



December 27, 2007

Utah Division of Oil, Gas and Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

1-5-45 BTR
Tribal Surface/Tribal Minerals
Lot 1, NENE, Section 5-T4S-R5W
Duchesne County, Utah

Diana Mason, Environmental Scientist I:

Enclosed please find a copy of Bill Barrett Corporation's (BBC) application for permit to drill the above captioned well. Montgomery Archeological Consultants conducted a Class III archeological survey for this location on October 23, 2007, stating "no historic properties affected". EIS Environmental and Engineering Consulting conducted a "Threatened, Endangered, Candidate, and Sensitive Species Habitat Delineation Survey" on October 3, 2007. No endangered species were identified in this survey. Copies of the results of both surveys have previously been sent to your office.

Please contact me at (303) 312-8546 if you need anything additional or have any questions.

Sincerely,

A handwritten signature in black ink that reads 'Reed Haddock'.

Reed Haddock
Permit Analyst

Enclosures

RECEIVED
DEC 31 2007
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
ute Indian Tribe

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
N/A

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
1-5-45 BTR

2. Name of Operator Bill Barrett Corporation

9. API Well No.
Pending 43-013-33868

3a. Address 1099 18th Street, Suite 2300, Denver, CO
80202

3b. Phone No. (include area code)
(303) 312-8546

10. Field and Pool, or Exploratory
Altamont 65

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface Lot 1, 643' FNL x 1246' FEL, Sec. 5, T4S, R5W

At proposed prod. zone Lot 1, 665' FNL x 1246' FEL, Sec. 5, T4S, R5W

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 5, T4S, R5W U.S.B.&M.
N1ENE

14. Distance in miles and direction from nearest town or post office*
Approximately 3.9 miles northwest of Duchesne, UT

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. 643' SHL 665' BHL (Also to nearest drig. unit line, if any)

16. No. of acres in lease
N/A

17. Spacing Unit dedicated to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,400' abandoned oil well

19. Proposed Depth
9,844'

20. BLM/BIA Bond No. on file
Nationwide Bond # WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5779' Ungraded Ground

22. Approximate date work will start*
03/01/2008

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Reed Haddock*

Name (Printed/Typed)
Reed Haddock

Date
12/27/2007

Title
Permit Analyst

Approved by (Signature) *Bradley G. Hill*

Name (Printed/Typed)
BRADLEY G. HILL

Date
01-08-08

Title
Off ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Surf

BUL

Federal Approval of this
Action is Necessary

RECEIVED

DEC 31 2007

DIV. OF OIL, GAS & MINING

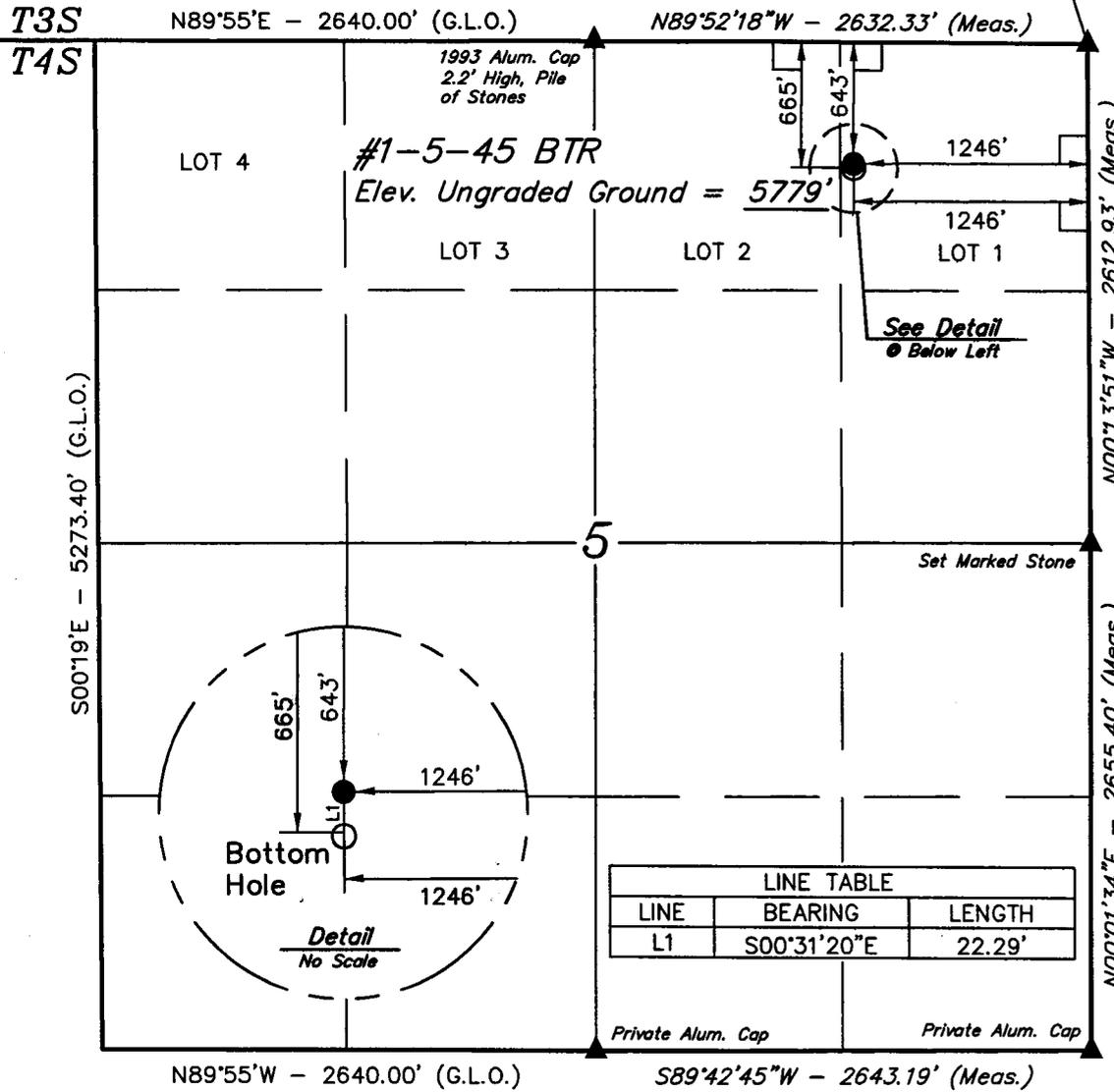
545254X
4446273Y
40167500
-110.468564

545254X
4446266Y
40167437
-110.468564

T4S, R5W, U.S.B.&M.

BILL BARRETT CORPORATION

Well location, #1-5-45 BTR, located as shown in LOT 1 of Section 5, T4S, R5W, U.S.B.&M., Duchesne County, Utah.

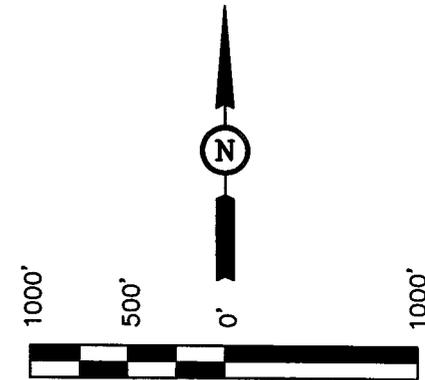


BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

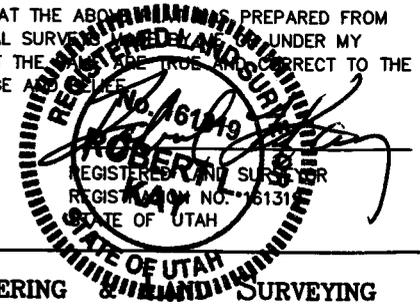
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 12-04-07

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°10'03.25" (40.167569)
 LONGITUDE = 110°28'09.02" (110.469172)
 (NAD 27)
 LATITUDE = 40°10'03.40" (40.167611)
 LONGITUDE = 110°28'06.46" (110.468461)

SCALE 1" = 1000'	DATE SURVEYED: 10-05-07	DATE DRAWN: 10-19-07
PARTY D.R. M.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation
Drilling Program
1-5-45 BTR
Duchesne County, Utah

HAZARDOUS MATERIAL DECLARATION

WELL NO. # 1-5-45 BTR - LEASE NO. BIA-EDA-2OG0005608

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

Bill Barrett Corporation
 Drilling Program
 # 1-5-45 BTR
 Duchesne County, Utah

DRILLING PLAN

BILL BARRETT CORPORATION

1-5-45 BTR

SHL: Lot 1, 643' FNL & 1246' FEL, Section 5-T4S-R5W

BHL: Lot 1, 665' FNL & 1246' FEL, Section 5-T4S-R5W

Surface Owner: Ute Indian Tribe

Duchesne County, Utah

BBC intends to drill this well according to the "Planned" program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) BBC requests approval with this permit to implement the "Contingency" program also outlined below. It is expected that this decision will be made once the Wasatch formation has been penetrated. BBC will inform the authorized officer upon implementing the "contingency" plan.

1 - 3. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth - MD</u>
Duchesne River/Uinta	Surface
Green River	5,190'
Douglas Creek	6,067'
Black Shale	6,904'
Castle Peak	7,249'
Wasatch	7,735' *
North Horn	9,719' *
TD	9,844'

*PROSPECTIVE PAY

The Wasatch and the North Horn are primary objectives for oil/gas.

4. **Casing Program**

A) **Planned Program**

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
14 3/4"	surface	1,000'	10 3/4"	45.5#	J or K 55	ST&C	New
9 7/8"	surface	TD	5 1/2"	17#	P-110	LT&C	New

B) **Contingency Program**

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
14 3/4"	Surface	1,000'	10 3/4"	45.5#	J or K 55	ST&C	New
9 7/8"	surface	7,835'	7 5/8"	26.4#	P-110	LT&C	New
6 3/4"	7,835'	TD	5 1/2"	17#	P-110	Flush	New

Bill Barrett Corporation
 Drilling Program
 # 1-5-45 BTR
 Duchesne County, Utah

5. **Cementing Program**
A) Planned Program

10 ¾" Surface Casing	Approximately 280 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) circulated to surface with 100% excess. Approximately 430 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx).
5 ½" Production Casing	Approximately 570 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.0 ppg (yield = 3.84 ft ³ /sx). Approximately 940 sx Halliburton 50/50 Poz. Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 1,000'.

B) Contingency Program

10 ¾" Surface Casing	Approximately 280 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) circulated to surface with 100% excess. Approximately 430 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx).
7 5/8" Intermediate Casing	Approximately 340 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.0 ppg (yield = 3.84 ft ³ /sx). Approximately 240 sx Halliburton 50/50 Poz. Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 1,000'.
5 ½" Production Liner	Approximately 190 sx Halliburton 50/50 Poz Premium cement with additives mixed at 14.1 ppg (yield = 1.24 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 7,335'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API filtrate)</u>	<u>Remarks</u>
40' – 1,000'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,000' – TD	8.6 – 10.6	42-52	20 cc or less	DAP Polymer Fluid System

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,000'	No pressure control required
1,000' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	

Bill Barrett Corporation
 Drilling Program
 # 1-5-45 BTR
 Duchesne County, Utah

- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.

8. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5426 psi* and maximum anticipated surface pressure equals approximately 3260 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction: Approximately March 1, 2008
 Spud: Approximately March 21, 2008
 Duration: 30 days drilling time
 45 days completion time



Weatherford[®]

Drilling Services

Proposal



Bill Barrett Corporation

#1-5-45 BTR

DUCHESNE COUNTY, UTAH

WELL FILE: **PLAN 2**

DECEMBER 7, 2007

Weatherford International, Ltd.

2690 Oil Drive
Casper, WY 82604
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com

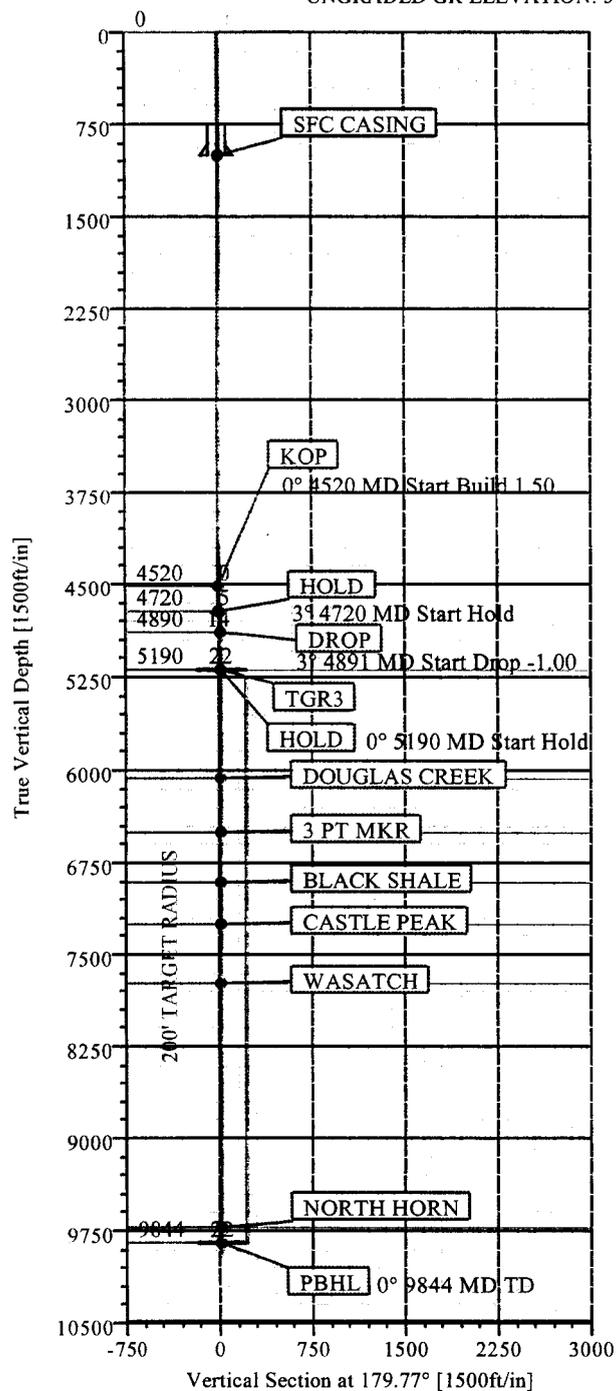
#1-5-45 BTR
 643' FNL, 1246' FEL
 SECTION 5 T4S-R5W
 DUCHESNE COUNTY, UTAH

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	179.77	0.00	0.00	0.00	0.00	0.00	0.00	
2	4520.00	0.00	179.77	4520.00	0.00	0.00	0.00	0.00	0.00	
3	4719.83	3.00	179.77	4719.73	-5.23	0.02	1.50	179.77	5.23	
4	4890.72	3.00	179.77	4890.40	-14.16	0.06	0.00	0.00	14.16	
5	5190.46	0.00	179.77	5190.00	-22.00	0.09	1.00	180.00	22.00	
6	9844.46	0.00	179.77	9844.00	-22.00	0.09	0.00	179.77	22.00	PBHL

WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
#1-5-45 BTR	0.00	0.00	7231436.61	1928482.47	40°10'03.250N	110°28'09.020W	N/A

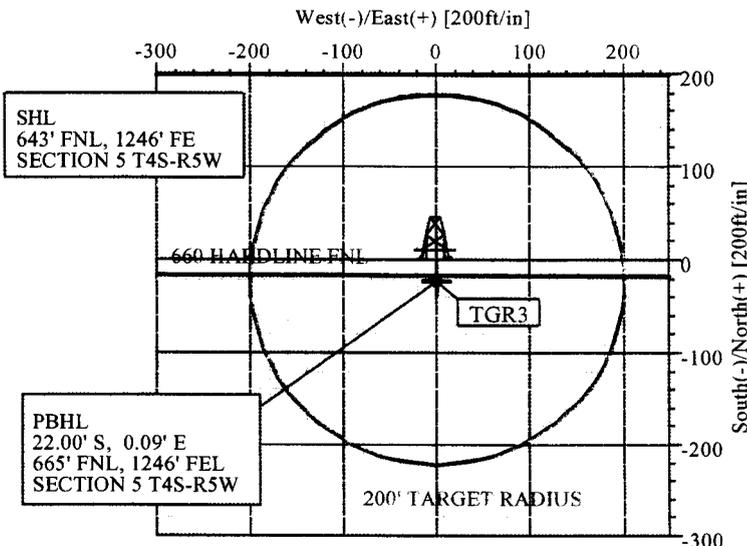
ASSUMED 15' KB ELEVATION
 UNGRADED GROUND ELEVATION USED

KB ELEVATION: 5794.0'
 UNGRADED GR ELEVATION: 5779.0'



SITE DETAILS	
#1-5-45 BTR	SECTION 5 T4S R5W
643' FNL, 1246' FEL	
Site Centre Latitude: 40°10'03.250N	Longitude: 110°28'09.020W
Ground Level: 5779.00	Positional Uncertainty: 0.00
Convergence: 0.66	

FORMATION TOP DETAILS			
No.	TVDPath	MDPath	Formation
1	5190.00	5190.46	TGR3
2	6067.00	6067.46	DOUGLAS CREEK
3	6497.00	6497.46	3 PT MKR
4	6904.00	6904.46	BLACK SHALE
5	7249.00	7249.46	CASTLE PEAK
6	7735.00	7735.46	WASATCH
7	9719.00	9719.46	NORTH HORN



T
 M
 Azimuths to True North
 Magnetic North: 11.96°

Magnetic Field
 Strength: 52676nT
 Dip Angle: 65.92°
 Date: 12/7/2007
 Model: bggm2006

TOTAL CORRECTION TO TRUE NORTH: 12.96°

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP	Date: 12/7/2007	Time: 11:33:46	Page: 1
Field: DUCHESNE COUNTY, UTAH	Co-ordinate(NE) Reference: Site: #1-5-45 BTR, True North		
Site: #1-5-45 BTR	Vertical (TVD) Reference: SITE 5794.0		
Well: #1-5-45 BTR	Section (VS) Reference: Well (0.00N,0.00E,179.77Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: DUCHESNE COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Site Centre
Geomagnetic Model: bggm2006

Site: #1-5-45 BTR
SECTION 5 T4S R5W
643' FNL, 1246' FEL

Site Position:	Northing: 7231436.61 ft	Latitude: 40 10 3.250 N
From: Geographic	Easting: 1928482.47 ft	Longitude: 110 28 9.020 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 5779.00 ft		Grid Convergence: 0.66 deg

Well: #1-5-45 BTR

Slot Name:

Well Position: +N/-S 0.00 ft	Northing: 7231436.61 ft	Latitude: 40 10 3.250 N
+E/-W 0.00 ft	Easting: 1928482.47 ft	Longitude: 110 28 9.020 W
Position Uncertainty: 0.00 ft		

Wellpath: 1

Current Datum: SITE	Height 5794.00 ft	Drilled From: Surface
Magnetic Data: 12/7/2007		Tie-on Depth: 0.00 ft
Field Strength: 52676 nT		Above System Datum: Mean Sea Level
Vertical Section: Depth From (TVD)	+N/-S	Declination: 11.96 deg
ft	ft	Mag Dip Angle: 65.92 deg
		+E/-W
		Direction
		deg
0.00	0.00	0.00 179.77

Plan: Plan #2

Date Composed: 12/7/2007
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	179.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4520.00	0.00	179.77	4520.00	0.00	0.00	0.00	0.00	0.00	0.00	
4719.83	3.00	179.77	4719.73	-5.23	0.02	1.50	1.50	0.00	179.77	
4890.72	3.00	179.77	4890.40	-14.16	0.06	0.00	0.00	0.00	0.00	
5190.46	0.00	179.77	5190.00	-22.00	0.09	1.00	-1.00	0.00	180.00	
9844.46	0.00	179.77	9844.00	-22.00	0.09	0.00	0.00	0.00	179.77	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4520.00	0.00	179.77	4520.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
4620.00	1.50	179.77	4619.99	-1.31	0.01	1.31	1.50	1.50	0.00	
4719.83	3.00	179.77	4719.74	-5.23	0.02	5.23	1.50	1.50	0.00	HOLD
4720.00	3.00	179.77	4719.91	-5.23	0.02	5.23	0.00	0.00	0.00	
4820.00	3.00	179.77	4819.77	-10.46	0.04	10.46	0.00	0.00	0.00	
4890.72	3.00	179.77	4890.40	-14.16	0.06	14.16	0.00	0.00	0.00	DROP
4920.00	2.70	179.77	4919.64	-15.62	0.06	15.62	1.00	-1.00	0.00	
5020.00	1.70	179.77	5019.56	-19.46	0.08	19.46	1.00	-1.00	0.00	
5120.00	0.70	179.77	5119.54	-21.57	0.09	21.57	1.00	-1.00	0.00	
5190.46	0.00	179.77	5190.00	-22.00	0.09	22.00	1.00	-1.00	0.00	TGR3
5220.00	0.00	179.77	5219.54	-22.00	0.09	22.00	0.00	0.00	0.00	
5320.00	0.00	179.77	5319.54	-22.00	0.09	22.00	0.00	0.00	0.00	
5420.00	0.00	179.77	5419.54	-22.00	0.09	22.00	0.00	0.00	0.00	
5520.00	0.00	179.77	5519.54	-22.00	0.09	22.00	0.00	0.00	0.00	
5620.00	0.00	179.77	5619.54	-22.00	0.09	22.00	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP	Date: 12/7/2007	Time: 11:33:46	Page: 2
Field: DUCHESNE COUNTY, UTAH	Co-ordinate(NE) Reference:	Site: #1-5-45 BTR, True North	
Site: #1-5-45 BTR	Vertical (TVD) Reference:	SITE 5794.0	
Well: #1-5-45 BTR	Section (VS) Reference:	Well (0.00N,0.00E,179.77Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
5720.00	0.00	179.77	5719.54	-22.00	0.09	22.00	0.00	0.00	0.00	
5820.00	0.00	179.77	5819.54	-22.00	0.09	22.00	0.00	0.00	0.00	
5920.00	0.00	179.77	5919.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6020.00	0.00	179.77	6019.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6067.46	0.00	179.77	6067.00	-22.00	0.09	22.00	0.00	0.00	0.00	DOUGLAS CREEK
6120.00	0.00	179.77	6119.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6220.00	0.00	179.77	6219.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6320.00	0.00	179.77	6319.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6420.00	0.00	179.77	6419.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6497.46	0.00	179.77	6497.00	-22.00	0.09	22.00	0.00	0.00	0.00	3 PT MKR
6520.00	0.00	179.77	6519.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6620.00	0.00	179.77	6619.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6720.00	0.00	179.77	6719.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6820.00	0.00	179.77	6819.54	-22.00	0.09	22.00	0.00	0.00	0.00	
6904.46	0.00	179.77	6904.00	-22.00	0.09	22.00	0.00	0.00	0.00	BLACK SHALE
6920.00	0.00	179.77	6919.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7020.00	0.00	179.77	7019.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7120.00	0.00	179.77	7119.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7220.00	0.00	179.77	7219.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7249.46	0.00	179.77	7249.00	-22.00	0.09	22.00	0.00	0.00	0.00	CASTLE PEAK
7320.00	0.00	179.77	7319.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7420.00	0.00	179.77	7419.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7520.00	0.00	179.77	7519.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7620.00	0.00	179.77	7619.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7720.00	0.00	179.77	7719.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7735.46	0.00	179.77	7735.00	-22.00	0.09	22.00	0.00	0.00	0.00	WASATCH
7820.00	0.00	179.77	7819.54	-22.00	0.09	22.00	0.00	0.00	0.00	
7920.00	0.00	179.77	7919.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8020.00	0.00	179.77	8019.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8120.00	0.00	179.77	8119.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8220.00	0.00	179.77	8219.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8320.00	0.00	179.77	8319.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8420.00	0.00	179.77	8419.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8520.00	0.00	179.77	8519.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8620.00	0.00	179.77	8619.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8720.00	0.00	179.77	8719.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8820.00	0.00	179.77	8819.54	-22.00	0.09	22.00	0.00	0.00	0.00	
8920.00	0.00	179.77	8919.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9020.00	0.00	179.77	9019.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9120.00	0.00	179.77	9119.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9220.00	0.00	179.77	9219.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9320.00	0.00	179.77	9319.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9420.00	0.00	179.77	9419.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9520.00	0.00	179.77	9519.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9620.00	0.00	179.77	9619.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9719.46	0.00	179.77	9719.00	-22.00	0.09	22.00	0.00	0.00	0.00	NORTH HORN
9720.00	0.00	179.77	9719.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9820.00	0.00	179.77	9819.54	-22.00	0.09	22.00	0.00	0.00	0.00	
9844.46	0.00	179.77	9844.00	-22.00	0.09	22.00	0.00	0.00	0.00	PBHL

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP Field: DUCHESNE COUNTY, UTAH Site: #1-5-45 BTR Well: #1-5-45 BTR Wellpath: 1	Date: 12/7/2007 Time: 11:33:46 Page: 3 Co-ordinate(NE) Reference: Site: #1-5-45 BTR, True North Vertical (TVD) Reference: SITE 5794.0 Section (VS) Reference: Well (0.00N,0.00E,179.77Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	--

Annotation

MD ft	TVD ft	
4520.00	4520.00	KOP
4719.83	4719.74	HOLD
4890.72	4890.40	DROP
5190.46	5190.00	HOLD
9844.46	9844.00	PBHL

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
							Deg	Min	Sec	Deg	Min	Sec		
PBHL -Circle (Radius: 200) -Plan hit target		9844.00	-22.00	0.09	7231414.61	1928482.82	40	10	3.033	N	110	28	9.019	W

PLANNED PROGRAM

BBC intends to drill this well according to the "Planned" program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) BBC requests approval with this permit to implement the "Contingency" program also outlined below. It is expected that this decision will be made once the Wasatch formation has been penetrated. BBC will inform the authorized officer upon implementing the "alternate" plan.

