



May 1, 2008

Utah Division of Oil, Gas and Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

13-26-36 BTR

Utah Division of Wildlife Resources Surface/Tribal Minerals
SWSW, Section 26-T3S-R6W
Duchesne County, Utah

Diana Mason, Environmental Scientist I:

Enclosed please find a copy of Bill Barrett Corporation's (BBC) Application for Permit to Drill (APD) the above captioned well. Montgomery Archeological Consultants conducted a Class III archeological survey for this location on April 11, 2008, stating "no historic properties affected". EIS Environmental and Engineering Consulting conducted a "Threatened, Endangered, Candidate, and Sensitive Species Habitat Delineation Survey" on April 15, 2008. No endangered species were identified in this survey. A copy of the results of EIS Environmental and Engineering Consulting report was sent to you in the April 25, 2008 submittal of 4 APD's. Montgomery Archeological Consultants report will be sent under a separate cover.

BBC has applied for a Right-of Way and Easement Agreement through the Utah Division of Wildlife Resources who is the current surface owner. Once this agreement is obtained, a signed copy will be provided to the Utah Division of Oil, Gas and Mining.

Please contact me at (303) 312-8546 if you need anything additional or have any questions.

Sincerely,

A handwritten signature in cursive script that reads 'Reed Haddock'.

Reed Haddock
Permit Analyst

Enclosures

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
BIA-EDA-20G0005608

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
N/A

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
13-26-36 BTR

2. Name of Operator Bill Barrett Corporation

9. API Well No.
Pending 43-013-33980

3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
(303) 312-8546

10. Field and Pool, or Exploratory
Altamont 55

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1134' FSL 763' FWL Sec. 26, T3S, R6W

At proposed prod. zone Same

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 26, T3S, R6W U.S.B.&M.

14. Distance in miles and direction from nearest town or post office*
Approximately 11.6 miles northwest of Duchesne, UT

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
763' SHL

16. No. of acres in lease
N/A

17. Spacing Unit dedicated to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2,830' completed well

19. Proposed Depth
10,319'

20. BLM/BIA Bond No. on file
Nationwide Bond # WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5977' Ungraded Ground

22. Approximate date work will start*
08/01/2008

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed/Typed)
Reed Haddock

Date
05/01/2008

Title
Permit Analyst

Approved by

Name (Printed/Typed)
BRADLEY G. HILL
Office
ENVIRONMENTAL MANAGER

Date
04-22-08

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

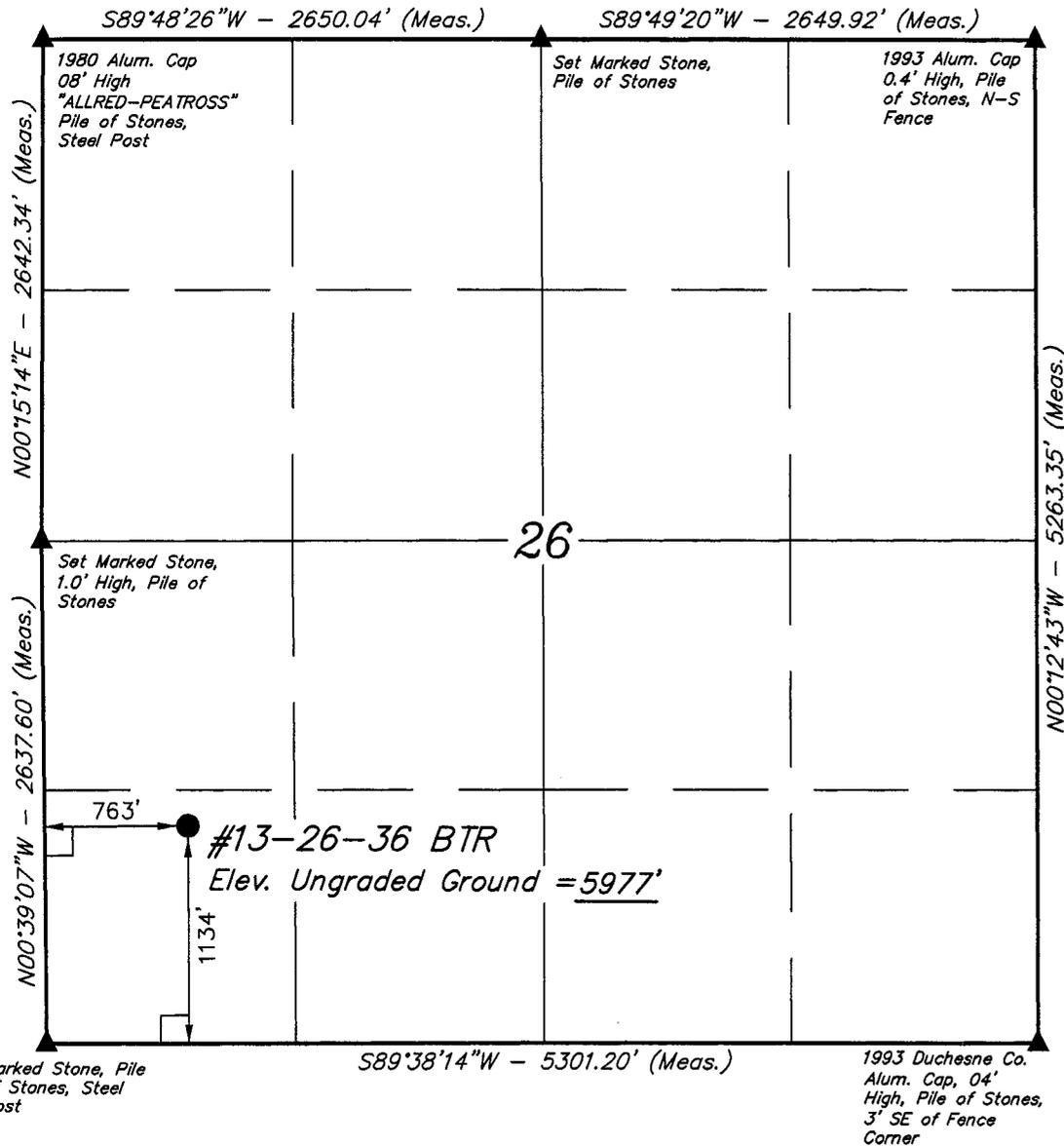
*(Instructions on page 2)

5394424
44483754
40186731
- 110.536444

Federal Approval of this
Action is Necessary

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

T3S, R6W, U.S.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}11'12.45''$ (40.186792)
 LONGITUDE = $110^{\circ}32'14.02''$ (110.537228)
 (NAD 27)
 LATITUDE = $40^{\circ}11'12.61''$ (40.186836)
 LONGITUDE = $110^{\circ}32'11.46''$ (110.536517)

BILL BARRETT CORPORATION

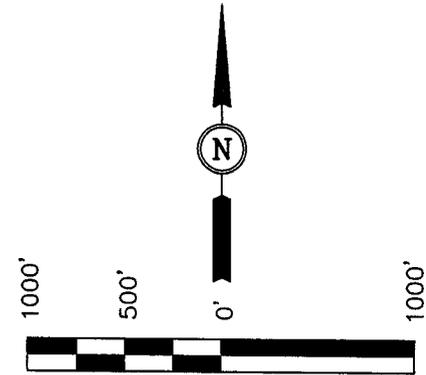
Well location, #13-26-36 BTR, located as shown in the SW 1/4 SW 1/4 of Section 26, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M. TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF ACCURACY
 REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 1613
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-12-08	DATE DRAWN: 04-18-08
PARTY D.R. A.W. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

RECEIVED

AUG 19 2008

DIV. OF OIL, GAS & MINING

**EASEMENT LEASE AGREEMENT
BILL BARRETT CORPORATION**

**FOR WELLSITE #4-30-36 BTR, #5-16-36 BTR, #5-29-36 BTR, #16-23-36 BTR,
#13-26-36 BTR and the Access Roads and Pipelines that will service those wellsites**

TABBY MOUNTAIN WILDLIFE MANAGEMENT AREA

**UDWR Easement Lease No. DUC-0805EA-024
Fed aid grant W-96-L-7**

THIS NON-EXCLUSIVE EASEMENT LEASE AGREEMENT ("Agreement") is made by and between the **Utah Division of Wildlife Resources** whose address is 1594 West North Temple, Suite 2110, Salt Lake City, Utah 84114-6301 (hereafter "**Surface Owner**") and **Bill Barrett Corporation**, whose address is 1099 18th Street, Suite 2300, Denver, Colorado 80202 (hereafter "**BBC**"). BBC and BBC are collectively referred to as "**the Parties**". "Easement Lease" means the lease of an easement or right-of-way, for which the purpose, specific use, rights granted, location, term, fees, and other conditions are set forth herein.

EXHIBITS

A.1	Location of Wellsite for #4-30-36 BTR
A.2	Directions to Wellsite #4-30-36 BTR
A.3	Location Layout for #4-30-36 BTR
A.4	Location Surface Use Area & Corridor Right-of-Way for #4-30-36 BTR
A.5	Typical Cross section for #4-30-36 BTR
A.6	Topographic Map of Proposed Location for #4-30-36 BTR
A.7	Topographic Map of Proposed Access Road for #4-30-36 BTR
A.8	Topographic Map of Proposed Pipeline & Access Road for #4-30-36 BTR
B.1	Location of Wellsite for #5-16-36 BTR
B.2	Directions to Wellsite #5-16-36 BTR
A.3	Location Layout for #5-16-36 BTR
B.4	Location Surface Use Area & Corridor Right-of-Way for #5-16-36 BTR
B.5	Typical Cross Section for #5-16-36 BTR
B.6	Topographic Map of Proposed Location for #5-16-36 BTR
B.7	Topographic Map of Proposed Access Road for #5-16-36 BTR
B.8	Topographic Map of Proposed Pipeline & Access Road for #5-16-36 BTR
C.1	Location of Wellsite for #5-29-36 BTR
C.2	Directions to Wellsite #5-29-36 BTR
C.3	Location Layout for #5-29-36 BTR
C.4	Location Surface Use Area & Corridor Right-of-Way for #5-29-36 BTR
C.5	Typical Cross Section for #5-29-36 BTR
C.6	Topographic Map of Proposed Location for #5-29-36 BTR
C.7	Topographic Map of Proposed Pipeline & Access Road for #5-29-36 BTR
C.8	Topographic Map of Proposed Pipeline & Access Road for #5-29-36 BTR
D.1	Location of Wellsite for #16-23-36 BTR
D.2	Directions to Wellsite #16-23-36 BTR
D.3	Location Layout for #16-23-36 BTR
D.4	Location Surface Use Area & Right-of-Way for #16-23-36 BTR
D.5	Pipeline Right-of-Way for #16-23-36 BTR
D.6	Typical Cross Section #16-23-36 BTR
D.7	Topographic Map of Proposed Location for #16-23-36 BTR
D.8	Topographic Map of Proposed Access Road for #16-23-36 BTR
D.9	Topographic Map of Proposed Pipeline & Access Road for #16-23-36 BTR
E.1	Location of Wellsite for #13-26-36 BTR
E.2	Directions to Wellsite #13-26-36 BTR
E.3	Location Layout for #13-26-36 BTR
E.4	Location Surface Use Area & Corridor Right-of-Way for #13-26-36 BTR

COOPERATIVE AGREEMENT

Between **BILL BARRETT CORPORATION**
and the **UTAH DIVISION OF WILDLIFE RESOURCES** for

Mitigation Related to Oil and Gas Field Development on the Tabby Mountain Wildlife Management Area

WHEREAS, Bill Barrett Corporation (BBC) and their agents/contractors, desire to construct pads, roads, and pipelines, and drill five (5) oil and natural gas wells, said wells specifically identified as well numbers 4-30 36 BTR, 5-16-36 BTR, 5-29-36 BTR, 16-23-36 BTR and 13 36 BTR beginning in the Fall 2008 and running until completion without having to undergo delays related to winter wildlife closures during the term of this agreement; and,

WHEREAS, in recognition of the crucial wildlife habitat values found in the area, BBC sough coordinate early with Utah Division of Wildlife Resources (DWR) staff and to develop practicable solutions which enabled field development and also provided for compensatory mitigation to support habitat restoration benefiting wildlife; and,

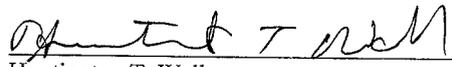
WHEREAS, the Division has assessed wildlife habitat conditions in the area, and identified specific opportunities to compensate for unavoidable effects of oil and gas field related disturbance by instituting specific wildlife habitat restoration practices which would yield substantial benefits for wildlife; and,

WHEREAS, the Division in this instance feels that it would be in the best interests of wildlife accept a commensurate payment from BBC, who have worked diligently to mitigate for their construction impacts by coordinating early with DWR staff, which would enable DWR and t cooperators to conduct habitat treatments of a type and extent which would serve wildlife and also supply BBC's compensatory mitigation.

NOW, THEREFORE, let this document serve to capture the essence of the agreement by BBC : DWR, to the effect that BBC has or will issue to DWR a single, \$26,000 compensatory mitigation payment, plus a \$5,200 payment for each well in the process of being drilled or completed at any time between the dates of December 1 and April 15 (winter closure period) during the term of this agreement, specifically intended to enable DWR to conduct several hundred acres of habitat restoration, situated reasonably near the originally impacted wildlife habitats, as DWR determined would be most effective for benefiting wildlife populations of t area. The funds may be used for any related expense pertaining to such wildlife habitat treatments as may be conducted in the general area, but not for unrelated purposes or distantl removed locations.

The term of this agreement shall commence on the date of the last signature below, and shall terminate at midnight on April 15, 2009.

AGREED TO BY:



Huntington T. Walker
Sr. Vice-President-Land
Bill Barrett Corporation
Denver, CO

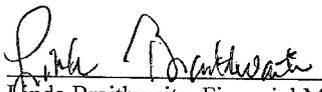
Date



James F. Karpowitz, Director
Utah Division of Wildlife Resources
Salt Lake City, UT

8/13/08

Date



Linda Braithwaite, Financial Manager
Utah Division of Wildlife Resources
Salt Lake City, UT

8/13/08

Date

Bill Barrett Corporation
Drilling Program
13-26-36 BTR
Duchesne County, Utah

HAZARDOUS MATERIAL DECLARATION

WELL NO. # 13-26-36 BTR - LEASE NO. BIA-EDA-2OG0005608

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

Bill Barrett Corporation
 Drilling Program
 # 13-26-36 BTR
 Duchesne County, Utah

DRILLING PLAN

BILL BARRETT CORPORATION
 # 13-26-36 BTR

SHL: SW/4 SW/4, 1134' FSL & 763' FWL, Section 26-T3S-R6W
 BHL: SW/4 SW/4, 1134' FSL & 763' FWL, Section 26-T3S-R6W
 Surface Owner: Utah Division of Wildlife
 Duchesne County, Utah

BBC intends to drill this well according to the "Planned" program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) BBC requests approval with this permit to implement the "Contingency" program also outlined below. It is expected that this decision will be made once the Wasatch formation has been penetrated. BBC will inform the authorized officer upon implementing the "contingency" plan.

