 32, T8S R16E |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 10' f/ise, 1355' f/unit | 16. No. of Acres in lease 602.24 | 12. County or Parish Duchesne |
| 17. Spacing Unit dedicated to this well 20 Acres | 13. State UT | 17. Spacing Unit dedicated to this well |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1323' | 19. Proposed Depth 6355' | 20. BLM/BIA Bond No. on file WYB000493 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5775' GL | 22. Approximate date work will start* 4th Quarter 2008 | 23. Estimated duration Approximately seven (7) days from spud to rig release. |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---------------------------------------|---|------------------|
| 25. Signature | Name (Printed/Typed) Mandie Crozier | Date 8/27/08 |
| Title Regulatory Specialist | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 12-07-09 |
| Title Office ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf 572933X
44355744
40.069161
- 110.144744

Federal Approval of this
Action is Necessary
BHC
572728X
44353524
40.067180
-110.147174

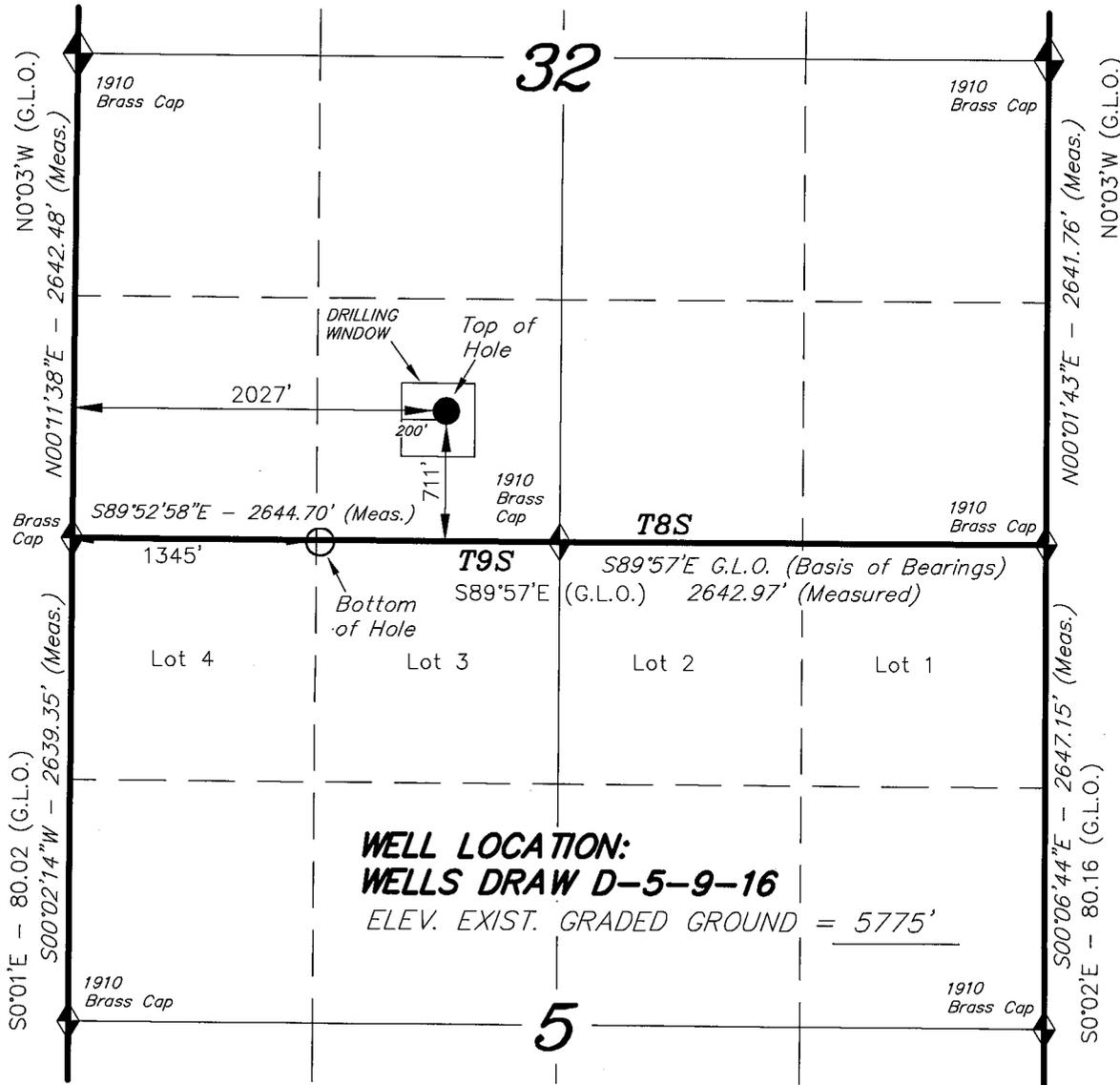
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SEP 08 2008

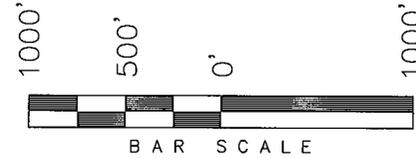
DIV. OF OIL, GAS & MINING

R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WELLS DRAW D-5-9-16, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 32, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

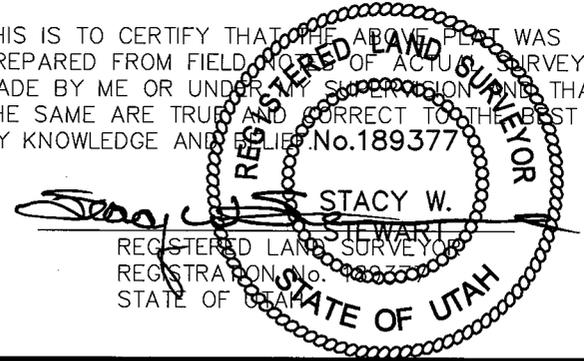


Note:

1. The bottom of hole bears S43°33'15"W 992.57' from the Top of Hole.
2. The bottom of hole footages are 10' FNL & 1345' FWL.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



WELL LOCATION:
WELLS DRAW D-5-9-16
 ELEV. EXIST. GRADED GROUND = 5775'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELLS DRAW D-5-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 08.87"
 LONGITUDE = 110° 08' 43.77"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 04-09-08 | SURVEYED BY: T.H. |
| DATE DRAWN: 04-18-08 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 12/3/2009 1:17 PM
Subject: Newfield Approvals (2)

CC: Garrison, LaVonne; teaton@newfield.com
The following wells have been approved by SITLA including arch and paleo clearance.

Monument Butte East State K-36-8-16(4301350112)
Wells Draw Fed D-5-9-16 (4301334075)

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

August 27, 2008

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill
Wells Draw Federal D-5-9-16
West Point Federal G-6-9-16
West Point Federal N-6-9-16
West Point Federal K-7-9-16
West Point Federal N-8-9-16
Jonah Federal T-11-9-16
Jonah Federal X-11-9-16

Dear Diana:

Enclosed find APD's on the above referenced wells. Our Land Department will send you the required Directional Drill Letters. If you have any questions, feel free to give either Dave Alfred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
SEP 08 2008

DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 15, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Wells Draw Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Wells Draw Unit, Duchesne County, Utah.

| API# | WELL NAME | LOCATION |
|------|-----------|----------|
|------|-----------|----------|

(Proposed PZ Green River)

43-013-34075 Wells Draw Fed D-5-9-16 Sec 32 T08S R16E 0711 FSL 2027 FWL
BHL Sec 05 T09S R16E 0010 FNL 1345 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Wells Draw Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-15-08



September 4, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Wells Draw Federal D-5-9-16
Wells Draw Unit
UTU-72613A
Surface Hole: T8S R16E, Section 32: SESW
711' FSL 2027' FWL
Bottom Hole: T9S R16E, Section 5
10' FNL 1345' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated August 27, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Wells Draw Unit UTU-72613A. Newfield certifies that it is the Wells Draw Unit Operator and all lands within 460 feet of the entire directional well bore are within the Wells Draw Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

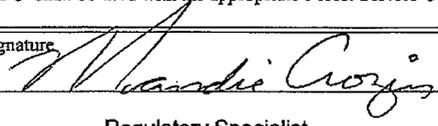
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

| | | |
|--|---|--|
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| | | |
|--|---|------------------------|
| 25. Signature  | Name (Printed/Typed) Mandie Crozier | Date 8/27/08 |
| Title Regulatory Specialist | | |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
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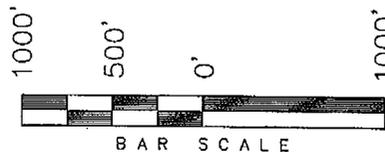
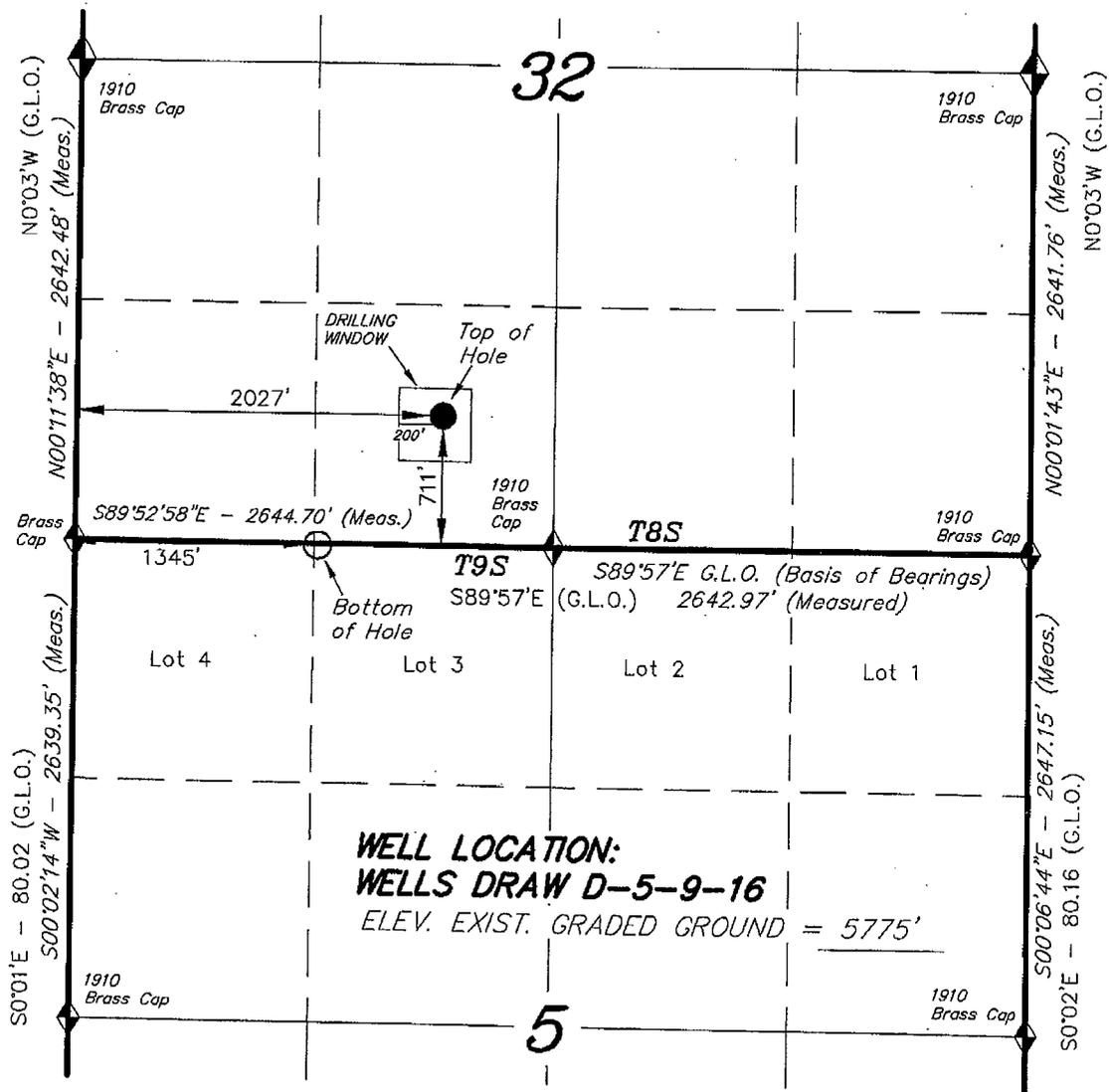
SEP 08 2008

DIV. OF OIL, GAS & MINING

R16 E, S.L.B.&M.

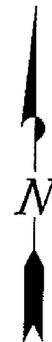
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELLS DRAW D-5-9-16,
 LOCATED AS SHOWN IN THE SE 1/4 SW
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 DUCHESNE COUNTY, UTAH.

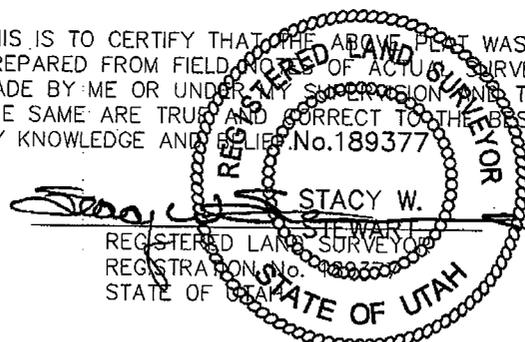


Note:

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 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



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WELLS DRAW D-5-9-16
 ELEV. EXIST. GRADED GROUND = 5775'

WELLS DRAW D-5-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 04' 08.87"
 LONGITUDE = 110° 08' 43.77"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 04-09-08 | SURVEYED BY: T.H. |
| DATE DRAWN: 04-18-08 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

NEWFIELD PRODUCTION COMPANY
WELLS DRAW FEDERAL D-5-~~8~~16
AT SURFACE: SE/SW SECTION 32, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' – 1707' |
| Green River | 1707' |
| Wasatch | 6355' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1707' – 6355' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WELLS DRAW FEDERAL D-5-9-16
AT SURFACE: SE/SW SECTION 32, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Wells Draw Federal D-5-9-16 located in the SE 1/4 SW 1/4 Section 32, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 9.3 miles \pm to it's junction with an existing dirt road to the northeast; proceed northeasterly - 0.3 miles \pm to it's junction with the beginning of the access road to the existing State 24-32-8-16 well loation.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing State 24-32-8-16 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the State 24-32-8-16 well pad. There will be a pumping unit added to the tank battery for the proposed Wells Draw Federal D-5-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Wells Draw Federal D-5-9-16 will be drilled off of the existing State 24-32-8-16 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 520' of disturbed area be granted in Lease ML-21836 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #08-169, 8/5/08. Paleontological Resource Survey prepared by, Wade E. Miller, 6/25/08. See attached report cover pages, **Exhibit "D"**.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between Feb 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between July 15 and Feb. 1 of the following year. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the

nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|---------------------|-------------------------------|---------------|
| Squirrell Tail | <i>Elymus Elymoides</i> | 6 lbs/acre |
| Siberian Wheatgrass | <i>Agropyron Fragile</i> | 2 lbs/acre |
| Gardner Saltbush | <i>Atriplex Gardneri</i> | 1 lbs/acre |
| Shadscale | <i>Atriplex Confertifolia</i> | 1 lbs/acre |
| Fourwing Saltbush | <i>Atriplex Canescens</i> | 1 lbs/acre |
| Scarlet Globemallow | <i>Sphaeralcea Conccinea</i> | 0.20 lbs/acre |
| Forage Kochia | <i>Kochia Prostrata</i> | 0.20 lbs/acre |

Details of the On-Site Inspection

The proposed Wells Draw Federal D-5-9-16 was on-sited on 7/16/08. The following were present; Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), Brandon McDonald (Bureau of Land Management), and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

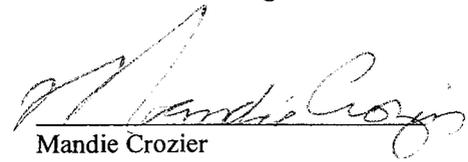
Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

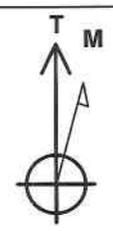
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #D-5-9-16 SE/SW Section 32, Township 8S, Range 16E: Lease UTU-30096 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/27/08
Date