1-5-45 BTR Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (500' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
1.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 280 sks
 Tail Cement - (TD - 500')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.15 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 4.97 Gal/sk
	Top of Fluid: 500'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 430 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (6404' - 1000')	
Halliburton Hi-Fill Modified	Fluid Weight: 11.0 lbm/gal
16.0% Bentonite	Slurry Yield: 3.84 ft ³ /sk
0.75% Econolite	Total Mixing Fluid: 23.38 Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid: 1,000'
3.0 lbm/sk Granulite TR	Calculated Fill: 5,404'
3.0% Salt	Volume: 388.40 bbl
0.8% HR-7	Proposed Sacks: 570 sks
 Tail Cement - (9844' - 6404')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
0.75% Halad ®-322	Slurry Yield: 1.49 ft ³ /sk
0.2% FWCA	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite	Top of Fluid: 6,404'
0.125 lbm/sk Poly-E-Flake	Calculated Fill: 3,440'
1.0 lbm/sk Granulite TR 1/4	Volume: 247.26 bbl
0.2% HR-5	Proposed Sacks: 940 sks



**Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202**

BTR General

**Duchesne County, Utah
United States of America
T:3S R:6W**

Surface and Production Casing Cementing Proposal

Prepared for: Dominic Spencer
April 26, 2007
Version: 1

Submitted by:
Pat Kundert
Halliburton Energy Services
410 Seventeenth St
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement - (500 - 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight: 12.70 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 500 ft
Volume: 86.70 bbl
Calculated Sacks: 263.13 sks
Proposed Sacks: 270 sks

Fluid 3: Tail Cement - (TD - 500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight: 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 500 ft
Calculated Fill: 500 ft
Volume: 90.93 bbl
Calculated Sacks: 443.95 sks
Proposed Sacks: 450 sks

Fluid 4: Top Out Cement - If Needed

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
2 % Calcium Chloride (Accelerator)

Fluid Weight: 15.60 lbm/gal
Slurry Yield: 1.18 ft³/sk
Total Mixing Fluid: 5.20 Gal/sk
Proposed Sacks: 200 sks

HALLIBURTON

Job Recommendation

Production Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer
Fresh Water

Fluid Density: 8.34 lbm/gal
Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer
Super Flush

Fluid Density: 9.20 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Fresh Water

Fluid Density: 8.34 lbm/gal
Fluid Volume: 10 bbl

Fluid 4: Lead Cement - (6835 - 1000')

Halliburton Hi-Fill Modified

94 lbm/sk Premium Cement (Cement)
16 % Bentonite (Light Weight Additive)
0.75 % Econolite (Light Weight Additive)
5 lbm/sk Gilsonite (Lost Circulation Additive)
0.25 lbm/sk Flocele (Lost Circulation Additive)
3 % Salt (Salt)
0.8 % HR-7 (Retarder)
3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal
Slurry Yield: 3.84 ft³/sk
Total Mixing Fluid: 23.38 Gal/sk
Top of Fluid: 1000 ft
Calculated Fill: 5835 ft
Volume: 419.41 bbl
Calculated Sacks: 612.59 sks
Proposed Sacks: 620 sks

Fluid 5: Primary Cement - (TD - 6835')

50/50 Poz Premium

2 % Bentonite (Light Weight Additive)
3 % KCL (Clay Control)
0.75 % Halad(R)-322 (Low Fluid Loss Control)
0.2 % FWCA (Free Water Control)
3 lbm/sk Silicalite Compacted (Light Weight Additive)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)
1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)
0.2 % HR-5 (Retarder)

Fluid Weight 13.40 lbm/gal
Slurry Yield: 1.49 ft³/sk
Total Mixing Fluid: 7.06 Gal/sk
Top of Fluid: 6835 ft
Calculated Fill: 4295 ft
Volume: 309.74 bbl
Calculated Sacks: 1167.15 sks
Proposed Sacks: 1170 sks

Well name: **BTR General Preferred**
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **230-R6W**

Design parameters:

Collapse
 Mud weight: 8.40 ppg

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 70.00 °F
 Bottom hole temperature: 82 °F
 Temperature gradient: 1.22 °F/100ft
 Minimum section length: 1,000 ft

Design is based on evacuated pipe.

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 3,564 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP: 3,784 psi

Annular backup: 8.34 ppg

Tension:

B Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Eutress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 875 ft

Re subsequent strings:

Next setting depth: 11,130 ft
 Next mud weight: 10.400 ppg
 Next setting BHP: 6,013 psi
 Fracture mud wt: 14.000 ppg
 Fracture depth: 7,500 ft
 Injection pressure: 5,455 psi

Run Seq	Segment Length (ft)	Nominal Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	10.75	45.50	J-55	ST&C	1000	1000	9.625	90.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2090	4.790	3564	3560	1.00	40	493	12.38 J

Prepared by: Dominic Spencer
 Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: April 18, 2007
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemier method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	BTR General Preferred
Operator:	Bill Barrett Corporation
String type:	Production
Location:	T2S-R6W

Design parameters:
Collapse
Mud weight: 10.40 ppg

Minimum design factors:
Collapse:
Design factor: 1.125

Environment:
H2S considered? No
Surface temperature: 70.00 °F
Bottom hole temperature: 206 °F
Temperature gradient: 1.22 °F/100ft
Minimum section length: 1,500 ft

Design is based on evacuated pipe.

Burst:
Design factor: 1.00

Cement top: 1,000 ft

Burst
Max anticipated surface pressure: 3,564 psi
Internal gradient: 0.22 psi/ft
Calculated BHP: 6,013 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Butress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 9,375 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift (in)	Internal Capacity (ft³)
1	11130	5.5	17.00	P-110	LT&C	11130	11130	4.767	383.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6013	7480	1.244	6013	10640	1.77	159	445	2.79 J

Prepared by: Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: April 18, 2007
Denver, Colorado

Remarks:
Collapse is based on a vertical depth of 11130 ft, a mud weight of 10.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemier method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CONTINGENCY PROGRAM

1-5-45 BTR Alternate Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (500' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
1.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 280 sks
Tail Cement - (TD - 500')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.15 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 4.97 Gal/sk
	Top of Fluid: 500'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 430 sks

<u>Job Recommendation</u>	<u>Intermediate Casing</u>
Lead Cement - (6404' - 1000')	
Halliburton Hi-Fill Modified	Fluid Weight: 11.0 lbm/gal
16.0% Bentonite	Slurry Yield: 3.84 ft ³ /sk
0.75% Econolite	Total Mixing Fluid: 23.38 Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid: 1,000'
3.0 lbm/sk Granulite TR	Calculated Fill: 5,404'
3.0% Salt	Volume: 227.35 bbl
0.8% HR-7	Proposed Sacks: 340 sks
Tail Cement - (7835' - 6404')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
0.75% Halad ®-322	Slurry Yield: 1.49 ft ³ /sk
0.2% FWCA	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite	Top of Fluid: 6,404'
0.125 lbm/sk Poly-E-Flake	Calculated Fill: 1,431'
1.0 lbm/sk Granulite TR 1/4	Volume: 60.21 bbl
0.2% HR-5	Proposed Sacks: 240 sks

Job Recommendation**Production Casing****Lead Cement - (9844' - 7335')**

50/50 Poz Premium

0.4% Halad®-344

0.3% CFR-3

0.3% HR-5

Fluid Weight: 14.1 lbm/gal

Slurry Yield: 1.24 ft³/sk

Total Mixing Fluid: 5.53 Gal/sk

Top of Fluid: 7,335'

Calculated Fill: 2,509'

Volume: 41.05 bbl

Proposed Sacks: 190 sks



**Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202**

**BTR
Duchesne County, Utah
United States of America**

Alternate Cementing Proposal

Prepared for: Dominic Spencer
May 2, 2007
Version: 2

Submitted by:
Pat Kundert
Halliburton Energy Services
1125 17th Street - Suite 1900
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)
10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement - (500 - 0')

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 500 ft
Volume: 86.70 bbl
Calculated Sacks: 263.13 sks
Proposed Sacks: 270 sks

Fluid 3: Tail Cement - (TD - 500')

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 500 ft
Calculated Fill: 500 ft
Volume: 90.93 bbl
Calculated Sacks: 443.95 sks
Proposed Sacks: 450 sks

Fluid 4: Top Out Cement - If Needed

Premium Plus Cement

94 lbm/sk Premium Plus Cement (Cement)
2 % Calcium Chloride (Accelerator)

Fluid Weight 15.60 lbm/gal
Slurry Yield: 1.18 ft³/sk
Total Mixing Fluid: 5.20 Gal/sk
Proposed Sacks: 200 sks

HALLIBURTON

Job Recommendation

Intermediate Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.20 lbm/gal

Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Lead Cement

Halliburton Hi-Fill

94 lbm/sk Premium Cement (Cement)

16 % Bentonite (Light Weight Additive)

0.75 % Econolite (Light Weight Additive)

5 lbm/sk Gilsonite (Lost Circulation Additive)

0.25 lbm/sk Fiocele (Lost Circulation Additive)

3 % Salt (Salt)

0.8 % HR-7 (Retarder)

5 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal

Slurry Yield: 3.84 ft³/sk

Total Mixing Fluid: 23.38 Gal/sk

Top of Fluid: 1000 ft

Calculated Fill: 5835 ft

Volume: 245.51 bbl

Calculated Sacks: 358.59 sks

Proposed Sacks: 360 sks

Fluid 5: Primary Cement

50/50 Poz Premium

2 % Bentonite (Light Weight Additive)

3 % KCL (Clay Control)

0.75 % Halad(R)-322 (Low Fluid Loss Control)

0.2 % FWCA (Free Water Control)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal

Slurry Yield: 1.49 ft³/sk

Total Mixing Fluid: 7.06 Gal/sk

Top of Fluid: 6835 ft

Calculated Fill: 1165 ft

Volume: 49.02 bbl

Calculated Sacks: 184.71 sks

Proposed Sacks: 190 sks

HALLIBURTON

Job Recommendation

Liner Casing

Fluid Instructions

Fluid 1: Water Based Spacer
MUD FLUSH

Fluid Density: 8.40 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Primary Cement

50/50 Poz Premium, 2% gel standard
0.4 % Halad(R)-344 (Low Fluid Loss Control)
0.3 % CFR-3 (Dispersant)
0.3 % HR-5 (Retarder)

Fluid Weight 14.10 lbm/gal
Slurry Yield: 1.24 ft³/sk
Total Mixing Fluid: 5.53 Gal/sk
Top of Fluid: 7300 ft
Calculated Fill: 3830 ft
Volume: 65.61 bbl
Calculated Sacks: 297.09 sks
Proposed Sacks: 300 sks

Well name:	BTR General Contingency
Operator:	Bill Barrett Corporation
String type:	Intermediate
Location:	T3S-R6W

Design parameters:

Collapse
Mud weight: 8.40 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 70.00 °F
Bottom hole temperature: 168 °F
Temperature gradient: 1.22 °F/100ft
Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: 1,000 ft

Burst

Max anticipated surface pressure: 3,564 psi
Internal gradient: 0.22 psi/ft
Calculated BHP: 5,324 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Butress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (E)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 6,887 ft

Re subsequent strings:

Next setting depth: 11,130 ft
Next mud weight: 10.400 ppg
Next setting BHP: 6,013 psi
Fracture mud wt: 14.000 ppg
Fracture depth: 8,000 ft
Injection pressure: 5,818 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8000	7.625	26.40	P-110	LT&C	8000	8000	6.844	417.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3906	3920	1.003	5324	8280	1.56	182	654	3.60 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: April 18, 2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Duntop & Kemier method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	BTR General Contingency
Operator:	Bill Barrett Corporation
String type:	Production Liner
Location:	T3S-R6W

Design parameters:

Collapse

Mud weight: 10.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3.564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP: 6.013 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Butress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (E)

Tension is based on buoyed weight.

Neutral point: 9,375 ft

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 206 °F

Temperature gradient: 1.22 °F/100ft

Minimum section length: 1,500 ft

Cement top: 7,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11130	5.5	17.00	P-110	Flush Seat-Lo	11130	11130	4.767	383.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6013	7480	1.244	6013	10640	1.77	159	406	2.55 J

Prepared: Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: April 18, 2007
Denver, Colorado

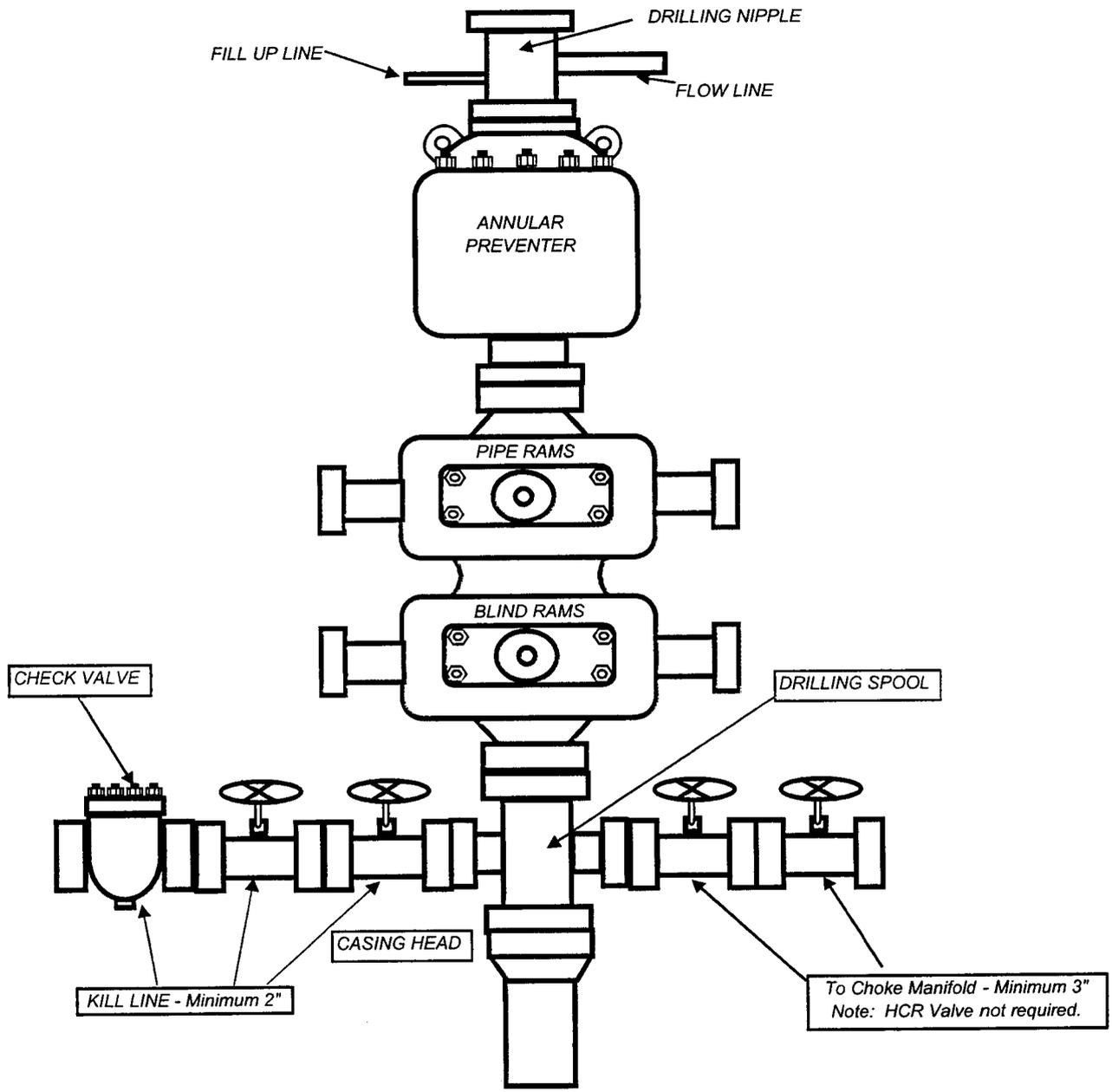
Remarks:

Collapse is based on a vertical depth of 11130 ft, a mud weight of 10.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



**Surface Use Plan for
Bill Barrett Corporation's
Development Program
Black Tail Ridge Area
Duchesne County, Utah**

1. **Existing Roads:**

The Black Tail Ridge Areas are located approximately 12 miles Southwest of Duchesne, Utah and extend from Township 3 South, Range 5 West, Range 6 West, and Range 7 West and the North ½ of Township 4 South, Range 5 West, Range 6 West, and Range 7 West. The specific location of a particular well pad will be shown on maps and described in the site specific APD.