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth -- MD
Duchesne River/Uinta	Surface
Green River	5,064'
Douglas Creek	5,885'
Black Shale	6,760'
Castle Peak	6,865'
Wasatch	7,542' *
North Horn	9,719' *
TD	10,319'

*PROSPECTIVE PAY

The Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

A) Planned Program

Hole Size	SETTING DEPTH		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	(FROM)	(TO)					
14 3/4"	surface	1,000'	10 3/4"	45.5#	J or K 55	ST&C	New
9 7/8"	surface	TD	5 1/2"	17#	P-110	LT&C	New

B) Contingency Program

Hole Size	SETTING DEPTH		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	(FROM)	(TO)					
14 3/4"	Surface	1,000'	10 3/4"	45.5#	J or K 55	ST&C	New
9 7/8"	surface	6,260'	7 5/8"	26.4#	P-110	LT&C	New
6 3/4"	6,260'	TD	5 1/2"	17#	P-110	Flush	New

5. **Cementing Program**

A) **Planned Program**

10 3/4" Surface Casing	Approximately 280 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) circulated to surface with 100% excess. Approximately 430 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx).
5 1/2" Production Casing	Approximately 560 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.0 ppg (yield = 3.84 ft ³ /sx). Approximately 1110 sx Halliburton 50/50 Poz. Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 1,000'.

B) **Contingency Program**

10 3/4" Surface Casing	Approximately 280 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) circulated to surface with 100% excess. Approximately 430 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx).
7 5/8" Intermediate Casing	Approximately 330 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.0 ppg (yield = 3.84 ft ³ /sx). Approximately 230 sx Halliburton 50/50 Poz. Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 1,000'.
5 1/2" Production Liner	Approximately 240 sx Halliburton 50/50 Poz Premium cement with additives mixed at 14.1 ppg (yield = 1.24 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 7,142'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
40' – 1,000'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,000' – TD	8.6 – 10.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,000'	No pressure control required
1,000' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	

Bill Barrett Corporation
 Drilling Program
 # 13-26-36 BTR
 Duchesne County, Utah

- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.

8. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5688 psi* and maximum anticipated surface pressure equals approximately 3418 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction: Approximately August 1, 2008
 Spud: Approximately August 21, 2008
 Duration: 30 days drilling time
 45 days completion time

PLANNED PROGRAM

BBC intends to drill this well according to the "Planned" program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) BBC requests approval with this permit to implement the "Contingency" program also outlined below. It is expected that this decision will be made once the Wasatch formation has been penetrated. BBC will inform the authorized officer upon implementing the "alternate" plan.

All permanent (on site for six months or longer) structures constructed or installed will conform to DOGM standards. All facilities will be painted within six months of installation.

A containment dike will be constructed completely around production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold a minimum of 110% of the capacity of the largest tank. Topsoil will not be used for the construction of dike(s).

A description of the proposed pipeline and a map illustrating the proposed route will be submitted with the well site specific APD.

5. Location and Type of Water Supply

The Duchesne City Culinary Water Dock located in section 1, T4S-R5W will be used for water supply for drilling and completion operations. Additional water supply sources will be addressed in the site specific APD, indicating the location and type of water supply.

6. Source of Construction Materials:

All construction materials for this location site and access road shall be borrowed (local) material accumulated during construction of the location site and access road. No construction materials will be removed from UDWR lands. If any gravel is used, it will be obtained from an approved gravel pit.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including any salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed.

Unless otherwise specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not allow discharge of liquids.

If it is determined, at the onsite, that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12-millimeters thick. The liner will overlay a felt-liner pad if rock that might tear or puncture the liner is encountered during excavation. The liner will overlap the pit walls and be

covered with dirt and/or rocks to hold it in place. Trash, scrap pipe, etc. that could puncture the liner will not be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. The pit liner will be protected during drilling and completion operations.

No water well will be drill on this lease. Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W. The trucked water will follow the access route described in the plat package of each APD. Production fluids will be contained in leak-proof tanks. All production fluids will be sold, recycled, or disposed of at approved disposal sites.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical self-contained sanitary-toilet will be onsite during drilling and completions.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The reserve pit fencing will be on three sides before drilling operations start. The fourth side will be fenced as soon as drilling is completed and the rig is removed. The fencing will be maintained until such time as the pits are backfilled.

8. Ancillary Facilities:

Garbage containers and portable toilets are the only ancillary facilities proposed. No additional ancillary facilities are foreseen in the future.

9. Wellsite Layout:

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the surface materials stockpile(s) will be included with the site specific APD and developed through a consultant.

10. Plans for Restoration of the Surface:

The dirt contractor will be provided with an approved copy of the surface use plan and these Standard Operating Procedures prior to commencing construction activities.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. All reclamation standards will be developed between Bill Barrett Corporation (BBC) and UDWR. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be recontoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored as near as possible to its original line of flow.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The remaining liner will be torn and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting, unless it is determined that this location will be utilized to drill additional wells within 1 year of completing operations.

After the reserve pit has been reclaimed, diversion ditches and water bars will be used to divert precipitation runoff/runoff as appropriate.

Prior to the construction of the location, the top 6 inches or maximum available topsoil material will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location (area outside the deadmen) will be recontoured and the stockpiled topsoil spread over the area.

If topsoil must be stored for more than one year:

It shall be windrowed on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

It shall be broadcast seeded with the prescribed seed mixture immediately after windrowing. Seed will be drilled on the contour to an appropriate depth and the stockpile then "walked" with a dozer to cover the seed and roughen the soil to prevent erosion.

Mulching may be considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay must be certified to be weed-free and the documentation submitted prior to usage.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

UDWR shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure coverage of the seeds.

At final abandonment, BBC will follow UT-DOGMA standards for final well abandonment.

11. Surface Ownership

The well location and proposed access road route is located on Utah Division of Wildlife Resources surface estate.

I hereby certify that Bill Barrett Corporation will apply for a surface use agreement with the Utah Division of Wildlife Resources for the protection of surface resources and reclamation of disturbed areas and/or damages in lieu thereof. Once this final signed agreement is in place copies will be sent to the Utah Division of Oil, Gas and Mining and the Vernal BLM Field office.

5/1/2008
Date

Reed Haddock
Reed Haddock – Permit Analyst
Bill Barrett Corporation

12. Other Information:

The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the BBC field representative to ensure compliance.

The operator will control noxious weeds along applied access road authorizations, pipeline route authorizations, well sites or other applicable facilities

Wells drilled during the fire season (June – October) all appropriate precautions shall be instituted to ensure that fire hazard is minimized, including, but not limited to, controlling vegetation and keeping fire fighting equipment readily available during all drilling and completion operations.

Drilling rigs and/or equipment used during drilling operations on locations will not be stacked or stored on UDWR administered lands after the conclusion of drilling operations or at any other time without permission by the UDWR. If UDWR permission is obtained, such storage will only be temporary measure.

Travel will be restricted to approved travel routes.

Operator Name Bill Barrett Corporation

POD/Well Name # 13-26-36 BTR

OPERATOR CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with that APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Name: Reed Haddock 5/1/08 Reed Haddock
(Signature) (Date) (Printed)

Position Title Permit Analyst

Address 1099 18th Street, Suite 2300, Denver, CO 80202

Telephone (303) 312-8546 Fax (303) 291-0420

Field Representative (if not above signatory) Mr. Mike Angus

Address (if different from above) P.O. Box 3110, Roosevelt, UT 84066

Telephone (if different from above) (435) 724-8016

E-mail (optional) mangus@billbarrettcorp.com

Agents not directly employed by the operator must submit a letter from the operator authorizing that agent to act or file this application on their behalf.

LEASE CERTIFICATION

Bill Barrett Corporation certifies that it is authorized by the proper lease interest owners and responsible under the terms and conditions of the lease to conduct lease operations associated with this application.

SURFACE OWNERSHIP

Bill Barrett Corporation certifies that they will provide a copy of the Surface Use Plan of Operations to the Utah Division of Wildlife Resources surface owner of the well site location once a final signed surface use agreement is in place.

13-26-36 BTR Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (500' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
1.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 280 sks
Tail Cement - (TD - 500')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.15 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 4.97 Gal/sk
	Top of Fluid: 500'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 430 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (6260' - 1000')	
Halliburton Hi-Fill Modified	Fluid Weight: 11.0 lbm/gal
16.0% Bentonite	Slurry Yield: 3.84 ft ³ /sk
0.75% Econolite	Total Mixing Fluid: 23.38 Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid: 1,000'
3.0 lbm/sk Granulite TR	Calculated Fill: 5,260'
3.0% Salt	Volume: 378.05 bbl
0.8% HR-7	Proposed Sacks: 560 sks
Tail Cement - (10319' - 6260')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
0.75% Halad ®-322	Slurry Yield: 1.49 ft ³ /sk
0.2% FWCA	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite	Top of Fluid: 6,260'
0.125 lbm/sk Poly-E-Flake	Calculated Fill: 4,059'
1.0 lbm/sk Granulite TR 1/4	Volume: 291.76 bbl
0.2% HR-5	Proposed Sacks: 1110 sks



**Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202**

BTR General

Duchesne County, Utah
United States of America
T:3S R:6W

Surface and Production Casing Cementing Proposal

Prepared for: Dominic Spencer
April 26, 2007
Version: 1

Submitted by:
Pat Kundert
Halliburton Energy Services
410 Seventeenth St
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
 10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal
 Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (500 – 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight: 12.70 lbm/gal
 Slurry Yield: 1.85 ft³/sk
 Total Mixing Fluid: 9.90 Gal/sk
 Top of Fluid: 0 ft
 Calculated Fill: 500 ft
 Volume: 86.70 bbl
 Calculated Sacks: 263.13 sks
Proposed Sacks: 270 sks

Fluid 3: Tail Cement – (TD - 500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
 2 % Calcium Chloride (Accelerator)
 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight: 15.80 lbm/gal
 Slurry Yield: 1.15 ft³/sk
 Total Mixing Fluid: 4.97 Gal/sk
 Top of Fluid: 500 ft
 Calculated Fill: 500 ft
 Volume: 90.93 bbl
 Calculated Sacks: 443.95 sks
Proposed Sacks: 450 sks

Fluid 4: Top Out Cement – If Needed

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
 2 % Calcium Chloride (Accelerator)

Fluid Weight: 15.60 lbm/gal
 Slurry Yield: 1.18 ft³/sk
 Total Mixing Fluid: 5.20 Gal/sk
 Proposed Sacks: 200 sks

Job Recommendation

Production Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.20 lbm/gal

Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Lead Cement – (6835 – 1000')

Halliburton Hi-Fill Modified

94 lbm/sk Premium Cement (Cement)

16 % Bentonite (Light Weight Additive)

0.75 % Econolite (Light Weight Additive)

5 lbm/sk Gilsonite (Lost Circulation Additive)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 % Salt (Salt)

0.8 % HR-7 (Retarder)

3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal

Slurry Yield: 3.84 ft³/sk

Total Mixing Fluid: 23.38 Gal/sk

Top of Fluid: 1000 ft

Calculated Fill: 5835 ft

Volume: 419.41 bbl

Calculated Sacks: 612.59 sks

Proposed Sacks: 620 sks

Fluid 5: Primary Cement – (TD – 6835')

50/50 Poz Premium

2 % Bentonite (Light Weight Additive)

3 % KCL (Clay Control)

0.75 % Halad(R)-322 (Low Fluid Loss Control)

0.2 % FWCA (Free Water Control)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

0.2 % HR-5 (Retarder)

Fluid Weight 13.40 lbm/gal

Slurry Yield: 1.49 ft³/sk

Total Mixing Fluid: 7.06 Gal/sk

Top of Fluid: 6835 ft

Calculated Fill: 4295 ft

Volume: 309.74 bbl

Calculated Sacks: 1167.15 sks

Proposed Sacks: 1170 sks

Well name:	BTR General_Preferred
Operator:	Bill Barrett Corporation
String type:	Surface
Location:	T3S-R6W

Design parameters:

Collapse

Mud weight: 8.40 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 70.00 °F
 Bottom hole temperature: 82 °F
 Temperature gradient: 1.22 °F/100ft
 Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 3,564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 3,784 psi

Annular backup: 8.34 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 875 ft

Re subsequent strings:

Next setting depth: 11,130 ft
 Next mud weight: 10.400 ppg
 Next setting BHP: 6,013 psi
 Fracture mud wt: 14.000 ppg
 Fracture depth: 7,500 ft
 Injection pressure: 5,455 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	10.75	45.50	J-55	ST&C	1000	1000	9.825	90.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2090	4.790	3564	3580	1.00	40	493	12.38 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: April 18, 2007
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	BTR General_Preferred
Operator:	Bill Barrett Corporation
String type:	Production
Location:	T3S-R6W

Design parameters:

Collapse

Mud weight: 10.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 3,564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 6,013 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 9,375 ft

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 206 °F

Temperature gradient: 1.22 °F/100ft

Minimum section length: 1,500 ft

Cement top: 1,000 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11130	5.5	17.00	P-110	LT&C	11130	11130	4.767	383.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6013	7480	1.244	6013	10640	1.77	159	445	2.79 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: April 18, 2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 11130 ft, a mud weight of 10.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CONTINGENCY PROGRAM

13-26-36 BTR Alternate Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (500' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
1.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 280 sks
Tail Cement - (TD - 500')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.15 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 4.97 Gal/sk
	Top of Fluid: 500'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 430 sks

<u>Job Recommendation</u>	<u>Intermediate Casing</u>
Lead Cement - (6260' - 1000')	
Halliburton Hi-Fill Modified	Fluid Weight: 11.0 lbm/gal
16.0% Bentonite	Slurry Yield: 3.84 ft ³ /sk
0.75% Econolite	Total Mixing Fluid: 23.38 Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid: 1,000'
3.0 lbm/sk Granulite TR	Calculated Fill: 5,260'
3.0% Salt	Volume: 221.30 bbl
0.8% HR-7	Proposed Sacks: 330 sks
Tail Cement - (7642' - 6260')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
0.75% Halad ®-322	Slurry Yield: 1.49 ft ³ /sk
0.2% FWCA	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite	Top of Fluid: 6,260'
0.125 lbm/sk Poly-E-Flake	Calculated Fill: 1,382'
1.0 lbm/sk Granulite TR 1/4	Volume: 58.15 bbl
0.2% HR-5	Proposed Sacks: 230 sks

Job Recommendation**Production Casing****Lead Cement - (10319' - 7142')**

50/50 Poz Premium

0.4% Halad®-344

0.3% CFR-3

0.3% HR-5

Fluid Weight: 14.1 lbm/gal

Slurry Yield: 1.24 ft³/sk

Total Mixing Fluid: 5.53 Gal/sk

Top of Fluid: 7,142'

Calculated Fill: 3,177'

Volume: 51.98 bbl

Proposed Sacks: 240 sks



**Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202**

BTR General

Duchesne County, Utah
United States of America

Alternate Cementing Proposal

Prepared for: Dominic Spencer
May 2, 2007
Version: 2

Submitted by:
Pat Kundert
Halliburton Energy Services
1125 17th Street - Suite 1900
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
 10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal
 Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (500 – 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal
 Slurry Yield: 1.85 ft³/sk
 Total Mixing Fluid: 9.90 Gal/sk
 Top of Fluid: 0 ft
 Calculated Fill: 500 ft
 Volume: 86.70 bbl
 Calculated Sacks: 263.13 sks
Proposed Sacks: 270 sks

Fluid 3: Tail Cement – (TD - 500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
 2 % Calcium Chloride (Accelerator)
 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal
 Slurry Yield: 1.15 ft³/sk
 Total Mixing Fluid: 4.97 Gal/sk
 Top of Fluid: 500 ft
 Calculated Fill: 500 ft
 Volume: 90.93 bbl
 Calculated Sacks: 443.95 sks
Proposed Sacks: 450 sks

