

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

March 14, 2008

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Travis Federal G-34-8-16

Mon. Butte Fed. J-34-8-16

Canvasback Fed. G-23-8-17

Canvasback Fed. H-23-8-17

Humpback Fed. R-25-8-17

Humpback Fed. J-23-8-17

Humpback Fed. T-23-8-17

Humpback Fed. I-25-8-17

Humpback Fed. M-25-8-17

Dear Diana:

Enclosed find APD's on the above referenced wells. Our Land Department will send you the required Directional Drill Letters. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

MAR 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-62848	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Travis Unit	
8. Lease Name and Well No. Travis Federal G-34-8-16	
9. API Well No. 43-013-33935	
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 34, T8S R16E
2. Name of Operator Newfield Production Company	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NW 1984' FNL 1959' FWL At proposed prod. zone 1320' FNL 1320' FWL	
12. County or Parish Duchesne	
13. State UT	
14. Distance in miles and direction from nearest town or post office* Approximatley 11.1 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1320' f/lse, 1320' f/unit	16. No. of Acres in lease 320.00
17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'	19. Proposed Depth 6645'
20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5635' GL	22. Approximate date work will start* 2 nd Quarter 2008
23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/14/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 03-31-08
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

MAR 18 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

Surf

576120X
44363854
40.076189
- 110.107285

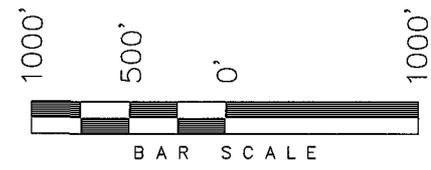
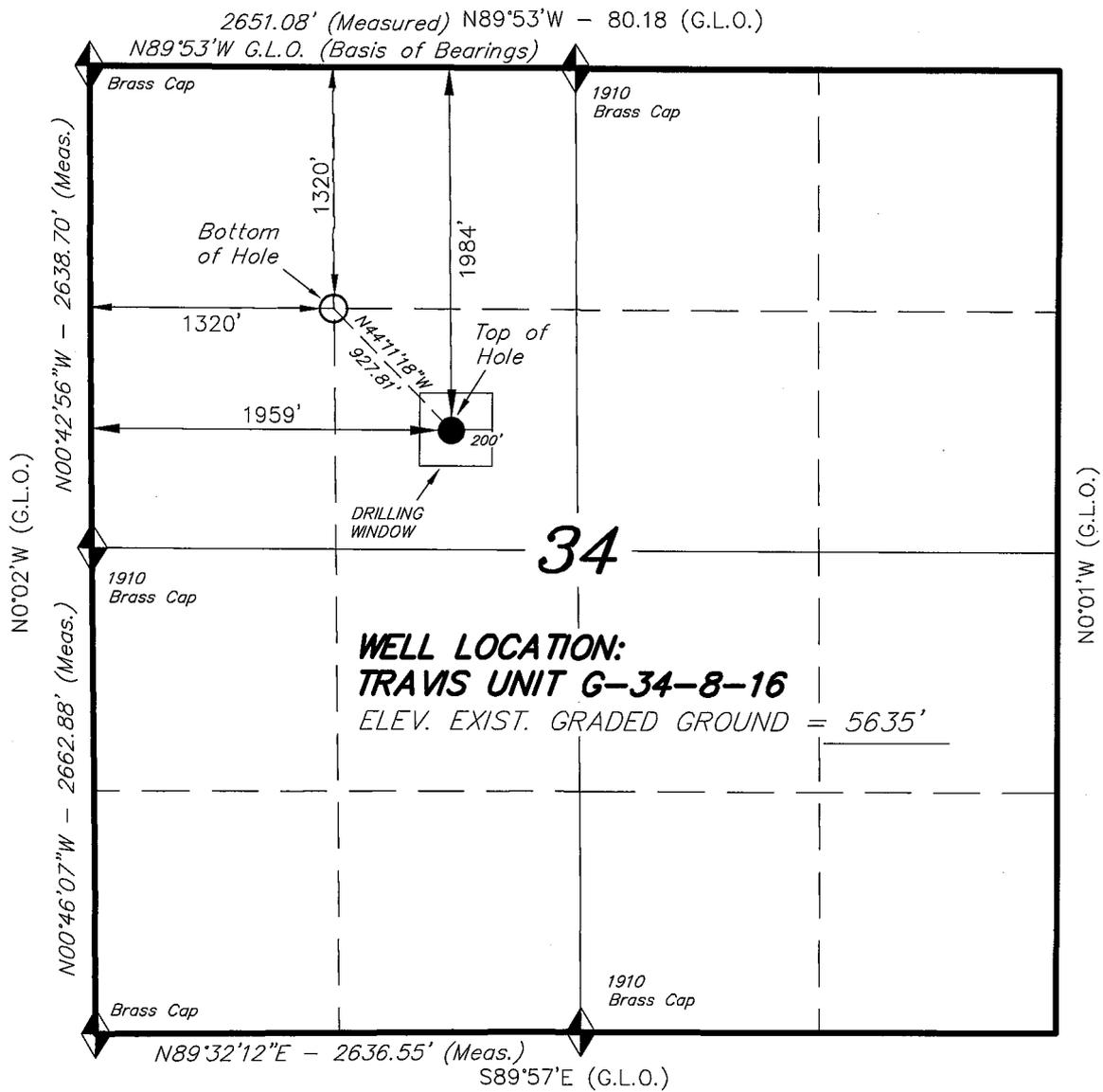
Bill

575921X
44365874
40.078021
- 110.109586

T8S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, TRAVIS UNIT G-34-8-16,
 LOCATED AS SHOWN IN THE SE 1/4 NW
 1/4 OF SECTION 34, T8S, R16E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



WELL LOCATION:
TRAVIS UNIT G-34-8-16
 ELEV. EXIST. GRADED GROUND = 5635'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRAVIS UNIT G-34-8-16
 (Surface Location) NAD 83
 LATITUDE = 40° 34' 34.40"
 LONGITUDE = 110° 06' 28.83"

DATE SURVEYED: 01-21-08	SURVEYED BY: T.H.
DATE DRAWN: 02-06-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
TRAVIS FEDERAL #G-34-8-16
AT SURFACE: SE/NW SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1772'
Green River	1772'
Wasatch	6645'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1772' – 6645' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
TRAVIS FEDERAL #G-34-8-16
AT SURFACE: SE/NW SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Travis Federal #G-34-8-16 located in the SE 1/4 NW 1/4 Section 34, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 6.2 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 2.3 miles \pm to it's junction with the beginning of the access road to the existing Monument Butte Federal 6-34-8-16 well lcoation.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Monument Butte Federal 6-34-8-16 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Monument Butte Federal 6-34-8-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Travis Federal G-34-8-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Travis Federal G-34-8-16 will be drilled off of the existing Monument Butte Federal 6-34-8-16 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 420' of disturbed area be granted in Lease UTU-62848 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

The Archaeological Resource Survey and Paleontological Resource Survey for the 420' of proposed water injection pipeline will be forthcoming

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Travis Federal G-34-8-16.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	3 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	1 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	0.5 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	0.5 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	0.5 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.10 lbs/acre

Details of the On-Site Inspection

The proposed Travis Federal G-34-8-16 was on-sited on 2/28/08. The following were present; Dave Allred (Newfield Production), Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), and Dave Gordon (Bureau of Land Management). Weather conditions were clear and ground covered by snow.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Kevan Stevens
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #G-34-8-16 Section 34, Township 8S, Range 16E: Lease UTU-62848 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/14/08

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

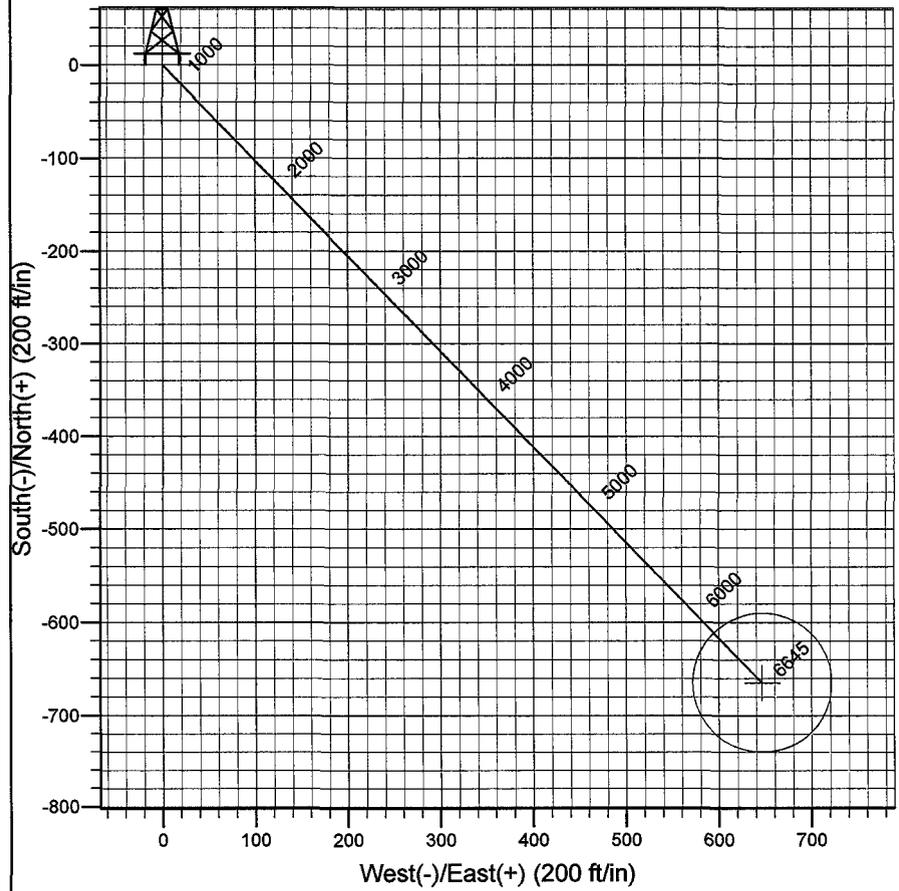
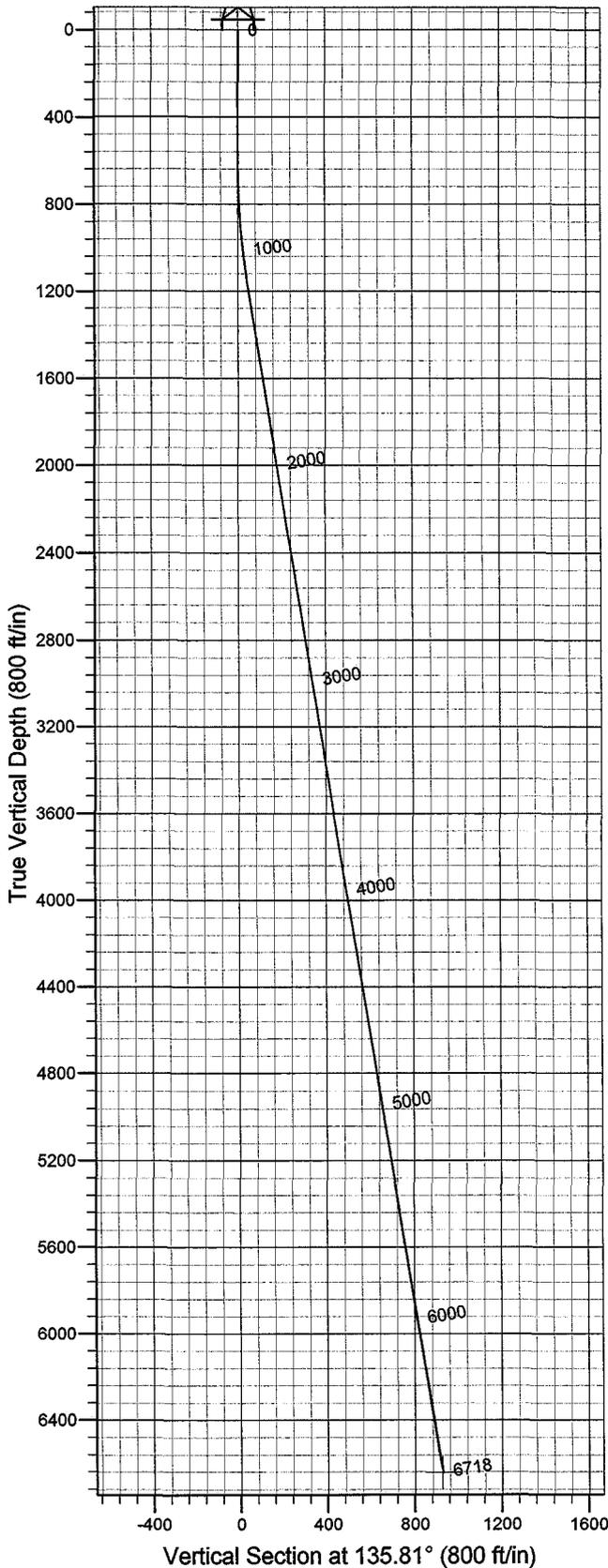


Azimuths to True North
 Magnetic North: 11.75°

Magnetic Field
 Strength: 52629.7snT
 Dip Angle: 65.90°
 Date: 2008-02-26
 Model: IGRF2005-10

WELL DETAILS: Travis Unit G-34-8-16

GL 5635' & RKB 12' @ 5647.00ft (NDSI 2) 5635.00
 Northing Easting Latitude Longitude
 7199533.21 2029919.65 40° 4' 34.400 N 110° 6' 28.830 W
 +N/-S +E/-W
 0.00 0.00



Plan: Plan #1 (Travis Unit G-34-8-16/OH)

Created By: Julie Cruse Date: 2008-02-26

PROJECT DETAILS: Duchesne County, UT NAD83 UTC

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 Location:
 System Datum: Mean Sea Level
 Local North: True North

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1212.31	9.18	135.81	1209.69	-35.12	34.14	1.50	135.81	48.97	
4	6718.21	9.18	135.81	6645.00	-665.27	646.72	0.00	0.00	927.81	TU G-34-8-16 PBHL

