

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: **14-20-H62-4943** 6. SURFACE: **FEE**

1A. TYPE OF WORK: DRILL REENTER DEEPEN
B. TYPE OF WELL: OIL GAS OTHER _____ SINGLE ZONE MULTIPLE ZONE

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: **UTE**

8. UNIT or CA AGREEMENT NAME: **N/A**

2. NAME OF OPERATOR: **BERRY PETROLEUM COMPANY**

9. WELL NAME and NUMBER: **BERRY TRIBAL 13-23-54**

3. ADDRESS OF OPERATOR: **RT. 2 BOX 7735** CITY **ROOSEVELT** STATE **UTAH** ZIP **84066** PHONE NUMBER: **(435)722-1325**

10. FIELD AND POOL, OR WILDCAT: **BRUNDAGE CANYON**

4. LOCATION OF WELL (FOOTAGES) **558847x 40.026266**
AT SURFACE: **514' FSL, 383' FWL 4430690y** **NAD 27 -110.310362**
AT PROPOSED PRODUCING ZONE: **SAME AS ABOVE** **40.026261 LAT 110.310375 LONG**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SW/SW SEC. 23, T.5S., R.4W. U.S.B.&M.**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: **22.1 MILES FROM MYTON, UTAH**

12. COUNTY: **DUCHESNE** 13. STATE: **UTAH**

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) **383'**

16. NUMBER OF ACRES IN LEASE: **640**

17. NUMBER OF ACRES ASSIGNED TO THIS WELL: **40**

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) **1300'**

19. PROPOSED DEPTH: **5960'**

20. BOND DESCRIPTION: **RLB0005651**

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): **6316' GR**

22. APPROXIMATE DATE WORK WILL START: **REFER TO BPC SOP PLAN**

23. ESTIMATED DURATION: **REFER TO BPC SOP PLAN**

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT

REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE Shelley E. Crozier DATE 07/18/08

RECEIVED

(This space for State use only)

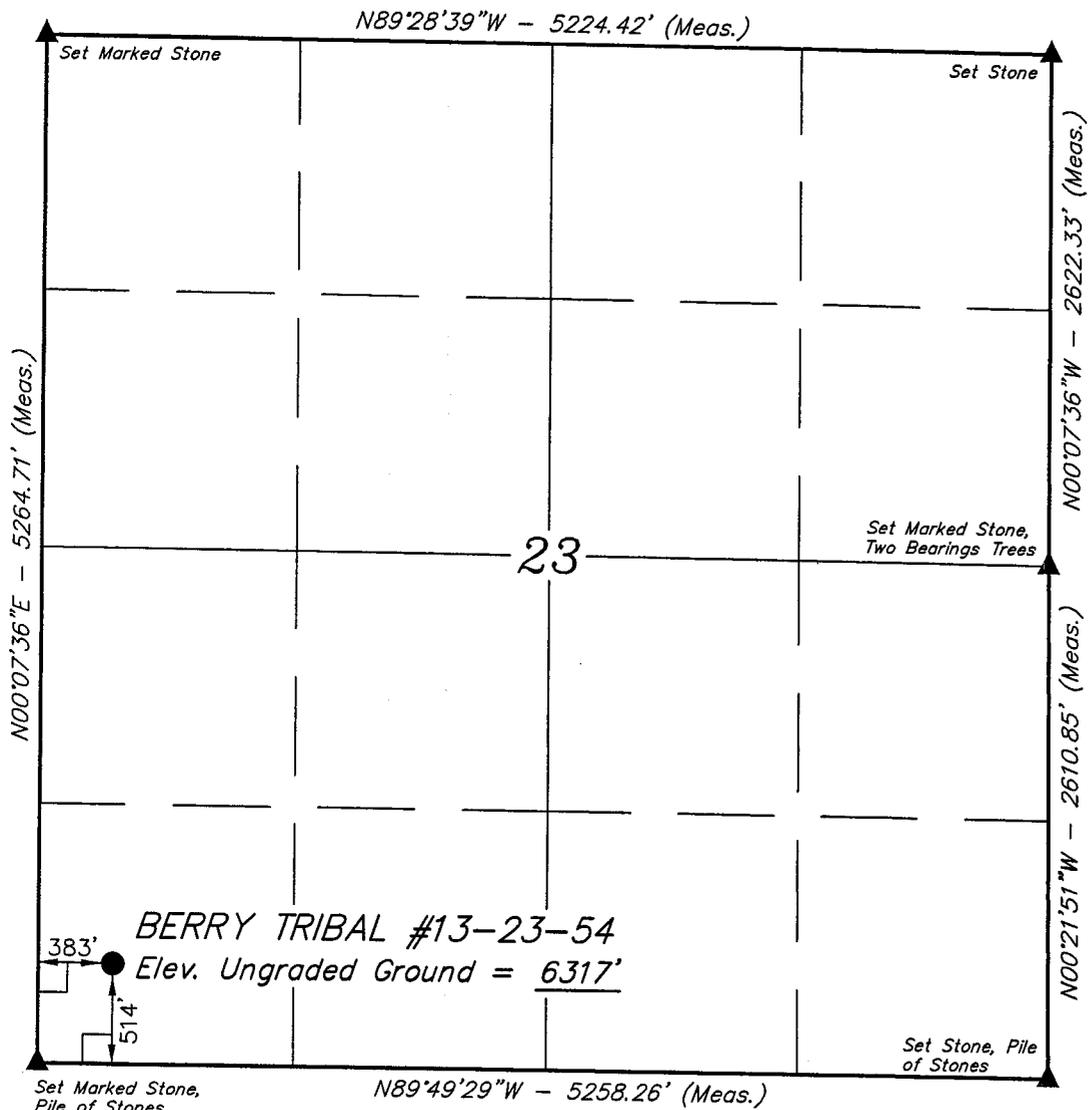
API NUMBER ASSIGNED: 43-013-34043

**Approved by the
Utah Division of
Oil, Gas and Mining**

**JUL 22 2008
DIV. OF OIL, GAS & MINING**

(11/2001) Federal Approval of this Action is Necessary
(See Instructions on Reverse Side)
Date: 08-20-08
By: [Signature]

T5S, R4W, U.S.B.&M.



BERRY PETROLEUM COMPANY

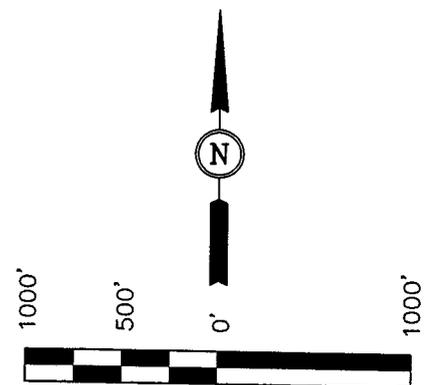
Well location, BERRY TRIBAL #13-23-54, located as shown in the SW 1/4 SW 1/4 of Section 23, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

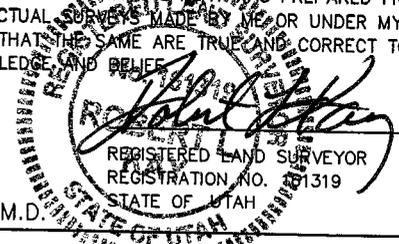
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED 01-28-08 M.D.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'34.40" (40.026222)
 LONGITUDE = 110°18'39.90" (110.311083)
 (NAD 27)
 LATITUDE = 40°01'34.54" (40.026261)
 LONGITUDE = 110°18'37.35" (110.310375)

SCALE 1" = 1000'	DATE SURVEYED: 04-03-06	DATE DRAWN: 04-05-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

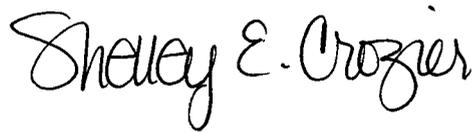
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Berry Tribal 13-23-54
SW 1/4, SW 1/4, 514' FSL 383' FWL, Section 23, T. 5 S., R. 4 W., U.S.B. & M.
Lease BIA 14-20-H62-4943
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

Berry Tribal 13-23-54

Surface location SW 1/4, SW 1/4, 514' FSL 383' FWL, Section 23, T. 5 S., R. 4 W., U.S.B. & M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,212'
Green River Upper	1,823'
Mahogany	2,472'
Tgr3 Marker	3,496'
Douglas Creek	4,253'
*Black Shale	4,847'
*Castle Peak	5,188'
Uteland Butte Ls.	5,642'
Wasatch	5,860'
TD	5,960'
Base of Moderately Saline Water (less than 10,000 ppm)	134'

*PROSPECTIVE PAY

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

Berry Petroleum Company
Drilling Program
Berry Tribal 13-23-54
Duchesne County, Utah
Page Two

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY
Berry Tribal 13-23-54
Surface location SW 1/4, SW 1/4, 514' FSL 383' FWL, Section 23, T. 5 S., R. 4 W., U.S.B. & M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Berry Tribal 13-23-54 location, in Section 23-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 8.4 miles to the Nutter's Canyon Road. Keep going south and proceed 2.2 miles. Keep proceeding south on Nutter's Canyon Road 2.70 miles to the Berry Tribal 13-23-54 access road. Turn east onto the access road and proceed 0.15 +/- miles to the Berry Tribal 13-23-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Berry Petroleum Company
4000 S. 4028 W.
Roosevelt, UT 84066

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

13 Operator's Representative and Certification

A) Representative
NAME: Shelley E. Crozier
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 18, 2008
DATE

Shelley E. Crozier
Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY, having a resident or principal place of business at Route 2 Box 7735, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct an Access Road & Pipeline Corridor for the Berry Tribal #13-23-54

Across the following described Indian Lands SE 1/4 SE 1/4 OF SECTION 23, T5S, R4W, U.S.B.&M.

Corridor Road & Pipeline R-O-W = 0.101 Ac.

Total Acreage = 0.101 Acres

4" to 6" SDR-11 POLY PIPELINE

Said Corridor Right-of-Way to be approximately 146.24 feet in length, 30 feet in width, and 0.101 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

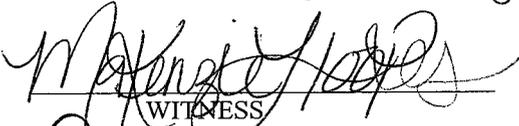
The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.
- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by

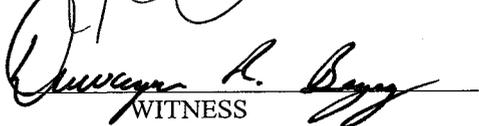
construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.

- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 30 day of January, 2008.



WITNESS



WITNESS

BERRY PETROLEUM COMPANY
APPLICANT



Ed Courtright/Production Supervisor
Route 2 Box 7735
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$141.40 estimated damages, 0.101 acres @\$1,400.00 per acre
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulations.
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BERRY PETROLEUM COMPANY
BERRY TRIBAL #13-23-54
CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS
SECTION 22, T5S, R4W, U.S.B.&M.

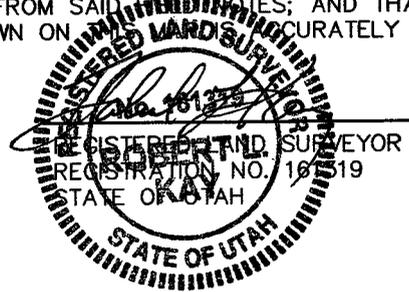
TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 146.24' OR 0.028 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.101 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UINTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.101 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP, IS ACCURATELY REPRESENTED.



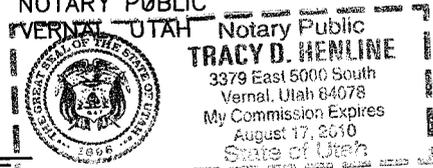
ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 30 DAY OF Jan 2008.

MY COMMISSION EXPIRES Aug 17, 2010.

Tracy D. Henline

NOTARY PUBLIC
VERNAL, UTAH



APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS CORRIDOR RIGHT-OF-WAY, 0.101 MILES IN LENGTH BEGINNING AT STA. 6+25.06 AND ENDING AT STA. 7+71.30, THAT SAID CORRIDOR RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Courtright

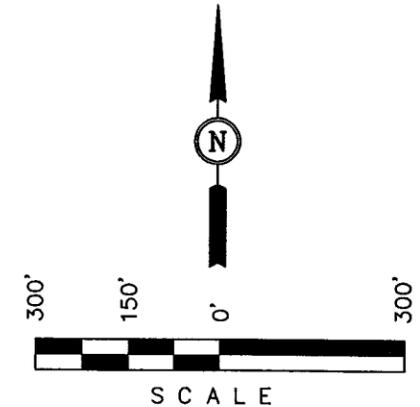
APPLICANT

PRODUCTION SUPERVISOR

TITLE

BERRY PETROLEUM COMPANY
CORRIDOR RIGHT-OF-WAY
ON UTE TRIBAL LANDS

(For BERRY TRIBAL #13-23-54)
 LOCATED IN
 SECTION 22, T5S, R4W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH



NOTE:

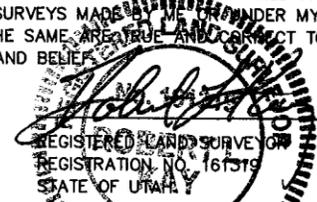
BEGINNING STA. 0+00 BEARS N20°59'22"E 638.89' FROM THE SOUTHWEST CORNER OF SECTION 23, T5S, R4W, U.S.B.&M.

P.O.S.L. STA. 6+25.06 BEARS N00°07'36"E 1042.43' FROM THE SOUTHWEST CORNER OF SECTION 23, T5S, R4W, U.S.B.&M.

ENDING STA. 7+71.30 BEARS N06°43'38"W 1111.85' FROM THE SOUTHEAST CORNER OF SECTION 22, T5S, R4W, U.S.B.&M.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED 05-27-08 M.D.
 REVISED 01-28-08 M.D.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 04-05-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 4 5 6 9

Sec. 22

Sec. 23

CORRIDOR RIGHT-OF-WAY DESCRIPTION
ON UTE TRIBAL LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE SE 1/4 SE 1/4 OF SECTION 22, T5S, R4W, U.S.B.&M. WHICH BEARS N00°07'36"E 1042.43' FROM THE SOUTHEAST CORNER OF SAID SECTION 22, THENCE N65°00'57"W 106.76'; THENCE N65°00'57"W 39.48' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 22, WHICH BEARS N06°43'38"W 1111.85' FROM THE SOUTHEAST CORNER OF SAID SECTION 22. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.101 ACRES MORE OR LESS.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N51°36'00"W	41.01'
L2	N07°56'46"E	61.50'
L3	N19°40'33"E	146.15'
L4	N07°35'42"E	74.04'
L5	N54°23'17"W	130.24'
L6	N65°00'57"W	172.12'
L7	N65°00'57"W	106.76'
L8	N65°00'57"W	39.48'
L9	N21°55'50"E	105.54'
L10	S68°04'10"E	350.00'
L11	S21°55'50"W	260.00'
L12	N68°04'10"W	230.00'
L13	N37°48'47"W	138.92'
L14	N21°55'50"E	84.46'

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	146.24	0.101	8.86

S 1/4 Cor. Sec. 22
Set Stone

S89°44'12"W - 2638.03' (Meas.)

Section Line

Set Marked Stone,
Pile of Stones

N89°49'29"W - 5258.26' (Meas.)

SE Cor. Sec. 23
Set Stone, Pile of Stones

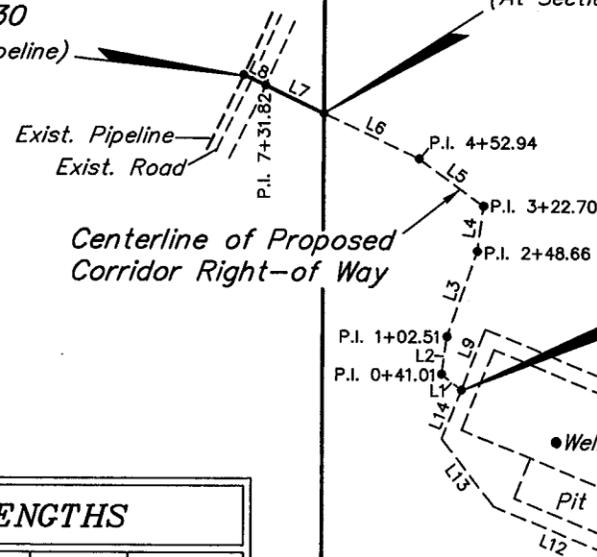
BERRY
PETROLEUM

DAMAGE AREA
BERRY TRIBAL #13-23-54
 Contains 1.993 Acres

BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
ON FEE LANDS
 STA. 0+00
 (At Edge of Damage Area)

BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
ON UTE TRIBAL LANDS
 STA. 6+25.06
 (At Section Line)

END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
ON UTE TRIBAL LANDS
 STA. 7+71.30
 (At Existing Pipeline)



NW Cor. Sec. 23
Set Marked Stone

Section Line

N00°07'36"E - 5264.71' (Meas.)

1/16 Section Line

SW 1/4 1/16 Section Line

SE 1/4

Sec. 22

1/4 Section Line

CORRIDOR RIGHT-OF-WAY DESCRIPTION ON BERRY PETROLEUM LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 23, T5S, R4W, U.S.B.&M. WHICH BEARS N20°59'22"E 638.89' FROM THE SOUTHWEST CORNER OF SAID SECTION 23, THENCE N51°36'00"W 41.01'; THENCE N07°56'46"E 61.50'; THENCE N19°40'33"E 146.15'; THENCE N07°35'42"E 74.04'; THENCE N54°23'17"W 130.24'; THENCE N65°00'57"W 172.12'; TO A POINT ON THE WEST LINE OF THE SW 1/4 SW 1/4 OF SAID SECTION 23, WHICH BEARS N00°07'36"E 1042.43' FROM THE SOUTHWEST CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.430 ACRES MORE OR LESS.

NW Cor. Sec. 23
Set Marked Stone

Section Line
N00°07'36"E - 5264.71' (Meas.)

NOTE:

BEGINNING STA. 0+00 BEARS N20°59'22"E 638.89' FROM THE SOUTHWEST CORNER OF SECTION 23, T5S, R4W, U.S.B.&M.

P.O.S.L. STA. 6+25.06 BEARS N00°07'36"E 1042.43' FROM THE SOUTHWEST CORNER OF SECTION 23, T5S, R4W, U.S.B.&M.

ENDING STA. 7+71.30 BEARS N06°43'38"W 1111.85' FROM THE SOUTHWEST CORNER OF SECTION 22, T5S, R4W, U.S.B.&M.