Fluid 4: Top Out Cement – If Needed

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
 2 % Calcium Chloride (Accelerator)

Fluid Weight 15.60 lbm/gal
 Slurry Yield: 1.18 ft³/sk
 Total Mixing Fluid: 5.20 Gal/sk
 Proposed Sacks: 200 sks

Job Recommendation

Intermediate Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal
Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.20 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal
Fluid Volume: 10 bbl

Fluid 4: Lead Cement

Halliburton Hi-Fill

- 94 lbm/sk Premium Cement (Cement)
- 16 % Bentonite (Light Weight Additive)
- 0.75 % Econolite (Light Weight Additive)
- 5 lbm/sk Gilsonite (Lost Circulation Additive)
- 0.25 lbm/sk Flocele (Lost Circulation Additive)
- 3 % Salt (Salt)
- 0.8 % HR-7 (Retarder)
- 3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal
Slurry Yield: 3.84 ft³/sk
Total Mixing Fluid: 23.38 Gal/sk
Top of Fluid: 1000 ft
Calculated Fill: 5835 ft
Volume: 245.51 bbl
Calculated Sacks: 358.59 sks
Proposed Sacks: 360 sks

Fluid 5: Primary Cement

50/50 Poz Premium

- 2 % Bentonite (Light Weight Additive)
- 3 % KCL (Clay Control)
- 0.75 % Halad(R)-322 (Low Fluid Loss Control)
- 0.2 % FWCA (Free Water Control)
- 3 lbm/sk Silicalite Compacted (Light Weight Additive)
- 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)
- 1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal
Slurry Yield: 1.49 ft³/sk
Total Mixing Fluid: 7.06 Gal/sk
Top of Fluid: 6835 ft
Calculated Fill: 1165 ft
Volume: 49.02 bbl
Calculated Sacks: 184.71 sks
Proposed Sacks: 190 sks

Job Recommendation

Liner Casing

Fluid Instructions

Fluid 1: Water Based Spacer

MUD FLUSH

Fluid Density: 8.40 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Primary Cement

50/50 Poz Premium, 2% gel standard

0.4 % Halad(R)-344 (Low Fluid Loss Control)

0.3 % CFR-3 (Dispersant)

0.3 % HR-5 (Retarder)

Fluid Weight 14.10 lbm/gal

Slurry Yield: 1.24 ft³/sk

Total Mixing Fluid: 5.53 Gal/sk

Top of Fluid: 7300 ft

Calculated Fill: 3830 ft

Volume: 65.61 bbl

Calculated Sacks: 297.09 sks

Proposed Sacks: 300 sks

Well name:	BTR General_Contingency
Operator:	Bill Barrett Corporation
String type:	Intermediate
Location:	T3S-R6W

Design parameters:

Collapse

Mud weight: 9.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 3,564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 5,324 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 6,887 ft

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 168 °F

Temperature gradient: 1.22 °F/100ft

Minimum section length: 1,000 ft

Cement top: 1,000 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,130 ft

Next mud weight: 10.400 ppg

Next setting BHP: 6,013 psi

Fracture mud wt: 14.000 ppg

Fracture depth: 8,000 ft

Injection pressure 5,818 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8000	7.625	26.40	P-110	LT&C	8000	8000	6.844	417.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3906	3920	1.003	5324	8280	1.56	182	654	3.60 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: April 18,2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8000 ft, a mud weight of 9.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	BTR General Contingency
Operator:	Bill Barrett Corporation
String type:	Production Liner
Location:	T3S-R6W

Design parameters:

Collapse
Mud weight: 10.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,564 psi
Internal gradient: 0.22 psi/ft
Calculated BHP: 6,013 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 9,375 ft

Environment:

H2S considered? No
Surface temperature: 70.00 °F
Bottom hole temperature: 206 °F
Temperature gradient: 1.22 °F/100ft
Minimum section length: 1,500 ft

Cement top: 7,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11130	5.5	17.00	P-110	ush Seal-Lor	11130	11130	4.767	383.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6013	7480	1.244	6013	10640	1.77	159	406	2.55 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: April 18, 2007
Denver, Colorado

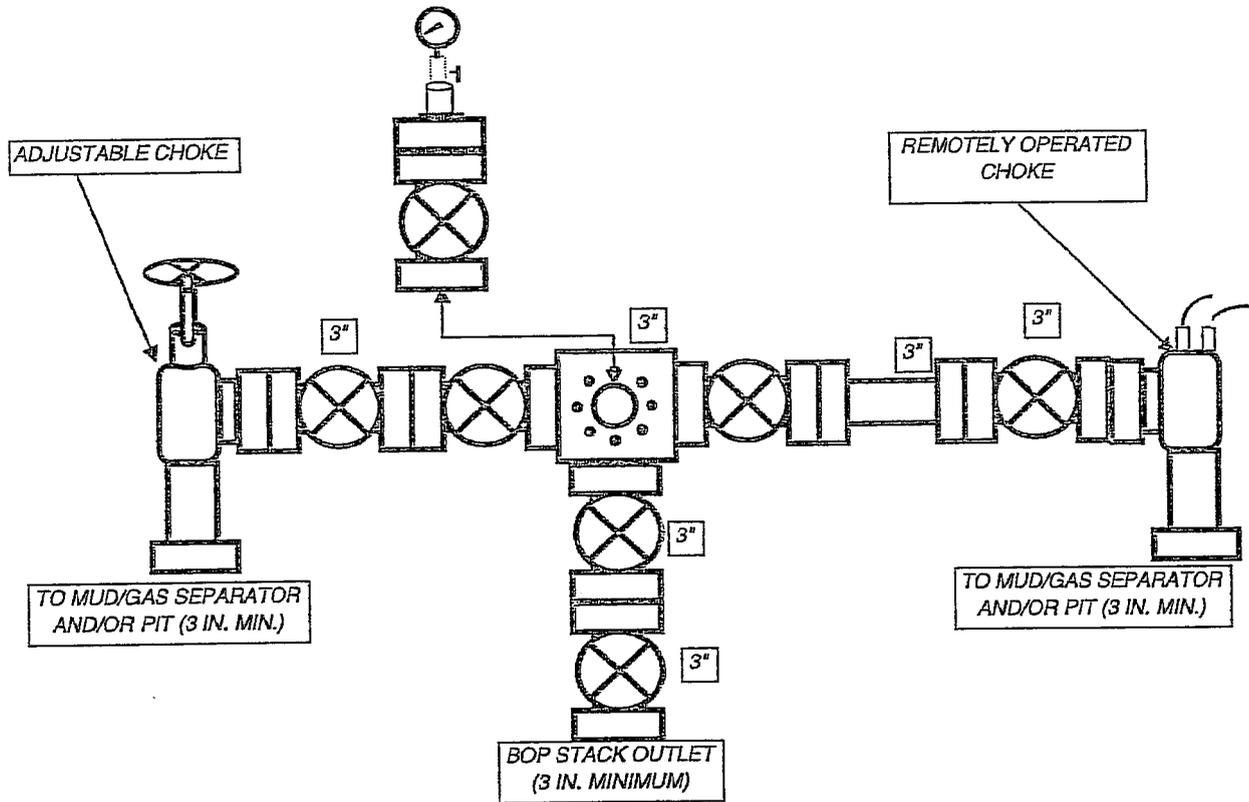
Remarks:

Collapse is based on a vertical depth of 11130 ft, a mud weight of 10.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

#13-26-36 BTR

SECTION 26, T3S, R6W, U.S.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM DUCHESNE, UTAH ON HIGHWAY 40 APPROXIMATELY 9.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 11.6 MILES.

BILL BARRETT CORPORATION

#13-26-36 BTR

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 26, T3S, R6W, U.S.B.&M.

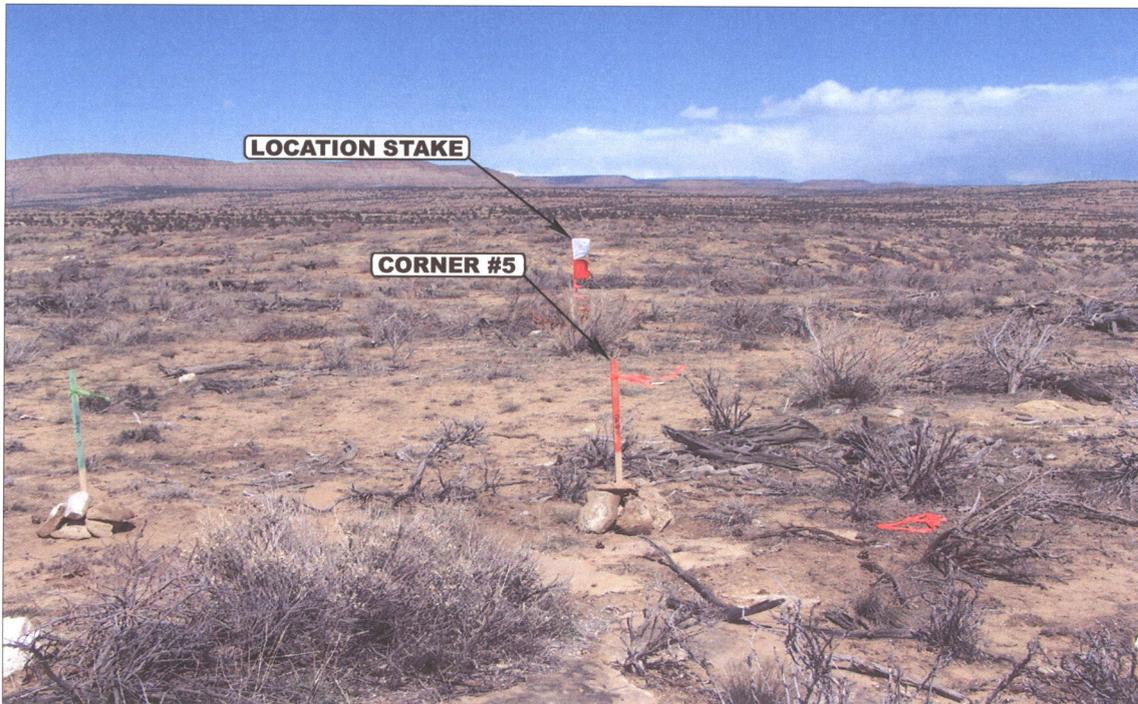


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

**TOPOGRAPHIC
MAP**

4 23 08
MONTH DAY YEAR

PHOTO

TAKEN BY: D.S.

DRAWN BY: G.L.

REVISED: 00-00-00

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

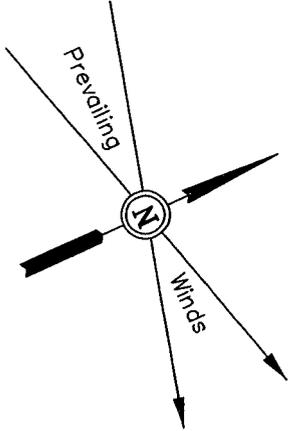
#13-26-36 BTR
SECTION 26, T3S, R6W, U.S.B.&M.
1134' FSL 763' FWL

FIGURE #1

SCALE: 1" = 60'

DATE: 04-14-08

DRAWN BY: C.C.

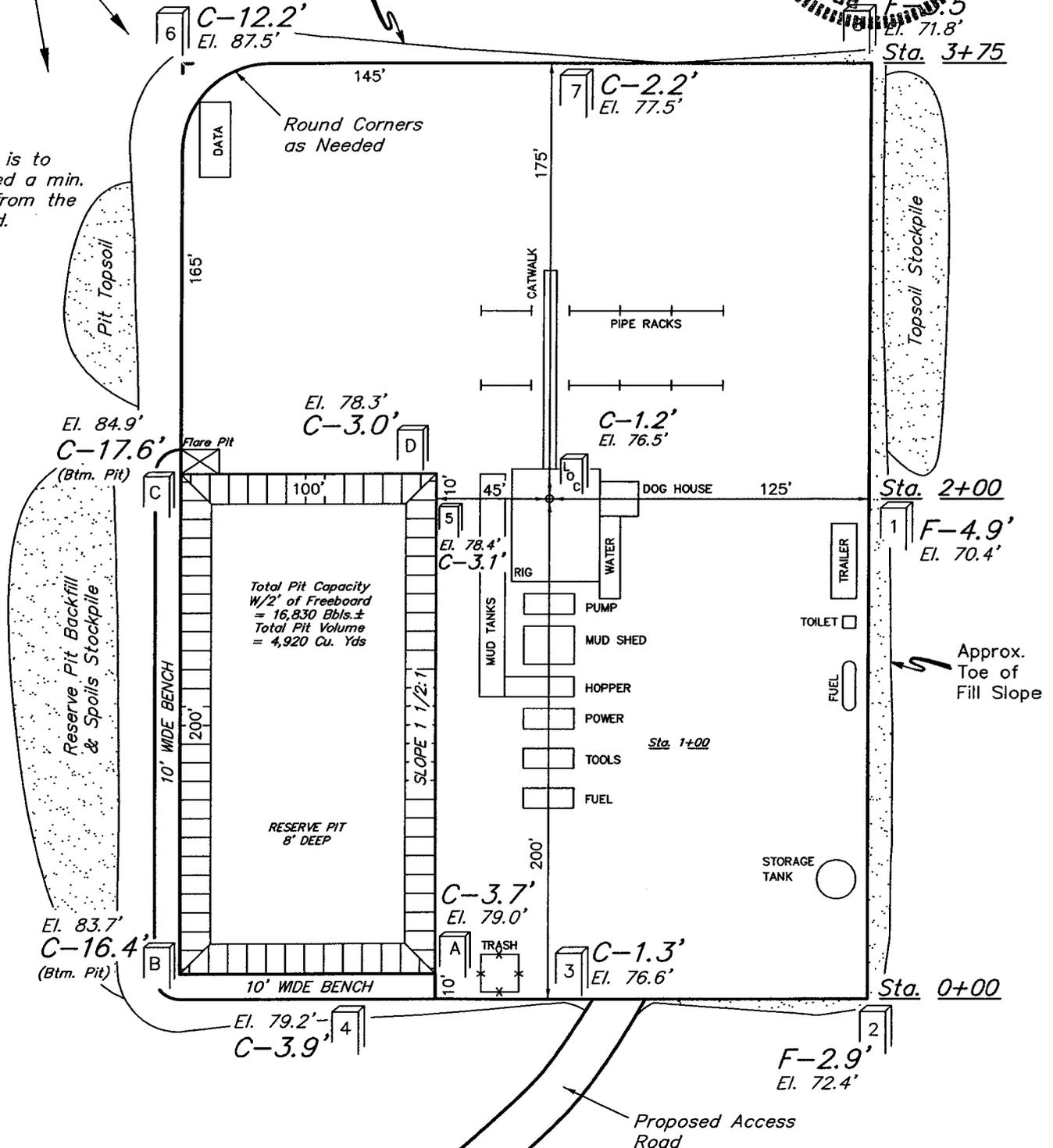


Approx.
Top of
Cut Slope

Sta. 3+75

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5976.5'
Elev. Graded Ground at Location Stake = 5975.3'

