

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74805
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Lone Tree Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Lone Tree Federal X-15-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33932
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 641' FSL 1942' FWL At proposed prod. zone 50' FSL 1360' FWL <i>SW</i>		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 16.8 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 15, T9S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 50' f/lse, 4000' f/unit	16. No. of Acres in lease 520.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1229'	19. Proposed Depth 5790'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5225' GL	22. Approximate date work will start* 2 nd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 3/7/08
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Title
Regulatory Specialist

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-24-08
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Title
Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf
585808X
44308674
40.025545
-109.994409

BHU
585635X
44306874
40.023940
-109.996464

Federal Approval of this
Action is Necessary

RECEIVED

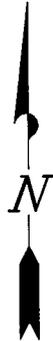
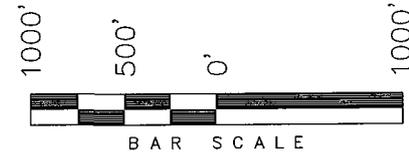
MAR 14 2008

DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

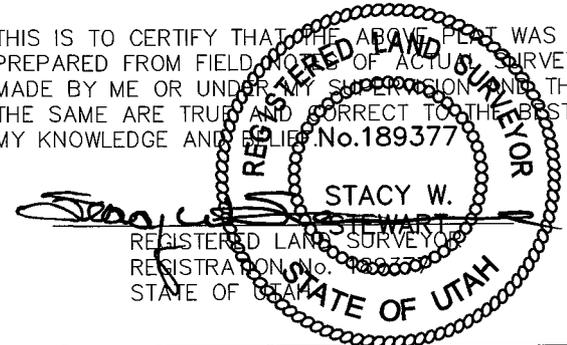
WELL LOCATION, LONE TREE X-15-9-17,
 LOCATED AS SHOWN IN THE SE 1/4 SW
 1/4 OF SECTION 15, T9S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:

1. The bottom of hole footages are 50' FSL & 1360' FWL.

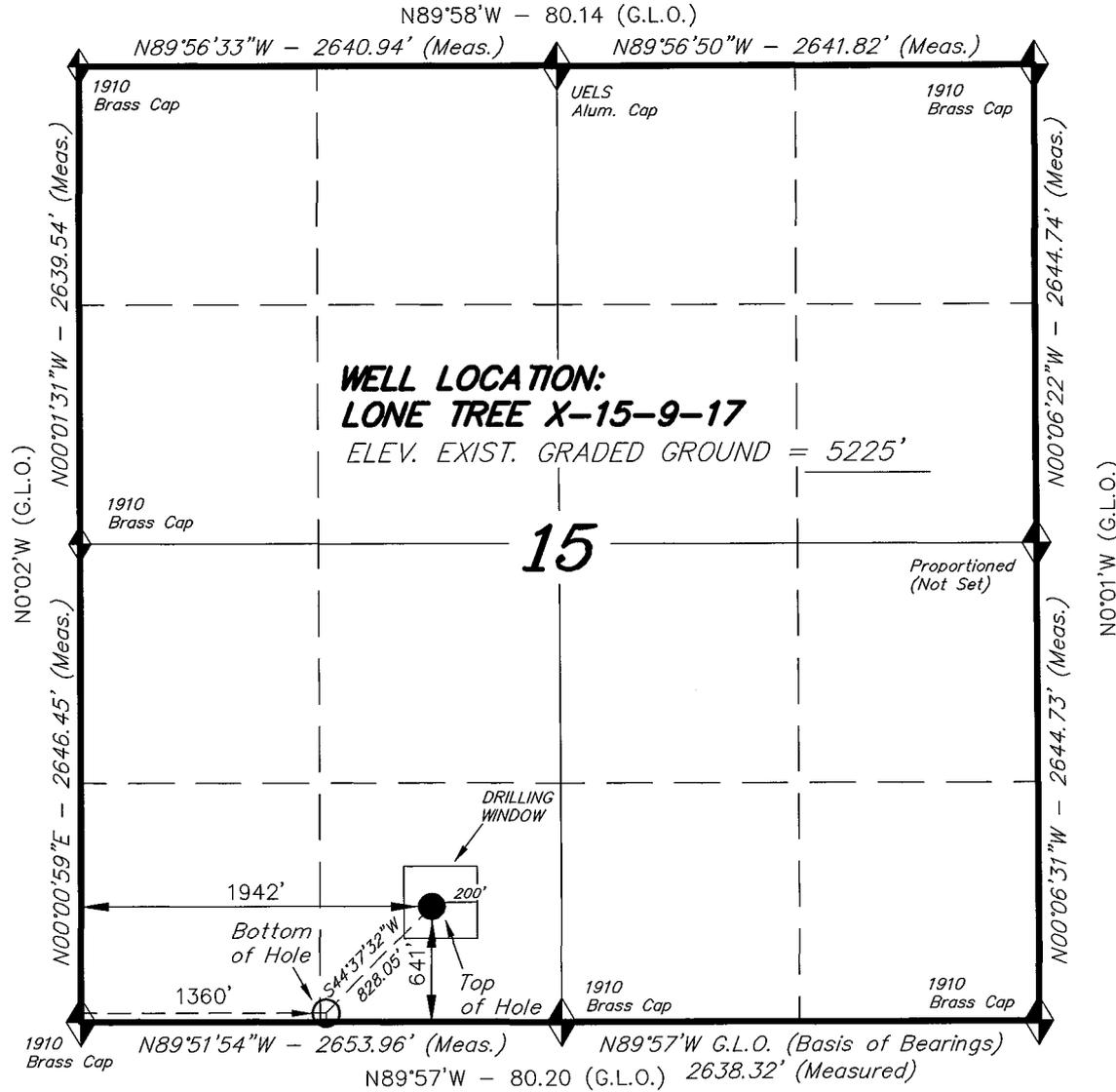
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-29-07	SURVEYED BY: T.H.
DATE DRAWN: 12-12-07	DRAWN BY: F.T.M.
REVISED: 02-11-08 L.C.S.	SCALE: 1" = 1000'



◆ = SECTION CORNERS LOCATED

**LONE TREE X-15-9-17
 (Surface Location) NAD 83
 LATITUDE = 40° 01' 31.60"
 LONGITUDE = 109° 59' 42.86"**

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

**NEWFIELD PRODUCTION COMPANY
LONE TREE FEDERAL #X-15-9-17
AT SURFACE: SE/SW SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1190'
Green River	1190'
Wasatch	5790'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1190' – 5790' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
LONE TREE FEDERAL #X-15-9-17
AT SURFACE: SE/SW SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Lone Tree Federal #X-15-9-17 located in the SE 1/4 SW 1/4 Section 15, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly – 11.6 miles ± to its junction with an existing dirt road to the southwest; proceed in a southerly direction – 2.7 miles ± to its junction with an existing road to the northeast; proceed northeasterly – 1.3 miles ± to its junction with the beginning of the access road to the existing NGC Federal 24-15H-9-17 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing NGC Federal 24-15H-9-17 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the NGC Federal 24-15H-9-17 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Lone Tree Federal X-15-9-17. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Lone Tree Federal X-15-9-17 will be drilled off of the existing NGC Federal 24-15H-9-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Lone Tree Federal X-15-9-17.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	5 lbs/acre
Crested Wheatgrass	<i>Agropyron Cristatum</i>	5 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	0.5 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	0.5 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.25 lbs/acre

Details of the On-Site Inspection

The proposed Lone Tree Federal X-15-9-17 was on-sited on 1/15/08. The following were present; Dave Allred (Newfield Production), Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground covered by snow.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Kevan Stevens
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

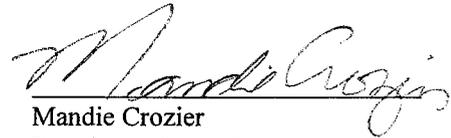
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #X-15-9-17 Section 15, Township 9S, Range 17E: Lease UTU-74805 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/7/08

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



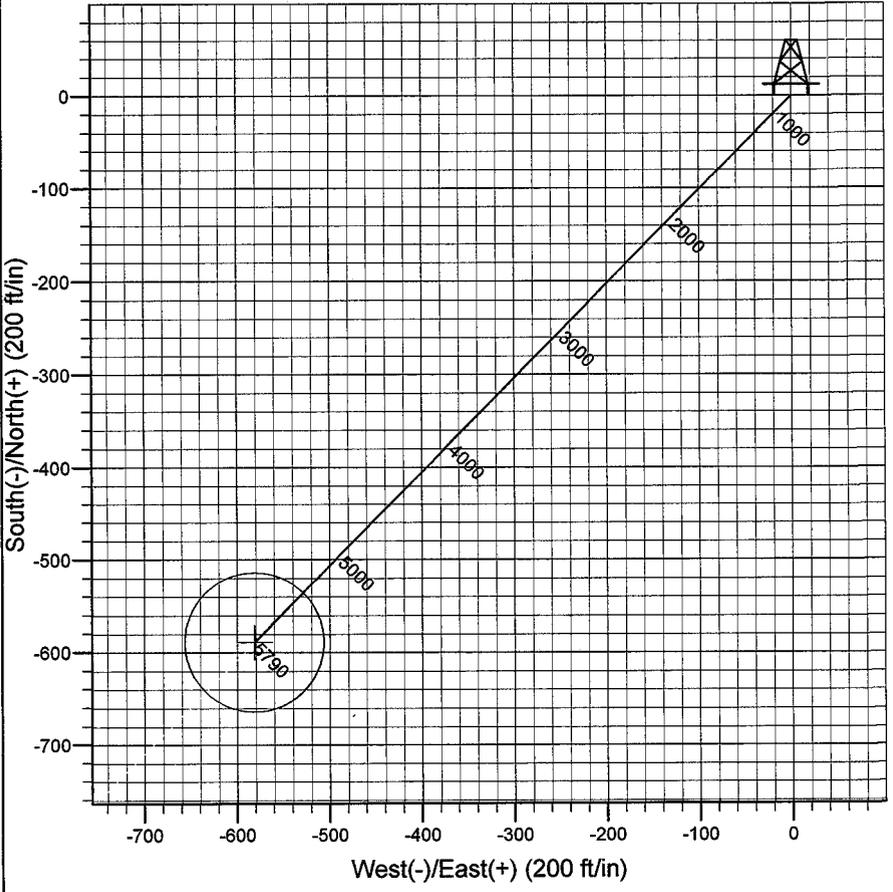
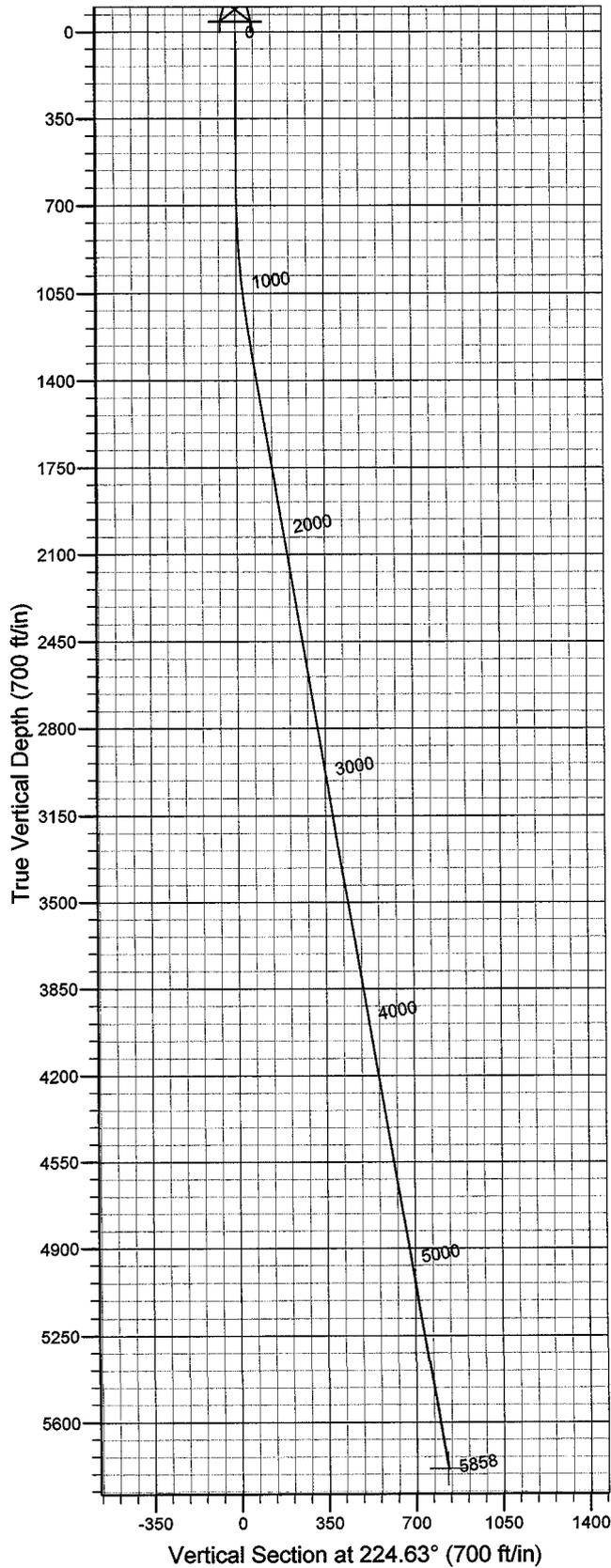
Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT NAD83 UTC
 Site: Lone Tree
 Well: Lone Tree X-15-9-17
 Wellbore: OH
 Design: Plan #1


 Azimuths to True North
 Magnetic North: 11.70°
 Magnetic Field
 Strength: 52623.9snT
 Dip Angle: 65.88°
 Date: 2008-02-17
 Model: IGRF2005-10

WELL DETAILS: Lone Tree X-15-9-17

		GL 5225' & RKB 12' @ 5237.00ft (NDSI 2)		5225.00	
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7181550.69	2061782.48	40° 1' 31.600 N	109° 59' 42.860 W



Plan: Plan #1 (Lone Tree X-15-9-17/OH)
 Created By: Julie Cruse Date: 2008-02-17
 PROJECT DETAILS: Duchesne County, UT NAD83 UTC
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 Location:
 System Datum: Mean Sea Level
 Local North: True North

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
	31243.65	9.65	224.63	1240.61	-38.50	-38.01	1.50	224.63	54.10	
	45858.40	9.65	224.63	5790.00	-589.29	-581.73	0.00	0.00	828.05	LT X-15-9-17 PBHL

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

Lone Tree

Lone Tree X-15-9-17

OH

Plan: Plan #1

Standard Planning Report

17 February, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Lone Tree
Well: Lone Tree X-15-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Lone Tree X-15-9-17
TVD Reference: GL 5225' & RKB 12' @ 5237.00ft (NDSI 2)
MD Reference: GL 5225' & RKB 12' @ 5237.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Lone Tree,			
Site Position:		Northing:	7,181,560.11 ft
From:	Lat/Long	Easting:	2,061,801.00 ft
Position Uncertainty:	0.00 ft	Slot Radius:	in
		Latitude:	40° 1' 31.690 N
		Longitude:	109° 59' 42.620 W
		Grid Convergence:	0.96 °

Well Lone Tree X-15-9-17, 641' FSL 1942' FWL Sec 15 T9S R17E			
Well Position	+N/-S	0.00 ft	Northing: 7,181,550.69 ft
	+E/-W	0.00 ft	Easting: 2,061,782.48 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	40° 1' 31.600 N
		Longitude:	109° 59' 42.860 W
		Ground Level:	5,225.00 ft

Wellbore OH					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-02-17	11.70	65.88	52,624

Design Plan #1				
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,790.00	0.00	0.00	224.63

