

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-68548
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley PA AB
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal R-15-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43013-33475
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 1794' FSL 1965' FEL At proposed prod. zone SE/SW 1265' FSL 2665' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 15.2 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 15, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 25' f/lse, 1320' f/unit	16. No. of Acres in lease 711.22	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1636'	19. Proposed Depth 6130'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6326' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/22/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-05-08
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf

BHL

566970X
44310744
40.02867
-110, 21513

Federal Approval of this
Action is Necessary

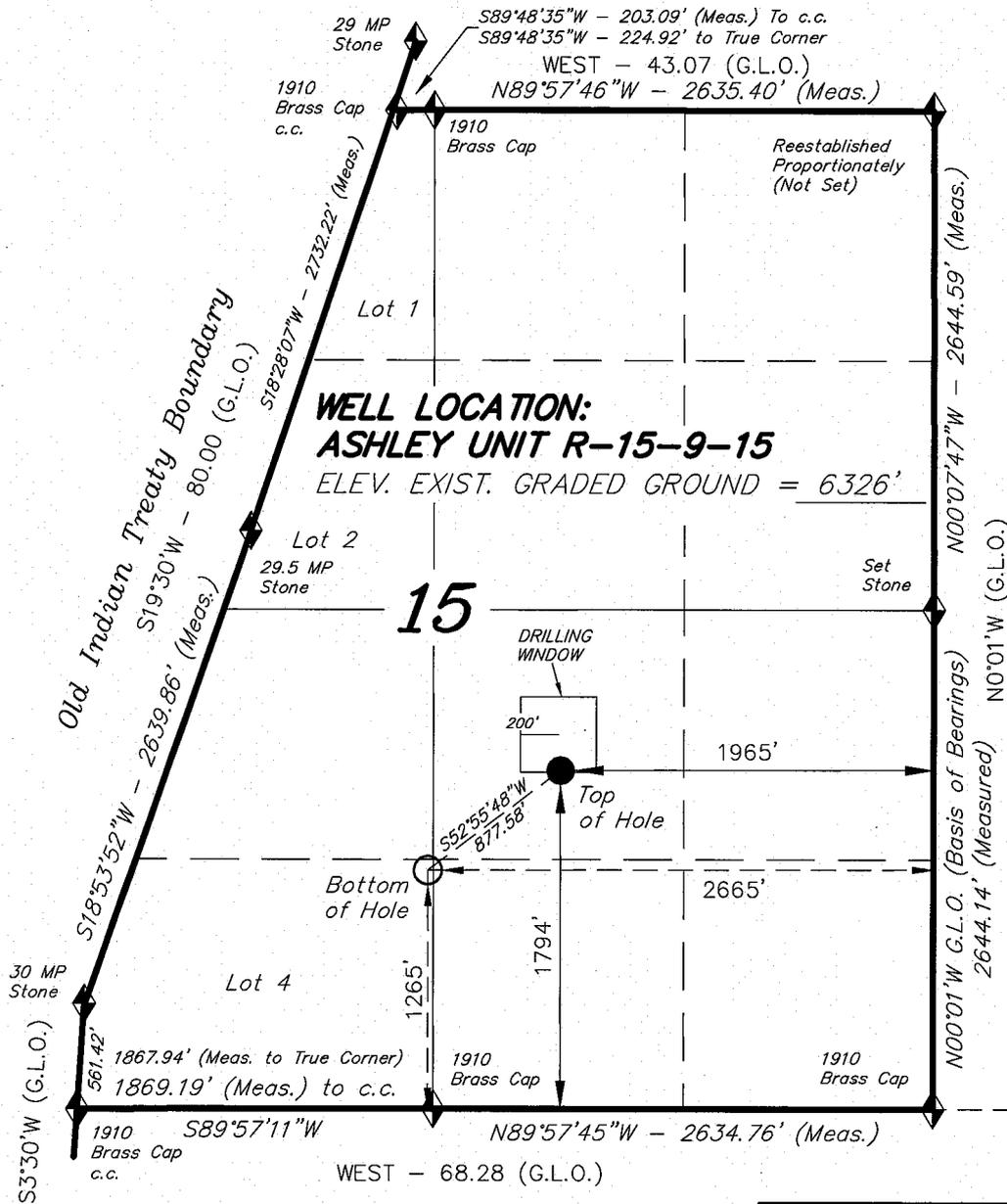
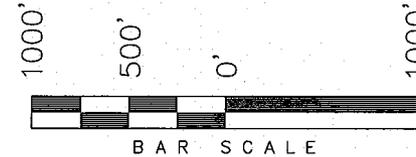
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APR 29 2008
DIV. OF OIL, GAS & MINING

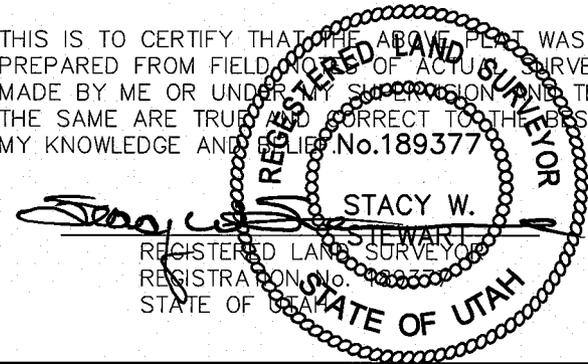
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT
R-15-9-15, LOCATED AS SHOWN IN THE
NW 1/4 SE 1/4 OF SECTION 15, T9S,
R15E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-06-08	SURVEYED BY: C.M.
DATE DRAWN: 02-18-08	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'

ASHLEY UNIT R-15-9-15
(Surface Location) NAD 83
LATITUDE = 40° 01' 42.85"
LONGITUDE = 110° 12' 57.04"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL R-15-9-15
AT SURFACE: NW/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1548'
Green River	1548'
Wasatch	6130'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1548' – 6130' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL R-15-9-15
AT SURFACE: NW/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal R-15-9-15 located in the NW 1/4 SE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly - 13.8 miles ± to its junction with the beginning of the access road to the existing Ashley Federal 10-15-9-15 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Ashley Federal 10-15-9-15 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Ashley Federal 10-15-9-15 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Ashley Federal R-15-9-15. All permanent surface equipment will be painted Olive Black.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Ashley Federal R-15-9-15 will be drilled off of the existing Ashley Federal 10-15-9-15 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 660' of disturbed area be granted in Lease UTU-66184 to allow for construction of the proposed water line. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

The Archaeological Resource Survey and Paleontological Resource Survey for the 660' of proposed water injection pipeline is attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Ashley Federal R-15-9-15

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal R-15-9-15 was on-sited on 3/26/08. The following were present; Dave Allred (Newfield Production), Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), Brandon McDonald (Bureau of Land Management)and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

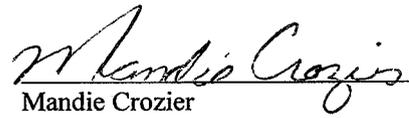
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #R-15-9-15 NW/SE Section 15, Township 9S, Range 15E: Lease UTU-68548 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/22/08

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

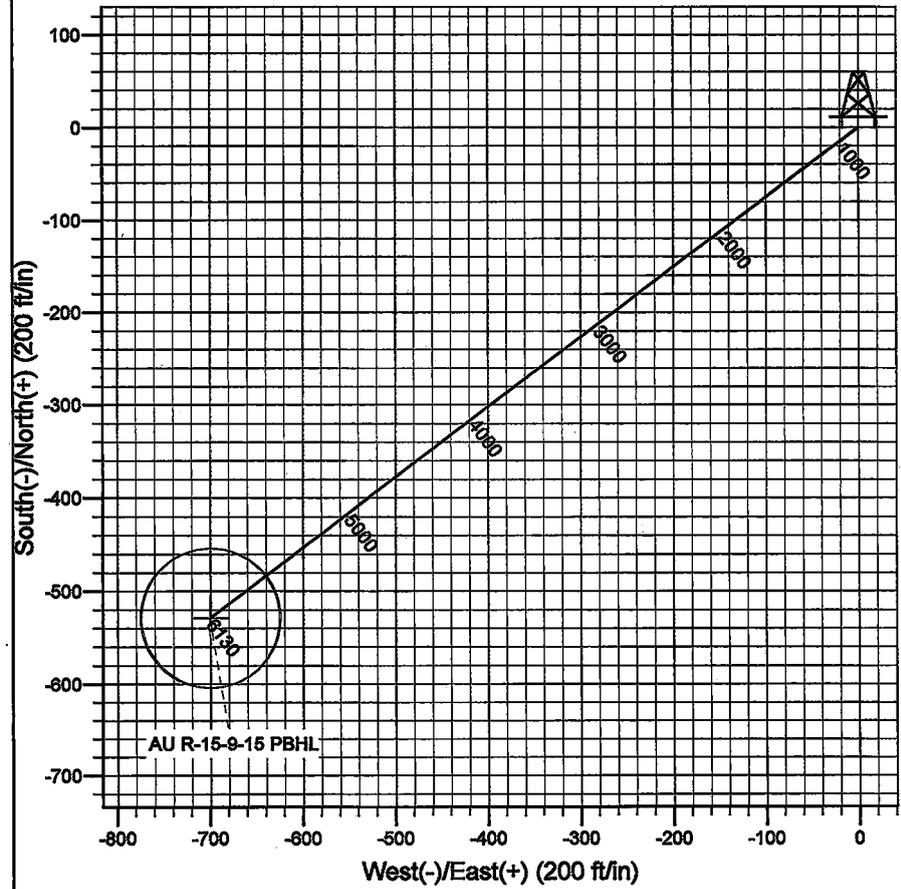
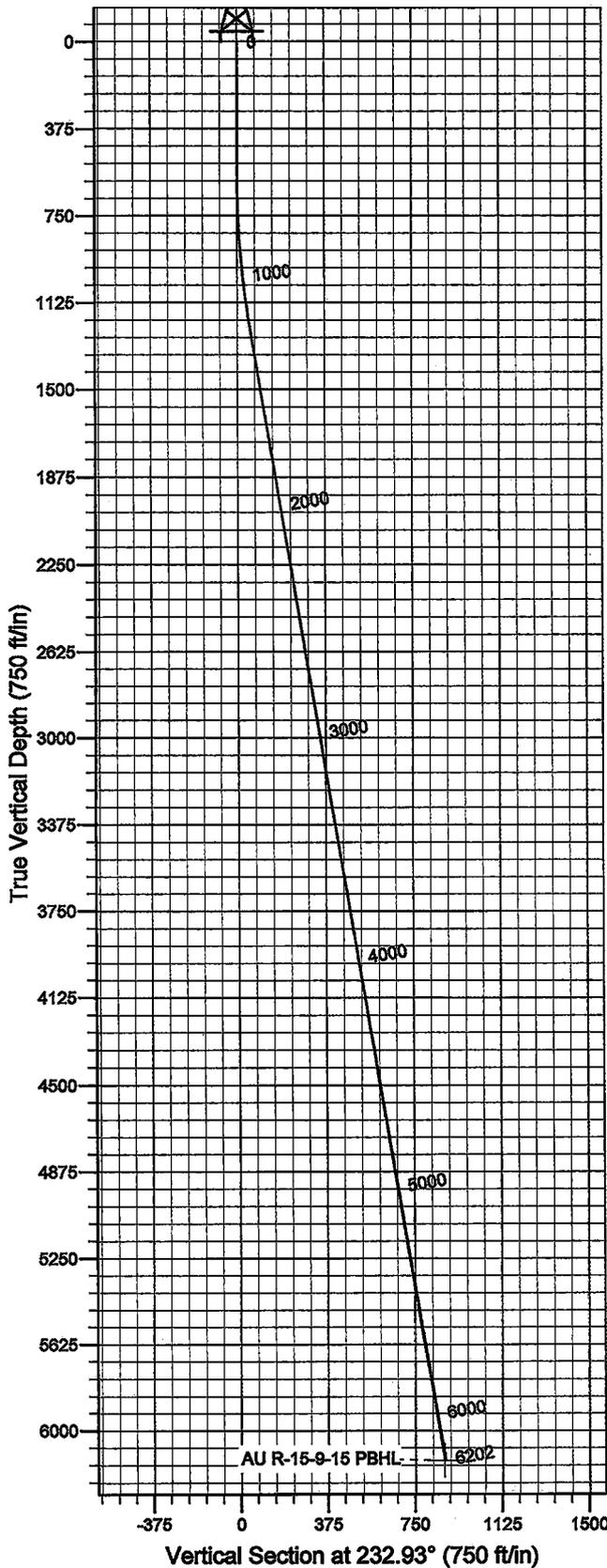


Azimuths to True North
 Magnetic North: 11.76°

Magnetic Field
 Strength: 52567.7snT
 Dip Angle: 65.84°
 Date: 2008-04-23
 Model: IGRF2005-10

WELL DETAILS: Ashley Unit R-15-9-15

GL 6326' & RKB 12' @ 6338.00ft 6326.00
 +N/-S 0.00 +E/-W 0.00 Northing 7181725.79 Easting 1999996.88 Latitude 40° 1' 42.850 N Longitude 110° 12' 57.040 W



Plan: Plan #1 (Ashley Unit R-15-9-15/OH)

