STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: 14-20-H62-4824	6. SURFACE: Indian
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute	
8. UNIT or CA AGREEMENT NAME: UTU7737	
9. WELL NAME and NUMBER: Ute 2-15D6	
10. FIELD AND POOL, OR WILDCAT: Altomont/BlueBell	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 T4S R6W	
12. COUNTY: Duchesne	13. STATE: UTAH

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

B. TYPE OF WELL: OIL ☑ GAS ☐ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: El Paso E&P Company, L.P. c/o H&B Petroleum Consultants

3. ADDRESS OF OPERATOR: 291 Daffodil CITY Casper STATE Wy ZIP 82604

PHONE NUMBER: (307) 237-9310

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2642' FSL & 2455' FWL 538424X 40.133119 4442419Y -110.548996
AT PROPOSED PRODUCING ZONE:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 10.2 Miles southwest of Duchesne, Urah

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 2455'	16. NUMBER OF ACRES IN LEASE: 629.74	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 3160'	19. PROPOSED DEPTH: 9,000	20. BOND DESCRIPTION: 400JU0708
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,570' ungraded ground	22. APPROXIMATE DATE WORK WILL START: Upon Approval	23. ESTIMATED DURATION: 56 Days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
17 1/2	13 3/8	J-55	54.5 lb	60	Class G 60 sx	1.15cuft/sx	15.6 lb/gal
12 1/4	9 5/8"	N-80	40 lb	1,000	Lead:Prem Lite 60 sx	3.2cu/ft/sx	11 lb/gal
					Tail: Class G 150 sx	1.25 cuft/sx	14.4 lb/gal
7 7/8	5 1/2"	P 110	17 lb	9,000	Class G 540 sx	1.25 cuft/sx	12.5 lb/gal

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Larry D. Brown TITLE Agent for El Paso E&P Company, L.P.

SIGNATURE Larry D Brown DATE

(This space for State use only)

API NUMBER ASSIGNED: 43-013-34026

Federal Approval of this Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL:
Date: 07-16-08
By:

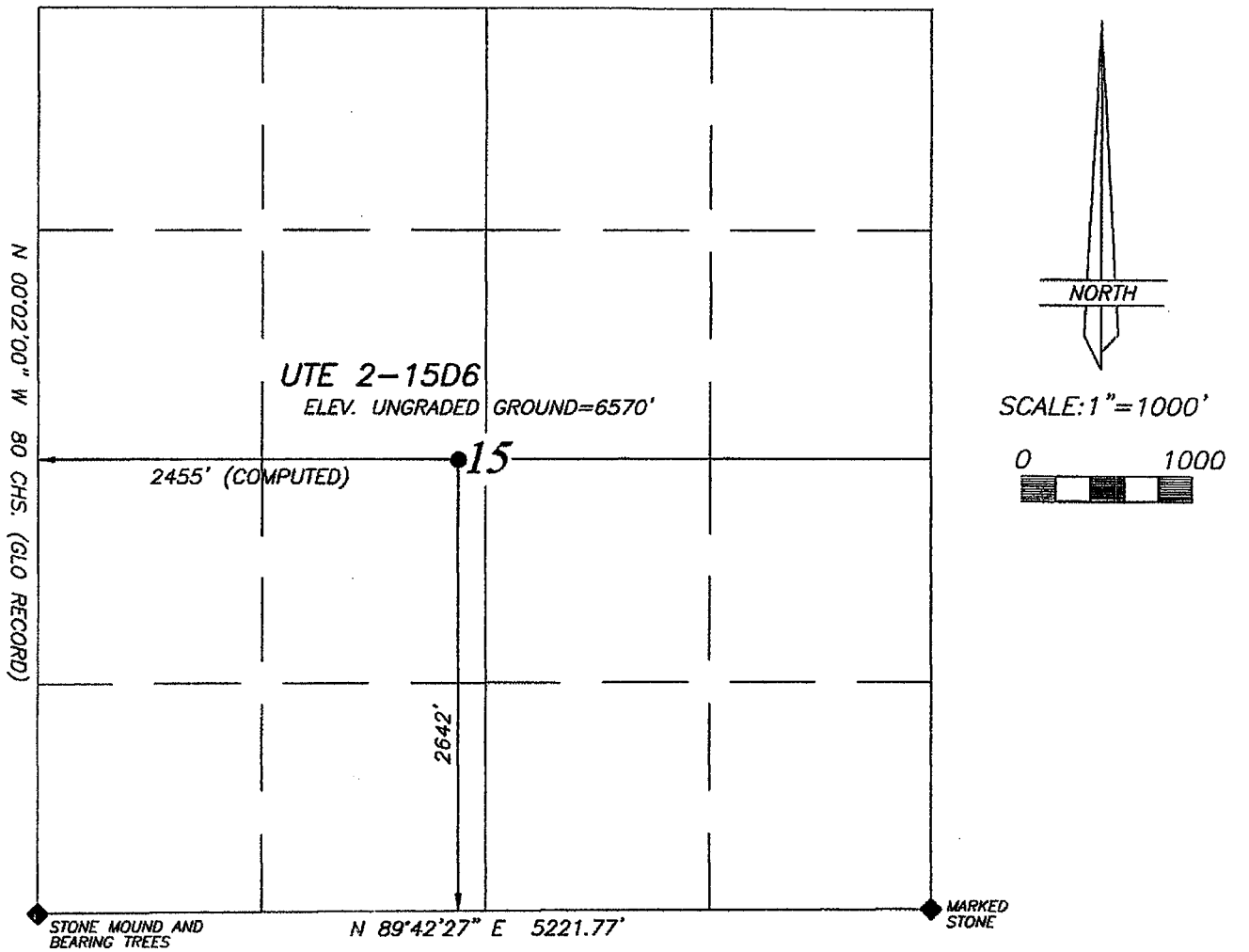
RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

EL PASO E & P COMPANY, L.P.

WELL LOCATION

UTE 2-15D6

LOCATED IN THE SE¼ OF THE NW¼ OF SECTION 15, T4S, R6W, U.S.B.&M. DUCHESNE COUNTY, UTAH



LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

BASIS OF BEARINGS: G.P.S. OBSERVATION AT BASE STATION

BASIS OF ELEVATIONS: NAVD 88 ELEVATION FROM GPS OBSERVATION USING NGS OPUS POST PROCESSED SOLUTION AT BASE STATION

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

JERRY D. ALLRED

JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH) 20 Aug 07

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

24 AUG 2007 01-128-026

Ute 2-15D6
NWSE Sec. 15, T4S, R6W
DUCHESNE COUNTY, UT

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Green River	0'
Mahogany Bench	2,405'
L. Green River	3,559'
Wasatch	5,410'
TD	9,000'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River	0'
	Mahogany Bench	2,405'
Oil	L. Green River	3,559'
Oil	Wasatch	5,410'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 20.0" rotating head on structural pipe from surface to 60'. A 13 3/8" rotating head from 60' to 1,000' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 1,000' to TD.
The BOPE and related equipment will meet the requirements of the 5M system.
OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nippled up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low lest and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.
In addition, the BOP equipment will be tested after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be

activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Frontier #11 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5 ksi systems.

Auxiliary Equipment:

A) Mud logger with gas monitor – 2,500' to TD
B) Choke manifold with one manual and one hydraulic operated choke
C) Full opening floor valve with drill pipe thread
D) Upper and lower Kelly cock
E) Shake, desander, desilter and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Hole Size	Size	Grade	Thread	Weight		Setting Depth
17 1/2	13 3/8	J-55	LTC	54.5 lb/ft	60	
12 ¼"	9 5/8"	N-80	LTC	40 lb/ft		1,000
7 7/8"	5 ½"	P 110	LTC	17 lb/ft		9,000

Conductor: 60 sacks Class G. 15.6 lb/gal, yield 1.15 cuft/sx, w 3% $CaCl_2$

Surface Cement: : Lead 60 sacks Premium Lite II 11.0 lb/gal, yield 3.2 cuft/sx, Plus 2%CaCl2 0.3%FL52 0.5% Sodium Metasilicate
Tail: 150 sacks Class G 14.4 lb/gal, yield 1.25 cuft/sx, 50:50 poz 2% CaCl2 2% gel 0.3% Sodium Metasilicate

Production Cement: Lead 540 sacks Class G 12.5 lb/gal, yield 1.25 cuft/sx, 50:50 poz, 2% gel, o.3% Sodium Metasilicate.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.4 – 8.9
Production	WBM	8.4 – 11.5

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for tip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

   GR, Density, Neutron, Res/ TD to 1500
   GR to Surface
   GR, Density, Neutron, Res, Sonic: TD to Intermediate Casing

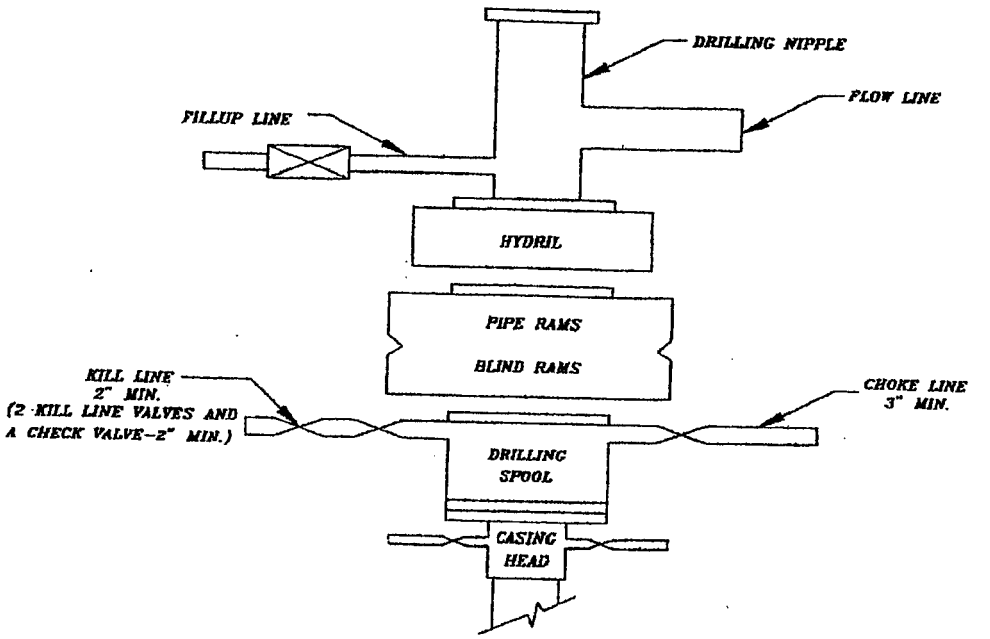
7. **Abnormal Conditions:**

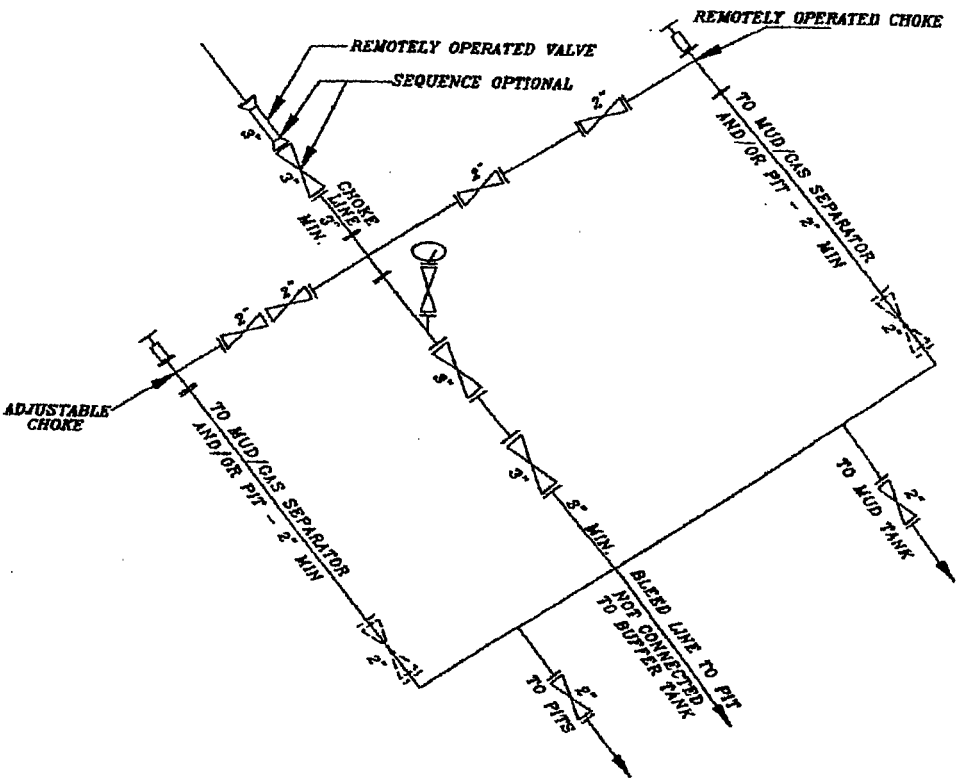
   Maximum anticipated bottomhole pressure calculated at 9,000' TD equals approximately 5,382 psi (calculated at 11.5 ppg equivalent mud weight based on offset mud weights).

   Maximum anticipated surface pressure equals approximately 3,402 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

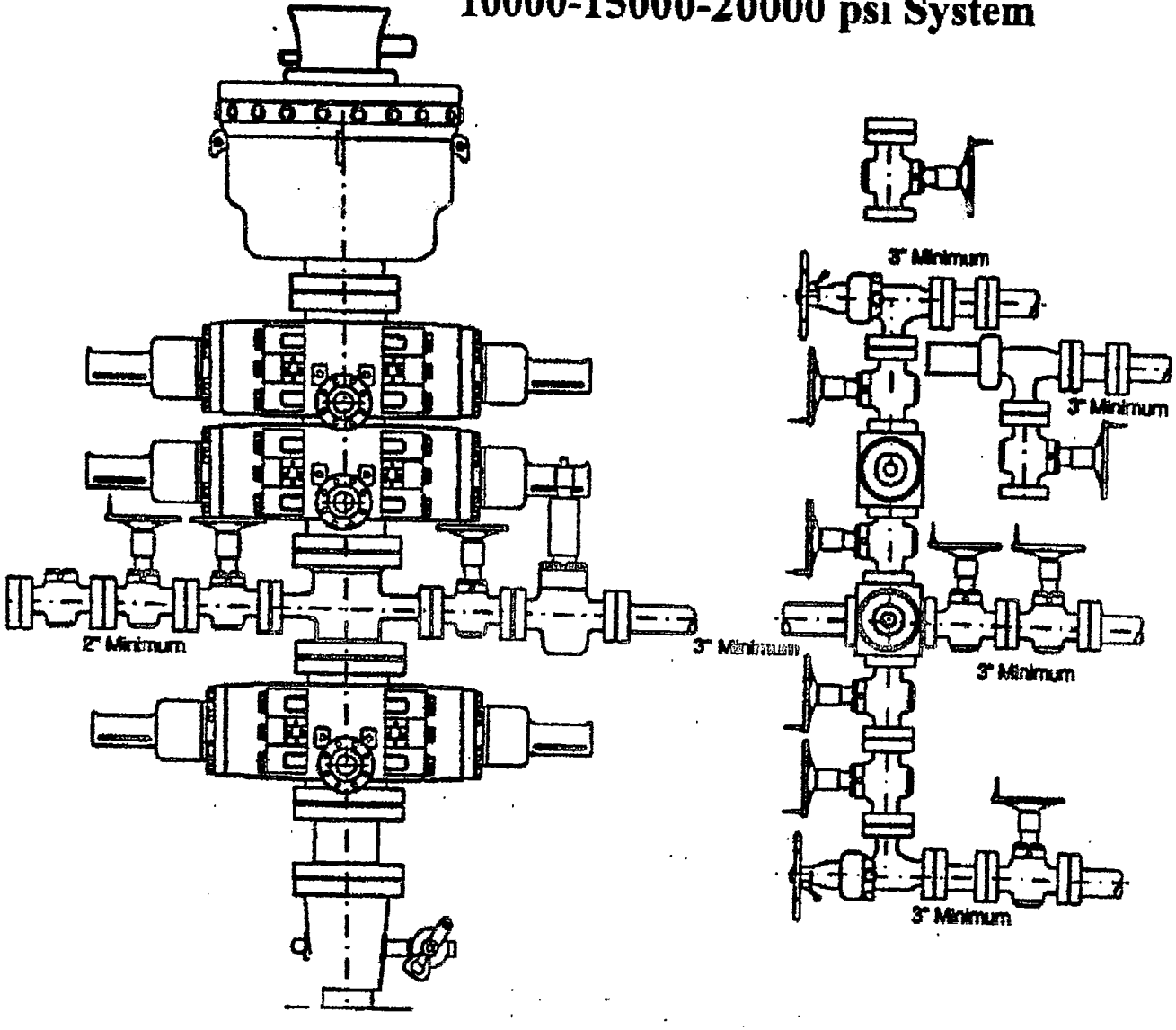
8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

5M BOP STACK and CHOKE MANIFOLD SYSTEM





10000-15000-20000 psi System



Ute 2-15D6
NWSE Sec. 15, T4S, R6W
DUCHESNE COUNTY, UT
Indian

EL PASO E&P COMPANY, L.P.

Related Surface Information

1) **CURRENT SURFACE USE:** Livestock Grazing and Oil and Gas Production.

2) **PROPOSED SURFACE DISTURBANCE:**
   a) The road will be crown and ditch. Water wings will be constructed on the access road as needed.
   b) The topsoil will be windrowed and respread in the borrow area.
   c) New road to be constructed will be approximately .07 miles in length, 25 feet wide.
   d) All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3) **LOCATION OF EXISTING WELLS:**
   Existing oil, gas and water wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

   Water for drilling will be obtained from Dalbo Inc's underground well located in Ouray, Utah Sec 32 T4S R3E, Water Use Claim #43-8496

4) **EXISTING/PROPOSED FACILITIES FOR PRODUCTIVE WELL:**
   a) There are no existing facilities that will be utilized for this well.
   b) The pipeline will be constructed as shown on Exhibit C. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
   c) Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

5) **CONSTRUCTION MATERIALS:**
Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

6) METHODS FOR HANDLING WASTE DISPOSAL:

a) The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point within the pit. The pit will be lined with a 9-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.

b) Garbage and other trash will be contained in a portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig move off location and hauled to an authorized disposal site.

c) Sewage will be handled in Portable Toilets.

d) Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from location at a later date.

e) Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's.

7) ANCILLARY FACILITIES:

There will be no ancillary facilities associated with this project.

8) SURFACE RECLAMATION PLANS:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared

a) Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.

1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.

b) Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

2. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
3. Landowner will be contacted for rehabilitation requirements.

9) SURFACE OWNERSHIP:

Surface use agreement has been reached. An Affidavit of Surface Damage Agreement is attached.

Ute Indian Tribe
Attn: Larry Love, Director of Energy and Minerals
P.O. Box 70
Fort Duchesne, Utah 84026

10) OTHER INFORMATION:

a) The surface soil consists of clay, and silt.
b) Flora - vegetation consists of the following: Sagebrush, Juniper and prarie grasses.
c) Fauna - antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
d) Current surface uses – Livestock grazing and mineral exploration and production.

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Mike James personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Mike James. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso").

2. El Paso is the Operator of the proposed Ute 2-15D6 well to be located in SE/4NW/4 of Section 15, Township 4 South, Range 6 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is the Ute Indian Tribe. El Paso has an Exploration and Development Agreement with the Tribe that allows for surface access.

3. Kermit Wopsock with Miller-Brooks Environmental., Inc. is preparing an Application for Right-of-Way to submit to the Bureau of Indian Affairs who will in turn prepare an APD Concurrence Letter to the Bureau of Land Management.

FURTHER AFFIANT SAYETH NOT.

Mike James

ACKNOWLEDGEMENT

STATE OF COLORADO §
CITY AND §
COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 22th day of May, 2008, personally appeared Mike James, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

Ranae L. Johnson
NOTARY PUBLIC:

My Commission Expires:

RANAE L. JOHNSON
NOTARY PUBLIC
STATE OF COLORADO

EL PASO E & P COMPANY, L.P.

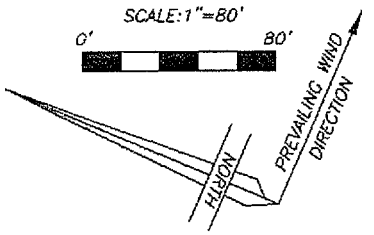
FIGURE #1

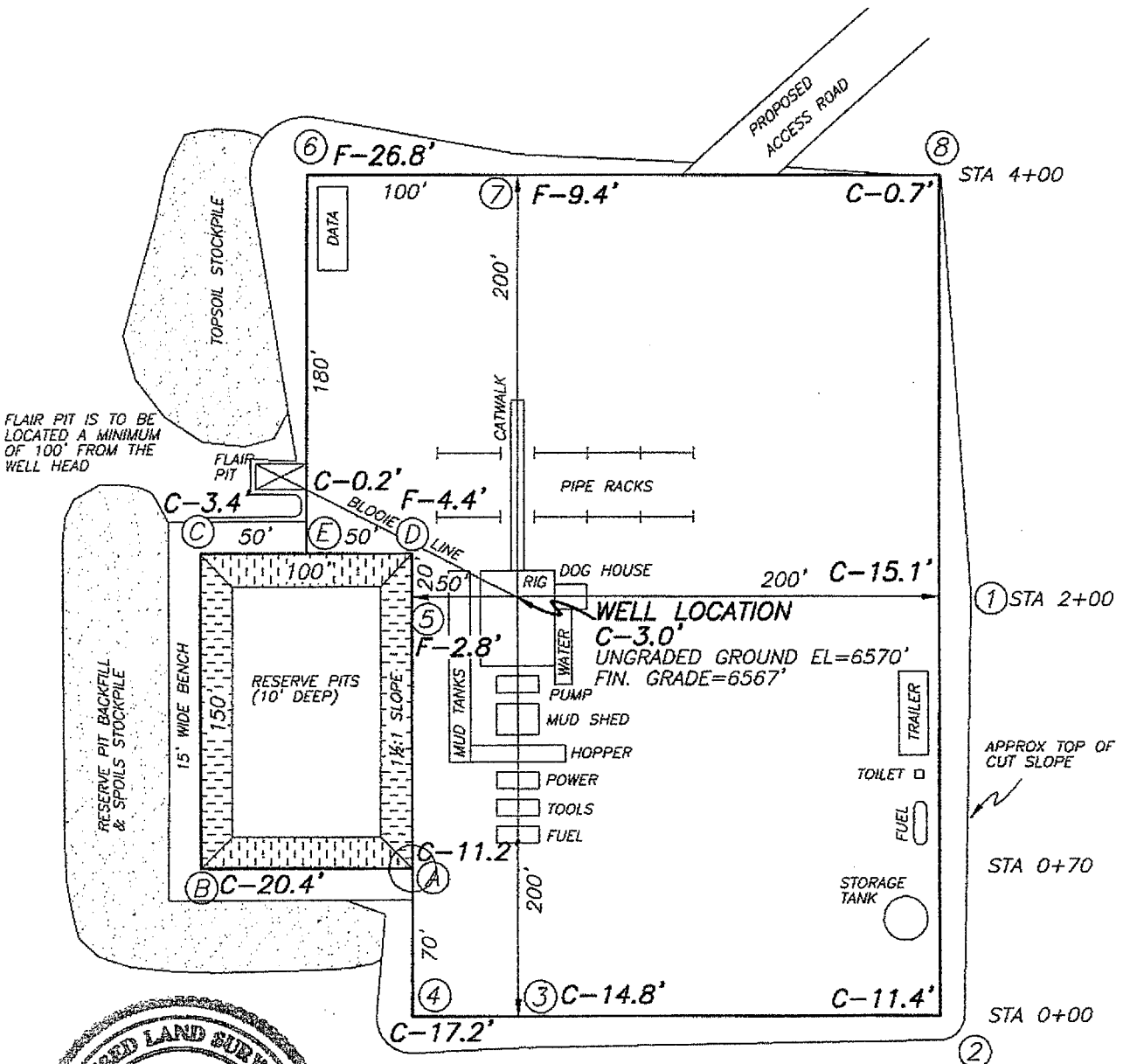
LOCATION LAYOUT FOR

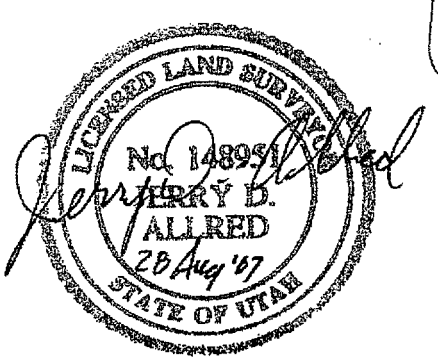
UTE 2-15D6

SECTION 15, T4S, R6W, U.S.B.&M.

2642' FSL, 2455' FWL







JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

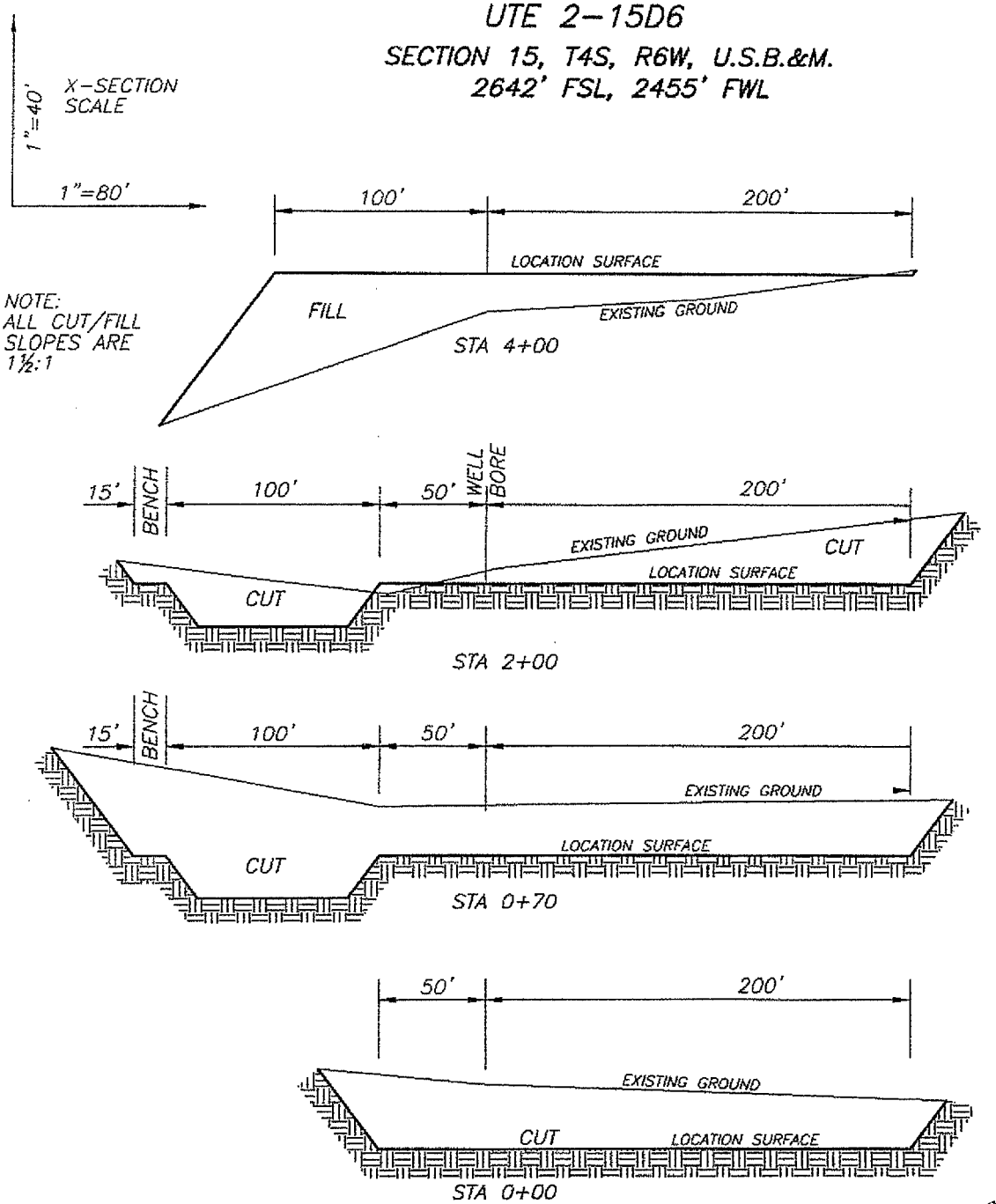
EL PASO E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR

UTE 2-15D6

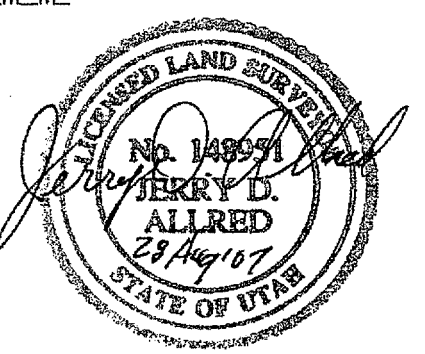
SECTION 15, T4S, R6W, U.S.B.&M.
2642' FSL, 2455' FWL



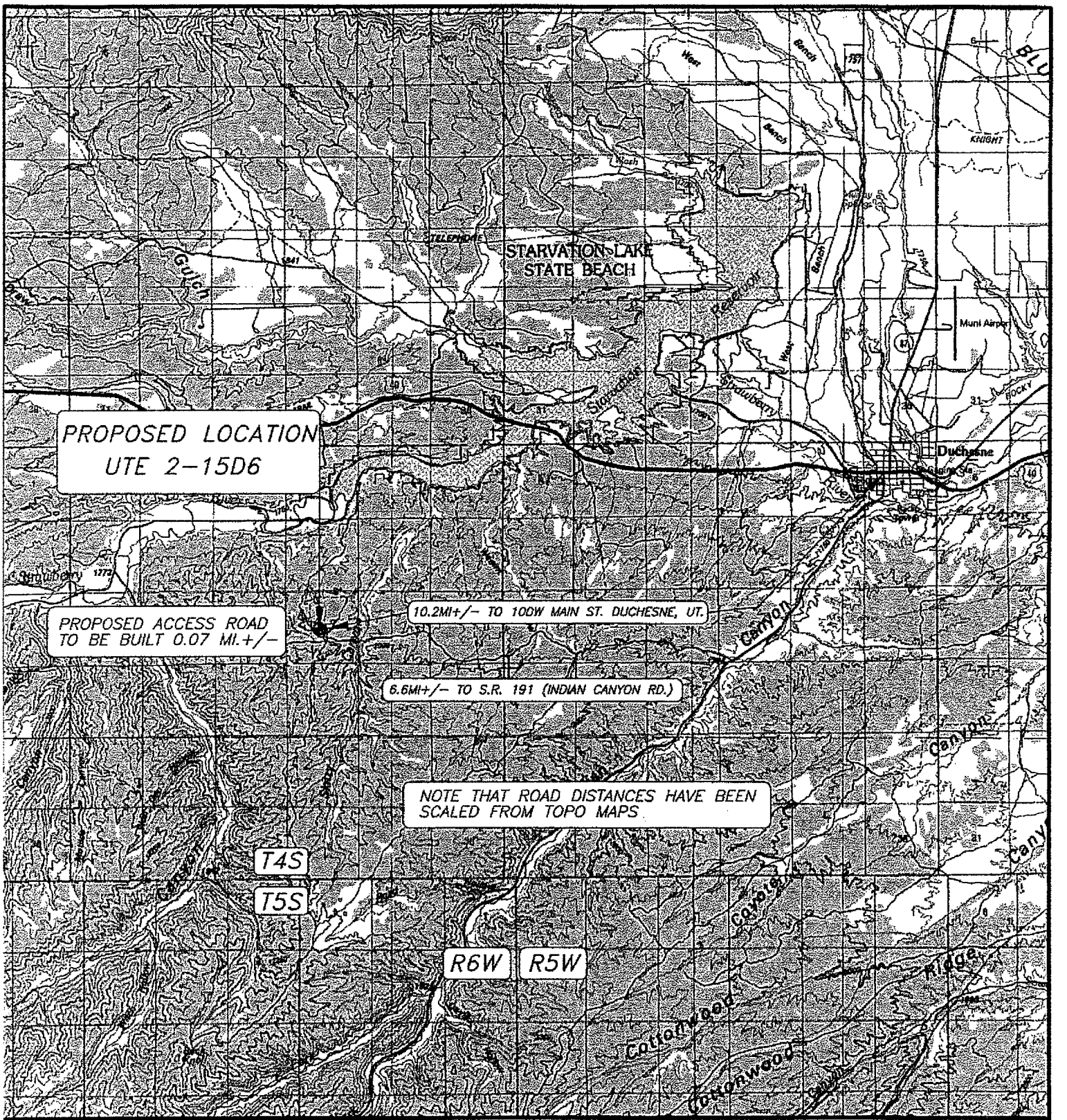
APPROXIMATE YARDAGES

TOPSOIL STRIPPING: (6") = 2,400 CU. YDS.
REMAINING LOCATION CUT = 35,100 CU. YDS

TOTAL CUT (INCLUDING PIT) = 39,400 CU. YDS.
TOTAL FILL = 11,200 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS



LEGEND:

PROPOSED WELL LOCATION

EL PASO E & P COMPANY, L.P.