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

Travis Unit

Travis Unit G-34-8-16

OH

Plan: Plan #1

Standard Planning Report

03 March, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Travis Unit
Well: Travis Unit G-34-8-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Travis Unit G-34-8-16
TVD Reference: GL 5635' & RKB 12' @ 5647.00ft (NDSI 2)
MD Reference: GL 5635' & RKB 12' @ 5647.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Travis Unit				
Site Position:		Northing:	7,199,533.21 ft	Latitude:	40° 4' 34.400 N
From:	Lat/Long	Easting:	2,029,919.65 ft	Longitude:	110° 6' 28.830 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.89 °

Well	Travis Unit G-34-8-16, 1984' FNL 1959' FWL Sec 34 T8S R16E					
Well Position	+N/-S	0.00 ft	Northing:	7,199,533.21 ft	Latitude:	40° 4' 34.400 N
	+E/-W	0.00 ft	Easting:	2,029,919.65 ft	Longitude:	110° 6' 28.830 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,635.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-02-26	11.75	65.90	52,630

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	135.81

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,212.31	9.18	135.81	1,209.69	-35.12	34.14	1.50	1.50	0.00	135.81	
6,718.21	9.18	135.81	6,645.00	-665.27	646.72	0.00	0.00	0.00	0.00	TU G-34-8-16 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Travis Unit
Well: Travis Unit G-34-8-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Travis Unit G-34-8-16
TVD Reference: GL 5635' & RKB 12' @ 5647.00ft (NDSI 2)
MD Reference: GL 5635' & RKB 12' @ 5647.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	135.81	699.99	-0.94	0.91	1.31	1.50	1.50	0.00
800.00	3.00	135.81	799.91	-3.75	3.65	5.23	1.50	1.50	0.00
900.00	4.50	135.81	899.69	-8.44	8.21	11.77	1.50	1.50	0.00
1,000.00	6.00	135.81	999.27	-15.00	14.59	20.92	1.50	1.50	0.00
1,100.00	7.50	135.81	1,098.57	-23.43	22.78	32.68	1.50	1.50	0.00
1,200.00	9.00	135.81	1,197.54	-33.72	32.78	47.03	1.50	1.50	0.00
1,212.31	9.18	135.81	1,209.69	-35.12	34.14	48.97	1.50	1.50	0.00
1,300.00	9.18	135.81	1,296.26	-45.15	43.89	62.97	0.00	0.00	0.00
1,400.00	9.18	135.81	1,394.97	-56.60	55.02	78.93	0.00	0.00	0.00
1,500.00	9.18	135.81	1,493.69	-68.04	66.14	94.89	0.00	0.00	0.00
1,600.00	9.18	135.81	1,592.41	-79.49	77.27	110.85	0.00	0.00	0.00
1,700.00	9.18	135.81	1,691.13	-90.93	88.40	126.82	0.00	0.00	0.00
1,800.00	9.18	135.81	1,789.85	-102.38	99.52	142.78	0.00	0.00	0.00
1,900.00	9.18	135.81	1,888.56	-113.82	110.65	158.74	0.00	0.00	0.00
2,000.00	9.18	135.81	1,987.28	-125.27	121.77	174.70	0.00	0.00	0.00
2,100.00	9.18	135.81	2,086.00	-136.71	132.90	190.66	0.00	0.00	0.00
2,200.00	9.18	135.81	2,184.72	-148.16	144.03	206.62	0.00	0.00	0.00
2,300.00	9.18	135.81	2,283.44	-159.60	155.15	222.59	0.00	0.00	0.00
2,400.00	9.18	135.81	2,382.15	-171.05	166.28	238.55	0.00	0.00	0.00
2,500.00	9.18	135.81	2,480.87	-182.49	177.40	254.51	0.00	0.00	0.00
2,600.00	9.18	135.81	2,579.59	-193.94	188.53	270.47	0.00	0.00	0.00
2,700.00	9.18	135.81	2,678.31	-205.38	199.66	286.43	0.00	0.00	0.00
2,800.00	9.18	135.81	2,777.03	-216.83	210.78	302.40	0.00	0.00	0.00
2,900.00	9.18	135.81	2,875.74	-228.27	221.91	318.36	0.00	0.00	0.00
3,000.00	9.18	135.81	2,974.46	-239.72	233.03	334.32	0.00	0.00	0.00
3,100.00	9.18	135.81	3,073.18	-251.16	244.16	350.28	0.00	0.00	0.00
3,200.00	9.18	135.81	3,171.90	-262.61	255.29	366.24	0.00	0.00	0.00
3,300.00	9.18	135.81	3,270.61	-274.05	266.41	382.20	0.00	0.00	0.00
3,400.00	9.18	135.81	3,369.33	-285.50	277.54	398.17	0.00	0.00	0.00
3,500.00	9.18	135.81	3,468.05	-296.94	288.66	414.13	0.00	0.00	0.00
3,600.00	9.18	135.81	3,566.77	-308.39	299.79	430.09	0.00	0.00	0.00
3,700.00	9.18	135.81	3,665.49	-319.83	310.92	446.05	0.00	0.00	0.00
3,800.00	9.18	135.81	3,764.20	-331.28	322.04	462.01	0.00	0.00	0.00
3,900.00	9.18	135.81	3,862.92	-342.72	333.17	477.97	0.00	0.00	0.00
4,000.00	9.18	135.81	3,961.64	-354.17	344.29	493.94	0.00	0.00	0.00
4,100.00	9.18	135.81	4,060.36	-365.61	355.42	509.90	0.00	0.00	0.00
4,200.00	9.18	135.81	4,159.08	-377.06	366.55	525.86	0.00	0.00	0.00
4,300.00	9.18	135.81	4,257.79	-388.50	377.67	541.82	0.00	0.00	0.00
4,400.00	9.18	135.81	4,356.51	-399.95	388.80	557.78	0.00	0.00	0.00
4,500.00	9.18	135.81	4,455.23	-411.39	399.92	573.74	0.00	0.00	0.00
4,600.00	9.18	135.81	4,553.95	-422.84	411.05	589.71	0.00	0.00	0.00
4,700.00	9.18	135.81	4,652.67	-434.28	422.18	605.67	0.00	0.00	0.00
4,800.00	9.18	135.81	4,751.38	-445.73	433.30	621.63	0.00	0.00	0.00
4,900.00	9.18	135.81	4,850.10	-457.17	444.43	637.59	0.00	0.00	0.00
5,000.00	9.18	135.81	4,948.82	-468.62	455.55	653.55	0.00	0.00	0.00
5,100.00	9.18	135.81	5,047.54	-480.06	466.68	669.52	0.00	0.00	0.00
5,200.00	9.18	135.81	5,146.25	-491.51	477.80	685.48	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Travis Unit
Well: Travis Unit G-34-8-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Travis Unit G-34-8-16
TVD Reference: GL 5635' & RKB 12' @ 5647.00ft (NDSI 2)
MD Reference: GL 5635' & RKB 12' @ 5647.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.18	135.81	5,244.97	-502.95	488.93	701.44	0.00	0.00	0.00
5,400.00	9.18	135.81	5,343.69	-514.40	500.06	717.40	0.00	0.00	0.00
5,500.00	9.18	135.81	5,442.41	-525.84	511.18	733.36	0.00	0.00	0.00
5,600.00	9.18	135.81	5,541.13	-537.29	522.31	749.32	0.00	0.00	0.00
5,700.00	9.18	135.81	5,639.84	-548.73	533.43	765.29	0.00	0.00	0.00
5,800.00	9.18	135.81	5,738.56	-560.18	544.56	781.25	0.00	0.00	0.00
5,900.00	9.18	135.81	5,837.28	-571.62	555.69	797.21	0.00	0.00	0.00
6,000.00	9.18	135.81	5,936.00	-583.07	566.81	813.17	0.00	0.00	0.00
6,100.00	9.18	135.81	6,034.72	-594.52	577.94	829.13	0.00	0.00	0.00
6,200.00	9.18	135.81	6,133.43	-605.96	589.06	845.09	0.00	0.00	0.00
6,300.00	9.18	135.81	6,232.15	-617.41	600.19	861.06	0.00	0.00	0.00
6,400.00	9.18	135.81	6,330.87	-628.85	611.32	877.02	0.00	0.00	0.00
6,500.00	9.18	135.81	6,429.59	-640.30	622.44	892.98	0.00	0.00	0.00
6,600.00	9.18	135.81	6,528.31	-651.74	633.57	908.94	0.00	0.00	0.00
6,700.00	9.18	135.81	6,627.02	-663.19	644.69	924.90	0.00	0.00	0.00
6,718.21	9.18	135.81	6,645.00	-665.27	646.72	927.81	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
TU G-34-8-16 PBHL - plan hits target center - Circle (radius 75.00)	0.00	0.00	6,645.00	-665.27	646.72	7,198,878.08	2,030,576.64	40° 4' 27.825 N	110° 6' 20.510 W

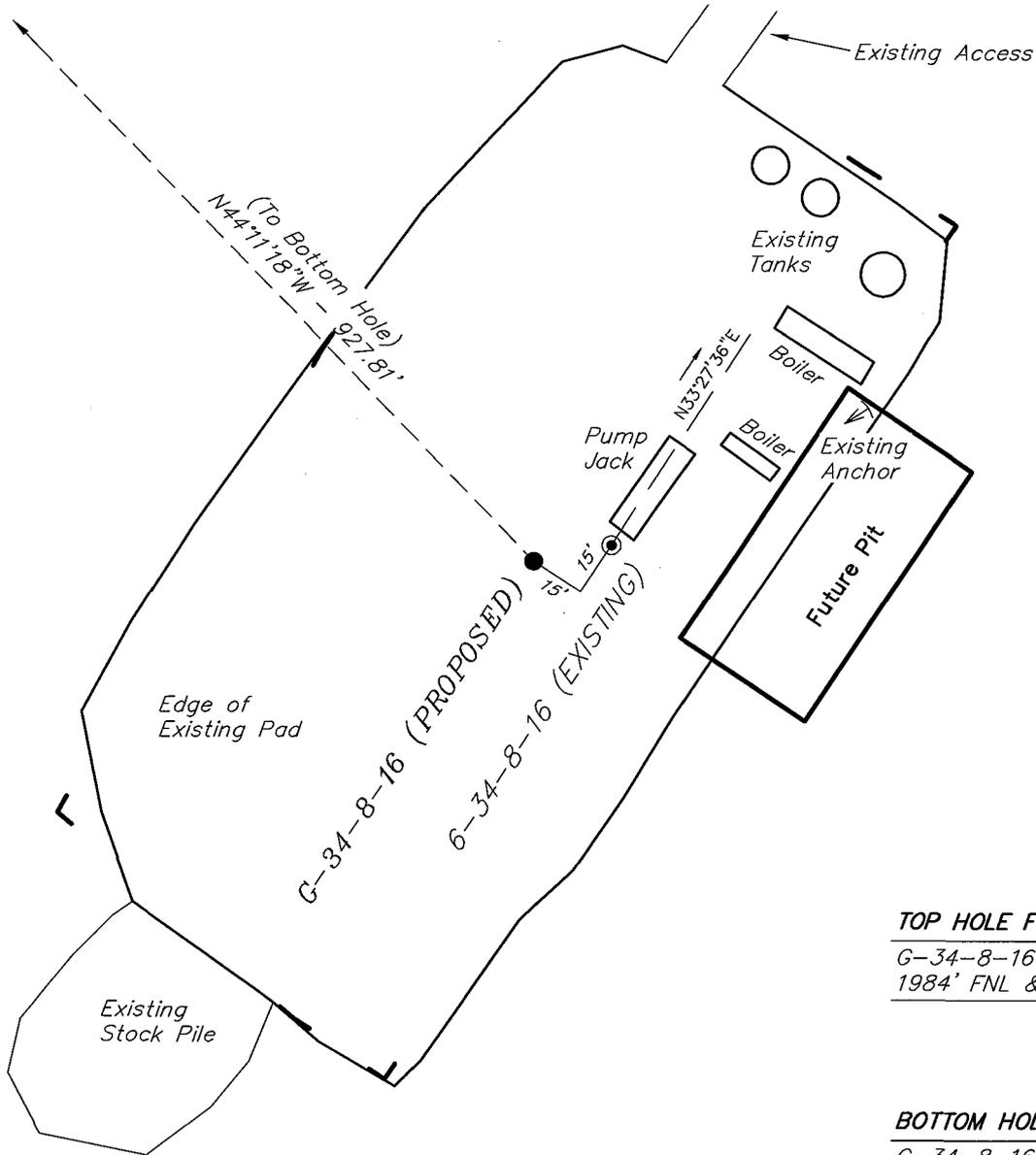
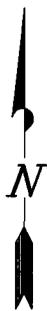
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

TRAVIS UNIT G-34-8-16 (Proposed Well)

TRAVIS UNIT 6-34-8-16 (Existing Well)

Pad Location: SENW Section 34, T8S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

G-34-8-16 (PROPOSED)
1984' FNL & 1959' FWL

BOTTOM HOLE FOOTAGES

G-34-8-16 (PROPOSED)
1320' FNL & 1320' FWL

Note:

Bearings are based on GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
G-34-8-16	665'	-647'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
G-34-8-16	40° 04' 34.40"	110° 06' 28.83"
6-34-8-16	40° 04' 34.44"	110° 06' 28.56"

SURVEYED BY: T.H.	DATE SURVEYED: 01-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-08
SCALE: 1" = 50'	REVISED:

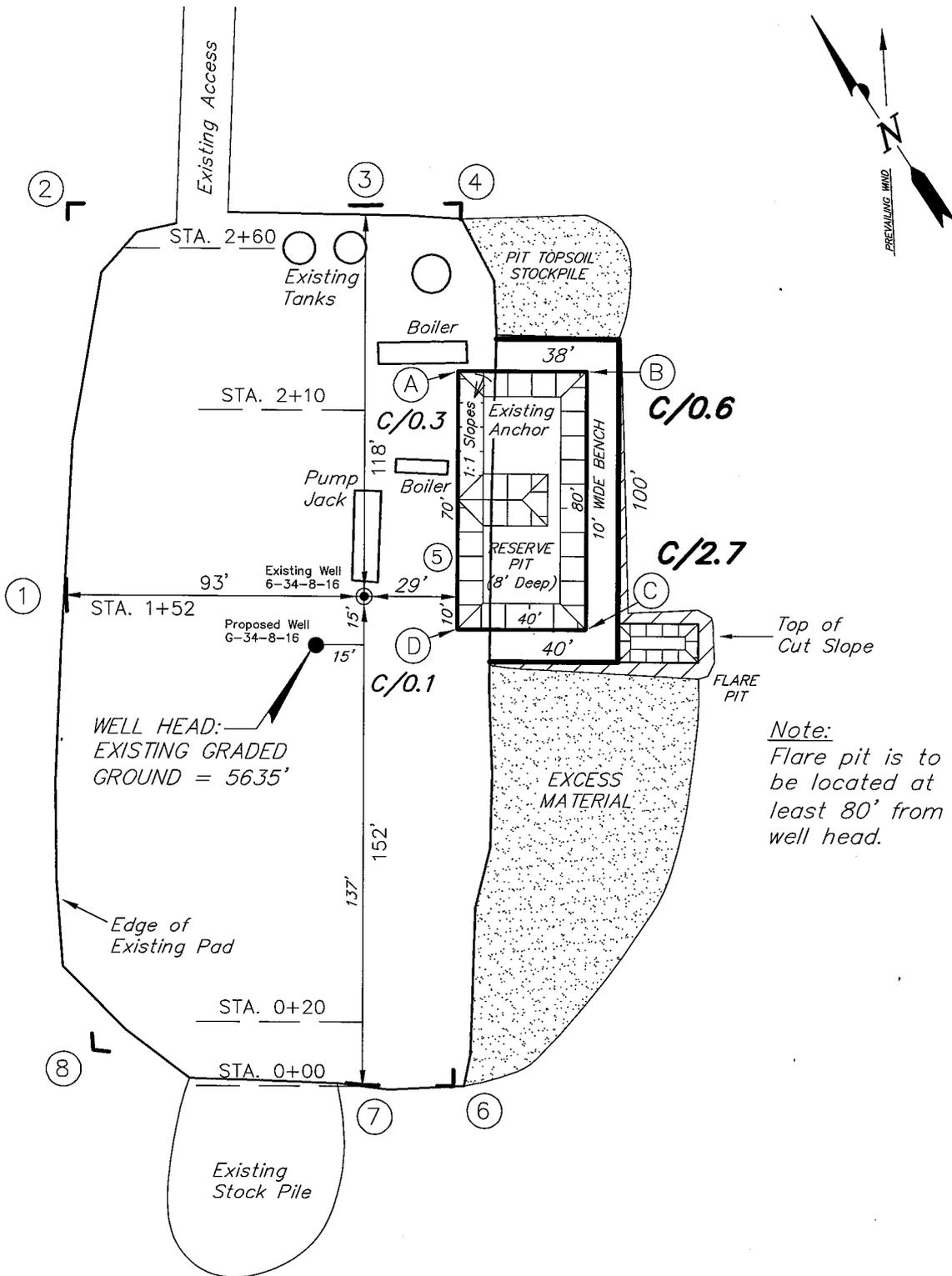
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TRAVIS UNIT G-34-8-16 (Proposed Well)

TRAVIS UNIT 6-34-8-16 (Existing Well)

Pad Location: SENW Section 34, T8S, R16E, S.L.B.&M.



SURVEYED BY: T.H.	DATE SURVEYED: 01-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-08
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
Land Surveying, Inc.

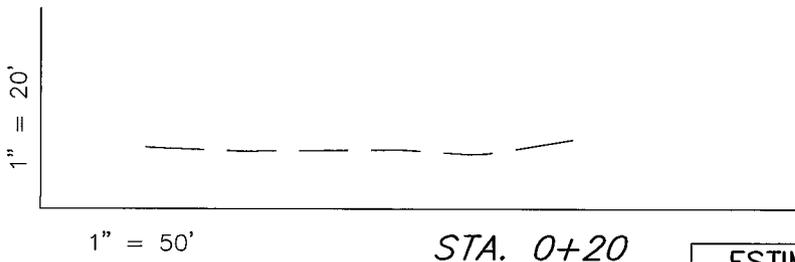
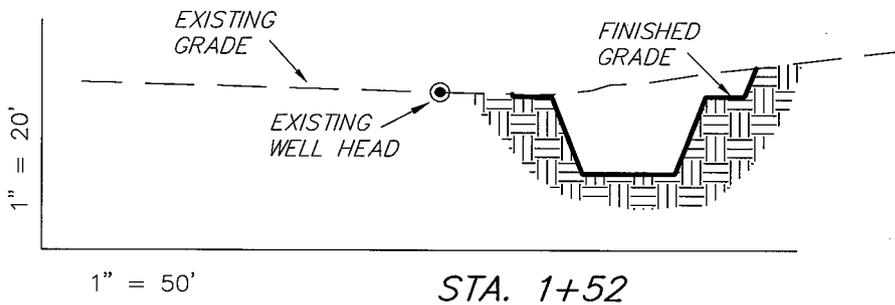
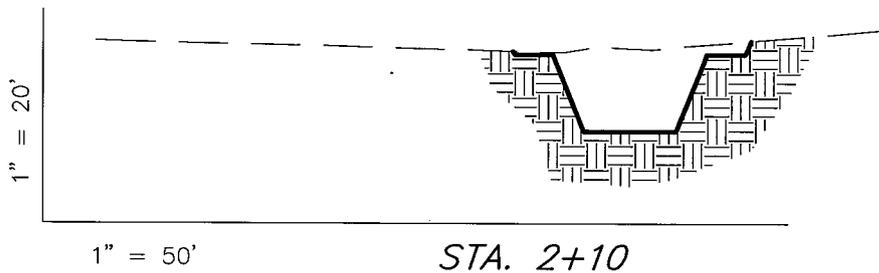
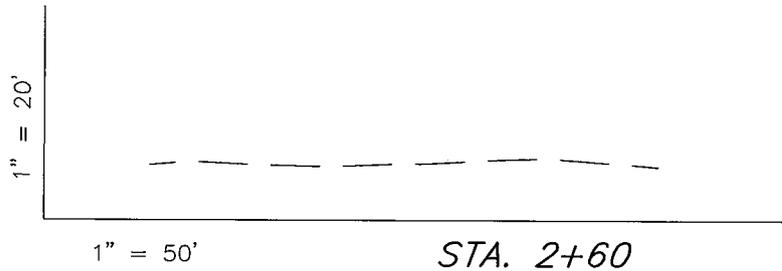
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

TRAVIS UNIT G-34-8-16 (Proposed Well)

TRAVIS UNIT 6-34-8-16 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	320	0	Topsoil is not included in Pad Cut	320
PIT	640	0		640
TOTALS	960	0	130	960

SURVEYED BY: T.H.	DATE SURVEYED: 01-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-08
SCALE: 1" = 50'	REVISED:

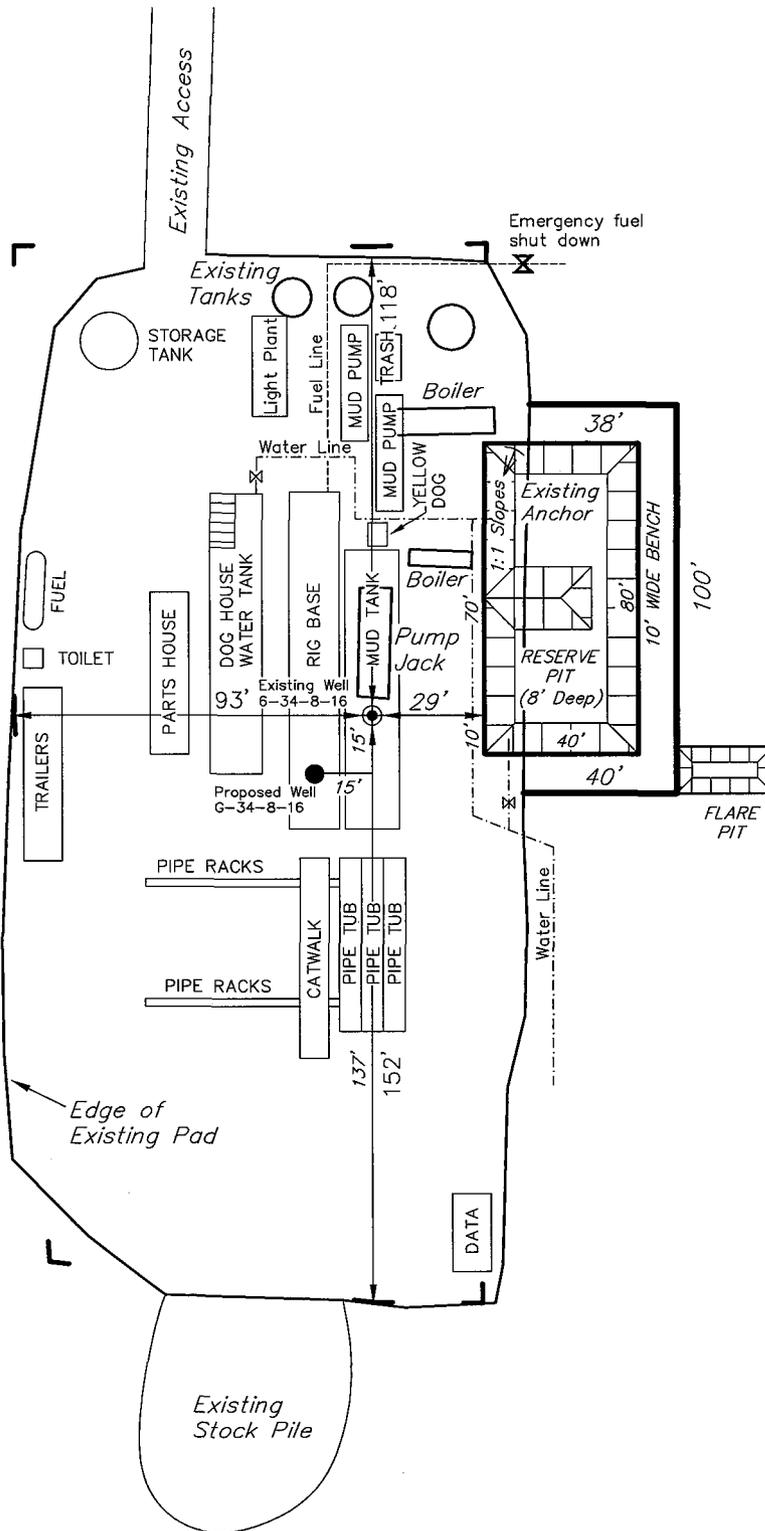
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

TRAVIS UNIT G-34-8-16 (Proposed Well)

TRAVIS UNIT 6-34-8-16 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 01-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 02-06-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