Created By: Julie Cruse Date: 2008-04-23

PROJECT DETAILS: Duchesne County, UT NAD83 UTC

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 Location:
 System Datum: Mean Sea Level
 Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
1237.35	9.56	232.93	1234.39	-31.98	-42.33	1.50	232.93	53.05	
6201.90	9.56	232.93	6130.00	-529.00	-700.22	0.00	0.00	877.58	AU R-15-9-15 PBHL

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

Ashley Unit

Ashley Unit R-15-9-15

OH

Plan: Plan #1

Standard Planning Report

23 April, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Ashley Unit
Well: Ashley Unit R-15-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit R-15-9-15
TVD Reference: GL 6326' & RKB 12' @ 6338.00ft
MD Reference: GL 6326' & RKB 12' @ 6338.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Ashley Unit,				
Site Position:		Northing:	7,194,005.61 ft	Latitude:	40° 3' 42.510 N
From:	Lat/Long	Easting:	2,011,719.22 ft	Longitude:	110° 10' 24.010 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.85 °

Well	Ashley Unit R-15-9-15, 1794' FSL 1965' FWL Sec 15 T9S R15E					
Well Position	+N/-S	0.00 ft	Northing:	7,181,725.79 ft	Latitude:	40° 1' 42.850 N
	+E/-W	0.00 ft	Easting:	1,999,996.88 ft	Longitude:	110° 12' 57.040 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,326.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-04-23	11.76	65.84	52,568

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	232.93	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,237.35	9.56	232.93	1,234.39	-31.98	-42.33	1.50	1.50	0.00	232.93	
6,201.90	9.56	232.93	6,130.00	-529.00	-700.22	0.00	0.00	0.00	0.00	0.00 AU R-15-9-15 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Ashley Unit
Well: Ashley Unit R-15-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit R-15-9-15
TVD Reference: GL 6326' & RKB 12' @ 6338.00ft
MD Reference: GL 6326' & RKB 12' @ 6338.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	232.93	699.99	-0.79	-1.04	1.31	1.50	1.50	0.00
800.00	3.00	232.93	799.91	-3.16	-4.18	5.23	1.50	1.50	0.00
900.00	4.50	232.93	899.69	-7.10	-9.40	11.77	1.50	1.50	0.00
1,000.00	6.00	232.93	999.27	-12.61	-16.70	20.92	1.50	1.50	0.00
1,100.00	7.50	232.93	1,098.57	-19.70	-26.07	32.68	1.50	1.50	0.00
1,200.00	9.00	232.93	1,197.54	-28.35	-37.52	47.03	1.50	1.50	0.00
1,237.35	9.56	232.93	1,234.39	-31.98	-42.33	53.05	1.50	1.50	0.00
1,300.00	9.56	232.93	1,296.18	-38.25	-50.63	63.46	0.00	0.00	0.00
1,400.00	9.56	232.93	1,394.79	-48.26	-63.88	80.06	0.00	0.00	0.00
1,500.00	9.56	232.93	1,493.40	-58.27	-77.13	96.67	0.00	0.00	0.00
1,600.00	9.56	232.93	1,592.01	-68.28	-90.39	113.28	0.00	0.00	0.00
1,700.00	9.56	232.93	1,690.62	-78.30	-103.64	129.89	0.00	0.00	0.00
1,800.00	9.56	232.93	1,789.23	-88.31	-116.89	146.50	0.00	0.00	0.00
1,900.00	9.56	232.93	1,887.84	-98.32	-130.14	163.11	0.00	0.00	0.00
2,000.00	9.56	232.93	1,986.45	-108.33	-143.39	179.71	0.00	0.00	0.00
2,100.00	9.56	232.93	2,085.07	-118.34	-156.65	196.32	0.00	0.00	0.00
2,200.00	9.56	232.93	2,183.68	-128.35	-169.90	212.93	0.00	0.00	0.00
2,300.00	9.56	232.93	2,282.29	-138.36	-183.15	229.54	0.00	0.00	0.00
2,400.00	9.56	232.93	2,380.90	-148.38	-196.40	246.15	0.00	0.00	0.00
2,500.00	9.56	232.93	2,479.51	-158.39	-209.65	262.76	0.00	0.00	0.00
2,600.00	9.56	232.93	2,578.12	-168.40	-222.90	279.36	0.00	0.00	0.00
2,700.00	9.56	232.93	2,676.73	-178.41	-236.16	295.97	0.00	0.00	0.00
2,800.00	9.56	232.93	2,775.34	-188.42	-249.41	312.58	0.00	0.00	0.00
2,900.00	9.56	232.93	2,873.96	-198.43	-262.66	329.19	0.00	0.00	0.00
3,000.00	9.56	232.93	2,972.57	-208.44	-275.91	345.80	0.00	0.00	0.00
3,100.00	9.56	232.93	3,071.18	-218.45	-289.16	362.41	0.00	0.00	0.00
3,200.00	9.56	232.93	3,169.79	-228.47	-302.41	379.01	0.00	0.00	0.00
3,300.00	9.56	232.93	3,268.40	-238.48	-315.67	395.62	0.00	0.00	0.00
3,400.00	9.56	232.93	3,367.01	-248.49	-328.92	412.23	0.00	0.00	0.00
3,500.00	9.56	232.93	3,465.62	-258.50	-342.17	428.84	0.00	0.00	0.00
3,600.00	9.56	232.93	3,564.23	-268.51	-355.42	445.45	0.00	0.00	0.00
3,700.00	9.56	232.93	3,662.84	-278.52	-368.67	462.06	0.00	0.00	0.00
3,800.00	9.56	232.93	3,761.46	-288.53	-381.93	478.66	0.00	0.00	0.00
3,900.00	9.56	232.93	3,860.07	-298.55	-395.18	495.27	0.00	0.00	0.00
4,000.00	9.56	232.93	3,958.68	-308.56	-408.43	511.88	0.00	0.00	0.00
4,100.00	9.56	232.93	4,057.29	-318.57	-421.68	528.49	0.00	0.00	0.00
4,200.00	9.56	232.93	4,155.90	-328.58	-434.93	545.10	0.00	0.00	0.00
4,300.00	9.56	232.93	4,254.51	-338.59	-448.18	561.71	0.00	0.00	0.00
4,400.00	9.56	232.93	4,353.12	-348.60	-461.44	578.31	0.00	0.00	0.00
4,500.00	9.56	232.93	4,451.73	-358.61	-474.69	594.92	0.00	0.00	0.00
4,600.00	9.56	232.93	4,550.35	-368.62	-487.94	611.53	0.00	0.00	0.00
4,700.00	9.56	232.93	4,648.96	-378.64	-501.19	628.14	0.00	0.00	0.00
4,800.00	9.56	232.93	4,747.57	-388.65	-514.44	644.75	0.00	0.00	0.00
4,900.00	9.56	232.93	4,846.18	-398.66	-527.70	661.36	0.00	0.00	0.00
5,000.00	9.56	232.93	4,944.79	-408.67	-540.95	677.96	0.00	0.00	0.00
5,100.00	9.56	232.93	5,043.40	-418.68	-554.20	694.57	0.00	0.00	0.00
5,200.00	9.56	232.93	5,142.01	-428.69	-567.45	711.18	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Ashley Unit
Well: Ashley Unit R-15-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit R-15-9-15
TVD Reference: GL 6326' & RKB 12' @ 6338.00ft
MD Reference: GL 6326' & RKB 12' @ 6338.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.56	232.93	5,240.62	-438.70	-580.70	727.79	0.00	0.00	0.00
5,400.00	9.56	232.93	5,339.23	-448.72	-593.95	744.40	0.00	0.00	0.00
5,500.00	9.56	232.93	5,437.85	-458.73	-607.21	761.01	0.00	0.00	0.00
5,600.00	9.56	232.93	5,536.46	-468.74	-620.46	777.61	0.00	0.00	0.00
5,700.00	9.56	232.93	5,635.07	-478.75	-633.71	794.22	0.00	0.00	0.00
5,800.00	9.56	232.93	5,733.68	-488.76	-646.96	810.83	0.00	0.00	0.00
5,900.00	9.56	232.93	5,832.29	-498.77	-660.21	827.44	0.00	0.00	0.00
6,000.00	9.56	232.93	5,930.90	-508.78	-673.47	844.05	0.00	0.00	0.00
6,100.00	9.56	232.93	6,029.51	-518.79	-686.72	860.66	0.00	0.00	0.00
6,200.00	9.56	232.93	6,128.12	-528.81	-699.97	877.26	0.00	0.00	0.00
6,201.90	9.56	232.93	6,130.00	-529.00	-700.22	877.58	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
AU R-15-9-15 PBHL - plan hits target center - Circle (radius 75.00)	0.00	0.00	6,130.00	-529.00	-700.22	7,181,186.79	1,999,304.33	40° 1' 37.622 N	110° 13' 6.042 W

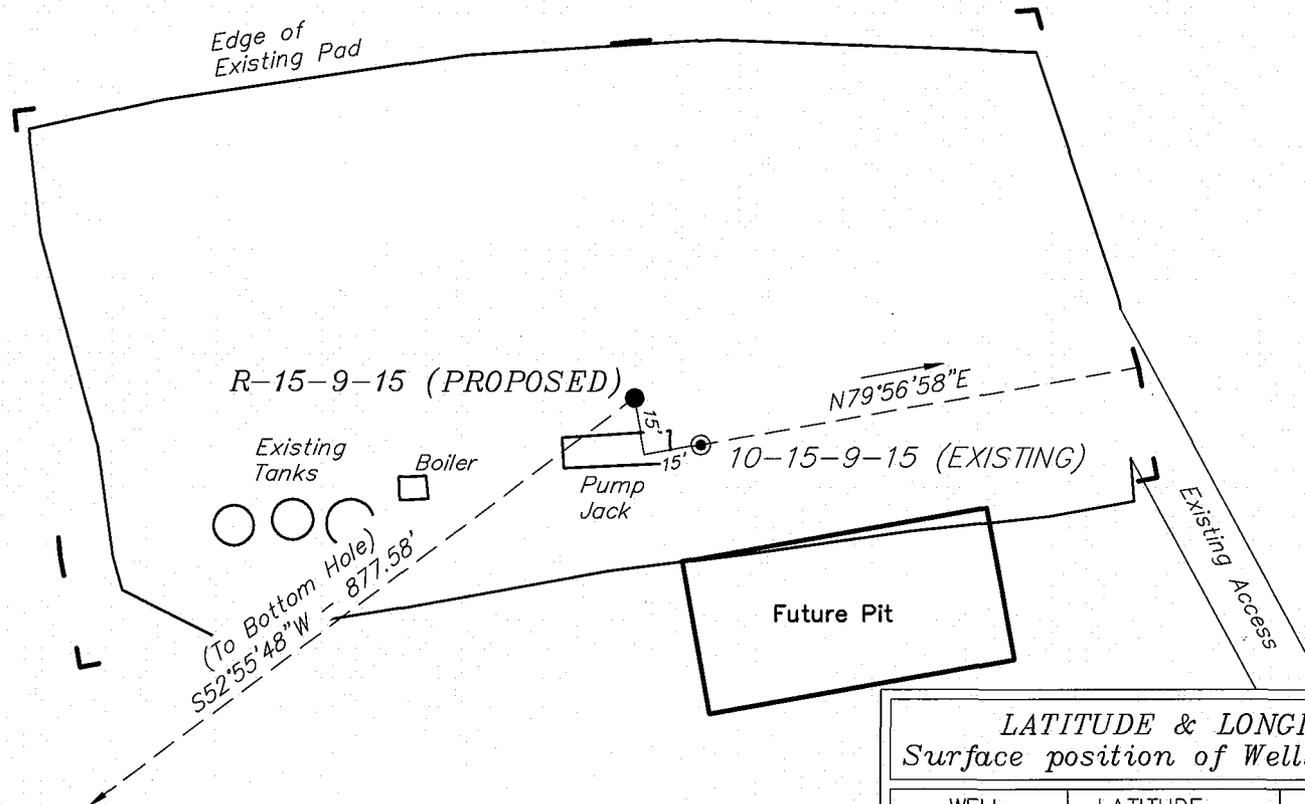
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

ASHLEY UNIT R-15-9-15 (Proposed Well)

ASHLEY UNIT 10-15-9-15 (Existing Well)

Pad Location: NWSE Section 15, T9S, R15E, S.L.B.&M.