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BILL BARRETT CORPORATION

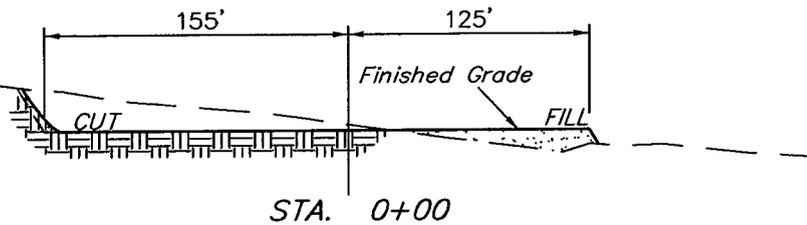
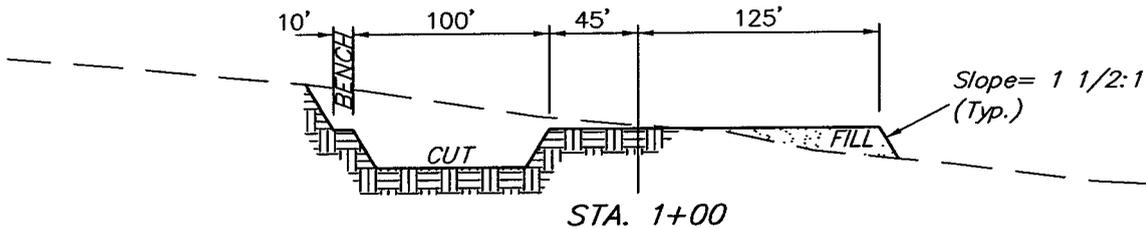
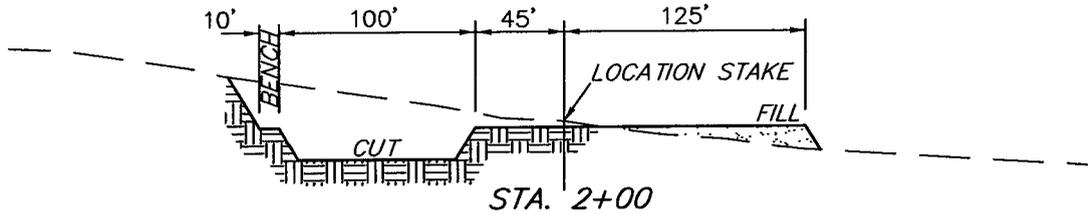
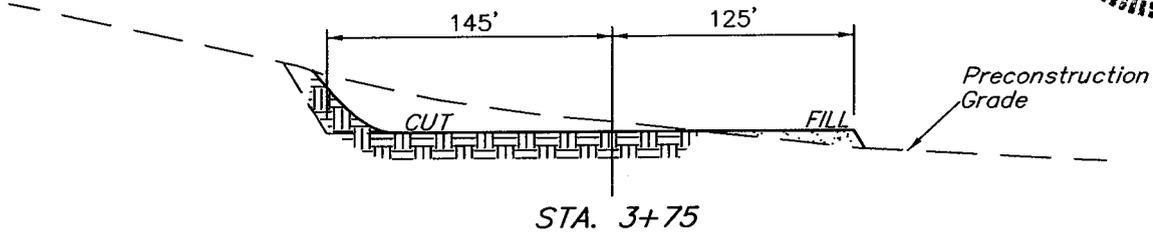
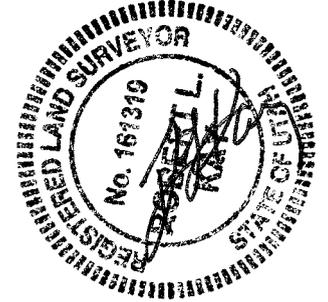
TYPICAL CROSS SECTIONS FOR

**#13-26-36 BTR
SECTION 26, T3S, R6W, U.S.B.&M.
1134' FSL 763' FWL**

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 04-14-08
DRAWN BY: C.C.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

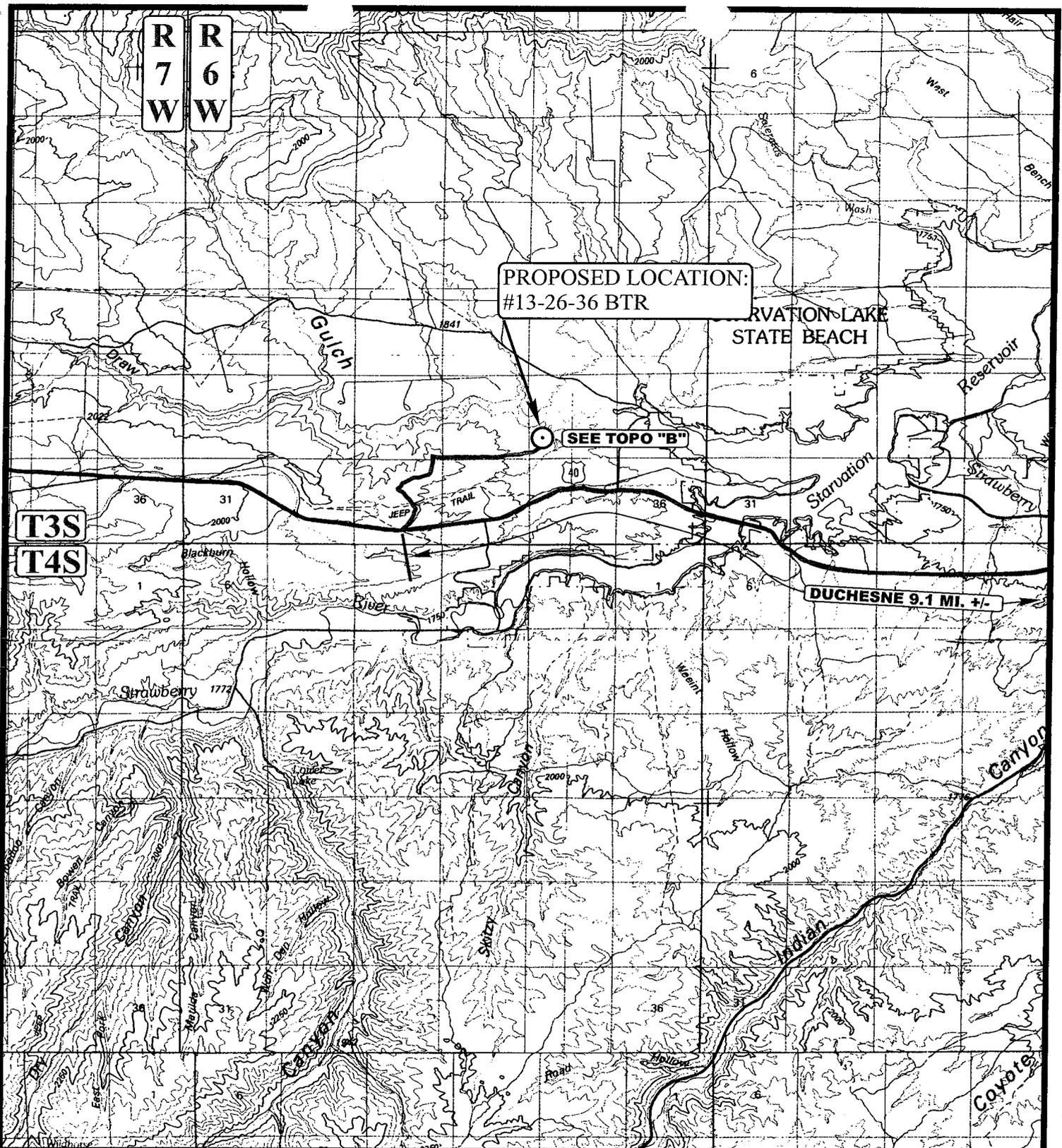
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,210 Cu. Yds.
Remaining Location	= 16,070 Cu. Yds.
TOTAL CUT	= 18,280 CU.YDS.
FILL	= 4,380 CU.YDS.

EXCESS MATERIAL	= 13,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,670 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 9,230 Cu. Yds.

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LEGEND:

○ PROPOSED LOCATION

BILL BARRETT CORPORATION

#13-26-36 BTR
 SECTION 26, T3S, R6W, U.S.B. & M.
 1134' FSL 763' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

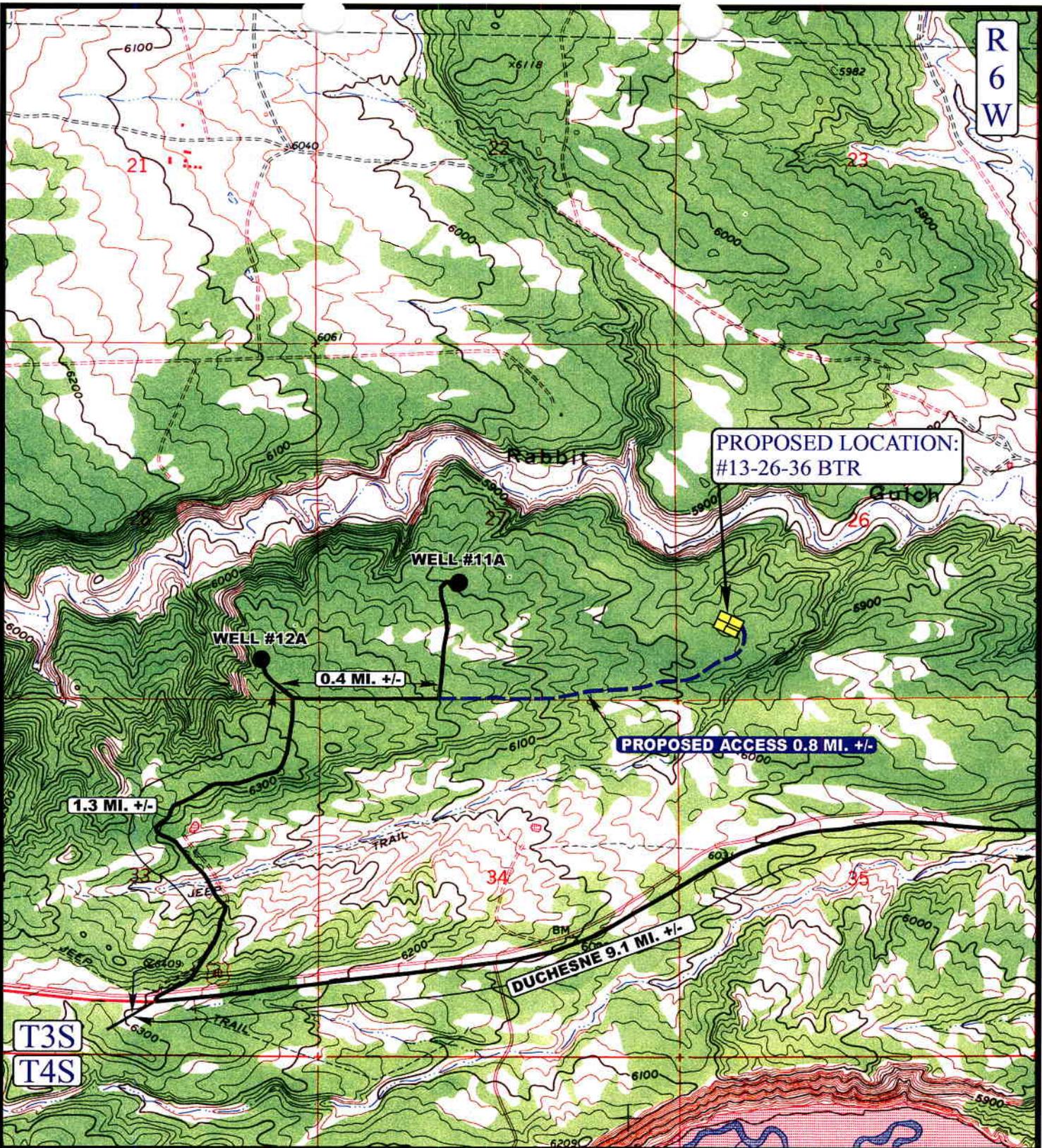
4 23 08
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: GL.

REVISED: 00-00-00





R
6
W

PROPOSED LOCATION:
#13-26-36 BTR

WELL #11A

WELL #12A

0.4 MI. +/-

PROPOSED ACCESS 0.8 MI. +/-

1.3 MI. +/-

DUCHESNE 9.1 MI. +/-

T3S

T4S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BILL BARRETT CORPORATION

#13-26-36 BTR
SECTION 26, T3S, R6W, U.S.B.&M.
1134' FSL 763' FWL



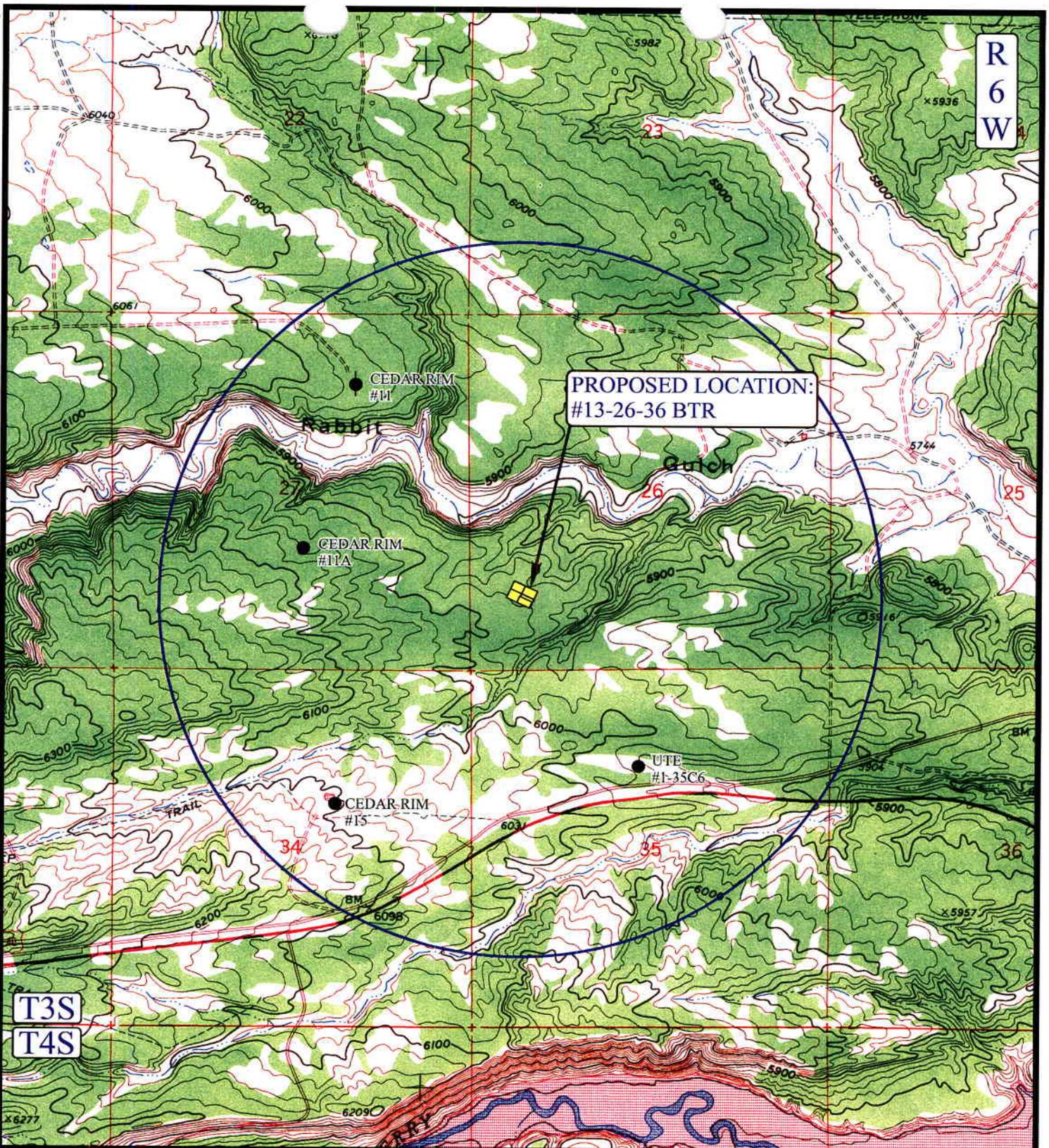
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TOPOGRAPHIC
MAP