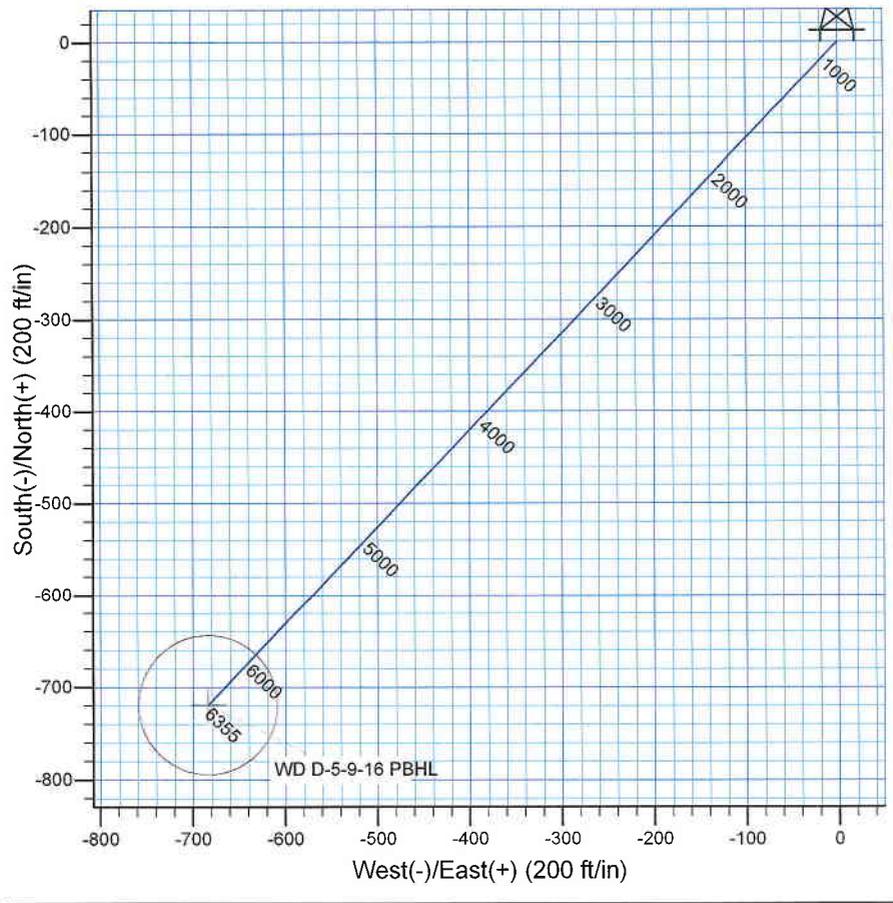
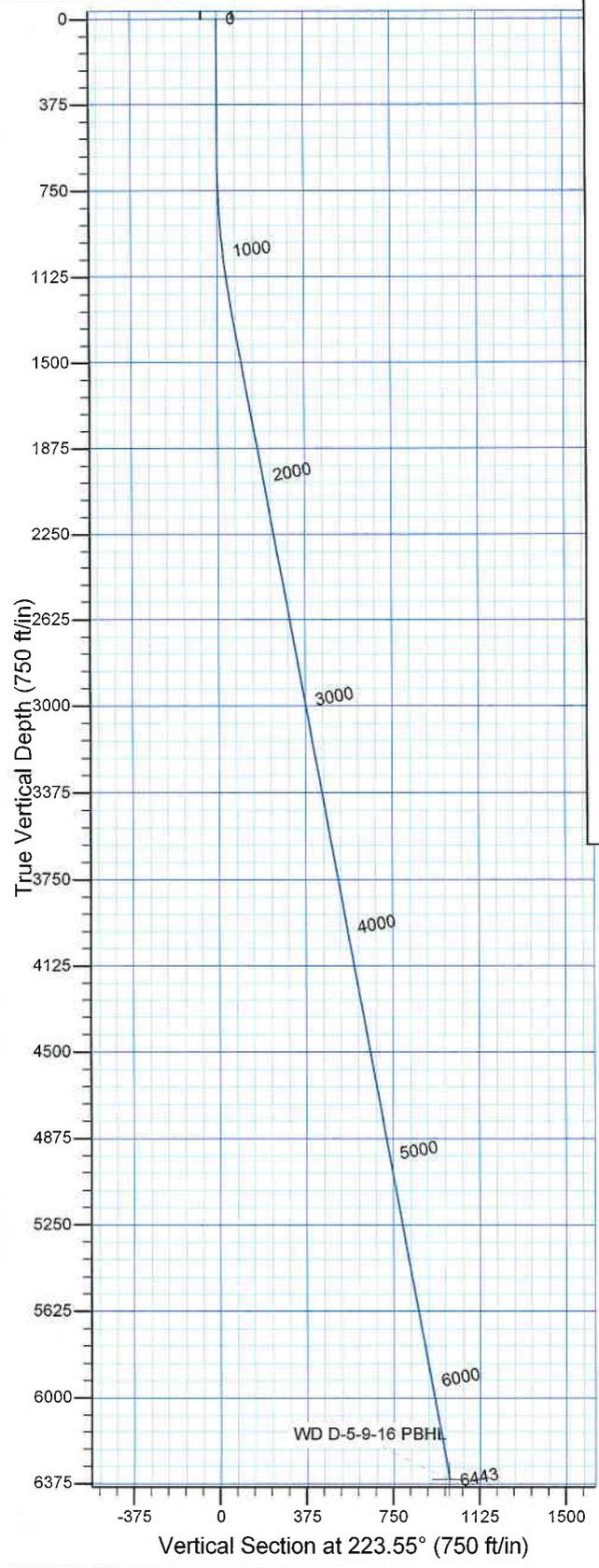

Mandie Crozier
Regulatory Specialist
Newfield Production Company



Azimuths to True North
 Magnetic North: 11.72°
 Magnetic Field
 Strength: 52592.1nT
 Dip Angle: 65.88°
 Date: 2008-06-10
 Model: IGRF2005-10

WELL DETAILS: Wells Draw D-5-9-16

| | | | | | | |
|-------|-------|--------------------------------|------------|----------------|------------------|--|
| | | GL 5775' & RKB 12' @ 5787.00ft | | 5775.00 | | |
| +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | |
| 0.00 | 0.00 | 7196789.28 | 2019471.19 | 40° 4' 8.870 N | 110° 8' 43.770 W | |



| |
|--|
| Plan: Plan 2 (Wells Draw D-5-9-16/OH) |
| Created By: Julie Cruse Date: 2008-07-14 |
| PROJECT DETAILS: Duchesne County, UT NAD83 UTC |
| Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: Utah Central Zone Location: System Datum: Mean Sea Level Local North: True |

SECTION DETAILS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|---------|-------|--------|---------|---------|---------|------|--------|--------|------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1293.43 | 10.40 | 223.55 | 1289.63 | -45.49 | -43.25 | 1.50 | 223.55 | 62.77 | |
| 6443.43 | 10.40 | 223.55 | 6355.00 | -719.39 | -683.87 | 0.00 | 0.00 | 992.57 | WD D-5-9-16 PBHL |

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

Wells Draw

Wells Draw D-5-9-16

OH

Plan: Plan 2

Standard Planning Report

14 July, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Wells Draw
Well: Wells Draw D-5-9-16
Wellbore: OH
Design: Plan 2

Local Co-ordinate Reference: Well Wells Draw D-5-9-16
TVD Reference: GL 5775' & RKB 12' @ 5787.00ft
MD Reference: GL 5775' & RKB 12' @ 5787.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

| | | | |
|--------------------|-------------------------------|----------------------|----------------|
| Project | Duchesne County, UT NAD83 UTC | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Utah Central Zone | | |

| | | | | | |
|------------------------------|-------------|---------------------|-----------------|--------------------------|------------------|
| Site | Wells Draw, | | | | |
| Site Position: | | Northing: | 7,198,076.65 ft | Latitude: | 40° 4' 21.410 N |
| From: | Lat/Long | Easting: | 2,020,683.91 ft | Longitude: | 110° 8' 27.920 W |
| Position Uncertainty: | 0.00 ft | Slot Radius: | in | Grid Convergence: | 0.87 ° |

| | | | | | | |
|-----------------------------|---|---------|----------------------------|-----------------|----------------------|------------------|
| Well | Wells Draw D-5-9-16, 711' FSL 2027' FWL Sec 32 T8S R16E | | | | | |
| Well Position | +N/-S | 0.00 ft | Northing: | 7,196,789.28 ft | Latitude: | 40° 4' 8.870 N |
| | +E/-W | 0.00 ft | Easting: | 2,019,471.19 ft | Longitude: | 110° 8' 43.770 W |
| Position Uncertainty | | 0.00 ft | Wellhead Elevation: | ft | Ground Level: | 5,775.00 ft |

| | | | | | |
|------------------|-------------------|--------------------|--------------------|------------------|-----------------------|
| Wellbore | OH | | | | |
| Magnetics | Model Name | Sample Date | Declination | Dip Angle | Field Strength |
| | IGRF2005-10 | 2008-06-10 | (°) | (°) | (nT) |
| | | | 11.72 | 65.88 | 52,592 |

| | | | | |
|--------------------------|-------------------------|--------------|----------------------|------------------|
| Design | Plan 2 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) | +N/-S | +E/-W | Direction |
| | (ft) | (ft) | (ft) | (°) |
| | 0.00 | 0.00 | 0.00 | 223.55 |

| Plan Sections | | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|----------------------|---------------------|---------|------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,293.43 | 10.40 | 223.55 | 1,289.63 | -45.49 | -43.25 | 1.50 | 1.50 | 0.00 | 223.55 | |
| 6,443.43 | 10.40 | 223.55 | 6,355.00 | -719.39 | -683.87 | 0.00 | 0.00 | 0.00 | 0.00 | WD D-5-9-16 PBHL |

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Wells Draw
Well: Wells Draw D-5-9-16
Wellbore: OH
Design: Plan 2

Local Co-ordinate Reference: Well Wells Draw D-5-9-16
TVD Reference: GL 5775' & RKB 12' @ 5787.00ft
MD Reference: GL 5775' & RKB 12' @ 5787.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 200.00 | 0.00 | 0.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 400.00 | 0.00 | 0.00 | 400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 700.00 | 1.50 | 223.55 | 699.99 | -0.95 | -0.90 | 1.31 | 1.50 | 1.50 | 0.00 |
| 800.00 | 3.00 | 223.55 | 799.91 | -3.79 | -3.61 | 5.23 | 1.50 | 1.50 | 0.00 |
| 900.00 | 4.50 | 223.55 | 899.69 | -8.53 | -8.11 | 11.77 | 1.50 | 1.50 | 0.00 |
| 1,000.00 | 6.00 | 223.55 | 999.27 | -15.17 | -14.42 | 20.92 | 1.50 | 1.50 | 0.00 |
| 1,100.00 | 7.50 | 223.55 | 1,098.57 | -23.68 | -22.51 | 32.68 | 1.50 | 1.50 | 0.00 |
| 1,200.00 | 9.00 | 223.55 | 1,197.54 | -34.08 | -32.40 | 47.03 | 1.50 | 1.50 | 0.00 |
| 1,293.43 | 10.40 | 223.55 | 1,289.63 | -45.49 | -43.25 | 62.77 | 1.50 | 1.50 | 0.00 |
| 1,300.00 | 10.40 | 223.55 | 1,296.09 | -46.35 | -44.06 | 63.96 | 0.00 | 0.00 | 0.00 |
| 1,400.00 | 10.40 | 223.55 | 1,394.45 | -59.44 | -56.50 | 82.01 | 0.00 | 0.00 | 0.00 |
| 1,500.00 | 10.40 | 223.55 | 1,492.80 | -72.52 | -68.94 | 100.06 | 0.00 | 0.00 | 0.00 |
| 1,600.00 | 10.40 | 223.55 | 1,591.16 | -85.61 | -81.38 | 118.12 | 0.00 | 0.00 | 0.00 |
| 1,700.00 | 10.40 | 223.55 | 1,689.52 | -98.69 | -93.82 | 136.17 | 0.00 | 0.00 | 0.00 |
| 1,800.00 | 10.40 | 223.55 | 1,787.87 | -111.78 | -106.26 | 154.23 | 0.00 | 0.00 | 0.00 |
| 1,900.00 | 10.40 | 223.55 | 1,886.23 | -124.87 | -118.70 | 172.28 | 0.00 | 0.00 | 0.00 |
| 2,000.00 | 10.40 | 223.55 | 1,984.59 | -137.95 | -131.14 | 190.34 | 0.00 | 0.00 | 0.00 |
| 2,100.00 | 10.40 | 223.55 | 2,082.94 | -151.04 | -143.58 | 208.39 | 0.00 | 0.00 | 0.00 |
| 2,200.00 | 10.40 | 223.55 | 2,181.30 | -164.12 | -156.02 | 226.45 | 0.00 | 0.00 | 0.00 |
| 2,300.00 | 10.40 | 223.55 | 2,279.66 | -177.21 | -168.46 | 244.50 | 0.00 | 0.00 | 0.00 |
| 2,400.00 | 10.40 | 223.55 | 2,378.01 | -190.29 | -180.90 | 262.55 | 0.00 | 0.00 | 0.00 |
| 2,500.00 | 10.40 | 223.55 | 2,476.37 | -203.38 | -193.34 | 280.61 | 0.00 | 0.00 | 0.00 |
| 2,600.00 | 10.40 | 223.55 | 2,574.73 | -216.46 | -205.77 | 298.66 | 0.00 | 0.00 | 0.00 |
| 2,700.00 | 10.40 | 223.55 | 2,673.08 | -229.55 | -218.21 | 316.72 | 0.00 | 0.00 | 0.00 |
| 2,800.00 | 10.40 | 223.55 | 2,771.44 | -242.63 | -230.65 | 334.77 | 0.00 | 0.00 | 0.00 |
| 2,900.00 | 10.40 | 223.55 | 2,869.80 | -255.72 | -243.09 | 352.83 | 0.00 | 0.00 | 0.00 |
| 3,000.00 | 10.40 | 223.55 | 2,968.15 | -268.80 | -255.53 | 370.88 | 0.00 | 0.00 | 0.00 |
| 3,100.00 | 10.40 | 223.55 | 3,066.51 | -281.89 | -267.97 | 388.93 | 0.00 | 0.00 | 0.00 |
| 3,200.00 | 10.40 | 223.55 | 3,164.87 | -294.97 | -280.41 | 406.99 | 0.00 | 0.00 | 0.00 |
| 3,300.00 | 10.40 | 223.55 | 3,263.22 | -308.06 | -292.85 | 425.04 | 0.00 | 0.00 | 0.00 |
| 3,400.00 | 10.40 | 223.55 | 3,361.58 | -321.15 | -305.29 | 443.10 | 0.00 | 0.00 | 0.00 |
| 3,500.00 | 10.40 | 223.55 | 3,459.94 | -334.23 | -317.73 | 461.15 | 0.00 | 0.00 | 0.00 |
| 3,600.00 | 10.40 | 223.55 | 3,558.29 | -347.32 | -330.17 | 479.21 | 0.00 | 0.00 | 0.00 |
| 3,700.00 | 10.40 | 223.55 | 3,656.65 | -360.40 | -342.61 | 497.26 | 0.00 | 0.00 | 0.00 |
| 3,800.00 | 10.40 | 223.55 | 3,755.01 | -373.49 | -355.05 | 515.32 | 0.00 | 0.00 | 0.00 |
| 3,900.00 | 10.40 | 223.55 | 3,853.36 | -386.57 | -367.48 | 533.37 | 0.00 | 0.00 | 0.00 |
| 4,000.00 | 10.40 | 223.55 | 3,951.72 | -399.66 | -379.92 | 551.42 | 0.00 | 0.00 | 0.00 |
| 4,100.00 | 10.40 | 223.55 | 4,050.08 | -412.74 | -392.36 | 569.48 | 0.00 | 0.00 | 0.00 |
| 4,200.00 | 10.40 | 223.55 | 4,148.43 | -425.83 | -404.80 | 587.53 | 0.00 | 0.00 | 0.00 |
| 4,300.00 | 10.40 | 223.55 | 4,246.79 | -438.91 | -417.24 | 605.59 | 0.00 | 0.00 | 0.00 |
| 4,400.00 | 10.40 | 223.55 | 4,345.15 | -452.00 | -429.68 | 623.64 | 0.00 | 0.00 | 0.00 |
| 4,500.00 | 10.40 | 223.55 | 4,443.50 | -465.08 | -442.12 | 641.70 | 0.00 | 0.00 | 0.00 |
| 4,600.00 | 10.40 | 223.55 | 4,541.86 | -478.17 | -454.56 | 659.75 | 0.00 | 0.00 | 0.00 |
| 4,700.00 | 10.40 | 223.55 | 4,640.22 | -491.25 | -467.00 | 677.80 | 0.00 | 0.00 | 0.00 |
| 4,800.00 | 10.40 | 223.55 | 4,738.57 | -504.34 | -479.44 | 695.86 | 0.00 | 0.00 | 0.00 |
| 4,900.00 | 10.40 | 223.55 | 4,836.93 | -517.43 | -491.88 | 713.91 | 0.00 | 0.00 | 0.00 |
| 5,000.00 | 10.40 | 223.55 | 4,935.29 | -530.51 | -504.32 | 731.97 | 0.00 | 0.00 | 0.00 |
| 5,100.00 | 10.40 | 223.55 | 5,033.64 | -543.60 | -516.76 | 750.02 | 0.00 | 0.00 | 0.00 |
| 5,200.00 | 10.40 | 223.55 | 5,132.00 | -556.68 | -529.19 | 768.08 | 0.00 | 0.00 | 0.00 |

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Wells Draw
Well: Wells Draw D-5-9-16
Wellbore: OH
Design: Plan 2