TOP HOLE FOOTAGES

R-15-9-15 (PROPOSED)
1794' FSL & 1965' FEL

BOTTOM HOLE FOOTAGES

R-15-9-15 (PROPOSED)
1265' FSL & 2665' FEL

Note:

Bearings are based on
GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
R-15-9-15	-529'	-700'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
R-15-9-15	40° 01' 42.85"	110° 12' 57.04"
10-15-9-15	40° 01' 42.74"	110° 12' 56.82"

SURVEYED BY: C.M.	DATE SURVEYED: 02-06-08
DRAWN BY: L.C.S.	DATE DRAWN: 02-18-08
SCALE: 1" = 50'	REVISED:

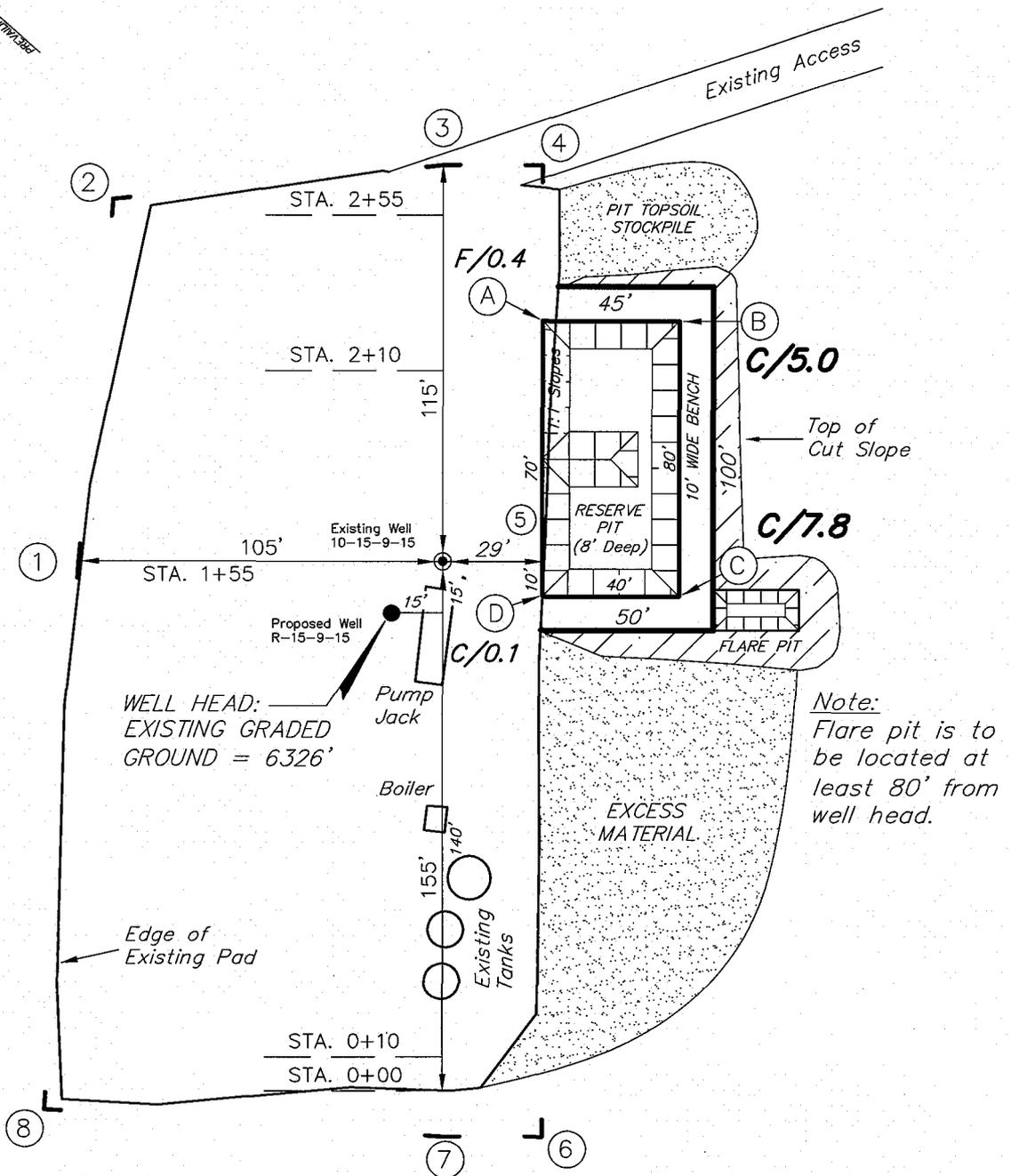
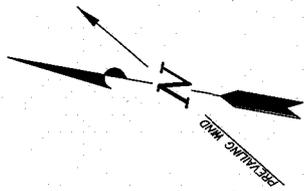
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT R-15-9-15 (Proposed Well)

ASHLEY UNIT 10-15-9-15 (Existing Well)

Pad Location: NWSE Section 15, T9S, R15E, S.L.B.&M.



SURVEYED BY: T.H.	DATE SURVEYED: 02-06-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-18-08
SCALE: 1" = 50'	REVISED:

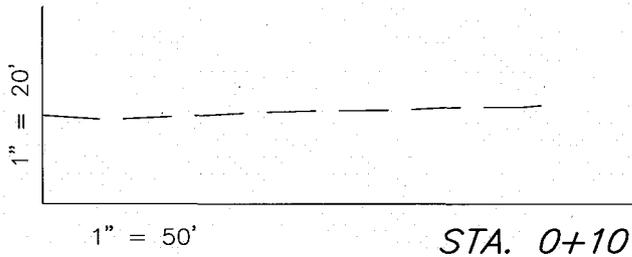
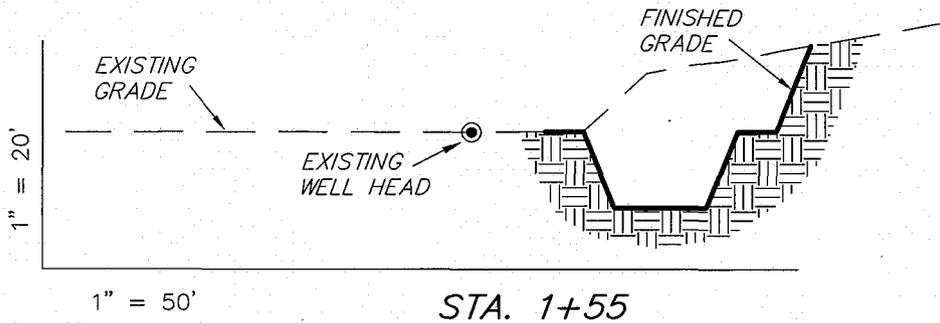
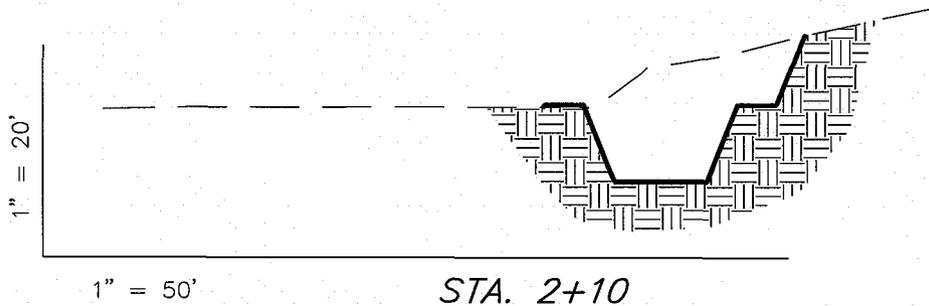
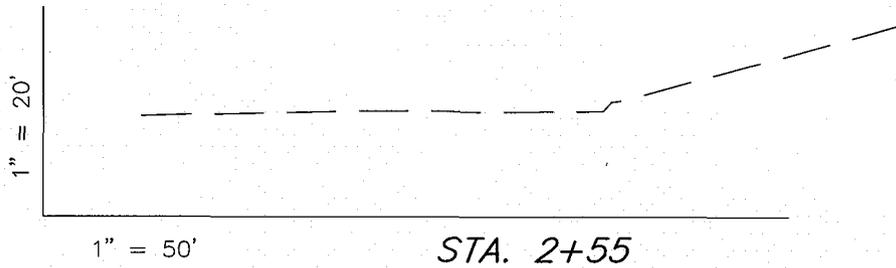
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT R-15-9-15 (Proposed Well)

ASHLEY UNIT 10-15-9-15 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,290	0	Topsoil is not included in Pad Cut	1,290
PIT	640	0		640
TOTALS	1,930	0	150	1,930

SURVEYED BY: T.H. DATE SURVEYED: 02-06-08
DRAWN BY: F.T.M. DATE DRAWN: 02-18-08
SCALE: 1" = 50' REVISED:

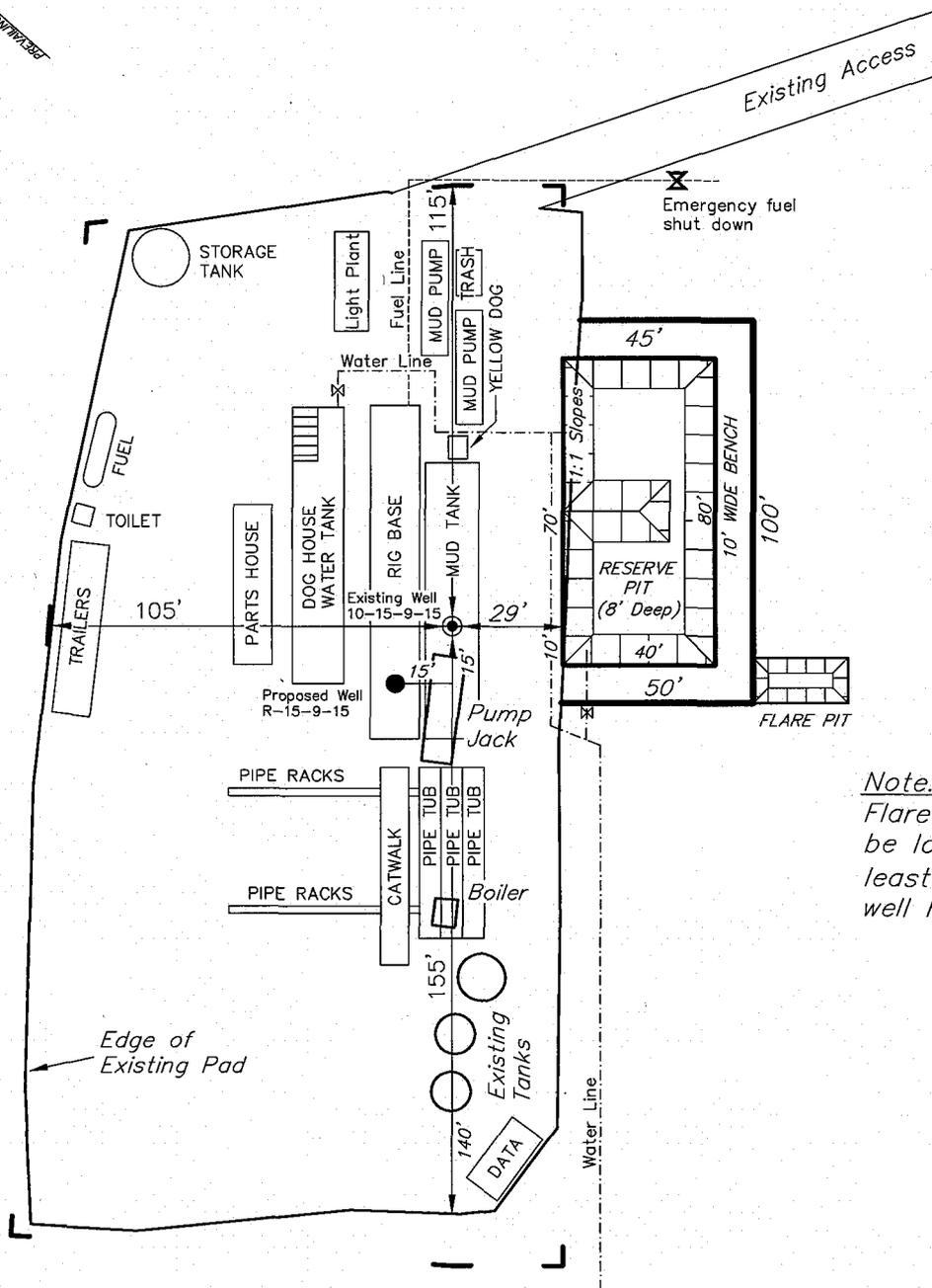
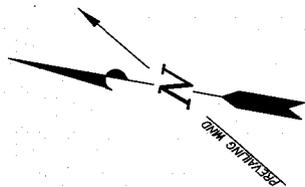
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT R-15-9-15 (Proposed Well)

ASHLEY UNIT 10-15-9-15 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 02-06-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-18-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Oilfield Production Company Proposed Site Facility Diagram