4 23 08
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: GL. REVISED: 00-00-00



**PROPOSED LOCATION:
#13-26-36 BTR**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

#13-26-36 BTR
SECTION 26, T3S, R6W, U.S.B.&M.
1134' FSL 763' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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**TOPOGRAPHIC
MAP**

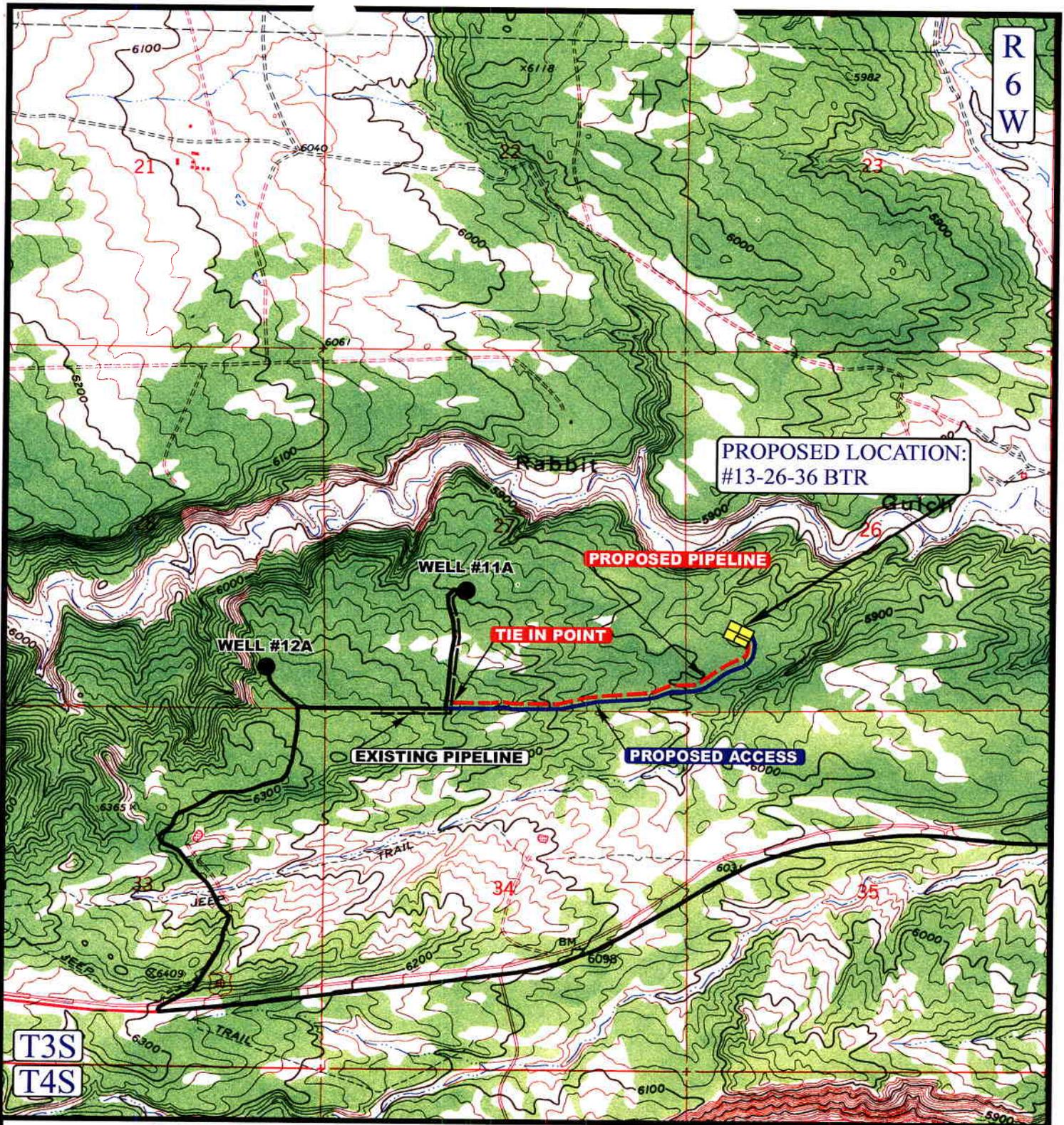
4 23 08
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: GL.

REVISED: 00-00-00





**PROPOSED LOCATION:
#13-26-36 BTR**

PROPOSED PIPELINE

TIE IN POINT

EXISTING PIPELINE

PROPOSED ACCESS

APPROXIMATE TOTAL PIPELINE DISTANCE = 4,738' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BILL BARRETT CORPORATION

#13-26-36 BTR
SECTION 26, T3S, R6W, U.S.B.&M.
1134' FSL 763' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4 23 08
MONTH DAY YEAR

SCALE: 1" = 2000'

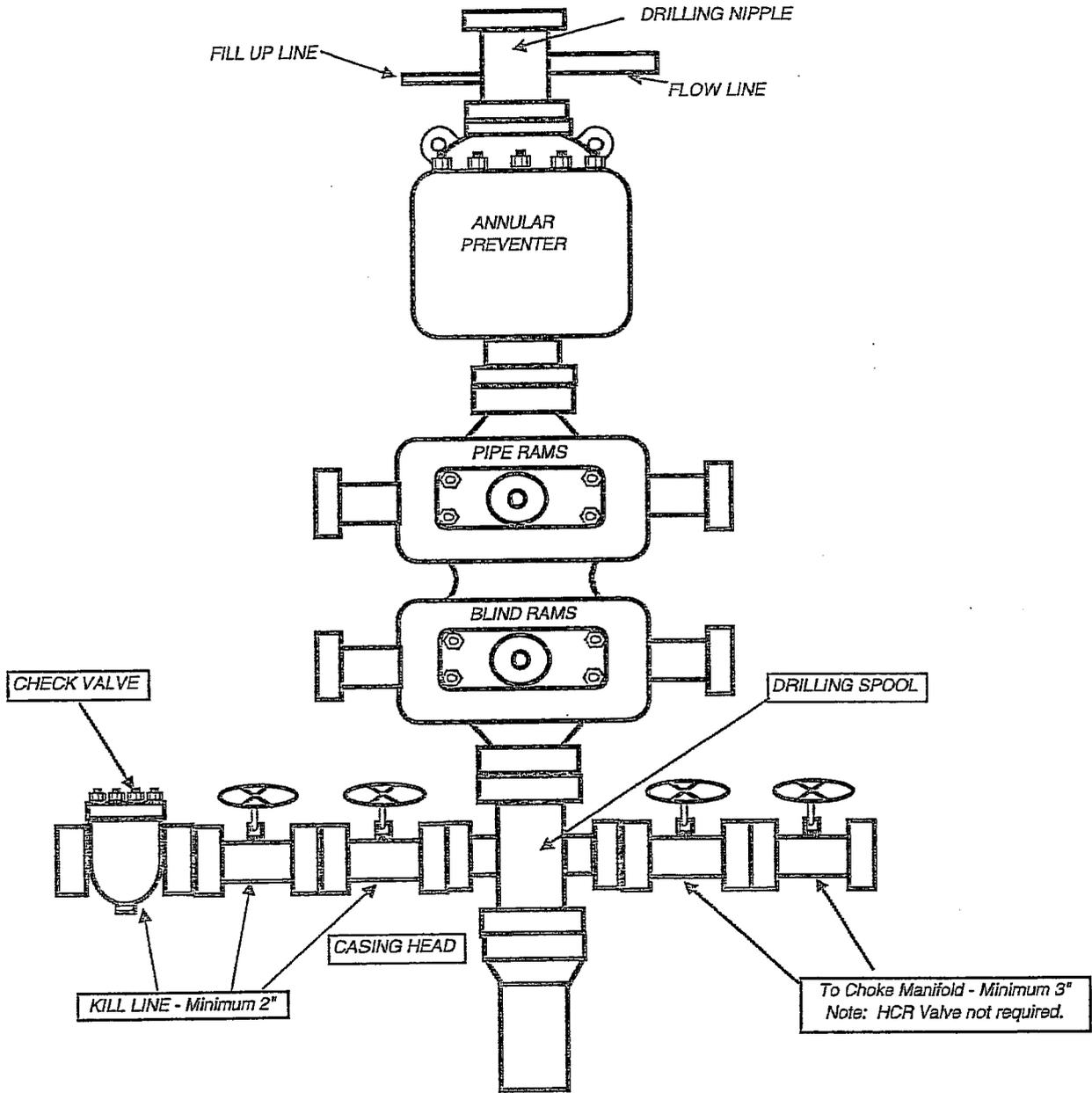
DRAWN BY: GL.

REVISED: 00-00-00



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/05/2008

API NO. ASSIGNED: 43-013-33980

WELL NAME: 13-26-36 BTR
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: REED HADDOCK

PHONE NUMBER: 303-312-8546

PROPOSED LOCATION:

SWSW 26 030S 060W
 SURFACE: 1134 FSL 0763 FWL
 BOTTOM: 1134 FSL 0763 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.18673 LONGITUDE: -109.5364
 UTM SURF EASTINGS: 539462 NORTHINGS: 4448375
 FIELD NAME: ALTAMONT (55)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 20G0005608
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: NHORN
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

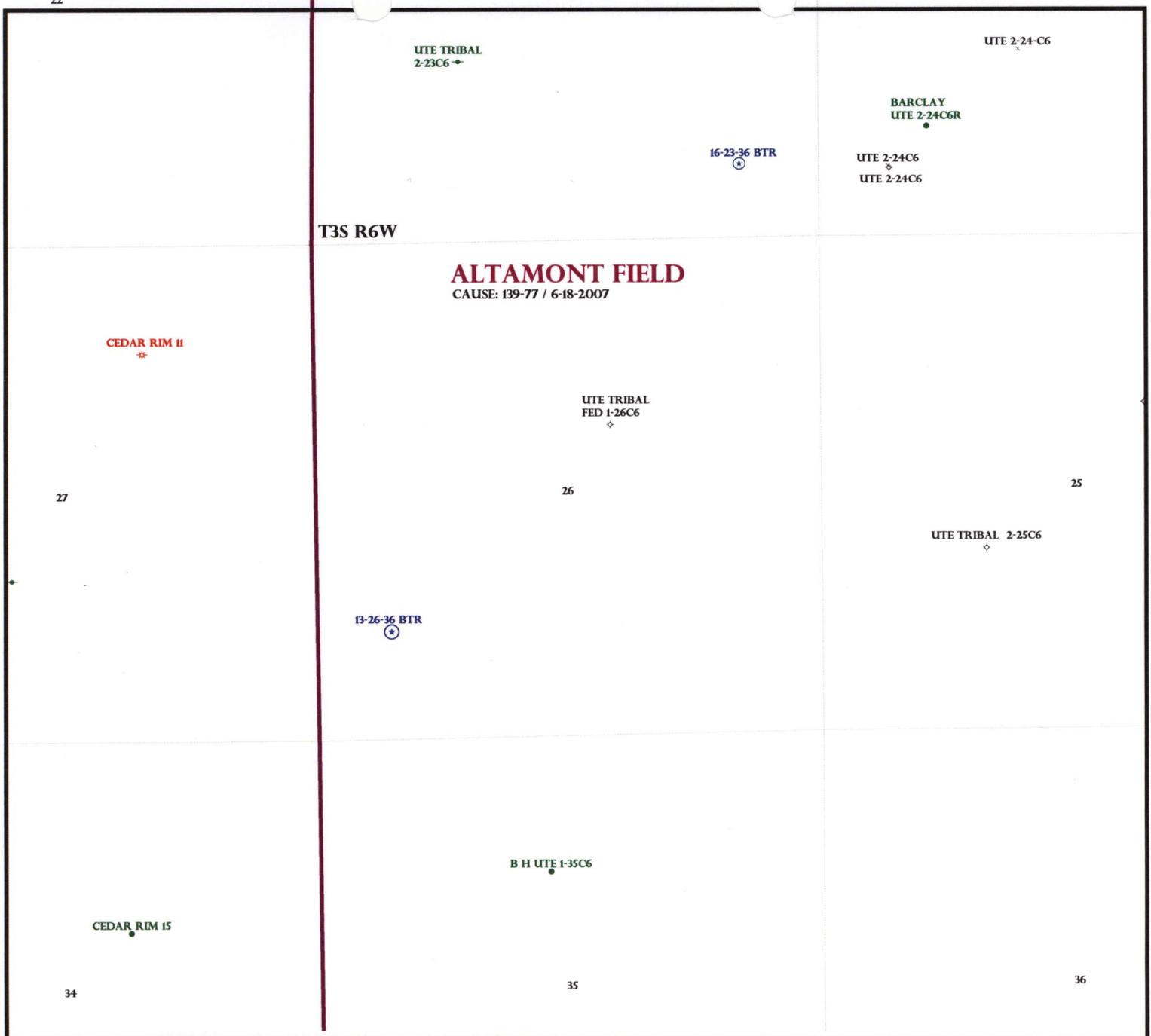
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-77
Eff Date: 6-18-2007
Siting: 660' Fr board unit Sec. 81320' Fr other wells.
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (09-09-08)

STIPULATIONS: 1- Sediment Sample
2- STATEMENT OF BASIS



ALTAMONT FIELD
CAUSE: 139-77 / 6-18-2007

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 26 T.3S R. 6W

FIELD: ALTAMONT (55)

COUNTY: DUCHESNE

CAUSE: 139-77 / 6-18-2007



- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 05-MAY-2008

Application for Permit to Drill

Statement of Basis

9/22/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
949	43-013-33980-00-00		OW	P	No
Operator	BILL BARRETT CORP		Surface Owner-APD		
Well Name	13-26-36 BTR		Unit		
Field	ALTAMONT		Type of Work		
Location	SWSW 26 3S 6W U 1134 FSL 763 FWL GPS Coord (UTM) 539462E 4448375N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling casing and cement programs.

Brad Hill

9/17/2008

APD Evaluator

Date / Time

Surface Statement of Basis

A presite visit was scheduled and done by the Roosevelt Field Office with interested parties to take comments and address issues for the construction and drilling of this well. The Utah Division of Wildlife Resources was shown as the landowner of record and was therefore invited to the presites; both Ben Williams and Pat Rainbolt attended the presite for DWR. The BLM was also invited because the minerals were Ute Tribal and Daniel Emmett was in attendance. Fred Goodrich represented Bill Barrett and brought along his dirt contractor and pipeline construction crew to address issues concerning the construction of the roads, location and pipelines.