The use of state and county roads under UDOT and Duchesne County Road Department maintenance is necessary to access the Project Area. Improvements to existing access roads will be noted in the site specific APD's.

2. **Planned Access Roads:**

Descriptions of the individual access road(s) will be included in the site specific APD and ROW application.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance with the UDWR.

3. **Location of Existing Wells With-In A One-Mile Radius**

Water wells – None.

Abandoned wells – None.

Temporarily abandoned wells – None.

Disposal wells – None.

Drilling wells – None.

Producing wells – (1) – NW1/4, SE1/4, Section 7, T4S, R6W.

4. **Location of Tank Batteries, Production Facilities, and Production Gathering And Service Lines:**

The following guidelines will apply if the well is productive:

All permanent (on site for six months or longer) structures constructed or installed will conform to DOGM standards. All facilities will be painted within six months of installation.

A containment dike will be constructed completely around production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold a minimum of 110% of the capacity of the largest tank. Topsoil will not be used for the construction of dike(s).

A description of the proposed pipeline and a map illustrating the proposed route will be submitted with the well site specific APD.

5. **Location and Type of Water Supply**

The Duchesne City Culinary Water Dock located in section 1, T4S-R5W will be used for water supply for drilling and completion operations. Additional water supply sources will be addressed in the site specific APD, indicating the location and type of water supply.

6. **Source of Construction Materials:**

All construction materials for this location site and access road shall be borrowed (local) material accumulated during construction of the location site and access road. No construction materials will be removed from UDWR lands. If any gravel is used, it will be obtained from an approved gravel pit.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including any salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed.

Unless otherwise specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not allow discharge of liquids.

If it is determined, at the onsite, that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12-millimeters thick. The liner will overlay a felt-liner pad if rock that might tear or puncture the liner is encountered during excavation. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash, scrap pipe, etc. that could puncture the liner will not be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at

all times during the drilling and completion operations. The pit liner will be protected during drilling and completion operations.

No water well will be drill on this lease. Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W. The trucked water will follow the access route described in the plat package of each APD. Production fluids will be contained in leak-proof tanks. All production fluids will be sold, recycled, or disposed of at approved disposal sites.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical self-contained sanitary-toilet will be onsite during drilling and completions.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The reserve pit fencing will be on three sides before drilling operations start. The fourth side will be fenced as soon as drilling is completed and the rig is removed. The fencing will be maintained until such time as the pits are backfilled.

8. Ancillary Facilities:

Garbage containers and portable toilets are the only ancillary facilities proposed. No additional ancillary facilities are foreseen in the future.

9. Wellsite Layout:

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the surface materials stockpile(s) will be included with the site specific APD and developed through a consultant.

10. Plans for Restoration of the Surface:

The dirt contractor will be provided with an approved copy of the surface use plan and these Standard Operating Procedures prior to commencing construction activities.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. All reclamation standards will be developed between Bill Barrett Corporation (BBC) and UDWR. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be recontoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored as near as possible to its original line of flow.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The remaining liner will be torn and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting, unless it is determined that this location will be utilized to drill additional wells within 1 year of completing operations.

After the reserve pit has been reclaimed, diversion ditches and water bars will be used to divert precipitation runoff/runoff as appropriate.

Prior to the construction of the location, the top 6 inches or maximum available topsoil material will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location (area outside the deadmen) will be recontoured and the stockpiled topsoil spread over the area.

If topsoil must be stored for more than one year:

It shall be windrowed on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

It shall be broadcast seeded with the prescribed seed mixture immediately after windrowing. Seed will be drilled on the contour to an appropriate depth and the

stockpile then "walked" with a dozer to cover the seed and roughen the soil to prevent erosion.

Mulching may be considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay must be certified to be weed-free and the documentation submitted prior to usage.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

UDWR shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure coverage of the seeds.

At final abandonment, BBC will follow UT-DOGM standards for final well abandonment.

11. Surface Ownership

The well location and proposed access road route is located on The Ute Indian Tribe surface estate.

I hereby certify that Bill Barrett Corporation has reached an agreement with The Ute Indian Tribe for the protection of surface resources and reclamation of disturbed areas and/or damages in lieu thereof.

11/19/2007
Date

Reed Haddock
Reed Haddock – Permit Analyst
Bill Barrett Corporation

12. Other Information:

The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the BBC field representative to ensure compliance.

The operator will control noxious weeds along applied access road authorizations, pipeline route authorizations, well sites or other applicable facilities

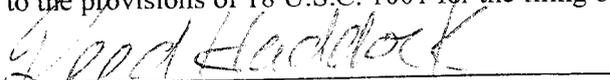
Wells drilled during the fire season (June – October) all appropriate precautions shall be instituted to ensure that fire hazard is minimized, including, but not limited to, controlling vegetation and keeping fire fighting equipment readily available during all drilling and completion operations.

Drilling rigs and/or equipment used during drilling operations on locations will not be stacked or stored on UDWR administered lands after the conclusion of drilling operations or at any other time without permission by the UDWR. If UDWR permission is obtained, such storage will only be temporary measure.

Travel will be restricted to approved travel routes.

OPERATOR CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



DATE: November 1, 2007

Reed Haddock
Permit Analyst

BBC Representatives:

Reed Haddock
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202
Phone: 303-312-8546
Fax: 303-291-0420

Scot Donato, Environmental Health and Safety; phone: (303) 312-8191
Mike Angus, Area Superintendent; phone: (435) 724-8016

UDWR Representatives:

Ben Williams, UDWR, Wildlife Resources; phone: (435) 781-5357
Bill James, UDWR, Wildlife Resources, Manager; phone: (801) 538-4745

BILL BARRETT CORPORATION

#1-5-45 BTR

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 5, T4S, R5W, U.S.B.&M.

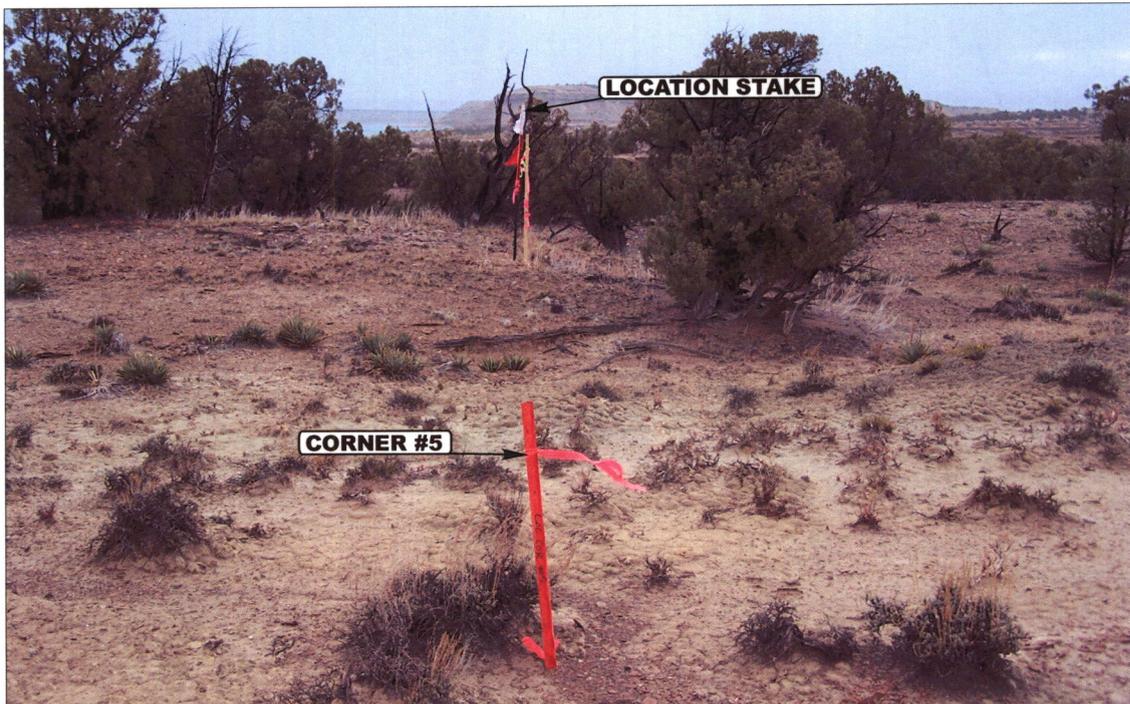


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 23 07
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 00-00-00

BILL BARRETT CORPORATION

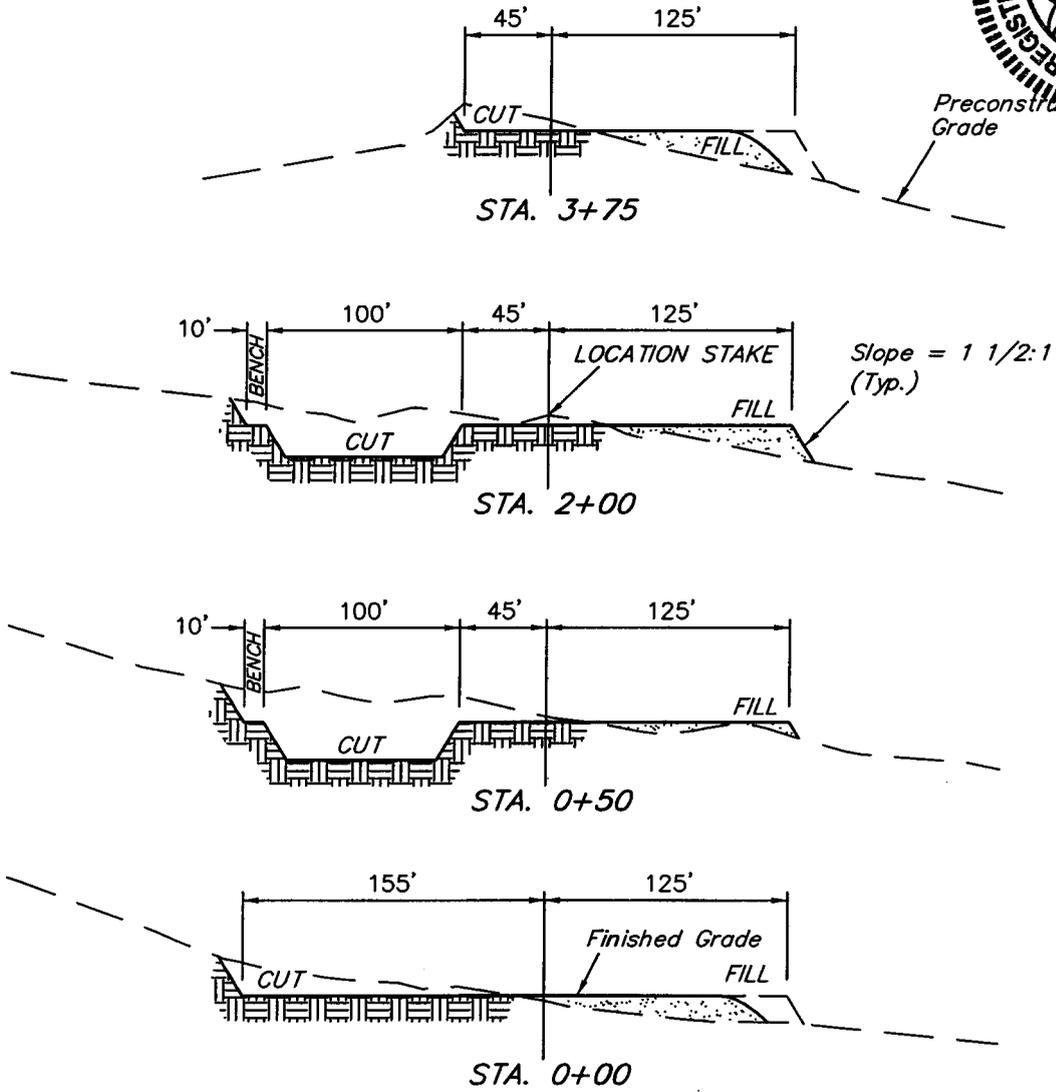
FIGURE #2

TYPICAL CROSS SECTIONS FOR

**#1-5-45 BTR
SECTION 5, T4S, R5W, U.S.B.&M.
643' FNL 1246' FEL**

1" = 40'
X-Section Scale
1" = 100'

DATE: 10-19-07
DRAWN BY: P.M.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.019 ACRES