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,243.65	9.65	224.63	1,240.61	-38.50	-38.01	1.50	1.50	0.00	224.63	
5,858.40	9.65	224.63	5,790.00	-589.29	-581.73	0.00	0.00	0.00	0.00	0.00 LT X-15-9-17 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Lone Tree
Well: Lone Tree X-15-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Lone Tree X-15-9-17
TVD Reference: GL 5225' & RKB 12' @ 5237.00ft (NDSI 2)
MD Reference: GL 5225' & RKB 12' @ 5237.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	224.63	699.99	-0.93	-0.92	1.31	1.50	1.50	0.00
800.00	3.00	224.63	799.91	-3.73	-3.68	5.23	1.50	1.50	0.00
900.00	4.50	224.63	899.69	-8.38	-8.27	11.77	1.50	1.50	0.00
1,000.00	6.00	224.63	999.27	-14.89	-14.70	20.92	1.50	1.50	0.00
1,100.00	7.50	224.63	1,098.57	-23.26	-22.96	32.68	1.50	1.50	0.00
1,200.00	9.00	224.63	1,197.54	-33.47	-33.04	47.03	1.50	1.50	0.00
1,243.65	9.65	224.63	1,240.61	-38.50	-38.01	54.10	1.50	1.50	0.00
1,300.00	9.65	224.63	1,296.16	-45.23	-44.65	63.55	0.00	0.00	0.00
1,400.00	9.65	224.63	1,394.74	-57.16	-56.43	80.32	0.00	0.00	0.00
1,500.00	9.65	224.63	1,493.33	-69.10	-68.21	97.09	0.00	0.00	0.00
1,600.00	9.65	224.63	1,591.91	-81.03	-79.99	113.87	0.00	0.00	0.00
1,700.00	9.65	224.63	1,690.49	-92.97	-91.78	130.64	0.00	0.00	0.00
1,800.00	9.65	224.63	1,789.08	-104.90	-103.56	147.41	0.00	0.00	0.00
1,900.00	9.65	224.63	1,887.66	-116.84	-115.34	164.18	0.00	0.00	0.00
2,000.00	9.65	224.63	1,986.25	-128.77	-127.12	180.95	0.00	0.00	0.00
2,100.00	9.65	224.63	2,084.83	-140.71	-138.90	197.72	0.00	0.00	0.00
2,200.00	9.65	224.63	2,183.41	-152.65	-150.69	214.49	0.00	0.00	0.00
2,300.00	9.65	224.63	2,282.00	-164.58	-162.47	231.26	0.00	0.00	0.00
2,400.00	9.65	224.63	2,380.58	-176.52	-174.25	248.04	0.00	0.00	0.00
2,500.00	9.65	224.63	2,479.16	-188.45	-186.03	264.81	0.00	0.00	0.00
2,600.00	9.65	224.63	2,577.75	-200.39	-197.82	281.58	0.00	0.00	0.00
2,700.00	9.65	224.63	2,676.33	-212.32	-209.60	298.35	0.00	0.00	0.00
2,800.00	9.65	224.63	2,774.91	-224.26	-221.38	315.12	0.00	0.00	0.00
2,900.00	9.65	224.63	2,873.50	-236.19	-233.16	331.89	0.00	0.00	0.00
3,000.00	9.65	224.63	2,972.08	-248.13	-244.94	348.66	0.00	0.00	0.00
3,100.00	9.65	224.63	3,070.67	-260.06	-256.73	365.43	0.00	0.00	0.00
3,200.00	9.65	224.63	3,169.25	-272.00	-268.51	382.20	0.00	0.00	0.00
3,300.00	9.65	224.63	3,267.83	-283.93	-280.29	398.98	0.00	0.00	0.00
3,400.00	9.65	224.63	3,366.42	-295.87	-292.07	415.75	0.00	0.00	0.00
3,500.00	9.65	224.63	3,465.00	-307.80	-303.85	432.52	0.00	0.00	0.00
3,600.00	9.65	224.63	3,563.58	-319.74	-315.64	449.29	0.00	0.00	0.00
3,700.00	9.65	224.63	3,662.17	-331.68	-327.42	466.06	0.00	0.00	0.00
3,800.00	9.65	224.63	3,760.75	-343.61	-339.20	482.83	0.00	0.00	0.00
3,900.00	9.65	224.63	3,859.33	-355.55	-350.98	499.60	0.00	0.00	0.00
4,000.00	9.65	224.63	3,957.92	-367.48	-362.77	516.37	0.00	0.00	0.00
4,100.00	9.65	224.63	4,056.50	-379.42	-374.55	533.14	0.00	0.00	0.00
4,200.00	9.65	224.63	4,155.08	-391.35	-386.33	549.92	0.00	0.00	0.00
4,300.00	9.65	224.63	4,253.67	-403.29	-398.11	566.69	0.00	0.00	0.00
4,400.00	9.65	224.63	4,352.25	-415.22	-409.89	583.46	0.00	0.00	0.00
4,500.00	9.65	224.63	4,450.84	-427.16	-421.68	600.23	0.00	0.00	0.00
4,600.00	9.65	224.63	4,549.42	-439.09	-433.46	617.00	0.00	0.00	0.00
4,700.00	9.65	224.63	4,648.00	-451.03	-445.24	633.77	0.00	0.00	0.00
4,800.00	9.65	224.63	4,746.59	-462.96	-457.02	650.54	0.00	0.00	0.00
4,900.00	9.65	224.63	4,845.17	-474.90	-468.81	667.31	0.00	0.00	0.00
5,000.00	9.65	224.63	4,943.75	-486.84	-480.59	684.09	0.00	0.00	0.00
5,100.00	9.65	224.63	5,042.34	-498.77	-492.37	700.86	0.00	0.00	0.00
5,200.00	9.65	224.63	5,140.92	-510.71	-504.15	717.63	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Lone Tree
Well: Lone Tree X-15-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Lone Tree X-15-9-17
TVD Reference: GL 5225' & RKB 12' @ 5237.00ft (NDSI 2)
MD Reference: GL 5225' & RKB 12' @ 5237.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.65	224.63	5,239.50	-522.64	-515.93	734.40	0.00	0.00	0.00
5,400.00	9.65	224.63	5,338.09	-534.58	-527.72	751.17	0.00	0.00	0.00
5,500.00	9.65	224.63	5,436.67	-546.51	-539.50	767.94	0.00	0.00	0.00
5,600.00	9.65	224.63	5,535.26	-558.45	-551.28	784.71	0.00	0.00	0.00
5,700.00	9.65	224.63	5,633.84	-570.38	-563.06	801.48	0.00	0.00	0.00
5,800.00	9.65	224.63	5,732.42	-582.32	-574.85	818.25	0.00	0.00	0.00
5,858.40	9.65	224.63	5,790.00	-589.29	-581.73	828.05	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
LT X-15-9-17 PBHL - hit/miss target - Shape - plan hits target center - Circle (radius 75.00)	0.00	0.00	5,790.00	-589.29	-581.73	7,180,951.70	2,061,210.75	40° 1' 25.776 N	109° 59' 50.338 W

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

LONE TREE Q-15-9-17 (Proposed Well)

LONE TREE X-15-9-17 (Proposed Well)

LONE TREE 24-15H-9-17 (Existing Well)

Pad Location: SESW Section 15, T9S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

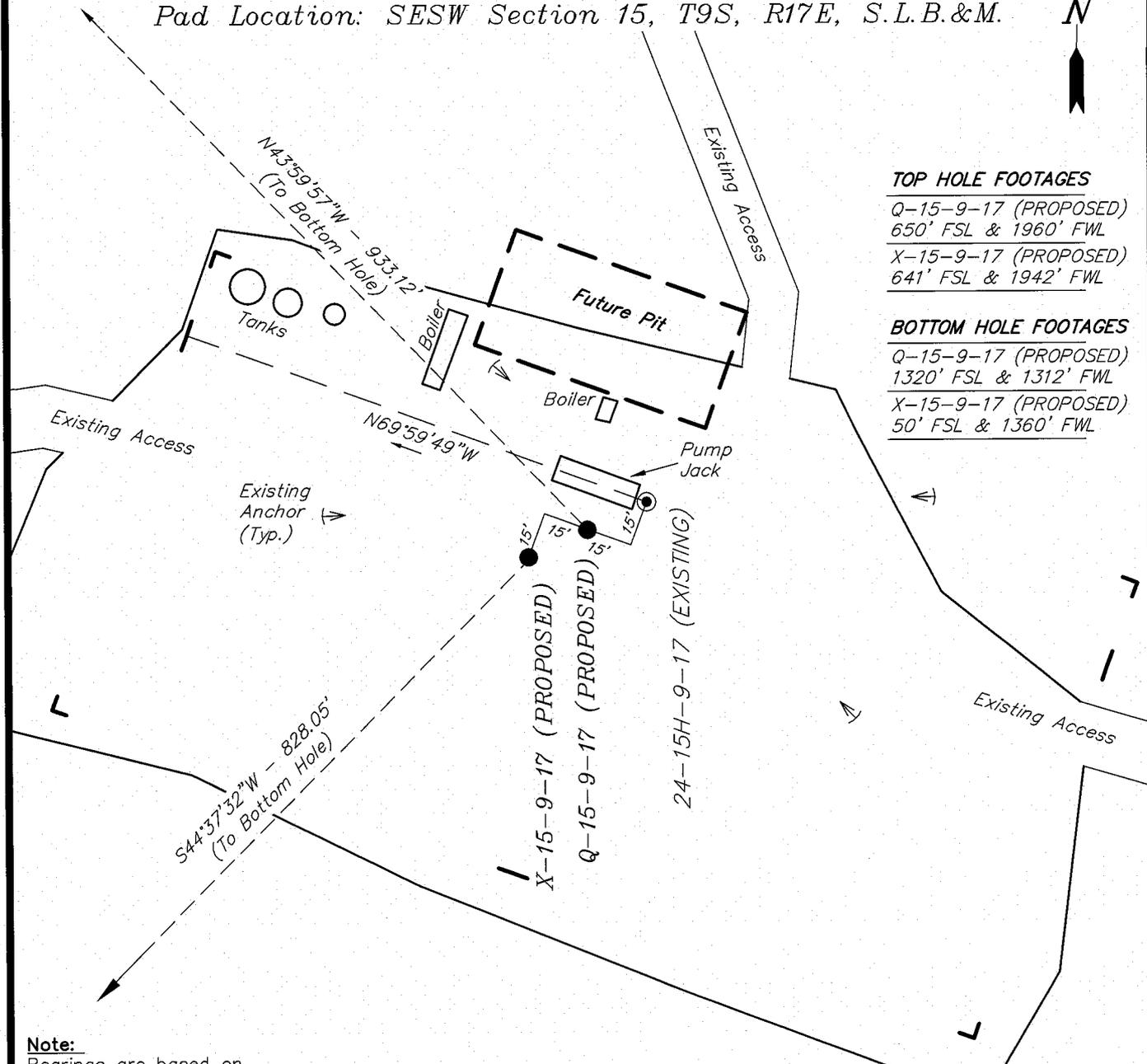
Q-15-9-17 (PROPOSED)
650' FSL & 1960' FWL

X-15-9-17 (PROPOSED)
641' FSL & 1942' FWL

BOTTOM HOLE FOOTAGES

Q-15-9-17 (PROPOSED)
1320' FSL & 1312' FWL

X-15-9-17 (PROPOSED)
50' FSL & 1360' FWL



Note:

Bearings are based on G.P.S. observations.

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
Q-15-9-17	671'	-648'
X-15-9-17	-589'	-582'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
Q-15-9-17	40° 01' 31.69"	109° 59' 42.62"
X-15-9-17	40° 01' 31.60"	109° 59' 42.86"
24-15H-9-17	40° 01' 31.78"	109° 59' 42.37"

SURVEYED BY: T.H.	DATE SURVEYED: 11-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-07
SCALE: 1" = 50'	REVISED: L.C.S. 02-11-08

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

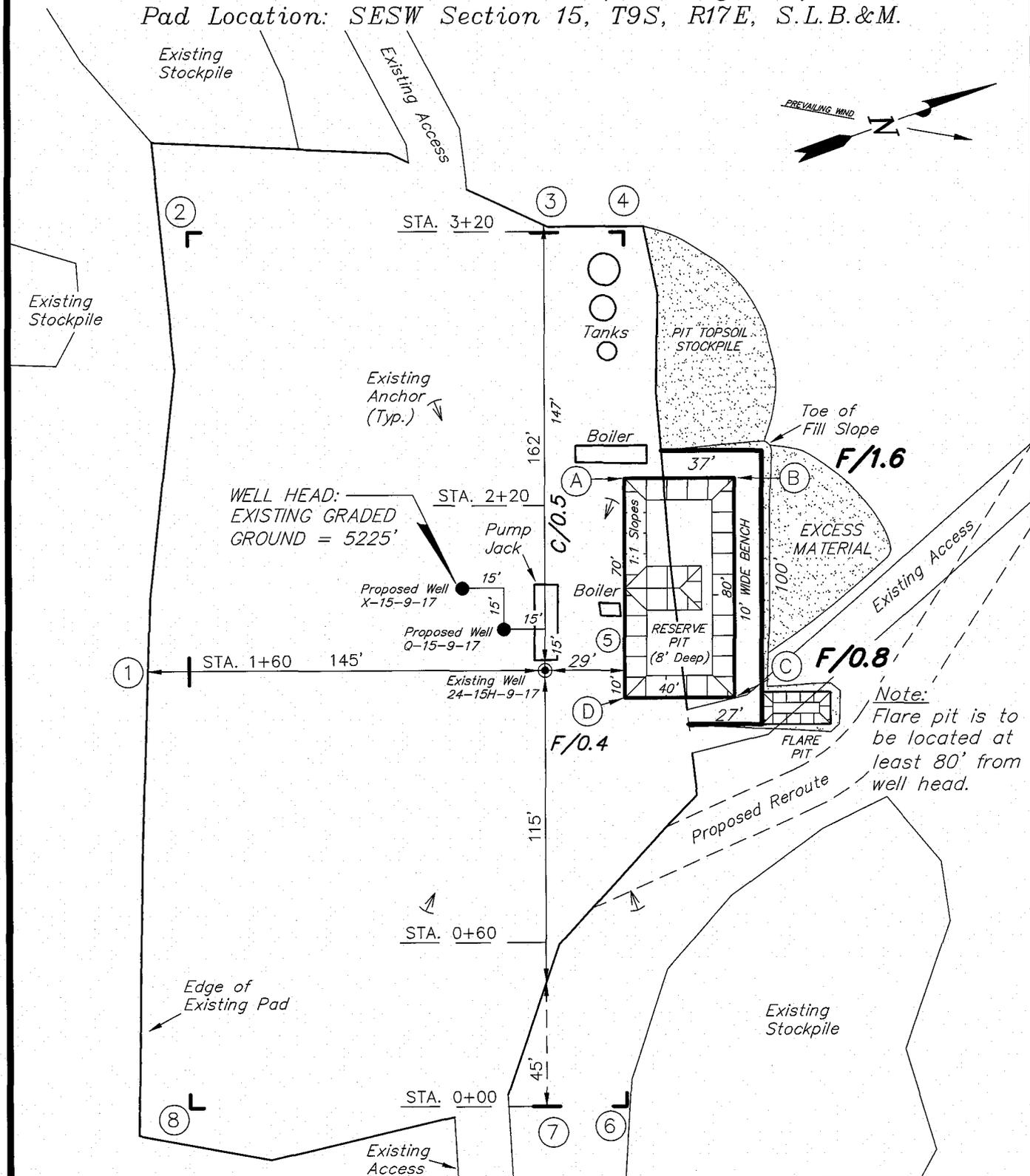
NEWFIELD PRODUCTION COMPANY

LONE TREE Q-15-9-17 (Proposed Well)

LONE TREE X-15-9-17 (Proposed Well)

LONE TREE 24-15H-9-17 (Existing Well)

Pad Location: SESW Section 15, T9S, R17E, S.L.B.&M.