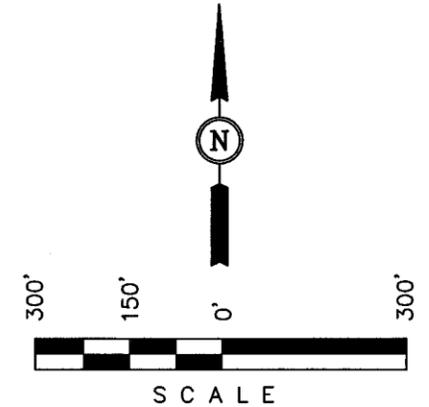
Sec. 23

BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For BERRY TRIBAL #13-23-54)

LOCATED IN SECTION 23, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH

LINE TABLE		
LINE	BEARING	LENGTH
L1	N51°36'00"W	41.01'
L2	N07°56'46"E	61.50'
L3	N19°40'33"E	146.15'
L4	N07°35'42"E	74.04'
L5	N54°23'17"W	130.24'
L6	N65°00'57"W	172.12'
L7	N65°00'57"W	106.76'
L8	N65°00'57"W	39.48'
L9	N21°55'50"E	105.54'
L10	S68°04'10"E	350.00'
L11	S21°55'50"W	260.00'
L12	N68°04'10"W	230.00'
L13	N37°48'47"W	138.92'
L14	N21°55'50"E	84.46'



SE 1/4

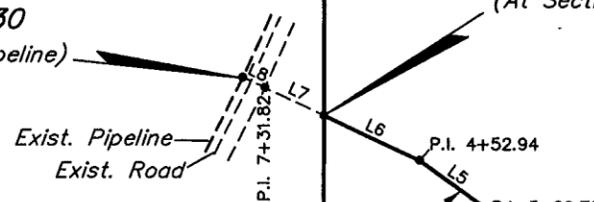
END OF PROPOSED CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS STA. 7+71.30 (At Existing Pipeline)

END OF PROPOSED CORRIDOR RIGHT-OF-WAY ON FEE LANDS STA. 6+52.06 (At Section Line)

SW 1/4 1/16 Section Line

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 23, T5S, R4W, U.S.B.&M. WHICH BEARS N20°59'22"E 638.89' FROM THE SOUTHWEST CORNER OF SAID SECTION 23, THENCE N21°55'50"E 105.54'; THENCE S68°04'10"E 350.00'; THENCE S21°55'50"W 260.00'; THENCE N68°04'10"W 230.00'; THENCE N37°48'47"W 138.92'; THENCE N21°55'50"E 84.46' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.



BEGINNING OF PROPOSED CORRIDOR RIGHT-OF-WAY ON FEE LANDS STA. 0+00 (At Edge of Damage Area)

DAMAGE AREA BERRY TRIBAL #13-23-54
Contains 1.993 Acres

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
BERRY PETROLEUM	625.06	0.430	37.88
UTE TRIBAL	146.24	0.101	8.86

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED 05-27-08 M.D.
REVISED 01-28-08 M.D.

UTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 04-05-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 4 5 6 8

S 1/4 Cor. Sec. 22
Set Stone

S89°44'12"W - 2638.03' (Meas.)

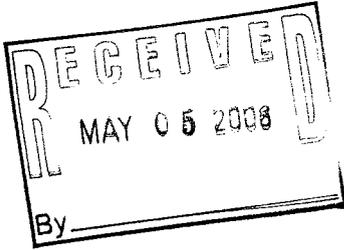
Section Line

Set Marked Stone,
Pile of Stones

SE Cor. Sec. 23
Set Stone, Pile of Stones

N89°49'29"W - 5258.26' (Meas.)

BERRY PETROLEUM



Berry Petroleum Company,
Berry Tribal #13-23D-54 well:
A Cultural Resource Inventory for a well pad's
Access and pipeline corridor,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By

James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
Berry Petroleum Co.
1614 South 2000 West
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-08-AY-0174(i)

April 24, 2008

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Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resource investigation of the Ute Tribal #13-23D-54 well's access and pipeline located on Ute Tribal lands. The location of the project area is in the SE/SE 1/4 of Section 22, T5S, R4W, Duchesne County, Utah (Figure 1).

The proposed access and pipeline corridor surveyed leaves the existing oil and gas field service road and pipeline that trends down Nutters Canyon and trends east 200 feet to the section line of Sections 22 and 26 of T5S R4W (Figure 1).

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of .918 acres (0 block, .918 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on April 15, 2008 by AIA archaeologists Jim Truesdale and accompanied by Jamie Cuch (technician, Energy and Minerals Department, Uintah-Ouray Ute Tribe. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on March 21, 2007. In addition, AIA's USGS quadrangle Duchesne SE base map was updated from UDSH Records division Duchesne SE base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search indicated that eight previous projects (U-02-AY-139, U-03-MM-90, U-04-MQ-541, U-04-AY-1007, U-05-AY-860, U-05-AY-861, U-05-AY-1284 and U-06-AY-639) have been conducted in the general area (Section 26, T5S R4W). In addition, one site (42DC1768) have been previously recorded in Section 26 of T5S R4W.

The site will be impacted by subsequent construction of the proposed Ute Tribal #13-23D-54 well's access.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231).

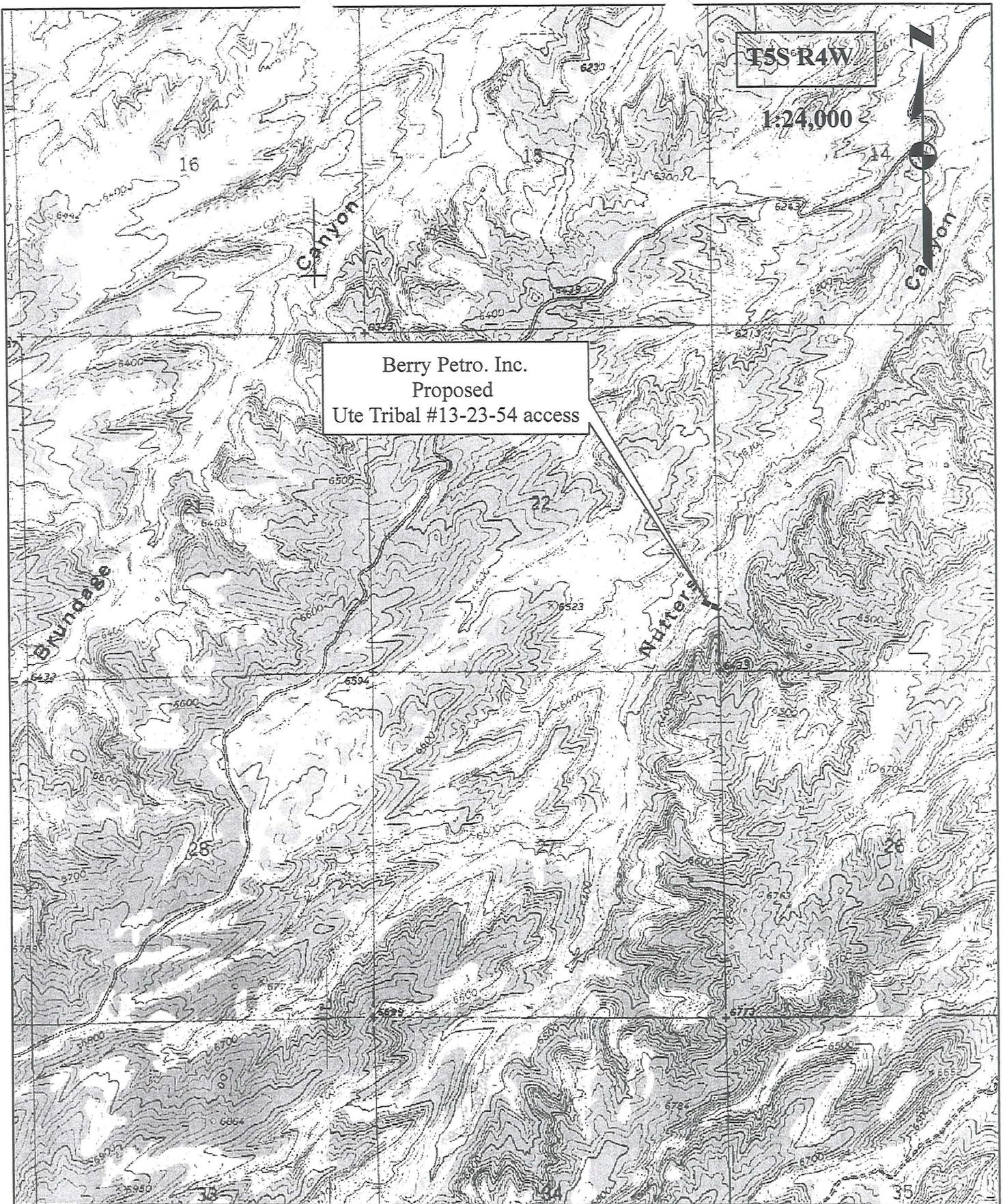


Figure 1. Location of the Berry Petro. Inc. proposed Ute Tribal #13-23D-54 access on USGS 7.5' Quadrangle map Duchesne SE (1964).

The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located along the eastern base of a southwest to northeast trending ridge whose slopes are located directly east of Nutters Canyon. The ridge is part of a much larger ridge system that is located between the Nutters Canyon to the west and the Right Fork of Antelope Canyon to the east. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon trends northeast approximately 1 1/2 miles to Sowers Creek, which then trends about 2 miles northeast to Antelope Creek that continues 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinyon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sege Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #13-23D-54 well's Access and Pipeline Corridor

The proposed access and pipeline corridor surveyed on tribal land leaves the existing road and pipeline located in Nutters Canyon and trends 200 feet (60.9 m) east to the Section line between Sections 22 and 23 of T5S R4W. The access and pipeline leave the existing road and pipeline and trend east up a small ephemeral drainage's colluvial fan. Sediments along the access

are colluvial in nature. These colluvial deposits consist of shallow (<5 to 20 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with small to large sized flat angular pieces of Uinta formation sandstones, clay and shale. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinion and Juniper trees with an under story of mountain mahogany, low sage, yucca and prickly pear cactus.

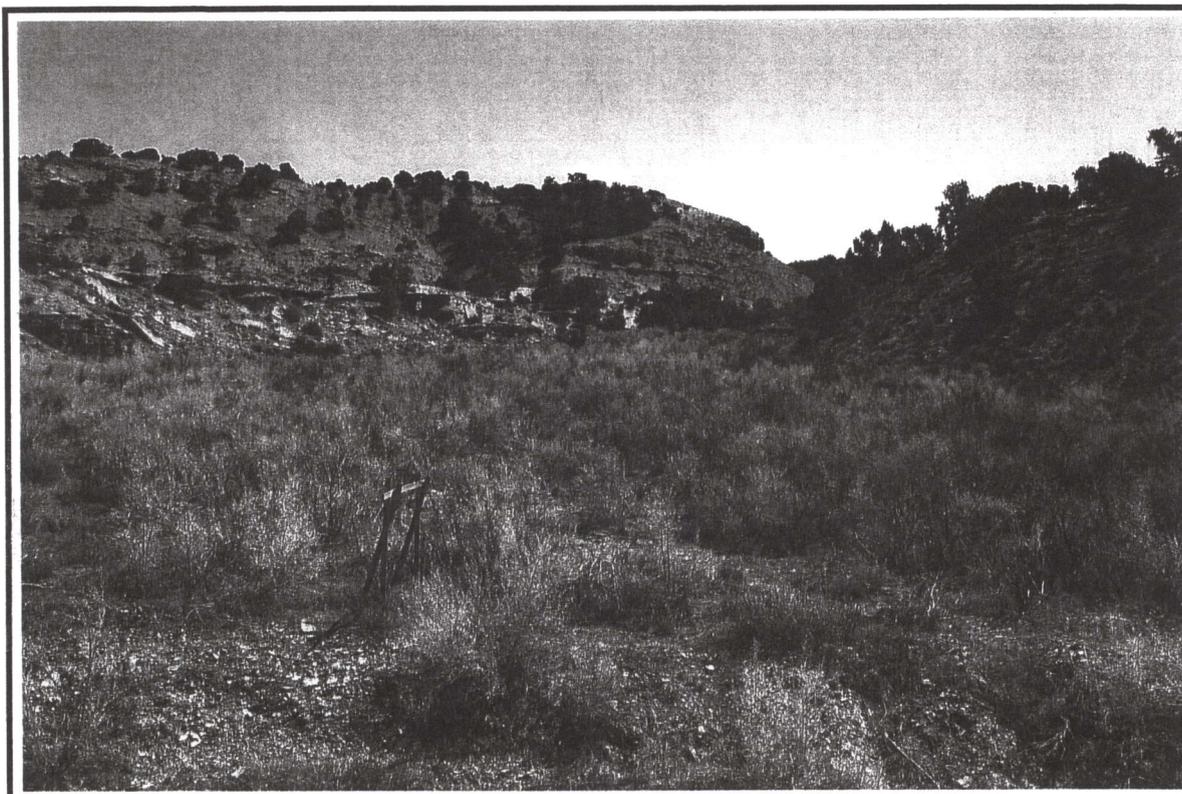


Figure 2. View to east at the proposed Ute Tribal #13-23D-54 well's Access and pipeline located on Ute Tribal lands.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinion/Juniper community with a under story of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 0 block acres were surveyed for the proposed Ute Tribal #13-23D-54 well Alternate #1 centerstake because the lands in Section 23 of T5S R4W are privately owned and administered by

the Berry Petroleum Co. The proposed access corridor surveyed is 200 feet (60.9 m) long and 100 feet (30.4 m) wide, .459 acres. Thus, .918 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of .918 acres (0 block, .918 linear) were surveyed for cultural resources along the Berry Petroleum Co.'s Ute Tribal #13-23D-54 well's proposed access and pipeline corridor on tribal lands. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, wire, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Recommendations

A total of .918 acres (0 block, .918 linear) were surveyed for cultural resources along the Ute Tribal #13-23D-54 well's access and pipeline located on tribal lands. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, wire, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage, Sowers and Antelope Canyon oil and gas fields and along the service roads.

Sediments along the Ute Tribal #13-23D-54 well's access and pipeline are shallow (<5 to 10 cm). Therefore, the possibility of buried and intact cultural materials located along the proposed access and pipeline corridor is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the Ute Tribal #13-23D-54 well's access and pipeline corridor located within the Uintah-Ouray Ute Reservation.

REFERENCES CITED

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A.

2007 Berry Petroleum Company, Ute Tribal #14-26D-54 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Report prepared for Berry Petroleum co. by AIA. Manuscript is on file at the AIA office in Laramie, Wyoming.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

BERRY PETROLEUM COMPANY

BERRY TRIBAL #13-23-54

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 23, T5S, R4W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 07 06
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: B.C.

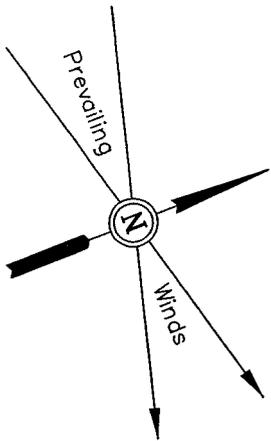
REVISED: 01-29-08C.P.

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

BERRY TRIBAL #13-23-54
SECTION 23, T5S, R4W, U.S.B.&M.

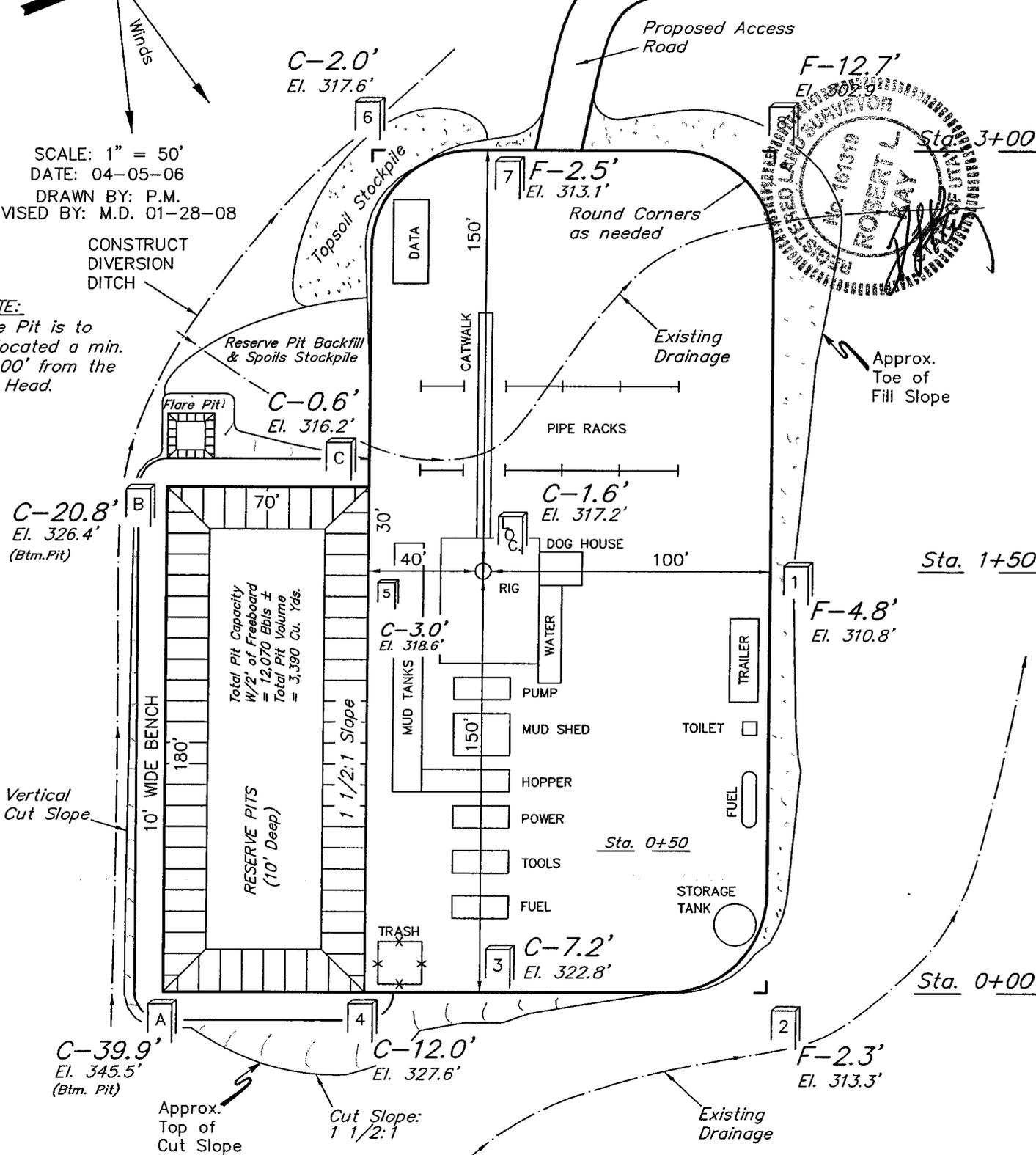
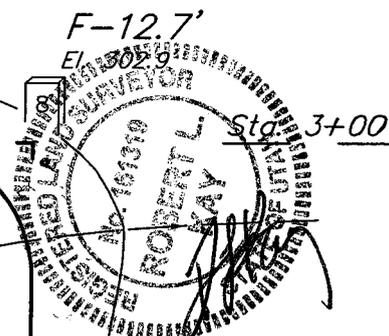
514' FSL 383' FWL



SCALE: 1" = 50'
DATE: 04-05-06
DRAWN BY: P.M.
REVISED BY: M.D. 01-28-08

CONSTRUCT
DIVERSION
DITCH

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 6317.2'
Elev. Graded Ground at Location Stake = 6315.6'