UTE 2-15D6

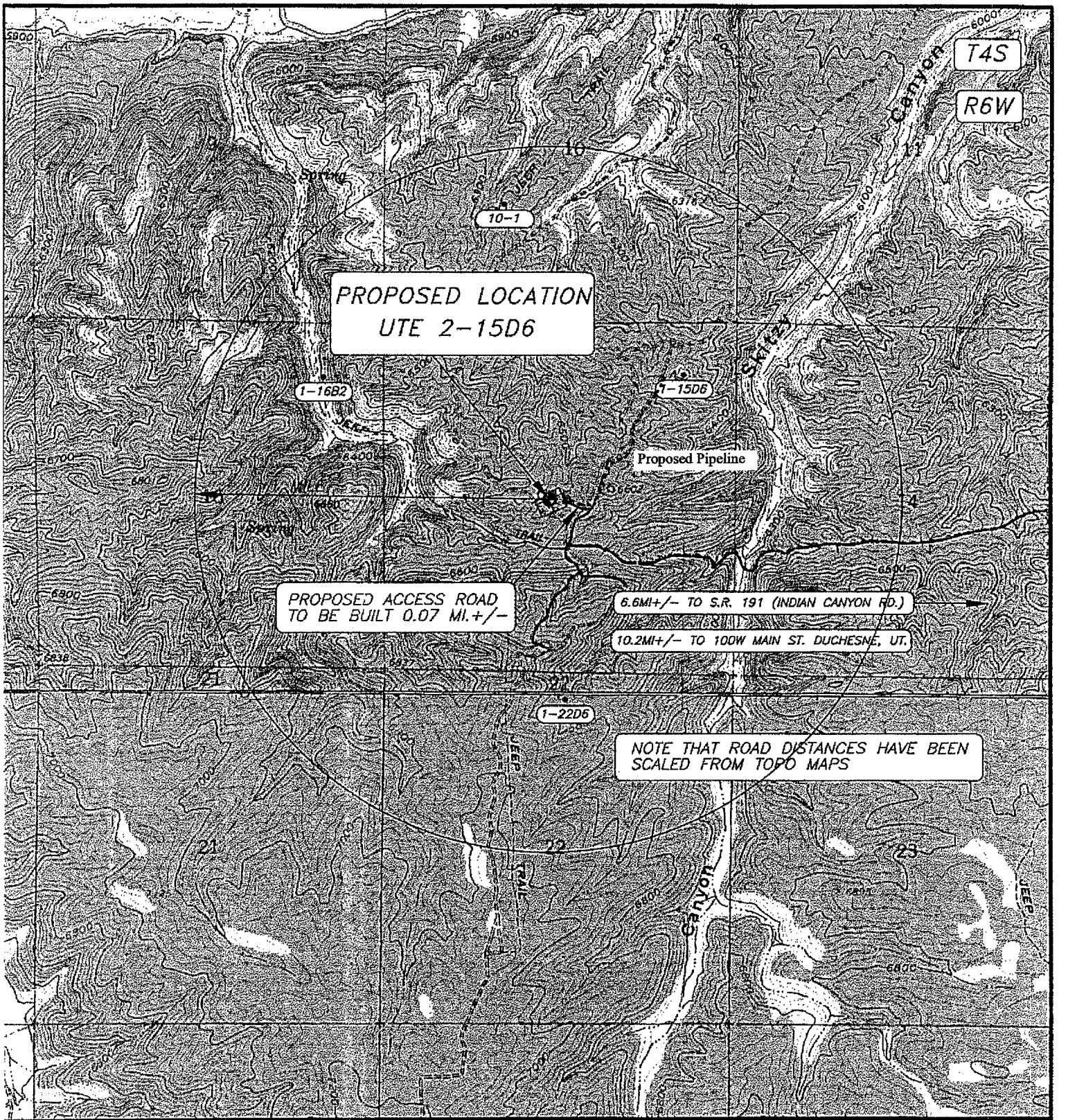
SECTION 15, T4S, R6W, U.S.B.&M.

2642' FSL 2455' FWL

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

NORTH

TOPOGRAPHIC MAP "A"



LEGEND:

◆ PROPOSED WELL LOCATION

● ○ ▲ OTHER WELLS AS LOCATED FROM
2-25C6 2-24B1 2-15B1 SUPPLIED MAP

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EL PASO E & P COMPANY, L.P.

UTE 2-15D6
SECTION 15, T4S, R6W, U.S.B.&M.
2642' FSL 2455' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
15 AUG 2007

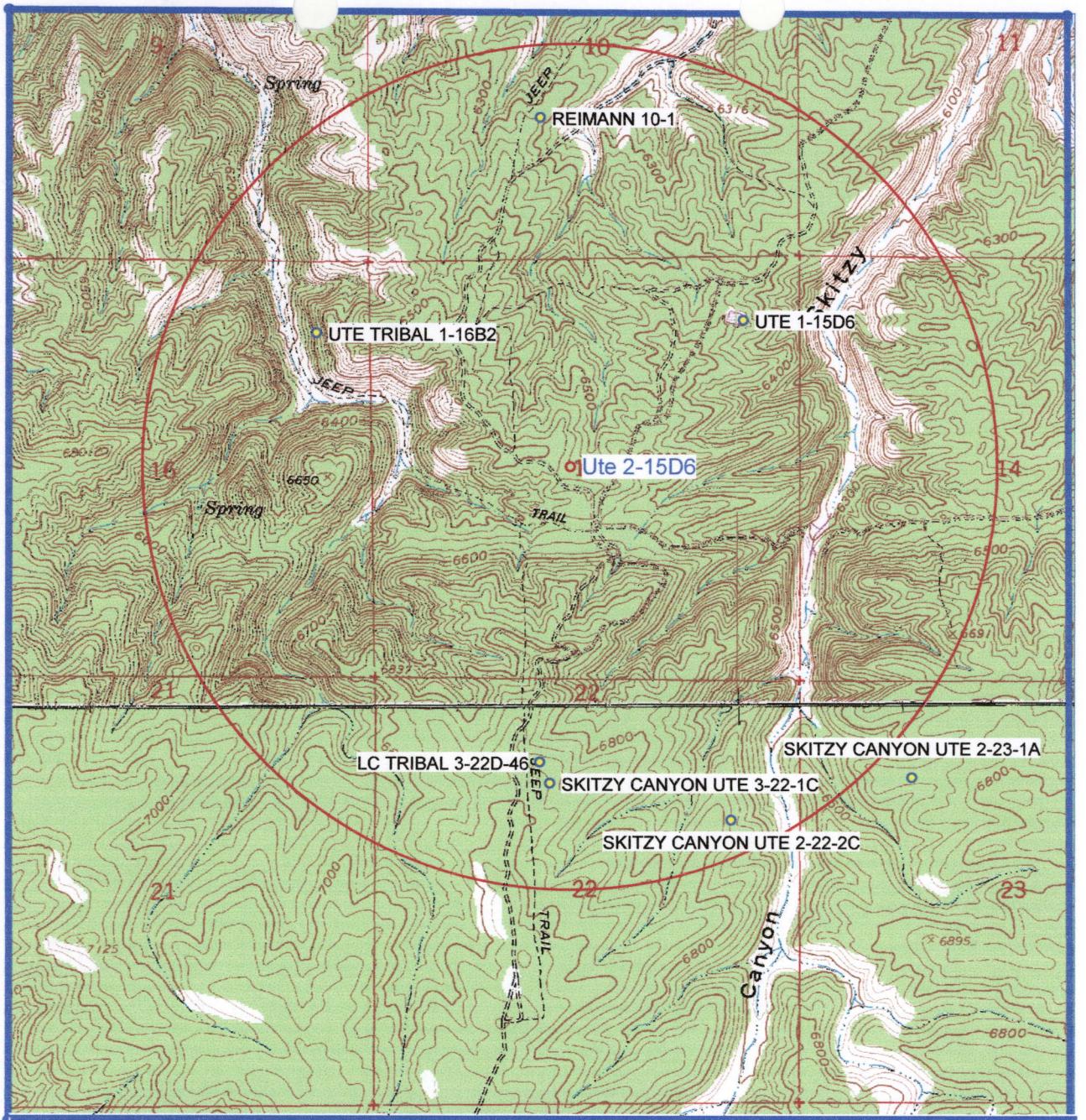


EXHIBIT C

El Paso E&P Company,L.P.
Ute 2-15D6
NWSE Section 15 T4S R6W
Duchesne County, Utah
Scale 1 inch=2000 feet

TN
MN
GN

Proposed Well

Existing Well

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/07/2008

API NO. ASSIGNED: 43-013-34026

WELL NAME: UTE 2-15D6

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 307-237-9310

CONTACT: LARRY BROWN

PROPOSED LOCATION:

SENW 15 040S 060W

SURFACE: 2642 FSL 2455 FWL

BOTTOM: 2642 FSL 2455 FWL

COUNTY: DUCHESNE

LATITUDE: 40.13312 LONGITUDE: -110.5490

UTM SURF EASTINGS: 538424 NORTHINGS: 4442419

FIELD NAME: ALTAMONT (55)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4824

PROPOSED FORMATION: WSTC

SURFACE OWNER: 2 - Indian

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 400JU0708)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-8496)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit:

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 139-77

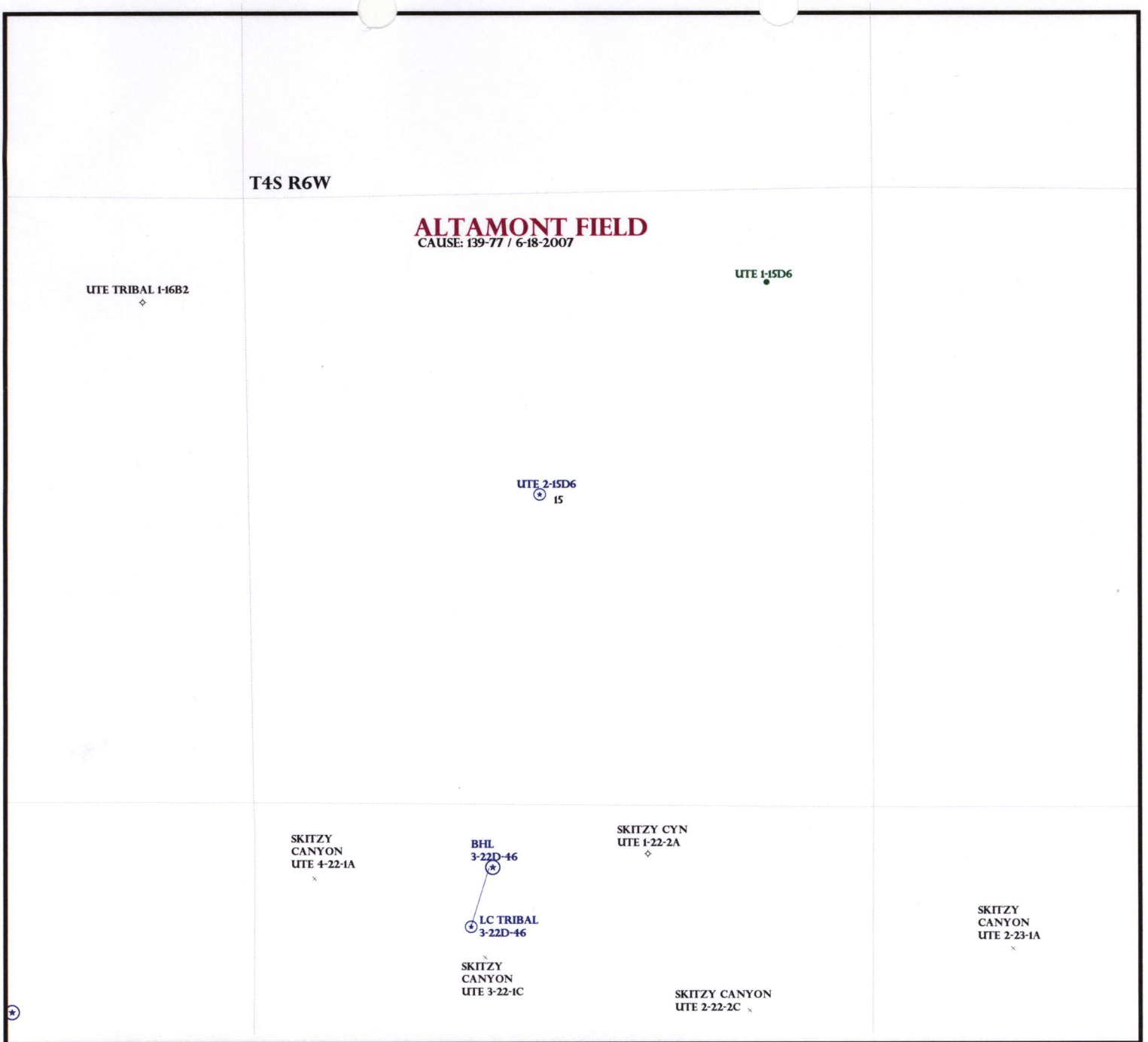
Eff Date: 6-18-2007

Siting: 660' for Wasatch & 1320' for other wells.

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval



OPERATOR: EL PASO E&P CO (N1845)

SEC: 15 T.4S R. 6W

FIELD: ALTAMONT (55)

COUNTY: DUCHESNE

CAUSE: 139-77 / 6-18-2007

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR OIL, GAS & MINING

N W E S

PREPARED BY: DIANA MASON

DATE: 16-JULY-2008

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 16, 2008

El Paso E&P Company, LP
291 Daffodil
Casper, WY 82604

Re: Ute 2-15D6 Well, 2642' FSL, 2455' FWL, SE NW, Sec. 15, T. 4 South, R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34026.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR
OIL, GAS & MINING

Operator: El Paso E&P Company, LP

Well Name & Number Ute 2-15D6

API Number: 43-013-34026

Lease: 14-20-H62-4824

Location: SE NW **Sec.** 15 **T.** 4 South **R.** 6 West

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division with 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.
14-20-H62-4824

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit of CA/Agreement, Name and/or No.
UTU7737

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ute 2-15D6

2. Name of Operator
El Paso E & P Company, LP

9. API Well No.
4301334026

3a. Address
1099 18th St. Ste 1900

3b. Phone No. *(include area code)*
303.291.6435

10. Field and Pool or Exploratory Area
Altamont/BlueBell

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
2642' FSL & 2455' FWL SENW 15-T4S-R6W

11. Country or Parish, State
Duchesne

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☑ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

El Paso needs to revise the surface casing depth on the approved permit from 1000' to 1750'. Ryan Angus with the BLM gave verbal approval for such on 10/28/2008.
In addition, El Paso will air drill, instead of water drill per the attached data.

COPY SENT TO OPERATOR
Date: 11.4.2008
Initials: KS

RECEIVED
OCT 30 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Marie O'Keefe

Title Sr. Regulatory Analyst

Signature Marie O'Keefe

Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Pet. Eng.

Date 10/30/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

El Paso E&P Company, L.P.

Notice of Intent
Remedial Cement Job

Lease: 1420-H62-4824
Well: Ute 2-15D6
Location: SENW Sec 15-T4S-R6W

The request is approved with the following conditions:

---

1. The Production casing cement shall extend a minimum of 200 feet above the next casing shoe.
2. A formation integrity test shall be performed at the surface casing shoe.
3. Variances granted for Air Drilling
   a. Properly lubricated and maintained rotating head, variance granted to use a properly maintained and lubricated diverter bowl in place of rotating.
   b. Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 35' from the well bore.
   c. Dust suppression equipment, variance granted for water mist system to substitute for the dust suppression equipment.
   d. Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for two truck/trailer mounted air compressors located within 30 feet from the well bore and ninety degrees from the blooie line

This is an Order of the Authorized Office (see 43 CFR 3162.1(a)). Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430.

elpaso | Production

9-5/8 Preset Procedure
Ute 2-15D6

Surface Location: 2642' FSL & 2455' FWL
Section 15-4S-6W
Altamont Bluebell Field
Duchesne County, Utah

AFE No. 120389

Prepared by: _____ _____
Travis Lauer (Engineer) Date

Approved by: _____ _____
Dwight Fisher (Drilling Sup.) Date

Approved by: _____ _____
Eric Giles (Drilling Manager) Date

Attachments: WBD, Geo Prog

Scope

This procedure details the presetting of the surface in preparation for moving in Pioneer 59 to drill to TD of this well. The purpose of this procedure is to discuss any known hazards and possible mitigation techniques through setting depth of the surface.

Drilling 12-1/4" hole for surface casing

Objective

Drill hole to ~1,750' and condition for running 9-5/8" surface casing.

Hazards

The nearest injection well is located in Sec24-T3S-R6W so pressurized zones are not expected to be encountered. The 1-16B6 and 1-22D6 both saw measurable gas quantities at depths which correlate to +/- 1,900.

Mitigation

Waterflow

We will have a 400 bbl tank of kill weight mud on location in the event we encounter any water flows. If we encounter a significant water flow that can not be killed by displacing the hole with mud, we will bring fiberglass tubing and cement the well. In the event we need to cement the well we will wait and redrill it with the Pioneer Rig so we have the ability to mud up.

Procedure

Air drill to ~1,750'. A reverse drilling break should be encountered at the top of the GRTN1 (~1,700'). Once drilling break is encountered, drill an additional 50' to casing point. Blow hole clean in preparation for running casing.

Setting 9-5/8" Surface

Objective

Run and cement 9-5/8" Surface for Pioneer Drilling to follow.

Hazards

If we encountered water flows we could have significant hole degradation.

Procedure

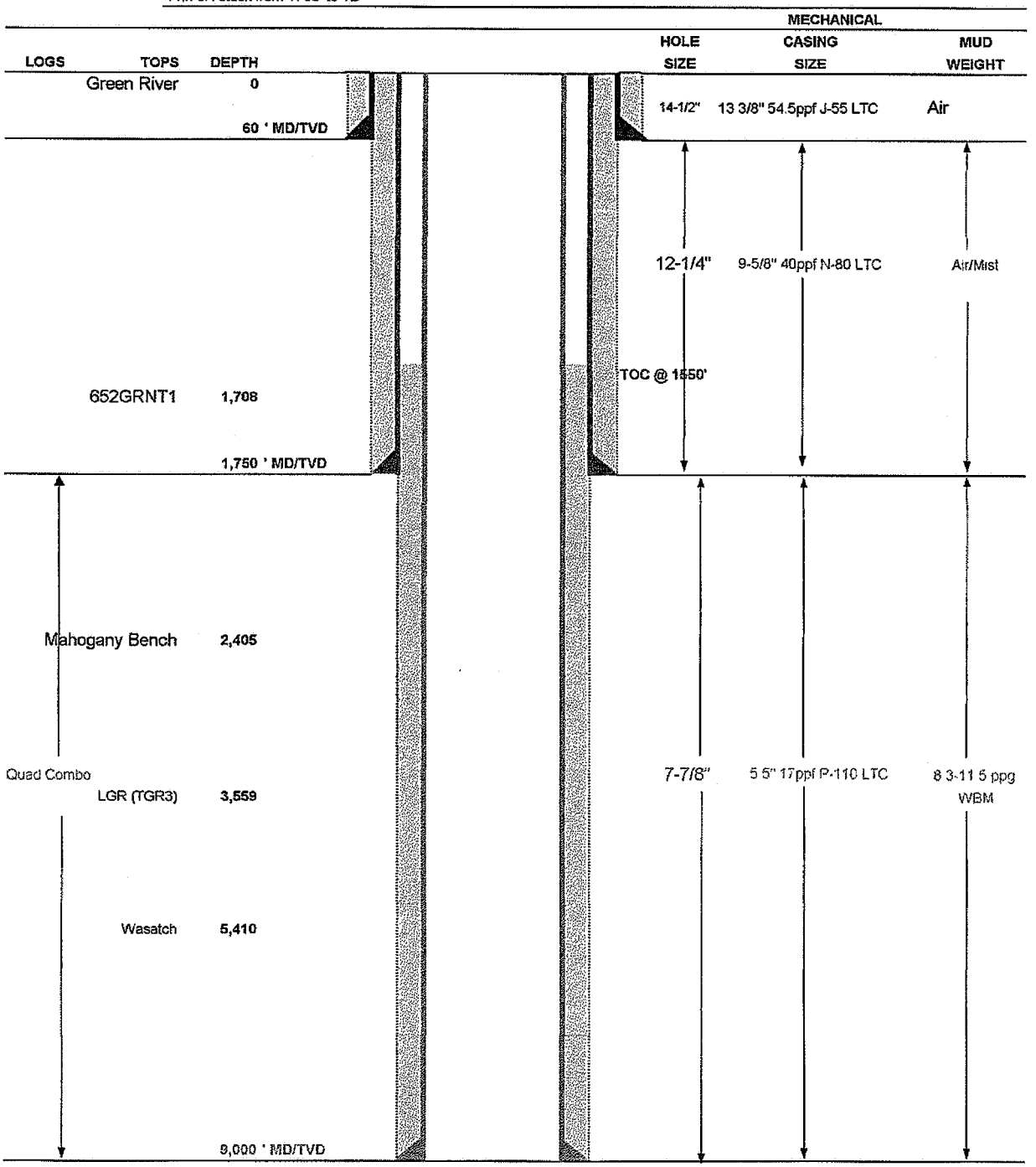
Run 1,750' of 9.625" 40ppf N-80 LTC casing.
Circulate at least casing volume of water prior to pumping cement.
Cement with 15.8ppg Class G + 2% CaCl + .25 lbs/sx Flocele with 30% excess (1605 sx). Install cover over conductor pipe. RDMO rig. Weld on casing bowl from Weatherford, refer to drilling consultant for measurements and procedure.

elpaso Production

Drilling Schematic

Company Name: El Paso Exploration & Production
Well Name: UTE 2-15D6
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: 2642' FSL 2455' FWL Sec 15 T4S R6W
Objective Zone(s): Green River, Wasatch
Rig: Frontier 11
BOPE Info: 13 3/8 rotating head from surface to 1750
11in 5K stack from 1750' to TD

Date: October 28, 2008
TD: 9,000
AFE #:
BHL: Straight Hole
Elevation: 6567
Spud (est.): July 1, 2008



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
						2,730	1,140	1,399
CONDUCTOR	13 3/8"	0 - 60	54.5	J-55	LTC	21.45	40.60	7.51
						5,750	3,530	606
SURFACE	9-5/8"	0 - 1750	40	N-80	LTC	5.60	4.31	3.56
						10,640	7,480	445
PRODUCTION	5.5"	0 - 9000	17	P-110	LTC	2.01	1.39	1.76

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT ppg	YIELD cuft/sk
CONDUCTOR		60	Class G + 3% CaCl2	60	50%	15.6	1.15
SURFACE	Lead	1,250	Premium Lite II Plus, 2% CaCl2 0.3% FL52 0.5% Sodium Metasilicate	250	100%	11.0	3.2
	Tail	*500*	*Class G 50:50 poz, 2% CaCl2, 2% gel* 0.3% sodium metasilicate	*260*	100%	14.4	1.25
PRODUCTION	Lead	7,450	Class G 50:50 poz, 2% gel 0.3% sodium metasilicate	490	15%	12.50	1.25

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable float shoe, 1 joint PDC drillable float collar Thread lock all float equipment Install bow spring centralizers on the bottom 3 joints of casing
SURFACE	PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter
PRODUCTION	PDC drillable float shoe, 1 joint, PDC drillable float collar Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints and 1 every 3rd joint up to TOC thereafter

PROJECT ENGINEER(S): Alex Erhardt

MANAGER: _____

Ute 2-15D6
SENW 15-T4S-R6W
Lease No. 14-20-H62-4824
Duchesne County, Utah

Air Drill:

Variances needed:

We will not have a proper rotating head, the rig is equipped with a dust bowl

All engines do have spark arrestors (no variance needed)

Blooie line is 35' 6" not 100' from wellbore, and is a straight run to the reserve pit

The rig does use deduster equipment, if drilling with dry air the rig runs a water hose to the end of the blooie line for dust control

Compressors on body of truck (RD-20 II), not located 100' from wellbore. Comperssors are not located in the opposite direction of the blooie line, the primary compressor is on the body of the truck which is 90 degrees off of the direction the blooie line points. All additional compressors (either 1 or 2 more) are located next to the primary compressor on the side opposite the blooie line.

For mitigation of these issues we will have a 400bbl premix tank made up to 12ppg mud ready to pump down hole in the event the well tries to flow. 1750' of 12-1/4" hole is 255 bbls so we have more than 50% excess to account for hole washout / enlargement. There will also be additional mud products and adequate volumes of water on location.

Offset analysis shows no waterflows in this area, no injectors that would likely cause waterflows not seen on previous wells. Closest injector well is in section 24 3S 6W, about 6 miles away. Shallowest recorded gas show on offset wells were in the 1-16D6 and 1-22D6 at depths that correlate to greater than 1900' in this well. No gas shows were seen in our offset analysis above planned setting depth of 1750.
Offset review also shows nearby wells drilled to depths greater than 5000' on air with no gas or waterflow problems.