SURVEYED BY: T.H.	DATE SURVEYED: 11-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-07
SCALE: 1" = 50'	REVISED:

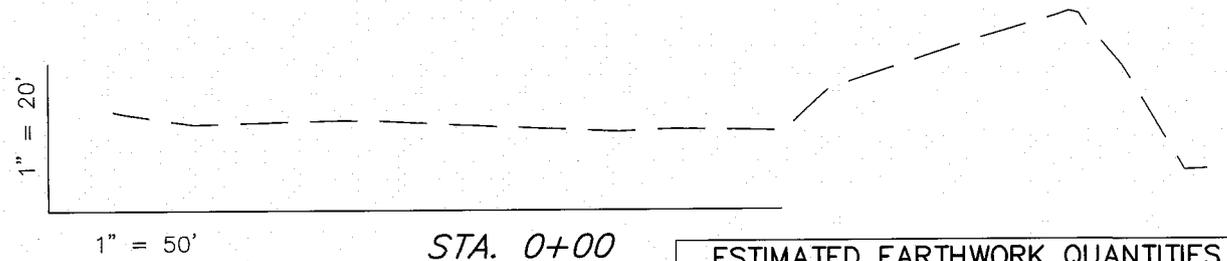
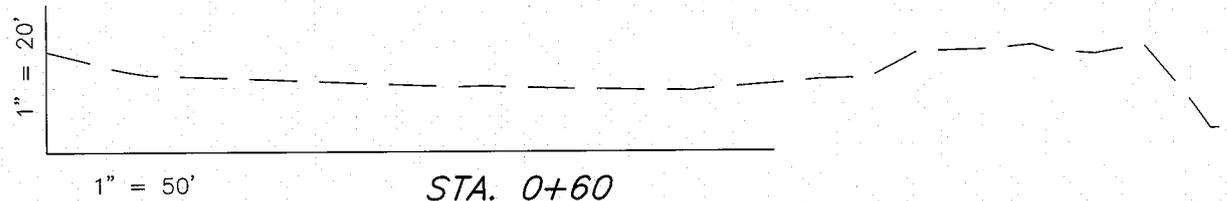
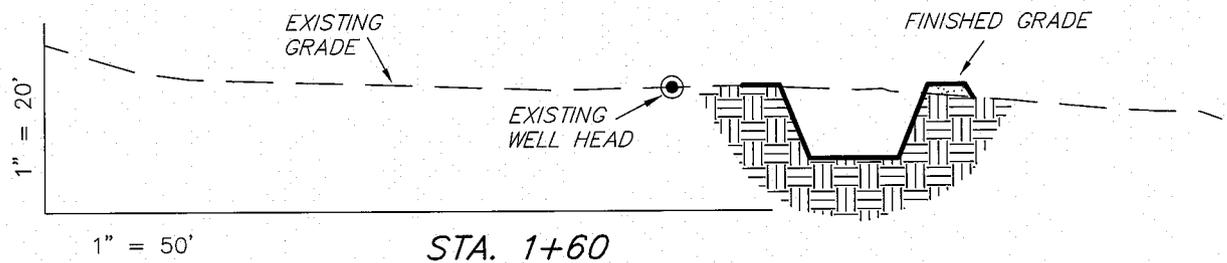
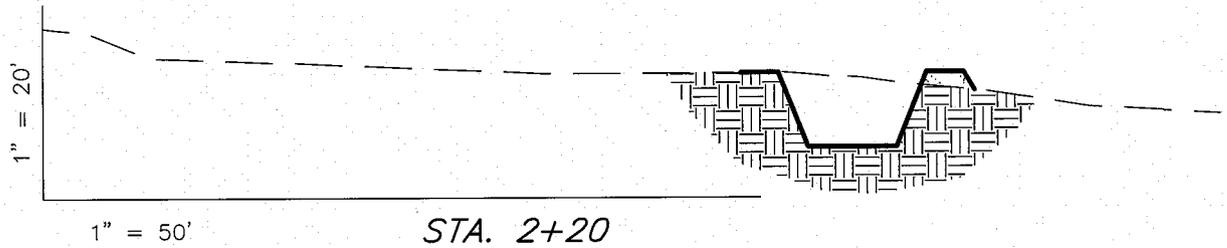
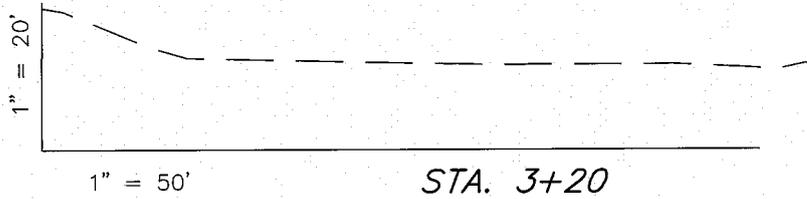
(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

LONE TREE Q-15-9-17 (Proposed Well)
 LONE TREE X-15-9-17 (Proposed Well)
 LONE TREE 24-15H-9-17 (Existing Well)



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	0	110	Topsoil is not included in Pad Cut	-110
PIT	570	0		570
TOTALS	570	110	130	460

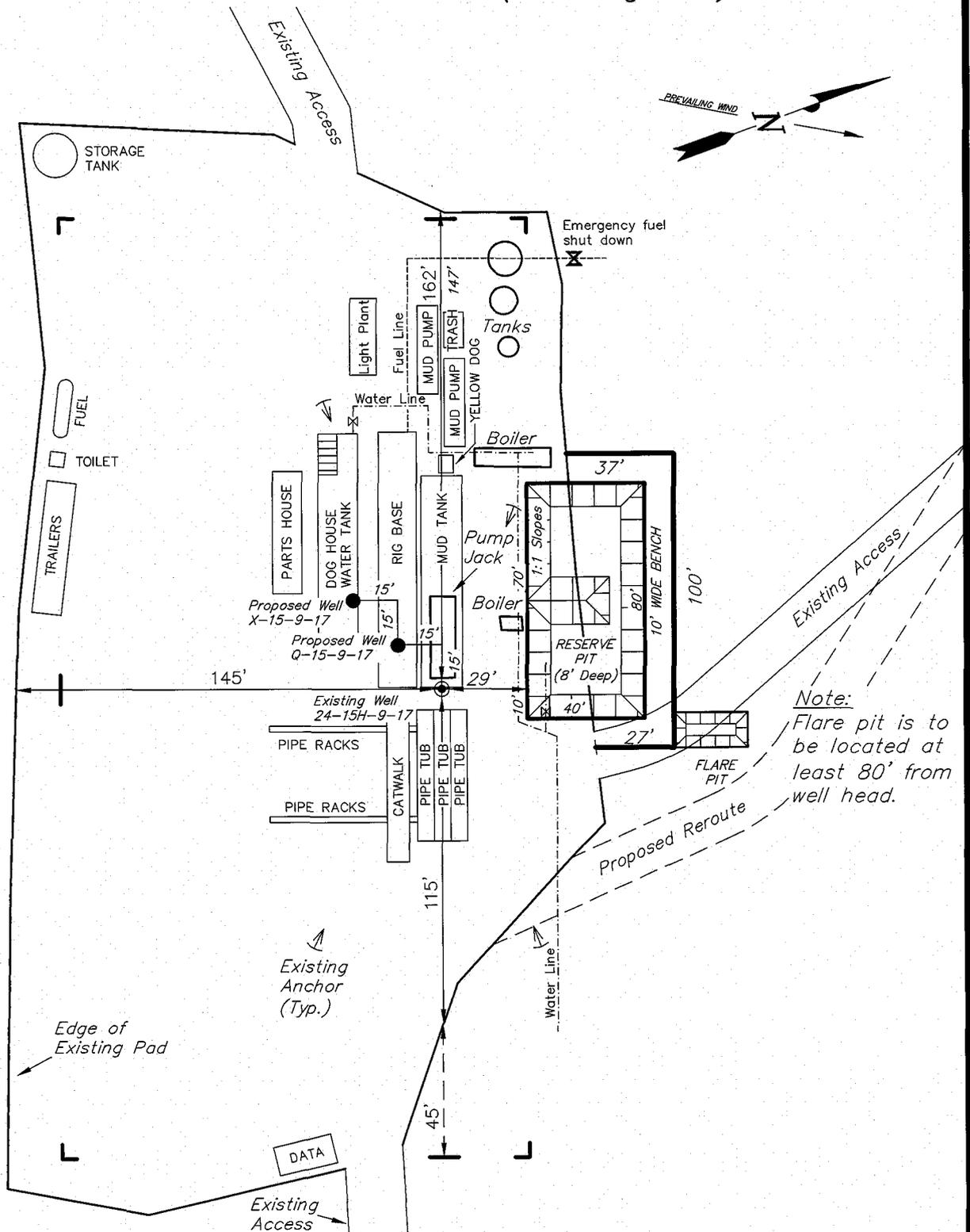
SURVEYED BY: T.H.	DATE SURVEYED: 11-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

LONE TREE Q-15-9-17 (Proposed Well)
 LONE TREE X-15-9-17 (Proposed Well)
 LONE TREE 24-15H-9-17 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 11-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 12-12-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

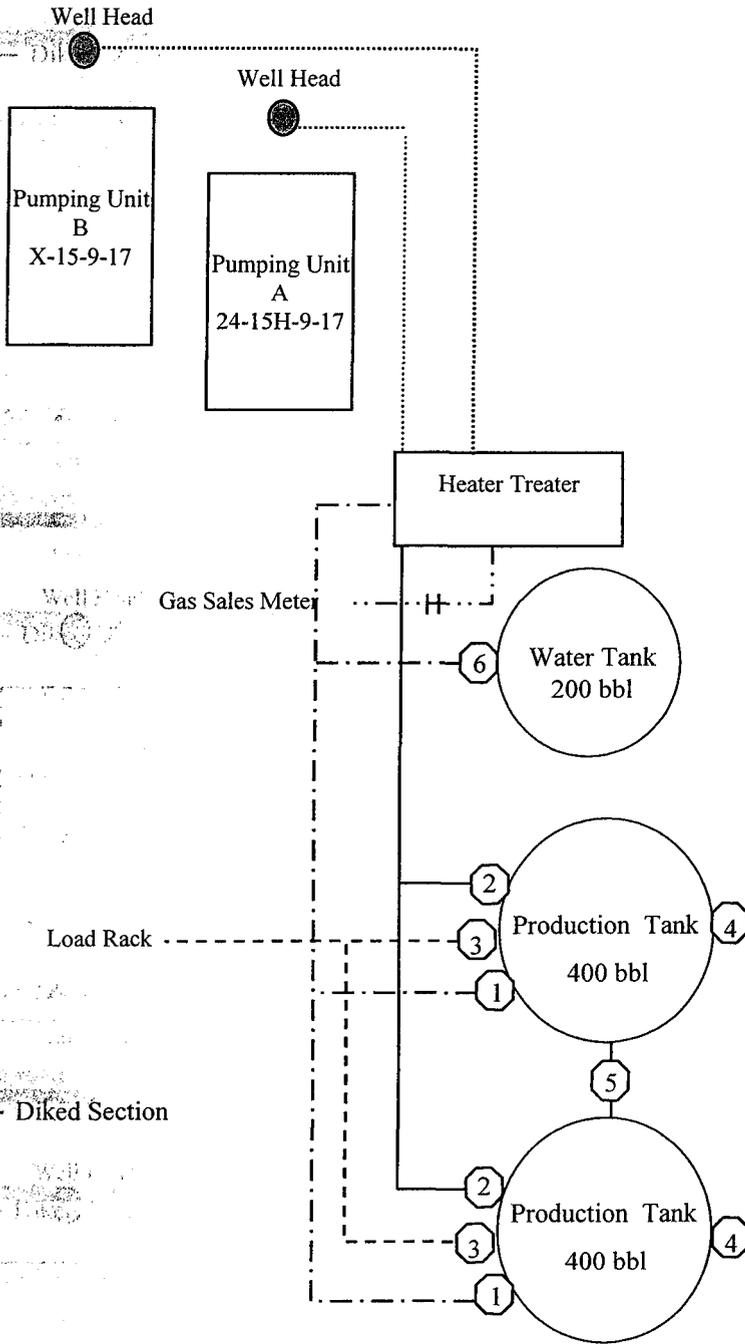
Lone Tree Federal X-15-9-17

From the 24-15H-9-17 Location

SE/SW Sec. 15 T9S, R17E

Duchesne County, Utah

UTU-74805



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

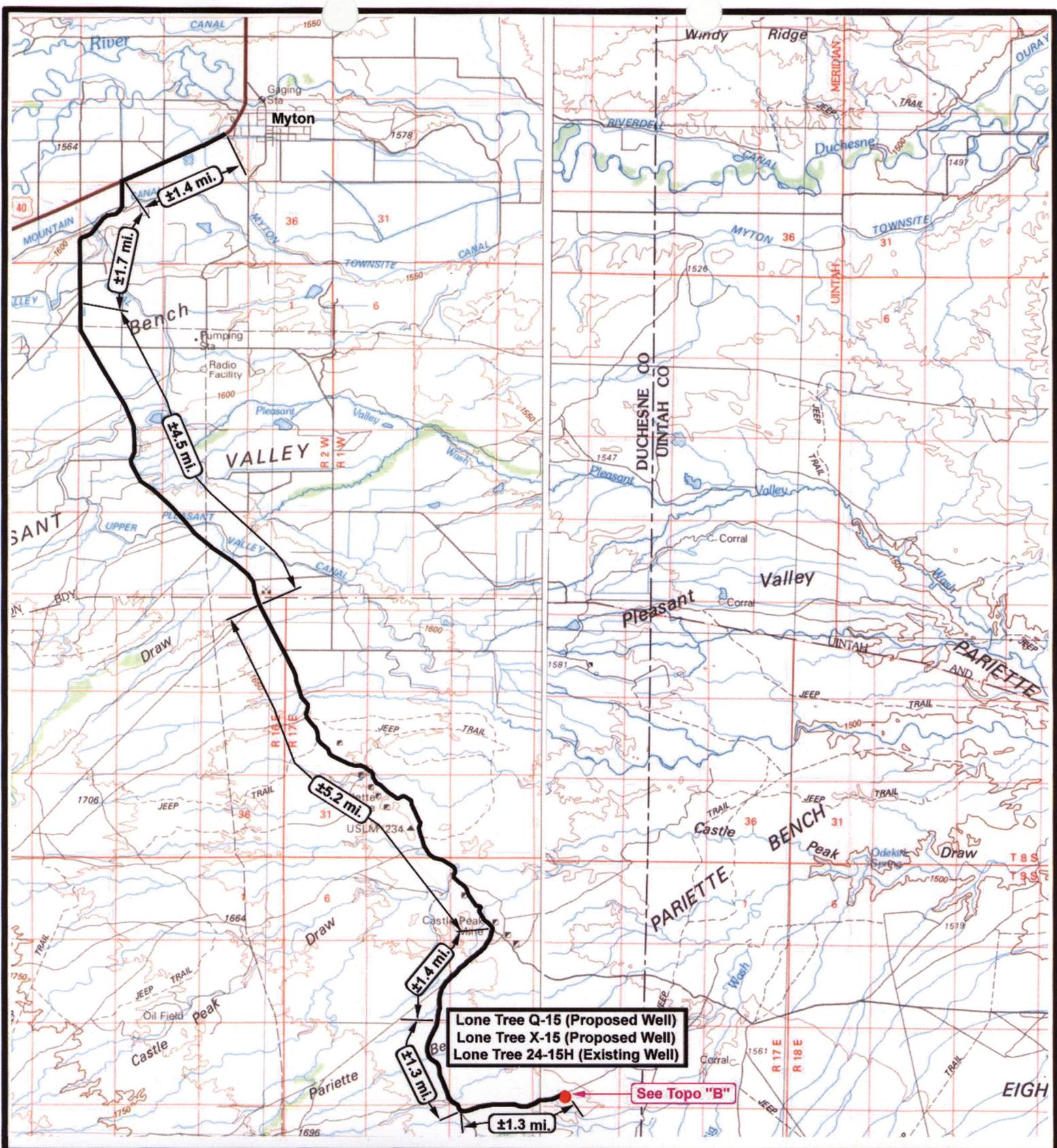
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	—————



NEWFIELD
Exploration Company

Lone Tree Q-15-9-17 (Proposed Well)
Lone Tree X-15-9-17 (Proposed Well)
Lone Tree 24-15H-9-17 (Existing Well)
Pad Location SE SW SEC. 15, T9S, R17E, S.L.B.&M.



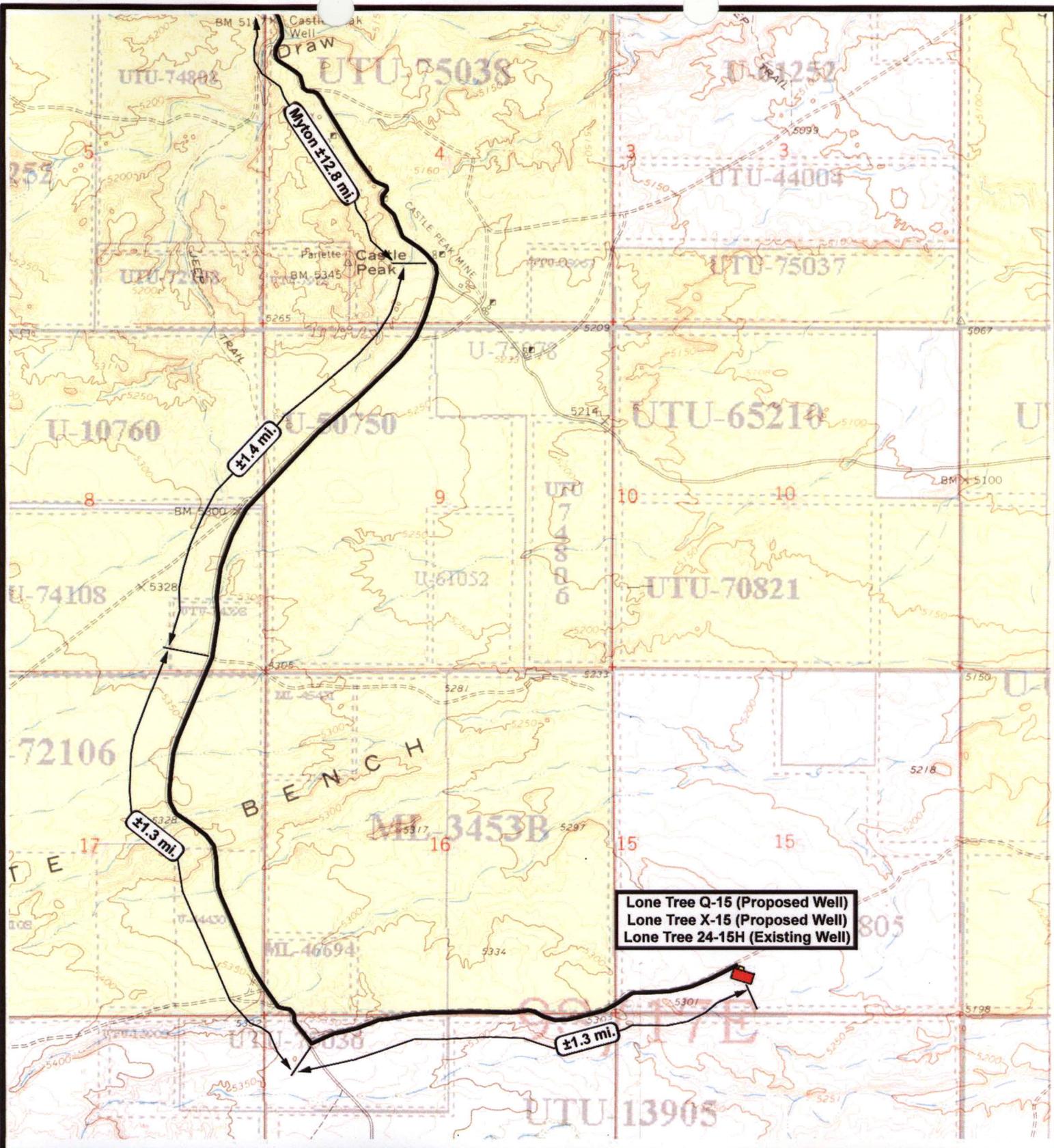
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: nc
DATE: 12-14-2007

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Lone Tree Q-15-9-17 (Proposed Well)
Lone Tree X-15-9-17 (Proposed Well)
Lone Tree 24-15H-9-17 (Existing Well)
Pad Location SESW SEC. 15, T9S, R17E, S.L.B.&M.



