

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74826
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley PA AB
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal P-12-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43013-33879
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 643' FSL 688' FEL Sec. 11, T9S R15E At proposed prod. zone 1322' FSL 0' FWL Sec. 12, T9S R15E <i>NWSW</i>		10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 12, T9S R15E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximatley 14.3 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1322' f/ise, 5280' f/unit	16. No. of Acres in lease 2,189.98	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1324'	19. Proposed Depth 6200'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6016' GL	22. Approximate date work will start* 1st Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 12/11/07
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

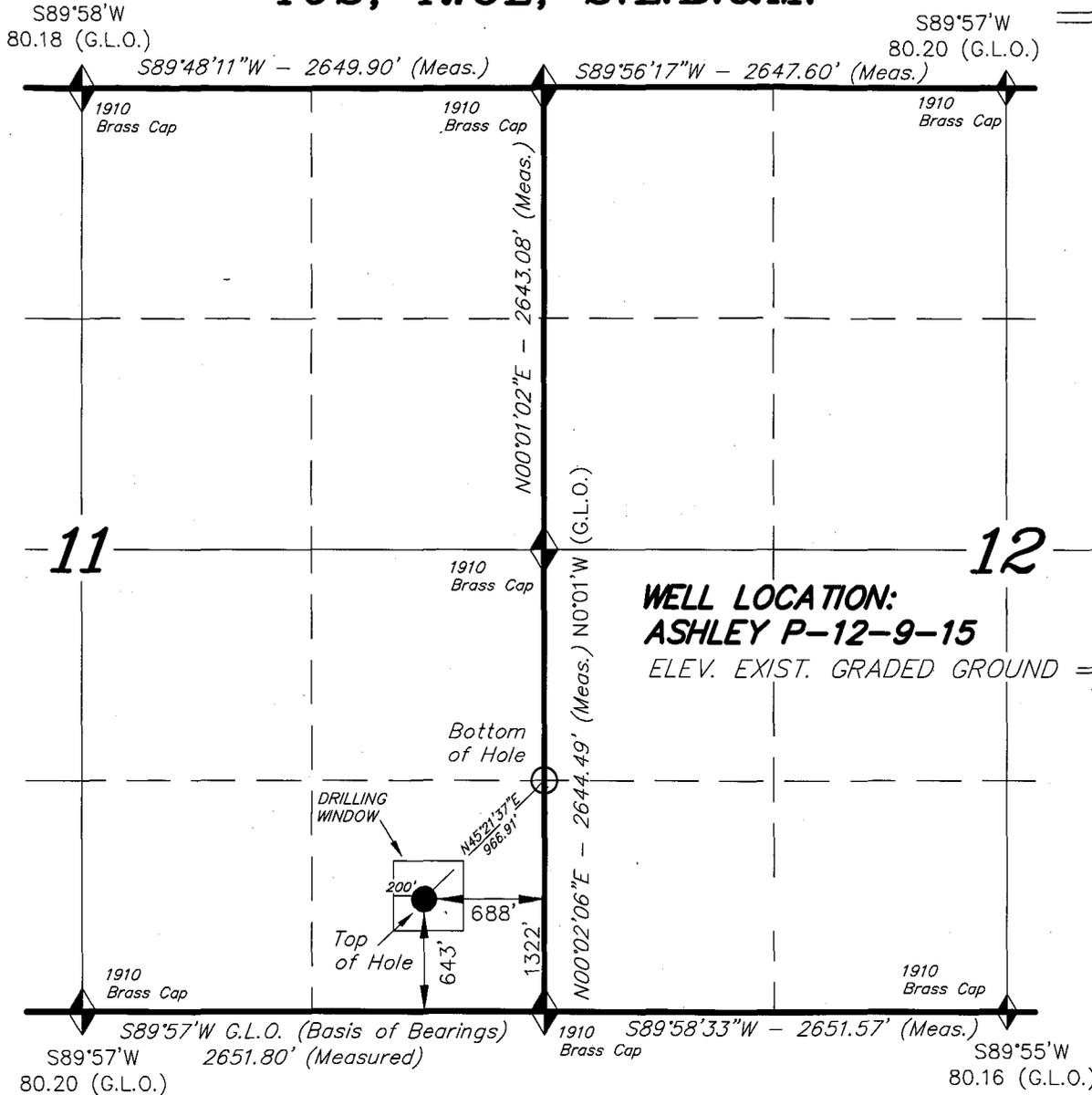
Federal Approval of this
Action is Necessary

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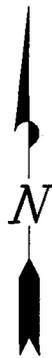
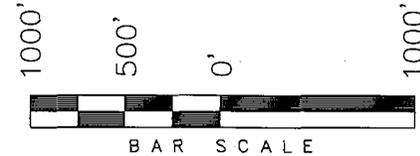
BHL
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T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY



WELL LOCATION, ASHLEY P-12-9-15,
 LOCATED AS SHOWN IN THE SE 1/4 SE
 1/4 OF SECTION 11, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



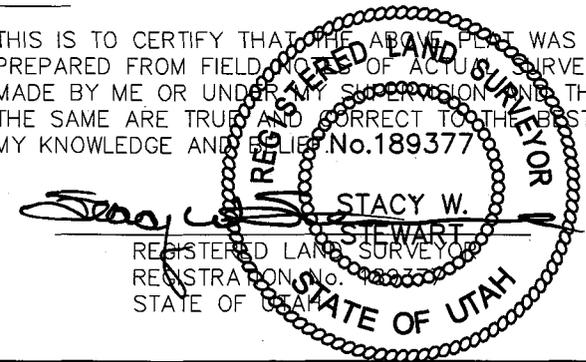
Note:

The bottom of hole bears N45°21'37"E
 966.91' from the Well head.
 The bottom of hole footages are
 1322' FSL & 0' FWL of section 12.

**WELL LOCATION:
 ASHLEY P-12-9-15**

ELEV. EXIST. GRADED GROUND = 6016'

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 08-29-07	SURVEYED BY: R.R.
DATE DRAWN: 10-18-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

ASHLEY P-12-9-15
 (Surface Location) NAD 83
 LATITUDE = 40° 02' 23.79"
 LONGITUDE = 110° 11' 32.70"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #P-12-9-15
AT SURFACE: SE/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2065'
Green River	2065'
Wasatch	6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2065' – 6200' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: Ashley P-12-9-15
Well: Ashley P-12-9-15
Wellbore: OH
Design: Plan #1

awfield Exploration Co.

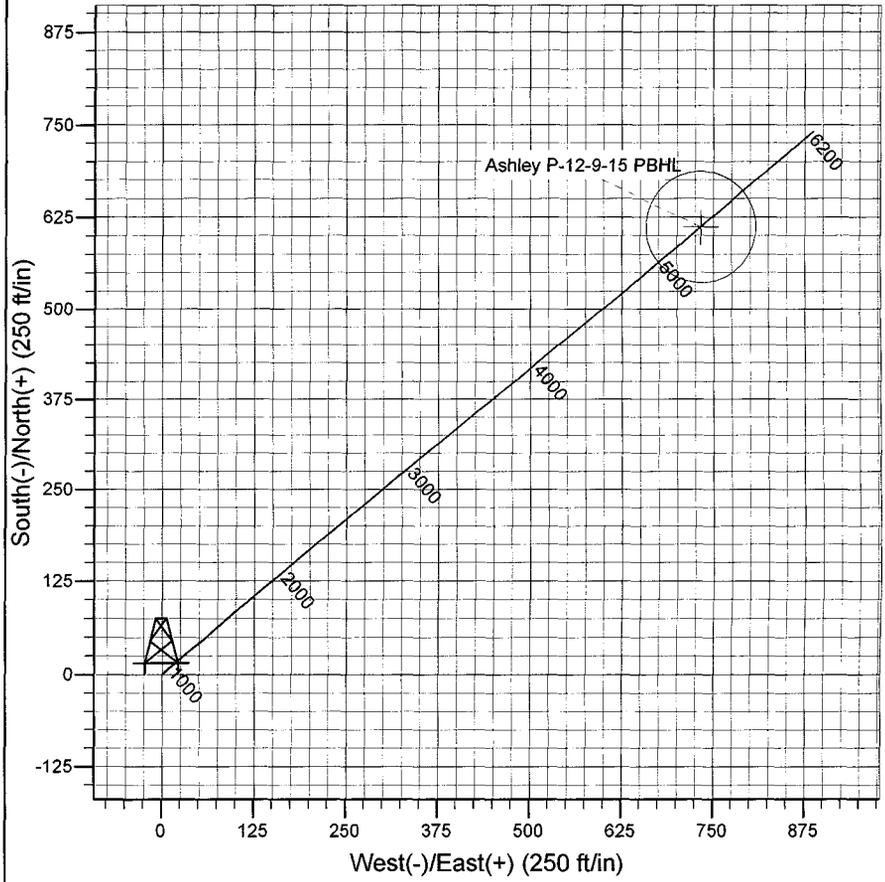
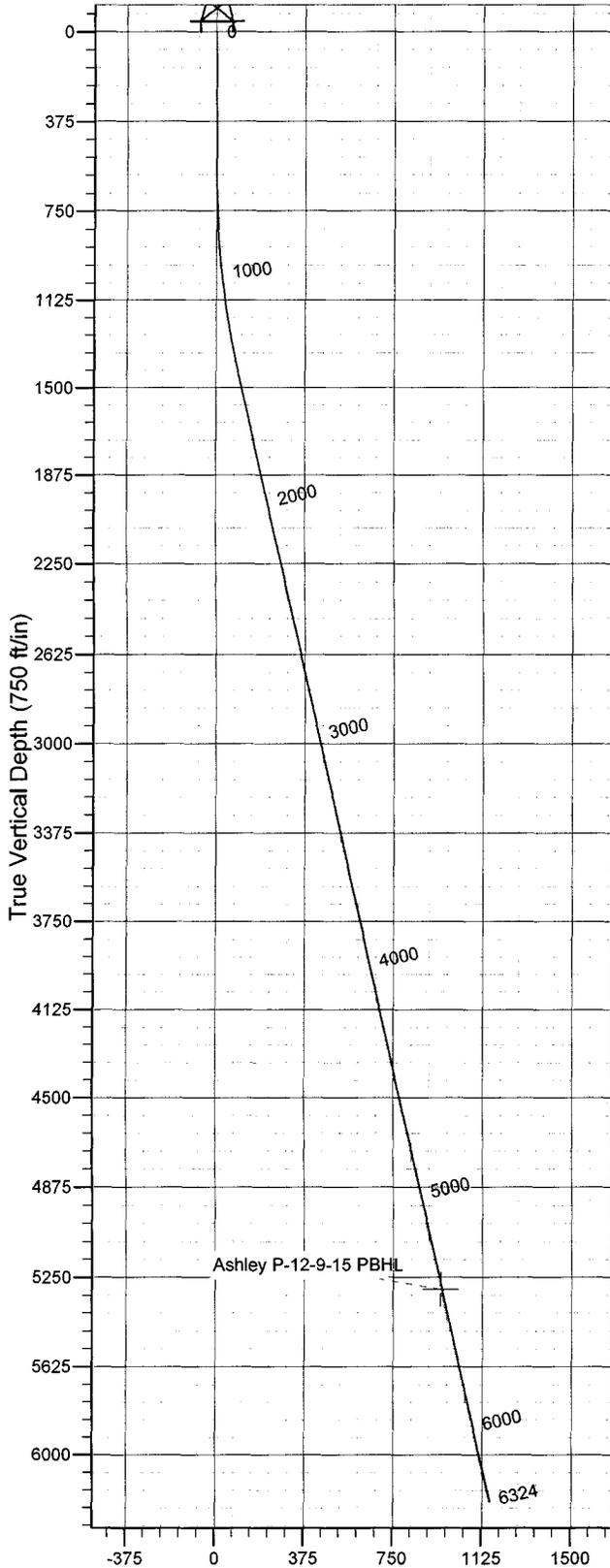


Azimuths to True North
Magnetic North: 11.79°

Magnetic Field
Strength: 52607.4snT
Dip Angle: 65.86°
Date: 2008-01-07
Model: IGRF2005-10

WELL DETAILS: Ashley P-12-9-15

GL 6016' & RKB 12' @ 6028.00ft (NDSI 2) 6016.00
+N/-S 0.00 +E/-W 0.00 Northing Easting Latitude Longitude
7185962.76 2006495.88 40° 2' 23.790 N 110° 11' 32.700 W



Plan: Plan #1 (Ashley P-12-9-15/OH)	
Created By: Julie Cruse	Date: 2008-01-07
PROJECT DETAILS: Duchesne County, UT	
Geodetic System: US State Plane 1983	
Datum: North American Datum 1983	
Ellipsoid: GRS 1980	
Zone: Utah Central Zone	
Location: Sec 11 T9S R15E	
System Datum: Mean Sea Level	
Local North: True North	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Target
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
	31438.67	12.58	50.14	1431.95	58.77	70.39	1.50	50.14	91.70	
	45401.87	12.58	50.14	5300.00	612.00	733.00	0.00	0.00	954.90	Ashley P-12-9-15 PBHL
	5324.01	12.58	50.14	6200.00	740.72	887.17	0.00	0.00	1155.74	

Newfield Exploration Co.

Duchesne County, UT

Ashley P-12-9-15

Ashley P-12-9-15

OH

Plan: Plan #1

Standard Planning Report

07 January, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Ashley P-12-9-15
Well: Ashley P-12-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley P-12-9-15
TVD Reference: GL 6016' & RKB 12' @ 6028.00ft (NDSI 2)
MD Reference: GL 6016' & RKB 12' @ 6028.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Ashley P-12-9-15, Sec 11 T9S R15E					
Site Position:		Northing:	7,185,962.77 ft	Latitude:	40° 2' 23.790 N
From:	Lat/Long	Easting:	2,006,495.88 ft	Longitude:	110° 11' 32.700 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.84 °

Well Ashley P-12-9-15, 643' FSL 688' FEL Sec 11 T9S R15E						
Well Position	+N/-S	0.00 ft	Northing:	7,185,962.76 ft	Latitude:	40° 2' 23.790 N
	+E/-W	0.00 ft	Easting:	2,006,495.88 ft	Longitude:	110° 11' 32.700 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,016.00 ft

Wellbore OH					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2008-01-07	(°)	(°)	(nT)
			11.79	65.86	52,607

Design Plan #1					
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	50.14	

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(ft)	(ft)	Rate	Rate	Rate	(°)	
(ft)			(ft)			(°/100ft)	(°/100ft)	(°/100ft)		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,438.67	12.58	50.14	1,431.95	58.77	70.39	1.50	1.50	0.00	50.14	
5,401.87	12.58	50.14	5,300.00	612.00	733.00	0.00	0.00	0.00	0.00	Ashley P-12-9-15 PBI
6,324.01	12.58	50.14	6,200.00	740.72	887.17	0.00	0.00	0.00	0.00	

