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DIV. OF OIL, GAS & MINING

Form 3160-3  
(September 2001)

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
2OG0005609

6. If Indian, Allottee or Tribe Name  
Ute

7. If Unit or CA Agreement, Name and No.  
N/A

8. Lease Name and Well No.  
Ute Tribal 14-19-4-2

9. API Well No.  
43-013-33947

10. Field and Pool, or Exploratory  
~~Monument Butte~~ South Myton Bench

11. Sec., T., R., M., or Blk. and Survey or Area  
SE/SW Sec. 19, T4S R2W

12. County or Parish  
Duchesne

13. State  
UT

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Newfield Production Company

3a. Address  
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface SE/SW 511' FSL 1987' FWL 572124X 40.114546  
At proposed prod. zone 4440604Y -110.153666

14. Distance in miles and direction from nearest town or post office\*  
Approximatley 12.1 miles southwest of Myton, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 511' f/lse, NA' f/unit  
NA

16. No. of Acres in lease  
NA

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
NA

19. Proposed Depth  
6800'

20. BLM/BIA Bond No. on file  
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
5549' GL

22. Approximate date work will start\*  
3rd Quarter 2008

23. Estimated duration  
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 3/20/08

Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 04-09-08

Title ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

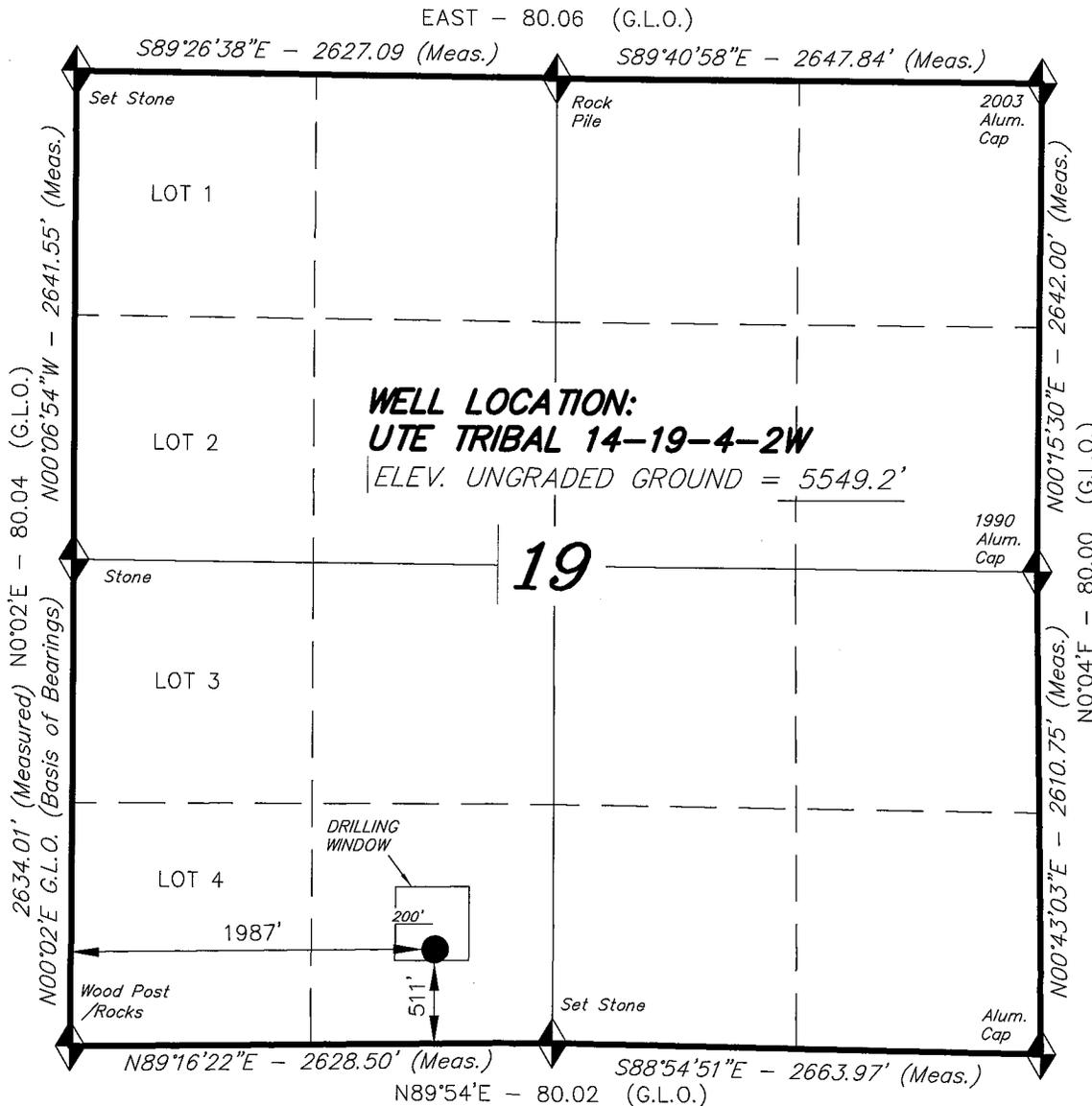
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

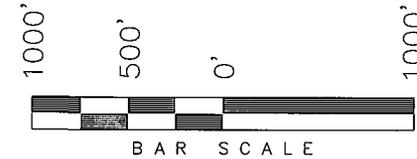
Federal Approval of this  
Action is Necessary

# T4S, R2W, U.S.B.&M.

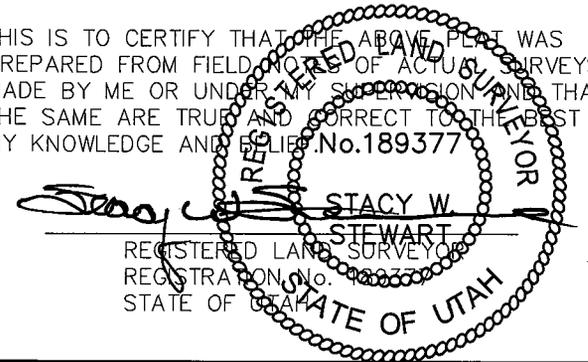
# NEWFIELD PRODUCTION COMPANY



WELL LOCATION, UTE TRIBAL 14-19-4-2W,  
LOCATED AS SHOWN IN THE SE 1/4 SW 1/4  
OF SECTION 19, T4S, R2W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED  
BASIS OF ELEV;  
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

**UTE TRIBAL 14-19-4-2**  
**(Surface Location) NAD 83**  
LATITUDE = 40° 06' 52.88"  
LONGITUDE = 110° 09' 15.89"

## TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 9-17-07	SURVEYED BY: T.H.
DATE DRAWN: 1-29-08	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 14-19-4-2  
SE/SW SECTION 19 T4S, R2W  
DUCHESNE COUNTY, UTAH

**ONSHORE ORDER NO. 1**

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta                    0' – 1,935'  
Green River            1,935'  
TD                        6,800'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)            1,935' – 6,800'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 14-19-4-2**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	6,800'	15.5	J-55	LTC	4,810	4,040	217,000
						2.22	1.87	2.06

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 14-19-4-2**

Job	Fill	Description	Sacks	OH- Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,800'	Prem Lite II w/ 10% gel + 3% KCl	332	30%	11.0	3.26
			1081			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The Company's Class 2M minimum specifications for pressure control equipment for a standard Monument Butte development well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

Newfield Exploration requests a variance from Onshore Order 2, III.C.7. which states, "... (1) The flare line discharge shall be located not less than 100 feet from the well... (2) The flare system shall have an effective method of ignition."

Newfield Exploration requests permission to have a flowline length of 80 feet in order to minimize the size of the well pad.

Newfield Exploration request permission to conduct operations without an automatic ignitor. If combustible gases are expected, operations will be shut down until an effective method of ignition has been installed.

Newfield Exploration requests a variance from Onshore Order 2, III.E.1. which states, "... the following equipment shall be in place and operational during air/gas drilling: (1) Properly lubricated and maintained rotating head ... (2) Blooie line discharge 100 feet from well bore... (3) Automatic igniter or continuous pilot light on the blooie line... (4) compressors located... a minimum of 100 ft from the well bore..."

Newfield Exploration request permission to use a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to operate without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line.

The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will visually monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DLL:

TD - 3,200'

CBL: A cement bond log will be run from TD to the cement top of the production casing.  
A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available ( i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 7 days.
Completion Days:	Approximately 10 - 14 days.

b. **Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

**Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation

work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

NEWFIELD PRODUCTION COMPANY  
UTE TRIBAL 14-19-4-2  
SE/SW SECTION 19 T4S, R2W  
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Ute Tribal 14-19-4-2 located in the SE¼ SW¼ Section 19, T4S, R2W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah approximately 1.4 miles to the junction with an existing road to the south; proceed in a southwesterly direction approximately 1.7 miles to it's junction with an existing road to the southwest; proceed in a southwesterly direction approximately 4.6 miles with an existing road to the west; proceed in a southwesterly direction approximately 2.2 miles to it's junction with an existing road to the north; proceed in a northeasterly direction approximately 1.0 miles to it's junction with the beginning of the proposed access road to the northeast; proceed northeasterly along the proposed access road approximately 3,450' ± to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 3,450' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District  
Water Right: 43-10136

Neil Moon Pond  
Water Right: 43-11787

Maurice Harvey Pond  
Water Right: 47-1358

Newfield Collector Well  
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Proposed location: Todd and Camille Moon.  
See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company requests 3,450' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be a cattle guards required for the proposed access road. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 430' of disturbed area be granted to allow for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report waiver for the proposed location is attached.

**Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 14-19-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 14-19-4-2 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

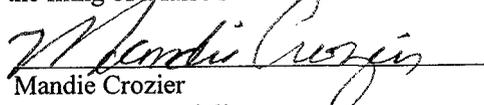
Name: Kim Kettle  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #14-19-4-1, SE/SW Section 19, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/20/08  
Date

  
Mandie Crozier  
Regulatory Specialist  
Newfield Production Company



## SURFACE USE AGREEMENT

THIS AGREEMENT, made and entered into by and between Alton N. Moon and Carolyn Moon, individually and as husband and wife parties of the first part, hereinafter collectively referred to as "Owner", of 537 East 50 North Duchesne, Utah 84021, and Inland Production Company, party of the second part, hereinafter referred to as "Inland", of 475 - 17th Street, Suite 1500, Denver, Colorado 80202

WITNESSETH:

WHEREAS, Owner is the owner in fee of all or a portion of the surface to the following described lands situated in Duchesne County, Utah, to-wit:

Township 4 South, Range 2 West Uintah Special Meridian  
Sec 30: All

11-30-4-2

8-30-4-2

3-30-4-2

WHEREAS, the parties desire to settle their dispute on all claims for use of the surface and damage to crops arising from the drilling, completion and production activities and operations, and agree as to the measure of settlement for operations conducted by Inland on surface owned or controlled by Owner, above described, subject to the terms of this Agreement.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the parties agree as follows:

1. a). For wells located on crop land, within thirty (30) days after construction of any drillsite locations, and /or access roads upon the surface of crop land owned by Owner, Inland shall make a payment to Owner of One Thousand Five Hundred Dollars (\$1,500.00) per acre used by Inland for such drillsite locations and /or access roads. Such payment shall be for the use of the surface and damage to crops and shall cover the year in which such construction occurred. Crop land is defined as that which is now cultivated, seeded, harvested and the crop sold.  
b). Following the year in which the well is drilled, on or before September 15 of each calendar year that Inland's operations continue, Inland shall pay to Owner a sum calculated at the rate of 8 tons per acre at \$80.00 per ton for that acreage used by Inland which is out of crop production as it pertains to the drillsite location at the wellhead and such land used as an access road.
2. For wells located on non-crop land, within thirty (30) days after construction of any drillsite locations and/or access roads upon the surface of non-crop land owned by Owner, Inland shall make a one-time payment to Owner calculated at the rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.
3. a). For pipeline right-of-way construction in which a pipeline is laid through surface owned by Owner, Inland shall make a one-time payment of a sum calculated at a rate of Five Dollars (\$5.00) per running rod; provided, however, as to any part of said pipeline construction which takes place on crop land after commencement of seasonal cultivation but prior to harvest time, the rate shall be calculated at a rate of Ten Dollars (\$10.00) per running rod utilized by Inland in its operations. When requested by Owner, pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the reseeding of crop land.

b). In the event related pipeline facilities such as a compressor site are constructed on crop land owned by Owner, Inland agrees to make a one-time payment to Owner of One Thousand Five Hundred (\$1,500.00) per acre utilized by Inland in its operations. Should such related pipeline facilities be located on non-crop land, Inland shall make a one-time payment calculated at a rate of One Thousand Dollars (\$1,000.00) per acre utilized by Inland in its operations.

4. Owner agrees that upon receipt of the payments provided for in this Agreement for any future wells that may be drilled on surface owned by Owner, Inland shall be released and discharged from any and all claims, demands and losses arising out of such future operations for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements and other claims.

5. For payments to be made and received under this Agreement, Owner agrees to protect, indemnify and save Inland and its employees, agents and contractors free and harmless from and against any and all claims, demands and losses, including costs and attorneys fees, accrued or accruing to Owner, its employees and/or tenants arising directly or indirectly in connection with operations by Inland, its employees, agents and contractors.

6. Following the completion of any well, Inland agrees to promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations and to pay the cost of reclaiming and reseeding upon cessation of use.

7. This Agreement shall be binding upon and shall be for the benefit of the successors and assigns of Owner and Inland whether assigned, devised, bequeathed or otherwise transferred in whole or part by either of the parties hereto. The conditions herein contained shall be covenants running with the land.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the 13<sup>th</sup> day of November 1997.

**SURFACE OWNERS:**

x Alton N Moon  
(Alton N. Moon)

x Carolyn Moon  
(Carolyn Moon)

**INLAND PRODUCTION COMPANY**

Chris A Potter  
Chris A Potter, Attorney-in-Fact

Surface Only  
Prospect/Unit name  
Lease NO. \_\_\_\_\_

**MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of February, 2008 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17<sup>th</sup> Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West  
Section 19: SESW  
Duchesne County, Utah

being, 40 acres more or less,

and associated road and pipeline routes beginning at each of the wellsites and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 01, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

TODD AND CAMILLE MOON

By: Todd Moon  
Todd Moon, private surface owner

By: Camille Moon  
Camille Moon, private surface owner

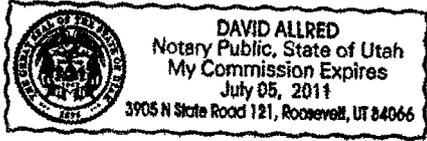
NEWFIELD PRODUCTION COMPANY

By: Gary D. Packer  
Gary D. Packer, President

STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 6<sup>th</sup> day of Feb, 2008 by **Todd and Camille Moon, private surface owners.**

Witness my hand and official seal.