Regards,

Alex Erhardt
Drilling Engineer
El Paso E&P - Western Onshore
O- 303.291.6443
M- 303.921.0745

Specifications

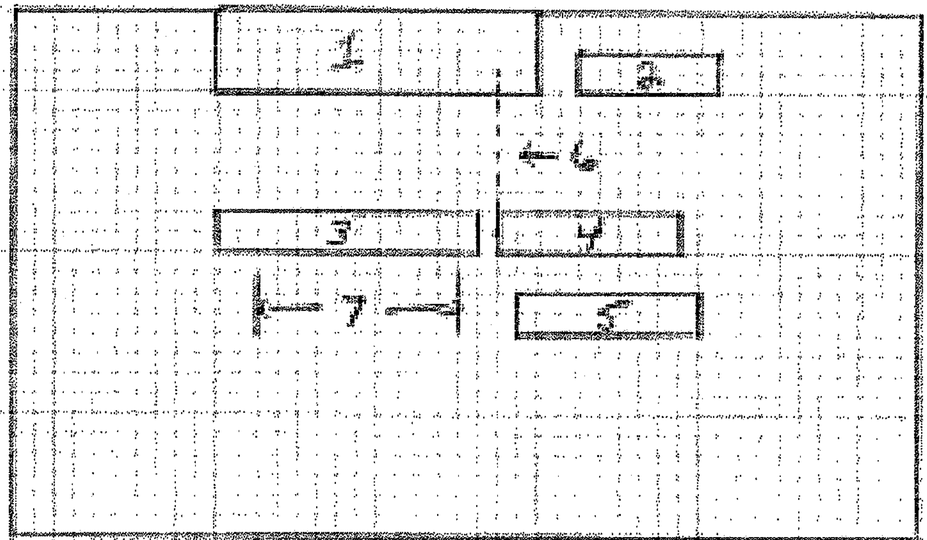
	RD20II	RD20III
CARRIER		
	Custom tandem chassis built to Atlas Copco specifications 226 in. / 5,740 mm wheelbase 86,000 lb. / 39,010 kg GVWR	Custom tridem chassis built to Atlas Copco specifications 281 in. / 5,740 mm wheelbase 90,000 lb. / 40,824 kg GVWR
POWERPACK		
	Cummins QSK-19C engine 755 HP / 522 KW @ 1800 RPM IR HR2.5 over/under screw air end 1250 / 350 @ 1800 RPM Engine silencer	Cummins QSK-19C engine 755 HP / 522 KW @ 1800 RPM IR HR2.5 over/under screw air end 1250 / 350 @ 1800 RPM Engine silencer
DERRICK DIMENSIONS		
	51' 1-1/2" L x 48 - 1/2" W x 41" D 15.57 m x 1231.9 mm x 1041.4 mm	61' 11-1/2" L x 48 - 1/2" W x 41" D 18.88 m x 1231.9 mm x 1041.4 mm
FEED SYSTEM		
	Pullback: 110, 000 lb. / 49,896 kg Pulldown: 30,000 lb. / 13,608 kg Drill Feed Rate: 22 fpm / 6.7 m/m Fast Feed Up (regen on): 63 fpm / 19.2 m/m Fast Feed Down: 154 fpm / 46.9 m/min	Pullback: 120, 000 lb./ 54,446 kg Pulldown: 30,000 lb. / 13,608 kg Drill Feed Rate: 29 fpm / 8.8 m/m Fast Feed Up (regen on): 106 fpm / 32.29 m/m Fast Feed Down: 192 fpm / 58.5 m/m
ROTARY HEAD		
	4SF-2-10 spur gear head 0-110 RPM, 8,000 ft-lb. torque Piping: 3 in. / 76 mm circulation rated at 1,500 psi working pressure	4SF-2-12 spur gear head 0-120 RPM, 8,000 ft-lb. torque Piping: 3 in. / 76 mm circulation rated at 1,500 psi working pressure
JIB HOIST & BOOM		
	Lifting Capacity: 4,000 lb. / 1,814 kg bare drum Line Speed: 100 FPM / 30.5 m/min bare drum	4,000 lb. / 1,814 kg bare drum 225 ft./min / 68.5 m/min
CASTING HOIST		
	Lifting Capacity: 7,500 lb. / 3,402 kg maximum Line Speed: 60 ft/min / 18.3 m/min maximum	7,500 lb. / 3,204 kg 106 ft/min / 32.29 m/min
OPTIONS		
	Collar Handling Package Compressor Disconnect Drill Pipe Carousel Mud Manifold Water Injection DHD Lube Step and Storage Area CAT C27 820HP Deck Engine	

Ute 2-15D6
SENW 15-T4S-R6W
Lease No. 14-20-H62-4824
Duchesne County, Utah

Pro Petro Rig Layout: (Clarification to handwritten layout document)

1. Discharge Pit
2. Frac Tank
3. Drill Pipe & Collar Float
4. Rig equipped with 1250x350 compressor
5. 100 bbl water truck and 1175 x 350 compressor
6. Flow line with flute 35' 6"
7. casing

One square equals 5'.



#1 Discharge Pit
#2 Frac Tank
#3 Drill Pipe + Collar Float
#4 Rig Powered with 1250 x 350 Comp
#5 80 BBL H2O Truck + 1170 x 350 Comp
#6 Flow Line with Flute 55' 6" O.D
#7 Casing
ONE Square Equals Five Feet

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EL PASO E&P COMPANY, LP**

Well Name: **UTE 2-15D6**

Api No: **43-013-34026** Lease Type: **INDIAN**

Section **15** Township **04S** Range **06W** County **DUCHESNE**

Drilling Contractor **PROPETCO DRLG** RIG # **RATHOLE**

SPUDDED:

Date **10/31/08**

Time

How **DRY**

Drilling will Commence:

Reported by **WAYNE GARNER**

Telephone # **(435) 823-1490**

Date **11/03/08** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP

Operator Account Number: N 3065

Address: 1099 18th St Ste 1900

city Denver

state CO zip 80202

Phone Number: (303) 291-6417

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301334026	Ute 2-15D6		SENW	15	4S	6W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	17193	10/31/2008			11/10/08	
Comments: WSTC						CONFIDENTIAL	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie O'Keefe
Name (Please Print)

Marie O'Keefe
Signature

Sr. Regulatory Analyst
Title

11/10/2008
Date

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *– Other instructions on page 2.*

5. Lease Serial No.
14-20-H62-4824

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit of CA/Agreement, Name and/or No.
UTU7737

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ute 2-15D6

2. Name of Operator
El Paso E & P Company, LP

9. API Well No.
4301334026

3a. Address
1099 18th St. Ste 1900

3b. Phone No. *(include area code)*
303.291.6435

10. Field and Pool or Exploratory Area
Altamont/BlueBell

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
2642' FSL & 2455' FWL SENW 15-T4S-R6W

11. Country or Parish, State
Duchesne

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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	☑ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
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In addition, El Paso will air drill, instead of water drill per the attached data. RECEIVED VERBAL APPROVAL 10/30/08 from RYAN ANGUS.

COPY SENT TO OPERATOR
Date: 11.25.2008
Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/18/08
By:

Federal Approval Of This
Action Is Necessary

RECEIVED
NOV 03 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Marie O'Keefe

Title Sr. Regulatory Analyst

Signature Marie O'Keefe

Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

elpaso Production

9-5/8 Preset Procedure
Ute 2-15D6

Surface Location: 2642' FSL & 2455' FWL
Section 15-4S-6W
Altamont Bluebell Field
Duchesne County, Utah

AFE No. 120389

Prepared by: _____ _____
Travis Lauer (Engineer) Date

Approved by: _____ _____
Dwight Fisher (Drilling Sup.) Date

Approved by: _____ _____
Eric Giles (Drilling Manager) Date

Attachments: WBD, Geo Prog

Scope

This procedure details the presetting of the surface in preparation for moving in Pioneer 59 to drill to TD of this well. The purpose of this procedure is to discuss any known hazards and possible mitigation techniques through setting depth of the surface.

Drilling 12-1/4" hole for surface casing

Objective

Drill hole to ~1,750' and condition for running 9-5/8" surface casing.

Hazards

The nearest injection well is located in Sec24-T3S-R6W so pressurized zones are not expected to be encountered. The 1-16B6 and 1-22D6 both saw measurable gas quantities at depths which correlate to +/- 1,900.

Mitigation

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Air drill to ~1,750'. A reverse drilling break should be encountered at the top of the GRTN1 (~1,700'). Once drilling break is encountered, drill an additional 50' to casing point. Blow hole clean in preparation for running casing.

Setting 9-5/8" Surface

Objective

Run and cement 9-5/8" Surface for Pioneer Drilling to follow.

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Procedure

Run 1,750' of 9.625" 40ppf N-80 LTC casing.
Circulate at least casing volume of water prior to pumping cement.
Cement with 15.8ppg Class G + 2% CaCl + .25 lbs/sx Flocele with 30% excess (1605 sx). Install cover over conductor pipe. RDMO rig. Weld on casing bowl from Weatherford, refer to drilling consultant for measurements and procedure.

Ute 2-15D6
SENW 15-T4S-R6W
Lease No. 14-20-H62-4824
Duchesne County, Utah

Air Drill:

Variances needed:

We will not have a proper rotating head, the rig is equipped with a dust bowl

All engines do have spark arrestors (no variance needed)

Blooie line is 35' 6" not 100' from wellbore, and is a straight run to the reserve pit

The rig does use deduster equipment, if drilling with dry air the rig runs a water hose to the end of the blooie line for dust control

Compressors on body of truck (RD-20 II), not located 100' from wellbore. Comperssors are not located in the opposite direction of the blooie line, the primary compressor is on the body of the truck which is 90 degrees off of the direction the blooie line points. All additional compressors (either 1 or 2 more) are located next to the primary compressor on the side opposite the blooie line.

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Offset analysis shows no waterflows in this area, no injectors that would likely cause waterflows not seen on previous wells. Closest injector well is in section 24 3S 6W, about 6 miles away. Shallowest recorded gas show on offset wells were in the 1-16D6 and 1-22D6 at depths that correlate to greater than 1900' in this well. No gas shows were seen in our offset analysis above planned setting depth of 1750.
Offset review also shows nearby wells drilled to depths greater than 5000' on air with no gas or waterflow problems.

Regards,

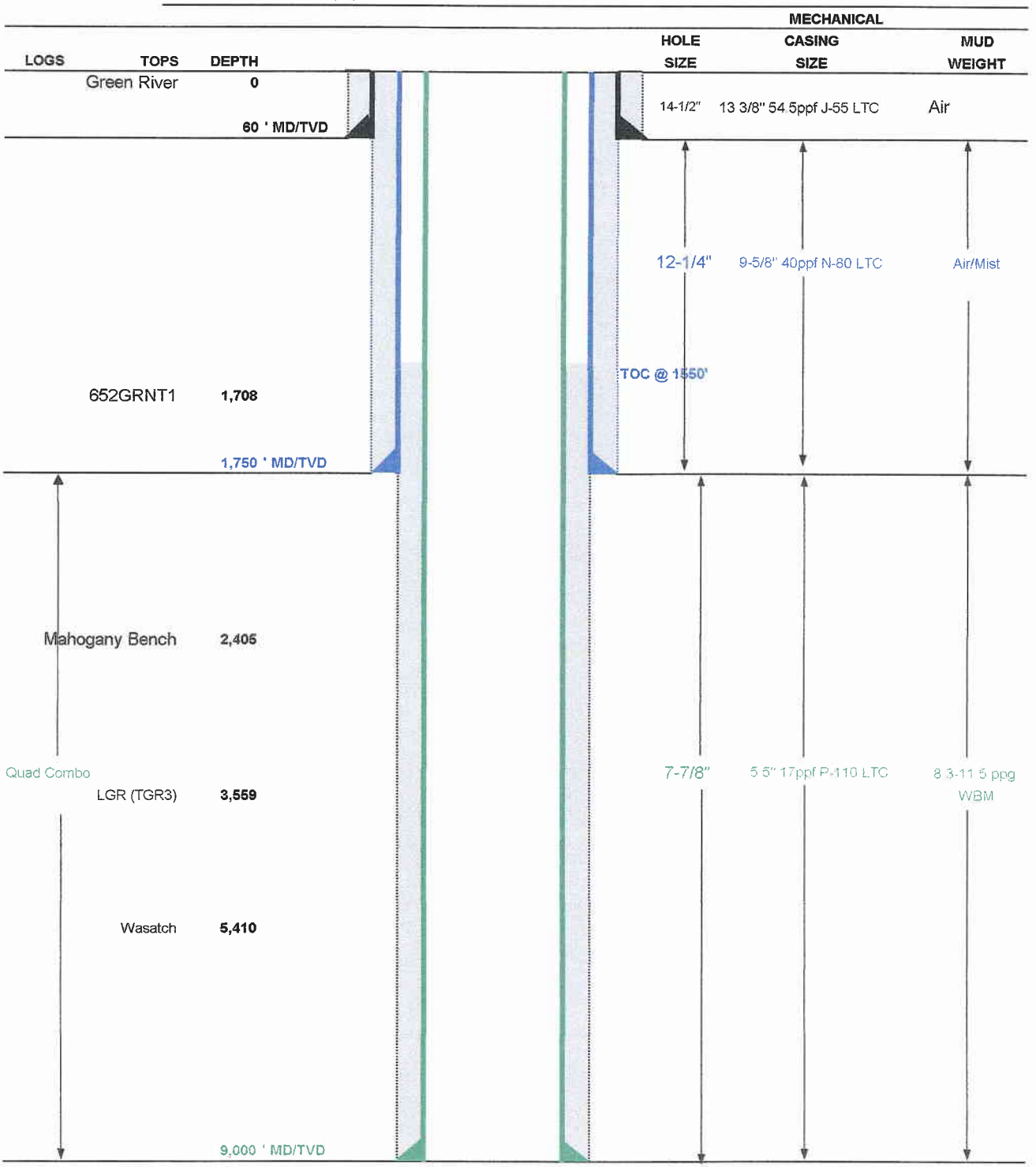
Alex Erhardt
Drilling Engineer
El Paso E&P - Western Onshore
O- 303.291.6443
M- 303.921.0745

elpaso Production

Drilling Schematic

Company Name: El Paso Exploration & Production
Well Name: UTE 2-15D6
Field, County, State: Altamont - Bluebell, Duchesne, Utah
Surface Location: 2642' FSL 2455' FWL Sec 15 T4S R6W
Objective Zone(s): Green River, Wasatch
Rig: Frontier 11
BOPE Info: 13 3/8 rotating head from surface to 1750
11in 5K stack from 1750' to TD

Date: October 28, 2008
TD: 9,000
AFE #:
BHL: Straight Hole
Elevation: 6567
Spud (est.): July 1, 2008



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
						2,730	1,140	1,399
CONDUCTOR	13 3/8"	0 - 60	54.5	J-55	LTC	21.45	40.60	7.51
						5,750	3,530	606
SURFACE	9-5/8"	0 - 1750	40	N-80	LTC	5.80	4.31	3.56
						10,640	7,480	445
PRODUCTION	5.5"	0 - 9000	17	P-110	LTC	2.01	1.39	1.76

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT ppg	YIELD cuft/sk
CONDUCTOR		60	Class G + 3% CaCl2	60	50%	15.6	1.15
SURFACE	Lead	1,250	Premium Lite II Plus, 2% CaCl2 0.3% FL52 0.5% Sodium Metasilicate	250	100%	11.0	3.2
	Tail	500	*Class G 50:50 poz, 2% CaCl2, 2% gel* 0.3% sodium metasilicate	260	100%	14.4	1.25
PRODUCTION	Lead	7,450	Class G 50:50 poz, 2% gel 0.3% sodium metasilicate	490	15%	12.50	1.25

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
PRODUCTION	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints and 1 every 3rd joint up to TOC thereafter.

PROJECT ENGINEER(S): Alex Erhardt

MANAGER: _____

Specifications

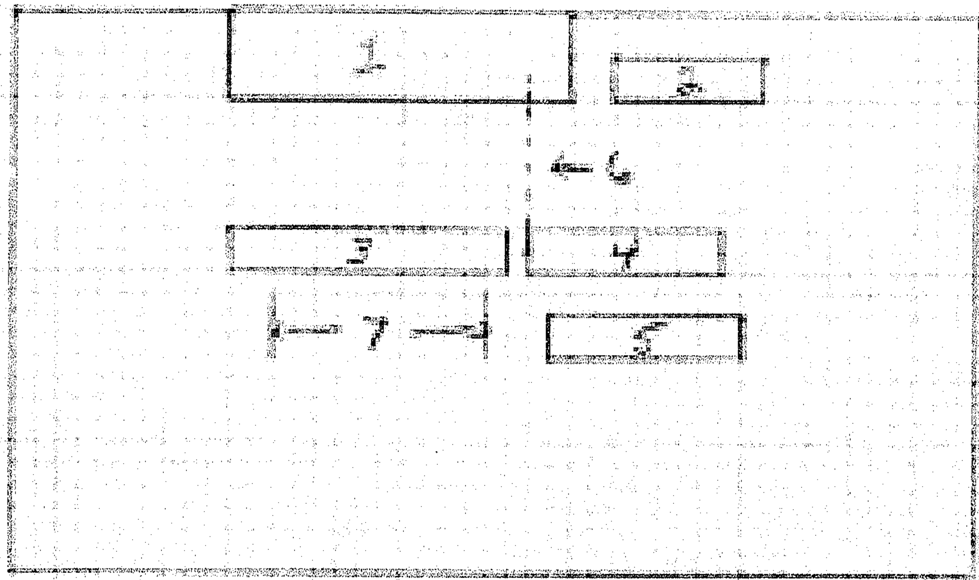
	RD20II	RD20III
CARRIER		
	Custom tandem chassis built to Atlas Copco specifications 226 in. / 5,740 mm wheelbase 86,000 lb. / 39,010 kg GVWR	Custom tridem chassis built to Atlas Copco specifications 281 in. / 5,740 mm wheelbase 90,000 lb. / 40,824 kg GVWR
POWERPACK		
	Cummins QSK-19C engine 755 HP / 522 KW @ 1800 RPM IR HR2.5 over/under screw air end 1250 / 350 @ 1800 RPM Engine silencer	Cummins QSK-19C engine 755 HP / 522 KW @ 1800 RPM IR HR2.5 over/under screw air end 1250 / 350 @ 1800 RPM Engine silencer
DERRICK DIMENSIONS		
	51' 1-1/2" L x 48 - 1/2" W x 41" D 15.57 m x 1231.9 mm x 1041.4 mm	61' 11-1/2" L x 48 - 1/2" W x 41" D 18.88 m x 1231.9 mm x 1041.4 mm
FEED SYSTEM		
	Pullback: 110, 000 lb. / 49,896 kg Pulldown: 30,000 lb. / 13,608 kg Drill Feed Rate: 22 fpm / 6.7 m/m Fast Feed Up (regen on): 63 fpm / 19.2 m/m Fast Feed Down: 154 fpm / 46.9 m/min	Pullback: 120, 000 lb./ 54,446 kg Pulldown: 30,000 lb. / 13,608 kg Drill Feed Rate: 29 fpm / 8.8 m/m Fast Feed Up (regen on): 106 fpm / 32.29 m/m Fast Feed Down: 192 fpm / 58.5 m/m
ROTARY HEAD		
	4SF-2-10 spur gear head 0-110 RPM, 8,000 ft-lb. torque Piping: 3 in. / 76 mm circulation rated at 1,500 psi working pressure	4SF-2-12 spur gear head 0-120 RPM, 8,000 ft-lb. torque Piping: 3 in. / 76 mm circulation rated at 1,500 psi working pressure
JIB HOIST & BOOM		
	Lifting Capacity: 4,000 lb. / 1,814 kg bare drum Line Speed: 100 FPM / 30.5 m/min bare drum	4,000 lb. / 1,814 kg bare drum 225 ft./min / 68.5 m/min
CASTING HOIST		
	Lifting Capacity: 7,500 lb. / 3,402 kg maximum Line Speed: 60 ft/min / 18.3 m/min maximum	7,500 lb. / 3,204 kg 106 ft/min / 32.29 m/min
OPTIONS		
	Collar Handling Package Compressor Disconnect Drill Pipe Carousel Mud Manifold	Water Injection DHD Lube Step and Storage Area CAT C27 820HP Deck Engine

Ute 2-15D6
SENW 15-T4S-R6W
Lease No. 14-20-H62-4824
Duchesne County, Utah

Pro Petro Rig Layout: (Clarification to handwritten layout document)

1. Discharge Pit
2. Frac Tank
3. Drill Pipe & Collar Float
4. Rig equipped with 1250x350 compressor
5. 100 bbl water truck and 1175 x 350 compressor
6. Flow line with flute 35' 6"
7. casing

One square equals 5'.



#1 Discharge Pit
#2 Frac Tank
#3 Drill Pipe + Collar Float
#4 Rig Powered with 1350 x 350 Comp
#5 80 bbl H2O Truck + 1170 x 350 Comp
#6 Flow Line with Flute 35' 6" O.D
#7 Casing
One Square Equals Five Feet

CONDITIONS OF APPROVAL

El Paso E&P Company, L.P.

Notice of Intent
Remedial Cement Job

Lease: 1420-H62-4824
Well: Ute 2-15D6
Location: SENW Sec 15-T4S-R6W

The request is approved with the following conditions:

---

1. The Production casing cement shall extend a minimum of 200 feet above the next casing shoe.
2. A formation integrity test shall be performed at the surface casing shoe.
3. Variances granted for Air Drilling
   a. Properly lubricated and maintained rotating head, variance granted to use a properly maintained and lubricated diverter bowl in place of rotating.
   b. Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 35' from the well bore.
   c. Dust suppression equipment, variance granted for water mist system to substitute for the dust suppression equipment.
   d. Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for two truck/trailer mounted air compressors located within 30 feet from the well bore and ninety degrees from the blooie line

This is an Order of the Authorized Office (see 43 CFR 3162.1(a)). Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430.

API Well No: 43013340260000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER: 303 291-6417 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 11/3/2008	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MI PRO PETRO 11/1/08. SPUD 12-1/4" SURFACE HOLE @1115 HR DRLD 1752' TD@1330 HRS 11/2/08. RUN 39 JTS 9-5/8" N-80, 40# LT&C CSG. RD DRL RIG, RU CMT, PD @0230 11/3/08, 27 BBLS BACK TO PIT BUT FELL BACK OUT OF SIGHT. PMP 125 SKS THRU 1" PIPE AND HOLE STAYED FULL. PUT WELL IN OPERATIONS SUSPENDED STATUS.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

June 16, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marie Okeefe	303 291-6417	Sr Regulatory Analyst
SIGNATURE N/A		**DATE** 6/15/2009

RECEIVED June 15, 2009

API Well No: 43013340260000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER: 303 291-6417 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/5/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the drilling report for the referenced well. Rig Release date 1/5/2010. Completion in process. No production as yet.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 21, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marie Okeefe	303 291-6417	Sr Regulatory Analyst
SIGNATURE N/A		**DATE** 1/20/2010

RECEIVED January 20, 2010

EL PASO PRODUCTION

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/30/2008	06:00 - 06:00	24.00	D	18		Moved in Pro-Petro on 11/01/2008, Rigged up and spudded 12 1/4" surface hole @ 1115 hr. Drilled 1752' of 12 1/4" hole, T.D. @ 1330 hr. on 11/02/2008 Rigged up and run 39 jts 9 5/8", N-80, 40# LT&C Casing, Rigged down drilling rig, rig up cementers and cement, Plug down @ 0230 on 11/03/2008, 27 bbls back to pit but fell back out of sight. Pump 125 sks. thru 1" pipe and hole stayed full.
12/7/2009	06:00 - 07:00	1.00	D	18		WAIT ON DAYLIGHT
	07:00 - 07:15	0.25	D	18		PRE JOB SAFETY MEETING WITH PRECISION CREWS, RW JONES TRUCKING. CO. MEN, AND EL PASO SAFETY REPRESENTATIVE.
	07:15 - 18:00	10.75	D	01		MOVE TO NEW LOCATION. ROADS SLICK FROM SNOWFALL.95% OF RIG ON NEW LOCATION.
	18:00 - 06:00	12.00	D	18		WAIT ON DAYLIGHT
12/8/2009	06:00 - 08:00	2.00	D	18		WAIT ON DAYLIGHT AND WAIT ON TRUCKS. WEATHER BAD. TRUCKS NOT ON TIME.
	08:00 - 08:15	0.25	D	18		PJSM WITH PRECISION RIG CREWS, RW JONES TRUCKING, AND BOTH CO. MEN.
	08:15 - 18:00	9.75	D	01		CLEAR SNOW FROM LOCATION. SET MATTING BOARDS. SET SUBSTRUCTURE AND LEVEL. PUT DRAW WORKS ON FLOOR. PIN "A" LEG SECTION TO CROWN SECTION. CONNECT TORQUE TUBE. PUT DERRICK ON FLOOR. RAISE "A" LEGS. START SETTING IN BACK.
	18:00 - 06:00	12.00	D	18		MOVING OPERATIONS SHUT DOWN FOR NIGHT. WAITED ON DAYLIGHT.
12/9/2009	06:00 - 07:00	1.00	D	01		WAIT ON DAYLIGHT TO RESUME RIGGING UP.
	07:00 - 07:15	0.25	D	18		PJSM WITH RW JONES AND RIG CREWS.
	07:15 - 13:00	5.75	D	01		CONTINUE SETTING IN COMPONENETS AND RIGGING UP. RIG SET IN AND ALL TRUCKS OFF OF LOCATION @ 13:00 12/8/2009.
	13:00 - 18:30	5.50	D	01		PREPARE DERRICK FOR RAISING. HOOK UP WATER LINES, ELECTRIC LINES, ETC. PROBLEMS STARTING GENERATORS. COLD WEATHER.
	18:30 - 19:30	1.00	D	01		RAISE DERRICK AND PIN.
	19:30 - 00:30	5.00	D	15		CUT OFF 9-5/8" SURFACE CASING AND WELD ON BRADEN HEAD. PRESSURE TEST TO 2163 PSI (70% OF COLLAPSE). OK.
	00:30 - 05:00	4.50	D	15		SECURE BRIDLE LINE. INSTALL "B" SECTION AND TIGHTEN. PICK UP SINGLE, DOUBLE, AND ANNULAR BOP'S.(11"-5K)
	05:00 - 06:00	1.00	D	10		NIPPLE UP BOPE.
12/10/2009	06:00 - 18:00	12.00	D	18		RIG UP SWIVEL, TOP DRIVE,SERVICE LOOP, AND CHOKE LINES.
	18:00 - 02:00	8.00	D	18		RIG UP FLOW LINE, DEGASSER LINES, AND TOP DRIVE. FINISH NIPPLING UP BOP.
	02:00 - 02:15	0.25	D	18		PRE JOB SAFETY MEETING WITH WEATHERFORD ON PRESSURE TESTING.
	02:15 - 06:00	3.75	D	09		INSTALL TEST PLUG. PRESSURE TEST BOPE. PRESSURE TEST PIPE RAMS-UPPER AND LOWER, ALL VALVES ON BOP STACK, TIW (FLOOR) VALVE, INSIDE BOP 250 PSI LOW AND 5000 PSI HIGH-10 MINUTES EACH TEST. REPACK VALVE ON "B" SECTION.
12/11/2009	06:00 - 12:00	6.00	D	09		PRESSURE TEST OUTSIDE KILL AND HCR, MANUAL KELLY VALVE.
	12:00 - 16:00	4.00	D	09		PRESSURE TEST BLIND RAMS, CHOKE LINES, STAND PIPE AND KELLY HOSE. ALL TESTS 250 PSI LOW F/ 10 MINUTES AND 5000 PSI HIGH F/ 10 MINUTES. PRESSURE TEST CASING 1000 PSI FOR 30 MINUTES.
	16:00 - 18:00	2.00	D	09		PRESSURE TEST MANIFOLD. 250 PSI LOW / 10 MINUTES. 5000 PSI HIGH / 10 MINUTES. ACCUMULATOR FUNCTION TEST.
	18:00 - 19:00	1.00	D	10		NIPPLE UP ROTATING HEAD

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/11/2009	19:00 - 19:15	0.25	D	18		PRE TOUR SAFETY MEETING
	19:15 - 20:00	0.75	D	10		NIPPLE UP KILL LINE HOSE & FLARE TANK
	20:00 - 21:30	1.50	D	04		PICK UP BHA
	21:30 - 23:15	1.75	DT	65		WAIT ON DIRECTIONAL TOOLS FROM 426. WRONG UBHO SUB.
	23:15 - 01:15	2.00	D	04		PICK UP BHA.
	01:15 - 04:45	3.50	D	04		PICK UP DP AND TIH. TAGGED CEMENT AT 1626'
	04:45 - 06:00	1.25	D	18		BREAK CIRCULATION AND DRILL CEMENT FROM 1626'-
12/12/2009	06:00 - 06:45	0.75	D	13		DRILLED CEMENT AND SHOE TRACK FROM 1645' MD TO 1726' MD.
	06:45 - 07:00	0.25	D	18		INSTALLED DRILLING NIPPLE IN ROTATING HEAD.
	07:00 - 07:15	0.25	D	13		DRILLED CEMENT AND SHOE TRACK FROM 1726' MD TO 1758' MD.
	07:15 - 08:00	0.75	D	08		CIRCULATED HOLE CLEAN.
	08:00 - 08:30	0.50	D	09		CONDUCTED FORMATION INTEGRITY TEST. PRESSURED UP TO 640 PSI SURFACE PRESSURE WITH FRESH WATER IN THE HOLE. FORMATION BROKE AT 640 PSI FOR A 0.8 PSI/FT TEST, OR 15.4# EMW.
	08:30 - 08:45	0.25	D	13		DRILLED CEMENT FROM 1758' MD TO 1769' MD.
	08:45 - 15:45	7.00	D	03		DRILLED NEW 8 3/4" HOLE FROM 1769' MD TO 2768'
	15:45 - 16:00	0.25	D	06		LUBRICATE RIG/FUNCTION ANNULAR 24 SECONDS O/C
	16:00 - 17:00	1.00	D	05		ACCUMULATED SURVEY TIME
	17:00 - 18:00	1.00	D	18		ACCUMULATED CONNECTION TIME.
	18:00 - 19:00	1.00	D	03		DRILLING 8-3/4" HOLE FROM 2768'-2787'
	19:00 - 19:15	0.25	D	18		PRE TOUR SAFETY MEETING
	19:15 - 19:30	0.25	D	18		BOP DRILL WITH CREW.
	19:30 - 19:45	0.25	D	03		DRILLING 8-3/4" HOLE FROM 2787'-2947' LOST FULL RETURNS @ 2947'.
	19:45 - 20:00	0.25	D	04		PULL 2 STANDS OF DRILL PIPE
	20:00 - 21:30	1.50	DT	57		MIX AND SPOT LCM PILL. 20% LCM AND 45 VISC. HAD RETURNS UNTIL MUD HAD CLEARED BIT. MIX AND PUMP PILL #2. 20% LCM 45 VISC. PARTIAL RETURNS.
	21:30 - 00:00	2.50	DT	57		MUD UP 45 VISC 20% LCM. PITS 4&5. REGAINED RETURNS.
	00:00 - 00:30	0.50	DT	57		TIH. WASH LAST 90' TO BOTTOM.
	00:30 - 04:30	4.00	D	03		DRILLING 8-3/4" HOLE FROM 2947'-3130'
	04:30 - 04:45	0.25	D	06		LUBRICATE RIG, FUNCTION ANNULAR C/O 24 SECONDS
	04:45 - 05:15	0.50	D	03		DRILLING 8-3/4" HOLE FROM 3130'-3223'
	05:15 - 06:00	0.75	D	05		ACCUMULATED SURVEY TIME
12/13/2009	06:00 - 07:00	1.00	D	03		DRILLED 8 3/4" HOLE FROM 3223' MD TO 3278'
	07:00 - 07:15	0.25	D	18		PRE TOUR SAFETY MEETING
	07:15 - 15:45	8.50	D	03		DRILLING 8-3/4" HOLE FROM 3278'-4200'
	15:45 - 16:00	0.25	D	06		LUBRICATE RIG, FUNCTION UPPER / LOWER PIPE RAMS 3 SECONDS C/O
	16:00 - 17:00	1.00	D	05		DEVIATION SURVEYS
	17:00 - 18:00	1.00	D	18		ACCUMULATED CONNECTION TIME.
	18:00 - 19:00	1.00	D	03		DRILLING 8-3/4" HOLE FROM 4200'-4270'
	19:00 - 19:15	0.25	D	18		PRE TOUR SAFETY MEETING
	19:15 - 23:00	3.75	D	03		DRILLING 8-3/4" HOLE FROM 4270'-4508'
	23:00 - 23:30	0.50	D	05		DEVIATION SURVEYS
	23:30 - 00:00	0.50	D	18		CONNECTION TIME
	00:00 - 02:45	2.75	D	03		DRILLING 8-3/4" HOLE FROM 4508'-4624'
	02:45 - 03:00	0.25	D	06		LUBRICATE RIG / FUNCTION ANNULAR 24 SECONDS C/O
	03:00 - 04:15	1.25	D	03		DRILLING 8-3/4" HOLE FROM 4624'-4659
	04:15 - 04:45	0.50	D	05		CIRCULATE BOTTOMS UP FOR TOH
	04:45 - 06:00	1.25	D	04		TOH TO CHANGE BHA. LAY DOWN 8-3/4" TBR'S AND CHANGE BIT.

