

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Ashley PA AB
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Ashley Federal W-1-9-15
2. Name of Operator Newfield Production Company		9. API Well No. 43-013-33985
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Monument Butte
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 809' FSL 1801' FWL At proposed prod. zone 30' FSL 2505' FEL		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 1, T9S R15E
14. Distance in miles and direction from nearest town or post office* Approximatley 16.0 miles southwest of Myton, Utah		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 2505' f/lse, 2505' f/unit		13. State UT
16. No. of Acres in lease 2,189.98	17. Spacing Unit dedicated to this well 20 Acres.	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1795'	19. Proposed Depth 6255'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5978' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 5/23/08
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 06-09-08
Title Officer	Officer ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf

BHL

569695X
44339654
40.054944
-110.182882

570001X
44337314
40.052813
-110.179323

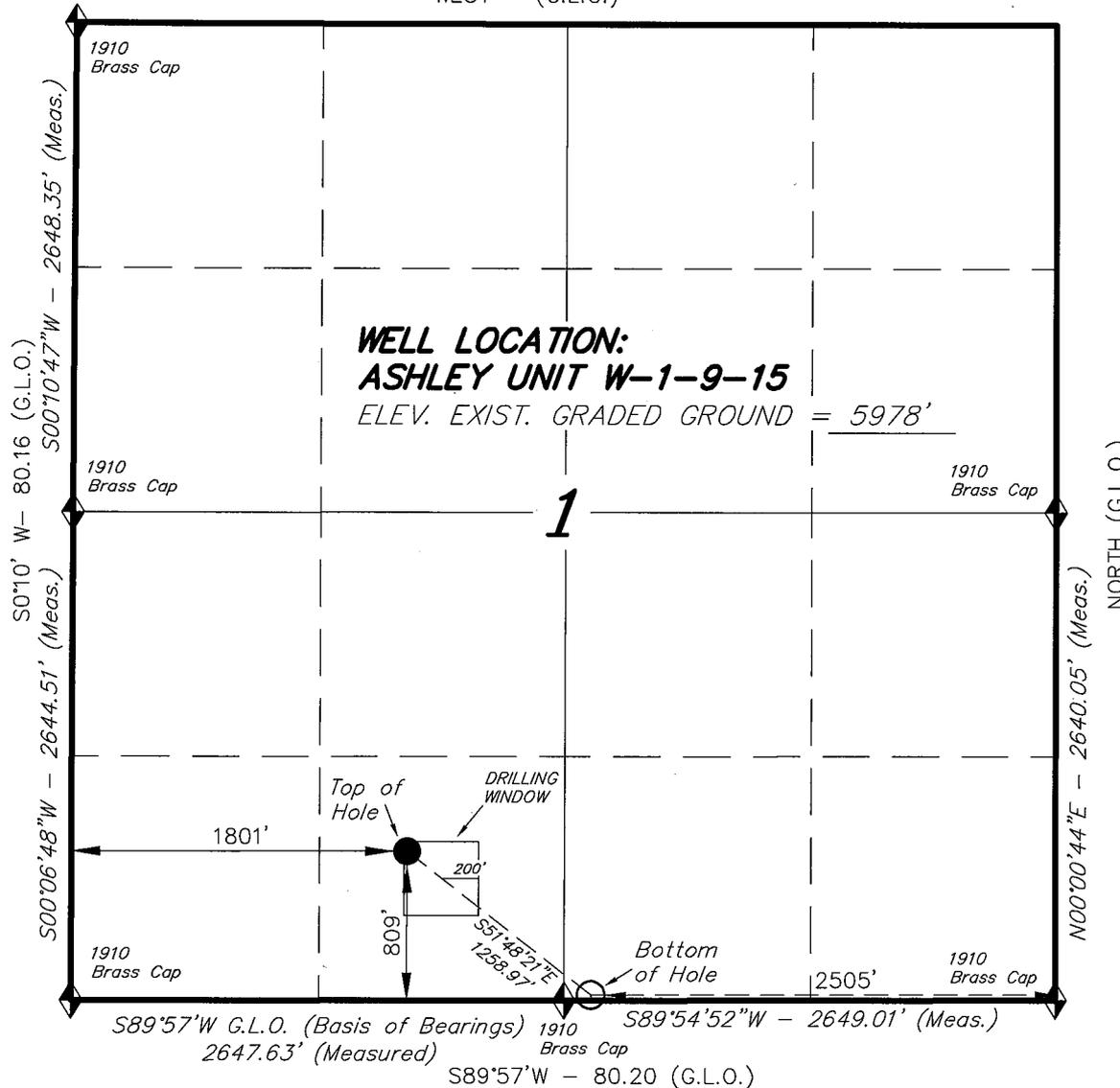
Federal Approval of this
Action is Necessary

RECEIVED
MAY 28 2008
DIV. OF OIL, GAS & MINING

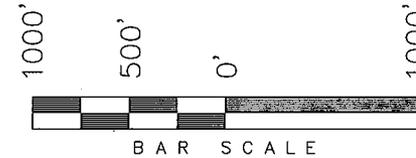
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WEST - (G.L.O.)



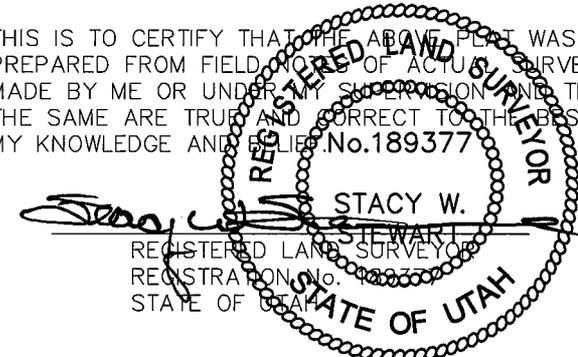
WELL LOCATION, ASHLEY UNIT W-1-9-15,
 LOCATED AS SHOWN IN THE SE 1/4 SW
 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



Note:

1. The bottom of hole footages are 30' FSL & 2505' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

ASHLEY UNIT W-1-9-15
 (Surface Location) NAD 83
 LATITUDE = 40° 03' 17.69"
 LONGITUDE = 110° 11' 00.67"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 04-02-08	SURVEYED BY: T.H.
DATE DRAWN: 04-04-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL W-1-9-15
AT SURFACE: SE/SW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1625'
Green River	1625'
Wasatch	6255'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1625' - 6255' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL W-1-9-15
AT SURFACE: SE/SW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal W-1-9-15 located in the SE 1/4 SW 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 12.6 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 0.8 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 1.2 miles \pm to its junction with the beginning of the access road to the existing Ashley Federal 14-1-9-15 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Ashley Federal 14-1-9-15 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Ashley Federal 14-1-9-15 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Ashley Federal W-1-9-15. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Ashley Federal W-1-9-15 will be drilled off of the existing Ashley Federal 14-1-9-15 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 190' of disturbed area be granted in Lease UTU-74826 to allow for construction of the proposed water line. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

The Archaeological Resource Survey and Paleontological Resource Survey for the 190' of proposed water injection pipeline have been completed. The Paleontological Survey is attached. The Archaeological Resource Survey will be forthcoming. See attached report cover page, **Exhibit "D"**.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Ashley Federal W-1-9-15

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal W-1-9-15 was on-sited on 4/16/08. The following were present; Dave Allred (Newfield Production), Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), Brandon McDonald (Bureau of Land Management)and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #W-1-9-15 SE/SW Section 1, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/23/08

Date

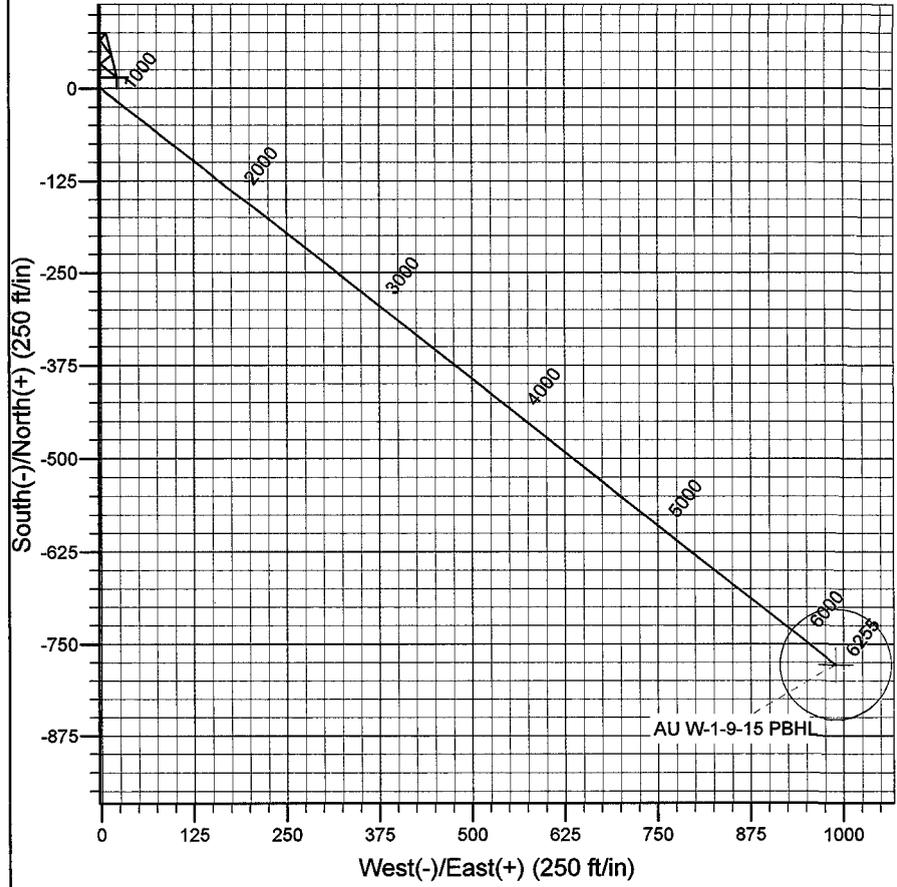
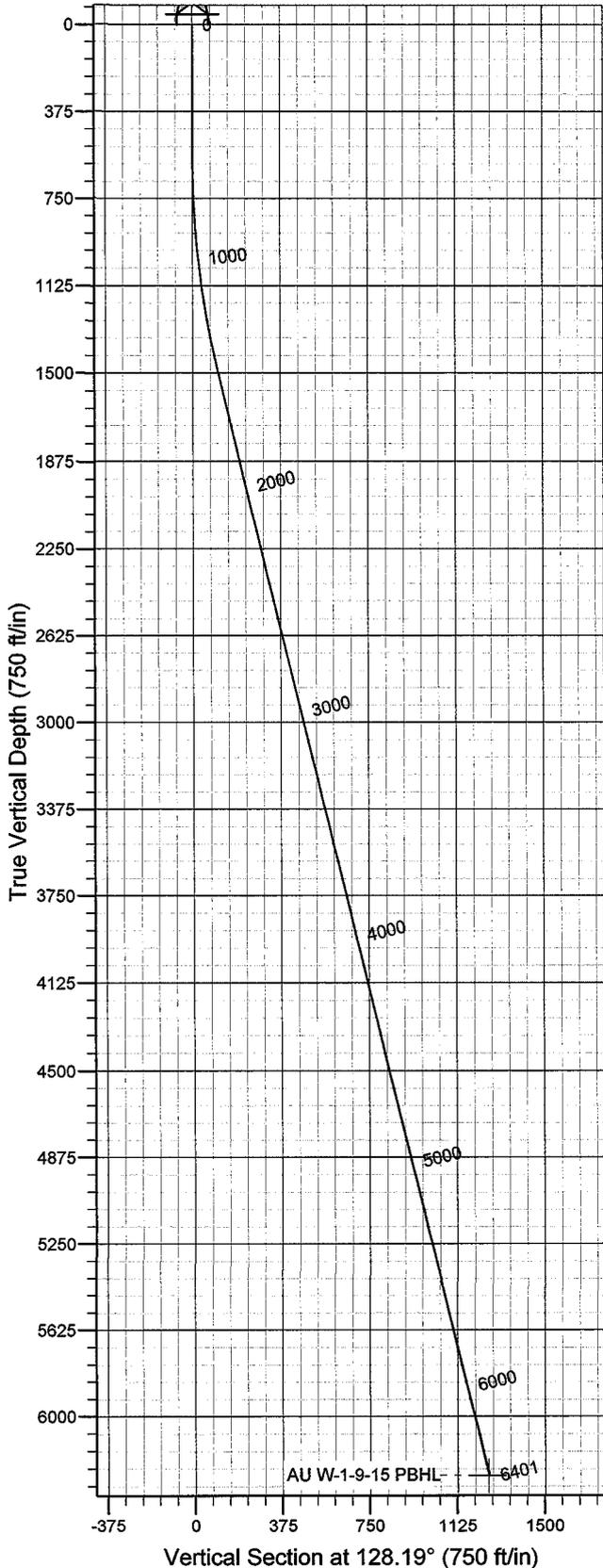

Mandie Crozier
Regulatory Specialist
Newfield Production Company



Azimuths to True North
 Magnetic North: 11.75°
 Magnetic Field
 Strength: 52585.5snT
 Dip Angle: 65.86°
 Date: 2008-05-09
 Model: IGRF2005-10

WELL DETAILS: Ashley Unit W-1-9-15

GL 5978' & RKB 12' @ 5990.00ft 5978.00
 +N/-S 0.00 +E/-W 0.00 Northing 7191452.43 Easting 2008906.34 Latitude 40° 3' 17.690 N Longitude 110° 11' 0.670 W



Plan: Plan #1 (Ashley Unit W-1-9-15/OH)
 Created By: Julie Cruse Date: 2008-05-09
 PROJECT DETAILS: Duchesne County, UT NAD83 UTC
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 Location:
 System Datum: Mean Sea Level
 Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
1507.48	13.61	128.19	1498.97	-66.34	84.33	1.50	128.19	107.29	
6400.97	13.61	128.19	6255.00	-778.38	989.51	0.00	0.00	1258.97	AU W-1-9-15 PBHL

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

Ashley Unit

Ashley Unit W-1-9-15

OH

Plan: Plan #1

Standard Planning Report

09 May, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Ashley Unit
Well: Ashley Unit W-1-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit W-1-9-15
TVD Reference: GL 5978' & RKB 12' @ 5990.00ft
MD Reference: GL 5978' & RKB 12' @ 5990.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Ashley Unit,		
Site Position:		Northing:	7,194,005.61 ft
From:	Lat/Long	Easting:	2,011,719.22 ft
Position Uncertainty:	0.00 ft	Slot Radius:	in
		Latitude:	40° 3' 42.510 N
		Longitude:	110° 10' 24.010 W
		Grid Convergence:	0.85 °

Well	Ashley Unit W-1-9-15, 809' FSL 1801' FWL Sec 1 T9S R15E		
Well Position	+N/-S	0.00 ft	Northing: 7,191,452.43 ft
	+E/-W	0.00 ft	Easting: 2,008,906.34 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	40° 3' 17.690 N
		Longitude:	110° 11' 0.670 W
		Ground Level:	5,978.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-05-09	11.75	65.86	52,585