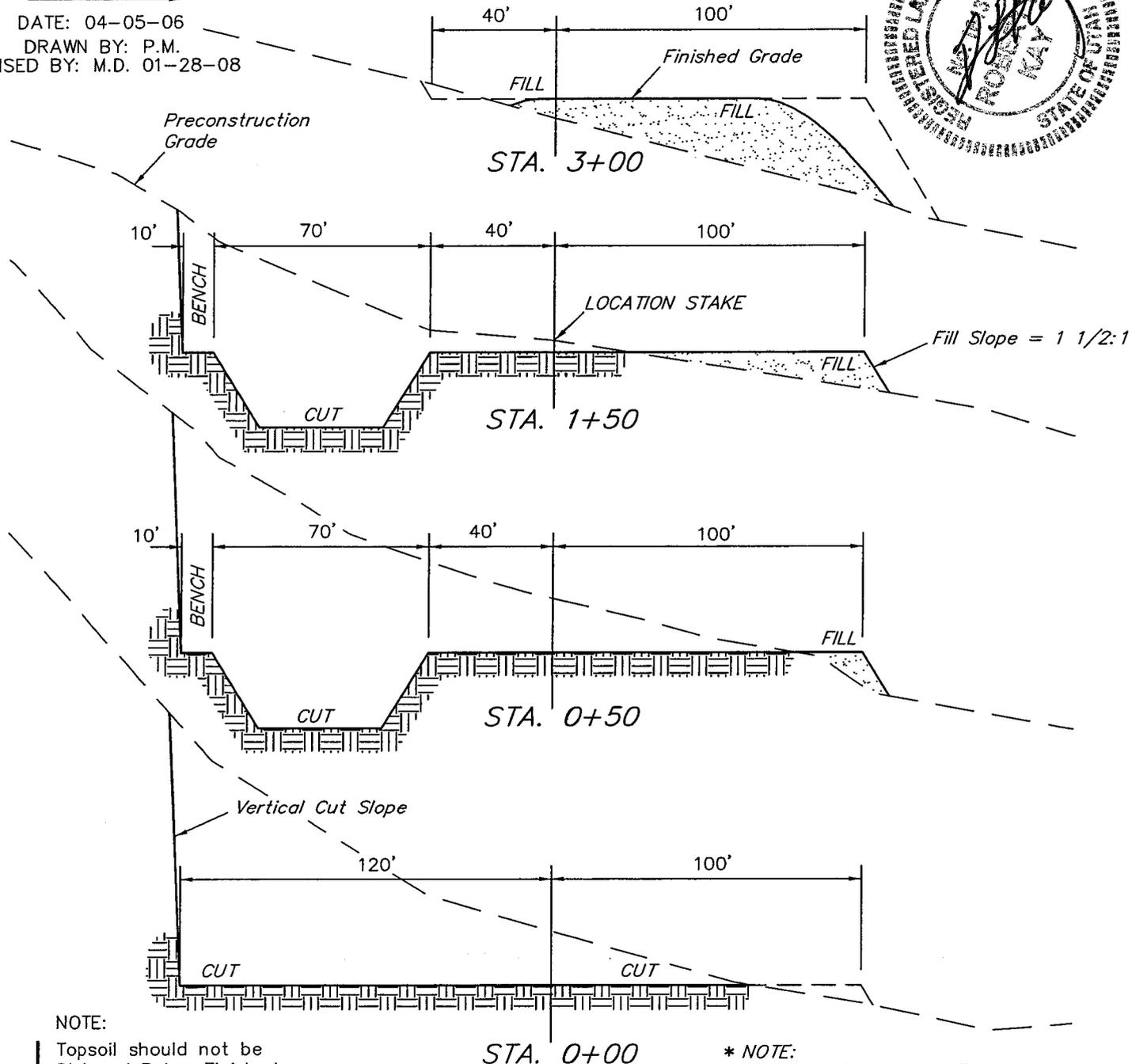
BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

BERRY TRIBAL #13-23-54
SECTION 23, T5S, R4W, U.S.B.&M.
514' FSL 383' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 04-05-06
DRAWN BY: P.M.
REVISED BY: M.D. 01-28-08



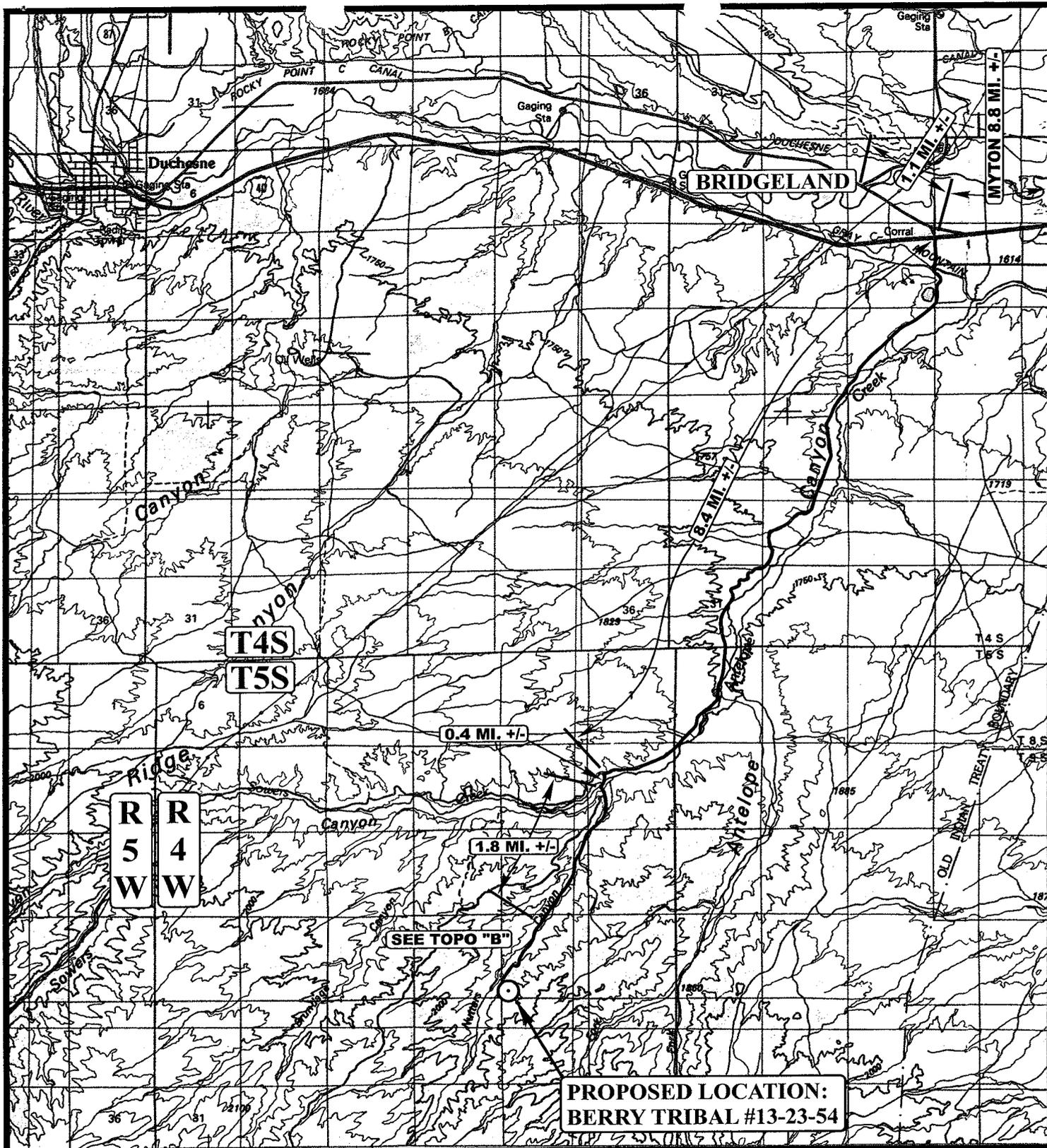
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,740 Cu. Yds.
Remaining Location	= 14,890 Cu. Yds.
TOTAL CUT	= 17,630 CU.YDS.
FILL	= 5,880 CU.YDS.

EXCESS MATERIAL	= 11,750 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,440 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 7,310 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



BERRY PETROLEUM COMPANY

BERRY TRIBAL #13-23-54
SECTION 23, T5S, R4W, U.S.B.&M.
514' FSL 383' FWL



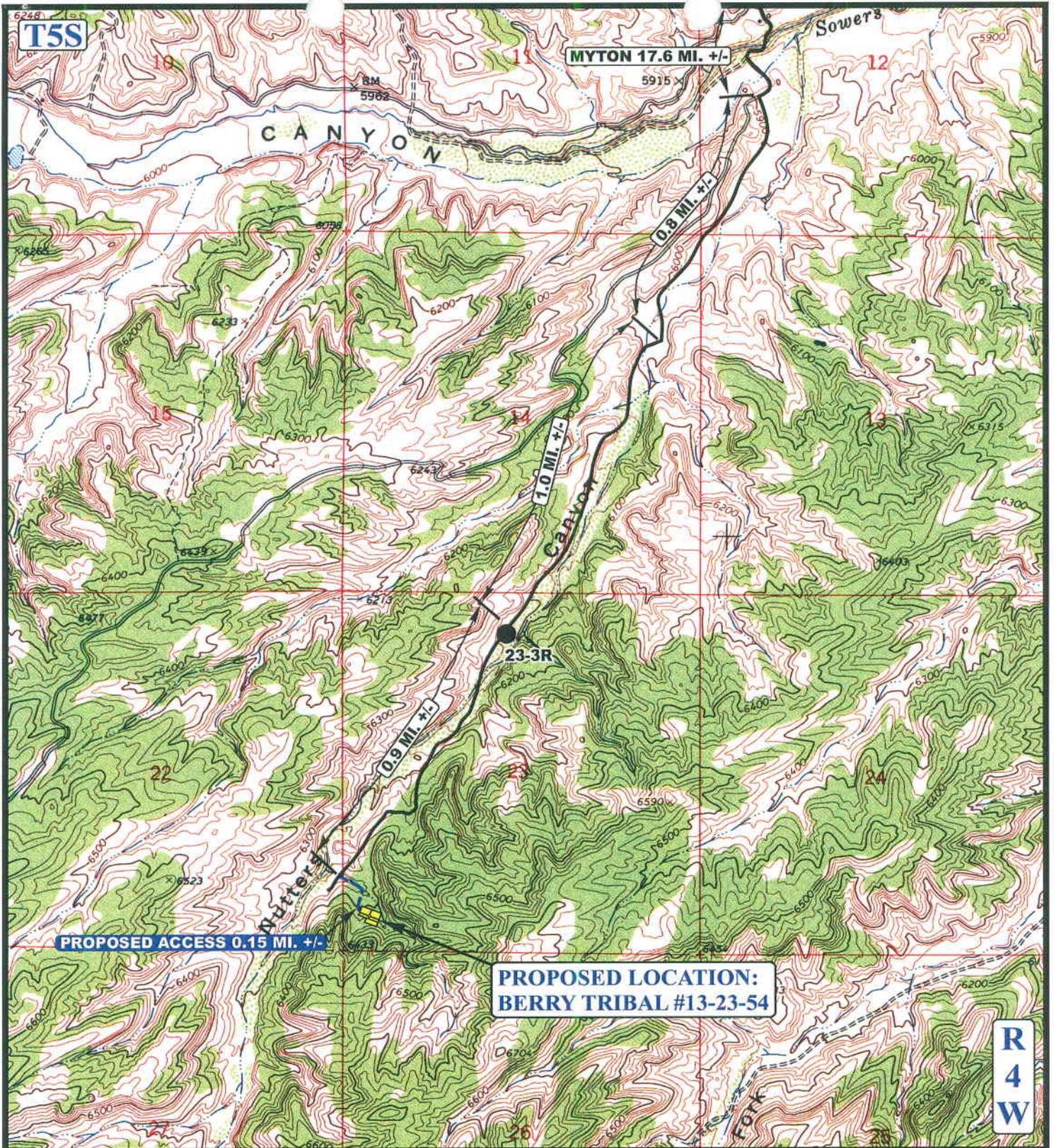
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04	07	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 01-29-08C.P.





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

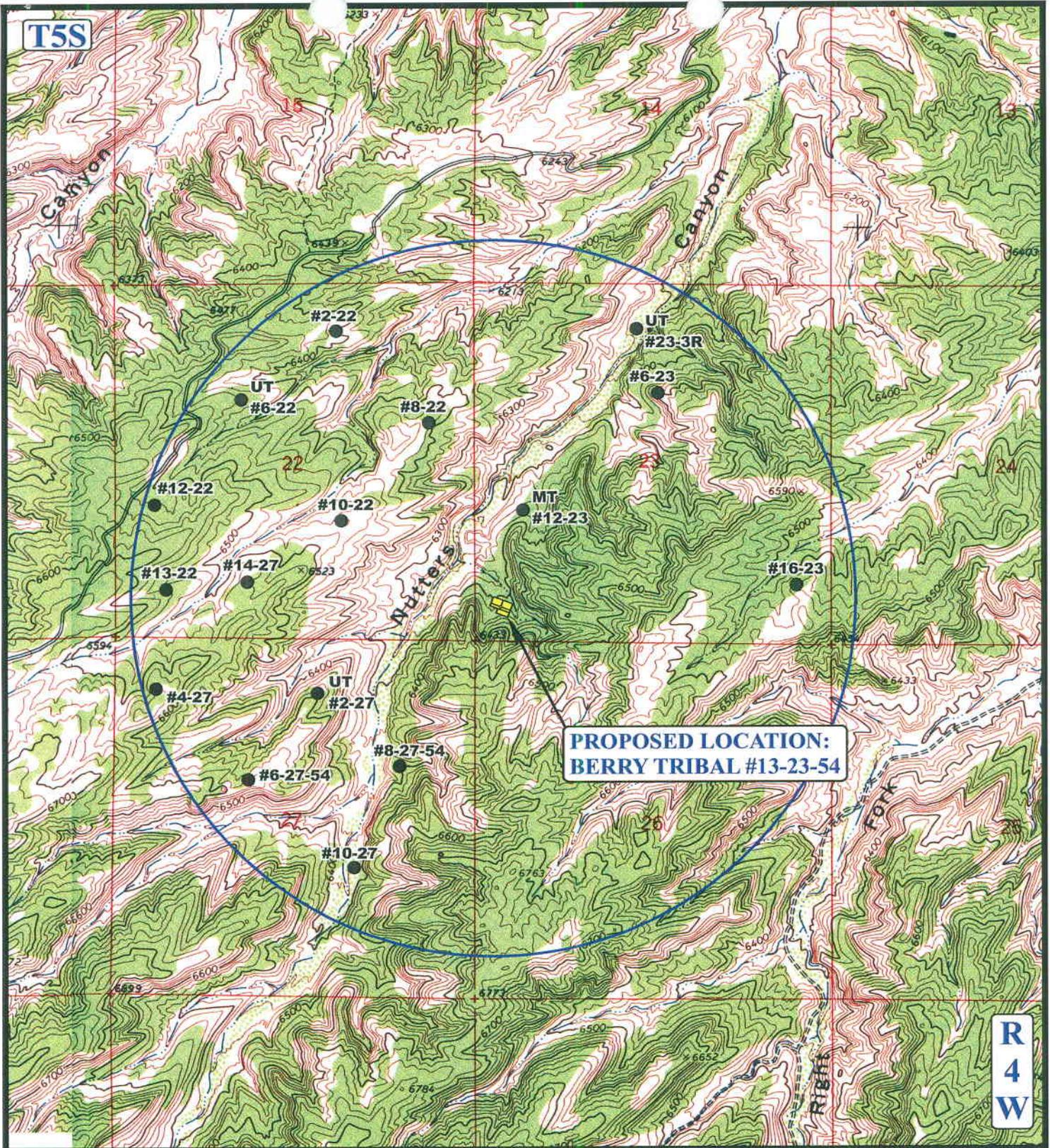


BERRY PETROLEUM COMPANY

BERRY TRIBAL #13-23-54
SECTION 23, T5S, R4W, U.S.B.&M.
514' FSL 383' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 07 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 01-29-08C.P. **B TOPO**



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



BERRY PETROLEUM COMPANY

BERRY TRIBAL #13-23-54
SECTION 23, T5S, R4W, U.S.B.&M.
514' FSL 383' FWL



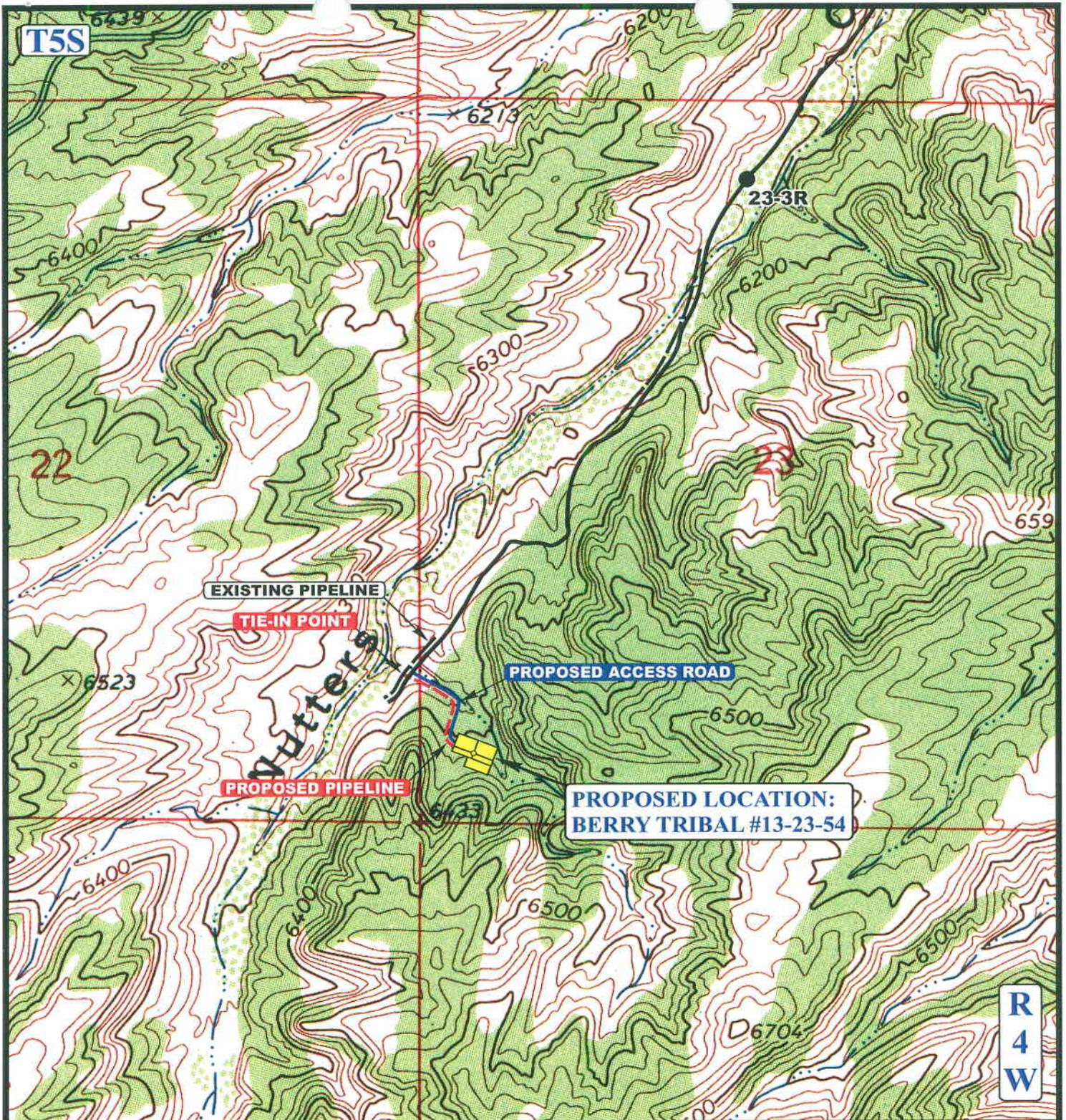
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 07 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 01-29-08C.P.





APPROXIMATE TOTAL PIPELINE DISTANCE = 795' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



BERRY PETROLEUM COMPANY

BERRY TRIBAL #13-23-54
SECTION 23, T5S, R4W, U.S.B.&M.
514' FSL 383' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **04 07 06**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 01-29-08C.P.