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Ashley P-12-9-15
Well: Ashley P-12-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley P-12-9-15
TVD Reference: GL 6016' & RKB 12' @ 6028.00ft (NDSI 2)
MD Reference: GL 6016' & RKB 12' @ 6028.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	50.14	699.99	0.84	1.00	1.31	1.50	1.50	0.00
800.00	3.00	50.14	799.91	3.36	4.02	5.23	1.50	1.50	0.00
900.00	4.50	50.14	899.69	7.55	9.04	11.77	1.50	1.50	0.00
1,000.00	6.00	50.14	999.27	13.41	16.06	20.92	1.50	1.50	0.00
1,100.00	7.50	50.14	1,098.57	20.94	25.08	32.68	1.50	1.50	0.00
1,200.00	9.00	50.14	1,197.54	30.14	36.10	47.03	1.50	1.50	0.00
1,300.00	10.50	50.14	1,296.09	40.99	49.10	63.96	1.50	1.50	0.00
1,400.00	12.00	50.14	1,394.16	53.50	64.07	83.47	1.50	1.50	0.00
1,438.67	12.58	50.14	1,431.95	58.77	70.39	91.70	1.50	1.50	0.00
1,500.00	12.58	50.14	1,491.81	67.33	80.65	105.06	0.00	0.00	0.00
1,600.00	12.58	50.14	1,589.40	81.29	97.36	126.84	0.00	0.00	0.00
1,700.00	12.58	50.14	1,687.00	95.25	114.08	148.62	0.00	0.00	0.00
1,800.00	12.58	50.14	1,784.60	109.21	130.80	170.40	0.00	0.00	0.00
1,900.00	12.58	50.14	1,882.20	123.17	147.52	192.18	0.00	0.00	0.00
2,000.00	12.58	50.14	1,979.80	137.13	164.24	213.96	0.00	0.00	0.00
2,100.00	12.58	50.14	2,077.40	151.09	180.96	235.74	0.00	0.00	0.00
2,200.00	12.58	50.14	2,175.00	165.05	197.68	257.52	0.00	0.00	0.00
2,300.00	12.58	50.14	2,272.60	179.01	214.40	279.30	0.00	0.00	0.00
2,400.00	12.58	50.14	2,370.20	192.97	231.12	301.08	0.00	0.00	0.00
2,500.00	12.58	50.14	2,467.80	206.92	247.84	322.86	0.00	0.00	0.00
2,600.00	12.58	50.14	2,565.40	220.88	264.55	344.64	0.00	0.00	0.00
2,700.00	12.58	50.14	2,663.00	234.84	281.27	366.42	0.00	0.00	0.00
2,800.00	12.58	50.14	2,760.60	248.80	297.99	388.20	0.00	0.00	0.00
2,900.00	12.58	50.14	2,858.20	262.76	314.71	409.98	0.00	0.00	0.00
3,000.00	12.58	50.14	2,955.79	276.72	331.43	431.76	0.00	0.00	0.00
3,100.00	12.58	50.14	3,053.39	290.68	348.15	453.54	0.00	0.00	0.00
3,200.00	12.58	50.14	3,150.99	304.64	364.87	475.33	0.00	0.00	0.00
3,300.00	12.58	50.14	3,248.59	318.60	381.59	497.11	0.00	0.00	0.00
3,400.00	12.58	50.14	3,346.19	332.56	398.31	518.89	0.00	0.00	0.00
3,500.00	12.58	50.14	3,443.79	346.52	415.03	540.67	0.00	0.00	0.00
3,600.00	12.58	50.14	3,541.39	360.47	431.75	562.45	0.00	0.00	0.00
3,700.00	12.58	50.14	3,638.99	374.43	448.46	584.23	0.00	0.00	0.00
3,800.00	12.58	50.14	3,736.59	388.39	465.18	606.01	0.00	0.00	0.00
3,900.00	12.58	50.14	3,834.19	402.35	481.90	627.79	0.00	0.00	0.00
4,000.00	12.58	50.14	3,931.79	416.31	498.62	649.57	0.00	0.00	0.00
4,100.00	12.58	50.14	4,029.39	430.27	515.34	671.35	0.00	0.00	0.00
4,200.00	12.58	50.14	4,126.99	444.23	532.06	693.13	0.00	0.00	0.00
4,300.00	12.58	50.14	4,224.58	458.19	548.78	714.91	0.00	0.00	0.00
4,400.00	12.58	50.14	4,322.18	472.15	565.50	736.69	0.00	0.00	0.00
4,500.00	12.58	50.14	4,419.78	486.11	582.22	758.47	0.00	0.00	0.00
4,600.00	12.58	50.14	4,517.38	500.07	598.94	780.25	0.00	0.00	0.00
4,700.00	12.58	50.14	4,614.98	514.03	615.65	802.03	0.00	0.00	0.00
4,800.00	12.58	50.14	4,712.58	527.98	632.37	823.81	0.00	0.00	0.00
4,900.00	12.58	50.14	4,810.18	541.94	649.09	845.59	0.00	0.00	0.00
5,000.00	12.58	50.14	4,907.78	555.90	665.81	867.37	0.00	0.00	0.00
5,100.00	12.58	50.14	5,005.38	569.86	682.53	889.15	0.00	0.00	0.00
5,200.00	12.58	50.14	5,102.98	583.82	699.25	910.93	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Ashley P-12-9-15
Well: Ashley P-12-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley P-12-9-15
TVD Reference: GL 6016' & RKB 12' @ 6028.00ft (NDSI 2)
MD Reference: GL 6016' & RKB 12' @ 6028.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	12.58	50.14	5,200.58	597.78	715.97	932.71	0.00	0.00	0.00
5,400.00	12.58	50.14	5,298.18	611.74	732.69	954.49	0.00	0.00	0.00
5,401.87	12.58	50.14	5,300.00	612.00	733.00	954.90	0.00	0.00	0.00
5,500.00	12.58	50.14	5,395.78	625.70	749.41	976.27	0.00	0.00	0.00
5,600.00	12.58	50.14	5,493.38	639.66	766.13	998.05	0.00	0.00	0.00
5,700.00	12.58	50.14	5,590.97	653.62	782.84	1,019.83	0.00	0.00	0.00
5,800.00	12.58	50.14	5,688.57	667.58	799.56	1,041.61	0.00	0.00	0.00
5,900.00	12.58	50.14	5,786.17	681.53	816.28	1,063.39	0.00	0.00	0.00
6,000.00	12.58	50.14	5,883.77	695.49	833.00	1,085.17	0.00	0.00	0.00
6,100.00	12.58	50.14	5,981.37	709.45	849.72	1,106.96	0.00	0.00	0.00
6,200.00	12.58	50.14	6,078.97	723.41	866.44	1,128.74	0.00	0.00	0.00
6,300.00	12.58	50.14	6,176.57	737.37	883.16	1,150.52	0.00	0.00	0.00
6,324.01	12.58	50.14	6,200.00	740.72	887.17	1,155.74	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Ashley P-12-9-15 PBHL - hit/miss target - plan hits target center - Circle (radius 75.00)	0.00	0.00	5,300.00	612.00	733.00	7,186,585.41	2,007,219.86	40° 2' 29.838 N	110° 11' 23.275 W

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #P-12-9-15
AT SURFACE: SE/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #P-12-9-15 located in the SE 1/4 SE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 12.6 miles \pm to its junction with an existing dirt road to the northwest; proceed northwesterly and then a northeasterly direction - 0.3 miles \pm to the beginning of the access road to the existing Ashley Federal 16-11-9-15 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Ashley Federal 16-11-9-15 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Ashley Federal 16-11-9-15 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Ashley Federal P-12-9-15. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Ashley Federal P-12-9-15 will be drilled off of the existing Ashley Federal 16-11-9-15 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 290' of disturbed area be granted in Lease UTU-74826 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

The Archaeological Resource Survey and Paleontological Resource Survey for the small segment of proposed water pipeline will be forthcoming.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 15 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between May 15 and June 15 within a 0.5 mile radius of any documented mountain plover nest site.

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	5 lbs/acre
Crested Wheatgrass	<i>Agropyron Cristatum</i>	5 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	0.5 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	0.5 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.25 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal P-12-9-15 was on-sited on 11/20/07. The following were present; Dave Allred (Newfield Production), Michael Cutler (Bureau of Land Management), and Scott Ackerman (Bureau of Land Management).. Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

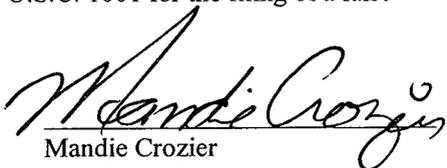
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #P-12-9-15 SE/SE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/11/07

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

ASHLEY UNIT P-12-9-15 (Proposed Well)

ASHLEY UNIT 16-11-9-15 (Existing Well)

Pad Location: SESE Section 11, T9S, R15E, S.L.B.&M.

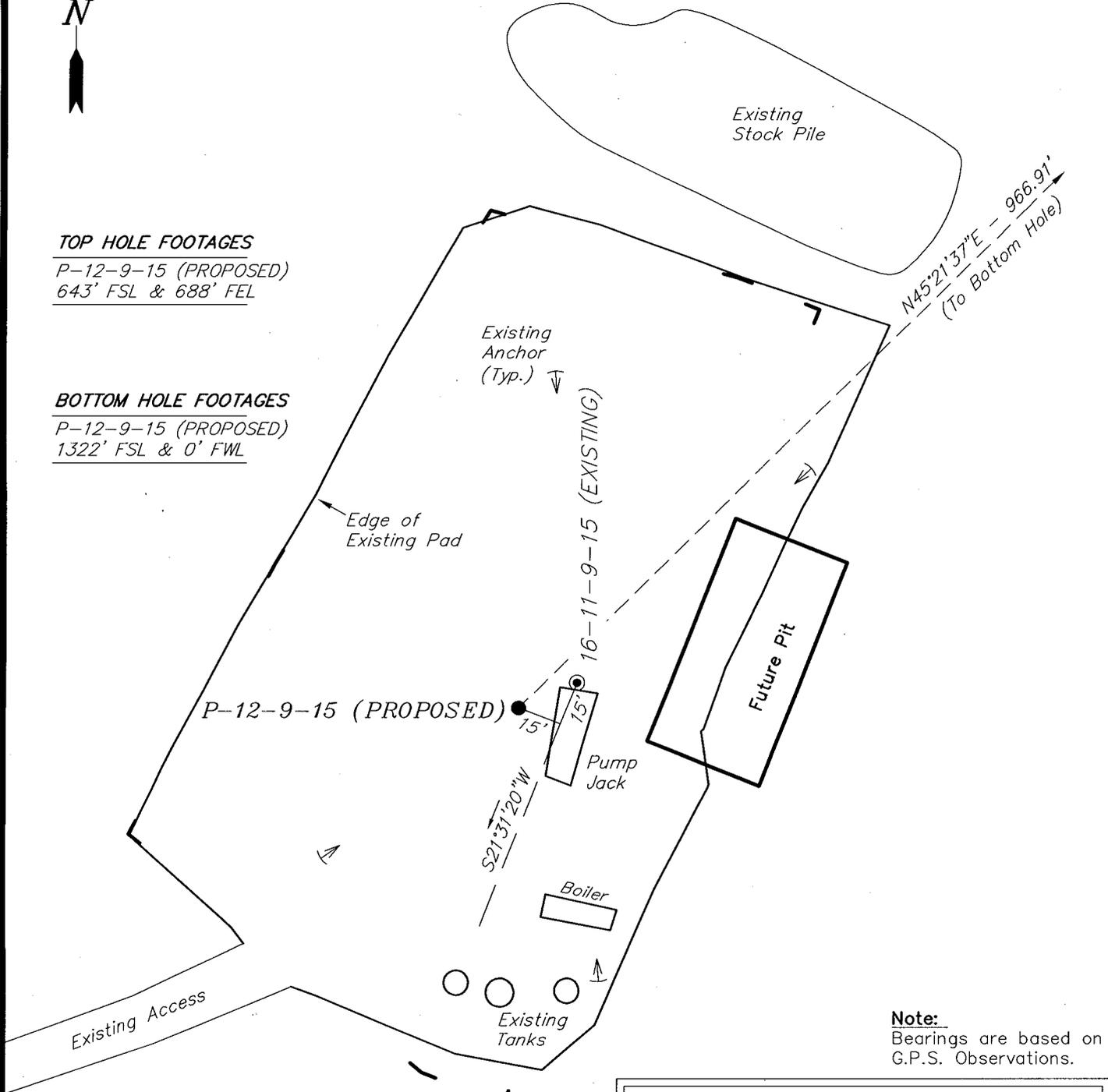


TOP HOLE FOOTAGES

P-12-9-15 (PROPOSED)
643' FSL & 688' FEL

BOTTOM HOLE FOOTAGES

P-12-9-15 (PROPOSED)
1322' FSL & 0' FWL



Note:
Bearings are based on
G.P.S. Observations.

RELATIVE COORDINATES From top hole to bottom hole		
WELL	NORTH	EAST
P-12-9-15	679'	688'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
P-12-9-15	40° 02' 23.79"	110° 11' 32.70"
16-11-9-15	40° 02' 23.88"	110° 11' 32.45"

SURVEYED BY: R.R.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 10-18-07
SCALE: 1" = 50'	REVISED:

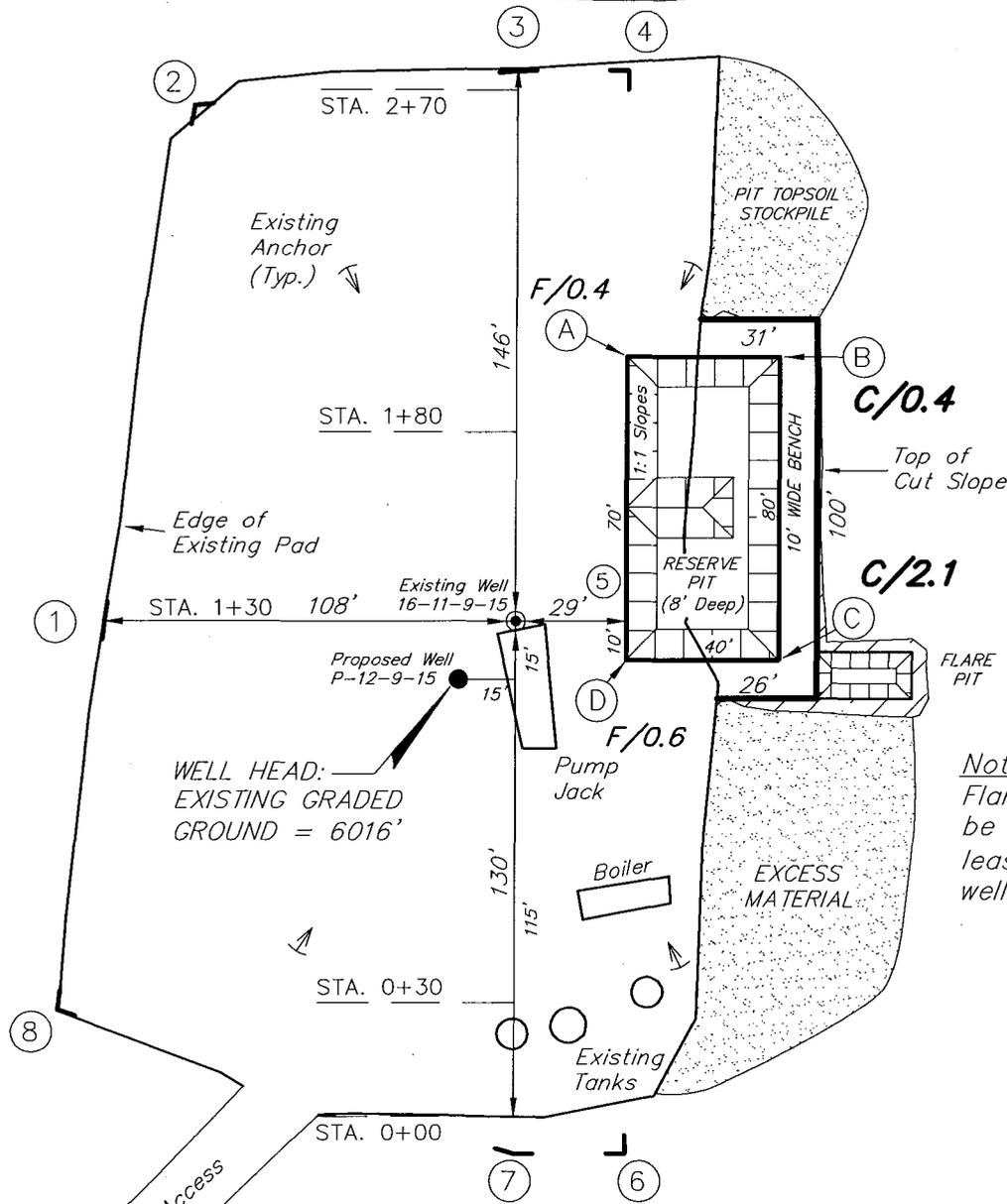
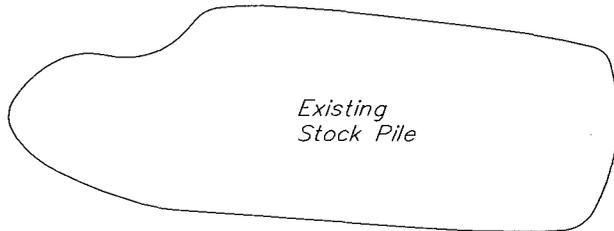
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT P-12-9-15 (Proposed Well)

ASHLEY UNIT 16-11-9-15 (Existing Well)

Pad Location: SESE Section 11, T9S, R15E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: R.R.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 10-18-07
SCALE: 1" = 50'	REVISED:

(435) 781-2501

Tri State
Land Surveying, Inc.