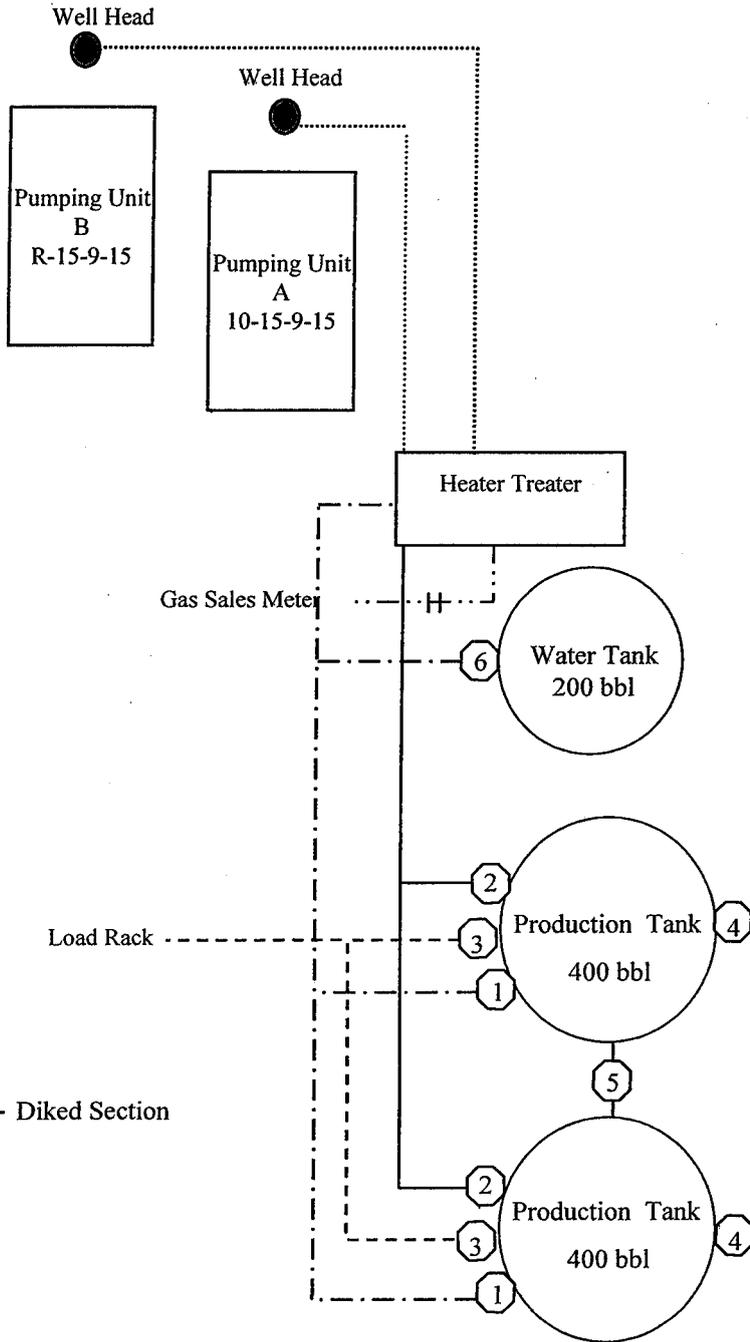
Ashley Federal R-15-9-15

From the 10-15-9-15 Location

NW/SE Sec. 15 T9S, R15E

Duchesne County, Utah

UTU-68548



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

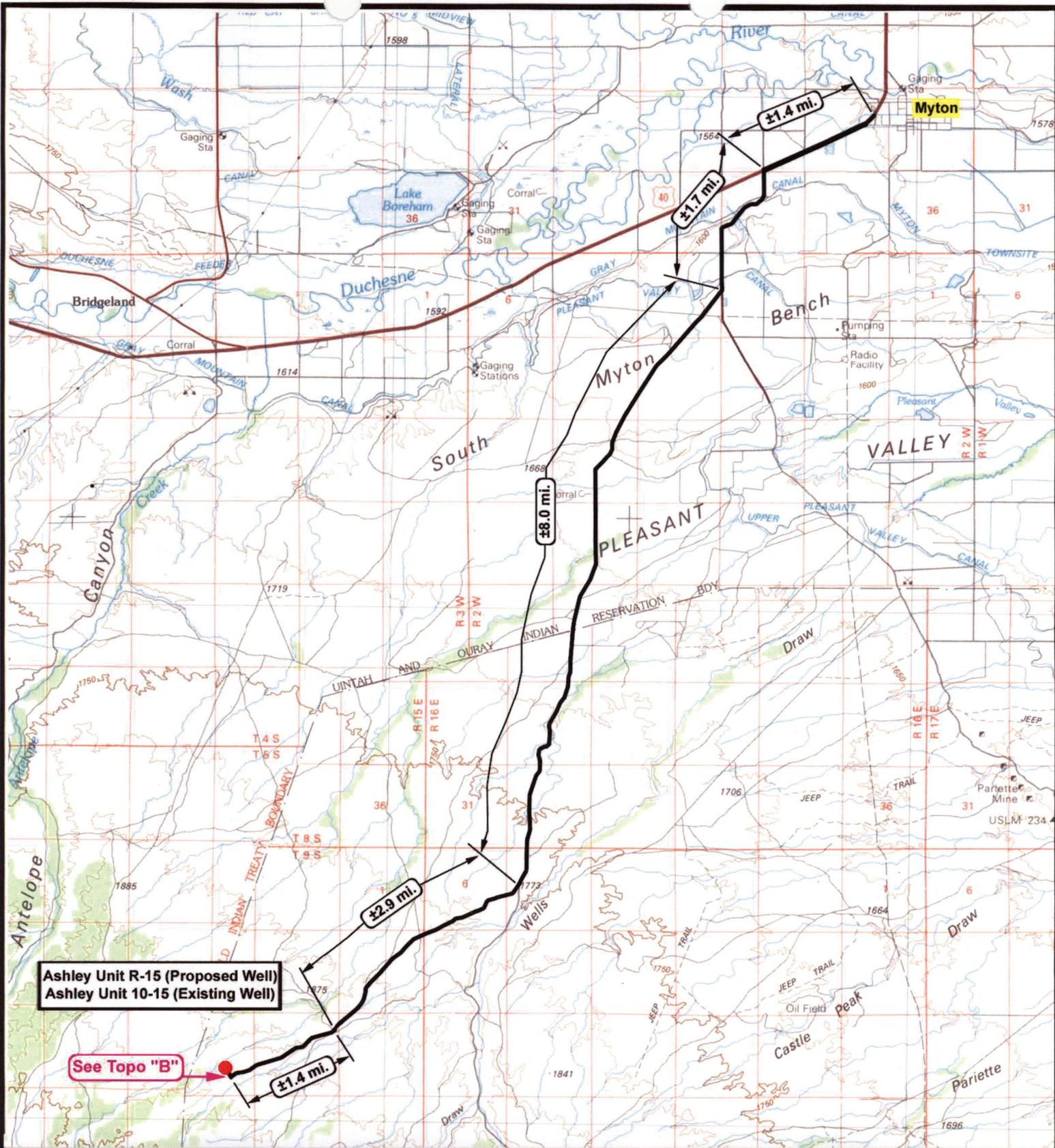
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Gas Sales	- . - . - .
Oil Line	—————




NEWFIELD
 Exploration Company

Ashley Unit R-15-9-15 (Proposed Location)
Ashley Unit 10-15-9-15 (Existing Location)
Pad Location NWSE SEC. 15, T9S, R15E, S.L.B.&M.



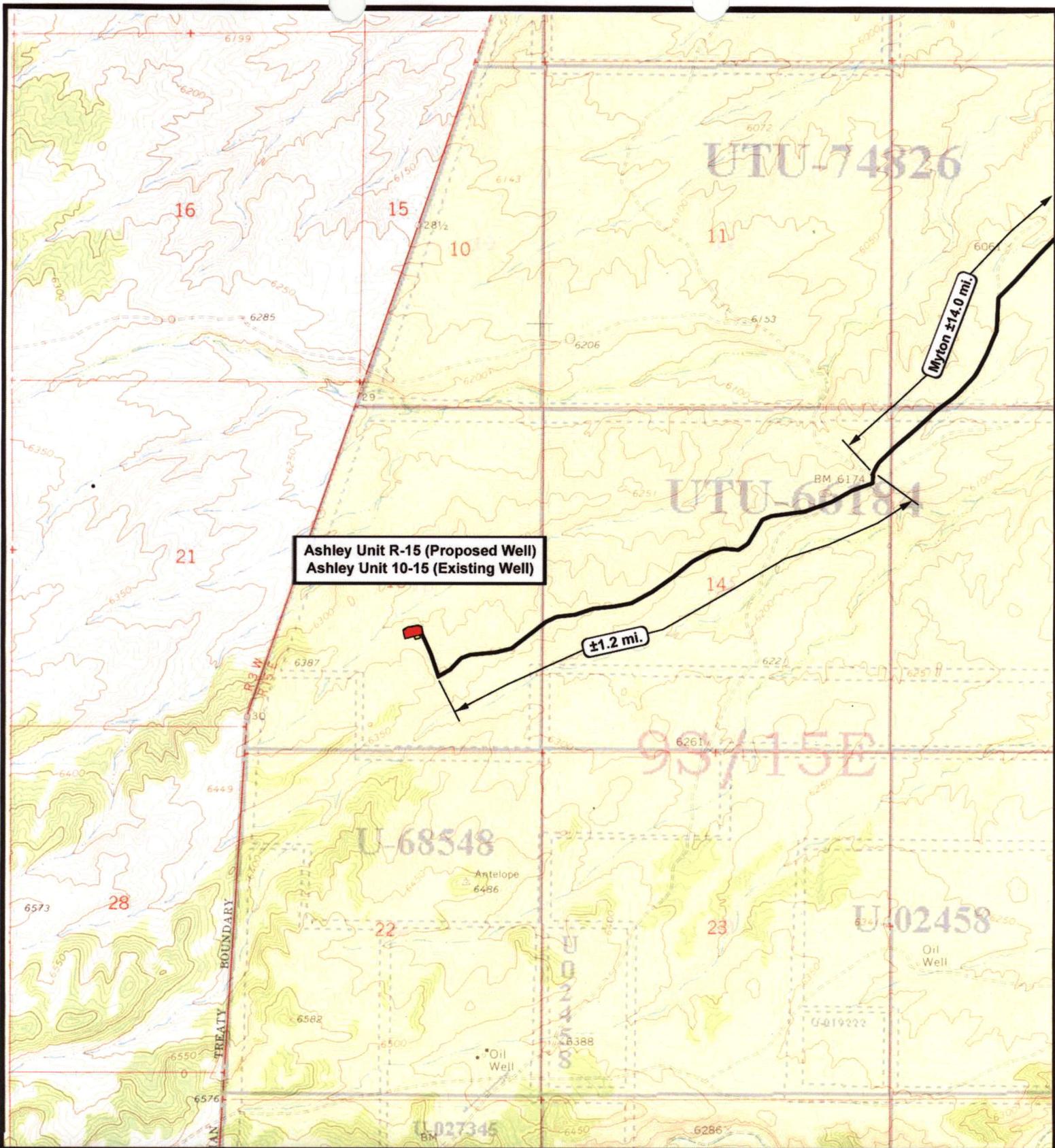

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
DRAWN BY: nc
DATE: 02-20-2008

Legend

 Existing Road

TOPOGRAPHIC MAP
"A"



Ashley Unit R-15 (Proposed Well)
Ashley Unit 10-15 (Existing Well)

±1.2 mi.

Myton ±14.0 mi.



NEWFIELD
Exploration Company

Ashley Unit R-15-9-15 (Proposed Location)
Ashley Unit 10-15-9-15 (Existing Location)
Pad Location NWSE SEC. 15, T9S, R15E, S.L.B.&M.




Tri-State
Land Surveying Inc.
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 180 North Vernal Ave. Vernal, Utah 84078

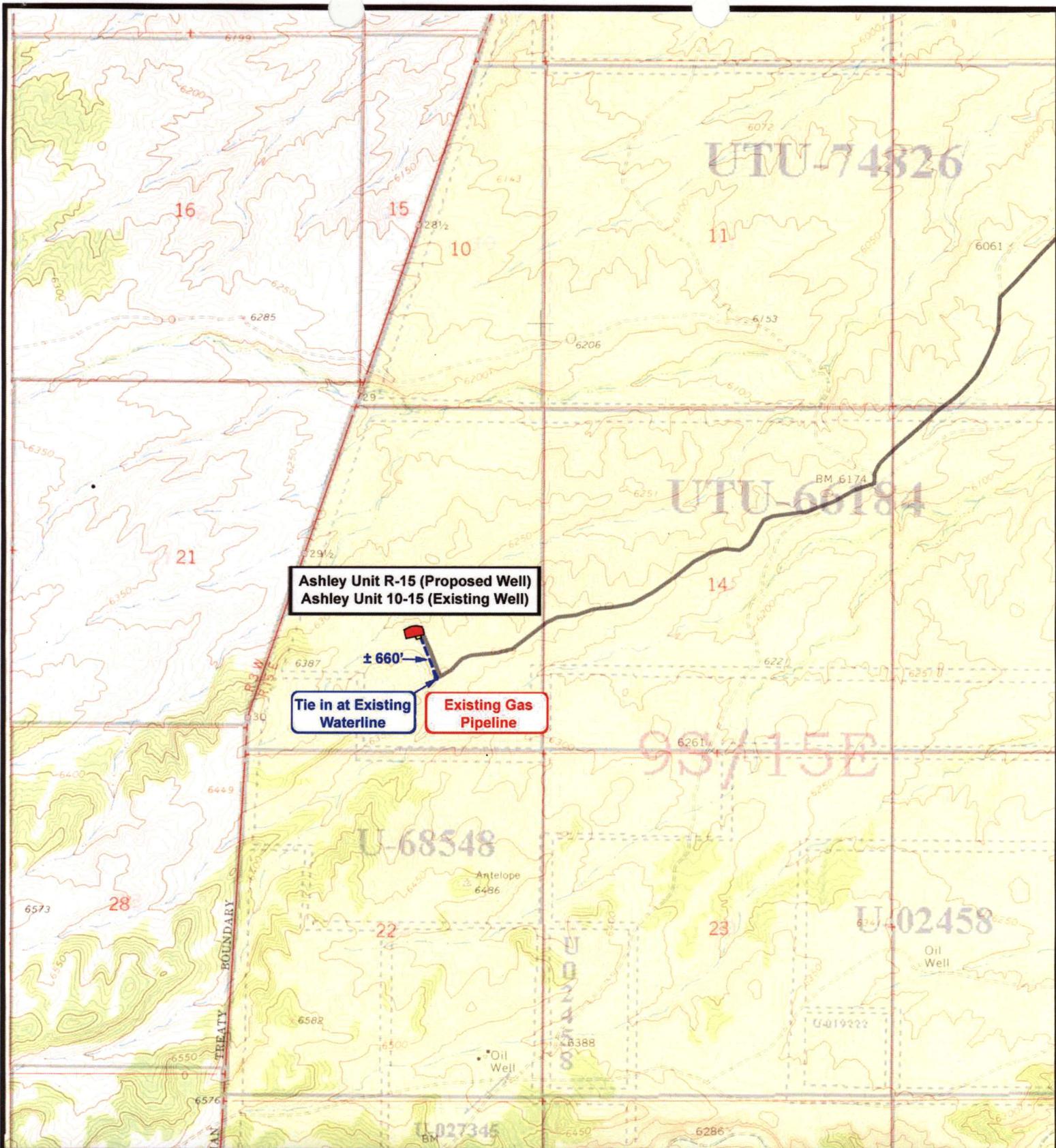
SCALE: 1" = 2,000'
 DRAWN BY: nrc
 DATE: 02-20-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



Ashley Unit R-15 (Proposed Well)
Ashley Unit 10-15 (Existing Well)

Tie in at Existing Waterline

Existing Gas Pipeline



NEWFIELD
 Exploration Company

Ashley Unit R-15-9-15 (Proposed Location)
Ashley Unit 10-15-9-15 (Existing Location)
 Pad Location NWSE SEC. 15, T9S, R15E, S.L.B.&M.




Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

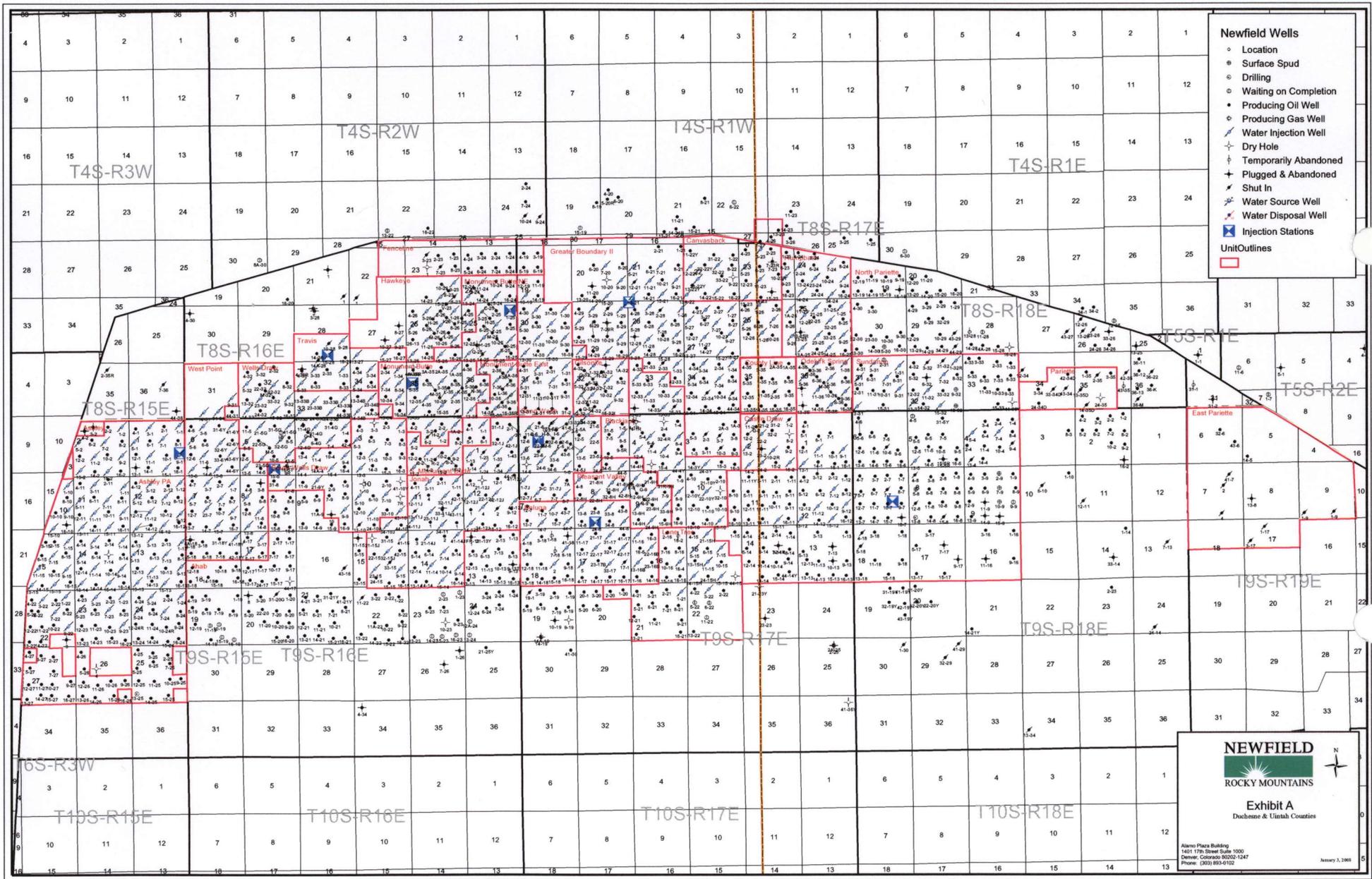
SCALE: 1" = 2,000'
 DRAWN BY: nrc
 DATE: 02-20-2008

Legend

-  Roads
-  Proposed Water Line

TOPOGRAPHIC MAP

"C"



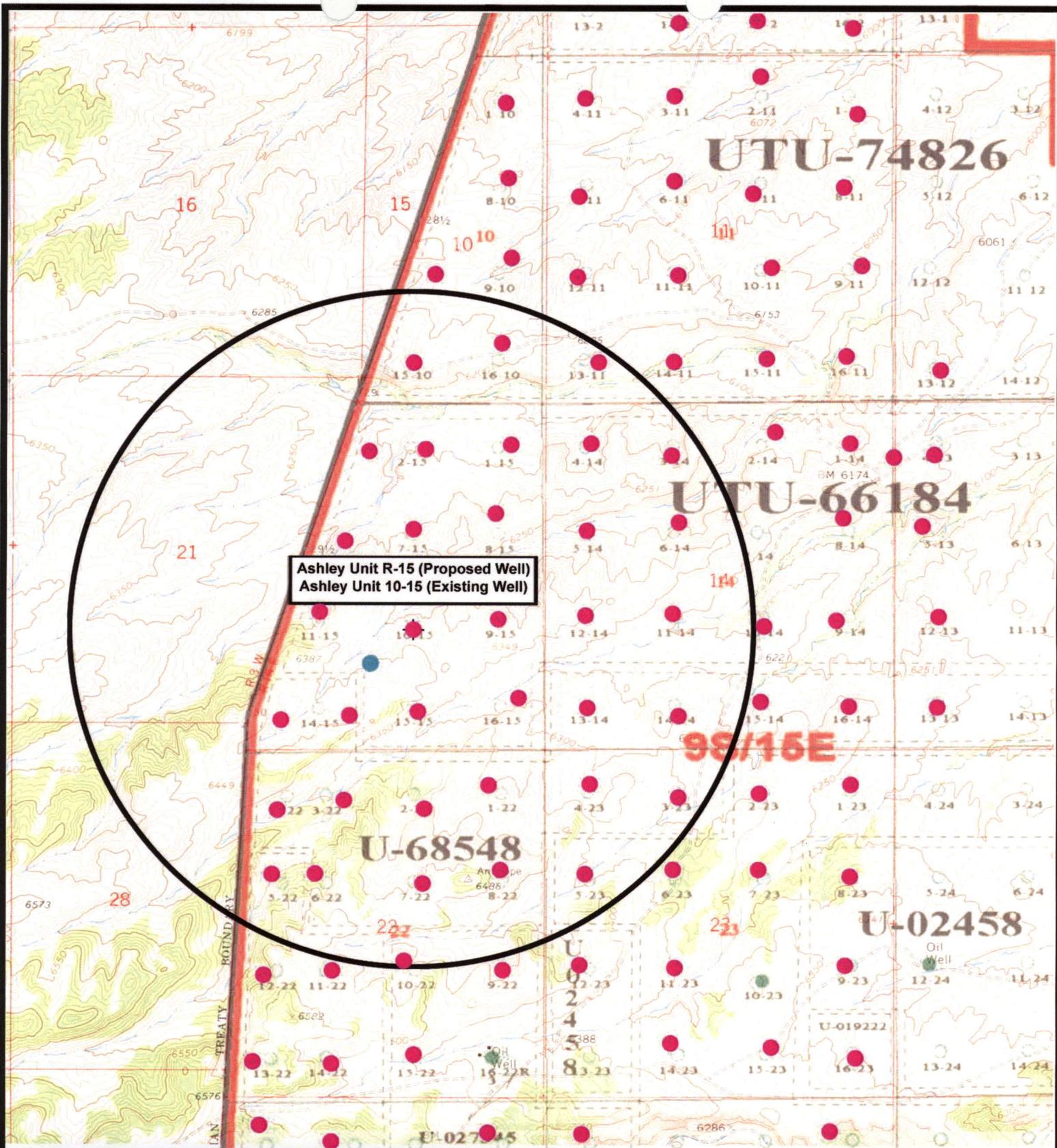
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
 - Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 855-6102

January 7, 2008



Ashley Unit R-15 (Proposed Well)
 Ashley Unit 10-15 (Existing Well)



NEWFIELD
 Exploration Company

Ashley Unit R-15-9-15 (Proposed Location)
Ashley Unit 10-15-9-15 (Existing Location)
 Pad Location NWSE SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 02-20-2008

- Legend**
- Pad Location
 - Bottom Hole Location
 - One-Mile Radius

Exhibit "B"

**CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH**

Exhibit "D"

1 of 2

**Anne Raney
and
Keith Montgomery**

Prepared For:

**Bureau of Land Management
Vernal Field Office
Vernal, Utah**

Prepared Under Contract With:

**Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

MOAC Report No. 01-163

May 23, 2002

**United States Department of Interior (FLPMA)
Permit No. 02-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b**

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/29/2008

API NO. ASSIGNED: 43-013-33975

WELL NAME: ASHLEY FED R-15-9-15

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWSE 15 090S 150E
 SURFACE: 1794 FSL 1965 FEL
 BOTTOM: 1265 FSL 2665 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.02867 LONGITUDE: -110.2151
 UTM SURF EASTINGS: 566970 NORTHINGS: 4431024
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-68548
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

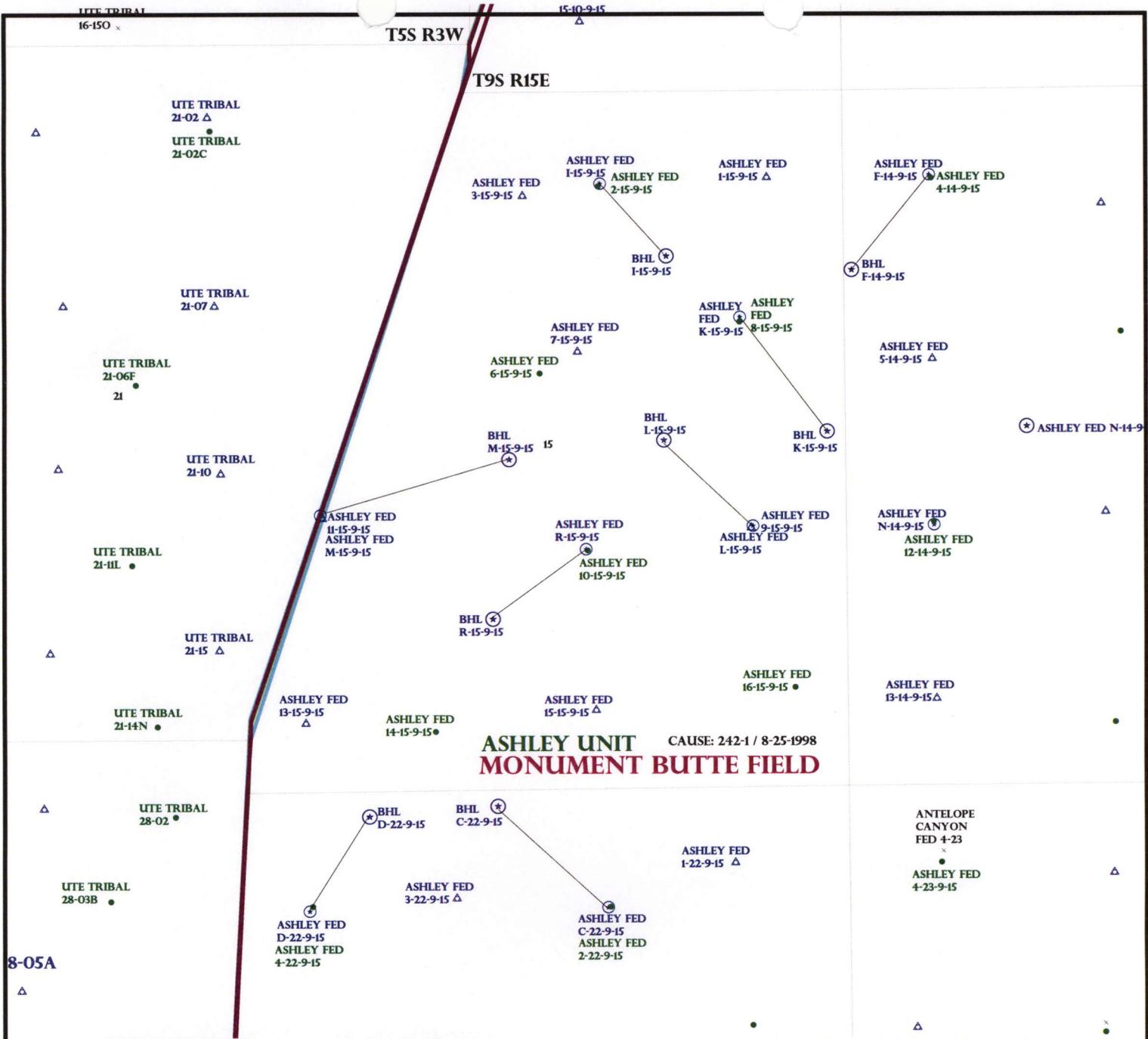
- R649-2-3.
- Unit: ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