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/22/2008

API NO. ASSIGNED: 43-013-34043

WELL NAME: BERRY TRIBAL 13-23-54
 OPERATOR: BERRY PETROLEUM COMPANY (N2480)
 CONTACT: SHELLEY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SWSW 23 050S 040W
 SURFACE: 0514 FSL 0383 FWL
 BOTTOM: 0514 FSL 0383 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.02627 LONGITUDE: -110.3104
 UTM SURF EASTINGS: 558847 NORTHINGS: 4430690
 FIELD NAME: BRUNDAGE CANYON (72)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4943
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

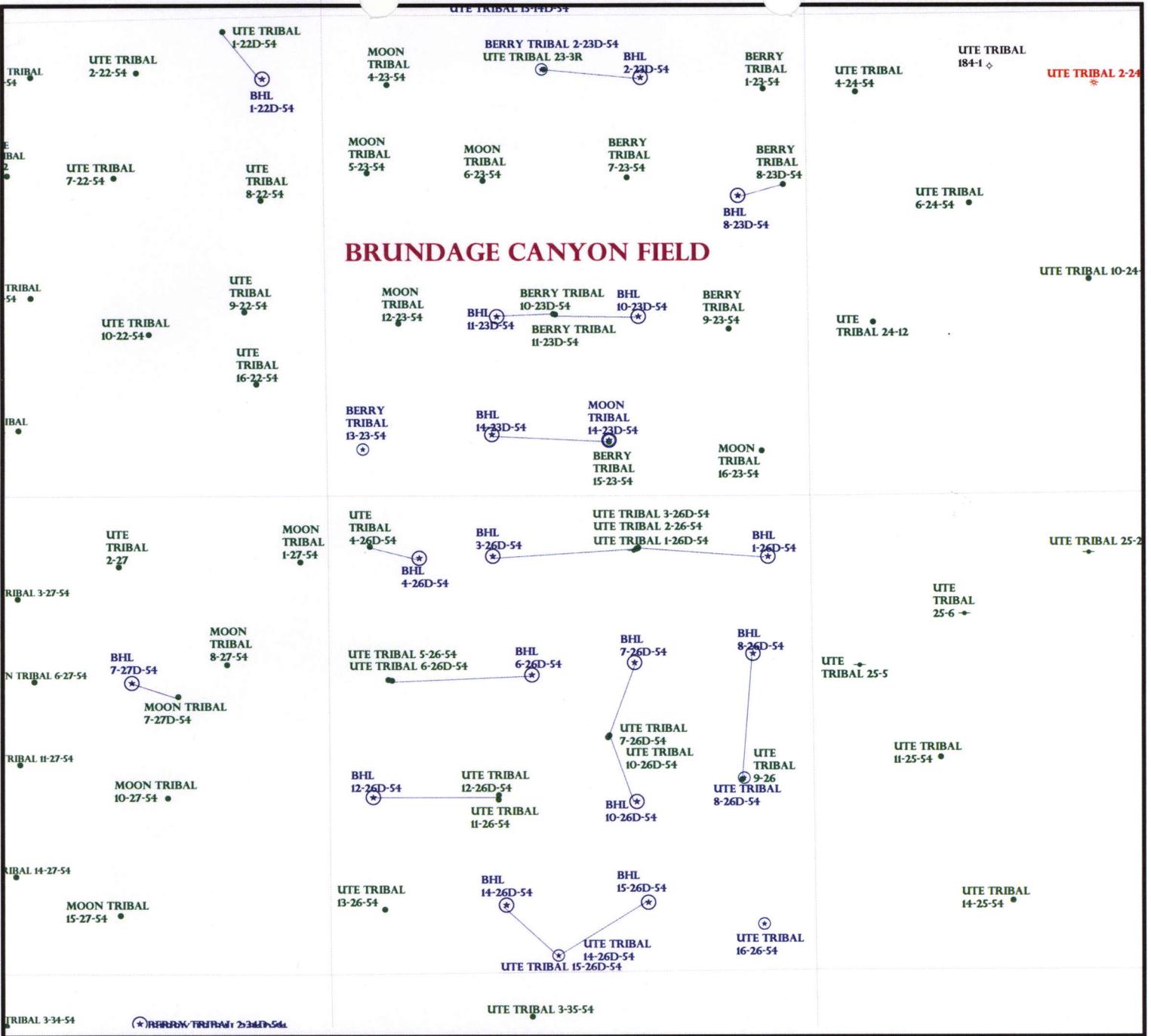
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-11041)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
Berry is the surface owner
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Need Permit (08-11-08)
See Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Strip
3- STATEMENT OF BASIS



BRUNDAGE CANYON FIELD

OPERATOR: BERRY PETRO CO (N2485)

SEC: 23 T.5S R. 4W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 28-JULY-2008

Application for Permit to Drill

Statement of Basis

8/19/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
908	43-013-34043-00-00		OW	P	No
Operator	BERRY PETROLEUM COMPANY	Surface Owner-APD			
Well Name	BERRY TRIBAL 13-23-54	Unit			
Field	BRUNDAGE CANYON	Type of Work			
Location	SWSW 23 5S 4W U 514 FSL 383 FWL GPS Coord (UTM) 558847E 4430690N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cementing programs.

Brad Hill
APD Evaluator

8/19/2008
Date / Time

Surface Statement of Basis

Well site is proposed in the Brundage Canyon Oil Field area approximately 22 +/- road miles southwest of Myton, Utah. Access is by the Antelope Canyon and Nutters Canyon roads and existing oil field development roads. Approximately 0.15 miles of new road will be constructed extending from the Nutters Canyon road to the location.

General topography in the area consists of main ridges, which run in a northerly direction with numerous lateral ridges that generally slope to the west or east. Side slopes on most ridges are steep which confines suitable well locations to the ridge tops or less steep side hills. Nutters Canyon is to the west. All drainages in the area are ephemeral with flow occurring only during spring snowmelt and following intense summer rainstorms. Antelope Creek below its confluence with the Left Fork becomes a perennial stream, which drains into the Duchesne River near Bridgeland, UT. No seeps, springs or streams occur in the area.

The proposed location for Berry Tribal 13-23-54 oil well is on a moderately steep north slope of a tertiary draw of Nutters Canyon. The side hill is partially covered with pinion and juniper and the remainder an open area covered mostly by shrubs and herbs. The portion within the pinion juniper is steeper and will contain the reserve pit. However, Berry Petroleum plans to drill the well using a closed loop mud circulation system. Using this system, the area shown on the Location Layout for the reserve pit will be reduced from 70' to 29' requiring less excavation into the steep side-hill. Small swales run across the location but show little evidence of flow. One larger swale intersects the west portion and will require a diversion. Other drainages are located to the west and north of the site but will not be affected.

The selected location appears to be the best and only site for drilling and operating a well in the immediate area.

The surface for this location is owned by Berry Petroleum Co. and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe. Anna Figueroa of the BLM previously visited the site. She felt a diversion ditch was needed around the complete upslope side of the location. This would be difficult to construct on the steep side-slope and may cause more damage than the value of the ditch. She was also concerned about the color the tanks would be painted.

Floyd Bartlett
Onsite Evaluator

8/11/2008
Date / Time

Application for Permit to Drill

Statement of Basis

8/19/2008

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit if a closed loop system is not used.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY
Well Name BERRY TRIBAL 13-23-54
API Number 43-013-34043-0 **APD No** 908 **Field/Unit** BRUNDAGE CANYON
Location: 1/4,1/4 SWSW **Sec** 23 **Tw** 5S **Rng** 4W 514 FSL 383 FWL
GPS Coord (UTM) 558848 4430692 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jeff Crozier (Berry Petroleum)

Regional/Local Setting & Topography

Well site is proposed in the Brundage Canyon Oil Field area approximately 22 +/- road miles southwest of Myton, Utah. Access is by the Antelope Canyon and Nutters Canyon roads and existing oil field development roads. Approximately 0.15 miles of new road will be constructed extending from the Nutters Canyon road to the location.

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The selected location appears to be the best and only site for drilling and operating a well in the immediate area.

The surface for this location is owned by Berry Petroleum Co. and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.15	Width 220	Onsite	UNTA
	Length 350		

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Vegetation consists of pinion, juniper, black sage, ephedra, broom snakeweed, Indian ricegrass, slender wheatgrass, winter fat, cheat grass, shadscale and needle and thread grass.

Elk, deer, coyotes, rabbits and small mammals, birds and raptors.

Soil Type and Characteristics

Shallow to moderately deep rocky sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

One larger swale intersects the west portion and will require a diversion.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		30
		1 Sensitivity Level

Characteristics / Requirements

Berry plans to drill the well using a closed loop mud circulation system. However if plans change a reserve pit will be constructed within an area of cut on the southeast corner of the location. Pit size would be 70'x 180' x 10' deep with a 10' wide bench. The pit would be lined with a minimum of a 16mil liner.

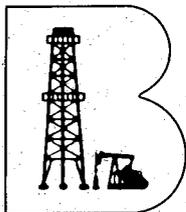
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett
Evaluator

8/11/2008
Date / Time

Berry Petroleum Company



Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

July 28, 2008

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
Berry Tribal No. 13-23-54

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the proposed location for the Berry Tribal No. 13-23-54 falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. The staked footages represent the closest accessible location to the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of the adjacent SE/4 of Section 22.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

Sincerely,

Shelley E. Crozier
Regulatory & Permitting Specialist

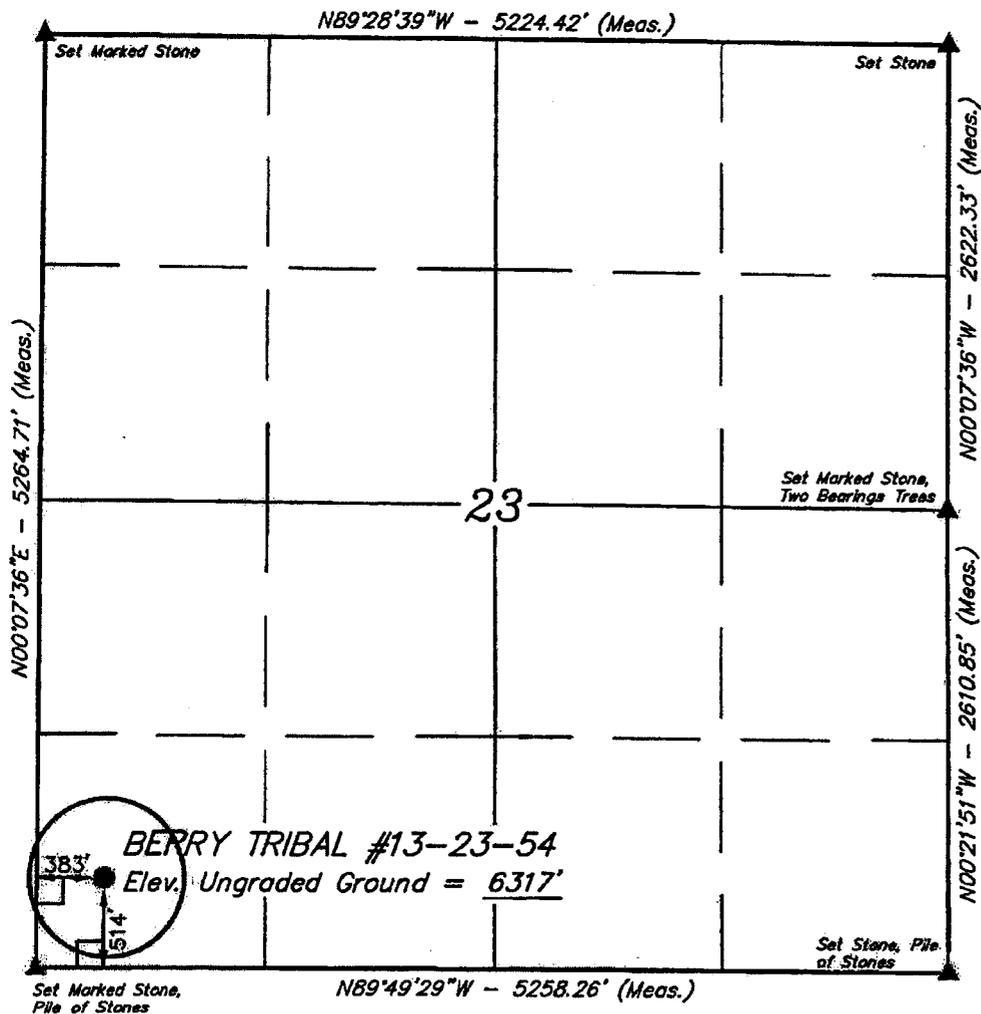
enclosures

RECEIVED

JUL 31 2008

DIV OF OIL, GAS & MINING

T5S, R4W, U.S.B.&M.



Set Marked Stone,
Pile of Stones

N89°49'29"W - 5258.26' (Meas.)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'34.40" (40.026222)
 LONGITUDE = 110°18'39.90" (110.311083)
 (NAD 27)
 LATITUDE = 40°01'34.54" (40.026261)
 LONGITUDE = 110°18'37.35" (110.310375)

BERRY PETROLEUM COMPANY

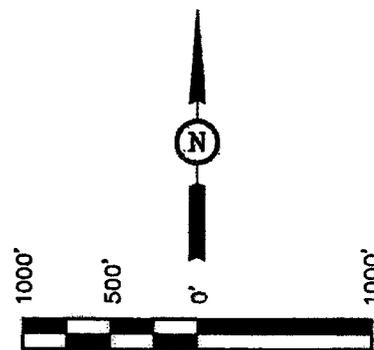
Well location, BERRY TRIBAL #13-23-54, located as shown in the SW 1/4 SW 1/4 of Section 23, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

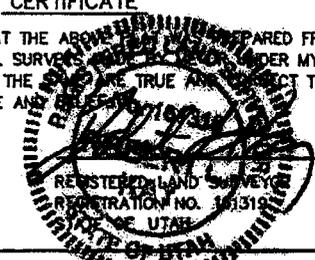
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

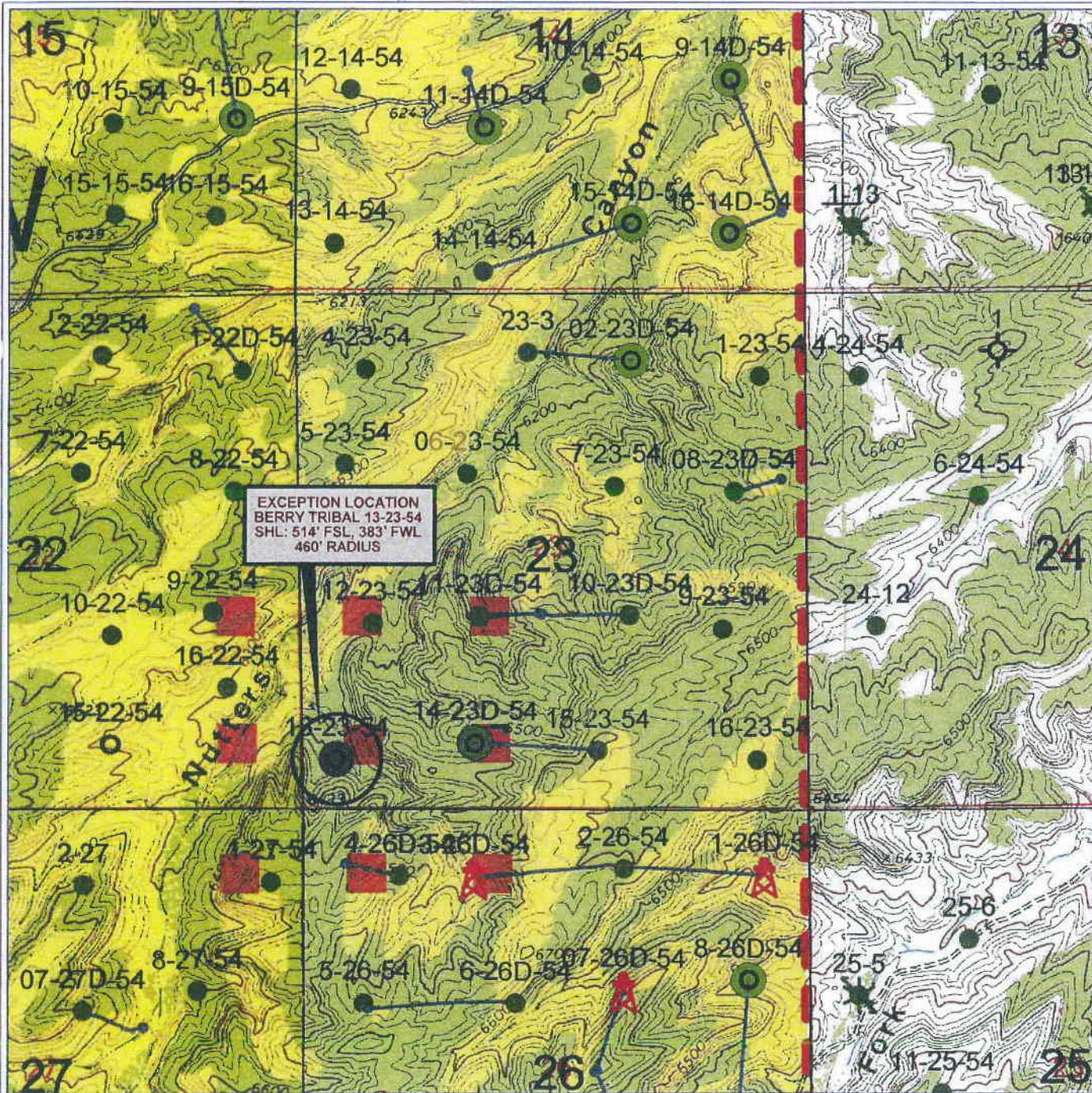
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED 01-28-08 M.D.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-03-06	DATE DRAWN: 04-05-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	



EXCEPTION LOCATION
 BERRY TRIBAL 13-23-54
 SHL: 514' FSL, 383' FWL
 460' RADIUS



Brundage Canyon Project

BERRY TRIBAL 13-23-54

Exception Location Plat

Sec. 23 T5S R4W - Duchesne Co, UT



ATTRIBUTE MAP

- Permit Status "W/O SURVEY"
- Permit Status "W/O ARCH"
- Permit Status "W/O PLATS"
- Permit Status "W/O ONSITE"
- Permit Status "WORKING on APD"
- Permit Status "W/O STATE"
- Permit Status "W/O BIA"
- Permit Status "W/O BLM"
- Permit Status "Approved"
- Permit Status "ON Hold"
- Permit Status "Move"

WELL SYMBOLS

- Drilled 2008
- Dry Hole
- Location Only
- Oil Well
- Plugged & Abandoned Oil Well
- Shut In Oil and Gas

July 28, 2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 20, 2008

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: Berry Tribal 13-23-54 Well, 514' FSL, 383' FWL, SW SW, Sec. 23, T. 5 South,
R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34043.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Berry Petroleum Company
Well Name & Number Berry Tribal 13-23-54
API Number: 43-013-34043
Lease: 14-20-H62-4943

Location: SW SW Sec. 23 T. 5 South R. 4 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

BERRY PETROLEUM COMPANY
BERRY TRIBAL #13-23-54
CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS
SECTION 22, T5S, R4W, U.S.B.&M.

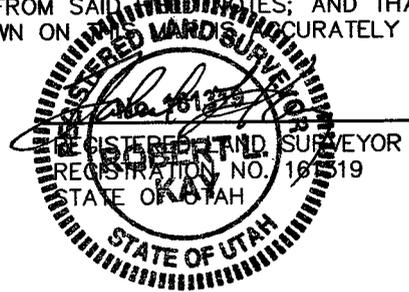
TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 146.24' OR 0.028 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.101 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UINTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.101 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP, IS ACCURATELY REPRESENTED.