ACCESS ROAD DISTURBANCE = ±1.106 ACRES

PIPELINE DISTURBANCE = ±0.955 ACRES

TOTAL = ±5.080 ACRES

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

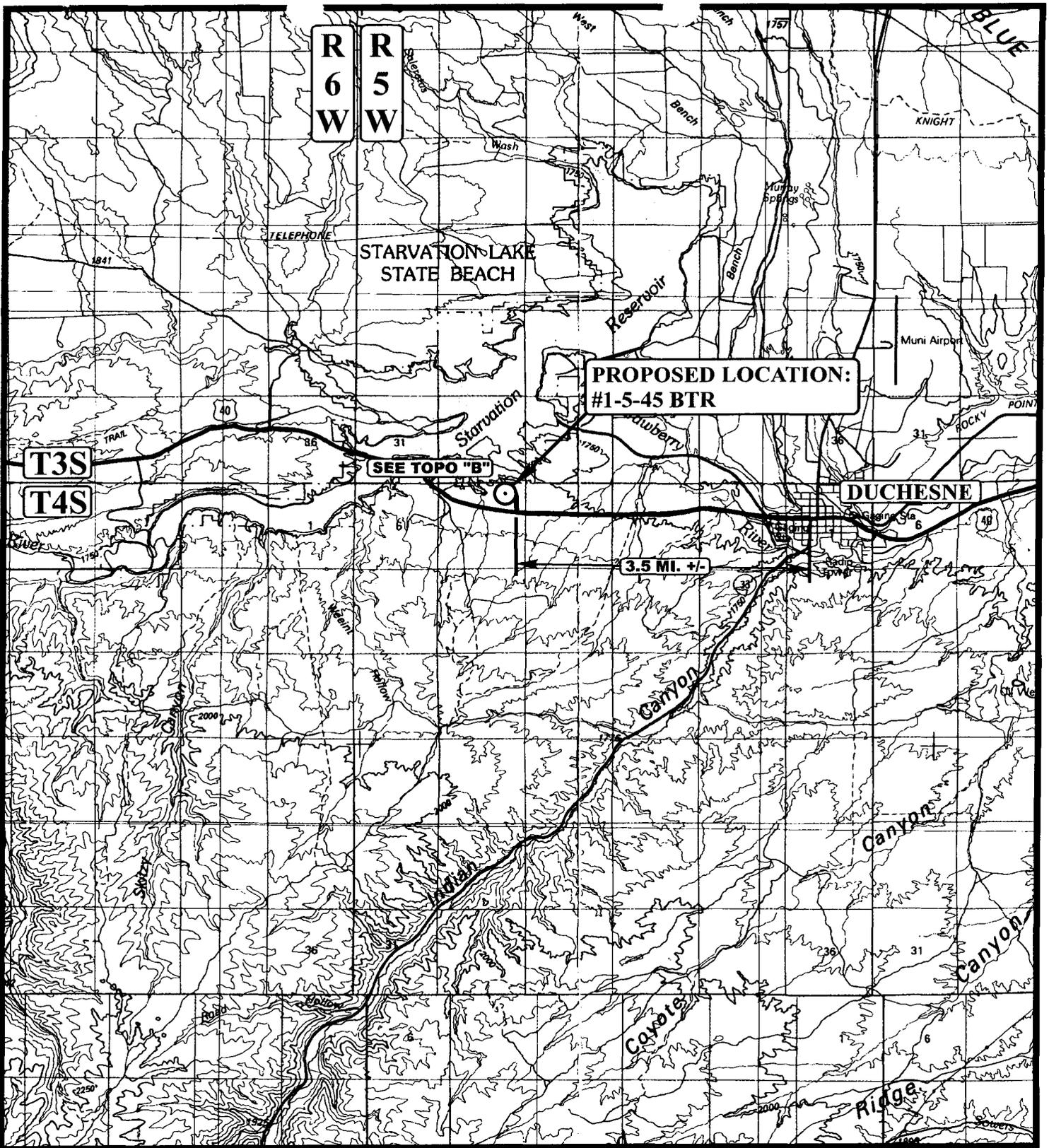
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	=	3,980 Cu. Yds.
Remaining Location	=	9,940 Cu. Yds.
TOTAL CUT	=	13,920 CU. YDS.
FILL	=	6,630 CU. YDS.

EXCESS MATERIAL	=	7,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	6,440 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	850 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



R
6
W

R
5
W

STARVATION LAKE
STATE BEACH

PROPOSED LOCATION:
#1-5-45 BTR

T3S

T4S

SEE TOPO "B"

DUCHESNE

3.5 MI. +/-

LEGEND:

⊙ PROPOSED LOCATION

BILL BARRETT CORPORATION

#1-5-45 BTR
SECTION 5, T4S, R5W, U.S.B.&M.
643' FNL 1246' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

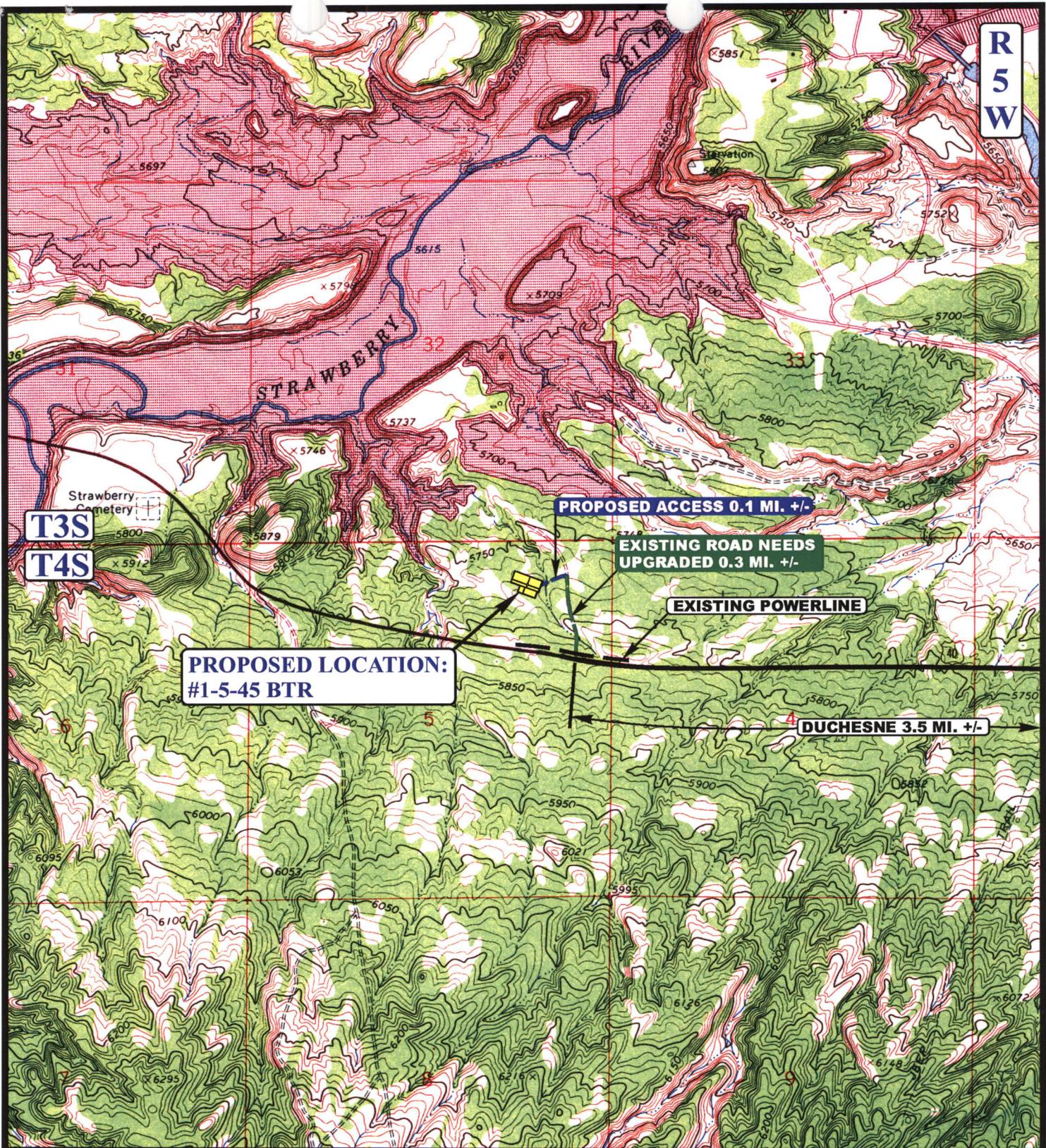


TOPOGRAPHIC
MAP

10 23 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
#1-5-45 BTR**

PROPOSED ACCESS 0.1 MI. +/-

EXISTING ROAD NEEDS UPGRADED 0.3 MI. +/-

EXISTING POWERLINE

DUCHEсне 3.5 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED
-  EXISTING POWERLINE

BILL BARRETT CORPORATION

**#1-5-45 BTR
SECTION 5, T4S, R5W, U.S.B.&M.
643' FNL 1246' FEL**

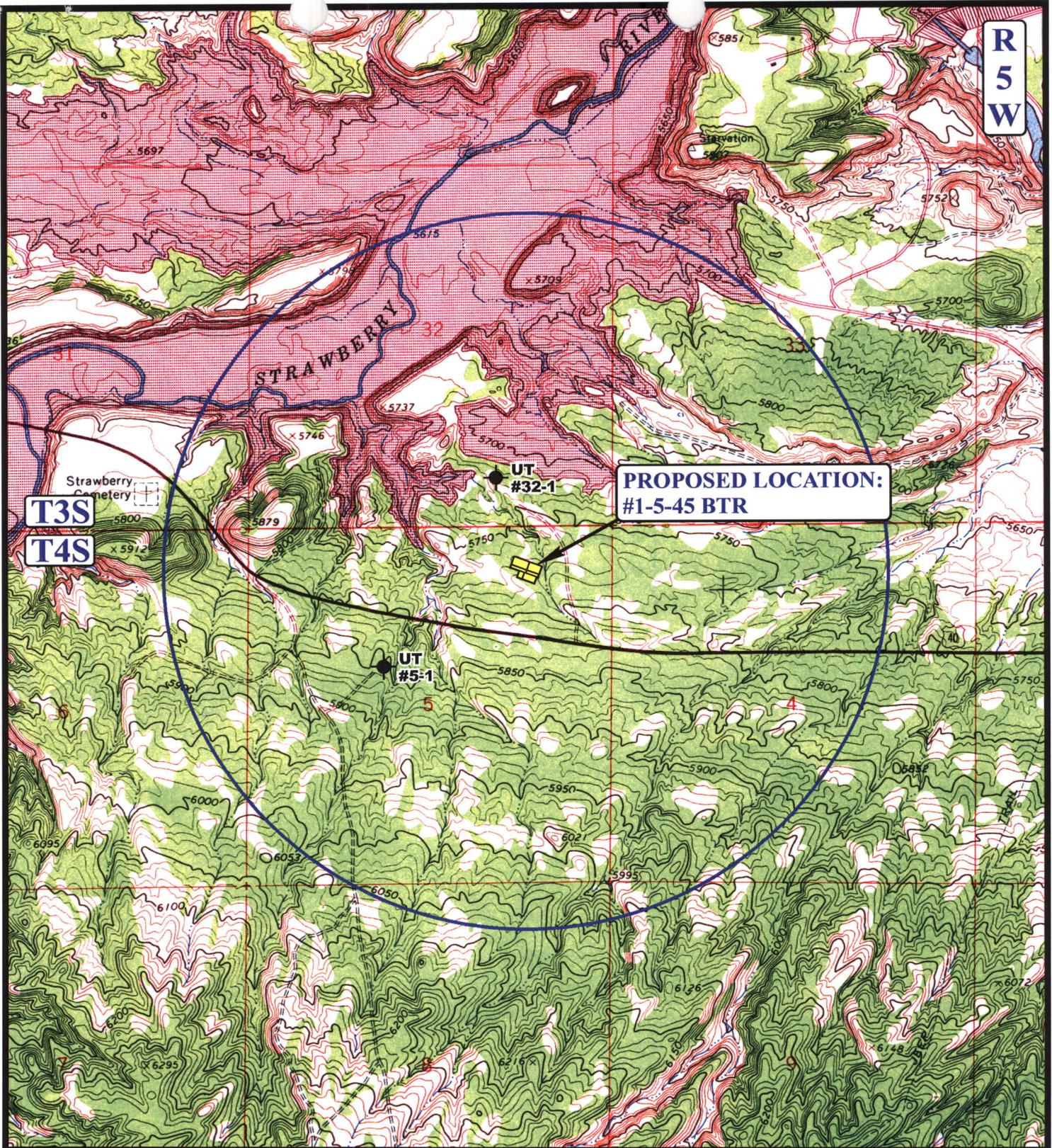


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	10	23	07
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





R
5
W

T3S
T4S

PROPOSED LOCATION:
#1-5-45 BTR

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



BILL BARRETT CORPORATION

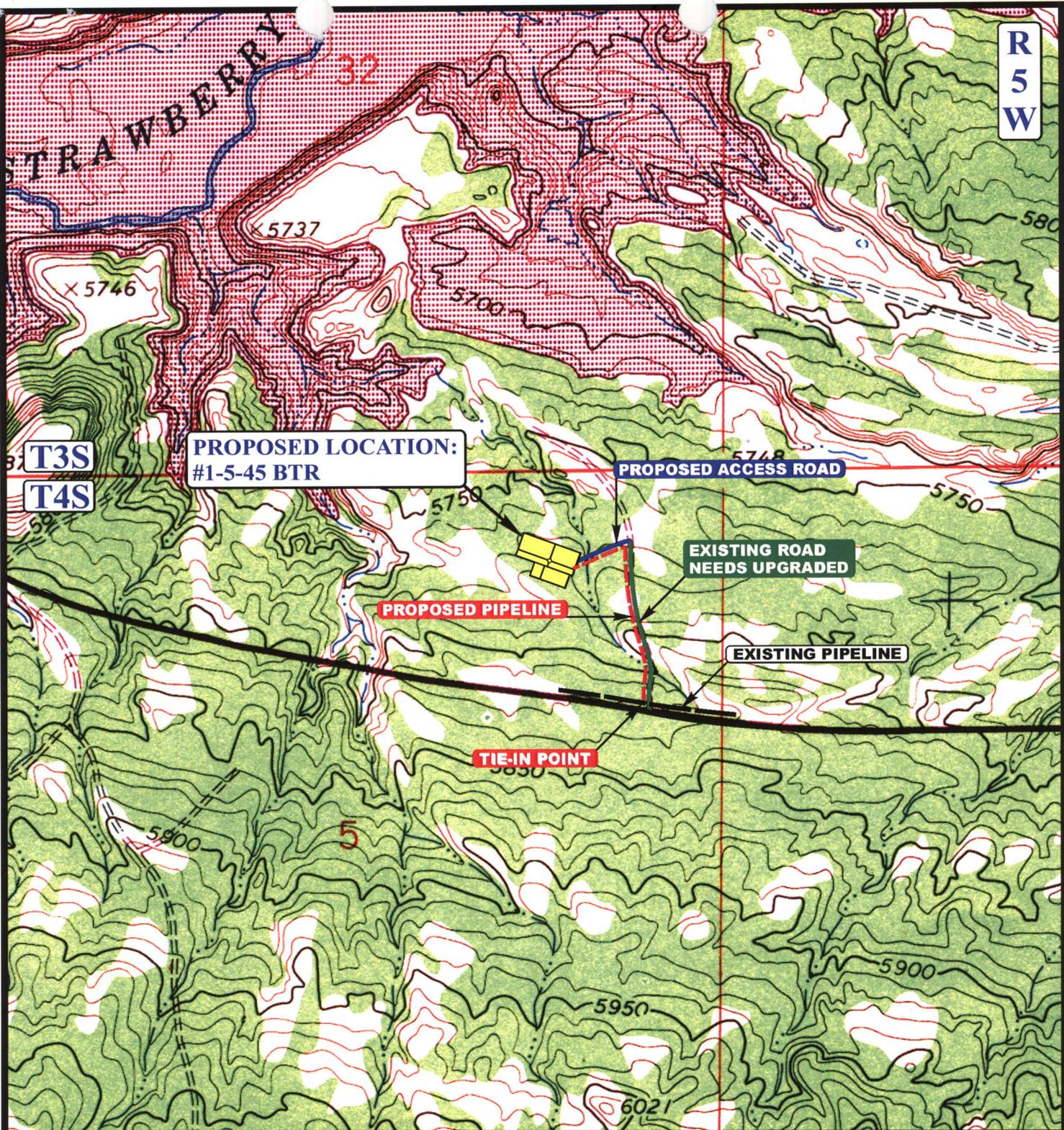
#1-5-45 BTR
SECTION 5, T4S, R5W, U.S.B.&M.
643' FNL 1246' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
10 23 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,408' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- EXISTING 2-TRACK NEEDS UPGRADED