Local Co-ordinate Reference: Well Wells Draw D-5-9-16
TVD Reference: GL 5775' & RKB 12' @ 5787.00ft
MD Reference: GL 5775' & RKB 12' @ 5787.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

| Planned Survey | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
| 5,300.00 | 10.40 | 223.55 | 5,230.36 | -569.77 | -541.63 | 786.13 | 0.00 | 0.00 | 0.00 |
| 5,400.00 | 10.40 | 223.55 | 5,328.71 | -582.85 | -554.07 | 804.18 | 0.00 | 0.00 | 0.00 |
| 5,500.00 | 10.40 | 223.55 | 5,427.07 | -595.94 | -566.51 | 822.24 | 0.00 | 0.00 | 0.00 |
| 5,600.00 | 10.40 | 223.55 | 5,525.43 | -609.02 | -578.95 | 840.29 | 0.00 | 0.00 | 0.00 |
| 5,700.00 | 10.40 | 223.55 | 5,623.78 | -622.11 | -591.39 | 858.35 | 0.00 | 0.00 | 0.00 |
| 5,800.00 | 10.40 | 223.55 | 5,722.14 | -635.19 | -603.83 | 876.40 | 0.00 | 0.00 | 0.00 |
| 5,900.00 | 10.40 | 223.55 | 5,820.50 | -648.28 | -616.27 | 894.46 | 0.00 | 0.00 | 0.00 |
| 6,000.00 | 10.40 | 223.55 | 5,918.85 | -661.36 | -628.71 | 912.51 | 0.00 | 0.00 | 0.00 |
| 6,100.00 | 10.40 | 223.55 | 6,017.21 | -674.45 | -641.15 | 930.57 | 0.00 | 0.00 | 0.00 |
| 6,200.00 | 10.40 | 223.55 | 6,115.57 | -687.53 | -653.59 | 948.62 | 0.00 | 0.00 | 0.00 |
| 6,300.00 | 10.40 | 223.55 | 6,213.92 | -700.62 | -666.03 | 966.67 | 0.00 | 0.00 | 0.00 |
| 6,400.00 | 10.40 | 223.55 | 6,312.28 | -713.71 | -678.47 | 984.73 | 0.00 | 0.00 | 0.00 |
| 6,443.43 | 10.40 | 223.55 | 6,355.00 | -719.39 | -683.87 | 992.57 | 0.00 | 0.00 | 0.00 |

| Targets | | | | | | | | | |
|--|---------------|--------------|----------|------------|------------|---------------|--------------|----------------|------------------|
| Target Name - hit/miss target - Shape | Dip Angle (°) | Dip Dir. (°) | TVD (ft) | +N/-S (ft) | +E/-W (ft) | Northing (ft) | Easting (ft) | Latitude | Longitude |
| WD D-5-9-16 PBHL - plan hits target center - Circle (radius 75.00) | 0.00 | 0.00 | 6,355.00 | -719.39 | -683.87 | 7,196,059.62 | 2,018,798.30 | 40° 4' 1.760 N | 110° 8' 52.567 W |

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WELLS DRAW C-5-9-16 (Proposed Well)

WELLS DRAW D-5-9-16 (Proposed Well)

WELLS DRAW 24-32-8-16 (Existing Well)

Pad Location: SESW Section 32, T8S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

C-5-9-16 (PROPOSED)

731' FSL & 2021' FWL

D-5-9-16 (PROPOSED)

711' FSL & 2027' FWL

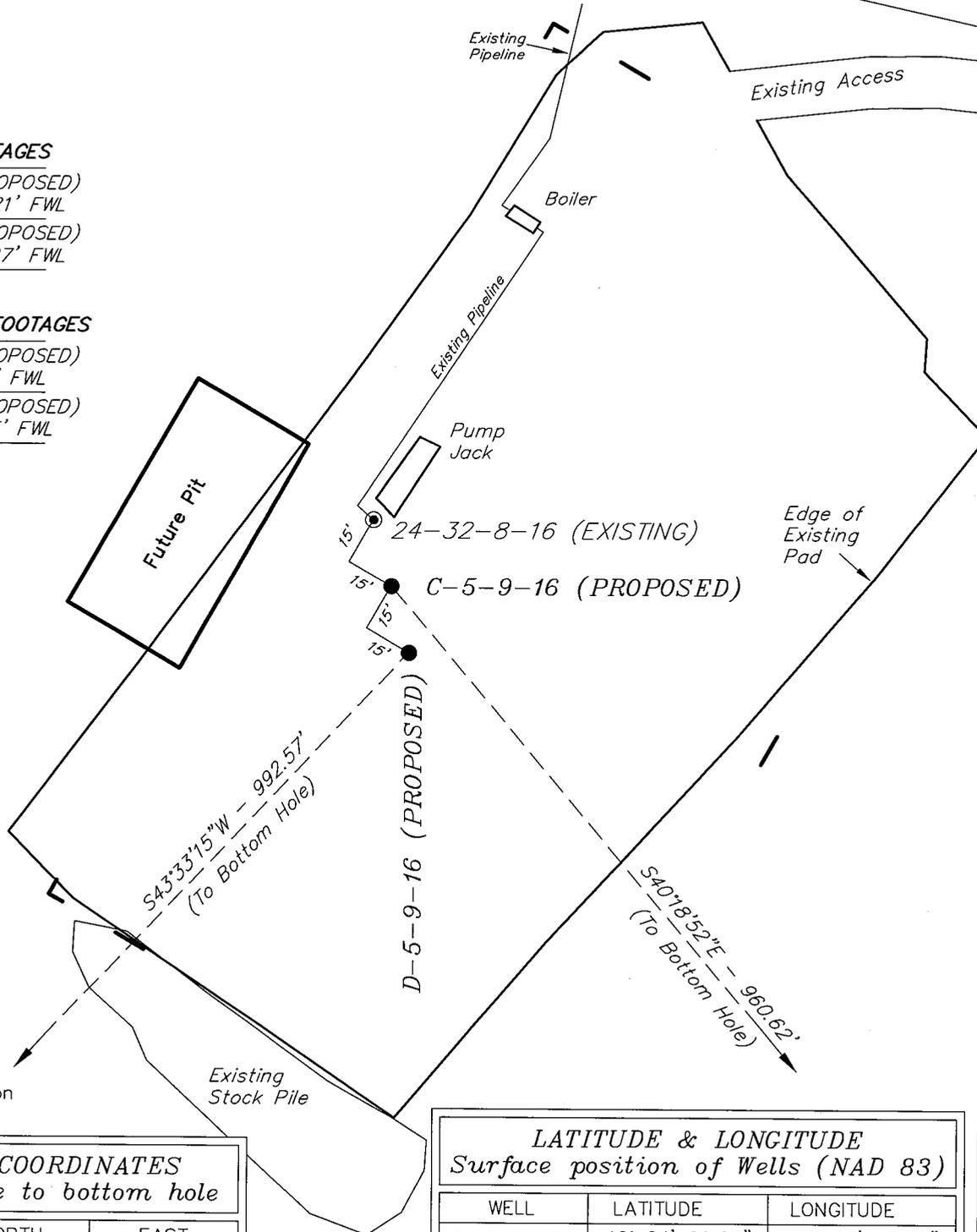
BOTTOM HOLE FOOTAGES

C-5-9-16 (PROPOSED)

0' FNL & 2645' FWL

D-5-9-16 (PROPOSED)

10' FNL & 1345' FWL



Note:

Bearings are based on GLO Information.

RELATIVE COORDINATES
From top hole to bottom hole

| WELL | NORTH | EAST |
|----------|-------|-------|
| D-5-9-16 | -719' | -684' |
| C-5-9-16 | -732' | 622' |

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

| WELL | LATITUDE | LONGITUDE |
|------------|----------------|-----------------|
| D-5-9-16 | 40° 04' 09.27" | 110° 08' 43.77" |
| C-5-9-16 | 40° 04' 09.07" | 110° 08' 43.84" |
| 24-32-8-16 | 40° 04' 09.27" | 110° 08' 43.91" |

| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 04-09-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 04-18-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

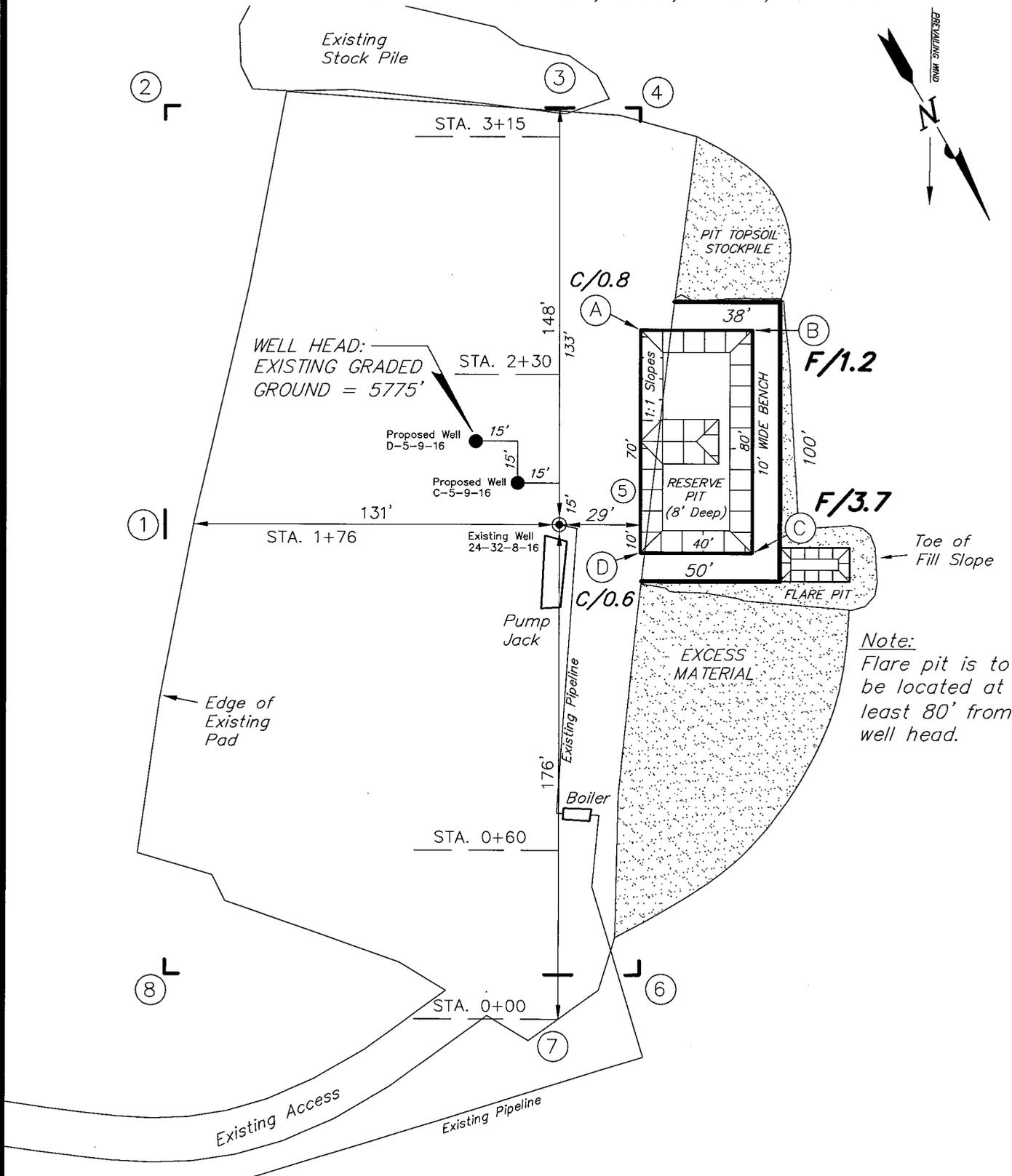
NEWFIELD PRODUCTION COMPANY

WELLS DRAW C-5-9-16 (Proposed Well)

WELLS DRAW D-5-9-16 (Proposed Well)

WELLS DRAW 24-32-8-16 (Existing Well)

Pad Location: SESW Section 32, T8S, R16E, S.L.B.&M.



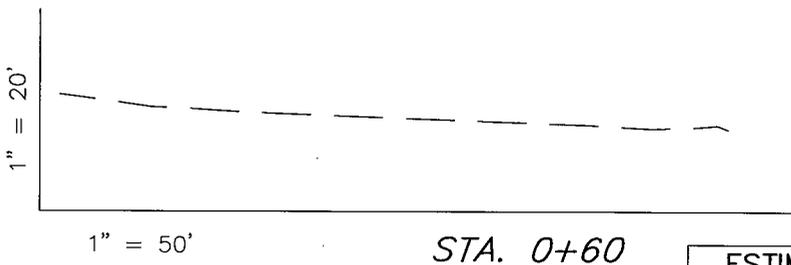
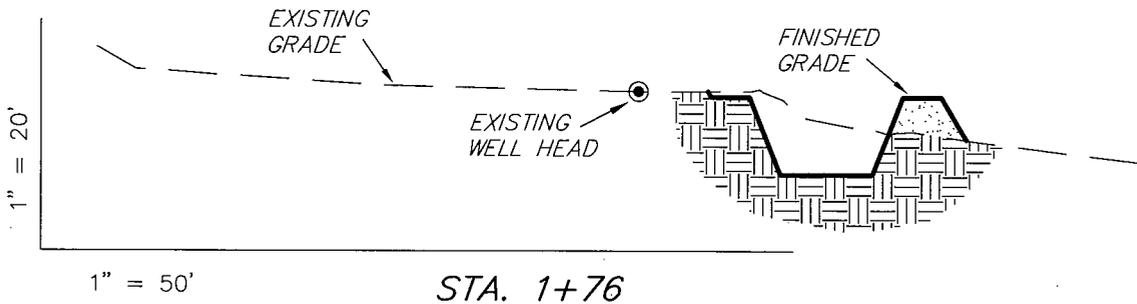
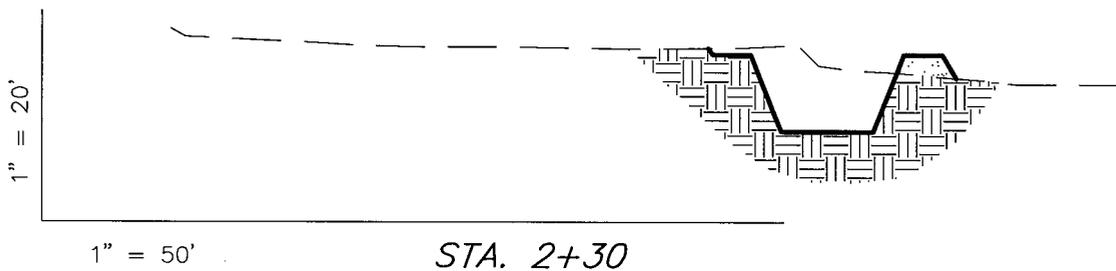
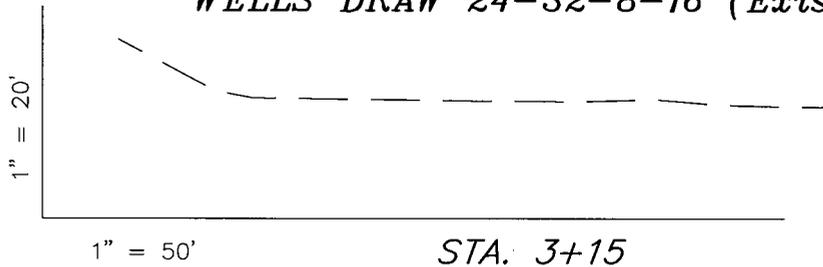
| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 04-09-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 04-18-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELLS DRAW C-5-9-16 (Proposed Well)
 WELLS DRAW D-5-9-16 (Proposed Well)
 WELLS DRAW 24-32-8-16 (Existing Well)



NOTE:
 UNLESS OTHERWISE
 NOTED ALL CUT/FILL
 SLOPES ARE AT 1.5:1

| ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|---|-----|------|--|--------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | -90 | 320 | Topsoil is not included in Pad Cut | -410 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 550 | 320 | 140 | 230 |

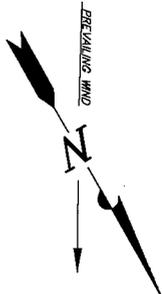
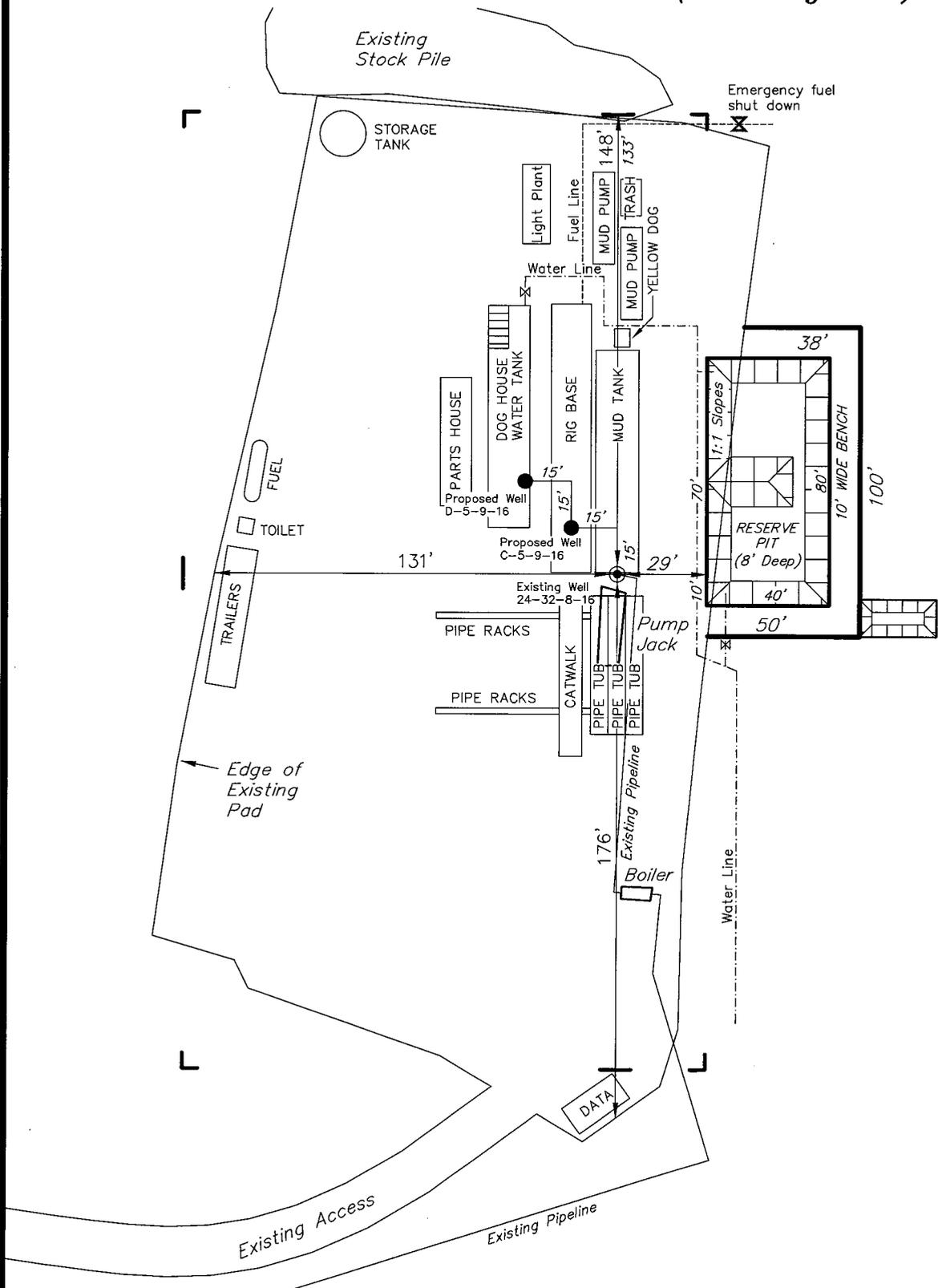
| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 04-09-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 04-18-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELLS DRAW C-5-9-16 (Proposed Well)
 WELLS DRAW D-5-9-16 (Proposed Well)
 WELLS DRAW 24-32-8-16 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

| | |
|-------------------|-------------------------|
| SURVEYED BY: T.H. | DATE SURVEYED: 04-09-08 |
| DRAWN BY: F.T.M. | DATE DRAWN: 04-18-08 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