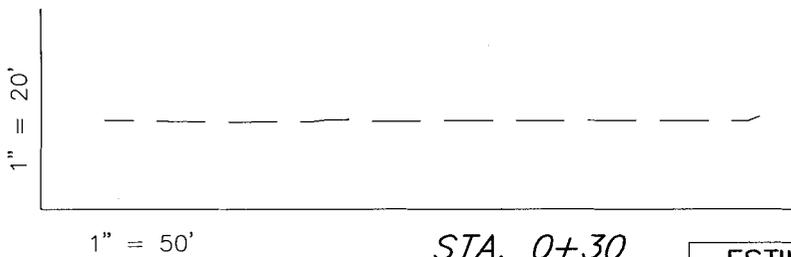
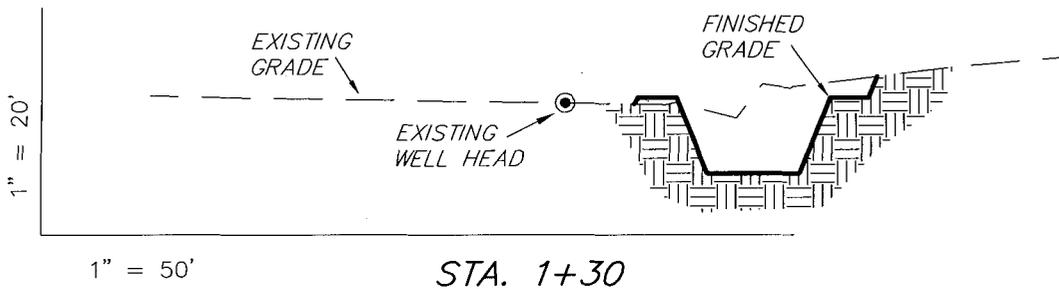
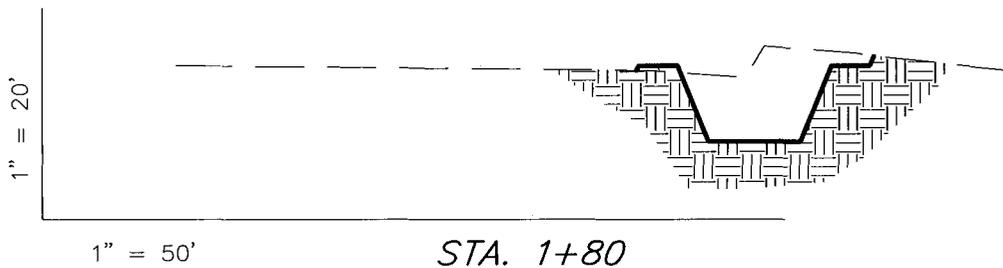
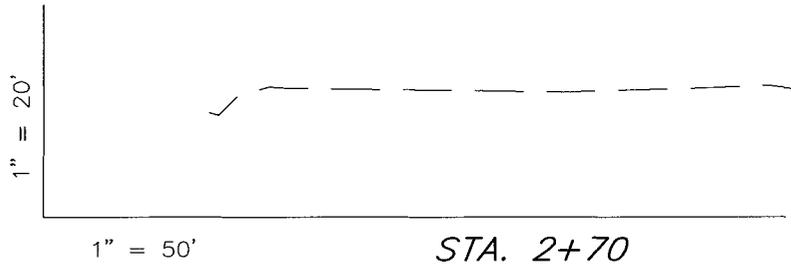
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT P-12-9-15 (Proposed Well)

ASHLEY UNIT 16-11-9-15 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	150	40	Topsoil is not included in Pad Cut	110
PIT	640	0		640
TOTALS	790	40	130	750

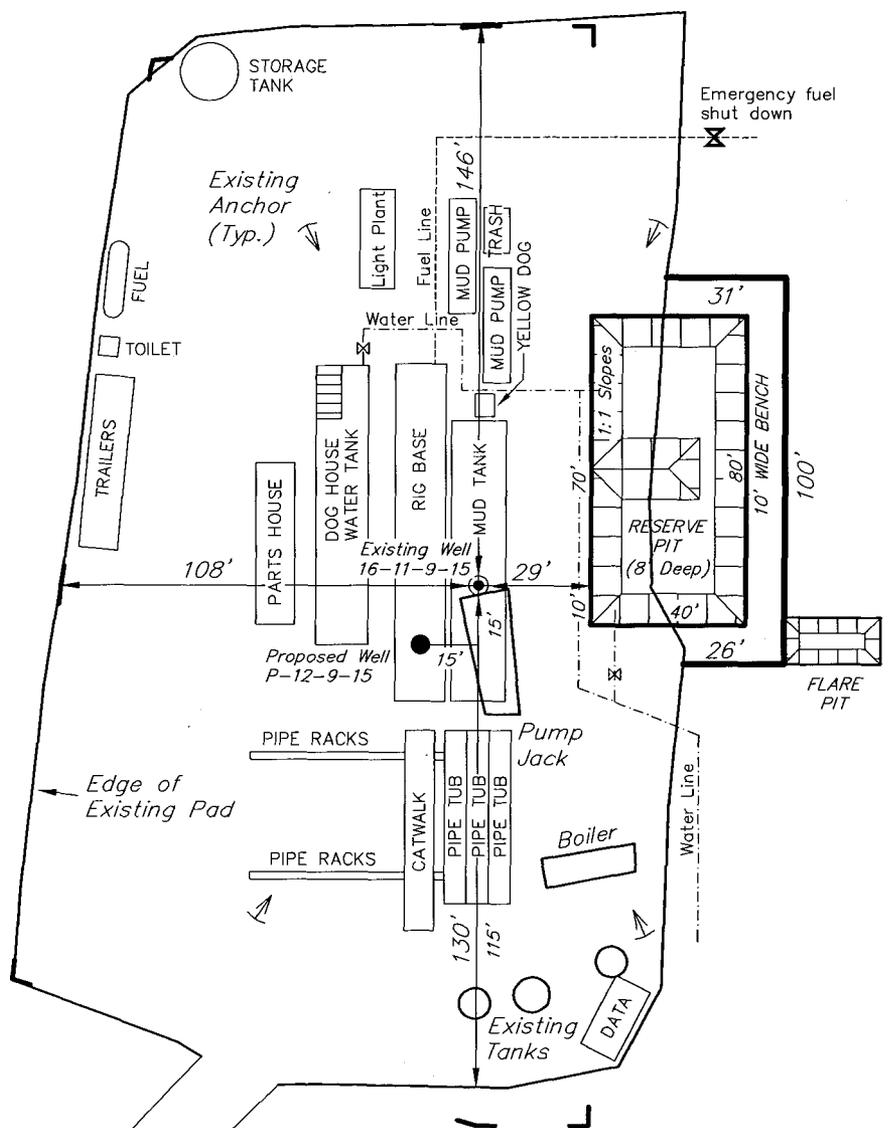
SURVEYED BY: R.R.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 10-18-07
SCALE: 1" = 50'	REVISED:

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT P-12-9-15 (Proposed Well)
 ASHLEY UNIT 16-11-9-15 (Existing Well)



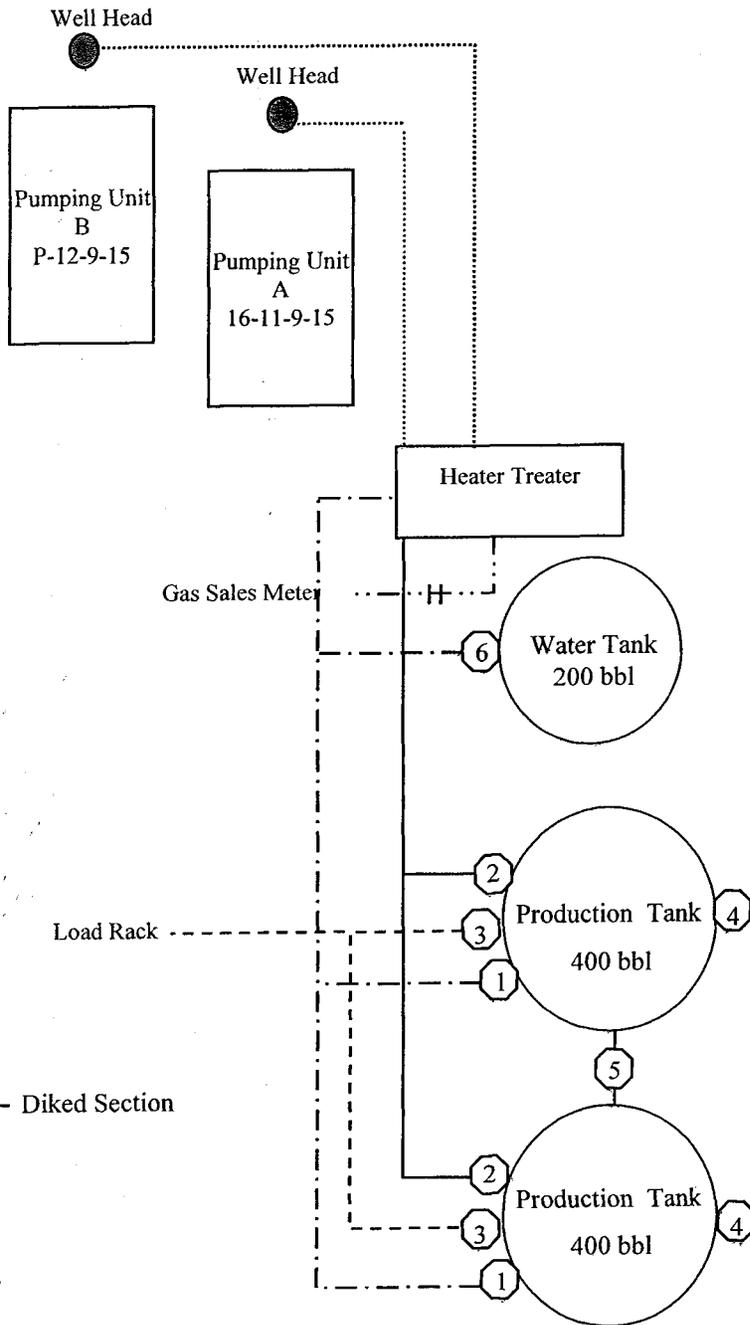
Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: R.R.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 10-18-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Ashley Federal P-12-9-15
From the 16-11-9-15 Location
SE/SE Sec. 11 T9S, R15E
Duchesne County, Utah
UTU-74826



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

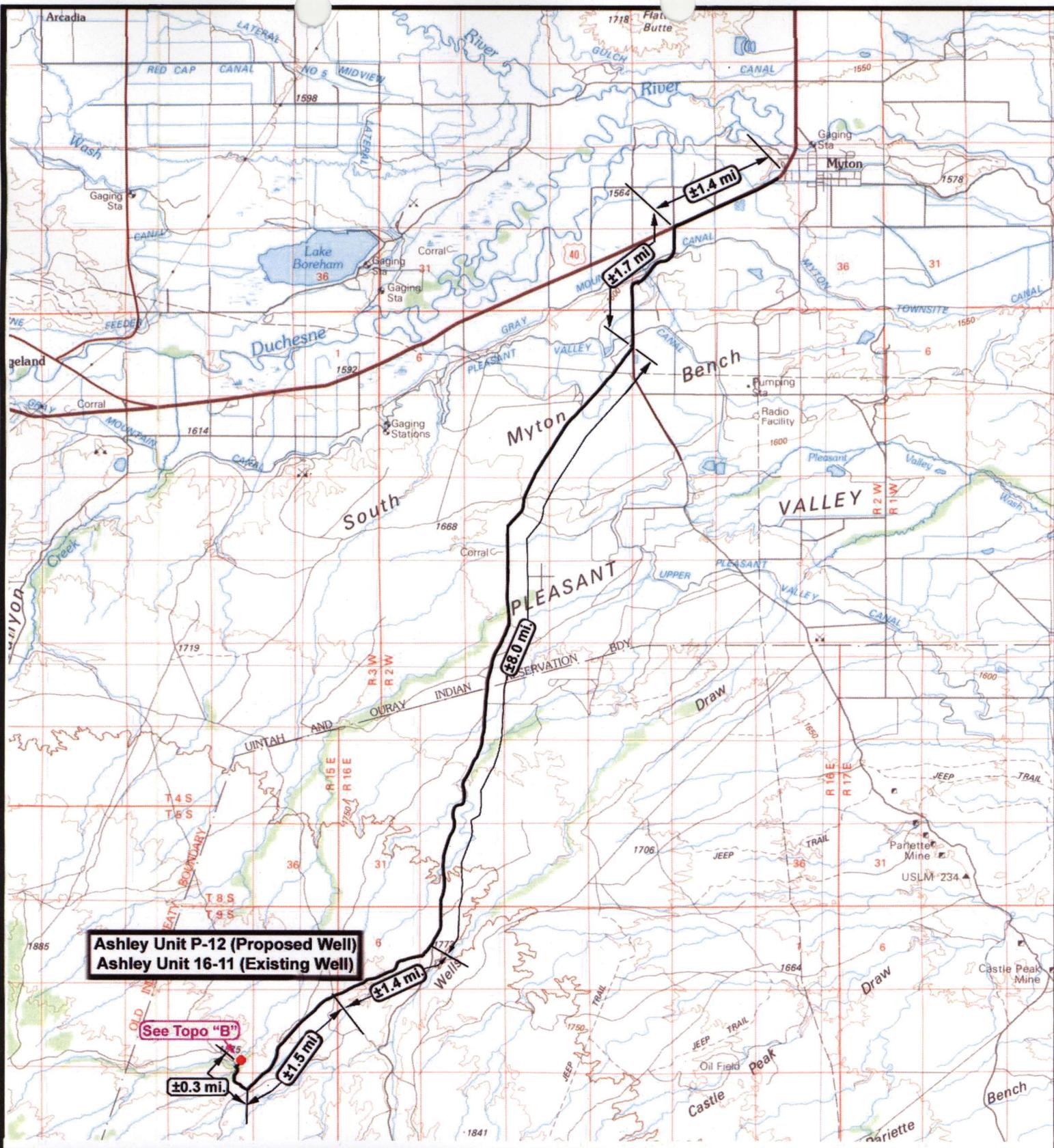
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	_____



Ashley Unit P-12 (Proposed Well)
Ashley Unit 16-11 (Existing Well)

See Topo "B"

NEWFIELD
Exploration Company

Ashley Unit P-12-9-15 (Proposed Well)
Ashley Unit 16-11-9-15 (Existing Well)
 Pad Location SESE Sec. 11, T9S, R15E, S.L.B.&M



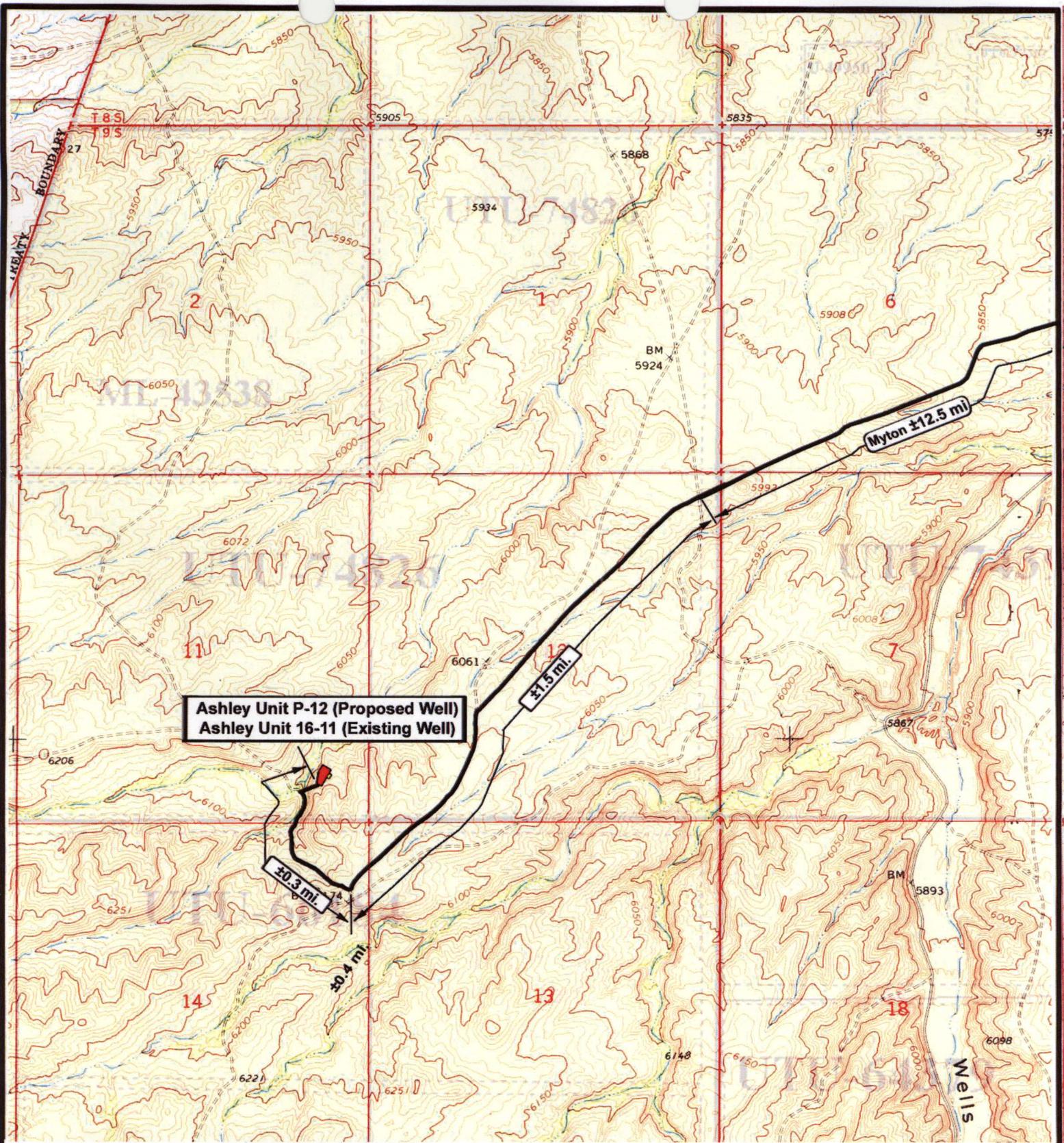
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 : 100,000
 DRAWN BY: nc
 DATE: 10-21-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"A"




NEWFIELD
Exploration Company

Ashley Unit P-12-9-15 (Proposed Well)
Ashley Unit 16-11-9-15 (Existing Well)
 Pad Location: SESE Sec. 11, T9S, R15E, S.L.B.&M.