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/14/2009	06:00 - 07:00	1.00	D	04		POOH FROM 2943' MD TO 1428' MD.
	07:00 - 07:15	0.25	D	18		CONDUCTED PRE-TOUR SAFETY MEETING.
	07:15 - 09:30	2.25	D	04		POOH FROM 1428' MD TO SURFACE.
	09:30 - 11:45	2.25	D	05		CHANGED BHA CONFIGURATION. LAID DOWN 2 - TBR'S. RE-SET THE MOTOR BEND FROM 1.5 DEGREES TO 1.83 DEGREES. CHANGED BITS, AND SCRIBED THE TOOL FACE TO THE MWD.
	11:45 - 13:30	1.75	D	04		RIH WITH THE BHA TO 1022' MD.
	13:30 - 14:30	1.00	D	18		SLIPPED AND CUT THE DRILLING LINE.
	14:30 - 14:45	0.25	D	05		PERFORMED SHALLOW TEST OF THE MWD TOOLS. CHECKED OUT OK.
	14:45 - 15:45	1.00	D	04		RIH FROM 1022' MD TO 2100'
	15:45 - 18:00	2.25	D	07		WASH AND REAM FROM 2100'-4000'
	18:00 - 19:00	1.00	D	07		WASH AND REAM FROM 4000'-4520'
	19:00 - 19:15	0.25	D	18		PRE TOUR SAFETY MEETING
	19:15 - 20:00	0.75	D	07		WASH AND REAM FROM 4520'-4659'
	20:00 - 21:45	1.75	D	03		DRILLING (SLIDE) FROM 4659'-4672'
	21:45 - 23:00	1.25	DT	62		TROUBLE SHOOT PUMPS. OVER PRESSURED 3 TIMES AND BLEW POP OFF VALVE. UNABLE TO CIRCULATE. RESTRICTION IN DRILL STRING.
	23:00 - 06:00	7.00	DT	62		TRIP OUT OF HOLE (WET) FLOW CHECKS AT 4672', 4238', 1750', BHA AND SURFACE.
12/15/2009	06:00 - 06:15	0.25	DT	62		PICK UP NEW MOTOR
	06:15 - 06:30	0.25	DT	62		PUMP THROUGH MOTOR OK
	06:30 - 07:00	0.50	DT	62		DIRECTIONAL WORK PUT BEND IN MOTOR TO 1.83
	07:00 - 07:15	0.25	DT	62		PRE JOB SAFETY MEETING.
	07:15 - 10:30	3.25	DT	62		RUN IN HOLE TO 4173' TEST MWD TOOL OK
	10:30 - 12:15	1.75	DT	62		WASH AND FROM 4173' TO BOTTOM AT 4672'
	12:15 - 16:45	4.50	D	03		DRILLED 8 3/4" HOLE FROM 4672' MD TO 4810' MD
	16:45 - 17:00	0.25	D	06		RIG SERVICE FUNCTION ANNULAR OK
	17:00 - 17:30	0.50	D	18		CONNECTION TIME
	17:30 - 18:00	0.50	D	18		DIRECTIONAL SURVEY'S
	18:00 - 19:00	1.00	D	03		DRILLED 8 3/4" HOLE FROM 4810' TO 4836'
	19:00 - 19:15	0.25	D	18		PRE TOUR SAFETY MEETING
	19:15 - 23:00	3.75	D	03		DRILLED AND SLIDE DRILLED FROM 4836' TO 4984'
	23:00 - 23:30	0.50	D	18		DIRECTIONAL SURVEY
	23:30 - 00:00	0.50	D	18		CONNECTION TIME
	00:00 - 04:15	4.25	D	03		DRILLED AND SLIDE DRILLED 8 3/4" HOLE FROM 4984' TO 5075'
	04:15 - 04:30	0.25	D	06		RIG SERVICE FUNCTION UPPER RAMS OK
	04:30 - 06:00	1.50	D	03		DRILLED AND SLIDE DRILLED FROM 8 3/4" FROM 5075' TO 5120'
12/16/2009	06:00 - 07:00	1.00	D	03		DRILLED 8 3/4" HOLE FROM 5120' TO 5174'
	07:00 - 07:15	0.25	D	18		PRE TOUR SAFETY MEETING
	07:15 - 08:15	1.00	D	03		DRILLED 8 3/4" HOLE FROM 5174' TO 5203'
	08:15 - 14:15	6.00	DT	62		DRILL STRING PRESSURED UP. POOH AND LAY OUT MUD MOTOR
	14:15 - 15:15	1.00	DT			SAFETY STAND DOWN ON INCIDENT SAFETY INVESTIGATION
	15:15 - 16:45	1.50	DT	62		PICK UP NEW MOTOR AND SCRIBE MWD TOOL
	16:45 - 18:15	1.50	DT	62		RUN IN HOLE WITH BHA AND TEST MWD TOOL OK
	18:15 - 19:00	0.75	DT	62		CONTINUE RUN IN HOLE TO SHOE.
	19:00 - 19:15	0.25	DT	67		PRE TOUR SAFETY MEETING
	19:15 - 20:00	0.75	DT	62		SLIP AND CUT DRILLING LINE.
	20:00 - 20:30	0.50	DT	62		RIG SERVICES
	20:30 - 23:30	3.00	DT	62		RUN IN HOLE FROM SHOE TO 5160'
	23:30 - 00:00	0.50	DT	62		WASH AND REAM FROM 5160' TO BOTTOM AT 5203' NO FILL
	00:00 - 00:15	0.25	D	03		DRILLED 8 3/4" HOLE FROM 5203' TO 5208'

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/16/2009	00:15 - 01:00	0.75	DT	60		RIG DOWN WORK ON MUD PUMP
	01:00 - 06:00	5.00	D	03		ROTARY DRILLED AND SLIDE DRILLED FROM 5208' MD TO 5320' MD LAST SURVEY AT 5234' WAS 12.7 DEGREE AND 179.1 AZM
12/17/2009	06:00 - 07:00	1.00	D	03		SLIDE DRILLED 8 3/4" HOLE FROM 5320' TO 5348'
	07:00 - 07:15	0.25	D	18		PRE TOUR SAFETY MEETING.
	07:15 - 07:30	0.25	D	08		CIRCULATE AND MIX SLUG
	07:30 - 10:45	3.25	DT	61		POOH DUE TO BUILDING ANGLE. PULL ROTATING HEAD RUBBER, FLOW CHECK @ 5078',2674' AND 1779' OK. FUNCTION TEST BLIND RAMS OK
	10:45 - 11:30	0.75	DT	61		DIRECTIONAL WORK, CHANGE BEND TO 2.12, PICK UP NEW BIT #3 SMITH FHI23 IADC = 517X CHISEL BIT AND SCRIBE MOTOR.
	11:30 - 11:45	0.25	D	18		SAFETY MEETING ON NEW PD SAFETY.
	11:45 - 12:45	1.00	DT	61		CONTINUE MAKE UP DIRECTIONAL TOOLS.
	12:45 - 15:45	3.00	DT	61		RUN IN HOLE WITH BHA AND DRILL PIPE TO 4670' MD TAG BRIDGE. FLOW CHECK @ 1067' OK
	15:45 - 17:30	1.75	DT	61		WASH AND REAM FROM 4670' MD TO BOTTOM AT 5348' MD {NO FILL}
	17:30 - 00:00	6.50	D	03		SLIDE DRILLED 8 3/4" FROM 5348' MD TO 5416' MD {SURVEY @ 5360' WAS 15.6 INC AND 181.00 AZM}
	00:00 - 03:00	3.00	D	03		ROTARY DRILLED AND SLIDE DRILLED FROM 5416' MD TO 5445' MD
	03:00 - 03:15	0.25	D	06		RIG SERVICES
	03:15 - 06:00	2.75	D	03		ROTARY DRILLED AND SLIDE DRILLED FROM 5445' MD TO 5477' MD
12/18/2009	06:00 - 12:15	6.25	D	03		ROTARY/SLIDE DRILLED FROM 5477' MD TO 5542' MD.
	12:15 - 12:30	0.25	D	06		RIG SERVICES. FUNCTION HYDRIL OK.
	12:30 - 16:45	4.25	D	03		ROTARY/SLIDE DRILLED FROM 5542' MDTO 5587' MD.
	16:45 - 03:45	11.00	D	03		ROTARY DRILLED FROM 5587' MD TO 5821' MD
	03:45 - 04:30	0.75	D	08		CIRCULATE BOTTOMS UP AND MIX SLUG
	04:30 - 06:00	1.50	D	04		SLUG DRILL PIPE AND POOH TO CHANGE BIT AND BHA
12/19/2009	06:00 - 08:00	2.00	D	04		PULLED OUT OF HOLE WITH BIT #4.
	08:00 - 09:00	1.00	DT	65		WORKED ON UBHO SUB. HOLD DOWN STUDS FROZEN IN THE SUB.
	09:00 - 09:30	0.50	D	05		CHANGED DIRECTIONAL BHA.
	09:30 - 10:00	0.50	D	04		RIH WITH BIT #5 TO 967'. PERFORMED SHALLOW TEST OF THE MWD - OK.
	10:00 - 10:30	0.50	D	04		RIH TO BSC AT 1748'.
	10:30 - 11:30	1.00	D	18		SLIPPED AND CUT DRILLING LINE.
	11:30 - 12:30	1.00	D	04		RIH FROM BSC TO 3815' MD. TAGGED BRIDGE AT 3815'.
	12:30 - 15:45	3.25	D	07		WASHED AND REAMED TO BOTTOM WITH DIRECTIONAL DRILLING ASSEMBLY. REAMED THROUGH TIGHT SPOTS AT 3815', 4200', 4680', 4730', 4812', 4920', 4980', AND 5395'.
	15:45 - 16:00	0.25	D	18		RIG SERVICES FUNCTION TEST HYDRIL OK
	16:00 - 04:15	12.25	D	03		ROTARY/SLIDE DRILLED FROM 5821' MD TO 6114' MD
	04:15 - 04:30	0.25	D	06		RIG SERVICE FUNCTION UPPER AND LOWER RAMS OK
	04:30 - 06:00	1.50	D	03		ROTARY DRILLED FROM 6114' MD TO 6159' MD
12/20/2009	06:00 - 13:30	7.50	D	03		ROTARY/SLIDE DRILLED FROM 6159' MD TO 6390' MD
	13:30 - 13:45	0.25	D	06		RIG SERVICE FUNCTION TEST HYDRIL OK
	13:45 - 19:45	6.00	D	03		ROTARY /SLIDE DRILLED FROM 6390' MD TO 6480' MD
	19:45 - 20:00	0.25	D	18		HELD BOP DRILL CREW IN PLACE IN 90 SECS
	20:00 - 23:15	3.25	D	03		ROTARY/SLIDE DRILLED FROM 6480' MD TO 6577' MD
	23:15 - 23:30	0.25	D	05		HAD TO PUMP UP SURVEY UP THREE TIMES TO GET SURVEY. OK

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/20/2009	23:30 - 00:00	0.50	DT	60		REPAIR BOTH MUD PUMPS CHANGED OUT 12 VALVE INSERTS. CHECK BOTTOM SUCTION MANIFOLD AND THERE WAS VERY LITTLE CUTTING'S IN IT.
	00:00 - 03:00	3.00	D	03		ROTARY DRILLED FROM 6577' MD TO 6672' MD
	03:00 - 03:15	0.25	D	06		RIG SERVICES FUNCTION ANNULAR OK
	03:15 - 04:00	0.75	D	05		UNABLE TO PUMP UP SURVEY DOWN LINK MWD TOOL AND GOT GOOD SURVEY.
	04:00 - 06:00	2.00	D	03		ROTARY DRILLED FROM 6672' MD TO 6760' MD
12/21/2009	06:00 - 12:15	6.25	D	03		SLIDE /ROTARY DRILLED FROM 6760' MD TO 6889' MD
	12:15 - 13:30	1.25	D	05		ATTEMPT DIRECTIONAL SURVEY NO SUCCESS DOWN LINK EM TOOL AND GOT SURVEY.
	13:30 - 13:45	0.25	D	06		RIG SERVICES FUNCTION LOWER PIPE RAMS OK
	13:45 - 18:45	5.00	D	03		SLIDE /ROTARY DRILLED FROM 6889' MD TO 6952' MD
	18:45 - 19:15	0.50	D	05		ATTEMPT DIRECTIONAL SURVEY NO SUCCESS. ATTEMPT TO DOWN LINK EM TOOL NO SUCCESS.
	19:15 - 19:45	0.50	D	03		ROTARY DRILLED FROM 6952' MD TO 6962' MD
	19:45 - 20:15	0.50	D	08		CIRCULATE BOTTOMS UP OK.
	20:15 - 00:30	4.25	DT	63		PULL OUT OF HOLE WET LOOKING FOR WASH OUT BHA CAME DRY AT HWDP. FOUND GAP SUB WASHED OUT L/D GAP SUB
	00:30 - 02:00	1.50	DT	63		LAY DOWN TBR'S, MOTOR AND BIT
	02:00 - 03:15	1.25	DT	63		PICK UP NEW BIT AND MOTOR AND SCRIBE SAME
	03:15 - 06:00	2.75	DT	63		INSATLL MWD TOOL REPLACE UBHO SUB WITH NEW ONE INSTALL TBR'S & RIH WITH BHA
12/22/2009	06:00 - 09:00	3.00	DT	63		CONTINUE RUN IN HOLE. FLOW CHECK @ 1600' AND 3500' FILL PIPE. SHALLOW TEST TOOLS @ 900' OK
	09:00 - 10:15	1.25	DT	63		WASH & REAM FROM 6300' TO 6964' {DUE TO TIGHT HOLE}
	10:15 - 10:30	0.25	D	06		RIG SERVICE FUNCTION TEST HYDRIL OK
	10:30 - 12:30	2.00	D	03		ROTARY DRILLED FROM 6962' MD TO 6987' MD. { MWD TOOL NOT WORKING }
	12:30 - 14:45	2.25	DT	64		CIRCULATE HOLE CLEAN
	14:45 - 18:30	3.75	DT	64		SLUG DRILL PIPE AND PULL OUT OF HOLE FLOW CHECK AT 6637', 3493' & 1700' OK. PULL ROTATING HEAD RUBBER. CONTINUE PULL OUT OF HOLE. FUNCTION BLIND RAMS OK
	18:30 - 19:30	1.00	DT	64		DIRECTIONAL WORK LAY OUT MWD, 2 EA. TBR'S, MOTOR AND BIT
	19:30 - 20:30	1.00	DT	64		PICK UP NEW MOTOR SCRIBE TOOL MAKE UP NEW BIT RIH TO GAP SUB
	20:30 - 20:45	0.25	D	06		RIG SERVICES
	20:45 - 21:45	1.00	D	18		SLIP AND CUT DRILLING LINE
	21:45 - 22:45	1.00	DT	64		MAKE UP SPACER SUB AND RIH WITH ONE STAND OF DRILL COLLARS AND TEST MWD TOOL WITH 425 PSI AND 90 LBS PULSES.
	22:45 - 03:15	4.50	DT	64		CONTINUE RUN IN TO 2000' AND TEST MWD TOOL AND @ 3000' 4000' AND 5000'. OK HAD ONE TIGHT SPOT @ 3850' REAM THRU OK
	03:15 - 04:45	1.50	DT	64		CONTINUE RUN IN HOLE FROM 5000' MD TO 6800' TESTED MWD TOOL AT 6000' OK
	04:45 - 06:00	1.25	DT	64		REAM AND WASH FROM 6880' MD TO 6988' MD. AT 6889' TAKE CHECK SHOT SURVEY
12/23/2009	06:00 - 16:00	10.00	D	03		BREAK IN PDC BIT AND DRILLED FROM 6988' MD TO 7316'. HAD A MAX OF 1584 UNITS OF GAS WENT THRU GAS BUSTER FLARE MAX. 8'
	16:00 - 16:15	0.25	D	06		RIG SERVICES FUNCTION HCR OK
	16:15 - 21:30	5.25	D	03		DRILLED 8 3/4" HOLE FROM 7316' MD TO 7502' MD

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/23/2009	21:30 - 21:45	0.25	D	06		RIG SERVICE FUNCTION HYDRIL OK
	21:45 - 22:00	0.25	D	05		DIRECTIONAL SURVEY HAD TO DOWN LINK TO GET SURVEY
	22:00 - 04:15	6.25	D	03		DRILLED 8 3/4" HOLE FROM 7502' MD TO 7784' MD
	04:15 - 04:30	0.25	D	18		RIG SERVICES
	04:30 - 06:00	1.50	D	03		DRILLED 8 3/4" HOLE FROM 7784' MDTO 7870' MD
12/24/2009	06:00 - 15:15	9.25	D	03		ROTARY/SLIDE DRILLED 8 3/4" HOLE FROM 7870' MD TO 8157' MD
	15:15 - 15:30	0.25	D	06		RIG SERVICE FUNCTION TEST HYDRIL OK
	15:30 - 02:15	10.75	D	03		ROTARY/SLIDE DRILLED 8 3/4" HOLE FROM 8157' MD TO 8340' MD
	02:15 - 02:30	0.25	D	06		RIG SERVICE FUNCTION HCR OK
	02:30 - 06:00	3.50	D	03		ROTARY DRILLED 8 3/4 HOLE FROM 8340' TO 8440' MD
12/25/2009	06:00 - 11:00	5.00	D	03		ROTARY DRILLED FROM 8440' MD TO 8530' MD
	11:00 - 11:15	0.25	D	06		RIG SERVICES FUNCTION HYDRIL OK
	11:15 - 18:15	7.00	D	03		ROTARY DRILLED FROM 8530' MD TO 8660' MD
	18:15 - 19:00	0.75	D	08		CIRCULATE HOLE CLEAN
	19:00 - 01:00	6.00	D	04		SLUG DRILL PIPE AND POOH. LAY DOWN JARS, PULL MWD TOOL AND LAY OUT BIT. FLOW CHECK AT 8227',4330',1750' AND 0' OK. {HAD 100K OVER PULL ON FIRST 4 STANDS}
	01:00 - 03:45	2.75	D	04		MAKE UP NEW BIT AND RUN IN HOLE INSTALL MWD TOOL LAYED OUT EM PROBE. PICK UP TBR'S AND JARS. TEST MWD TOOL AT 800' OK. CONTINUE RUN IN HOLE TO 2000'
	03:45 - 04:30	0.75	DT	64		ATTEMPT TO GET A TEST ON MWD TOOL @ 2000' NO SUCCESS.
	04:30 - 06:00	1.50	DT	64		POOH WITH MWD TOOL TO CHECK
12/26/2009	06:00 - 07:00	1.00	DT	62		CONTINUE TO POOH TO CHECK MWD TOOL
	07:00 - 07:30	0.50	DT	62		DIRECTIONAL WORK CLEAN WAX OFF MWD TOOL & TAP TEST TOOL OK
	07:30 - 10:00	2.50	DT	62		MAKE UP BHA AND RUN IN HOLE INSTALL ROTATING HEAD RUBBER FUNCTION TEST MWD AT 2000'
	10:00 - 11:15	1.25	D	04		CONTINUE RIH TO 2000' AND 2562' TOOK 20K DOWN REAM THRU TIGHT SPOTS. FUNCTION TEST MWD TOOL AT 200', 980', 1900', & 3035'
	11:15 - 11:30	0.25	D	18		LOST TOTAL CIRULATION @ 3015' PUMP @ REDUCED RATE 40 SPM AND MIX LCM
	11:30 - 11:45	0.25	D	04		RUN IN HOLE SLOW 5 STANDS TO 3470' MD
	11:45 - 15:15	3.50	D	18		WORK PIPE AT 3470' AT REDUCED RATE 40 SPM WITH PARTAIL RETURNS. MIX LCM SAW DUST TO 25% IN 10% OUT MUD WT. 9.4 PPG IN 9.5 PPG OUT
	15:15 - 15:30	0.25	D	04		RUN IN HOLE TO 3908'
	15:30 - 18:00	2.50	D	18		WORK PIPE AT 3908' AND CONTINUE TO MIX LCM AT 40 SPM HAVE PARTIAL RETURNS INCREASE PUMPS IN INCREMENTS OF 10 SPM TO 60 SPM WITH PARTIAL RETURNS.
	18:15 - 21:00	2.75	D	04		RUN IN HOLE TO 5806'
	21:00 - 22:15	1.25	D	08		WORK PIPE AND CIRCULATE OUT GAS MAX GAS WAS 2750 UNITS FLARE 30'
	22:15 - 00:00	1.75	D	04		DIVERT TO SHAKERS AND RIH TO 7230 HIT BRIDGE
	00:00 - 01:45	1.75	D	18		WORK PIPE TO GET FREE AND REGAIN FLOW @ 7230' MD
	01:45 - 03:00	1.25	D	08		GO THEU GAS BUSTER AND CIRCULATE OUT GAS FLARE 25' TO 30' MAX GAS 2350 UNITS
	03:00 - 06:00	3.00	D	07		WASH AND REAM FROM 7230' TO 8340' MUD WT 9.5 IN/OUT, VIS. 53 IN 47 OUT LCM 25% IN/OUT LOSING ABOUT 18 BBLS PER/HR.
12/27/2009	06:00 - 07:00	1.00	D	07		WASH AND REAM FROM 8340'-8660'. PUMP RATE UP TO 353 GPM. RAISED TO 388 GPM. RUNNING 20 GALLONS OF FRESH WATER PER HOUR.
	07:00 - 09:30	2.50	D	03		SLIDING FROM 8660'-8675'. (15' / 2.5 HOURS 6'/HR. ROP) GAINING

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/27/2009	07:00 - 09:30	2.50	D	03		VOLUME IN PITS RUNNING 20 GPM FRESH WATER. RAISING VISCOSITY TO 50 AND MUD WEIGHT TO 9.6+ (WITH CAL CARB FINE.) LCM 20%. (MILSEAL AND SAWDUST)
	09:30 - 18:00	8.50	D	03		DRILLING 8-3/4" HOLE FROM 8675'- 8865' MD { 470 GPM 9.6 MW 48 VISC.}
	18:00 - 00:00	6.00	D	03		DRILLED 8 3/4" HOLE FROM 8865' MD TO 8950' MD. {SLIDE DRILLED FROM 8877' TO 8886'}
	00:00 - 00:15	0.25	D	06		DIRECTIONAL SURVEY. ATTEMPT TO DOWN LINK MWD TOOL NO SUCCESS ALSO PUMPED 20 BBLS HOT WATER IN ATTEMPT TO FREE UP MWD TOOL NO SUCCESS.
	00:15 - 02:45	2.50	D	03		DRILLED 8 3/4" HOLE FROM 8950' MD TO 8999' MD
	02:45 - 03:00	0.25	D	05		RIG SERVICE FUNCTION UPPER AND LOWER RAMS OK
	03:00 - 06:00	3.00	D	03		DRILLED 8 3/4" HOLE FROM 8999' MD TO 9060' MD {470 GPM 9.5 PPG 44 VISC.}
12/28/2009	06:00 - 13:00	7.00	D	03		DRILLING 8-3/4" HOLE FROM 9060'-9188' (18.2' / HOUR) RUNNING 20 GPM WATER. GAINING VOLUME. VERY LITTLE LOSS.
	13:00 - 13:30	0.50	D	06		LUBRICATE RIG. FUNCTION ANNULAR 17 SECONDS TO CLOSE
	13:30 - 18:00	4.50	D	03		DRILLING 8-3/4" HOLE FROM 9188'- 9263' (75' - 16.7' / HR) RUNNING 10 GPM WATER. NO LOSSES.
	18:00 - 02:15	8.25	D	03		DRILLED 8 3/4" HOLE FROM 9263' MD TO 9373' MD NO LOSSES ADDING 10 GPM WATER
	02:15 - 02:30	0.25	D	06		RIG SERVICES FUNCTION HCR OK
	02:30 - 06:00	3.50	D	03		DRILLED 8 3/4" HOLE FROM 9373' MD TO 9435' MD NO LOSSES
12/29/2009	06:00 - 06:30	0.50	D	03		DRILLING 8-3/4" HOLE FROM 9435'-9442'. STARTED RAISING MUD WEIGHT TO 9.8. QUIT DRILLING, POSSIBLE MOTOR FAILURE.
	06:30 - 07:00	0.50	D	08		CIRCULATE WITH ONE PUMP AND GO THROUGH #2 PUMP. (LOST 200 PSI SPP.)
	07:00 - 11:30	4.50	D	08		CIRCULATE AND RAISE MUD WEIGHT TO 9.7 PPG. FOR TRIP. WORKING PIPE CONSTANTLY. STARTED LOSING MUD AS MUD WT. INCREASED. DOWN TO NO RETURNS. HOLE STAYING FULL.
	11:30 - 18:00	6.50	D	04		TRIP OUT TO CHECK MUD MOTOR. MAXIMUM OVERPULL 110,000#
	18:00 - 20:00	2.00	D	04		LAY DOWN MOTOR BAD PICK UP OTHER MOTOR, FLOAT SUB WITH FLOAT AND TOTCO RING AND TWO MONELS RIH AND CIRCULATE THRU MOTOR OK. POOH AND INSTALL BIT. {UNABLE TO RETRIEVE MWD DATA}
	20:00 - 20:15	0.25	D	18		BLOW DOWN TOP DRIVE
	20:15 - 22:45	2.50	D	04		RUN IN HOLE TO 1815'
	22:45 - 23:00	0.25	D	18		HELD BOP DRILL WITH DRILL CREW WELL SECURE IN 94 SECS
	23:00 - 00:00	1.00	D	18		SLIP AND CUT DRILLING LINE AND CIRCULATE THRU DRILL STRING
	00:00 - 01:15	1.25	D	04		RUN IN HOLE SLOW TO 4000' PARTAIL RETURNS. INSTALL ROTATING HEAD RUBBER. BREAK CIRCULATION
	01:15 - 02:45	1.50	D	04		CONTINUE RUN IN HOLE TO 6000' PARTAIL RETURNS. BREAK CIRCULATION PARTAIL LOSSES @ 380 GPM
	02:45 - 03:45	1.00	D	08		TAG BRIDGE AT 6070'. TOP DRIVE UP AT 360 GPM LOSSES ABOUT 10 BBLS PER/HR. GO THRU GAS BUSTER FLARE 15' CIRCULATE OUT GAS & MIX LCM MUD WT IN/OUT 9.7 VIS. 47/IN 48/OUT
	03:45 - 05:30	1.75	D	04		CONTINUE RUN IN HOLE FROM 6070'MD TO 9161'MD. REAM THRU TIGHT SPOT AT 6298'
	05:30 - 06:00	0.50	D	07		BREAK CIRCULATION AND BRING PUMPS UP IN INCREMENTS TO 80 STROKES = 235 GPM WITH OUT SEVERE LOSSES.ATTEMPT TO GET 2 X 65 SPM = 380 GPM WITH OUT SEVERE LOSSES THEN CONTINUE RUN IN HOLE TO BOTTOM. ADDING LCM

EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/30/2009	06:00 - 10:00	4.00	DT	57		BROKE CIRCULATION AT 9182'. AT FIRST GOOD RETURNS. AS WE BROUGHT STROKES UP PUMP UP GRADUALLY, STARTED TO LOSE MUD. WORKED PIPE AND MIXED MUD AND LCM TRYING TO STAY AHEAD. RETURNS GRADUALLY DROPPING OFF TO NOTHING. LARGE AMOUNTS OF PARAFIN COMING OUT OF HOLE.
	10:00 - 16:30	6.50	DT	57		MIX MUD AND LCM IN PITS. PUMPING THROUGH BIT AT 18 SPM AND WORKING PIPE. RAISE VOLUME IN PIT. VISCOSITY 65 MUD WEIGHT 9.7 LCM 26%. REGAINED CIRCULATION @ 13:30. LOSING 30 BBLS. PER HOUR AT 65 SPM (4.55 BBLS / MINUTE) LARGE AMOUNTS OF PARAFIN COMING OUT OF THE HOLE. PLUGGED FLOW LINE WITH PARAFIN. UNPLUG WITH PUMP ON FLOWLINE JET. WASH LAST 3 STANDS TO BOTTOM WITH FULL RETURNS. RAISED GPM ON PUMPS FROM 191 GPM TO 382 GPM. GAINING VOLUME RUNNING 20 GPM FRESH WATER.
	16:30 - 18:00	1.50	D	03		DRILLING 8-3/4" HOLE FROM 9442'- 9451' RUNNING 20 GPM FRESH WATER. GAINING VOLUME. MIXING MUD AND LCM.
	18:00 - 00:30	6.50	D	03		DRILLED 8 3/4" HOLE FROM 9451' MD TO 9535' MD. ADDING 10 GPM
	00:30 - 06:00	5.50	D	08		CIRCULATE 2 X BOTTOMS UP AT 00:45 STARTED LOSSING MUD SLOW PUMPS DOWN TO ONE AT 45 SPM PUMPED LCM PILL AND ALMOST PLUGGED MOTOR. STILL LOSSING UP WATER TO 40 GPM 60 VIS. IN AND 68 VIS. OUT, MUD WT. 9.7 IN/OUT, LCM 32% IN AND 30% OUT. CONTINUE TO WORK PIPE AND ATTEMPT TO ESTABLISH FULL RETURNS.
12/31/2009	06:00 - 08:45	2.75	DT	57		CIRCULATE WITH PARTIAL RETURNS. MIXING MUD AND LCM. BUILDING VOLUME IN PITS.
	08:45 - 10:00	1.25	D	05		RUN VES ELECTRONIC SINGLE SHOT SURVEY ON WIRELINE.
	10:00 - 14:15	4.25	DT	57		CIRCULATE AND CONDITION MUD. SLOWLY RAISING PUMPS FROM 30 SPM (88 GALLONS PER MINUTE) to 100 SPM (294 GPM) FULL RETURNS. LOST 20 BBLS, THEN GAINED ALL BACK PRIOR TO SPOTTING HIGH VISC PILL.
	14:15 - 14:45	0.50	D	08		MIX AND SPOT HIGH VISC. PILL ACROSS LOSS ZONE AT 3050' MD
	14:45 - 23:45	9.00	D	04		PUMP TRIP PILL AND TOH SLOW TO CASING SHOE. HOLE SWABBING. FILL WITH TOP DRIVE EVERY 5 STANDS.
	23:45 - 00:00	0.25	D	08		BREAK CIRCULATION AND CIRCULATE PARAFFIN OUT NO LOSSES
	00:00 - 01:15	1.25	D	18		SLIP AND CUT DRILLING LINE AND ADJUST BRAKES
	01:15 - 02:15	1.00	D	04		RUN IN HOLE TO 4150' MD INSTALL ROTATING HEAD RUBBER.
	02:15 - 03:15	1.00	D	08		BREAK CIRCULATION AND CIRCULATE OUT GAS 1850 UNITS FLARE 15' SOME PARAFFIN. MUD OUT 77 VISC. 9.7 PPG AND 30% LCM NO LOSSES
	03:15 - 04:30	1.25	D	04		RUN IN HOLE FROM 4150' MD TO 6498' MD NO LOSSES GOOD RETURNS
	04:30 - 05:45	1.25	D	08		BREAK CIRULATION @ 6498' MD CIRCULATE OUT GAS 1850 UNITS 16' FLARE MUD OUT 74 VISC. 9.7 PPG 28%
	05:45 - 06:00	0.25	D	04		CONTINUE RIH FROM 6498' MD TO 6505' MD HIT TIGHT SPOT. {REAM THRU TIGHT SPOT}
1/1/2010	06:00 - 06:15	0.25	D	07		WASH TIGHT SPOT AT 6582'.
	06:15 - 08:00	1.75	D	04		TIH TO 9340'. GOOD FLOW RUNNING IN HOLE.
	08:00 - 12:00	4.00	D	08		CIRCULATE AND CONDITION MUD. STARTED CIRCULATING WITH 60 SPM (176 GPM) INCREASED TO 80 SPM (235 GPM) INCREASED TO 100 SPM (294 GPM). NO LOSSES. BOTTOMS UP GAS 1000 UNITS (VENTED THROUGH GAS BUSTER). WORKING PIPE

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/1/2010	08:00 - 12:00	4.00	D	08		CONTINUOUSLY WHILE CIRCULATING. MIXING CALCARB IN PIT #5 (RAISE MW TO 9.8 PPG) TO DISPLACE HOLE UP TO 3000' MD. DISPLACED HOLE FROM TD TO 3000" MD WITH 9.8 PPG MUD.
	12:00 - 04:45	16.75	D	04		LAY DOWN DRILL PIPE. HOLE SWABBING. FILLING HOLE THROUGH DRILL PIPE EVERY 10 JOINTS(315'). HOLE STARTED FILLING WITH OUT PUMPING DOWN DRILL STRING AT HWDP. NO TIGHT HOLE AND HOLE TOOK CORRECT AMOUNT TO FILL.
	04:45 - 05:15	0.50	D	04		PULL WEAR BUSHING
	05:15 - 06:00	0.75	D	12		RIG UP TESCO CASING EQUIMENT
1/2/2010	06:00 - 07:30	1.50	D	12		RIG UP TESCO RUNNING TOOL AND CASING CREW
	07:30 - 08:00	0.50	D	18		PRE JOB SAFETY MEETING WITH TESCO AND RIG CREWS ON RUNNING CASING WITH TESCO RUNNING TOOL.
	08:00 - 18:00	10.00	D	12		RAN 203 JOINTS OF 5-1/2" P-110 20# / FOOT LTC CASING. TOTAL LENGTH WITH FLOAT SHOE (1.50) FLOAT COLLAR (1.30) AND 203 JOINTS OF CASING (9518.13) IS 9520.93'. RAN A CENTRALIZER WITH LOCK RING IN MIDDLE ON FIRST THREE JOINTS AND FLOATING ON EVERY THIRD JOINT TO 1700'. BROKE CIRCULATION @ 2000' AND 4000'. DIVERTED THROUGH GAS BUSTER @ 4000' AND CIRCULATED OUT GAS.
	18:00 - 21:00	3.00	D	12		CONTINUE RUN IN HOLE WITH 5-1/2" P-110 20# LTC CASING FROM 5063' MD TO 7100' CONTINUE TO RUN CENTRALIZERS EVERY THIRD JOINT TO 1650'.
	21:00 - 22:30	1.50	D	08		PULL TRIP NIPPLE BROKE CIRCULATION SLOW @ 7100'. CIRCULATE GAS THROUGH GAS BUSTER MAX GAS 2000 UNITS AND 25' FLARE. NO LOSSES
	22:30 - 01:30	3.00	D	12		CONTINUE RUN IN HOLE WITH 5-1/2" P-100 20 # LTC FROM 7100' TO 9436' RUN CENTRALIZERS EVERY THIRD JOINT. BLOW DOWN KILL LINE AND GAS BUSTER.
	01:30 - 02:15	0.75	D	12		WASH DOWN LAST THREE JTS OF CASING FROM 9436' TO 9535' TAGGED BOTTOM
	02:15 - 03:30	1.25	D	08		CIRCULATE 2 X BOTTOMS UP 95 STKS = 450 PSI GOOD RETURNS NO LOSSES. P/UP WT 205K AND S/OFF WT 140K DIVERT THROUGH GAS BUSTER. FLARE 25'
	03:30 - 04:30	1.00	D	18		LAY DOWN ONE JT OF CASING THAT WE TAGGED BOTTOM WITH AND LAY DOWN FILL UP TOOL AND INSTALL CIRCULATE SWEDGE AND CIRCULATE WHILE INSTLL LONG BAILS AND 200 TON ELEVATORS .
	04:30 - 06:00	1.50	D			CONTNUE CIRCULATE AND WORK CASING WHILE RIG UP HALLIBURTON CEMENT LINES. NO LOSSES
1/3/2010	06:00 - 09:15	3.25	D	08		CIRCULATE AND CONDITION MUD
	09:15 - 09:45	0.50	D	14		RIG UP CEMENTERS
	09:45 - 10:00	0.25	D	06		SAFETY MEETING WITH CEMENTERS
	10:00 - 13:00	3.00	D	14		CEMENT WITH HALLIBURTON. PRESSURE TEST LINES TO 6000 PSI. NITROGEN LINES TO 8000 PSI.PUMP SPACER TRAIN (40 BBLS. @ 5 BPM) PUMP FIRST LEAD CEMENT (14.3 PPG DENSITY, 10.0 PPG. FOAM DENSITY, QUALITY 30.07%, YIELD 1.25 FT3/SK., WATER REQUIRED 5.45 GAL/SK.. (129 BBLS. @ 5 BPM) PUMPED SECOND LEAD CEMENT. 14.3 PPG, 11.5 PPG FOAM DENSITY 19.58% QUALITY, 1.25 FT3/SK. YIELD, AND 5.45 GAL/SK. WATER REQUIRED.(287.5 BBLS. @ 5 BPM. LAST 30 BBLS.@ 4 BPM DUE TO N2 PRESSURE BEING TOO HIGH.) PUMP TAIL CEMENT. DENSITY 14.3 PPG, YIELD 1.25 FT3/SK., WATER REQUIRED 5.45 GAL/SK.(18 BBLS.@ 4 BPM DUE TO N2 PRESSURE BEING TOO HIGH) DROP

EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING
Rig Name: PRECISION

Start: 10/27/2008
Rig Release: 1/5/2010
Rig Number: 404

Spud Date: 10/29/2008
End: 1/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/3/2010	10:00 - 13:00	3.00	D	14		TOP PLUG, WASH PUMPS AND LINES TO RESERVE PIT. PUMP DISPLACEMENT WATER(209.36 BBLS. TOTAL DISPLACEMENT) PLUG BUMPED. PRESSURE PRIOR TO BUMPING 2000 PSI. PRESSURED TO 2500 PSI. HELD PRESSURE FOR 2 MINUTES. FLOWED BACK 2 BBLS. FLOATS HELD.
	13:00 - 01:00	12.00	D	18		WOC. WELL SHUT IN. MONITOR PRESSURE. NO PRESSURE. RIG DOWN CHOKE AND KILL LINES AND FLARE LINES CLEAN OUT MUD TANKS. PREP BOP TO NIPPLE DOWN.
	01:00 - 01:30	0.50	D			NO PRESSURE OPEN HYDRIL. LATCH ONTO 5-1/2" CASING PULL 185K AND REMOVE SLIPS.
	01:30 - 06:00	4.50	D			NIPPLE DOWN BOP TO SET MANUAL SLIPS.
1/4/2010	06:00 - 07:00	1.00	D	15		ROUGH CUT AND LAY DOWN TOP JOINT OF 5 1/2" PRODUCTION CASING
	07:00 - 10:30	3.50	D	10		FINISH NIPPLING DOWN AND SETTING OUT 11" 5M BOPE
	10:30 - 14:00	3.50	D	10		DO A FINIAL CUT ON 5 1/2" PRODUCTION CASING, INSTALL TUBING HEAD SECTION - TEST SAME TO 5000 PSI, HELD FOR 10 MINUTES, TESTED OK!
	14:00 - 19:15	5.25	D	01		HELD SAFTEY MEETING WITH TOP DRIVE HAND - RIG DOWN TOP DRIVE UNIT
	19:15 - 06:00	10.75	D	01		CONTINUE TO RIG DOWN RIG IN PREPERATION OF UP COMING RIG MOVE
1/5/2010	06:00 - 07:00	1.00	D	01		RIGGED DOWN ROTARY TOOLS AND PREPARED RIG FOR MOBILIZATION TO THE DWR 3-19C6 LOCATION.
	07:00 - 07:30	0.50	D	18		CONDUCTED SAFETY MEETING WITH RIG CREW, ROUSTABOUTS, AND RIG MOVING CONTRACTOR.
	07:30 - 19:00	11.50	D	01		MOVED OFFICE ACCOMMODATIONS OFF OF THE UTE 2-15D6 LOCATION, AND ONTO THE DWR 3-19C6 LOCATION. CONTINUED RIGGING DOWN THE ROTARY TOOLS AND PREPARING FOR THE RIG MOVE. MOVED 10 PRELIMINARY RIG LOADS OFF OF THE UTE 2-15D6 LOCATION AND ONTO THE DWR 3-19C6 LOCATION.
	19:00 - 06:00	11.00	D	18		OPERATIONS SUSPENDED WHILE WAITING ON DAYLIGHT.

API Well No: 43013340260000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER: 303 291-6417 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/9/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY HAS REQUESTED BLM APPROVAL TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE. EL PASO REQUESTS APRPOVAL FOR RECORD FROM UTAH DOGM.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 08, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marie Okeefe	303 291-6417	Sr Regulatory Analyst
SIGNATURE		**DATE**
N/A		3/8/2010

RECEIVED March 08, 2010

elpaso Exploration & Production

Recompletion Prognosis
UTE 2-15D6

API #: 430133402600
Sec. 15, T4S – R6W
Latitude = 40° 7' 59.080" Longitude = 110° 32' 56.494"
Altamont Field
Duchesne County, Utah

Version #1
zones from 6685'-7412'

Prepared by: _____ _____
Devin Brown date

Approved by: _____ _____
Gary Lamb date

Approved by: _____ _____
Mike Vennes date

Distribution (Approved copies):
Devin Brown
Mike Vennes
John Benton
Well File (Central Records)
Altamont Office (Well Files)

RECEIVED March 08, 2010

UTE 2-15D6
Recompletion Procedure

COMPANY PERSONNEL

Title	Name	Office	Mobile
Production Manager	Mike Vennes	(303) 291-6440	(720) 545-7280
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130
Production Engineer	Doug Sprague	(303) 291-6422	(303) 957-6176
Geologist	Greg Clark	(303) 291-6427	(713) 819-3129
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443

Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 40 ppf N-80 LTC @ 1750'	5,750	3,090	916	737	8.835	8.679	surf
Production Casing	5-1/2" 20 ppf HCP-110 LTC @ 9514'	12,640	11,100	641	548	4.778	4.653	6600'
Tubing (proposed)	2-7/8" 6.5 ppf N-80 Surface-9600'	10,570	11,160	145	145	2.441	2.347	

AFE #: pending

Objective of Proposed Work:

Set CBP over existing Wasatch completed intervals from 8365'-9444' and recomplete the Wasatch formation from 6685'-7412' in three separately stimulated stages using CBPs between frac stages.

After completing all frac stages the CBPs will be drilled out to new PBTD at 7590 ', the well cleaned out, the production tubing landed, and the well put on production.

Present wellbore condition

The well is on rod pump producing 0 bopd, 0 mcfpd and 600 bwpd.

RECEIVED March 08, 2010

Procedure

1. Clean and blade location as needed. Test rig anchors. Set a minimum of ten (10) clean 500 bbl frac tanks for clean, fresh water with 2% KCl substitute. Frac Company will supply KCl substitute for the frac fluids. Set additional tanks as needed to achieve 70 bpm frac rates.

2. MIRU WO rig. Unseat pump and pull rods and pump using hot water as needed.

3. ND wellhead & NU BOP's. Release TAC and TOOH with 2-7/8" production tubing string and BHA.

4. RU WL unit with full lubricator. Test to 5,000 psi. Make GR/JB run to 7600 ft. RIH and set 10kpsi CBP at 7,600 ft. Dump bail 10' cement on top of CBP.

5. Pressure test casing to 8,500 psi for 30 minutes. If the casing does not test, consider isolating a possible leak with a bridge plug and packer and performing remedial action.

FRAC #1:

6. RU WL unit with 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. Perforate first interval under 1,000 psig surface pressure. All perforations are to be correlated to the *Halliburton Reservoir Monitor Tool Elite cased hole log 1/21/10.* Total footage to perforate is 50' over 22 intervals.

7. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.

8. MIRU stimulation company and wellhead isolation tool to fracture stimulate Wasatch as follows:
   i. Base fluid to be fresh water with 2% KCl substitute heated to 120° F. Estimated BHST = 184° F @ 7317'.
   ii. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company.
   iii. Maximum allowable surface treating pressure is 8,500 psi. Pressure test treating line to 9,500 psi. Anticipated frac gradient is 0.78 psi/ft.
   iv. Spearhead 5,000 gals 15% HCl acid at +/- 20 bpm containing 150 Bio-Balls (brown or green) for diversion. Flush acid to bottom perf plus 10 bbls over at +/- 30 bpm with treated water. Number of Bio-Balls is based 1.0 times the number of perforations.
   v. Shut down for 60 minutes after flushing acid. Monitor and record pressure for first 15 minutes of shut-in. Surge ball sealers. Remove ball gun(s) from treating line and re-pressure test to 9,500 psi during shut-in period.
   vi. Run radioactive tracer in the frac treatment. Use isotope #1 in the 1.0 ppg and 2.0 ppg stages. Use isotope #2 in the 3.0 ppg stage. Use isotope #3 in the 4.0 ppg stage.
   vii. Pump main fracture treatment according to the following schedule. Flush to top perf marking flush at 1.0 ppg at the wellhead densiometer. Record ISIP, 5, 10, and 15 minute pressure with computer van.

UTE 2-15D6: STAGE #1 RECOMPLETION

Design	Prop. Name	Prop Conc. (lb/gal)	Clean Vol. (gal)	Fluid Name	Slurry Rate (bpm)	Dirty Vol. (gal)	Stage Time (min)	Cum. Time (min)	Cum. Slurry (gal)	Cum. Clean (gal)	Stage Prop. (lb)	Cum. Prop. (lb)
1	0_None	0.00	5000	XL Borate	65	5000	1.83	1.83	5000	5000	0	0
2	100 mesh FLA	0.50	15000	XL Borate	65	15339	5.62	7.45	20339	20000	7500	7500
3	0_None	0.00	5000	XL Borate	65	5000	1.83	9.28	25339	25000	0	7500
4	White 20/40	1.00	10000	XL Borate	65	10453	3.83	13.11	35792	35000	10000	17500
5	White 20/40	2.00	16000	XL Borate	65	17449	6.39	19.50	53241	51000	32000	49500
6	White 20/40	3.00	15000	XL Borate	65	17038	6.24	25.74	70279	66000	45000	94500
7	White 20/40	4.00	12000	XL Borate	65	14174	5.19	30.94	84453	78000	48000	142500
8	0_None	0.00	6720	Linear	65	6720	2.46	33.40	91173	84720	0	142500

9. Isolate pump trucks from wellhead, rig down isolation tool (as needed), and turn well over to wireline.

10. RU WL and RIH and set 5-1/2" 10K CBP @ 7210'. POOH. Test CBP and casing to 8,500 psi.

FRAC #2:

11. RU 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 2 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. Perforate first interval under 1,000 psig surface pressure. All perforations are to be correlated to the *Halliburton Reservoir Monitor Tool Elite cased hole log 1/21/10*. Total footage to perforate is 68' over 25 intervals.

12. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit.

13. RU stimulation company and wellhead isolation tool to fracture stimulate Wasatch as follows:
    i. Base fluid to be fresh water with 2% KCl substitute heated to 120° F. Estimated BHST = 180° F @ 7075'.
    ii. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company.
    iii. Maximum allowable surface treating pressure is 8,500 psi. Pressure test treating line to 9,500 psi. Anticipated frac gradient is 0.78 psi/ft.
    iv. Spearhead 5,000 gals 15% HCl acid at +/- 20 bpm containing 205 Bio-Balls (brown or green) for diversion. Flush acid to bottom perf plus 10 bbls over at +/- 30 bpm with treated water. Number of Bio-Balls is based 1.0 times the number of perforations.
    v. Shut down for 60 minutes after flushing acid. Monitor and record pressure for first 15 minutes of shut-in. Surge ball sealers. Remove ball gun(s) from treating line and re-pressure test to 9,500 psi during shut-in period.
    vi. Run radioactive tracer in the frac treatment. Use isotope #1 in the 1.0 ppg and 2.0 ppg stages. Use isotope #2 in the 3.0 ppg stage. Use isotope #3 in the 4.0 ppg stage.
    vii. Pump main fracture treatment according to the following schedule. Flush to top perf marking flush at 1.0 ppg at the wellhead densiometer. Record ISIP, 5, 10, and 15 minute pressure with computer van.

UTE 2-15D6: STAGE #2 RECOMPLETION

Design	Prop. Name	Prop Conc. (lb/gal)	Clean Vol. (gal)	Fluid Name	Slurry Rate (bpm)	Dirty Vol. (gal)	Stage Time (min)	Cum. Time (min)	Cum. Slurry (gal)	Cum. Clean (gal)	Stage Prop. (lb)	Cum. Prop. (lb)
1	0_None	0.00	5000	XL Borate	65	5000	1.83	1.83	5000	5000	0	0
2	100 mesh FLA	0.50	12000	XL Borate	65	12271	4.49	6.33	17271	17000	6000	6000
3	0_None	0.00	5000	XL Borate	65	5000	1.83	8.16	22271	22000	0	6000
4	White 20/40	1.00	10000	XL Borate	65	10453	3.83	11.99	32724	32000	10000	16000
5	White 20/40	2.00	15000	XL Borate	65	16359	5.99	17.98	49083	47000	30000	46000
6	White 20/40	3.00	15000	XL Borate	65	17038	6.24	24.22	66121	62000	45000	91000
7	White 20/40	4.00	10000	XL Borate	65	11811	4.33	28.55	77932	72000	40000	131000
8	0_None	0.00	6480	Linear	65	6480	2.37	30.92	84412	78480	0	131000

14. Isolate pump trucks from wellhead, rig down isolation tool (as needed), and turn well over to wireline.

15. RU WL and RIH and set 5-1/2" 10K CBP @ 6950'. POOH. Test CBP and casing to 8,500 psi.

FRAC #3:

16. RU 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 3 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. Perforate first interval under 1,000 psig surface pressure. All perforations are to be correlated to the *Halliburton Reservoir Monitor Tool Elite cased hole log 1/21/10*. Total footage to perforate is 69' over 24 intervals.

17. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit.

18. RU stimulation company and wellhead isolation tool to fracture stimulate Wasatch as follows:
    i. Base fluid to be fresh water with 2% KCl substitute heated to 120° F. Estimated BHST = 175° F @ 6810'.
    ii. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company.
    iii. Maximum allowable surface treating pressure is 8,500 psi. Pressure test treating line to 9,500 psi. Anticipated frac gradient is 0.73 psi/ft.
    iv. Spearhead 5,000 gals 15% HCl acid at +/- 20 bpm containing 205 Bio-Balls (brown or green) for diversion. Flush acid to bottom perf plus 10 bbls over at +/- 30 bpm with treated water. Number of Bio-Balls is based 1.0 times the number of perforations.
    v. Shut down for 60 minutes after flushing acid. Monitor and record pressure for first 15 minutes of shut-in. Surge ball sealers. Remove ball gun(s) from treating line and re-pressure test to 9,500 psi during shut-in period.
    vi. Run radioactive tracer in the frac treatment. Use isotope #1 in the 1.0 ppg and 2.0 ppg stages. Use isotope #2 in the 3.0 ppg stage. Use isotope #3 in the 4.0 ppg stage.
    vii. Pump main fracture treatment according to the following schedule. Flush to top perf marking flush at 1.0 ppg at the wellhead densiometer. Record ISIP, 5, 10, and 15 minute pressure with computer van.

UTE 2-15D6: STAGE #3 RECOMPLETION

Design	Prop. Name	Prop Conc. (lb/gal)	Clean Vol. (gal)	Fluid Name	Slurry Rate (bpm)	Dirty Vol. (gal)	Stage Time (min)	Cum. Time (min)	Cum. Slurry (gal)	Cum. Clean (gal)	Stage Prop. (lb)	Cum. Prop. (lb)
1	0_None	0.00	5000	XL Borate	65	5000	1.83	1.83	5000	5000	0	0
2	100 mesh FLA	0.50	15000	XL Borate	65	15339	5.62	7.45	20339	20000	7500	7500
3	0_None	0.00	5000	XL Borate	65	5000	1.83	9.28	25339	25000	0	7500
4	White 20/40	1.00	10000	XL Borate	65	10453	3.83	13.11	35792	35000	10000	17500
5	White 20/40	2.00	18500	XL Borate	65	20176	7.39	20.50	55968	53500	37000	54500
6	White 20/40	3.00	15000	XL Borate	65	17038	6.24	26.74	73005	68500	45000	99500
7	White 20/40	4.00	12000	XL Borate	65	14174	5.19	31.93	87179	80500	48000	147500
8	0_None	0.00	6225	Linear	65	6225	2.28	34.21	93404	86725	0	147500

29. Shut well in and RDMO stimulation equipment.

30. Flow test well for 24 hours recording hourly rates and pressures. Consult with Denver Office about continuing flowback operations or killing well.

31. Drill out CBPs at 6950' and 7210' using 2" coiled tubing. Clean out to PBTD at 7590'. Circulate hole clean with 2% KCl substitute water. POOH. RDMO CT unit.

32. Run ProTechnics TRACER AND PRODUCTION LOG over all frac stages.

33. Run final production assembly, which will be based on well productivity.

34. Once production equipment has been run, release all rental equipment; RDMO WO rig; clean up location. Turn well over to pumper and turn to sales.