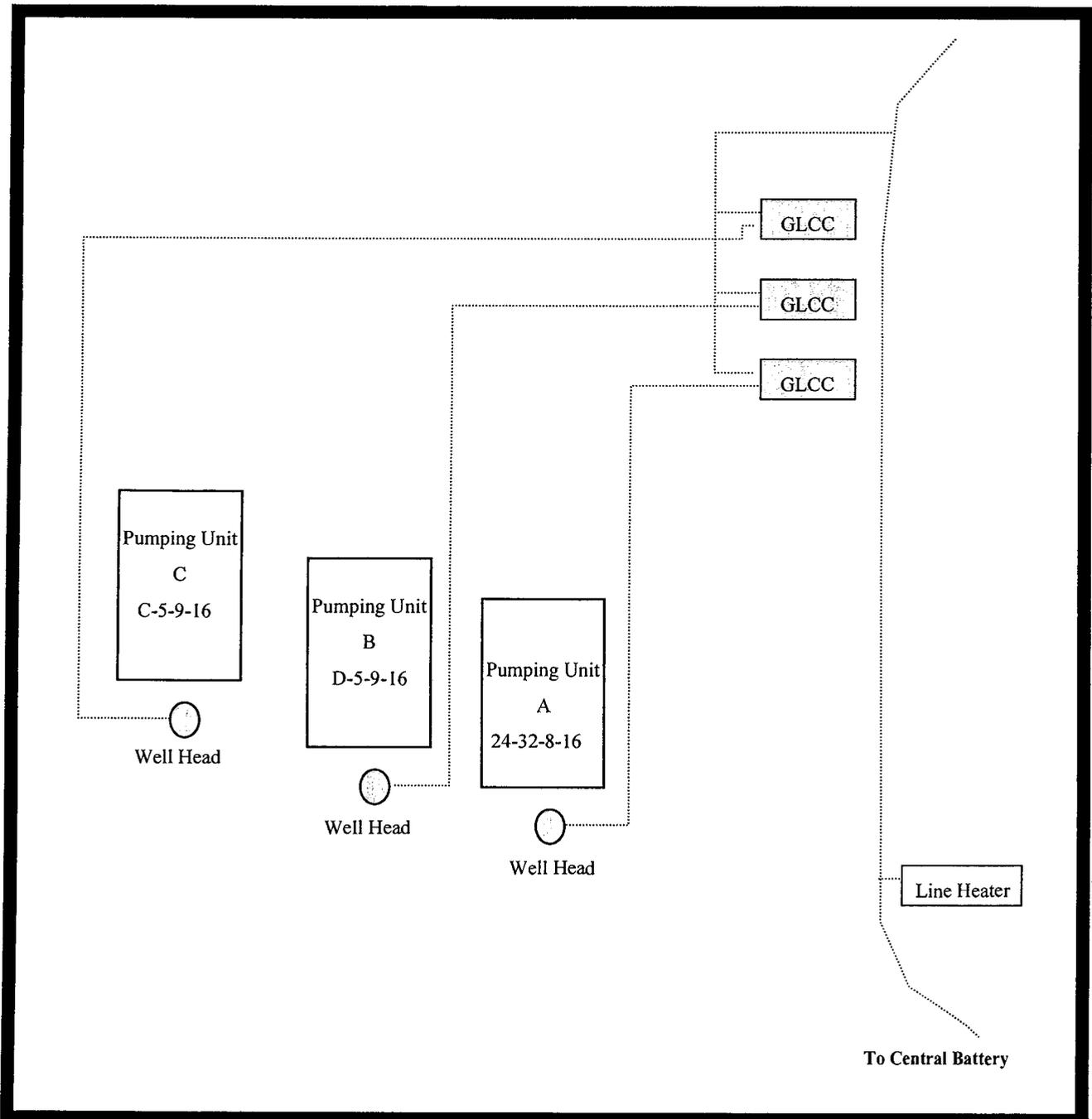
Newfield Production Company Proposed Site Facility Diagram

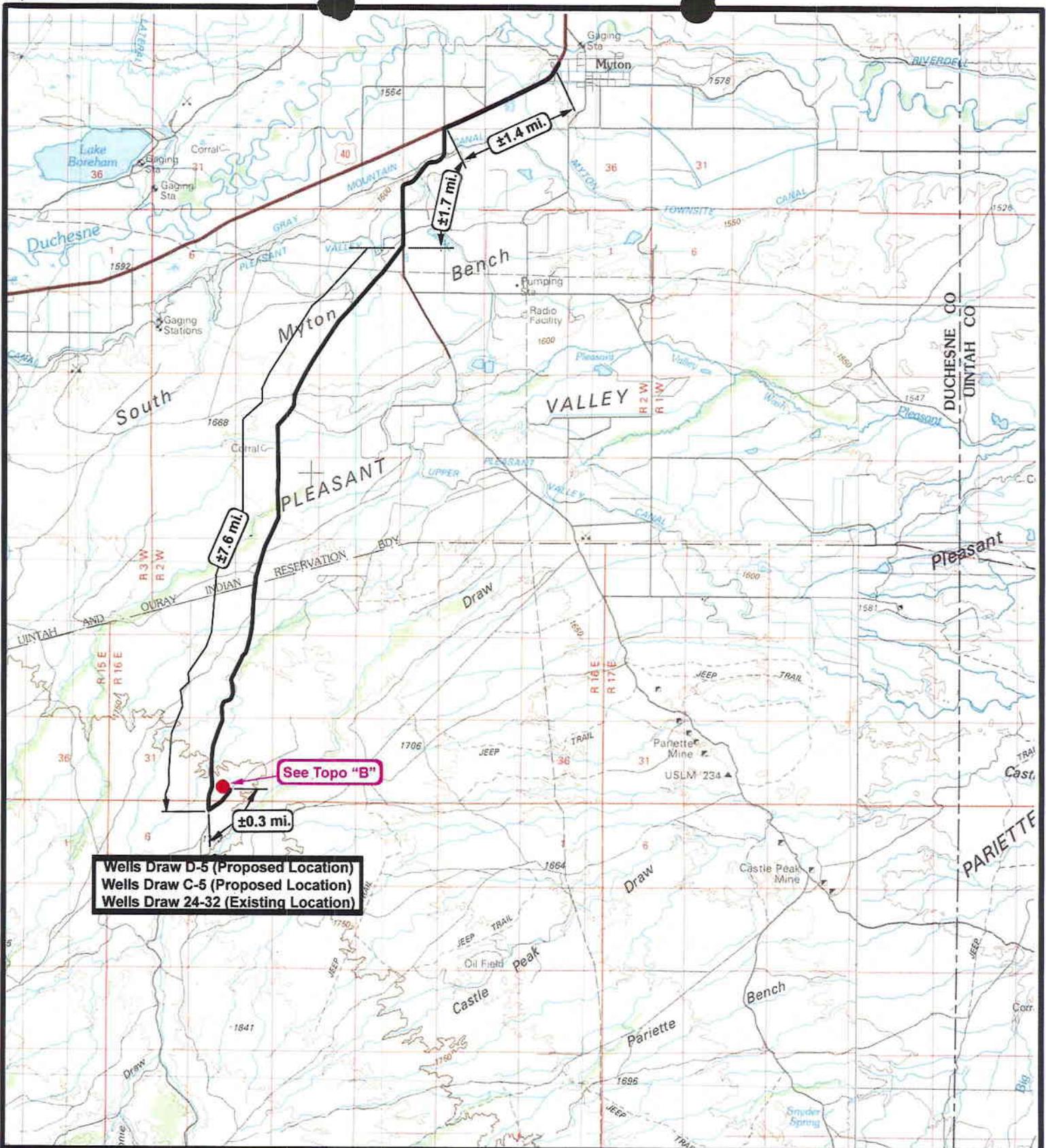
Wells Draw Federal D-5-9-16

SE/SW Sec. 5, T9S, 16E

Duchesne County, Utah

UTU-30096





Wells Draw D-5 (Proposed Location)
 Wells Draw C-5 (Proposed Location)
 Wells Draw 24-32 (Existing Location)

See Topo "B"

NEWFIELD
 Exploration Company

Wells Draw D-5-9-16 (Proposed Location)
 Wells Draw C-5-9-16 (Proposed Location)
 Wells Draw 24-32-8-16 (Existing Location)
 Pad Location SESW Sec. 32, T8S, R16E, S.L.B.&M.

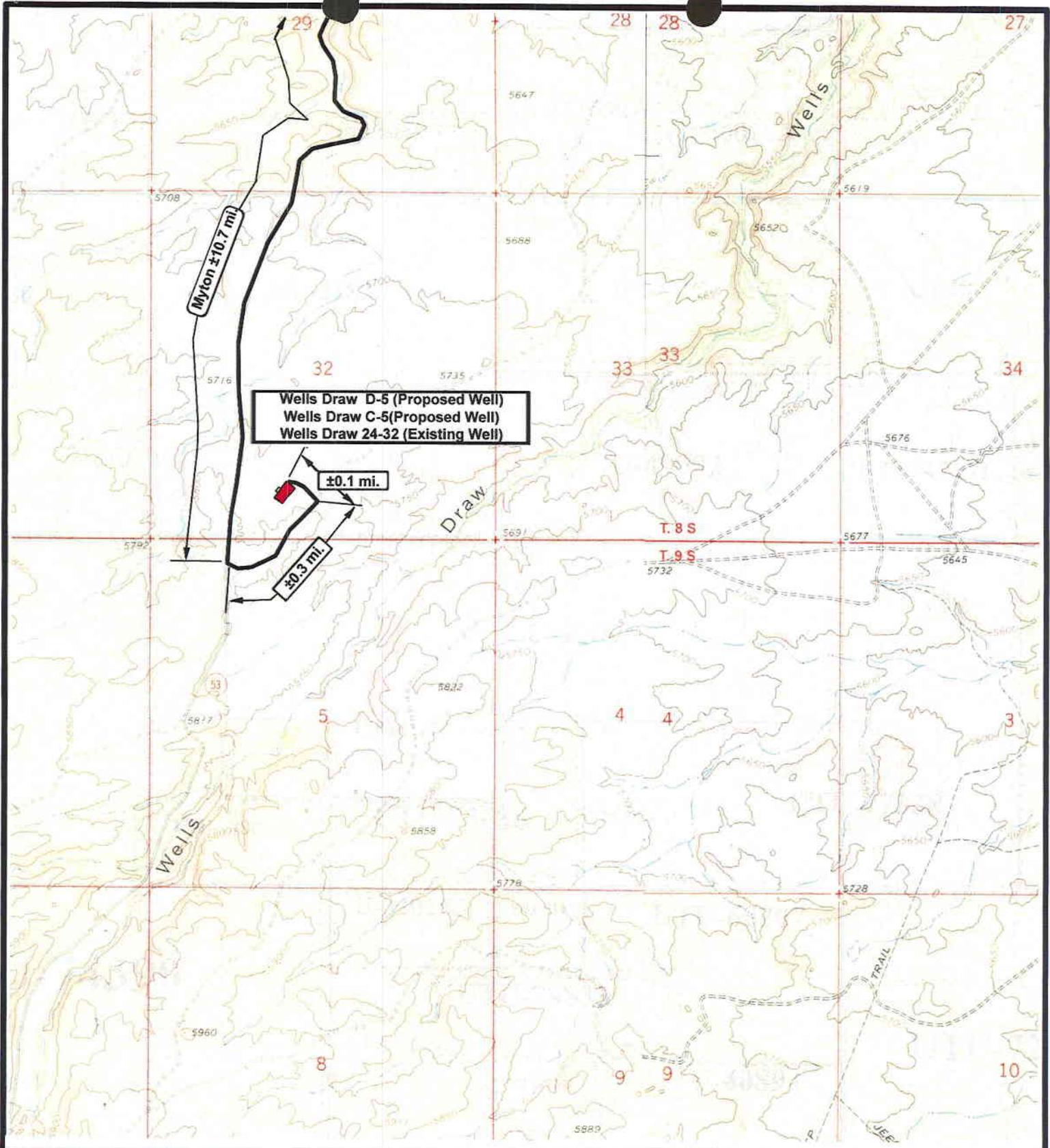


Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
 DRAWN BY: JAS
 DATE: 05-16-2008

Legend

Existing Road
 TOPOGRAPHIC MAP
"A"



Wells Draw D-5 (Proposed Well)
 Wells Draw C-5 (Proposed Well)
 Wells Draw 24-32 (Existing Well)

Myton ±10.7 mi

±0.1 mi.

±0.3 mi.



NEWFIELD
Exploration Company

Wells Draw D-5-9-16 (Proposed Well)
Wells Draw C-5-9-16 (Proposed Well)
Wells Draw 24-32-8-16 (Existing Well)
 Pad Location: SFSW SEC. 32 T8S, R16E, S.L.B.&M.



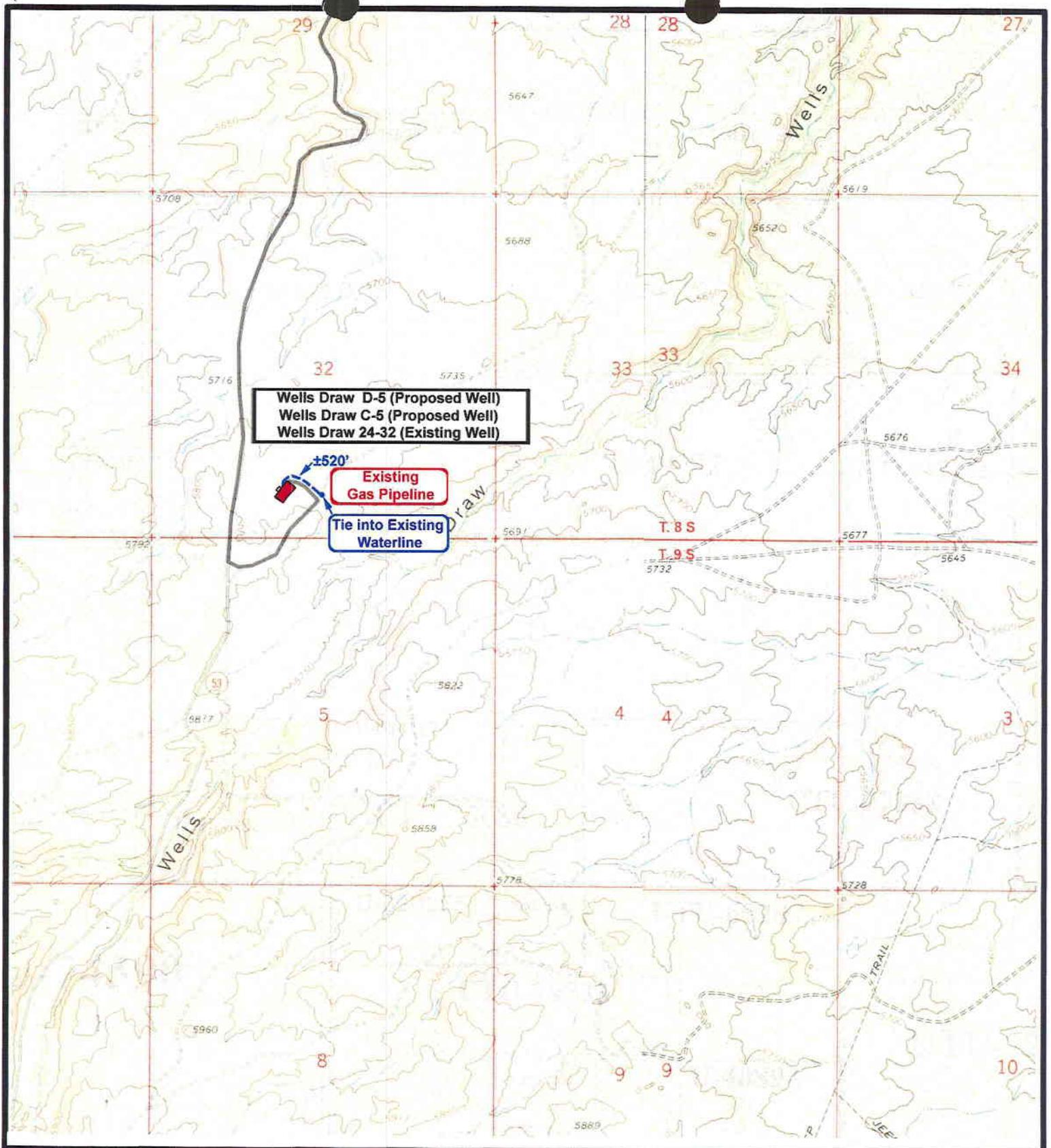

Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: JAS
 DATE: 05-16-2008

Legend

 Existing Road

TOPOGRAPHIC MAP
"B"



Wells Draw D-5 (Proposed Well)
 Wells Draw C-5 (Proposed Well)
 Wells Draw 24-32 (Existing Well)

±520'
 Existing Gas Pipeline
 Tie into Existing Waterline

 **NEWFIELD**
 Exploration Company

Well Draw D-5-9-16 (Proposed Well)
Well Draw C-5-9-16 (Proposed Well)
Well Draw 24-32-8-16 (Existing Well)
 Pad Location: SESW SEC. 32 T8S, R16E, S.L.B.&M.