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	128.19

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,507.48	13.61	128.19	1,498.97	-66.34	84.33	1.50	1.50	0.00	128.19	
6,400.97	13.61	128.19	6,255.00	-778.38	989.51	0.00	0.00	0.00	0.00	AU W-1-9-15 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Ashley Unit
Well: Ashley Unit W-1-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit W-1-9-15
TVD Reference: GL 5978' & RKB 12' @ 5990.00ft
MD Reference: GL 5978' & RKB 12' @ 5990.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	128.19	699.99	-0.81	1.03	1.31	1.50	1.50	0.00
800.00	3.00	128.19	799.91	-3.24	4.11	5.23	1.50	1.50	0.00
900.00	4.50	128.19	899.69	-7.28	9.25	11.77	1.50	1.50	0.00
1,000.00	6.00	128.19	999.27	-12.94	16.45	20.92	1.50	1.50	0.00
1,100.00	7.50	128.19	1,098.57	-20.21	25.68	32.68	1.50	1.50	0.00
1,200.00	9.00	128.19	1,197.54	-29.08	36.96	47.03	1.50	1.50	0.00
1,300.00	10.50	128.19	1,296.09	-39.55	50.27	63.96	1.50	1.50	0.00
1,400.00	12.00	128.19	1,394.16	-51.61	65.60	83.47	1.50	1.50	0.00
1,500.00	13.50	128.19	1,491.70	-65.26	82.95	105.54	1.50	1.50	0.00
1,507.48	13.61	128.19	1,498.97	-66.34	84.33	107.29	1.50	1.50	0.00
1,600.00	13.61	128.19	1,588.89	-79.80	101.44	129.07	0.00	0.00	0.00
1,700.00	13.61	128.19	1,686.08	-94.35	119.94	152.60	0.00	0.00	0.00
1,800.00	13.61	128.19	1,783.27	-108.90	138.44	176.14	0.00	0.00	0.00
1,900.00	13.61	128.19	1,880.46	-123.45	156.94	199.67	0.00	0.00	0.00
2,000.00	13.61	128.19	1,977.65	-138.01	175.43	223.21	0.00	0.00	0.00
2,100.00	13.61	128.19	2,074.84	-152.56	193.93	246.74	0.00	0.00	0.00
2,200.00	13.61	128.19	2,172.04	-167.11	212.43	270.28	0.00	0.00	0.00
2,300.00	13.61	128.19	2,269.23	-181.66	230.93	293.81	0.00	0.00	0.00
2,400.00	13.61	128.19	2,366.42	-196.21	249.42	317.35	0.00	0.00	0.00
2,500.00	13.61	128.19	2,463.61	-210.76	267.92	340.88	0.00	0.00	0.00
2,600.00	13.61	128.19	2,560.80	-225.31	286.42	364.42	0.00	0.00	0.00
2,700.00	13.61	128.19	2,657.99	-239.86	304.92	387.95	0.00	0.00	0.00
2,800.00	13.61	128.19	2,755.18	-254.41	323.41	411.49	0.00	0.00	0.00
2,900.00	13.61	128.19	2,852.37	-268.96	341.91	435.02	0.00	0.00	0.00
3,000.00	13.61	128.19	2,949.56	-283.51	360.41	458.55	0.00	0.00	0.00
3,100.00	13.61	128.19	3,046.75	-298.07	378.91	482.09	0.00	0.00	0.00
3,200.00	13.61	128.19	3,143.95	-312.62	397.40	505.62	0.00	0.00	0.00
3,300.00	13.61	128.19	3,241.14	-327.17	415.90	529.16	0.00	0.00	0.00
3,400.00	13.61	128.19	3,338.33	-341.72	434.40	552.69	0.00	0.00	0.00
3,500.00	13.61	128.19	3,435.52	-356.27	452.90	576.23	0.00	0.00	0.00
3,600.00	13.61	128.19	3,532.71	-370.82	471.39	599.76	0.00	0.00	0.00
3,700.00	13.61	128.19	3,629.90	-385.37	489.89	623.30	0.00	0.00	0.00
3,800.00	13.61	128.19	3,727.09	-399.92	508.39	646.83	0.00	0.00	0.00
3,900.00	13.61	128.19	3,824.28	-414.47	526.89	670.37	0.00	0.00	0.00
4,000.00	13.61	128.19	3,921.47	-429.02	545.38	693.90	0.00	0.00	0.00
4,100.00	13.61	128.19	4,018.67	-443.57	563.88	717.44	0.00	0.00	0.00
4,200.00	13.61	128.19	4,115.86	-458.13	582.38	740.97	0.00	0.00	0.00
4,300.00	13.61	128.19	4,213.05	-472.68	600.88	764.51	0.00	0.00	0.00
4,400.00	13.61	128.19	4,310.24	-487.23	619.38	788.04	0.00	0.00	0.00
4,500.00	13.61	128.19	4,407.43	-501.78	637.87	811.58	0.00	0.00	0.00
4,600.00	13.61	128.19	4,504.62	-516.33	656.37	835.11	0.00	0.00	0.00
4,700.00	13.61	128.19	4,601.81	-530.88	674.87	858.65	0.00	0.00	0.00
4,800.00	13.61	128.19	4,699.00	-545.43	693.37	882.18	0.00	0.00	0.00
4,900.00	13.61	128.19	4,796.19	-559.98	711.86	905.72	0.00	0.00	0.00
5,000.00	13.61	128.19	4,893.39	-574.53	730.36	929.25	0.00	0.00	0.00
5,100.00	13.61	128.19	4,990.58	-589.08	748.86	952.79	0.00	0.00	0.00
5,200.00	13.61	128.19	5,087.77	-603.63	767.36	976.32	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Ashley Unit
Well: Ashley Unit W-1-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit W-1-9-15
TVD Reference: GL 5978' & RKB 12' @ 5990.00ft
MD Reference: GL 5978' & RKB 12' @ 5990.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	13.61	128.19	5,184.96	-618.18	785.85	999.86	0.00	0.00	0.00
5,400.00	13.61	128.19	5,282.15	-632.74	804.35	1,023.39	0.00	0.00	0.00
5,500.00	13.61	128.19	5,379.34	-647.29	822.85	1,046.93	0.00	0.00	0.00
5,600.00	13.61	128.19	5,476.53	-661.84	841.35	1,070.46	0.00	0.00	0.00
5,700.00	13.61	128.19	5,573.72	-676.39	859.84	1,094.00	0.00	0.00	0.00
5,800.00	13.61	128.19	5,670.91	-690.94	878.34	1,117.53	0.00	0.00	0.00
5,900.00	13.61	128.19	5,768.11	-705.49	896.84	1,141.07	0.00	0.00	0.00
6,000.00	13.61	128.19	5,865.30	-720.04	915.34	1,164.60	0.00	0.00	0.00
6,100.00	13.61	128.19	5,962.49	-734.59	933.83	1,188.14	0.00	0.00	0.00
6,200.00	13.61	128.19	6,059.68	-749.14	952.33	1,211.67	0.00	0.00	0.00
6,300.00	13.61	128.19	6,156.87	-763.69	970.83	1,235.21	0.00	0.00	0.00
6,400.00	13.61	128.19	6,254.06	-778.24	989.33	1,258.74	0.00	0.00	0.00
6,400.97	13.61	128.19	6,255.00	-778.38	989.51	1,258.97	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
AU W-1-9-15 PBHL - plan hits target center - Circle (radius 75.00)	0.00	0.00	6,255.00	-778.38	989.51	7,190,688.69	2,009,907.19	40° 3' 9.997 N	110° 10' 47.944 W

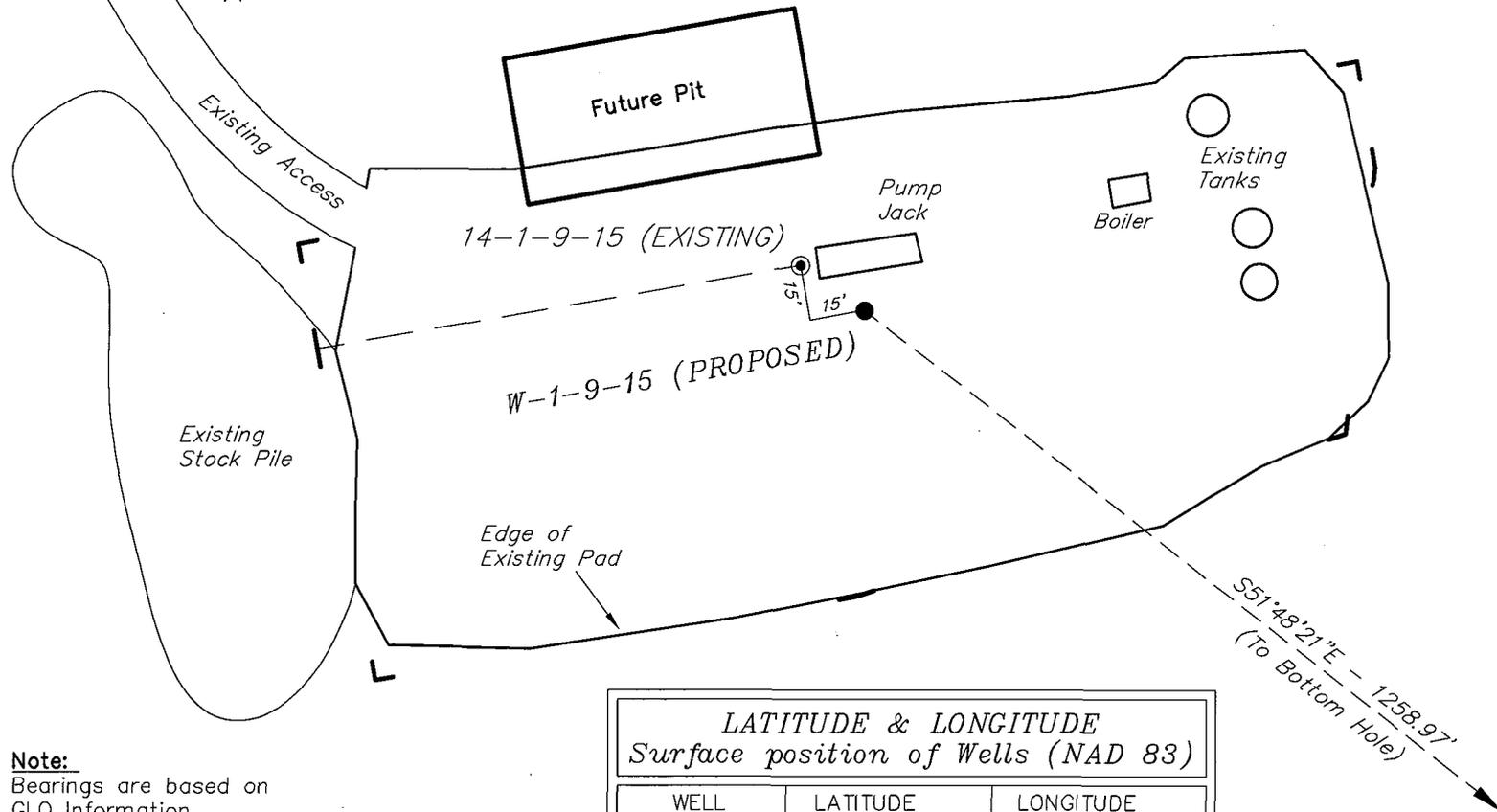
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

ASHELY UNIT W-1-9-15 (Proposed Well)

ASHELY UNIT 14-1-9-15 (Existing Well)

Pad Location: SESW Section 1, T9S, R15E, S.L.B.&M.



TOP HOLE FOOTAGES
 W-1-9-15 (PROPOSED)
 809' FSL & 1801' FWL

BOTTOM HOLE FOOTAGES
 W-1-9-15 (PROPOSED)
 30' FSL & 2505' FEL

LATITUDE & LONGITUDE
 Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
W-1-9-15	40° 03' 17.69"	110° 11' 00.67"
14-1-9-15	40° 03' 17.81"	110° 11' 00.91"

Note:
 Bearings are based on
 GLO Information.

RELATIVE COORDINATES
 From top hole to bottom hole

WELL	NORTH	EAST
W-1-9-15	-778'	989'

SURVEYED BY:	T.H.	DATE SURVEYED:	04-02-08
DRAWN BY:	F.T.M.	DATE DRAWN:	04-04-08
SCALE:	1" = 50'	REVISED:	

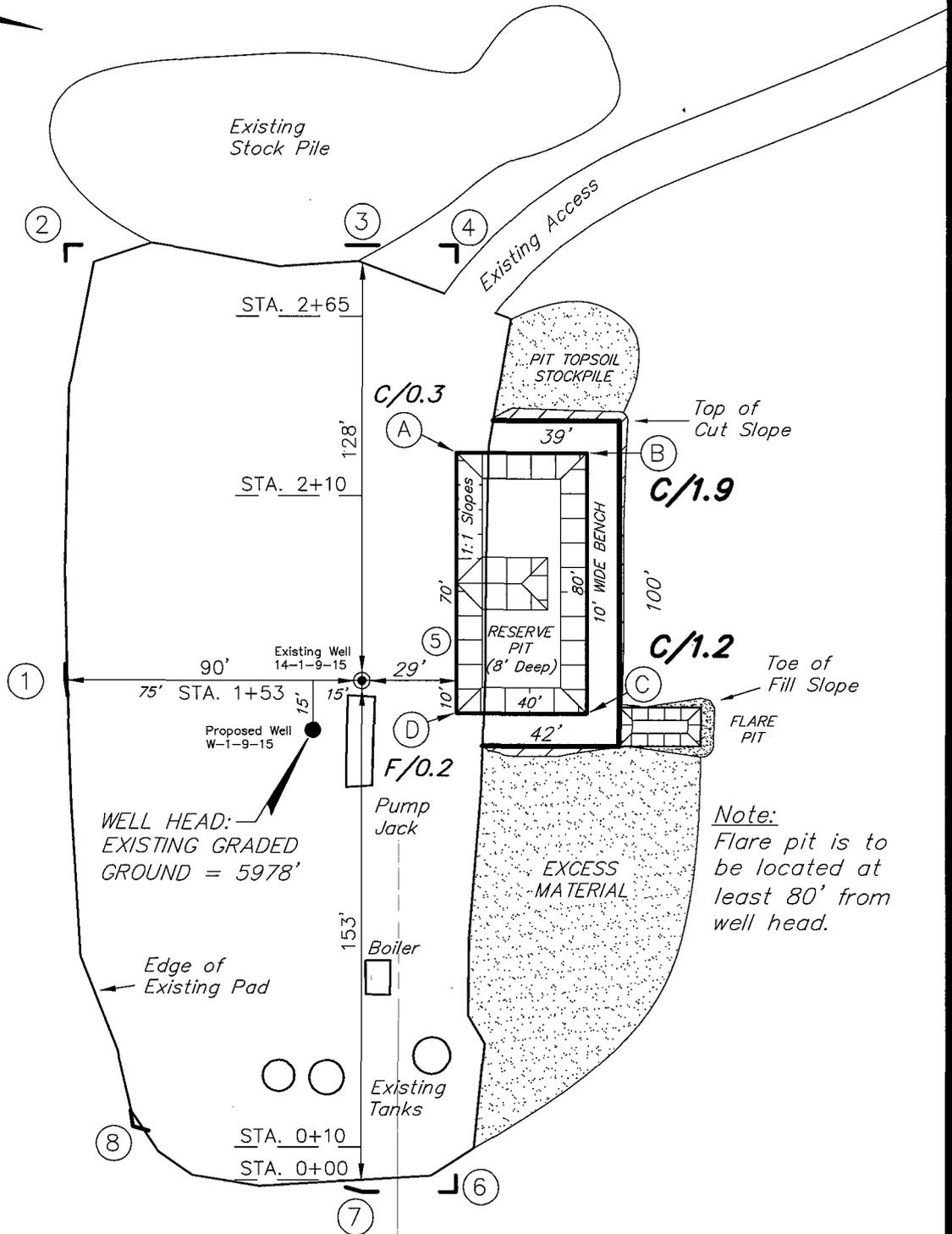
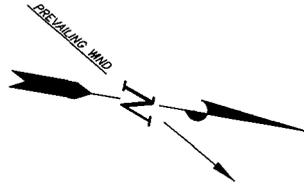
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

ASHELY UNIT W-1-9-15 (Proposed Well)

ASHELY UNIT 14-1-9-15 (Existing Well)

Pad Location: SESW Section 1, T9S, R15E, S.L.B.&M.



SURVEYED BY: T.H.	DATE SURVEYED: 04-02-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-04-08
SCALE: 1" = 50'	REVISED:

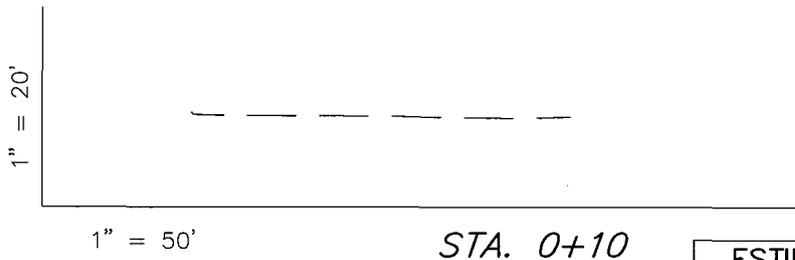
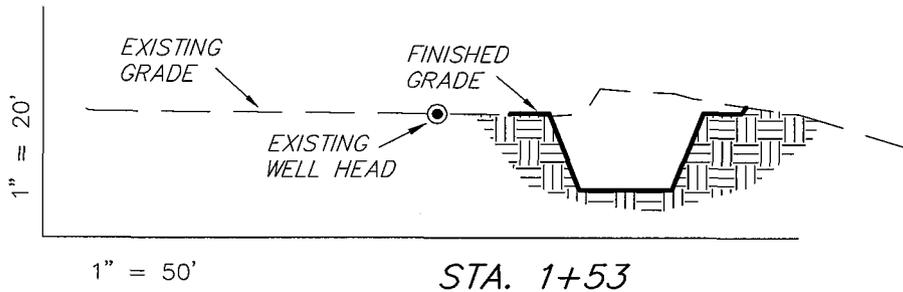
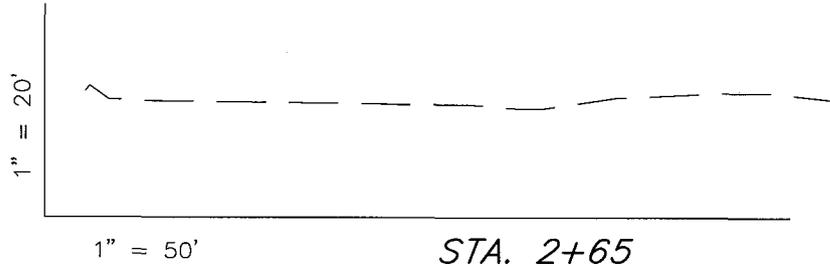
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHELY UNIT W-1-9-15 (Proposed Well)

ASHELY UNIT 14-1-9-15 (Existing Well)



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	300	20	Topsoil is not included in Pad Cut	280
PIT	640	0		640
TOTALS	940	20	130	920

SURVEYED BY: T.H.	DATE SURVEYED: 04-02-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-04-08
SCALE: 1" = 50'	REVISED:

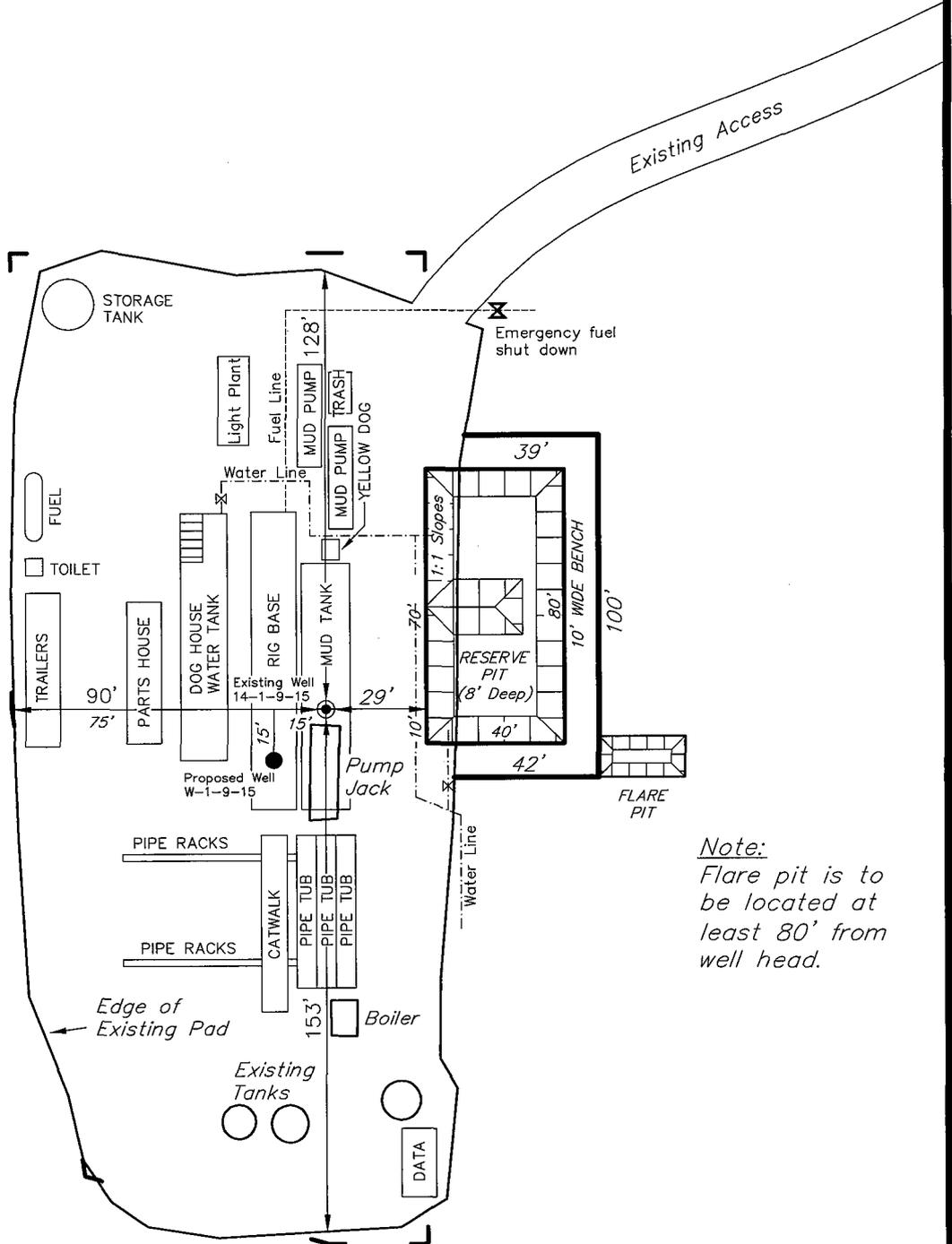
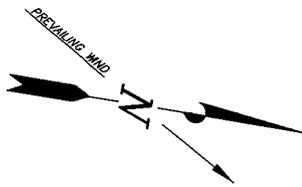
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHELY UNIT W-1-9-15 (Proposed Well)

ASHELY UNIT 14-1-9-15 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 04-02-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-04-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

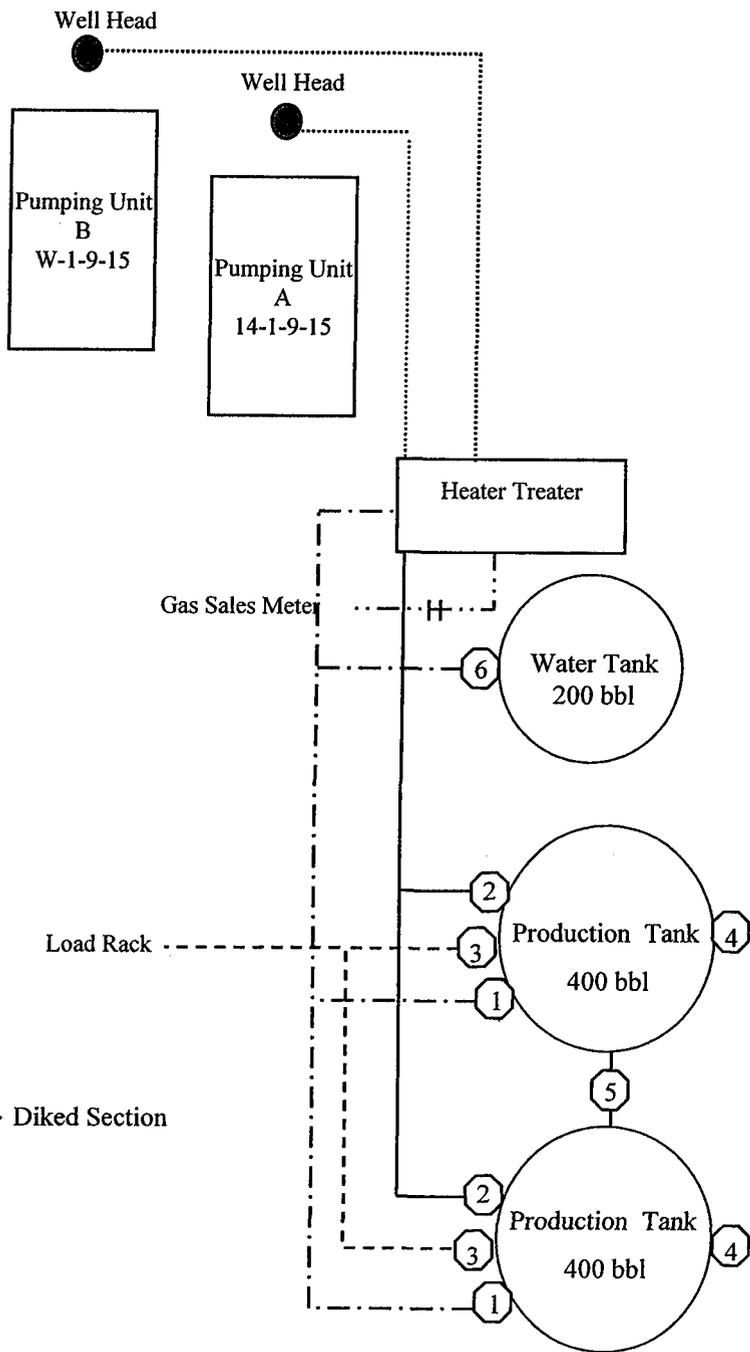
Ashley Federal W-1-9-15

From the 14-1-9-15 Location

SE/SW Sec. 1 T9S, R15E

Duchesne County, Utah

UTU-74826



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

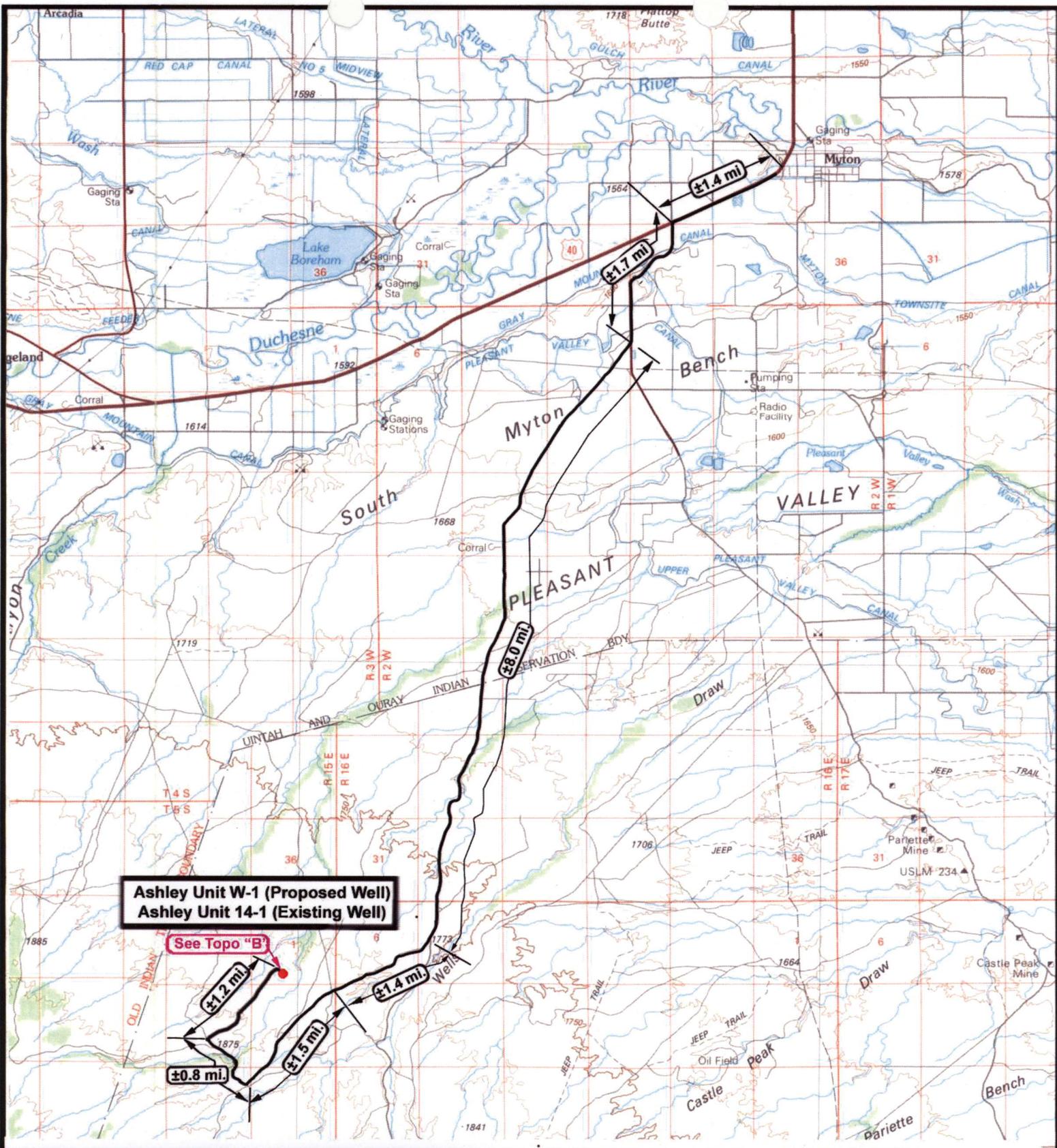
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-.
Gas Sales
Oil Line	_____



Ashley Unit W-1 (Proposed Well)
Ashley Unit 14-1 (Existing Well)

See Topo "B"

NEWFIELD
 Exploration Company

Ashley Unit W-1-9-15 (Proposed Well)
Ashley Unit 14-1-9-15 (Existing Well)
 Pad Location SESE Sec. 1, T9S, R15E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

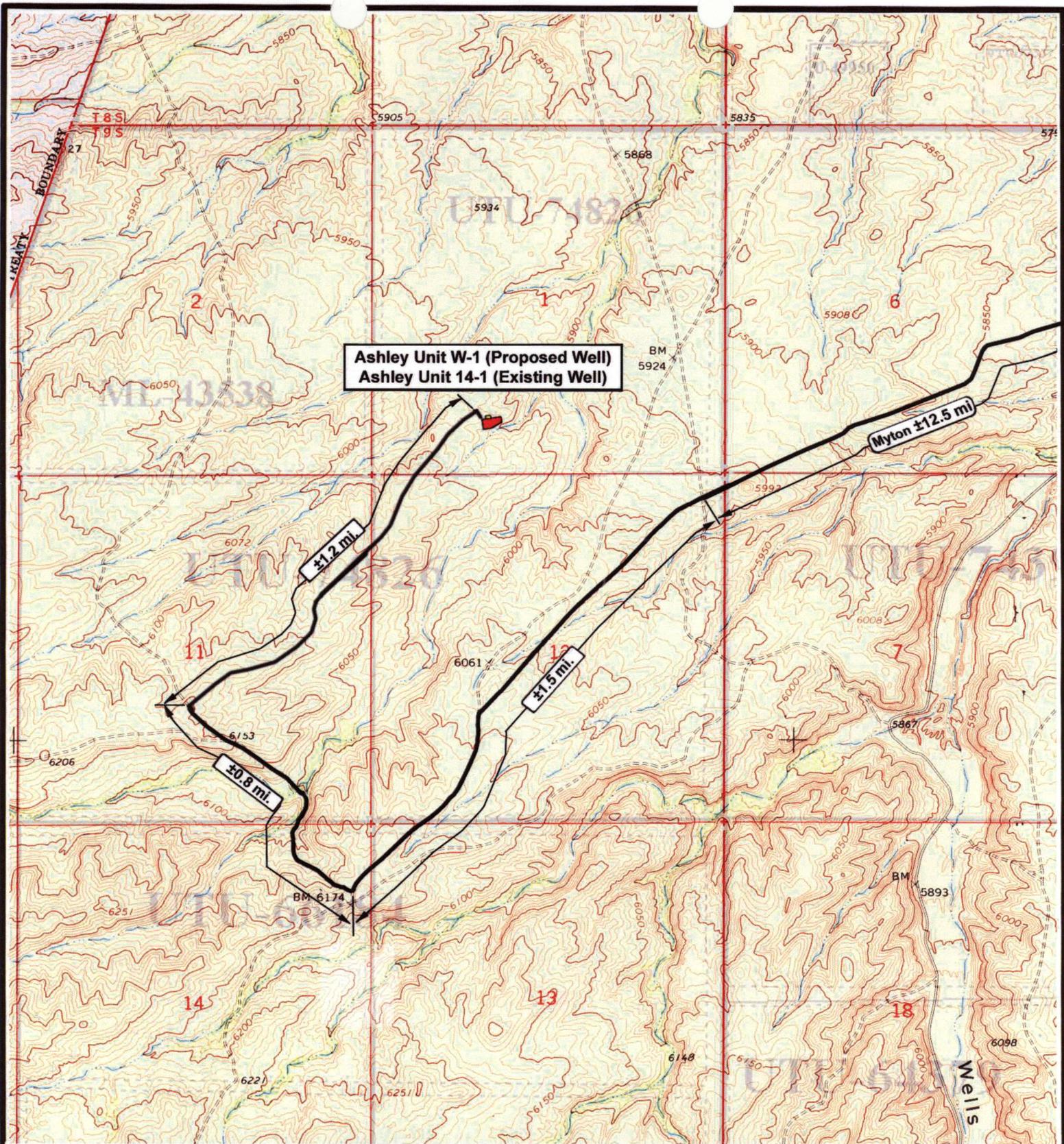
SCALE: 1 : 100,000
 DRAWN BY: nc
 DATE: 04-07-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



Ashley Unit W-1 (Proposed Well)
Ashley Unit 14-1 (Existing Well)

Myton ±12.5 mi

±1.2 mi

±0.8 mi

±1.5 mi

Wells



NEWFIELD
Exploration Company

Ashley Unit W-1-9-15 (Proposed Well)
Ashley Unit 14-1-9-15 (Existing Well)
 Pad Location: SESW Sec. 1, T9S, R15E, S.L.B.&M.