See Separate file

STIPULATIONS:

1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)
 SEC: 15 T.9S R. 15E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 242-1 / 8-25-1998



Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON
 DATE: 02-MAY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 2, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33975	Ashley Fed R-15-9-15 Sec 15	T09S R15E 1794 FSL 1965 FEL BHL Sec 15 T09S R15E 1265 FSL 2665 FEL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-2-08



May 1, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Ashley Federal R-15-9-15
Ashley Unit
UTU-73520X
Surface Hole: T9S R15E, Section 15: NWSE
1794' FSL 1965' FEL
Bottom Hole: T9S R15E, Section 15
1265' FSL 2665' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated April 22, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Ashley Federal Unit UTU-73520X. Newfield certifies that it is the Ashley Unit Operator and all lands within 460 feet of the entire directional well bore are within the Ashley Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

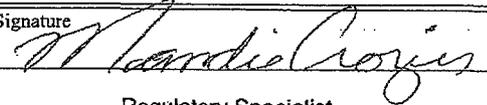
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-68548	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Ashley PA AB	
8. Lease Name and Well No. Ashley Federal R-15-9-15	
9. API Well No.	
10. Field and Pool, or Exploratory Monument Butte	
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 15, T9S R15E	
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximatley 15.2 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 25' /l/ise, 1320' /f/unit	16. No. of Acres in lease 711.22
17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1636'	19. Proposed Depth 6130'
20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6326' GL	22. Approximate date work will start* 3rd Quarter 2008
23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/22/08
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

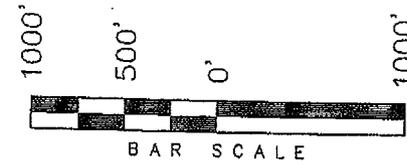
*(Instructions on reverse)

RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

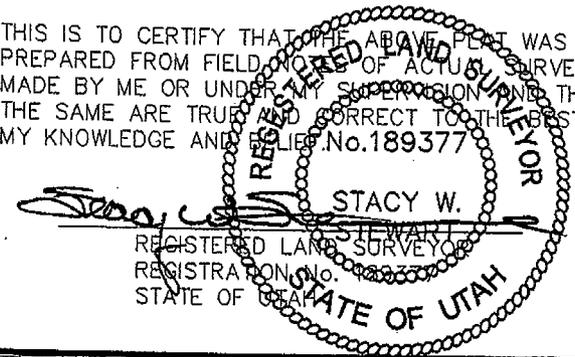
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT
R-15-9-15, LOCATED AS SHOWN IN THE
NW 1/4 SE 1/4 OF SECTION 15, T9S,
R15E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

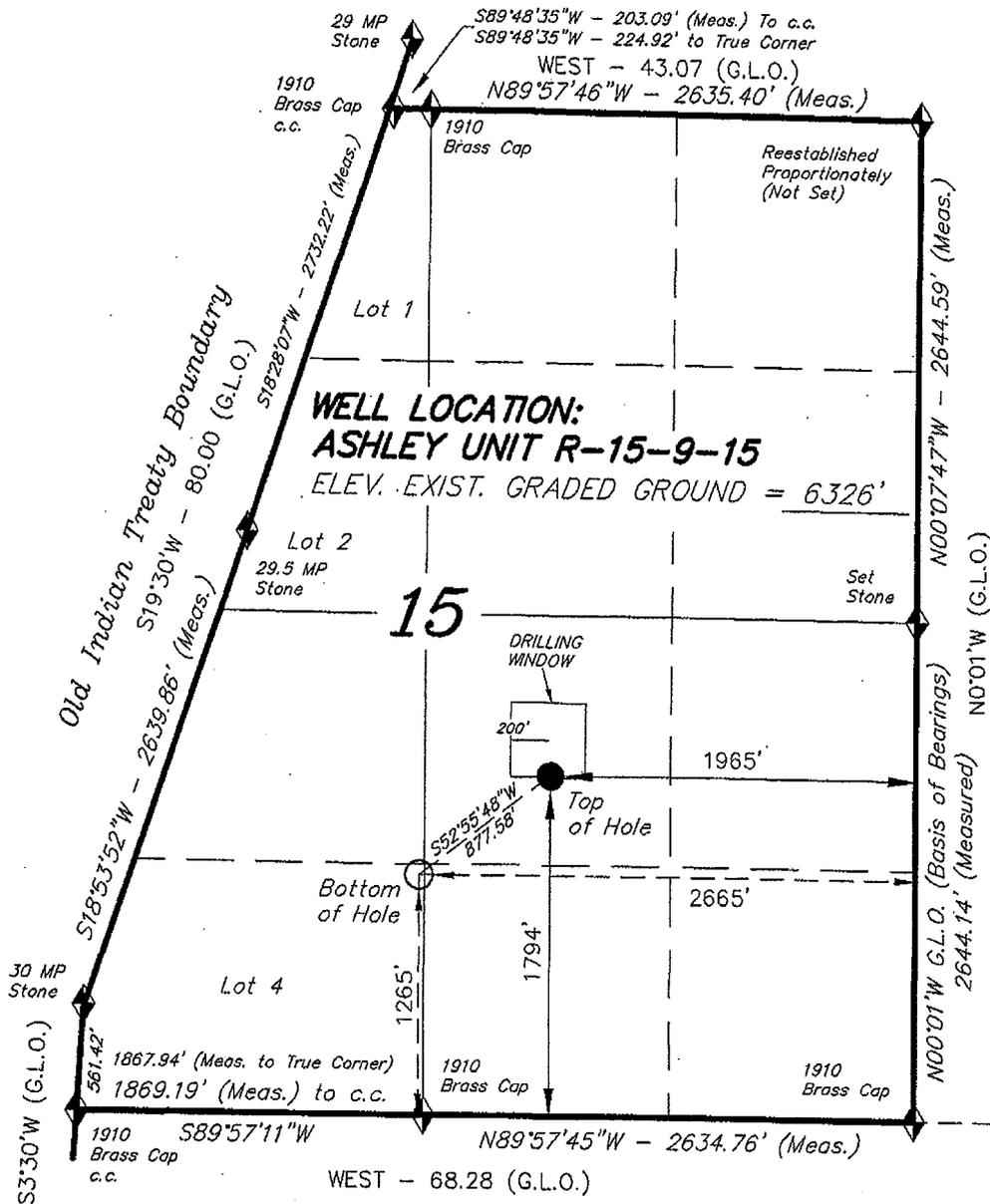


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-06-08	SURVEYED BY: C.M.
DATE DRAWN: 02-18-08	DRAWN BY: L.C.S.
REVISED:	SCALE: 1" = 1000'



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

ASHLEY UNIT R-15-9-15
(Surface Location) NAD 83
LATITUDE = 40° 01' 42.85"
LONGITUDE = 110° 12' 57.04"



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 5, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal R-15-9-15 Well, Surface Location 1794' FSL, 1965' FEL, NW SE, Sec. 15, T. 9 South, R. 15 East, Bottom Location 1265' FSL, 2665' FEL, SE SW, Sec. 15, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33975.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal R-15-9-15
API Number: 43-013-33975
Lease: UTU-68548

Surface Location: NW SE **Sec.** 15 **T.** 9 South **R.** 15 East
Bottom Location: SE SW **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED

APR 29 2008

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004
BLM/VERNAL UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-68548
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley PA AB
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal R-15-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-03-33975
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 1794' FSL 1965' FEL At proposed prod. zone 1265' FSL 2665' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 15.2 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 15, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 25' f/lse, 1320' f/unit	16. No. of Acres in lease 711.22	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1636'	19. Proposed Depth 6130'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6326' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 4/22/08
Title Regulatory Specialist		
Approved by (Signature) <i>Larry Kewels</i>	Name (Printed/Typed) Larry Kewels	FEB 05 2009
Title Assistant Field Manager Lack & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

FEB 19 2009

DIV. OF OIL, GAS & MINING

NOS 03-21-2008

AFMSS# 08PP0679A

UDGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ashley Federal R-15-9-15
API No: 43-013-33975

Location: NWSE, Sec.15,T9S R15E
Lease No: UTU-68548
Agreement: Ashley Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Raptors

- Areas where surface disturbance will take place have been identified as habitat for ferruginous hawks and golden eagles. Two inactive ferruginous hawk nests located within Township 9 South, Range 15 East lie within 0.5 mile southeast of the proposed well Ashley Federal K-15-9-15, three more ferruginous hawk nests are located within 0.5 mile of Ashley Federal R-15-9-15, and one ferruginous hawk nest is located within 0.5 mile of Ashley D-22-9-15. In order to minimize disturbance to ferruginous hawk nesting, Newfield has agreed to engage in no surface activities, construction, drilling, or completion operations from March 1 to August 1.
- Additional nests are located within 0.5 mile of wells Ashley Federal P-12-9-15, N-14-9-15, D-22-9-15, and L-15-9-15, but due to the advanced state of deterioration of the nests, no timing stipulations will be applied.
- Newfield will prevent adverse impacts to active raptor nests during the breeding season by adhering to the temporal and spatial limitations. If new construction or surface-disturbing activities are scheduled during the breeding season for raptors, a BLM approved biologist acceptable to the BLM will conduct a presence/absence survey using scientifically accepted survey protocols. Construction and drilling activities will not occur within 0.5 mile of an active nest. If the nests are determined to be inactive, then this applicant committed measure could be waived by the authorized officer.

Interim and Final Reclamation

- Reclamation Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash. Any hydrocarbons in the pit will be removed in accordance with 43 CFR 3162.7-1. The reserve pit and the portion of the well not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, or as soon as environmental conditions allow. The stockpiled pit topsoil will then be spread over the pit area. Seeding shall be implemented in the fall only, between August 15 and

December 15. The seed shall be drilled wherever possible. If the seed is aerially broadcasted, then the seed shall be covered immediately (crimped into the topsoil with a bulldozer or other heavy equipment). *Forage Kochia shall be applied to the surface and not covered.* If initial seeding is not successful, reseeding may be required.

Interim and Final Seed mix for well K-15-9-15:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Siberian Wheatgrass	<i>Agropyron fragile</i>	1.0	¼ - ½"
Squirrel tail	<i>Elymus elymoides</i>	3.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Gardner Saltbush	<i>Atriplex gardneri</i>	0.5	½"

Interim and Final Seed for wells P-12-9-15, I-15-9-15, D-22-9-15, I-1-9-15.