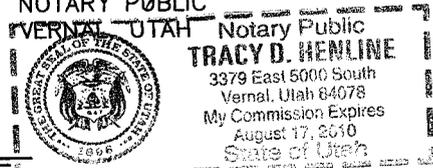
ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 30 DAY OF Jan 2008.

MY COMMISSION EXPIRES Aug 17, 2010.

Tracy D. Henline

NOTARY PUBLIC
VERNAL, UTAH



APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS CORRIDOR RIGHT-OF-WAY, 0.101 MILES IN LENGTH BEGINNING AT STA. 6+25.06 AND ENDING AT STA. 7+71.30, THAT SAID CORRIDOR RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Courtright

APPLICANT

PRODUCTION SUPERVISOR

TITLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
VERNAL FIELD OFFICE
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

2008 JUL 18 PM 14:20:17
62-4943

APPLICATION FOR PERMIT TO DRILL OR REENTER

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1a. TYPE OF WORK		<input checked="" type="checkbox"/> DRILL	<input type="checkbox"/> REENTER	5. Lease Serial No.		18-014-20-0162-4943	
1b. Type of Well:		<input checked="" type="checkbox"/> Oil well	<input type="checkbox"/> Gas well	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Single zone	<input type="checkbox"/> Multiple zone	6. If Indian, Allottee or Tribe Name
2. Name of Operator		BERRY PETROLEUM COMPANY				7. Permit Holder Name and No.	
3a. Address		4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		3b. Phone No. (include area code)		(435) 722-1325	
4. Location of Well (Report location clearly and in accordance with any State requirements.)		NAD 27		40.026261 LAT		11. Sec., T. R. M. or BLK. and Survey or Area	
At surface		SW/SW 514' FSL, 383' FWL		110.310375 LONG		SEC. 23, T.5S., R.4W. U.S.B.&M.	
At proposed prod. zone		SAME AS ABOVE		12. County or Parish		13. State	
14. Distance in miles and direction from nearest town or post office*		22.1 MILES FROM MYTON, UTAH		DUCHESNE		UTAH	
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drg. Unit line, if any)		383'		16. No. of acres in lease		17. Spacing Unit dedicated to this well	
18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft.		1300'		19. Proposed Depth		20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GR, etc.)		6316' GR		22. Approximate date work will start*		23. Estimated duration	
				REFER TO BPC SOP PLAN		REFER TO BPC SOP PLAN	

24. Attachments (Paid for with Check # 001608)

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above. |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature	Name (Printed/Typed)	Date
<i>Shelley E. Crozier</i>	SHELLEY E. CROZIER	07/18/08
Title	REGULATORY & PERMITTING SPECIALIST	
Approved by (Signature)	Name (Printed/Typed)	Date
<i>Jerry Kevork</i>	JERRY KEVORKA	SEP 12 2008
Title	Assistant Field Manager Lands & Mineral Resources	
	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL



RECEIVED
SEP 23 2008
DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Berry Petroleum Company	Location:	SWSW, Sec. 23, T5S, R4W
Well No:	Berry Tribal 13-23-54	Lease No:	14-20-H62-4943
API No:	43-013-34043	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Conditions of Approval

- A 30 foot corridor right-of-way shall be approved, in accordance with your company's Surface Use/Exploration and Development Agreement. Upon completion of each right-of-way corridor, they shall be identified and filed with the Ute Indian Tribe and BIA.
- Qualified surveyors/engineers shall be accompanied by a Tribal Technician will, and will monitor all construction of the proposed action.
- The Ute Tribe Energy & Minerals Department is to be notified 48 hours prior to construction of the proposed action.
- Notices are to be given to the Ute Tribe Energy and Minerals Department during their normal workdays, which are Monday through Friday, 8:00 am to 4:30 pm. The Company understands that they may be held responsible for costs incurred by improper notification.
- The Company shall inform contractors to maintain construction of projects within the approved ROW.
- The Company shall assure the Ute Tribe that all contractors, including sub-contractors, leasing contractors, have acquired a current and valid Ute Tribal Business License and Access Permit prior to construction. These permits/licenses must be in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to fines and penalties in the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications require the approval of the Ute Tribe and BIA in writing, and will receive written authorization of any such change.
- The company will implement a Safety and Emergency Plan. The company's director will ensure its compliance.
- The Company will ensure that there is an approved APD and ROW and /or an Authority to Construct letter for proof of construction authorization.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- If artifacts, fossils, or any culturally sensitive materials are exposed or identified during construction , all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Office.
- All mitigation stipulations contained in the Bureau of Indian Affairs (BIA) Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Right-of-Way, the company will notify the Ute Tribe Energy & Minerals Department and BIA so that an Affidavit of Completion may be implemented.

ADDITIONAL CONDITIONS OF APPROVAL:

- Paint tanks and equipment Juniper Green or Covert Green
- For any other additional stipulations, see concurrence letter.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Adhere to the Standard Operating Procedures (SOP), version March 7, 2005.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
 Address: 4000 S. 4028 W. RT.2 Box 7735
city Roosevelt
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334043	BERRY TRIBAL 13-23-54		SWSW	23	5S	4W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	<i>99999</i>	<i>17100</i>	9/24/2008		<i>9/30/08</i>		
Comments: <i>GERU</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JOLENE HOLMES

Name (Please Print)

Jolene Holmes

Signature

REGULATORY ASSISTANT.

9/25/2008

Title

Date

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SEP 25 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 514' FSL, 383' FWL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 T5S R4W STATE: UTAH		8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301334043
		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SPUD NOTICE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE BERRY TRIBAL 13-23-54 WAS SPUD ON 9/24/2008.

NAME (PLEASE PRINT) <u>JOLENE HOLMES</u>	TITLE <u>REGULATORY & PERMING ASSISTANT</u>
SIGNATURE	DATE <u>9/25/2008</u>

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SEP 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		9. API NUMBER: 4301334043
4. LOCATION OF WELL FOOTAGES AT SURFACE: 514' FSL, 383' FWL		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 T5S R4W		COUNTY: DUCHESNE
		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CEMENT NOTICE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE BERRY TRIBAL 13-23-54 WAS SPUD ON SEPTEMBER 24-2008. AND CEMENTED ON FEBRUARY 26-2009. PLEASE SEE THE ATTACHED REPORT.

NAME (PLEASE PRINT) JOLENE HOLMES	TITLE REGULATORY & PERMING ASSISTANT
SIGNATURE	DATE 3/6/2009

(This space for State use only)



Cement Summary

Well Name: **Berry Tribal 13-23-54**

Surface Casing Cement

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Field Name	Spud Date Notice	State/Province Utah	Well Configuration Type
Ground Elevation (ftKB) 6,317	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	Spud Date	Rig Release Date

Original Hole

Wellbore Name Original Hole	Profile Type	Kick Off Depth (ftKB)	Vertical Section Direction (°)
Section	Size (in)	Act Top (ftKB)	Act Blm (ftKB)

Type	Install Date				
Description	Make	Model	WP (psi)	Service	SN

Surface, 330ftKB

Casing Description Surface	Wellbore Original Hole	Run Date 2/26/2009	Set Depth (ftKB) 330	Stick Up (ftKB)	Set Tension (kips)
Centralizers 3	Scratchers				

Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Conn Sz (in)	Top Thread	Len (ft)	Top (ftKB)	Blm (ftKB)

Surface Casing Cement, <Type?>, <Start Date?>

Cementing Start Date	Cementing End Date	Wellbore Original Hole
Evaluation Method	Cement Evaluation Results	

Comment
MIRU Pro Petro.
Start circulate water w/ 20 bbls, Start Gel @ 4 BPM @ 110 psi 20 bbls, Start Cement @ 4 bpm 160 psi 225 sacks, drop plug. Start displacment @ 4 BPM @ 200 psi pump 19.7 bbls. Land plug w/ 700 psi (check float fail). RU to back side pump 25 sacks to get cement to surfsce.

1, 0.0-330.0ftKB

Top (ftKB) 0.0	Bottom (ftKB) 330.0	Full Return?	Cmnt Rtrn (bbl)	Top Plug?	Bottom Plug?
Initial Pump Rate (bbl/min)	Final Pump Rate (bbl/min)	Average Pump Rate (bbl/min)		Final Pump Pressure (psi)	Plug Bump Pressure (psi)
Pipe Reciprocated?	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated?	Pipe RPM (rpm)
Depth tagged (ftKB)	Tag Method	Depth Plug Drilled Out To (ftKB)		Drill Out Diameter (in)	Drill Out Date

Lead

Fluid Type Lead	Fluid Description	Amount (sacks) 250	Class G	Volume Pumped (bbl)
Estimated Top (ftKB) 0.0	Estimated Bottom (ftKB) 350.0	Percent Excess Pumped (%)	Yield (ft ³ /sack)	Mix H2O Ratio (gal/sack)
Free Water (%)	Density (lb/gal)	Plastic Viscosity (cp)	Thickening Time (hrs)	1st Compressive Strength (psi)

Cement Fluid Additives

Add	Type	Conc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 T5S R4W		COUNTY: DUCHESNE
		STATE: UTAH

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OPS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT BERRY PETROLEUM COMPANY WISHES TO PUT THE BERRY TRIBAL 13-23-54 IN OPERATIONS SUSPENDED (OPS) STATUS. THE SURFACE SPUD WAS SET ON 9/24/2008 @ 350' FEET.

NAME (PLEASE PRINT) SHELLEY E. CROZIER	TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE	DATE 7/13/2009

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JUL 15 2009

DIV. OF OIL, GAS & MINING

Carol Daniels

From: "Rig673"
To:
Date: 1/3/2010 8:18 PM
CC: "Shelley Crozier"

BEARY PETROLEUM COMPANY

4301334043

Aztec rig 673 resumed drilling on the 13-23-54 SW/SW, 514FSL, 383FWL, SEC 23, T 5S, R 4W

BEARY TAIBAL 13-23-54

Thanks
Whitey

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JAN 03 2010

DIV. OF OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/7/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: HISTORY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE BERRY TRIBAL 13-23-54.

NAME (PLEASE PRINT) SHELLEY E. CROZIER	TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE <i>Shelley E. Crozier</i>	DATE 1/7/2010

(This space for State use only)

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JAN 12 2010

DIV. OF OIL, GAS & MINING



Berry Daily Drilling Report

Report Date: 2/26/2009

Report #: 1, DFS: -312

Well Name: Berry Tribal 13-23-54

Depth Progress:

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032005	Total AFE Amount 307,062
Spud Date 1/3/2010 12:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,317	Daily Cost 8,160	Cum Cost To Date 8,160
Operations at Report Time		Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date

Operations Summary set surface 0' to 350' cemented w/ 250 sacks to surface				Depth Start (ftKB) 0	Depth End (ftKB) 0
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition	Hole Condition	Target Formation	Target Depth (ftKB)

Last Casing Set				Daily Contacts	
Casing Description	Set Depth (ftKB)	OD (in)	Comment	Job Contact	Mobile

Time Log						Rigs	
Start Time	End Time	Dur (hrs)	Operation	Comment		Contractor Aztec	Rig Number 673

Mud Checks						Mud Pumps			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)

Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)	Liner Size (in)	Vol/Stk OR (bbl/stk)		
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)

C&C for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	Mud Additive Amounts				
Description		Consumed	Daily Cost							

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

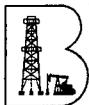
Drill Strings					
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)		
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)		

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)

Drilling Parameters								
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys							
<Description?>							
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
	1/4/2010						

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
0.00	0.00	0.00					



Berry Daily Drilling Report

Report Date: 1/3/2010

Report #: 2, DFS:

Depth Progress:

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032005	Total AFE Amount 307,062
Spud Date 1/3/2010 12:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,317	Daily Cost 37,486	Cum Cost To Date 45,646
Operations at Report Time Pick up BHA		Operations Next 24 Hours Drill 7 7/8" hole.		Daily Mud Cost 400	Mud Additive Cost To Date 400
Operations Summary Rig up - Set in sub over new hole, Set ramp and drive rig onto ramp, set mud pumps, mud pit, Brandt dewatering unit, parts house, water tank, dog house, parts house, generators, cat walk, pipe tubs, pipe racks, load pipe racks with drill collors. Rig up top drive. Nipple up BOPE. Test BOPE. Rig up floor, Install bails, and elevators. rig up tongs					
Remarks					

Weather Clear	Temperature (°F) 1.0	Road Condition good	Hole Condition
------------------	-------------------------	------------------------	----------------

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 330	OD (in)	Comment

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	14:00	8.00	Rig Up & Tear Down	Rig up on 13-23-54
14:00	17:00	3.00	NU/ND BOP	Nipple up BOP, flow line, and choke manifold, flare lines.
17:00	00:00	7.00	Rig Up & Tear Down	Pick up top drive and install in derrick.
00:00	03:00	3.00	Test BOP	Test upper kelly valve, TIW, pipe rams and inside valve, HCR valve annular preventer, blind ram, kill line, choke line & manifold, and surface casing.
03:00	06:00	3.00	Rig Up & Tear Down	install bails, elevators, rig up tongs, strap drill collors, and motor, fill mud tank.

Mud Checks						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)

Drilling Parameters								
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...

Deviation Surveys							
<Description?>							
Azim...	Date	Description	EW/Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD/Tie In (ft...)
	1/4/2010						

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
0.00	0.00	0.00					

Daily Contacts	
Job Contact	Mobile
R. Boyd Cottam	281-605-2952

Rigs	
Contractor	Rig Number
Aztec	673

Mud Pumps		
# 1, Continental-Emsco, F-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	2	10.00

Liner Size (in)	Vol/Stk OR (bbl/stk)		
6 1/2	0.091		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
	No		

Mud Additive Amounts		
Description	Consumed	Daily Cost
Engineer	1.0	400.00



Berry Daily Drilling Report

Report Date: 1/4/2010

Report #: 3, DFS: 1

Depth Progress: 1,330

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032005	Total AFE Amount 307,062
Spud Date 1/3/2010 12:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,317	Daily Cost 33,124	Cum Cost To Date 78,770
Operations at Report Time Drilling 7 7/8		Operations Next 24 Hours Drill 7 7/8" hole		Daily Mud Cost 2,443	Mud Additive Cost To Date 2,843
Operations Summary P/u BHA, thaw out gates on mud tank, Drl Cmt, Drlg f/ 333' to 1334' Survey every 300'				Depth Start (ftKB) 318	Depth End (ftKB) 1,648
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather Clear	Temperature (°F) -2.0	Road Condition good	Hole Condition good	Target Formation	Target Depth (ftKB)

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	330		

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2952

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	11:00	5.00	Rig Up & Tear Down	Srap & Pick up BHA, Thaw out gates valves on pits
11:00	13:00	2.00	Drill Out Cement/Retainers	Drill cement and shoe. Tag cmt @ 218'
13:00	13:30	0.50	Deviation Survey	Wire line survey @ 318', 1/2 degree
13:30	20:30	7.00	Drilling	Drill 333' to 703'. WOB 10, RPM 60, GPM 360. Installed corrosion ring
20:30	21:00	0.50	Deviation Survey	Survey @ 670, 1/2 Degree
21:00	23:30	2.50	Drilling	Drill 703' to 1017'
23:30	00:00	0.50	Deviation Survey	Survey @ 985' 3/4 degree
00:00	01:30	1.50	Drilling	Drill 1017' to 1199'
01:30	02:00	0.50	Lubricate Rig	Rig service, Top Drive
02:00	03:00	1.00	Drilling	Drill 1199' to 1334'
03:00	03:30	0.50	Deviation Survey	Survey @ 1303' 3/4 degree
03:30	05:30	2.00	Drilling	Drill 1334' to 1648' WOB 10/15, RPM 60/65, GPM 420
05:30	06:00	0.50	Deviation Survey	Survey @ 1615, 3/4 degree

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

# 1, Continental-Emsco, F-1000			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
	2	10.00	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6 1/2	0.091		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
900.0	No	110	95

Mud Additive Amounts

Description	Consumed	Daily Cost
Bicarbonate of soda	2.0	38.64
conqor 404	1.0	1,018.00
Dial 25	1.0	210.93
Engineer	1.0	400.00
Mica Fine	2.0	31.86
Salt Gel	17.0	153.00
Sawdust	5.0	27.40
Tax	1.0	79.97
Trucking	1.0	483.00

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	1,500.0	8.40	28	1.0	2.000
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.0	0.1
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.9	11,000.000		2	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
				1000.0	24.0	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Slick

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11404114	0-3-CT-G-X-1-BT-TD	0.98
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)
16/16/16/16/16	6,112.54	177	96.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)
1	Mud Motor	6 1/2	30.35
18	Drill Collar	6 1/2	548.19
176	Drill Pipe	4 1/2	5,533.00

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	318.0	1,648.0	1,330.00	15.00	15.00	88.7	420	
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq	
10	60		47	50	45			
Q (g in) (ft³...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	88							



Berry Daily Drilling Report

Report Date: 1/4/2010

Report #: 3, DFS: 1

Depth Progress: 1,330

Well Name: Berry Tribal 13-23-54

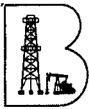
Deviation Surveys

<Description?>

Azim...	Date	Description	EW/Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...
	1/4/2010						

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
318.00	0.50						
670.00	0.50						
985.00	0.75						
1,301.00	0.75						
1,615.00	0.75						



Berry Daily Drilling Report

Report Date: 1/5/2010

Report #: 4, DFS: 2

Depth Progress: 2,420

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032005	Total AFE Amount 307,062
Spud Date 1/3/2010 12:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,317	Daily Cost 24,783	Cum Cost To Date 103,553
Operations at Report Time Drilling 7 7/8" hole @ 4068'		Operations Next 24 Hours Drill 7 7/8" hole		Daily Mud Cost 2,613	Mud Additive Cost To Date 5,456
Operations Summary Drill & Survey				Depth Start (ftKB) 1,648	Depth End (ftKB) 4,068
Remarks Bacteria test - ok				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather Clear	Temperature (°F) 7.0	Road Condition good	Hole Condition good	Target Formation	Target Depth (ftKB)

Last Casing Set			
Casing Description Surface	Set Depth (ftKB) 330	OD (in)	Comment

Daily Contacts	
Job Contact R. Boyd Cottam	Mobile 281-605-2952

Time Log				
Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Drilling	Drilling 1648' to 1960' WOB 20, RPM 65, GPM 420
08:00	08:30	0.50	Deviation Survey	Survey @ 1930', 1 degree
08:30	11:30	3.00	Drilling	Drilling 1960' to 2398'
11:30	12:00	0.50	Deviation Survey	Survey @ 2360' Failed
12:00	16:00	4.00	Drilling	Drilling 2398' to 2777'
16:00	16:30	0.50	Deviation Survey	Survey @ 2747', 2 degrees
16:30	21:00	4.50	Drilling	Drilling 2777 to 3156'
21:00	21:30	0.50	Deviation Survey	Survey @ 3121', 2 degrees
21:30	02:00	4.50	Drilling	Drilling 3156' to 3598'
02:00	02:30	0.50	Deviation Survey	Survey @ 3565', 2 1/4 degrees
02:30	07:00	4.50	Drilling	3598' to 4068' WOB 20, RPM 70, GPM 420

Rigs		
Contractor Aztec	Rig Number 673	
Mud Pumps		
# 1, Continental-Emsco, F-1000		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	2	10.00
Liner Size (in)		Vol/Stk OR (bbl/stk)
6 1/2		0.091
Pressure (psi)	Slow Spd	Strokes (spm)
1,425.0	No	110
		Eff (%)
		95