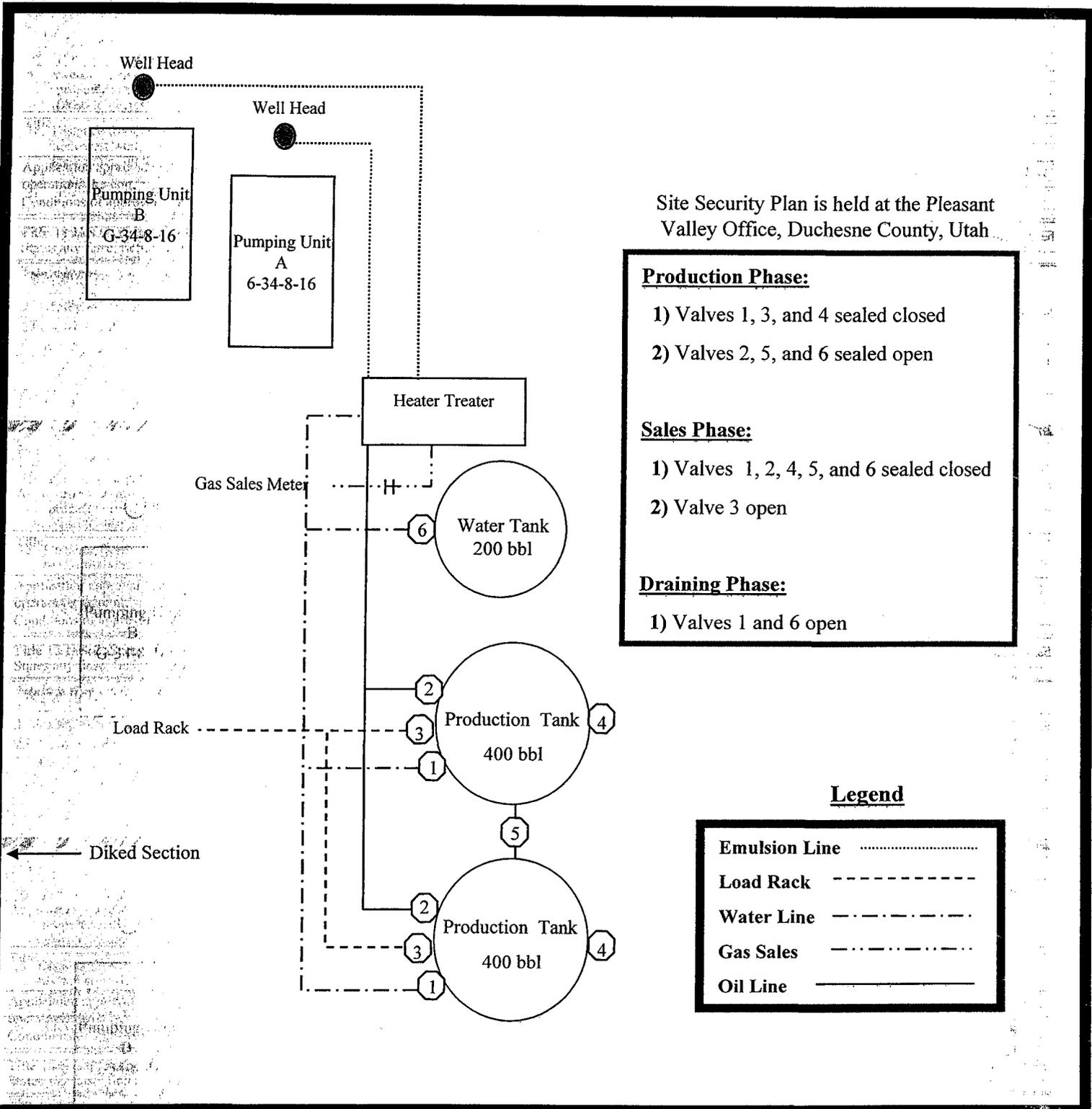
Travis Federal G-34-8-16

From the 6-34-8-16 Location

SE/NW Sec. 34 T8S, R16E

Duchesne County, Utah

UTU-62848



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

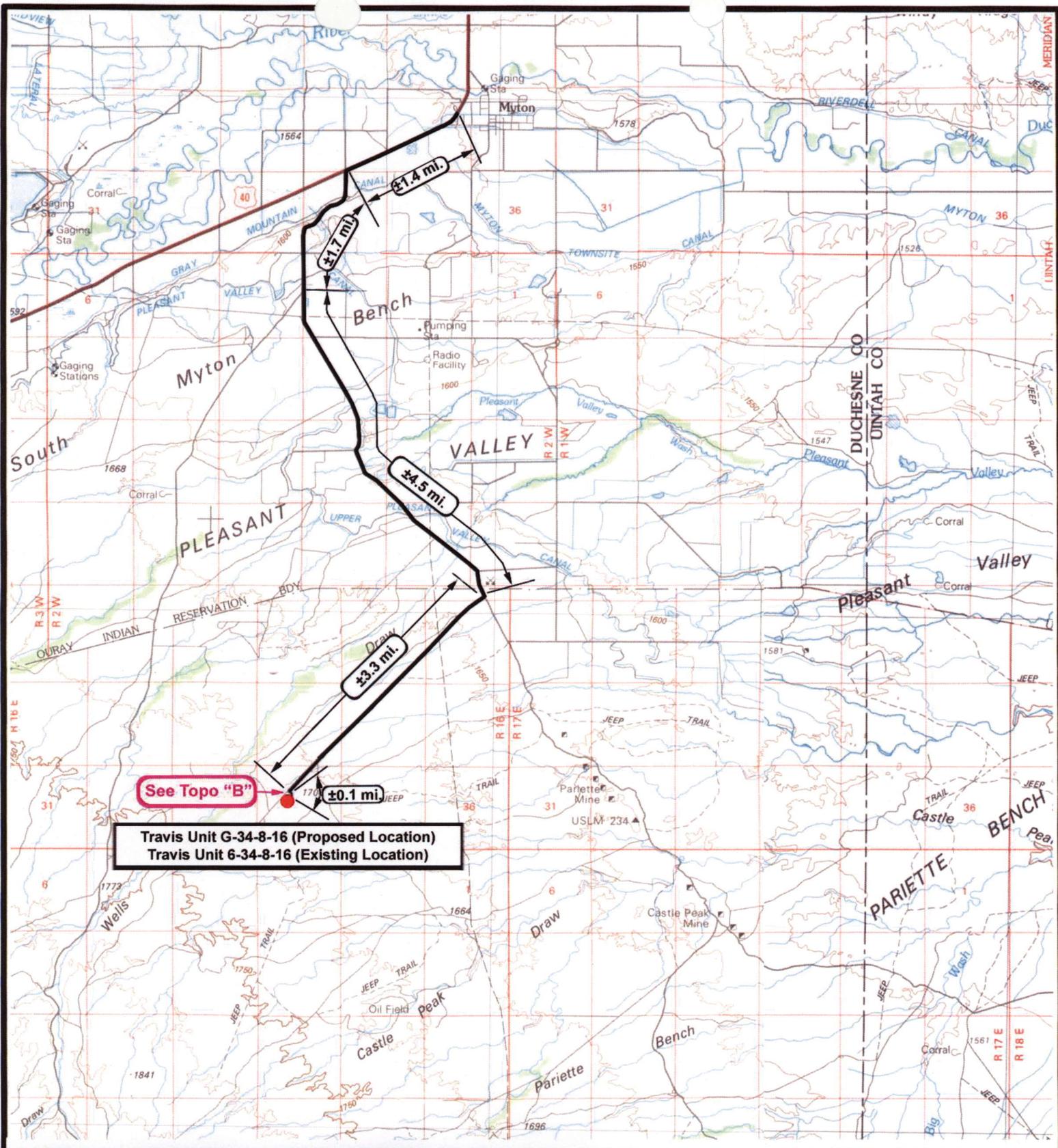
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	—————



Travis Unit G-34-8-16 (Proposed Location)
 Travis Unit 6-34-8-16 (Existing Location)

NEWFIELD
 Exploration Company

Travis Unit G-34-8-16 (Proposed Location)
Travis Unit 6-34-8-16 (Existing Location)
 Pad Location SENW Sec 34. T8S, R16E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

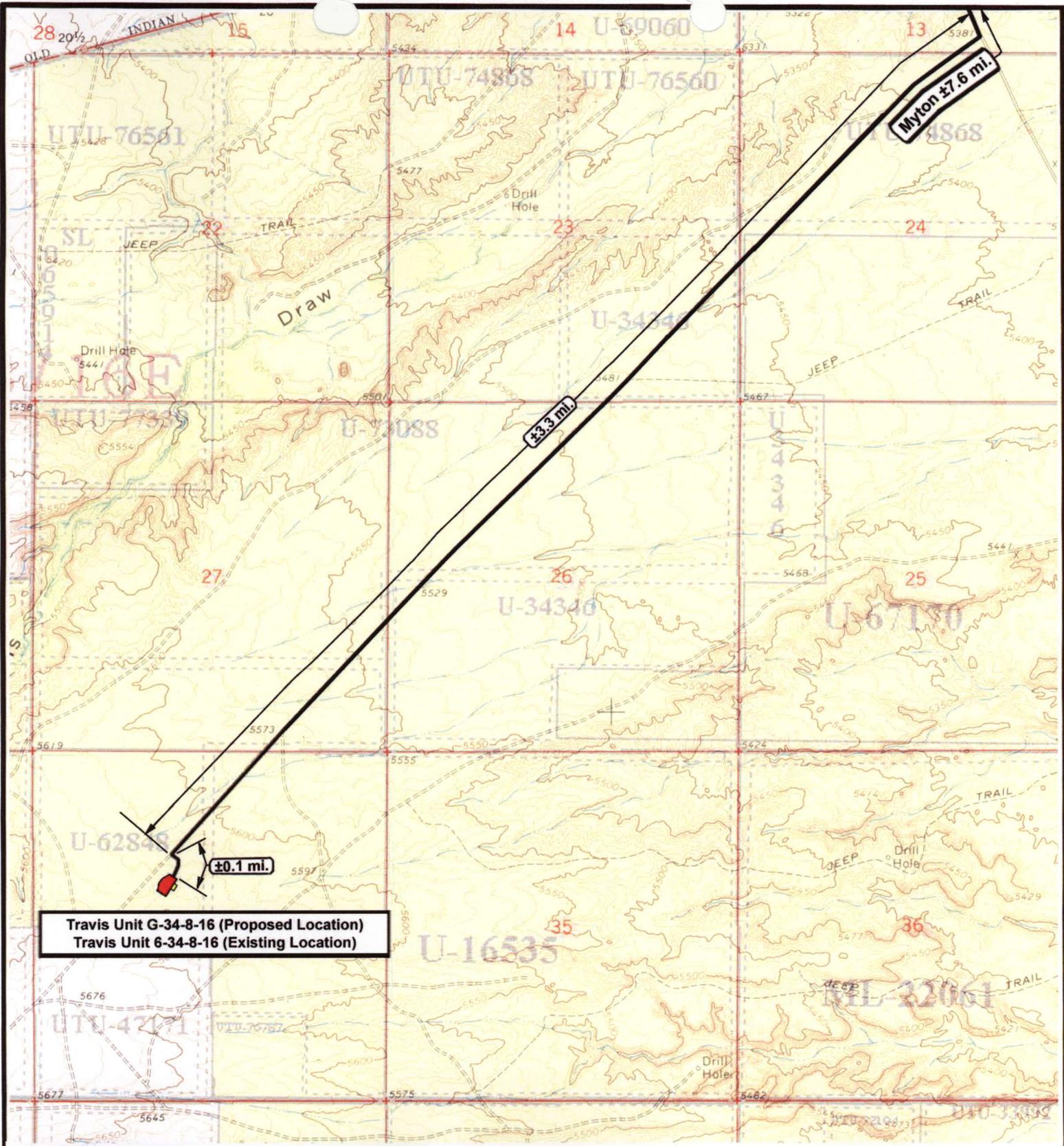
SCALE: 1 : 100,000
 DRAWN BY: nc
 DATE: 01-29-2008

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



Travis Unit G-34-8-16 (Proposed Location)
 Travis Unit 6-34-8-16 (Existing Location)



NEWFIELD
 Exploration Company

Travis Unit G-34-8-16 (Proposed Location)
Travis Unit 6-34-8-16 (Existing Location)
Pad Location SENW Sec 34. T8S, R16E, S.L.B.&M.



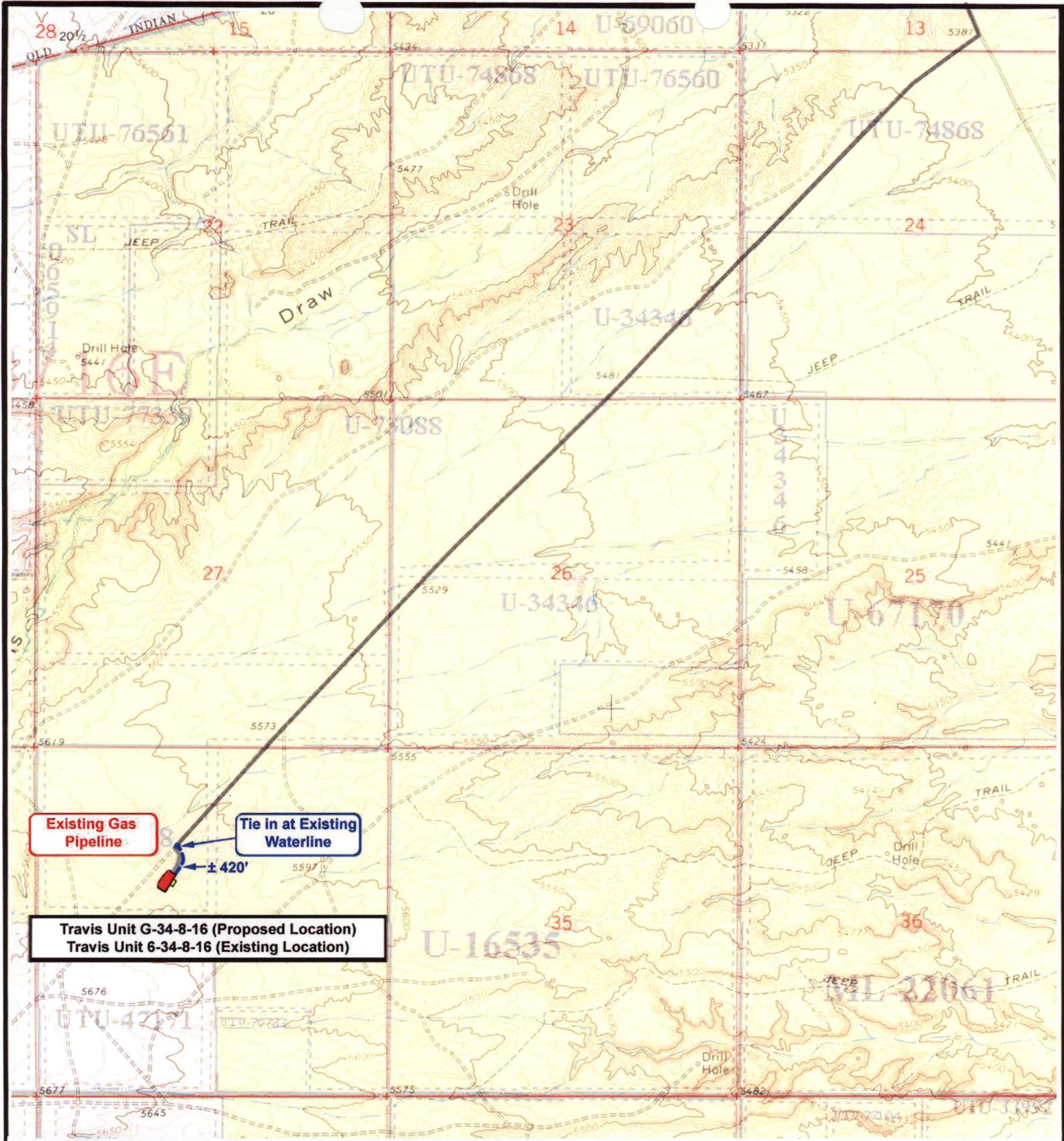
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: nc
 DATE: 01-29-2008

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



Existing Gas Pipeline

Tie in at Existing Waterline

Travis Unit G-34-8-16 (Proposed Location)
Travis Unit 6-34-8-16 (Existing Location)



Travis Unit G-34-8-16 (Proposed Location)
Travis Unit 6-34-8-16 (Existing Location)
Pad Location SENW Sec 34. T8S, R16E, S.L.B.&M.



