

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

May 27, 2008

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill
Ashley Federal W-1-9-15
Ashley Federal H-15-9-15
Ashley Federal Q-15-9-15

West Point Federal M-7-9-16
West Point Federal Q-7-9-16

Dear Diana:

Enclosed find APD's on the above referenced wells. Our Land Department will send you the required Directional Drill Letters. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
MAY 28 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-74390	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. West Point Unit	
8. Lease Name and Well No. West Point Federal Q-7-9-16	
9. API Well No. 4301333983	
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 7, T9S R16E
2. Name of Operator Newfield Production Company	12. County or Parish Duchesne
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SW 780' FSL 403' FWL At proposed prod. zone NSW 1330' FSL 1360' FWL	
14. Distance in miles and direction from nearest town or post office* Approximately 13.5 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1360' f/lease, 1360' f/unit	16. No. of Acres in lease 2037.19
17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1550'	20. BLM/BIA Bond No. on file WYB000493
19. Proposed Depth 6160'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5971' GL	22. Approximate date work will start* 3rd Quarter 2008
	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 5/23/08
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 06-09-08
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf
570900X
4432361Y
40.040388
- 110.168937

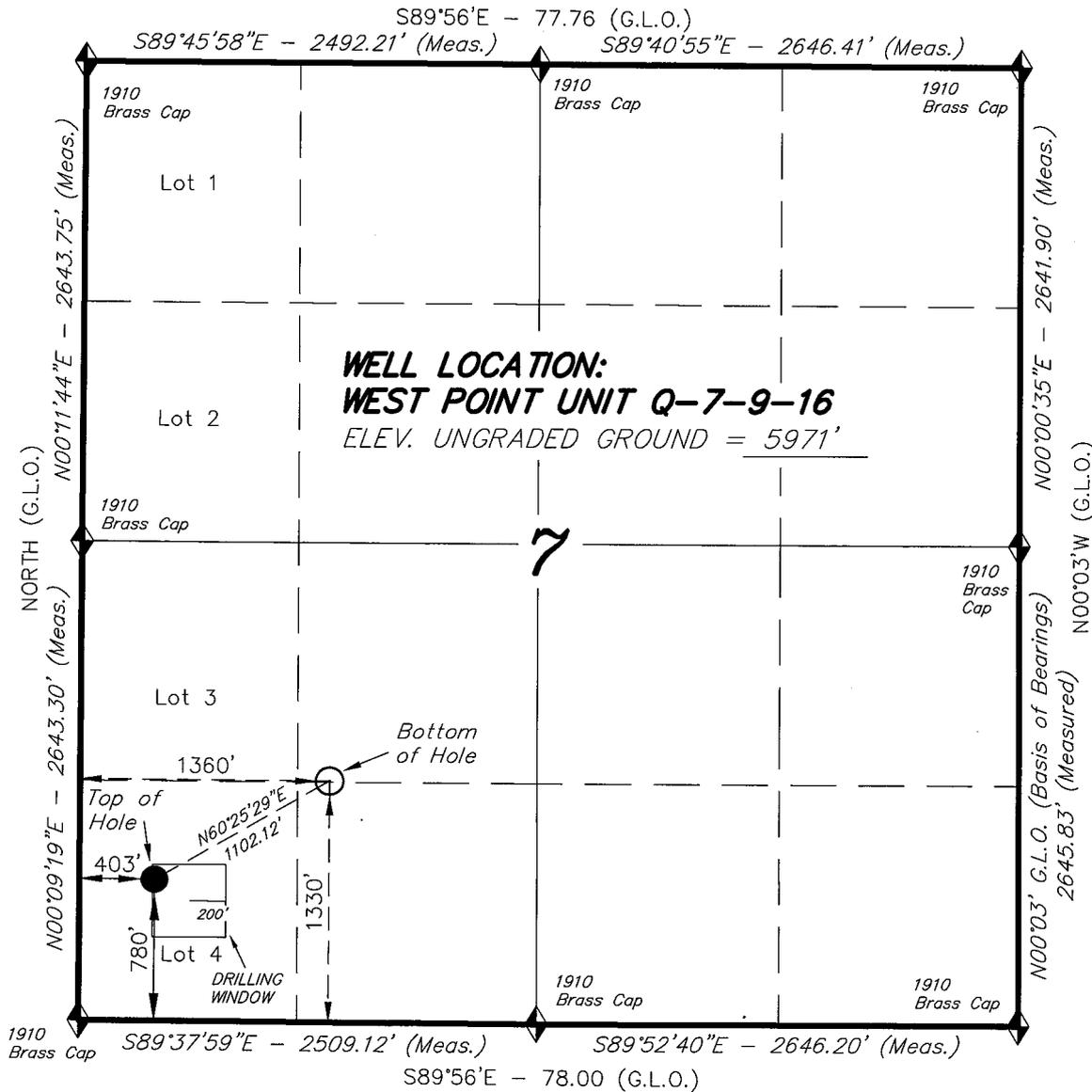
BHU
571190X
4432530Y
40.041890
- 110.165514

Federal Approval of this Action is Necessary
RECEIVED
MAY 28 2008

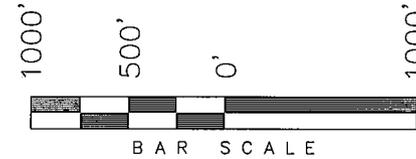
DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

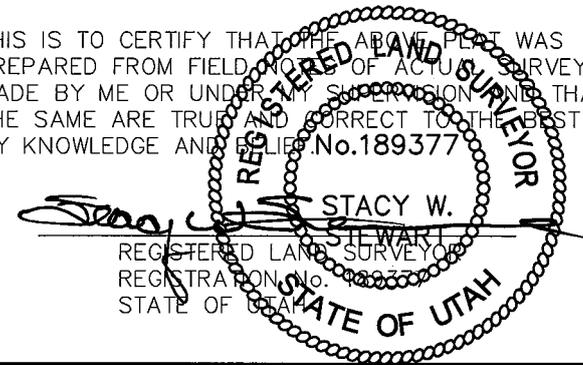
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WEST POINT UNIT
Q-7-9-16, LOCATED AS SHOWN IN THE SW
1/4 SW 1/4 OF SECTION 7, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WEST POINT UNIT Q-7-9-16
(Surface Location) NAD 83
LATITUDE = 40° 02' 25.16"
LONGITUDE = 110° 10' 10.57"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-18-08	SURVEYED BY: T.H.
DATE DRAWN: 04-02-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL Q-7-9-16
AT SURFACE: SW/SW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1626'
Green River	1626'
Wasatch	6160'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1626' - 6160' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL Q-7-9-16
AT SURFACE: SW/SW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal Q-7-9-16 located in the SW 1/4 SW 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 11.0 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.8 miles \pm to it's junction with an existing road to the south; proceed southerly - 0.3 miles \pm to it's junction with beginning of the access road to the existing West Point Federal 13-7-9-16 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing West Point Federal 13-7-9-16 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the West Point Federal 13-7-9-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed West Point Federal Q-7-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed West Point Federal Q-7-9-16 will be drilled off of the existing West Point Federal 13-7-9-16 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed West Point Federal Q-7-9-16

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal Q-7-9-16 was on-sited on 4/16/08. The following were present; Dave Allred (Newfield Production), Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), Brandon McDonald (Bureau of Land Management)and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

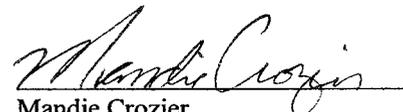
Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #Q-7-9-16 SW/SW Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/23/08
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

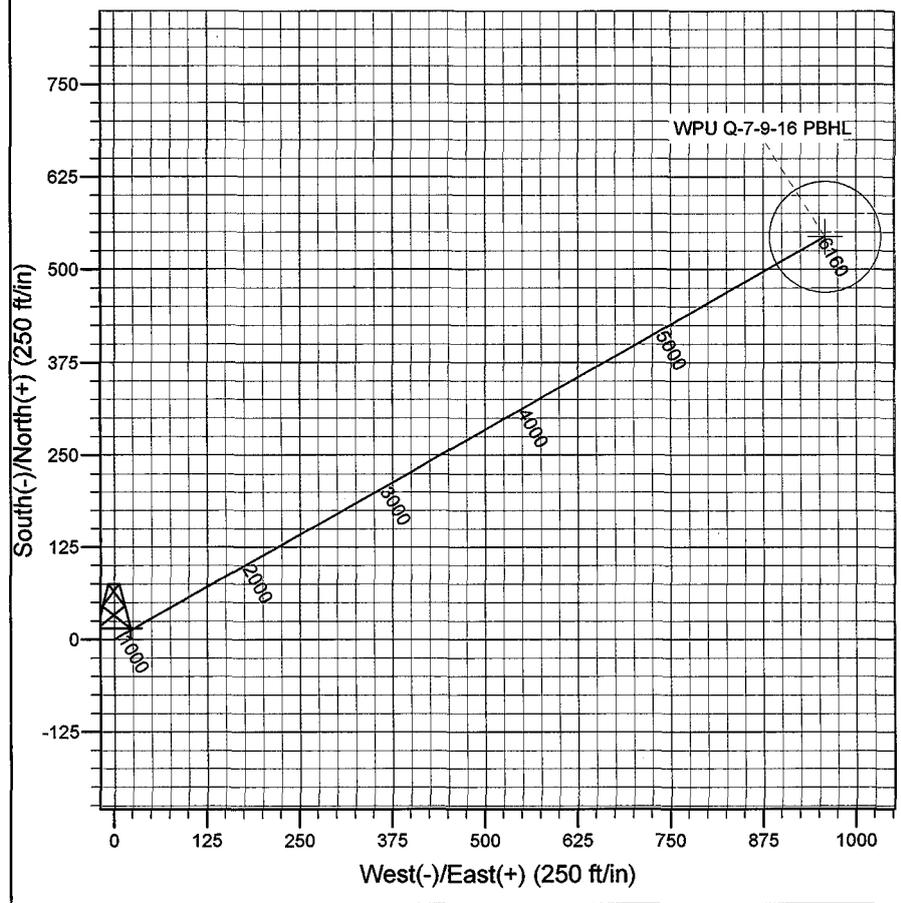
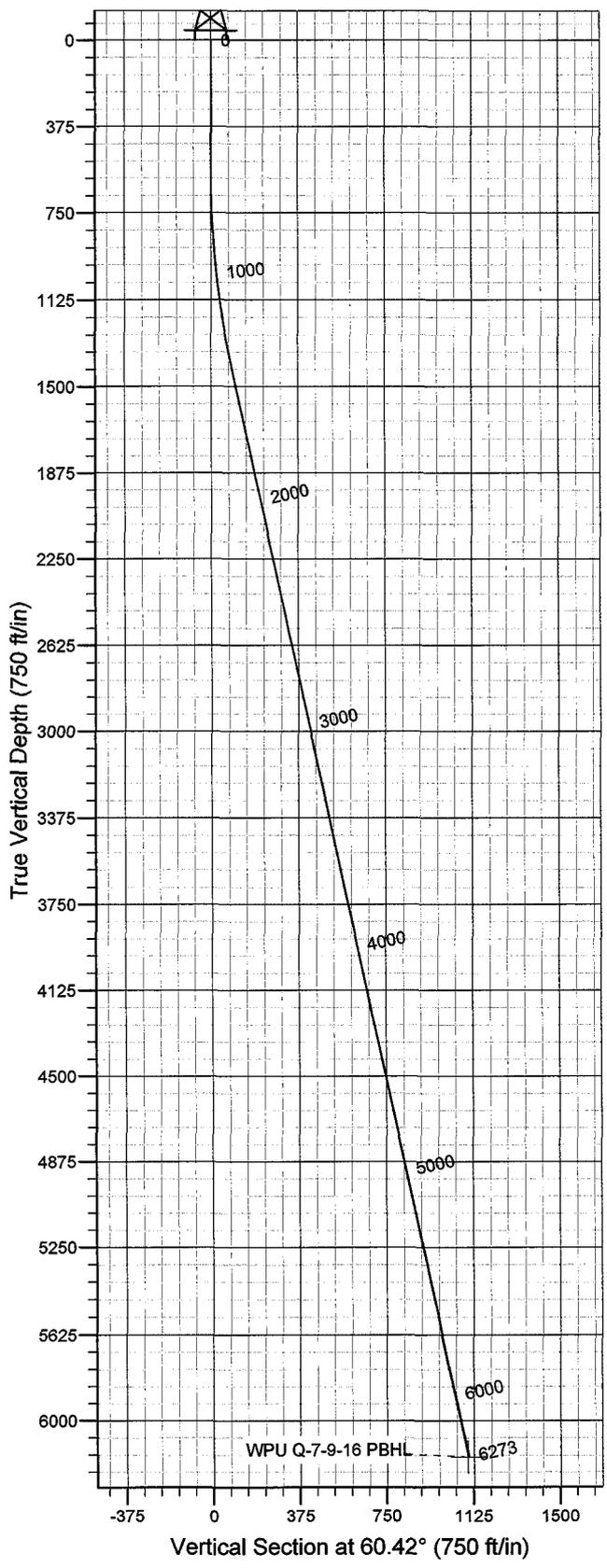