Mud Checks							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)	
Water Base	06:00	3,872.0	8.40	28	1.0	2,000	
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (32")	pH	Solids (%)	
					10.0	0.2	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	
		99.8	10,000.000	920.000	2		
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)		
				450.0	204.0		

Mud Additive Amounts		
Description	Consumed	Daily Cost
Diald 25	1.0	210.93
Dyna-fiber	5.0	98.05
Engineer	1.0	400.00
Gypsum	24.0	327.60
Lime	3.0	23.40
Mica Fine	10.0	159.30
Salt Gel	50.0	450.00
Sawdust	30.0	164.40
Sea Mud	25.0	317.00
Tax	1.0	79.97
Walnut Shell	21.0	382.20

Air Data			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period		
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

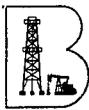
Drill Strings			
BHA #1, Slick			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11404114	0-3-CT-G-X-1-BT-TD	0.98
Nozzles (3/32")		String Length (ft)	String Wt (1000lbf)
16/16/16/16		6,112.54	177
		BHA ROP (ft...)	96.6

Drill String Components			
Jts	Item Description	OD (in)	Len (ft)
1	Mud Motor	6 1/2	30.35
18	Drill Collar	6 1/2	548.19
176	Drill Pipe	4 1/2	5,533.00

Drilling Parameters							
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	1,648.0	4,068.0	3,750.00	21.50	36.50	112.6	420
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	70		84	110	70		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	88						

Deviation Surveys							
<Description?>							
Azim...	Date	Description	EWTie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVDTie In (ft...)
	1/4/2010						

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,930.00	1.00						



Berry Daily Drilling Report

Report Date: 1/5/2010

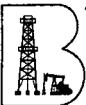
Report #: 4, DFS: 2

Depth Progress: 2,420

Well Name: Berry Tribal 13-23-54

Survey Data

MD (RKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,749.00	2.00						
3,121.00	2.00						
3,565.00	2.25						
4,068.00	2.00						



Berry Daily Drilling Report

Report Date: 1/6/2010
Report #: 5, DFS: 3
Depth Progress: 1,835

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032005	Total AFE Amount 307,062
Spud Date 1/3/2010 12:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,317	Daily Cost 25,058	Cum Cost To Date 128,611
Operations at Report Time Drilling 7 7/8" hole @ 5903'		Operations Next 24 Hours TD the well, lay down drill pipe, log, run csg, cement, and set slips, release rig for move.		Daily Mud Cost 2,783	Mud Additive Cost To Date 8,239
Operations Summary Drill & Survey, with rig service			Depth Start (ftKB) 4,068	Depth End (ftKB) 5,903	
Remarks Bacteria test - ok			Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)	
Weather Cloudy	Temperature (°F) 10.0	Road Condition good	Hole Condition good	Target Formation	Target Depth (ftKB)

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	330		

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	06:30	0.50	Drilling	Drill 4068' to 4099'
06:30	07:00	0.50	Deviation Survey	Survey @ 4068' ,2 degrees
07:00	12:00	5.00	Drilling	Drill 4099' to 4604'
12:00	12:30	0.50	Deviation Survey	Survey @ 4574', 2.5 degrees
12:30	13:00	0.50	Lubricate Rig	Rig service
13:00	19:30	6.50	Drilling	Drilling 4604, to 5112'
19:30	20:00	0.50	Deviation Survey	Survey @ 5081" 2.25 degrees
20:00	01:30	5.50	Drilling	Drilling 5112' to 5618'
01:30	02:00	0.50	Deviation Survey	Survey @ 5587', 2.25 degrees
02:00	05:30	3.50	Drilling	Drilling 5618' to 5903', WOB 20, RPM 65, GPM 420.
05:30	06:00	0.50	Lubricate Rig	Rig service.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	5,810.0	6.40	28	1.0	2.000
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (#32")	pH	Solids (%)
					9.0	0.3
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.7	800.000	800.000	2	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
				450.0	312.0	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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Drill Strings

BHA #1, Slick

Bit Run 1	Drill Bit 7 7/8in, FX55M, 11404114	IADC Bit Dull 0-3-CT-G-X-1-BT-TD	TFA (incl Noz) (in²) 0.98
Nozzles (#32")	16/16/16/16/16	String Length (ft) 6,112.54	String Wt (1000lbf) 177
		BHA ROP (ft...) 96.6	

Drill String Components

Jts	Item Description	OD (in)	Len (ft)
1	Mud Motor	6 1/2	30.35
18	Drill Collar	6 1/2	548.19
176	Drill Pipe	4 1/2	5,533.00

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	4,068.0	5,903.0	5,585.00	21.00	57.50	87.4	420
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	70		84	110	70		
Q (g in) (ft³/...)	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)
	88						

Deviation Surveys

<Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NSTie In ...	TVD Tie In (ft...)
	1/4/2010						

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2952

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, Continental-Emsco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	2	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6 1/2	0.091	
Pressure (psi)	Slow Spd	Strokes (spm)
1,425.0	No	110
		Eff (%)
		95

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic Soda	4.0	103.52
Diald 25	1.0	210.93
Engineer	1.0	400.00
Gypsum	40.0	546.00
Mica Fine	8.0	127.44
Pallets	15.0	375.00
Salt Gel	30.0	270.00
Sawdust	26.0	142.48
Sea Mud	9.0	114.12
Shrink Wrap	10.0	250.00
Tax	1.0	79.97
Walnut Shell	9.0	163.80



Berry Daily Drilling Report

Report Date: 1/6/2010

Report #: 5, DFS: 3

Depth Progress: 1,835

Well Name: Berry Tribal 13-23-54

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,068.00	2.00						
4,574.00	2.50						
5,081.00	2.00						
5,587.00	2.25						



Berry Daily Drilling Report

Report Date: 1/7/2010

Report #: 6, DFS: 4

Depth Progress: 209

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	State/Province Utah	AFE Number C10 032005	Total AFE Amount 307,062
Spud Date 1/3/2010 12:00:00 PM	Rig Release Date	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 6,317	Daily Cost 99,157	Cum Cost To Date 227,768
Operations at Report Time Circ and cond hole while rigging up to cement.			Operations Next 24 Hours Cement, set slips, and release rig for move.		Daily Mud Cost 2,562
Operations Summary Drill to 6112', circ out sweep, trip out 10 sds. L/D drill pipe & BHA, Log well, Run 5 1/2 casing, Circ and cond hole for cmt, while rigging down frank's csg equipment, and rigging up Pro-Petro.			Depth Start (ftKB) 5,903	Depth End (ftKB) 6,112	
Remarks			Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)	
Weather Clear			Temperature (°F) 2.0	Road Condition good	Hole Condition cased

Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	330		

Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:30	2.50	Drilling	Drill 5903' to 6112' WOB 20, RPM 65, GPM 420.
08:30	09:30	1.00	Condition Mud & Circulate	Sweep hole, cond for trip out.
09:30	10:00	0.50	Trips	Pull 10 stds.
10:00	17:30	7.50	LD Drillpipe	MIRU Frank's equip. safety meeting, lay down drill pipe & BHA
17:30	22:00	4.50	Wire Line Logs	Log w/ Baker Atlas
22:00	03:00	5.00	Run Casing & Cement	MIRU Frank's casing equip. Run 5 1/2" production casing.
03:00	06:00	3.00	Condition Mud & Circulate	Circ hole while rigging down frank's casing equipment & rigging up Pro-Petro to cement.

Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	5,810.0	8.00	28	1.0	2.000
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					9.0	0.3
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.7	8,000.000	800.000	2	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
				450.0	312.0	

Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

Drill Strings

BHA #1, Slick

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55M, 11404114	0-3-CT-G-X-1-BT-TD	0.98
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)
16/16/16/16	6,112.54	177	96.6

Drill String Components

Jts	Item Description	OD (in)	Len (ft)
1	Mud Motor	6 1/2	30.35
18	Drill Collar	6 1/2	548.19
176	Drill Pipe	4 1/2	5,533.00

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,903.0	6,112.0	5,794.00	2.50	60.00	83.6	420
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	70		84	110	70		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (... T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	88						

Deviation Surveys

<Description?>

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...)	NS Tie In ...	TVDTie In (ft...)
	1/4/2010						

Daily Contacts

Job Contact	Mobile
R. Boyd Cottam	281-605-2952

Rigs

Contractor	Rig Number
Aztec	673

Mud Pumps

1, Continental-Emsco, F-1000

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	2	10.00
Liner Size (in)	Vol/Stk OR (bbl/stk)	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	

Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic Soda	2.0	51.76
Diald 25	2.0	421.86
Engineer	1.0	400.00
Gypsum	10.0	136.50
Pallets	10.0	250.00
Sawdust	43.0	235.64
Sea Mud	13.0	164.84
Shrink Wrap	7.0	175.00
Tax	1.0	79.97
Trucking	1.0	483.00
Wallnut Shell	9.0	163.80



Berry Daily Drilling Report

Report Date: 1/7/2010

Report #: 6, DFS: 4

Depth Progress: 209

Well Name: Berry Tribal 13-23-54

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013340430000
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3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0383 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 05.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/14/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: COMPLETION PROCE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE ATTACHED COMPLETION PROCEDURE FOR THE BERRY TRIBAL 13-23-54

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 08, 2010
By: *Derek Quist*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A		DATE 3/5/2010

Surface: 514' FSL, 383' FWL (SW/SW)
Sec. 23, T5S-R4W
Duchesne County, Utah

API No: 43-013-34043

Depth: TD 6111'

Elevation: GL 6316'; KB 6330'; KB - GL = 14'

CSG: 8 5/8" 24# J-55 STC set @ 330' KB cemented w/ 250 sks
Class G
5 1/2" 15.5# J-55 LTC @ 6100' KB cemented w/ 240 sx PL
lead & 510 sx PLHS tail
Mkr jt @ 4167.6' KB Length - 8.10'
FC @ 6055.6'

TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @
xxxx', TAC @ xxxx.

FM: Douglas Creek 4,258, Black Shale 4,850', Castle Peak Ls
5,209', Uteland Butte Ls 5,650', Wasatch 5,881'.

Required TOC: Surface (GL)

Correlate Depths to the Baker Hughes Compensated Density/Compensated Neutron log dated 1/06/2010.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBSD to TOC. Verify PBSD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval: 1	Top Perf	Btm Perf	SPF	Length	No. Perfs
	5657	5658	2	1	2
	5682	5683	2	1	2
	5698	5699	2	1	2
	5716	5717	2	1	2
	5722	5725	2	3	6
	5733	5735	2	2	4
	5757	5758	2	1	2
	5772	5773	2	1	2
	5812	5813	2	1	2
	Total:			12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	Top Perf	Btm Perf	SPF	Length	No. Perfs
2	5260	5264	2	4	8
	5368	5369	2	1	2
	5536	5537	2	1	2
	5562	5563	2	1	2
	5563	5564	2	1	2
	5581	5584	2	3	6
			Total:	11	22

5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Black Shale** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	Top Perf	Btm Perf	SPF	Length	No. Perfs
3	4902	4903	2	1	2
	4903	4904	2	1	2
	4957	4962	2	5	10
	4978	4980	2	2	4
	4985	4987	2	2	4
	5002	5003	2	1	2
	5011	5012	2	1	2
	5016	5017	2	1	2
	5038	5042	2	4	8
	5074	5076	2	2	4
			Total:	20	40

6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	Top Perf	Btm Perf	SPF	Length	No. Perfs
4	4793	4799	2	6	12
	4822	4826	2	4	8
	4836	4837	2	1	2
			Total:	11	22

Stage 4: Douglas Creek
 Top Perf: 4793 ft
 Btm. Perf: 4836 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	4670	111.2			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	109	2.6			
5	Acid	250	6.0			
6	Flush	4433	105.5			
Total Fluid:		600	bbls			

Stage 5: Douglas Creek
 Top Perf: 4620 ft
 Btm. Perf: 4684 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	5350	127.4			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	450	10.7			
5	Acid	250	6.0			
6	Flush	3919	93.3			
Total Fluid:		612	bbls			

Stage 6: Garden Gulch
 Top Perf: 4170 ft
 Btm. Perf: 4304 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	5350	127.4			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	4169	99.3			
5	Acid	0	0.0			
6	Flush	0	0.0			
Total Fluid:		608	bbls			



Tanks Needed: 10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013340430000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0383 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 05.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Completion Procedure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE BERRY TRIBAL 13-23-54

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date: April 15, 2010
 By: *Derek DeWitt*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/19/2010	

Surface: 514' FSL, 383' FWL (SW/SW)
Sec. 23, T5S-R4W
Duchesne County, Utah

API No: 43-013-34043

Depth: TD 6111'

Elevation: GL 6316'; KB 6330'; KB - GL = 14'

CSG: 8 5/8" 24# J-55 STC set @ 330' KB cemented w/ 250 sks
Class G
5 1/2" 15.5# J-55 LTC @ 6100' KB cemented w/ 240 sx PL
lead & 510 sx PLHS tail
Mkr jt @ 4167.6' KB Length - 8.10'
FC @ 6055.6'

TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @
xxxx', TAC @ xxxx.

FM: Douglas Creek 4,258, Black Shale 4,850', Castle Peak Ls
5,209', Uteland Butte Ls 5,650', Wasatch 5,881'.

Required TOC: Surface (GL)

Correlate Depths to the Baker Hughes Compensated Density/Compensated Neutron log dated 1/06/2010.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBDT to TOC. Verify PBDT & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	1	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5657	5658	2	1	2
		5682	5683	2	1	2
		5698	5699	2	1	2
		5716	5717	2	1	2
		5722	5725	2	3	6
		5733	5735	2	2	4
		5757	5758	2	1	2
		5772	5773	2	1	2
		5812	5813	2	1	2
				Total:	12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

- 7) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval: 5	Top Perf	Btm Perf	SPF	Length	No. Perfs
	4620	4622	2	2	4
	4630	4636	2	6	12
	4674	4675	2	1	2
	4684	4685	2	1	2
Total:				10	20

- 8) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Garden Gulch** interval @ 120° w/ 22.7 gm charges, 0.36" dia. Holes

Interval: 6	Top Perf	Btm Perf	SPF	Length	No. Perfs
	4170	4178	2	8	16
	4185	4186	2	1	2
	4298	4304	2	6	12
Total:				15	30

- 9) RU frac equip. & frac down csg per design f/ Interval 6. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 10) RIH w/ 2 7/8" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.
- 11) PU NC & SN & 5 1/2" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Stage 4: Douglas Creek
 Top Perf: 4793 ft
 Btm. Perf: 4836 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	4670	111.2			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	109	2.6			
5	Acid	250	6.0			
6	Flush	4433	105.5			
Total Fluid:		600	bbls			

Stage 5: Douglas Creek
 Top Perf: 4620 ft
 Btm. Perf: 4684 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	5350	127.4			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	450	10.7			
5	Acid	250	6.0			
6	Flush	3919	93.3			
Total Fluid:		612	bbls			

Stage 6: Garden Gulch
 Top Perf: 4170 ft
 Btm. Perf: 4304 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	5350	127.4			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	4169	99.3			
5	Acid	0	0.0			
6	Flush	0	0.0			
Total Fluid:		608	bbls			



Tanks Needed: 10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
------------------------------------	--

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013340430000
--	---

3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0383 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 05.0S Range: 04.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: 1ST SALES

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE NOTE THAT THE BERRY TRIBAL 13-23-54 WENT TO SALES ON
 2/27/2010

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2010

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/5/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013340430000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0383 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 05.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

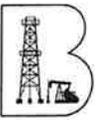
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: HISTORY
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE ATTACHED COMPLETION HISTORY FOR THE BEERY TRIBAL
 13-23-54

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 09, 2010

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/5/2010	



Berry Daily Completion and Workover

Report # 1, Report Date: 1/14/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 283,252	Cum Cost To Date 283,252	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RIG UP PSI AND RUN CEMENT BOND LOG FROM 5959 TO SURFACE. BOND LOOKED GOOD, CEMENT TOP AT 40'. SHORT JT AT 4100'. RIG DOWN WIRELINE.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2730	ICC	2,300	ICC-LOGGING/FORMATION EVALUATION
152	4250	ICC	280,952	ICC-MISCELLANEOUS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

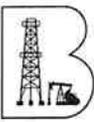
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 2, Report Date: 1/19/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion	Secondary Job Type				
Objective					
Contractor					
Rig Number					
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 2,720	Cum Cost To Date 285,972		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact		Title		Mobile	

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND PERFORATE THE UTELAND BUTTE WITH 3 1/8" CSG GUN, 2 SPF, 120 DEGREE. 5657-58, 5682-83, 5698-99, 5716-17, 5722-25, 5733-35, 5757-58, 5772-73, 5812-13. SHUT WELL IN, START TO RIG UP FRAC CREW.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	2345	ICC	2,720	ICC-PERFORATING	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

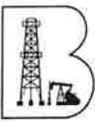
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 3, Report Date: 1/20/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 32,400	Cum Cost To Date 318,372	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND FRAC THE UTELAND BUTTE. BREAK DOWN PERFS AT 2619 PSI. PUMP 6 BBLs OF ACID AHEAD AND 262 BBL PAD. PUMP 506 BBLs OF 1 TO 3 #/GAL 16/30 SAND RAMPED, PUMP 166 BBLs OF 3 TO 4 #/GAL 16/30 SAND RAMPED, PUMP 135 BBLs OF ACID AND FLUSH. ISIP 3129 PSI, AVG RATE 38 BPM, AVG PR 3140 PSI, MAX RATE 40 BPM, MAX PR 3755 PSI. 60,000# OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5620'. PERFORATE THE CASTLE PEAK WITH 3 1/8" CSG GUN, 2 SPF, 120 DEGREE. 5260-64, 5368-69, 5536-37, 5562-63, 5563-64, 5581-84. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 1510 PSI. PUMP 110 BBL PAD, PUMP 203 BBLs OF 1 TO 5 #/GAL 16/30 SAND RAMPED, PUMP 131 BBLs OF 5 #/GAL 16/30 SAND, PUMP 126 BBLs OF ACID AND FLUSH. ISIP 1607 PSI, AVG RATE 35 BPM, AVG PR 2866 PSI, MAX RATE 40 BPM, MAX PR 4004 PSI. 45,000# OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5110'. PERFORATE THE BLACK SHALE WITH 3 1/8" CSG GUN, 2 SPF, 120 DEGREE. 4902-03, 4903-04, 4957-62, 4978-80, 4985-87, 5002-03, 5011-12, 5016-17, 5038-42, 5074-76. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 2635 PSI. PUMP 400 BBL PAD, PUMP 586 BBLs OF 1 TO 5 #/GAL 16/30 SAND RAMPED. PUMP 285 BBLs OF 5 #/GAL 16/30 SAND, PUMP 117 BBLs OF ACID AND FLUSH. ISIP 1843 PSI, MAX RATE 40 BPM, MAX PR 2625 PSI, AVG RATE 40 BPM, AVG PR 1930 PSI, 110,000# OF SAND IN PERFS. RIG DOWN FRAC CREW.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 4865'. PERFORATE THE LOWER DOUGLAS CREEK WITH 3 1/8" CSG GUN, 2 SPF, 120 DEGREE. 4793-99, 4822-26, 4836-37. RIG DOWN WIRELINE AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2358	ICC	7,800	ICC-BRIDGE PLUGS & PACKERS
152	2340	ICC	4,500	ICC-HOT OILING
152	2106	ICC	9,500	ICC-WATER&WATERHAULING
152	2380	ICC	750	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2345	ICC	8,400	ICC-PERFORATING

Safety Checks

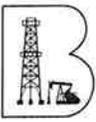
Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status



Berry Daily Completion and Workover

Report # 4, Report Date: 1/21/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 139,100	Cum Cost To Date 457,472	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 3380 PSI. PUMP 98 BBL PAD, PUMP 270 BBL OF 1 TO 5 #/GAL 16/30 SAND RAMPED, PUMP 175 BBL OF 5 #/GAL 16/30 SAND, PUMP 114 BBL OF ACID AND FLUSH. ISIP 2789 PSI, AVG RATE 38 BPM, AVG PR 2700 PSI, MAX RATE 40 BPM, MAX PR 3038 PSI. 60,000 # OF SAND IN PERFS.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 4720'. PERFORATE THE UPPER DOUGLAS CREEK WITH 3 1/8 CSG GUN, 2SPF, 120 DEGREE. 4620-22, 4630-36, 4674-75, 4684-85. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 4050 PSI. PUMP 98 BBL OF PAD, PUMP 270 BBL OF 1 TO 5 #/GAL 16/30 SAND RAMPED, PUMP 175 BBL OF 5 #/GAL 16/30 SAND, PUMP 110 BBL OF ACID AND FLUSH. ISIP 2641 PSI, AVG RATE 35 BPM, AVG PR 2950 PSI, MAX RATE 40 BPM, MAX PR 3950 PSI.
00:00	00:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 4340'. PERFORATE THE GARDEN GULCH WITH 3 1/8" CSG GUN, 2 SPF, 120 DEGREE. 4170-78, 4185-86, 4298-4304. RIG DOWN WIRELINE.
00:00	00:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 1550 PSI. PUMP 83 BBL OF PAD, PUMP 216 BBL OF 1 TO 5 #/ GAL 16/30 SAND, PUMP 122 BBL OF 5 #/GAL 16/30 SAND, PUMP 75 BBL OF 6 #/GAL 16/30 SAND, PUMP 97 BBL OF FLUSH. SHUT WELL IN AND RIG DOWN FRAC CREW.