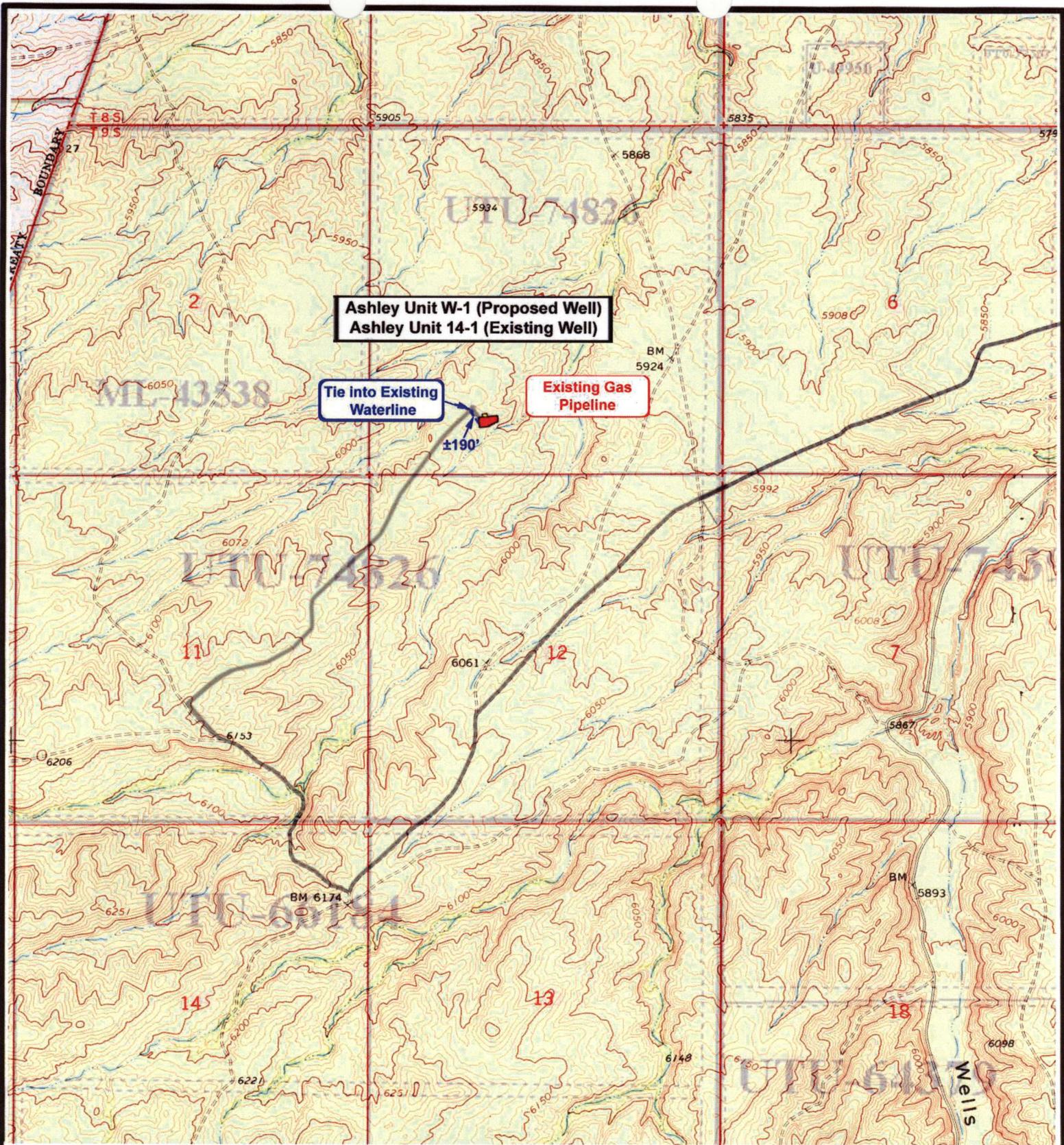

Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: rlc
 DATE: 04-07-2008

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

Ashley Unit W-1-9-15 (Proposed Well)
Ashley Unit 14-1-9-15 (Existing Well)
Pad Location: **SESW Sec. 1, T9S, R15E, S.L.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

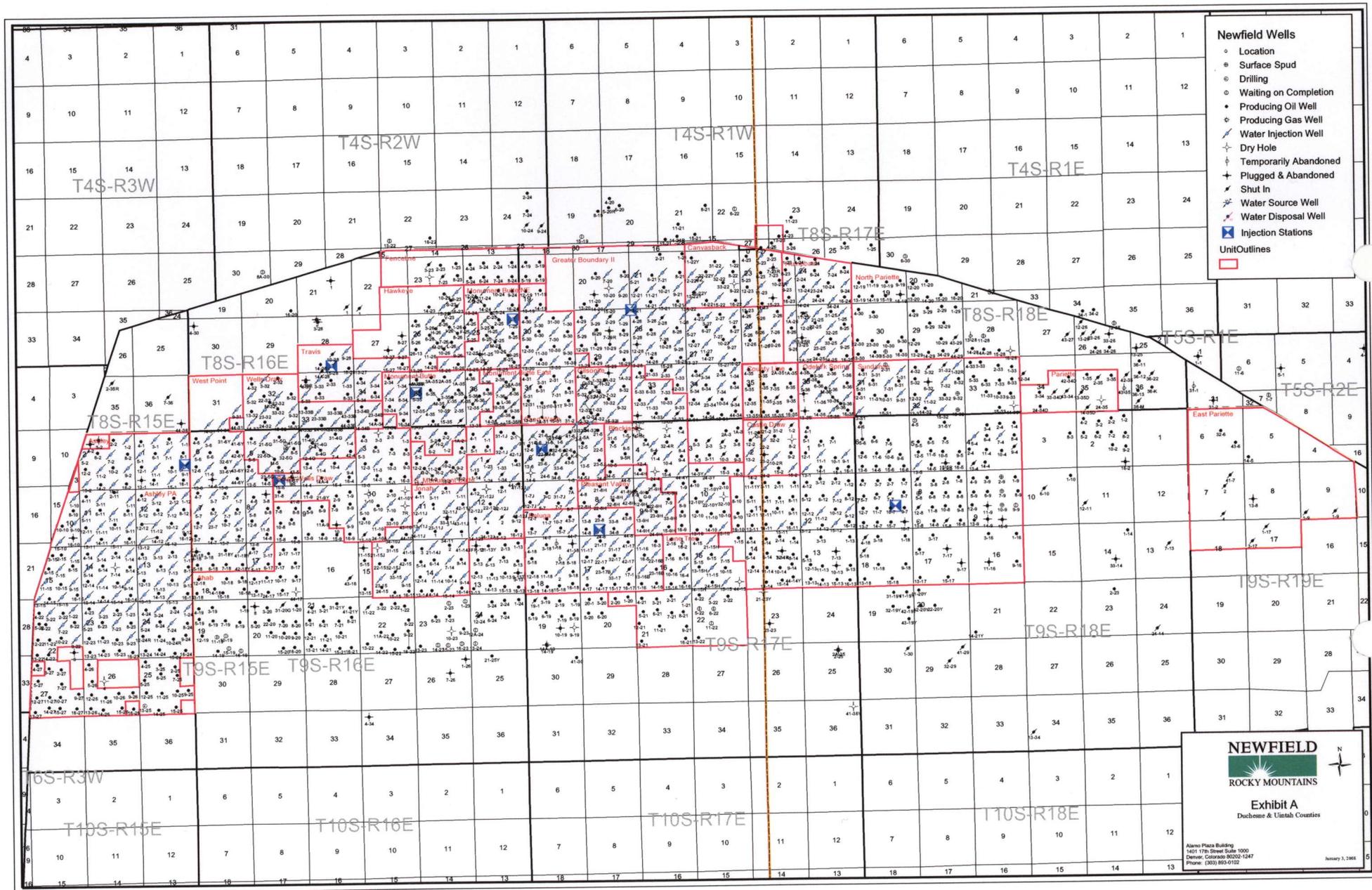
SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 04-07-2008

Legend

- Roads
- Proposed Waterline

TOPOGRAPHIC MAP

"C"



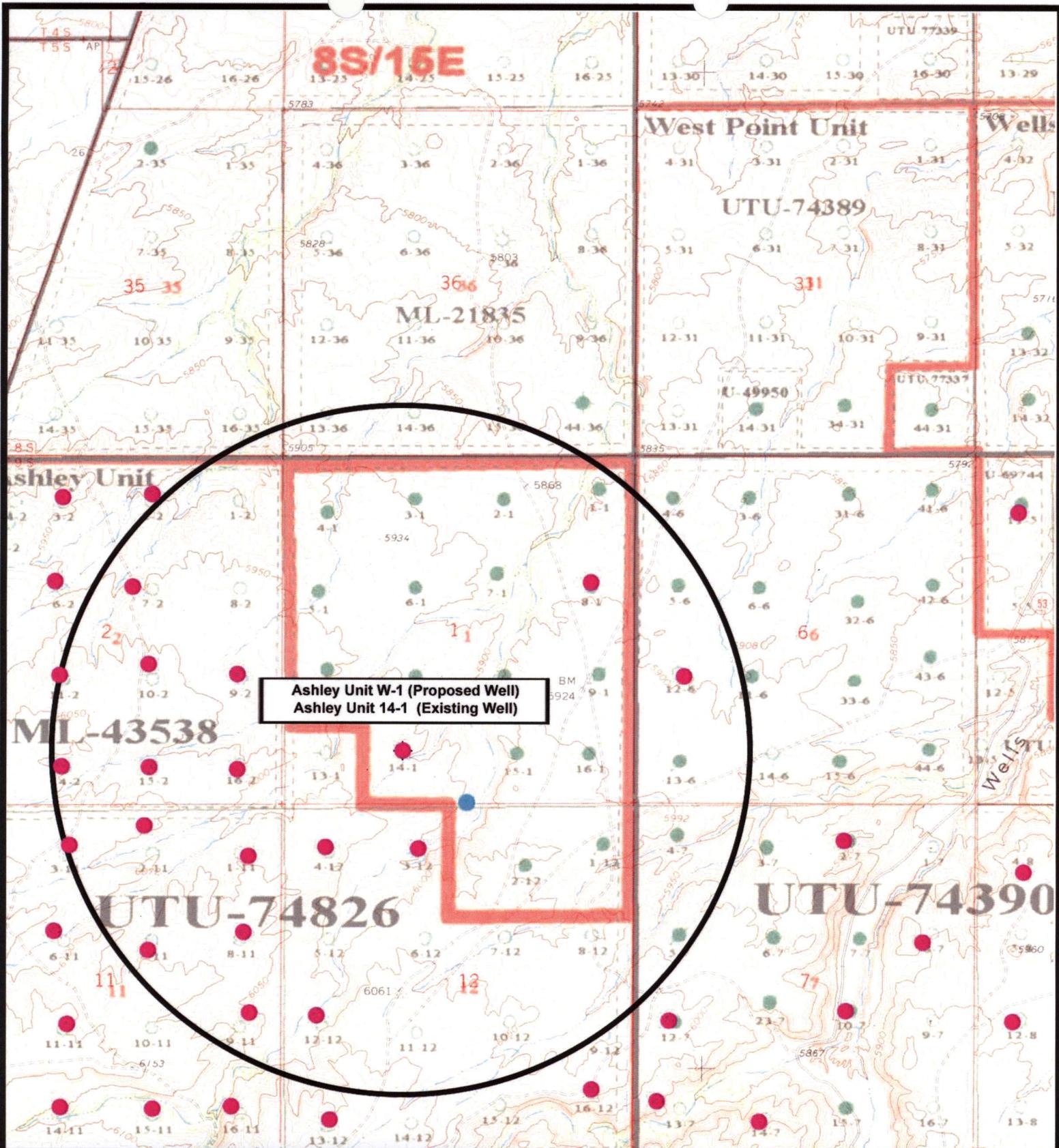
- Newfield Wells**
- Location
 - Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
 - ⊙ Water Source Well
 - ⊙ Water Disposal Well
 - ⊙ Injection Stations
- Unit Outlines**
-



Exhibit A
Duchess and Uintah Counties

Alamo Plaza Building
1431 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 892-0122

January 1, 2008



Ashley Unit W-1 (Proposed Well)
 Ashley Unit 14-1 (Existing Well)



Ashley Unit W-1-9-15 (Proposed Well)
Ashley Unit 14-1-9-15 (Existing Well)
 Pad Location: SESEW SEC. 1, T9S, R15E, S.L.B.&M.



Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 04-07-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

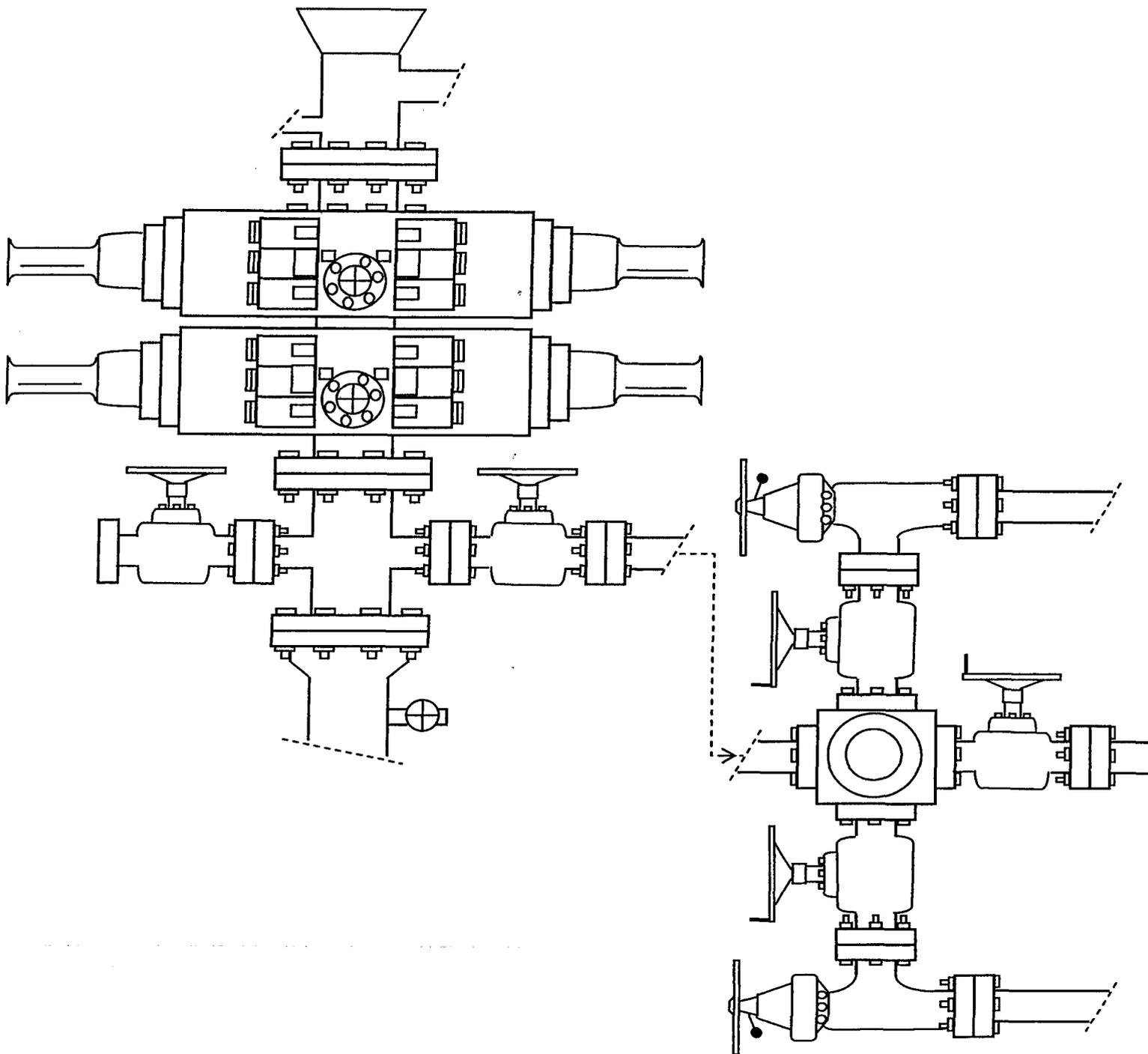


EXHIBIT C

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE & Uintah COUNTIES, UTAH**

Section 21, T 8 S, R 16 E [Entire section excluding NE/NW (3-21) & NW/NW(4-21)];
Section 20, T 8 S, R 16 E [SW/NE (7-20), SE/NE (8-20), NE/SE (9-20), NW/SE (10-20),
NE/SW (11-20), NW/SW (12-20), SW/SW (13-20), SE/SW (14-20), & SW/SE (15-20);
SE/SE, Section 32, T 8 S, R 18 E (16-32-8-18), NE/NE, Section 36, T 8 S, R 17 E (1-36-8-17),
NE/NW & SW/NW, Section 18, T 9 S, R 19 E (3 & 5-18-9-19), and Proposed Water Injection
Line at SE/SW, Section 1, T 9 S, R 15 E (14-1-9-15).

REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
April 30 & May 1, 2008

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/28/2008

API NO. ASSIGNED: 43-013-33985

WELL NAME: ASHLEY FED W-1-9-15
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 01 090S 150E
 SURFACE: 0809 FSL 1801 FWL
 BOTTOM: 0030 FSL 2505 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.05495 LONGITUDE: -110.1829
 UTM SURF EASTINGS: 569695 NORTHINGS: 4433965
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

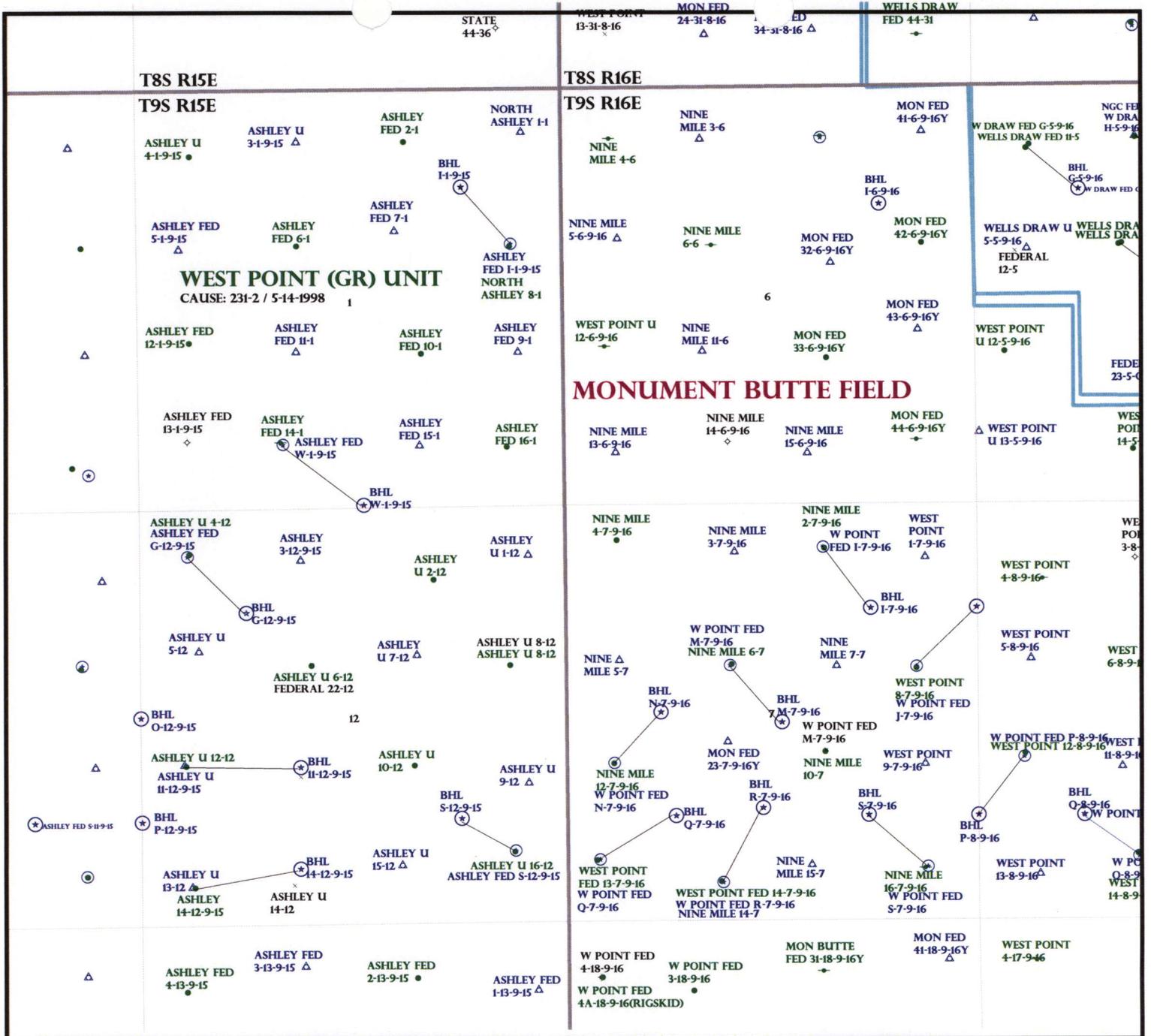
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: WEST POINT (GRRV)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2
Eff Date: 5/14/1998
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: See Separate File