David Allred  
Notary Public

My commission expires July 5, 2011

STATE OF COLORADO )  
 )ss  
COUNTY OF Denver )

This instrument was acknowledged before me this February 29, 2008 by **Gary D. Packer, as President of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Laurie DeSean  
Notary Public

My commission expires 05/05/2009

MEMORANDUM  
of  
EASEMENT, RIGHT-OF-WAY  
and  
SURFACE USE AGREEMENT

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Township 4 South, Range 3 West  
Section 25: All  
Duchesne County, Utah

being, 622 acres more or less,

and associated road and pipeline routes beginning at each of the wellsites and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 01, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

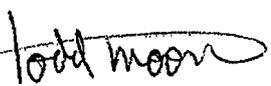
2. Grant of Right of Way and Easement

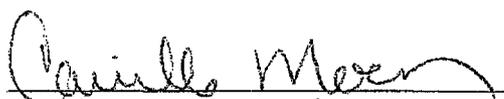
Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

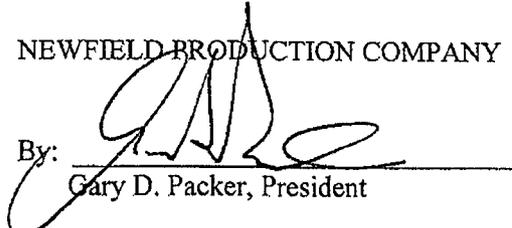
These Parties hereto have executed this document effective as of the day first above written.

TODD AND CAMILLE MOON

By:   
Todd Moon, private surface owner

By:   
Camille Moon, private surface owner

NEWFIELD PRODUCTION COMPANY

By:   
Gary D. Packer, President

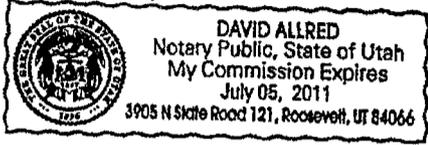
*Gave to Larry for  
recording 3-11-08.*

*JE0*

STATE OF UTAH )  
 )ss  
COUNTY OF Duchesne )

This instrument was acknowledged before me this 6<sup>th</sup> day of Feb, 2008 by Todd and Camille Moon, private surface owners.

Witness my hand and official seal.



David Allred  
Notary Public

My commission expires July 5, 2011

STATE OF COLORADO )  
 )ss  
COUNTY OF Denver )

This instrument was acknowledged before me this February 29, 2008 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Jamie DeSean  
Notary Public

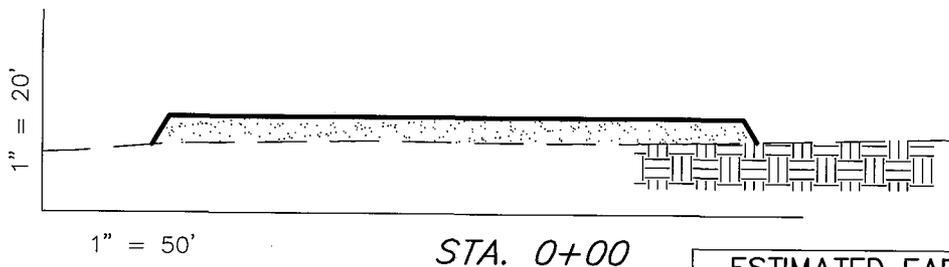
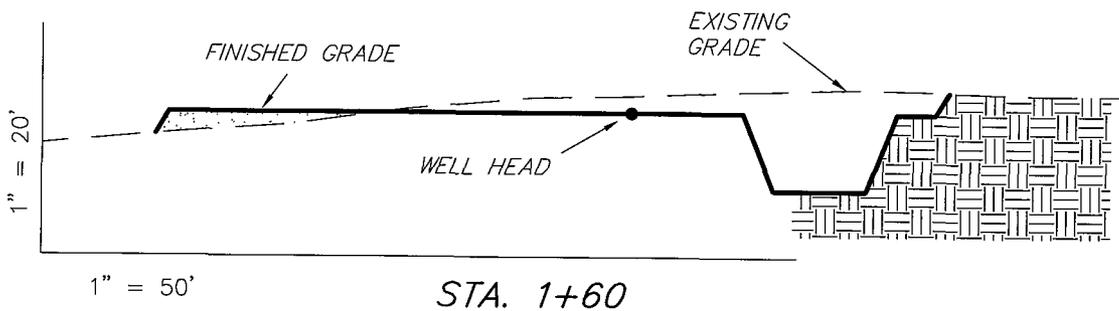
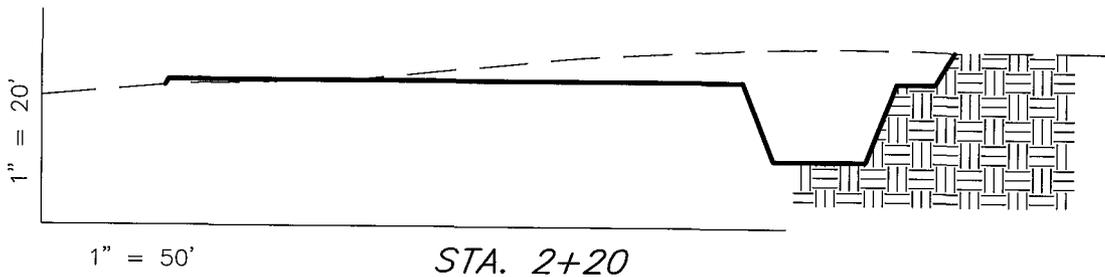
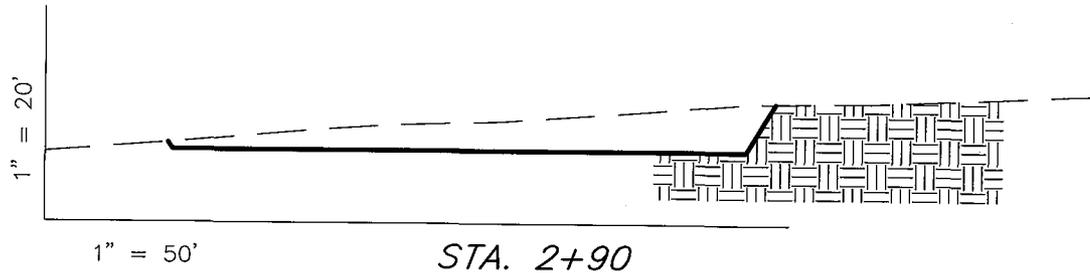
My commission expires 05/05/2009



# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS

### UTE TRIBAL 14-19-4-2W



NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

#### ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

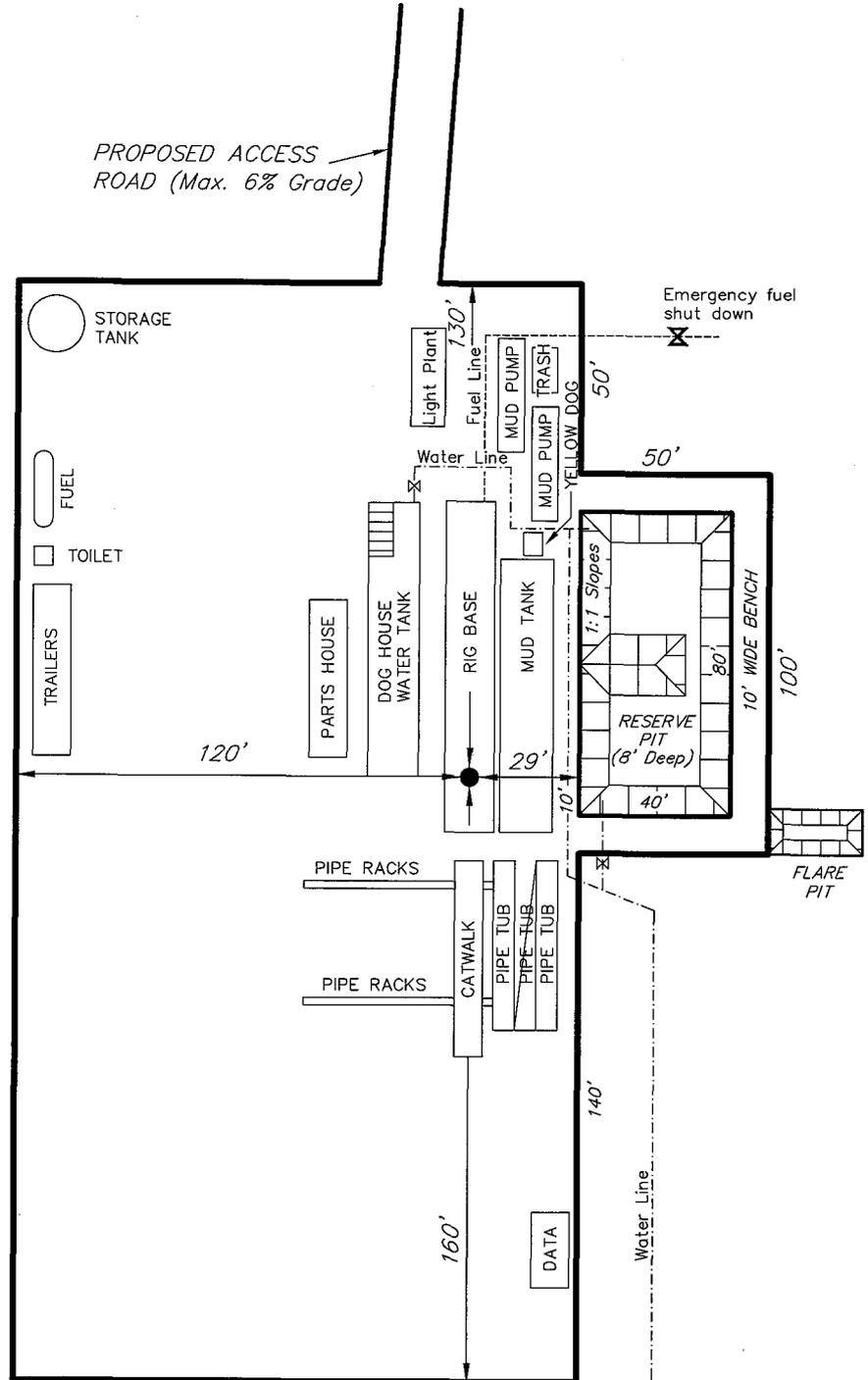
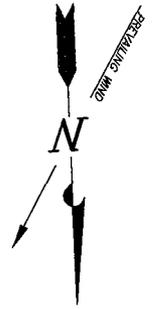
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,570	1,570	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,210	1,570	970	640

SURVEYED BY: T.H.	DATE SURVEYED: 9-17-07
DRAWN BY: M.W.	DATE DRAWN: 1-29-08
SCALE: 1" = 50'	REVISED:

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD PRODUCTION COMPANY

## TYPICAL RIG LAYOUT UTE TRIBAL 14-19-4-2W



SURVEYED BY: T.H.	DATE SURVEYED: 9-17-07
DRAWN BY: M.W.	DATE DRAWN: 1-29-08
SCALE: 1" = 50'	REVISED:

(435) 781-2501

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

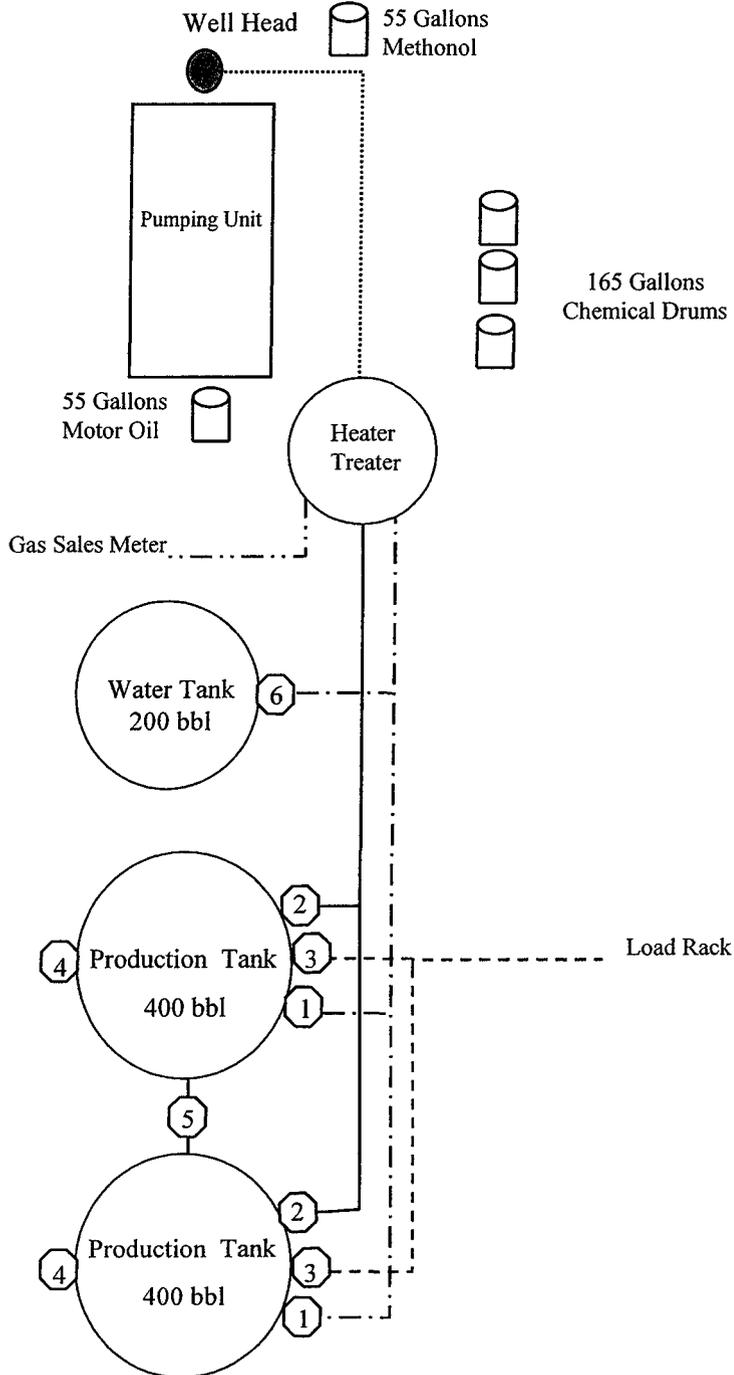
# Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 14-19-4-2