Barrett was told by DWR they could lay their pipelines along the access road on the surface if the lines were eight inches or less in diameter. The road in did not indicate any drainage problems, nor does the location surface. Rabbit Gulch is located to the north and the underlying sandstone rock could puncture the pit liner. Therefore, care should be taken while constructing the reserve pit to pad and line it so the spill/leak control issues are resolved. The operator should use a 16-mil liner in the reserve pit and a felt underlying pad to hold fluids. At a minimum, this north and eastern portions of the location should be bermed to prevent any spills from reaching Rabbit Gulch. The UDWR did request a closure of drilling operations during from November 15th through April 15th because of crucial mule deer winter range. However, they have told Barrett in the landowner agreement that they can drill during winter months for additional fees. No other issues were noted during the presite visit.

Dennis Ingram

9/9/2008

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the south side of the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name 13-26-36 BTR
API Number 43-013-33980-0 **APD No** 949 **Field/Unit** ALTAMONT
Location: 1/4,1/4 SWSW **Sec** 26 **Tw** 3S **Rng** 6W 1134 FSL 763 FWL
GPS Coord (UTM) 539459 4448388 **Surface Owner**

Participants

Fred Goodrich (Bill Barrett); Roger Mitchell (Dirt Contractor); Byron Getchell (Bill Barrett); Todd Shelton (Pipeline contractor); Daniel Emmett (BLM); Ben Williams (DWR); Pat Rainbolt (DWR); Dennis L. Ingram (DOGGM);

Regional/Local Setting & Topography

Proposed well site is located approximately 9.1 miles west of Duchesne, Utah along U.S. Highway 40, turn north onto dirt access road into the #12A well for 1.3 miles, then turn right another 0.4 miles east to where new access road begins. New access road will continue on another 0.8 miles into the location. The Rabbit Gulch Drainage is located approximately five hundred feet north of this well site, and runs from West to east acting as a storm and run-off drain into the Starvation Reservoir. To the south the Strawberry River Drainage system also drains the Strawberry Valley and Reservoir easterly into Starvation then on into the Duchesne River. The immediate area around the location is shelf type, bench habitat that drops to the northeast into Rabbit Gulch. The large flat most likely was an old chain railing effort to open up habitat for livestock or wildlife, and has been seeded and revegetated with browse for mule deer.

Surface Use Plan

Current Surface Use

Deer Winter Range

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.8	Width 270	Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Adjacent wetland to the north

Flora / Fauna

Pinyon Juniper region with sagebrush, rabbit brush, Winter fat, four wing and other browse--looks like the area has been chained and revegetated for wildlife, (reclamation seed mix was given to operator for reserve pit and surface for reseed when reclamation is done); Crucial mule deer and elk winter range, mountain lion and bobcat habitat, coyote and smaller mammals native to region.

Soil Type and Characteristics

Tan, fine-grained sandy loam with some clays and underlying sandstone rock common to area

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

As needed to prevent fluids from draining north toward Rabbit Gulch

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	300 to 1000	2	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	<10	0	
Affected Populations	<10	0	
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	27	1 Sensitivity Level

Characteristics / Requirements

Proposed along southeast side of location in cut and measuring 100' x 200'x 8' deep, with prevailing winds from the north that should move any gas from the wellhead and reserve pit away from rig.

Closed Loop Mud Required? Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Barrett was told by UDWR they could lay the gas line along access road on the surface as long as it was an eight inch line or less, larger line would need buried. A UDWR representative was with Barrett when the location was staked and was placed in the best suitable place. DWR also gave Barrett a seed mix for reclamation on the reserve pit and/or location when they put it back. DWR requested a winter closure on drilling activities between November 15th through April 15th. However, they stated they have told Barrett they can drill through the winter months for an additional fee. The surface of the location does slope northeast toward Rabbit Gulch, and a shallow drainage begins just below the location and would most likely carry any spills down the country into Rabbit Gulch, therefore berming along the northern and eastern boundary are mandatory. The rim that breaks off into Rabbit Gulch is only three to four hundred yards and downhill from the location.

Dennis Ingram
Evaluator

9/9/2008
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 22, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: 13-26-36- BTR Well, 1134' FSL, 763' FWL, SW SW, Sec. 26, T. 3 South, R. 6 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33980.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Bill Barrett Corporation

Well Name & Number 13-26-36- BTR

API Number: 43-013-33980

Lease: 2OG0005608

Location: SW SW Sec. 26 T. 3 South R. 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY - 2 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BIA-EDA-20G0005608	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA Agreement, Name and No. N/A	
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		8. Lease Name and Well No. # 13-26-36 BTR	
3b. Phone No. (include area code) (303) 312-8546		9. API Well No. Pending 43 013 33980	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/4 SW/4, 763' FWL x 1134' FSL, Sec. 26, T3S, R6W At proposed prod. zone SW/4 SW/4, 763' FWL x 1134' FSL, Sec. 26, T3S, R6W		10. Field and Pool, or Exploratory Altamont	
14. Distance in miles and direction from nearest town or post office* Approximately 11.6 miles northwest of Duchesne, UT		12. County or Parish Duchesne	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 763' SHL	16. No. of acres in lease N/A	17. Spacing Unit dedicated to this well 640	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2,830' completed well	19. Proposed Depth 10,319'	20. BLM/BIA Bond No. on file Nationwide Bond # WYB000040	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5977' Ungraded Ground	22. Approximate date work will start* 08/01/2008	23. Estimated duration 45 days	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Reed Haddock</i>	Name (Printed Typed) Reed Haddock	Date 05/01/2008
--------------------------------------	--------------------------------------	--------------------

Title
Permit Analyst

Approved by (Signature) <i>Jerry Kewzka</i>	Name (Printed Typed) Jerry Kewzka	Date OCT 02 2008
--	--------------------------------------	---------------------

Title
Assistant Field Manager
Lands & Mineral Resources
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: 13-26-36 BTR
API No: 43-013-33980

Location: SWSW, Sec. 26, T3S, R6W
Lease No: 2OG0005608
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- None

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- BBC shall notify the authorized officer 24 hours prior to implementing the "contingency" plan.
- The running, setting, and testing of the liner shall be in accordance with Onshore Order #2-Drilling Operations
- All BOPE including the choke manifold shall be rated for 5M
- Casing shoe integrity tests shall be performed on all shoes prior to drilling on more than 20'.
- The production casing cement top shall be a minimum of 200' above the surface shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. N/A
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. # 13-26-36 BTR
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	9. API Well No. 43-013-33980
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW, 1134' FSL, 763' FWL Sec. 26, T3S-R6W		10. Field and Pool or Exploratory Area Altamont
		11. Country or Parish, State Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BILL BARRETT CORPORATION (BBC) REQUESTS AN EXTENSION ON THE APD FOR THIS LOCATION. THE ORIGINAL APD WAS APPROVED ON 09/22/2008 AND EXPIRES ON 09/22/2009.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 9.15.2009

Initials: KS

Date: 09-14-09
By: [Signature]

RECEIVED

SEP 10 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature <u>Matt Barber</u>	Date 09/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333980
Well Name: # 13-26-36 BTR
Location: SWSW, Sec. 26, T3S-R6W
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 9/22/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Matt Bal
Signature

9/8/2009
Date

Title: Permit Analyst

Representing: Bill Barrett Corporation

RECEIVED

SEP 10 2009

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: 13-26-36 BTR

Api No: 43-013-33980 Lease Type: INDIAN-FEE SURF

Section 26 Township 03S Range 06W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 04/05/2010

Time _____

How DRY

Drilling will Commence: _____

Reported by MATT BARBER

Telephone # (303) 312-8168

Date 04/05/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
 city Denver
 state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333980	13-26-36 BTR		SWSW	26	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17569	4/5/2010			4/28/10	
Comments: Spudding Operations was conducted by Craig's Roustabout Service, Inc. on 04/05/2010. <i>NADRN = WSTC</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Signature

Permit Analyst

Title

4/7/2010

Date

RECEIVED

APR 08 2010

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-26-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013339800000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1134 FSL 0763 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 26 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/6/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

April activity report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 18, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/10/2010	

#13-26-36 BTR 4/14/2010 06:00 - 4/15/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary

DRLG 2036' TO 2576' (540' IN 11.5 HR = 47 FPH. SLIDE:34' IN 1 HR = 34 FPH, ROTATE: 506' IN 10.5 HR = 48.2 FPH. 8" Sperry 6/7 4.0 0.17 RPG HR, 1.5 deg FBH motor with 12 1/8" stab housing. - 11.5, RIG SERVICE - 0.5, DRLG F/ 2576' TO 3010' (434' IN 11 HR = 39.5 FPH) SLIDE: 20' IN 1 HR = 20 FPH, ROTATE: 414' IN 10 HR = 41.4 FPH. LAST SURVEY 2947' .49 DEG 146.85 AZ. LAST MUD CHECK 34 VIS 9 WT. - 11, CIRC. COND F/ CASING - 0.5, SHORT TRIP TO HWDP - 0.5

#13-26-36 BTR 4/15/2010 06:00 - 4/16/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary

SHORT TRIP 20 STDS - 1.5, CIRC. - 0.5, TOOH LD 8" TOOLS - 2, RIG UP WEATHERFORD AND RUN CASING, FS (1.40') SHOE JT (44.37') 67 JTS 9M 5/8" 36# J55 ST&C CASING. LANDED @ 3003' MADE UP 3940 FT/ LBS W/ BESTOLIFE DOPE. - 4, CIRC. W/ RIG PUMP - 0.5, HSM, RIG UP HES, CEMENT 10 BLS H2O, 40 BLS SUPERFLUSH, 10 BLS H2O, 360 SKS ECONOCEM CEMENT 11# 3.81 YEIOLD 23.01 GPS H2O W/ .125#/SK POLY-EFLAKE, TAILED W/ 255 SKS PREIUM CEMENT 15.8# 1.15 YEILD 5 GPS H2O W/ .3% HALAD-344, .25% CFR-3, .35% HR-5, .2% SUPER CBL. DISPLACED W/ 229 BLS H2O. BUMP PLUG. FLOATS HELD. GOT 90 BLS CEMENT TO SURFACE. CEMENT FELL 12' IN 45 MINS. - 2, TEST CASING TO 1500# F/ 30 MINS - 0.5, WOC. - 2, NIPPLE DN DIVERTER, CUT OFF WELD ON HEAD, TEST TO 800# F/ 10 MINS. NIPPLE UP BOPS. - 9.5, TEST BOPS. TEST ALL VALVES AND RAMS TO 5000# F/ 10 MINS, TEST ANNULAR TO 2500# F/ 10 MINS. - 1.5

#13-26-36 BTR 4/16/2010 06:00 - 4/17/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary

TEST BOPS - 2, INSTALLWEAR BUSHING - 0.5, P/U BIT, MM, 3PT, X/O, DIRCTIONAL TOOLS, 3PT, X/O, TIH - 2.5, DRLG CEMENT - 1.5, FIT TEST HELD 21 PSI W/ 8.4 MUD @ 3015' 8.5 EQUIVALICE - 0.5, DRLG F/ 3010' 3185' (175' IN 2.45 HR = 70 FPH) SLIDE: 24' IN 1 HR = 24 FPH, ROTATE: 151' IN 1.5 HR = 100.7 FPH. MM HUNTING 6 3/4" 7/8, 2.9 .15 GPR 1.5 ADJUSTABLE, 6.25 BTB. - 2.5, RIG SERVICE - 0.5, DRLG F/ 3185' TO 3312' (127' IN 1.5 HR = 84.6 FPH) SLIDE:15' IN .5 HR 30 FPH, ROTATE: 112' IN 1 HR = 112 FPH. - 1.5, TOOH TO CHANGE OUT REBUILT ROTATING HEAD - 1.5, X/O ROTATING HEAD - 3, OREINTATE, TIH - 2, DRLG F/ 3312' TO 3757' (445' IN 6 HR = 74.2 FPH) SLIDE: 94' IN 1.5 HR = 62 FPH. ROTATE: 351' IN 4.5 HR = 78 FPH. LAST SURVEY 3666' .07 DEG 229.75 AZ.19.46' F/ CENTER. DRLG W/ WATER. - 6

#13-26-36 BTR 4/17/2010 06:00 - 4/18/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary

DRLG F/ 3757' TO 4424' (667' IN 9.5 HR = 70.2 FPH) SLIDE: 122' IN 2 HR = 61 FPH, ROTATE: 545' IN 7.5 HR = 72.7 FPH. MM HUNTING 6 3/4" 7/8, 2.9 .15 GPR 1.5 ADJUSTABLE, 6.25 BTB. - 9.5, RIG SERVICE - 0.5, DRLG F/ 4424' TO 5282' (858' IN 14 HR =61.3 FPH) SLIDE: 136' IN 2.5 HR - 54.4 FPH, ROTATE: 722' IN 11.5 HR = 62.8 FPH. LAST SURVEY 5191' .29DEG 260 AZ. 26.06' F/ CENTER. DRLG W/ WATER. - 14

#13-26-36 BTR 4/18/2010 06:00 - 4/19/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary

DRLG F/ 5282' TO 5504' (222' IN 3 HR = 74 FPH) SLIDE: 41' IN 1HR = 41 FPH, ROTATE: 181' IN 2 HR = 90.5 FPH. MM HUNTING 6 3/4" 7/8, 2.9 .15 GPR 1.5 ADJUSTABLE, 6.25 BTB - 3, RIG SEVICE - 0.5, DRLG F/ 5504' TO 6352' (848' IN 20.5 HR = 41.4 FPH) SLIDE: 249' IN 8 HR = 31.2 FPH, ROTATE: 599' IN 12.5 HR = 47.9 FPH. LAST SURVEY 6271' .21 DEG 209.79 AZ, 34.23' F/ CENTER. LAST MUD CHECK 8.7 WT. 33 VIS. GETING VERY SHARP SLUFF @ 5500' WELL FLOWING START MUDDING UP. - 20.5

#13-26-36 BTR 4/19/2010 06:00 - 4/20/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary

DRLG F/ 6352' TO 6806' (454' IN 9.5 HR = 47.8 FPH) SLIDE:194' IN 5 HR = 38.8 FPH, ROTATE: 260' IN 4.5 HR =57.8 FPH. MM HUNTING 6 3/4" 7/8, 2.9 .15 GPR 1.5 ADJUSTABLE, 6.25 BTB - 9.5, RIG SERVICE - 0.5, DRLG F/ 6806' TO 7218' (412' IN 14HR = 29.4 FPH) SLIDE:135' IN 6 HR = 22.5 FPH, ROTATE: 277' IN 8 HR = 34.6 FPH. LAST SURVEY 7096' 1.14 DEG 261.84 AZ.SLIDING 48%. LAST MUD CHECK 35 VIS 8.8 WT. @ 7080' LOST 155 BLS OF MUD MIXED SAWDUST & COTTON SEED TO GET BACK. - 14

#13-26-36 BTR 4/20/2010 06:00 - 4/21/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary

DRLG F/ 7218' TO 7472' (254' IN 9.5 HR = 26.7 FPH) SLIDE: 55' IN 4.25 HR =12.9 FPH, ROTATE: 199'; IN 4.25 HR = 46.8 FPH. MM HUNTING 6 3/4" 7/8, 2.9 .15 GPR 1.5 ADJUSTABLE, 6.25 BTB. - 9.5, RIG SERVICE - 0.5, DRLG F/ 7472' TO 7800' (328' IN 14 HR = 23.4 FPH) 112' IN 8.5 HR = 13.2 FPH, ROTATE: 216' IN IN 5.5 HR = 39.3 FPH. LAST SURVEY 7666' .84 DEG 242.1 AZ, 54.13' F/ CENTER. LAST MUD CHECK 8.8 WT 34 VIS. - 14