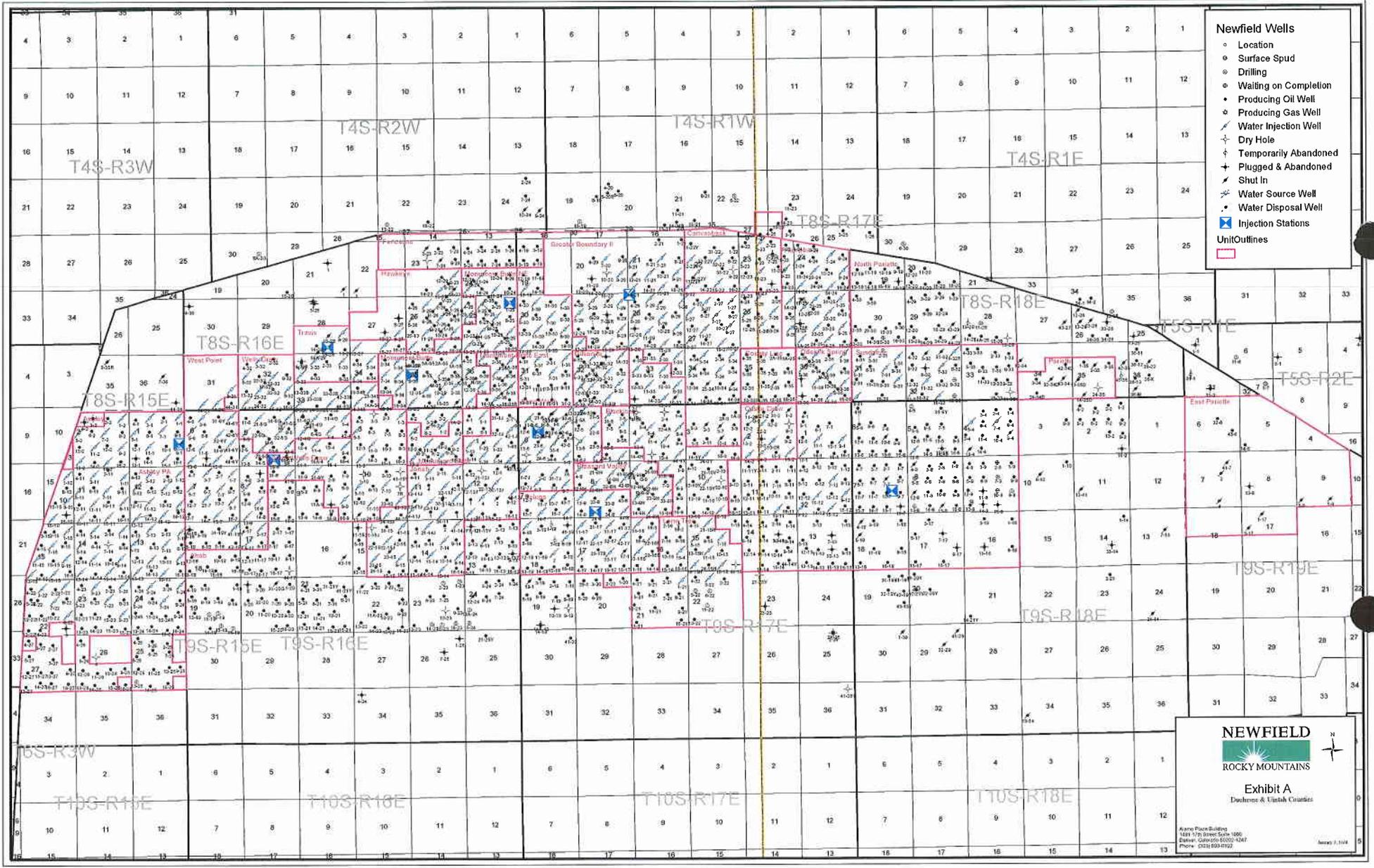

 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: JAS
 DATE: 05-16-2008

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

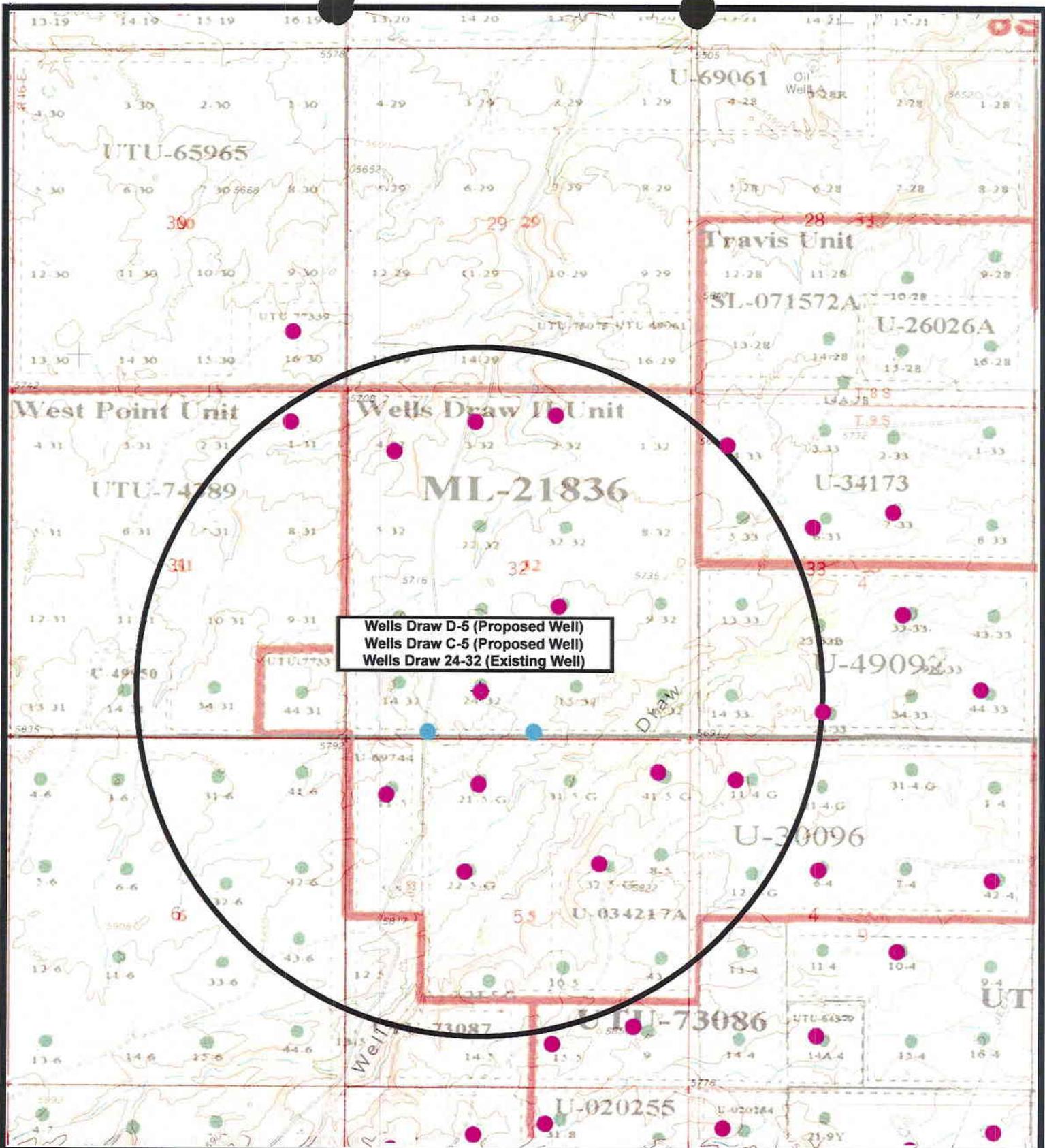
TOPOGRAPHIC MAP
"C"



- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
 - Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS
 Exhibit A
 Duchesne & Uintah Counties

Alamo Plaza Building
 1439 1/2 Street, Suite 1400
 Denver, Colorado 80202-1447
 Phone: (303) 693-4122
 January 3, 2014



Wells Draw D-5 (Proposed Well)
 Wells Draw C-5 (Proposed Well)
 Wells Draw 24-32 (Existing Well)

NEWFIELD
 Exploration Company

Wells Draw D-5-9-16 (Proposed Well)
Wells Draw C-5-9-16 (Proposed Well)
Wells Draw 24-32-8-16 (Existing Well)
 Pad Location: SESW SEC. 32, T8S, R16E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 15-16-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

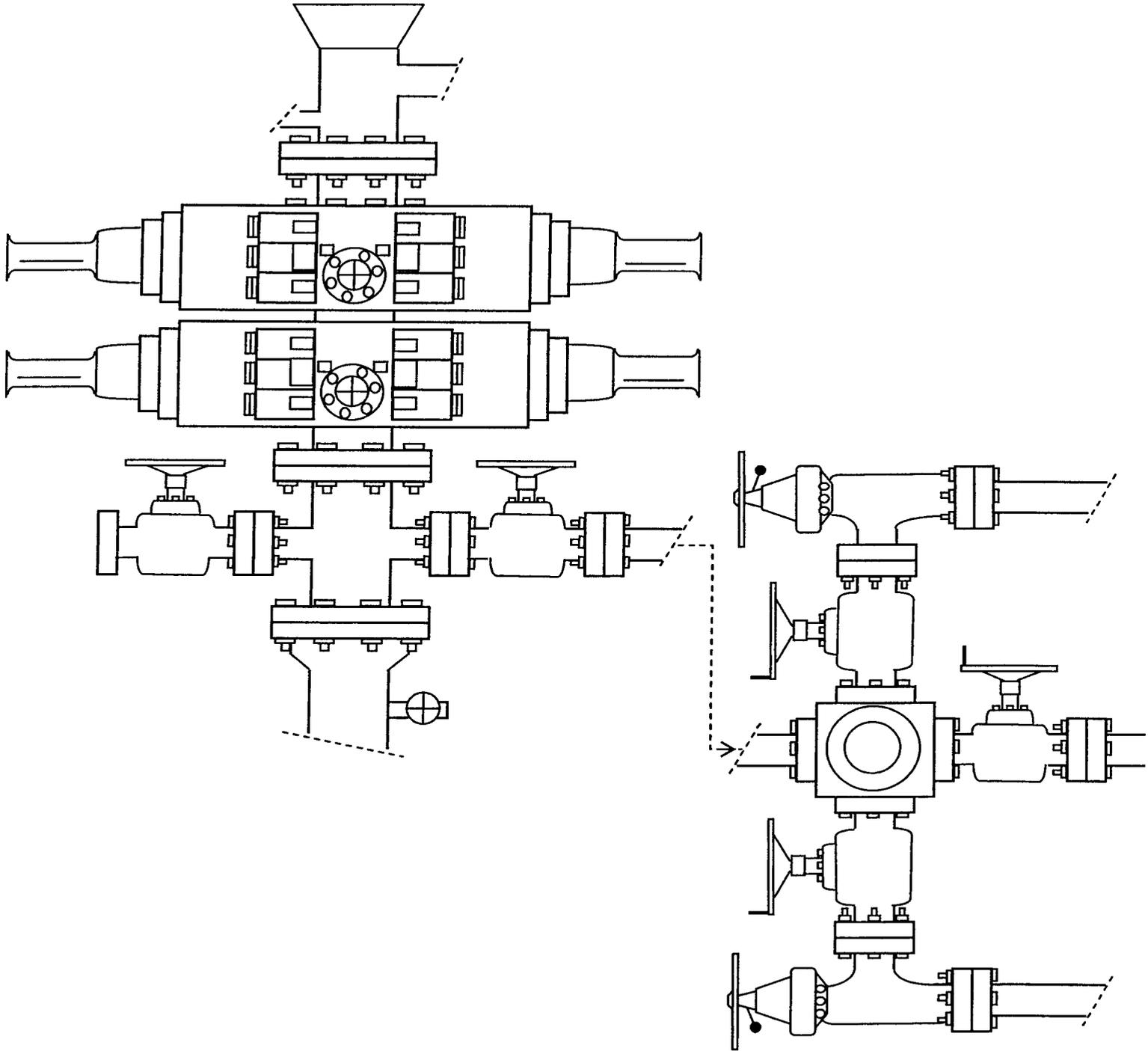


EXHIBIT C

Exhibit 404

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
WELLS DRAW 33-33B-8-16, WELLS DRAW 24-32-8-16,
WEST POINT 6-6-9-16, AND WEST POINT 12-6-9-16
WATERLINES, DUCHESNE COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared for:

Bureau of Land Management
Vernal Field Office
and
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Submitted By:

Montgomery Archaeological Consultants Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 08-169

August 5, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-08-MQ-0624bs

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE & UTAH COUNTIES, UTAH**

NE 1/4, NE 1/4, Section 32, T 8 S, R 18 E (1-32RT-8-18); NW 1/4, SW 1/4,
Section 25, SE 1/4, SW 1/4, Section 32 & NW 1/4, SE 1/4 Section 33, T 8 S, R 16 E (12-25-8-
16; 24-32-8-16; 33-33B-8-16); SE 1/4, NW 1/4, & NW 1/4, SW 1/4 Section 6, T 9 S, R 16 E (6-
6-9-16; 12-6-9-16); NW 1/4, SW 1/4, Section 33, T 8 S, R 17 E (12-33-8-17); and SW 1/4, NE
1/4, Section 3, T 9 S, R 17 E (7-3-9-17)

REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 25, 2008

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/08/2008

API NO. ASSIGNED: 43-013-34075

WELL NAME: WELLS DRAW FED D-5-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 32 080S 160E
 SURFACE: 0711 FSL 2027 FWL
 BOTTOM: 0010 FNL 1345 FWL Sec. 5 T. 45
 COUNTY: DUCHESNE
 LATITUDE: 40.06916 LONGITUDE: -110.1447
 UTM SURF EASTINGS: 572933 NORTHINGS: 4435574
 FIELD NAME: MONUMENT BUTTE (105)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-30096
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-7478)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: WELLS DRAW (GRRV)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-3
Eff Date: 3-24-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

Need Permit (09-23-08)
See separate file

STIPULATIONS:

1- Federal Approval
2- STATEMENT OF BASIS

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

10/2/2008

Page 1

| | | | | | |
|------------------|--|--------------------------|------------------|------------------|------------|
| APD No | API WellNo | Status | Well Type | Surf Ownr | CBM |
| 1005 | 43-013-34075-00-00 | | OW | S | No |
| Operator | NEWFIELD PRODUCTION COMPANY | Surface Owner-APD | | | |
| Well Name | WELLS DRAW FED D-5-9-16 | Unit | | | |
| Field | UNDESIGNATED | Type of Work | | | |
| Location | SESW 32 8S 16E S 711 FSL 2027 FWL GPS Coord (UTM) 572933E 4435574N | | | | |

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

10/2/2008
Date / Time

Surface Statement of Basis

The proposed Wells Draw Federal D-5-9-16 oil well is a directional well to be drilled from the existing pad of the Wells Draw Federal C-5-9-16 producing oil well and the State 24-32-8-16 a shut-in oil well.. No changes to the previously disturbed area of the original pad are planned. The reserve pit will be re-dug in the original location. The well is on a 20-acre spacing.

A field review of the existing pad showed no concerns as it now exists and should be a suitable for drilling and operating the proposed additional well.

SITLA owns the surface. Kurt Higgins of SITLA was invited to the pre-site visit but said he would not attend. The minerals are owned by the United States Government and administered by the Bureau of Land Management. Mr. James Herford of the BLM also was invited to the pre-site but said he would not attend and would look at it at a different time.

Floyd Bartlett
Onsite Evaluator

8/23/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|-----------------|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name WELLS DRAW FED D-5-9-16
API Number 43-013-34075-0 **APD No** 1005 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SESW **Sec** 32 **Tw** 8S **Rng** 16E 711 FSL 2027 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGGM), Kevan Stevens (Newfield) and Cory Miller (Tri-State Land Surveying, LLC).

Regional/Local Setting & Topography

The proposed Wells Draw Federal D-5-9-16 oil well is a directional well to be drilled from the existing pad of the Wells Draw Federal C-5-9-16 producing oil well and the State 24-32-8-16 a shut-in oil well.. No changes to the previously disturbed area of the original pad are planned. The reserve pit will be re-dug in the original location. The well is on a 20-acre spacing.