STIPULATIONS: 1- Federal



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 1 T.9S R. 15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-2 / 5-14-1998

Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
DATE: 29-MAY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ Green River)	
43-013-33985	Ashley Fed W-1-9-15 Sec 1	T09S R15E 0809 FSL 1801 FWL BHL Sec 1 T09S R15E 0030 FSL 2505 FEL

We have no objections to permitting the well so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-30-08



June 4, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

43-013-3 3985

RE: Directional Drilling
Ashley Federal W-1-9-15
Ashley Unit
UTU-73520X
Surface Hole: T9S R15E, Section 1: SESW
809' FSL 1801' FWL
At Target: T9S R15E, Section 1
30' FSL 2505' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated May 23, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and target location of this well are both within the boundaries of the Ashley Unit UTU-73520X. Newfield certifies that it is the Ashley Unit Operator and all lands within 460 feet of the entire directional well bore are within the Ashley Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

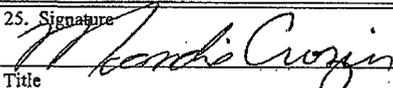
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74826
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley PA AB
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal W-1-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 809' FSL 1801' FWL At proposed prod. zone 30' FSL 2505' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 16.0 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 1, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 2505' /l/le, 2505' /l/unit	16. No. of Acres in lease 2,189.98	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1795'	19. Proposed Depth 6255'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5978' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 5/23/08
Title Regulatory Specialist		

Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

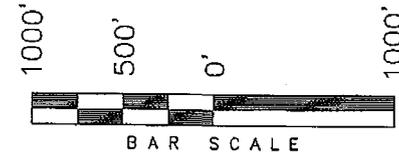
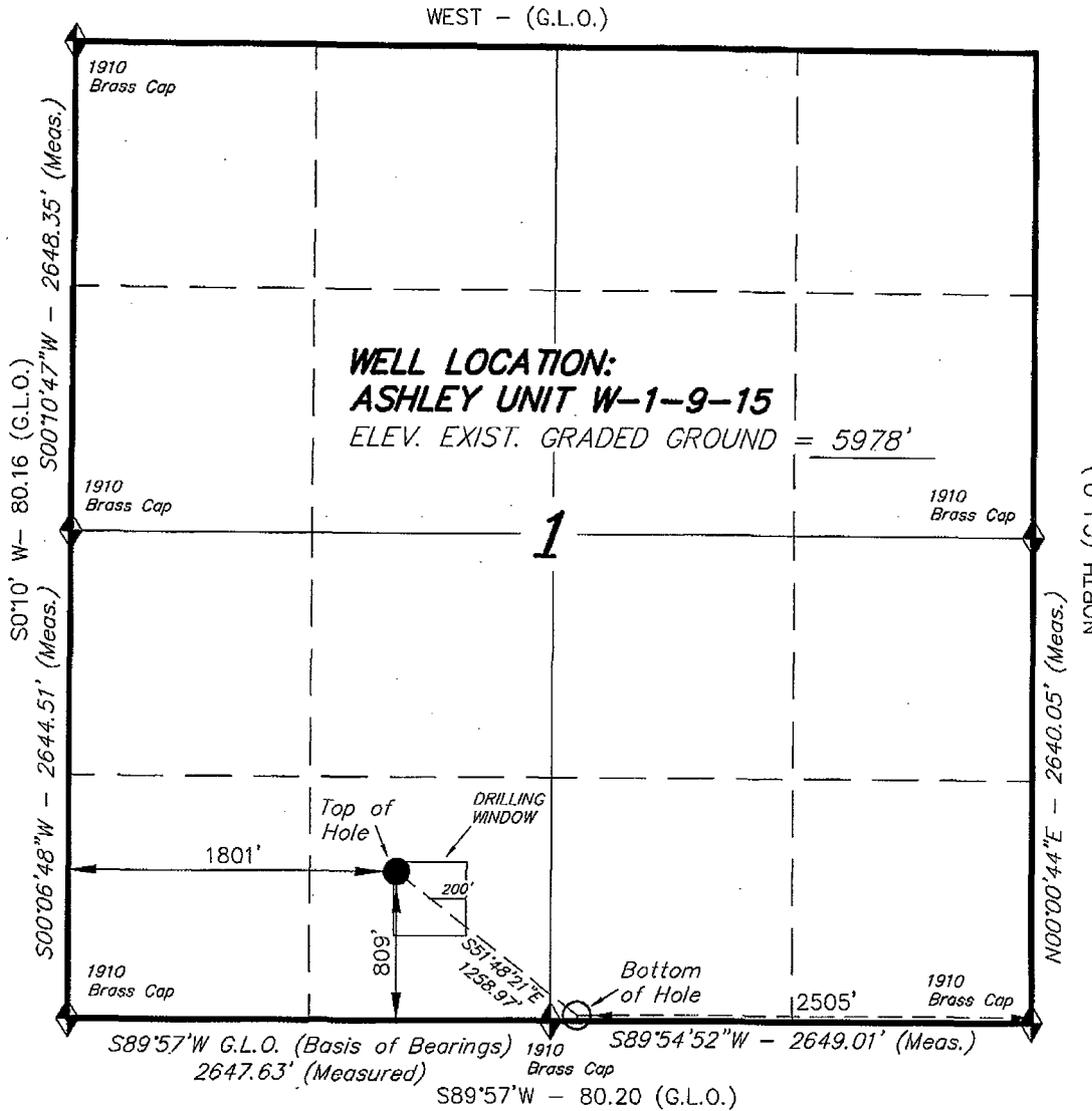
*(Instructions on reverse)

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

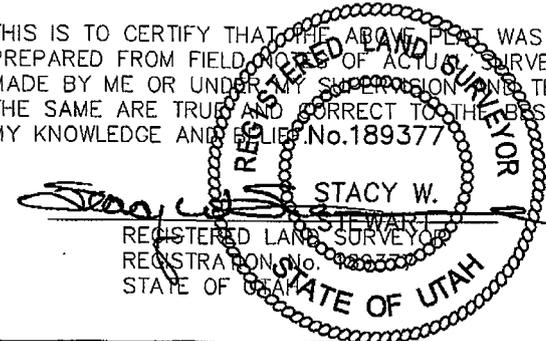
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT W-1-9-15,
 LOCATED AS SHOWN IN THE SE 1/4 SW
 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



Note:
 1. The bottom of hole footages
 are 30' FSL & 2505' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

**ASHLEY UNIT W-1-9-15
 (Surface Location) NAD 83
 LATITUDE = 40° 03' 17.69"
 LONGITUDE = 110° 11' 00.67"**

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 04-02-08	SURVEYED BY: T.H.
DATE DRAWN: 04-04-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal W-1-9-15 Well, Surface Location 809' FSL, 1801' FWL, SE SW, Sec. 1,
T. 9 South, R. 15 East, Bottom Location 30' FSL, 2505' FEL, SW SE, Sec. 1,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33985.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal W-1-9-15
API Number: 43-013-33985
Lease: UTU-74826

Surface Location: SE SW Sec. 1 T. 9 South R. 15 East
Bottom Location: SW SE Sec. 1 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
VERNAL FIELD OFFICE

2008 MAY 28 PM 12:36

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74826
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley PA AB
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal W-1-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33985
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 809' FSL 1801' FWL At proposed prod. zone 30' FSL 2505' FEL SW SE		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 16.0 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 1, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 2505' #/lse, 2505' #/unit	16. No. of Acres in lease 2,189.98	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1795'	19. Proposed Depth 6255'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5978' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 5/23/08
Title Regulatory Specialist		

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KAWICKA	Date FEB 05 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL

RECEIVED

FEB 10 2009

DIV. OF OIL, GAS & MINING

NOS 4/10/08
08PP 0735A

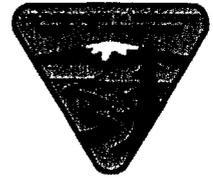


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** SESW, Sec. 1, T9S, R15E (S)
SWSE, Sec. 1, T9S, R15E(B)
Well No: Ashley Federal W-1-9-15 **Lease No:** UTU-66184
API No: 43-013-33985 **Agreement:** Ashley Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

CONDITIONS OF APPROVAL:

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Raptors

Areas where surface disturbance will take place have been identified as habitat for ferruginous hawks and golden eagles. Two inactive ferruginous hawk nests located within Township 9 South, Range 15 East lie within 0.5 mile southeast of the proposed well Ashley Federal K-15-9-15, three more ferruginous hawk nests are located within 0.5 mile of Ashley Federal R-15-9-15, and one ferruginous hawk nest is located within 0.5 mile of Ashley D-22-9-15. In order to minimize disturbance to ferruginous hawk nesting, Newfield has agreed to engage in no surface activities, construction, drilling, or completion operations from March 1 to August 1.

Additional nests are located within 0.5 mile of wells Ashley Federal P-12-9-15, N-14-9-15, D-22-9-15, and L-15-9-15, but due to the advanced state of deterioration of the nests, no timing stipulations will be applied.

Newfield will prevent adverse impacts to active raptor nests during the breeding season by adhering to the temporal and spatial limitations. If new construction or surface-disturbing activities are scheduled during the breeding season for raptors, a BLM approved biologist acceptable to the BLM will conduct a presence/absence survey using scientifically accepted survey protocols. Construction and drilling activities will not occur within 0.5 mile of an active nest. If the nests are determined to be inactive, then this applicant committed measure can be waived by the authorized officer.

Interim and Final Reclamation

Reclamation Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash. Any hydrocarbons in the pit will be removed in accordance with 43 CFR 3162.7-1. The reserve pit and the portion of the well not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, or as soon as environmental conditions allow. The stockpiled pit topsoil will then be spread over the pit area. Seeding shall be implemented in the fall only, between August 15 and December 15. The seed shall be drilled wherever possible. If the seed is aerially broadcasted, then the seed shall be covered immediately (crimped into the topsoil with a bulldozer or other heavy equipment). *Forage Kochia shall be applied to the surface and not covered.* If initial seeding is not successful, reseeding may be required.

Interim and Final Seed mix for well K-15-9-15:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Siberian Wheatgrass	<i>Agropyron fragile</i>	1.0	¼ - ½"
Squirrel tail	<i>Elymus elymoides</i>	3.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Gardner Saltbush	<i>Atriplex gardneri</i>	0.5	½"

Interim and Final Seed for wells P-12-9-15, I-15-9-15, D-22-9-15, I-1-9-15.

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirrel tail	<i>Elymus elymoides</i>	5.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Forage Kochia	<i>Kochia prostrate</i>	0.25	½"
Gardner Saltbush	<i>Atriplex gardneri</i>	0.5	½"
Crested Wheatgrass	<i>Agropyron cristatum</i>	5.0	½"

Interim and Final Seed mix for wells: R-15-9-15, H-15-9-15, N-14-9-15, W-1-9-15, Q-15-9-15, L-15-9-15

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirrel tail	<i>Elymus elymoides</i>	6.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	1.0	½"
Forage Kochia	<i>Kochia prostrate</i>	0.2	½"
Gardner Saltbush	<i>Atriplex gardneri</i>	1.0	½"
Scarlet	<i>Sphaeralcea</i>	0.2	½"

Globemallow	<i>coccinea</i>		
Fourwing Saltbush	<i>Atriplex canescens</i>	1.0	1/2"
Siberian Wheatgrass	<i>Agropyron fragile</i>	2.0	1/2"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. *Final seed mix:* same as interim unless otherwise instructed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- **Newfield Production Co. shall adhere to all referenced requirements in the SOP along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders. A complete angular deviation and directional survey report shall be submitted to the Vernal BLM field office within 30 days following the completion of the well.**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

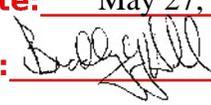
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WEST POINT (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED W-1-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013339850000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0809 FSL 1801 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/26/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield Production Company requests to extend the APD for this well for one more year.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: May 27, 2009
 By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/26/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013339850000

API: 43013339850000

Well Name: ASHLEY FED W-1-9-15

Location: 0809 FSL 1801 FWL QTR SESW SEC 01 TWP 090S RNG 150E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 6/9/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 5/26/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: May 27, 2009

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: WEST POINT (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED W-1-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013339850000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0809 FSL 1801 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

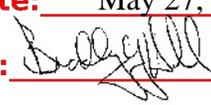
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/26/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests to extend the APD for this well for one more year.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 27, 2009

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 5/26/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013339850000

API: 43013339850000

Well Name: ASHLEY FED W-1-9-15

Location: 0809 FSL 1801 FWL QTR SESW SEC 01 TWP 090S RNG 150E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 6/9/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
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- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 5/26/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: May 27, 2009

By: 

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
29 _____ Submitted By Don Bastian Phone
Number 435-823-6012
Well Name/Number Ashley Federal W-1-9-15
Qtr/Qtr SE/SW Section 1 Township 9S Range 15E _____
Lease Serial Number UTU-
74826
API Number 43-013-33985

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 6/4/09 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 6/4/09 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW Section 1 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA AB

8. Well Name and No.

ASHLEY FEDERAL W-1-9-15

9. API Well No.

4301333985

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/4/09 MIRU Ross Rig # 29. Spud well @ 9:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 321.98 KB On 6/8/09 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 7.5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Alvin Nielsen	Title Drilling Foreman
Signature <i>Alvin Nielsen</i>	Date 06/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JUN 15 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SESW Section 1 T9S R15E

5. Lease Serial No.
 USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA AB

8. Well Name and No.
 ASHLEY FEDERAL W-1-9-15

9. API Well No.
 4301333985

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/15/09 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 280'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6328'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 161 jt's of 5.5 J-55, 15.5# csgn. Set @ 6319.02' KB. Cement with 275 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 30 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 1:00 pm 6/21/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature <i>Don Bastian</i>	Date 06/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 23 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL W-1-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333985

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 1, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

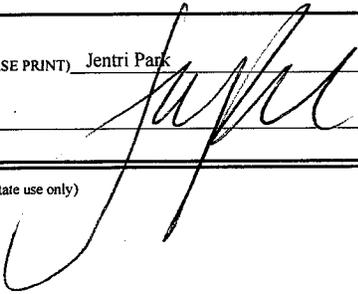
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/19/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 07/14/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 08/19/2009

(This space for State use only)

RECEIVED

AUG 24 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****ASHLEY W-1-9-15****5/1/2009 To 9/30/2009****7/2/2009 Day: 1****Completion**

Rigless on 7/2/2009 - Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6216' cement top @ 64'. Perforate stage #1. CP2 sds @ 5924-30' w/ 3 1/8" port plug guns (11 gram, .36" EH, 120°, 16.82" pen, PPG-3111-301 Titan) w/ 3 spf for total of 18 shots. 141 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$10,616**7/8/2009 Day: 2****Completion**