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Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

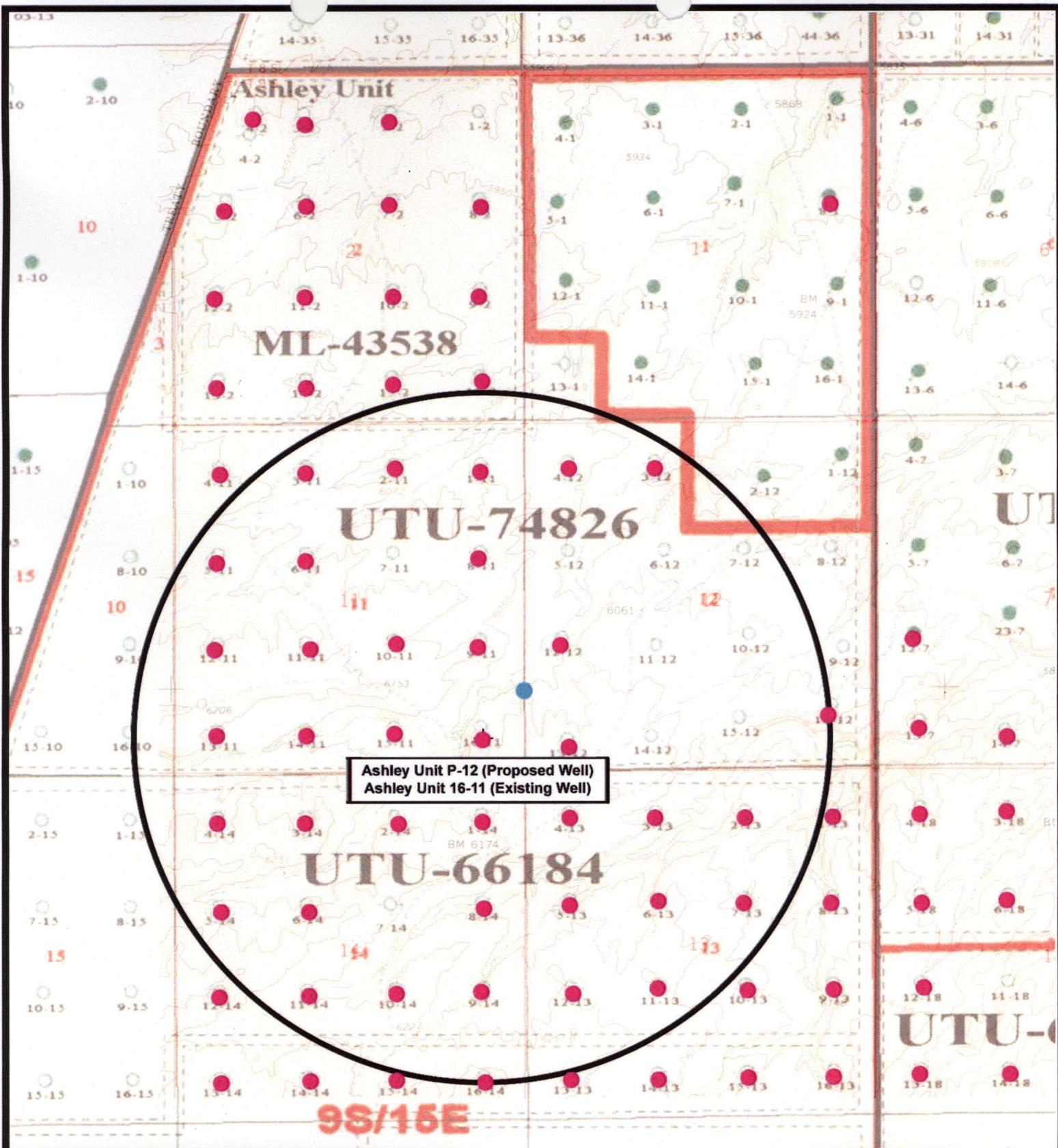
SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 10-21-2007

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



Ashley Unit P-12 (Proposed Well)
 Ashley Unit 16-11 (Existing Well)

NEWFIELD
 Exploration Company

Ashley Unit P-12-9-15 (Proposed Well)
Ashley Unit 16-11-9-15 (Existing Well)
 Pad Location: SESE Sec. 11, T9S, R15E, S.L.B.&M.



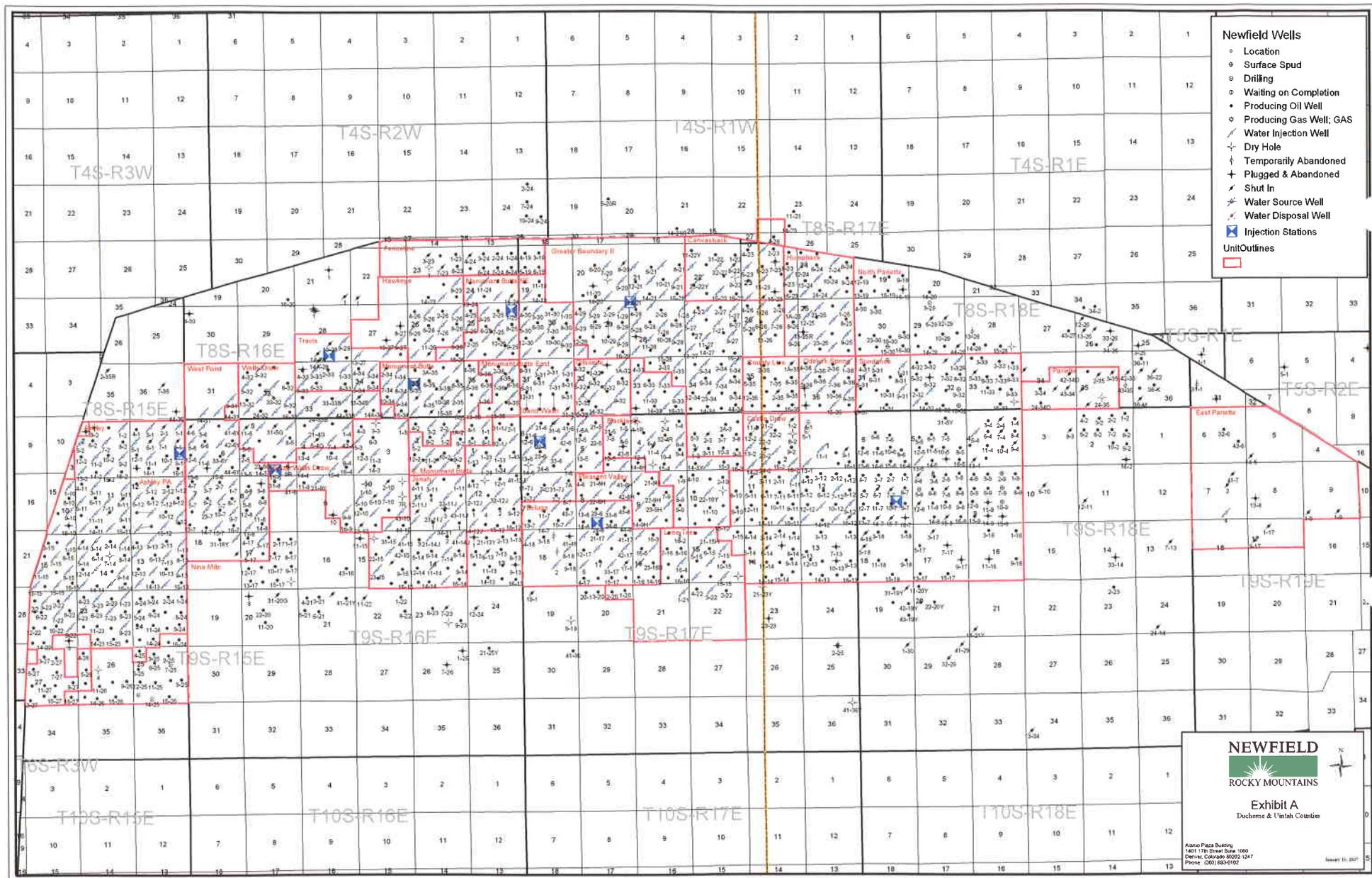
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 10-21-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"



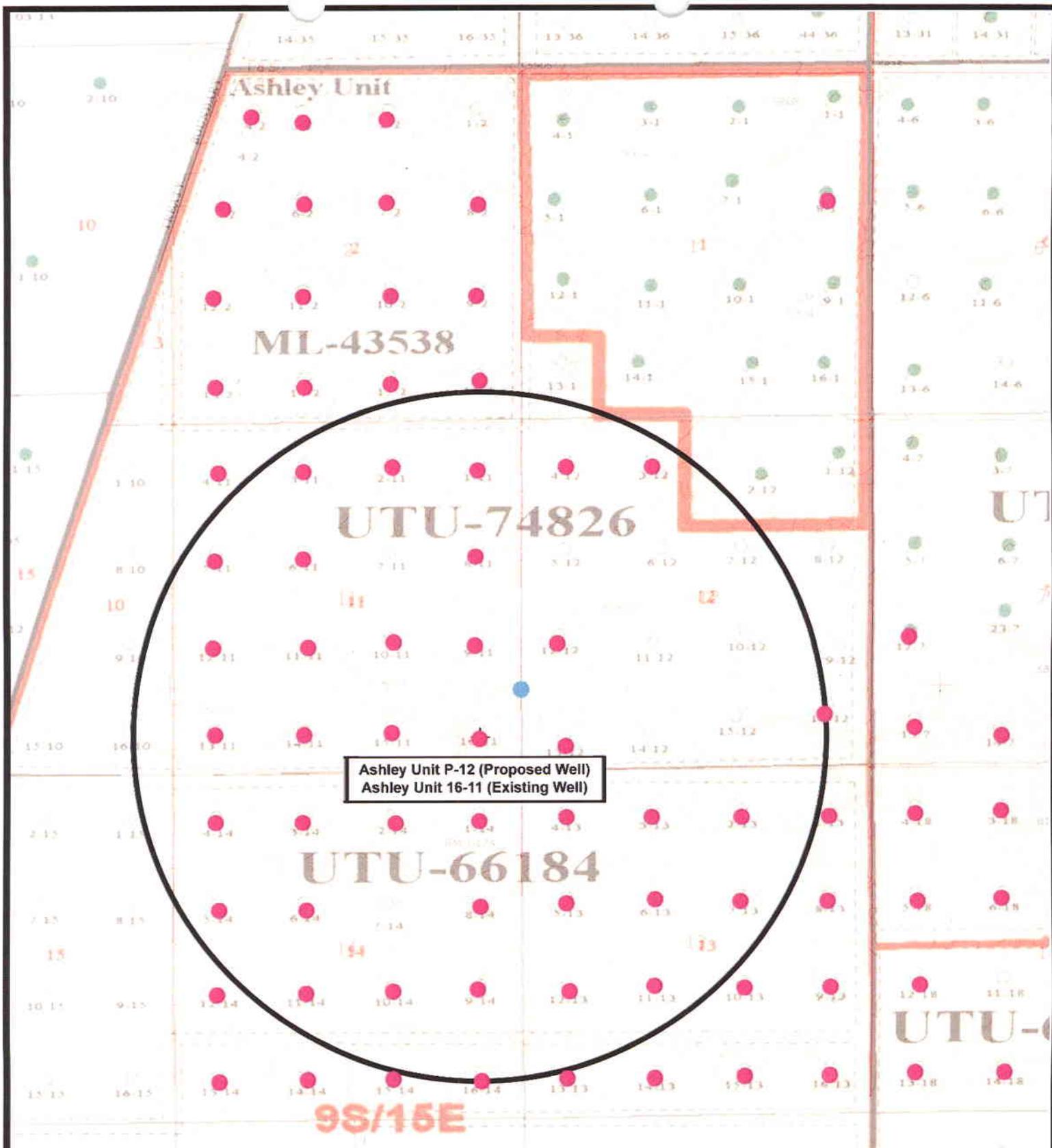
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well; GAS
 - ↙ Water Injection Well
 - ↘ Dry Hole
 - † Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊖ Shut In
 - ↗ Water Source Well
 - ↖ Water Disposal Well
 - ⊠ Injection Stations
- Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Azuro Plaza Building
 4401 17th Street, Suite 1000
 Denver, Colorado 80202 1247
 Phone: (303) 683-0192

January 11, 2017



Ashley Unit P-12 (Proposed Well)
 Ashley Unit 16-11 (Existing Well)



Ashley Unit P-12-9-15 (Proposed Well)
Ashley Unit 16-11-9-15 (Existing Well)
 Pad Location: SESE Sec. 11, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: nc
 DATE: 10-21-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

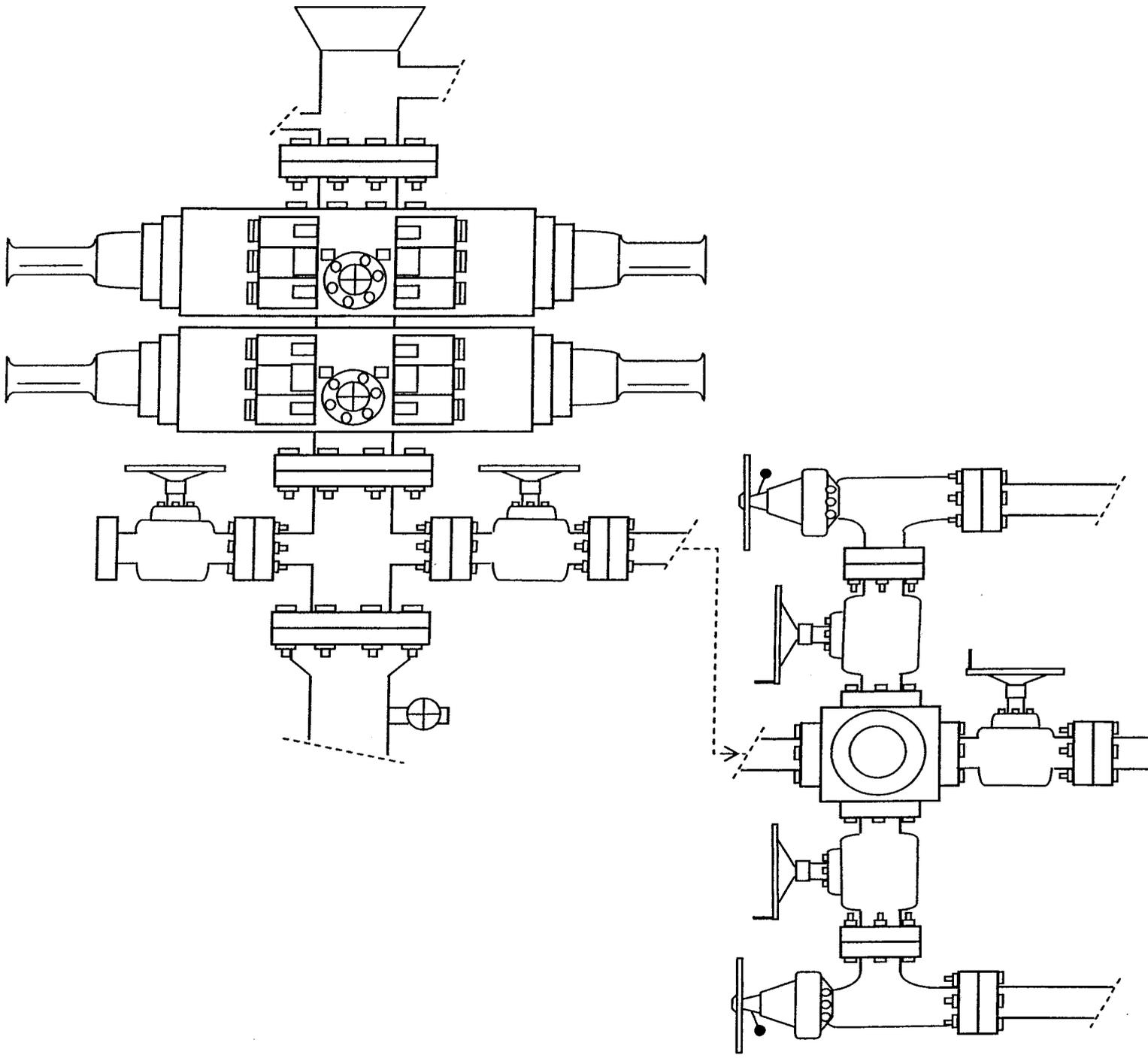


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/14/2008

API NO. ASSIGNED: 43-013-33879

WELL NAME: ASHLEY FED P-12-9-15
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESE 11 090S 150E
 SURFACE: 0643 FSL 0688 FEL
 BOTTOM: 1322 FSL 0000 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.03997 LONGITUDE: -110.1918
 UTM SURF EASTINGS: 568953 NORTHINGS: 4432296
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

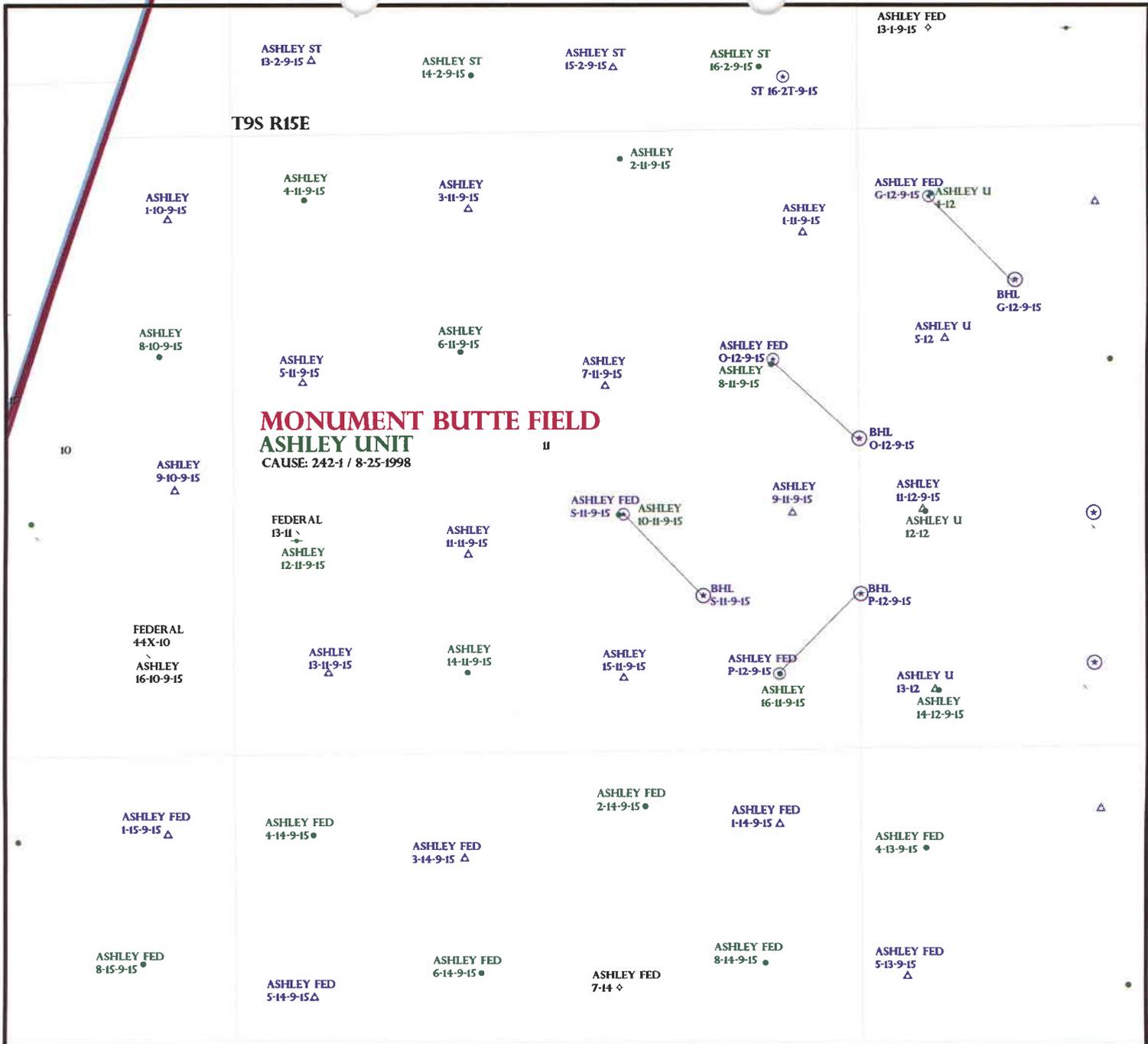
- R649-2-3.
- Unit: ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