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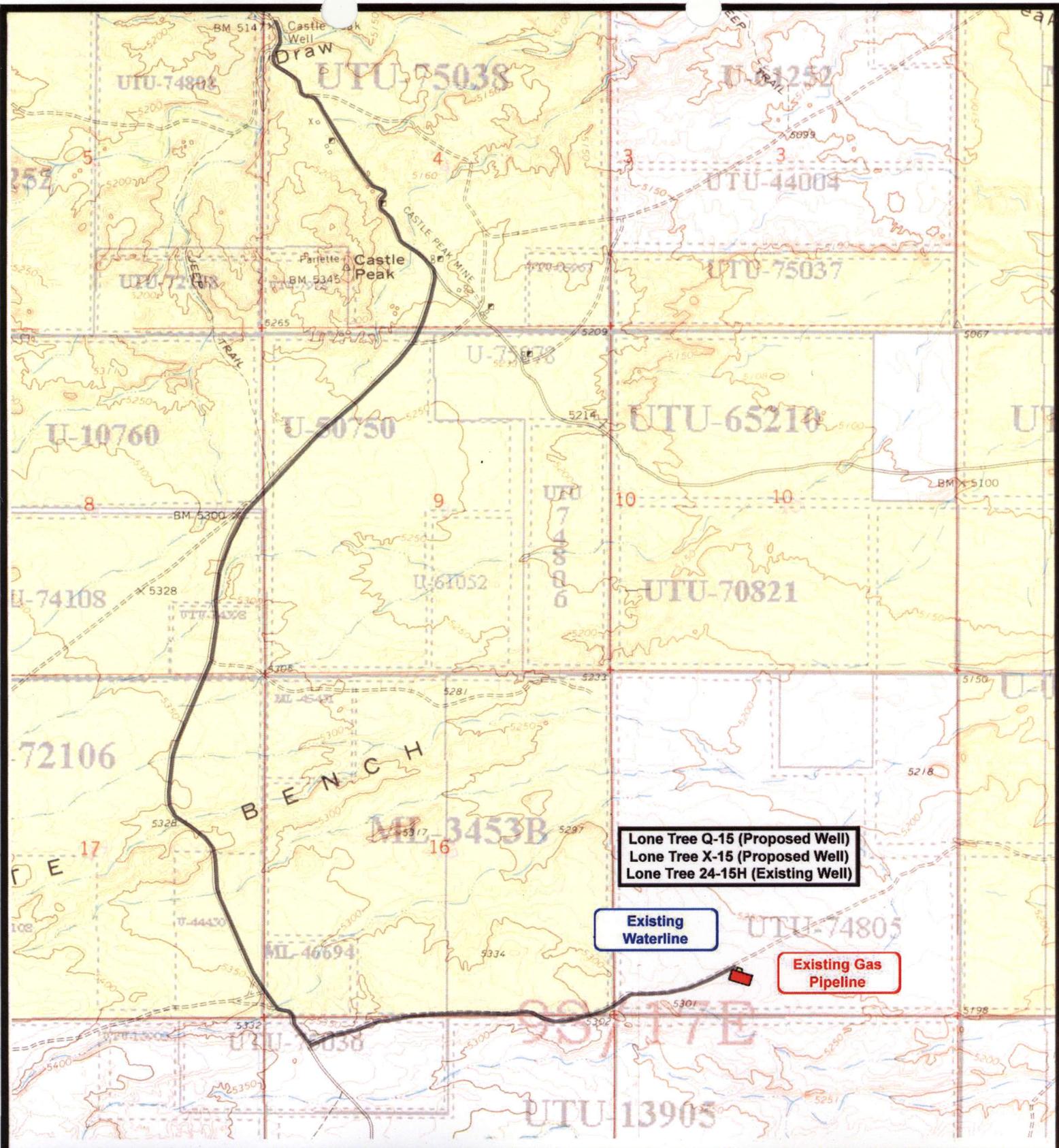
SCALE: 1" = 2000'
 DRAWN BY: nc
 DATE: 12-14-2007

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



Lone Tree Q-15 (Proposed Well)
 Lone Tree X-15 (Proposed Well)
 Lone Tree 24-15H (Existing Well)

Existing Waterline

Existing Gas Pipeline



NEWFIELD
Exploration Company

Lone Tree Q-15-9-17 (Proposed Well)
 Lone Tree X-15-9-17 (Proposed Well)
 Lone Tree 24-15H-9-17 (Existing Well)
 Pad Location SESE SEC. 15, T9S, R17E, S.L.B.&M.




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 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 12-14-2007

Legend

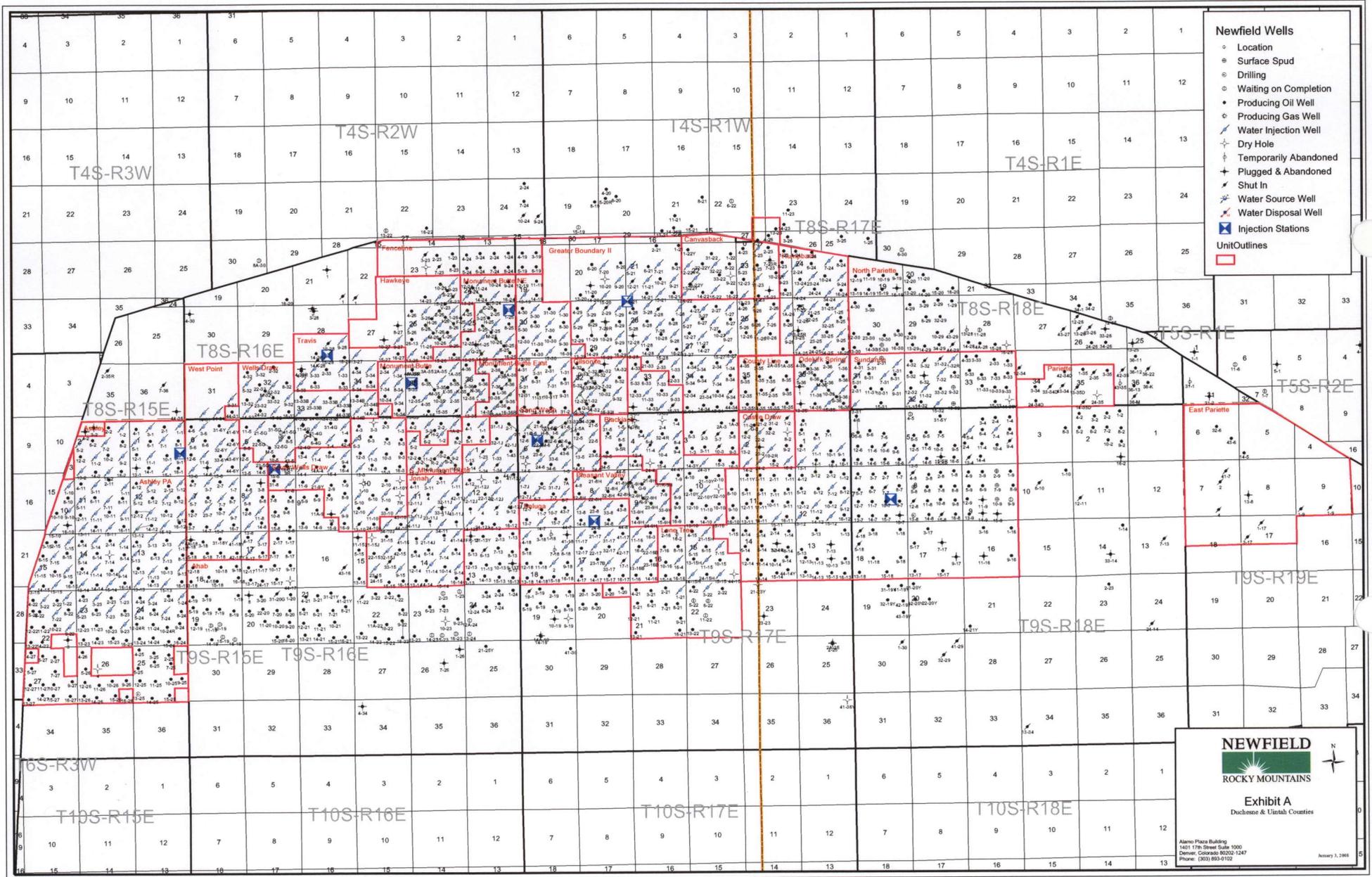
— Roads

— Existing Gas Pipeline

— Existing Waterline

TOPOGRAPHIC MAP

"C"



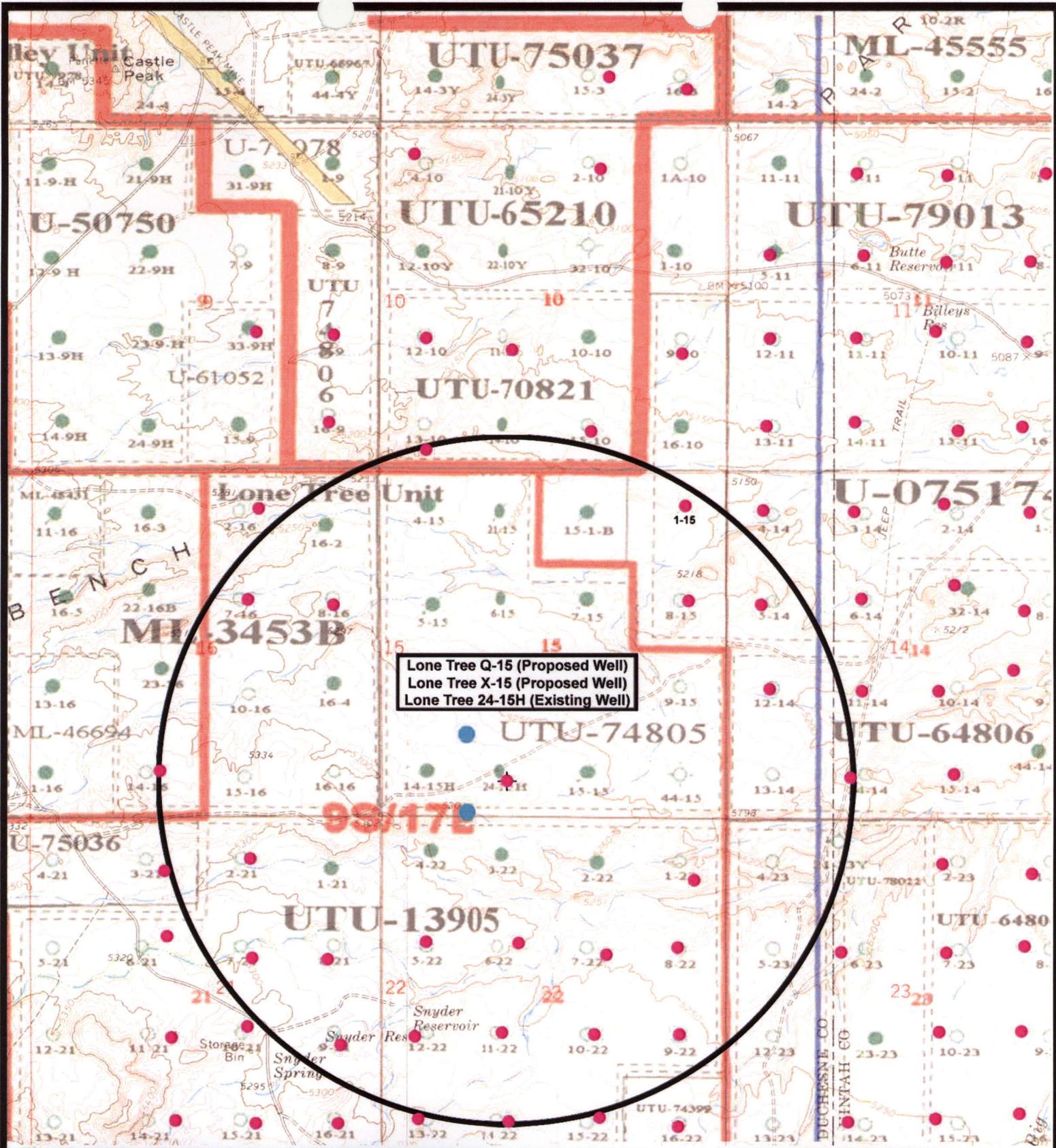
- Newfield Wells**
- Location
 - Surface Spud
 - ⊗ Drilling
 - ⊖ Waiting on Completion
 - ⊕ Producing Oil Well
 - ⊗ Producing Gas Well
 - ⊕ Water Injection Well
 - ⊗ Dry Hole
 - ⊖ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊗ Shut In
 - ⊕ Water Source Well
 - ⊗ Water Disposal Well
 - ⊕ Injection Stations
 - Unit Outlines

NEWFIELD
ROCKY MOUNTAINS

Exhibit A
Duchesne & Uintah Counties

Alamo Plaza Building
3401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 854-6102

January 7, 2008



Lone Tree Q-15 (Proposed Well)
 Lone Tree X-15 (Proposed Well)
 Lone Tree 24-15H (Existing Well)



NEWFIELD
Exploration Company

Lone Tree Q-15-9-17 (Proposed Well)
 Lone Tree X-15-9-17 (Proposed Well)
 Lone Tree 24-15H-9-17 (Existing Well)
 Pad Location SE SW SEC. 15, T9S, R17E, S.L.B.&M.




Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: nc
 DATE: 12-14-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

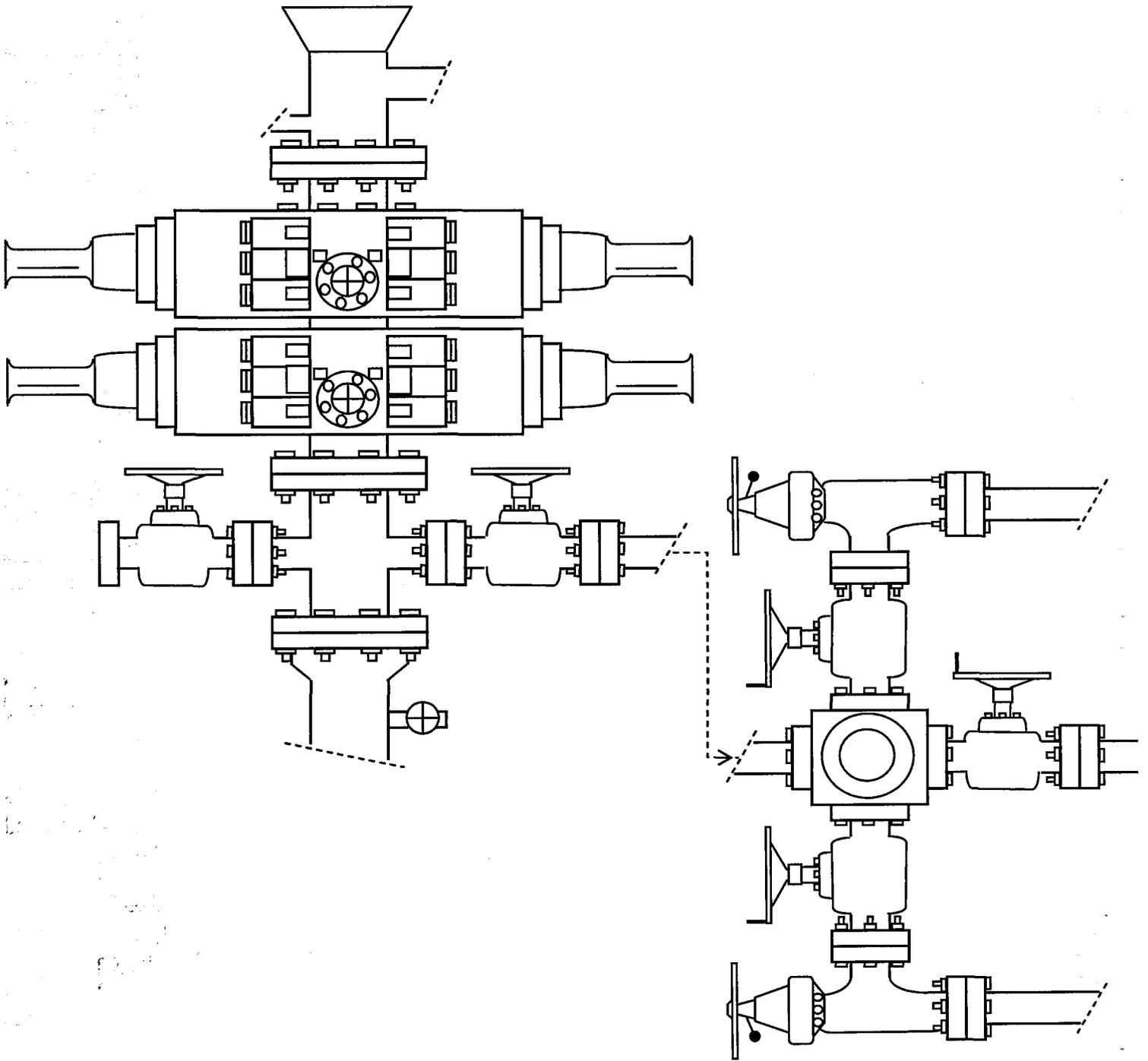


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/14/2008

API NO. ASSIGNED: 43-013-33932

WELL NAME: LONE TREE FED X-15-9-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 15 090S 170E
 SURFACE: 0641 FSL 1942 FWL
 BOTTOM: 0050 FSL 1360 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.02555 LONGITUDE: -109.9944
 UTM SURF EASTINGS: 585808 NORTHINGS: 4430867
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74805
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

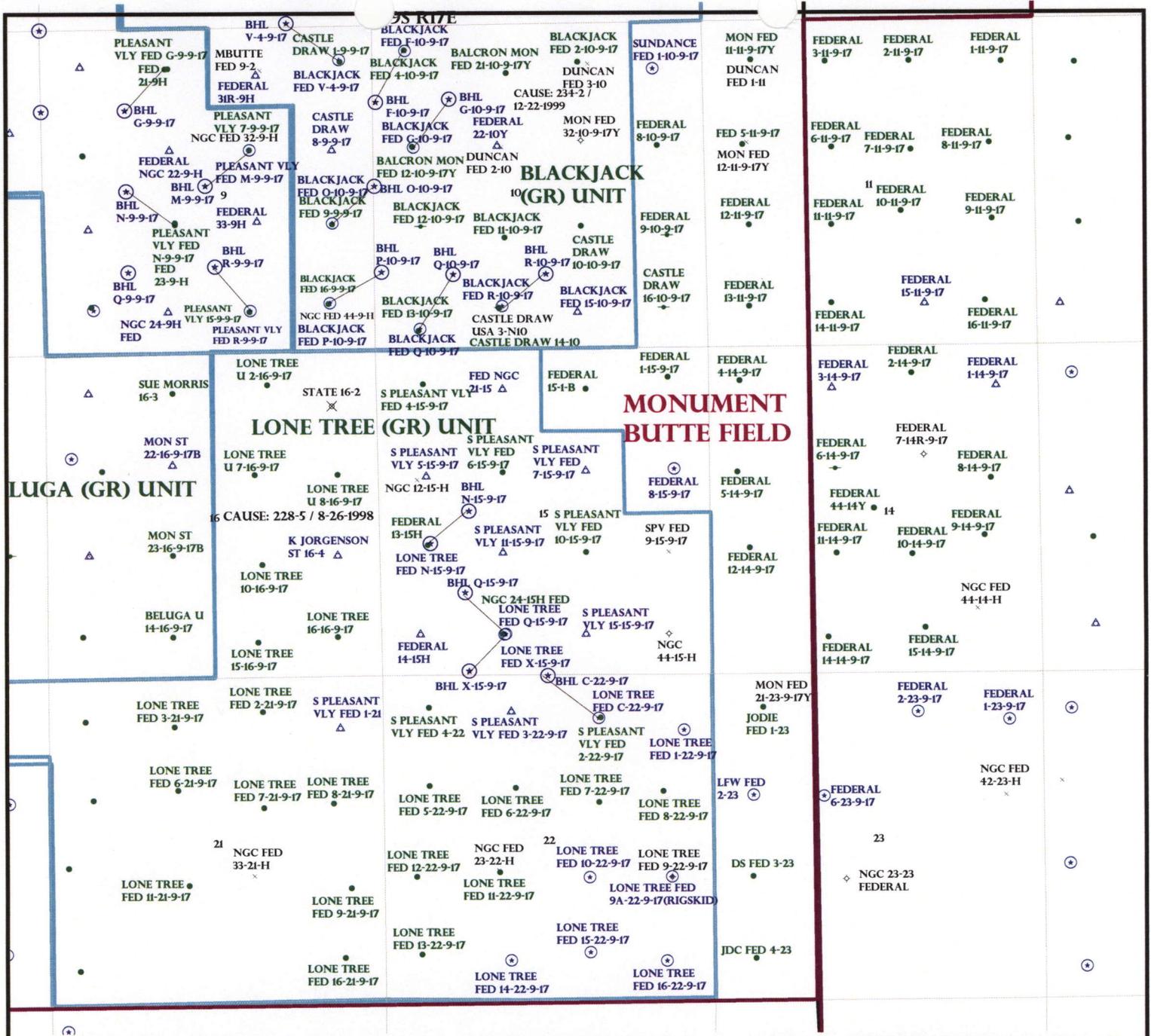
- _____ R649-2-3.
- Unit: LONE TREE (GRRV)
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
 - Board Cause No: 228-5
 - Eff Date: 8-26-1998
 - Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Sup, Serial file

STIPULATIONS:

1. Lateral Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 15,22 T.9S R.17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 228-5 / 8-26-1998

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 18-MARCH-2008



March 12, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Lone Tree Federal X-15-9-17
Lone Tree Unit
UTU-77236X
Surface Hole: T9S R17E, Section 15: SESW
641' FSL 1942' FWL
Bottom Hole: T9S R17E, Section 22
50' FSL 1360' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated March 7, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Lone Tree Federal Unit UTU-77236X. Newfield certifies that it is the Lone Tree Unit Operator and all lands within 460 feet of the entire directional well bore are within the Lone Tree Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-74805

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Lone Tree Unit

8. Lease Name and Well No.
Lone Tree Federal X-15-9-17

9. API Well No.

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 15, T9S R17E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/SW 641' FSL 1942' FWL
At proposed prod. zone 50' FSL 1360' FWL

14. Distance in miles and direction from nearest town or post office*
Approximatley 16.8 miles southeast of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 50' f/ise, 4000' f/unit

16. No. of Acres in lease
520.00

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1229'

19. Proposed Depth
5790'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5225' GL

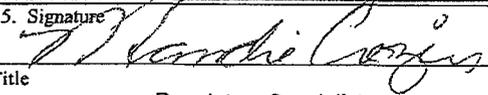
22. Approximate date work will start*
2 nd Quarter 2008

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Mandie Crozier Date 3/7/08

Title Regulatory Specialist

Approved by (Signature) _____ Name (Printed/Typed) _____ Date _____

Title _____ Office _____

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

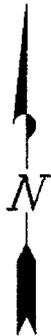
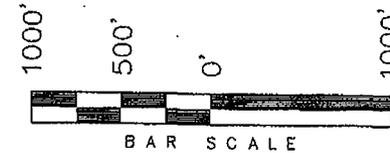
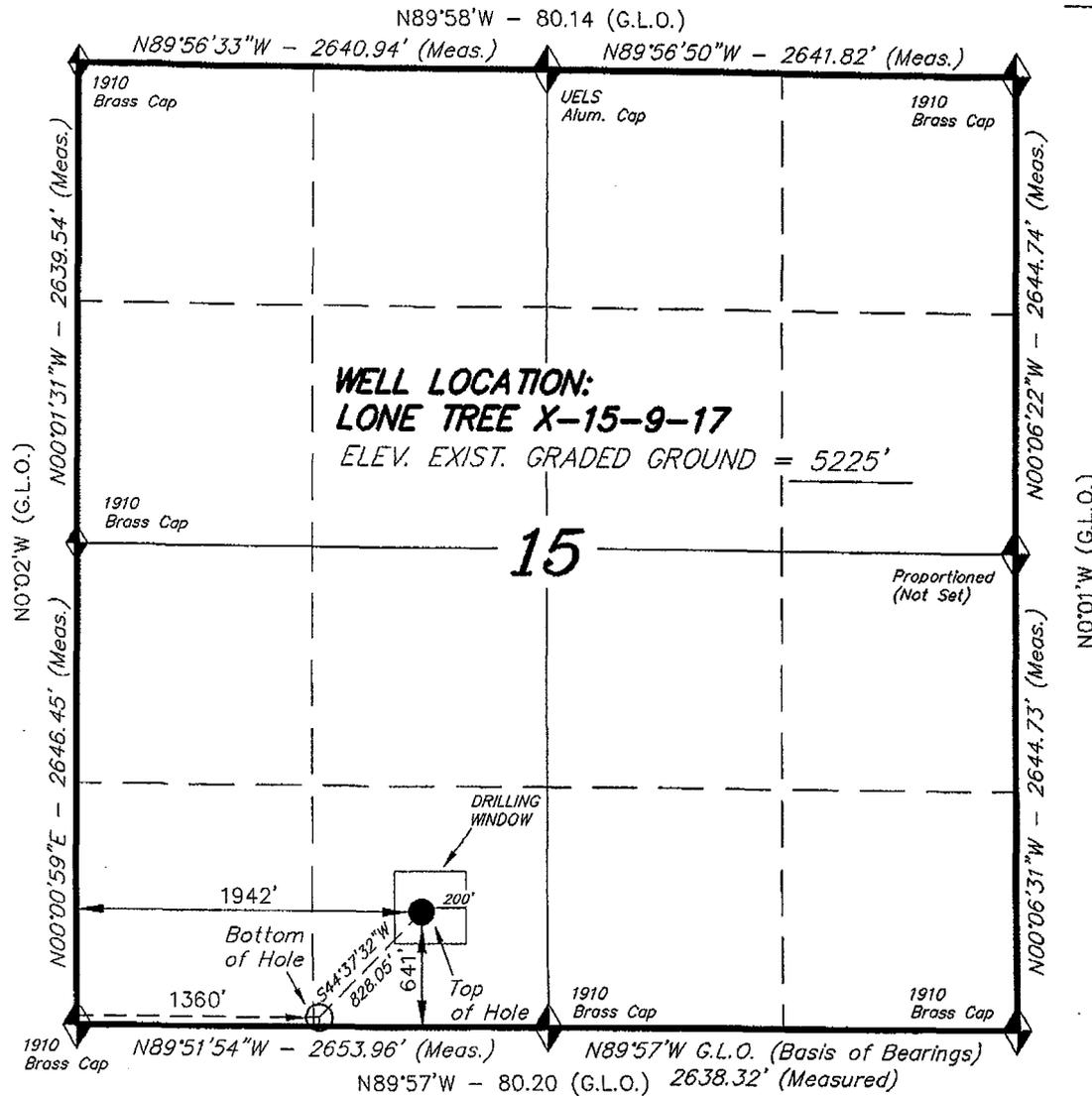
*(Instructions on reverse)

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

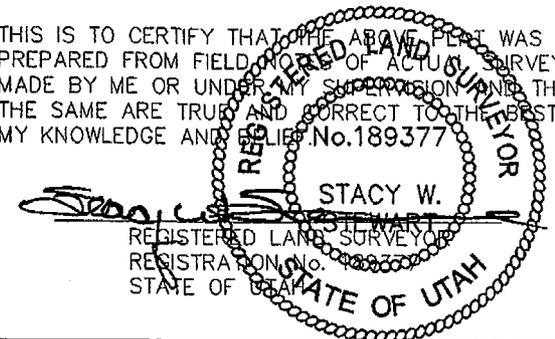
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, LONE TREE X-15-9-17,
 LOCATED AS SHOWN IN THE SE 1/4 SW
 1/4 OF SECTION 15, T9S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:
 1. The bottom of hole footages
 are 50' FSL & 1360' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF No.189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

LONE TREE X-15-9-17
 (Surface Location) NAD 83
 LATITUDE = 40° 01' 31.60"
 LONGITUDE = 109° 59' 42.86"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-29-07	SURVEYED BY: T.H.
DATE DRAWN: 12-12-07	DRAWN BY: F.T.M.
REVISED: 02-11-08 L.C.S.	SCALE: 1" = 1000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 24, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Lone Tree Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Lone Tree Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33932	Lone Tree Fed X-15-9-17	Sec 15 T09S R17E 0641 FSL 1942 FWL BHL Sec 15 T09S R17E 0050 FSL 1360 FWL
43-013-33933	Lone Tree Fed N-15-9-17	Sec 15 T09S R17E 2119 FSL 0786 FWL BHL Sec 15 T09S R17E 2640 FSL 1415 FWL
43-013-33934	Lone Tree Fed C-22-9-17	Sec 22 T09S R17E 0718 FNL 1795 FEL BHL Sec 22 T09S R17E 0025 FNL 2602 FEL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Lone Tree Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-24-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

March 24, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Lone Tree Federal X-15-9-17 Well, Surface Location 641' FSL, 1942' FWL, SE SW,
Sec. 15, T. 9 South, R. 17 East, Bottom Location 50' FSL, 1360' FWL, SE SW,
Sec. 15, T. 9 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33932.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Lone Tree Federal X-15-9-17
API Number: 43-013-33932
Lease: UTU-74805

Surface Location: SE SW Sec. 15 T. 9 South R. 17 East
Bottom Location: SE SW Sec. 15 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74805
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Lone Tree Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Lone Tree Federal X-15-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33932
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 64' FSL 1942' FWL At proposed prod. zone 50' FSL 1360' FWL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 16.8 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 15, T9S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 50' f/lse, 4000' f/unit	16. No. of Acres in lease 520.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1229'	19. Proposed Depth 5790'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5225' GL	22. Approximate date work will start* 2 nd Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 3/7/08
Title Regulatory Specialist		
Approved by (Signature) <i>Jerri Kewzla</i>	Name (Printed/Typed) Jerri Kewzla	Date 3-17-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

MAY 27 2008

UDD 6M
NOTICE OF APPROVAL
08PP 0335A

DIV. OF OIL, GAS & MINING
CONDITIONS OF APPROVAL ATTACHED
NDS 01/08/08

RECEIVED
MAR 11 2008
VERNAL FIELD OFFICE



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Lone Tree Federal X-15-9-17
API No: 43-013-33932

Location: SESW, Sec. 15, T9S, R17E
Lease No: UTU-74805
Agreement: Lone Tree Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Herford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COA's:

- Stipulations (field review and RMP): None.
- Lease Notices from the RMP:
 1. The lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden Eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- Comments:
 1. GIS data shows the project area is within Mountain Plover nesting habitat. Because the proposed location is going to be directional drilled from an existing location and no new disturbance will be required, Mountain Plover timing restrictions were not applied.
 2. During the onsite it was evident that scattered complexes of White-tailed prairie dog colonies (Burrowing Owl nesting habitat) were in the area. Because the proposed location is going to be directional drilled from an existing location and no new disturbance will be required, Burrowing Owl timing restrictions were not applied.

CONDITIONS OF APPROVAL:

- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- **No surface disturbance outside of APD proposal is authorized. If other disturbance is necessary, authorization will be proposed in a sundry notice (Form 3160-5) to BLM Authorized Officer. *Sclerocactus* spp. surveys may be required prior to new surface disturbing activities including pipelines (surface and buried).**
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.

- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, a detailed Interim and Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. If Reclamation Plan is acceptable, the AO will provide written approval or concurrence within 30 calendar days of receipt.

• **Interim Reclamation:**

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Forage Kochia	<i>Kochia prostrates</i>	0.10	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

- **Final reclamation:**

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be recontoured to natural topography, topsoil shall be respread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface.
- A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).

- Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
 - All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
 - Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
 - A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
21 Submitted By Don Bastian
Phone Number 435-823-6012
Well Name/Number Lone Tree Federal X-15-9-17
Qtr/Qtr SE/SW Section 15 Township 9S Range
17E
Lease Serial Number UTU-74805

API Number 43-013-
33932

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/24/08 9:00 AM
PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/24/08 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	12417	4301333885	LONE TREE FED Q-15-9-17	SESW	15	9S	17E	DUCHESNE	11/22/2008	12/8/08
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = SESW</i>											
B	99999	12417	4301333932	LONE TREE FED X-15-9-17	SESW	15	9S	17E	DUCHESNE	11/24/2008	12/8/08
WELL 2 COMMENTS: <i>GRRV</i> <i>BHL = SESW</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

[Signature]
 Signature **Jentri Park**
 Production Clerk
 Date **12/04/08**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74805

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
LONE TREE UNIT

8. Well Name and No.
Lone Tree Federal X-15-9-17

9. API Well No.
4301333932

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
641 FSL 1942 FWL
SESW Section 15 T9S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/25/08 MIRU Ross # 21. Spud well @ 10:00am. Drill 325' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 327.92' On 11/28/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature <i>Don Bastian</i>	Date 12/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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DEC 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Expires: July 31, 2010

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
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3b. Phone (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
641 FSL 1942 FWL
SESW Section 15 T9S R17E

5. Lease Serial No.

USA UTU-74805

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

LONE TREE UNIT

8. Well Name and No.

Lone Tree Federal X-15-9-17

9. API Well No.

4301333932

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/16/08 MIRU Patterson Rig # 52. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU-BHA and tag cement @ 278'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5720'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 143 jt's of 5.5 J-55, 15.5# csgn. Set @ 5717.48'/KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 40 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 10:00 am 12/21/08.

RECEIVED

DEC 23 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Don Bastian

Signature

Don Bastian

Title

Drilling Foreman

Date

12/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74805

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LONE TREE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
Lone Tree Federal X-15-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333932

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 641 FSL 1942 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 15, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

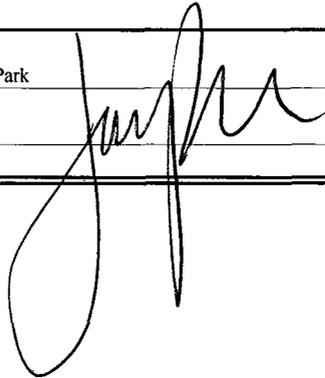
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/20/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 01/21/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 02/20/2009

(This space for State use only)

RECEIVED
FEB 23 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

LONETREE X-15-9-17

11/1/2008 To 3/28/2009

1/9/2009 Day: 1

Completion

Rigless on 1/8/2009 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5646' cement top @ 274'. Perforate stage #1. CP2 sds @ 5285-92' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 28 shots. 136 BWTR. SIFN.

1/13/2009 Day: 2

Completion

Rigless on 1/12/2009 - Day2a, Stage #1, CP2 sds. RU BJ Services. 160 psi on well. Frac CP2 sds w/ 35,420#'s of 20/40 sand in 390 bbls of Lightning 17 fluid. Broke @ 3769 psi. Treated w/ ave pressure of 2000 psi w/ ave rate of 23.0 BPM. ISIP 2425 psi. Leave pressure on well. 526 BWTR. See day 2b. Day 2b, Stage #2 LODC sds. RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 14', 6' perf guns. Set plug @ 5150'. Perforate LODC sds @ 5092-5106' & 5048-54' w/ 3-1/8" Slick Guns (.39"EH, 19 gram, 120°) w/ 4 spf for total of 80 shots. RU BJ Services. 1415 psi on well. Frac LODC sds w/ 49,742#'s of 20/40 sand in 457 bbls of Lightning 17 fluid. Broke @ 2825 psi. Treated w/ ave pressure of 2500 psi w/ ave rate of 23.0 BPM. ISIP 2751 psi. Leave pressure on well. 983 BWTR. See day 2c. Day 2c, Stage #3 A1/A3 sds. RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6', 8' perf guns. Set plug @ 4920'. Perforate A3 sds @ 4872-80' & A1 sds @ 4826-32' w/ 3-1/8" Slick Guns (.39"EH, 19 gram, 120°) w/ 4 spf for total of 56 shots. SWIFN.

1/14/2009 Day: 3

Completion

Rigless on 1/13/2009 - Day3a, Stage #3 A1/A3sds. RU BJ Services. 1318 psi on well. Frac A1/A3 sds w/ 60,163#'s of 20/40 sand in 511 bbls of Lightning 17 fluid. Broke @ 3915 psi. Treated w/ ave pressure of 1750 psi w/ ave rate of 23.0 BPM. ISIP 2224 psi. Leave pressure on well. 1494 BWTR. See day 3b. Day 3b, Stage #4 B2 sds. RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 9' perf gun. Set plug @ 4740'. Perforate B2 sds @ 4701-10' w/ 3-1/8" Slick Guns (.39"EH, 19 gram, 120°) w/ 4 spf for total of 36 shots. RU BJ Services. 1572 psi on well. Frac B2 sds w/ 39,997#'s of 20/40 sand in 432 bbls of Lightning 17 fluid. Broke @ 3202 psi. Treated w/ ave pressure of 1950 psi w/ ave rate of 23.0 BPM. ISIP 1875 psi. Leave pressure on well. 1926 BWTR. See day 3c. Day 3c, Stage #5 D2 sds. RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 6', 16' perf guns. Set plug @ 4550'. Perforate D2 sds @ 4494-4500' & 4466-82' w/ 3-1/8" Slick Guns (.39"EH, 19 gram, 120°) w/ 4 spf for total of 88 shots. RU BJ Services. 1485 psi on well. Frac D2 sds w/ 69,077#'s of 20/40 sand in 543 bbls of Lightning 17 fluid. Broke @ 3126 psi. Treated w/ ave pressure of 1850 psi w/ ave rate of 23.1 BPM. ISIP 2038 psi. Open well to pit for immediate flowback @ approx. 3 bpm. well flowed for 5 hrs. & turned to oil. Ending oil cut @ approx. 50%. Recovered 675 bbls water. SWIFN.

1/20/2009 Day: 4

Completion

Western #1 on 1/19/2009 - Thaw wellhead & BOPs. ND frac head & BOPs. NU production wellhead & BOPs. RU rig floor. MU 4 3/4" chomp bit. Talley & PU 132- jts 2 7/8" J-55 6.5# tbg. Circulate oil from wellbore. Cont PU tbg & tag plug @ 4400', RU power swivel. Drill out plug in 14 min. Cont TIH & tag fill @ 4481', clian out to plug @ 4550'. Drill out plug in 16 min.

TIH & tag plug @ 4740', drill out plug in 21 min. Circulate well clean. SWIFN. Drain pump & pump lines.

1/21/2009 Day: 5

Completion

Western #1 on 1/20/2009 - Thaw wellhead & BOPs. Check pressure on well 100 psi tbg, 300 psi csg. PU tbg & tag plug @ 4920'. Drill out plug in 23 min. TIH & tag plug @ 5150', drill out plug in 28 min. TIH & tag fill @ 5332', clean out to PBTD @ 5696'. Circulate well clean. RD power swivel. LD 3- jts tbg. Well began to flow, shut in csg & let flow up tbg. Flow 75 bbls w/ approx 15% oil cut. Drain pump & pump lines. SWIFN.

1/22/2009 Day: 6

Completion

Western #1 on 1/21/2009 - Check press on well, 200 tbg, 350 csg. RU hot oiler & pump 60 BW down tbg @ 250°. RU rig pump & continue circulate well until dead. PU 3- jts tbg & tag PBTD @ 5696'. LD 12- jts extra tbg. TOOH w/ tbg & LD 4 3/4" chomp bit. TIH w/ "A" grade production tbg as follows: 2 7/8" NC, 2- jts 2 7/8" J-55 6.5# tbg, SN, 1- jt 2 7/8" tbg, TA, 167- jts 2 7/8" tbg. Had to circulate well on TIH to kill. RD rig floor. ND BOPs. Set TA @ 5250' w/ 16K tension. X-over for rods. Flush tbg w/ 60 BW. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 17' X 20' RHAC rod pump. PU & TIH w/ "A" grade rod string as follows: 1 5/8" 21K shear coupling, 4- 1 1/2" weight rods, 207- 7/8" guided rods (8per), 1 1/2" X 26' polished rod. RU pumping unit. Stroke test pump w/ unit to 800 psi. PWOP @ 8:00 AM on 1/22/09 w/ 122" SL & 5 SPM. Final Report!

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74805

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
LONETREE UNIT

8. Lease Name and Well No.
LONETREE FEDERAL X-15-9-17

9. AFI Well No.
43-013-33932

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 15, T9S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
11/25/2008

15. Date T.D. Reached
12/20/2008

16. Date Completed 01/21/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5225' GL 5237' KB

18. Total Depth: MD 5720'
TVD 5625' 5639'

19. Plug Back T.D.: MD 5696'
TVD 5615'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		328'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		5717'		300 PRIMLITE		274'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5349'	TA @ 5250'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP2) 5285-92'	.49"	4	28
B) GREEN RIVER			(LODC) 5092-06', 5048-54'	.49"	4	80
C) GREEN RIVER			(A3) 4872-80' (A1) 4826-32'	.49"	4	56
D) GREEN RIVER			(B2) 4701-4710'	.49"	4	36

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5285-5292'	Frac w/ 35420# of 20/40 snd 390 bbls fluid
5048-5106'	Frac w/ 49742# 20/40 snd 457 bbls fluid
4826-4880'	Frac w/ 60163# 20/40 snd 511 bbls fluid
4701-4710'	Frac w/ 3997# 20/40 snd 432 bbls fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/09	01/28/09	24	→	67	0	34			2-1/2" x 1-3/4" x 17 x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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FEB 10 2009

DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3423' 3616'
				GARDEN GULCH 2 POINT 3	3728' 4000'
				X MRKR Y MRKR	4226' 4262'
				DOUGALS CREEK MRK BI CARBONATE MRK	4387' 4622'
				B LIMESTON MRK CASTLE PEAK	4735' 5226'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	5640' 5704'

32. Additional remarks (include plugging procedure):

(D2) 4494-4500' & 4466-4482" .49" 4/88 4466-4500' Frac w/ 69077#'s of 20/40 sand in 543 bbls of fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature  Date 02/06/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 15

X-15-9-17

Wellbore #1

Design: Wellbore #1

Standard Survey Report

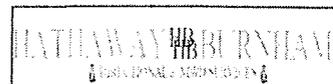
22 December, 2008

HATHAWAY ^{HB} BURNHAM
HB
DIRECTIONAL & MWD SERVICES



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION	Local Co-ordinate Reference: Well X-15-9-17
Project: USGS Myton SW (UT)	TVD Reference: X-15-9-17 @ 5237.00ft (PATTERSON 52)
Site: SECTION 15	MD Reference: X-15-9-17 @ 5237.00ft (PATTERSON 52)
Well: X-15-9-17	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Wellbore #1	Database: EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA	
Map System: US State Plane 1983	System Datum: Mean Sea Level
Geo Datum: North American Datum 1983	
Map Zone: Utah Central Zone	Using geodetic scale factor

Site SECTION 15, SEC 15 T9S, R17E

Site Position:	Northing: 7,182,997.99ft	Latitude: 40.029446
From: Lat/Long	Easting: 2,062,000.00ft	Longitude: -109.994360
Position Uncertainty: 0.00 ft	Slot Radius: in	Grid Convergence: 0.96 °

Well X-15-9-17

Well Position	+N/-S 0.00 ft	Northing: 7,181,536.32 ft	Latitude: 40.025444
	+E/-W 0.00 ft	Easting: 2,061,778.36 ft	Longitude: -109.995239
Position Uncertainty	0.00 ft	Wellhead Elevation: ft	Ground Level: 0.00 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2008/12/10	11.59	65.86	52,547

Design Wellbore #1

Audit Notes:

Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.00
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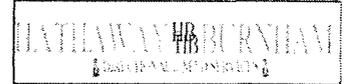
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	224.63

Survey Program Date 2008/12/22

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
415.00	5,652.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
415.00	0.46	172.56	415.00	-1.65	0.22	1.02	0.11	0.11	0.00
448.00	0.37	184.80	447.99	-1.89	0.22	1.19	0.38	-0.27	37.09
479.00	0.57	187.57	478.99	-2.14	0.20	1.39	0.65	0.65	8.94
510.00	0.66	210.71	509.99	-2.45	0.08	1.68	0.85	0.29	74.65
540.00	0.88	219.80	539.99	-2.77	-0.15	2.08	0.84	0.73	30.30
571.00	1.12	222.68	570.98	-3.18	-0.51	2.62	0.79	0.77	9.29
602.00	1.52	232.04	601.98	-3.66	-1.04	3.33	1.46	1.29	30.19
633.00	1.76	229.56	632.96	-4.22	-1.73	4.21	0.81	0.77	-8.00
663.00	2.02	234.74	662.95	-4.82	-2.51	5.19	1.04	0.87	17.27
694.00	2.33	234.50	693.92	-5.50	-3.47	6.35	1.00	1.00	-0.77
725.00	2.64	232.99	724.90	-6.30	-4.55	7.68	1.02	1.00	-4.87
756.00	2.81	233.01	755.86	-7.18	-5.73	9.14	0.55	0.55	0.06



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 15
 Well: X-15-9-17
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well X-15-9-17
 TVD Reference: X-15-9-17 @ 5237.00ft (PATTERSON 52)
 MD Reference: X-15-9-17 @ 5237.00ft (PATTERSON 52)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
787.00	3.05	231.34	786.82	-8.16	-6.98	10.71	0.82	0.77	-5.39
819.00	3.12	231.18	818.77	-9.24	-8.32	12.42	0.22	0.22	-0.50
849.00	3.67	225.96	848.72	-10.41	-9.65	14.19	2.10	1.83	-17.40
880.00	3.69	223.87	879.66	-11.82	-11.05	16.18	0.44	0.06	-6.74
912.00	4.20	222.90	911.58	-13.42	-12.56	18.38	1.61	1.59	-3.03
943.00	4.39	222.13	942.49	-15.14	-14.13	20.70	0.64	0.61	-2.48
975.00	4.79	224.57	974.39	-17.00	-15.89	23.26	1.39	1.25	7.62
1,007.00	4.81	225.41	1,006.28	-18.89	-17.78	25.94	0.23	0.06	2.62
1,039.00	5.43	226.22	1,038.15	-20.88	-19.83	28.79	1.95	1.94	2.53
1,070.00	5.76	225.01	1,069.00	-22.99	-21.99	31.81	1.13	1.06	-3.90
1,102.00	6.33	225.36	1,100.83	-25.37	-24.38	35.18	1.78	1.78	1.09
1,134.00	6.70	223.36	1,132.62	-27.96	-26.92	38.81	1.36	1.16	-6.25
1,166.00	7.27	223.87	1,164.38	-30.78	-29.61	42.70	1.79	1.78	1.59
1,198.00	7.62	223.63	1,196.11	-33.78	-32.47	46.85	1.10	1.09	-0.75
1,230.00	7.91	223.93	1,227.82	-36.90	-35.46	51.17	0.92	0.91	0.94
1,262.00	8.57	223.80	1,259.49	-40.21	-38.64	55.76	2.06	2.06	-0.41
1,299.00	9.22	222.26	1,296.04	-44.39	-42.54	61.48	1.87	1.76	-4.16
1,325.00	9.67	222.62	1,321.69	-47.54	-45.42	65.74	1.75	1.73	1.38
1,357.00	10.15	221.89	1,353.21	-51.61	-49.13	71.24	1.55	1.50	-2.28
1,389.00	10.37	221.96	1,384.70	-55.85	-52.93	76.94	0.69	0.69	0.22
1,420.00	10.74	222.84	1,415.18	-60.05	-56.76	82.61	1.30	1.19	2.84
1,452.00	10.97	223.27	1,446.60	-64.45	-60.88	88.63	0.76	0.72	1.34
1,484.00	11.56	223.98	1,477.99	-68.97	-65.19	94.88	1.89	1.84	2.22
1,579.00	11.36	222.42	1,571.09	-82.73	-78.11	113.75	0.39	-0.21	-1.64
1,675.00	11.01	222.22	1,665.27	-96.50	-90.65	132.36	0.37	-0.36	-0.21
1,770.00	12.06	225.23	1,758.35	-110.21	-103.79	151.35	1.27	1.11	3.17
1,865.00	11.80	224.31	1,851.30	-124.15	-117.62	170.98	0.34	-0.27	-0.97
1,960.00	13.12	224.00	1,944.06	-138.86	-131.90	191.48	1.39	1.39	-0.33
2,055.00	13.01	222.53	2,036.60	-154.49	-146.62	212.95	0.37	-0.12	-1.55
2,150.00	13.25	219.47	2,129.12	-170.78	-160.77	234.48	0.77	0.25	-3.22
2,246.00	13.29	220.62	2,222.55	-187.64	-174.94	256.44	0.28	0.04	1.20
2,342.00	12.79	220.97	2,316.08	-204.04	-189.09	278.05	0.53	-0.52	0.36
2,437.00	12.66	220.62	2,408.74	-219.89	-202.77	298.93	0.16	-0.14	-0.37
2,531.00	12.90	223.69	2,500.42	-235.29	-216.72	319.70	0.77	0.26	3.27
2,627.00	12.70	223.35	2,594.03	-250.71	-231.37	340.96	0.22	-0.21	-0.35
2,722.00	12.23	221.02	2,686.79	-265.90	-245.14	361.45	0.72	-0.49	-2.45
2,816.00	11.95	221.02	2,778.71	-280.75	-258.06	381.10	0.30	-0.30	0.00
2,911.00	11.73	223.25	2,871.69	-295.21	-271.13	400.57	0.53	-0.23	2.35
3,006.00	11.58	221.69	2,964.73	-309.36	-284.09	419.74	0.37	-0.16	-1.64
3,101.00	11.69	223.45	3,057.78	-323.47	-297.05	438.89	0.39	0.12	1.85
3,196.00	11.56	223.38	3,150.83	-337.37	-310.21	458.02	0.14	-0.14	-0.07
3,291.00	11.12	220.95	3,243.97	-351.21	-322.75	476.68	0.68	-0.46	-2.56
3,386.00	10.90	223.27	3,337.23	-364.67	-334.91	494.81	0.52	-0.23	2.44
3,482.00	10.81	222.46	3,431.51	-377.92	-347.21	512.88	0.18	-0.09	-0.84
3,577.00	10.35	229.91	3,524.90	-389.99	-359.75	530.28	1.52	-0.48	7.84
3,672.00	10.74	226.81	3,618.29	-401.54	-372.74	547.62	0.72	0.41	-3.26
3,767.00	10.77	224.59	3,711.62	-413.92	-385.42	565.34	0.44	0.03	-2.34
3,862.00	10.44	223.78	3,805.00	-426.46	-397.61	582.82	0.38	-0.35	-0.85
3,957.00	9.71	224.42	3,898.54	-438.40	-409.17	599.44	0.78	-0.77	0.67
4,052.00	9.70	225.12	3,992.18	-449.77	-420.45	615.46	0.12	-0.01	0.74
4,147.00	10.72	226.75	4,085.67	-461.47	-432.56	632.29	1.12	1.07	1.72
4,243.00	9.82	224.15	4,180.13	-473.46	-444.76	649.40	1.05	-0.94	-2.71
4,338.00	10.59	224.86	4,273.63	-485.46	-456.56	666.23	0.82	0.81	0.75
4,434.00	9.82	223.23	4,368.11	-497.68	-468.39	683.23	0.86	-0.80	-1.70