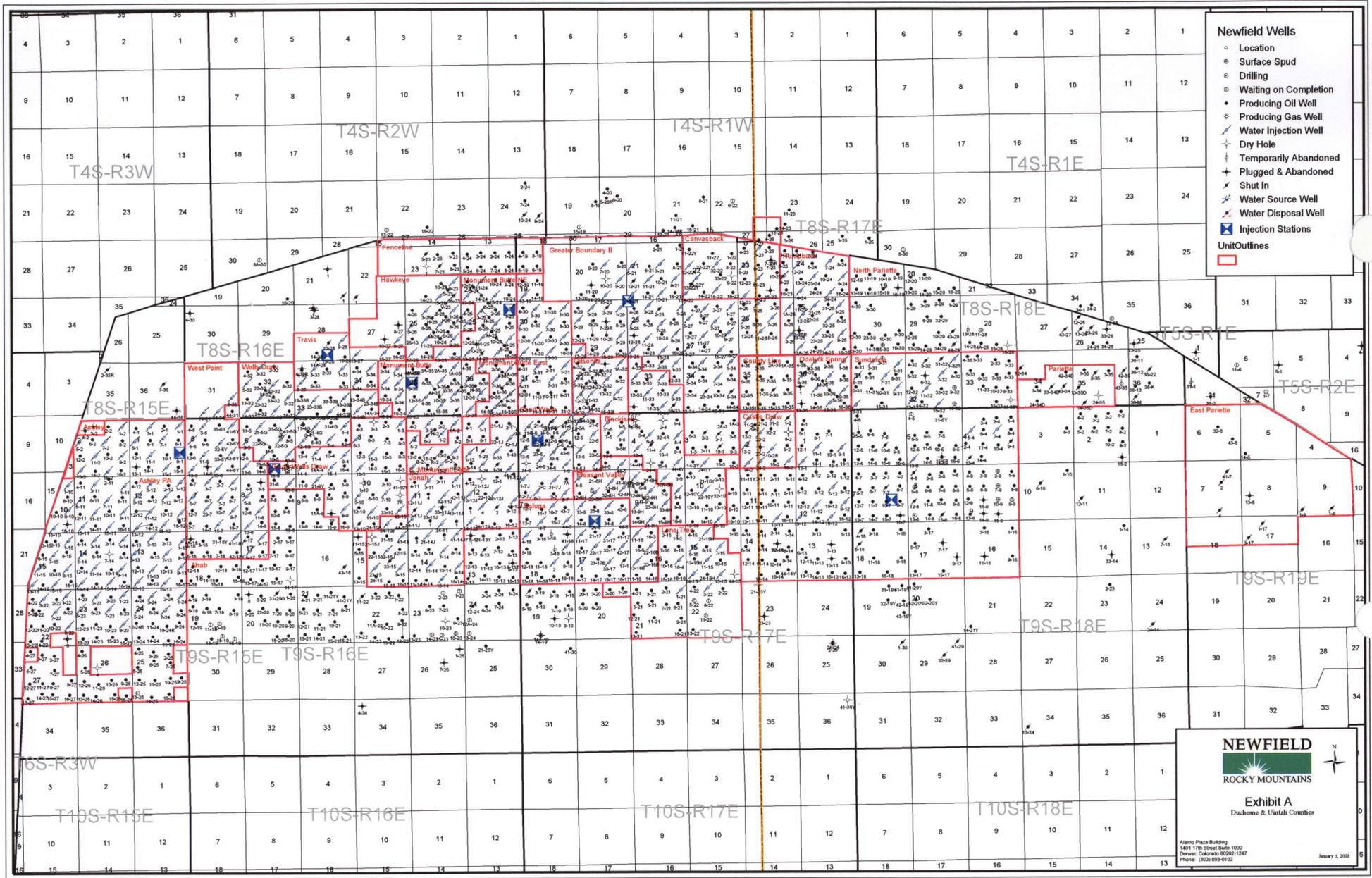
Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: nc
DATE: 01-29-2008

Legend

- Existing Roads
- Proposed Water Line

TOPOGRAPHIC MAP
"C"



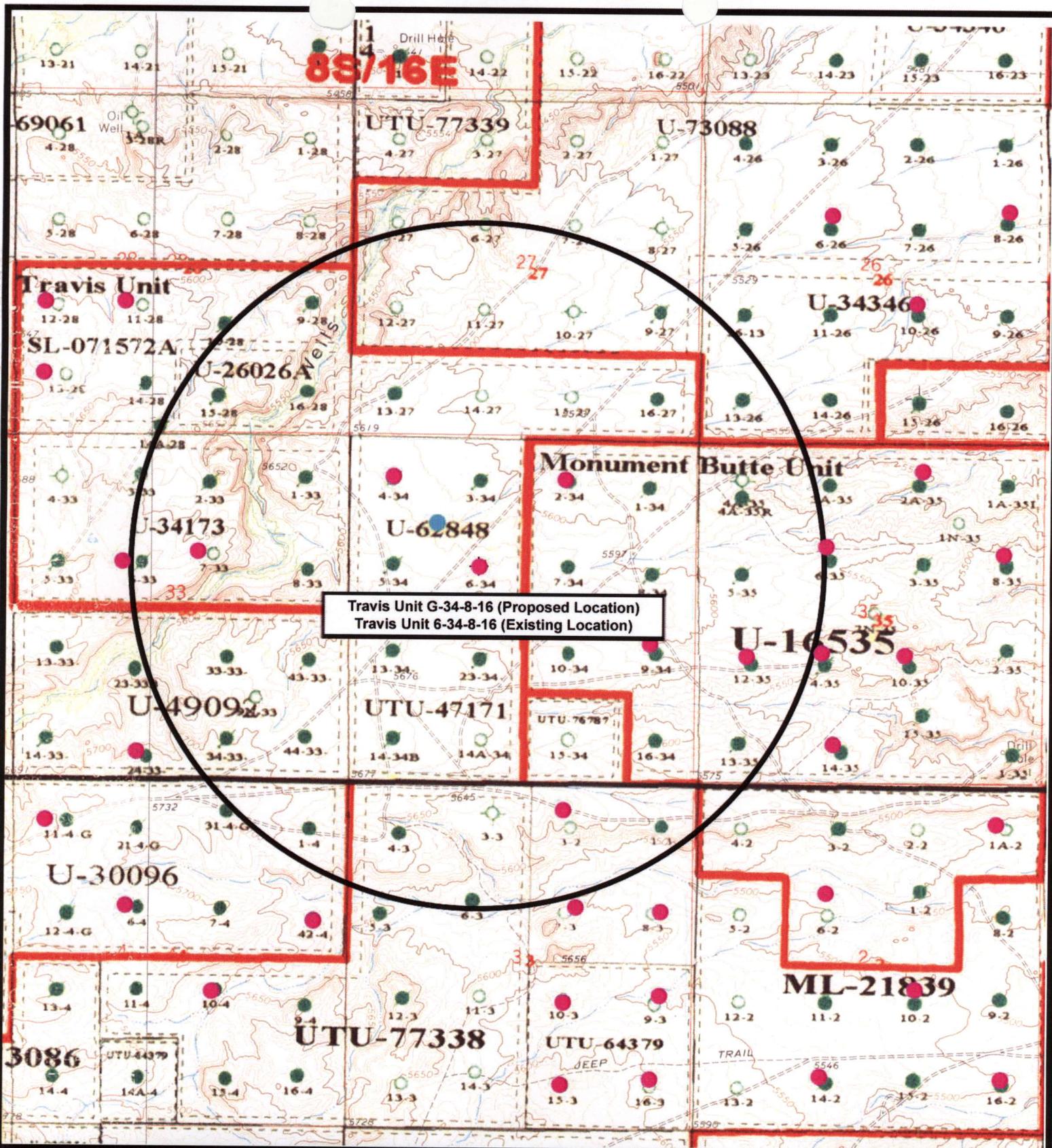
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Water Source Well
 - Water Disposal Well
 - Injection Stations
 - Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-9102

January 5, 2006



Travis Unit G-34-8-16 (Proposed Location)
 Travis Unit 6-34-8-16 (Existing Location)



NEWFIELD
Exploration Company

Travis Unit G-34-8-16 (Proposed Location)
Travis Unit 6-34-8-16 (Existing Location)
 Pad Location SENW Sec 34, T8S, R16E, S.L.B.&M.




Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: nc
 DATE: 01-29-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/18/2008

API NO. ASSIGNED: 43-013-33935

WELL NAME: TRAVIS FED G-34-8-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENW 34 080S 160E
 SURFACE: 1984 FNL 1959 FWL
 BOTTOM: 1320 FNL 1320 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.07619 LONGITUDE: -110.1073
 UTM SURF EASTINGS: 576120 NORTHINGS: 4436385
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-62848
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- ll RDCC Review (Y/N)
(Date: _____)
- ll Fee Surf Agreement (Y/N)
- ll Intent to Commingle (Y/N)

LOCATION AND SITING:

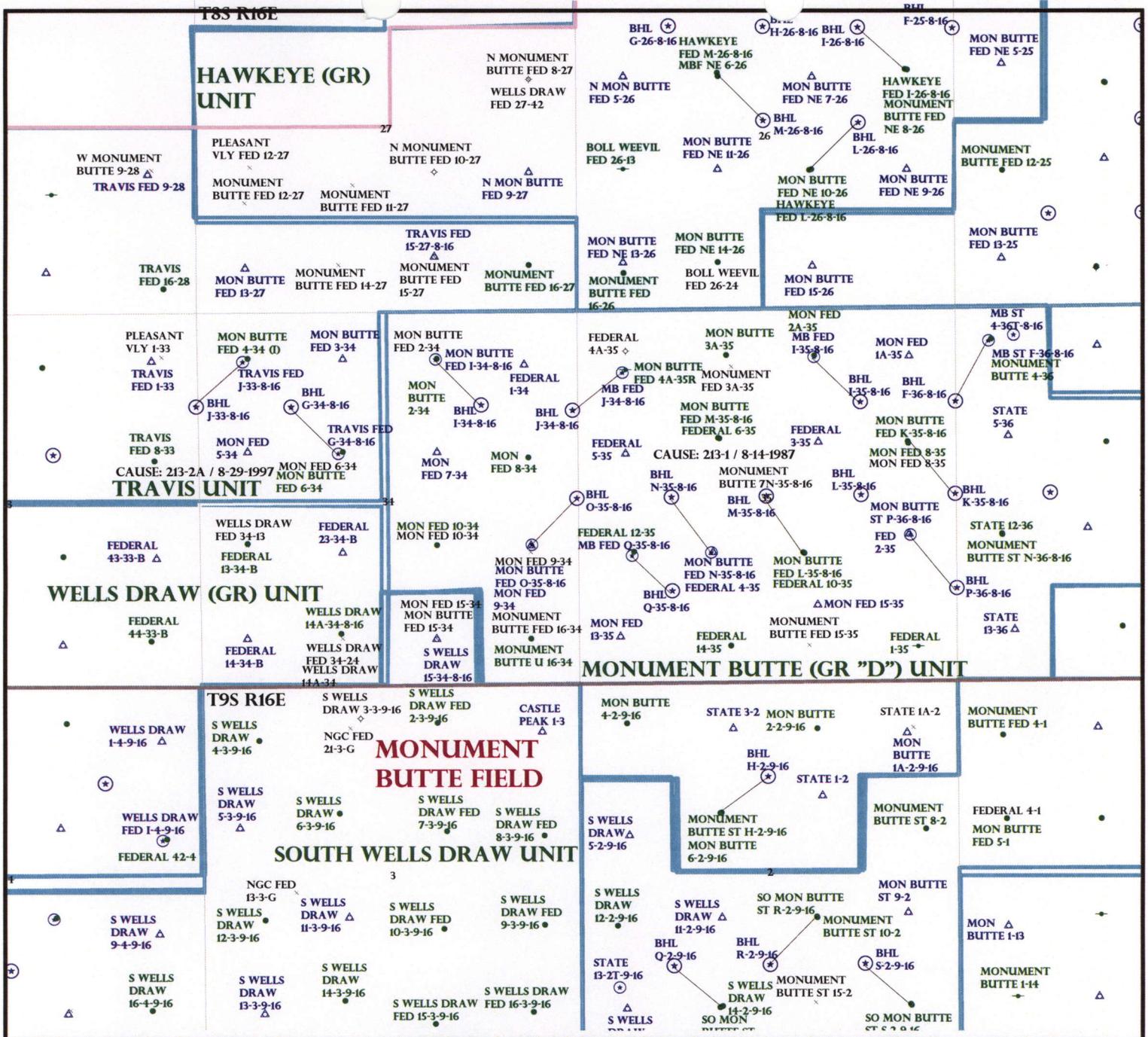
- _____ R649-2-3.
- Unit: TRAVIS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 213-2A
Eff Date: 8-29-1997
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

Sep, Septent file

STIPULATIONS: _____

1- Feding Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 34 T.8S R.16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 213-2A / 8-29-1997

- Wells Status**
- ⚡ GAS INJECTION
 - ⚡ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊖ PLUGGED & ABANDONED
 - ⚡ PRODUCING GAS
 - ⚡ PRODUCING OIL
 - ⚡ SHUT-IN GAS
 - ⚡ SHUT-IN OIL
 - ⊖ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⚡ WATER INJECTION
 - ⚡ WATER SUPPLY
 - ⚡ WATER DISPOSAL
 - ⊙ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED

- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 20-MARCH-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 25, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Travis Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 Travis Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Green River)

43-013-33935	Travis Fed G-34-8-16	Sec 34 T08S R16E 1984 FNL 1959 FWL
	BHL Sec 34 T08S R16E 1320	FNL 1320 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Travis Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-25-08



March 24, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Travis Federal G-34-8-16
Travis Unit
UTU-68528A
Surface Hole: T8S R16E, Section 34: SENW
1984' FNL 1959' FWL
Bottom Hole: T8S R16E, Section 34:
1320' FNL 1320' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated March 14, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Travis Federal Unit UTU-68528A. Newfield certifies that it is the Travis Unit Operator and all lands within 460 feet of the entire directional well bore are within the Travis Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-62848