Stage #1 Perforations:

UTE 2-15D6: STAGE #1 RECOM PERFS
Casedhole Reference Log:
Halliburton Reservoir Monitor Tool Elite
run one on 1/21/2010

	GROSS FT		TOTAL NET FT	TOTAL SHOTS	
	191		50	150	
TOP PERF	BTM PERF	SPF	NET FT	No. SHOTS	INTERVAL
7406	7412	3	6	18	1
7396	7398	3	2	6	2
7385	7387	3	2	6	3
7375	7377	3	2	6	4
7366	7370	3	4	12	5
7358	7360	3	2	6	6
7346	7348	3	2	6	7
7341	7343	3	2	6	8
7335	7336	3	1	3	9
7329	7331	3	2	6	10
7320	7322	3	2	6	11
7313	7315	3	2	6	12
7301	7303	3	2	6	13
7296	7297	3	1	3	14
7286	7288	3	2	6	15
7280	7282	3	2	6	16
7260	7262	3	2	6	17
7253	7257	3	4	12	18
7240	7242	3	2	6	19
7232	7234	3	2	6	20
7226	7228	3	2	6	21
7221	7223	3	2	6	22

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Stage #2 Perforations:

UTE 2-15D6: STAGE #2 RECOM PERFS
Casedhole Reference Log:
Halliburton Reservoir Monitor Tool Elite
run one on 1/21/2010

	GROSS FT		TOTAL NET FT	TOTAL SHOTS	
	227		68	204	
TOP PERF	BTM PERF	SPF	NET FT	No. SHOTS	INTERVAL
7189	7191	3	2	6	1
7174	7176	3	2	6	2
7162	7164	3	2	6	3
7156	7158	3	2	6	4
7148	7152	3	4	12	5
7140	7142	3	2	6	6
7122	7125	3	3	9	7
7112	7115	3	3	9	8
7103	7105	3	2	6	9
7096	7097	3	1	3	10
7091	7093	3	2	6	11
7085	7087	3	2	6	12
7073	7078	3	5	15	13
7061	7066	3	5	15	14
7051	7054	3	3	9	15
7042	7046	3	4	12	16
7035	7037	3	2	6	17
7030	7032	3	2	6	18
7014	7018	3	4	12	19
7003	7005	3	2	6	20
6996	6998	3	2	6	21
6989	6991	3	2	6	22
6981	6985	3	4	12	23
6973	6975	3	2	6	24
6964	6968	3	4	12	25

Stage #3 Perforations:

UTE 2-15D6: STAGE #3 RECOM PERFS
Casedhole Reference Log:
Halliburton Reservoir Monitor Tool Elite
run one on 1/21/2010

	GROSS FT		TOTAL NET FT	TOTAL SHOTS	
	250		69	207	
TOP PERF	BTM PERF	SPF	NET FT	No. SHOTS	INTERVAL
6932	6935	3	3	9	1
6924	6928	3	4	12	2
6902	6906	3	4	12	3
6891	6894	3	3	9	4
6885	6887	3	2	6	5
6877	6879	3	2	6	6
6866	6871	3	5	15	7
6854	6856	3	2	6	8
6846	6848	3	2	6	9
6835	6837	3	2	6	10
6820	6824	3	4	12	11
6804	6807	3	3	9	12
6796	6798	3	2	6	13
6788	6790	3	2	6	14
6778	6780	3	2	6	15
6767	6769	3	2	6	16
6760	6762	3	2	6	17
6749	6752	3	3	9	18
6742	6744	3	2	6	19
6725	6730	3	5	15	20
6717	6719	3	2	6	21
6699	6704	3	5	15	22
6692	6694	3	2	6	23
6685	6689	3	4	12	24

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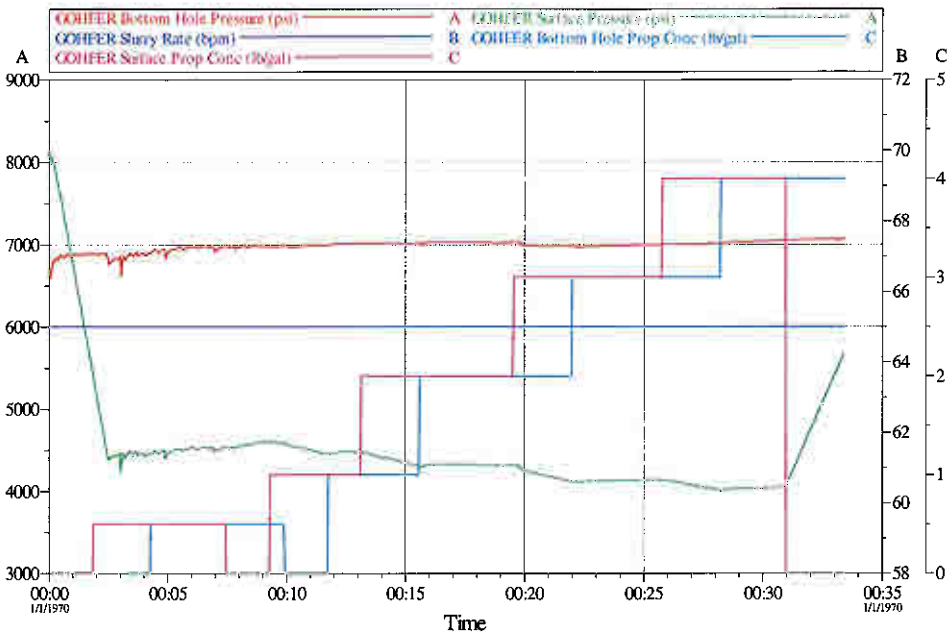
Ute 2-15D6 stage #1 RECOM PRC

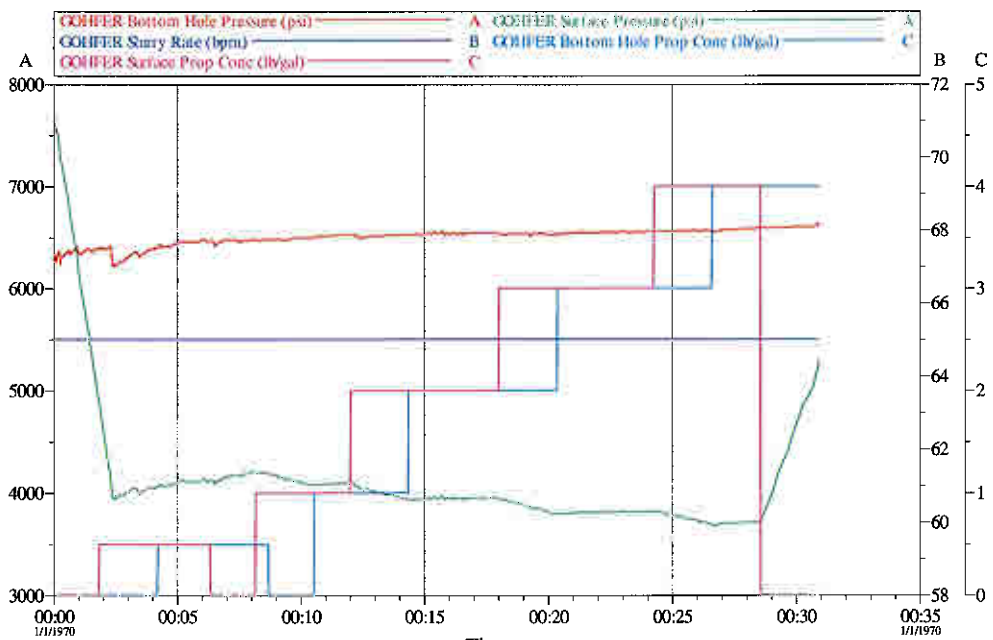


Customer: Well Desc:	Job Date: UWI:	Ticket #:

GohWin v1.6.5
05-Mar-10 10:39

WinParse Version 2007.3.0 Generated 3/5/2010 10:41:51 AM

Ute 2-15D6 stage #2 RECOM PRC



Customer: Well Desc:	Job Date: UWI:	Ticket #:

GohWin v1.6.5
05-Mar-10 11:20

WinParse Version 2007.3.0 Generated 3/5/2010 11:22:56 AM

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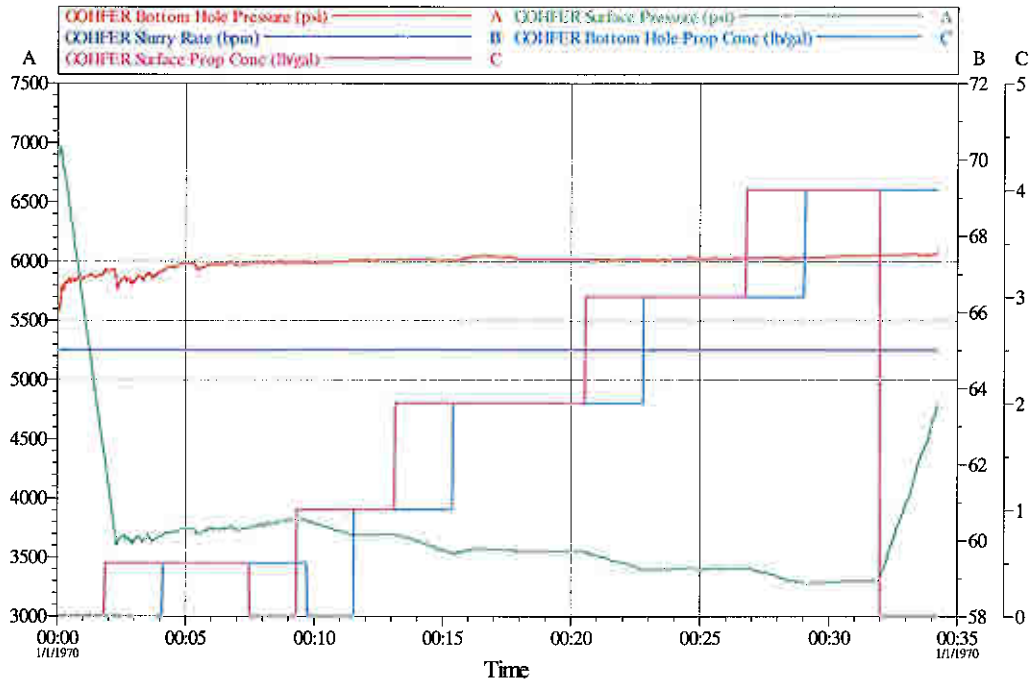
Ute 2-15D6 stage #3 RECOM PRC



Customer:	Job Date:	Ticket #:
Well Desc:	UWI:	

GohWin v1.6.5
05-Mar-10 13:20

WinParse Version 2007.3.0 Generated 3/5/2010 1:23:12 PM

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API Well No: 43013340260000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER: 303 291-6417 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/9/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY HAS REQUESTED BLM APPROVAL TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE. EL PASO REQUESTS APRPOVAL FOR RECORD FROM UTAH DOGM.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 08, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marie Okeefe	303 291-6417	Sr Regulatory Analyst
SIGNATURE		**DATE**
N/A		3/8/2010

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elpaso Exploration & Production

Recompletion Prognosis
UTE 2-15D6

API #: 430133402600
Sec. 15, T4S – R6W
Latitude = 40° 7' 59.080" Longitude = 110° 32' 56.494"
Altamont Field
Duchesne County, Utah

Version #1
zones from 6685'-7412'

Prepared by: _____ _____
Devin Brown date

Approved by: _____ _____
Gary Lamb date

Approved by: _____ _____
Mike Vennes date

Distribution (Approved copies):
Devin Brown
Mike Vennes
John Benton
Well File (Central Records)
Altamont Office (Well Files)

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UTE 2-15D6
Recompletion Procedure

COMPANY PERSONNEL

Title	Name	Office	Mobile
Production Manager	Mike Vennes	(303) 291-6440	(720) 545-7280
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130
Production Engineer	Doug Sprague	(303) 291-6422	(303) 957-6176
Geologist	Greg Clark	(303) 291-6427	(713) 819-3129
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443

Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 40 ppf N-80 LTC @ 1750'	5,750	3,090	916	737	8.835	8.679	surf
Production Casing	5-1/2" 20 ppf HCP-110 LTC @ 9514'	12,640	11,100	641	548	4.778	4.653	6600'
Tubing (proposed)	2-7/8" 6.5 ppf N-80 Surface-9600'	10,570	11,160	145	145	2.441	2.347	

AFE #: pending

Objective of Proposed Work:

Set CBP over existing Wasatch completed intervals from 8365'-9444' and recomplete the Wasatch formation from 6685'-7412' in three separately stimulated stages using CBPs between frac stages.

After completing all frac stages the CBPs will be drilled out to new PBTD at 7590 ', the well cleaned out, the production tubing landed, and the well put on production.

Present wellbore condition

The well is on rod pump producing 0 bopd, 0 mcfpd and 600 bwpd.

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Procedure

1. Clean and blade location as needed. Test rig anchors. Set a minimum of ten (10) clean 500 bbl frac tanks for clean, fresh water with 2% KCl substitute. Frac Company will supply KCl substitute for the frac fluids. Set additional tanks as needed to achieve 70 bpm frac rates.

2. MIRU WO rig. Unseat pump and pull rods and pump using hot water as needed.

3. ND wellhead & NU BOP's. Release TAC and TOOH with 2-7/8" production tubing string and BHA.

4. RU WL unit with full lubricator. Test to 5,000 psi. Make GR/JB run to 7600 ft. RIH and set 10kpsi CBP at 7,600 ft. Dump bail 10' cement on top of CBP.

5. Pressure test casing to 8,500 psi for 30 minutes. If the casing does not test, consider isolating a possible leak with a bridge plug and packer and performing remedial action.

FRAC #1:

6. RU WL unit with 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. Perforate first interval under 1,000 psig surface pressure. All perforations are to be correlated to the *Halliburton Reservoir Monitor Tool Elite cased hole log 1/21/10.* Total footage to perforate is 50' over 22 intervals.

7. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.

8. MIRU stimulation company and wellhead isolation tool to fracture stimulate Wasatch as follows:
   i. Base fluid to be fresh water with 2% KCl substitute heated to 120° F. Estimated BHST = 184° F @ 7317'.
   ii. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company.
   iii. Maximum allowable surface treating pressure is 8,500 psi. Pressure test treating line to 9,500 psi. Anticipated frac gradient is 0.78 psi/ft.
   iv. Spearhead 5,000 gals 15% HCl acid at +/- 20 bpm containing 150 Bio-Balls (brown or green) for diversion. Flush acid to bottom perf plus 10 bbls over at +/- 30 bpm with treated water. Number of Bio-Balls is based 1.0 times the number of perforations.
   v. Shut down for 60 minutes after flushing acid. Monitor and record pressure for first 15 minutes of shut-in. Surge ball sealers. Remove ball gun(s) from treating line and re-pressure test to 9,500 psi during shut-in period.
   vi. Run radioactive tracer in the frac treatment. Use isotope #1 in the 1.0 ppg and 2.0 ppg stages. Use isotope #2 in the 3.0 ppg stage. Use isotope #3 in the 4.0 ppg stage.
   vii. Pump main fracture treatment according to the following schedule. Flush to top perf marking flush at 1.0 ppg at the wellhead densiometer. Record ISIP, 5, 10, and 15 minute pressure with computer van.

UTE 2-15D6: STAGE #1 RECOMPLETION

Design	Prop. Name	Prop Conc. (lb/gal)	Clean Vol. (gal)	Fluid Name	Slurry Rate (bpm)	Dirty Vol. (gal)	Stage Time (min)	Cum. Time (min)	Cum. Slurry (gal)	Cum. Clean (gal)	Stage Prop. (lb)	Cum. Prop. (lb)
1	0_None	0.00	5000	XL Borate	65	5000	1.83	1.83	5000	5000	0	0
2	100 mesh FLA	0.50	15000	XL Borate	65	15339	5.62	7.45	20339	20000	7500	7500
3	0_None	0.00	5000	XL Borate	65	5000	1.83	9.28	25339	25000	0	7500
4	White 20/40	1.00	10000	XL Borate	65	10453	3.83	13.11	35792	35000	10000	17500
5	White 20/40	2.00	16000	XL Borate	65	17449	6.39	19.50	53241	51000	32000	49500
6	White 20/40	3.00	15000	XL Borate	65	17038	6.24	25.74	70279	66000	45000	94500
7	White 20/40	4.00	12000	XL Borate	65	14174	5.19	30.94	84453	78000	48000	142500
8	0_None	0.00	6720	Linear	65	6720	2.46	33.40	91173	84720	0	142500

9. Isolate pump trucks from wellhead, rig down isolation tool (as needed), and turn well over to wireline.

10. RU WL and RIH and set 5-1/2" 10K CBP @ 7210'. POOH. Test CBP and casing to 8,500 psi.

FRAC #2:

11. RU 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 2 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. Perforate first interval under 1,000 psig surface pressure. All perforations are to be correlated to the *Halliburton Reservoir Monitor Tool Elite cased hole log 1/21/10*. Total footage to perforate is 68' over 25 intervals.

12. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit.

13. RU stimulation company and wellhead isolation tool to fracture stimulate Wasatch as follows:
    i. Base fluid to be fresh water with 2% KCl substitute heated to 120° F. Estimated BHST = 180° F @ 7075'.
    ii. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company.
    iii. Maximum allowable surface treating pressure is 8,500 psi. Pressure test treating line to 9,500 psi. Anticipated frac gradient is 0.78 psi/ft.
    iv. Spearhead 5,000 gals 15% HCl acid at +/- 20 bpm containing 205 Bio-Balls (brown or green) for diversion. Flush acid to bottom perf plus 10 bbls over at +/- 30 bpm with treated water. Number of Bio-Balls is based 1.0 times the number of perforations.
    v. Shut down for 60 minutes after flushing acid. Monitor and record pressure for first 15 minutes of shut-in. Surge ball sealers. Remove ball gun(s) from treating line and re-pressure test to 9,500 psi during shut-in period.
    vi. Run radioactive tracer in the frac treatment. Use isotope #1 in the 1.0 ppg and 2.0 ppg stages. Use isotope #2 in the 3.0 ppg stage. Use isotope #3 in the 4.0 ppg stage.
    vii. Pump main fracture treatment according to the following schedule. Flush to top perf marking flush at 1.0 ppg at the wellhead densiometer. Record ISIP, 5, 10, and 15 minute pressure with computer van.

UTE 2-15D6: STAGE #2 RECOMPLETION

Design	Prop. Name	Prop Conc. (lb/gal)	Clean Vol. (gal)	Fluid Name	Slurry Rate (bpm)	Dirty Vol. (gal)	Stage Time (min)	Cum. Time (min)	Cum. Slurry (gal)	Cum. Clean (gal)	Stage Prop. (lb)	Cum. Prop. (lb)
1	0_None	0.00	5000	XL Borate	65	5000	1.83	1.83	5000	5000	0	0
2	100 mesh FLA	0.50	12000	XL Borate	65	12271	4.49	6.33	17271	17000	6000	6000
3	0_None	0.00	5000	XL Borate	65	5000	1.83	8.16	22271	22000	0	6000
4	White 20/40	1.00	10000	XL Borate	65	10453	3.83	11.99	32724	32000	10000	16000
5	White 20/40	2.00	15000	XL Borate	65	16359	5.99	17.98	49083	47000	30000	46000
6	White 20/40	3.00	15000	XL Borate	65	17038	6.24	24.22	66121	62000	45000	91000
7	White 20/40	4.00	10000	XL Borate	65	11811	4.33	28.55	77932	72000	40000	131000
8	0_None	0.00	6480	Linear	65	6480	2.37	30.92	84412	78480	0	131000

14. Isolate pump trucks from wellhead, rig down isolation tool (as needed), and turn well over to wireline.

15. RU WL and RIH and set 5-1/2" 10K CBP @ 6950'. POOH. Test CBP and casing to 8,500 psi.

FRAC #3:

16. RU 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 3 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. Perforate first interval under 1,000 psig surface pressure. All perforations are to be correlated to the *Halliburton Reservoir Monitor Tool Elite cased hole log 1/21/10*. Total footage to perforate is 69' over 24 intervals.

17. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit.

18. RU stimulation company and wellhead isolation tool to fracture stimulate Wasatch as follows:
    i. Base fluid to be fresh water with 2% KCl substitute heated to 120° F. Estimated BHST = 175° F @ 6810'.
    ii. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company.
    iii. Maximum allowable surface treating pressure is 8,500 psi. Pressure test treating line to 9,500 psi. Anticipated frac gradient is 0.73 psi/ft.
    iv. Spearhead 5,000 gals 15% HCl acid at +/- 20 bpm containing 205 Bio-Balls (brown or green) for diversion. Flush acid to bottom perf plus 10 bbls over at +/- 30 bpm with treated water. Number of Bio-Balls is based 1.0 times the number of perforations.
    v. Shut down for 60 minutes after flushing acid. Monitor and record pressure for first 15 minutes of shut-in. Surge ball sealers. Remove ball gun(s) from treating line and re-pressure test to 9,500 psi during shut-in period.
    vi. Run radioactive tracer in the frac treatment. Use isotope #1 in the 1.0 ppg and 2.0 ppg stages. Use isotope #2 in the 3.0 ppg stage. Use isotope #3 in the 4.0 ppg stage.
    vii. Pump main fracture treatment according to the following schedule. Flush to top perf marking flush at 1.0 ppg at the wellhead densiometer. Record ISIP, 5, 10, and 15 minute pressure with computer van.

UTE 2-15D6: STAGE #3 RECOMPLETION

Design	Prop. Name	Prop Conc. (lb/gal)	Clean Vol. (gal)	Fluid Name	Slurry Rate (bpm)	Dirty Vol. (gal)	Stage Time (min)	Cum. Time (min)	Cum. Slurry (gal)	Cum. Clean (gal)	Stage Prop. (lb)	Cum. Prop. (lb)
1	0_None	0.00	5000	XL Borate	65	5000	1.83	1.83	5000	5000	0	0
2	100 mesh FLA	0.50	15000	XL Borate	65	15339	5.62	7.45	20339	20000	7500	7500
3	0_None	0.00	5000	XL Borate	65	5000	1.83	9.28	25339	25000	0	7500
4	White 20/40	1.00	10000	XL Borate	65	10453	3.83	13.11	35792	35000	10000	17500
5	White 20/40	2.00	18500	XL Borate	65	20176	7.39	20.50	55968	53500	37000	54500
6	White 20/40	3.00	15000	XL Borate	65	17038	6.24	26.74	73005	68500	45000	99500
7	White 20/40	4.00	12000	XL Borate	65	14174	5.19	31.93	87179	80500	48000	147500
8	0_None	0.00	6225	Linear	65	6225	2.28	34.21	93404	86725	0	147500

29. Shut well in and RDMO stimulation equipment.

30. Flow test well for 24 hours recording hourly rates and pressures. Consult with Denver Office about continuing flowback operations or killing well.

31. Drill out CBPs at 6950' and 7210' using 2" coiled tubing. Clean out to PBTD at 7590'. Circulate hole clean with 2% KCl substitute water. POOH. RDMO CT unit.

32. Run ProTechnics TRACER AND PRODUCTION LOG over all frac stages.

33. Run final production assembly, which will be based on well productivity.

34. Once production equipment has been run, release all rental equipment; RDMO WO rig; clean up location. Turn well over to pumper and turn to sales.

Stage #1 Perforations:

UTE 2-15D6: STAGE #1 RECOM PERFS
Casedhole Reference Log:
Halliburton Reservoir Monitor Tool Elite
run one on 1/21/2010

	GROSS FT		TOTAL NET FT	TOTAL SHOTS	
	191		50	150	
TOP PERF	BTM PERF	SPF	NET FT	No. SHOTS	INTERVAL
7406	7412	3	6	18	1
7396	7398	3	2	6	2
7385	7387	3	2	6	3
7375	7377	3	2	6	4
7366	7370	3	4	12	5
7358	7360	3	2	6	6
7346	7348	3	2	6	7
7341	7343	3	2	6	8
7335	7336	3	1	3	9
7329	7331	3	2	6	10
7320	7322	3	2	6	11
7313	7315	3	2	6	12
7301	7303	3	2	6	13
7296	7297	3	1	3	14
7286	7288	3	2	6	15
7280	7282	3	2	6	16
7260	7262	3	2	6	17
7253	7257	3	4	12	18
7240	7242	3	2	6	19
7232	7234	3	2	6	20
7226	7228	3	2	6	21
7221	7223	3	2	6	22

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Stage #2 Perforations:

UTE 2-15D6: STAGE #2 RECOM PERFS
Casedhole Reference Log:
Halliburton Reservoir Monitor Tool Elite
run one on 1/21/2010

	GROSS FT		TOTAL NET FT	TOTAL SHOTS	
	227		68	204	
TOP PERF	BTM PERF	SPF	NET FT	No. SHOTS	INTERVAL
7189	7191	3	2	6	1
7174	7176	3	2	6	2
7162	7164	3	2	6	3
7156	7158	3	2	6	4
7148	7152	3	4	12	5
7140	7142	3	2	6	6
7122	7125	3	3	9	7
7112	7115	3	3	9	8
7103	7105	3	2	6	9
7096	7097	3	1	3	10
7091	7093	3	2	6	11
7085	7087	3	2	6	12
7073	7078	3	5	15	13
7061	7066	3	5	15	14
7051	7054	3	3	9	15
7042	7046	3	4	12	16
7035	7037	3	2	6	17
7030	7032	3	2	6	18
7014	7018	3	4	12	19
7003	7005	3	2	6	20
6996	6998	3	2	6	21
6989	6991	3	2	6	22
6981	6985	3	4	12	23
6973	6975	3	2	6	24
6964	6968	3	4	12	25

Stage #3 Perforations:

UTE 2-15D6: STAGE #3 RECOM PERFS
Casedhole Reference Log:
Halliburton Reservoir Monitor Tool Elite
run one on 1/21/2010

	GROSS FT		TOTAL NET FT	TOTAL SHOTS	
	250		69	207	
TOP PERF	BTM PERF	SPF	NET FT	No. SHOTS	INTERVAL
6932	6935	3	3	9	1
6924	6928	3	4	12	2
6902	6906	3	4	12	3
6891	6894	3	3	9	4
6885	6887	3	2	6	5
6877	6879	3	2	6	6
6866	6871	3	5	15	7
6854	6856	3	2	6	8
6846	6848	3	2	6	9
6835	6837	3	2	6	10
6820	6824	3	4	12	11
6804	6807	3	3	9	12
6796	6798	3	2	6	13
6788	6790	3	2	6	14
6778	6780	3	2	6	15
6767	6769	3	2	6	16
6760	6762	3	2	6	17
6749	6752	3	3	9	18
6742	6744	3	2	6	19
6725	6730	3	5	15	20
6717	6719	3	2	6	21
6699	6704	3	5	15	22
6692	6694	3	2	6	23
6685	6689	3	4	12	24

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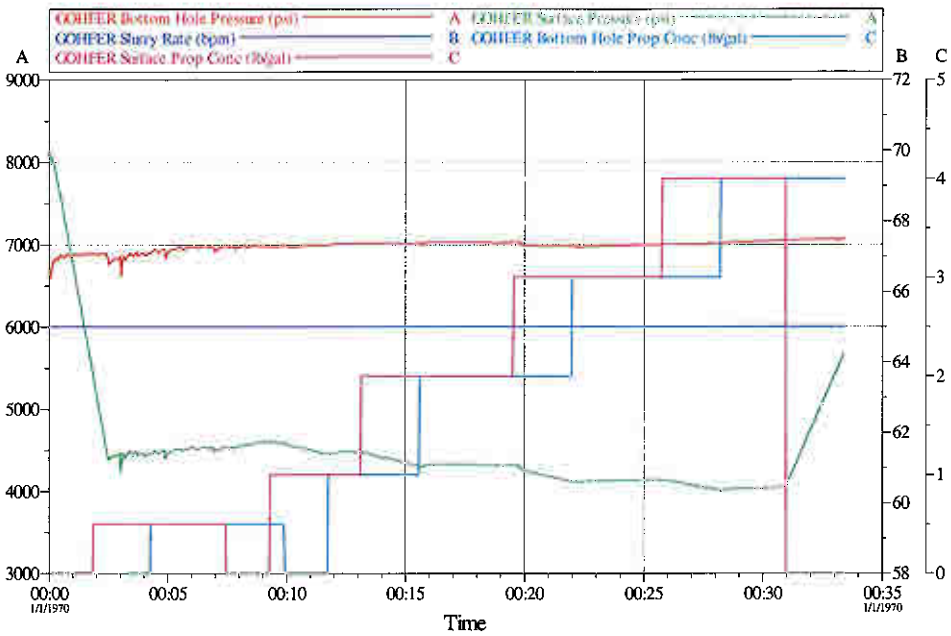
Ute 2-15D6 stage #1 RECOM PRC

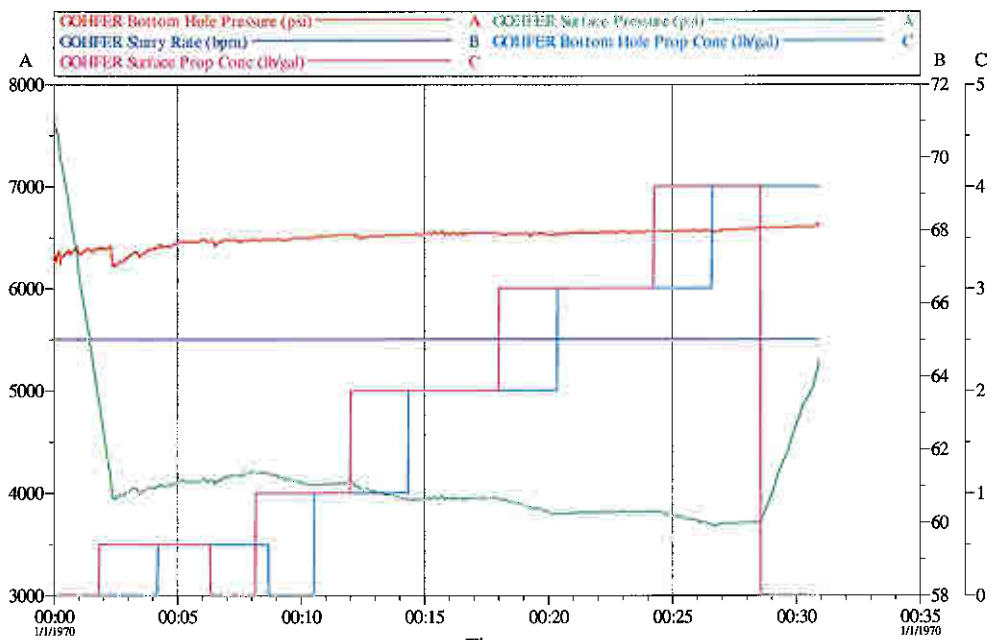


Customer: Well Desc:	Job Date: UWI:	Ticket #:

GohWin v1.6.5
05-Mar-10 10:39

WinParse Version 2007.3.0 Generated 3/5/2010 10:41:51 AM

Ute 2-15D6 stage #2 RECOM PRC



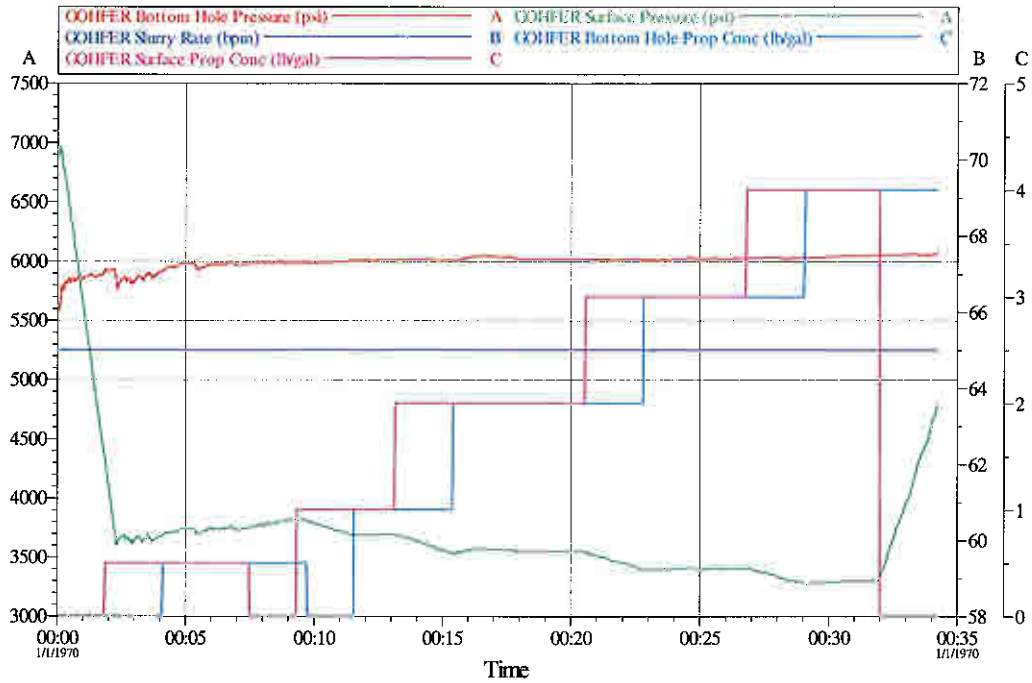
Customer: Well Desc:	Job Date: UWI:	Ticket #:

GohWin v1.6.5
05-Mar-10 11:20

WinParse Version 2007.3.0 Generated 3/5/2010 11:22:56 AM

RECEIVED March 08, 2010

Ute 2-15D6 stage #3 RECOM PRC



Customer:	Job Date:	Ticket #:
Well Desc:	UWI:	

GohWin v1.6.5
05-Mar-10 13:20

WinParse Version 2007.3.0 Generated 3/5/2010 1:23:12 PM

RECEIVED March 08, 2010

API Well No: 43013340260000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202

PHONE NUMBER: 303 291-6417 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 3/25/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	✓ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND EL PASO'S RECOMPLETION REPORT FOR RECOMPLETION IN THE WASATCH. CIBP OVER CURRENT PERFS 8365-9444'. RECOMPLETE IN THE WASATCH 6685-7412'.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

June 02, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Marie Okeefe	303 291-6417	Sr Regulatory Analyst
SIGNATURE N/A		**DATE** 4/15/2010

RECEIVED April 15, 2010

EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	UTE 2-15D6				
Common Well Name:	UTE 2-15D6			Spud Date:	10/29/2008
Event Name:	RECOMPLETION	Start:	3/8/2010	End:	
Contractor Name:	BASIC WELL SERVICES	Rig Release:		Group:	
Rig Name:	BASIC	Rig Number:	1584		

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/10/2010	07:00 - 09:30	2.50	C	01		HSM ROAD RIG FROM 3-19C6 TO THE 2-15 D6 MIRU WHILE PUMPING 60-BBLS 2%KCL DOWN
	09:30 - 15:30	6.00	C	04		UNABLE TO FISH STADING VALVE. LD POLISH ROD ,100-1",118-7/8",90-3/4", 24-1" RODS. POLISH ROD AND PLUNGER.
	15:30 - 17:00	1.50	C	15		ND WELLHEAD, RELEASED TAC, RU RIG FLOOR.
	17:00 - 17:30	0.50	C	04		LD 3-JTS 2 7/8 EUE N-80 TBG. EOT 8460' SECURED WELL CLEANED UP TOOLS SDFN.
3/11/2010	07:00 - 12:00	5.00	C	04		HSM O TSIP O CSIP. LD 253-JTS 2 7/8 N-80 EUE TBG, 5 1/2 TAC, 7-JTS 2 7/8 N-80 EUE TBG,AND BHA.
	12:00 - 15:30	3.50	C	11		RU LONE WOLF WIRELINE RIH AND SET 5 1/2 CIBP @ 7600'. RIH DUMPED BAILED 10' CEM ON TOP OF CIBP. RD WIRELINE SECURED WELL SDFN
3/12/2010	07:00 - 08:00	1.00	C	09		HSM. FILLED CSG W/ 12 BBLS PRESS AND STROKE TEST @ 4000 PSI. HELD.
	08:00 - 10:00	2.00	C	15		ND 5 K BOPS. NU 5' SPOOL 2-10K FRAC VALVES.
	10:00 - 12:30	2.50	C	11		RU WIRELINE MADE 2 PERFORATING RUNS NO MIS-FIRES. PERFORATED FROM 7412' TO 7221'. 22-INTERVALS 150 SHOTS. RD WIRE LINE
	12:30 - 15:00	2.50	C	01		SECURED WELL RD RIG AND MOVED TO THE 1-30B4 SDFN.
3/13/2010	06:00 - 06:00					NO ACTIVITY
3/14/2010	06:00 - 06:00					NO ACTIVITY
3/15/2010	06:00 - 06:00					HEAT FRAC WATER
3/16/2010	04:30 - 08:30	4.00	C	01		HSM MIRU FRAC EQUIPMENT.
	08:30 - 11:00	2.50	C	21		PRESS TEST LINES TO @ 8000 PSI, OPENED WELL @ 8:34 AM 110 PSI,PUMPED 20 BBLS WELL BROKE @ 2345 PSI. PUMPED 5000 GAL 15% HCL ACID W/ 150-BIO BALLS, MAX RATE 30.1 BPM, AVG RATE 25 BPM. MAX PRESS 2922, AVG PRESS 2310 FG. .66. ISIP 1675, 5-MIN 1584, 10 MIN 1518, 15MIN 1464. SURGED BALLS SHUT WELL IN. REMOVED BALL DROPPER FROM FRAC LINE. PRESS TEST LINES. OPENED WELL @ 10:05 1024 PSI. PUMPED 8400 LBS 100 MESH, AND 134,250 LBS WHITE20/40 SAND 1N 1# 2# 3# AND 4# STAGES. AVG RATE 67 BPM, MAX RATE 68.2 BPM, AVG PRESS 2548, MAX PRESS 3490. FG. .69. ISIP 1845, 5-MIN 1770, 10-MIN 1685, 15-MIN 1616
	11:00 - 14:00	3.00	C	11		RU LONE WOLF WIRE LINE. MADE 3 PERFORATING RUNS PERFORATED FROM 7191' TO 6964' 204 SHOTS, NO MISFIRES. ON FIRST RUN SET CBP @ 7210' W/ 1450 PSI ON CSG. BLED PRESSURE TO 900 PSI. PLUG HOLDING, PERFORATED FIRST GUN PRESSURE INCREASED TO 1400 PSI,
	14:00 - 17:00	3.00	C	21		PRESS TEST LINES TO @ 8000 PSI, OPENED WELL @ 14:20 1400 PSI,PUMPED 8 BBLS WELL BROKE @ 1509 PSI. PUMPED 5000 GAL 15% HCL ACID W/ 205-BIO BALLS, MAX RATE 30.5 BPM, AVG RATE 26.5 BPM. MAX PRESS 2368, AVG PRESS 2185 FG. .66. ISIP 1557, 5-MIN 1476, 10 MIN 1462, 15MIN 1451. SURGED BALLS SHUT WELL IN. REMOVED BALL DROPPER FROM FRAC LINE. PRESS TEST LINES. OPENED WELL @ 15:52 1400 PSI. PUMPED 6500 LBS 100 MESH, AND 124,868 LBS WHITE20/40 SAND 1N 1# 2# 3# AND 4# STAGES. AVG RATE 66.5 BPM, MAX RATE 67.1 BPM, AVG PRESS 2681, MAX PRESS 3505. FG. .69. ISIP 1800, 5-MIN 1713, 10-MIN 1641, 15-MIN 1609. DRAINED PUMP LINES
	17:00 - 17:00		C			RU LONE WOLF WIRELINE. MADE 3 PERFORATING RUNS. PERFORATED FROM 6935' TO 6685' 207 SHOTS.NO MISFIRES. ON FIRST RUN SET CBP@ 6950' W/ 1500 PSI ON CSG. BLED PRESS TO

Operations Summary Report

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: RECOMPLETION
Contractor Name: BASIC WELL SERVICES
Rig Name: BASIC

Start: 3/8/2010
Rig Release:
Rig Number: 1584

Spud Date: 10/29/2008
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/16/2010	17:00 - 17:00		C			900 PSI. PLUG HELD. FIRST SHOT PRESSURE INCREASED TO 1500 PSI. PUMPED 100 GALS METHONAL WATER MIX DOWN CSG. DRAINED FLOW BACK LINE SECURED WELL SDFN DAILY 4604 BBLS FLUID
3/17/2010	07:00 - 08:30	1.50	C	01		HSM BJ RAN SUCTION HOSES AND BLED OFF LINE.
	08:30 - 11:30	3.00	C	21		PRESS TEST LINES TO @ 8000 PSI, OPENED WELL @ 8:31 1270 PSI,PUMPED 6.5 BBLS @ 6.5 BPM WELL BROKE @ 1510 PSI. PUMPED 5000 GAL 15% HCL ACID W/ 210-BIO BALLS, MAX RATE 31 BPM, AVG RATE 28 BPM. MAX PRESS 2330, AVG PRESS 2070 FG. .65. ISIP 1490, 5-MIN 1428, 10 MIN 1373, 15MIN 1346. SURGED BALLS SHUT WELL IN. REMOVED BALL DROPPER FROM FRAC LINE. PRESS TEST LINES. OPENED WELL @ 10:00 1250 PSI. PUMPED 8000 LBS 100 MESH, AND 138,428 LBS WHITE20/40 SAND 1N 1# 2# 3# AND 4# STAGES. AVG RATE 64.7 BPM, MAX RATE 64.8 BPM, AVG PRESS 2375, MAX PRESS 3263. FG. .69. ISIP 1725, 5-MIN 1587, 10-MIN 1523, 15-MIN 1493. SHUT WELL IN @ 10:51 STARTED TO RD BJ
	11:30 - 17:00	5.50	C	20		OPENED WELL @ 11:30 ON 12/64 CHOKE 1450 PSI. (FINISHED RD BJ OFF LOCATION 13:00) MADE 248 BBLS WATER. 1075 PSI @ 17:00. 5.5 HRS OF FLOWING ON 12/64 CHOKE. PUMPERS CONTINUE TO FLOW WELL.. DAILY 2390 BBLS FLUID. CUMM 6994 BBLS FLUID
3/18/2010	06:00 - 06:00					PUMPERS FLOW TEST WELL
3/19/2010	07:00 - 10:30	3.50	C	01		HSM MIRU COIL TBG, PUT ON TOOLS, 4.50 MILL JET SUB, MOTOR. JARS BUMPER SUB, PUMP OFF CONNECTION. PRESS TEST FLOW BACK LINE TO 3500 PSI.
	10:30 - 16:00	5.50	C	22		RIH TAGGED FIRST PLUG @ 6963' @ 11:33 PUMPING 2 1/4 BPM. FELL THRU PLUG 11:52. TAGGED REMIAN OF PLUG #1 AND SAND @7138, WASHED DOWN TO PLUG # 2 7218' @ 12:29 FELL THRU @12:58. DECREASED WATER TO 1.5 BPM AND 500SCF N2. TAGGED REMAINS OF PLUG #2 AND SAND @7448' WASHED DOWN TO @ 7554' HARD BTM QUIT MAKING HOLE. CIRC WELL CLEAN FOR 1 HR 20 MINS. POOH
	16:00 - 16:30	0.50	C	01		RD COIL TBG. RU FLOW LINE TO TREATER, OPENED WELL ON 12/48 CHOKE. TURNED WELL OVER TO PUMPERS TO FLOW TEST WELL.
3/20/2010	07:00 - 12:00	5.00	C	01		MOVED RIG FROM THE 1-30B4 TO THE 2-15D6, HELPED ROUSTABOUTS BUILD PAD FOR THE RIG. SPOTTED IN RIG RAN GUIDELINES UNABLE TO RIG DUE TO FLOWLINE.SDFN
3/21/2010	06:00 - 06:00					PUMPERS FLOW TEST WELL
3/22/2010	06:00 - 06:00					PUMPERS FLOW TEST WELL.
3/23/2010	07:00 - 09:00	2.00	C	20		HSM WELL STILL FLOWING 110 PSI ON 24/48 CHOKE. OPENED WELL TO FLOW BACK TANK @ 7:15 AM ON 2" LINE. SHUT WELL IN WAITING FOR B-FLANGE. @ 9:00AM MADE 80 BBLS OF OIL.
	09:00 - 11:00	2.00	C	18		WAIT ON B FLANGE
	11:00 - 12:30	1.50	C	11		RU DELSCO RIH W/ 1 11/16 SINKER BARS TO @ 7547'
	12:30 - 16:00	3.50	C	11		OPENED WELL @ 12:30 12/48 CHOKE PRESS BUILD TO 400PSI IN 3 1/2 HRS. RIH W/ PRODUCTION AND TRACE LOGWHILE FLOWING BACK 80-BBLS OIL AND 11 BBLS H2O. LOGGED FROM 7480 TO 6184'.
	16:00 - 17:00	1.00	C	18		RD WIRELINE. DOWN LOAD INFO FROM TOOLS. TURNED WELL

EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	UTE 2-15D6				
Common Well Name:	UTE 2-15D6			Spud Date:	10/29/2008
Event Name:	RECOMPLETION	Start:	3/8/2010	End:	
Contractor Name:	BASIC WELL SERVICES	Rig Release:		Group:	
Rig Name:	BASIC	Rig Number:	1584		

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/23/2010	16:00 - 17:00	1.00	C	18		OVER TO PUMPER TO FLOW WELL .
3/24/2010	07:00 - 10:00	3.00	C	20		HSM 50 PSI ON CSG OPENED CSG TO FLOW BACK TANK. WELL STARTED FLOWING 160 PSI ON 48/48 CHOKE TURNED TO TREATER. MADE 65 BBLS OIL IN 3 HRS.
	10:00 - 10:30	0.50	C	08		PUMPED 70 BBLS 10# BRINE.
	10:30 - 11:30	1.00	C	15		ND FRAC VALVE AND 5' SPOOL.NU 5K BOPS RU RIG FLOOR.
	11:30 - 15:30	4.00	C	04		PU AND RIH W/ 2 7/8 SOLID PLUG, 2-JTS 2 7/8 N-80 EUE TBG, 3 1/2 PBGA, 4' TBG SUB, SN, 7-JTS 2 7/8 N-80 EUE TBG. 5 1/2" TAC,199-JTS 2 7/8 N-80 EUE TBG.SET TAC @6330' W/20K TENSION. SN @6553', EOT @6657'.
	15:30 - 16:30	1.00	C	15		ND BOPS NU WELLHEAD, CHANGED OVER TO RUN RODS. SECURED WELL SDFN.
3/25/2010	07:00 - 08:00	1.00	C	08		HSM 500 CSIP 425 TSIP. BLED GAS OFF TUBING. OPENED CSG TO TREATER. PUMPED 40 BBLS 2%KCL DOWN TBG CHASED W/ 40 BBLS 10# BRINE
	08:00 - 13:30	5.50	C	04		PU AND PRIMED 2 1/2"X1 3/4"X38' RBHC HARVEST FISHER PUMP. RIH W/ PUMP AND 24-1", 66-3/4,92-7/8, 75-1" RODS,SPACED OUT RODS W/ 1-6',1-4,1-2'X1" SUBS PU POLISHROD FILLED TBG W/ 8 BBLS PRESS AND STROKE TEST @ 1000PSI HELD
	13:30 - 14:30	1.00	C	01		RD RIG HELP SLIDE ROTA-FLEX,
	14:30 - 15:30	1.00	C	18		HELPED PLUMB IN WELL HEAD, POP. CLEAN LOCATION SDFN.

CONFIDENTIAL

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 14-20-H62-4824

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name: UTE TRIBAL

7. Unit or CA Agreement Name and No.:

2. Name of Operator: EL PASO E & P COMPANY LP

8. Lease Name and Well No.: UTE TRIBAL 2-15D6

3. Address: 1099 18TH ST STE 1900 DENVER, CO 80202

3a. Phone No. *(include area code)*: 303.291.6417

9. API Well No.: 4301334026

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface: 2642 FSL 2455 FWL SENW 15-4S-6W

10. Field and Pool or Exploratory: ALTAMONT

11. Sec., T., R., M., on Block and Survey or Area: 15-4S-6W SENW

At top prod. interval reported below

At total depth: 2116 FSL 2244 FWL

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded: 10/31/2008

15. Date T.D. Reached: 12/28/2009

16. Date Completed: ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 6570' GL

18. Total Depth: MD 9535 TVD 9505

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Quad Combo ACOUSTIC CBL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	9.625/N-80	40	surf	1752	N/A	200 G	136	surf	N/A
						325 G	40.9		
						125 G	25.6		
8.75	5.5/P-110	20	surf	9515		580 G	129	surf	
						1305 G	290		
						80 G	17.8		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8536							

25. Producing Intervals

Formation	Top	Bottom
A) Wasatch	5375	9535
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
9205-9444		210	open
8900-9177		198	open
8677-8878		141	open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9205-9444	5000 gal 15% HCL, 7500 lbs. 100 mesh, 155922 lbs interprop 20/40
9177-8900	5000 gal 15% HCL, 5000 lbs. 100 mesh, 95002 lbs interprop 20/40
8878-8677	5000 gal 15% HCL, 4000 lbs. 100 mesh, 85689 lbs interprop 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/4/10	2/4/10	24	→	0	13	0	0	0	pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
12	FL	5	→	0	13	0	0	wait on recompletion to UPPER WASATCH

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECEIVED
MAY 25 2010
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GRRV	635	1655	Stacked SS, siltstone, shale, dolomite, LS		
GRTN1	1655	2392	Stacked SS, siltstone, shale, dolomite, LS		
GRMHB	2392	3512	Stacked SS, siltstone, shale, dolomite, LS		
TGR3	3512	5375	Stacked SS, siltstone, shale, dolomite, LS		
WASATCH	5375	TD	Stacked SS, siltstone, shale, dolomite, LS		

32. Additional remarks (include plugging procedure):

RECOMPLETION TO UPPER WASATCH COMPLETE 2/19/10. CIBP OVER REPORTED PERFS. NEW PERFS RECOMPLETION 6685-7412'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* MARIE OKEEFE Title SR REGULATORY ANALYST

Signature Marie Okeefe Date 05/06/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

EL PASO PRODUCTION

Deviation Summary

Legal Well Name:	UTE 2-15D6	Spud Date:	10/29/2008
Common Well Name:	UTE 2-15D6	Start:	10/27/2008
Event Name:	DRILLING	End:	1/8/2010
Contractor Name:	PRECISION DRILLING TRUST	Rig Release:	1/5/2010
Rig Name:	PRECISION	Rig Number:	404
TMD: 9,472.00 (ft)	TVD: 9,442.18 (ft)	Calculation Method:	Minimum Curvature

S/T #	V.S. AZI (°)
OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	0.00	0.000	0.000	YNN	0.00	0.00	0.00	0.00	0.00	0.00	
OH	1,852.00	2.800	212.100	YNN	1,851.26	-38.33	-24.04	45.24	0.15	0.15	
OH	1,947.00	3.300	209.700	YNN	1,946.13	-42.67	-26.63	50.30	0.54	0.53	
OH	2,039.00	2.900	219.700	YNN	2,037.99	-46.76	-29.43	55.25	0.73	-0.43	
OH	2,130.00	2.300	219.700	YNN	2,128.90	-49.93	-32.07	59.34	0.66	-0.66	
OH	2,225.00	2.500	226.600	YNN	2,223.82	-52.82	-34.79	63.23	0.37	0.21	
OH	2,323.00	2.500	234.300	YNN	2,321.72	-55.54	-38.08	67.28	0.34	0.00	
OH	2,416.00	2.100	230.900	YNN	2,414.65	-57.80	-41.05	70.77	0.45	-0.43	
OH	2,514.00	2.200	213.600	YNN	2,512.58	-60.50	-43.48	74.35	0.67	0.10	
OH	2,598.00	1.900	241.800	YNN	2,596.53	-62.50	-45.60	77.17	1.24	-0.36	
OH	2,694.00	1.100	257.700	YNN	2,692.50	-63.45	-47.90	79.19	0.93	-0.83	
OH	2,786.00	0.600	185.000	YNN	2,784.49	-64.12	-48.81	80.24	1.18	-0.54	
OH	2,876.00	1.300	192.500	YNN	2,874.47	-65.58	-49.07	81.62	0.79	0.78	
OH	2,971.00	1.800	177.500	YNN	2,969.44	-68.12	-49.24	83.87	0.67	0.53	
OH	3,067.00	1.700	182.000	YNN	3,065.40	-71.05	-49.22	86.34	0.18	-0.10	
OH	3,157.00	1.400	184.500	YNN	3,155.36	-73.48	-49.36	88.47	0.34	-0.33	
OH	3,253.00	1.400	206.100	YNN	3,251.33	-75.71	-49.96	90.68	0.55	0.00	
OH	3,354.00	2.100	222.300	YNN	3,352.29	-78.18	-51.75	93.73	0.84	0.69	
OH	3,438.00	2.100	227.000	YNN	3,436.23	-80.37	-53.91	96.73	0.20	0.00	
OH	3,528.00	1.800	237.500	YNN	3,526.18	-82.26	-56.31	99.60	0.52	-0.33	
OH	3,718.00	2.700	227.000	YNN	3,716.03	-86.91	-62.10	106.61	0.52	0.47	
OH	3,811.00	4.000	222.900	YNN	3,808.87	-90.78	-65.91	111.91	1.42	1.40	
OH	3,907.00	5.100	217.500	YNN	3,904.57	-96.62	-70.79	119.45	1.23	1.15	
OH	4,003.00	5.400	204.500	YNN	4,000.17	-104.11	-75.26	128.18	1.27	0.31	
OH	4,196.00	6.700	203.500	YNN	4,192.09	-122.70	-83.51	148.32	0.68	0.67	
OH	4,293.00	6.800	200.400	YNN	4,288.42	-133.28	-87.77	159.54	0.39	0.10	
OH	4,376.00	5.800	198.700	YNN	4,370.91	-141.85	-90.83	168.43	1.23	-1.20	
OH	4,466.00	7.200	197.900	YNN	4,460.33	-151.53	-94.02	178.33	1.56	1.56	

Deviation Summary

Legal Well Name:	UTE 2-15D6	Spud Date:	10/29/2008
Common Well Name:	UTE 2-15D6	Start:	10/27/2008
Event Name:	DRILLING	End:	1/8/2010
Contractor Name:	PRECISION DRILLING TRUST	Rig Release:	1/5/2010
Rig Name:	PRECISION	Rig Number:	404
TMD: 9,472.00 (ft)	TVD: 9,442.18 (ft)	Calculation Method:	Minimum Curvature

S/T #	V.S. AZI (°)
OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	4,558.00	9.700	191.200	YNN	4,551.33	-164.62	-97.30	191.17	2.92	2.72	
OH	4,644.00	9.700	186.700	YNN	4,636.10	-178.89	-99.80	204.59	0.49	0.00	MWD
OH	4,704.00	10.300	184.000	YNN	4,695.19	-189.24	-100.94	213.97	1.69	1.00	MWD
OH	4,739.00	10.900	184.000	YNN	4,729.59	-195.66	-101.39	219.66	1.71	1.71	MWD
OH	4,772.00	10.300	185.600	YNN	4,762.03	-201.71	-101.90	225.06	2.02	-1.82	MWD
OH	4,801.00	9.800	180.600	YNN	4,790.58	-206.76	-102.18	229.48	3.47	-1.72	MWD
OH	4,848.00	9.300	174.100	YNN	4,836.93	-214.53	-101.83	235.90	2.53	-1.06	MWD
OH	4,892.00	8.500	174.100	YNN	4,880.40	-221.31	-101.13	241.27	1.82	-1.82	INC
OH	4,926.00	8.700	174.400	YNN	4,914.02	-226.36	-100.62	245.29	0.60	0.59	MWD
OH	4,935.00	8.800	174.100	YNN	4,922.92	-227.73	-100.48	246.37	1.22	1.11	MWD
OH	4,985.00	8.900	177.700	YNN	4,972.32	-235.40	-99.93	252.58	1.13	0.20	MWD
OH	5,016.00	8.000	178.900	YNN	5,002.99	-239.95	-99.79	256.37	2.96	-2.90	MWD
OH	5,031.00	8.000	178.800	YNN	5,017.84	-242.04	-99.75	258.12	0.09	0.00	INC
OH	5,109.00	8.900	179.200	YNN	5,094.99	-253.50	-99.56	267.73	1.16	1.15	MWD
OH	5,140.00	9.500	179.200	YNN	5,125.59	-258.45	-99.49	271.90	1.94	1.94	MWD
OH	5,204.00	11.400	180.100	YNN	5,188.53	-270.06	-99.42	281.71	2.98	2.97	MWD
OH	5,234.00	12.700	179.100	YNN	5,217.87	-276.32	-99.38	287.00	4.39	4.33	MWD
OH	5,296.00	15.800	175.300	YNN	5,277.95	-291.55	-98.58	299.49	5.22	5.00	MWD
OH	5,326.00	17.300	177.000	YNN	5,306.71	-300.08	-98.01	306.42	5.25	5.00	MWD
OH	5,360.00	15.600	181.000	YNN	5,339.32	-309.70	-97.82	314.48	6.01	-5.00	MWD
OH	5,368.00	14.900	182.900	YNN	5,347.04	-311.80	-97.90	316.30	10.75	-8.75	MWD
OH	5,392.00	12.700	186.400	YNN	5,370.34	-317.50	-98.35	321.37	9.80	-9.17	MWD
OH	5,404.00	11.400	188.500	YNN	5,382.08	-319.99	-98.67	323.65	11.43	-10.83	MWD
OH	5,404.00	11.400	188.500	YNN	5,382.08	-319.99	-98.67	323.65	0.00	0.00	MWD
OH	5,434.00	9.500	193.900	YNN	5,411.58	-325.32	-99.70	328.72	7.12	-6.33	MWD
OH	5,485.00	8.200	201.900	YNN	5,461.97	-332.79	-102.07	336.31	3.50	-2.55	MWD
OH	5,512.00	7.200	203.700	YNN	5,488.73	-336.12	-103.47	339.88	3.81	-3.70	MWD
OH	5,546.00	5.700	204.500	YNN	5,522.51	-339.61	-105.02	343.66	4.42	-4.41	MWD

Deviation Summary

Legal Well Name:	UTE 2-15D6	Spud Date:	10/29/2008
Common Well Name:	UTE 2-15D6	Start:	10/27/2008
Event Name:	DRILLING	End:	1/8/2010
Contractor Name:	PRECISION DRILLING TRUST	Rig Release:	1/5/2010
Rig Name:	PRECISION	Rig Number:	404
TMD: 9,472.00 (ft)	TVD: 9,442.18 (ft)	Calculation Method:	Minimum Curvature