SE/SW Sec. 19, T4S, R2W

Duchesne County, Utah

20G0005609



## Legend

<b>Emulsion Line</b>	.....
<b>Load Rack</b>	- - - - -
<b>Water Line</b>	- . - . -
<b>Gas Sales</b>	- . . . .
<b>Oil Line</b>	—————

## Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

## Sales Phase:

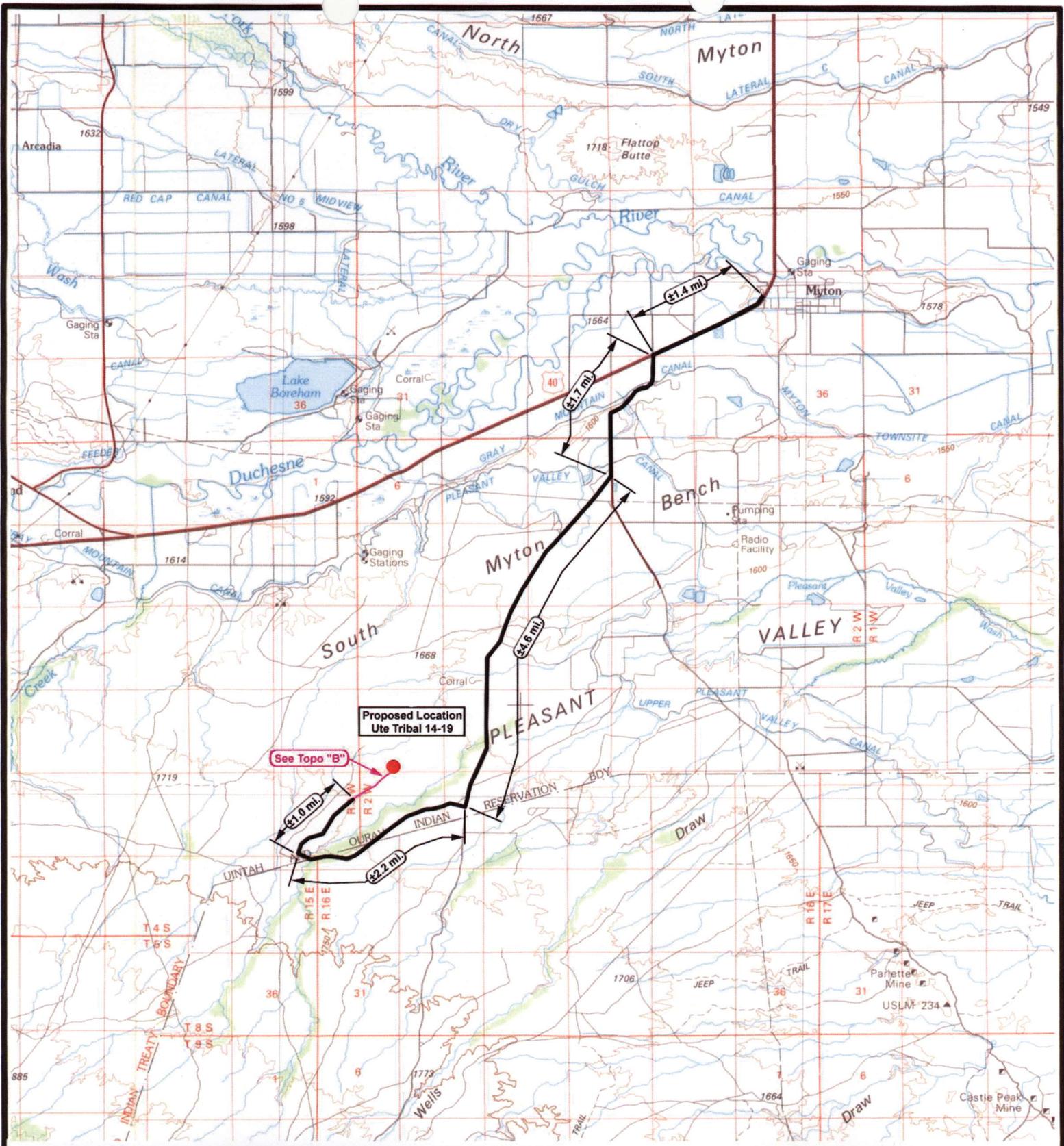
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

## Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





**NEWFIELD**  
Exploration Company

**Ute Tribal 14-19-4-2W**  
**SEC. 19, T4S, R2W, U.S.B.&M.**



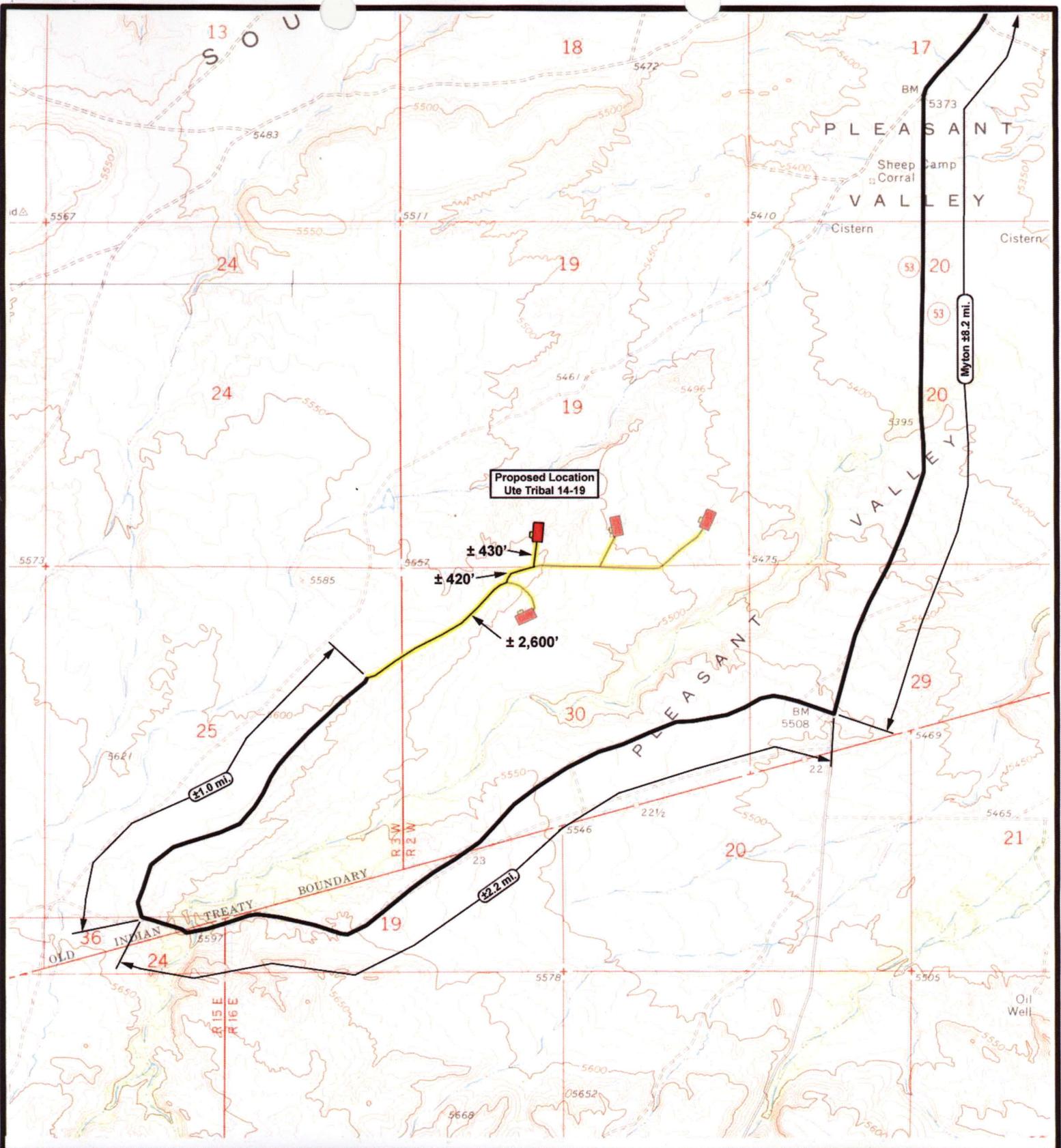
**Tri-State**  
*Land Surveying Inc.*  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