6. If Indian, Allottee or Tribe Name
N/A

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Travis Unit

8. Lease Name and Well No.
Travis Federal G-34-8-16

9. API Well No.

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/NW 1984' FNL 1959' FWL
At proposed prod. zone 1320' FNL 1320' FWL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 34, T8S R16E

14. Distance in miles and direction from nearest town or post office*
Approximatley 11.1 miles southwest of Myton, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1320' f/le, 1320' f/unit

16. No. of Acres in lease
320.00

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'

19. Proposed Depth
6645'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5635' GL

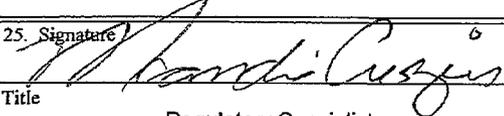
22. Approximate date work will start*
2 nd Quarter 2008

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature:  Name (Printed/Typed): Mandie Crozier Date: 3/14/08

Title: Regulatory Specialist

Approved by (Signature): _____ Name (Printed/Typed): _____ Date: _____

Title: _____ Office: _____

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

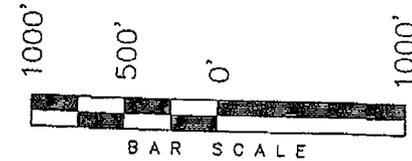
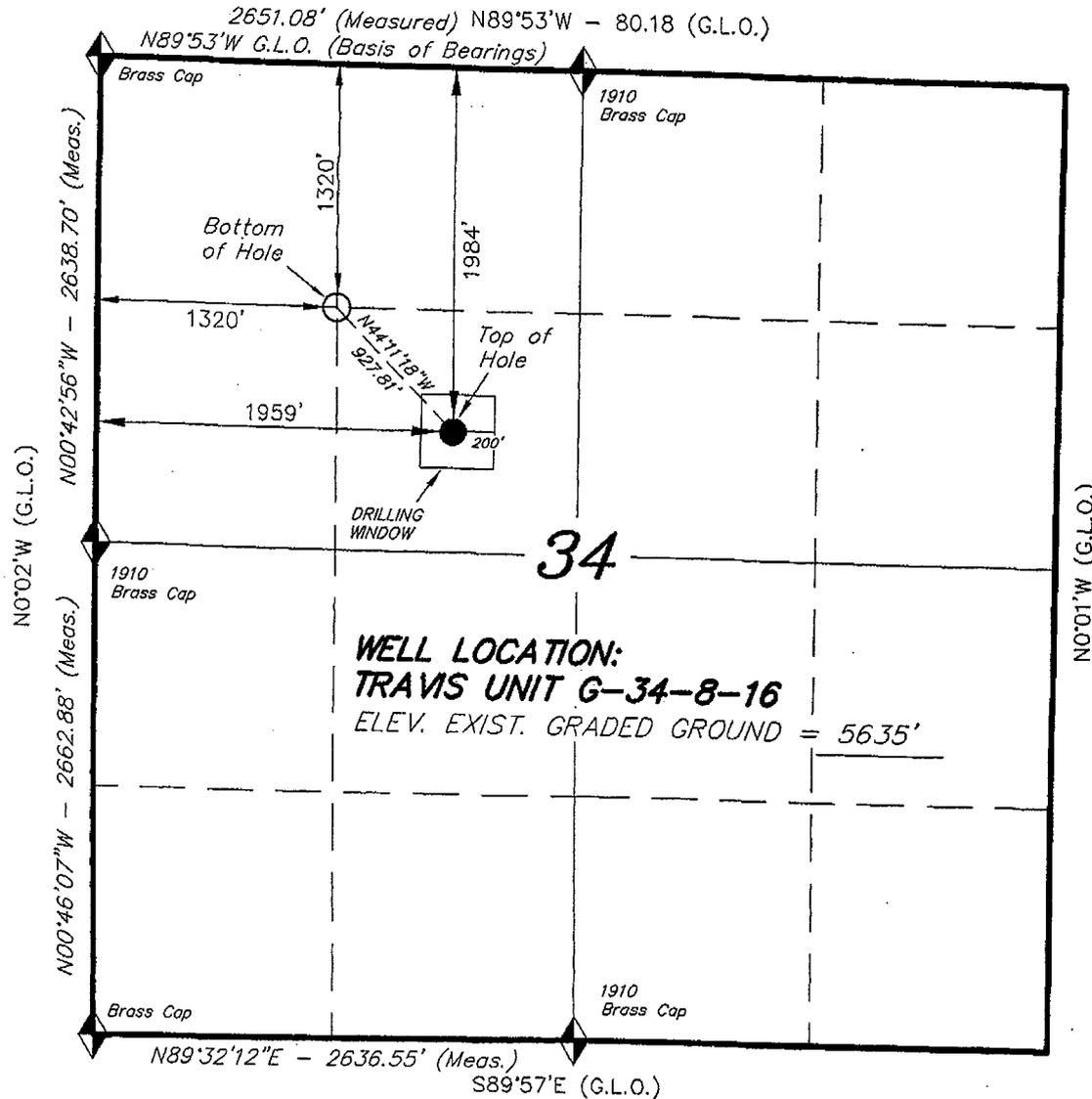
*(Instructions on reverse)

RECEIVED
MAR 27 2008
DIV. OF OIL, GAS & MINING

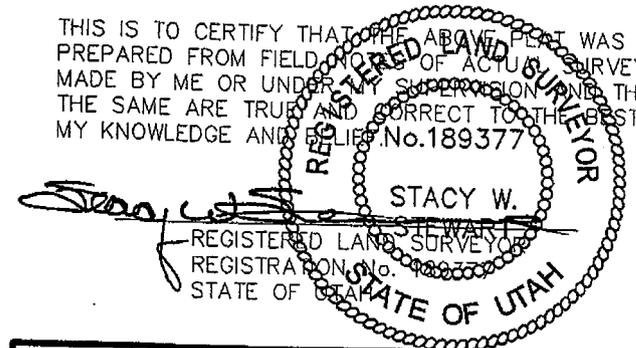
T8S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, TRAVIS UNIT G-34-8-16,
 LOCATED AS SHOWN IN THE SE 1/4 NW
 1/4 OF SECTION 34, T8S, R16E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD AND OFFICE SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRAVIS UNIT G-34-8-16
 (Surface Location) NAD 83
 LATITUDE = 40° 34' 34.40"
 LONGITUDE = 110° 06' 28.83"

TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 01-21-08	SURVEYED BY: T.H.
DATE DRAWN: 02-06-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

March 31, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Travis Federal G-34-8-16 Well, Surface Location 1984' FNL, 1959' FWL, SE NW, Sec. 34, T. 8 South, R. 16 East, Bottom Location 1320' FNL, 1320' FWL, SE NW, Sec. 34, T. 8 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33935.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Travis Federal G-34-8-16
API Number: 43-013-33935
Lease: UTU-62848

Surface Location: SE NW Sec. 34 T. 8 South R. 16 East
Bottom Location: SE NW Sec. 34 T. 8 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-62848

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

TRAVIS

8. Well Name and No.

TRAVIS FEDERAL G-34-8-16

9. API Well No.

43-013-33935

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984 FNL 1959 FWL SE/NW Section 34, T8S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-11-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 3.18.2009

Initials: KS

RECEIVED
MAR 19 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 3/3/2009
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33935
Well Name: Travis Federal G-34-8-16
Location: SE/NW Section 34, T8S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 3/31/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Crojic
Signature

3/3/2009
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

SEARCHED INDEXED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-62848
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Travis Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Travis Federal G-34-8-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 33935
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NW 1984' FNL 1959' FWL At proposed prod. zone 1320' FNL 1320' FWL SE/NW		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 11.1 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 34, T8S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1320' f/lse, 1320' f/unit	16. No. of Acres in lease 320.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'	19. Proposed Depth 6645'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5635' GL	22. Approximate date work will start* 2 nd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/14/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Terry Kawzka	Date MAR 19 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

UDOGM

RECEIVED

MAR 25 2009

DIV. OF OIL, GAS & MINING

NOS 2.21.08
68PP0465A

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SURFACE CONDITIONS OF APPROVAL

NEPA Document number: DOI-BLM-UT-2008-0695-EA

Company/Operator: Newfield Production Company

Well Name & Number: Travis Federal G-34-8-16, Monument Butte State P-36-8-16, and Monument Butte Federal I-34-8-16, Monument Butte Federal N-35-8-16, Wells Draw Federal P-34-8-16, Monument Butte Federal I-35-8-16, Monument Butte Federal O-35-8-16, and Monument Butte Federal J-34-8-16

Surface Ownership: BLM

CONDITIONS OF APPROVAL:

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Interim and Final Reclamation

Reclamation Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash. Any hydrocarbons in the pit will be removed in accordance with 43 CFR 3162.7-1. The reserve pit and the portion of the well not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, or as soon as environmental conditions allow. The stockpiled pit topsoil will then be spread over the pit area. Seeding shall be implemented in the fall only, between August 15 and December 15. The seed shall be drilled wherever possible. If the seed is

aerially broadcasted, then the seed shall be covered immediately (crimped into the topsoil with a bulldozer or other heavy equipment). *Forage Kochia shall be applied to the surface and not covered.* If initial seeding is not successful, reseeding may be required.

Interim and Final Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Sandberg bluegrass	<i>Poa secunda</i>	2.0	¼ - ½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Western wheatgrass	<i>Pascopyrum smithii</i>	2.0	½"
Ephraim Crested Wheatgrass	<i>Agropyron cristatum</i> var. <i>Ephraim</i>	2.0	½"
Ladak Alfalfa	<i>Medicago sativa</i> var. <i>Ladak</i>	1.0	½"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. *Final seed mix:* same as interim unless otherwise instructed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- **Variance(s) to Onshore Order #2 Drilling Operations III. E.**
 - Automatic igniter or continuous pilot light on the blooie line
Requirement waived for ignitor and pilot light
 - Operators blooie line output fluid stream is an aerated water stream
Compressors located in opposite direction from the blooie line a minimum of 100 feet
Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
 - Requirement for rotating head equipment
Requirement waived for rotating head equipment
Substitution of rotating head equipment with a diverter bowl equipment (drilling without back pressure)
 - Specification of blooie line discharge where Blooie line discharge 100 feet from well bore.
Blooie line can be 35 feet for surface hole drilling.
 - No hydrocarbons present in drilled intervals reduced size well pad
 - Covering mud drilling operations, a variance is granted for Onshore Order #2 Drilling Operations III. C. Mud Program Requirements "flare line discharge shall be located not less than 100 feet from well head" Flare line discharge line can be 80 feet.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellologs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion

Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
29 Submitted By Don Bastian Phone
Number 435-823-6012
Well Name/Number Travis Federal G-34-8-16
Qtr/Qtr SE/NW Section 34 Township 8S Range 16E _____
Lease Serial Number UTU-
62848
API Number 43-013-33935

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/29/09 10:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 4/29/09 4:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Move Ross Rig #29 To Travis Federal G-34-8-16

Spud @ 10:00 AM

4/29/09

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG	COUNTY			
B	99999	10628 ✓	4301333935	TRAVIS FEDERAL G-34-8-16	SE	NW	34	8S	16E	DUCHESNE	4/29/2009	5/19/19
WELL 1 COMMENTS: <i>GRPV BHL = SE NW</i>												
B	99999	12419 ✓	4301333961	<i>Fed</i> ASHLEY M-15-9-15	NE	SW	15	9S	15E	DUCHESNE	5/9/2009	5/19/09
WELL 2 COMMENTS: <i>GRPV BHL = NWSE</i>												
A	99999	17313	4301333998	FEDERAL 13-21-8-16	S	WSW	21	8S	16E	DUCHESNE	5/11/2009	5/19/09
WELL 3 COMMENTS: <i>GRPV</i>												
WELL 5 COMMENTS:												
WELL 5 COMMENTS:												

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 MAY 14 2009

Signature *[Signature]* Jentri Park
 Production Clerk
 Date 05/14/09

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1984 FNL 1959 FWL
SENW Section 34 T8S R16E

5. Lease Serial No.

USA UTU-62848

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

TRAVIS UNIT

8. Well Name and No.

FEDERAL G-34-8-16

9. API Well No.

4301333935

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

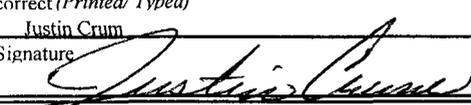
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/29/09 MIRU Ross # 29. Spud well @ 9:00 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 316.39 KB. On 5/13/09 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 05/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAY 19 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1984 FNL 1959 FWL

SENW Section 34 T8S R16E

5. Lease Serial No.

USA UTU-62848

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

TRAVIS UNIT

8. Well Name and No.

FEDERAL G-34-8-16

9. API Well No.

4301333935

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/18/09 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6506'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 163 jt's of 5.5 J-55, 15.5# csgn. Set @ 6487' / KB. Cement with 280 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 35 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 100,000 #'s tension. Release rig @ 12:00 AM on 5/25/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum
Signature

Title

Drilling Foreman

Date

06/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 15 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-62848

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
TRAVIS UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL G-34-8-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333935

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1984 FNL 1959 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 34, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

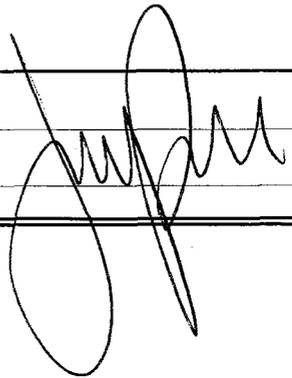
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/02/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 06/16/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 07/02/2009

(This space for State use only)

RECEIVED
JUL 06 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL G-34-8-16

4/1/2009 To 8/30/2009

6/4/2009 Day: 1

Completion

Rigless on 6/4/2009 - 6/04/09: Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6365' cement top @ 20'. Perforate stage #1. CP2 sds @ 6102-06' & CP1 sds @ 6066-69' w/ 2 3/4" scallop guns (11 gram, .36" HE, 120°, 25.31" pen) w/ 3 spf for total of 21 shots. 150 BWTR. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$11,744