Azimuths to True North
 Magnetic North: 11.74°

Magnetic Field
 Strength: 52579.6snT
 Dip Angle: 65.85°
 Date: 2008-05-09
 Model: IGRF2005-10

WELL DETAILS: West Point Unit Q-7-9-16

GL 5971' & RKB 12' @ 5983.00ft 5971.00
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.00 0.00 7186195.56 2012880.42 40° 2' 25.160 N 110° 10' 10.570 W



Plan: Plan #1 (West Point Unit Q-7-9-16/OH)
 Created By: Julie Cruse Date: 2008-05-09
 PROJECT DETAILS: Duchesne County, UT NAD83 UTC
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 Location:
 System Datum: Mean Sea Level
 Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
1404.33	12.06	60.42	1398.40	41.65	73.38	1.50	60.42	84.37	
6273.48	12.06	60.42	6160.00	544.05	958.48	0.00	0.00	1102.12	WPU Q-7-9-16 PBHL

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

West Point

West Point Unit Q-7-9-16

OH

Plan: Plan #1

Standard Planning Report

09 May, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point Unit Q-7-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point Unit Q-7-9-16
TVD Reference: GL 5971' & RKB 12' @ 5983.00ft
MD Reference: GL 5971' & RKB 12' @ 5983.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	West Point,		
Site Position:		Northing:	7,195,374.57 ft
From:	Lat/Long	Easting:	2,015,574.76 ft
Position Uncertainty:	0.00 ft	Slot Radius:	in
		Latitude:	40° 3' 55.470 N
		Longitude:	110° 9' 34.160 W
		Grid Convergence:	0.86 °

Well	West Point Unit Q-7-9-16, 780' FSL 403' FWL Sec 7 T9S R16E		
Well Position	+N/-S	0.00 ft	Northing: 7,186,195.56 ft
	+E/-W	0.00 ft	Easting: 2,012,880.42 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	40° 2' 25.160 N
		Longitude:	110° 10' 10.570 W
		Ground Level:	5,971.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-05-09	11.74	65.85	52,580

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	60.42

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,404.33	12.06	60.42	1,398.40	41.65	73.38	1.50	1.50	0.00	60.42	
6,273.48	12.06	60.42	6,160.00	544.05	958.48	0.00	0.00	0.00	0.00	WPU Q-7-9-16 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point Unit Q-7-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point Unit Q-7-9-16
TVD Reference: GL 5971' & RKB 12' @ 5983.00ft
MD Reference: GL 5971' & RKB 12' @ 5983.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	60.42	699.99	0.65	1.14	1.31	1.50	1.50	0.00
800.00	3.00	60.42	799.91	2.58	4.55	5.23	1.50	1.50	0.00
900.00	4.50	60.42	899.69	5.81	10.24	11.77	1.50	1.50	0.00
1,000.00	6.00	60.42	999.27	10.33	18.20	20.92	1.50	1.50	0.00
1,100.00	7.50	60.42	1,098.57	16.13	28.42	32.68	1.50	1.50	0.00
1,200.00	9.00	60.42	1,197.54	23.21	40.90	47.03	1.50	1.50	0.00
1,300.00	10.50	60.42	1,296.09	31.57	55.63	63.96	1.50	1.50	0.00
1,400.00	12.00	60.42	1,394.16	41.20	72.59	83.47	1.50	1.50	0.00
1,404.33	12.06	60.42	1,398.40	41.65	73.38	84.37	1.50	1.50	0.00
1,500.00	12.06	60.42	1,491.96	51.52	90.77	104.37	0.00	0.00	0.00
1,600.00	12.06	60.42	1,589.75	61.84	108.94	125.27	0.00	0.00	0.00
1,700.00	12.06	60.42	1,687.54	72.16	127.12	146.17	0.00	0.00	0.00
1,800.00	12.06	60.42	1,785.33	82.47	145.30	167.08	0.00	0.00	0.00
1,900.00	12.06	60.42	1,883.12	92.79	163.48	187.98	0.00	0.00	0.00
2,000.00	12.06	60.42	1,980.91	103.11	181.66	208.88	0.00	0.00	0.00
2,100.00	12.06	60.42	2,078.70	113.43	199.83	229.78	0.00	0.00	0.00
2,200.00	12.06	60.42	2,176.49	123.75	218.01	250.68	0.00	0.00	0.00
2,300.00	12.06	60.42	2,274.29	134.06	236.19	271.59	0.00	0.00	0.00
2,400.00	12.06	60.42	2,372.08	144.38	254.37	292.49	0.00	0.00	0.00
2,500.00	12.06	60.42	2,469.87	154.70	272.54	313.39	0.00	0.00	0.00
2,600.00	12.06	60.42	2,567.66	165.02	290.72	334.29	0.00	0.00	0.00
2,700.00	12.06	60.42	2,665.45	175.34	308.90	355.19	0.00	0.00	0.00
2,800.00	12.06	60.42	2,763.24	185.65	327.08	376.09	0.00	0.00	0.00
2,900.00	12.06	60.42	2,861.03	195.97	345.26	397.00	0.00	0.00	0.00
3,000.00	12.06	60.42	2,958.82	206.29	363.43	417.90	0.00	0.00	0.00
3,100.00	12.06	60.42	3,056.61	216.61	381.61	438.80	0.00	0.00	0.00
3,200.00	12.06	60.42	3,154.41	226.93	399.79	459.70	0.00	0.00	0.00
3,300.00	12.06	60.42	3,252.20	237.24	417.97	480.60	0.00	0.00	0.00
3,400.00	12.06	60.42	3,349.99	247.56	436.14	501.51	0.00	0.00	0.00
3,500.00	12.06	60.42	3,447.78	257.88	454.32	522.41	0.00	0.00	0.00
3,600.00	12.06	60.42	3,545.57	268.20	472.50	543.31	0.00	0.00	0.00
3,700.00	12.06	60.42	3,643.36	278.52	490.68	564.21	0.00	0.00	0.00
3,800.00	12.06	60.42	3,741.15	288.83	508.85	585.11	0.00	0.00	0.00
3,900.00	12.06	60.42	3,838.94	299.15	527.03	606.02	0.00	0.00	0.00
4,000.00	12.06	60.42	3,936.73	309.47	545.21	626.92	0.00	0.00	0.00
4,100.00	12.06	60.42	4,034.53	319.79	563.39	647.82	0.00	0.00	0.00
4,200.00	12.06	60.42	4,132.32	330.11	581.57	668.72	0.00	0.00	0.00
4,300.00	12.06	60.42	4,230.11	340.42	599.74	689.62	0.00	0.00	0.00
4,400.00	12.06	60.42	4,327.90	350.74	617.92	710.53	0.00	0.00	0.00
4,500.00	12.06	60.42	4,425.69	361.06	636.10	731.43	0.00	0.00	0.00
4,600.00	12.06	60.42	4,523.48	371.38	654.28	752.33	0.00	0.00	0.00
4,700.00	12.06	60.42	4,621.27	381.70	672.45	773.23	0.00	0.00	0.00
4,800.00	12.06	60.42	4,719.06	392.01	690.63	794.13	0.00	0.00	0.00
4,900.00	12.06	60.42	4,816.85	402.33	708.81	815.04	0.00	0.00	0.00
5,000.00	12.06	60.42	4,914.65	412.65	726.99	835.94	0.00	0.00	0.00
5,100.00	12.06	60.42	5,012.44	422.97	745.17	856.84	0.00	0.00	0.00
5,200.00	12.06	60.42	5,110.23	433.29	763.34	877.74	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point Unit Q-7-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point Unit Q-7-9-16
TVD Reference: GL 5971' & RKB 12' @ 5983.00ft
MD Reference: GL 5971' & RKB 12' @ 5983.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	12.06	60.42	5,208.02	443.60	781.52	898.64	0.00	0.00	0.00
5,400.00	12.06	60.42	5,305.81	453.92	799.70	919.55	0.00	0.00	0.00
5,500.00	12.06	60.42	5,403.60	464.24	817.88	940.45	0.00	0.00	0.00
5,600.00	12.06	60.42	5,501.39	474.56	836.05	961.35	0.00	0.00	0.00
5,700.00	12.06	60.42	5,599.18	484.88	854.23	982.25	0.00	0.00	0.00
5,800.00	12.06	60.42	5,696.98	495.19	872.41	1,003.15	0.00	0.00	0.00
5,900.00	12.06	60.42	5,794.77	505.51	890.59	1,024.05	0.00	0.00	0.00
6,000.00	12.06	60.42	5,892.56	515.83	908.76	1,044.96	0.00	0.00	0.00
6,100.00	12.06	60.42	5,990.35	526.15	926.94	1,065.86	0.00	0.00	0.00
6,200.00	12.06	60.42	6,088.14	536.47	945.12	1,086.76	0.00	0.00	0.00
6,273.48	12.06	60.42	6,160.00	544.05	958.48	1,102.12	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
WPU Q-7-9-16 PBHL - plan hits target center - Circle (radius 75.00)	0.00	0.00	6,160.00	544.05	958.48	7,186,753.80	2,013,830.70	40° 2' 30.537 N	110° 9' 58.245 W

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WEST POINT UNIT Q-7-9-16 (Proposed Well)

WEST POINT UNIT 13-7-9-16 (Existing Well)

Pad Location: SWSW Section 7, T9S, R16E, S.L.B.&M.

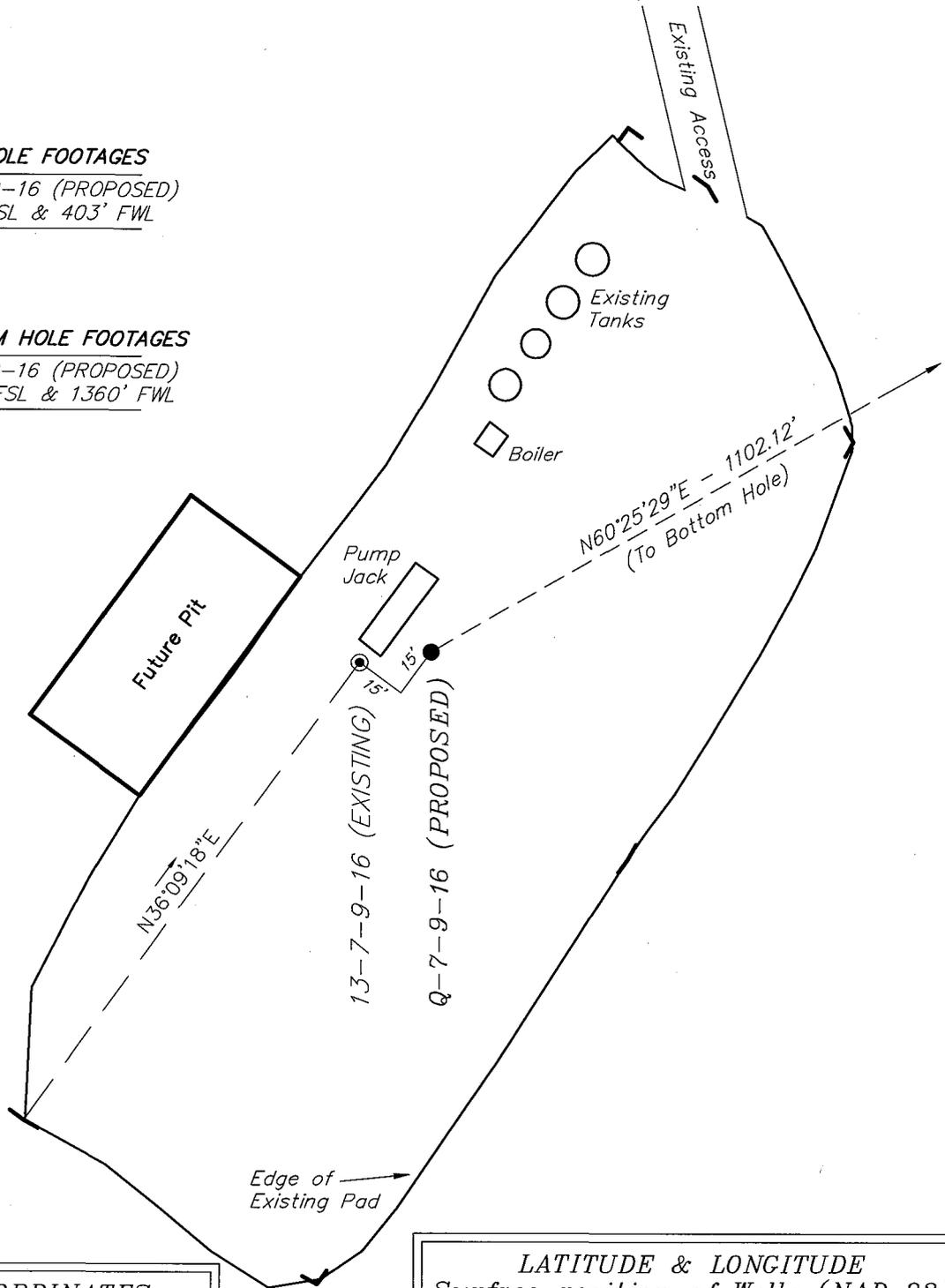


TOP HOLE FOOTAGES

Q-7-9-16 (PROPOSED)
780' FSL & 403' FWL

BOTTOM HOLE FOOTAGES

Q-7-9-16 (PROPOSED)
1330' FSL & 1360' FWL



Note:

Bearings are based on GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
Q-7-9-16	544'	959'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
Q-7-9-16	40° 02' 25.16"	110° 10' 10.57"
13-7-9-16	40° 02' 25.13"	110° 10' 10.84"

SURVEYED BY: T.H.	DATE SURVEYED: 02-18-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-02-08
SCALE: 1" = 50'	REVISED:

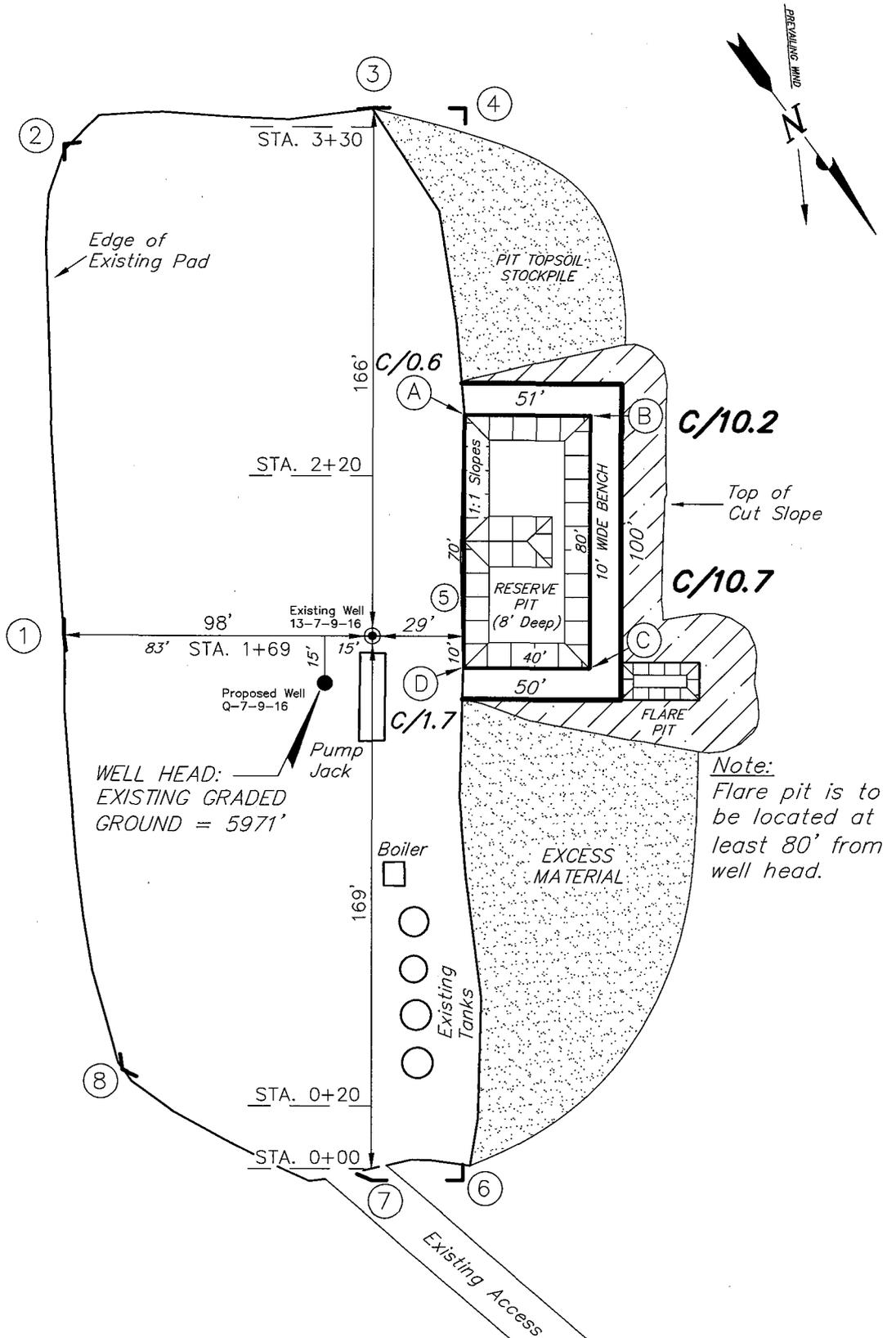
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

WEST POINT UNIT Q-7-9-16 (Proposed Well)

WEST POINT UNIT 13-7-9-16 (Existing Well)

Pad Location: SWSW Section 7, T9S, R16E, S.L.B.&M.



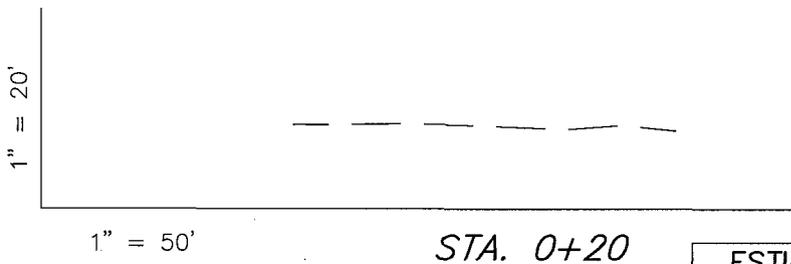
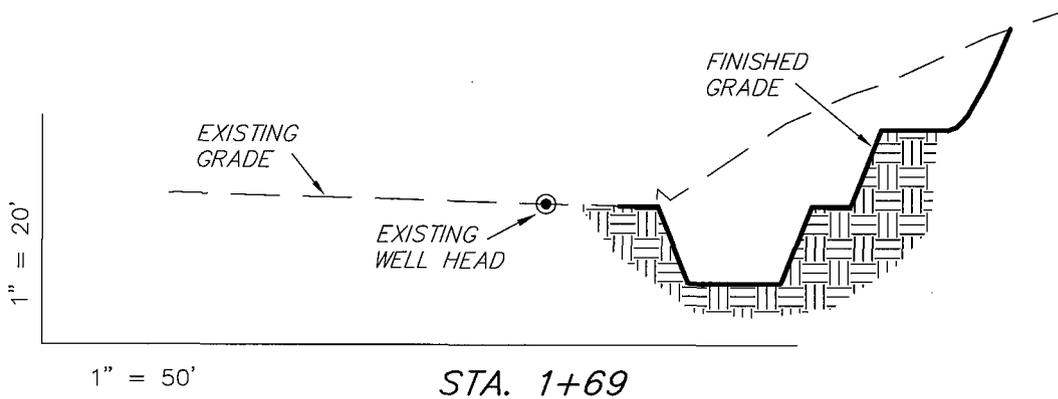
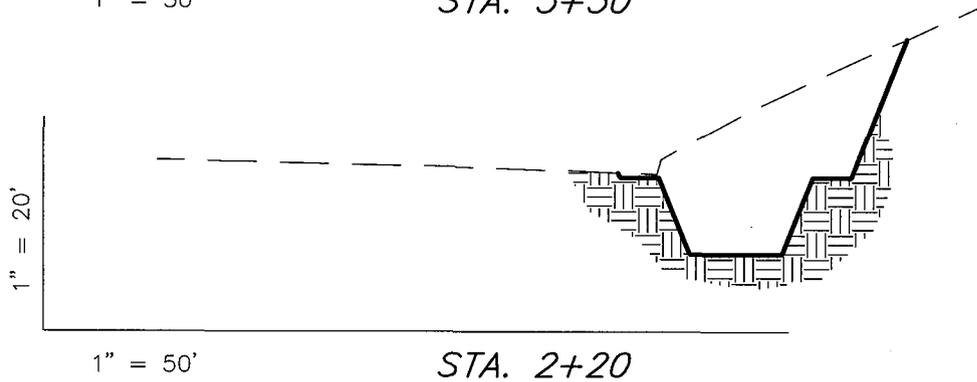
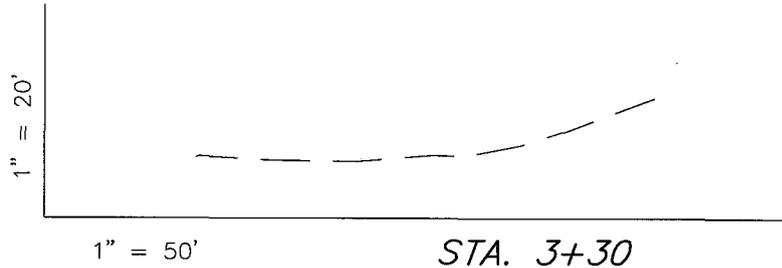
SURVEYED BY: T.H.	DATE SURVEYED: 02-18-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-02-08
SCALE: 1" = 50'	REVISED:

Tri State Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT UNIT Q-7-9-16 (Proposed Well)
 WEST POINT UNIT 13-7-9-16 (Existing Well)



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,070	0	Topsoil is not included in Pad Cut	2,070
PIT	640	0		640
TOTALS	2,710	0	180	2,710

SURVEYED BY: T.H.	DATE SURVEYED: 02-18-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-02-08
SCALE: 1" = 50'	REVISED:

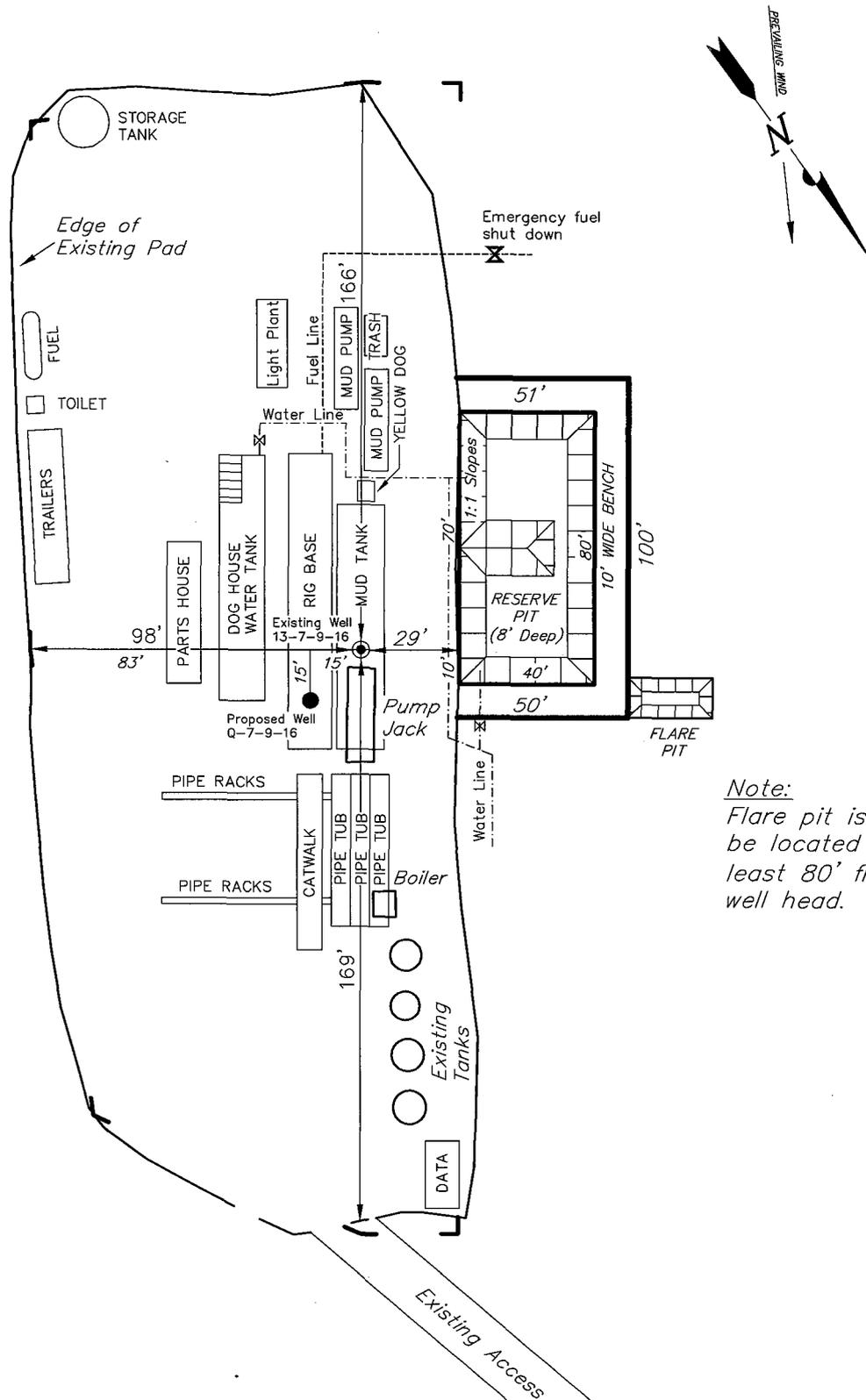
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT UNIT Q-7-9-16 (Proposed Well)

WEST POINT UNIT 13-7-9-16 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 02-18-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-02-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