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 15
Well: X-15-9-17
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well X-15-9-17
TVD Reference: X-15-9-17 @ 5237.00ft (PATTERSON 52)
MD Reference: X-15-9-17 @ 5237.00ft (PATTERSON 52)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,528.00	9.24	220.95	4,460.81	-509.22	-478.83	698.78	0.74	-0.62	-2.43
4,624.00	10.00	221.45	4,555.46	-521.29	-489.40	714.79	0.80	0.79	0.52
4,720.00	9.23	216.68	4,650.11	-533.71	-499.52	730.74	1.15	-0.80	-4.97
4,815.00	10.06	221.14	4,743.77	-546.07	-509.53	746.57	1.17	0.87	4.69
4,910.00	9.38	223.44	4,837.41	-557.94	-520.31	762.59	0.82	-0.72	2.42
5,005.00	8.85	232.48	4,931.21	-568.01	-531.43	777.57	1.61	-0.56	9.52
5,100.00	9.58	231.25	5,024.99	-577.41	-543.39	792.66	0.80	0.77	-1.29
5,179.83	8.85	225.12	5,103.79	-585.90	-552.92	805.41	1.53	-0.91	-7.68
X-15-9-17 TGT									
5,196.00	8.72	223.76	5,119.77	-587.67	-554.65	807.88	1.53	-0.83	-8.41
5,291.00	8.88	221.54	5,213.65	-598.36	-564.50	822.40	0.40	0.17	-2.34
5,386.00	8.71	221.74	5,307.53	-609.21	-574.15	836.90	0.18	-0.18	0.21
5,481.00	8.37	220.13	5,401.48	-619.87	-583.39	850.98	0.44	-0.36	-1.69
5,575.00	7.82	216.77	5,494.54	-630.22	-591.63	864.14	0.77	-0.59	-3.57
5,652.00	7.21	216.68	5,570.88	-638.29	-597.65	874.11	0.79	-0.79	-0.12

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



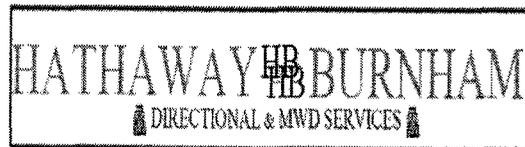
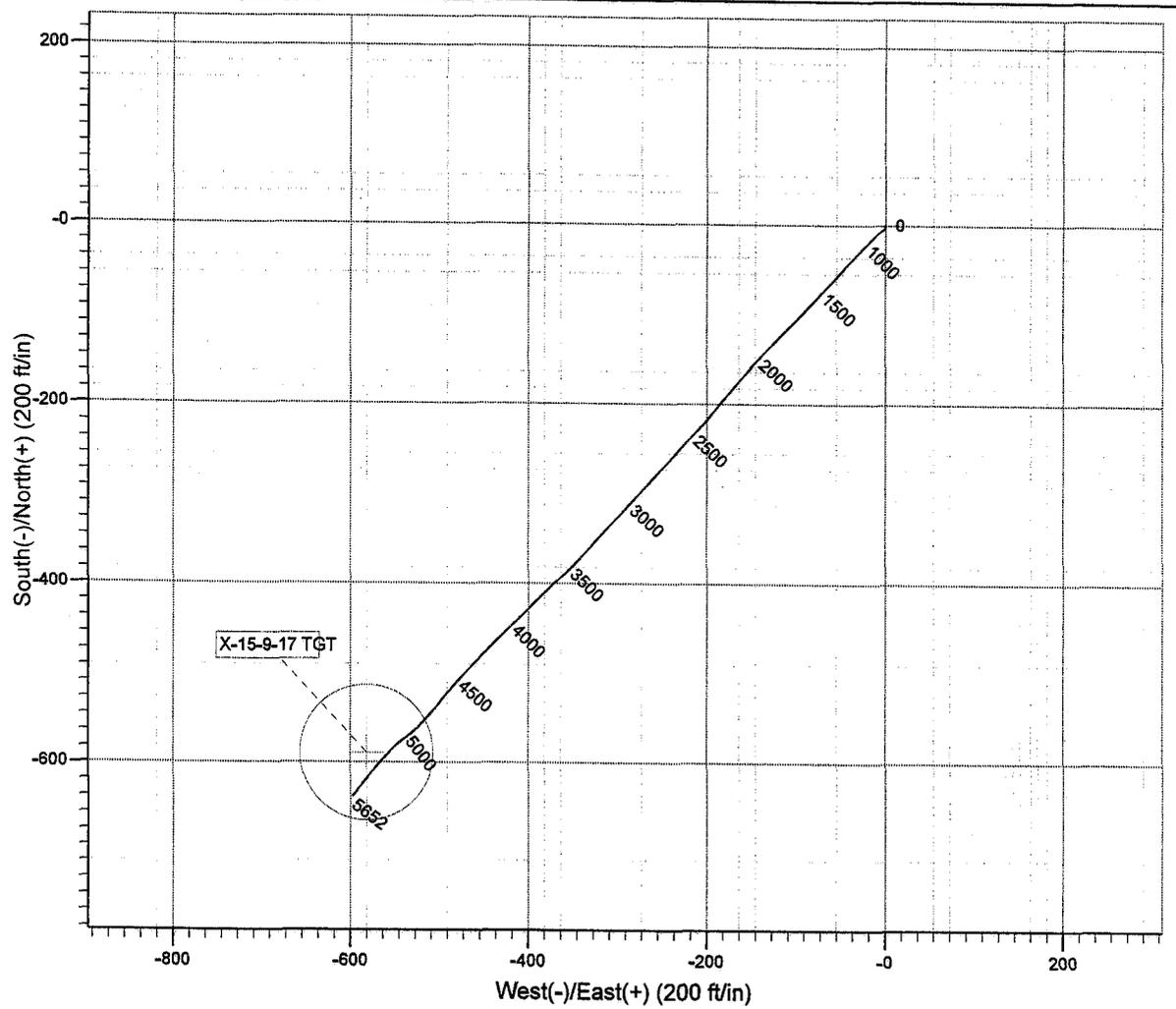
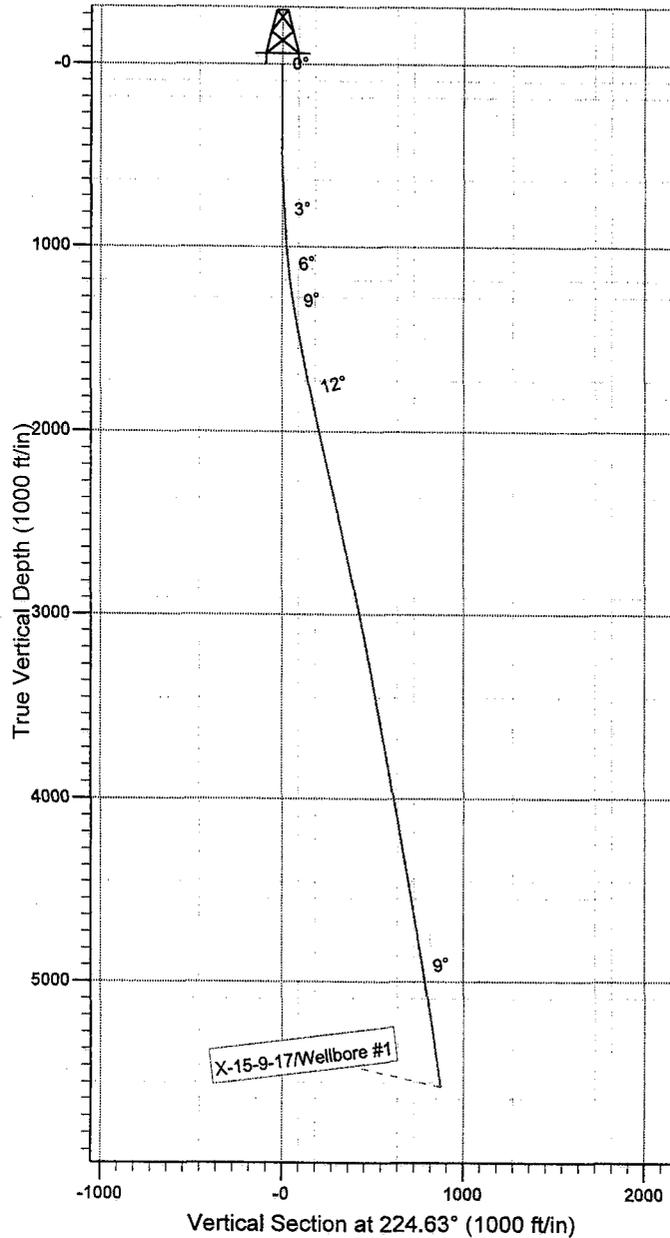
Project: USGS Myton SW (UT)
 Site: SECTION 15
 Well: X-15-9-17
 Wellbore: Wellbore #1
 SURVEY: Wellbore #1

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.59°

Magnetic Field
 Strength: 52547.0snT
 Dip Angle: 65.86°
 Date: 2008/12/10
 Model: IGRF200510



Design: Wellbore #1 (X-15-9-17/Wellbore #1)

Created By: *Tom Hudson* Date: 8:43, December 22 2008

THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD
 DATA.

H HEADER INFORMATION -----
H COMPANY : NEWFIELD EXPLORATION
H FIELD : USGS Myton SW (UT)
H SITE : SECTION 15
H WELL : X-15-9-17
H WELLPATH: Wellbore #1
H DEPTHUNT: ft
H SURVDATE: 12/22/2008
H DECLINATION CORR.
H = 10.63 TO GRIDH-----

H WELL INFORMATION
H WELL EW MAP : 2061778
H WELL NS MAP : 7181536
H DATUM ELEVN : 5237
H VSECT ANGLE : 224.63
H VSECT NORTH : 0
H VSECT EAST : 0

H-----
H SURVEY TYPE INFORMATION
H 415 - 5652 SURVEY #1 : MWD
H-----

H	SURVEY	LIST	TVD	NS	EW	VS	DLS
MD	INC	AZI					
	0	0	0	0	0	0	0
	415	0.46	172.56	415	-1.65	0.22	1.02
	448	0.37	184.8	447.99	-1.89	0.22	1.19
	479	0.57	187.57	478.99	-2.14	0.2	1.39
	510	0.66	210.71	509.99	-2.45	0.08	1.68
	540	0.88	219.8	539.99	-2.77	-0.15	2.08
	571	1.12	222.68	570.98	-3.18	-0.51	2.62
	602	1.52	232.04	601.98	-3.66	-1.04	3.33
	633	1.76	229.56	632.96	-4.22	-1.73	4.21
	663	2.02	234.74	662.95	-4.82	-2.51	5.19
	694	2.33	234.5	693.92	-5.5	-3.47	6.35
	725	2.64	232.99	724.9	-6.3	-4.55	7.68
	756	2.81	233.01	755.86	-7.18	-5.73	9.14
	787	3.05	231.34	786.82	-8.16	-6.98	10.71
	819	3.12	231.18	818.77	-9.24	-8.32	12.42
	849	3.67	225.96	848.72	-10.41	-9.65	14.19
	880	3.69	223.87	879.66	-11.82	-11.05	16.18
	912	4.2	222.9	911.58	-13.42	-12.56	18.38
	943	4.39	222.13	942.49	-15.14	-14.13	20.7
	975	4.79	224.57	974.39	-17	-15.89	23.26
	1007	4.81	225.41	1006.28	-18.89	-17.78	25.94
	1039	5.43	226.22	1038.15	-20.88	-19.83	28.79
	1070	5.76	225.01	1069	-22.99	-21.99	31.81
	1102	6.33	225.36	1100.83	-25.37	-24.38	35.18

1134	6.7	223.36	1132.62	-27.96	-26.92	38.81	1.36
1166	7.27	223.87	1164.38	-30.78	-29.61	42.7	1.79
1198	7.62	223.63	1196.11	-33.78	-32.47	46.85	1.1
1230	7.91	223.93	1227.82	-36.9	-35.46	51.17	0.92
1262	8.57	223.8	1259.49	-40.21	-38.64	55.76	2.06
1299	9.22	222.26	1296.04	-44.39	-42.54	61.48	1.87
1325	9.67	222.62	1321.69	-47.54	-45.42	65.74	1.75
1357	10.15	221.89	1353.21	-51.61	-49.13	71.24	1.55
1389	10.37	221.96	1384.7	-55.85	-52.93	76.94	0.69
1420	10.74	222.84	1415.18	-60.05	-56.76	82.61	1.3
1452	10.97	223.27	1446.6	-64.45	-60.88	88.63	0.76
1484	11.56	223.98	1477.99	-68.97	-65.19	94.88	1.89
1579	11.36	222.42	1571.09	-82.73	-78.11	113.75	0.39
1675	11.01	222.22	1665.27	-96.5	-90.65	132.36	0.37
1770	12.06	225.23	1758.35	-110.21	-103.79	151.35	1.27
1865	11.8	224.31	1851.3	-124.15	-117.62	170.98	0.34
1960	13.12	224	1944.06	-138.86	-131.9	191.48	1.39
2055	13.01	222.53	2036.6	-154.49	-146.62	212.95	0.37
2150	13.25	219.47	2129.12	-170.78	-160.77	234.48	0.77
2246	13.29	220.62	2222.55	-187.64	-174.94	256.44	0.28
2342	12.79	220.97	2316.08	-204.04	-189.09	278.05	0.53
2437	12.66	220.62	2408.74	-219.89	-202.77	298.93	0.16
2531	12.9	223.69	2500.42	-235.29	-216.72	319.7	0.77
2627	12.7	223.35	2594.03	-250.71	-231.37	340.96	0.22
2722	12.23	221.02	2686.79	-265.9	-245.14	361.45	0.72
2816	11.95	221.02	2778.71	-280.75	-258.06	381.1	0.3
2911	11.73	223.25	2871.69	-295.21	-271.13	400.57	0.53
3006	11.58	221.69	2964.73	-309.36	-284.09	419.74	0.37
3101	11.69	223.45	3057.78	-323.47	-297.05	438.89	0.39
3196	11.56	223.38	3150.83	-337.37	-310.21	458.02	0.14
3291	11.12	220.95	3243.97	-351.21	-322.75	476.68	0.68
3386	10.9	223.27	3337.23	-364.67	-334.91	494.81	0.52
3482	10.81	222.46	3431.51	-377.92	-347.21	512.88	0.18
3577	10.35	229.91	3524.9	-389.99	-359.75	530.28	1.52
3672	10.74	226.81	3618.29	-401.54	-372.74	547.62	0.72
3767	10.77	224.59	3711.62	-413.92	-385.42	565.34	0.44
3862	10.44	223.78	3805	-426.46	-397.61	582.82	0.38
3957	9.71	224.42	3898.54	-438.4	-409.17	599.44	0.78
4052	9.7	225.12	3992.18	-449.77	-420.45	615.46	0.12
4147	10.72	226.75	4085.67	-461.47	-432.56	632.29	1.12
4243	9.82	224.15	4180.13	-473.46	-444.76	649.4	1.05
4338	10.59	224.86	4273.63	-485.46	-456.56	666.23	0.82
4434	9.82	223.23	4368.11	-497.68	-468.39	683.23	0.86
4528	9.24	220.95	4460.81	-509.22	-478.83	698.78	0.74
4624	10	221.45	4555.46	-521.29	-489.4	714.79	0.8
4720	9.23	216.68	4650.11	-533.71	-499.52	730.74	1.15
4815	10.06	221.14	4743.77	-546.07	-509.53	746.57	1.17