6/10/2009 Day: 2

Completion

Rigless on 6/10/2009 - 6/10/09 Frac 6 stages & flow well back. - Stage #6, GB6 sands. RU BJ Services. 1635 psi on well. Frac GB6 sds w/ 71,930#'s of 20/40 sand in 535 bbls of Lightning 17 fluid. Broke @ 3578 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2713 psi @ ave rate of 26.3 BPM. ISIP 3233 psi. 2893 BWTR. Open well for immediate flowback @ 3 BPM. Well flowed for 5 1/2 hours & turned to oil & gas. Shut in pressure was 280 psi, aftrter 10 min 600 psi. SWIFN. Recovered 792 BW. 2101 BWTR. - Stage #5, C & D3 sands. RU BJ Services. 1552 psi on well. Frac C & D3 sds w/ 61,275#'s of 20/40 sand in 511 bbls of Lightning 17 fluid. Broke @ 2093 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2389 psi @ ave rate of 25.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 3502 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 5' & 2' perf guns. Set plug @ 4690'. Perforate GB6 sds @ 4639-44' & 4632-34' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 21 shots. 2358 BWTR - Stage #2, LODC sands. RU BJ Services. 1500 psi on well. Frac LODC sds w/ 60,548#'s of 20/40 sand in 530 bbls of Lightning 17 fluid. Broke @ 2056 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2539 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2164 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2-4' perf guns. Set plug @ 5710'. Perforate A3 & A.5 sds @ 5628-32' & 5580-84' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 24 shots. 1068 BWTR - Stage #3, A3 & A.5 sands. RU BJ Services. 1665 psi on well. Frac A3 & A.5 sds w/ 29,961#'s of 20/40 sand in 411 bbls of Lightning 17 fluid. Broke @ 3562 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2573 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2260 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2-4' perf guns. Set plug @ 5470'. Perforate B1 & B.5 sds @ 5413-17' & 5342-46' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 24 shots. 1479 BWTR - Stage #4, B1 & B.5 sands. RU BJ Services. 1680 psi on well. Frac B1 & B.5 sds w/ 24,876#'s of 20/40 sand in 368 bbls of Lightning 17 fluid. Broke @ 2309 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2453 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2188 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' & 3' perf guns. Set plug @ 5295'. Perforate C & D3 sds @ 5262-68' & 5209-12' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 27 shots. 1847 BWTR - Stage #1, CP1 & CP2 sands. RU BJ Services. 32 psi on well. Frac CP1 & CP2 sds w/ 24,996#'s of 20/40 sand in 388 bbls of Lightning 17 fluid. Broke @ 3504 psi.

Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2835 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1908 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2', 2' & 3' perf guns. Set plug @ 5170'. Perforate LODC sds @ 5887-89', 5880-82 & 5824-27' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 21 shots. 538 BWTR

Daily Cost: \$0

Cumulative Cost: \$116,821

6/12/2009 Day: 3

Completion

Nabors #823 on 6/12/2009 - 6/11/09 MIRU Nabors #823. Set kill plug @ 4600'. PU 149- jts 2 7/8" J-55 6.5# 8rd EUE tbg. - Check pressure on well, 850 psi. RU hot oil truck. Pump 45 BW down csg @ 250°. MIRU Nabors #823. RU Perforators LLC WLT. MU & RIH w/ Weatherford 6K solid composite plug. Set plug @ 4600'. POOH w/ wireline & bleed pressure off well. RD hot oiler & WLT. ND frac BOPs & wellhead. NU production wellhead & BOPs. Prep & talley 214- jts 2 7/8" J-55 6.5# 8rd EUE tbg. MU 4 3/4" chomp bit & bit sub. PU & TIH w/ 149- jts tbg. Tag plug @ 4600'. RU pump & pump lines. SWIFN. 2101 BWTR

Daily Cost: \$0

Cumulative Cost: \$126,914

6/15/2009 Day: 4

Completion

Nabors #823 on 6/15/2009 - Drill out plugs & swab. - RU power swivel & pump. Circulate well for 30 min. Drill out kill plug @ 4600' in 30 min. TIH & tag plug @ 4690', drill out plug in 38 min. TIH & tag plug @ 5295', drill out plug in 26 min. TIH & tag plug @ 5470', drill out plug in 24 min. TIH & tag plug @ 5710', drill out plug in 22 min. TIH & tag plug @ 5950', drill out plug in 28 min. TIH & tag fill @ 6141', clean out PBSD @ 6446'. Circulate well clean. RD power swivel. TOOH w/ 5- jts tbg & place EOT @ 6296'. RU swab equipment. Made 8 swab runs w/ SFL @ surface. Recovered 72 bbls. Well began flowing. Recovered 60 bbls in 30 min, ending w/ 3% oil cut. Shut well in, ISIP 150 psi, 10 min SIP 150 psi. SWIFN. 1951 BWTR.

Daily Cost: \$0

Cumulative Cost: \$133,684

6/16/2009 Day: 5

Completion

Nabors #823 on 6/16/2009 - TOOH w/ tbg, bit sub & bit. TIH w/ production tbg & PU rods. - Check pressure on well, 650 psi tbg, 750 psi csg. Circulate 150 bbls production water down tbg. Circulate well w/ 200 bbls 10# brine water. TIH w/ 5- jts tbg & tag PBSD @ 6446'. LD 9- jts tbg. TOOH w/ 199- jts 2 7/8" tbg & LD bit & bit sub. PU & TIH w/ production tbg as follows: 2 7/8" NC, 2- jts 2 7/8" J-55 6.5# 8rd EUE tbg, SN, 1- jt 2 7/8" tbg, TA & 196- jts 2 7/8" tbg. RD rig floor. ND BOPs. Set TA @ 6083' w/ 18,000# tension. NU wellhead. X-over for rods. Flush tbg w/ 60 bbls production water. Well began flowing. Circulate well w/ 200 BW down tbg. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 20' X 24' RHAC rod pump. PU & TIH w/ rods as follows: 4- 1 1/2" weight rods, 239- 7/8" guided rods (8 per), 1- 6', 2' X 7/8" pony rods, 1 1/2" X 30' polished rod. Stroke test pump w/ rig to 800 psi. RU pumping unit. PWOP @ 8:00 pm w/ 144" SL & 5 SPM. Final report. 1951 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$222,722

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-62848

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
FEDERAL

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
FEDERAL G-34-8-16

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202
3a. Phone No. (include area code) (435)646-3721

9. AFI Well No.
43-013-33935

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1934' FNL & 1959' FWL (SE/NW) SEC. 34, T8S, R16E
1984
At top prod. interval reported below BHL: 1207' FNL & 1182' FWL (NW/NW)
At total depth 6500' 1213 fml 1102 fw1 per HSM review

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area
SEC. 34, T8S, R16E

12. County or Parish DUCHESNE
13. State UT

14. Date Spudded 04/29/2009
15. Date T.D. Reached 05/29/2009
16. Date Completed 06/15/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5635' GL 5647' KB

18. Total Depth: MD 6500' TVD 6450' 6390
19. Plug Back T.D.: MD 6446' TVD 6336

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		315'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		6487'		280 PRIMLITE		20'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6179'	TA @ 6084'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP2)6102-06(CP1)6066-0	.36"	3	21
B) GREEN RIVER			(LODC) SEE BELOW	.36"	3	21
C) GREEN RIVER			(A3&A.5)5628-32&5580-84'	.36"	3	24
D) GREEN RIVER			(B1&B.5)5413-17,5342-46'	.36"	3	24

26. Perforation Record 2432-6106

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6066-6106'	Frac CP1 & CP2 sds w/ 24,996#'s of 20/40 sand in 388 bbls of Lightning 17 fluid.
5824-5889'	Frac LODC sds w/ 60,548#'s of 20/40 sand in 530 bbls of Lightning 17 fluid.
5580-5632'	Frac A3 & A.5 sds w/ 29,961#'s of 20/40 sand in 411 bbls of Lightning 17 fluid.
5342-5417'	Frac B1 & B.5 sds w/ 24,876#'s of 20/40 sand in 368 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/15/09	06/30/09	24	→	102	93	22			Central Hydraulic 2 1/2" X 1 3/4" X 20' X 24' RHAC rod pump #NF587
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
NOV 03 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4051' 4271'
				GARDEN GULCH 2 POINT 3	4391' 4668'
				X MRKR Y MRKR	4927' 4958'
				DOUGALS CREEK MRK BI CARBONATE MRK	5084' 5338'
				B LIMESTON MRK CASTLE PEAK	5468' 5996'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6424' 6506'

32. Additional remarks (include plugging procedure):

Stage #2: IPerforate LODC sds @ 5887-89', 5880-82 & 5824-27' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 21 shots.
 Stage #5: Perforate C & D3 sds @ 5262-68' & 5209-12' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 27 shots. Frac C & D3 sds w/ 61,275#'s of 20/40 sand in 511 bbls of Lightning 17 fluid.
 Stage #6: Perforate GB6 sds @ 4639-44' & 4632-34' w/ 2 3/4" Scallop gun (11 gram, .36" HE, 120°, 25.31" pen w/ 3 spf for total of 21 shots. Frac GB6 sds w/ 71,930#'s of 20/40 sand in 535 bbls of Lightning 17 fluid.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature _____ Date 10/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



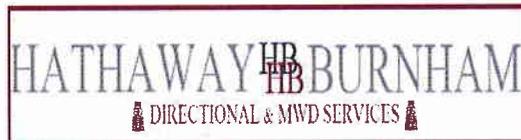
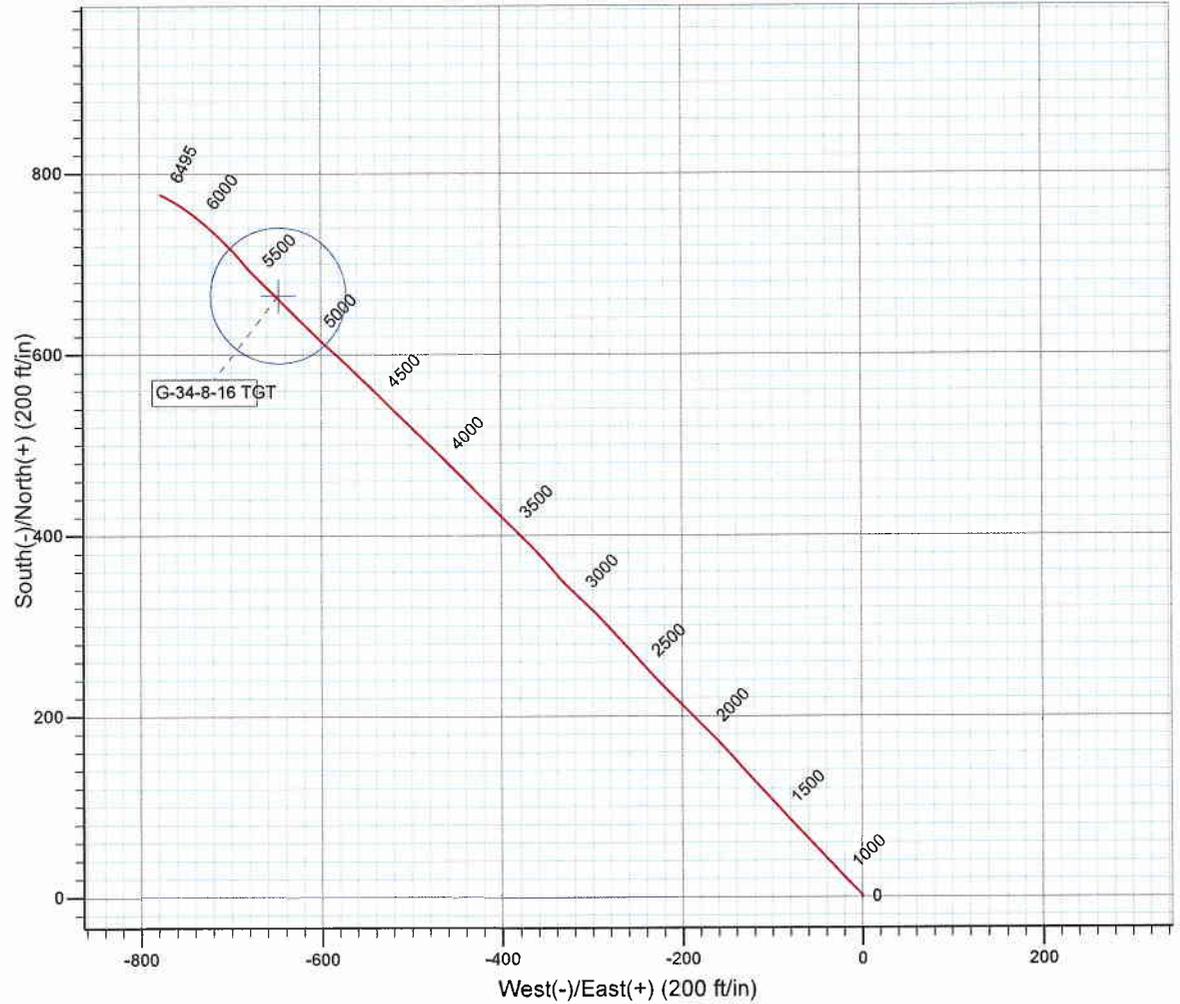
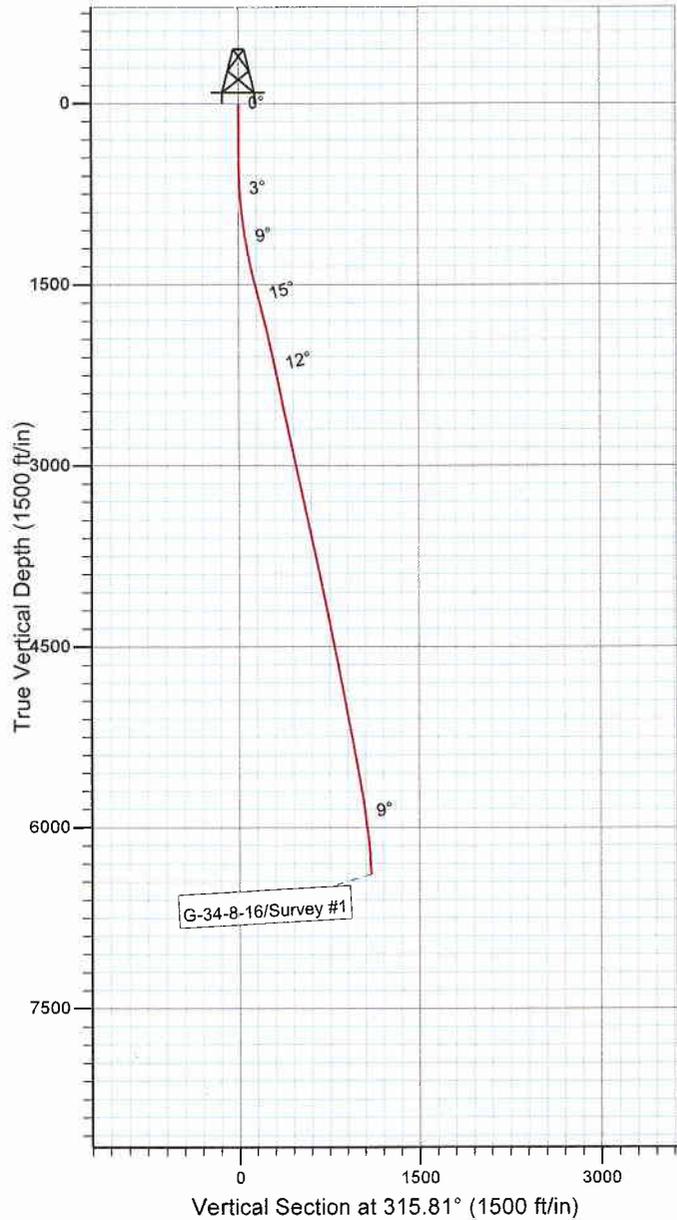
Project: USGS Myton SW (UT)
Site: SECTION 34 TRAVIS
Well: G-34-8-16
Wellbore: Wellbore #1
SURVEY: Wellbore #1