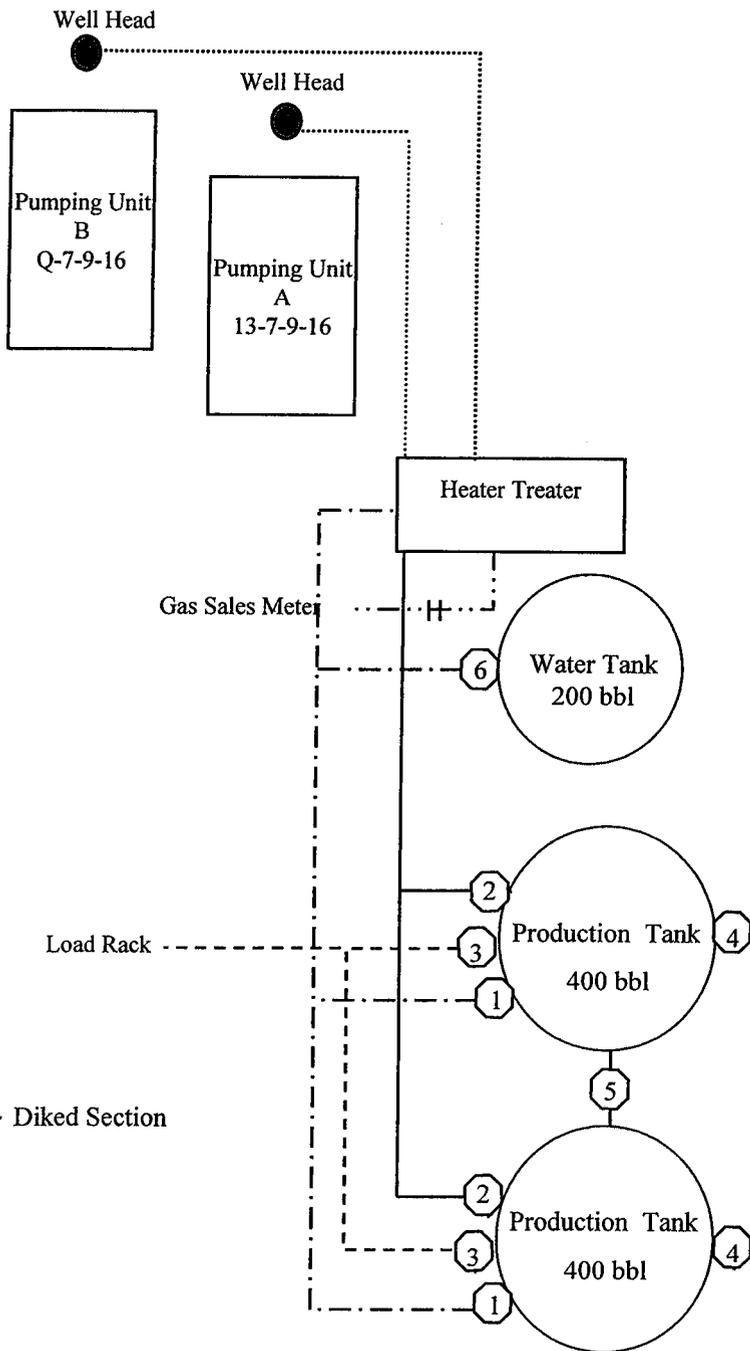
West Point Federal Q-7-9-16

From the 13-7-9-16 Location

SW/SW Sec. 7, T9S, R16E

Duchesne County, Utah

UTU-74390



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

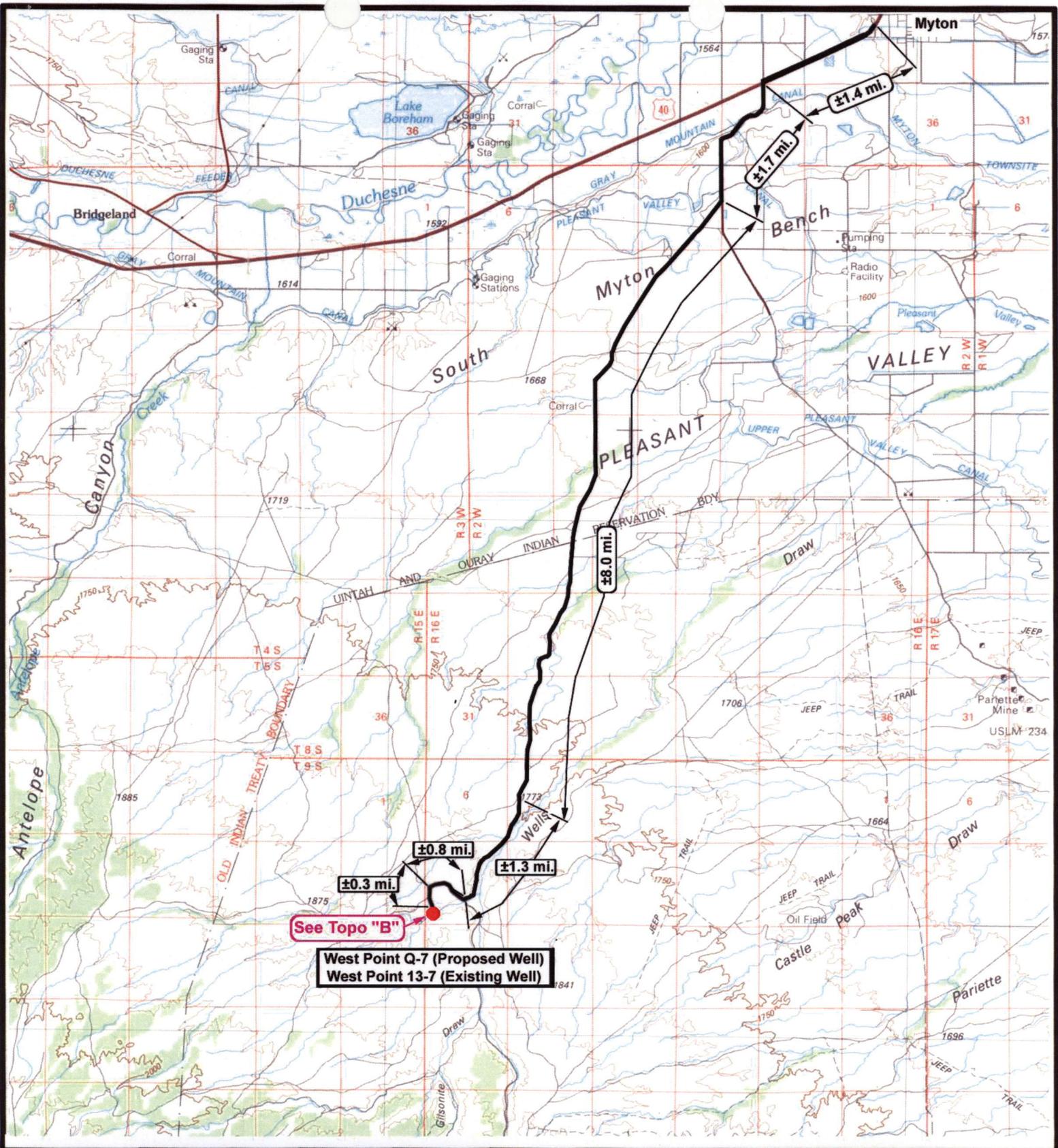
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	_____




NEWFIELD
 Exploration Company

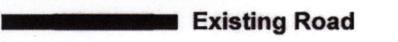
West Point Q-7-9-16 (Proposed Well)
West Point 13-7-9-16 (Existing Well)
 Pad Location: SWSW SEC. 7, T9S, R16E, S.L.B.&M.



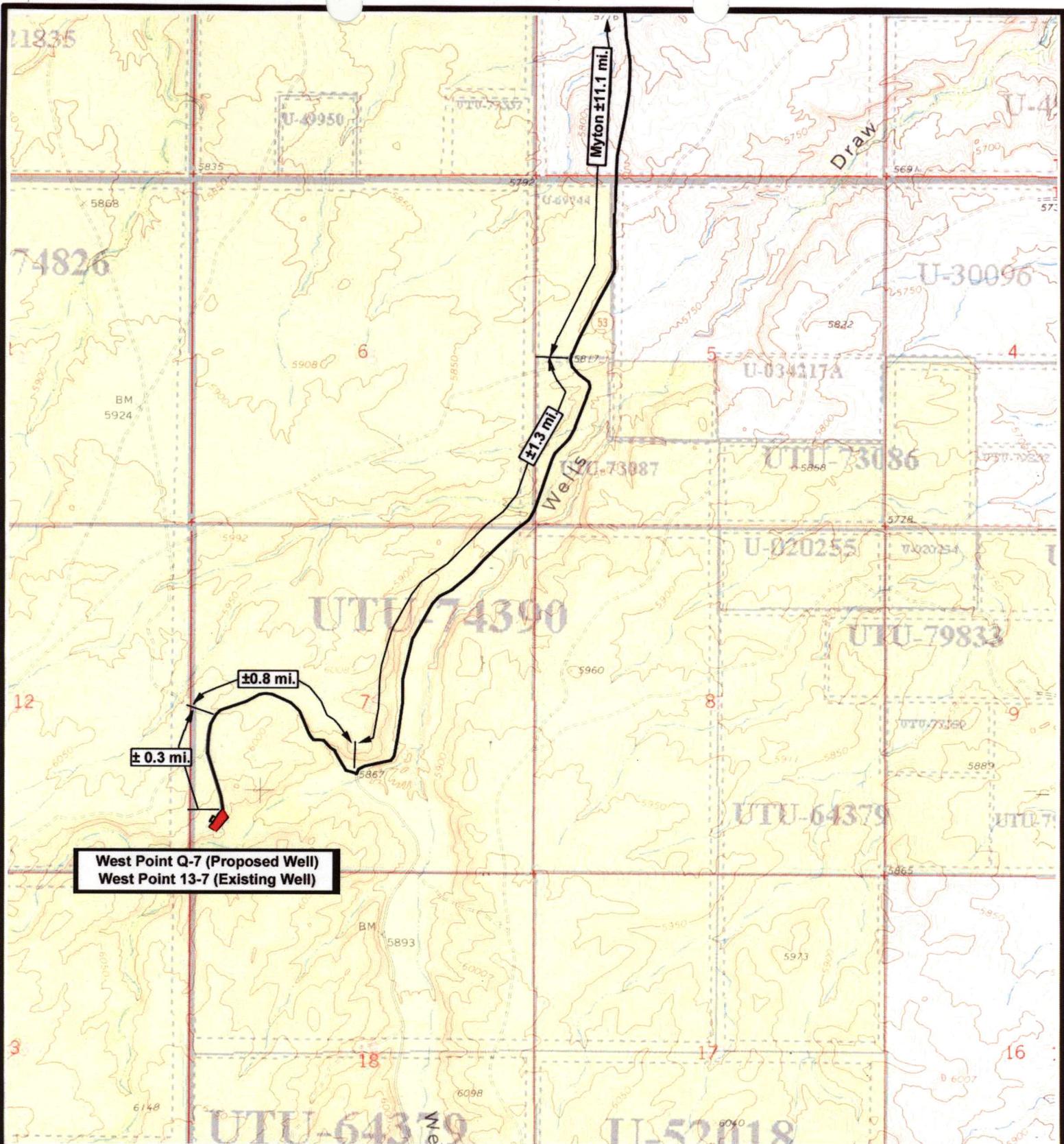

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
 DRAWN BY: nc
 DATE: 04-08-2008

Legend

 Existing Road

TOPOGRAPHIC MAP
"A"



West Point Q-7 (Proposed Well)
West Point 13-7 (Existing Well)

NEWFIELD
Exploration Company

West Point Q-7-9-16 (Proposed Well)
West Point 13-7-9-16 (Existing Well)
 Pad Location: SWSW SEC. 7, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