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A reserve pit will be re-dug in the original location. Its dimensions are 80' x 40' x 8' deep. A 16 mil liner with an appropriate sub-liner is required.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road

| Miles | Well Pad | Src Const Material | Surface Formation |
|-------|----------|--------------------|-------------------|
| 0 | Width | Length | |

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland

Flora / Fauna

Existing Well Pad

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diversion Required

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

| | | |
|--|------------------|----|
| Distance to Groundwater (feet) | >200 | 0 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | <300 | 20 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | <10 | 0 |
| Affected Populations | <10 | 0 |
| Presence Nearby Utility Conduits | Not Present | 0 |

Final Score 35 1 Sensitivity Level

Characteristics / Requirements

A reserve pit will be re-dug in the original location. Its dimensions are 80' x 40' x 8' deep. A 16 mil liner with an appropriate sub-liner is required.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 16

Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/23/2008
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 7, 2009

Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Wells Draw Federal D-5-9-16 Well, Surface Location 711' FSL, 2027' FWL, SE SW, Sec. 32, T. 8 South, R. 16 East, Bottom Location 10' FNL, 1345' FWL, NE NW, Sec. 5, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34075.

Sincerely,

Gil Hunt
Associate Director

js
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office
SITLA



Operator: Newfield Production Company
Well Name & Number Wells Draw Federal D-5-9-16
API Number: 43-013-34075
Lease: UTU-30096

Surface Location: SE SW **Sec.** 32 **T.** 8 South **R.** 16 East
Bottom Location: NE NW **Sec.** 5 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please let a voicemail message if not available)

OR

Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 after office hours

3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Page 2
43-013-34075
December 7, 2009

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-30096 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: WELLS DRAW FED D-5-9-16 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | 9. API NUMBER: 43013340750000 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0711 FSL 2027 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 32 Township: 08.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH |

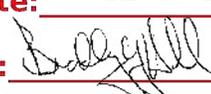
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/7/2010 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/06/2010
By: 

| | | |
|--|-------------------------------------|---------------------------------|
| NAME (PLEASE PRINT) Mandie Crozier | PHONE NUMBER 435 646-4825 | TITLE Regulatory Tech |
| SIGNATURE N/A | DATE 11/30/2010 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013340750000

API: 43013340750000

Well Name: WELLS DRAW FED D-5-9-16

Location: 0711 FSL 2027 FWL QTR SESW SEC 32 TWNP 080S RNG 160E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 12/7/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 11/30/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: 12/06/2010

By:

RECEIVED
VERNAL FIELD OFFICE

Form 3160-3
(September 2001)

070 140 5 57 12 53

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-30096 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Newfield Production Company | | 7. If Unit or CA Agreement, Name and No. Wells Draw Unit |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | | 8. Lease Name and Well No. Wells Draw Federal D-5-9-16 |
| 3b. Phone No. (include area code) (435) 646-3721 | | 9. API Well No. 43-013-34075 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 711' FSL 2027' FWL Sec. 32, T8S R16E At proposed prod. zone NE/NW 10' FNL 1345' FWL Sec. 5, T9S R16E | | 10. Field and Pool, or Exploratory Monument Butte |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 11.1 miles southwest of Myton, Utah | | 11. Sec., T., R., M., or Blk. and Survey or Area At surface: Sec. 32, T8S R16E |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 10' f/lse, 1355' f/unit | 16. No. of Acres in lease 602.24 | 17. Spacing Unit dedicated to this well 20 Acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1323' | 19. Proposed Depth 6355' | 20. BLM/BIA Bond No. on file WYB000493 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5775' GL | 22. Approximate date work will start* 4th Quarter 2008 | 23. Estimated duration Approximately seven (7) days from spud to rig release. |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|---------------------|
| 25. Signature <i>Mandie Crozier</i> | Name (Printed/Typed) Mandie Crozier | Date 8/27/08 |
| Title Regulatory Specialist | | |
| Approved by (Signature) <i>James H. Sparger</i> | Name (Printed/Typed) James H. Sparger | Date JAN 27 2011 |
| Title Assistant Field Manager Lands & Mineral Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 08 2011

NOS 07/08/08

DIV OF OIL, GAS & MINING

UDOGM

AFMSS# 08PP0975A

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Wells Draw Federal D-5-9-16
API No: 43-013-34075

Location: SESW, Sec.32, T8S R16E
Lease No: UTU-30096
Agreement: Wells Draw Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Location Construction (Notify Environmental Scientist) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- The reserve pit shall be fenced upon completion of drilling operations.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Cheyenne Bateman Phone Number 435-823-2419
Well Name/Number Wells Draw Federal D-5-9-16
Qtr/Qtr SE/SW Section 32 Township 8S Range 16E
Lease Serial Number UTU-30096
API Number 43-013-34075

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/3/2011 10:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 3/3/2011 2:00PM AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW Section 5 T9S R16E

85 16 E 32

5. Lease Serial No.

USA UTU-30096

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

WELLS DRAW D--5-9-16

9. API Well No.

4301334075

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Spud Notice _____ |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/3/11 MIRU Ross #29. Spud well @9:00 AM. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 313.37'KB. On 3/4/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 6 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Adam Ferrari

Title

Production Engineer

Signature

Adam Ferrari

Date

03/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAR 09 2011

DIV. OF OIL GAS & MINERAL

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

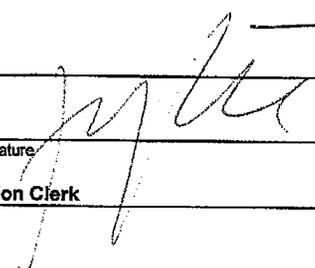
OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | COUNTY | SPUD DATE | EFFECTIVE DATE |
|----------------------------|--------------------|---------------------------|------------|--------------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | | | |
| A | 99999 | 17969 | 4304751101 | FIRST-CHRISTIAN 9-19-4-1E | NESE | 19 | 4S | 1E | UINTAH | 3/7/2011 | 3/10/11 |
| WELL 1 COMMENTS: GRRV | | | | | | | | | | | |
| B | 99999 | 17400 | 4301350280 | GREATER MON BUTTE A-1-9-16 | NWNW | 6 | 9S | 17E | DUCHESNE | 3/8/2011 | 3/10/11 |
| GRRV BHL = R16E Sec 1 NENE | | | | | | | | | | | |
| A | 99999 | 17970 | 4304751306 | UTE TRIBAL 15-2-4-1E | SWSE | 2 | 4S | 1E | UINTAH | 3/8/2011 | 3/10/11 |
| GRRV | | | | | | | | | | | |
| A | 99999 | 17971 | 4304751304 | UTE TRIBAL 9-2-4-1E | NENE | 2 | 4S | 1E | UINTAH | 3/4/2011 | 3/10/11 |
| GRRV | | | | | | | | | | | |
| B | 99999 | 17400 | 4301334075 | WELLS DRAW FEDERAL D-5-9-16 | SESW | 32 | 8S | 16E | DUCHESNE | 3/3/2011 | 3/10/11 |
| GRRV BHL = T9S Sec 5 NENW | | | | | | | | | | | |
| A | 99999 | 17400 17972 | 4304750868 | WELCH 13-19-4-1E | SWSW | 19 | 4S | 1E | UINTAH | 3/2/2011 | 3/10/11 |
| GRRV BHL = SWSW | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - 1 well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - ther (explain in comments section)

RECEIVED
 MAR 08 2011

Signature 
 Jentri Park
 Production Clerk
 03/08/11

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-30096

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WELLS DRAW D--5-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301334075

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW ³²/₈, T8S, R16E

COUNTY: DUCHESNE

STATE: UT

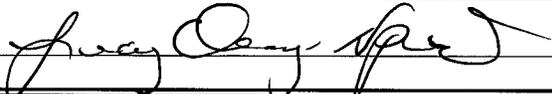
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/18/2011 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Weekly Status Report |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 4-18-11, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 04/19/2011

(This space for State use only)

RECEIVED
APR 25 2011
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

WELLS DRW D-5-9-16**2/1/2011 To 6/30/2011****3/28/2011 Day: 1****Completion**

Rigless on 3/28/2011 - Rigged up Perforators WLT with mast and pack off tool. Run CBL under pressure. WLTD was 6442' with TOC at 196'. Ran in hole and perforated 1st stage sands. SWIFN. - Nipple up frac head and Weatherford BOPs. Rig up hot oiler and test casing, frac head, frac valves and BOP to 4500 psi. Rig up Perforators WLT with mast and pack off tool. Run CBL under pressure. WLTD was 6442' with TOC at 196'. Run in hole with 3-1/8" ported guns and perforate CP5 sands as shown in perforation report. Rig down WLT and hot oiler. SIWFN w/ 153 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$15,317

4/8/2011 Day: 2**Completion**

Rigless on 4/8/2011 - Perforate, frac & flowback well as detailed. - Perforate & frac well as detailed. 4194 BWTR. Open well for immediate flowback @ approx 3 BPM. Well flowed for 4 hours & turned to oil. Recovered approx 600 bbls. 3594 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$190,851

4/12/2011 Day: 3**Completion**

Nabors #1460 on 4/12/2011 - MIRUSU. Set kill plug. PU 100- jts tbg. - MIRUSU. RU WLT & hot oiler. Pump 20 BW down csg @ 250°. RIH w/ 6K solid composite plug & set @ 4700'. POH & RD WLT. Bleed pressure off well. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor. Talley & PU 4 3/4" chomp bit, bit sub & 100- jts 2 7/8" 6.5# 8 rd EUE tbg. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$240,145

4/13/2011 Day: 4**Completion**

Nabors #1460 on 4/13/2011 - Continue PU tbg & drill out plugs. Clean out to PBD. - Circulate well w/ 20 BW. Continue PU tbg & tag plug @ 4700'. RU drill equipment. Drill out kill plug in 24 min. Continue PU tbg & tag plug @ 4830'. Drill out plug in 22 min. Continue PU tbg & tag plug @ 5090'. Drill out plug in 23 min. Continue PU tbg & tag plug @ 5350'. Drill out plug in 26 min. Continue PU tbg & tag fill @ 5672'. Clean out to plug @ 5855'. Drill out plug in 36 min. Continue PU tbg & tag plug @ 6180'. Drill out plug in 27 min. Continue PU tbg & tag fill @ 6389'. Clean out to PBD @ 6479'. Circulate well clean. LD 3- jts tbg. Drian pump & pump lines. 3494 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$248,756

4/14/2011 Day: 5**Completion**

Nabors #1460 on 4/14/2011 - Flow well for clean up. Round trip tbg. - Check pressure on

well, 200 psi tbg & csg. Open well to flow, recovered 210 bbls oil & 120 BW. Pump 20 bbls brine down tbg. PU tbg & tag PBD @ 6478'. Circulate well w/ 140 bbls brine. LD 7- jts tbg & TOH w/ tbg. TIH w/ production tbg. RD rig floor. ND BOPs. Set TA w/ 18,000#s tension. NU wellhead. SWIFN. 3374 BWTR.

Daily Cost: \$0

Cumulative Cost: \$258,838

4/18/2011 Day: 6

Completion

Nabors #1460 on 4/18/2011 - PU rods & PWOP - PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 24' RHAC rod pump. PU rods as detailed. Fill tbg w/ 12 BW & stroke test pump to 800 psi w/ rig. RU pumping unit. PWOP @ 4:30 PM. 3386 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$306,473

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-30096

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Wells Draw Unit

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
Wells Draw D-5-9-16

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

9. AFI Well No.
43-013-34075

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
711' FSL & 2027' FWL (SE/SW) SEC. 32, T8S, R16E (UTU-30096)
At surface

10. Field and Pool or Exploratory
Monument Butte

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 32, T8S, R16E

At top prod. interval reported below 86' FSL & 1431' FWL (SE/SW) SEC. 32, T8S, R15E (UTU-30096)

12. County or Parish

DUCHESNE

13. State

UT

At total depth 178' FNL & 1183' FWL (NW/NW) SEC. 5, T9S, R16E (U-69744)

14. Date Spudded
03/03/2011

15. Date T.D. Reached
03/12/2011

16. Date Completed 04/14/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5775' GL 5787' KB

18. Total Depth: MD 6530'
TVD 6399'

19. Plug Back T.D.: MD 6478'
TVD 6348'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J-55 | 24# | 0 | 313' | | 160 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.5# | 0 | 6523' | | 300 PRIMLITE | | 196' | |
| | | | | | | 420 50/50 POZ | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT@ 6281' | TA @ 6182' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|--------------|
| A) Green River | 4746' | 6228' | 6213-6228' | .36" | 30 | |
| B) | | | 4746-6153' | .34" | 243 | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 4746-6228' | Frac w/ 456650#'s 20/40 sand in 3056 bbls of Lightning 17 fluid in 6 stages |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------------|
| 4/16/11 | 4/26/11 | 24 | → | 7 | 3 | 8 | | | 2-1/2" x 1-3/4" x 24' RHAC Pump |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | PRODUCING | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

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MAY 23 2011

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|-------|--------|------------------------------|-------------------|-------------|
| | | | | | Meas. Depth |
| GREEN RIVER | 4746' | 6228' | | GARDEN GULCH MRK | 3944' |
| | | | | GARDEN GULCH 1 | 4169' |
| | | | | GARDEN GULCH 2 | 4284' |
| | | | | POINT 3 | 4548' |
| | | | | X MRKR | 4811' |
| | | | | Y MRKR | 4845' |
| | | | | DOUGALS CREEK MRK | 4956' |
| | | | | BI CARBONATE MRK | 5191' |
| | | | | B LIMESTON MRK | 5302' |
| | | | | CASTLE PEAK | 5890' |
| | | | | BASAL CARBONATE | 6334' |
| | | | | WASATCH | 6461' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross Title Production Technician
 Signature *Jennifer Peatross* Date 05/13/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 32 T8S, R16E
D-5-9-16**

Wellbore #1

Design: Actual

Standard Survey Report

28 March, 2011



PayZone Directional Services, LLC.

Survey Report



| | | | |
|------------------|----------------------|-------------------------------------|---------------------------------------|
| Company: | NEWFIELD EXPLORATION | Local Co-ordinate Reference: | Well D-5-9-16 |
| Project: | USGS Myton SW (UT) | TVD Reference: | D-5-9-16 @ 5787.0ft (Newfield Rig #2) |
| Site: | SECTION 32 T8S, R16E | MD Reference: | D-5-9-16 @ 5787.0ft (Newfield Rig #2) |
| Well: | D-5-9-16 | North Reference: | True |
| Wellbore: | Wellbore #1 | Survey Calculation Method: | Minimum Curvature |
| Design: | Actual | Database: | EDM 2003.21 Single User Db |

| | | | |
|--------------------|--|----------------------|----------------|
| Project | USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Utah Central Zone | | |

| | | | | | |
|------------------------------|--|---------------------|-----------------|--------------------------|------------------|
| Site | SECTION 32 T8S, R16E, SEC 32 T8S, R16E | | | | |
| Site Position: | | Northing: | 7,196,687.77 ft | Latitude: | 40° 4' 8.000 N |
| From: | Lat/Long | Easting: | 2,019,528.34 ft | Longitude: | 110° 8' 43.000 W |
| Position Uncertainty: | 0.0 ft | Slot Radius: | " | Grid Convergence: | 0.87 ° |

| | | | | | | |
|-----------------------------|--|--------|----------------------------|-----------------|----------------------|------------------|
| Well | D-5-9-16, SHL LAT: 40 04 08.87 LONG: -110 08 43.77 | | | | | |
| Well Position | +N/-S | 0.0 ft | Northing: | 7,196,774.88 ft | Latitude: | 40° 4' 8.870 N |
| | +E/-W | 0.0 ft | Easting: | 2,019,467.15 ft | Longitude: | 110° 8' 43.770 W |
| Position Uncertainty | 0.0 ft | | Wellhead Elevation: | 5,787.0 ft | Ground Level: | 5,775.0 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 2011/02/25 | 11.39 | 65.81 | 52,299 |

| | | | | | |
|--------------------------|------------------------------|-------------------|-------------------|----------------------|-----|
| Design | Actual | | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) | |
| | 0.0 | 0.0 | 0.0 | 223.55 | |

| | | | | | |
|-----------------------|----------------|--------------------------|------------------|--------------------|--|
| Survey Program | Date | 2011/03/28 | | | |
| From (ft) | To (ft) | Survey (Wellbore) | Tool Name | Description | |
| 325.0 | 6,530.0 | Survey #1 (Wellbore #1) | MWD | MWD - Standard | |

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 325.0 | 1.50 | 153.90 | 325.0 | -3.8 | 1.9 | 1.5 | 0.46 | 0.46 | 0.00 |
| 355.0 | 1.50 | 151.10 | 355.0 | -4.5 | 2.2 | 1.7 | 0.24 | 0.00 | -9.33 |
| 386.0 | 1.20 | 147.10 | 385.9 | -5.1 | 2.6 | 1.9 | 1.01 | -0.97 | -12.90 |
| 417.0 | 1.00 | 171.00 | 416.9 | -5.7 | 2.8 | 2.2 | 1.60 | -0.65 | 77.10 |
| 447.0 | 1.30 | 183.30 | 446.9 | -6.3 | 2.8 | 2.6 | 1.29 | 1.00 | 41.00 |
| 478.0 | 1.10 | 189.10 | 477.9 | -6.9 | 2.8 | 3.1 | 0.75 | -0.65 | 18.71 |
| 508.0 | 1.50 | 192.00 | 507.9 | -7.6 | 2.7 | 3.7 | 1.35 | 1.33 | 9.67 |
| 539.0 | 1.70 | 200.80 | 538.9 | -8.4 | 2.4 | 4.4 | 1.02 | 0.65 | 28.39 |
| 569.0 | 2.00 | 218.10 | 568.9 | -9.3 | 1.9 | 5.4 | 2.10 | 1.00 | 57.67 |
| 600.0 | 2.30 | 221.10 | 599.9 | -10.1 | 1.2 | 6.5 | 1.03 | 0.97 | 9.68 |
| 630.0 | 2.60 | 228.70 | 629.8 | -11.0 | 0.3 | 7.8 | 1.47 | 1.00 | 25.33 |
| 661.0 | 2.80 | 232.10 | 660.8 | -12.0 | -0.9 | 9.3 | 0.83 | 0.65 | 10.97 |