S/T #	V.S. AZI (°)
OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	5,667.00	4.000	205.400	YNN	5,643.08	-348.89	-109.33	353.81	1.41	-1.40	MWD
OH	5,761.00	4.100	199.100	YNN	5,736.84	-355.03	-111.83	360.34	0.48	0.11	MWD
OH	5,807.00	4.300	202.100	YNN	5,782.72	-358.18	-113.02	363.64	0.65	0.43	MWD
OH	5,868.00	4.300	200.600	YNN	5,843.55	-362.44	-114.68	368.14	0.18	0.00	MWD
OH	5,930.00	3.800	199.100	YNN	5,905.39	-366.55	-116.17	372.42	0.82	-0.81	MWD
OH	5,960.00	3.500	197.500	YNN	5,935.33	-368.37	-116.77	374.27	1.06	-1.00	MWD
OH	6,065.00	2.600	205.500	YNN	6,040.18	-373.57	-118.76	379.74	0.95	-0.86	MWD
OH	6,149.00	2.900	201.300	YNN	6,124.08	-377.27	-120.36	383.73	0.43	0.36	MWD
OH	6,242.00	2.400	198.400	YNN	6,216.98	-381.31	-121.83	387.93	0.56	-0.54	MWD
OH	6,333.00	2.600	190.400	YNN	6,307.90	-385.15	-122.80	391.70	0.44	0.22	MWD
OH	6,368.00	2.800	192.900	YNN	6,342.86	-386.77	-123.13	393.25	0.66	0.57	MWD
OH	6,395.00	2.400	199.100	YNN	6,369.83	-387.94	-123.47	394.42	1.81	-1.48	MWD
OH	6,423.00	2.000	211.200	YNN	6,397.81	-388.91	-123.91	395.48	2.18	-1.43	MWD
OH	6,518.00	1.900	229.400	YNN	6,492.76	-391.36	-125.97	398.64	0.66	-0.11	MWD
OH	6,612.00	2.400	220.200	YNN	6,586.69	-393.87	-128.42	402.08	0.64	0.53	MWD
OH	6,714.00	2.800	215.800	YNN	6,688.59	-397.53	-131.25	406.68	0.44	0.39	MWD
OH	6,822.00	3.500	215.000	YNN	6,796.42	-402.37	-134.69	412.60	0.65	0.65	MWD
OH	6,979.00	3.800	215.500	YNN	6,953.10	-410.53	-140.46	422.58	0.19	0.19	MWD
OH	7,074.00	3.100	224.100	YNN	7,047.93	-414.93	-144.07	428.23	0.91	-0.74	MWD
OH	7,167.00	3.000	201.100	YNN	7,140.80	-419.01	-146.70	433.08	1.31	-0.11	MWD
OH	7,259.00	3.000	195.600	YNN	7,232.68	-423.58	-148.21	437.75	0.31	0.00	MWD
OH	7,352.00	3.100	206.400	YNN	7,325.55	-428.17	-149.99	442.59	0.63	0.11	MWD
OH	7,447.00	2.500	214.300	YNN	7,420.43	-432.19	-152.30	447.22	0.75	-0.63	MWD
OH	7,541.00	2.300	240.500	YNN	7,514.35	-434.81	-155.09	450.92	1.18	-0.21	MWD
OH	7,631.00	2.600	231.600	YNN	7,604.27	-436.96	-158.27	454.44	0.54	0.33	MWD
OH	7,725.00	2.800	227.900	YNN	7,698.17	-439.83	-161.64	458.65	0.28	0.21	MWD
OH	7,819.00	3.100	224.300	YNN	7,792.04	-443.19	-165.12	463.34	0.37	0.32	MWD
OH	7,915.00	2.500	216.800	YNN	7,887.93	-446.72	-168.19	467.97	0.73	-0.63	MWD

EL PASO PRODUCTION

Deviation Summary

Legal Well Name:	UTE 2-15D6	Spud Date:	10/29/2008
Common Well Name:	UTE 2-15D6	Start:	10/27/2008
Event Name:	DRILLING	End:	1/8/2010
Contractor Name:	PRECISION DRILLING TRUST	Rig Release:	1/5/2010
Rig Name:	PRECISION	Rig Number:	404
TMD: 9,472.00 (ft)	TVD: 9,442.18 (ft)	Calculation Method:	Minimum Curvature

S/T #	V.S. AZI (°)
OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	8,007.00	2.200	216.900	YNN	7,979.85	-449.74	-170.45	471.72	0.33	-0.33	MWD
OH	8,098.00	2.600	216.700	YNN	8,070.77	-452.79	-172.73	475.52	0.44	0.44	MWD
OH	8,192.00	2.900	213.900	YNN	8,164.66	-456.47	-175.33	480.02	0.35	0.32	MWD
OH	8,288.00	2.900	217.900	YNN	8,260.54	-460.41	-178.18	484.87	0.21	0.00	MWD
OH	8,381.00	2.600	215.100	YNN	8,353.43	-463.99	-180.83	489.31	0.35	-0.32	MWD
OH	8,467.00	2.800	214.600	YNN	8,439.34	-467.31	-183.15	493.36	0.23	0.23	MWD
OH	8,565.00	2.900	210.900	YNN	8,537.21	-471.41	-185.78	498.23	0.21	0.10	MWD
OH	8,597.00	2.900	213.000	YNN	8,569.17	-472.78	-186.64	499.85	0.33	0.00	MWD
OH	8,815.00	3.500	204.000	YNN	8,786.83	-483.49	-192.35	511.95	0.36	0.28	MWD
OH	9,472.00	4.600	204.000	YNN	9,442.18	-525.88	-211.22	557.90	0.17	0.17	MWD

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: 14-20-H62-4824

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☑ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: UTE TRIBAL

7. Unit or CA Agreement Name and No.:

2. Name of Operator: EL PASO E & P COMPANY LP

8. Lease Name and Well No.: UTE TRIBAL 2-15D6

3. Address: 1099 18TH ST STE 1900 DENVER, CO 80202

3a. Phone No. *(include area code)*: 303.291.6417

9. API Well No.: 4301334026

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 2642 FSL 2455 FWL SENW 15-4S-6W

At top prod. interval reported below: 2642 FSL 2455 FWL SENW 15-4S-6W

At total depth: ~~2642 FSL 2455 FWL SENW 15~~-4S-6W 2116 FSL 2244 FWL

10. Field and Pool or Exploratory: ALTAMONT

11. Sec., T., R., M., on Block and Survey or Area: 15-4S-6W SENW

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
10/31/2008	12/28/2009	☐ D & A ☑ Ready to Prod. 03/25/2010	6570' GL

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 9535 TVD 9505	MD 7600 TVD	MD 7600 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Quad Combo

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625/N-80	40	surf	1752	N/A	200 G	136	surf	N/A
						325 G	40.9		
						125 G	25.6		
8.75	5.5/P-110	20	surf	9515		580 G	129	surf	
						1305 G	290		
						80 G	17.8		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6657							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5375	9535	6685-6935'	.39	207	open
B)			6964-7191'	.39	204	open
C)			7221-7412'	.39	150	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7221-7412'	5000 gal 15% HCL, 8400 lbs. 100 mesh, 134250 lbs 20/40 white sand
6964-7191'	5000 gal 15% HCL, 6500 lbs. 100 mesh, 124866 lbs 20/40 white sand
6685-6935'	5000 gal 15% HCL, 8000 lbs. 100 mesh, 138428 lbs 20/40 white sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/17/10	3/25/10	24	→	429	77	117	42.9	.719	pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
16	50	110	→	429	77	117	.179	prod

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

RECEIVED
SEP 02 2010
DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GRRV	635	1655	Stacked SS, siltstone, shale, dolomite, LS		
GRTN1	1655	2392	Stacked SS, siltstone, shale, dolomite, LS		
GRMHB	2392	3512	Stacked SS, siltstone, shale, dolomite, LS		
TGR3	3512	5375	Stacked SS, siltstone, shale, dolomite, LS		
WASATCH	5375	TD	Stacked SS, siltstone, shale, dolomite, LS		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* MARIE OKEEFE Title SR REGULATORY ANALYST

Signature Marie Okeefe Date 08/24/2010 8/30/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

EL PASO PRODUCTION

Deviation Summary

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION
TMD: 9,472.00 (ft) TVD: 9,442.18 (ft)

Spud Date: 10/29/2008
Start: 10/27/2008
End: 1/8/2010
Rig Release: 1/5/2010
Rig Number: 404
Calculation Method: Minimum Curvature

S/T #	V.S. AZI (°)
OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	0.00	0.000	0.000	YNN	0.00	0.00	0.00	0.00	0.00	0.00	
OH	1,852.00	2.800	212.100	YNN	1,851.26	-38.33	-24.04	45.24	0.15	0.15	
OH	1,947.00	3.300	209.700	YNN	1,946.13	-42.67	-26.63	50.30	0.54	0.53	
OH	2,039.00	2.900	219.700	YNN	2,037.99	-46.76	-29.43	55.25	0.73	-0.43	
OH	2,130.00	2.300	219.700	YNN	2,128.90	-49.93	-32.07	59.34	0.66	-0.66	
OH	2,225.00	2.500	226.600	YNN	2,223.82	-52.82	-34.79	63.23	0.37	0.21	
OH	2,323.00	2.500	234.300	YNN	2,321.72	-55.54	-38.08	67.28	0.34	0.00	
OH	2,416.00	2.100	230.900	YNN	2,414.65	-57.80	-41.05	70.77	0.45	-0.43	
OH	2,514.00	2.200	213.600	YNN	2,512.58	-60.50	-43.48	74.35	0.67	0.10	
OH	2,598.00	1.900	241.800	YNN	2,596.53	-62.50	-45.60	77.17	1.24	-0.36	
OH	2,694.00	1.100	257.700	YNN	2,692.50	-63.45	-47.90	79.19	0.93	-0.83	
OH	2,786.00	0.600	185.000	YNN	2,784.49	-64.12	-48.81	80.24	1.18	-0.54	
OH	2,876.00	1.300	192.500	YNN	2,874.47	-65.58	-49.07	81.62	0.79	0.78	
OH	2,971.00	1.800	177.500	YNN	2,969.44	-68.12	-49.24	83.87	0.67	0.53	
OH	3,067.00	1.700	182.000	YNN	3,065.40	-71.05	-49.22	86.34	0.18	-0.10	
OH	3,157.00	1.400	184.500	YNN	3,155.36	-73.48	-49.36	88.47	0.34	-0.33	
OH	3,253.00	1.400	206.100	YNN	3,251.33	-75.71	-49.96	90.68	0.55	0.00	
OH	3,354.00	2.100	222.300	YNN	3,352.29	-78.18	-51.75	93.73	0.84	0.69	
OH	3,438.00	2.100	227.000	YNN	3,436.23	-80.37	-53.91	96.73	0.20	0.00	
OH	3,528.00	1.800	237.500	YNN	3,526.18	-82.26	-56.31	99.60	0.52	-0.33	
OH	3,718.00	2.700	227.000	YNN	3,716.03	-86.91	-62.10	106.61	0.52	0.47	
OH	3,811.00	4.000	222.900	YNN	3,808.87	-90.78	-65.91	111.91	1.42	1.40	
OH	3,907.00	5.100	217.500	YNN	3,904.57	-96.62	-70.79	119.45	1.23	1.15	
OH	4,003.00	5.400	204.500	YNN	4,000.17	-104.11	-75.26	128.18	1.27	0.31	
OH	4,196.00	6.700	203.500	YNN	4,192.09	-122.70	-83.51	148.32	0.68	0.67	
OH	4,293.00	6.800	200.400	YNN	4,288.42	-133.28	-87.77	159.54	0.39	0.10	
OH	4,376.00	5.800	198.700	YNN	4,370.91	-141.85	-90.83	168.43	1.23	-1.20	
OH	4,466.00	7.200	197.900	YNN	4,460.33	-151.53	-94.02	178.33	1.56	1.56	

Deviation Summary

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION
TMD: 9,472.00 (ft) TVD: 9,442.18 (ft)

Spud Date: 10/29/2008
Start: 10/27/2008
End: 1/8/2010
Rig Release: 1/5/2010
Rig Number: 404
Calculation Method: Minimum Curvature

S/T #	V.S. AZI (°)
OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	4,558.00	9.700	191.200	YNN	4,551.33	-164.62	-97.30	191.17	2.92	2.72	
OH	4,644.00	9.700	188.700	YNN	4,636.10	-178.89	-99.80	204.59	0.49	0.00	MWD
OH	4,704.00	10.300	184.000	YNN	4,695.19	-189.24	-100.94	213.97	1.69	1.00	MWD
OH	4,739.00	10.900	184.000	YNN	4,729.59	-195.66	-101.39	219.66	1.71	1.71	MWD
OH	4,772.00	10.300	185.600	YNN	4,762.03	-201.71	-101.90	225.06	2.02	-1.82	MWD
OH	4,801.00	9.800	180.600	YNN	4,790.58	-206.76	-102.18	229.48	3.47	-1.72	MWD
OH	4,848.00	9.300	174.100	YNN	4,836.93	-214.53	-101.83	235.90	2.53	-1.06	MWD
OH	4,892.00	8.500	174.100	YNN	4,880.40	-221.31	-101.13	241.27	1.82	-1.82	INC
OH	4,926.00	8.700	174.400	YNN	4,914.02	-226.36	-100.62	245.29	0.60	0.59	MWD
OH	4,935.00	8.800	174.100	YNN	4,922.92	-227.73	-100.48	246.37	1.22	1.11	MWD
OH	4,985.00	8.900	177.700	YNN	4,972.32	-235.40	-99.93	252.58	1.13	0.20	MWD
OH	5,016.00	8.000	178.900	YNN	5,002.99	-239.95	-99.79	256.37	2.96	-2.90	MWD
OH	5,031.00	8.000	178.800	YNN	5,017.84	-242.04	-99.75	258.12	0.09	0.00	INC
OH	5,109.00	8.900	179.200	YNN	5,094.99	-253.50	-99.56	267.73	1.16	1.15	MWD
OH	5,140.00	9.500	179.200	YNN	5,125.59	-258.45	-99.49	271.90	1.94	1.94	MWD
OH	5,204.00	11.400	180.100	YNN	5,188.53	-270.06	-99.42	281.71	2.98	2.97	MWD
OH	5,234.00	12.700	179.100	YNN	5,217.87	-276.32	-99.38	287.00	4.39	4.33	MWD
OH	5,296.00	15.800	175.300	YNN	5,277.95	-291.55	-98.58	299.49	5.22	5.00	MWD
OH	5,326.00	17.300	177.000	YNN	5,306.71	-300.08	-98.01	306.42	5.25	5.00	MWD
OH	5,360.00	15.600	181.000	YNN	5,339.32	-309.70	-97.82	314.48	6.01	-5.00	MWD
OH	5,368.00	14.900	182.900	YNN	5,347.04	-311.80	-97.90	316.30	10.75	-8.75	MWD
OH	5,392.00	12.700	186.400	YNN	5,370.34	-317.50	-98.35	321.37	9.80	-9.17	MWD
OH	5,404.00	11.400	188.500	YNN	5,382.08	-319.99	-98.67	323.65	11.43	-10.83	MWD
OH	5,404.00	11.400	188.500	YNN	5,382.08	-319.99	-98.67	323.65	0.00	0.00	MWD
OH	5,434.00	9.500	193.900	YNN	5,411.58	-325.32	-99.70	328.72	7.12	-6.33	MWD
OH	5,485.00	8.200	201.900	YNN	5,461.97	-332.79	-102.07	336.31	3.50	-2.55	MWD
OH	5,512.00	7.200	203.700	YNN	5,488.73	-336.12	-103.47	339.88	3.81	-3.70	MWD
OH	5,546.00	5.700	204.500	YNN	5,522.51	-339.61	-105.02	343.66	4.42	-4.41	MWD

Deviation Summary

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
Event Name: DRILLING
Contractor Name: PRECISION DRILLING TRUST
Rig Name: PRECISION
TMD: 9,472.00 (ft) TVD: 9,442.18 (ft)

Spud Date: 10/29/2008
Start: 10/27/2008
End: 1/8/2010
Rig Release: 1/5/2010
Rig Number: 404
Calculation Method: Minimum Curvature

S/T #	V.S. AZI (°)
OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	5,667.00	4.000	205.400	YNN	5,643.08	-348.89	-109.33	353.81	1.41	-1.40	MWD
OH	5,761.00	4.100	199.100	YNN	5,736.84	-355.03	-111.83	360.34	0.48	0.11	MWD
OH	5,807.00	4.300	202.100	YNN	5,782.72	-358.18	-113.02	363.64	0.65	0.43	MWD
OH	5,868.00	4.300	200.600	YNN	5,843.55	-362.44	-114.68	368.14	0.18	0.00	MWD
OH	5,930.00	3.800	199.100	YNN	5,905.39	-366.55	-116.17	372.42	0.82	-0.81	MWD
OH	5,960.00	3.500	197.500	YNN	5,935.33	-368.37	-116.77	374.27	1.06	-1.00	MWD
OH	6,065.00	2.600	205.500	YNN	6,040.18	-373.57	-118.76	379.74	0.95	-0.86	MWD
OH	6,149.00	2.900	201.300	YNN	6,124.08	-377.27	-120.36	383.73	0.43	0.36	MWD
OH	6,242.00	2.400	198.400	YNN	6,216.98	-381.31	-121.83	387.93	0.56	-0.54	MWD
OH	6,333.00	2.600	190.400	YNN	6,307.90	-385.15	-122.80	391.70	0.44	0.22	MWD
OH	6,368.00	2.800	192.900	YNN	6,342.86	-386.77	-123.13	393.25	0.66	0.57	MWD
OH	6,395.00	2.400	199.100	YNN	6,369.83	-387.94	-123.47	394.42	1.81	-1.48	MWD
OH	6,423.00	2.000	211.200	YNN	6,397.81	-388.91	-123.91	395.48	2.18	-1.43	MWD
OH	6,518.00	1.900	229.400	YNN	6,492.76	-391.36	-125.97	398.64	0.66	-0.11	MWD
OH	6,612.00	2.400	220.200	YNN	6,586.69	-393.87	-128.42	402.08	0.64	0.53	MWD
OH	6,714.00	2.800	215.800	YNN	6,688.59	-397.53	-131.25	406.68	0.44	0.39	MWD
OH	6,822.00	3.500	215.000	YNN	6,796.42	-402.37	-134.69	412.60	0.65	0.65	MWD
OH	6,979.00	3.800	215.500	YNN	6,953.10	-410.53	-140.46	422.58	0.19	0.19	MWD
OH	7,074.00	3.100	224.100	YNN	7,047.93	-414.93	-144.07	428.23	0.91	-0.74	MWD
OH	7,167.00	3.000	201.100	YNN	7,140.80	-419.01	-146.70	433.08	1.31	-0.11	MWD
OH	7,259.00	3.000	195.600	YNN	7,232.68	-423.58	-148.21	437.75	0.31	0.00	MWD
OH	7,352.00	3.100	206.400	YNN	7,325.55	-428.17	-149.99	442.59	0.63	0.11	MWD
OH	7,447.00	2.500	214.300	YNN	7,420.43	-432.19	-152.30	447.22	0.75	-0.63	MWD
OH	7,541.00	2.300	240.500	YNN	7,514.35	-434.81	-155.09	450.92	1.18	-0.21	MWD
OH	7,631.00	2.600	231.600	YNN	7,604.27	-436.96	-158.27	454.44	0.54	0.33	MWD
OH	7,725.00	2.800	227.900	YNN	7,698.17	-439.83	-161.64	458.65	0.28	0.21	MWD
OH	7,819.00	3.100	224.300	YNN	7,792.04	-443.19	-165.12	463.34	0.37	0.32	MWD
OH	7,915.00	2.500	216.800	YNN	7,887.93	-446.72	-168.19	467.97	0.73	-0.63	MWD

Deviation Summary

Legal Well Name: UTE 2-15D6
Common Well Name: UTE 2-15D6
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Rig Name: PRECISION
TMD: 9,472.00 (ft) TVD: 9,442.18 (ft)

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OH	212.000

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N/-S (ft)	E/-W (ft)	Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	8,007.00	2.200	216.900	YNN	7,979.85	-449.74	-170.45	471.72	0.33	-0.33	MWD
OH	8,098.00	2.600	216.700	YNN	8,070.77	-452.79	-172.73	475.52	0.44	0.44	MWD
OH	8,192.00	2.900	213.900	YNN	8,164.66	-456.47	-175.33	480.02	0.35	0.32	MWD
OH	8,288.00	2.900	217.900	YNN	8,260.54	-460.41	-178.18	484.87	0.21	0.00	MWD
OH	8,381.00	2.600	215.100	YNN	8,353.43	-463.99	-180.83	489.31	0.35	-0.32	MWD
OH	8,467.00	2.800	214.600	YNN	8,439.34	-467.31	-183.15	493.36	0.23	0.23	MWD
OH	8,565.00	2.900	210.900	YNN	8,537.21	-471.41	-185.78	498.23	0.21	0.10	MWD
OH	8,597.00	2.900	213.000	YNN	8,569.17	-472.78	-186.64	499.85	0.33	0.00	MWD
OH	8,815.00	3.500	204.000	YNN	8,786.83	-483.49	-192.35	511.95	0.36	0.28	MWD
OH	9,472.00	4.600	204.000	YNN	9,442.18	-525.88	-211.22	557.90	0.17	0.17	MWD

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3065- El Paso E&P Company, L.P.	N3850- EP Energy E&P Company, L.P.
1001 Louisiana Street	1001 Louisiana Street
Houston, TX. 77002	Houston, TX. 77002
Phone: 1 (713) 997-5038	Phone: 1 (713) 997-5038

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/27/2012
4a. Is the new operator registered in the State of Utah: _____ Business Number: 2114377-0181
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT: See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Name/Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
~~Earlene Russell, Engineering Technician~~
Rachel Medina

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

El Paso E1 Company, L.P. (N3065) to EP Energy E1 Company, L.P. (N3850) effective 6/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

Sundry Number: 35073 API Well Number: 43013340260000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/8/2013	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Squeeze casing

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

----------Authorization: Cause 139-84 ----DKD.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 05, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 2/27/2013

RECEIVED: Feb. 27, 2013

Ute 2-15D6 Summary Procedure

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Set CBP @ 6,130'
- Perforate casing from 6,120' – 6,124' w/4 SPF, 90 deg
- Squeeze casing w/350sx Class "G" cement thru retainer
- Set CBP @ 5,620'
- Perforate casing from 5,596' – 5,600' w/4 SPF, 90 deg
- Squeeze casing w/350sx Class "G" cement thru retainer
- Set CBP @ 5,270'
- Perforate casing from 5,246' – 5,250' w/4 SPF, 90 deg
- Squeeze casing w/350sx Class "G" cement thru retainer
- Drill out all retainers, plugs & cement
- Perf UW from 5,750' – 6,120' w/3SPF
- Acidize perforations with 15,000 gals of 15% HCL
- Perf LGR from 5,280' – 5,450' w/3SPF
- Acidize perforations with 15,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods, commingling existing perfs w/recom perfs
- Clean location and resume production

RECEIVED: Feb. 27, 2013

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/5/2013	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Lower Pump

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to lower pump 800' - 900' and acidize well. See attached for details. EP will submit a subsequent report to BLM for this work since this is considered routine operations.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 05, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 3/1/2013

RECEIVED: Mar. 01, 2013

Ute 2-15D6 Summary Procedure

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Acidize perforations with 7,500 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

RECEIVED: Mar. 01, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☑ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 3/13/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Acidized perforation with 7500 gallons of 15% HCL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 29, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE N/A		**DATE** 4/26/2013

RECEIVED: Apr. 26, 2013

Sundry Number: 38274 API Well Number: 43013340260000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 5/30/2013	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: pump change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH w/rods & pump Acidize existing perfs w/ 7,500 gal 15% HCl. RIH w/ pump and rod string Clean location and resume production

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 29, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lisa Morales	713 997-3587	Regulatory Analyst
SIGNATURE N/A		**DATE** 5/29/2013

RECEIVED: May. 29, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4824

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE 2-15D6

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013340260000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002 **PHONE NUMBER:** 713 997-6717 Ext

9. FIELD and POOL or WILDCAT: ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2642 FSL 2455 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 15 Township: 04.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 3/15/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: lower rod pump

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached report for completed procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 01, 2017

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Joe Araiza	713 997-5452	HSER Manager
SIGNATURE		**DATE**
N/A		1/18/2017

RECEIVED: Jan. 18, 2017

CENTRAL DIVISION

ALTAMONT FIELD
UTE 2-15D6
UTE 2-15D6
WORKOVER LAND

Operation Summary Report

RECEIVED: Jan. 18, 2017

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE 2-15D6		
Project	ALTAMONT FIELD	**Site**	UTE 2-15D6
Rig Name/No.		**Event**	WORKOVER LAND
Start date	3/11/2013	**End date**	3/15/2013
Spud Date/Time	10/29/2008	**UWI**	015-004-S 006-W 30
Active datum	KB @6,584.0ft (above Mean Sea Level)		
Afe No./Description	160791/48407 / UTE 2-15 D6		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
3/8/2013	6:00	7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIGGING UP RIG FILLED OUT JSA,
	7:30	9:00	1.50	MIRU	01		P		SLIDE UNIT OUT, MIRU WHILE PUMPING 60 BBLS DOWN CSG,
	9:00	13:00	4.00	PRDHEQ	39		P		TRIED TO WORK PUMP OFF SEAT, PART PUMP, TOOH W/ RODS AND PART PUMP ABOVE STANDING VALVE.
	13:00	18:30	5.50	PRDHEQ	39		P		ND WELLHEAD NU BOP, RELEASED TAC TOOH W/ 199-JTS 2 7/8 SECURED WELL SDFN.
3/9/2013	6:00	7:30	1.50	STG01	35		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLLING UP FRAC VALVE FILLED OUT JSA,
	7:30	14:00	6.50	STG01	16		P		NU FRAC VALVE NU FRAC TREE, RU ACIDIZERS,
	14:00	15:00	1.00	STG01	35		P		PUMPED 3750 GALS ACID, DROPPED 550 BIO BALLS, PUMPED ANOTHER 3750 GALS OF 15%HCL ACID, MAX RATE 43.9, AVG RATE 43.9 MAX PRESSURE 3800 AVG PRESSURE 3150, ISIP 1250, 5 MIN 935, 10 MIN 593, 15MIN 356. SHUT IN WELL
	15:00	17:00	2.00	STG01	16		P		RD FRAC CREW, ND FRAC TREE. ND FRAC VALVE, WELL HAD 300 PSI STILL SECURED WELL SDFN.
3/10/2013	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TIH W/ TBG. FILLED OUT JSA
	7:30	12:30	5.00	PRDHEQ	39		P		100CSIP BLED DOWN WELL, TALLIED AND RIH W/ SOLID PLUG, 2-JTS 2 7/8 L80 EUE TBG, 3 1/2 PBGA SHELL, 2' SUB, SN, 4' SUB, 4-JTS 2 7/8 L-80 EUE TBG, 5 1/2" TAC @ 191-JTS 2 7/8 L80 EUE TBG, UNABLE TO GET MORE TBG DELIVERED DUE TO BAD ROAD CONDITIONS.SECURED WELL SDFN,
3/11/2013	8:00	17:00	9.00	PRDHEQ	39		P		NO ACTIVITY
3/12/2013	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON ND BOP. FILLED OUT JSA.
	7:30	9:00	1.50	PRDHEQ	54		P		HAD TO CHANGE OUT TBG TONGS,
	9:00	12:00	3.00	PRDHEQ	39		P		RIH W/ 27 JTS 2 7/8 L-80 EUE TBG,TAGGED FILL @ 7471, LD 2 JTS,SET TAC 7151, SN 7298, EOT @ 7406'. ND BOP NU WELLHEAD,
	12:00	13:00	1.00	PRDHEQ	06		P		FLUSH TBG W/ 60 BBLS.
	13:00	16:30	3.50	PRDHEQ	39		P		RIH W/ PUMP AND RODS, SPACED OUT WELL W/ 16' SUBS,
	16:30	17:00	0.50	PRDHEQ	18		P		FILLED TBG W/ 10 BBLS, PRESSURE AND STROKE TEST @ 1000 PSI HELD.

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	17:00	19:30	2.50	RDMO	02		P		RD RIG, SLID ROTA-FLEX, PUT ON PRODUCTION, WAS NOT PUMPING. LEFT ON A LIGHT TAG WILL CHECK IN MORNING .SDFN
3/13/2013	6:00	7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON RU RIG, FILLED OUT JSA.
	7:30	10:30	3.00	PRDHEQ	18		P		UNSEATED PUMP LD POLISH ROD AND 4' SUB, FLUSHED 20 BBLS PAST PUMP, PU 40' POLISH ROD, FILLED TBG W/ 10 BBLS, PRESSURE AND STROKE TEST @ 1000 PSI. SEVERAL TIMES FIRST TIME STROKE UP FROM 500 PSI TO 1000PSI IN 2 STROKES, LAST TIME TOOK @ 15 STROKES TO GO FROM 0 TO 1000 PSI,.
	7:30	9:00	1.50	MIRU	01		P		SLID THE UNIT SPOT IN THE RIG RU
	10:30	12:30	2.00	RDMO	02		P		RD RIG SLID UNIT, PUT ON PRODUCTION PUMPED UP ONCE TO 1000 PSI, THEN NO PUMP ACTION.
	12:30	14:00	1.50	PRDHEQ	06		P		CONTINUED STROKING PUMP WHILE PUMPED 75 BBLS DOWN CSG. STARTED CIRC. CIRC W/ 30 BBLS, QUIT PUMPING, STROKED PUMP, MADE @ 15 STROKE W/ FLUID THEN NO PUMP ACTION.
	14:00	15:30	1.50	MIRU	01		P		SLID THE UNIT SPOT IN THE RIG RU
	15:30	18:30	3.00	PRDHEQ	39		P		TOOH W/ RODS AND PUMP.
3/14/2013	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON NU BOP FILLED OUT JSA.
	7:30	9:00	1.50	PRDHEQ	16		P		ND BOP, NU BOP RU RIG FLOOR.
	9:00	9:30	0.50	PRDHEQ	24		P		LD 20-JTS 2 7/8 L-80 EUE TBG, TRIED SET TAC W/ SN @ 6655' TAC WOULDN'T HOLD, LD 1-JT 2 7/8 L-80 EUE TBG,SET TAC W/ SN @ 6623' HELD,
	9:30	10:30	1.00	PRDHEQ	16		P		ND BOP NU WELLHEAD.
	10:30	11:30	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 60 BBLS.
	11:30	13:30	2.00	PRDHEQ	39		P		RIH W/ PUMP AND RODS,

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