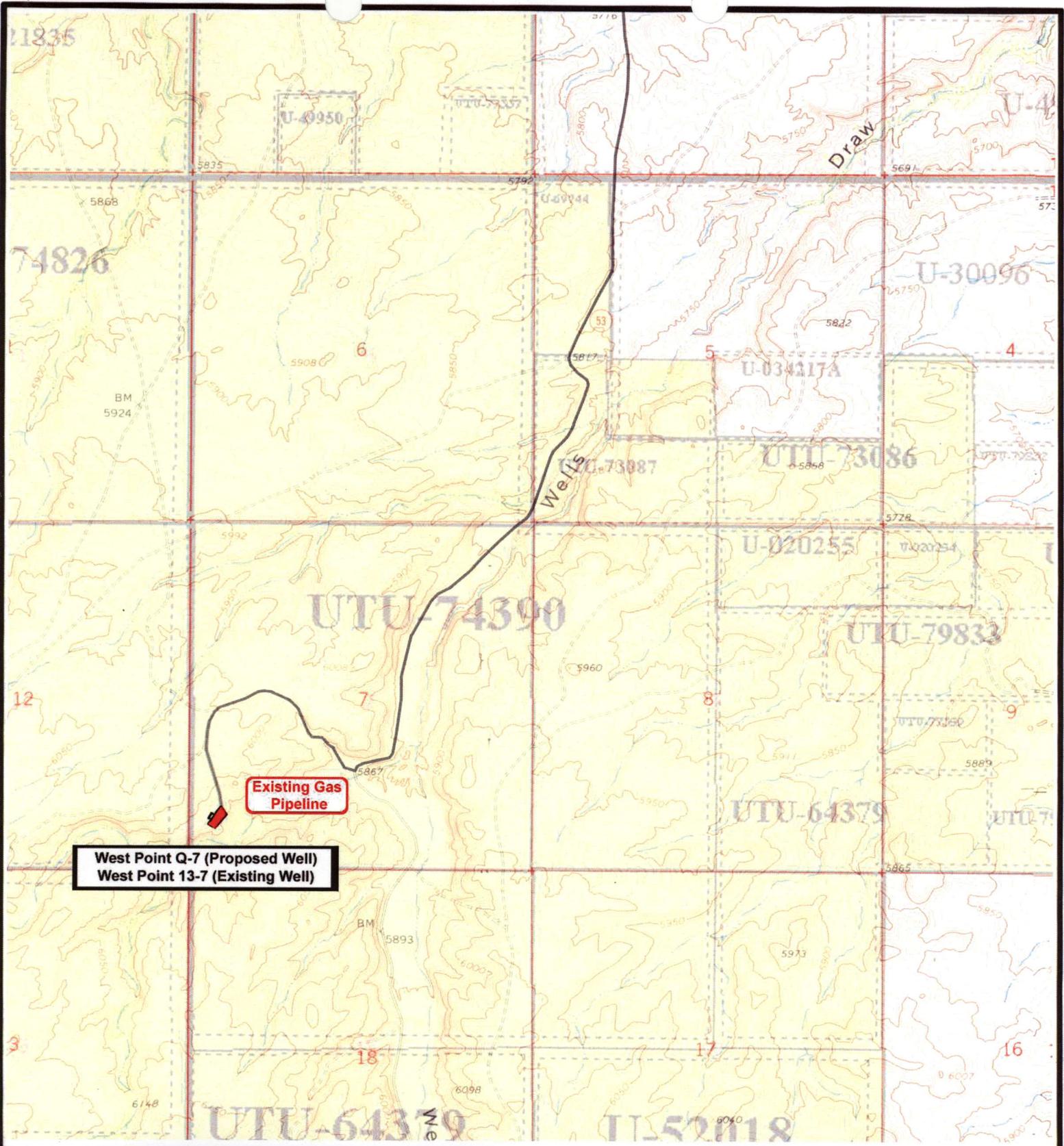
SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 04-08-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



West Point Q-7 (Proposed Well)
West Point 13-7 (Existing Well)

Existing Gas Pipeline



NEWFIELD
 Exploration Company

West Point Q-7-9-16 (Proposed Well)
West Point 13-7-9-16 (Existing Well)
 Pad Location: SWSW SEC. 7, T9S, R16E, S.L.B.&M.



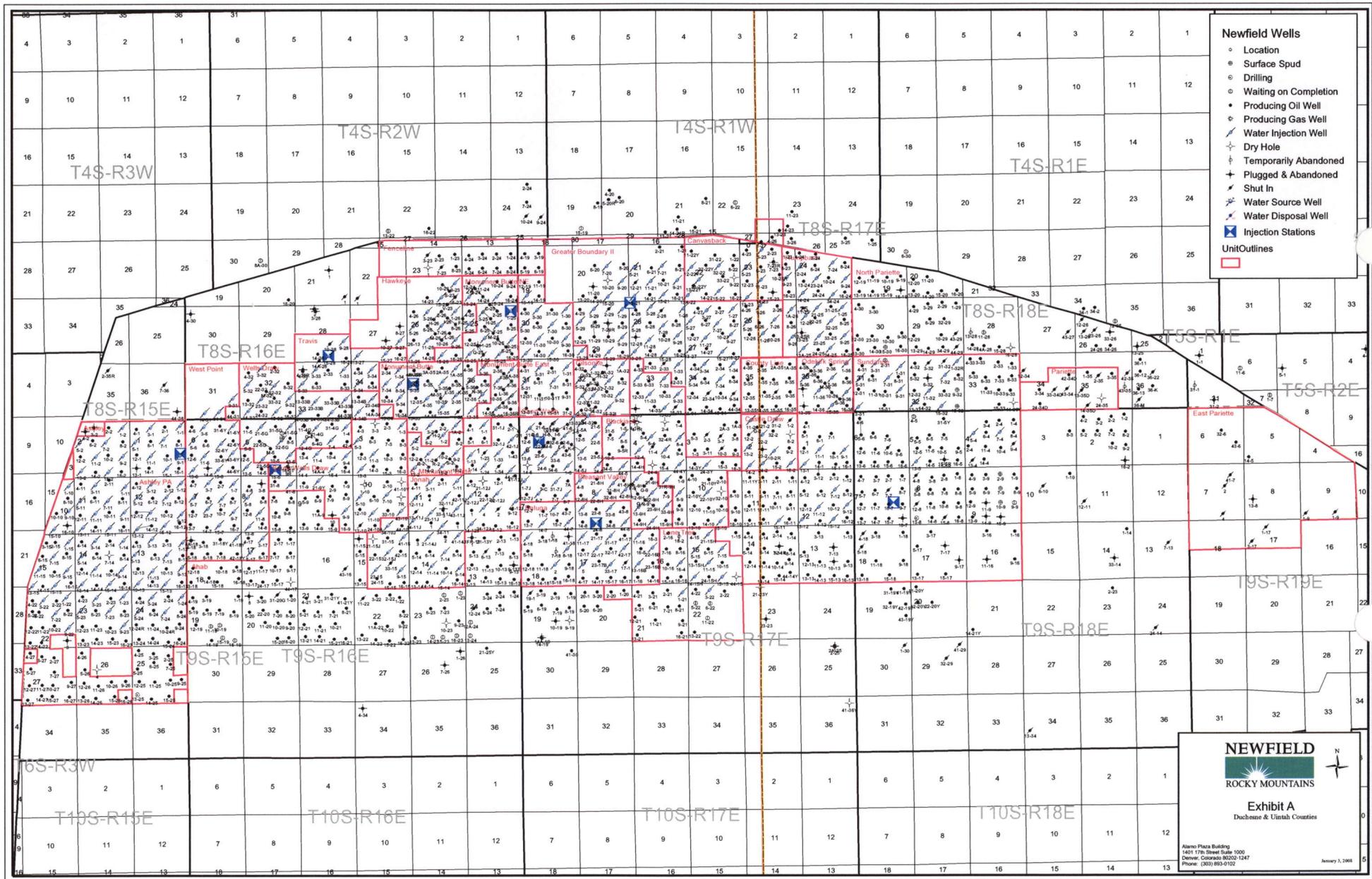

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 04-08-2008

Legend

Existing Road

TOPOGRAPHIC MAP
"C"



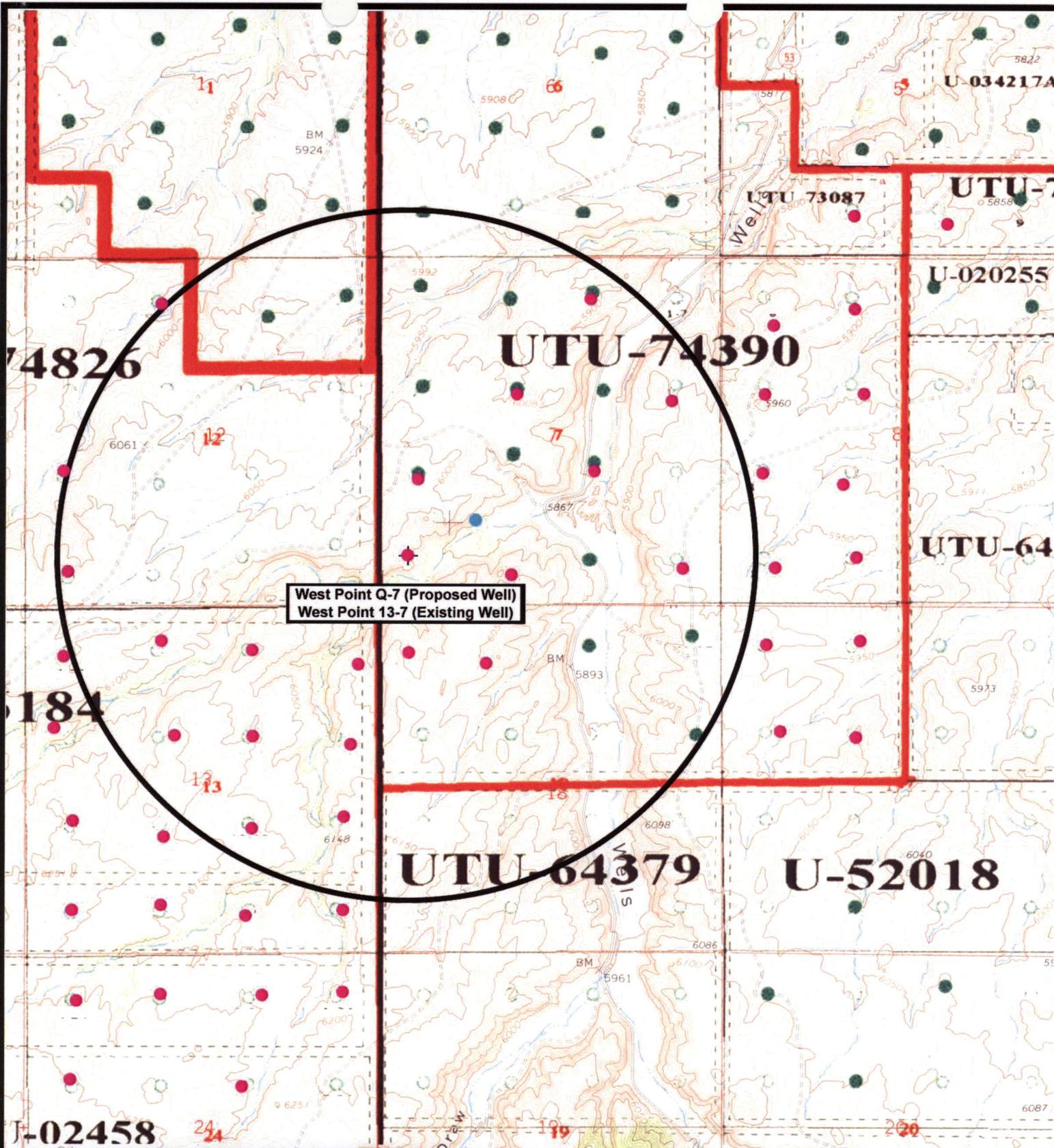
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
 - Well Outlines

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uinta Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 953-6102

January 3, 2008



West Point Q-7 (Proposed Well)
 West Point 13-7 (Existing Well)



NEWFIELD
 Exploration Company

West Point Q-7-9-16 (Proposed Well)
West Point 13-7-9-16 (Existing Well)
 Pad Location: SWSW SEC. 7, T9S, R16E, S.L.B.&M.




Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 04-08-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

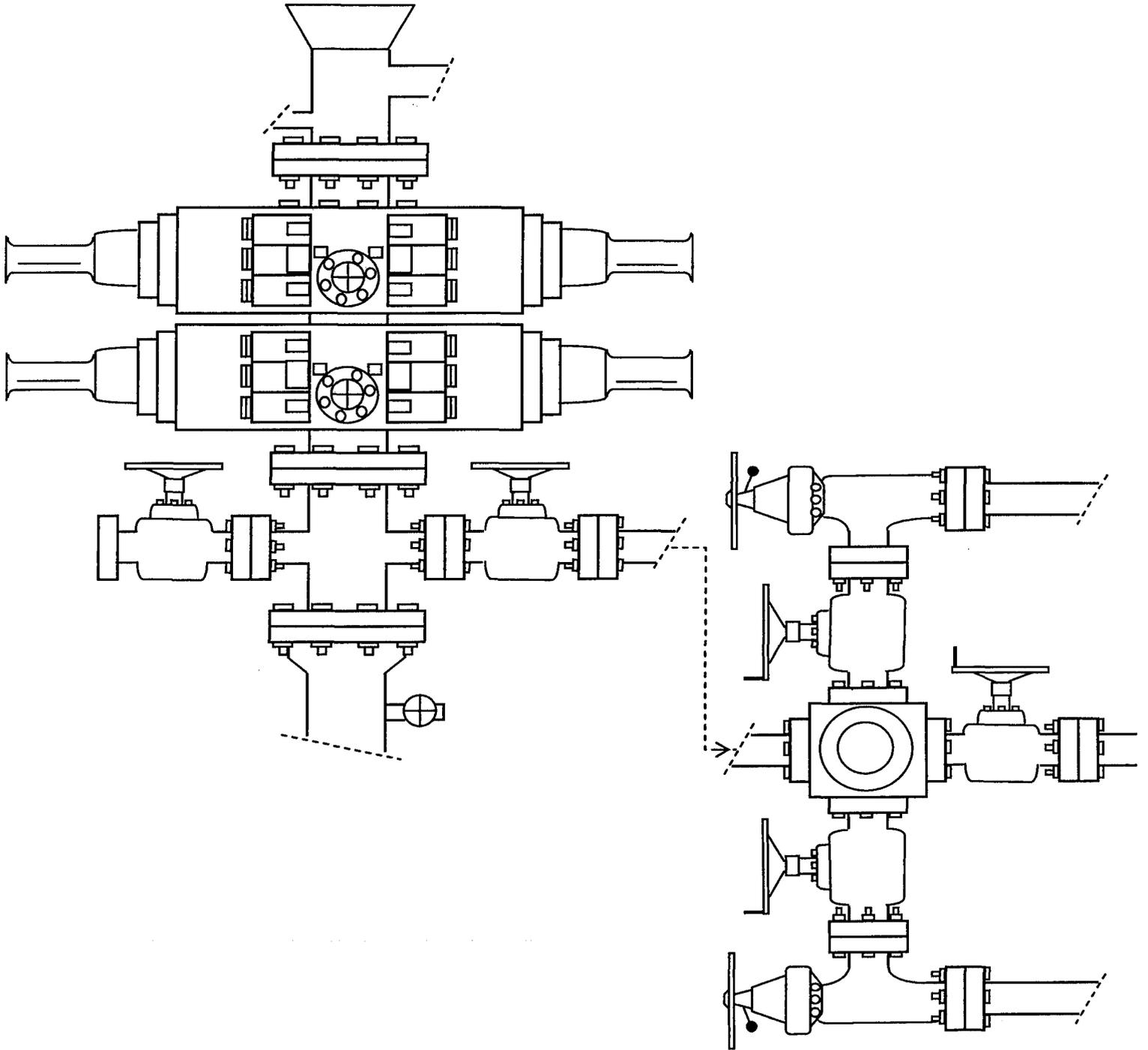


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/28/2008

API NO. ASSIGNED: 43-013-33983

WELL NAME: W POINT FED Q-7-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSW 07 090S 160E
 SURFACE: 0780 FSL 0403 FWL
 BOTTOM: 1330 FSL 1360 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.04039 LONGITUDE: -110.1689
 UTM SURF EASTINGS: 570900 NORTHINGS: 4432361
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