SCALE: 1 = 100,000  
DRAWN BY: mw  
DATE: 01-31-2008

**Legend**

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP  
**"A"**




**NEWFIELD**  
Exploration Company

---

**Ute Tribal 14-19-4-2W**  
**SEC. 19, T4S, R2W, U.S.B.&M.**




**Tri-State**  
*Land Surveying Inc.*  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

---

SCALE: 1" = 2,000'  
DRAWN BY: mw  
DATE: 01-31-2008

**Legend**

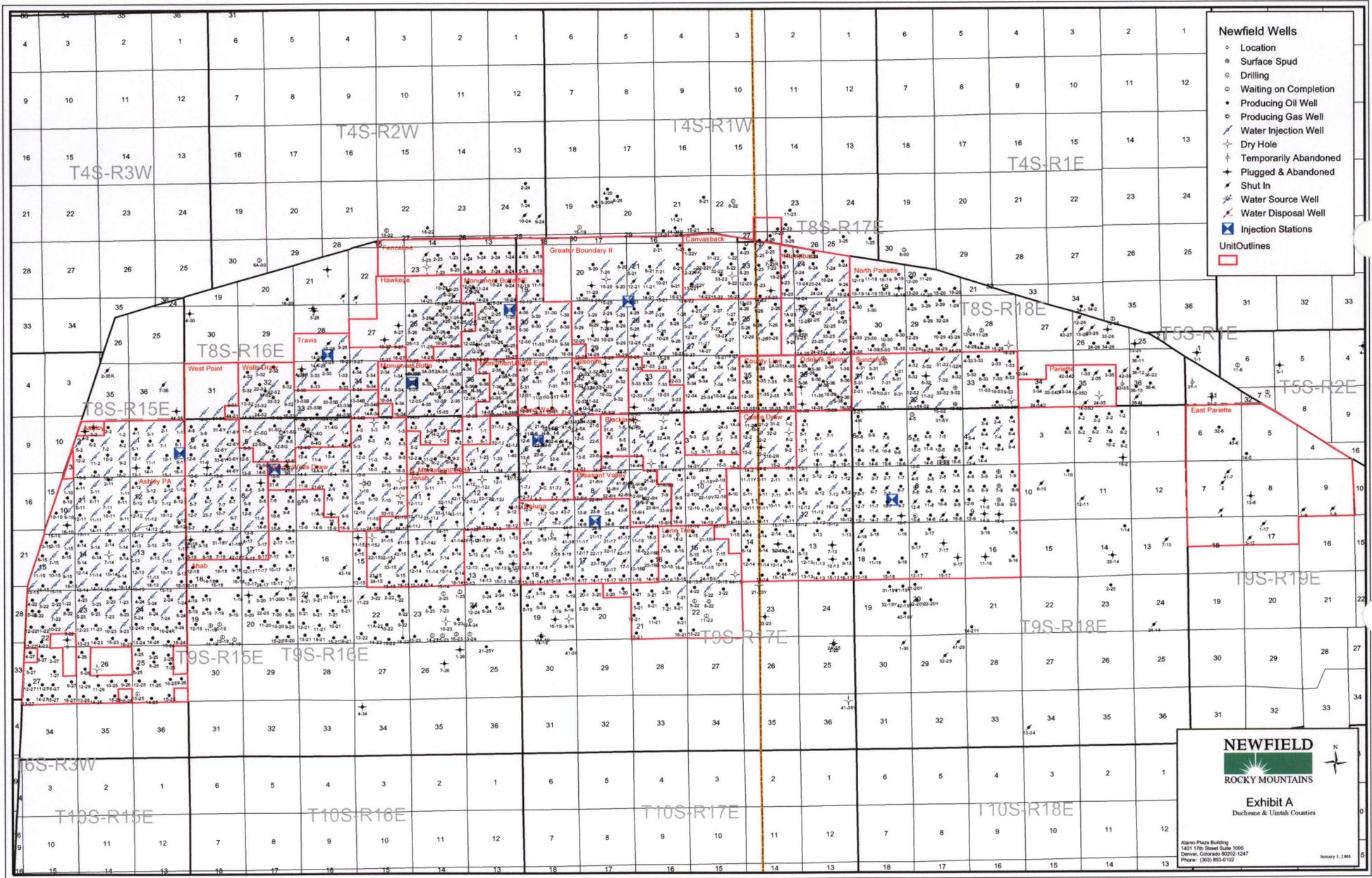
-  Existing Road
-  Proposed Access

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TOPOGRAPHIC MAP

**"B"**





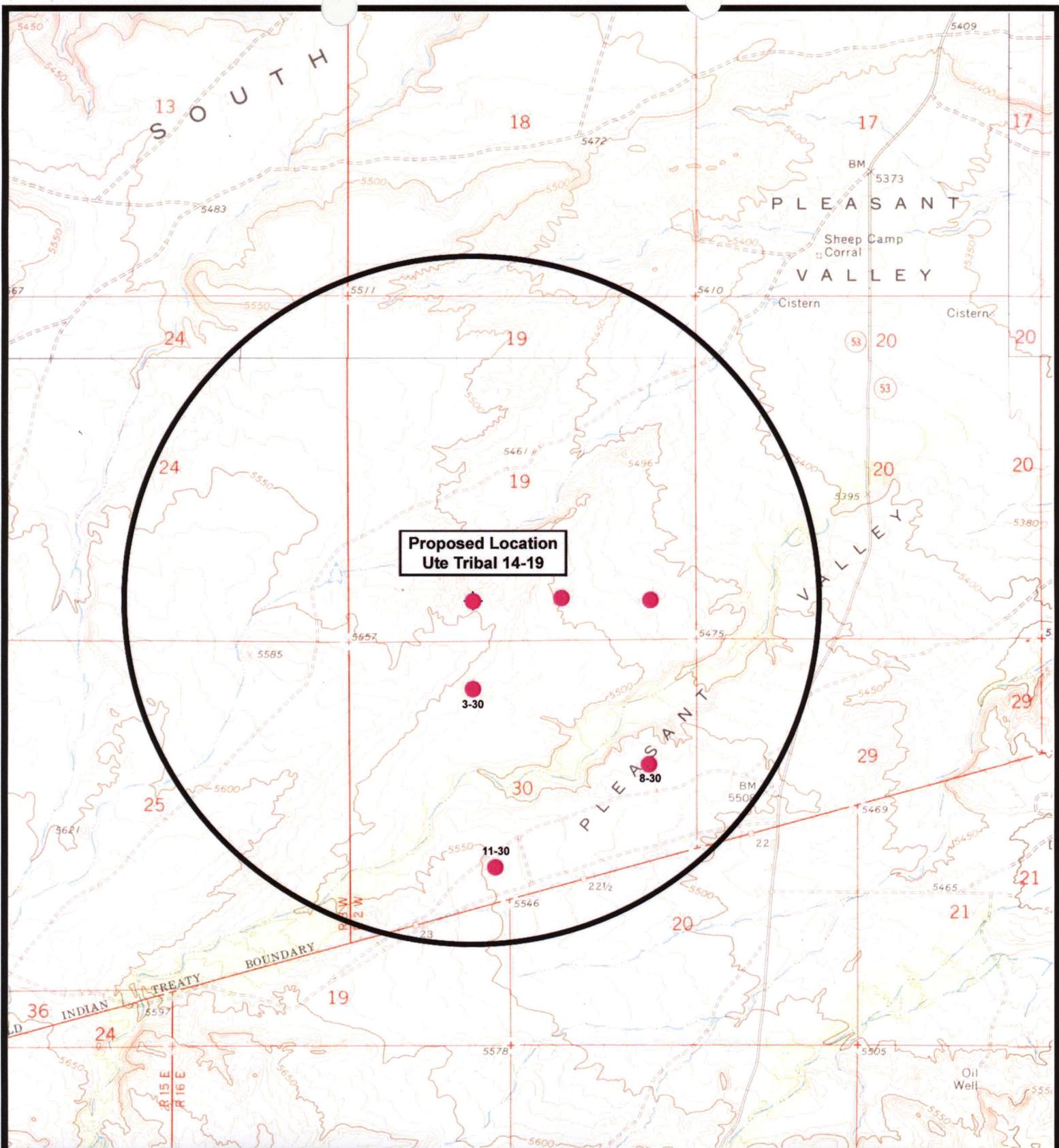
- Newfield Wells**
- Location
  - Surface Spud
  - Drilling
  - Waiting on Completion
  - Producing Oil Well
  - Producing Gas Well
  - Water Injection Well
  - Dry Hole
  - Temporarily Abandoned
  - Plugged & Abandoned
  - Shut In
  - Water Source Well
  - Water Disposal Well
  - Injection Stations
  - Unit Outlines

**NEWFIELD**  
 ROCKY MOUNTAINS

Exhibit A  
 Duchesne & Uintah Counties

Alamo Plaza Building  
 1401 17th Street Suite 1000  
 Denver, Colorado 80202-1247  
 Phone: (303) 895-0102

January 7, 2008




**NEWFIELD**  
Exploration Company

**Ute Tribal 14-19-4-2W**  
**SEC. 19, T4S, R2W, U.S.B.&M.**




**Tri-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'  
DRAWN BY: mw  
DATE: 01-31-2008

**Legend**

- Location
- One-Mile Radius

**Exhibit "B"**

# 2-M SYSTEM

Blowout Prevention Equipment Systems

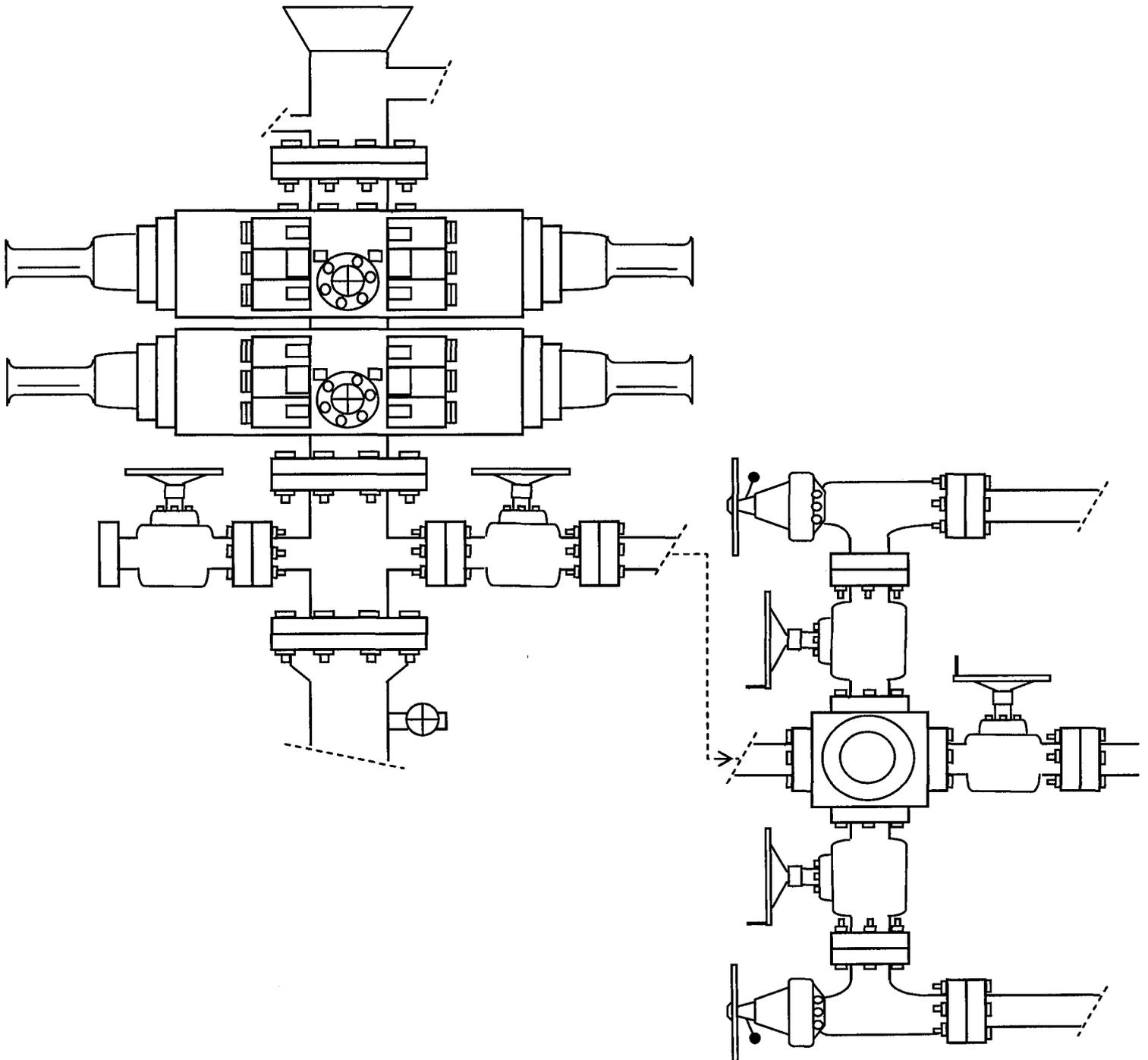


EXHIBIT C

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/31/2008

API NO. ASSIGNED: 43-013-33947

WELL NAME: UTE TRIBAL 14-19-4-2

OPERATOR: NEWFIELD PRODUCTION ( N2695 )

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SESW 19 040S 020W  
 SURFACE: 0511 FSL 1987 FWL  
 BOTTOM: 0511 FSL 1987 FWL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.11455 LONGITUDE: -110.1537  
 UTM SURF EASTINGS: 572124 NORTHINGS: 4440604  
 FIELD NAME: SOUTH MYTON BENCH ( 117 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 20G0005609  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. WYB000493 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10136 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (03-25-08)*

STIPULATIONS:

- 1- *Leasing Agreement*
- 2- *Spacing Plan*
- 3- *STATEMENT OF BASIS*

T4S R3W T4S R2W

### SOUTH MYTON BENCH FIELD

UTE TRIBAL  
7-19 x

19

UTE TRIBAL  
11-19 ◇

UTE TRIBAL  
14-19-4-2 ⊕

UTE TRIBAL  
15-19-4-2 ⊕

UTE TRIBAL  
16-19-4-2 ⊕

UTE TRIBAL  
1-25 ◇

UTE TRIBAL  
3-30-4-2 ⊕

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 19 T.4S R.2W

FIELD: SOUTH MYTON BENCH FIELD (117)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



PREPARED BY: DIANA MASON  
DATE: 1-APRIL-2008

# Application for Permit to Drill

## Statement of Basis

4/9/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
721	43-013-33947-00-00		OW	P	No
<b>Operator</b>	NEWFIELD PRODUCTION COMPANY	<b>Surface Owner-APD</b>			
<b>Well Name</b>	UTE TRIBAL 14-19-4-2	<b>Unit</b>			
<b>Field</b>	SOUTH MYTON BENCH	<b>Type of Work</b>			
<b>Location</b>	SESW 19 4S 2W U 511 FSL 1987 FWL GPS Coord (UTM) 572124E 4440604N				

### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cementing programs.

Brad Hill  
APD Evaluator

4/9/2008  
Date / Time

### Surface Statement of Basis

The proposed location is approximately 10.1 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned oil field development roads. Eight hundred and fifty feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 14-19-4-2 oil well location is in Pleasant Valley on the north edge of a large broad flat. The area slopes slightly to the north where the terrain drops slightly into wide drainages both to the north and northeast. No drainages intersect the location and no diversions are needed. No springs, streams, seeps or ponds are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. The BLM conducted a pre-site visit for this well and did not invite the Utah State Division of Oil and Gas. Kim Swasey of Newfield and Mr. Moon attended this pre-site. So as to avoid duplication, Mr. Moon was not requested to attend this evaluation. Ms. Swasey said that Mr. Moon had no concerns regarding the selected site but ask that a cattle guard be installed in the fence line on the access road and that the reserve pit be reseeded with Indian ricegrass, needle and threadgrass and globemallow. A signed landowner agreement exists which waives a cultural resource survey.

Floyd Bartlett  
Onsite Evaluator

3/25/2008  
Date / Time

### Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** NEWFIELD PRODUCTION COMPANY  
**Well Name** UTE TRIBAL 14-19-4-2  
**API Number** 43-013-33947-0      **APD No** 721      **Field/Unit** SOUTH MYTON BENCH  
**Location:** 1/4,1/4 SESW      **Sec** 19      **Tw** 4S      **Rng** 2W      511 FSL 1987 FWL  
**GPS Coord (UTM)**      **Surface Owner**

### Participants

Floyd Bartlett (DOGM), Kim Swasey and Kevan Stevens (Newfield).

### Regional/Local Setting & Topography

The proposed location is approximately 10.1 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats in Pleasant Valley frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned oil field development roads. Eight hundred and fifty feet of new construction across Moon's private land will be required to reach the location.

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### Surface Use Plan

#### **Current Surface Use**

Grazing  
Wildlife Habitat

#### **New Road**

Miles	Well Pad	Src Const Material	Surface Formation
0.18	Width 199	Length 290	Onsite
			UNTA

**Ancillary Facilities** N

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

Deseret shrub type consisting of horsebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, mat saltbrush, shadscale, curly mesquite, rabbit brush and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

**Soil Type and Characteristics**

Deep sandy loam.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N    **Paleo Potential Observed?**    **Cultural Survey Run?** N    **Cultural Resources?**

**Reserve Pit**

**Site-Specific Factors**

<b>Distance to Groundwater (feet)</b>	>200	<b>Site Ranking</b>	0
<b>Distance to Surface Water (feet)</b>	>1000		0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280		0
<b>Distance to Other Wells (feet)</b>	300 to 1320		10
<b>Native Soil Type</b>	Mod permeability		10
<b>Fluid Type</b>	Fresh Water		5
<b>Drill Cuttings</b>	Normal Rock		0
<b>Annual Precipitation (inches)</b>	<10		0
<b>Affected Populations</b>	<10		0
<b>Presence Nearby Utility Conduits</b>	Not Present		0

**Final Score**    25    1    **Sensitivity Level**

**Characteristics / Requirements**

40' x 80' x 8' deep located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16 mil liner.

**Closed Loop Mud Required?** N    **Liner Required?** Y    **Liner Thickness** 16    **Pit Underlayment Required?** Y

**Other Observations / Comments**

Floyd Bartlett  
**Evaluator**

3/25/2008  
**Date / Time**



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil, Gas and Mining**

JOHN R. BAZA  
Division Director

April 9, 2008

Newfield Production Company  
Rt. #3, Box 3630  
Myton, UT 84052

Re: Ute Tribal 14-19-4-2 Well, 511' FSL, 1987' FWL, SE SW, Sec. 19, T. 4 South,  
R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33947.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office



**Operator:** Newfield Production Company  
**Well Name & Number** Ute Tribal 14-19-4-2  
**API Number:** 43-013-33947  
**Lease:** 2OG0005609

**Location:** SE SW                      Sec. 19                      T. 4 South                      R. 2 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

RECEIVED

Form 3160-3  
(September 2001)

MAR 31 2008

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

VERNAL, UTAH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 14-19-4-2
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 511' FSL 1987' FWL At proposed prod. zone		9. API Well No. 43 013 33947
14. Distance in miles and direction from nearest town or post office* Approximatley 12.1 miles southwest of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 511' f/lse, NA' f/unit	16. No. of Acres in lease NA	11. Sec., T., R., M., or Blk. and Survey or Area SE/SW Sec. 19, T4S R2W
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	12. County or Parish Duchesne
19. Proposed Depth 6800'	20. BLM/BIA Bond No. on file WYB000493	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5549' GL	22. Approximate date work will start* 3rd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/20/08
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date 6-4-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Newfield Production Company  
**Well No:** Ute Tribal 14-19-4-2  
**API No:** 43-013-33947

**Location:** SESW, Sec 19, T4S, R2E  
**Lease No:** 2OG0005609  
**Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

**Fax: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Specific Surface COAs**

**Conditions of Approval:** Some of these Conditions may also be found in the APD or SOP.

- **Surface Disturbing Activities Notification:** Notify the Authorized Officer (AO) 48 hours prior to surface disturbing activities.
- **Special Status Plants:** If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.

**General Maintenance:**

- The operator shall keep the site well maintained and up-to-date all the time.