4910	9.38	223.44	4837.41	-557.94	-520.31	762.59	0.82
5005	8.85	232.48	4931.21	-568.01	-531.43	777.57	1.61
5100	9.58	231.25	5024.99	-577.41	-543.39	792.66	0.8
5196	8.72	223.76	5119.77	-587.67	-554.65	807.88	1.53
5291	8.88	221.54	5213.65	-598.36	-564.5	822.4	0.4
5386	8.71	221.74	5307.53	-609.21	-574.15	836.9	0.18
5481	8.37	220.13	5401.48	-619.87	-583.39	850.98	0.44
5575	7.82	216.77	5494.54	-630.22	-591.63	864.14	0.77
5652	7.21	216.68	5570.88	-638.29	-597.65	874.11	0.79

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LONE TREE FED X-15-9-17
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013339320000
--	---

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FSL 1942 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 15 Township: 09.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/12/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 18, 2016

By: *Dark Oust*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 8/12/2016

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: LONE TREE FED X-15-9-17	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
9. API NUMBER: 43013339320000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	
PHONE NUMBER: 435 646-4825 Ext	
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FSL 1942 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 15 Township: 09.0S Range: 17.0E Meridian: S	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well clean out has been completed on the above mentioned well.
 See attached job summary report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 01, 2016**

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/23/2016	

LiteChem Acid Job Procedure



8/12/2016

Derwin Priebe
 Hope Weller
 Newfield Exploration

Lone Tree Fed X-15-9-17

LiteChem Acid Cleanup Treatment Volumes

Table 1: Recommended Volume for HCl Acid Cleanup

Stage	Chemical	Volume
<i>Pre Flush</i>	Fresh Water	10 gallons
<i>Pre Flush</i>	PAW3900	5 gallons
<i>Pre Flush</i>	FAW21	1 gallon
<i>Main Pill</i>	15% HCl Acid	110 gallons
<i>Main Pill</i>	CRO242ES	.5 gallons
<i>Main Pill</i>	PAW3900	10 gallons
<i>Main Pill</i>	FAW21	6 gallons
<i>1st Over Flush</i>	Fresh Water	308 gallons
<i>1st Over Flush</i>	FAW21	3 gallons
<i>1st Over Flush</i>	CRW9220	5 gallons
<i>1st Over Flush</i>	SCW356	5 gallons
<i>2nd Over Flush</i>	Fresh Water	55 gallons
<i>2nd Over Flush</i>	FAW21	1 gallons

Treatment recommendation needs to be applied as follows:

1. RUMO LiteChem equipment with necessary chemical and fresh water volumes
2. Inspect the equipment and tank vessels for condition/cleanliness (no solids, residual chemicals, crude or water should be present).
3. Conduct a pretreatment safety meeting with all personnel on location. **Review all related Material Safety Data Sheets and handling of dangerous goods. Take all necessary precautions when handling the chemicals.**
4. Stage recommended volume for treatment of **Fresh Water, PAW3900, 15% HCl, CRO242ES and FAW21** (See Table 1) on location
5. **Clutch unit and shut tubing and casing in at surface to ensure treatment to go down casing**
6. Load the recommended *Pre Flush Volume* of **Fresh Water, PAW3900 and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**

LiteChem Acid Job Procedure



7. Load the recommended *Main Pill Volume* of **15% HCl, CRO242ES, PAW3900** and **FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
8. Load the recommended *1st Over Flush Volume* of **Fresh Water, FAW21, CRW9220, and SCW356** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
9. **Wait 30 minutes in-between pumping step 8 and 9.** Load the recommended *2nd Over Flush Volume* of **Fresh Water and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
10. Disconnect LiteChem equipment
11. **Leave well shut in for a minimum of 12-24 hours and return to production**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
8. WELL NAME and NUMBER: LONE TREE FED X-15-9-17	
9. API NUMBER: 43013339320000	
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FSL 1942 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 15 Township: 09.0S Range: 17.0E Meridian: S	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well clean out has been completed on the above mentioned well.
 See attached job summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 02, 2016

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/1/2016	

LiteChem Acid Job Procedure



8/12/2016

Derwin Priebe
 Hope Weller
 Newfield Exploration

Lone Tree Fed X-15-9-17

LiteChem Acid Cleanup Treatment Volumes

Table 1: Recommended Volume for HCl Acid Cleanup

Stage	Chemical	Volume
<i>Pre Flush</i>	Fresh Water	10 gallons
<i>Pre Flush</i>	PAW3900	5 gallons
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<i>1st Over Flush</i>	SCW356	5 gallons
<i>2nd Over Flush</i>	Fresh Water	55 gallons
<i>2nd Over Flush</i>	FAW21	1 gallons

Treatment recommendation needs to be applied as follows:

1. RUMO LiteChem equipment with necessary chemical and fresh water volumes
2. Inspect the equipment and tank vessels for condition/cleanliness (no solids, residual chemicals, crude or water should be present).
3. Conduct a pretreatment safety meeting with all personnel on location. **Review all related Material Safety Data Sheets and handling of dangerous goods. Take all necessary precautions when handling the chemicals.**
4. Stage recommended volume for treatment of **Fresh Water, PAW3900, 15% HCl, CRO242ES and FAW21** (See Table 1) on location
5. **Clutch unit and shut tubing and casing in at surface to ensure treatment to go down casing**
6. Load the recommended *Pre Flush Volume* of **Fresh Water, PAW3900 and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**

LiteChem Acid Job Procedure



7. Load the recommended *Main Pill Volume* of **15% HCl, CRO242ES, PAW3900** and **FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
8. Load the recommended *1st Over Flush Volume* of **Fresh Water, FAW21, CRW9220, and SCW356** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
9. **Wait 30 minutes in-between pumping step 8 and 9.** Load the recommended *2nd Over Flush Volume* of **Fresh Water and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
10. Disconnect LiteChem equipment
11. **Leave well shut in for a minimum of 12-24 hours and return to production**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LONE TREE FED X-15-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013339320000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FSL 1942 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 15 Township: 09.0S Range: 17.0E Meridian: S
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will be running a bit and scraper in order to clean out some scale obstructions in the wellbore of the above mentioned well with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 03, 2016
 By: Derek Duff

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/19/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LONE TREE FED X-15-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013339320000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FSL 1942 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 15 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well clean out has been completed on the above mentioned well.
See attached job summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2016**

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/21/2016	

NEWFIELD**Summary Rig Activity****Well Name: Lonetree X-15-9-17**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 9/30/2016	Report End Date 9/30/2016	24hr Activity Summary SIRU, RD unit, fish parted rods, pull rods, NU BOP, Pull TBG
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Start Time 06:00	End Time 06:30	Comment Crew Travel, Hot oiler had 60 down CSG @250*
Start Time 06:30	End Time 07:00	Comment Crew safety meeting
Start Time 07:00	End Time 08:00	Comment SIRU workover rig
Start Time 08:00	End Time 09:00	Comment Unit would not roll, RD unit, bridal head, LD head
Start Time 09:00	End Time 09:30	Comment LD polish rod, POOH 27- 7/8" rods, Body break on 28th, RIH overshot/ rod string, PU 2 rods off rig, latch onto Fish top, Pull pump off seat pulling 8K over, LD 3 rods
Start Time 09:30	End Time 10:30	Comment Flush TBG 35 BBLS, starting out @ 1500psi, ending @ 600psi, soft seat rod string, TBG full, pressure up to 3,000(good test)
Start Time 10:30	End Time 13:00	Comment POOH 207- 7/8" 8pers, 4 sinkers and pump, laid down rods 24-33, all rods in great shape, No scale seen, pump in great shape, Had to flush TBG 4 more times (Wax) total of 65 more BBLS
Start Time 13:00	End Time 14:00	Comment RIH sandline, pumping sandline through spots W/ hot oiler, tagging up @ 5696 (no fill)
Start Time 14:00	End Time 15:30	Comment ND wellhead, Strip on BOP, RD workflow
Start Time 15:30	End Time 17:00	Comment Release TAC, POOH 140, SWIFN
Start Time 17:00	End Time 17:30	Comment Crew travel

Report Start Date 10/3/2016	Report End Date 10/3/2016	24hr Activity Summary Finish POOH production, make bit/scraper run, RIH production, ND BOP, RIH rods, RU unit
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Start Time 06:00	End Time 06:30	Comment Crew Travel
Start Time 06:30	End Time 07:00	Comment discussed rig JSA
Start Time 07:00	End Time 07:30	Comment POOH 27 more JNTS, TAC, 1 JNT, SN, 2 JNTS, NC. Seen some scale 180' above TAC
Start Time 07:30	End Time 09:00	Comment PU bit/scraper, RIH 170 more JNTS to 5340
Start Time 09:00	End Time 09:30	Comment POOH 40 JNTS, TBG full of oil
Start Time 09:30	End Time 10:30	Comment Flush TBG 35 BBLS hot oiler
Start Time 10:30	End Time 11:30	Comment POOH remaining 130 JNTS, LD bit/scraper
Start Time 11:30	End Time 13:00	Comment RIH NC, 2 JNTS, BN, SN, 1 JNT, TAC, 167 more JNTS
Start Time 13:00	End Time 14:00	Comment Set TAC W/ 18,000 pulled into it, RD workflow, strip off BOP, Strip on wellhead, NU wellhead

NEWFIELD**Summary Rig Activity****Well Name: Lonetree X-15-9-17**

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Start Time 14:00	End Time 14:45	Comment Flush TBG 40 BBLS hot oiler
Start Time 14:45	End Time 17:00	Comment PU and prime 2.5 x 1.5 x 18' RHAC (weatherford), RIH top 26 rods out of well, lay them down, RIH 20- 7/8" 8pers, PU 40- 3/4" 8pers, RIH out of derrick W/ 150 more 7/8" 8pers, space out W/ 8', 6', 4' x 7/8" ponies, PU new 1 1/2" x 26' polish rod
Start Time 17:00	End Time 17:30	Comment Fill TBG 2 BBLS, stroke up to 800 psi, (Will hang head and rig down workover in morning, high winds)
Start Time 17:30	End Time 18:00	Comment Crew Travel
Report Start Date 10/4/2016	Report End Date 10/4/2016	24hr Activity Summary Crew Travel F/ NFX Yard to location. Crew safety meeting . Go over JSA on Rigging down. Bridal horses head and hang off Rod String. Rig down Work over Rig and prepair F/ Move. FINAL REPORT!
Start Time 06:00	End Time 06:30	Comment Crew Travel F/ NFX Yard to location.
Start Time 06:30	End Time 07:00	Comment Crew safety meeting . Go over JSA on Rigging down.
Start Time 07:00	End Time 07:30	Comment Bridal horses head and hang off Rod String.
Start Time 07:30	End Time 08:30	Comment Rig down Work over Rig and prepair F/ Move.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74805
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LONE TREE FED X-15-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013339320000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0641 FSL 1942 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 15 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input type="text" value="Well Clean Out"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The well clean out has been completed on the above mentioned well. See attached summary rig activity report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 21, 2016		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 10/11/2016

NEWFIELD**Summary Rig Activity****Well Name: Lonetree X-15-9-17**

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date 9/30/2016	Report End Date 9/30/2016	24hr Activity Summary SIRU, RD unit, fish parted rods, pull rods, NU BOP, Pull TBG
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Start Time 06:00	End Time 06:30	Comment Crew Travel, Hot oiler had 60 down CSG @250*
Start Time 06:30	End Time 07:00	Comment Crew safety meeting
Start Time 07:00	End Time 08:00	Comment SIRU workover rig
Start Time 08:00	End Time 09:00	Comment Unit would not roll, RD unit, bridal head, LD head
Start Time 09:00	End Time 09:30	Comment LD polish rod, POOH 27- 7/8" rods, Body break on 28th, RIH overshot/ rod string, PU 2 rods off rig, latch onto Fish top, Pull pump off seat pulling 8K over, LD 3 rods
Start Time 09:30	End Time 10:30	Comment Flush TBG 35 BBLs, starting out @ 1500psi, ending @ 600psi, soft seat rod string, TBG full, pressure up to 3,000(good test)
Start Time 10:30	End Time 13:00	Comment POOH 207- 7/8" 8pers, 4 sinkers and pump, laid down rods 24-33, all rods in great shape, No scale seen, pump in great shape, Had to flush TBG 4 more times (Wax) total of 65 more BBLs
Start Time 13:00	End Time 14:00	Comment RIH sandline, pumping sandline through spots W/ hot oiler, tagging up @ 5696 (no fill)
Start Time 14:00	End Time 15:30	Comment ND wellhead, Strip on BOP, RD workflow
Start Time 15:30	End Time 17:00	Comment Release TAC, POOH 140, SWIFN
Start Time 17:00	End Time 17:30	Comment Crew travel

Report Start Date 10/3/2016	Report End Date 10/3/2016	24hr Activity Summary Finish POOH production, make bit/scraper run, RIH production, ND BOP, RIH rods, RU unit
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Start Time 06:00	End Time 06:30	Comment Crew Travel
Start Time 06:30	End Time 07:00	Comment discussed rig JSA
Start Time 07:00	End Time 07:30	Comment POOH 27 more JNTS, TAC, 1 JNT, SN, 2 JNTS, NC. Seen some scale 180' above TAC
Start Time 07:30	End Time 09:00	Comment PU bit/scraper, RIH 170 more JNTS to 5340
Start Time 09:00	End Time 09:30	Comment POOH 40 JNTS, TBG full of oil
Start Time 09:30	End Time 10:30	Comment Flush TBG 35 BBLs hot oiler
Start Time 10:30	End Time 11:30	Comment POOH remaining 130 JNTS, LD bit/scraper
Start Time 11:30	End Time 13:00	Comment RIH NC, 2 JNTS, BN, SN, 1 JNT, TAC, 167 more JNTS
Start Time 13:00	End Time 14:00	Comment Set TAC W/ 18,000 pulled into it, RD workflow, strip off BOP, Strip on wellhead, NU wellhead

NEWFIELD**Summary Rig Activity****Well Name: Lonetree X-15-9-17**

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Start Time 14:00	End Time 14:45	Comment Flush TBG 40 BBLS hot oiler
Start Time 14:45	End Time 17:00	Comment PU and prime 2.5 x 1.5 x 18' RHAC (weatherford), RIH top 26 rods out of well, lay them down, RIH 20- 7/8" 8pers, PU 40- 3/4" 8pers, RIH out of derrick W/ 150 more 7/8" 8pers, space out W/ 8', 6', 4' x 7/8" ponies, PU new 1 1/2" x 26' polish rod
Start Time 17:00	End Time 17:30	Comment Fill TBG 2 BBLS, stroke up to 800 psi, (Will hang head and rig down workover in morning, high winds)
Start Time 17:30	End Time 18:00	Comment Crew Travel
Report Start Date 10/4/2016	Report End Date 10/4/2016	24hr Activity Summary Crew Travel F/ NFX Yard to location. Crew safety meeting . Go over JSA on Rigging down. Bridal horses head and hang off Rod String. Rig down Work over Rig and prepair F/ Move. FINAL REPORT!
Start Time 06:00	End Time 06:30	Comment Crew Travel F/ NFX Yard to location.
Start Time 06:30	End Time 07:00	Comment Crew safety meeting . Go over JSA on Rigging down.
Start Time 07:00	End Time 07:30	Comment Bridal horses head and hang off Rod String.
Start Time 07:30	End Time 08:30	Comment Rig down Work over Rig and prepair F/ Move.