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R16E
 Well: D-5-9-16
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well D-5-9-16
 TVD Reference: D-5-9-16 @ 5787.0ft (Newfield Rig #2)
 MD Reference: D-5-9-16 @ 5787.0ft (Newfield Rig #2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 692.0 | 3.50 | 231.50 | 691.8 | -13.0 | -2.2 | 11.0 | 2.26 | 2.26 | -1.94 |
| 722.0 | 4.20 | 230.20 | 721.7 | -14.3 | -3.8 | 13.0 | 2.35 | 2.33 | -4.33 |
| 752.0 | 5.00 | 227.20 | 751.6 | -15.9 | -5.6 | 15.3 | 2.78 | 2.67 | -10.00 |
| 783.0 | 5.60 | 228.00 | 782.5 | -17.8 | -7.7 | 18.2 | 1.95 | 1.94 | 2.58 |
| 814.0 | 6.30 | 229.10 | 813.3 | -20.0 | -10.1 | 21.4 | 2.29 | 2.26 | 3.55 |
| 858.0 | 6.80 | 227.20 | 857.0 | -23.3 | -13.8 | 26.4 | 1.24 | 1.14 | -4.32 |
| 902.0 | 7.30 | 227.90 | 900.7 | -26.9 | -17.8 | 31.8 | 1.15 | 1.14 | 1.59 |
| 946.0 | 8.30 | 227.60 | 944.3 | -31.0 | -22.2 | 37.7 | 2.27 | 2.27 | -0.68 |
| 990.0 | 9.10 | 227.20 | 987.8 | -35.5 | -27.1 | 44.4 | 1.82 | 1.82 | -0.91 |
| 1,034.0 | 9.90 | 224.40 | 1,031.2 | -40.5 | -32.3 | 51.6 | 2.10 | 1.82 | -6.36 |
| 1,078.0 | 10.30 | 222.80 | 1,074.5 | -46.1 | -37.6 | 59.4 | 1.11 | 0.91 | -3.64 |
| 1,122.0 | 11.20 | 221.90 | 1,117.7 | -52.2 | -43.2 | 67.6 | 2.08 | 2.05 | -2.05 |
| 1,166.0 | 11.80 | 223.30 | 1,160.8 | -58.6 | -49.1 | 76.3 | 1.50 | 1.36 | 3.18 |
| 1,210.0 | 12.10 | 222.90 | 1,203.9 | -65.3 | -55.3 | 85.4 | 0.71 | 0.68 | -0.91 |
| 1,254.0 | 12.50 | 223.10 | 1,246.9 | -72.2 | -61.7 | 94.8 | 0.91 | 0.91 | 0.45 |
| 1,298.0 | 12.60 | 224.30 | 1,289.8 | -79.1 | -68.3 | 104.4 | 0.63 | 0.23 | 2.73 |
| 1,342.0 | 13.00 | 223.20 | 1,332.7 | -86.1 | -75.1 | 114.1 | 1.06 | 0.91 | -2.50 |
| 1,386.0 | 12.60 | 222.20 | 1,375.6 | -93.3 | -81.7 | 123.9 | 1.04 | -0.91 | -2.27 |
| 1,430.0 | 12.50 | 222.90 | 1,418.6 | -100.3 | -88.1 | 133.4 | 0.41 | -0.23 | 1.59 |
| 1,474.0 | 12.70 | 222.50 | 1,461.5 | -107.4 | -94.7 | 143.0 | 0.50 | 0.45 | -0.91 |
| 1,518.0 | 12.80 | 221.00 | 1,504.4 | -114.6 | -101.1 | 152.7 | 0.79 | 0.23 | -3.41 |
| 1,562.0 | 13.10 | 222.70 | 1,547.3 | -122.0 | -107.7 | 162.6 | 1.10 | 0.68 | 3.86 |
| 1,606.0 | 13.20 | 222.90 | 1,590.1 | -129.3 | -114.5 | 172.6 | 0.25 | 0.23 | 0.45 |
| 1,650.0 | 13.70 | 223.10 | 1,632.9 | -136.8 | -121.5 | 182.8 | 1.14 | 1.14 | 0.45 |
| 1,694.0 | 13.40 | 223.10 | 1,675.7 | -144.3 | -128.5 | 193.1 | 0.68 | -0.68 | 0.00 |
| 1,738.0 | 13.40 | 223.60 | 1,718.5 | -151.7 | -135.5 | 203.3 | 0.26 | 0.00 | 1.14 |
| 1,782.0 | 13.30 | 222.50 | 1,761.3 | -159.1 | -142.5 | 213.5 | 0.62 | -0.23 | -2.50 |
| 1,826.0 | 12.90 | 221.80 | 1,804.2 | -166.5 | -149.1 | 223.5 | 0.98 | -0.91 | -1.59 |
| 1,870.0 | 12.70 | 221.70 | 1,847.1 | -173.8 | -155.6 | 233.2 | 0.46 | -0.45 | -0.23 |
| 1,914.0 | 12.70 | 222.40 | 1,890.0 | -181.0 | -162.1 | 242.9 | 0.35 | 0.00 | 1.59 |
| 1,958.0 | 12.50 | 221.80 | 1,933.0 | -188.1 | -168.6 | 252.5 | 0.54 | -0.45 | -1.36 |
| 2,002.0 | 12.10 | 224.20 | 1,975.9 | -195.0 | -174.9 | 261.8 | 1.48 | -0.91 | 5.45 |
| 2,046.0 | 12.10 | 228.70 | 2,019.0 | -201.3 | -181.6 | 271.0 | 2.14 | 0.00 | 10.23 |
| 2,090.0 | 11.70 | 227.60 | 2,062.0 | -207.4 | -188.4 | 280.1 | 1.05 | -0.91 | -2.50 |
| 2,134.0 | 11.60 | 225.90 | 2,105.1 | -213.5 | -194.9 | 289.0 | 0.81 | -0.23 | -3.86 |
| 2,178.0 | 12.40 | 224.30 | 2,148.2 | -219.9 | -201.3 | 298.1 | 1.97 | 1.82 | -3.64 |
| 2,222.0 | 12.70 | 225.80 | 2,191.1 | -226.7 | -208.1 | 307.7 | 1.01 | 0.68 | 3.41 |
| 2,266.0 | 12.70 | 227.10 | 2,234.0 | -233.3 | -215.1 | 317.3 | 0.65 | 0.00 | 2.95 |
| 2,310.0 | 12.60 | 226.20 | 2,277.0 | -240.0 | -222.1 | 326.9 | 0.50 | -0.23 | -2.05 |
| 2,354.0 | 12.80 | 223.30 | 2,319.9 | -246.8 | -228.9 | 336.6 | 1.52 | 0.45 | -6.59 |
| 2,398.0 | 12.70 | 222.60 | 2,362.8 | -253.9 | -235.5 | 346.3 | 0.42 | -0.23 | -1.59 |
| 2,442.0 | 13.20 | 221.60 | 2,405.7 | -261.2 | -242.1 | 356.2 | 1.25 | 1.14 | -2.27 |
| 2,486.0 | 13.80 | 222.50 | 2,448.5 | -268.9 | -249.0 | 366.4 | 1.44 | 1.36 | 2.05 |
| 2,530.0 | 13.30 | 224.40 | 2,491.2 | -276.4 | -256.1 | 376.8 | 1.52 | -1.14 | 4.32 |
| 2,574.0 | 13.30 | 222.00 | 2,534.1 | -283.7 | -263.0 | 386.9 | 1.25 | 0.00 | -5.45 |
| 2,618.0 | 13.50 | 222.60 | 2,576.9 | -291.3 | -269.9 | 397.1 | 0.55 | 0.45 | 1.36 |
| 2,662.0 | 13.60 | 221.80 | 2,619.6 | -298.9 | -276.8 | 407.4 | 0.48 | 0.23 | -1.82 |
| 2,706.0 | 13.90 | 220.60 | 2,662.4 | -306.8 | -283.7 | 417.8 | 0.94 | 0.68 | -2.73 |
| 2,750.0 | 13.70 | 220.70 | 2,705.1 | -314.7 | -290.6 | 428.3 | 0.46 | -0.45 | 0.23 |
| 2,794.0 | 13.30 | 223.00 | 2,747.9 | -322.4 | -297.4 | 438.6 | 1.52 | -0.91 | 5.23 |
| 2,838.0 | 13.10 | 223.10 | 2,790.7 | -329.7 | -304.3 | 448.6 | 0.46 | -0.45 | 0.23 |
| 2,882.0 | 13.10 | 224.50 | 2,833.6 | -336.9 | -311.2 | 458.6 | 0.72 | 0.00 | 3.18 |
| 2,926.0 | 12.80 | 226.00 | 2,876.5 | -343.9 | -318.2 | 468.4 | 1.02 | -0.68 | 3.41 |
| 2,970.0 | 13.30 | 225.90 | 2,919.3 | -350.8 | -325.3 | 478.4 | 1.14 | 1.14 | -0.23 |



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R16E
 Well: D-5-9-16
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well D-5-9-16
 TVD Reference: D-5-9-16 @ 5787.0ft (Newfield Rig #2)
 MD Reference: D-5-9-16 @ 5787.0ft (Newfield Rig #2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 3,014.0 | 14.30 | 226.80 | 2,962.1 | -358.0 | -332.9 | 488.9 | 2.32 | 2.27 | 2.05 |
| 3,058.0 | 14.90 | 225.70 | 3,004.6 | -365.7 | -340.9 | 499.9 | 1.50 | 1.36 | -2.50 |
| 3,102.0 | 15.20 | 224.80 | 3,047.1 | -373.7 | -349.0 | 511.4 | 0.86 | 0.68 | -2.05 |
| 3,146.0 | 14.50 | 223.90 | 3,089.7 | -381.8 | -356.9 | 522.6 | 1.68 | -1.59 | -2.05 |
| 3,190.0 | 13.40 | 223.30 | 3,132.4 | -389.5 | -364.2 | 533.2 | 2.52 | -2.50 | -1.36 |
| 3,233.0 | 13.20 | 223.40 | 3,174.2 | -396.7 | -371.0 | 543.1 | 0.47 | -0.47 | 0.23 |
| 3,277.0 | 13.70 | 223.40 | 3,217.0 | -404.1 | -378.0 | 553.4 | 1.14 | 1.14 | 0.00 |
| 3,321.0 | 13.20 | 222.90 | 3,259.8 | -411.6 | -385.0 | 563.6 | 1.17 | -1.14 | -1.14 |
| 3,366.0 | 12.70 | 221.40 | 3,303.6 | -419.1 | -391.8 | 573.7 | 1.34 | -1.11 | -3.33 |
| 3,410.0 | 12.80 | 220.30 | 3,346.6 | -426.4 | -398.2 | 583.4 | 0.60 | 0.23 | -2.50 |
| 3,454.0 | 13.30 | 220.90 | 3,389.4 | -433.9 | -404.6 | 593.3 | 1.18 | 1.14 | 1.36 |
| 3,498.0 | 13.10 | 221.90 | 3,432.3 | -441.5 | -411.3 | 603.3 | 0.69 | -0.45 | 2.27 |
| 3,542.0 | 13.10 | 222.50 | 3,475.1 | -448.9 | -418.0 | 613.3 | 0.31 | 0.00 | 1.36 |
| 3,586.0 | 12.90 | 222.80 | 3,518.0 | -456.1 | -424.7 | 623.2 | 0.48 | -0.45 | 0.68 |
| 3,630.0 | 12.90 | 222.60 | 3,560.9 | -463.4 | -431.3 | 633.0 | 0.10 | 0.00 | -0.45 |
| 3,674.0 | 12.70 | 221.90 | 3,603.8 | -470.6 | -437.9 | 642.8 | 0.58 | -0.45 | -1.59 |
| 3,718.0 | 12.30 | 222.90 | 3,646.7 | -477.6 | -444.3 | 652.3 | 1.03 | -0.91 | 2.27 |
| 3,762.0 | 11.80 | 224.10 | 3,689.8 | -484.3 | -450.6 | 661.5 | 1.27 | -1.14 | 2.73 |
| 3,806.0 | 11.60 | 224.80 | 3,732.9 | -490.6 | -456.9 | 670.4 | 0.56 | -0.45 | 1.59 |
| 3,850.0 | 12.40 | 225.80 | 3,775.9 | -497.1 | -463.4 | 679.5 | 1.88 | 1.82 | 2.27 |
| 3,894.0 | 12.30 | 226.50 | 3,818.9 | -503.6 | -470.2 | 688.9 | 0.41 | -0.23 | 1.59 |
| 3,938.0 | 11.80 | 224.60 | 3,861.9 | -510.0 | -476.7 | 698.1 | 1.45 | -1.14 | -4.32 |
| 3,982.0 | 12.30 | 224.70 | 3,904.9 | -516.6 | -483.2 | 707.3 | 1.14 | 1.14 | 0.23 |
| 4,026.0 | 12.30 | 223.50 | 3,947.9 | -523.3 | -489.7 | 716.7 | 0.58 | 0.00 | -2.73 |
| 4,070.0 | 12.20 | 220.60 | 3,990.9 | -530.2 | -496.0 | 726.0 | 1.42 | -0.23 | -6.59 |
| 4,114.0 | 12.70 | 220.90 | 4,033.9 | -537.4 | -502.2 | 735.5 | 1.15 | 1.14 | 0.68 |
| 4,158.0 | 12.20 | 221.60 | 4,076.9 | -544.5 | -508.4 | 745.0 | 1.19 | -1.14 | 1.59 |
| 4,202.0 | 12.20 | 223.50 | 4,119.9 | -551.4 | -514.7 | 754.3 | 0.91 | 0.00 | 4.32 |
| 4,246.0 | 12.20 | 223.50 | 4,162.9 | -558.1 | -521.1 | 763.6 | 0.00 | 0.00 | 0.00 |
| 4,290.0 | 12.00 | 225.30 | 4,205.9 | -564.7 | -527.5 | 772.8 | 0.97 | -0.45 | 4.09 |
| 4,334.0 | 11.80 | 225.40 | 4,248.9 | -571.1 | -534.0 | 781.8 | 0.46 | -0.45 | 0.23 |
| 4,378.0 | 11.80 | 228.40 | 4,292.0 | -577.3 | -540.6 | 790.8 | 1.39 | 0.00 | 6.82 |
| 4,422.0 | 12.20 | 229.90 | 4,335.1 | -583.2 | -547.5 | 799.9 | 1.15 | 0.91 | 3.41 |
| 4,466.0 | 12.20 | 228.80 | 4,378.1 | -589.3 | -554.5 | 809.2 | 0.53 | 0.00 | -2.50 |
| 4,510.0 | 12.20 | 229.40 | 4,421.1 | -595.4 | -561.6 | 818.4 | 0.29 | 0.00 | 1.36 |
| 4,554.0 | 12.20 | 230.00 | 4,464.1 | -601.4 | -568.7 | 827.7 | 0.29 | 0.00 | 1.36 |
| 4,598.0 | 11.70 | 228.00 | 4,507.1 | -607.4 | -575.5 | 836.7 | 1.48 | -1.14 | -4.55 |
| 4,642.0 | 11.70 | 228.40 | 4,550.2 | -613.3 | -582.2 | 845.6 | 0.18 | 0.00 | 0.91 |
| 4,686.0 | 12.00 | 228.10 | 4,593.3 | -619.3 | -588.9 | 854.6 | 0.70 | 0.68 | -0.68 |
| 4,730.0 | 12.10 | 228.40 | 4,636.3 | -625.4 | -595.8 | 863.8 | 0.27 | 0.23 | 0.68 |
| 4,774.0 | 11.90 | 226.50 | 4,679.3 | -631.6 | -602.5 | 872.9 | 1.01 | -0.45 | -4.32 |
| 4,818.0 | 11.40 | 227.00 | 4,722.4 | -637.7 | -609.0 | 881.8 | 1.16 | -1.14 | 1.14 |
| 4,862.0 | 11.30 | 224.90 | 4,765.6 | -643.7 | -615.2 | 890.4 | 0.97 | -0.23 | -4.77 |
| 4,906.0 | 11.30 | 222.80 | 4,808.7 | -650.0 | -621.2 | 899.1 | 0.94 | 0.00 | -4.77 |
| 4,950.0 | 11.10 | 222.70 | 4,851.9 | -656.2 | -627.0 | 907.6 | 0.46 | -0.45 | -0.23 |
| 4,994.0 | 11.40 | 223.70 | 4,895.0 | -662.5 | -632.9 | 916.2 | 0.81 | 0.68 | 2.27 |
| 5,038.0 | 12.10 | 225.10 | 4,938.1 | -668.9 | -639.1 | 925.2 | 1.72 | 1.59 | 3.18 |
| 5,082.0 | 11.80 | 226.30 | 4,981.2 | -675.2 | -645.7 | 934.3 | 0.89 | -0.68 | 2.73 |
| 5,126.0 | 11.60 | 224.20 | 5,024.2 | -681.5 | -652.0 | 943.2 | 1.07 | -0.45 | -4.77 |
| 5,170.0 | 11.00 | 222.90 | 5,067.4 | -687.8 | -657.9 | 951.8 | 1.48 | -1.36 | -2.95 |
| 5,214.0 | 11.00 | 220.70 | 5,110.6 | -694.0 | -663.5 | 960.2 | 0.95 | 0.00 | -5.00 |
| 5,258.0 | 11.20 | 220.50 | 5,153.8 | -700.5 | -669.0 | 968.6 | 0.46 | 0.45 | -0.45 |
| 5,302.0 | 11.20 | 221.40 | 5,196.9 | -706.9 | -674.6 | 977.2 | 0.40 | 0.00 | 2.05 |
| 5,346.0 | 11.10 | 220.40 | 5,240.1 | -713.3 | -680.2 | 985.7 | 0.49 | -0.23 | -2.27 |



PayZone Directional Services, LLC.