See Separate Site

STIPULATIONS:

1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)
 SEC: 11 T.9S R. 15E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 242-1 / 8-25-1998

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 18-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 18, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Ashley Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33877	Ashley Fed S-11-9-15	Sec 11 T09S R15E 2025 FSL 1991 FEL BHL Sec 11 T09S R15E 1322 FSL 1326 FEL
43-013-33878	Ashley Fed 0-12-9-15	Sec 11 T09S R15E 1971 FNL 0717 FEL BHL Sec 12 T09S R15E 2643 FNL 0000 FWL
43-013-33879	Ashley Fed P-11-9-15	Sec 11 T09S R15E 0643 FSL 0688 FEL BHL Sec 12 T09S R15E 1322 FSL 0000 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



January 25, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Ashley Federal P-12-9-15
Ashley Unit
UTU-73520X
Surface Hole: T9S R15E, Section 11: SE/4SE/4
643' FSL 688' FEL
Bottom Hole: T9S R15E, Section 12:
1322' FNL 0' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated December 11, 2007, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Ashley Federal Unit UTU-73520X. Newfield certifies that it is the Ashley Unit Operator and all lands within 460 feet of the entire directional well bore are within the Ashley Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
JAN 31 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-74826
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. Ashley PA AB
8. Lease Name and Well No. Ashley Federal P-12-9-15
9. API Well No.

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **SE/SE 643' FSL 688' FEL Sec. 11, T9S R15E**

At proposed prod. zone **1322' FNL 0' FWL Sec. 12, T9S R15E**

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 12, T9S R15E

14. Distance in miles and direction from nearest town or post office*
Approximately 14.3 miles southwest of Myton, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **Approx. 1322' Wse, 5280' #unit**

16. No. of Acres in lease
2,189.98

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **Approx. 1324'**

19. Proposed Depth
6200'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6016' GL

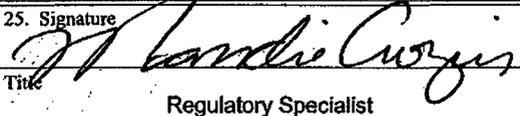
22. Approximate date work will start*
1st Quarter 2008

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature  Name (Printed/Typed) **Mandie Crozier** Date **12/11/07**

Title **Regulatory Specialist**

Approved by (Signature) _____ Name (Printed/Typed) _____ Date _____

Title _____ Office _____

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

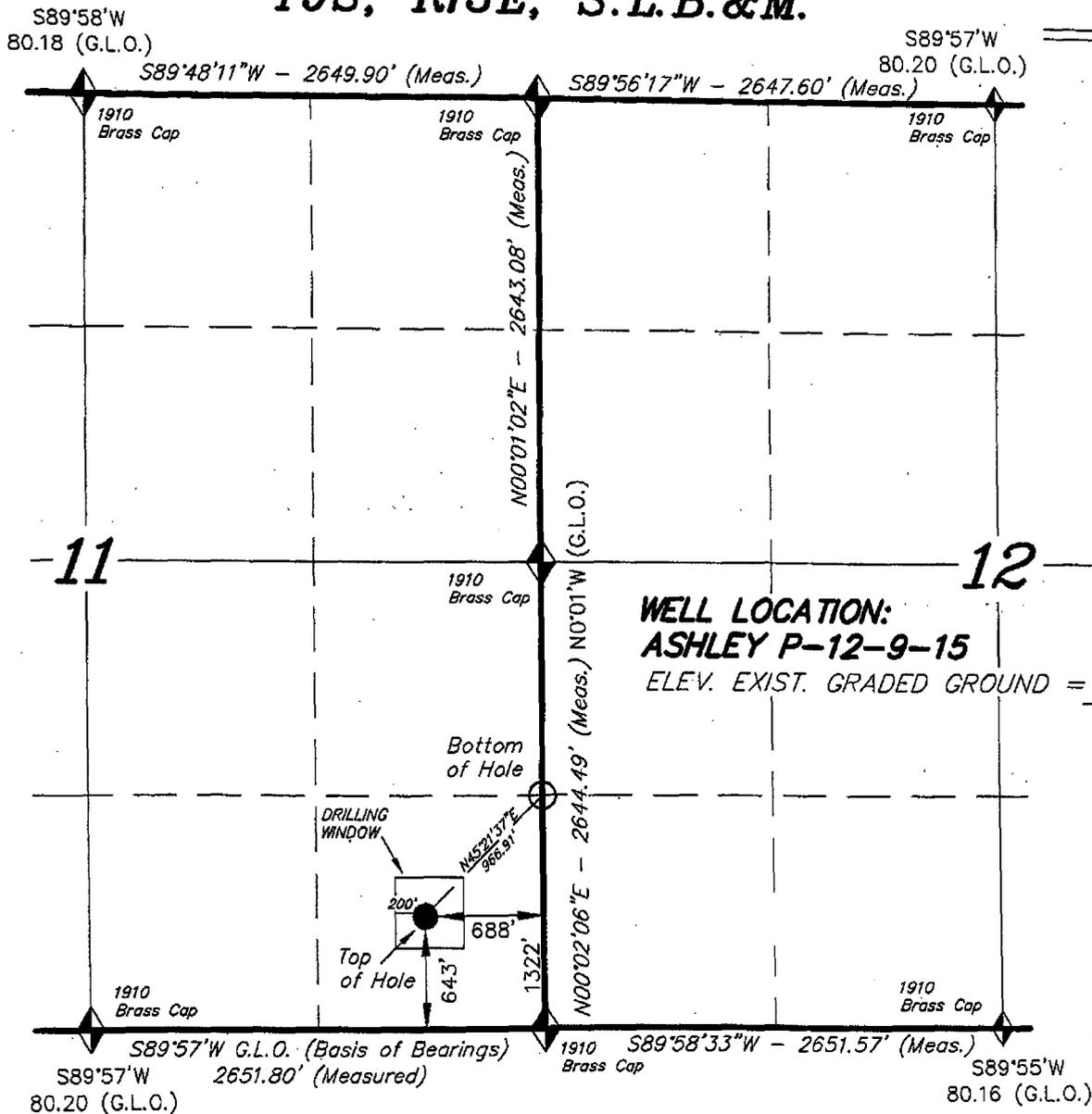
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

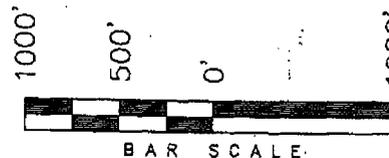
RECEIVED
JAN 31 2008
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

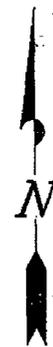


WELL LOCATION, ASHLEY P-12-9-15, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

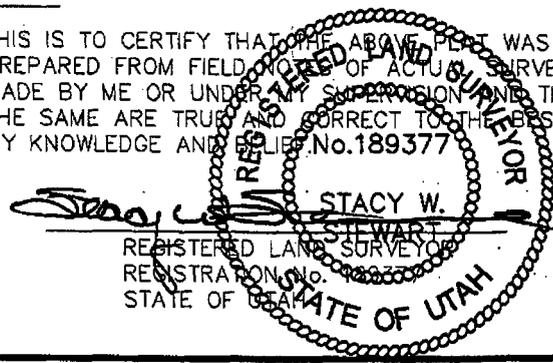


Note:

The bottom of hole bears N45°21'37"E 966.91' from the Well head.
 The bottom of hole footages are 1322' FSL & 0' FWL of section 12.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

ASHLEY P-12-9-15
 (Surface Location) NAD 83
 LATITUDE = 40° 02' 23.79"
 LONGITUDE = 110° 11' 32.70"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 08-29-07	SURVEYED BY: R.R.
DATE DRAWN: 10-18-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal P-12-9-15 Well, Surface Location 643' FSL, 688' FEL, SE SE, Sec. 11, T. 9 South, R. 15 East, Bottom Location 1322' FSL, 00' FWL, NW SW, Sec. 12, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33879.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal P-12-9-15
API Number: 43-013-33879
Lease: UTU-74826

Surface Location: SE SE Sec. 11 T. 9 South R. 15 East
Bottom Location: NW SW Sec. 12 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED P-12-9-15

9. API Well No.
43-013-33879

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
643 FSL 688 FEL SE/SE Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 1.13.2009

Initials: KS

Date: 01-12-09

By: [Signature]

RECEIVED

JAN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Mandie Crozier Title Regulatory Specialist Date 1/5/2009
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33879
Well Name: Ashley Federal P-12-9-15
Location: SE/SE Section 11, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 1/31/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/5/2009
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

JAN 08 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-74826
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. Ashley PA AB
8. Lease Name and Well No. Ashley Federal P-12-9-15
9. API Well No. 43-013-33879
10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 11, T9S R15E
12. County or Parish Duchesne
13. State UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		
2. Name of Operator Newfield Production Company		
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 643' FSL 688' FEL (Sec. 11, T9S R15E) At proposed prod. zone NW/SW 1384' FSL 199' FWL (Sec. 12, T9S R15E)		
14. Distance in miles and direction from nearest town or post office* Approximatley 14.3 miles southwest of Myton, Utah		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1384' f/lease, 5081' f/unit		17. Spacing Unit dedicated to this well 20 Acres
16. No. of Acres in lease 2,189.98		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1628'		19. Proposed Depth 6200'
20. BLM/BIA Bond No. on file WYB000493		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6016' GL
22. Approximate date work will start* 2nd Quarter 2008		23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 2/19/08
Title Regulatory Specialist		
Approved by (Signature) <i>Jerry Kewiczka</i>	Name (Printed/Typed) Jerry Kewiczka	Date FEB 05 2009
Title Assistant Field Manager 1 Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL

RECEIVED

RECEIVED

JAN 14 2008

FEB 10 2009

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MINING

*NOS 11/9/07
08PP0811A*



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** SESE, Sec. 11, T9S, R15E (S)
NWSW, Sec. 12, T9S, R15E
Well No: Ashley Federal P-12-9-15 **Lease No:** UTU-74826
API No: 43-013-33879 **Agreement:** Ashley Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

CONDITIONS OF APPROVAL:

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Raptors

Areas where surface disturbance will take place have been identified as habitat for ferruginous hawks and golden eagles. Two inactive ferruginous hawk nests located within Township 9 South, Range 15 East lie within 0.5 mile southeast of the proposed well Ashley Federal K-15-9-15, three more ferruginous hawk nests are located within 0.5 mile of Ashley Federal R-15-9-15, and one ferruginous hawk nest is located within 0.5 mile of Ashley D-22-9-15. In order to minimize disturbance to ferruginous hawk nesting, Newfield has agreed to engage in no surface activities, construction, drilling, or completion operations from March 1 to August 1.

Additional nests are located within 0.5 mile of wells Ashley Federal P-12-9-15, N-14-9-15, D-22-9-15, and L-15-9-15, but due to the advanced state of deterioration of the nests, no timing stipulations will be applied.

Newfield will prevent adverse impacts to active raptor nests during the breeding season by adhering to the temporal and spatial limitations. If new construction or surface-disturbing activities are scheduled during the breeding season for raptors, a BLM approved biologist acceptable to the BLM will conduct a presence/absence survey using scientifically accepted survey protocols. Construction and drilling activities will not occur within 0.5 mile of an active nest. If the nests are determined to be inactive, then this applicant committed measure can be waived by the authorized officer.

Interim and Final Reclamation

Reclamation Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash. Any hydrocarbons in the pit will be removed in accordance with 43 CFR 3162.7-1. The reserve pit and the portion of the well not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, or as soon as environmental conditions allow. The stockpiled pit topsoil will then be spread over the pit area. Seeding shall be implemented in the fall only, between August 15 and December 15. The seed shall be drilled wherever possible. If the seed is aerially broadcasted, then the seed shall be covered immediately (crimped into the topsoil with a bulldozer or other heavy equipment). *Forage Kochia shall be applied to the surface and not covered.* If initial seeding is not successful, reseeding may be required.

Interim and Final Seed mix for well K-15-9-15:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Siberian Wheatgrass	<i>Agropyron fragile</i>	1.0	¼ - ½"
Squirrel tail	<i>Elymus elymoides</i>	3.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Gardner Saltbush	<i>Atriplex gardneri</i>	0.5	½"

Interim and Final Seed for wells P-12-9-15, I-15-9-15, D-22-9-15, I-1-9-15.

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirrel tail	<i>Elymus elymoides</i>	5.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Forage Kochia	<i>Kochia prostrate</i>	0.25	½"
Gardner Saltbush	<i>Atriplex gardneri</i>	0.5	½"
Crested Wheatgrass	<i>Agropyron cristatum</i>	5.0	½"

Interim and Final Seed mix for wells: R-15-9-15, H-15-9-15, N-14-9-15, W-1-9-15, Q-15-9-15, L-15-9-15

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirrel tail	<i>Elymus elymoides</i>	6.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	1.0	½"
Forage Kochia	<i>Kochia prostrate</i>	0.2	½"
Gardner Saltbush	<i>Atriplex gardneri</i>	1.0	½"
Scarlet	<i>Sphaeralcea</i>	0.2	½"

Globemallow	<i>coccinea</i>		
Fourwing Saltbush	<i>Atriplex canescens</i>	1.0	1/2"
Siberian Wheatgrass	<i>Agropyron fragile</i>	2.0	1/2"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. *Final seed mix:* same as interim unless otherwise instructed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Well location TD bottom footage hole location information on the completion form 3160-4 Well Completion or Recompletion Report and Log shall match and be in agreement with the from the actual drilling directional survey well departure values for the TD bottom hole location.
- A copy of the as drilled directional survey shall be submitted to the BLM Vernal Field Office. Submit the MWD-GR survey from the directional/horizontal drilling operations, hard copy or electronically.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.
- Drilling plan specifics and practices are referenced in the Newfield Standard Operating Procedures (SOP version: April 18, 2008). The operators drilling plan items 4 to 8 reference the SOP. Newfield shall adhere to the referenced requirements in the SOP. Newfield and their contractors shall adhere to all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders except where variances have been granted.
- Production casing cement shall be brought up and into the surface.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED P-12-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013338790000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FSL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/9/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the process of drilling the above mentioned well, the directional angle got off course. Newfield proposes to plug back from 1057' to 400' with 255 sks /class "G" cmt 4% CD32 mixed @ 17 ppg with a yield of .99 10% excess. Newfield will continue to drill the well as originally permitted.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 10, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/9/2009	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	43-013-33762	ASHLEY FEDERAL S-12-9-15	SESE	12	9S	15E	DUCHESNE	12/04/09	12/19/09
WELL 1 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
B	99999	17400	43-013-33879	ASHLEY FEDERAL P-12-9-15	SESE SWSEW	11	9S	15	DUCHESNE	12/1/09	12/19/09
WELL 2 COMMENTS: <i>GRRV</i> <i>GMBU</i>											
A	99999	17433	43-047-40487	FEDERAL 16-13-6-20	SESE	13	6S	20E	UINTAH	12/01/09	12/22/09
WELL 3 COMMENTS: <i>GRRV</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

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DEC 09 2009

DIV OF OIL, GAS & MINING

Kim Swasey
Signature Kim Swasey
Title Production Analyst
Date 12/9/2009

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643 FSL 688 FEL SEC 11
SESE Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA AB

8. Well Name and No.

ASHLEY FEDERAL P-12-9-15

9. API Well No.

4301333879

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/1/09 MIRU Ross # 29. Spud well @ 8:00am. Drill 315' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.53' On 12/3/09 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

RECEIVED

DEC 15 2009

DIR. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature <i>Don Bastian</i>	Date 12/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 643 FSL 688 FEL SEC 11
 SESE Section 12 T9S R15E

5. Lease Serial No.
 USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY FEDERAL P-12-9-15

9. API Well No.
 4301333879

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

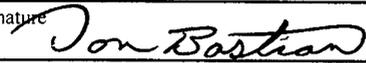
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____ Weekly Status Report

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/6/09 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 278'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6250'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 148 jt's of 5.5 J-55, 15.5# csgn. Set @ 6245.00' / KB. Cement with 250sks cement mixed @ 11.0 ppg & 3.54 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 17.5 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 94,000 #'s tension. Release rig @ 5:30pm 12/16/09.