BILL BARRETT CORPORATION

#1-5-45 BTR
 SECTION 5, T4S, R5W, U.S.B.&M.
 643' FNL 1246' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

10	23	07
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/31/2007

API NO. ASSIGNED: 43-013-33868

WELL NAME: 1-5-45 BTR
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: REED HADDOCK

PHONE NUMBER: 303-312-8546

PROPOSED LOCATION:

NENE 05 040S 050W
 SURFACE: 0643 FNL 1246 FEL
 BOTTOM: 0665 FNL 1246 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.16750 LONGITUDE: -110.4686
 UTM SURF EASTINGS: 545254 NORTHINGS: 4446273
 FIELD NAME: ALTAMONT (55)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: EDA-20G0005608
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: NHORN
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

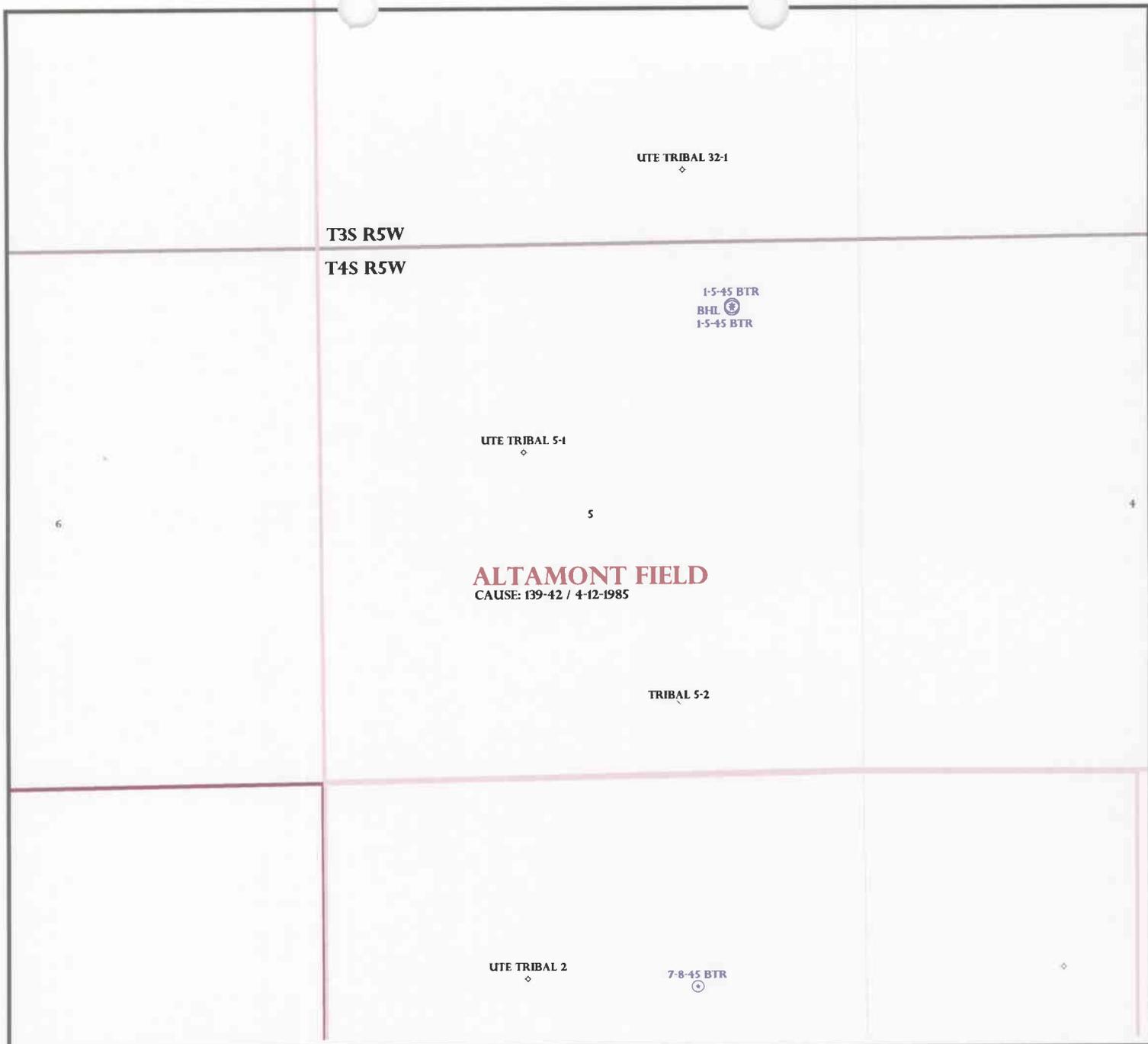
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42
Eff Date: 4-12-1985
Siting: 660' fr ext uL drg 71320' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 5 T.4S R. 5W

FIELD: ALTAMONT (55)

COUNTY: DUCHESNE

CAUSE: 139-42 / 4-12-1985



Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 04-JANUARY-2008

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED



December 4, 2007

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Blacktail Ridge Area #1-5-45 BTR Well
Surface: 643' FNL & 1246' FEL, NENE, 5-T4S-R5W, USM
Bottom Hole: 665' FNL & 1246' FEL, NENE, 5-T4S-R5W, USM
Duchesne County, Utah

RECEIVED
DEC 31 2007

Dear Ms. Mason,

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

DIV. OF OIL, GAS & MINING

- The proposed location is within our Blacktail Ridge Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.
- BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

A handwritten signature in black ink, appearing to read 'Doug Gundry-White'.

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 8, 2008

Bill Barrett Corporation
1099 18th St., Ste 2300
Denver, CO 80202

Re: 1-5-45 BTR Well, Surface Location 643' FNL, 1246' FEL, NE NE, Sec. 5, T. 4 South, R. 5 West, Bottom Location 665' FNL, 1246' FEL, NE NE, Sec. 5, T. 4 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33868.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Bill Barrett Corporation
Well Name & Number 1-5-45 BTR
API Number: 43-013-33868
Lease: EDA-2OG0005608

Surface Location: NE NE **Sec.** 5 **T.** 4 South **R.** 5 West
Bottom Location: NE NE **Sec.** 5 **T.** 4 South **R.** 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. N/A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. # 1-5-45 BTR
2. Name of Operator Bill Barrett Corporation		9. API Well No. 43 013 33868
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) (303) 312-8546	10. Field and Pool, or Exploratory Altamont
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface Lot 1, 643' FNL x 1246' FEL, Sec. 5, T4S, R5W At proposed prod. zone Lot 1, 665' FNL x 1246' FEL, Sec. 5, T4S, R5W		11. Sec., T, R, M. or Blk. and Survey or Area Sec. 5, T4S, R5W U.S.B.&M.
14. Distance in miles and direction from nearest town or post office* Approximately 3.9 miles northwest of Duchesne, UT		12. County or Parish Duchesne
		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. 643' SHL 665' BHL (Also to nearest drig. unit line, if any)	16. No. of acres in lease N/A	17. Spacing Unit dedicated to this well 640
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,400' abandoned oil well	19. Proposed Depth 9,844'	20. BLM/BIA Bond No. on file Nationwide Bond # WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5779' Ungraded Ground	22. Approximate date work will start* 03/01/2008	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature	Name (Printed/Typed) Reed Haddock	Date 12/27/2007
---------------	--------------------------------------	--------------------

Title
Permit Analyst

Approved by (Signature)	Name (Printed/Typed) Terry Kanwala	Date 5-15-2008
-------------------------	---------------------------------------	-------------------

Title Assistant Field Manager Office VERNAL FIELD OFFICE

Application approval does not constitute a warranty that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MAY 19 2008
DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corp.
Well No: 1-5-45 BTR
API No: 43-013-33868

Location: Lot 1, Sec. 5, T4S, R5W
Lease No: 2OG0005608
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- A 6202.29' by 30' corridor access road right-of-way shall be approved.
- A 1387.37' by 30' corridor pipeline right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.
 - Stockpile trees along access road.
 - Paint equipment Olive Black.
 - If power line is installed, construct line within access corridor.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- BBC shall notify the authorized officer 24 hours prior to implementing the "contingency" plan.
- All BOPE including the choke manifold shall be rated for 5M.
- Casing shoe integrity tests shall be performed on all shoes prior to drilling on more than 20'.
- The production casing cement top shall be a minimum of 200' above the surface shoe

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8546

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333868	# 1-5-45 BTR		NENE	5	4S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16931	6/26/2008		6/30/08		
Comments: Spudding Operations will be conducted by Craig Roustabout Service, Inc. on 6/26/2008 @ 8:00am. NHORN = WSTC BHL = NENE							

R

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Reed Haddock

Name (Please Print)

Reed Haddock

Signature

Permit Analyst

RECEIVED

6/25/2008

Date

JUN 25 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
1-5-45 BTR

9. API Well No.
43-013-33868

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Lot 1, 643' FSL, 1246' FEL
NENE, Section 5, T4S, R5W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF WELL SPUD ON 6/26/2008.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Reed Haddock** Title **Permit Analyst**

Signature *Reed Haddock* Date **06/25/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 27 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA-EDA-2OG0005608
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8546	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lot 1, 643' F&L, 1246' FEL NENE, Section 5, T4S, R5W		8. Well Name and No. # 1-5-45 BTR
		9. API Well No. 43-013-33868
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BBC is requesting permission to set 2,500' of surface casing on its upcoming 1-5-45 BTR well. The original permit for the 1-5-45 BTR was approved 5/15/08, which included the setting of 1,000' of 10-3/4" surface casing then a "planned" and an "alternate" casing and cementing proposal below the surface casing shoe. The increase in planned surface casing setting depth is an attempt to mitigate lost circulation that BBC has experienced in offset wells drilled to date within the project area. Log evaluation of offset wells indicates that a surface casing string set at 2,500' and cemented back to surface would mitigate potential lost circulation, allowing BBC to follow our "planned" casing program which alleviates a string of 7-5/8" intermediate casing. BBC requests permission to implement the "alternate" proposal indicated in the original APD in the event lost circulation is encountered below 2,500', but expects this not to be the case. The revised casing design and cementing designs for the 2,500' of surface casing are attached.

BBC will pre-set and cement 150' of 16" or 20" conductor, which will be grout cemented back to surface. An air drilling rig would then be rigged up on the well with a diverter in place to drill the 14-3/4" hole to 2,500'. In the event a water flow is encountered the water would be diverted to the reserve pit and air drilling would cease. The actual drilling rig would then be brought in and the surface hole would be drilled with mud to 2,500'.

Please contact Dominic Spencer regarding any questions regarding our proposed drilling program. Dominic can be reached at (303) 312-8164.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Reed/Haddock** Title **Permit Analyst**

Signature *[Handwritten Signature]* Date **07/03/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease or which would entitle the applicant to conduct operations thereon.