Rigless on 7/8/2009 - MIRU BJ Services & Perforators LLC. Frac & perforate 5 stages. Flowback well. - Stage #2 LODC sands. RU Perforators LLC WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug, 4', 4', 4', & 2' perf guns. Set plug @ 5710'. Perforate LODC sds @ 5628-32', 5596- 5600', 5530- 34', 5498- 5500' w/ 3 3/8" ported guns (.36 "EH, 11 gram, 120°) w/ 3 spf for total of 42 shots. RU BJ Services. 1505 psi on well. Broke @ 1765 psi. ISIP 1688 psi, 1 min 1615 psi, 4 min 1552 psi. Frac LODC sds w/ 141,657#'s of 20/40 sand in 859 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3156 psi w/ ave rate of 46.2 BPM. ISDP 2579 psi. FG. @ .90. Leave pressure on well. 1468 BWTR. - Stage #3 A1 sands. RU Perforators LLC WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 8' perf guns. Set plug @ 5450'. Perforate A1 sds @ 5400-08' w/ 3 3/8" ported guns (.36"EH, 11 gram, 120°) w/ 3 spf for total of 24 shots. RU BJ Services. 1807 psi on well. Broke @ 2486 psi. ISIP 2307 psi, 1 min 2215 psi, 4 min 2103 psi. Frac A1 sds w/ 29,781#'s of 20/40 sand in 416 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2876 psi w/ ave rate of 24.6 BPM. ISDP 2522 psi. FG. @ .90. Leave pressure on well. 1884 BWTR. - Stage #1 CP2 sands. RU BJ Services. 110 psi on well. Broke @ 2948 psi. ISIP @ 1493 psi, 1 min 1360 psi, 4 min 1167 psi. FG @ .69. Frac CP2 sds w/ 15,074#'s of 20/40 sand in 297 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2194 psi w/ ave rate of 15.9 BPM. ISDP 1991 psi, 5 min @ 1832 psi, 10 min @ 1777 psi, 15 min @ 1730 psi. FG @ .77. Leave pressure on well. 438 BWTR. - Stage #4 B1 sands. RU Perforators LLC WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6' perf guns. Set plug @ 5270'. Perforate B1 sds @ 5191-97' w/ 3 3/8" ported guns (.36"EH, 11 gram, 120°) w/ 3 spf for total of 24 shots. RU BJ Services. 1860 psi on well. Broke @ 3938 psi. ISIP 1988 psi, 1 min 1907 psi, 4 min 1860 psi. Frac B1 sds w/ 15,475 #'s of 20/40 sand in 285 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2278 psi w/ ave rate of 15.9 BPM. ISDP 2102 psi. FG. @ .84. Leave pressure on well. 2169 BWTR. - Stage #5 GB6 sands. RU Perforators LLC WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6' perf guns. Set plug @ 4550'. Perforate GB6 sds @ 4465-71' w/ 3 3/8" ported guns (.36 "EH, 11 gram, 120°) w/ 3 spf for total of 24 shots. RU BJ Services. 1860 psi on well. Broke @ 2734 psi. ISIP 1990 psi, No 1 min or 4 min due to low psi. Frac GB6 sds w/ 18,974#'s of 20/40 sand in 317 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2640 psi w/ ave rate of 21.3 BPM. ISDP 2354 psi. FG. @ .96. Begin flowback on 20/64 choke @ 3 BPM. Flowed for 7 hrs & died. Rec 1046 BTF (45% of total frac load). SIWFN w/ 1440 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$122,997**7/13/2009 Day: 3****Completion**

WWS #3 on 7/13/2009 - Set kill plug. MIRU Western #3. Change out WH & BOP. PU bit & tbq. Prep to drill. - SICP @ 550 psi. RU Perforators WLT, crane & lubricator. Set Weatherford 5 1/2" solid bridge plug @ 4400'. RD WLT. Bleed pressure off well. MIRU Western #3. ND Cameron BOP & 5M frac head. Install 3M production tbq head & NU Weatherford Schaeffer BOP. Talley, drift, PU & TIH W/ used Weatherford 4 3/4" Chomp bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbq to 4390'. Tbg displaced 11 BW on TIH. RU drlg equipment & circ hole clean. SIFN W/ est 1429 BWTR.

Daily Cost: \$0

Cumulative Cost: \$141,359

7/14/2009 Day: 4

Completion

WWS #3 on 7/14/2009 - Drilled 5 plugs & C/O PBTD. Start swabbing well for sand cleanup. - No pressure on well. C/O sd & drill out plugs as follows (using conventional circulation): solid plug @ 4400' in 50 minutes. Circ well for 90 minutes (recovering sand, gas & oil) until manageable. No sd, plug @ 4550' in 20 minutes; sd @ 5225', plug @ 5270' in 21 minutes; sd @ 5415', plug @ 5450' in 25 minutes; sd @ 5670', plug @ 5710' in 17 minutes. Con't swivelling jts in hole. Tag fill @ 6086'. Drill plug remains & sd to PBTD @ 6278'. Circulated well for 2 hrs before stopped making sand. Gained est 125 BTF during cleanout. RD swivel. Pull EOT to 6198'. RU swab equipment. IFL @ sfc. Made 4 swb runs rec 55 BTF W/ light sd. FFL @ 300'. SIFN W/ est 1249 BWTR.

Daily Cost: \$0

Cumulative Cost: \$150,049

7/15/2009 Day: 5

Completion

WWS #3 on 7/15/2009 - Swabbed clean. Tripped & landed tbq. PU & ran pump and rod string. Placed well on production @ 6:30 PM 7/14/2009 W/ 144" SL @ 4 SPM. Est 1169 BWTR. FINAL REPORT!! - 350 psi SITP & 500 psi SICP. Bleed well off--rec est 25 BTF (mostly oil). Con't swabbing well for cleanup. IFL @ sfc. Made 4 add'l runs (well flowing sporadically). Rec add'l 55 BTF W/ fair gas, no sd & 10% oil. Pump 10 BW dn tbq. TIH W/ tbq to tag PBTD @ 6278' (no new fill). Circ well W/ clean wtr. Lost est 25 BW & rec 20 BO. LD excess tbq. TOH W/ tbq--LD bit. TIH W/ BHA & production tbq as follows: 2 7/8 NC, 2 jts tbq, SN, 2 jts tbq, new Central Hydraulics 5 1/2" TA (45K) & 180 jts 2 7/8 8rd 6.5# J-55 tbq. ND BOP. Set TA @ 5874' W/ SN @ 5942' & EOT @ 6008'. Land tbq W/ 18,000# tension. NU wellhead. RU & pump 60 BW dn tbq (returned same amount). PU & TIH W/ pump and "A" grade rod string as follows: new Central Hydraulics 2 1/2" X 1 3/4" X 24' RHAC pump, 4-1 1/2" weight rods, 233-7/8" scraped rods (Norris 78's W/ 8 scrapers per rod) & 1 1/2" X 30' polished rod. Seat pump & RU pumping unit. W/ tbq full, pressure test tbq to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 1169 BWTR. Place well on production @ 6:30 PM 7/14/2009 W/ 144" SL @ 4 SPM. FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$194,877

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74826

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
ASHLEY

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
ASHLEY FEDERAL W-1-9-15

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-33985

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 809' FSL & 1801' FWL (SE/SW) SEC. 1, T9S, R15E

At top prod. interval reported below 98' FNL & 657' FWL (NE/NW)

At total depth 6328' **98' FNL 2352 FEL. NUWE S12 T9S R15E**

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 1, T9S, R15E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
06/04/2009

15. Date T.D. Reached
06/19/2009

16. Date Completed 07/14/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5978' GL 5990' KB

18. Total Depth: MD 6328'
TVD 6134'

19. Plug Back T.D.: MD 6278'
TVD 6086'

20. Depth Bridge Plug Set:
MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		321.98'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		6319.02'		275 PRIMLITE		64'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6008'	TA @ 5874'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP2) 5924-5930'	.49"	3	18
B) GREEN RIVER			(LODC) see below	.49"	3	42
C) GREEN RIVER			(A1) 5400-5408'	.49"	3	24
D) GREEN RIVER			(B1) 5191-5197'	.49"	3	24

26. Perforation Record

Depth Interval	Amount and Type of Material
5924-5930'	Frac CP2 sds w/ 15,074#'s of 20/40 sand in 297 bbls of Lightning 17 fluid.
5498-5632'	Frac LODC sds w/ 141,657#'s of 20/40 sand in 859 bbls of Lightning 17 fluid.
5400-5408'	Frac A1 sds w/ 29,781#'s of 20/40 sand in 416 bbls of Lightning 17 fluid.
5191-5197'	Frac B1 sds w/ 15,475 #'s of 20/40 sand in 285 bbls of Lightning 17 fluid.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/14/09	08/10/09	24	→	27	41	11			Central Hydraulics 2 1/2" X 1 3/4" X 24' RHAC pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

RECEIVED
AUG 27 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3862' 3997'
				GARDEN GULCH 2 POINT 3	4211' 4479'
				X MRKR Y MRKR	4746' 4783'
				DOUGALS CREEK MRK BI CARBONATE MRK	4902' 5140'
				B LIMESTON MRK CASTLE PEAK	5248' 5829'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6290' 6323'

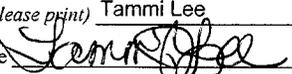
32. Additional remarks (include plugging procedure):

STAGE 2: Perforate LODC sds @ 5628-32', 5596- 5600', 5530- 34', 5498- 5500' w/ 3 3/8" ported guns (.36 "EH, 11 gram, 120°) w/ 3 spf for total of 42 shots. RU BJ Services.
 STAGE 5: Perforate GB6 sds @ 4465-71' w/ 3 3/8" ported guns (.36 "EH, 11 gram, 120°) w/ 3 spf for total of 24 shots. Frac GB6 sds w/ 18,974#s of 20/40 sand in 317 bbls of Lightning 17 fluid.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature  Date 08/19/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



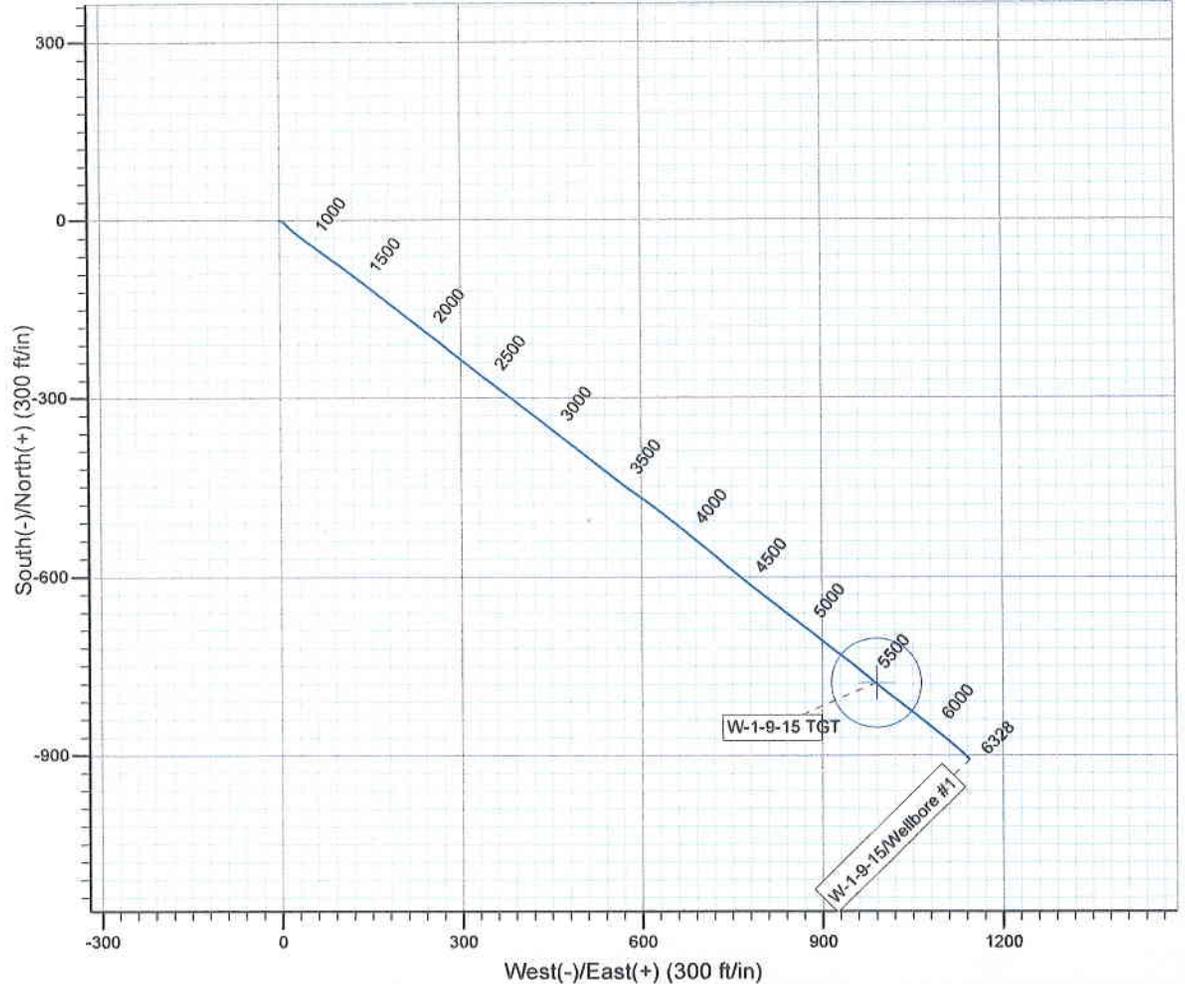
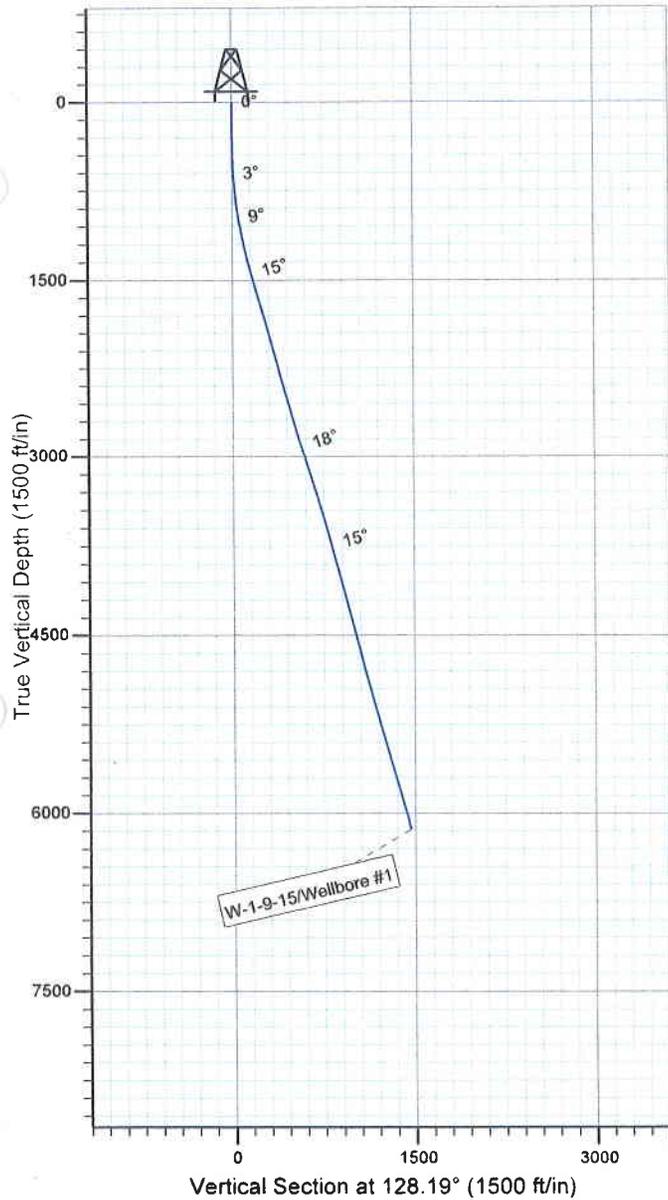
Project: USGS Myton SW (UT)
Site: SECTION 1
Well: W-1-9-15
Wellbore: Wellbore #1
SURVEY: Wellbore #1

FINAL SURVEY REPORT



Azimuths to True North
Magnetic North: 11.61°

Magnetic Field
Strength: 52484.8snT
Dip Angle: 65.84°
Date: 2009/06/03
Model: IGRF200510



HATHAWAY HBBURNHAM
DIRECTIONAL & MWD SERVICES

Design: Wellbore #1 (W-1-9-15/Wellbore #1)

Created By: *Jim Hudson*

Date: 19:11, July 05 2009

THIS SURVEY IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 1

W-1-9-15

Wellbore #1

Design: Wellbore #1

Standard Survey Report

05 July, 2009

HATHAWAY ^{HB} BURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 1
Well: W-1-9-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well W-1-9-15
TVD Reference: W-1-9-15 @ 5990.0ft (RIG #2)
MD Reference: W-1-9-15 @ 5990.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 1, SEC 1 T9S R15E				
Site Position:		Northing:	7,193,438.05ft	Latitude:	40° 3' 37.338 N
From:	Lat/Long	Easting:	2,009,700.00ft	Longitude:	110° 10' 50.033 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.85 °

Well	W-1-9-15, SHL LAT: 40 03 17.69 LONG: -110 11 00.67					
Well Position	+N/-S	0.0 ft	Northing:	7,191,438.04 ft	Latitude:	40° 3' 17.690 N
	+E/-W	0.0 ft	Easting:	2,008,902.32 ft	Longitude:	110° 11' 0.670 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	0.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/06/03	11.61	65.84	52,485

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
		0.0	0.0	0.0	128.19

Survey Program	Date	2009/07/05			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
357.0	6,328.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
357.0	0.62	117.54	357.0	-0.9	1.7	1.9	0.17	0.17	0.00
388.0	0.55	118.77	388.0	-1.0	2.0	2.2	0.23	-0.23	3.97
418.0	0.79	111.10	418.0	-1.2	2.3	2.5	0.85	0.80	-25.57
449.0	1.10	120.33	449.0	-1.4	2.8	3.0	1.11	1.00	29.77
480.0	1.67	123.87	480.0	-1.8	3.4	3.8	1.86	1.84	11.42
510.0	2.13	128.66	510.0	-2.4	4.2	4.8	1.62	1.53	15.97
541.0	2.50	128.15	540.9	-3.2	5.2	6.0	1.20	1.19	-1.65
571.0	2.94	131.27	570.9	-4.1	6.3	7.5	1.55	1.47	10.40
602.0	3.32	132.48	601.9	-5.2	7.5	9.2	1.24	1.23	3.90
633.0	3.60	133.58	632.8	-6.5	8.9	11.0	0.93	0.90	3.55
663.0	3.96	135.10	662.7	-7.9	10.3	13.0	1.25	1.20	5.07
694.0	4.35	136.77	693.7	-9.5	11.9	15.2	1.32	1.26	5.39