#13-26-36 BTR 4/21/2010 06:00 - 4/22/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary
 DRLG F/ 7800' TO 8043' (243' IN 10 HR = 24.3 FPH) SLIDE: 90' IN 7 HR = 12.9 FPH, ROTATE: 153' IN 3 HR = 51 FPH. - 10, RIG SERVICE - 0.5, DRLG F/ 8043' TO 8304' (261' IN 13.5 HR = 19.3 FPH) SLIDE: 85' IN 7.5 HR = 11.3 FPH, ROTATE: 176' IN 6 HR = 29.3 FPH. LAST SURVEY 8175' .74 DEG 80.39 AZ. 53.91' F/ CENTER. LAST MUD CHECK 9.2 WT. 34 VIS. 8500 UNITS BACKGROUND GAS. - 13.5

#13-26-36 BTR 4/22/2010 06:00 - 4/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary
 DRLG F/ 8304' TO 8487' (183' IN 8.5 HR = 21.5 FPH) SLIDE: 66' IN 6 HR 11 FPH, ROTATE: 117' IN 2.5 HR = 46.8 FPH. MM HUNTING 6 3/4" 7/8, 2.9 .15 GPR 1.5 ADJUSTABLE, 6.25 BTB. Sliding was very difficult. and wanting to build angle. - 8.5, CIRC. BOTTOMS UP - 0.5, TOO H, L/D BOTTOM 3PT., X/O BIT, OREINTATE, TIH LOST 40 BLS MUD TRIPPING. 30' FLARE BOTTOMS UP - 7.5, DRLG F/ 8487' TO 8703' (216' IN 7.5 HR = 28.8 FPH) SLIDE: 76' IN 4 HR = 19 FPH, ROTATE: 140' IN 3.5 HR = 40 FPH. LAST SURVEY 8619' .75 DEG 295.48 AZ. 54.17' F/ CENTER. LAST MUD CHECK 9.6 WT. 34 VIS. - 7.5

#13-26-36 BTR 4/23/2010 06:00 - 4/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary
 DRLG F/ 8703' 9021' (318' IN 7.5 HR = 42.4 FPH) SLIDE: 29' IN 1.5 HR = 19.3 FPH, ROTATE: 289' IN 6 HR = 48.2 FPH. MM HUNTING 6 3/4" 7/8, 2.9 .15 GPR 1.5 ADJUSTABLE, 6.25 BTB. - 7.5, RIG SERVICE - 0.5, DRLG F/ 9021' TO 9370' (349' IN 10 HR = 34.9 FPH) SLIDE: 39' IN 2 HR = 19.5 FPH, ROTATE: 310' IN 8 HR = 38.8 FPH. LAST SURVEY 9318' 1.32 DEG 194.82 AZ. 59.45' F/ CENTER. LAST MUD CHECK 9.9 WT 35 VIS. - 10, CIRC. COND F/ LOGS. - 1, SHORT TRIP 15 STDS. - 1, CIRC. COND F/ LOGS - 1, TOO H F/ LOGS - 3

#13-26-36 BTR 4/24/2010 06:00 - 4/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary
 TOO H F/ LOGS. L/D INDEX SUB & ANTENA SUB. TALLY 9370.73' STRAP 9371.43. - 1, HSM, RIG UP SCHLUMBERGER AND LOG. LOGGERS TD 9371'. TRIPLE COMBO TD TO SURFACE PIPE. BORE HOLE COMPENSATED SONIC TD TO SURFACE. DRILL 32 SIDE WALL CORES - 20, PULL WEAR BUSHING - 0.5, TIH - 2.5

#13-26-36 BTR 4/25/2010 06:00 - 4/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary
 TIH - 1.5, CIRC. COND F/ LOGS. 15' FLARE. - 1, LDDP, BREAK KELLY, L/D BHA - 8, RIG UP WEATHERFORD CASERS, HSM, RUN CASING. FS (1.25'), SHOE JT(44.65'), FC (.90'), 18 JTS 5.5" P110 17# LT&C CASING (795.05), MARKER JT (34.25), 19 JTS (841.61), MARKER JT (33.70'), 19 JTS (840.37'), MARKER JT (21.46'), 155 JTS (6718.27'), LANDING JT (28.20') LANDED @ 9356'. MADE UP W/ BESTOLIFE DOPE TO 4620 FT/LB OF TORQUE. - 4.5, CIRC. CASING W/ RIG PUMP - 1.5, HSM. INSTALL PACK OFF. RIG UP HES. TEST PUMPTRUCK TO 6000#. TEST N2 TRUCK TO 8000# TOOK 30MINS. PUMP 10 BLS H2O, 20 BLS SUPER FLUSH, 10 BLS H2O, 219 SK 57.39 BL ELASTISEAL SCAVENGER CEMENT W/ .6% HR-800 THAT WAS SUPPOSED BE FOAMED TO 8.5#, BUT N2 TRUCK WOULD NOT COME ON LINE FOR 24 BLS SWITCH TRUCKS. FOLLOWED WITH 1236 SKS 331.61 BL ELASTISEAL W/ .6% HR-800 FOAMED TO 10.5#, TAILED W/ 270 SKS 60 BL G CEMENT 14.3# 1.47 YEILD W/ .6% HR-800, DISPLACED W/ 217 BL OF CLAYFIX II H2O. BUMP PLUG. FLOATS HELD. DID NOT GET CEMENT TO SURFACE. PUMP CAP CEMENT 200 SKS 42 BL CLASS G W/ 3% CACL. - 5, NIPPLE DN, CLEAN MUD TANKS. - 2

#13-26-36 BTR 4/26/2010 06:00 - 4/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Drilling & Completion

Time Log Summary
 NIPPLE DN CLEAN MUD TANKS RELEASE RIG @ 12 NOON 4/26/10 - 6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-26-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013339800000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1134 FSL 0763 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 26 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

May activity report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 07, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/5/2010	

#13-26-36 BTR 5/7/2010 06:00 - 5/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

WSI. Operations SDFN. - 2, Building location production facilities. RNI cleaned drilling mud from cellar. Fill to bottom of surface head with gravel. ND 11-1/16 5M night cap. SISC- Vacuum. ND 2-1/16 5M gate valves, and NU companion flanges w/ ball valve. NU Cameron 11-1/16 5M x 7-1/16 5M tubing head, with 2-1/16 5M gate valves. Test to 5000#. NU 7-1/16 5M night cap. - 9, WSI. Operations SDFN. - 13

#13-26-36 BTR 5/8/2010 06:00 - 5/9/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

WSI. Crew travel to location, from Vernal. Safety meeting with W/L crew. Discuss operations for today. - 1, WSI. Building location production facilities. SICIP- 0#. MIRU HLS. ND night cap, and NU adapter flange. Build 4.75" o.d. GR/JB tool string. - 1, RIH with 4.75" o.d. GR/JB to 9275'. POOH. - 1.75, LD GR/JB tool string. PU Cast-M Cement Inspection tool string. Calibrate @ 120'. - 0.5, RIH with CAST-M tool string @ 120'/minute. Log from 9245' to 50', @ 50'/minute. Log indicates good cement to 3840'. This log needs to be processed for a good understanding of log, above 3840'. - 4.5, LD Cast-M tool string. PU CBL/VDL/CCL/GR tool string. Calibrate @ 120'. - 1.25, RIH with CBL/VDL/GR CCL tool string. Tag corrected PBTD @ 9275'. (FLOAT COLLAR @ 9309'). Log from 9271' to 50', @ 60'/minute. This log indicates 3850' - 9271' Good to Very good cement; No cement 3840' - 1430', and Fair cement 1430' - 140'. BHT @ 206'. - 3.25, LD tool string. Print out logs. RD W/L. NU night cap. Move off location, to Vernal. - 1.5, WSI. Operations SDFN. - 9.25

#13-26-36 BTR 5/12/2010 06:00 - 5/13/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

Set & Test 4 Anchors

Prep to spot Dalbo tanks for frac - 24

#13-26-36 BTR 5/17/2010 06:00 - 5/18/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

Well Shut in

Spot Flowback Tanks

Building Production Facility - 24

#13-26-36 BTR 5/18/2010 06:00 - 5/19/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

Well Secured

Continue to build production facility

Build berms around Open top tanks & Flowback tanks - 24

#13-26-36 BTR 5/19/2010 06:00 - 5/20/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

Well Secured

Continue to build production facility

Spot Schlumberger Sand Chief - 24

#13-26-36 BTR 5/20/2010 06:00 - 5/21/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

Finishing building location production facilities. Insulating equipment. - 24

#13-26-36 BTR 5/21/2010 06:00 - 5/22/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion

Time Log Summary

Insulating production equipment, and RU electrical equipment. - 24

#13-26-36 BTR 5/22/2010 06:00 - 5/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion
Time Log Summary Insulating production equipment. - 24						

#13-26-36 BTR 5/23/2010 06:00 - 5/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion
Time Log Summary No operations today. - 24						

#13-26-36 BTR 5/24/2010 06:00 - 5/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion
Time Log Summary Insulating production equipment, and installing electrical. RNI started hauling frac fluid. Biocide is already added. - 24						

#13-26-36 BTR 5/25/2010 06:00 - 5/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion
Time Log Summary Insulating production equipment, and installing electrical. RNI started hauling frac fluid. Spot in 2nd sand chief, and start hauling sand. - 24						

#13-26-36 BTR 5/26/2010 06:00 - 5/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33980	UT	DUCHESNE	Black Tail Ridge	Released for Work	9,370.0	Initial Completion
Time Log Summary Hauling frac fluid, and sand. Final report till RU Cathedral test equipment. - 24						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 13-26-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013339800000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1134 FSL 0763 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 26 Township: 03.0S Range: 06.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/17/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that this well had first oil and gas sales on 6/17/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 22, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/21/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
20G0005608

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **BILL BARRETT CORPORATION** Contact: TRACEY FALLANG
 E-Mail: tfallang@billbarrettcorp.com

8. Lease Name and Well No.
13-26-36 BTR

3. Address 1099 18TH STREET, SUITE 2300 DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-312-8134

9. API Well No.
43-013-33980

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 1134FSL 763FWL
 At top prod interval reported below SWSW 1134FSL 763FWL
 At total depth SWSW 1134FSL 763FWL

10. Field and Pool, or Exploratory
ALTAMONT

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T3S R6W Mer UBM

12. County or Parish DUCHESNE
 13. State UT

14. Date Spudded 04/05/2010
 15. Date T.D. Reached 04/24/2010
 16. Date Completed D & A Ready to Prod.
 06/13/2010

17. Elevations (DF, KB, RT, GL)*
5993 KB

18. Total Depth: MD 9370 TVD 9368
 19. Plug Back T.D.: MD 9310 TVD 9308
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 TRIPLE COMBO, MUDLOG, CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	5.500 P110	17.0		9356		1925	659	3850	15000
26.000	16.000 0		0	90			0	0	0
12.250	9.625 J-55	36.0	0	3003		615	296	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6812							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7770	9280	7770 TO 9280	0.440	156	OPEN
B) GREEN RIVER	6958	7566	6958 TO 7566	0.440	168	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7770 TO 9280	SEE ATTACHMENT
6958 TO 7566	SEE ATTACHMENT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/16/2010	06/17/2010	24	→	1105.0	520.0	93.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	1900.0	→	1105	520	93		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

RECEIVED
JUN 25 2010
 BUREAU OF LAND MANAGEMENT

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	3091
				TGR 3	5148
				DOUGLAS CREEK	5983
				BLACK SHALE	6825
				CASTLE PEAK	6934
				WASATCH	7600
				TD	9370

32. Additional remarks (include plugging procedure):

Copies of logs already submitted. 8 3/4 hole started at 3010'. Date of first sales to pipeline was 06/17/2010.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #88502 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Vernal**

Name (please print) TRACEY FALLANG Title PERMIT ANALYST

Signature _____ (Electronic Submission) Date 06/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

#13-26-36 BTR Report Continued

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)							
AMOUNT AND TYPE OF MATERIAL							
Stg 1-4	386 bbls HCL 15 w/ Bio	1,896 bbls WF 130	1,965 bbls YF130L GD w/L	5,495 bbls YF125L GD	65,000# 100 Mesh	488,682# 20/40 SuperLC	9,742 bbls Water
Stg 5-8	400 bbls HCL 15 w/ Bio	1,897 bbls WF 130	2,376 bbls YF130L GD w/L	7,503 bbls YF125L GD	80,340# 100 Mesh	716,660# 20/40 SuperLC	12,176 bbls Water

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp

Duchesne County, UT

Sec. 26-T3S-R6W

#13-26-36 BTR

Plan #1

Design: MWD Survey

Sperry Drilling Services Standard Report

26 April, 2010

Well Coordinates: 7,238,211.94 N, 1,909,386.01 E (40° 11' 12.45" N, 110° 32' 14.02" W)

Ground Level: 5,977.00 ft

Local Coordinate Origin:

Centered on Well #13-26-36 BTR

Viewing Datum:

KB @ 5993.00ft (Patterson 506)

TVDs to System:

N

North Reference:

True

Unit System:

API - US Survey Feet - Custom

Geodetic Scale Factor Applied

Version: 2003.16 Build: 491

HALLIBURTON

HALLIBURTON

Design Report for #13-26-36 BTR - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
131.00	0.55	92.30	131.00	-0.03	0.63	-0.54	0.42
First MWD Survey							
190.00	0.07	106.84	190.00	-0.05	0.95	-0.82	0.82
251.00	0.88	258.22	250.99	-0.15	0.52	-0.39	1.54
315.00	0.81	279.96	314.99	-0.18	-0.40	0.44	0.51
377.00	0.86	303.48	376.98	0.16	-1.22	1.01	0.55
439.00	1.16	298.90	438.97	0.72	-2.16	1.58	0.50
501.00	1.12	289.73	500.96	1.22	-3.28	2.34	0.30
563.00	0.85	271.09	562.95	1.44	-4.20	3.06	0.88
624.00	0.39	278.23	623.95	1.47	-4.75	3.53	0.44
685.00	0.42	283.82	684.95	1.48	-5.18	3.90	0.17
746.00	0.54	271.02	745.95	1.46	-5.69	4.36	0.22
807.00	0.41	320.13	806.94	1.63	-6.12	4.66	0.68
869.00	0.51	0.15	868.94	2.08	-6.26	4.68	0.53
929.00	0.49	10.28	928.94	2.60	-6.21	4.30	0.15
990.00	0.49	10.54	989.94	3.11	-6.12	3.98	0.02
1,053.00	0.31	337.78	1,052.94	3.52	-6.14	3.80	0.44
1,116.00	0.24	281.08	1,115.94	3.71	-6.33	3.89	0.43
1,180.00	0.30	248.50	1,179.94	3.67	-6.62	4.16	0.25
1,243.00	0.51	237.45	1,242.93	3.48	-7.01	4.60	0.35
1,307.00	0.57	249.77	1,306.93	3.20	-7.55	5.20	0.20
1,370.00	0.79	280.69	1,369.93	3.17	-8.27	5.85	0.67
1,434.00	0.78	267.72	1,433.92	3.23	-9.14	6.59	0.28
1,497.00	1.02	254.15	1,496.91	3.06	-10.10	7.63	0.51
1,561.00	0.98	266.14	1,560.90	2.87	-11.20	8.58	0.33
1,624.00	1.02	284.05	1,623.89	2.97	-12.28	9.50	0.50
1,688.00	0.84	339.26	1,687.89	3.55	-13.00	9.87	1.37
1,751.00	1.34	19.70	1,750.88	4.67	-12.91	9.27	1.41
1,815.00	1.26	13.54	1,814.88	6.08	-12.50	8.25	0.25
1,878.00	0.68	6.83	1,877.85	7.10	-12.29	7.59	0.94
1,942.00	0.20	358.18	1,941.85	7.59	-12.25	7.32	0.76
2,005.00	0.28	340.75	2,004.85	7.65	-12.30	7.25	0.17
2,068.00	0.81	304.27	2,067.85	8.18	-12.63	7.39	0.67
2,132.00	0.67	287.36	2,131.84	8.49	-13.27	7.81	0.31
2,195.00	0.79	261.28	2,194.84	8.53	-14.05	8.48	0.55
2,259.00	0.65	285.81	2,258.83	8.44	-14.85	9.23	0.24
2,322.00	0.60	276.85	2,321.83	8.45	-15.53	9.83	0.21
2,386.00	0.41	300.46	2,385.83	8.61	-16.06	10.23	0.43
2,449.00	0.47	358.79	2,448.82	8.98	-16.26	10.23	0.69
2,513.00	0.41	350.73	2,512.82	9.47	-16.30	10.04	0.13
2,576.00	0.41	14.76	2,575.82	9.91	-16.28	9.82	0.27
2,640.00	0.39	66.90	2,639.82	10.21	-16.02	9.45	0.57
2,703.00	0.56	86.34	2,702.82	10.30	-15.51	8.96	0.35
2,767.00	0.75	108.58	2,766.81	10.19	-14.81	8.38	0.49
2,830.00	0.84	139.65	2,829.81	9.71	-14.12	7.99	0.69
2,894.00	0.73	155.52	2,893.80	8.98	-13.64	7.91	0.38
2,947.00	0.49	146.65	2,946.80	8.48	-13.38	7.91	0.48
3,031.00	1.01	184.20	3,030.79	7.44	-13.24	8.27	0.82
3,095.00	0.99	203.51	3,094.78	6.37	-13.50	9.00	0.52

HALLIBURTON

Design Report for #13-26-36 BTR - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
3,158.00	1.13	202.41	3,157.77	5.30	-13.95	9.90	0.22
3,222.00	1.18	212.81	3,221.76	4.16	-14.55	10.95	0.34
3,285.00	0.86	217.57	3,284.75	3.24	-15.19	11.95	0.53
3,349.00	1.38	227.29	3,348.73	2.34	-16.05	13.13	0.86
3,412.00	1.58	227.53	3,411.71	1.24	-17.25	14.70	0.32
3,475.00	1.38	227.06	3,474.69	0.14	-16.44	16.27	0.32
3,539.00	0.56	228.55	3,538.68	-0.60	-19.24	17.32	1.26
3,603.00	0.11	28.33	3,602.68	-0.75	-19.45	17.57	1.04
3,666.00	0.07	229.75	3,665.68	-0.72	-19.45	17.56	0.28
3,729.00	0.34	233.06	3,728.68	-0.86	-19.63	17.78	0.43
3,793.00	0.26	54.87	3,792.68	-0.89	-19.66	17.82	0.94
3,856.00	0.74	105.29	3,855.68	-0.91	-19.15	17.38	0.97
3,920.00	0.49	204.99	3,919.68	-1.27	-18.87	17.30	1.49
3,983.00	0.92	271.11	3,982.67	-1.51	-19.49	17.66	1.35
4,047.00	1.05	275.06	4,046.68	-1.44	-20.58	18.90	0.23
4,110.00	0.71	301.75	4,109.68	-1.19	-21.49	19.59	0.63
4,174.00	0.38	237.54	4,173.65	-1.09	-22.01	20.00	1.01
4,238.00	0.64	158.63	4,237.65	-1.54	-22.06	20.25	1.06
4,301.00	0.32	42.42	4,300.65	-1.74	-21.81	20.12	1.32
4,365.00	0.44	16.36	4,364.65	-1.37	-21.62	19.78	0.32
4,428.00	0.45	302.16	4,427.65	-1.01	-21.76	19.74	0.85
4,492.00	0.86	340.87	4,491.64	-0.52	-22.09	19.81	0.65
4,556.00	0.51	331.55	4,555.64	0.07	-22.35	19.76	0.28
4,619.00	0.62	0.66	4,618.64	0.66	-22.48	19.60	0.48
4,683.00	0.52	271.81	4,682.64	1.02	-22.77	19.69	1.25
4,746.00	0.67	252.80	4,745.63	0.92	-23.40	20.30	0.39
4,810.00	0.56	248.15	4,809.63	0.89	-24.05	20.98	0.19
4,873.00	0.26	194.94	4,872.63	0.44	-24.38	21.38	0.72
4,937.00	0.45	190.46	4,936.63	0.05	-24.46	21.64	0.30
5,001.00	0.24	231.49	5,000.63	-0.28	-24.81	21.92	0.49
5,064.00	0.90	268.17	5,063.62	-0.36	-25.21	22.50	1.15
5,128.00	0.62	274.10	5,127.62	-0.37	-26.05	23.25	0.45
5,191.00	0.29	280.43	5,190.61	-0.37	-26.55	23.69	0.55
5,255.00	0.55	149.42	5,254.61	-0.68	-26.58	23.83	1.11
5,318.00	0.73	156.45	5,317.61	-1.29	-26.24	23.64	0.31
5,382.00	0.71	173.63	5,381.60	-2.06	-26.03	24.01	0.34
5,445.00	0.69	212.44	5,444.60	-2.77	-26.19	24.48	0.74
5,509.00	0.83	191.55	5,508.59	-3.60	-26.51	25.15	0.59
5,572.00	1.15	195.75	5,571.58	-4.71	-26.78	25.90	0.37
5,636.00	0.78	220.29	5,635.57	-5.66	-27.24	26.75	0.85
5,700.00	1.00	242.70	5,699.57	-6.25	-28.01	27.71	0.64
5,763.00	1.12	207.51	5,762.56	-7.05	-28.79	28.77	1.03
5,827.00	0.96	191.05	5,826.55	-8.13	-29.18	29.62	0.53
5,890.00	1.33	194.98	5,889.53	-9.35	-29.47	30.44	0.60
5,953.00	1.67	199.29	5,952.51	-10.92	-29.96	31.61	0.57
6,017.00	1.22	212.45	6,016.49	-12.38	-30.63	32.88	0.87
6,080.00	0.67	305.70	6,079.49	-12.73	-31.29	33.63	2.26
6,144.00	0.57	326.62	6,143.48	-12.25	-31.77	33.83	0.38
6,207.00	0.32	336.35	6,206.48	-11.82	-32.01	33.84	0.41
6,271.00	0.21	209.79	6,270.48	-11.76	-32.14	33.93	0.74
6,335.00	0.64	181.00	6,334.48	-12.22	-32.21	34.20	0.73

HALLIBURTON

Design Report for #13-26-36 BTR - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
6,398.00	1.39	197.89	6,397.47	-13.30	-32.45	34.92	1.27
6,461.00	1.93	198.08	6,460.44	-15.04	-33.01	36.22	0.86
6,525.00	1.50	196.36	6,524.41	-16.86	-33.58	37.57	0.68
6,588.00	1.25	172.46	6,587.39	-18.34	-33.73	38.38	0.98
6,652.00	0.44	126.36	6,651.39	-19.17	-33.44	38.52	1.56
6,715.00	1.11	322.70	6,714.38	-18.83	-33.81	38.51	2.44
6,778.00	2.49	316.42	6,777.35	-17.36	-34.93	38.99	2.21
6,842.00	3.10	300.23	6,841.28	-15.48	-37.38	40.29	1.55
6,905.00	2.27	277.31	6,904.21	-14.46	-40.09	42.22	2.13
6,969.00	1.79	252.23	6,968.17	-14.60	-42.30	44.24	1.56
7,032.00	1.82	238.11	7,031.14	-15.43	-44.08	46.21	0.71
7,096.00	1.14	261.84	7,095.12	-16.06	-45.58	47.82	1.41
7,159.00	0.71	283.14	7,158.11	-18.06	-46.58	48.71	0.86
7,223.00	0.66	284.32	7,222.10	-15.88	-47.32	49.28	0.08
7,286.00	0.14	224.80	7,285.10	-15.84	-47.73	49.63	0.95
7,350.00	0.29	220.74	7,349.10	-16.02	-47.89	49.85	0.24
7,413.00	0.29	172.04	7,412.10	-16.30	-47.97	50.05	0.38
7,477.00	0.97	202.89	7,476.10	-16.96	-48.16	50.53	1.15
7,539.00	1.27	205.32	7,538.09	-18.06	-48.86	51.48	0.49
7,603.00	1.38	214.09	7,602.07	-19.34	-49.39	52.73	0.36
7,666.00	0.84	242.10	7,665.06	-20.19	-50.22	53.86	1.19
7,730.00	0.45	247.48	7,729.05	-20.50	-50.87	54.58	0.62
7,793.00	0.72	182.54	7,792.05	-20.99	-51.12	55.02	1.06
7,857.00	0.75	180.83	7,856.04	-21.79	-51.00	55.29	0.43
7,920.00	0.81	101.34	7,919.04	-22.25	-50.53	55.09	1.09
7,984.00	0.73	111.84	7,983.04	-22.47	-49.82	54.56	0.27
8,047.00	0.66	141.68	8,046.03	-22.80	-49.22	54.23	0.58
8,111.00	0.80	110.96	8,110.03	-23.35	-48.58	53.86	0.64
8,175.00	0.74	80.39	8,174.02	-23.44	-47.75	53.18	0.64
8,238.00	0.38	54.97	8,237.02	-23.25	-47.18	52.58	0.68
8,301.00	0.32	206.74	8,300.02	-23.29	-47.09	52.52	1.08
8,365.00	0.53	186.13	8,364.02	-23.74	-47.20	52.83	0.40
8,428.00	0.47	193.23	8,427.01	-24.28	-47.29	53.16	0.14
8,492.00	0.21	211.29	8,491.01	-24.84	-47.41	53.43	0.43
8,556.00	0.66	300.71	8,555.01	-24.55	-47.79	53.73	1.08
8,619.00	0.75	295.48	8,618.01	-24.19	-48.47	54.16	0.18
8,683.00	0.12	23.81	8,682.00	-23.95	-48.83	54.36	1.18
8,746.00	0.15	58.92	8,745.00	-23.84	-48.73	54.23	0.14
8,810.00	0.66	351.44	8,809.00	-23.44	-48.71	54.02	0.97
8,874.00	0.68	328.93	8,873.00	-22.75	-48.96	53.93	0.41
8,937.00	0.30	281.62	8,936.00	-22.39	-49.32	54.08	0.83
9,001.00	0.72	233.79	8,999.99	-22.60	-49.80	54.60	0.88
9,064.00	0.64	213.60	9,062.99	-23.12	-50.32	55.30	0.40
9,128.00	0.70	234.37	9,126.99	-23.65	-50.83	56.00	0.39
9,191.00	0.99	214.34	9,189.98	-24.32	-51.45	56.87	0.65
9,255.00	0.94	202.12	9,253.97	-25.27	-51.96	57.75	0.33
9,318.00	1.32	194.82	9,316.96	-26.45	-52.34	58.64	0.64
Final MWD Survey							
9,370.00	1.32	194.82	9,368.94	-27.60	-52.65	59.45	0.00
Survey Projection to TD							

HALLIBURTON

Design Report for #13-26-36 BTR - MWD Survey

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
131.00	131.00	-0.03	0.63	First MWD Survey
9,318.00	9,316.96	-26.45	-52.34	Final MWD Survey
9,370.00	9,368.94	-27.60	-52.65	Survey Projection to TD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/-S (ft)	+E/-W (ft)	
User	No Target (Freehand)	242.33	Spot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
131.00	9,370.00	Sperry MWD Surveys	MWD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
13-26-36BTR_BHL	0.00	0.00	9,498.00	0.00	0.00	7,238,211.94	1,909,386.01	40° 11' 12.451 N	110° 32' 14.021 W
- actual wellpath misses target center by 142.09ft at 9370.00ft MD (9368.94 TVD, -27.60 N, -52.65 E) - Circle (radius 200.00)									

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

SENE

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333584	7-29-46 DLB		SWNE	29	4S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17603	<i>17603</i>				6/8/2010	
Comments: Entity change from NHORN to <u>GR-WS</u> . <i>BHL = SWNE — 7/28/10</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333972	5-29-36 BTR		SWNW	29	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17557	<i>17557</i>				6/4/2010	
Comments: Entity change from WSTC to <u>GR-WS</u> . <i>— 7/28/10</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333980	13-26-36 BTR		SWSW	26	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17569	<i>17569</i>				6/13/2010	
Comments: Entity change from WSTC to <u>GR-WS</u> . <i>— 7/28/10</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Regulatory Analyst

7/27/2010

Title

Date

RECEIVED

JUL 28 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: 13-26-36 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013339800000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALMAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1134 FSL 0763 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 26 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/14/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Lease Number Update"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This sundry is being submitted to notify that the lease has been earned for this well. Please change all records to reflect the correct lease number 1420H626291.		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A		DATE 11/14/2011

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/23/2017 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

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This well was SI on 4/24/15 with a hole in tbg. Due to low commodity prices & high failure rates the well has been left SI. On 4/23/16 the well will be SI for 1 year. Current economics don't justify the workover required to RTP. For this reason BBC is requesting an additional 1 year SI, before a MIT is required, until 4/23/17. The well currently has 610 psi tbg, 741 psi csg, 0 psi Braden Head. With minimal to 0 Braden Head pressure & 741 psi csg pressure, it is evident that the 5-1/2" prod csg has full integrity & all formations are protected. Fluid level was found at 8,0 ft. from sfc with TOC at 3,840 ft. The well is SI at the wellhead & all sfc equipment has been drained & winterized. The well is still on an active lease operator route & is checked frequently for any sfc & potential downhole issues. BBC would RTP if economics will justify at a higher commodity price before 4/23/17

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 29, 2016

By: *Debbie Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/16/2016	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

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LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

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4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

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LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE: (see attached well list)		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

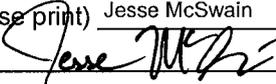
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

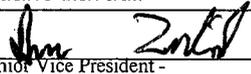
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

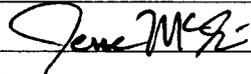
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

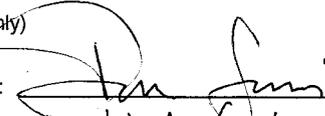
Name: Duane Zavadil
Signature: 
Senior Vice President -
Title: EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: 
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: 
Title: UIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

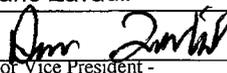
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

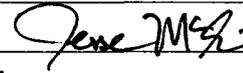
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

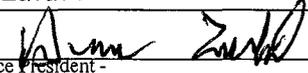
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

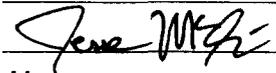
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
	Lease Designation and Number 2OG0005608
QQ, Section, Township, Range: SESE 9 3S 6W	State : UTAH

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President - EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

This well was approved by USEPA.
EPA approval will be required.