**Reclamation:**

**Interim and Final reclamation will be done to the satisfaction of the surface owner.**

- **Maximize** interim reclamation. Within the pad, reseed all areas not needed for production; only leave room for vehicle access

**Interim reclamation seedmix:**

Scarlet Globemallow (*Sphaeralcea coccinea*) 6 lbs/acre

- Rates are set for drill seeding; double the rate if broadcasting.

**Final Reclamation:**

- Once the location has been plugged and abandoned, it shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded with a seed mixture recommended by the A.O. **Seed application will follow all guidelines recommended for seedbed preparation, planting, watering, and seedling care after germination.**

**Final Reclamation Seedmix:** Contact BLM-Authorized Officer

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Variances are granted for Onshore Order #2-Drilling Operations III. E. Diverter Bowl, Blooie line can be 50-70 feet. Deduster and ignitor; drilling with mist system, OK Rig mounted mpressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Variance for Onshore Order #2-Drilling Operations III. C. 7. Flare line may be 80'.
- The production casing cement shall be a minimum of 200 ft above the surface casing shoe.
- The gamma ray log shall be run from TD to surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**DIVISION OF OIL, GAS AND MINING**

***SPUDDING INFORMATION***

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: UTE TRIBAL 14-19-4-2

Api No: 43-013-33947 Lease Type: INDIAN-FEE SURFACE

Section 19 Township 04S Range 02W County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 21

**SPUDDED:**

Date 07/09/08

Time 1:00 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 07/09//08 Signed CHD



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include area code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW Section 19 T4S R2W

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 14-19-4-2

9. API Well No.

4301333947

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____ Spud Notice

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/9/08 MIRU Ross # 21. Spud well @ 1:00 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 323.71' KB. On 7/11/08 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Troy Zufelt

Signature

Title

Drilling Supervisor

Date

07/12/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by .....

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**RECEIVED**

**JUL 17 2008**

**DIV. OF OIL, GAS & MINING**

**NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT**

8 5/8 CASING SET AT 323.71

LAST CASING 8 5/8" set @ 323.71  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 320' LOGGER \_\_\_\_\_  
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company  
 WELL Ute Tribal 14-19-4-2  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 45.81'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	311.86
		<b>GUIDE</b> shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			313.71
TOTAL LENGTH OF STRING		313.71	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			<b>323.71</b>
TOTAL		311.86	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		311.86	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	7/9/2008	1:00 PM	GOOD CIRC THRU JOB			yes
CSG. IN HOLE		7/10/2008	9:30 AM	Bbls CMT CIRC TO SURFACE			4
BEGIN CIRC		7/11/2008	9:13 AM	RECIPROCATED PIPE FOR			N/A
BEGIN PUMP CMT		7/11/2008	9:28 AM				
BEGIN DSPL. CMT		7/11/2008	9:40 AM	BUMPED PLUG TO			130 PSI
PLUG DOWN		7/11/2008	9:59 AM				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	161	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Troy Zufelt DATE 7/12/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW Section 19 T4S R2W

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 14-19-4-2

9. API Well No.

4301333947

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/19/08 MIRU Patterson # 155. Set all equipment. Pressure test Kelly, TIV, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 273'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6950'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 164 jt's of 5.5 J-55, 15.5# csgn. Set @ 6945.75' / KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.49 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 11 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 110,000 #'s tension. Release rig @ 1:30 AM on 7/29/08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Troy Zufelt

Signature

Title

Drilling Foreman

Date

07/29/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**RECEIVED**

**AUG 04 2008**

**DIV. OF OIL, GAS & MINING**

**NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT**

5 1/2" CASING SET AT 6945.75

Flt clr @ 6310.13

LAST CASING 8 5/8" SET # 324.64  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING 12'  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 6950 Loggers  
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company  
 WELL Ute Tribal 14-19-4-2  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # Patterson 155

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 4135' (5.55)					
162	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6868.48
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	43.42
		<b>GUIDE</b> shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6947.75
TOTAL LENGTH OF STRING		6947.75	162	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		303.4	7	CASING SET DEPTH			<b>6945.75</b>
TOTAL		<b>7235.90</b>	169	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		7235.9	169				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		7/28/2008	9:00 AM	GOOD CIRC THRU JOB			YES
CSG. IN HOLE		7/28/2008	3:00 PM	Bbls CMT CIRC TO SURFACE			11
BEGIN CIRC		7/28/2008	3:30 PM	RECIPROCATED PIPE FOR			THRUSTROKE NA
BEGIN PUMP CMT		7/28/2008	6:24 PM	DID BACK PRES. VALVE HOLD ?			YES
BEGIN DSPL. CMT		7/28/2008	7:33 PM	BUMPED PLUG TO			1800 PSI
PLUG DOWN		7/28/2008	8:03 PM				
CEMENT USED		CEMENT COMPANY- <b>B. J.</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	350	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Ryan Crum

DATE 7/25/2008

**RECEIVED**  
**AUG 04 2008**  
 DIV. OF OIL, GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>20G0005609</b>	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>UTE TRIBAL</b>	
2. NAME OF OPERATOR <b>Newfield Exploration Company</b>		7. UNIT AGREEMENT NAME <b>UTE TRIBAL</b>	
3. ADDRESS AND TELEPHONE NO. <b>1401 17th St. Suite 1000 Denver, CO 80202</b>		8. FARM OR LEASE NAME, WELL NO. <b>UTE TRIBAL 14-19-4-2</b>	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface <b>511' FSL &amp; 1987' FWL (SE/SW) Sec. 19, T4S, R2W</b> At top prod. Interval reported below  At total depth		9. WELL NO. <b>43-013-33947</b>	
14. API NO. <b>43-013-33947</b> DATE ISSUED <b>4/9/08</b>		10. FIELD AND POOL OR WILDCAT <b>Monument Butte</b>	
15. DATE SPUDDED <b>7/9/08</b> 16. DATE T.D. REACHED <b>7/26/08</b> 17. DATE COMPL. (Ready to prod.) <b>8/20/08</b> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5549' GL 5561' KB</b> 19. ELEV. CASINGHEAD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 19, T4S, R2W</b>	
20. TOTAL DEPTH, MD & TVD <b>6950'</b> 21. PLUG BACK T.D., MD & TVD <b>6901'</b> 22. IF MULTIPLE COMPL., HOW MANY*		12. COUNTY OR PARISH <b>Duchesne</b> 13. STATE <b>UT</b>	
23. INTERVALS DRILLED BY <b>-----&gt;</b> ROTARY TOOLS <b>X</b> CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <b>Green River 4774-6796'</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log</b>	
27. WAS WELL CORED <b>No</b>		28. <b>HDI, COMP 2</b>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	324'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6946'	7-7/8"	350 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6644'	TA @ 6421'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(BSL Carb) 6678-6796'	.49"	4/312	6678-6796'	Frac w/ 49678# 20/40 sand in 1003 bbls fluid	
(CP5) 6595-6601'	.49"	4/24	6595-6601'	Frac w/ 23401# 20/40 sand in 413 bbls fluid	
(CP2) 6380-6390'	.49"	4/40	6380-6390'	Frac w/ 39460 # 20/40 sand in 452 bbls fluid	
(A3) 5986-6066'	.49"	4/64	5986-6066'	Frac w/ 43374# 20/40 sand in 473 bbls fluid	
(A1) 5860-6066'	.49"	4/32	5860-6066'	Frac w/ 24692# 20/40 sand in 372 bbls fluid	
(B2) 5724-5734'	.49"	4/40	5724-5734'	Frac w/ 30615# 20/40 sand in 410 bbls fluid	
(D3) 5457-5463"	.49"	4/24	5457-5463'	Frac w/ 24998# 20/40 sand in 366 bbls fluid	
(D2) 5378-5386'	.49"	4/32	5378-5386'	Frac w/ 25401# 20/40 sand in 364 bbls fluid	
(PB10 & PBB) 5042-5116'	.49"	4/120	5042-5116'	Frac w/ 40473# of 20/40 sand in 404 bbls of fluid	
(GB2) 4774-4782"	.49"	4/32	4774-4782'	Frac w/ 25312# of 20/40 sand in 360 bbls of fluid	

DATE FIRST PRODUCTION <b>9/17/08</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>2-1/2" x 1-1/2" x 20' x 20.5' RHAC rod pump</b>				WELL STATUS (Producing or shut-in) <b>PRODUCING</b>	
DATE OF TEST <b>9/24/08</b>	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. <b>70</b>	GAS--MCF. <b>85</b>	WATER--BBL. <b>147</b>	GAS-OIL RATIO <b>1214</b>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold &amp; Used for Fuel</b>						TEST WITNESSED BY <b>SEP 30 2008</b>	
---	--	--	--	--	--	---	--

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u>Tammi Lee</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>9/24/2008</u>

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Well Name Ute Tribal 14-19-4-2</p>
			<p>Garden Gulch Mkr 4260'</p> <p>Garden Gulch 1 4491'</p> <p>Garden Gulch 2 4620'</p> <p>Point 3 Mkr 4916'</p> <p>X Mkr 5173'</p> <p>Y-Mkr 5202'</p> <p>Douglas Creek Mkr 5318'</p> <p>BiCarbonate Mkr 5588'</p> <p>B Limestone Mkr 5737'</p> <p>Castle Peak 6262'</p> <p>Basal Carbonate 6662'</p> <p>Wasatch 6797'</p> <p>Total Depth (LOGGERS) 6946'</p>
			<p>MEAS. DEPTH</p> <p>TOP</p> <p>TRUE VERT. DEPTH</p>

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTE TRIBE EDA 20G0005609

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 14-19-4-2

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301333947

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T4S, R2W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  11/07/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

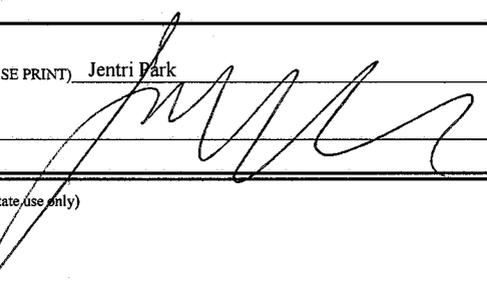
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 09-17-08, attached is a daily completion status report.

**RECEIVED**  
**NOV 10 2008**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 11/07/2008

(This space for State use only)

## Daily Activity Report

Format For Sundry

**UTE TRIBAL 14-19-4-2**

**6/1/2008 To 10/30/2008**

**8/9/2008 Day: 1**

**Completion**

Rigless on 8/8/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6853' & cement top @ 20'. Perforate stage #1. BSL Carb @ 6791- 96', 6775- 80', 6758- 64', 6752- 56', 6744- 48', 6716- 40', 6702- 14', 6678- 96' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 312 shots. 164 BWTR. SIFN.

**8/15/2008 Day: 2**

**Completion**

Rigless on 8/14/2008 - MIRU BJ Services. Satelite job to Denver to be monitored. Pressure up on well. Broke @ 2994 psi. Pumped diagnostic injection test w/ step down. Pumped 102 bbls of fluid. ISIP 2680 psi. FG .83 Close ground valve & monitor bleed off & closure pressure for 6 hrs. 2260 psi on well (Lose 420 psi in 6 hrs). Open up ground valves. Frac BSL Carb zones w/ 819 gas of 15% HCL acid, 2451#'s of 100 mesh sand, 49,678#'s of 20/40 sand in 1003 bbls of Linghtning 17 fluid. Treated w/ ave pressure of 3189 psi @ ave rate of 24.7 BPM. ISIP 2915 psi. FG 0.87. Ran out of wtr 46 bbls short of flush. Left 6,572#'s of sand in csg (43,103#'s of 20/40 in perms). Begin immediate flowback on 20/64 choke @ 3 BPM. Flowed for 4 hrs & died. Rec 720 BTF. Got wtr sample @ btm up & every 100 bbls after. SIWFN w/ 447 BWTR.

**8/19/2008 Day: 3**

**Completion**

Western #1 on 8/18/2008 - MIRU Western #1. Bleed pressure off well. Rec est 25 BTF (tr oil @ start). ND Cameron BOP & 5M frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. RU Floor & tongs. Talley pipe & lay pump lines. SIFN W/ est 422 BWTR.

**8/20/2008 Day: 4**

**Completion**

Western #1 on 8/19/2008 - Bleed pressure off well. Rec est 10 BTF (tr oil). Talley, PU & TIH W/ new Smith 4 3/4" tooth bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tag fill @ 6796'. Tbg displaced 16 BW on TIH. RU power swivel. C/O sd & cmt to FC @ 6901'. Circ hole clean W/ no fluid loss. RD swivel & pull EOT to 6826'. RU swab equipment. IFL @ sfc. Made 12 swb runs rec 135 BTF W/ very light gas, sm tr oil & no sand. FFL @ 2800'. SIFN W/ est 261 BWTR.

**8/21/2008 Day: 5**

**Completion**

Western #1 on 8/20/2008 - Bleed gas off well. TIH W/ tbg. Tag PBTD @ 6901' (no new fill). Circ hole W/ clean wtr. Lost est 40 BW & rec tr oil. LD excess tbg. TOH W/ tbg & LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 1 jt tbg, SN, 4 jts tbg, new CDI 5 1/2" TA (45K) & 217 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP & set TA @ 6678' W/ SN @ 6804' & EOT @ 6836'. Land tbg W/ 16,000# tension. NU wellhead. RU & pump 60 bbls dn tbg (returned same amount). PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 20' RHAC pump, 6-1 1/2" weight rods, 20-3/4" scraped rods, 147-3/4" plain rods, 98-7/8" scraped rods, 1-8', 1-6', 1-4' & 1-2' X 7/8" pony rods and 1 1/2" X 26' polished rod. Seat pump &

RU pumping unit. W/ tbg full, pressure test tbg & pump to 200 psi. Stroke pump W/ unit to 800 psi. Good pump action. RDMOSU. Est 301 BWTR. Place BSL Carb on pump test @ 6:00 PM 8/20/2008 W/ 122" SL @ 5 SPM.

**9/10/2008 Day: 6**

**Completion**

Western #1 on 9/9/2008 - MIRU Western #1. RD pumping unit. RU hotoiler to csg. Pump 40 bbls 250° water down csg. Unseat pump. Flush rods w/ 40 bbls 250° water. Softseat pump. Pressure test tbg. to 3000 psi. Unseat pump. POOH w/ rods. Flush tbg. w/ 30 bbls water. X-over for tbg. ND wellhead. Release TAC. NU BOP. PU 3 jts 2 7/8" tbg. Tag fill @ 6898'. POOH w/ 64 jts 2 7/8" tbg. SWIFN.