Report Fluids Summary				
Fluid	To well (bbi)	From well (bbi)	To lease (bbi)	From lease (bbi)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	1,500	ICC-HOT OILING	
152	2380	ICC	750	ICC-EQUIPMENTRENTAL	
152	2360	ICC	130,000	ICC-STIMULATION/ACIDIZING	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2345	ICC	5,400	ICC-PERFORATING	

Safety Checks			
Time	Description	Type	Comment

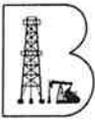
Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company	

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbi)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)



Berry Daily Completion and Workover

Report # 5, Report Date: 1/25/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 42,200	Cum Cost To Date 499,672	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		SRIG	Rig Up/Down	MOVE RIG TO LOCATION AND RIG UP. REMOCE FRAC HEAD AND VALVE AND INSTALL CSG HEAD AND BOP. SPOT TBG TRAILER AND MAKE UP 4 3/4" BIT ON BIT SUB. TALLEY TBG AND RUN IN THE HOLE. TAG FILL AT 4290'. MAKE UP PUMP LINES
00:00	00:00		CLN	Clean Out Hole	CIRCULATE HOLE AND CLEAN OUT SAND TO 1ST PLUG AT 4340'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG FILL AT 4670'. CIRCULATE AND CLEAN OUT SAND TO 2ND PLUG AT 4720'. CIRCULATE HOLE CLEAN.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG FILL AT 4828'. CIRCULATE WELL AND CLEAN OUT SAND TO 3RD PLUG AT 4865'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2358	ICC	7,900	ICC-BRIDGE PLUGS & PACKERS	
152	3705	ICC	800	ICC-BITS&REAMERS	
152	2305	ICC	3,300	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2380	ICC	750	ICC-EQUIPMENTRENTAL	
152	2111	ICC	1,500	ICC-TRUCKING&HAULING	
152	2125	ICC	950	ICC-CONTRACTS&SUPERVISION	
154	3530	TCC	26,000	TCC-TUBING&ATTACHMENTS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

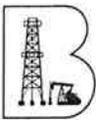
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 6, Report Date: 1/26/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 34,000	Cum Cost To Date 533,672	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		CLN	Clean Out Hole	SHUT IN PR 200 PSI. BLOW DOWN WELL AND CIRCULATE TO RIG TANK. RUN TBG AND TAG FILL AT 5053'. CIRCULATE AND CLEAN OUT SAND TO 4TH PLUG AT 5110'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG FILL AT 5483'. CIRCULATE WELL AND CLEAN OUT SAND TO 5TH PLUG AT 5620'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN.
00:00	00:00		CLN	Clean Out Hole	RUN TBG AND TAG FILL AT 5924'. CIRCULATE AND CLEAN OUT FILL TO FLOAT COLLAR AT 6028'. CIRCULATE HOLE CLEAN AND LAY DOWN POWER SWIVEL.
00:00	00:00		PULT	Pull Tubing	PULL TBG OUT OF THE HOLE AND LAY DOWN BIT AND BIT SUB. MAKE UP AND RUN NOTCHED COLLAR, 1 JT TBG, SEATING NIPPLE, 7 JTS TBG, TBG ANCHOR, AND REMAINING TBG. ATTEMPT TO SET TBG ANCHOR, ANCHOR WOULD NOT SET. SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION
152	2380	ICC	750	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
154	3105	TCC	28,000	TCC-ARTIFICIALLIFTEQUIPMENT

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

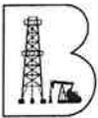
Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 7, Report Date: 1/27/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 5,700	Cum Cost To Date 539,372	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	PULL TBG OUT OF THE HOLE AND CHANGE OUT TBG ANCHOR.
00:00	00:00		RUTB	Run Tubing	RUN TBG BACK IN THE HOLE AND SET TBG ANCHOR. REMOVE BOP AND LAND TBG WITH 12,000# TENSION. MAKE UP WELLHEAD AND CHANGE OVER TO ROD TOOLS.
00:00	00:00		PURP	Pull Rod Pump	PICK UP PUMP AND RUN IN THE HOLE WITH 4 WT BARS, 15 3/4" RODS WITH 6 GUIDES PER ROD, 150 3/4" RODS WITH 4 GUIDES PER ROD, AND 63 7/8" RODS WITH 4 GUIDES PER ROD, SEAT PUMP AND SPACE WELL OUT. FILL TBG AND STROKE TEST PUMP. TBG JUMPED IN SLIPS, FLOW TEE WENT ON VACCUM. PUMP DOWN TBG, HAD RETURNS UP CSG. SOFT SEAT RODS AND PULL SLIPS. RUN DOWN 3' AND ATTEMPT TO SCREW INTO TBG. TBG TORQUED BUT WOULD NOT SCREW TOGETHER. SET SLIPS AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION
152	2380	ICC	750	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTS SUPERVISION

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

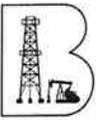
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 8, Report Date: 1/28/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 7,200	Cum Cost To Date 546,572	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PURP	Pull Rod Pump	ATTEMPT TO SCREW INTO PIPE, NO SUCCESS. PULL RODS OUT OF THE HOLE, HAD 112 RODS AND 1-6' AND 1-2' PONY. LENGTH 2824'. BOTTOM 2 RODS WERE CORKSCREWED, AND TWISTED OFF.
00:00	00:00		PULT	Pull Tubing	CHANGE OVER TO TBG TOOLS AND RUN IN THE HOLE. TAG FISH 2' ABOVE TBG TOP. PULL OUT OF THE HOLE WITH 90 JTS OF TBG, 2841'.
00:00	00:00		RUTB	Run Tubing	WAIT ON FISHING TOOLS AND RUN IN THE HOLE WITH SKIRTED OVER SHOT, JARS, AND BUMPER SUB. ATTEMPT TO ROTATE OVER TBG FISH, PIPE WOULD TORQUE UP BUT WOULD NOT GO OVER FISH. PULL TOOLS OUT OF THE HOLE AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbi)	From well (bbi)	To lease (bbi)	From lease (bbi)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION
152	2380	ICC	750	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTS SUPERVISION
152	2385	ICC	1,500	ICC-RENTALS-FISHING TOOLS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Slage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbi)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 9, Report Date: 1/29/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,200	Cum Cost To Date 556,772	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	MAKE UP MOUSE TRAP AND RUN IN THE HOLE WITH TBG. ATTEMPT TO FISH RODS, COULD NOT GET AHOLD OF THEM. PULL TBG AND MAKE UP WASH OVER MILL WITH 4' SKIRT, AND SECOND MILL INSIDE ON TOP OF SKIRT. RUN IN THE HOLE AND WASH OVER TBG. MILL OFF TBG COLLAR WITH INSIDE MILL AND PULL OUT OF THE HOLE. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbi)	From well (bbi)	To lease (bbi)	From lease (bbi)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION	
152	2380	ICC	750	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbi)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 10, Report Date: 1/30/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion	Secondary Job Type
Objective	

Contractor	Rig Number
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AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,200	Cum Cost To Date 566,972
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Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	MAKE UP 2 7/8" OVER SHOT AND RUN IN THE HOLE. COULD NOT GET OVER FISH, TBG COLLAR NOT MILLED OFF. PULL TBG AND REDRESSED OVER SHOT FOR TBG COLLAR. RUN IN THE HOLE AND LATCH ON TO FISH. PULL 35,000# AND RELEASE TBG ANCHOR. START TO PULL TBG OUT OF THE HOLE. TBG HANGING UP DUE TO JUNK ON OUTSIDE OF TBG. HAD BAD SPOT AT 6 STANDS OUT AND 10 STANDS OUT. WORK PIPE AND ROTATE WHEN HUNG UP. SHUT WELL IN FOR NIGHT. PULL TOTAL OF 10 STANDS.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION
152	2380	ICC	750	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTS SUPERVISION
152	2385	ICC	4,500	ICC-RENTALS-FISHING TOOLS

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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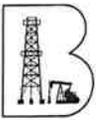
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Berry Daily Completion and Workover

Report # 11, Report Date: 2/1/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion	Secondary Job Type				
Objective					
Contractor	Rig Number				
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 11,200	Cum Cost To Date 578,172		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title	Mobile			

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	CIRCULATE WELL WITH HOT WATER TO CLEAN OUT OIL. WORK TBG AND ROTATE, OVERSHOT LET GO, DROPPED FISH DOWN HOLE. RAN IN AND FOUND TOP OF TBG 2 JTS OFF BOTTOM. LATCHED ON TO FISH AND PULLED 3 STANDS. TBG HUNG UP. WORK TBG UP AND DOWN, COULD NOT GET PAST 1 SPOT.
00:00	00:00		RURP	Run Rods & Pump	MAKE UP OVER SHOT ON RODS AND RUN IN THE HOLE. ATTEMPT TO FISH RODS, NO SUCCESS. PULL RODS AND CHANGE BODY ON OVER SHOT TO 2 1/2". RUN RODS AND ATTEMPT TO FISH RODS. COULD NOT CATCH RODS. OVERSHOT APPEARS TO BE GOING ALONGSIDE TOP OF RODS. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	500	ICC-HOT OILING	
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2380	ICC	750	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Slage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 12, Report Date: 2/2/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 9,950	Cum Cost To Date 588,122	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	WORK TBG AND WAS ABLE TO PULL 2 STANDS. TBG HUNG UP. RUN TBG TO BOTTOM AND RELEASE OVERSHOT. PULL OUT OF THE HOLE WITH 2800' OF TBG. LAY DOWN OVERSHOT AND MAKE UP MILL WITH WASHOVER SHOE. RUN IN THE HOLE WITH TBG AND MILL OFF 2' OF TBG AND RODS. CIRCULATE HOLE CLEAN AND PULL OUT OF THE HOLE. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbt)	From well (bbt)	To lease (bbt)	From lease (bbt)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

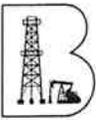
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbt)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 13, Report Date: 2/3/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,800	Cum Cost To Date 598,922	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	CIRCULATE WELL TO CLEAN OUT OIL. RUN IN THE HOLE WITH OVERSHOT AND LATCH ON TO TBG. CHANGE OVER TO ROD TOOLS.
00:00	00:00		TRIP	Tripping	RUN IN THE HOLE WITH 2 1/2" ROD FISHING TOOL. COULD NOT GET IN HOLE PAST 1400'. PULL FISHING TOOL AND RUN 2 1/2" TOOL WITH GRAPPLE FOR ROD BODY. COULD NOT GET OVER FISH. PULL TOOL AND RUN SAME DRESSED FOR ROD BOX. COULD NOT GET ON RODS. PULL TOOL AND RUN MOUSE TRAP. COULD NOT GET PAST TIGHT SPOT AT 1400'. PULL RODS AND CHANGE OVER TO TBG TOOLS. RELEASED OVERSHOT ON TBG AND PULL TBG. FOUND CRIMPED JT TBG AT 1400 FT. LAY DOWN BAD JT AND RUN IN THE HOLE. LATCH ON TO TBG. CHANGE OVER TO ROD TOOLS AND RUN MOUSE TRAP ON RODS. WAS ABLE TO GET OVER ROD FISH BUT TOOL WOULD NOT GRAB. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	850	ICC-HOT OILING	
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

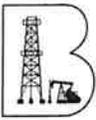
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Slg No.	Slage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 14, Report Date: 2/4/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion	Secondary Job Type
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Objective

Contractor	Rig Number
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AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 8,200	Cum Cost To Date 607,122
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		TRIP	Tripping	CIRCULATE WELL TO CLEAN OUT OIL. RUN IN THE HOLE WITH MODIFIED MOUSE TRAP AND LATCHED ON TO RODS. PULL UP TO 10,000 #, FISHING TOOL CAME OFF. COULD NOT GET BACK ON FISH. PULL MOUSE TRAP AND BUILD UP SLIDE AND BODY WITH WELDER. RUN TOOL BUT COULD NOT GET OVER FISH. PULL MOUSE TRAP AND RUN IN THE HOLE WITH 2 & 5/16 IMPRESSION BLOCK. PULL IMPRESSION BLOCK, TBG APPEARS TO BE OFFSET AT TBG OVERSHOT BY 1/8". SHUT WELL IN FOR NIGHT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,200	ICC-RIGCOST-COMPLETION
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 15, Report Date: 2/5/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 9,000	Cum Cost To Date 616,122	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		TRIP	Tripping	RUN IN THE HOLE WITH ROD FISHING TOOL WITH CUT-RITE ON THE BOTTOM. ROTATE RODS AND GO THRU TBG OVERSHOT. RODS HANGING UP. PULL RODS AND CHECK FISHING TOOL. ROD FISH HAD BEEN IN OVERSHOT TO BOTTOM OF GRAPPLE. CUT-RITE LOOKED OK. RUN SAME TOOL BACK IN THE HOLE AND ROTATE RODS. MILL ON ROD BUT COULD NOT GET AHOLD OF FISH. PULL TOOL OUT OF THE HOLE. TOOL SHOWED ROD GOING UP IN GUIDE BUT DID NOT GET INTP SLIPS. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	800	ICC-HOT OILING	
152	2305	ICC	3,200	ICC-RIGCOST-COMPLETION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

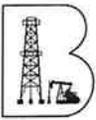
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 16, Report Date: 2/6/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 9,500	Cum Cost To Date 625,622	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		TRIP	Tripping	RUN IN THE HOLE WITH MOUSE TRAP, COULD GET OVER RODS, BUT WOULD NOT BITE. PULL TOOL AND RUN REGULAR OVERSHOT AND LATCHED ON TO RODS. PULL RODS, PUMP CAME OFF SEAT A COUPLE OF FEET AND QUITE. CIRCULATE WELL DOWN CSG AND WORK RODS. PUMP IS LOCKED UP. NO MOVEMENT. CIRCULATE DOWN TBG, NO HELP. PULL 3,000# OVER STRING WT. AND BACK OFF RODS. PULL RODS OUT OF THE HOLE, RODS HAD BACKED OFF AT 1975'. RUN IN THE HOLE WITH OVERSHOT AND FISH RODS. BACK OFF RODS WHILE MOVING RODS UP AND DOWN, OVERSHOT SPUN OFF. PULL OUT OF THE HOLE AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	800	ICC-HOT OILING	
152	2305	ICC	3,200	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Slage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 17, Report Date: 2/8/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 9,500	Cum Cost To Date 635,122	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		TRIP	Tripping	CSG PR 200 PSI. BLOW DOWN WELL AND CIRCULATE TO CLEAN UP HOLE. RUN OVER SHOT AND LATCH ON TO RODS. BACK RODS OFF AND PULL OUT OF THE HOLE. HAD 3 RODS BELOW OVERSHOT. RUN IN THE HOLE AND BACK RODS OFF. PULL OUT OF THE HOLE, RECOVERED 13 RODS. RUN IN THE HOLE AND BACK OFF RODS. PULL RODS, RECOVERED 5 RODS BELOW OVERSHOT. RUN RODS AND BACK OFF. PULL OUT, LEFT OVERSHOT AND 19 RODS IN THE HOLE. ENDED UP 2 RODS DEEPER THEN WHEN WE STARTED. CHANGE OVER TO TBG TOOLS AND POWER SWIVEL. WORK TBG AND ROTATE, OVERSHOT CAME OFF. LATCH ON TO TBG AGAIN AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	800	ICC-HOT OILING	
152	2305	ICC	3,200	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

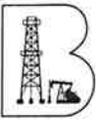
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 18, Report Date: 2/9/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 6,700	Cum Cost To Date 641,822	
Weather	T ("F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		TRIP	Tripping	CIRCULATE WELL TO CLEAN OUT OIL. RUN UN THE HOLE WITH RODS CHECKING CONNECTIONS. SCREW INTO TOP OF RODS AND TOURQUE UP RODS. WORK RODS, DRAG UP HOLE PULLING 10,000# OVER FOR 75'. TOP OVERSHOT POPED OFF. PULL OUT OF THE HOLE WITH RODS, RECOVERED 19 RODS LOST THE DAY BEFORE AND OVERSHOT. SHUT DOWN TO WAIT ON 1" RODS. STEAM OFF RIG FLOOR AND EQUIPMENT.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2340	ICC	800	ICC-HOT OILING
152	2305	ICC	2,400	ICC-RIGCOST-COMPLETION
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2385	ICC	2,500	ICC-RENTALS-FISHINGTOOLS

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 19, Report Date: 2/10/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 9,800	Cum Cost To Date 651,622	
Weather:	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				CIRCULATE WELL TO CLEAN UP HOLE. UNLOAD 1" LEFT THREADED RODS AND MAKE UP OVERSHOT. RUN IN THE HOLE PICKING UP RODS. TAG FISH 75' HIGHER THAN YESTERDAY. LATCH ON TO FISH AND WORK RODS. PULL FISH UP HOLE 35', OVERSHOT CAME OFF. LATCH ON TO FISH AND WORK RODS UP TO 35,000# PULL, NO MOVEMENT. BACK RODS OFF AND PULL OUT OF THE HOLE. RECOVERED 12 RODS, TOP OF FISH IS OVERSHOT. MAKE UP OVERSHOT AND RUN IN THE HOLE. COULD LATCH ON TO FISH. PULL OUT OF THE HOLE, OVERSHOT APPEARS TO BIG. RUN GRAPPLE TYPE OVERSHOT, BUT COULD NOT CATCH FISH. PULL OUT OF THE HOLE, OVERSHOT APPEARS TO BE TO BIG. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	800	ICC-HOT OILING	
152	2305	ICC	3,500	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

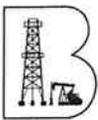
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 20, Report Date: 2/11/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 9,850	Cum Cost To Date 661,472	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				WELLHEAD PR 0 PSI. RUN IN THE HOLE AND LATCH ON TO RODS. BACK RODS OFF AND COME OUT OF THE HOLE WITH OVERSHOT, 8' OF ROD AND 1 FULL ROD. RUN OVERSHOT BACK IN THE WELL AND LATCH ON TO FISH. COULD NOT SEE ANY WT INCREASE. PULL OUT OF THE HOLE, HAD 1 ROD IN OVERSHOT. RUN BACK IN THE HOLE AND LATCHED ON TO FISH. WORK ROD STRING, NO SUCCESS. BACK RODS OFF AND COME OUT OF THE HOLE WITH 1 ROD. RUN BACK IN THE HOLE AND LATCH ON TO RODS. CIRCULATE WELL AND WORK RODS. NO LUCK MOVING RODS. BACK OFF RODS AND PULL OUT OF THE HOLE. HAD ROD BOX IN OVERSHOT. RUN BACK IN THE HOLE AND LATCH ON TO RODS. WORK RODS AND MOVE FISH UP HOLE 70'. LOST WEIGHT, PULL RODS OUT OF THE HOLE. RECOVERED 4 RODS. SHUT WELL IN FOR NIGHT. TOTAL RECOVERED, 7RODS AND 8' PIECE. ROD GUIDES GONE OFF OF RODS.