RECEIVED
DEC 22 2009
 DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature 	Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL P-12-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333879

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 643 FSL 688 FEL SEC 11 COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 12, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/14/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

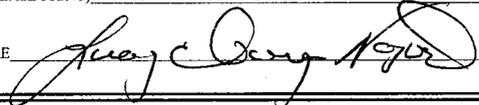
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 01-14-10, attached is a daily completion status report.

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JAN 19 2010

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 01/14/2010

(This space for State use only)

Daily Activity Report**RECEIVED**

Format For Sundry

ASHLEY P-12-9-15**JAN 19 2010****11/1/2009 To 3/28/2010**

DIV. OF OIL, GAS & MINING

12/30/2009 Day: 1**Completion**

Rigless on 12/30/2009 - Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6142' cement top @ 88'. Perforate stage #1. CP4 sds @ 5990-96', CP3 sds @ 5942-45' & CP2 sds @ 5876-79' w/ 3 1/8" port plug guns (11 gram, .36" EH, 120°, 16.82" pen, PPG-3111-301 Titan) w/ 3 spf for total of 36 shots. 148 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$11,020**1/6/2010 Day: 2****Completion**

Rigless on 1/6/2010 - Frac 4 stages & shot stage 5. - Stage #2, CP1 sands. RU BJ Services. 1525 psi on well. Frac CP1 sds w/ 24,530#'s of 20/40 sand in 208 bbls of Lightning 17 fluid. Broke @ 2590 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3223 psi @ ave rate of 25.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 2675 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8',3' & 2-2' perf guns. Set plug @ 5525'. Perforate LODC sds @ 5465-73', 5412-15', 5388-90' & 5373-75' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 45 shots. 1048 BWTR - Stage #3, LODC sands. RU BJ Services. 1575 psi on well. Frac LODC sds w/ 90,918#'s of 20/40 sand in 526 bbls of Lightning 17 fluid. Broke @ 3634 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3257 psi @ ave rate of 48 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 3062 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2-3' perf guns. Set plug @ 5321'. Perforate A3 sds @ 5290-93' & A1 sds @ 5180-83' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 18 shots. 1741 BWTR - Stage #4, A3 & A1 sands. RU BJ Services. 1800 psi on well. Frac A3 & A1 sds w/ 19,509#'s of 20/40 sand in 168 bbls of Lightning 17 fluid. Broke @ 2389 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3746 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 2248 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 2' perf gun. Set plug @ 4925'. Perforate D2 sds @ 4873-75' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 6 shots. 2070 BWTR. SWIFN. - Stage #1, CP4,3 & 2 sands. RU BJ Services. 90 psi on well. Frac CP4,3 & 2 sds w/ 50,792#'s of 20/40 sand in 318 bbls of Lightning 17 fluid. Broke @ 2929 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3578 psi @ ave rate of 42.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 2204 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7' perf gun. Set plug @ 5837'. Perforate CP1 sds @ 5790-97' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 21 shots. 665 BWTR

Daily Cost: \$0**Cumulative Cost:** \$17,107**1/7/2010 Day: 3****Completion**

WWS #3 on 1/7/2010 - Frac remaining 2 stages, flow well back. MIRU WWS #3. - Stage #6,

GB4 & GB6 sands. RU BJ Services. 1445 psi on well. Frac GB4 & GB6 sds w/ 39,422#'s of 20/40 sand in 245 bbls of Lightning 17 fluid. Broke @ 1673 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2565 psi @ ave rate of 36.5 BPM. ISDP 1926 psi. 2708 BWTR. Open well for immediate flowback @ approx 3 bpm. Well flowed for 2 1/2 hours & died. Recovered approx 360 bbls. MIRU WWS #3. SWIFN. 2348 BWTR. - Stage #5, D2 sands. RU BJ Services. 550 psi on well. Frac D2 sds w/ 10,048#'s of 20/40 sand in 91 bbls of Lightning 17 fluid. Broke @ 2168 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3730 psi @ ave rate of 15.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISDP 2054 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 4' & 5' perf guns. Set plug @ 4352'. Perforate GB6 sds @ 4298-4302' & GB4 sds @ 4261-66' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 27 shots. 2327 BWTR.

Daily Cost: \$0

Cumulative Cost: \$126,728

1/11/2010 Day: 4

Completion

WWS #3 on 1/11/2010 - PU tbg & drill two plugs. - Thaw well head & BOPs. Check pressure on well, 360 psi. Bleed pressure off well. ND BOPs & frac head. NU production head & BOPs. RU rig floor. Talley, PU & TIH w/ 4 3/4" chomp bit, bit sub & 2 7/8" J-55 6.5# 8rd EUE tbg. Tag fill @ 4276'. RU drill equipment. Clean out to plug @ 4352'. Drill out plug in 35 min. Continue PU tbg & tag fill @ 4884'. Clean out to plug @ 4925'. Drill out plug in 30 min. Circulate well clean. Drain pump & pump lines. 2348 BWTR.

Daily Cost: \$0

Cumulative Cost: \$132,988

1/12/2010 Day: 5

Completion

WWS #3 on 1/12/2010 - Finish drilling plugs & clean out to PBDT. - Wait on hot oiler. Thaw wellhead, BOPs & tbg. Check pressure on well, 0 psi. TIH & tag fill @ 5286', clean out to plug @ 5212'. Drill out plug in 35 min. Continue PU tbg & tag fill @ 5313', clean out to plug @ 5525'. Drill out plug in 30 min. Circulate well for 1 hour to clean out sand. Continue PU tbg & tag fill @ 5748'. Clean out to plug @ 5837'. Drill out plug in 25 min. PU tbg & tag fill @ 6022'. Clean out to PBDT @ 6201'. Circulate well clean. LD 3- jts tbg, EOT @ 6106. Drain pump & pump lines.

Daily Cost: \$0

Cumulative Cost: \$201,958

1/13/2010 Day: 6

Completion

WWS #3 on 1/13/2010 - Swab for clean up, round trip tbg. - Thaw well head & BOPs. Check pressure, 0 psi. RU swab equip. Made 11 swab runs w/ SFL @ surface & EFL @ 1700'. Recovered 130 bbls ending w/ no show of sand, trace of oil & small show of gas. RD swab equip. PU tbg & tag PBDT @ 6201' (no new fill). Circulate well clean. LD tbg not needed for production. TOOH w/ tbg, LD bit sub & bit. TIH w/ production tbg as detailed. ND BOPs. Set TA, when pulling tension into TA found tbg to be backed off, weighing 3000#. Screw back into tbg. Release TA. Unable to get TA to reset. NU BOPs. SWIFN. 2285 BWTR.

Daily Cost: \$0

Cumulative Cost: \$211,299

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1/14/2010 Day: 7

JAN 19 2010

Completion

DIV. OF OIL, GAS & MINING

WWS #3 on 1/14/2010 - Trip tbg for new TA, PU rods & place well on production. - Thaw wellhead. Check pressure on well, 0 psi. Circulate well clean. TOOH w/ tbg & replace TA. TIH w/ tbg as detailed. ND BOPs. Set TA @ 5967' w/ 18,000#s tension. NU wellhead. X-over for rods. Flush tbg w/ 60 BW. PU & prime Central Hydraulic 2 1/2" X 1 3/4" X 20' X 24' RHAC rod pump. PU & TIH w/ rods as detailed. RU pumping unit. With tbg full, stroke test pump w/ unit to 800 psi. RDMOSU. PWOP @ 5:30 PM w/ 144" SL & 5 SPM. 2285 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$224,337

Pertinent Files: Go to File List

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JAN 19 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

- Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
643 FSL 688 FEL SEC 11

SESE Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

ASHLEY FEDERAL P-12-9-15

9. API Well No.

4301333879

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above subject well was completed on 01-14-10, attached is a daily completion status report.

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DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Title

Administrative Assistant

Signature

Date

01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74826

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.
GMBU

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202 3a. Phone No. (include area code)
(435)646-3721

8. Lease Name and Well No.
ASHLEY FEDERAL P-12-9-15

4. Location of Well (Report location clearly and in accordance with Federal requirements)* 11874

9. AFI Well No.
43-013-33879

At surface 643' FSL & 688' FEL (SE/SE) SEC. 11, T9S, R15E UTU-74826

10. Field and Pool or Exploratory
MONUMENT BUTTE

At top prod. interval reported below 1195' FSL & 150 FEL (SE/SE) SEC 11, T9S, R15E UTU-74826

11. Sec., T., R., M., on Block and
Survey or Area SEC. 11, T9S, R15E

At total depth 1454 FSL & 148 FWL (NW/SW) SEC 12, T9S, R15E UTU-74826

12. County or Parish 13. State
DUCHESNE UT

14. Date Spudded 12/01/2009 15. Date T.D. Reached 12/16/2009 16. Date Completed 01/14/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6016' GL 6028' KB

18. Total Depth: MD 6250' TVD 6115' 19. Plug Back T.D.: MD 6201' TVD 6091'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6245'		250 PRIMLITE		88'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6070'	TA @ 5968'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-14-10	1-28-10	24	→	34	0	23			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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FEB 22 2010

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3715' 3954'
				GARDEN GULCH 2 POINT 3	4069' 4331'
				X MRKR Y MRKR	4607' 4647'
				DOUGALS CREEK MRK BI CARBONATE MRK	4756' 4951'
				B LIMESTON MRK CASTLE PEAK	5092' 5711'
				BASAL CARBONATE	6161'

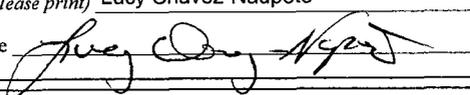
32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP2, CP3, & CP4) 5876-79', 5942-45', 5990-96', .36" 3/36 Frac w/ 50792#s of 20/40 sand in 318 bbls of Lightning 17 fluid
 Stage 2: Green River Formation (CP1) 5790-97', .34" 3/21 Frac w/ 24530#s of 20/40 sand in 208 bbls of Lightning 17 fluid
 Stage 3: Green River Formation (LODC) 5373-5473', .34" 3/45 Frac w/ 90918#s of 20/40 sand in 526 bbls of Lightning 17 fluid
 Stage 4: Green River Formation (A1 & A3) 5180-83', 5290-93', .34" 3/18 Frac w/ 19509#s of 20/40 sand in 168 bbls of Lightning 17 fluid
 Stage 5: Green River Formation (D2) 4873-75' .34" 3/6 Frac w/ 10048#s of 20/40 sand in 91 bbls of Lightning 17 fluid
 Stage 6: Green River Formation (GB4 & GB6) 4261-66', 4298-4302', .34" 3/27 Frac w/ 39422#s of 20/40 sand in 245 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 02/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

8. Lease Name and Well No.
ASHLEY FEDERAL P-12-9-15

9. AFI Well No.
43-013-33879

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 11, T9S, R15E

12. County or Parish
DUCHESNE

13. State
UT

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 643' FSL & 688' FEL (SE/SE) SEC. 11, T9S, R15E UTU-74826
At top prod. interval reported below 1195' FSL & 150 FEL (SE/SE) SEC 11, T9S, R15E UTU-74826
At total depth 1454 FSL & 148 FWL (NW/SW) SEC 12, T9S, R15E UTU-74826

14. Date Spudded
12/01/2009

15. Date T.D. Reached
12/16/2009

16. Date Completed 01/14/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6016' GL 6028' KB

18. Total Depth: MD 6250'
TVD 6115'

19. Plug Back T.D.: MD 6201'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6245'		250 PRIMLITE		88'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6070'	TA @ 5968'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-14-10	1-28-10	24	→	34	0	23			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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MAR 10 2010

DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

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				GARDEN GULCH 2 POINT 3	4069' 4331'
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				B LIMESTON MRK CASTLE PEAK	5092' 5711'
				BASAL CARBONATE	6161'

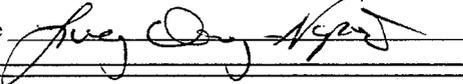
32. Additional remarks (include plugging procedure):

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 Stage 4: Green River Formation (A1 & A3) 5180-83', 5290-93', .34" 3/18 Frac w/ 19509#s of 20/40 sand in 168 bbls of Lightning 17 fluid
 Stage 5: Green River Formation (D2) 4873-75' .34" 3/6 Frac w/ 10048#s of 20/40 sand in 91 bbls of Lightning 17 fluid
 Stage 6: Green River Formation (GB4 & GB6) 4261-66', 4298-4302', .34" 3/27 Frac w/ 39422#s of 20/40 sand in 245 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

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 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

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Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 02/12/2010

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Daily Activity Report

Format For Sundry

ASHLEY P-12-9-15**10/1/2009 To 2/28/2010****ASHLEY P-12-9-15****Waiting on Cement****Date:** 12/3/2009

Ross #29 at 315. Days Since Spud - On 12/3/09 Cemented With 160sk Class G+2% CACL + 1/4# sk Cello Flake Mixed @ 15.8 ppg With 1.17 - Run 7 Jts 8 5/8" Casing. (Guide Shoe,Shoe Jt,Baffel Plate,6 jts 8 5/8" Casing) Set @319.53' KB - Ross Rig #29 Spud The Ashley Federal P-12-9-15 On 12/1/09 @ 8:00AM. Drilled 315' Of 12 1/4" Hole.P/U - yield. Returned 4 bbls cement To pit. Didn't Bump Plug Pump lost prime.Left 160 psi On Casing

Daily Cost: \$0**Cumulative Cost:** \$48,019**ASHLEY P-12-9-15****Waiting on Cement****Date:** 12/6/2009

NDSI #2 at 315. 0 Days Since Spud - Rig Down Move 12/7/09 To Ashley Federal P-12-9-15

Daily Cost: \$0**Cumulative Cost:** \$48,369**ASHLEY P-12-9-15****Drill 7 7/8" hole with fresh water****Date:** 12/8/2009

NDSI #2 at 380. 1 Days Since Spud - Pick up Packer and 5 Jts of drill pipe set packer and test casing 1,500 PSI - Move Rig F/ AF F-14-9-15 to AF P-12-9-15 - Test Kelly, Choked Manifold & Valve, Pipe and Blind Rams to 2,000PSI - Work on Pump - P/U Mud Motor # 2 and BHA Tag @ 278' - Drill 7 7/8" hole with Fresh water to a depth of 380' - P/U Mud Motor # 1 would not adjust, lay down

Daily Cost: \$0**Cumulative Cost:** \$67,144**ASHLEY P-12-9-15****Waiting on Cement****Date:** 12/9/2009

NDSI #2 at 300. 2 Days Since Spud - Pump 255 sks 17# class "G" cement - Circulate bottoms up - Pickup Drill Pipe go in open ended - Trip out of hole Laydown HWDP and directional tools - Wait on orders - Rig Service - Drill 7 7/8" hole with Fresh water to a depth of 1057' - Trip out of hole - Wait on cement

Daily Cost: \$0**Cumulative Cost:** \$121,918**ASHLEY P-12-9-15****Drill Cement Plugs****Date:** 12/10/2009

NDSI #2 at 600. 3 Days Since Spud - Pick up BHA - Wait on Cement - Trip in and Tag Cement @ 510' - Drill Cement From 510' to 600'

Daily Cost: \$0**Cumulative Cost:** \$140,487**ASHLEY P-12-9-15****Drill Cement Plugs****Date:** 12/11/2009

NDSI #2 at 1151. 4 Days Since Spud - Drill 7 7/8" Hole With Fresh Water To Depth Of 684' -

Drill 7 7/8" Hole With Fresh Water To Depth Of 1151' - Circ For Trip - Trip Out Of Hole Change Bits. Put Bit #1 On - Scribe Directional Tools, Trip In Hole. Hit Tight Spot @ 675' - Wash 476' To Bottom - No H2s Reported Last 24 Hrs - No Flow @ 1151' - Boiler 24 Hrs - Rig Service

Daily Cost: \$0

Cumulative Cost: \$166,672

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/12/2009

NDSI #2 at 3053. 5 Days Since Spud - Drill 7 7/8" Hole With Fresh Water To Depth Of 1913' - Rig Service Check Crown-A-Matic & Bop's - Boiler 24 Hrs - No Flow Reported @ 3053 - No H2s Reported Last 24 hrs - Drill 7 7/8" Hole With Fresh Water To Depth Of 3053' - Short Trip To 500' (No bridges Or Tight Spots) - Drill 7 7/8" Hole With Fresh Water To Depth Of 2166'

Daily Cost: \$0

Cumulative Cost: \$186,531

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/13/2009

NDSI #2 at 4109. 6 Days Since Spud - Boiler 16 Hrs - No Flow @ 4099' - No H2s Reported Last 24 Hrs. - Trip In Hole - Change Out Mud Motor And Bit. Scribe Directional Tools. - Trip Out For Mud Motor - Circ Hole For Trip. Thaw Out Yellow Dog Pump - Drill 7 7/8" Hole With Fresh Water To Depth Of 4109' - Drill 7 7/8" Hole With Fresh Water To Depth Of 3591' - Rig Service

Daily Cost: \$0

Cumulative Cost: \$242,876

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/14/2009

NDSI #2 at 4864. 7 Days Since Spud - Boiler 24 Hrs - No Flow @ 4864' - No H2s Reported Last 24 Hrs - Drill 7 7/8" Hole With Fresh Water To Depth Of 4864' - Rig Service - Drill 7 7/8" Hole With Fresh Water To Depth Of 4375'