**9/11/2008 Day: 7**

**Completion**

Western #1 on 9/10/2008 - Bleed off well. Cont. POOH w/ tbg. LD BHA. ND Schafer BOP & 3m production head. NU 5m frac head & Cameron BOP. RU The Perforators wireline truck. Set CBP @ 6650'. Fill csg. w/ 100 bbls kcl water w/ rig pump. RU hotoiler to csg. Pressure test frac head & BOP to 4500 psi. Perforate CP5 sds @ 6595-6601' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RD wireline truck. SWIFN.

**9/12/2008 Day: 8**

**Completion**

Western #1 on 9/11/2008 - Stage #1 CP5 sds. RU BJ Services. 1014 psi on well. Frac CP5 sds w/ 23,401#'s of 20/40 sand in 413 bbls of Lightning 17 fluid. Broke @ 3970 psi. Treated w/ ave pressure of 2975 psi w/ ave rate of 22.5 BPM. ISIP 3017 psi. Leave pressure on well. 623 BWTR. Stage #2 CP2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10' perf gun. Set plug @ 6450'. Perforate CP2 sds @ 6380-90' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 40 shots. RU BJ Services. 2230 psi on well. Frac CP2 sds w/ 39,460#'s of 20/40 sand in 452 bbls of Lightning 17 fluid. Broke @ 4004 psi. Treated w/ ave pressure of 2329 psi w/ ave rate of 22.5 BPM. ISIP 2502 psi. Leave pressure on well. 1075 BWTR. Stage #3 A3 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 2- 8' perf guns. Set plug @ 6100'. Perforate A3 sds @ 5986-94' & 5998-6006' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 64 shots. RU BJ Services. 2172 psi on well. Frac A3 sds w/ 43,374#'s of 20/40 sand in 473 bbls of Lightning 17 fluid. Broke @ 3787 psi. Treated w/ ave pressure of 2578 psi w/ ave rate of 22.4 BPM. ISIP 2780 psi. Leave pressure on well. 1548 BWTR. Stage #4 A1 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 8' perf gun. Set plug @ 5900'. Perforate A1 sds @ 5860-68' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 32 shots. RU BJ Services. 1980 psi on well. Frac A1 sds w/ 24,692#'s of 20/40 sand in 372 bbls of Lightning 17 fluid. Broke @ 3509 psi. Treated w/ ave pressure of 2173 psi w/ ave rate of 22.4 BPM. ISIP 2175 psi. Leave pressure on well. 1920 BWTR. Stage #5 B2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10' perf gun. Set plug @ 5760'. Perforate B2 sds @ 5724-5734' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 40 shots. RU BJ Services. 1930 psi on well. Frac B2 sds w/ 30,615#'s of 20/40 sand in 410 bbls of Lightning 17 fluid. Broke @ 3958 psi. Treated w/ ave pressure of 2315 psi w/ ave rate of 22.3 BPM. ISIP 2578 psi. Leave pressure on well. 2330 BWTR. Stage #6 D3 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 5530'. Perforate D3 sds @ 5457-63' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 24 shots. SWIFN.

**9/13/2008 Day: 9****Completion**

Western #1 on 9/12/2008 - Stage #6 D3 sds. RU BJ Services. 1096 psi on well. Frac D3 sds w/ 24,998#'s of 20/40 sand in 366 bbls of Lightning 17 fluid. Broke @ 2181 psi. Treated w/ ave pressure of 1863 psi w/ ave rate of 22.3 BPM. ISIP 1992 psi. Leave pressure on well. 2696 BWTR Stage #7 D2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 8' perf gun. Set plug @ 5400'. Perforate D2 sds @ 5378-86' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 32 shots. RU BJ Services. 1400 psi on well. Frac D2 sds w/ 25,401#'s of 20/40 sand in 364 bbls of Lightning 17 fluid. Broke @ 3993 psi. Treated w/ ave pressure of 2173 psi w/ ave rate of 22.4 BPM. ISIP 2204 psi. Leave pressure on well. 3060 BWTR. Stage #8 PB8 & PB10 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 20, 10' perf guns. Set plug @ 5150'. Perforate PB8 sds @ 5042-62' & PB10 sds @ 5106-16' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 120 shots. RU BJ Services. 1050 psi on well. Frac PB8/PB10 sds w/ 40,473#'s of 20/40 sand in 404 bbls of Lightning 17 fluid. Broke @ 3771 psi. Treated w/ ave pressure of 2108 psi w/ ave rate of 22.4 BPM. ISIP 2696 psi. Leave pressure on well. 3464 BWTR. Stage #9 GB2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 8' perf gun. Set plug @ 4850'. Perforate GB2 sds @ 4774-82' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 32 shots. RU BJ Services. 1975 psi on well. Frac GB2 sds w/ 25,312#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Broke @ 4037 psi. Treated w/ ave pressure of 2509 psi w/ ave rate of 22.4 BPM. ISIP 2680 psi. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 5 hrs. & died. Recovered 1200 bbls. SWIFN.

**9/16/2008 Day: 10****Completion**

Western #1 on 9/15/2008 - Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schaffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 2 7/8" tbg. Tag CBP @ 4850'. RU powerswivel & pump. DU CBP in 13 min. Cont. RIH w/ tbg. Tag fill 5139'. C/O to CBP @ 5150'. DU CBP in 40 min. Cont. RIH w/ tbg. Tag CBP @ 5400'. DU CBP in 37 min. Cont. RIH w/ tbg. Tag fill @ 5493'. C/O to CBP @ 5530'. DU CBP in 33 min. Cont. RIH w/ tbg. Tag CBP @ 5760'. DU CBP in 27 min. Cont. RIH w/ tbg. Tag CBP @ 5900'. DU CBP in 17 min. Circulate well clean. SWIFN.

**9/17/2008 Day: 11****Completion**

Western #1 on 9/16/2008 - Bleed off well. Cont. RIH w/ tbg. Tag CBP @ 6100'. DU CBP in 23 min. Cont. RIH w/ tbg. Tag sand @ 6408'. C/O to CBP @ 6450'. DU CBP in 30 min. Cont. RIH w/ tbg. Tag sand @ 6615'. C/O to CBP @ 6650'. DU CBP in 18 min. Cont. RIH w/ tbg. Tag sand @ 6889'. C/O to PBD @ 6901'. Circulate well clean. Pull up to 6836'. RIH w/ swab. SFL @ surface. Made 2 runs and well kicked off flowing. Flow well for 2 hrs. on 30/64" choke @ 320 psi. Recovered 300 bbls. Ending oil cut @ approx. 10%. SWIFN.

**9/18/2008 Day: 12****Completion**

Western #1 on 9/17/2008 - Bleed off well. Kill well w/ 170 bbls 10# brine water. RIH w/ tbg. Tag PBD @ 6901'. POOH w/ tbg. RIH w/ 2 7/8" bull plug, 4 jts 2 7/8" tbg., 2 7/8" nipple, PBGA, 1 jt 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC, 208 jts 2 7/8" tbg. ND BOP. Set TAC @ 6420' w/ 16,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 1/2" x 20' x 20.5' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 135- 3/4" slick rods, 97- 7/8" guided rods, 2- 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump.

**RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. Put well on production @ 6:00 p.m. 122" stroke length, 5 spm. Final Report.**

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**Pertinent Files: [Go to File List](#)**

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
 UTE TRIBE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
 NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
 FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T4S, R2W STATE: UT

8. WELL NAME and NUMBER:  
 UTE TRIBAL 14-19-4-2

9. API NUMBER:  
 4301333947

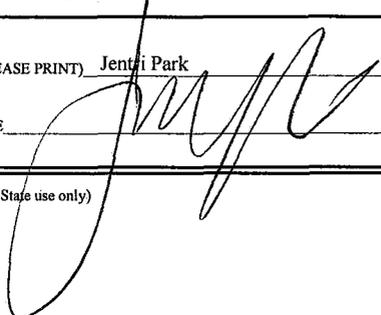
10. FIELD AND POOL, OR WILDCAT:  
 MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
11/07/2008	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 The above subject well was completed on 09-17-08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentti Park TITLE Production Clerk

SIGNATURE  DATE 11/07/2008

(This space for State use only)

**RECEIVED**  
**JAN 14 2009**

**Daily Activity Report**

Format For Sundry

**UTE TRIBAL 14-19-4-2****6/1/2008 To 10/30/2008****8/9/2008 Day: 1****Completion**

Rigless on 8/8/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6853' & cement top @ 20'. Perforate stage #1. BSL Carb @ 6791- 96', 6775- 80', 6758- 64', 6752- 56', 6744- 48', 6716- 40', 6702- 14', 6678- 96' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 312 shots. 164 BWTR. SIFN.

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**8/15/2008 Day: 2****Completion**

Rigless on 8/14/2008 - MIRU BJ Services. Satellite job to Denver to be monitored. Pressure up on well. Broke @ 2994 psi. Pumped diagnostic injection test w/ step down. Pumped 102 bbls of fluid. ISIP 2680 psi. FG .83 Close ground valve & monitor bleed off & closure pressure for 6 hrs. 2260 psi on well (Lose 420 psi in 6 hrs). Open up ground valves. Frac BSL Carb zones w/ 819 gas of 15% HCL acid, 2451#'s of 100 mesh sand, 49,678#'s of 20/40 sand in 1003 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3189 psi @ ave rate of 24.7 BPM. ISIP 2915 psi. FG 0.87. Ran out of wtr 46 bbls short of flush. Left 6,572#'s of sand in csg (43,103#'s of 20/40 in perms). Begin immediate flowback on 20/64 choke @ 3 BPM. Flowed for 4 hrs & died. Rec 720 BTF. Got wtr sample @ btm up & every 100 bbls after. SIWFN w/ 447 BWTR.

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**8/19/2008 Day: 3****Completion**

Western #1 on 8/18/2008 - MIRU Western #1. Bleed pressure off well. Rec est 25 BTF (tr oil @ start). ND Cameron BOP & 5M frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. RU Floor & tongs. Talley pipe & lay pump lines. SIFN W/ est 422 BWTR.

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**8/20/2008 Day: 4****Completion**

Western #1 on 8/19/2008 - Bleed pressure off well. Rec est 10 BTF (tr oil). Talley, PU & TIH W/ new Smith 4 3/4" tooth bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tag fill @ 6796'. Tbg displaced 16 BW on TIH. RU power swivel. C/O sd & cmt to FC @ 6901'. Circ hole clean W/ no fluid loss. RD swivel & pull EOT to 6826'. RU swab equipment. IFL @ sfc. Made 12 swb runs rec 135 BTF W/ very light gas, sm tr oil & no sand. FFL @ 2800'. SIFN W/ est 261 BWTR.

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**8/21/2008 Day: 5****Completion**

Western #1 on 8/20/2008 - Bleed gas off well. TIH W/ tbg. Tag PBTD @ 6901' (no new fill). Circ hole W/ clean wtr. Lost est 40 BW & rec tr oil. LD excess tbg. TOH W/ tbg & LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 1 jt tbg, SN, 4 jts tbg, new CDI 5 1/2" TA (45K) & 217 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP & set TA @ 6678' W/ SN @ 6804' & EOT @ 6836'. Land tbg W/ 16,000# tension. NU wellhead. RU & pump 60 bbls dn tbg (returned same amount). PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 20' RHAC pump, 6-1 1/2" weight rods, 20-3/4" scraped rods, 147-3/4" plain rods, 98-7/8" scraped rods, 1-8', 1-6', 1-4' & 1-2' X 7/8" pony rods and 1 1/2" X 26' polished rod. Seat pump &

RU pumping unit. W/ tbg full, pressure test tbg & pump to 200 psi. Stroke pump W/ unit to 800 psi. Good pump action. RDMOSU. Est 301 BWTR. Place BSL Carb on pump test @ 6:00 PM 8/20/2008 W/ 122" SL @ 5 SPM.

9/10/2008 Day: 6

Completion

Western #1 on 9/9/2008 - MIRU Western #1. RD pumping unit. RU hotoiler to csg. Pump 40 bbls 250° water down csg. Unseat pump. Flush rods w/ 40 bbls 250° water. Softseat pump. Pressure test tbg. to 3000 psi. Unseat pump. POOH w/ rods. Flush tbg. w/ 30 bbls water. X-over for tbg. ND wellhead. Release TAC. NU BOP. PU 3 jts 2 7/8" tbg. Tag fill @ 6898'. POOH w/ 64 jts 2 7/8" tbg. SWIFN.

9/11/2008 Day: 7

Completion

Western #1 on 9/10/2008 - Bleed off well. Cont. POOH w/ tbg. LD BHA. ND Schafer BOP & 3m production head. NU 5m frac head & Cameron BOP. RU The Perforators wireline truck. Set CBP @ 6650'. Fill csg. w/ 100 bbls kcl water w/ rig pump. RU hotoiler to csg. Pressure test frac head & BOP to 4500 psi. Perforate CP5 sds @ 6595-6601' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RD wireline truck. SWIFN.

9/12/2008 Day: 8

Completion

Western #1 on 9/11/2008 - Stage #1 CP5 sds. RU BJ Services. 1014 psi on well. Frac CP5 sds w/ 23,401#'s of 20/40 sand in 413 bbls of Lightning 17 fluid. Broke @ 3970 psi. Treated w/ ave pressure of 2975 psi w/ ave rate of 22.5 BPM. ISIP 3017 psi. Leave pressure on well. 623 BWTR. Stage #2 CP2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10' perf gun. Set plug @ 6450'. Perforate CP2 sds @ 6380-90' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 40 shots. RU BJ Services. 2230 psi on well. Frac CP2 sds w/ 39,460#'s of 20/40 sand in 452 bbls of Lightning 17 fluid. Broke @ 4004 psi. Treated w/ ave pressure of 2329 psi w/ ave rate of 22.5 BPM. ISIP 2502 psi. Leave pressure on well. 1075 BWTR. Stage #3 A3 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 2- 8' perf guns. Set plug @ 6100'. Perforate A3 sds @ 5986-94' & 5998-6006' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 64 shots. RU BJ Services. 2172 psi on well. Frac A3 sds w/ 43,374#'s of 20/40 sand in 473 bbls of Lightning 17 fluid. Broke @ 3787 psi. Treated w/ ave pressure of 2578 psi w/ ave rate of 22.4 BPM. ISIP 2780 psi. Leave pressure on well. 1548 BWTR. Stage #4 A1 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 8' perf gun. Set plug @ 5900'. Perforate A1 sds @ 5860-68' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 32 shots. RU BJ Services. 1980 psi on well. Frac A1 sds w/ 24,692#'s of 20/40 sand in 372 bbls of Lightning 17 fluid. Broke @ 3509 psi. Treated w/ ave pressure of 2173 psi w/ ave rate of 22.4 BPM. ISIP 2175 psi. Leave pressure on well. 1920 BWTR. Stage #5 B2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10' perf gun. Set plug @ 5760'. Perforate B2 sds @ 5724-5734' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 40 shots. RU BJ Services. 1930 psi on well. Frac B2 sds w/ 30,615#'s of 20/40 sand in 410 bbls of Lightning 17 fluid. Broke @ 3958 psi. Treated w/ ave pressure of 2315 psi w/ ave rate of 22.3 BPM. ISIP 2578 psi. Leave pressure on well. 2330 BWTR. Stage #6 D3 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 6' perf gun. Set plug @ 5530'. Perforate D3 sds @ 5457-63' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 24 shots. SWIFN.