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 1
Well: W-1-9-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well W-1-9-15
TVD Reference: W-1-9-15 @ 5990.0ft (RIG #2)
MD Reference: W-1-9-15 @ 5990.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

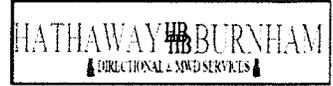
Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
725.0	4.94	134.81	724.5	-11.3	13.6	17.7	1.97	1.90	-6.32
755.0	5.57	132.70	754.4	-13.2	15.6	20.4	2.20	2.10	-7.03
786.0	6.13	130.37	785.3	-15.3	18.0	23.6	1.96	1.81	-7.52
817.0	6.72	130.59	816.1	-17.5	20.6	27.0	1.90	1.90	0.71
848.0	7.49	129.43	846.8	-20.0	23.6	30.9	2.53	2.48	-3.74
878.0	7.95	127.36	876.6	-22.5	26.7	34.9	1.79	1.53	-6.90
910.0	8.35	128.31	908.2	-25.3	30.3	39.4	1.32	1.25	2.97
942.0	8.81	126.29	939.9	-28.2	34.1	44.2	1.72	1.44	-6.31
973.0	9.21	126.68	970.5	-31.1	38.0	49.1	1.31	1.29	1.26
1,005.0	9.69	127.34	1,002.1	-34.2	42.2	54.3	1.54	1.50	2.06
1,037.0	10.11	127.45	1,033.6	-37.6	46.6	59.8	1.31	1.31	0.34
1,068.0	10.66	126.59	1,064.1	-40.9	51.0	65.4	1.84	1.77	-2.77
1,100.0	11.27	126.31	1,095.5	-44.6	55.9	71.5	1.91	1.91	-0.88
1,132.0	11.67	125.96	1,126.8	-48.3	61.1	77.9	1.27	1.25	-1.09
1,163.0	11.87	126.40	1,157.2	-52.0	66.2	84.2	0.71	0.65	1.42
1,195.0	12.17	126.18	1,188.5	-56.0	71.5	90.8	0.95	0.94	-0.69
1,227.0	12.73	126.59	1,219.7	-60.1	77.1	97.7	1.77	1.75	1.28
1,258.0	13.14	126.61	1,250.0	-64.2	82.7	104.7	1.32	1.32	0.06
1,290.0	13.40	125.85	1,281.1	-68.6	88.6	112.0	0.98	0.81	-2.38
1,322.0	13.58	126.79	1,312.2	-73.0	94.6	119.5	0.89	0.56	2.94
1,354.0	13.82	126.55	1,343.3	-77.5	100.7	127.0	0.77	0.75	-0.75
1,385.0	14.37	126.77	1,373.4	-82.0	106.7	134.6	1.78	1.77	0.71
1,417.0	14.88	127.10	1,404.3	-86.9	113.2	142.7	1.61	1.59	1.03
1,448.0	15.18	126.66	1,434.3	-91.7	119.6	150.7	1.04	0.97	-1.42
1,480.0	15.45	127.85	1,465.1	-96.8	126.4	159.2	1.29	0.84	3.72
1,575.0	16.52	129.19	1,556.5	-113.1	146.8	185.3	1.19	1.13	1.41
1,670.0	16.30	128.70	1,647.6	-130.0	167.7	212.2	0.27	-0.23	-0.52
1,765.0	15.73	128.29	1,738.9	-146.3	188.2	238.4	0.61	-0.60	-0.43
1,860.0	15.09	127.74	1,830.5	-161.8	208.1	263.6	0.69	-0.67	-0.58
1,956.0	15.69	129.52	1,923.1	-177.7	228.0	289.1	0.80	0.63	1.85
2,051.0	14.00	127.92	2,014.9	-193.0	247.0	313.4	1.83	-1.78	-1.68
2,146.0	14.96	128.55	2,106.9	-207.7	265.6	337.2	1.02	1.01	0.66
2,241.0	15.01	129.56	2,198.6	-223.2	284.7	361.7	0.28	0.05	1.06
2,336.0	15.75	127.78	2,290.2	-238.9	304.4	386.9	0.92	0.78	-1.87
2,431.0	15.67	128.67	2,381.7	-254.8	324.6	412.6	0.27	-0.08	0.94
2,526.0	15.53	127.16	2,473.2	-270.5	344.7	438.2	0.45	-0.15	-1.59
2,621.0	15.50	127.47	2,564.7	-285.9	364.9	463.6	0.09	-0.03	0.33
2,716.0	15.35	128.72	2,656.3	-301.5	384.8	488.9	0.38	-0.16	1.32
2,811.0	16.25	128.25	2,747.7	-317.6	405.1	514.7	0.96	0.95	-0.49
2,906.0	16.92	128.88	2,838.8	-334.5	426.3	541.8	0.73	0.71	0.66
3,001.0	18.98	127.82	2,929.1	-352.7	449.2	571.1	2.20	2.17	-1.12
3,097.0	17.01	127.49	3,020.4	-370.8	472.7	600.8	2.05	-2.05	-0.34
3,191.0	17.45	128.88	3,110.2	-388.0	494.6	628.6	0.64	0.47	1.48
3,287.0	15.62	128.64	3,202.2	-405.1	515.9	655.9	1.91	-1.91	-0.25
3,382.0	17.07	128.17	3,293.4	-421.7	536.8	682.7	1.53	1.53	-0.49
3,477.0	17.07	127.80	3,384.2	-438.9	558.8	710.6	0.11	0.00	-0.39
3,572.0	17.12	126.18	3,475.0	-455.7	581.1	738.5	0.50	0.05	-1.71
3,667.0	15.91	125.05	3,566.1	-471.4	603.1	765.4	1.32	-1.27	-1.19
3,763.0	15.45	126.61	3,658.5	-486.6	624.1	791.4	0.65	-0.48	1.63
3,858.0	14.60	127.58	3,750.3	-501.4	643.8	816.0	0.93	-0.89	1.02
3,953.0	14.72	129.71	3,842.2	-516.4	662.5	840.0	0.58	0.13	2.24
4,047.0	15.16	128.75	3,933.0	-531.8	681.3	864.3	0.54	0.47	-1.02
4,143.0	15.19	128.61	4,025.6	-547.5	700.9	889.4	0.05	0.03	-0.15
4,238.0	14.94	130.35	4,117.4	-563.2	720.0	914.1	0.54	-0.26	1.83



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 1
Well: W-1-9-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well W-1-9-15
TVD Reference: W-1-9-15 @ 5990.0ft (RIG #2)
MD Reference: W-1-9-15 @ 5990.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,332.0	15.36	129.98	4,208.1	-579.0	738.8	938.6	0.46	0.45	-0.39
4,417.0	14.46	129.48	4,290.3	-593.0	755.6	960.5	1.07	-1.06	-0.59
4,522.0	14.19	128.77	4,392.0	-609.4	775.7	986.5	0.31	-0.26	-0.68
4,617.0	14.00	129.05	4,484.1	-623.9	793.7	1,009.6	0.21	-0.20	0.29
4,712.0	14.15	128.33	4,576.3	-638.4	811.8	1,032.7	0.24	0.16	-0.76
4,802.0	13.93	127.36	4,663.6	-651.8	829.0	1,054.5	0.36	-0.24	-1.08
4,897.0	14.30	128.20	4,755.7	-665.9	847.3	1,077.7	0.45	0.39	0.88
4,992.0	15.10	128.17	4,847.6	-680.9	866.3	1,101.8	0.84	0.84	-0.03
5,088.0	15.39	128.99	4,940.2	-696.6	886.0	1,127.0	0.38	0.30	0.85
5,182.0	15.27	127.21	5,030.9	-711.9	905.5	1,151.9	0.52	-0.13	-1.89
5,278.0	15.69	128.33	5,123.4	-727.6	925.8	1,177.5	0.54	0.44	1.17
5,373.0	16.26	128.79	5,214.7	-743.9	946.2	1,203.7	0.61	0.60	0.48
5,467.0	16.46	130.26	5,304.9	-760.8	966.7	1,230.1	0.49	0.21	1.56
5,561.0	15.62	129.82	5,395.3	-777.5	986.5	1,256.1	0.90	-0.89	-0.47
5,566.3	15.64	129.68	5,400.4	-778.4	987.6	1,257.5	0.78	0.30	-2.68
W-1-9-15 TGT									
5,656.0	15.92	127.32	5,486.7	-793.6	1,006.7	1,281.9	0.78	0.32	-2.63
5,751.0	15.75	127.74	5,578.1	-809.4	1,027.3	1,307.8	0.22	-0.18	0.44
5,846.0	15.38	127.58	5,669.6	-824.9	1,047.5	1,333.3	0.39	-0.39	-0.17
5,941.0	15.97	129.10	5,761.1	-840.9	1,067.6	1,359.0	0.76	0.62	1.60
6,036.0	16.17	129.65	5,852.4	-857.5	1,087.9	1,385.3	0.26	0.21	0.58
6,131.0	15.34	130.37	5,943.8	-874.1	1,107.7	1,411.0	0.90	-0.87	0.76
6,227.0	14.52	131.14	6,036.6	-890.3	1,126.4	1,435.7	0.88	-0.85	0.80
6,328.0	13.51	135.12	6,134.5	-907.0	1,144.3	1,460.1	1.38	-1.00	3.94

Wellbore Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
W-1-9-15 TGT	0.00	0.00	5,400.0	-778.4	989.5	7,190,674.37	2,009,903.08	40° 3' 9.998 N	110° 10' 47.945 W
- hit/miss target									
- Shape									
- actual wellpath misses by 1.9ft at 5566.3ft MD (5400.4 TVD, -778.4 N, 987.6 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

H HEADER INFORMATION -----
H COMPANY : NEWFIELD EXPLORATION
H FIELD : USGS Myton SW (UT)
H SITE : SECTION 1
H WELL : W-1-9-15
H WELLPATH: Wellbore #1
H DEPTHUNT: ft
H SURVDATE: 7/5/2009
H DECLINATION CORR.
H = 10.77 TO GRIDH-----

H WELL INFORMATION
H WELL EW MAP : 2008902
H WELL NS MAP : 7191438
H DATUM ELEVN : 5990
H VSECT ANGLE : 128.19
H VSECT NORTH : -1988.21
H VSECT EAST : -827.18

H-----
H SURVEY TYPE INFORMATION
H 357 - 6328 SURVEY #1 : MWD
H-----

H	SURVEY	LIST	INFORMATION						
MD	INC	AZI	TVD	NS	EW	VS	DLS		
	0	0	0	0	-1988.21	-827.18	0	0	
	357	0.62	117.54	356.99	-1989.11	-825.46	1.9	0.17	
	388	0.55	118.77	387.99	-1989.26	-825.18	2.21	0.23	
	418	0.79	111.1	417.99	-1989.4	-824.86	2.55	0.85	
	449	1.1	120.33	448.99	-1989.63	-824.41	3.05	1.11	
	480	1.67	123.87	479.98	-1990.03	-823.78	3.79	1.86	
	510	2.13	128.66	509.96	-1990.62	-822.98	4.79	1.62	
	541	2.5	128.15	540.93	-1991.4	-822	6.04	1.2	
	571	2.94	131.27	570.9	-1992.31	-820.9	7.46	1.55	
	602	3.32	132.48	601.85	-1993.44	-819.64	9.15	1.24	
	633	3.6	133.58	632.8	-1994.72	-818.28	11.02	0.93	
	663	3.96	135.1	662.73	-1996.1	-816.86	12.98	1.25	
	694	4.35	136.77	693.65	-1997.71	-815.3	15.21	1.32	
	725	4.94	134.81	724.55	-1999.51	-813.55	17.69	1.97	
	755	5.57	132.7	754.42	-2001.41	-811.56	20.43	2.2	
	786	6.13	130.37	785.26	-2003.5	-809.2	23.58	1.96	
	817	6.72	130.59	816.07	-2005.75	-806.56	27.05	1.9	
	848	7.49	129.43	846.83	-2008.22	-803.62	30.88	2.53	
	878	7.95	127.36	876.56	-2010.72	-800.46	34.91	1.79	
	910	8.35	128.31	908.23	-2013.5	-796.88	39.45	1.32	
	942	8.81	126.29	939.87	-2016.39	-793.08	44.22	1.72	
	973	9.21	126.68	970.49	-2019.28	-789.18	49.07	1.31	
	1005	9.69	127.34	1002.06	-2022.44	-784.98	54.33	1.54	
	1037	10.11	127.45	1033.58	-2025.78	-780.61	59.83	1.31	

1068	10.66	126.59	1064.07	-2029.15	-776.15	65.41	1.84
1100	11.27	126.31	1095.49	-2032.76	-771.25	71.5	1.91
1132	11.67	125.96	1126.85	-2036.52	-766.11	77.86	1.27
1163	11.87	126.4	1157.2	-2040.25	-761.01	84.18	0.71
1195	12.17	126.18	1188.5	-2044.19	-755.64	90.84	0.95
1227	12.73	126.59	1219.74	-2048.29	-750.09	97.73	1.77
1258	13.14	126.61	1249.96	-2052.42	-744.51	104.67	1.32
1290	13.4	125.85	1281.1	-2056.76	-738.59	112.01	0.98
1322	13.58	126.79	1312.22	-2061.19	-732.58	119.47	0.89
1354	13.82	126.55	1343.31	-2065.71	-726.5	127.05	0.77
1385	14.37	126.77	1373.38	-2070.22	-720.44	134.59	1.78
1417	14.88	127.1	1404.34	-2075.07	-713.98	142.67	1.61
1448	15.18	126.66	1434.28	-2079.9	-707.55	150.71	1.04
1480	15.45	127.85	1465.14	-2085.02	-700.83	159.16	1.29
1575	16.52	129.19	1556.47	-2101.32	-680.36	185.32	1.19
1670	16.3	128.7	1647.6	-2118.19	-659.49	212.15	0.27
1765	15.73	128.29	1738.91	-2134.5	-638.98	238.36	0.61
1860	15.09	127.74	1830.49	-2150.05	-619.09	263.6	0.69
1956	15.69	129.52	1923.05	-2165.96	-599.2	289.08	0.8
2051	14	127.92	2014.88	-2181.2	-580.22	313.41	1.83
2146	14.96	128.55	2106.86	-2195.9	-561.57	337.17	1.02
2241	15.01	129.56	2198.63	-2211.38	-542.49	361.73	0.28
2336	15.75	127.78	2290.23	-2227.11	-522.82	386.92	0.92
2431	15.67	128.67	2381.68	-2243.03	-502.61	412.64	0.27
2526	15.53	127.16	2473.18	-2258.72	-482.46	438.19	0.45
2621	15.5	127.47	2564.72	-2274.13	-462.25	463.59	0.09
2716	15.35	128.72	2656.3	-2289.72	-442.36	488.86	0.38
2811	16.25	128.25	2747.71	-2305.81	-422.11	514.73	0.96
2906	16.92	128.88	2838.75	-2322.72	-400.91	541.84	0.73
3001	18.98	127.82	2929.12	-2340.87	-377.95	571.12	2.2
3097	17.01	127.49	3020.42	-2358.99	-354.47	600.77	2.05
3191	17.45	128.88	3110.21	-2376.21	-332.59	628.61	0.64
3287	15.62	128.64	3202.23	-2393.31	-311.29	655.93	1.91
3382	17.07	128.17	3293.39	-2409.92	-290.33	682.67	1.53
3477	17.07	127.8	3384.2	-2427.08	-268.35	710.55	0.11
3572	17.12	126.18	3475.01	-2443.88	-246.05	738.47	0.5
3667	15.91	125.05	3566.09	-2459.61	-224.1	765.45	1.32
3763	15.45	126.61	3658.52	-2474.79	-203.07	791.37	0.65
3858	14.6	127.58	3750.27	-2489.64	-183.42	815.99	0.93
3953	14.72	129.71	3842.17	-2504.66	-164.65	840.03	0.58
4047	15.16	128.75	3933	-2519.98	-145.87	864.26	0.54
4143	15.19	128.61	4025.65	-2535.69	-126.26	889.38	0.05
4238	14.94	130.35	4117.38	-2551.38	-107.2	914.07	0.54
4332	15.36	129.98	4208.12	-2567.22	-88.42	938.62	0.46
4417	14.46	129.48	4290.25	-2581.21	-71.61	960.48	1.07
4522	14.19	128.77	4391.99	-2597.6	-51.45	986.46	0.31
4617	14	129.05	4484.13	-2612.13	-33.45	1009.59	0.21

4712	14.15	128.33	4576.28	-2626.57	-15.42	1032.69	0.24
4802	13.93	127.36	4663.59	-2639.97	1.82	1054.52	0.36
4897	14.3	128.2	4755.72	-2654.16	20.13	1077.69	0.45
4992	15.1	128.17	4847.61	-2669.07	39.08	1101.8	0.84
5088	15.39	128.99	4940.23	-2684.81	58.81	1127.04	0.38
5182	15.27	127.21	5030.89	-2700.14	78.37	1151.89	0.52
5278	15.69	128.33	5123.41	-2715.84	98.62	1177.51	0.54
5373	16.26	128.79	5214.74	-2732.14	119.06	1203.65	0.61
5467	16.46	130.26	5304.93	-2748.99	139.48	1230.12	0.49
5561	15.62	129.82	5395.27	-2765.7	159.36	1256.08	0.9
5656	15.92	127.32	5486.7	-2781.79	179.55	1281.89	0.78
5751	15.75	127.74	5578.09	-2797.58	200.11	1307.81	0.22
5846	15.38	127.58	5669.61	-2813.15	220.29	1333.3	0.39
5941	15.97	129.1	5761.07	-2829.08	240.41	1358.97	0.76
6036	16.17	129.65	5852.36	-2845.76	260.74	1385.26	0.26
6131	15.34	130.37	5943.79	-2862.34	280.5	1411.04	0.9
6227	14.52	131.14	6036.55	-2878.48	299.24	1435.75	0.88
6328	13.51	135.12	6134.55	-2895.17	317.1	1460.11	1.38