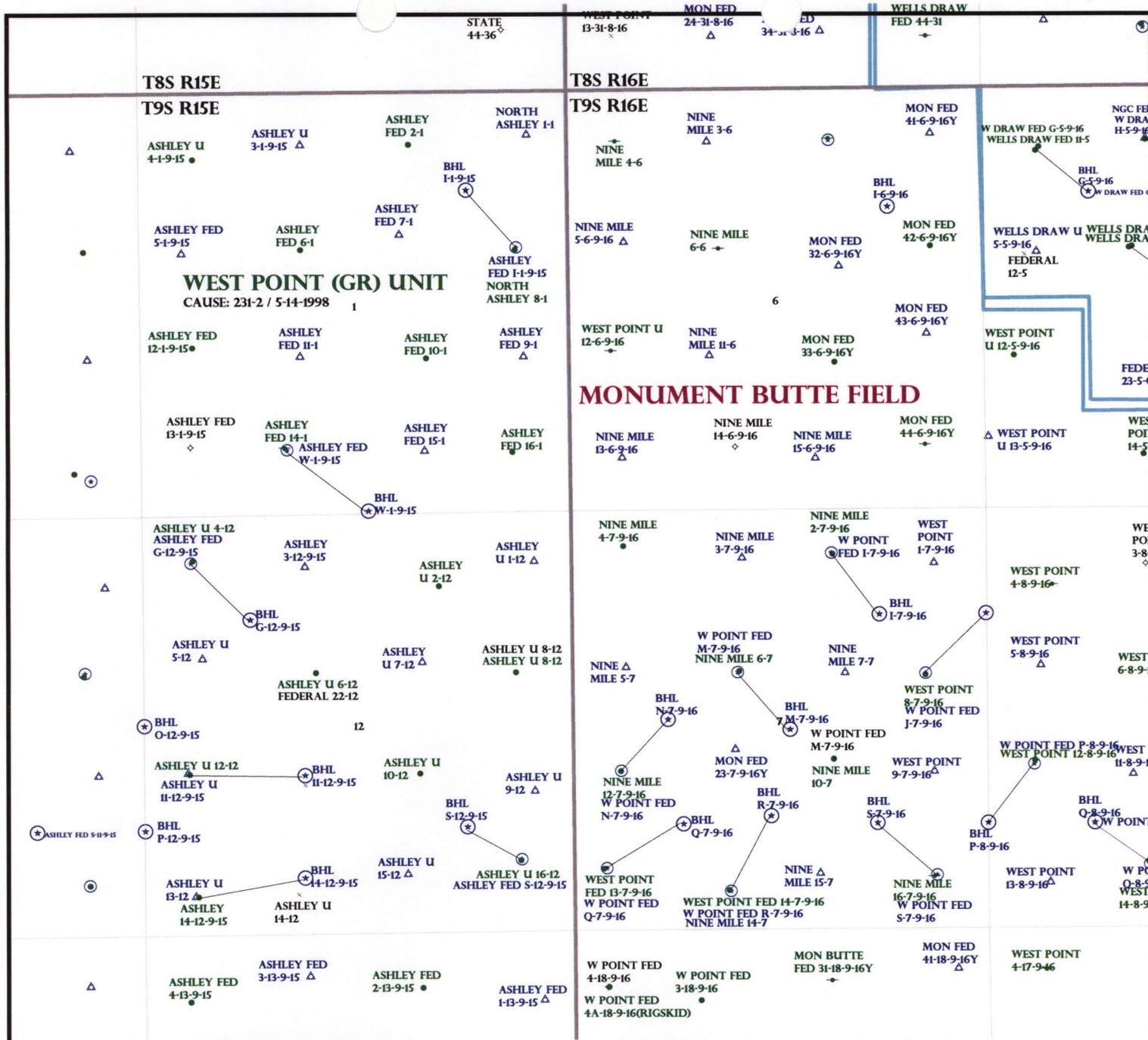
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: WEST POINT (GRRV)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-1998
Siting: Suspends former Siting
- R649-3-11. Directional Drill

COMMENTS: SOP, Separate file

STIPULATIONS: 1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 7 T.9S R. 16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-2 / 5-14-1998

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 29-MAY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 29, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development West Point Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the West Point Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ Green River)	
43-013-33983	W Point Fed Q-7-9-16 Sec 7 T09S R16E 0780 FSL 0403 FWL	BHL Sec 7 T09S R16E 1330 FSL 1360 FWL
43-013-33984	W Point Fed M-7-9-16 Sec 7 T09S R16E 2040 FNL 2054 FWL	BHL Sec 7 T09S R16E 2511 FSL 2441 FEL

We have no objections to permitting the well so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-29-08



June 4, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

43-013-33983

RE: Directional Drilling
West Point Federal Q-7-9-16
West Point Unit
UTU-77107X
Surface Hole: T9S R16E, Section 7: SWSW
780' FSL 403' FWL
Bottom Hole: T9S R16E, Section 7
1330' FSL 1360' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated May 23, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the West Point Unit UTU-77107X. Newfield certifies that it is the West Point Unit Operator and all lands within 460 feet of the entire directional well bore are within the West Point Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

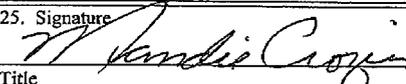
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-74390	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. West Point Unit	
8. Lease Name and Well No. West Point Federal Q-7-9-16	
9. API Well No.	
10. Field and Pool, or Exploratory Monument Butte	
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 7, T9S R16E	
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximatley 13.5 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1360' /l/ise, 1360' /t/unit	16. No. of Acres in lease 2037.19
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1550'
19. Proposed Depth 6160'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5971' GL	22. Approximate date work will start* 3rd Quarter 2008
23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 5/23/08
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

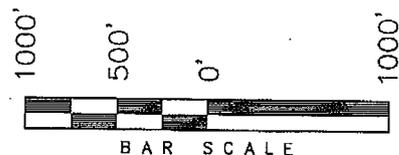
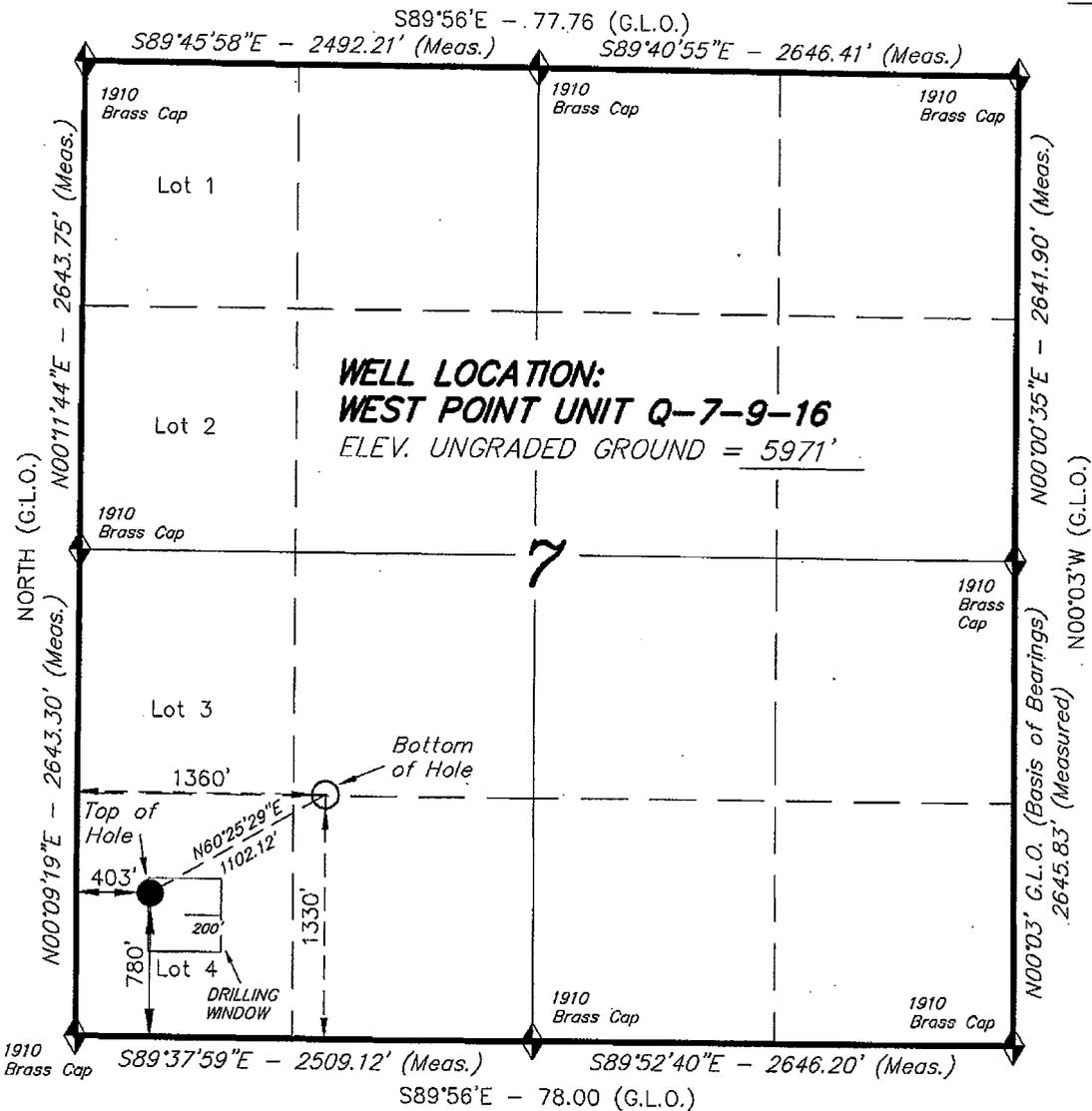
*(Instructions on reverse)

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

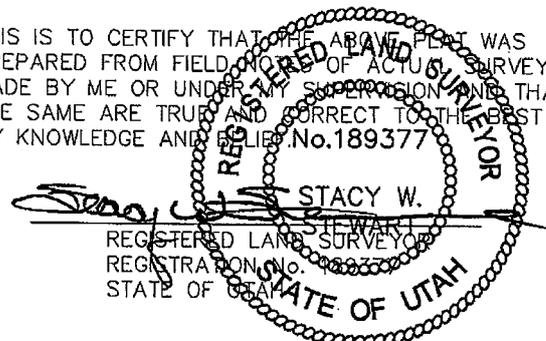
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT UNIT
 Q-7-9-16, LOCATED AS SHOWN IN THE SW
 1/4 SW 1/4 OF SECTION 7, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF No. 189377



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WEST POINT UNIT Q-7-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 02' 25.16"
 LONGITUDE = 110° 10' 10.57"

TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 02-18-08	SURVEYED BY: T.H.
DATE DRAWN: 04-02-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal Q-7-9-16 Well, Surface Location 780' FSL, 403' FWL, SW SW, Sec. 7, T. 9 South, R. 16 East, Bottom Location 1330' FSL, 1360' FWL, NE SW, Sec. 7, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33983.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number West Point Federal Q-7-9-16
API Number: 43-013-33983
Lease: UTU-74390

Surface Location: SW SW Sec. 7 T. 9 South R. 16 East
Bottom Location: NE SW Sec. 7 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
VERNAL FIELD OFFICE

2008 MAY 28 PM 12:34

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

APPLICATION FOR PERMIT TO DRILL OR REENTER

Case Serial No.
UTU-74390

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		6. If Indian, Allottee or Tribe Name N/A	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. West Point Unit	
2. Name of Operator Newfield Production Company		8. Lease Name and Well No. West Point Federal Q-7-9-16	
3a. Address Route #3 Box 3630, Myton UT 84052		9. API Well No. 43 013 33983	
3b. Phone No. (include area code) (435) 646-3721		10. Field and Pool, or Exploratory Monument Butte	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SW 780' FSL 403' FWL LOT 4 At proposed prod. zone 1330' FSL 1360' FWL NESW		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 7, T9S R16E	
14. Distance in miles and direction from nearest town or post office* Approximatley 13.5 miles southwest of Myton, Utah		12. County or Parish Duchesne	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1360' f/lse, 1360' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1550'	19. Proposed Depth 6160'	20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5971' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 5/23/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Jean Nevada	Date 6-27-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

NOS 4/10/08
08PP0729A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	Lot 4, Sec. 7, T9S, R16E (S) NESW, Sec. 7, T9S, R16E (B)
Well No:	West Point Federal Q-7-9-16	Lease No:	UTU-74390
API No:	43-013-33983	Agreement:	West Point Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

STIPULATIONS:

None

Lease Notices from RMP:

1. The lessee/operator is given notice the area has been identified as containing Golden eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
2. The lessee/operator is given notice the area has been identified as containing Ferruginous hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous hawk and/or its habitat from surface disturbance activities in accordance with section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments:

1. This project will be a Categorical Exclusion to the Castle Peak and Eight Mile Flat Oil and Gas Expansion project EIS (August 2005).
2. Sage grouse have not been found within the project area for many consecutive years. No timing restriction will apply to this location.
3. Mountain plover habitat is not present. Habitat is fragmented with many rolling hills and vegetation coverage over 30%. The project well will be directional drilled from an existing location.