Approved by the _____ Division of _____
Office **Gas and Mining**

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: **7-16-2008**

Initials: **K6**

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

Well name:	1-5-45 BTR_Deep Sfc
Operator:	Bill Barrett Corporation
String type:	Conductor
Location:	NENE Sec. 5, T4S-R5W, Duchesne Co., UT

Design parameters:

Collapse

Mud weight: 8.34 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60.00 °F
 Bottom hole temperature: 62 °F
 Temperature gradient: 1.22 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 32 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 65 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 132 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	150	16	65.00	H-40	ST&C	150	150	15.125	19.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	65	630	9.694	65	1640	25.24	9	439	51.32 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 291-0420

Date: February 4, 2008
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 150 ft, a mud weight of 8.34 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



**Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202**

BTR 1-5-45

Duchesne County, Utah
United States of America
S:5 T:4S R:5W
API/UWI 049013336410000

10 3/4" Surface Casing Cementing

Prepared for: Dominic Spencer
February 6, 2008
Version: 1

Submitted by:
Pat Kundert
Halliburton
1125 17th Street - Suite 1900
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

*Halliburton appreciates the opportunity to present
this proposal and looks forward to being of service to you.*

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared and Submitted by:

Pat Kundert
Technical Advisor

SERVICE CENTER:
SERVICE COORDINATOR:
PHONE NUMBER:

VERNAL, UTAH
KEN ESTEP/COREY REYNOLDS
435-789-2550

Job Information

Surface Casing

BTR 1-5-45

Surface Hole	0 - 3000 ft (MD)
Inner Diameter	14.750 in
Job Excess	75 %

Surface Casing	0 - 3000 ft (MD)
Outer Diameter	10.750 in
Inner Diameter	9.950 in
Linear Weight	45.50 lbm/ft
Casing Grade	J-55

Mud Type	Water Based Mud
Mud Weight	8.80 lbm/gal
BHST	97 degF

Calculations

Surface Casing

Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Cement : (2500.00 ft fill)

$$\begin{aligned} 2500.00 \text{ ft} * 0.5563 \text{ ft}^3/\text{ft} * 75 \% &= 2433.92 \text{ ft}^3 \\ \text{Total Lead Cement} &= 2433.92 \text{ ft}^3 \\ &= 433.50 \text{ bbl} \\ \text{Sacks of Cement} &= 1316 \text{ sks} \end{aligned}$$

Cement : (500.00 ft fill)

$$\begin{aligned} 500.00 \text{ ft} * 0.5563 \text{ ft}^3/\text{ft} * 75 \% &= 486.78 \text{ ft}^3 \\ \text{Tail Cement} &= 486.78 \text{ ft}^3 \\ &= 86.70 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (44.00 ft fill)

$$\begin{aligned} 44.00 \text{ ft} * 0.54 \text{ ft}^3/\text{ft} &= 23.76 \text{ ft}^3 \\ &= 4.23 \text{ bbl} \\ \text{Tail plus shoe joint} &= 510.54 \text{ ft}^3 \\ &= 90.93 \text{ bbl} \\ \text{Total Tail} &= 444 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 3000.00 \text{ ft} * 0.54 \text{ ft}^3/\text{ft} &= 1619.92 \text{ ft}^3 \\ &= 288.52 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 288.52 \text{ bbl} - 4.23 \text{ bbl} \\ &= 284.29 \text{ bbl} \end{aligned}$$

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel

25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)

10 lbm/bbl Bentonite (Viscosifier)

Fluid Density: 8.50 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (2500 – 0’)

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 2500 ft

Volume: 433.50 bbl

Calculated Sacks: 1315.63 sks

Proposed Sacks: 1320 sks

Fluid 3: Tail Cement – (3000 – 2500’)

Premium Cement

94 lbm/sk Premium Cement (Cement)

1 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 500 ft

Volume: 90.93 bbl

Calculated Sacks: 443.95 sks

Proposed Sacks: 445 sks

Fluid 4: Top Out Cement

Premium Cement

94 lbm/sk Premium Plus Cement (Cement)

94 lbm/sk Premium Cement (Cement)

2 % Calcium Chloride (Accelerator)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Proposed Sacks: 100 sks

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Lot 1, 643' FSL, 1246' FEL
NENE, Section 5, T4S, R5W**

5. Lease Serial No.

BIA-EDA-20G0005608

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

1-5-45 BTR

9. API Well No.

43-013-33868

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 7/8/08 - 7/15/2008.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Reed Haddock

Title **Permit Analyst**

Signature

Reed Haddock

Date

07/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 21 2008

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

WELLCORE

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/15/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 8

Depth At 06:00 : 1814.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 5

Morning Operations : Reaming hole to 13.5" inches

Time To	Description	Remarks :
9:30 AM	Drill f/ 1764'ft to 1814'ft	DSLTA:191
1:00 PM	Mud up to 36 vis & bring mud wt to 9.0ppg to try & kill water flow.	Safety Meetings:Water flows;Tripping pipe (281)JTS 5" IF Conn. DP
3:00 PM	POOH to 800'ft-Spot 13# weighted pill to kill waterflow Finish TOH;LD bit #3,mudmotor.	(24) 6 1/2"DC's
3:30 PM	MU/ 3PT Roller Reamer & 6.5" DC	(5)8" DC
8:00 PM	Reaming out tight spot in conductor w/ Roller reamer.LD/Roller reamer	(30)4.5" SWDP-Rental Thomas Oil Tools
9:00 PM	TIH/w bit #2	FUEL:4536 gallons
11:00 PM	Bring mud wt up to 9.3ppg to kill water flow	USED:661 gallons
12:30 AM	POOH	TOTAL FUEL USED:4289 gallons
2:30 AM	PU/9"mudmotor w/1.85 AKO,13.5" PDC;Orient directional tools	Daily water hauled:0 BBLs
3:30 AM	TIH to 1730'ft	Total water hauled:8920 BBLs
6:00 AM	Ream out 12.25" hole to 13.5" from 1730'ft to 1814'ft	Acc:2600psi
		Man:2600psi
		Fluid:
		BOP drills:

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/14/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 7

Depth At 06:00 : 1764.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 4

Morning Operations : Drilling 14.75" Surface hole.

Time To	Description	Remarks :
2:30 PM	Drill f/ 1550'ft to 1730'ft-Sliding 90% Rot 10%	DSLTA:190
3:30 PM	POOH f/bit #1-Hit bottom of conductor w/PDC bit on way out of hole	Safety Meetings:Painting;
4:00 PM	Rig service	(281)JTS 5" IF Conn. DP
4:30 PM	LD/bit #1,MU/bit #2,Check orientation on directional tools.	(24) 6 1/2"DC's
11:30 PM	TIH-Could not get 14.75"PDC past bottom of conductor.POOH,LD/PDC,PU used TCI bit.TIH 65'ft.Tagged tight spot in conductor and tried to push bit through bent spot in conductor.Would not go through.Contactd Barrett in Denver about reducing hole size to 12.25".	(5)8" DC
1:30 AM	LD/9 5/8" mudmotor,PU/8"mudmotor,Orient directional tools.	(30)4.5" SWDP-Rental Thomas Oil Tools
3:00 AM	TIH w/bit #3- Wash bottom 10 min.	Hunting MM: 6.75" .13rpg S/n:
6:00 AM	Drill f/1730'ft to 1764'ft.	FUEL:5197 gallons
		USED:756 gallons
		TOTAL FUEL USED:3628 gallons
		Daily water hauled:0 BBLs
		Total water hauled:8920 BBLs
		Acc:
		Man:
		Ann:
		Fluid:
		BOP drills:

REGULATORY DRILLING SUMMARY

WELLCORE

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/13/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 6

Depth At 06:00 : 1550.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 3

Morning Operations : Drilling 14.75" Surface hole

Time To	Description
7:30 AM	Drill f/ 1016'ft to 1077'ft Sliding 20% Rot 80%
8:00 AM	Rig service
6:00 AM	Drill f/ 1077'ft to 1550'ft Sliding 90% Rot 10%

Remarks :

DSLTA:189
 Safety Meetings:Electrical work;Sliding w/ kelly
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 Hunting MM: 6.75" .13rpg S/n:
 FUEL:5953 gallons
 USED:1229 gallons
 TOTAL FUEL USED:2872 gallons
 Daily water hauled:780 BBLS
 Total water hauled:8920 BBLS
 Acc:
 Man:
 Ann:
 Fluid:
 BOP drills:

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/12/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 5

Depth At 06:00 : 1016.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 2

Morning Operations : Drilling 14.75" Surface hole

Time To	Description
2:00 PM	Drill f/ 494'ft to 751'ft-Sliding 10% Rot 90%
3:00 PM	POOH f/ mudmotor-motor pressured up & stalled.Could not rotate motor to drain it when we tripped out.
4:00 PM	LD/ mudmotor,PU/new mudmotor;Orient directional tools
5:00 PM	TIH- picking up kelly and drilling line caught on standpipe brace in derrick and kinked line.
8:00 PM	Cut & slip 300+ft drilling line to bad spot.
6:00 AM	Drill f/751'ft to 1016'ft-Rot 90% Sliding 10%

Remarks :

DSLTA:188
 Safety Meetings:Working w/pressure;Kelly up
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 Hunting MM: 6.75" .13rpg S/n:
 FUEL:7182 gallons
 USED:661 gallons
 TOTAL FUEL USED:1643 gallons
 Daily water hauled:0 BBLS
 Total water hauled:5460 BBLS
 Acc:
 Man:
 Ann:
 Fluid:
 BOP drills:

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/11/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 4

Depth At 06:00 : 494.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 1

Morning Operations : Drilling 14.75" Surface hole

Time To	Description
2:00 PM	Nipple up 16" diverter on conductor.
4:00 PM	Function test & leak check circulating system through diverter.
5:00 PM	PU/14.75" PDC,MM. RIH-tag cement @80'ft w/rig KB of 23'ft
6:00 AM	Drill f/ 80'ft to 494'ft-Rot90% Sliding 10%

Remarks :

DSLTA:187
 Safety Meetings:Communication;Hand signals
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 Hunting MM: 6.75" .13rpg S/n:
 FUEL:7843 gallons
 USED:604 gallons
 TOTAL FUEL USED:982 gallons
 Daily water hauled:0 BBLS
 Total water hauled:5460 BBLS
 Acc:
 Man:
 Ann:
 Fluid:
 BOP drills:

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/10/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 3

Depth At 06:00 :

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 0

Morning Operations : Rigging up

Time To	Description
1:00 AM	Rig up/ Pick up kelly,rig up rotary tools,fill water tanks w/water,hook up flow lines to reserve pit from diverter.(Waiting for 16"5M weld flanges f/Weatherford Rental Tools to be redone @ Stewart Machine in Vernal to rig up 16"5M Annular Diverter.) ***Notified Carol Daniels w/State of Utah,Ben Willimams w/ DFW,& Jim Ashley w/BLM regarding spudding well.***
6:00 AM	Weld on 16"5m flange to conductor,NU 16" annular preventer and drilling spool.

Remarks :

DSLTA:186
 Safety Meetings:
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 Hunting MM: 6.75" .13rpg S/n:
 FUEL:4063 gallons
 USED:378 gallons
 TOTAL FUEL USED:378 gallons
 Daily water hauled:2325 BBLS
 Total water hauled:5460 BBLS
 Acc:
 Man:
 Ann:
 Fluid:
 BOP drills:

REGULATORY DRILLING SUMMARY

WELLCORE

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/9/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 2

Depth At 06:00 :

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 0

Morning Operations : Rigging up

Time To	Description
7:00 PM	Rigging up-Set subs,drawworks,compound,motors,pumps,mudtanks,water tanks,generator.Raise derrick,rig floor w/crane,set gas buster,choke manifold.Release crane & trucks @ 19:00 hrs
6:00 AM	Rig idle overnight

Remarks :

DSLTA:185
 Safety Meetings:
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 Hunting MM: 6.75" .13rpg S/n:
 FUEL:4441 gallons
 USED: gallons
 TOTAL FUEL USED: gallons
 Daily water hauled: BBLs
 Total water hauled: BBLs
 Acc:
 Man:
 Ann:
 Fluid:
 BOP drills:

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/8/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 1

Depth At 06:00 :

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 0

Morning Operations : Rigging down.

Time To	Description
6:00 PM	Rig down & move-All of rig off old location,set mats on new location
6:00 AM	Rig idle overnight

Remarks :

DSLTA:184
 Safety Meetings:
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 Hunting MM: 6.75" .13rpg S/n:
 FUEL:4441 gallons
 USED: gallons
 TOTAL FUEL USED: gallons
 Daily water hauled: BBLs
 Total water hauled: BBLs
 Acc:
 Man:
 Ann:
 Fluid:
 BOP drills:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1604-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> <input type="checkbox"/> Other		5. Lease Serial No. BIA-EDA-20G0005608
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8546	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lot 1, 643' FSL, 1246' FEL NENE, Section 5, T4S, R5W		8. Well Name and No. # 1-5-45 BTR
		9. API Well No. 43-013-33868
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 7/15/08 - 7/21/2008.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Reed Haddock	Title Permit Analyst
Signature <i>Reed Haddock</i>	Date 07/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 23 2008

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/21/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 14

Depth At 06:00 : 6275.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 11

Morning Operations : DRLG.

Time To	Description	Remarks :
3:00 PM	DRLG F/ 5850 - 6138	DSLTA:197
3:30 PM	RIG SERVICE & CIRC BOTTOMS UP	Safety Meetings:/ MUD SYSTEMS
4:30 PM	P.O.O.H. F/ #5 & MOTOR	(281)JTS 5" IF Conn. DP
6:00 PM	CIRC & KILL FLOW	(24) 6 1/2"DC's
8:00 PM	P.O.O.H.	(5)8" DC
10:00 PM	CHANGE MOTOR BIT ORINT. TOOLS	(30)4.5" SWDP-Rental Thomas Oil Tools
11:00 PM	TRIP IN HOLE TO SHOE	FUEL:6140 gallons
12:00 AM	CUT DRLG LINE	USED:1756 gallons
2:00 AM	TRIP IN HOLE	TOTAL FUEL USED:9878 gallons
2:30 AM	WASH 45' TO BOTTOM	Daily water hauled:0 BBLS
6:00 AM	DRLG F/ 6138 TO 6275	Total water hauled:12,710 BBLS
		Acc:2600psi
		Man:2600psi
		Ann:900psi
		Fluid:
		BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/20/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 13

Depth At 06:00 : 5850.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 10

Morning Operations : DRLG.

Time To	Description	Remarks :
4:00 PM	DRLG 4650 5270	DSLTA:196
4:30 PM	RIG SERVICE	Safety Meetings:/ MUD SYSTEMS
6:00 AM	DRLG. 5270 TO 5850 STARTED SEEPING 5585 RUNNING 3% LCM LOST APP 200 BBL SENCE MID NIGHT	(281)JTS 5" IF Conn. DP
		(24) 6 1/2"DC's
		(5)8" DC
		(30)4.5" SWDP-Rental Thomas Oil Tools
		FUEL:3496 gallons
		USED:1606 gallons
		TOTAL FUEL USED:8122 gallons
		Daily water hauled:780 BBLS
		Total water hauled:12,710 BBLS
		Acc:2600psi
		Man:2600psi
		Ann:900psi
		Fluid:
		BOP drills:CREW #1 50 SEC CREW #2 50 SEC

REGULATORY DRILLING SUMMARY

WELLCORE

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/19/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 12

Depth At 06:00 : 4650.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 9

Morning Operations : DRLG.