FINAL SURVEY REPORT



Azimuths to True North
Magnetic North: 11.67°

Magnetic Field
Strength: 52788.7snT
Dip Angle: 66.28°
Date: 2009/05/04
Model: IGRF200510



Survey: Survey #1 (G-34-8-16/Wellbore #1)

Created By: *Tom Hudson*

Date: 18:29, May 27 2009

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE
AND IS SUPPORTED BY ACTUAL FIELD DATA.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 34 TRAVIS
G-34-8-16**

Wellbore #1

Survey: Survey #1

Standard Survey Report

27 May, 2009

HATHAWAY HB BURNHAM

DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 34 TRAVIS
Well: G-34-8-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well G-34-8-16
TVD Reference: G-34-8-16 @ 5647.0ft (NDSI #1)
MD Reference: G-34-8-16 @ 5647.0ft (NDSI #1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 34 TRAVIS, SEC 34 T8S, R16E				
Site Position:		Northing:	7,380,985.00ft	Latitude:	40° 34' 27.832 N
From:	Lat/Long	Easting:	2,027,774.00ft	Longitude:	110° 6' 19.983 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.89 °

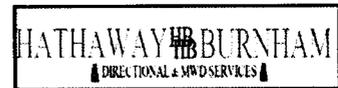
Well	G-34-8-16, SHL LAT: 40 34 34.40, LONG: -110 06 28.83					
Well Position	+N/-S	0.0 ft	Northing:	7,381,638.94 ft	Latitude:	40° 34' 34.400 N
	+E/-W	0.0 ft	Easting:	2,027,081.07 ft	Longitude:	110° 6' 28.830 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	0.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/05/04	11.67	66.28	52,789

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
		0.0	0.0	0.0	315.81

Survey Program	Date 2009/05/27				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
392.0	6,495.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
392.0	0.26	53.64	392.0	0.5	0.7	-0.1	0.07	0.07	0.00
423.0	0.33	344.64	423.0	0.7	0.7	-0.1	1.09	0.23	-222.58
453.0	0.73	339.48	453.0	0.9	0.7	0.2	1.34	1.33	-17.20
484.0	1.12	322.12	484.0	1.3	0.4	0.7	1.54	1.26	-56.00
514.0	1.45	316.06	514.0	1.8	0.0	1.4	1.19	1.10	-20.20
545.0	1.60	321.24	545.0	2.5	-0.6	2.2	0.66	0.48	16.71
576.0	2.29	317.99	576.0	3.3	-1.3	3.2	2.25	2.23	-10.48
606.0	2.48	314.30	605.9	4.2	-2.1	4.5	0.81	0.63	-12.30
637.0	2.64	314.43	636.9	5.1	-3.1	5.9	0.52	0.52	0.42
668.0	3.01	318.54	667.9	6.2	-4.2	7.4	1.36	1.19	13.26
698.0	3.34	315.44	697.8	7.5	-5.3	9.0	1.24	1.10	-10.33
729.0	3.56	313.31	728.8	8.8	-6.6	10.9	0.82	0.71	-6.87



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 34 TRAVIS
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Design: Wellbore #1

Local Co-ordinate Reference: Well G-34-8-16
TVD Reference: G-34-8-16 @ 5647.0ft (NDSI #1)
MD Reference: G-34-8-16 @ 5647.0ft (NDSI #1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
760.0	4.13	315.46	759.7	10.2	-8.1	13.0	1.90	1.84	6.94
790.0	4.79	315.84	789.6	11.9	-9.8	15.3	2.20	2.20	1.27
821.0	5.14	312.56	820.5	13.7	-11.7	18.0	1.45	1.13	-10.58
852.0	5.34	315.40	851.4	15.7	-13.7	20.8	1.06	0.65	9.16
883.0	5.65	317.20	882.2	17.9	-15.8	23.8	1.14	1.00	5.81
913.0	6.17	317.20	912.1	20.1	-17.9	26.9	1.73	1.73	0.00
945.0	6.64	316.69	943.9	22.7	-20.3	30.5	1.48	1.47	-1.59
976.0	7.10	318.10	974.6	25.5	-22.8	34.2	1.58	1.48	4.55
1,008.0	7.76	316.80	1,006.4	28.5	-25.6	38.3	2.13	2.06	-4.06
1,039.0	8.53	316.72	1,037.0	31.7	-28.6	42.7	2.48	2.48	-0.26
1,070.0	8.94	316.28	1,067.7	35.1	-31.9	47.4	1.34	1.32	-1.42
1,101.0	9.16	317.75	1,098.3	38.7	-35.2	52.3	1.03	0.71	4.74
1,133.0	9.56	315.77	1,129.9	42.5	-38.7	57.5	1.60	1.25	-6.19
1,164.0	10.11	315.96	1,160.4	46.3	-42.4	62.8	1.78	1.77	0.61
1,195.0	10.85	316.98	1,190.9	50.4	-46.3	68.4	2.46	2.39	3.29
1,226.0	11.32	316.78	1,221.3	54.7	-50.4	74.4	1.52	1.52	-0.65
1,257.0	11.80	315.60	1,251.7	59.2	-54.7	80.6	1.73	1.55	-3.81
1,289.0	12.04	315.93	1,283.0	63.9	-59.3	87.2	0.78	0.75	1.03
1,321.0	12.68	315.79	1,314.3	68.9	-64.1	94.0	2.00	2.00	-0.44
1,352.0	12.90	316.34	1,344.5	73.8	-68.8	100.9	0.81	0.71	1.77
1,445.0	13.82	317.53	1,435.0	89.5	-83.5	122.4	1.03	0.99	1.28
1,539.0	14.81	316.54	1,526.1	106.5	-99.3	145.6	1.08	1.05	-1.05
1,632.0	15.25	317.95	1,615.9	124.2	-115.7	169.7	0.62	0.47	1.52
1,726.0	14.39	317.60	1,706.7	142.0	-131.9	193.8	0.92	-0.91	-0.37
1,820.0	13.91	317.05	1,797.9	158.9	-147.4	216.7	0.53	-0.51	-0.59
1,914.0	12.99	317.11	1,889.3	174.9	-162.3	238.6	0.98	-0.98	0.06
2,007.0	12.48	314.13	1,980.0	189.6	-176.7	259.1	0.89	-0.55	-3.20
2,101.0	12.39	313.97	2,071.8	203.7	-191.2	279.3	0.10	-0.10	-0.17
2,195.0	11.78	315.07	2,163.7	217.5	-205.2	299.0	0.69	-0.65	1.17
2,289.0	11.93	316.19	2,255.7	231.3	-218.7	318.3	0.29	0.16	1.19
2,383.0	11.27	317.09	2,347.8	245.0	-231.7	337.2	0.73	-0.70	0.96
2,476.0	11.44	317.03	2,439.0	258.4	-244.2	355.5	0.18	0.18	-0.06
2,570.0	12.15	318.43	2,531.0	272.6	-257.1	374.7	0.81	0.76	1.49
2,665.0	12.22	316.45	2,623.9	287.4	-270.7	394.7	0.45	0.07	-2.08
2,759.0	12.17	317.51	2,715.7	301.9	-284.2	414.6	0.24	-0.05	1.13
2,852.0	12.22	313.35	2,806.7	315.9	-298.0	434.2	0.95	0.05	-4.47
2,946.0	12.02	312.84	2,898.6	329.4	-312.4	453.9	0.24	-0.21	-0.54
3,039.0	11.82	315.05	2,989.6	342.7	-326.2	473.1	0.54	-0.22	2.38
3,133.0	12.94	320.36	3,081.4	357.6	-339.8	493.3	1.70	1.19	5.65
3,226.0	12.81	317.82	3,172.0	373.3	-353.3	513.9	0.62	-0.14	-2.73
3,320.0	12.44	315.27	3,263.8	388.2	-367.5	534.5	0.71	-0.39	-2.71
3,414.0	11.82	315.00	3,355.7	402.2	-381.4	554.2	0.66	-0.66	-0.29
3,508.0	11.67	315.66	3,447.7	415.8	-394.8	573.4	0.21	-0.16	0.70
3,601.0	12.19	314.83	3,538.7	429.4	-408.4	592.6	0.59	0.56	-0.89
3,695.0	12.39	315.16	3,630.5	443.6	-422.5	612.6	0.23	0.21	0.35
3,789.0	12.61	316.15	3,722.3	458.1	-436.7	632.9	0.33	0.23	1.05
3,883.0	12.24	314.39	3,814.1	472.5	-451.0	653.2	0.56	-0.39	-1.87
3,977.0	11.89	314.54	3,906.0	486.3	-465.0	672.8	0.37	-0.37	0.16
4,071.0	11.40	313.79	3,998.1	499.5	-478.6	691.8	0.55	-0.52	-0.80
4,164.0	11.23	312.01	4,089.3	511.9	-492.0	710.0	0.42	-0.18	-1.91
4,258.0	11.21	316.10	4,181.5	524.6	-505.1	728.3	0.85	-0.02	4.35
4,351.0	11.47	313.93	4,272.7	537.6	-518.0	746.5	0.54	0.28	-2.33
4,445.0	11.47	315.05	4,364.8	550.7	-531.4	765.2	0.24	0.00	1.19
4,540.0	11.12	314.21	4,458.0	563.7	-544.6	783.8	0.41	-0.37	-0.88



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 34 TRAVIS
Well: G-34-8-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well G-34-8-16
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Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,633.0	11.14	313.49	4,549.2	576.2	-557.6	801.8	0.15	0.02	-0.77
4,726.0	11.25	313.35	4,640.4	588.6	-570.7	819.8	0.12	0.12	-0.15
4,820.0	10.94	311.07	4,732.7	600.7	-584.1	837.9	0.57	-0.33	-2.43
4,915.0	11.38	313.49	4,825.9	613.1	-597.7	856.2	0.68	0.46	2.55
5,009.0	11.34	313.93	4,918.0	625.9	-611.0	874.7	0.10	-0.04	0.47
5,102.0	11.60	314.80	5,009.2	638.8	-624.3	893.2	0.34	0.28	0.94
5,196.0	11.60	315.97	5,101.3	652.3	-637.5	912.1	0.25	0.00	1.24
5,290.0	10.94	314.10	5,193.4	665.3	-650.5	930.5	0.80	-0.70	-1.99
5,384.0	10.48	315.68	5,285.8	677.6	-662.9	947.9	0.58	-0.49	1.68
5,394.3	10.46	315.49	5,296.0	679.0	-664.2	949.8	0.38	-0.19	-1.83
G-34-8-16 TGT									
5,477.0	10.31	313.95	5,377.3	689.4	-674.8	964.7	0.38	-0.18	-1.86
5,571.0	11.21	320.18	5,469.6	702.3	-686.7	982.2	1.56	0.96	6.63
5,664.0	10.24	318.72	5,561.0	715.5	-697.9	999.5	1.08	-1.04	-1.57
5,758.0	9.84	313.05	5,653.6	727.2	-709.3	1,015.9	1.13	-0.43	-6.03
5,851.0	9.73	312.45	5,745.2	737.9	-720.9	1,031.6	0.16	-0.12	-0.65
5,945.0	9.03	310.32	5,838.0	748.1	-732.4	1,046.9	0.83	-0.74	-2.27
6,039.0	7.16	306.04	5,931.0	756.3	-742.8	1,060.0	2.09	-1.99	-4.55
6,133.0	6.39	304.13	6,024.4	762.7	-751.8	1,070.9	0.85	-0.82	-2.03
6,227.0	5.38	300.41	6,117.9	767.8	-760.0	1,080.3	1.15	-1.07	-3.96
6,321.0	4.46	297.67	6,211.5	771.8	-767.0	1,088.0	1.01	-0.98	-2.91
6,440.0	3.60	296.94	6,330.2	775.6	-774.4	1,096.0	0.72	-0.72	-0.61
6,495.0	3.32	296.45	6,385.1	777.1	-777.4	1,099.1	0.51	-0.51	-0.89

Checked By: _____ Approved By: _____ Date: _____