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 32 T8S, R16E
Well: D-5-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well D-5-9-16
TVD Reference: D-5-9-16 @ 5787.0ft (Newfield Rig #2)
MD Reference: D-5-9-16 @ 5787.0ft (Newfield Rig #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

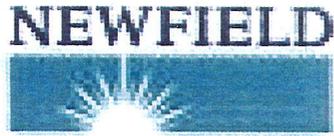
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 5,390.0 | 11.00 | 219.60 | 5,283.3 | -719.8 | -685.6 | 994.1 | 0.42 | -0.23 | -1.82 |
| 5,406.1 | 10.93 | 219.31 | 5,299.1 | -722.2 | -687.6 | 997.2 | 0.57 | -0.46 | -1.80 |
| D-5-9-16 TGT | | | | | | | | | |
| 5,434.0 | 10.80 | 218.80 | 5,326.5 | -726.3 | -690.9 | 1,002.4 | 0.57 | -0.45 | -1.83 |
| 5,478.0 | 10.90 | 220.10 | 5,369.7 | -732.7 | -696.2 | 1,010.7 | 0.60 | 0.23 | 2.95 |
| 5,522.0 | 11.70 | 219.00 | 5,412.8 | -739.3 | -701.6 | 1,019.3 | 1.88 | 1.82 | -2.50 |
| 5,566.0 | 12.50 | 222.30 | 5,455.9 | -746.3 | -707.7 | 1,028.5 | 2.40 | 1.82 | 7.50 |
| 5,610.0 | 12.60 | 222.30 | 5,498.8 | -753.4 | -714.1 | 1,038.0 | 0.23 | 0.23 | 0.00 |
| 5,654.0 | 13.00 | 222.90 | 5,541.7 | -760.5 | -720.7 | 1,047.8 | 0.96 | 0.91 | 1.36 |
| 5,698.0 | 13.30 | 222.20 | 5,584.6 | -767.9 | -727.5 | 1,057.8 | 0.77 | 0.68 | -1.59 |
| 5,742.0 | 13.80 | 221.60 | 5,627.3 | -775.6 | -734.3 | 1,068.1 | 1.18 | 1.14 | -1.36 |
| 5,786.0 | 13.70 | 219.60 | 5,670.1 | -783.5 | -741.2 | 1,078.5 | 1.10 | -0.23 | -4.55 |
| 5,830.0 | 13.10 | 218.80 | 5,712.9 | -791.4 | -747.6 | 1,088.7 | 1.43 | -1.36 | -1.82 |
| 5,874.0 | 12.40 | 219.30 | 5,755.8 | -799.0 | -753.7 | 1,098.4 | 1.61 | -1.59 | 1.14 |
| 5,918.0 | 11.00 | 219.90 | 5,798.9 | -805.8 | -759.4 | 1,107.3 | 3.19 | -3.18 | 1.36 |
| 5,962.0 | 10.70 | 218.90 | 5,842.1 | -812.2 | -764.7 | 1,115.5 | 0.80 | -0.68 | -2.27 |
| 6,006.0 | 10.50 | 220.80 | 5,885.3 | -818.5 | -769.8 | 1,123.6 | 0.92 | -0.45 | 4.32 |
| 6,050.0 | 10.70 | 221.70 | 5,928.6 | -824.5 | -775.2 | 1,131.7 | 0.59 | 0.45 | 2.05 |
| 6,094.0 | 10.80 | 224.00 | 5,971.8 | -830.6 | -780.8 | 1,139.9 | 1.00 | 0.23 | 5.23 |
| 6,138.0 | 10.80 | 224.80 | 6,015.0 | -836.4 | -786.5 | 1,148.1 | 0.34 | 0.00 | 1.82 |
| 6,182.0 | 11.30 | 227.50 | 6,058.2 | -842.3 | -792.6 | 1,156.6 | 1.64 | 1.14 | 6.14 |
| 6,226.0 | 11.80 | 231.10 | 6,101.3 | -848.0 | -799.3 | 1,165.3 | 1.99 | 1.14 | 8.18 |
| 6,270.0 | 11.40 | 230.80 | 6,144.4 | -853.6 | -806.2 | 1,174.1 | 0.92 | -0.91 | -0.68 |
| 6,314.0 | 11.20 | 229.20 | 6,187.6 | -859.1 | -812.8 | 1,182.7 | 0.85 | -0.45 | -3.64 |
| 6,358.0 | 11.10 | 228.20 | 6,230.8 | -864.8 | -819.2 | 1,191.1 | 0.49 | -0.23 | -2.27 |
| 6,402.0 | 11.55 | 226.33 | 6,273.9 | -870.6 | -825.5 | 1,199.8 | 1.32 | 1.02 | -4.25 |
| 6,446.0 | 11.82 | 224.79 | 6,317.0 | -876.9 | -831.9 | 1,208.7 | 0.94 | 0.61 | -3.50 |
| 6,475.0 | 11.47 | 225.45 | 6,345.4 | -881.0 | -836.0 | 1,214.5 | 1.29 | -1.21 | 2.28 |
| 6,530.0 | 11.47 | 225.45 | 6,399.3 | -888.7 | -843.8 | 1,225.4 | 0.00 | 0.00 | 0.00 |

Wellbore Targets

Target Name

| - hit/miss target | Dip Angle (°) | Dip Dir. (°) | TVD (ft) | +N/-S (ft) | +E/-W (ft) | Northing (ft) | Easting (ft) | Latitude | Longitude |
|---|---------------|--------------|----------|------------|------------|---------------|--------------|----------------|------------------|
| - Shape | | | | | | | | | |
| D-5-9-16 TGT | 0.00 | 0.00 | 5,300.0 | -719.4 | -683.9 | 7,196,045.22 | 2,018,794.26 | 40° 4' 1.760 N | 110° 8' 52.567 W |
| - actual wellpath misses by 4.7ft at 5406.1ft MD (5299.1 TVD, -722.2 N, -687.6 E) | | | | | | | | | |
| - Circle (radius 75.0) | | | | | | | | | |

Checked By: _____ Approved By: _____ Date: _____



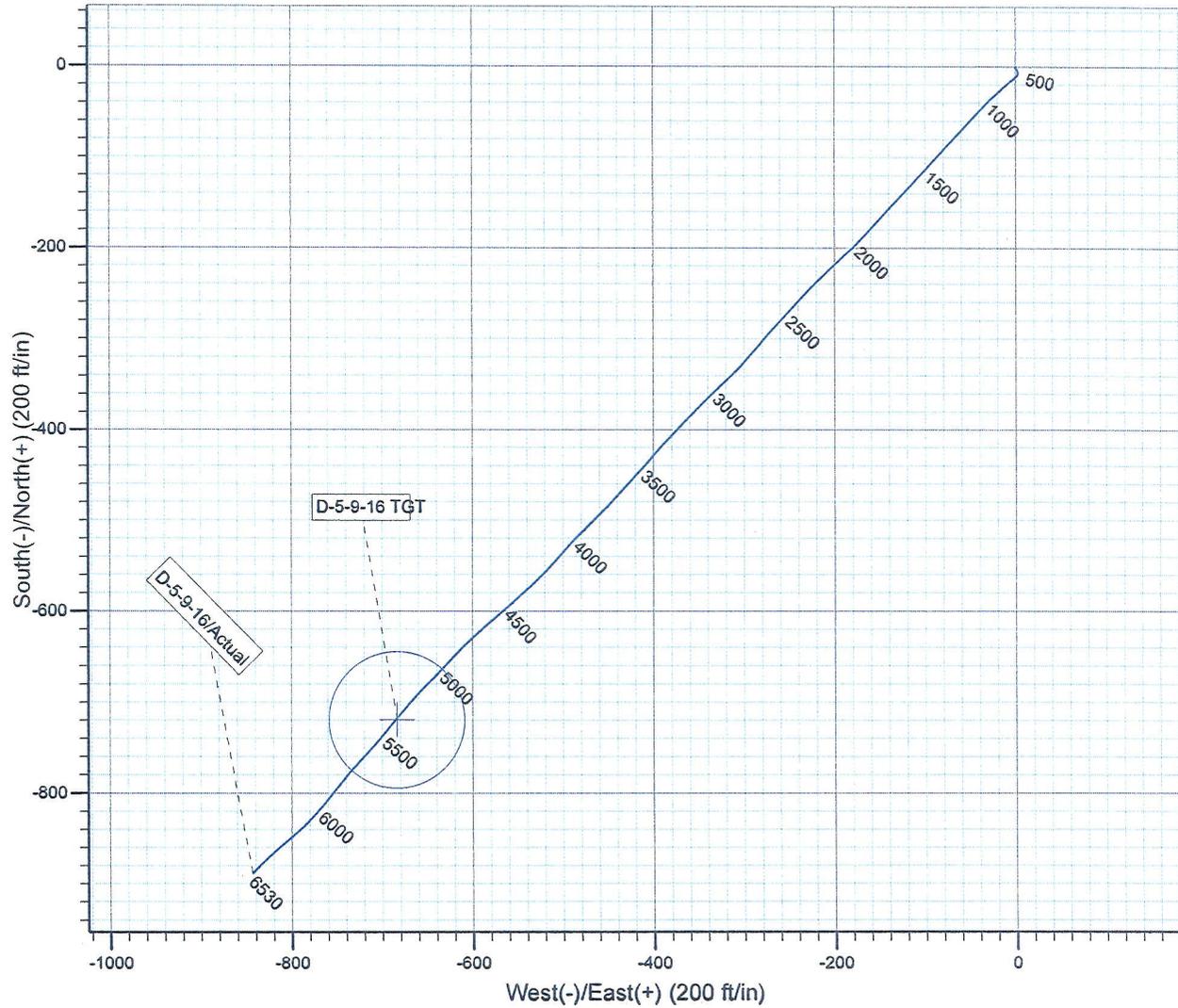
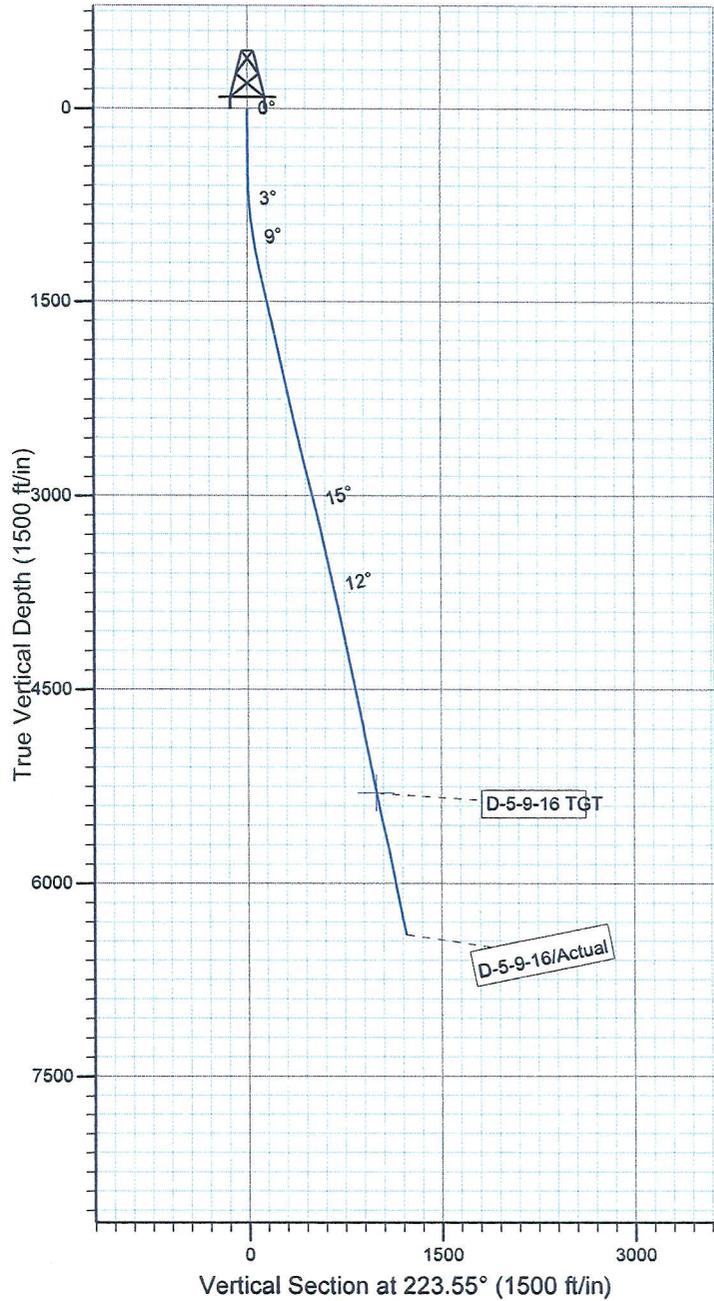
Project: USGS Myton SW (UT)
 Site: SECTION 32 T8S, R16E
 Well: D-5-9-16
 Wellbore: Wellbore #1
 SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.39°

Magnetic Field
 Strength: 52299.4snT
 Dip Angle: 65.81°
 Date: 2011/02/25
 Model: IGRF2010



Design: Actual (D-5-9-16/Wellbore #1)



Created By: *Jim Hudson* Date: 7:36, March 28 2011
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report**Format For Sundry****WELLS DRW D-5-9-16****1/1/2011 To 5/30/2011****WELLS DRW D-5-9-16****Waiting on Cement****Date:** 3/4/2011

Ross #29 at 435. Days Since Spud - yield. Returned 6bbls to pit, bump plug to 597 psi, BLM and State were notified of spud via email. - On 3/3/11 Ross #29 spud and drilled 315' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - @ 313.37'KB. On 3/4/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17

Daily Cost: \$0**Cumulative Cost:** \$54,084**WELLS DRW D-5-9-16****Drill 7 7/8" hole with fresh water****Date:** 3/10/2011

NDSI #1 at 2717. 1 Days Since Spud - Held safety mty w/ B&C Quick test & Test upper kelly valve & floor valve pipe rams & inside valves - Blind rams Choke valves to 2000#s f/ 10 min & Casing to 1500#s f/ 30 min - & TIH tag @ 260' - PU PDC bit Hunting MM, Ox, NMDC, GS, Index Sub, Xo, Pony sub, 26 4.5" HWDP - Move rig w/ Liddells Trucking to the Wells Draw D-5-9-16 & RU on 3/9/11 - Drill f/ 260 to 2717' WOB= 20 RPMS= 191 GPM= 420 ROP= 258' - XO drilling line spool out

Daily Cost: \$0**Cumulative Cost:** \$137,602**WELLS DRW D-5-9-16****Drill 7 7/8" hole with fresh water****Date:** 3/11/2011

NDSI #1 at 5577. 2 Days Since Spud - Drill 7 7/8" hole F/2717' - 5577', w/ 20 WOB, 155 RPM, 370 GPM,ROP 165 - Rig service function test pipe rams

Daily Cost: \$0**Cumulative Cost:** \$165,992**WELLS DRW D-5-9-16****Running casing****Date:** 3/12/2011

NDSI #1 at 6530. 3 Days Since Spud - R/U and start running csg - Test csg rams @ 2000 psi - Lay down DP, BHA and Pay Zone Directional tools - Circulate for logs - Drill 7 7/8" hole F/6061' - 6530', w/ 20 WOB, 130 RPM, 365 GPM,ROP 80 - Rig service function test pipe rams - Check flow no flow - Drill 7 7/8" hole F/5577' - 6061', w/ 20 WOB, 155 RPM, 365 GPM,ROP 138 - R/U Psi run DISGL/SP/GR suite TD to surface- DSN/SDL/GR/CAL suite TD to 3000' (loggers TD 6525')

Daily Cost: \$0**Cumulative Cost:** \$241,132**WELLS DRW D-5-9-16****Wait on Completion****Date:** 3/13/2011

NDSI #1 at 6530. 4 Days Since Spud - Clean Mud tanks - Tear down - Nipple down set 5.5 csg slips w/ 110,000# tension - Mixed @ 14.4 ppg yield @ 1.24 return 34 bbls to pit Bump plug to 2320 psi - yield @ 3.54 Then tail of 420 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - CMT w/BJ Pump 300 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - Circulate csg w/ rig pump - R/U csg run 153jt 5.5 15.5# j-55 LTC-tag -GS set @ 6523.11' KB -FC set @ 6478.53' KB - Release

rig @ 5:30 pm on 3/12/11 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$366,864

Pertinent Files: Go to File List