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirrel tail	<i>Elymus elymoides</i>	5.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Forage Kochia	<i>Kochia prostrate</i>	0.25	½"
Gardner Saltbush	<i>Atriplex gardneri</i>	0.5	½"
Crested Wheatgrass	<i>Agropyron cristatum</i>	5.0	½"

Interim and Final Seed mix for wells: R-15-9-15, H-15-9-15, N-14-9-15, W-1-9-15, Q-15-9-15, L-15-9-15

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirrel tail	<i>Elymus elymoides</i>	6.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	1.0	½"
Forage Kochia	<i>Kochia prostrate</i>	0.2	½"
Gardner Saltbush	<i>Atriplex gardneri</i>	1.0	½"
Scarlet Globemallow	<i>Sphaeralcea coccinea</i>	0.2	½"
Fourwing Saltbush	<i>Atriplex canescens</i>	1.0	½"
Siberian Wheatgrass	<i>Agropyron fragile</i>	2.0	½"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

- Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be recontoured to natural topography, topsoil shall be respread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. *Final seed mix:* same as interim unless otherwise instructed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68548
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ASHLEY
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED R-15-9-15
------------------------------------	---

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013339750000
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1794 FSL 1965 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests permission to extend the Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 11, 2009

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/4/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013339750000

API: 43013339750000

Well Name: ASHLEY FED R-15-9-15

Location: 1794 FSL 1965 FEL QTR NWSE SEC 15 TWP 090S RNG 150E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/5/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 5/5/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: May 11, 2009

By: 

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code) (435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1794' FSL & 1965' FEL (NW/SE) SEC. 15, T9S, R15E UTU-66184
 At top prod. interval reported below 1374' FSL & 2510' FEL (NW/SE) SEC 15, T9S, R15E UTU-66184
 At total depth 1152' FSL & 2790' FEL (Lot 4) SEC 15, T9S, R15E UTU-68548
 10. Field and Pool or Exploratory MONUMENT BUTTE
 11. Sec., T., R., M., on Block and Survey or Area SEC. 15, T9S, R15E
 12. County or Parish DUCHESNE 13. State UT
 17. Elevations (DF, RKB, RT, GL)* 6326' GL 6338' KB

14. Date Spudded 12/15/2009 15. Date T.D. Reached 12/29/2009 16. Date Completed 01/20/2010
 D & A Ready to Prod.

18. Total Depth: MD 6170' TVD 6076' 19. Plug Back T.D.: MD 6137' TVD 6034' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6164'		250 PRIMLITE 400 50/50 POZ		70'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6069'	TA @5970'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-20-10	2-2-10	24	→	12	12	56			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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MAR 11 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3661' 3910'
				GARDEN GULCH 2 POINT 3	4015' 4280'
				X MRKR Y MRKR	4547' 4583'
				DOUGALS CREEK MRK BI CARBONATE MRK	4688' 4934'
				B LIMESTON MRK CASTLE PEAK	5033' 5617'
				BASAL CARBONATE	6053'

32. Additional remarks (include plugging procedure):

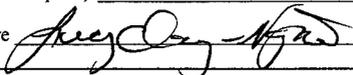
- Stage 1: Green River Formation (CP3) 55816-25', .36" 3/27 Frac w/ 10545#'s of 20/40 sand in 63 bbls of Lightning 17 fluid
- Stage 2: Green River Formation (LODC) 5455-59', .36" 3/12 Frac w/ 10390#'s of 20/40 sand in 63 bbls of Lightning 17 fluid
- Stage 3: Green River Formation (A1) 5148-61' .36" 3/27 Frac w/ 41085#'s of 20/40 sand in 188 bbls of Lightning 17 fluid
- Stage 4: Green River Formation (D1) 4725-38', .36" 3/21 Frac w/ 35236#'s of 20/40 sand in 161 bbls of Lightning 17 fluid
- Stage 5: Green River Formation (GB4 & GB6) 4203-05', 4266-71', .36" 3/21 Frac w/ 44402#'s of 20/40 sand in 195 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant

Signature  Date 02/05/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 15 T9S, R15E
R-15-9-15**

Wellbore #1

Design: Wellbore #1

Standard Survey Report

07 January, 2010

VERNAL FIELD OFFICE	
ENG.	_____
GEOL.	_____
E.S.	_____
PET.	_____
RECL.	_____



HATHAWAYBURNHAM

Survey Report

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 15 T9S, R15E
Well: R-15-9-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well R-15-9-15
TVD Reference: R-15-9-15 @ 6338.0ft (NEWFIELD RIG #2)
MD Reference: R-15-9-15 @ 6338.0ft (NEWFIELD RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 15 T9S, R15E, SEC 15 T9S, R15E		
Site Position:		Northing:	7,182,500.00ft
From:	Map	Easting:	1,999,400.00ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 1' 50.727 N
		Longitude:	110° 13' 4.516 W
		Grid Convergence:	0.82 °

Well	R-15-9-15, SHL LAT: 40 01 42.85, LONG: -110 12 57.04		
Well Position	+N/-S	0.0 ft	Northing: 7,181,711.42 ft
	+E/-W	0.0 ft	Easting: 1,999,992.88 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	6,338.0 ft
		Latitude:	40° 1' 42.850 N
		Longitude:	110° 12' 57.040 W
		Ground Level:	6,326.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/15/2009	11.55	65.80	52,413

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	5,200.0	0.0	0.0	232.93	

Survey Program	Date	1/7/2010			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
358.0	6,180.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
358.0	0.59	45.50	358.0	1.3	1.3	-1.8	0.16	0.16	0.00
389.0	0.73	45.32	389.0	1.5	1.6	-2.2	0.45	0.45	-0.58
419.0	0.70	49.58	419.0	1.8	1.8	-2.6	0.20	-0.10	14.20
450.0	0.37	333.30	450.0	2.0	1.9	-2.8	2.29	-1.06	-246.07
480.0	0.64	312.25	480.0	2.2	1.8	-2.7	1.08	0.90	-70.17
511.0	0.73	275.31	511.0	2.3	1.5	-2.6	1.43	0.29	-119.16
542.0	0.81	252.52	542.0	2.3	1.0	-2.2	1.01	0.26	-73.52
572.0	1.14	246.50	572.0	2.1	0.6	-1.7	1.15	1.10	-20.07
603.0	1.36	221.76	603.0	1.7	0.0	-1.1	1.86	0.71	-79.81
633.0	1.87	219.76	633.0	1.1	-0.5	-0.2	1.71	1.70	-6.67
664.0	1.98	219.74	663.9	0.3	-1.2	0.8	0.35	0.35	-0.06
694.0	2.46	225.17	693.9	-0.6	-2.0	1.9	1.75	1.60	18.10



HATHAWAYBURNHAM

Survey Report

Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 15 T9S, R15E
 Well: R-15-9-15
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well R-15-9-15
 TVD Reference: R-15-9-15 @ 6338.0ft (NEWFIELD RIG #2)
 MD Reference: R-15-9-15 @ 6338.0ft (NEWFIELD RIG #2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
725.0	2.99	223.52	724.9	-1.6	-3.0	3.4	1.73	1.71	-5.32
756.0	3.56	228.27	755.8	-2.9	-4.3	5.1	2.03	1.84	15.32
786.0	4.35	232.00	785.8	-4.2	-5.9	7.2	2.77	2.63	12.43
816.0	4.77	233.50	815.7	-5.6	-7.8	9.6	1.46	1.40	5.00
847.0	5.12	232.18	846.6	-7.2	-9.9	12.3	1.19	1.13	-4.26
877.0	5.38	234.44	876.4	-8.9	-12.1	15.0	1.11	0.87	7.53
909.0	5.99	234.09	908.3	-10.7	-14.7	18.2	1.91	1.91	-1.09
941.0	6.35	231.43	940.1	-12.8	-17.4	21.6	1.44	1.13	-8.31
972.0	6.77	232.79	970.9	-15.0	-20.2	25.1	1.44	1.35	4.39
1,004.0	7.40	231.78	1,002.6	-17.4	-23.3	29.1	2.01	1.97	-3.16
1,036.0	7.95	230.51	1,034.3	-20.1	-26.6	33.4	1.80	1.72	-3.97
1,067.0	8.57	228.09	1,065.0	-23.0	-30.0	37.8	2.29	2.00	-7.81
1,101.0	8.92	226.24	1,098.6	-26.5	-33.8	42.9	1.32	1.03	-5.44
1,133.0	9.38	227.83	1,130.2	-30.0	-37.5	48.0	1.64	1.44	4.97
1,164.0	9.73	229.32	1,160.8	-33.4	-41.4	53.1	1.38	1.13	4.81
1,196.0	10.51	231.24	1,192.3	-37.0	-45.7	58.8	2.66	2.44	6.00
1,228.0	10.70	231.30	1,223.7	-40.7	-50.3	64.6	0.59	0.59	0.19
1,260.0	11.21	230.82	1,255.2	-44.5	-55.0	70.7	1.62	1.59	-1.50
1,291.0	11.51	231.10	1,285.6	-48.3	-59.8	76.8	0.98	0.97	0.90
1,323.0	11.87	231.34	1,316.9	-52.4	-64.8	83.3	1.14	1.13	0.75
1,354.0	12.49	232.24	1,347.2	-56.4	-70.0	89.8	2.09	2.00	2.90
1,449.0	13.21	232.66	1,439.8	-69.3	-86.7	111.0	0.76	0.76	0.44
1,544.0	13.62	233.23	1,532.2	-82.6	-104.3	133.0	0.45	0.43	0.60
1,639.0	13.58	232.13	1,624.6	-96.1	-122.1	155.3	0.28	-0.04	-1.16
1,733.0	13.16	229.94	1,716.0	-109.8	-139.0	177.1	0.70	-0.45	-2.33
1,828.0	12.59	229.28	1,808.6	-123.5	-155.1	198.2	0.62	-0.60	-0.69
1,923.0	11.54	231.74	1,901.5	-136.1	-170.4	218.0	1.23	-1.11	2.59
2,018.0	11.60	231.34	1,994.6	-148.0	-185.3	237.1	0.11	0.06	-0.42
2,113.0	11.34	232.75	2,087.7	-159.6	-200.2	256.0	0.40	-0.27	1.48
2,208.0	12.26	235.01	2,180.7	-171.0	-215.9	275.4	1.08	0.97	2.38
2,303.0	12.06	233.80	2,273.6	-182.7	-232.2	295.4	0.34	-0.21	-1.27
2,398.0	11.82	230.44	2,366.5	-194.7	-247.7	315.0	0.77	-0.25	-3.54
2,493.0	11.56	233.72	2,459.5	-206.6	-262.9	334.3	0.75	-0.27	3.45
2,556.0	11.60	233.22	2,521.3	-214.1	-273.0	346.9	0.17	0.06	-0.79
2,652.0	11.80	235.21	2,615.3	-225.5	-288.8	366.4	0.47	0.21	2.07
2,746.0	11.84	235.67	2,707.3	-236.4	-304.7	385.6	0.11	0.04	0.49
2,841.0	12.57	235.93	2,800.1	-247.7	-321.3	405.7	0.77	0.77	0.27
2,936.0	12.52	236.29	2,892.8	-259.2	-338.4	426.3	0.10	-0.05	0.38
3,031.0	12.79	237.03	2,985.5	-270.6	-355.8	447.0	0.33	0.28	0.78
3,126.0	11.89	233.10	3,078.3	-282.2	-372.5	467.3	1.30	-0.95	-4.14
3,221.0	12.70	233.45	3,171.2	-294.3	-388.7	487.6	0.86	0.85	0.37
3,316.0	12.68	233.83	3,263.8	-306.7	-405.5	508.4	0.09	-0.02	0.40
3,411.0	12.48	232.92	3,356.6	-319.0	-422.1	529.1	0.30	-0.21	-0.96
3,506.0	12.19	230.35	3,449.4	-331.6	-438.0	549.4	0.65	-0.31	-2.71
3,601.0	11.87	227.01	3,542.3	-344.7	-452.9	569.1	0.81	-0.34	-3.52
3,696.0	12.15	225.15	3,635.2	-358.4	-467.1	588.8	0.50	0.29	-1.96
3,791.0	11.85	227.56	3,728.1	-372.0	-481.4	608.4	0.61	-0.32	2.54
3,886.0	11.73	230.84	3,821.1	-384.7	-496.1	627.7	0.72	-0.13	3.45
3,981.0	12.51	234.69	3,914.0	-396.8	-512.0	647.7	1.18	0.82	4.05
4,076.0	12.28	235.33	4,006.8	-408.5	-528.7	668.0	0.28	-0.24	0.67
4,171.0	11.84	232.42	4,099.7	-420.2	-544.7	687.9	0.79	-0.46	-3.06
4,266.0	11.80	233.45	4,192.7	-431.9	-560.2	707.3	0.23	-0.04	1.08
4,361.0	11.62	236.11	4,285.7	-443.0	-576.0	726.6	0.60	-0.19	2.80
4,456.0	11.07	233.09	4,378.9	-453.8	-591.2	745.3	0.85	-0.58	-3.18



HATHAWAYBURNHAM

Survey Report

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 15 T9S, R15E
Well: R-15-9-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well R-15-9-15
TVD Reference: R-15-9-15 @ 6338.0ft (NEWFIELD RIG #2)
MD Reference: R-15-9-15 @ 6338.0ft (NEWFIELD RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,551.0	11.18	235.41	4,472.1	-464.5	-606.1	763.6	0.49	0.12	2.44
4,646.0	11.12	235.69	4,565.3	-474.9	-621.2	782.0	0.09	-0.06	0.29
4,740.0	10.68	233.69	4,657.6	-485.2	-635.7	799.7	0.62	-0.47	-2.13
4,835.0	10.11	230.99	4,751.0	-495.6	-649.3	816.9	0.79	-0.60	-2.84
4,930.0	9.91	233.39	4,844.6	-505.8	-662.4	833.4	0.49	-0.21	2.53
5,025.0	9.80	231.19	4,938.2	-515.7	-675.2	849.6	0.41	-0.12	-2.32
5,120.0	10.92	233.56	5,031.6	-526.1	-688.8	866.7	1.26	1.18	2.49
5,215.0	10.90	234.66	5,124.9	-536.7	-703.3	884.7	0.22	-0.02	1.16
5,310.0	10.06	232.59	5,218.3	-546.9	-717.2	902.0	0.97	-0.88	-2.18
5,405.0	9.54	234.15	5,311.9	-556.5	-730.2	918.1	0.61	-0.55	1.64
5,500.0	8.57	236.30	5,405.8	-565.1	-742.5	933.1	1.08	-1.02	2.26
5,595.0	10.42	229.74	5,499.5	-574.6	-754.9	948.7	2.25	1.95	-6.91
5,690.0	10.57	224.51	5,592.9	-586.3	-767.6	965.9	1.01	0.16	-5.51
5,786.0	10.00	225.00	5,687.3	-598.5	-779.7	982.9	0.60	-0.59	0.51
5,881.0	9.76	226.51	5,780.9	-609.9	-791.3	999.0	0.37	-0.25	1.59
5,976.0	9.87	227.43	5,874.5	-620.9	-803.2	1,015.1	0.20	0.12	0.97
6,071.0	8.85	227.43	5,968.3	-631.4	-814.6	1,030.5	1.07	-1.07	0.00
6,124.0	7.93	227.52	6,020.7	-636.6	-820.3	1,038.2	1.74	-1.74	0.17
6,180.0	6.96	227.52	6,076.2	-641.5	-825.6	1,045.4	1.73	-1.73	0.00