Daily Cost: \$0

Cumulative Cost: \$263,075

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/15/2009

NDSI #2 at 5630. 8 Days Since Spud - P/U New Motor & Bit. Scribe Motor, Trip In Hole - Drill 7 7/8" Hole With Fresh Water To Depth Of 5630' - No H2s Reported Last 24 Hrs - No Flow @ 5566' - Boiler 24 Hrs - Trip Out For Mud Motor

Daily Cost: \$0

Cumulative Cost: \$307,720

ASHLEY P-12-9-15

Wait on Completion

Date: 12/16/2009

NDSI #2 at 6250. 10 Days Since Spud - Hook Up BJ Cement With 250 SK PL II +3% KCL +5# CSE +2# KOL +.5 SMS +FP +SF Mixed @ 11.0 ppg Then - Rig Up BJ Cement Head Circ Casing With Rig Pump - Run 149 Jts 5.5 J-55 15.5# Casing Set @ 6245.00' KB Float Collar Set @ 6201.65' - Boiler 24 hrs - No Flow @ 6250' - No H2s Reported Last 24 hrs. - R/U Liddell Casing Crew Run 5 1/2" Casing - R/U BC Quick Test 5 1/2" Pipe Rams To 2000 psi - From TD To 3,000' - R/U Phoenix Surveys Inc. Run DISGL/SP/GR Suite From TD To Surface CSg, DSN/SDL/GR/CAL Suite Logs - LDDP & BHA - Circ Hole For Laydown & Logs - Drill 7 7/8" Hole With Fresh Water to Depth Of 6250' TD - Rig Service (Work On Pump) - Drill 7 7/8" Hole With Fresh Water To 5851' - Boiler 24 Hrs - No H2s Reported - Released Rig @ 5:30 PM 12/16/09 -

Clean Mud Pits - Nipple Down Bop's,Set Slips With 94,000# Tension - 17.5 bbls Cement To Pit
- Pumped 400sk 50:50:2 +3% KCL +0.5% CE-1 +.25#CF +.05# SF+ .3SMS+FP-6L Mixed @
14.4 ppg Returned - Hook Up BJ Cement With 250 SK PL II +3% KCL +5# CSE +2# KOL +.5
SMS +FP +SF Mixed @ 11.0 ppg Then - Rig Up BJ Cement Head Circ Casing With Rig Pump -
Run 149 Jts 5.5 J-55 15.5# Casing Set @ 6245.00'KB Float Collar Set @ 6201.65' - Boiler 24
hrs - No Flow @ 6250' - No H2s Reported Last 24 hrs. - R/U Liddell Casing Crew Run 5 1/2"
Casing - R/U BC Quick Test 5 1/2" Pipe Rams To 2000 psi - From TD To 3,000' - R/U Phoenix
Surveys Inc. Run DISGL/SP/GR Suite From TD To Surface CSg, DSN/SDL/GR/CAL Suite Logs -
LDDP & BHA - Circ Hole For Laydown & Logs - Drill 7 7/8" Hole With Fresh Water to Depth Of
6250' TD - Rig Service (Work On Pump) - Drill 7 7/8" Hole With Fresh Water To 5851' -
Pumped 400sk 50:50:2 +3% KCL +0.5% CE-1 +.25#CF +.05# SF+ .3SMS+FP-6L Mixed @
14.4 ppg Returned - 17.5 bbls Cement To Pit - Nipple Down Bop's,Set Slips With 94,000#
Tension - Clean Mud Pits - Released Rig @ 5:30 PM 12/16/09 - Boiler 24 Hrs - No H2s
Reported **Finalized**

Daily Cost: \$0

Cumulative Cost: \$447,451

Pertinent Files: Go to File List

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 11T 9S R15E
P-12-9-15**

Wellbore #1

Design: OH

Standard Survey Report

21 December, 2009

HATHAWAY ^{HB} _{TIB} BURNHAM
DIRECTIONAL & MWD SERVICES



HathawayBurnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 11 T 9S R15E
Well: P-12-9-15
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well P-12-9-15
TVD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
MD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 11 T 9S R15E				
Site Position:		Northing:	7,188,000.00ft	Latitude:	40° 2' 44.351 N
From:	Lat/Long	Easting:	2,004,500.00ft	Longitude:	110° 11' 57.926 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.83 °

Well	P-12-9-15, SHL LAT: 40 02 23.79, LONG: -110 11 32.70					
Well Position	+N/-S	0.0 ft	Northing:	7,185,948.39 ft	Latitude:	40° 2' 23.790 N
	+E/-W	0.0 ft	Easting:	2,006,491.87 ft	Longitude:	110° 11' 32.700 W
Position Uncertainty	0.0 ft		Wellhead Elevation:	6,028.0 ft	Ground Level:	6,016.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/11/22	11.55	65.81	52,431

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	45.36	

Survey Program	Date 2009/12/21				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
388.0	1,057.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
388.0	0.37	133.21	388.0	-0.9	0.9	0.0	0.10	0.10	0.00
418.0	0.35	82.23	418.0	-0.9	1.1	0.1	1.03	-0.07	-169.93
449.0	0.29	75.64	449.0	-0.9	1.2	0.3	0.23	-0.19	-21.26
479.0	0.22	72.99	479.0	-0.8	1.4	0.4	0.24	-0.23	-8.83
509.0	0.20	78.59	509.0	-0.8	1.5	0.5	0.10	-0.07	18.67
540.0	0.48	89.42	540.0	-0.8	1.7	0.6	0.92	0.90	34.94
571.0	0.76	55.53	571.0	-0.7	2.0	0.9	1.45	0.90	-109.32
601.0	0.97	56.68	601.0	-0.4	2.3	1.4	0.70	0.70	3.83
632.0	1.74	49.08	632.0	0.0	2.9	2.1	2.55	2.48	-24.52
662.0	2.04	48.57	662.0	0.7	3.7	3.1	1.00	1.00	-1.70
693.0	2.61	51.14	692.9	1.5	4.6	4.3	1.87	1.84	8.29
724.0	3.30	44.66	723.9	2.6	5.8	5.9	2.47	2.23	-20.90



HathawayBurnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 11 T 9S R15E
Well: P-12-9-15
Wellbore: Wellbore #1
Design: OH

Local Co-ordinate Reference: Well P-12-9-15
TVD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
MD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
754.0	3.87	47.21	753.8	3.9	7.1	7.8	1.97	1.90	8.50
785.0	4.42	45.74	784.8	5.4	8.8	10.0	1.81	1.77	-4.74
815.0	4.93	42.97	814.7	7.2	10.5	12.5	1.86	1.70	-9.23
846.0	5.14	41.17	845.5	9.2	12.3	15.2	0.85	0.68	-5.81
877.0	5.49	45.19	876.4	11.3	14.3	18.1	1.65	1.13	12.97
908.0	5.84	46.33	907.3	13.4	16.5	21.1	1.19	1.13	3.68
940.0	6.04	49.76	939.1	15.6	18.9	24.4	1.27	0.63	10.72
972.0	6.26	48.79	970.9	17.8	21.5	27.8	0.76	0.69	-3.03
1,057.0	6.40	47.50	1,055.4	24.1	28.5	37.2	0.23	0.16	-1.52

P-12-9-15 TGT

Wellbore Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
P-12-9-15 TGT	0.00	0.00	5,200.0	679.4	688.0	7,186,637.71	2,007,169.79	40° 2' 30.504 N	110° 11' 23.854 W
- actual wellpath misses by 4247.6ft at 1057.0ft MD (1055.4 TVD, 24.1 N, 28.5 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



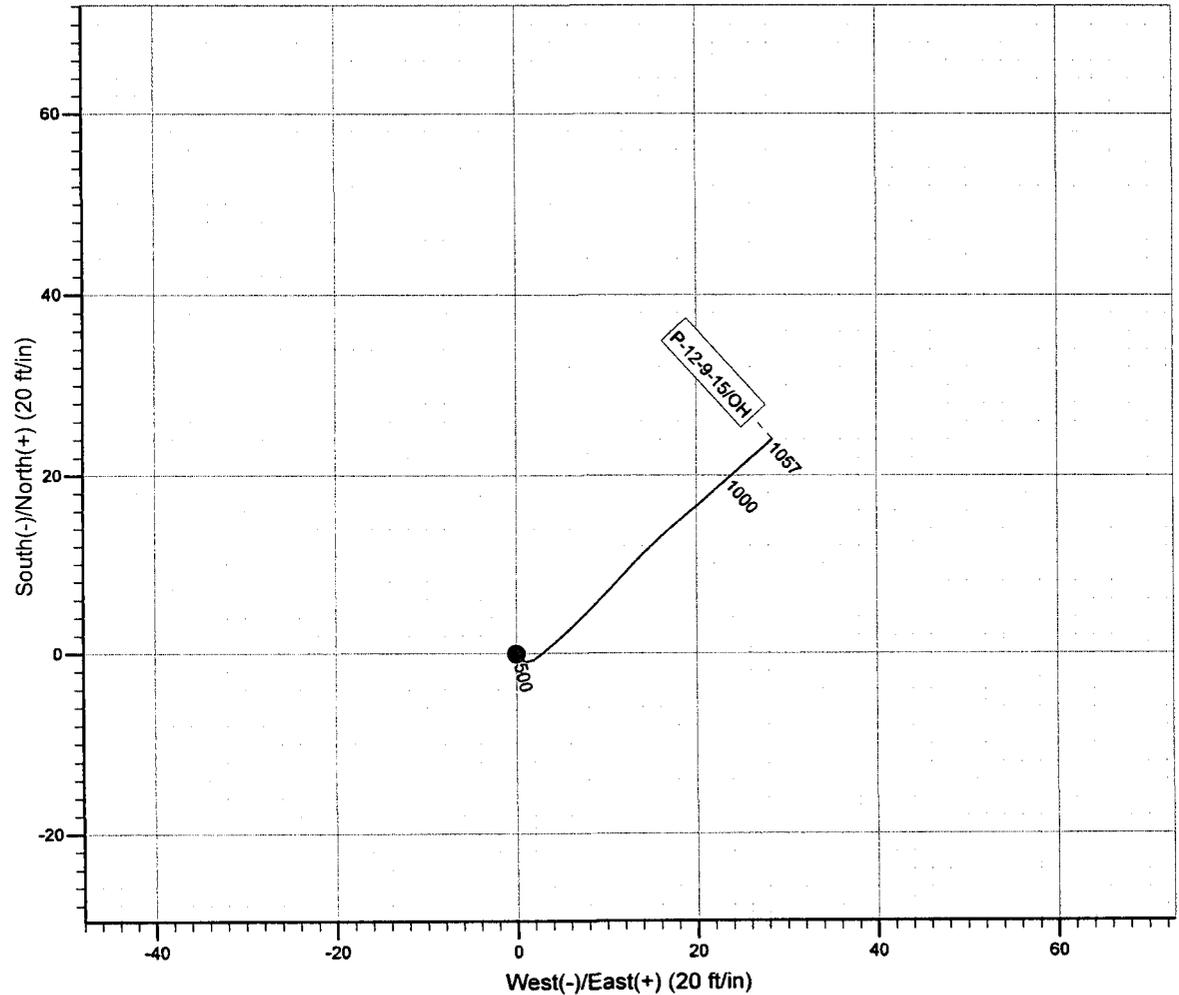
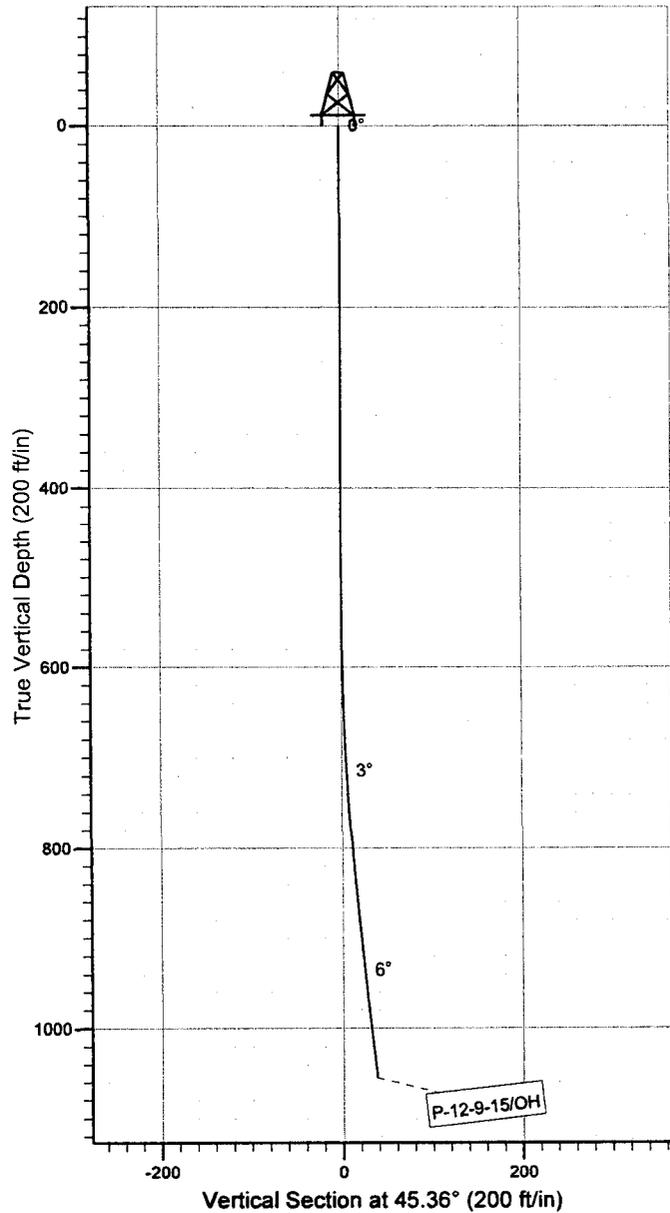
Project: USGS Myton SW (UT)
Site: SECTION 11 T 9S R15E
Well: P-12-9-15
Wellbore: Wellbore #1
SURVEY: OH

FINAL SURVEY REPORT



Azimuths to True North
Magnetic North: 11.55°

Magnetic Field
Strength: 52430.6snT
Dip Angle: 65.81°
Date: 2009/11/22
Model: IGRF200510



HATHAWAY **HB** BURNHAM
DIRECTIONAL & MWD SERVICES

Design: OH (P-12-9-15/Wellbore #1)

Created By: *Tom Hudson* Date: 19:49, December 21 2009

THIS SURVEY IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

5. Lease Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
ASHLEY FEDERAL P-12-9-15

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-33879

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 643' FSL & 688' FEL (SE/SE) SEC. 11, T9S, R15E UTU-74826

At top prod. interval reported below 1195' FSL & 150 FEL (SE/SE) SEC 11, T9S, R15E UTU-74826

At total depth 1454 FSL & 148 FWL (NW/SW) SEC 12, T9S, R15E UTU-74826

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 11, T9S, R15E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
12/01/2009

15. Date T.D. Reached
12/16/2009

16. Date Completed 01/14/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6016' GL 6028' KB

18. Total Depth: MD 6250'
TVD 6115'

19. Plug Back T.D.: MD 6201'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6245'		250 PRIMLITE		88'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6070'	TA @ 5968'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-14-10	1-28-10	24	→	34	0	23			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

MAR 29 2010

DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3715' 3954'
				GARDEN GULCH 2 POINT 3	4069' 4331'
				X MRKR Y MRKR	4607' 4647'
				DOUGALS CREEK MRK BI CARBONATE MRK	4756' 4951'
				B LIMESTON MRK CASTLE PEAK	5092' 5711'
				BASAL CARBONATE	6161'

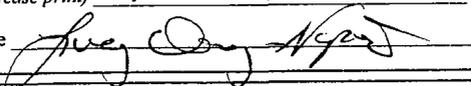
32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP2, CP3, & CP4) 5876-79', 5942-45', 5990-96', .36" 3/36 Frac w/ 50792#'s of 20/40 sand in 318 bbls of Lightning 17 fluid
 Stage 2: Green River Formation (CP1) 5790-97', .34" 3/21 Frac w/ 24530#'s of 20/40 sand in 208 bbls of Lightning 17 fluid
 Stage 3: Green River Formation (LODC) 5373-5473', .34" 3/45 Frac w/ 90918#'s of 20/40 sand in 526 bbls of Lightning 17 fluid
 Stage 4: Green River Formation (A1 & A3) 5180-83', 5290-93', .34" 3/18 Frac w/ 19509#'s of 20/40 sand in 168 bbls of Lightning 17 fluid
 Stage 5: Green River Formation (D2) 4873-75' .34" 3/6 Frac w/ 10048#'s of 20/40 sand in 91 bbls of Lightning 17 fluid
 Stage 6: Green River Formation (GB4 & GB6) 4261-66', 4298-4302', .34" 3/27 Frac w/ 39422#'s of 20/40 sand in 245 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (I full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto Title Administrative Assistant
 Signature  Date 02/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

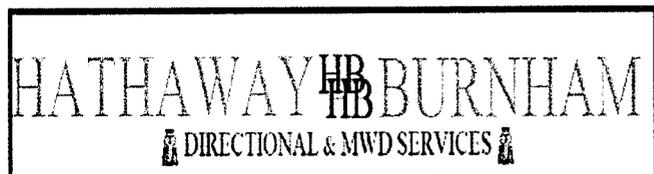
**USGS Myton SW (UT)
SECTION 11T 9S R15E
P-12-9-15**

Wellbore #2

Design: ST1

Standard Survey Report

21 December, 2009





HathawayBurnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 11 T 9S R15E
Well: P-12-9-15
Wellbore: Wellbore #2
Design: ST1

Local Co-ordinate Reference: Well P-12-9-15
TVD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
MD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone	Using geodetic scale factor	