Report Fluids Summary				
Fluid	To well (bbi)	From well (bbi)	To lease (bbi)	From lease (bbi)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,400	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2125	ICC	950	ICC-CONTRACTS SUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHING TOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

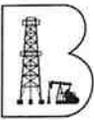
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbi)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 21, Report Date: 2/12/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 11,100	Cum Cost To Date 672,572	
Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				WELLHEAD PR 0 PSI. RUN OVERSHOT, ROD JARS, AND BUMPER SUB ON 1" RODS. COULD NOT GET ON FISH DUE TO ROD GUIDES IN HOLE. PULL OUT OF THE HOLE AND CIRCULATE DOWN CSG, UP TBG. RECOVERED SEVERAL PIECES OF ROD GUIDES. RUN IN THE HOLE AND BEAT ON ROD GUIDES WHILE CIRCULATING. PULL OUT OF THE HOLE AND CIRCULATE, RECOVERED MORE PIECES OF ROD GUIDES. RUN IN THE HOLE AND LATCH ON TO FISH. PULL OFF BUT COULD NOT GET BACK ON. PULL OUT OF THE HOLE AND CIRCULATE. RECOVERED NO PIECES OF ROD GUIDES. RUN IN THE HOLE WITH OVERSHOT, ROD FISH HAD FALLEN DOWN HOLE 150'. TRY TO LATCH ON FISH, NO LUCK. PULL OUT OF THE HOLE AND SHUT WELL IN FOR NIGHT. FISH IS AT 3072'.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	850	ICC-HOT OILING	
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Slage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 22, Report Date: 2/13/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 15,390	Cum Cost To Date 687,962	
Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				RUN IN THE HOLE WITH CUT OFF ROD AND BREAK UP ROD GUIDES WHILE CIRCULATING WELL. PULL OUT OF THE HOLE AND CIRCULATE WELL. RECOVERED NO ROD GUIDES. PUMP DOWN TBG, WELL CIRCULATED UP CSG. SEAL ON OVERSHOT GONE, RUN ROD OVERSHOT ONE MORE TIME WHILE WAITING ON WIRELINE TRUCK. NO LUCK. PULL RODS AND LAY DOWN TOOLS. CHANGE OVER TO TBG TOOLS AND RIG UP WIRELINE TRUCK. PULL 5000# OVER AND CUT TBG AT 3067', 5' ABOVE ROD TOP. RIG DOWN WIRELINE AND PULL TBG OUT OF THE HOLE. LAY DOWN TOOLS AND 5 JTS OF TBG BELOW OVERSHOT. SHUT WELL IN FOR SUNDAY.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTS&SUPERVISION
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS
152	2370	ICC	5,140	ICC-WIRELINES&SERVICES

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

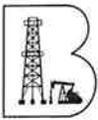
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 23, Report Date: 2/15/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,250	Cum Cost To Date 698,212	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				WELL PRESSURE 0 PSI. MAKE UP OVERSHOT AND RUN IN THE HOLE WITH TBG. LATCH ON TO TBG AND RIG UP POWER SWEVIL. WORK TBG, MOVE UP HOLE 50' IN 5 HRS WHEN TBG PARTED.BELOW OVER SHOT. TRY TO SCREW TBG TOGETHER, NO SUCCESS. PULL TBG OUT OF THE HOLE. LAY DOWN OVERSHOT AND 2 JTS TBG, FOUND RODS STUCK IN 3RD JT OF TBG. PULL AND LAY DOWN 69 3/4" RODS AND 1- 20' PIECE. (1740') RODS HAD PARTED. PULL AND LAY DOWN 58 JTS OF TBG. (1817') PIN HAD PULLED OUT OF COLLAR. SHUT WELL IN FOR NIGHT. HAVE 35 JTS OF TBG AND 38 RODS LEFT IN HOLE. TOP OF TBG AT APROX. 4850'.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTS&SUPERVISION
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

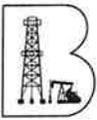
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 24, Report Date: 2/16/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,250	Cum Cost To Date 708,462	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				WELL PRESSURE 0 PSI. LAY DOWN TBG AND MOVE TO RACKS ON LOCATION. MAKE UP KILO SOCKET AND RUN IN THE HOLE PICKING UP AND TALLEYING TBG. ROTATE FISHING TOOL OVER RODS AT 5790' AND WORK DOWN. PULL TBG AND CHECK TOOL. HAD 5' PIECE OF 3/4" ROD. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbi)	From well (bbi)	To lease (bbi)	From lease (bbi)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbi)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 25, Report Date: 2/17/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,750	Cum Cost To Date 719,212	
Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				WELL PR 150 PSI. BLOW WELL DOWN AND RUN IN THE WITH KILO SOCKET TO FISH FOR RODS. WORK TUBING AND PULL OUT OF THE HOLE. RECOVERED NOTHING. RUN WASHOVER PIPE CUT RITE ON BOTTOM. RIG UP POWER SWIVEL WASH DOWN OVER RODS. MILL QUITE AFTER 2 HRS. PULL OUT OF THE HOLE. RECOVERED 2 ROD BOXES AND SEVERAL FEET OF BENT AND CORK-SCREWED RODS. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,800	ICC-RIGCOST-COMPLETION	
152	2106	ICC	500	ICC-WATER&WATERHAULING	
152	2380	ICC	500	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 26, Report Date: 2/18/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,550	Cum Cost To Date 729,762	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				RUN IN THE HOLE WITH WASH PIPE AND INSIDE MILL. WORK DOWN OVER TBG AND RODS AND CLEAN OFF TO TOP OF THE TBG. PULL OUT OF THE HOLE. MAKE UP OVERSHOT AND RUN IN THE HOLE. LATCH ON TO TBG AND JAR ON FISH. MADE 2' IN 2 HRS. RIG BROKE A CHAIN IN THE DRAW WORKS. SHUT DOWN FOR DAY.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2340	ICC	400	ICC-HOT OILING	
152	2305	ICC	3,700	ICC-RIGCOST-COMPLETION	
152	2380	ICC	500	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

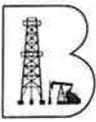
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 27, Report Date: 2/19/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 7,950	Cum Cost To Date 737,712	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				REPAIR RIG FOR 8 HRS. COME OFF OF OVERSHOT AND PULL TBG OUT OF THE HOLE. PICK UP OVERSHOT, JARS, 6 - 3 1/2" DRILL COLLARS, AND INTENSIFIER. RUN IN THE HOLE TO 60' ABOVE FISH. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	1,500	ICC-RIGCOST-COMPLETION
152	2380	ICC	500	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

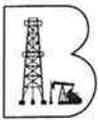
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Slim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 28, Report Date: 2/20/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,050	Cum Cost To Date 747,762	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				RUN IN AND LATCH ON TO FISH. JAR ON TBG FOR 2 HRS, MADE 1'. FISH STARTED TO MOVE. PULL AND JARED ON TBG, PULLED OUT 34 STANDS, FISH HUNG UP. JARED AND PULLED TBG, OVERSHOT CAME OFF. RUN DOWN AND TAG, FISH DID NOT FALL. PULL OUT OF THE HOLE TO CHECK OVERSHOT. FOUND GRAPPLE HAD BROKEN IN OVERSHOT. RUN IN AND MILL COLLAR OFF OF FISH AND 6" OF TBG. CIRCULATE HOLE CLEAN AND PULL 20 STANDS. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs					
Code 1	Code 2	Code 3	Cost	Cost Description	
152	4250	ICC	500	ICC-MISCELLANEOUS	
152	2305	ICC	3,600	ICC-RIGCOST-COMPLETION	
152	2380	ICC	500	ICC-EQUIPMENTRENTAL	
152	2125	ICC	950	ICC-CONTRACTSUPERVISION	
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 29, Report Date: 2/22/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 10,550	Cum Cost To Date 758,312	
Weather	T (*F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				CIRCULATE WELL TO CLEAN OUT OIL. PULL TBG AND LAY DOWN MILL. MAKE UP OVERSHOT AND RUN IN THE HOLE WITH JARS, BUMPERSUB, 6- 3 1/2" DRILL COLLARS. AND ACCELATOR. LATCH ON TO FISH AND JAR ON TBG. PULL AND JAR ON TBG OUT OF THE HOLE TO OVERSHOT. LAY DOWN FISHING TOOLS AND HOOK ON TO RODS. PULL AND LAY DOWN 19 RODS, PUMP HUNG UP AND RODS PARTED. LAY DOWN TBG AND REMAINING RODS TO ANCHOR. LAY DOWN TBG ANCHOR SUB, FOUND ANCHOR SLEEVE 1 JT DOWN WITH ROD PIECES STUCK IN IT. LAY DOWN ALL RODS AND TBG AND SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,600	ICC-RIGCOST-COMPLETION
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2380	ICC	500	ICC-EQUIPMENTRENTAL
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2385	ICC	4,500	ICC-RENTALS-FISHINGTOOLS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

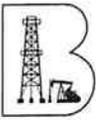
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 30, Report Date: 2/23/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 4,300	Cum Cost To Date 762,612	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
Job Contact		Title		Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				LAY DOWN FISHING TOOLS AND COLLARS. RUN IN THE HOLE WITH PRODUCTION TBG AND TAG AT 5902'. CIRCULATE OIL OUT OF WELL AND ATTEMPT TO CIRCULATE DOWN. COULD NOT MAKE ANY HOLE. PULL UP AND SET TBG ANCHOR. LAND TBG WITH 12,000# OF TENSION, EOT AT 5838.5 REMOVE BOP AND MAKE UP WELLHEAD. CHANGE OVER TO ROD TOOLS. SHUT WELL IN FOR NIGHT.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,300	ICC-RIGCOST-COMPLETION
152	2380	ICC	500	ICC-EQUIPMENTRENTAL

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

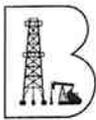
Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Berry Daily Completion and Workover

Report # 31, Report Date: 2/24/2010

Well Name: Berry Tribal 13-23-54

API/UWI 43-013-34043	Surface Legal Location SWSW Sec 23 T5S R4W	Spud Date Notice	Field Name	State/Province Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,331	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032005	Total AFE Amount 396,834	Daily Cost 4,300	Cum Cost To Date 766,912	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title		Mobile

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				RUN 1" RODS AND LAY DOWN. PICK UP PUMP AND RUN IN THE HOLE WITH WT RODS, 3/4" RODS, 7/8" RODS, AND LAND PUMP. TEST PUMP TO 500 PSI. AND SHUT WELL IN. RIG DOWN AND MOVE OFF LOCATION.
00:00	00:00				LOAD WATER 4850 BBLs PBD 5902' JUNK IN HOLE AT 5902'. ANCHOR SPRINGS AND SLIPS, AND SOME 3/4" ROD PIECES.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	4250	ICC	500	ICC-MISCELLANEOUS
152	2305	ICC	3,300	ICC-RIGCOST-COMPLETION
152	2380	ICC	500	ICC-EQUIPMENTRENTAL

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Sig No.	Slage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43013340430000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0383 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 05.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Completion Procedure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE BERRY TRIBAL 13-23-54

Accepted by the Utah Division of Oil, Gas and Mining

Date: April 15, 2010

By: *Derek DeWitt*

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/19/2010	

Surface: 514' FSL, 383' FWL (SW/SW)
Sec. 23, T5S-R4W
Duchesne County, Utah

API No: 43-013-34043

Depth: TD 6111'

Elevation: GL 6316'; KB 6330'; KB - GL = 14'

CSG: 8 5/8" 24# J-55 STC set @ 330' KB cemented w/ 250 sks
Class G
5 1/2" 15.5# J-55 LTC @ 6100' KB cemented w/ 240 sx PL
lead & 510 sx PLHS tail
Mkr jt @ 4167.6' KB Length - 8.10'
FC @ 6055.6'

TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @
xxxx', TAC @ xxxx.

FM: Douglas Creek 4,258, Black Shale 4,850', Castle Peak Ls
5,209', Uteland Butte Ls 5,650', Wasatch 5,881'.

Required TOC: Surface (GL)

Correlate Depths to the Baker Hughes Compensated Density/Compensated Neutron log dated 1/06/2010.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBDT to TOC. Verify PBDT & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval:	1	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5657	5658	2	1	2
		5682	5683	2	1	2
		5698	5699	2	1	2
		5716	5717	2	1	2
		5722	5725	2	3	6
		5733	5735	2	2	4
		5757	5758	2	1	2
		5772	5773	2	1	2
		5812	5813	2	1	2
				Total:	12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

- 7) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval: 5	Top Perf	Btm Perf	SPF	Length	No. Perfs
	4620	4622	2	2	4
	4630	4636	2	6	12
	4674	4675	2	1	2
	4684	4685	2	1	2
Total:				10	20

- 8) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Garden Gulch** interval @ 120° w/ 22.7 gm charges, 0.36" dia. Holes

Interval: 6	Top Perf	Btm Perf	SPF	Length	No. Perfs
	4170	4178	2	8	16
	4185	4186	2	1	2
	4298	4304	2	6	12
Total:				15	30

- 9) RU frac equip. & frac down csg per design f/ Interval 6. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 10) RIH w/ 2 7/8" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.
- 11) PU NC & SN & 5 1/2" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Stage 4: Douglas Creek
 Top Perf: 4793 ft
 Btm. Perf: 4836 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	4670	111.2			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	109	2.6			
5	Acid	250	6.0			
6	Flush	4433	105.5			
Total Fluid:		600	bbls			

Stage 5: Douglas Creek
 Top Perf: 4620 ft
 Btm. Perf: 4684 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	5350	127.4			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	450	10.7			
5	Acid	250	6.0			
6	Flush	3919	93.3			
Total Fluid:		612	bbls			

Stage 6: Garden Gulch
 Top Perf: 4170 ft
 Btm. Perf: 4304 ft
 Total Proppant: 60,000 lb
 Rate: 40 bpm
 20/40 White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad 1-5 PPA	5350	127.4			
2	Ramp	10000	238.1	1	5	30000
3	5 PPA Hold	6000	142.9	5	5	30000
4	Spacer	4169	99.3			
5	Acid	0	0.0			
6	Flush	0	0.0			
Total Fluid:		608	bbls			



Tanks Needed: 10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
2. NAME OF OPERATOR: Berry Petroleum Company		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301334043
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 514' FSL, 383' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: SAME AS ABOVE		10 FIELD AND POOL, OR WILDCAT BRUNDAGE CANYON
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 5S 4W
		12. COUNTY Duchesne
		13. STATE UTAH

14. DATE SPURRED: 9/24/2008	15. DATE T.D. REACHED: 1/7/2010	16. DATE COMPLETED: 2/24/2010	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6316'
18. TOTAL DEPTH: MD TVD 6,112	19. PLUG BACK T.D.: MD TVD 5,902	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRONIC <i>HFD, COMP 2, CN, GR, CAL, CBL, VDL</i>			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
13 1/2"	8/5/8 J-55	24#	0	330		G 250		0	
7 7/8"	5 1/2 J-55	15.5#	0	6,100		PL 240			
						PLHS 510			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5,838							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Uteland Butte					5,657 5,813	.36	24	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Castle Peak					5,260 5,584	.36	22	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) Black Shale					4,902 5,076	.36	40	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D) Douglas Creek					4,620 4,837	.36	42	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Uteland Butte	Frac w/ 60,000 #s sand & 998 bbls fluid
Castle Peak	Frac w/ 45,000 #s sand & 516 bbls fluid
Black Shale	Frac w/ 130,000 #s sand & 1031 bbls fluid

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/27/2010		TEST DATE: 3/12/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 163	GAS – MCF: 156	WATER – BBL: 25	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 80	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (NEW)	1,828
				MAHOGANY	2,474
				TGR3	3,506
				DC	4,257
				BLACK SHALE	4,851
				CASTLE PEAK	5,208
				UTELAND	5,651
				WASATCH	5,881

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED FOR COMPLETE PERFORATION AND FRAC INFORMATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K. FIELDSTED TITLE SR. REGULATORY & PERMITTING TECH
 SIGNATURE *Kathy K. Fieldsted* DATE 3/19/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4943	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
2. NAME OF OPERATOR: Berry Petroleum Company		7. UNIT or CA AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		8. WELL NAME and NUMBER: BERRY TRIBAL 13-23-54	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 514' FSL, 383' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: SAME AS ABOVE		9. API NUMBER: 4301334043	
14. DATE SPURRED: 9/24/2008		10. FIELD AND POOL, OR WILDCAT BRUNDAGE CANYON	
15. DATE T.D. REACHED: 1/7/2010		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 5S 4W	
16. DATE COMPLETED: 2/24/2010		12. COUNTY Duchesne	
ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		13. STATE UTAH	
17. ELEVATIONS (DF, RKB, RT, GL): 6316'		18. TOTAL DEPTH: MD TVD 6,112	
19. PLUG BACK T.D.: MD TVD 5,902		20. IF MULTIPLE COMPLETIONS, HOW MANY? *	
21. DEPTH BRIDGE MD PLUG SET: TVD		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRONIC	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)		WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)	
DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
	+		0	0		0			
	+		0	0		0			
						0			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	0							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Garden Gulch					4,170 4,304	.36	30	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					0 0		0	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					0 0	0	0	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					0 0	0	0	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Douglas Creek	Frac w/ 120,000 #'s sand & 1212 bbls fluid
Garden Gulch	Frac w/ 60,000 #'s sand & 608 bbls fluid

29. ENCLOSED ATTACHMENTS:		30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER: _____	

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DIV. OF OIL, GAS & MINING

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

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43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
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43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
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43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
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43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
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43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
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43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
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43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
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43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
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43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
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43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
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43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
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43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
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43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
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43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
43-013-33041	UTE TRIBAL 16-28D-54	14-20-H62-4740
43-013-33076	UTE TRIBAL 16-29-54	14-20-H62-5036
43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 6/1/2014

FROM: (Old Operator): Berry Petroleum Company, LLC N4075 1999 Broadway Street, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400	TO: (New Operator): Linn Operating, Inc. N4115 1999 Broadway Street, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400
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CA No. Unit: **Berry Pilot EOR 246-02
Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) **Beverly Decker**

TITLE **Sr Engineering Technician**

SIGNATURE *Beverly Decker*

DATE **6/1/2014**

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT: COUNTY: _____ STATE: UTAH
5. PHONE NUMBER: (303) 999-4400		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	