**9/13/2008 Day: 9****Completion**

Western #1 on 9/12/2008 - Stage #6 D3 sds. RU BJ Services. 1096 psi on well. Frac D3 sds w/ 24,998#'s of 20/40 sand in 366 bbls of Lightning 17 fluid. Broke @ 2181 psi. Treated w/ ave pressure of 1863 psi w/ ave rate of 22.3 BPM. ISIP 1992 psi. Leave pressure on well. 2696 BWTR Stage #7 D2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 8' perf gun. Set plug @ 5400'. Perforate D2 sds @ 5378-86' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 32 shots. RU BJ Services. 1400 psi on well. Frac D2 sds w/ 25,401#'s of 20/40 sand in 364 bbls of Lightning 17 fluid. Broke @ 3993 psi. Treated w/ ave pressure of 2173 psi w/ ave rate of 22.4 BPM. ISIP 2204 psi. Leave pressure on well. 3060 BWTR. Stage #8 PB8 & PB10 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 20, 10' perf guns. Set plug @ 5150'. Perforate PB8 sds @ 5042-62' & PB10 sds @ 5106-16' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 120 shots. RU BJ Services. 1050 psi on well. Frac PB8/PB10 sds w/ 40,473#'s of 20/40 sand in 404 bbls of Lightning 17 fluid. Broke @ 3771 psi. Treated w/ ave pressure of 2108 psi w/ ave rate of 22.4 BPM. ISIP 2696 psi. Leave pressure on well. 3464 BWTR. Stage #9 GB2 sds. RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 8' perf gun. Set plug @ 4850'. Perforate GB2 sds @ 4774-82' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 32 shots. RU BJ Services. 1975 psi on well. Frac GB2 sds w/ 25,312#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Broke @ 4037 psi. Treated w/ ave pressure of 2509 psi w/ ave rate of 22.4 BPM. ISIP 2680 psi. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 5 hrs. & died. Recovered 1200 bbls. SWIFN.

**9/16/2008 Day: 10****Completion**

Western #1 on 9/15/2008 - Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schaffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 2 7/8" tbg. Tag CBP @ 4850'. RU powerswivel & pump. DU CBP in 13 min. Cont. RIH w/ tbg. Tag fill 5139'. C/O to CBP @ 5150'. DU CBP in 40 min. Cont. RIH w/ tbg. Tag CBP @ 5400'. DU CBP in 37 min. Cont. RIH w/ tbg. Tag fill @ 5493'. C/O to CBP @ 5530'. DU CBP in 33 min. Cont. RIH w/ tbg. Tag CBP @ 5760'. DU CBP in 27 min. Cont. RIH w/ tbg. Tag CBP @ 5900'. DU CBP in 17 min. Circulate well clean. SWIFN.

**9/17/2008 Day: 11****Completion**

Western #1 on 9/16/2008 - Bleed off well. Cont. RIH w/ tbg. Tag CBP @ 6100'. DU CBP in 23 min. Cont. RIH w/ tbg. Tag sand @ 6408'. C/O to CBP @ 6450'. DU CBP in 30 min. Cont. RIH w/ tbg. Tag sand @ 6615'. C/O to CBP @ 6650'. DU CBP in 18 min. Cont. RIH w/ tbg. Tag sand @ 6889'. C/O to PBD @ 6901'. Circulate well clean. Pull up to 6836'. RIH w/ swab. SFL @ surface. Made 2 runs and well kicked off flowing. Flow well for 2 hrs. on 30/64" choke @ 320 psi. Recovered 300 bbls. Ending oil cut @ approx. 10%. SWIFN.

**9/18/2008 Day: 12****Completion**

Western #1 on 9/17/2008 - Bleed off well. Kill well w/ 170 bbls 10# brine water. RIH w/ tbg. Tag PBD @ 6901'. POOH w/ tbg. RIH w/ 2 7/8" bull plug, 4 jts 2 7/8" tbg., 2 7/8" nipple, PBGA, 1 jt 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC, 208 jts 2 7/8" tbg. ND BOP. Set TAC @ 6420' w/ 16,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 1/2" x 20' x 20.5' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 135- 3/4" slick rods, 97- 7/8" guided rods, 2- 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump.

**RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. Put well on production @ 6:00 p.m. 122" stroke length, 5 spm. Final Report.**

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**Pertinent Files: Go to File List**

*Revised Works for WCP*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
BIA 14-20-H62-6198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
UTE TRIBAL 14-19-4-2

9. API NUMBER:  
4301333947

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: COUNTY: DUCHESNE  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T4S, R2W STATE: UT

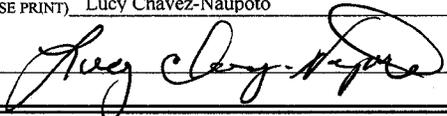
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/20/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Producing on August 20, 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<i>Revised</i>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
The above subject well was producing in test phase on August 20, 2008, and put on production on September 17, 2008. Attached is the Daily Completion Report.

Amendment

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Production Tech

SIGNATURE  DATE 11/02/2009

(This space for State use only)

**RECEIVED**  
**NOV 04 2009**  
**DIV. OF OIL, GAS & MINING**

# NEWFIELD



## DAILY COMPLETION REPORT

**WELL NAME:** Ute Tribal 14-19-4-2      **Report Date:** 8-Aug-08      **Day:** 1  
**Operation:** Completion      **Rig:** Rigless

### WELL STATUS

**Surf Csg:** 8 5/8' @ 325'      **Prod Csg:** 5 1/2" @ 6946'      **Csg PBTD:** 6853' WL  
**Tbg:** Size: \_\_\_\_\_ **Wt:** \_\_\_\_\_      **Grd:** \_\_\_\_\_ **Pkr/EOT @:** \_\_\_\_\_      **BP/Sand PBTD:** \_\_\_\_\_

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
BSL Carb	6678-6696'	4/72	BSL Carb	6758-6764'	4/24
BSL Carb	6702-6714'	4/48	BSL Carb	6775-6780'	4/20
BSL Carb	6716-6740'	4/96	BSL Carb	6791-6796'	4/20
BSL Carb	6744-6748'	4/16			
BSL Carb	6752-6756'	4/16			

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 8-Aug-08      **SITP:** \_\_\_\_\_      **SICP:** 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6853' & cement top @ 20'. Perforate stage #1. BSL Carb @ 6791- 96', 6775- 80', 6758- 64', 6752- 56', 6744- 48', 6716- 40', 6702- 14', 6678- 96' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 312 shots. 164 BWTR. SIFN.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 164      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 0      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 164      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_ **FFL:** \_\_\_\_\_ **FTP:** \_\_\_\_\_ **Choke:** \_\_\_\_\_ **Final Fluid Rate:** \_\_\_\_\_ **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** \_\_\_\_\_ **Job Type:** \_\_\_\_\_

**Company:** \_\_\_\_\_

**Procedure or Equipment detail:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

### COSTS

Weatherford BOP	\$540
NPC NU crew	\$300
Sharp trucking	\$800
Perforators LLC	\$16,748
Drilling cost	\$443,508
Zubiate hot oil	\$679
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC Supervisor	\$300

**Max TP:** \_\_\_\_\_ **Max Rate:** \_\_\_\_\_ **Total fluid pmpd:** \_\_\_\_\_  
**Avg TP:** \_\_\_\_\_ **Avg Rate:** \_\_\_\_\_ **Total Prop pmpd:** \_\_\_\_\_  
**ISIP:** \_\_\_\_\_ **5 min:** \_\_\_\_\_ **10 min:** \_\_\_\_\_ **15 min:** \_\_\_\_\_

**Completion Supervisor:** Orson Barney

**DAILY COST:** \$468,875  
**TOTAL WELL COST:** \$468,875

# NEWFIELD



## DAILY COMPLETION REPORT

**WELL NAME:** Ute Tribal 14-19-4-2      **Report Date:** 15-Aug-08      **Day:** 2  
**Operation:** Completion      **Rig:** Rigless

### WELL STATUS

**Surf Csg:** 8 5/8' @ 325'      **Prod Csg:** 5 1/2" @ 6946'      **Csg PBTD:** 6853' WL  
**Tbg:** Size: \_\_\_\_\_ Wt: \_\_\_\_\_      **Grd:** \_\_\_\_\_ **Pkr/EOT @:** \_\_\_\_\_      **BP/Sand PBTD:** \_\_\_\_\_

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
BSL Carb	6678-6696'	4/72	BSL Carb	6752-6756'	4/16
BSL Carb	6702-6714'	4/48	BSL Carb	6758-6764'	4/24
BSL Carb	6716-6740'	4/96	BSL Carb	6775-6780'	4/20
BSL Carb	6744-6748'	4/16	BSL Carb	6791-6796'	4/20

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 14-Aug-08      **SITP:** \_\_\_\_\_      **SICP:** 0 psi

MIRU BJ Services. Satellite job to Denver to be monitored. Pressure up on well. Broke @ 2994 psi. Pumped diagnostic injection test w/ step down. Pumped 102 bbls of fluid. ISIP 2680 psi. FG .83 Close ground valve & monitor bleed off & closure pressure for 6 hrs. 2260 psi on well (Lose 420 psi in 6 hrs). Open up ground valves. Frac BSL Carb zones w/ 819 gas of 15% HCL acid, 2451#s of 100 mesh sand, 49,678#s of 20/40 sand in 1003 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3189 psi @ ave rate of 24.7 BPM. ISIP 2915 psi. FG 0.87. Ran out of wtr 46 bbls short of flush. Left 6,572#s of sand in csg (43,103#s of 20/40 in perfs). Begin immediate flowback on 20/64 choke @ 3 BPM. Flowed for 4 hrs & died. Rec 720 BTF. Got wtr sample @ btm up & every 100 bbls after. SIWFN w/ 447 BWTR.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 164      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 283      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 447      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_ **FFL:** \_\_\_\_\_ **FTP:** \_\_\_\_\_ **Choke:** \_\_\_\_\_ **Final Fluid Rate:** \_\_\_\_\_ **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services

**Procedure or Equipment detail:** BSL CARB

- 7022 gals of treated wtr for diagnostic injection.
- 819 gals of 15% HCL acid
- 1894 gals of flush spacer
- 8589 gals W/ 0.5 ppg 100 mesh sandpad (2451#s)
- 2701 gals of pad
- 5447 gals W/ 1-2 ppg of 20/40 sand
- 11491 gals W/ 2-4 ppg of 20/40 sand
- 4885 gals W/ 4 ppg of 20/40 sand
- Flush W/ 4654 gals of slick water. (1940 gals short)
- 2451#s of 100 mesh, 49,678#s of 20/40 sand" Left 6572#s in csg
- Max TP:** 3383      **Max Rate:** 25.9 BPM      **Total fluid pmpd:** 1003 bbls
- Avg TP:** 3189      **Avg Rate:** 24.7 BPM      **Total Prop pmpd:** 52,129#s
- ISIP:** 2915      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG:** .87

**Completion Supervisor:** Orson Barney

### COSTS

BJ Services	\$32,112
CD wtr & trucking	\$2,400
NPC fuel gas	\$375
NPC flowback hand	\$400
TPS-new J-55 tbg	\$45,966
Multichem chemicals	\$300
Monks pit reclaim	\$5,000
NPC sfc equipment	\$150,000
Mecham welding/labor	\$19,500
NDSI wtr disposal	\$8,500
NPC location cleanup	\$300
Mt west sanitation	\$300
NPC Supervisor	\$300
Sharp trucking	\$650

**DAILY COST:** \$266,103

**TOTAL WELL COST:** \$734,978









# NEWFIELD



## DAILY COMPLETION REPORT

**WELL NAME:** Ute Tribal 14-19-4-2      **Report Date:** 9/11/2008      **Day:** 7  
**Operation:** Completion      **Rig:** Western #1

### WELL STATUS

**Surf Csg:** 8 5/8' @ 325'      **Prod Csg:** 5 1/2" @ 6946'      **Csg PBTD:** 6901'  
**Tbg:** **Size:** 2 7/8"      **Wt:** 6.5#      **Grd:** J-55      **EOT @:** 0      **BP/Sand PBTD:** 6898'

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP5 sds	6595-6601'	4/24
			BSL Carb	6678-6696'	4/72
			BSL Carb	6702-6714'	4/48
			BSL Carb	6716-6740'	4/96
			BSL Carb	6734-6740'	4/24
			BSL Carb	6744-6748'	4/16
			BSL Carb	6752-6756'	4/16
			BSL Carb	6758-6764'	4/24
			BSL Carb	6775-6780'	4/20
			BSL Carb	6791-6796'	4/20

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 9/10/2008      **SITP:** 0      **SICP:** 50

Bleed off well. Cont. POOH w/ tbg. LD BHA. ND Schafer BOP & 3m production head. NU 5m frac head & Cameron BOP. RU The Perforators wireline truck. Set CBP @ 6650'. Fill csg. w/ 100 bbls kcl water w/ rig pump. RU hotoiler to csg. Pressure test frac head & BOP to 4500 psi. Perforate CP5 sds @ 6595-6601' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RD wireline truck. SWIFN.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 110      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 100      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 210      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_      **FFL:** \_\_\_\_\_      **FTP:** \_\_\_\_\_      **Choke:** \_\_\_\_\_      **Final Fluid Rate:** \_\_\_\_\_      **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services  
**Procedure or Equipment detail:** C/B.5 sds down tubing  
466 gals to crosslink  
2600 gals of pad  
2000 gals w/ 1-4 ppg of 20/40 sand  
3674 gals w/ 4-6 ppg of 20/40 sand  
flush w/ 1088 gals of slick water

### COSTS

Western #1 rig	\$3,511
Weatherford BOP	\$300
The Perforators, llc	\$3,617
Heat Wave Hot Oil	\$500
NPC Supervisor	\$300

**Max TP:** 4876      **Max Rate:** 13.9 bpm      **Total fluid pmpd:** 234 bbls  
**Avg TP:** 4358      **Avg Rate:** 13.2 bpm      **Total Prop pmpd:** 22,799#s  
**ISIP:** 3982      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG** 1.27

**Completion Supervisor:** Don Dulen

**DAILY COST:** \$8,228  
**TOTAL WELL COST:** \$804,440



# NEWFIELD



## DAILY COMPLETION REPORT

**WELL NAME:** Ute Tribal 14-19-4-2      **Report Date:** 9/12/2008      **Day:** 8b  
**Operation:** Completion      **Rig:** Western #1

### WELL STATUS

**Surf Csg:** 8 5/8' @ 325'      **Prod Csg:** 5 1/2" @ 6946'      **Csg PBDT:** 6901'  
**Tbg:** Size: 2 7/8" Wt: 6.5#      **Grd:** J-55 **EOT @:** 0      **BP/Sand PBDT:** 6898'  
**CBP @ 6450', 6650'**

### PERFORATION RECORD

Zone	Perfs	SPF#shots	Zone	Perfs	SPF#shots
			CP5 sds	6595-6601'	4/24
			BSL Carb	6678-6696'	4/72
			BSL Carb	6702-6714'	4/48
			BSL Carb	6716-6740'	4/96
			BSL Carb	6734-6740'	4/24
			BSL Carb	6744-6748'	4/16
			BSL Carb	6752-6756'	4/16
			BSL Carb	6758-6764'	4/24
			BSL Carb	6775-6780'	4/20
CP2 sds	6380-6390'	4/40	BSL Carb	6791-6796'	4/20

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 9/11/2008      **SITP:** 0      **SICP:** 2230

Day 8b, Stage #2 CP2 sds.

RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10' perf gun. Set plug @ 6450'. Perforate CP2 sds @ 6380-90' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 40 shots. RU BJ Services. 2230 psi on well. Frac CP2 sds w/ 39,460#s of 20/40 sand in 452 bbls of Lightning 17 fluid. Broke @ 4004 psi. Treated w/ ave pressure of 2329 psi w/ ave rate of 22.5 BPM. ISIP 2502 psi. Leave pressure on well. 1075 BWTR. See day 8c.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 623      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 452      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 1075      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_ **FFL:** \_\_\_\_\_ **FTP:** \_\_\_\_\_ **Choke:** \_\_\_\_\_ **Final Fluid Rate:** \_\_\_\_\_ **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services

**Procedure or Equipment detail:** CP2 sds down casing

- 1806 gals of Techna Hib & to cross link
- 3200 gals of pad
- 2500 gals w/ 1-5 ppg of 20/40 sand
- 5102 gals w/ 5-8 ppg of 20/40 sand
- 504 gals of 15% HCL acid
- Flush w/ 5872 gals of slick water

**\*\*Flush called @ blender to include 2 bbls for pump/line volume\*\***

**Max TP:** 2820      **Max Rate:** 22.7 bpm      **Total fluid pmpd:** 452 bbls  
**Avg TP:** 2329      **Avg Rate:** 22.5 bpm      **Total Prop pmpd:** 39,460#s  
**ISIP:** 2502      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG** .83

**Completion Supervisor:** Don Dulen

### COSTS

Western #1 rig	\$722
Weatherford BOP	\$50
BJ Services	\$10,098
CD Trucking	\$1,232
NPC fuel gas	\$231
Weatherford tools	\$2,600
The Perforators, llc	\$3,466
NPC Supervisor	\$50

**DAILY COST:** \$18,449  
**TOTAL WELL COST:** \$846,008





# NEWFIELD



## DAILY COMPLETION REPORT

**WELL NAME:** Ute Tribal 14-19-4-2      **Report Date:** 9/12/2008      **Day:** 8e  
**Operation:** Completion      **Rig:** Western #1

### WELL STATUS

**Surf Csg:** 8 5/8' @ 325'      **Prod Csg:** 5 1/2" @ 6946'      **Csg PBDT:** 6901'  
**Tbg:**      **Size:** 2 7/8"      **Wt:** 6.5#      **Grd:** J-55      **EOT @:** 0      **BP/Sand PBDT:** 6898'  
**CBP @ 5760', 5900'**  
**CBP @ 6100', 6450', 6650'**

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP5 sds	6595-6601'	4/24
			BSL Carb	6678-6696'	4/72
			BSL Carb	6702-6714'	4/48
			BSL Carb	6716-6740'	4/96
			BSL Carb	6734-6740'	4/24
B2 sds	5724-5734'	4/40	BSL Carb	6744-6748'	4/16
A1 sds	5860-5868'	4/32	BSL Carb	6752-6756'	4/16
A3 sds	5986-5994'	4/32	BSL Carb	6758-6764'	4/24
A3 sds	5998-6006'	4/32	BSL Carb	6775-6780'	4/20
CP2 sds	6380-6390'	4/40	BSL Carb	6791-6796'	4/20

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 9/11/2008      **SITP:** 0      **SICP:** 1930

Day 8e, Stage #5 B2 sds.

RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 10' perf gun. Set plug @ 5760'. Perforate B2 sds @ 5724-5734' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 40 shots. RU BJ Services. 1930 psi on well. Frac B2 sds w/ 30,615#'s of 20/40 sand in 410 bbls of Lightning 17 fluid. Broke @ 3958 psi. Treated w/ ave pressure of 2315 psi w/ ave rate of 22.3 BPM. ISIP 2578 psi. Leave pressure on well. 2330 BWTR. See day 8f.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 1920      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 410      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 2330      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_      **FFL:** \_\_\_\_\_      **FTP:** \_\_\_\_\_      **Choke:** \_\_\_\_\_      **Final Fluid Rate:** \_\_\_\_\_      **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services  
**Procedure or Equipment detail:** B2 sds down casing  
1260 gals of Techna Hib & to cross link  
3100 gals of pad  
2400 gals w/ 1-4 ppg of 20/40 sand  
4740 gals w/ 4-6 ppg of 20/40 sand  
504 gals of 15% HCL acid  
Flush w/ 5216 gals of slick water  
**\*\*Flush called @ blender to include 2 bbls for pump/line volume\*\***  
**Max TP:** 2755      **Max Rate:** 22.4 bpm      **Total fluid pmpd:** 410 bbls  
**Avg TP:** 2315      **Avg Rate:** 22.3 bpm      **Total Prop pmpd:** 30,615#s  
**ISIP:** 2578      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG:** .88  
**Completion Supervisor:** Don Dulen

### COSTS

Western #1 rig	\$722
Weatherford BOP	\$50
BJ Services	\$8,547
CD Trucking	\$968
NPC fuel gas	\$182
Weatherford tools	\$2,600
The Perforators, llc	\$3,466
NPC Supervisor	\$50
<b>DAILY COST:</b>	<u>\$16,585</u>
<b>TOTAL WELL COST:</b>	<u>\$898,939</u>







# NEWFIELD



## DAILY COMPLETION REPORT

**WELL NAME:** Ute Tribal 14-19-4-2      **Report Date:** 9/13/2008      **Day:** 9c  
**Operation:** Completion      **Rig:** Western #1

### WELL STATUS

**Surf Csg:** 8 5/8' @ 325'      **Prod Csg:** 5 1/2" @ 6946'      **Csg PBDT:** 6901'  
**Tbg:** Size: 2 7/8"      Wt: 6.5#      **Grd:** J-55      **EOT @:** 0      **CBP @ 5150', 5400'**  
**CBP @ 5530', 5760', 5900'**  
**CBP @ 6100', 6450', 6650'**

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP5 sds	6595-6601'	4/24
PB8 sds	5042-5062'	4/80	BSL Carb	6678-6696'	4/72
PB10 sds	5106-5116'	4/40	BSL Carb	6702-6714'	4/48
D2 sds	5378-5386'	4/32	BSL Carb	6716-6740'	4/96
D3 sds	5457-5463'	4/24	BSL Carb	6734-6740'	4/24
B2 sds	5724-5734'	4/40	BSL Carb	6744-6748'	4/16
A1 sds	5860-5868'	4/32	BSL Carb	6752-6756'	4/16
A3 sds	5986-5994'	4/32	BSL Carb	6758-6764'	4/24
A3 sds	5998-6006'	4/32	BSL Carb	6775-6780'	4/20
CP2 sds	6380-6390'	4/40	BSL Carb	6791-6796'	4/20

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 9/12/2008      **SITP:** 0      **SICP:** 1050

Day 9c, Stage #8 PB8 & PB10 sds.

RU The Perforators, llc WLT, crane & Lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 20, 10' perf guns. Set plug @ 5150'. Perforate PB8 sds @ 5042-62' & PB10 sds @ 5106-16' w/ 3-1/8" Slick Guns (.49"EH, 19 gram, 120°) w/ 4 spf for total of 120 shots. RU BJ Services. 1050 psi on well. Frac PB8/PB10 sds w/ 40,473#s of 20/40 sand in 404 bbls of Lightning 17 fluid. Broke @ 3771 psi. Treated w/ ave pressure of 2108 psi w/ ave rate of 22.4 BPM. ISIP 2696 psi. Leave pressure on well. 3464 BWTR. See day 9D.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 3060      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 404      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 3464      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_      **FFL:** \_\_\_\_\_      **FTP:** \_\_\_\_\_      **Choke:** \_\_\_\_\_      **Final Fluid Rate:** \_\_\_\_\_      **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services  
**Procedure or Equipment detail:** PB8/PB10 sds down casing  
1428 gals of Techna Hib & to cross link  
3200 gals of pad  
2500 gals w/ 1-4 ppg of 20/40 sand  
4800 gals w/ 4-6 ppg of 20/40 sand  
504 gals of 15% HCL acid  
Flush w/ 4536 gals of slick water  
**\*\*Flush called @ blender to include 2 bbls for pump/line volume\*\***  
**Max TP:** 2797      **Max Rate:** 22.6 bpm      **Total fluid pmpd:** 404 bbls  
**Avg TP:** 2108      **Avg Rate:** 22.4 bpm      **Total Prop pmpd:** 40,473#s  
**ISIP:** 2696      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG:** .97  
**Completion Supervisor:** Don Dulen

### COSTS

Western #1 rig	\$1,127
Weatherford BOP	\$75
BJ Services	\$10,016
CD Trucking	\$1,232
NPC fuel gas	\$231
Weatherford tools	\$2,600
The Perforators, llc	\$8,894
NPC Supervisor	\$75

**DAILY COST:** \$24,250  
**TOTAL WELL COST:** \$965,921







# NEWFIELD



## DAILY COMPLETION REPORT

**WELL NAME:** Ute Tribal 14-19-4-2      **Report Date:** 9/18/2008      **Day:** 12  
**Operation:** Completion      **Rig:** Western #1

### WELL STATUS

**Surf Csg:** 8 5/8' @ 325'      **Prod Csg:** 5 1/2" @ 6946'      **Csg PBTD:** 6901'  
**Tbg:** **Size:** 2 7/8"      **Wt:** 6.5#      **Grd:** J-55      **EOT @:** 6644'      **BP/Sand PBTD:** \_\_\_\_\_

### PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB2 sds	4774-4782'	4/32	CP5 sds	6595-6601'	4/24
PB8 sds	5042-5062'	4/80	BSL Carb	6678-6696'	4/72
PB10 sds	5106-5116'	4/40	BSL Carb	6702-6714'	4/48
D2 sds	5378-5386'	4/32	BSL Carb	6716-6740'	4/96
D3 sds	5457-5463'	4/24	BSL Carb	6734-6740'	4/24
B2 sds	5724-5734'	4/40	BSL Carb	6744-6748'	4/16
A1 sds	5860-5868'	4/32	BSL Carb	6752-6756'	4/16
A3 sds	5986-5994'	4/32	BSL Carb	6758-6764'	4/24
A3 sds	5998-6006'	4/32	BSL Carb	6775-6780'	4/20
CP2 sds	6380-6390'	4/40	BSL Carb	6791-6796'	4/20

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 9/17/2008      **SITP:** 700      **SICP:** 650  
 Bleed off well. Kill well w/ 170 bbls 10# brine water. RIH w/ tbg. Tag PBTD @ 6901'. POOH w/ tbg. RIH w/ 2 7/8" bull plug, 4 jts 2 7/8" tbg., 2 7/8" nipple, PBGA, 1 jt 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC, 208 jts 2 7/8" tbg. ND BOP. Set TAC @ 6420' w/ 16,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 1/2" x 20' x 20.5' RHAC rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 135- 3/4" slick rods, 97- 7/8" guided rods, 2- 4' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. Put well on production @ 6:00 p.m. 122" stroke length, 5 spm. Final Report.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 2744      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 15      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 2759      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** surface      **FFL:** surface      **FTP:** \_\_\_\_\_      **Choke:** 30/64"      **Final Fluid Rate:** \_\_\_\_\_      **Final oil cut:** 10%

#### TUBING DETAIL

#### ROD DETAIL

#### COSTS

KB 12'.00	1 1/2" x 26' polished rod	Western #1 rig	\$5,269
208 2 7/8" J-55 tbg 6408.62'	2- 4' x 7/8" pony rods	Weatherford BOP	\$300
TA 2.80' @ 6420.62'	97- 7/8" scraped rods	Dalbo tks(15x7days)	\$4,200
2 2 7/8" tbg (62.04')	135- 3/4" plain rods	Iowa trucking (brine)	\$3,000
PSN 1.10' @ 6485.46'	20- 3/4" scraped rods	NPC swab tk(4 days)	\$160
1 2 7/8" tbg (30.65')	6- 1 1/2" weight bars	NPC Supervisor	\$300
PBGA (5.20')	2 1/2" x 1 1/2" x 20' x 20.5'	Central Machine	\$550
1 2 7/8" nipple (.50)	RHAC rod pump - CDI		
4 2 7/8" tbg. (121.28')			
2 7/8" bullplug (.60')			
EOT @ 6644.79'			

**Completion Supervisor:** Don Dulen

**DAILY COST:** \$13,779  
**TOTAL WELL COST:** \$1,041,333