Site SECTION 11 T 9S R15E			
Site Position:	Northing:	7,188,000.00ft	Latitude: 40° 2' 44.351 N
From: Lat/Long	Easting:	2,004,500.00ft	Longitude: 110° 11' 57.926 W
Position Uncertainty: 0.0 ft	Slot Radius: "		Grid Convergence: 0.83 °

Well P-12-9-15, SHL LAT: 40 02 23.79, LONG: -110 11 32.70				
Well Position	+N/-S	0.0 ft	Northing: 7,185,948.39 ft	Latitude: 40° 2' 23.790 N
	+E/-W	0.0 ft	Easting: 2,006,491.87 ft	Longitude: 110° 11' 32.700 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	6,028.0 ft	Ground Level: 6,016.0 ft

Wellbore Wellbore #2					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/12/21	11.54	65.81	52,423

Design ST1					
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	45.85	

Survey Program Date 2009/12/21					
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
470.0	6,245.0	Survey #1 (Wellbore #2)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
470.0	0.31	95.75	470.0	-0.1	1.3	0.8	0.07	0.07	0.00
532.0	0.31	74.59	532.0	-0.1	1.6	1.1	0.18	0.00	-34.13
547.0	0.57	84.72	547.0	-0.1	1.7	1.2	1.80	1.73	67.53
570.0	0.80	88.00	570.0	-0.1	2.0	1.4	1.01	1.00	14.26
601.0	1.60	99.50	601.0	-0.1	2.6	1.8	2.68	2.58	37.10
632.0	2.20	116.00	632.0	-0.5	3.6	2.3	2.60	1.94	53.23
662.0	2.64	114.29	661.9	-1.0	4.7	2.7	1.49	1.47	-5.70
693.0	3.10	108.80	692.9	-1.6	6.2	3.3	1.73	1.48	-17.71
724.0	3.52	106.74	723.9	-2.1	7.9	4.2	1.41	1.35	-6.65
754.0	3.89	102.51	753.8	-2.6	9.8	5.2	1.53	1.23	-14.10
785.0	4.20	100.98	784.7	-3.0	11.9	6.4	1.06	1.00	-4.94
816.0	4.38	99.56	815.6	-3.4	14.2	7.8	0.67	0.58	-4.58



HathawayBurnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 11 T 9S R15E
Well: P-12-9-15
Wellbore: Wellbore #2
Design: ST1

Local Co-ordinate Reference: Well P-12-9-15
TVD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
MD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
846.0	4.48	93.55	845.5	-3.7	16.5	9.2	1.58	0.33	-20.03
876.0	4.44	89.03	875.4	-3.8	18.8	10.9	1.18	-0.13	-15.07
908.0	4.92	79.78	907.3	-3.5	21.4	12.9	2.79	1.50	-28.91
940.0	5.30	80.80	939.2	-3.0	24.2	15.3	1.22	1.19	3.19
971.0	5.84	77.74	970.1	-2.5	27.2	17.8	1.99	1.74	-9.87
1,003.0	6.28	69.73	1,001.9	-1.5	30.4	20.8	2.98	1.38	-25.03
1,034.0	6.50	65.19	1,032.7	-0.2	33.6	24.0	1.78	0.71	-14.65
1,066.0	6.90	63.19	1,064.5	1.4	36.9	27.5	1.45	1.25	-6.25
1,098.0	7.34	58.06	1,096.2	3.4	40.4	31.3	2.42	1.38	-16.03
1,130.0	7.73	54.90	1,128.0	5.7	43.9	35.5	1.78	1.22	-9.88
1,162.0	7.98	54.26	1,159.7	8.2	47.4	39.8	0.83	0.78	-2.00
1,192.0	8.44	53.32	1,189.3	10.8	50.9	44.0	1.60	1.53	-3.13
1,225.0	8.57	53.63	1,222.0	13.7	54.8	48.9	0.42	0.39	0.94
1,257.0	9.14	51.32	1,253.6	16.7	58.7	53.8	2.10	1.78	-7.22
1,289.0	9.60	50.22	1,285.2	20.0	62.8	59.0	1.54	1.44	-3.44
1,320.0	9.80	52.40	1,315.7	23.2	66.8	64.2	1.35	0.65	7.03
1,352.0	10.13	52.24	1,347.2	26.6	71.2	69.7	1.03	1.03	-0.50
1,384.0	10.46	51.34	1,378.7	30.2	75.7	75.3	1.15	1.03	-2.81
1,415.0	10.66	50.20	1,409.2	33.8	80.1	81.0	0.93	0.65	-3.68
1,447.0	11.01	48.55	1,440.6	37.7	84.7	87.0	1.46	1.09	-5.16
1,479.0	11.07	46.09	1,472.0	41.8	89.2	93.1	1.48	0.19	-7.69
1,511.0	11.27	46.31	1,503.4	46.1	93.7	99.3	0.64	0.63	0.69
1,543.0	11.91	45.54	1,534.8	50.6	98.3	105.8	2.06	2.00	-2.41
1,638.0	12.30	41.90	1,627.7	65.0	112.0	125.7	0.90	0.41	-3.83
1,733.0	12.35	41.43	1,720.5	80.1	125.5	145.9	0.12	0.05	-0.49
1,828.0	13.38	40.69	1,813.1	96.1	139.4	167.0	1.10	1.08	-0.78
1,923.0	13.45	40.82	1,905.5	112.8	153.8	188.9	0.08	0.07	0.14
2,018.0	13.67	42.60	1,997.9	129.4	168.6	211.1	0.50	0.23	1.87
2,113.0	14.25	40.41	2,090.1	146.6	183.8	234.0	0.83	0.61	-2.31
2,208.0	14.24	40.29	2,182.1	164.4	198.9	257.2	0.03	-0.01	-0.13
2,303.0	14.96	41.04	2,274.1	182.6	214.5	281.1	0.78	0.76	0.79
2,398.0	14.50	43.76	2,365.9	200.4	230.8	305.2	0.87	-0.48	2.86
2,493.0	14.24	43.23	2,458.0	217.5	247.0	328.7	0.31	-0.27	-0.56
2,588.0	13.91	43.67	2,550.1	234.3	262.9	351.8	0.37	-0.35	0.46
2,683.0	13.38	43.41	2,642.4	250.5	278.4	374.2	0.56	-0.56	-0.27
2,778.0	12.99	45.07	2,734.9	266.0	293.5	395.9	0.57	-0.41	1.75
2,873.0	13.56	45.37	2,827.4	281.4	309.0	417.7	0.60	0.60	0.32
2,968.0	14.20	45.50	2,919.6	297.4	325.2	440.5	0.67	0.67	0.14
3,063.0	14.40	43.65	3,011.7	314.1	341.7	463.9	0.53	0.21	-1.95
3,158.0	13.07	41.92	3,104.0	330.7	357.0	486.5	1.47	-1.40	-1.82
3,253.0	14.08	41.10	3,196.3	347.4	371.8	508.7	1.08	1.06	-0.86
3,348.0	14.10	39.58	3,288.4	365.0	386.7	531.7	0.39	0.02	-1.60
3,443.0	13.89	42.95	3,380.6	382.2	401.9	554.6	0.89	-0.22	3.55
3,538.0	13.54	43.59	3,472.9	398.6	417.3	577.1	0.40	-0.37	0.67
3,633.0	12.78	44.84	3,565.4	414.2	432.4	598.7	0.85	-0.80	1.32
3,728.0	12.15	45.17	3,658.2	428.7	446.9	619.2	0.67	-0.66	0.35
3,823.0	12.08	42.90	3,751.1	443.0	460.7	639.2	0.51	-0.07	-2.39
3,918.0	12.59	46.77	3,843.9	457.4	475.1	659.4	1.02	0.54	4.07
4,014.0	13.47	46.68	3,937.4	472.2	490.8	681.1	0.92	0.92	-0.09
4,110.0	14.08	45.04	4,030.6	488.1	507.2	703.9	0.75	0.64	-1.71
4,205.0	13.62	42.71	4,122.9	504.5	523.0	726.7	0.76	-0.48	-2.45
4,300.0	13.23	43.87	4,215.3	520.6	538.1	748.7	0.50	-0.41	1.22
4,395.0	12.74	42.71	4,307.9	536.1	552.7	770.0	0.58	-0.52	-1.22
4,490.0	12.85	42.49	4,400.5	551.6	567.0	791.0	0.13	0.12	-0.23



HathawayBurnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 11 T 9S R15E
Well: P-12-9-15
Wellbore: Wellbore #2
Design: ST1

Local Co-ordinate Reference: Well P-12-9-15
TVD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
MD Reference: P-12-9-15 @ 6028.0ft (RIG #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,585.0	12.90	41.24	4,493.1	567.3	581.1	812.1	0.30	0.05	-1.32
4,680.0	12.46	40.47	4,585.8	583.1	594.7	832.9	0.50	-0.46	-0.81
4,775.0	11.45	40.66	4,678.7	598.1	607.5	852.5	1.06	-1.06	0.20
4,874.0	10.77	39.83	4,775.9	612.6	619.9	871.5	0.71	-0.69	-0.84
4,969.0	10.42	46.33	4,869.3	625.4	631.8	888.9	1.31	-0.37	6.84
5,064.0	11.10	45.56	4,962.6	637.7	644.5	906.6	0.73	0.72	-0.81
5,159.0	11.03	47.28	5,055.8	650.3	657.7	924.9	0.36	-0.07	1.81
5,253.0	11.93	50.16	5,147.9	662.6	671.8	943.5	1.13	0.96	3.06
5,348.0	13.38	54.22	5,240.6	675.3	688.2	964.2	1.79	1.53	4.27
5,443.0	15.40	50.09	5,332.7	689.8	706.8	987.7	2.38	2.13	-4.35
5,538.0	14.68	48.09	5,424.4	706.0	725.5	1,012.3	0.93	-0.76	-2.11
5,634.0	12.39	47.80	5,517.7	721.0	742.2	1,034.7	2.39	-2.39	-0.30
5,730.0	12.46	46.99	5,611.5	735.0	757.4	1,055.4	0.20	0.07	-0.84
5,825.0	13.01	48.05	5,704.1	749.1	772.8	1,076.3	0.63	0.58	1.12
5,920.0	13.67	44.05	5,796.6	764.4	788.6	1,098.2	1.19	0.69	-4.21
6,015.0	13.36	43.17	5,888.9	780.4	803.9	1,120.4	0.39	-0.33	-0.93
6,110.0	12.55	44.82	5,981.5	795.8	818.7	1,141.7	0.94	-0.85	1.74
6,197.0	8.59	49.17	6,067.0	806.7	830.3	1,157.6	4.64	-4.55	5.00
6,245.0	8.00	51.07	6,114.5	811.2	835.6	1,164.5	1.36	-1.23	3.96

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



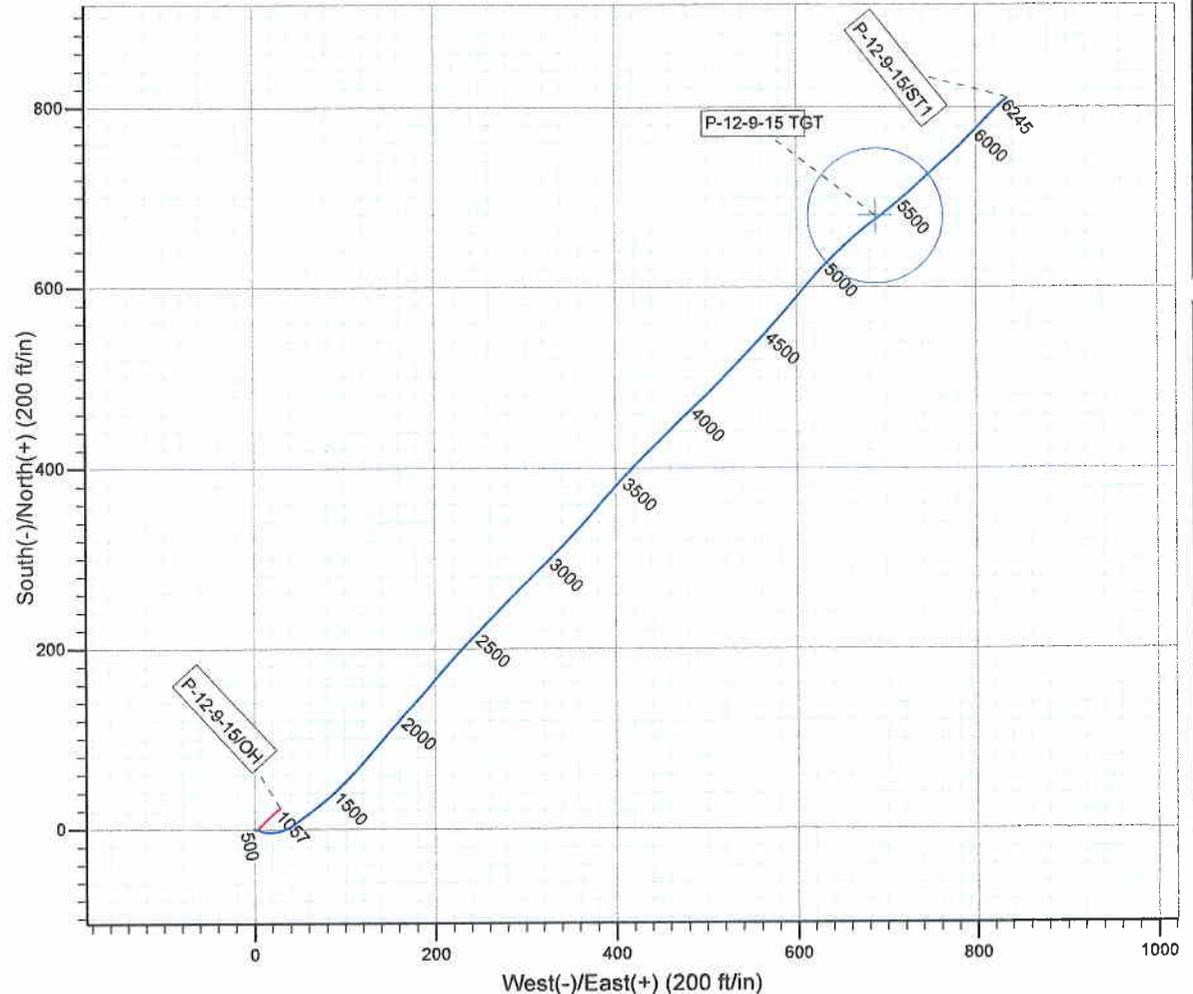
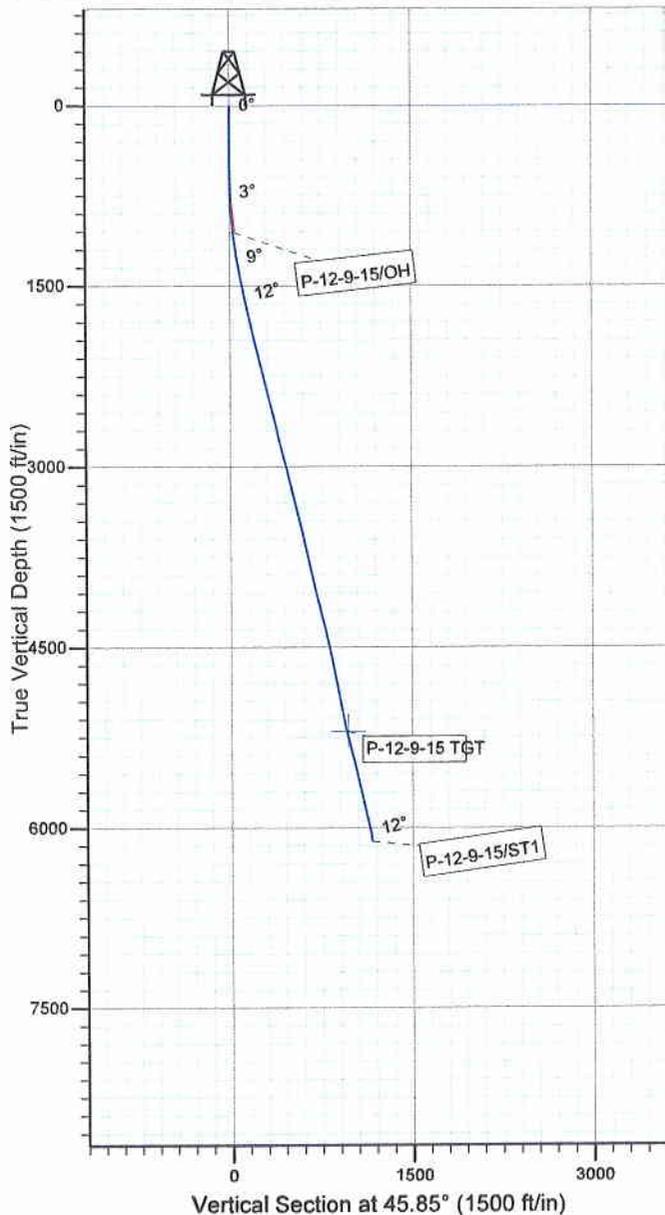
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: P-12-9-15
 Wellbore: Wellbore #2
 SURVEY: ST1

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.54°

Magnetic Field
 Strength: 52423.1snT
 Dip Angle: 65.81°
 Date: 2009/12/21
 Model: IGRF200510



Design: ST1 (P-12-9-15/Wellbore #2)

Created By: *Jim Hudson* Date: 19:54, December 21 2009
 THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED P-12-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013338790000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FSL 0688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/17/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="OAP to Current Formation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to perforate and fracture stimulate from 5043'-5051' with in the current production formation (Green River)

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 22, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/17/2013	