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED W-1-9-15	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013339850000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0809 FSL 1801 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/15/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The above subject well was recompleted and then placed back on production. The following Perforations were added to the existing wellbore with in the Green River Formation: 5562' - 5566' See attached Daily Activity Report.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 23, 2013</p>			
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech	
SIGNATURE N/A	DATE 7/23/2013		

Daily Activity Report

Format For Sundry

ASHLEY W-1-9-15

3/1/2013 To 5/30/2013

4/15/2013 Day: 1

Recompletion

WWS #5 on 4/15/2013 - MIRUSU, Unseat pump & TOO H w/ rods, ND wellhead, TAC not set, RU work floor, Pull 2-jts tbg, RIH w/ 5 1/2" HD pkr w/ H-valve, Test BOPs, Retrieve HD pkr, SWI - Road rig from Ashley 9-1 to Ashley W-1-9-15, - RU B&C Quick test, Test Frac valve, Single blind & double pipes, Good tests, RIH w/ 2- jts tbg & retrieve pkr, SWI - TOO H w/ 2-jts 2 7/8" j-55 tbg, MU RIH w/ 5 1/2" HD PKR w/ H valve, RIH w/ 2-jts tbg, Set PKR, Come off PKR & TOO H w/ 2-jts tbg - ND wellhead, TAC not set, NU 5k frac valve, 5k single blind, 5k double pipe BOPs, RU work floor - MIRUSU, Pump 60 bbls down csg, LD polish rod, Unseat rod pump, Flush rods w/ 40 bbls, TOO H w/ 233 -7/8" 8-per, 4-1 1/2" wt bars, LD 2 1/2"x 1 3/4"x24' RHAC rod pump - Crew Travel & Safety Meeting

Daily Cost: \$17,190

Cumulative Cost: \$17,190

4/16/2013 Day: 2

Recompletion

WWS #5 on 4/16/2013 - Clean out well to PBTD @ 6278', 54' fill, Scan 184-jts tbg (171-jts blue band & 13-jts red band), Change over to 3 1/2" tbg equip, Un-load 3 1/2" tbg - Change out pipe rams & tbg equip to 3 1/2", Spot pipe racks & un-load 3 1/2" tbg. - RU Perforators wireline, MU & RIH w/ 3 1/8" Disposable slick gun w/ (16g, 0.34 EH, 21.00 pen), Test pack off to 800 psi, Good test, Continue RIH w/ gun & perforate LODC @ 5562'-66', POOH & RD wireline, SWI - Continue scanning tbg, LD bottom hole ass, Inspected total of 184-jts 2 7/8" J-55 tbg (Had 171-jts blue band & 13-jts red band) There was specific wear area. - TOO H scanning 69-jts 2 7/8" J-55 tbg, Had to stop & flush tbg w/ 40 bbls - Circulate well clean, LD 9-jts tbg, RU PRS pipe inspection, RU hot oil truck & flush thg w/ 40 bbls, - Crew Travel & Safety Meeting - Tally & PU 8-jts 2 7/8" J-55 tbg, Tag fill @ 6224', RU pump & lines, Pumped 130 bbls to fill well, Clean out to PBTD @ 6278', 54' of fill

Daily Cost: \$17,860

Cumulative Cost: \$35,050

4/17/2013 Day: 3

Recompletion

WWS #5 on 4/17/2013 - Test BOPs, MU WFT 5 1/2" PKR & PLUG, PU 188-jts 3 1/2" P-110 tbg, Set RBP @ 5855', LD 1-jt tbg & test tools, Good, TOO H w/ 10-jts tbg, SWI - PU 3 1/2" x 6' tbg sub, Set WFT HD PKR @ 5430', EOT @ 5440', RU frac valve - Crew Travel & Safety Meeting - Crew Travel & Safety Meeting - RU B&C Quick Test, Test 3 1/2" pipe rams, Good test, Spot hyd cat walk, Tally & prep 3 1/2" tbg. - RU B&C Quick Test, Test 3 1/2" pipe rams, Good test, Spot hyd cat walk, Tally & prep 3 1/2" tbg. - MU & RIH W/ WFT 5 1/2" TS RBP, 5 1/2" retrieving head, 4' x 2 3/8" N-80 tbg sub, 5 1/2" HD pkr, 2 7/8" x 3 1/2" x-over, 188-jts 3 1/2" P-110 tbg, Set RBP @ 5855', LD 1-jt tbg, Set PKR @ 5828', Fill tbg w/ 20 bbls 7% KCL & test tools to 3000 psi, Watch for 10-min, Good test. - MU & RIH W/ WFT 5 1/2" TS RBP, 5 1/2" retrieving head, 4' x 2 3/8" N-80 tbg sub, 5 1/2" HD pkr, 2 7/8" x 3 1/2" x-over, 188-jts 3 1/2" P-110 tbg, Set RBP @ 5855', LD 1-jt tbg, Set PKR @ 5828', Fill tbg w/ 20 bbls 7% KCL & test tools to 3000 psi, Watch for 10-min, Good test. - Fill csg w/ 27 bbls 7% KCL, Release PKR, TOO H w/ 14-jts tbg, SWI, Move Equip off location to make room for frac crew. - Fill csg w/ 27 bbls 7% KCL, Release PKR, TOO H w/ 14-jts tbg, SWI, Move Equip off location to make room for frac crew. - Crew Travel & Safety Meeting - Crew Travel & Safety Meeting - PU 3 1/2" x 6' tbg sub, Set WFT HD PKR @ 5430', EOT @ 5440', RU frac valve - RU Perforators

wireline, MU & RIH w/ Temperature survey tools, Run baseline temp survey, POOH w/ wireline, LD survey tools, SWI, RD wireline to make room for frac crew. - RU Perforators wireline, MU & RIH w/ Temperature survey tools, Run baseline temp survey, POOH w/ wireline, LD survey tools, SWI, RD wireline to make room for frac crew. - RU Baker Hughes frac equipment, Tight location - Press test lines to 6200 psi, Went to start job & could not get 2 gates open on sand master, Got 1 open but could not get 2nd open, Going to pump job in A.M. - Press test lines to 6200 psi, Went to start job & could not get 2 gates open on sand master, Got 1 open but could not get 2nd open, Going to pump job in A.M. - RU Baker Hughes frac equipment, Tight location

Daily Cost: \$7,030

Cumulative Cost: \$42,080

4/18/2013 Day: 5**Recompletion**

WWS #5 on 4/18/2013 - RU Baker Hughes & frac well, RD Baker Hughes & move off loc, RU Perforators wireline, Run 1st post frac temperature survey 4.5 hrs after kicking out pumps, Run 2 more hourly temp surveys, RD wireline, SWI - CITP 1,400 psi, RIH w/ 3rd post frac temperature survey @ 7:30 pm, Tag fill @ 5701, POOH w/ survey tools, SWI, - Crew Travel & Safety Meeting - RD Baker Hughes frac equipment, Move off location to get W/L on. - RU Perforators wireline, PU temperature survey tools, Test lubricator w/ rig pump to 2,500psi, Open well w/ 1,450 psi, RIH w/ logging tools, Run 1st post frac survey @ 5:30 pm, Tag fill @ 5714', 4.5 hrs after kicking out pumps, Pull tools inside tbq. - Hold pre-job safety meeting, Press test lines to 6,200 psi, Fill csg w/ 22 bbls to monitor csg during job, Pop off on csg set @ 1500 psi, Load ball droppers, Open well w/ 0 psi, Load tbq w/ 41.5 bbls 7% KCL, Break down LODC formation w/ 58 bbls @ 5.3 bpm, Pumped 16 bbls 15% HCL, Pumped 155.8 bbls 7% KCL to get to rate & x-link, Pumped 528.3 bbls 7% KCL 1-4# sand (ramped), Pumped 396.2 bbls 7% KCL 4-6# sand (ramped), Pumped 11.9 bbls 10# slug w/ 140 bio balls (7/8" & 1.1 S.G.), Pumped 49.3 bbls slick water flush, Pumped 16 bbls 15% HCL, Pumped 119 bbls slick water pad, Pumped 528.3 bbls 7% KCL 1-4# sand (ramped), Pumped 396.2 bbls 7% KCL 4-6# sand (ramped), Pumped 11.9 bbls 10# slug w/ 140 bio balls (7/8" & 1.1 S.G.), Pumped 49.3 bbls slick water flush, Pumped 16 bbls 15% HCL, Pumped 119 bbls slick water pad, Pumped 528.3 bbls 7% KCL 1-4# sand (ramped), Pumped 480.5 bbls 7% KCL 4-6# sand (ramped), Pumped 50.3 bbls 7% KCL slick water flush, Max treating press 4700 psi, Avg press 4026 psi, Max rate 27.1 bpm, Avg rate 25.6 bpm, ISIP 2833 psi, F.G. .96, Pumped total of 440,648# sand in formation, Pumped ttl of 3477 bbls. - Wait for 1 hr to run 2nd post frac survey. - Start & prime up equipment, MU frac iron to well head, Have live load on loc w/ 15k sand to make up for gate that wouldn't open. - Wait for 1 hr to run 3rd post frac survey. - CITP 1,400 psi, RIH w/ 2nd post frac temperature survey @ 6:30 pm, Tag fill @ 5701, Pull tools inside tbq.

Daily Cost: \$138,151

Cumulative Cost: \$187,540

4/19/2013 Day: 6**Recompletion**

WWS #5 on 4/19/2013 - Run 19-hr temp survey, Open well w/ 800 psi, Recover 135 bbls, Well started heaving sand, Release PKR & reverse tbq clean, TIH & clean out 265' sand off plug, Circulate clean, Release RBP, TOOH LD 188-jts 3 1/2" tbq, Change over to 2 7/8" equip. - RU pump to csg, Fill csg w/ 3 bbls, Press up to 500 psi & release pkr, Circulate tbq clean, (Brought back +/- 5000# sand during flow back & circulating tbq clean), Break out frac valve, TIH & tag sand @ 5590', (265' fill on plug), Clean out to plug @ 5855', Circulate well clean, Spot in pipe racks & cat walk. - Latch on & release RBP, TOOH LD 188-jts 3 1/2" tbq & tools, Change out pipe rams & tbq equip to 2 7/8", SWI - Crew Travel - RU perforators wireline, PU temperature survey tools, RU rig pump & test lubricator to 2,500 psi, CITP 800 psi, RIH w/ temp tools, Run temp survey 19 hrs post frac, Tag fill @ 5693', POOH w/ tools, SWI,

RD Perforators wireline, - CITP 800 psi, Open well to tank @ 3 bpm, Recover 135 bbls fluid,
Started heaving sand at end of flow back. - Crew Travel & Safety Meeting

Daily Cost: \$94,159

Cumulative Cost: \$281,699

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED W-1-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0809 FSL 1801 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 01 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013339850000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/22/2013	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;"> The above subject well was recompleted and then placed back on production. The following Perforations were added to the existing wellbore in the Green River Formation: 5562'-5566'. See the attached Daily Activity Report. </p> <div style="text-align: right; margin-top: 20px;"> <p> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 25, 2013 </p> </div>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/23/2013	

Daily Activity Report

Format For Sundry

ASHLEY W-1-9-15

3/1/2013 To 5/30/2013

4/15/2013 Day: 1

Recompletion

WWS #5 on 4/15/2013 - MIRUSU, Unseat pump & TOO H w/ rods, ND wellhead, TAC not set, RU work floor, Pull 2-jts tbg, RIH w/ 5 1/2" HD pkr w/ H-valve, Test BOPs, Retrieve HD pkr, SWI - Road rig from Ashley 9-1 to Ashley W-1-9-15, - RU B&C Quick test, Test Frac valve, Single blind & double pipes, Good tests, RIH w/ 2- jts tbg & retrieve pkr, SWI - TOO H w/ 2-jts 2 7/8" j-55 tbg, MU RIH w/ 5 1/2" HD PKR w/ H valve, RIH w/ 2-jts tbg, Set PKR, Come off PKR & TOO H w/ 2-jts tbg - ND wellhead, TAC not set, NU 5k frac valve, 5k single blind, 5k double pipe BOPs, RU work floor - MIRUSU, Pump 60 bbls down csg, LD polish rod, Unseat rod pump, Flush rods w/ 40 bbls, TOO H w/ 233 -7/8" 8-per, 4-1 1/2" wt bars, LD 2 1/2" x 1 3/4" x 24' RHAC rod pump - Crew Travel & Safety Meeting

Daily Cost: \$17,190

Cumulative Cost: \$17,190

4/16/2013 Day: 2

Recompletion

WWS #5 on 4/16/2013 - Clean out well to PBTD @ 6278', 54' fill, Scan 184-jts tbg (171-jts blue band & 13-jts red band), Change over to 3 1/2" tbg equip, Un-load 3 1/2" tbg - Change out pipe rams & tbg equip to 3 1/2", Spot pipe racks & un-load 3 1/2" tbg. - RU Perforators wireline, MU & RIH w/ 3 1/8" Disposable slick gun w/ (16g, 0.34 EH, 21.00 pen), Test pack off to 800 psi, Good test, Continue RIH w/ gun & perforate LODC @ 5562'-66', POOH & RD wireline, SWI - Continue scanning tbg, LD bottom hole ass, Inspected total of 184-jts 2 7/8" J-55 tbg (Had 171-jts blue band & 13-jts red band) There was specific wear area. - TOO H scanning 69-jts 2 7/8" J-55 tbg, Had to stop & flush tbg w/ 40 bbls - Circulate well clean, LD 9-jts tbg, RU PRS pipe inspection, RU hot oil truck & flush thg w/ 40 bbls, - Crew Travel & Safety Meeting - Tally & PU 8-jts 2 7/8" J-55 tbg, Tag fill @ 6224', RU pump & lines, Pumped 130 bbls to fill well, Clean out to PBTD @ 6278', 54' of fill

Daily Cost: \$17,860

Cumulative Cost: \$35,050

4/17/2013 Day: 3

Recompletion

WWS #5 on 4/17/2013 - Test BOPs, MU WFT 5 1/2" PKR & PLUG, PU 188-jts 3 1/2" P-110 tbg, Set RBP @ 5855', LD 1-jt tbg & test tools, Good, TOO H w/ 10-jts tbg, SWI - PU 3 1/2" x 6' tbg sub, Set WFT HD PKR @ 5430', EOT @ 5440', RU frac valve - Crew Travel & Safety Meeting - Crew Travel & Safety Meeting - RU B&C Quick Test, Test 3 1/2" pipe rams, Good test, Spot hyd cat walk, Tally & prep 3 1/2" tbg. - RU B&C Quick Test, Test 3 1/2" pipe rams, Good test, Spot hyd cat walk, Tally & prep 3 1/2" tbg. - MU & RIH W/ WFT 5 1/2" TS RBP, 5 1/2" retrieving head, 4' x 2 3/8" N-80 tbg sub, 5 1/2" HD pkr, 2 7/8" x 3 1/2" x-over, 188-jts 3 1/2" P-110 tbg, Set RBP @ 5855', LD 1-jt tbg, Set PKR @ 5828', Fill tbg w/ 20 bbls 7% KCL & test tools to 3000 psi, Watch for 10-min, Good test. - MU & RIH W/ WFT 5 1/2" TS RBP, 5 1/2" retrieving head, 4' x 2 3/8" N-80 tbg sub, 5 1/2" HD pkr, 2 7/8" x 3 1/2" x-over, 188-jts 3 1/2" P-110 tbg, Set RBP @ 5855', LD 1-jt tbg, Set PKR @ 5828', Fill tbg w/ 20 bbls 7% KCL & test tools to 3000 psi, Watch for 10-min, Good test. - Fill csg w/ 27 bbls 7% KCL, Release PKR, TOO H w/ 14-jts tbg, SWI, Move Equip off location to make room for frac crew. - Fill csg w/ 27 bbls 7% KCL, Release PKR, TOO H w/ 14-jts tbg, SWI, Move Equip off location to make room for frac crew. - Crew Travel & Safety Meeting - Crew Travel & Safety Meeting - PU 3 1/2" x 6' tbg sub, Set WFT HD PKR @ 5430', EOT @ 5440', RU frac valve - RU Perforators

wireline, MU & RIH w/ Temperature survey tools, Run baseline temp survey, POOH w/ wireline, LD survey tools, SWI, RD wireline to make room for frac crew. - RU Perforators wireline, MU & RIH w/ Temperature survey tools, Run baseline temp survey, POOH w/ wireline, LD survey tools, SWI, RD wireline to make room for frac crew. - RU Baker Hughes frac equipment, Tight location - Press test lines to 6200 psi, Went to start job & could not get 2 gates open on sand master, Got 1 open but could not get 2nd open, Going to pump job in A.M. - Press test lines to 6200 psi, Went to start job & could not get 2 gates open on sand master, Got 1 open but could not get 2nd open, Going to pump job in A.M. - RU Baker Hughes frac equipment, Tight location

Daily Cost: \$7,030

Cumulative Cost: \$42,080

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