Follow-up Actions and/or Recommendations:

Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) shall require additional surveys and clearances.

CONDITIONS OF APPROVAL:

- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- All pipelines (surface and buried) will be laid within one 50' wide construction ROW, on one side of the road, and will reduce down to a 30' wide permanent ROW on lease.

- A temporary road ROW will not be granted. The road ROW will be 30 foot for construction and will reduce to an 18 foot running surface.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- **Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.**

• **Interim Reclamation:**

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	1/2"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

• **Final reclamation:**

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W POINT FED Q-7-9-16

Api No: 43-013-33983 Lease Type: FEDERAL

Section 07 Township 09S Range 16E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 21

SPUDDED:

Date 08/20/08

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by SEAN STEVENS

Telephone # (801) 823-1162

Date 08/20/08 Signed CHD

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

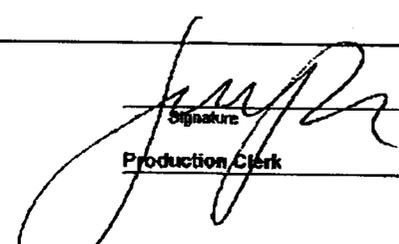
OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	13195	4301333964	SOUTH MON BUTTE FEDERAL G-1-9-16	SENW	1	9S	16E	DUCHESNE	8/16/2008	8/25/08
WELL 1 COMMENTS: GRUV BHL = SENW											
A	99999	17039	4304739422	FEDERAL 16-19-9-18	SESE	19	9S	18E	UINTAH	8/7/2008	8/25/08
GRUV											
B	99999	12418	4301333983	WEST POINT FEDERAL Q-7-9-16	SWSW	7	9S	16E	DUCHESNE	8/20/2008	8/25/08
GRUV BHL = NESW											
C	16804	12419	4301332951	ASHLEY 16-25-9-15	SESE	25	9S	15E	DUCHESNE	4/12/2008	8/25/08
GRUV per BLM eff 5/1/08											
C	16806	12419	4301333604	ASHLEY 1-27-9-15	NW ²⁶ NENE ²⁵	26	9S	15E	DUCHESNE	4/15/2008	8/25/08
WELL 5 COMMENTS: GRUV BHL Sec 27 NENE per BLM eff 5/1/08											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - tier (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


 Signature
 Jentri Park
 Production Clerk
 08/20/08
 Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW Section 7 T9S R16E 700 fsi 403 fwi

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

WEST POINT UNIT

8. Well Name and No.

WEST POINT FEDERAL Q-7-9-16

9. API Well No.

4301333983

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/20/08 MIRU Ross # 21 Spud well @ 8:00am. Drill 325' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 334.65' On 8/24/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian Signature	Title Drilling Foreman
	Date 08/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

SEP 02 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **8 5/8** _____ CASING SET AT _____ **334.65** _____

LAST CASING 8 5/8" SET AT 334.65'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 325' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL West Point Federal Q-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 40.10'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	322.8
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			324.65
TOTAL LENGTH OF STRING		324.65	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			334.65
TOTAL		322.8	7				
TOTAL CSG. DEL. (W/O THRDS)		322.8	7	} COMPARE			
TIMING		1ST STAGE					
BEGIN RUN CSG.		Spud	8/20/2008	8:00 AM	GOOD CIRC THRU JOB <u>Yes</u>		
CSG. IN HOLE		8/20/2008	4:00 PM	Bbls CMT CIRC TO SURFACE <u>5</u>			
BEGIN CIRC		8/24/2008	12:00 PM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		8/24/2008	12:12 PM				
BEGIN DSPL. CMT		8/24/2008	12:27 PM	BUMPED PLUG TO <u>260</u> PSI			
PLUG DOWN		8/24/2008	12:38 PM				

CEMENT USED		CEMENT COMPANY- B. J.			
STAGE	# SX	CEMENT TYPE & ADDITIVES			
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield			
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third for 3					

COMPANY REPRESENTATIVE Don Bastian DATE 8/24/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW Section 7 T9S R16E

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.

WEST POINT FEDERAL Q-7-9-16

9. API Well No.

4301333983

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/20/08 MIRU Patterson Rig # 52. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 290'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6307'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 161 jt's of 5.5 J-55, 15.5# csgn. Set @ 6306.00/KB. Cement with 375 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 79 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 110,000 #s tension. Release rig @ 6:30 pm 9/26/08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Don Bastian

Signature

Don Bastian

Title

Drilling Foreman

Date

09/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 02 2008

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **5 1/2"** CASING SET AT _____ **6306** _____

Flt cllr @ 6280.65'

LAST CASING 8 5/8" SET AT 334'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6276 Logger 6301'
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company
 WELL WP Federal Q-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Patterson Rig # 52

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		4.50'(short jt @ 4085.80')					
161	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6268.65
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	24.1
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6308
TOTAL LENGTH OF STRING		6308	162	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		157.31	4	CASING SET DEPTH			6306
TOTAL		6450.06	166	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6450.06	166				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		2:30 AM	9/26/2008	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		9:30 AM	9/26/2008	Bbls CMT CIRC TO SURFACE <u>79 bbls</u>			
BEGIN CIRC		10:00 AM	9/26/2008	RECIPROCATED PIPE FOR <u>THRUSTROKE NO</u>			
BEGIN PUMP CMT		11:58 AM	9/26/2008	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		12:56 PM	9/26/2008	BUMPED PLUG TO <u>1920</u> PSI			
PLUG DOWN		1:24 PM	9/26/2008				
CEMENT USED		B. J.					
STAGE	# SX						
1	375	Premlite II w/ 10% gel + 3% KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.49 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Don Bastian DATE 9/27/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74390
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
8. WELL NAME and NUMBER: WEST POINT FEDERAL Q-7-9-16
9. API NUMBER: 4301333983
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: DUCHESNE	
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 7, T9S, R16E STATE: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/18/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 10/24/08, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Production Clerk</u>
SIGNATURE 	DATE <u>11/18/2008</u>

(This space for State use only)

RECEIVED
NOV 25 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT Q-7-9-16**8/1/2008 To 12/30/2008****10/9/2008 Day: 1****Completion**

Rigless on 10/8/2008 - Instal 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6242' & cement top @ 30'. Perforate stage #1, CP5 sds @ 6094-6102' w/ 3-1/8" Slick Guns (19 gram, .49"HE. 120°) w/ 4 spf for total of 32 shots. 149 bbls EWTR. SIFN.

10/21/2008 Day: 2**Completion**

Rigless on 10/20/2008 - Stage #1, CP5 sands. RU BJ Services. 20 psi on well. Frac CP5 w/ 25,026#'s of 20/40 sand in 379 bbls of Lightning 17 fluid. Broke @ 2987 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2369 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2269 psi. Leave pressure on well. 528 BWTR Stage #2, CP1 & CP2 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8' & 8' perf gun. Set plug @ 5930'. Perforate CP2 sds @ 5830-38', CP1 sds @ 5796- 5804' w/ 3-1/8" Slick Guns w/ 4 spf for total of 64 shots. RU BJ Services. 1623 psi on well. Frac CP1 & CP2 sds w/ 35,537#'s of 20/40 sand in 401 bbls of Lightning 17 fluid. Broke @ 2286 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1718 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1922 psi. Leave pressure on well. 929 BWTR. Stage #3, A.5 & A1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6', 10' & 6' perf gun. Set plug @ 5380'. Perforate A1 sds @ 5280-86', 5262-72', A.5 sds @ 5214- 20' w/ 3-1/8" Slick Guns w/ 4 spf for total of 88 shots. RU BJ Services. 1460 psi on well. Frac A.5 & A1 sds w/ 48,211#'s of 20/40 sand in 466 bbls of Lightning 17 fluid. Broke @ 1598 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1824 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2055 psi. Leave pressure on well. 1395 BWTR. Stage #4, B.5 & B1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' & 10' perf gun. Set plug @ 5150'. Perforate B1 sds @ 5100-06', B.5 sds @ 5070- 80' w/ 3-1/8" Slick Guns w/ 4 spf for total of 64 shots. RU BJ Services. 1582 psi on well. Frac B.5 & B1 sds w/ 40,332#'s of 20/40 sand in 419 bbls of Lightning 17 fluid. Broke @ 2905 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1978 psi @ ave rate of 23.1 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1997 psi. Leave pressure on well. 1814 BWTR. Stage #5, D1 & D2 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' & 12' perf gun. Set plug @ 5000'. Perforate D2 sds @ 4906-12', D1 sds @ 4848- 60' w/ 3-1/8" Slick Guns w/ 4 spf for total of 72 shots. RU BJ Services. 1626 psi on well. Frac D1 & D2 sds w/ 39,103#'s of 20/40 sand in 409 bbls of Lightning 17 fluid. Broke @ 1717 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1926 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2055 psi. Leave pressure on well. 2223 BWTR. Stage #6, DS2 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 6' perf gun. Set plug @ 4800'. Perforate DS2 sds @ 4746-52' w/ 3-1/8" Slick Guns w/ 4 spf for total of 24 shots. RU BJ Services. 1680 psi on well. Frac DS2 sds w/ 26,838#'s of 20/40 sand in 373 bbls of Lightning

17 fluid. Broke @ 1930 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2189 psi @ ave rate of 23.2 BPM. ISIP 2164 psi. Begin immediate flowback on 20/64 choke @ 3 BPM. Flowed for 6 1/2 hrs. Rec 1135 BTF. Turn to oil. SIWFN w/ 500 psi. 1461 BWTR.

10/22/2008 Day: 3

Completion

Western #1 on 10/21/2008 - 525 psi on well. RU Perforator WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid kill plug. Set plug @ 4730'. Bleed pressure off well. RD WL. Western #1 moved in & leveled up rig. Too windy to rig up. SIWFN w/ 1461 BWTR.

10/23/2008 Day: 4

Completion

Western #1 on 10/22/2008 - 0 psi on well. RU Western #1. ND Cameron BOP & 5M WH. NU 3M WH & Shaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit, bit sub & 2 7/8 J-55 tbg. Tagged kill plug @ 4730'. RU Nabors power swivel. Drill up kill plug @ 4730' (20 mins). Plug @ 4800', No sand (Drilled up in 47 mins), Plug @ 5000', No sand (Drilled up in 22 mins), Tagged sand @ 5075', Plug @ 5150' (Drilled out in 38 mins). Circulate well clean w/ EOT @ 5327'. SIWFN w/ 1434 BWTR.

10/24/2008 Day: 5

Completion

Western #1 on 10/23/2008 - 250 psi on well. Bleed off pressure. Continue to drill out plugs. Plug @ 5380', No sand (Drilled up in 52 mins), Sandd @ 5819', Plug @ 5930' (Drilled up in 34 mins). Tagged fill @ 6158'. C/O to PBDT @ 6281'. LD 2 jts of tbg. EOT @ 6227'. RU swab equipment. IFL @ sfc. Made 8 runs. Rec. 130 BTF. FFL @ 800'. RD swab. TIH w/ tbg. Tagged PBDT @ 6281'. Circulate well clean. LD extra tbg. TOH w/ 48 tbg. EOT @ 4652'. SIWFN w/ 1358 BWTR.

10/25/2008 Day: 6

Completion

Western #1 on 10/24/2008 - psi on well. Bleed off pressure. Continue TOH w/ tbg. LD bit & bit sub. TIH w/ production tbg as follows: NC, 1- jt, SN, 1- jt, TA & 197 jts. ND BOP. Set Ta w/ 16,000#'s of tension @ 6071', SN @ 6105'. EOT @ 6138'. NU WH. Flush tbg w/ 60 bbls of wtr. Prime rod pump. PU & RIH w/ rods. Total detail as follows: "CDI" 2 1/2" X 1 1/2" X 24 1/2' RHAC, 16,000# shear coupling, 4- 1 1/2" wt bars, 239- 7/8" guided rods (8 per), 1-2', 1-6' X 7/8" pony, 1 1/2" X 26' polish rod. Hang head & space out rods. RDMOSU. POP 10-24-08 @ 6:00 PM w/ 5 SPM w/ 122" SL. 1358 BWTR. FINAL REPORT!!!