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



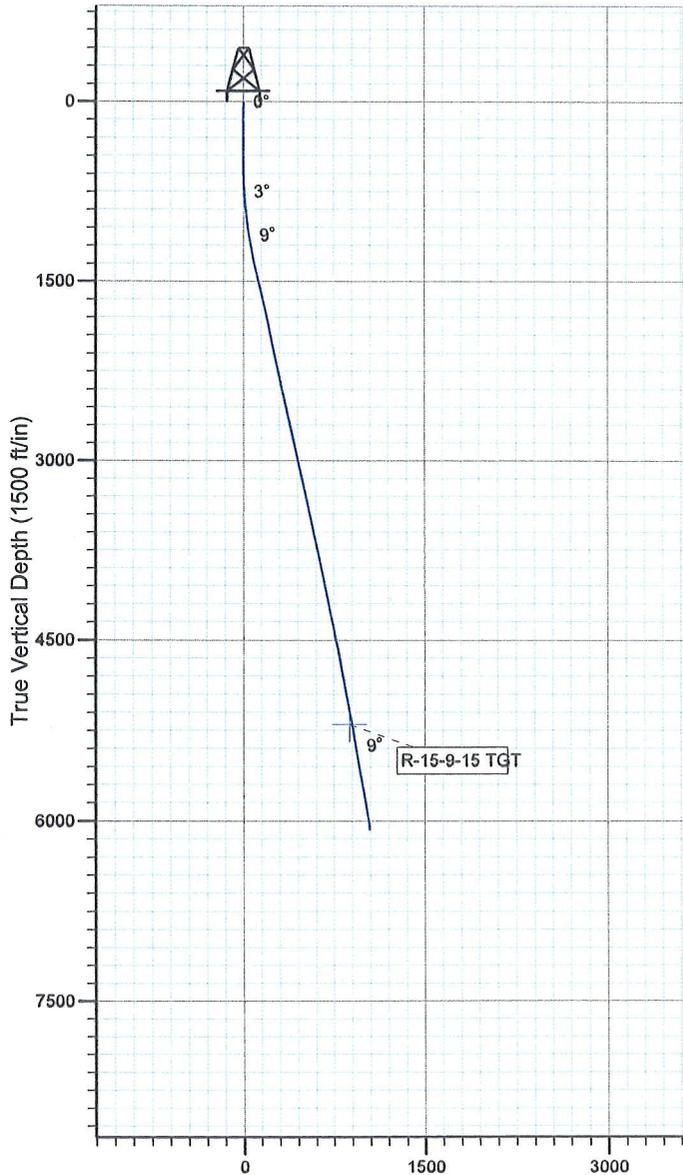
Project: USGS Myton SW (UT)
Site: SECTION 15 T9S, R15E
Well: R-15-9-15
Wellbore: Wellbore #1
SURVEY: Wellbore #1

FINAL SURVEY REPORT

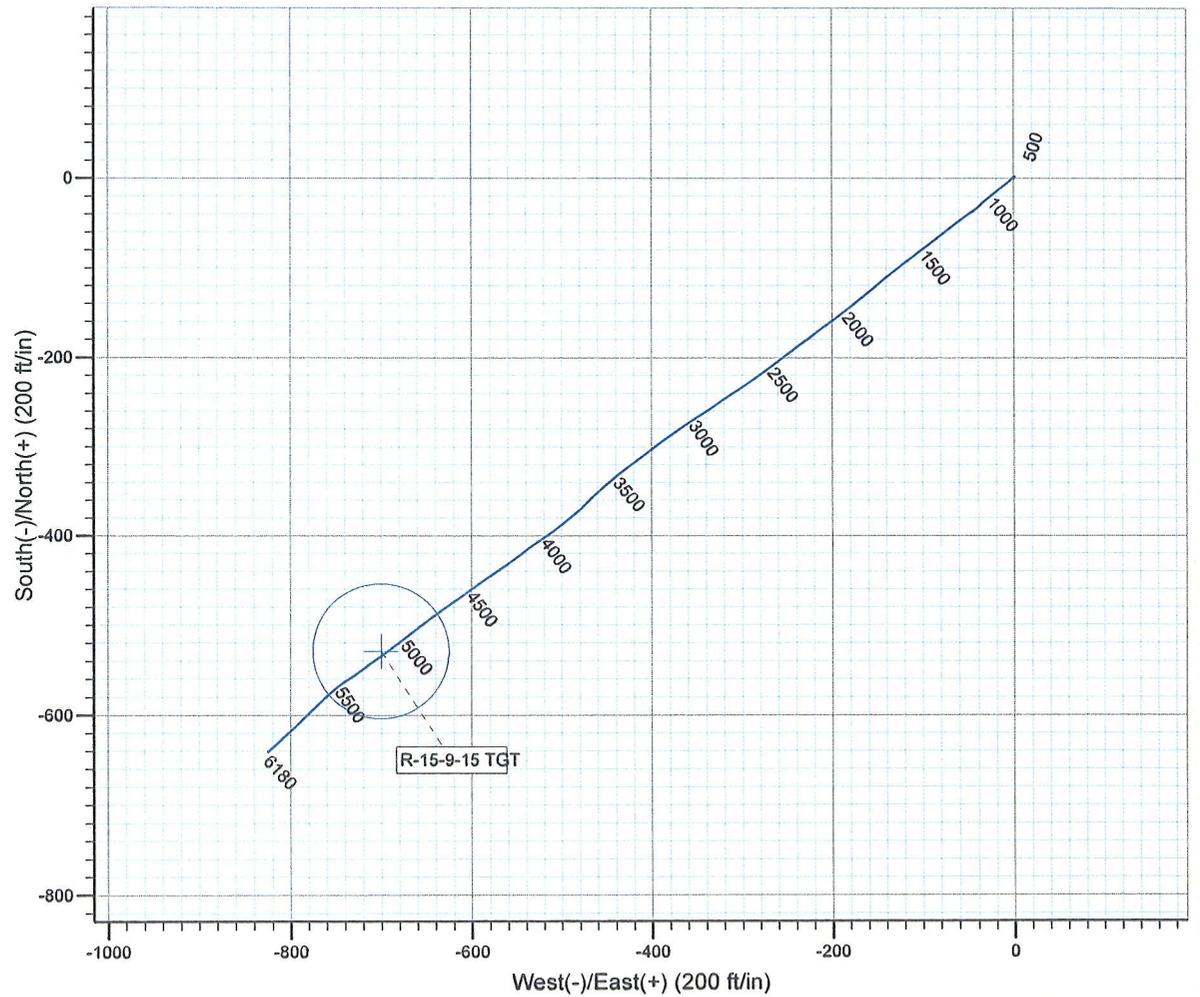


Azimuths to True North
Magnetic North: 11.55°

Magnetic Field
Strength: 52412.6snT
Dip Angle: 65.80°
Date: 12/15/2009
Model: IGRF200510



Vertical Section at 232.93° (1500 ft/in)



Design: Wellbore #1 (R-15-9-15/Wellbore #1)

Created By: *Jim Hudson* Date: 15:33, January 07 2010
THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE
AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

ASHLEY R-15-9-15**10/1/2009 To 2/28/2010****ASHLEY R-15-9-15****Waiting on Cement****Date:** 12/19/2009

Ross #29 at 315. Days Since Spud - Run 7jts 8 5/8" casing (Guide Shoe, Shoe Jt, Baffle Plate, 7 jts 8 5/8" casing) Set@ 319.73 - Returned 5bbls cement to pit. Left 200 PSI on Casing. - Ross Rig #29 Spud the Ashley Federal R-15-9-15 on 12-15-09 @ 8:00 AM Drilled 315' 12 1/4 hole - On 12/18/09 Cemented W/ 160sk Class G=2% CaCl=1/4sk Cello Flak mixed @ 15.8ppg 1.17yield

Daily Cost: \$0**Cumulative Cost:** \$47,859**ASHLEY R-15-9-15****Waiting on Cement****Date:** 12/24/2009

Ross #29 at 315. 0 Days Since Spud - Rig down Prepair for move

Daily Cost: \$0**Cumulative Cost:** \$48,209**ASHLEY R-15-9-15****Drill 7 7/8" hole with fresh water****Date:** 12/25/2009

NDSI #2 at 1093. 1 Days Since Spud - Drill Plug,Cement,Shoe, From 275' To 319' - No H2s Reported Last 24 hrs. - No Flow @ 1093' - Boiler 18 Hrs - Pickup BHA, Scribe Directional Tools - for 10 Mins. Test 8 5/8" Casing To 1500 psi for 30 Mins. Everthing Tested OK. - R/U Bc Quick Test. Test Upper Kelly,Floor Valves,Pipe,Blind Rams,Ckoke Line & Manafold To 2000 psi - P/U And Make Up - On12/24/09 MIRU Set All Surface Equipment. - Drill 7 7/8" Hole With Fresh Water To Depth Of 1093'

Daily Cost: \$0**Cumulative Cost:** \$96,281**ASHLEY R-15-9-15****Drill 7 7/8" hole with fresh water****Date:** 12/26/2009

NDSI #2 at 2708. 2 Days Since Spud - Rig Service, Check Crown-A-Matic & Bop's - Work On Brakes. - Drill 7 7/8" Hole With Fresh Water To Depth Of 2708' - No H2s Reported Last 24 Hrs. - No Flow @ 2708' - Boiler 12 Hrs - Drill 7 7/8" Hole With Fresh Water To depth Of 1536

Daily Cost: \$0**Cumulative Cost:** \$115,840**ASHLEY R-15-9-15****Drill 7 7/8" hole with fresh water****Date:** 12/27/2009

NDSI #2 at 4290. 3 Days Since Spud - Boiler 24 Hrs - Drill 7 7/8" Hole With Fresh Water To Depth Of 2992' - Rig Service - Drill 7 7/8" Hole With Fresh Water To 4290' - No H2s Reported Last 24 Hrs - No Flow @ 4290'

Daily Cost: \$0**Cumulative Cost:** \$139,937**ASHLEY R-15-9-15****Drill 7 7/8" hole with fresh water****Date:** 12/28/2009

NDSI #2 at 5271. 4 Days Since Spud - No Flow @ 5271' - Drill 7 7/8" Hole With Fresh Water To Depth Of 4796' - No H2s Reported Last 24 Hrs - Boiler 24 hrs - Drill 7 7/8" Hole With Fresh Water To Depth Of 5271' - Rig Service Check Bop's & Crown-A-Matic

Daily Cost: \$0

Cumulative Cost: \$182,806

ASHLEY R-15-9-15

Lay Down Drill Pipe/BHA

Date: 12/29/2009

NDSI #2 at 6170. 5 Days Since Spud - Circ Hole For Laydown & Logs - LDDP & BHA - Drill 7 7/8" Hole With Fresh Water To Depth Of 6170' TD - Rig Service - Drill 7 7/8" Hole With Fresh Water To Depth Of 5778'

Daily Cost: \$0

Cumulative Cost: \$231,243

ASHLEY R-15-9-15

Wait on Completion

Date: 12/30/2009

NDSI #2 at 6170. 6 Days Since Spud - 11.0 ppg. Then Pumped 400 sk 50: 50:2 + 2% KCL +0.5%E + EC-1 +.25# CF + .05#SF +.3SMS + FP-6L Mixed - @ 14.4 ppg, Returned 31 bbls To Pit - Nipple Down Bop's Set Slips With 84,000# Tension. - Rig Up BJ Hardlines. Pump 250 sk PL II +3% KCL +5#CSE +0.5# CF + 2# KOL+.5 SMS +FP + SF Mixed @ - R/U BJ Cement Head Circ.Csg. With Rig Pump - @ 6137.37' Transferred 5 jts 5.5 J-55 15.5# Csg To Ash Fed Q-15-9-15 (205.36') - R/U Marcus Liddell Casing Crew Run 151 Jts Of 5.5,15.5# J-55 Casing.Shoe Set @ 6163.62' KB,Float Set - R/U BC Quick Test Test 5 1/2" Casing Rams - From TD TO 3000' (Loggers TD 6170') - Rig Up Phoenix Surveys Run DISGL/SP/GR Suite: From TD To Surface Casing.Run DSN/SDL/GR/CAL Suite Log - Finish Laying Down BHA. - Boiler 24 Hrs - No H2s Reported Last 24 Hrs - Clean Mud Tanks - Released Rig @ 10:30 PM On 12/29/09 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$328,306

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-68548
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ASHLEY
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED R-15-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013339750000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1794 FSL 1965 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/4/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield requests permission to extend the Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 11, 2009

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/4/2009	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013339750000

API: 43013339750000

Well Name: ASHLEY FED R-15-9-15

Location: 1794 FSL 1965 FEL QTR NWSE SEC 15 TWP 090S RNG 150E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 5/5/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 5/5/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: May 11, 2009

By: 