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74390

a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.
WEST POINT

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

8. Lease Name and Well No.
WEST POINT FEDERAL Q-7-9-16

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1330 FSL & 1360 FWL (NE/SW) SEC. 9, T9S, R16E,
793 162 SW/4 780 RST 903 RWL

At top prod. interval reported below

At total depth 6307' 1372 FSL 1511 RWL

9. AFI Well No.
43-013-33983

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 7, T9S, R16E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
09/20/2008

15. Date T.D. Reached
09/25/2008

16. Date Completed 10/30/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5971' GL 5983' KB

18. Total Depth: MD 6307'
TVD 6255'

19. Plug Back T.D.: MD 6281'
TVD 6130'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		335'		160 CLASS G		30'	
7-7/8"	5-1/2" J-55	15.5#		6306'		375 PRIMLITE			
						450 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6138'	TA @ 6071'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GARRY			(CP5) 6094-6102'	.49"	4	32
B) perforator			(CP2) 5830-38'(CP1) 5796-0	.49"	4	64
C)			(A1) 5280-86', 5262-72'(A.5)	.49"	4	24
D)			(B1) 5100-06'(B.5) 5070-508	.49"	4	64

26. Perforation Record 4746

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6094-6102'	Frac w/ 25026# of 20/40 snd 379 bbls fluid
5796-5838'	Frac w/ 35537# 20/40 snd 401 bbls fluid
5214-5286'	Frac w/ 48211# 20/40 snd 466 bbls fluid
5070-5106'	Frac w/ 40332# 20/40 snd 419 bbls fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/08	11/12/08	24	→	75	32	32			2-1/2" x 1-3/4" x 24.5' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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NOV 25 2008

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3768' 4001'
				GARDEN GULCH 2 POINT 3	4113' 4379'
				X MRKR Y MRKR	4657' 4691'
				DOUGALS CREEK MRK BI CARBONATE MRK	4821'5055'
				B LIMESTON MRK CASTLE PEAK	5166' 5720'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6189' 6301'

32. Additional remarks (include plugging procedure):

(D2) 4906-12', (D1) 4848-4860 .49" 4/72 4848-4912' Frac w/ 39103#s of 20/40 sand in 409 bbls of fluid
(DS2) 4746-52' .49" 4/24 4746-4752 Frac w/ 26838#s of 20/40 sand in 373 bbls of fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature *Tammi Lee* Date 11/18/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Scientific
Drilling**

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

Operator	<u>Newfield Exploration Co.</u>
Well Name & No.	<u>West Point Unit Q-7-9-16</u>
County & State	<u>Duchesne County, UT</u>
SDI Job No.	<u>42DEF0809791</u>
Rig	<u>Patterson 52</u>

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 0 feet to a measured depth of 6307 feet is true and correct as determined from all available records.

Signature

21-Oct-08

Date

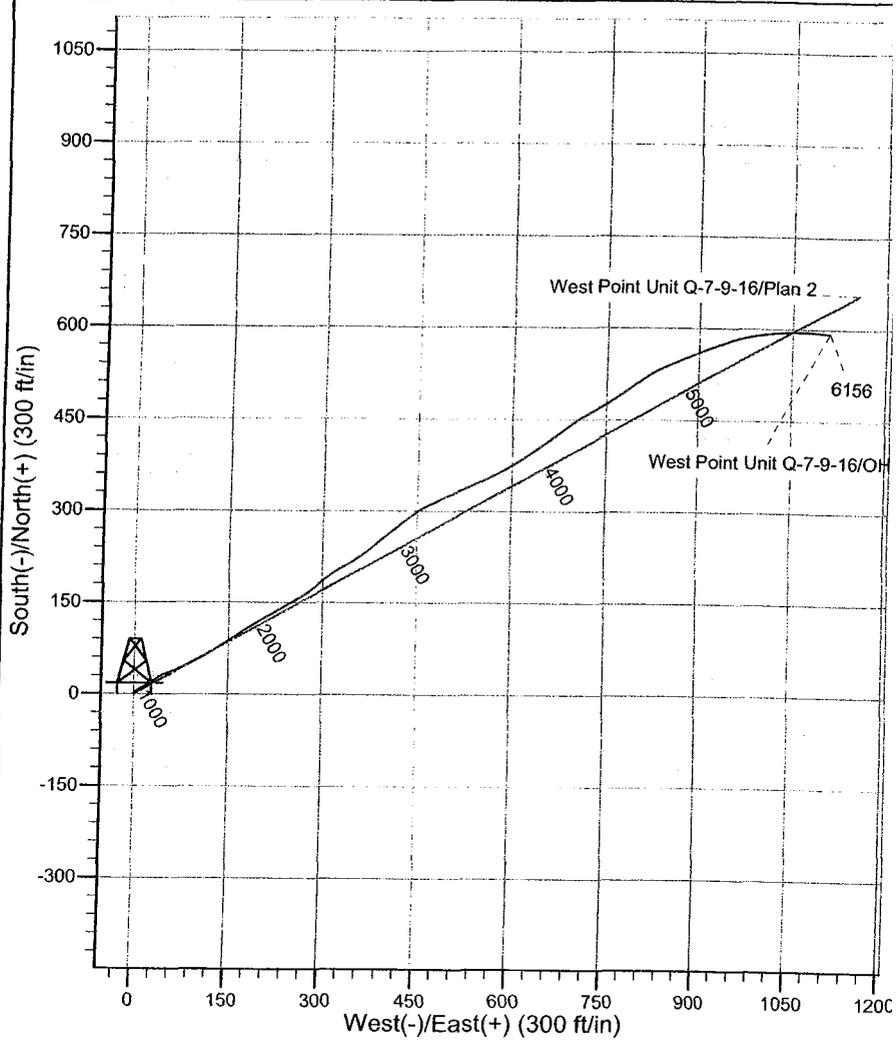
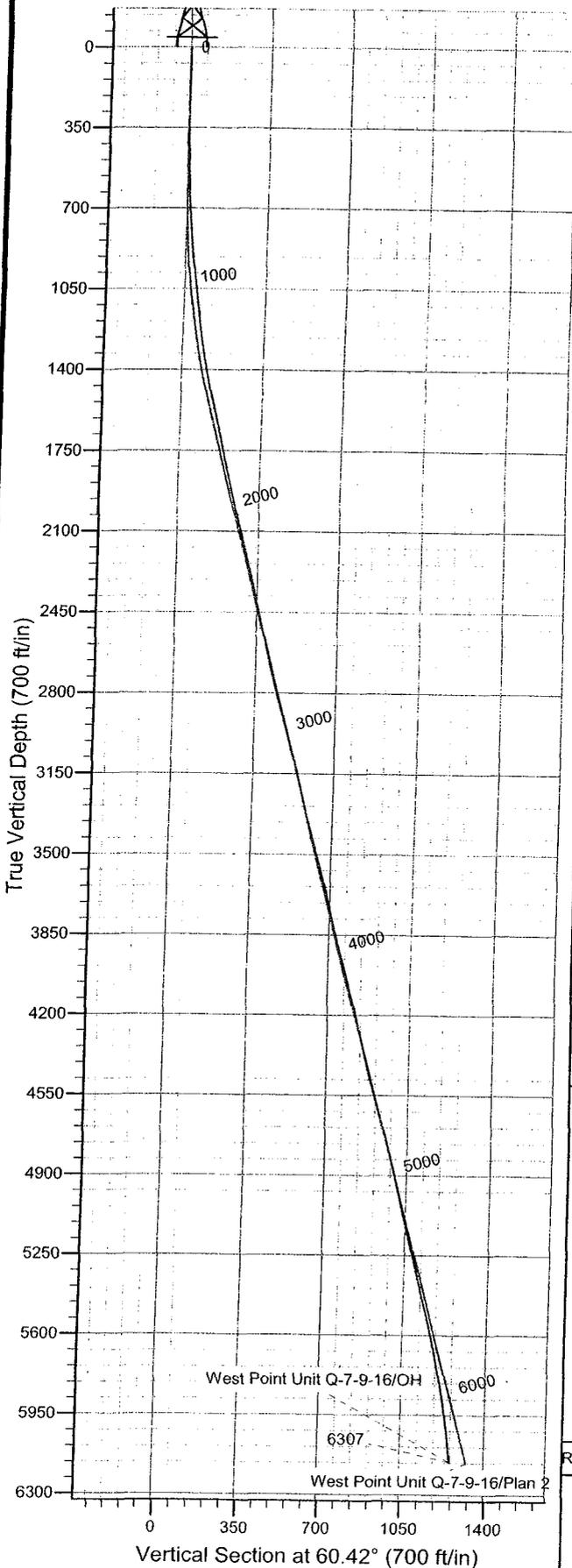
Julie Cruse
Rockies Region Engineer
Scientific Drilling - Rocky Mountain District



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point Unit Q-7-9-16
Wellbore: OH
Design: OH

Newfield Exploration Co.



WELL DETAILS: West Point Unit Q-7-9-16

Ground Level: GL 5971' & RKB 12' @ 5983.00ft (Patterson 52)						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
0.00	0.00	7186195.55	2012880.42	40° 2' 25.160 N	110° 10' 10.570 W	

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well West Point Unit Q-7-9-16, True North
Vertical (TVD) Reference: GL 5971' & RKB 12' @ 5983.00ft (Patterson 52)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: GL 5971' & RKB 12' @ 5983.00ft (Patterson 52)
Calculation Method: Minimum Curvature
Local North: True
Location:

PROJECT DETAILS: Duchesne County, UT NAD83 UTC

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

Design: OH (West Point Unit Q-7-9-16/OH)

Created By: Gregg Detweiler Date: 2008-10-20



Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point Unit Q-7-9-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well West Point Unit Q-7-9-16
TVD Reference: GL 5971' & RKB 12' @ 5983.00ft (Patterson 52)
MD Reference: GL 5971' & RKB 12' @ 5983.00ft (Patterson 52)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi User DB

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	West Point,				
Site Position:		Northing:	7,195,374.57 ft	Latitude:	40° 3' 55.470 N
From:	Lat/Long	Easting:	2,015,574.76 ft	Longitude:	110° 9' 34.160 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.86 °

Well	West Point Unit Q-7-9-16, 780' FSL 403' FWL Sec 7 T9S R16E					
Well Position	+N/-S	0.00 ft	Northing:	7,186,195.55 ft	Latitude:	40° 2' 25.160 N
	+E/-W	0.00 ft	Easting:	2,012,880.42 ft	Longitude:	110° 10' 10.570 W
Position Uncertainty	0.00 ft		Wellhead Elevation:	ft	Ground Level:	5,971.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	9/19/2008	11.69	65.85	52,545

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	60.42	

Survey Program	Date	10/20/2008			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
343.00	6,307.00	Survey #1 (OH)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
343.00	0.30	43.55	343.00	0.65	0.62	0.86	0.09	0.09	0.00	
First MWD Survey										
435.00	0.90	31.17	434.99	1.44	1.16	1.72	0.66	0.65	-13.46	
527.00	2.09	39.62	526.96	3.35	2.60	3.92	1.31	1.29	9.18	
620.00	3.93	48.93	619.83	6.75	6.09	8.63	2.04	1.98	10.01	
712.00	4.26	64.07	711.60	10.32	11.54	15.13	1.22	0.36	16.46	
804.00	4.84	61.97	803.31	13.64	18.04	22.42	0.66	0.63	-2.28	
898.00	5.90	56.26	896.89	18.19	25.55	31.20	1.26	1.13	-6.07	
993.00	7.10	53.76	991.28	24.37	34.35	41.90	1.30	1.26	-2.63	
1,088.00	7.96	62.54	1,085.46	30.87	44.92	54.31	1.51	0.91	9.24	
1,183.00	8.46	69.96	1,179.49	36.30	57.32	67.77	1.23	0.53	7.81	
1,278.00	9.13	69.50	1,273.37	41.34	70.95	82.11	0.71	0.71	-0.48	



Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point Unit Q-7-9-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well West Point Unit Q-7-9-16
TVD Reference: GL 5971' & RKB 12' @ 5983.00ft (Patterson 52)
MD Reference: GL 5971' & RKB 12' @ 5983.00ft (Patterson 52)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi User DB

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,307.00	7.92	97.08	6,155.83	592.32	1,108.12	1,256.09	0.00	0.00	0.00

Projection to TD

Targets

Target Name	- hit/miss target	- Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
WPU Q-7-9-16 PBHL			0.00	0.00	6,160.00	544.05	958.48	7,186,753.80	2,013,830.70	40° 2' 30.537 N	110° 9' 58.245 W
- actual wellpath misses target center by 156.52ft at 6291.49ft MD (6140.47 TVD, 592.58 N, 1106.00 E)											
- Circle (radius 75.00)											
WPU Q-7-9-16 Target			0.00	0.00	5,300.00	544.05	958.48	7,186,753.80	2,013,830.70	40° 2' 30.537 N	110° 9' 58.245 W
- actual wellpath misses target center by 39.49ft at 5435.22ft MD (5303.56 TVD, 572.52 N, 931.34 E)											
- Circle (radius 75.00)											

Checked By: _____ Approved By: _____ Date: _____