FU

Remarks :

Time To	Description
2:30 PM	DRLG. F/ 3075 - 3789
3:00 PM	RIG SERVICE / BOP DRILL
6:00 AM	DRLG. F/ 3789 TO 4650

DSLTA:195
 Safety Meetings:/ MUD SYSTEMS
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 FUEL:5103 gallons
 USED:1417 gallons
 TOTAL FUEL USED:8122 gallons
 Daily water hauled:0 BBLS
 Total water hauled:11,930 BBLS
 Acc:2600psi
 Man:2600psi
 Ann:900psi
 Fluid:
 BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/18/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 11

Depth At 06:00 : 3075.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 8

Morning Operations : DRLG.

FUEL I

Remarks :

Time To	Description
8:30 AM	NIPPLE UP BOPS
3:30 PM	TEST BOPS PIPE BLINES CHOKE MAN. UPPER & LOWER KELLY FLOOR VALVE ALL 5000 PSI F/ 10 MIN ANN 1500 PSI F/ 10 MIN CASING 1500 PSI F/ 30 MIN ALL OK
4:30 PM	XO BATTERS IN MWD ORIENTATE TOOL
6:00 PM	TRIP IN HOLE
8:00 PM	DRLG. PLUG / FLOAT / CEMENT / SHOE & FORMATION F/ 2520 - 2556
8:30 PM	RUN EMW. OF 10 PPG OK
6:00 AM	DRLG 2056 - 3075

DSLTA:194
 Safety Meetings:/ INTRAGRDE TEST
 (281)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 FUEL:6520 gallons
 USED:337 gallons
 TOTAL FUEL USED:6705 gallons
 Daily water hauled:1820 BBLS
 Total water hauled:11,930 BBLS
 Acc:2600psi
 Man:2600psi
 Ann:900psi
 Fluid:
 BOP drills:

REGULATORY DRILLING SUMMARY

WELLCORE

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/17/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 10

Depth At 06:00 : 2520.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 7

Morning Operations : NIPPLE UP BOP

Time To	Description
7:30 AM	PUMP PILL P.O.O.H. LD. MOTOR
1:30 PM	RIG UP FRANKS RUN 58 JTS 10.75 CASING
3:30 PM	CIRC. CASING RIG UP HALLIBURTON
6:30 PM	CEMENT PUMP 985 SX LIGHT PREMIUM LEAD 12.7# 1.82 YIELD 9.72 GAL/SX 1CC THEN 330 SX TAIL @15.6# 1.18 YIELD 5.24 GAL/SX 2%CC CLASS G.@.125 BPM DISPLACE W. 227 BBL WATER FULL RETURNS PUMP 130BBL TO PIT BUMP PLUG @615 PM CEMENT STAYED AT SURFACE
10:30 PM	RIG DOWN DEVERTER CUT OFF COND / CASING
2:00 AM	DIG CELLOR
5:00 AM	WELD ON HEAD
6:00 AM	NIPPLE UP BOP

Remarks :

DSLTA:193
Safety Meetings:/ W/ CASER & CEMENTERS
(281)JTS 5" IF Conn. DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:2457 gallons
USED:567 gallons
TOTAL FUEL USED:6368 gallons
Daily water hauled:290 BBLS
Total water hauled:10110 BBLS
Acc:2600psi
Man:2600psi
Ann:900psi
Fluid:
BOP drills:

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/16/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 9

Depth At 06:00 : 2520.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 6

Morning Operations : Reaming hole to 13.5" inches

Time To	Description
6:30 AM	Reaming f/ 1804'ft to 1814'ft
3:00 PM	Drill f/ 1814'ft to 2027'ft
4:00 PM	Rig service
3:00 AM	Drill f/ 2027'ft to 2520'ft-TD surface hole.
3:30 AM	Pump sweep & circulate hole clean.
5:30 AM	Short trip to 1000'ft
6:00 AM	Circulate BU-Trip gas-66 units

Remarks :

DSLTA:192
Safety Meetings:BOP checks
(281)JTS 5" IF Conn. DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:3024 gallons
USED:1512 gallons
TOTAL FUEL USED:5801 gallons
Daily water hauled:0 BBLS
Total water hauled:8920 BBLS
Acc:2600psi
Man:2600psi
Ann:900psi
Fluid:
BOP drills:
notafide blm & utah of up coming casing / bop test 9 pm
7/15/08

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/15/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 8

Depth At 06:00 : 2520.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 5

Morning Operations : Reaming hole to 13.5" inches

Time To	Description	Remarks :
9:30 AM	Drill f/1764'ft to 1814'ft	DSLTA:191
1:00 PM	Mud up to 36 vis& bring mud wt to 9.0 to try & kill water flow.	Safety Meetings:Water flows;Tripping pipe (281)JTS 5" IF Conn. DP
3:00 PM	POOH to 800'ft-Spot 13# weighted pill to kill water flow.Finish TOH,LD bit #3,mudmotor.	(24) 6 1/2"DC's
3:30 PM	MU/ 3PT Roller reamer & 6.6"DC	(5)8" DC
8:00 PM	Reaming out tight spot in conductor w/Roller reamer.LD/Roler reamer.	(30)4.5" SWDP-Rental Thomas Oil Tools
9:00 PM	TIH w/bit #2	FUEL:4536 gallons
11:00 PM	Bring mud wt up to 9.3ppg to kill water flow	USED:661 gallons
12:30 AM	POOH	TOTAL FUEL USED:4289 gallons
2:30 AM	PU/9" mudmotor w/1.85 AKO,13.5"PDC,Orient directional tools	Daily water hauled:0 BBLS
3:30 AM	TIH to 1730'ft	Total water hauled:8920 BBLS
6:00 AM	Ream out 12.25" hole to 13.5" from 1730'ft to 1814'ft	Acc:2600psi
		Man:2600psi
		Ann:900psi
		Fluid:
		BOP drills:

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/14/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 7

Depth At 06:00 : 1764.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 4

Morning Operations : Drilling 14.75"Surface hole.

Time To	Description	Remarks :
2:30 PM	Drill f/ 1550'ft to 1730'ft-Sliding 90% Rot 10%	DSLTA:190
3:30 PM	POOH f/bit #1-Hit bottom of conductor w/PDC bit on way out of hole	Safety Meetings:Painting;
4:00 PM	Rig service	(281)JTS 5" IF Conn. DP
4:30 PM	LD/bit #1,MU/bit #2,Check orientation on directional tools.	(24) 6 1/2"DC's
11:30 PM	TIH-Could not get 14.75"PDC past bottom of conductor.POOH,LD/PDC,PU used TCI bit.TIH 65'ft.Tagged tight spot in conductor and tried to push bit through bent spot in condictor.Would not go through.Contactd Barrett in Denver about reducing hole size to 12.25".	(5)8" DC
1:30 AM	LD/9 5/8" mudmotor,PU/8"mudmotor,Orient directional tools.	(30)4.5" SWDP-Rental Thomas Oil Tools
3:00 AM	TIH w/bit #3- Wash bottom 10 min.	Hunting MM: 6.75" .13rpg S/n:
6:00 AM	Drill f/1730'ft to 1764'ft.	FUEL:5197 gallons
		USED:756 gallons
		TOTAL FUEL USED:3628 gallons
		Daily water hauled:0 BBLS
		Total water hauled:8920 BBLS
		Acc:
		Man:
		Ann:
		Fluid:
		BOP drills:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
1-5-45 BTR

9. API Well No.
43-013-33868

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Lot 1, 643' FSL, 1246' FEL
NENE, Section 5, T4S, R5W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 7/21/08 - 8/3/2008. Final drilling activity report.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Reed Haddock** Title **Permit Analyst**

Signature *Reed Haddock* Date **08/05/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED
AUG 07 2008

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 8/3/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 27

Depth At 06:00 : 8732.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 24

Morning Operations : Cleaning on rig..

Time To	Description	Remarks :
9:00 PM	LDDP in mousehole-23 hrs-**Casing pressure 0psi**	DSLTA:209 Safety Meetings:Running casing:Cementing (358)JTS 5" IF Conn. DP
2:00 AM	Clean mud tanks-Release rig @ 2:00am**Casing pressure 0 psi**	(24) 6 1/2"DC's (5)8" DC
6:00 AM	Cleaning oil & parafin off rig to rig down-Casing pressure 0psi**	(30)4.5" SWDP-Rental Thomas Oil Tools FUEL:4252 gallons USED:852 gallons TOTAL FUEL USED:19,611 gallons Daily water hauled:520 BBLS Total water hauled:16,660 BBLS Acc:2600psi Man:2600psi Ann:800psi Fluid: BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 8/2/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 26

Depth At 06:00 : 8732.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 23

Morning Operations : LDDP

Time To	Description	Remarks :
5:00 PM	RU/Kimzey Casing Service fill tool.Run (202Jts)8736'ft 5.5" 17#P110 Production casing to 8732'ft.Tagged bottom w/casing.RD/casers.	DSLTA:210 Safety Meetings:LDDP;Confined space (358)JTS 5" IF Conn. DP (24) 6 1/2"DC's (5)8" DC
11:00 PM	RU/Halliburton Cementers.Hold 15 min safety meeting w/rig crews.Mix & pump(508bbbls)920sks of 11.5#ppg Tuned light cement w/.2%HR-5;.2%CBL.Drop plug & pump 201.5bbbls of Clayfix II water for displacement.Landed plug @ 21:34hrs w/1400psi.Pressure test floats 500psi. over to 1900psi.Floats held.Job finished.RD/Halliburton cementers.	(30)4.5" SWDP-Rental Thomas Oil Tools FUEL:4063 gallons USED:187 gallons TOTAL FUEL USED:19,798 gallons Daily water hauled:910 BBLS Total water hauled:17,570 BBLS Acc:2600psi Man:2600psi Ann:800psi Fluid: BOP drills:CREW #1 50 SEC CREW #2 50 SEC
2:30 AM	ND/ BOP & pick up to set 5.5" casing slips.Set slips w/180K.String wt 130K.Slips energized w/50K.	
6:00 AM	Laydown drillpipe in mousehole.	

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 8/1/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 25

Depth At 06:00 : 8732.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 22

Morning Operations : POOH 15 stands

Time To	Description	Remarks :
8:30 AM	Circulate gas out of well on choke	DSLTA:208 Safety Meetings:LDDP;New personnel (358)JTS 5" IF Conn. DP
9:00 AM	TIH 5 stands and pickup 4 joints to 8732'ft	(24) 6 1/2"DC's (5)8" DC
10:00 PM	Circulate gas out of well.Circulate & cond hole keeping mud wt at 10.6ppg.Started taking mud losses while circulating of 160bbls/hr. f/19:00hrs to 22:00hrs	(30)4.5" SWDP-Rental Thomas Oil Tools FUEL:5804 gallons USED:607 gallons
3:00 AM	Spot 50bbls of 12.5ppg heavy pill in bottom.POOH to run casing.	TOTAL FUEL USED:18,759 gallons Daily water hauled:0 BBLS
6:00 AM	Rig up Kimzey Casing Service and fill tool to run 5.5" Production casing.	Total water hauled:16,140 BBLS Acc:2600psi Man:2600psi Ann:800psi Fluid: BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/31/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 24

Depth At 06:00 : 8732.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 21

Morning Operations : Circulating gas out of well;Conditioning mud

Time To	Description	Remarks :
7:30 AM	Circulate gas bubble out on cchoke	DSLTA:207 Safety Meetings:Plugged pipe;Changing tong dies (358)JTS 5" IF Conn. DP
8:00 AM	TIH 6 stands drillpipe	(24) 6 1/2"DC's (5)8" DC
9:30 AM	Circulate gas bubble out	(30)4.5" SWDP-Rental Thomas Oil Tools FUEL:5197 gallons USED:661 gallons
3:00 PM	Staging in hole w/ kelly 30'ft one joint at a time due to Poly Swell pill for 800'ft	TOTAL FUEL USED:18,152 gallons Daily water hauled:520 BBLS
6:00 PM	Circulate gas out on choke	Total water hauled:16,660 BBLS Acc:2600psi Man:2600psi Ann:800psi Fluid: BOP drills:CREW #1 50 SEC CREW #2 50 SEC
6:30 PM	TIH 10 stands to 7600'ft	
1:30 AM	Circulate gas out	
2:00 AM	TIH 5 stds to 8100'ft	
6:00 AM	Circulate gas out of well.Losing mud to hole 45bbls/hr.Mixing LCM to stop losses.Mud wt 10.6ppg	

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/30/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 23

Depth At 06:00 : 8732.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 20

Morning Operations : Staging in hole; circulating gas out

Time To	Description
8:00 AM	Building volume in mud tanks. Working pipe/pump shut off. Transfer 10.7ppg premix to active system.
8:30 AM	TIH 15 stands to 8732'ft.
9:30 AM	Mix & pump 35bbl 11.6# weighted pill to kill gas on bottom. POOH 5 stands. Well flowing. Kelly up and circulate gas out.
1:00 PM	Mix & pump 35 bbl 11.6ppg heavy weighted pill to kill flow for trip out.
2:00 PM	POOH 32 stands to 5900'ft to pump # spot Poly Swell pill to squeeze into loss zones
4:30 PM	Circulate & mix 70bbl Poly Swell pill. Pumped 60bbls of pill and plugged drillstring. 10bbls of Poly Swell pill still in string.
8:00 PM	POOH wet w/plugged drillstring. Drillstring plugged solid at 30jts SWDP & 1std DP. (Well started flowing while pulling SWDP)
12:00 AM	Shut well in. Bullhead 30bbls 12#ppg mud into backside through kill line. Check well. Still flowing. Bullheaded 50bbls 13#ppg into backside. Well still flowing. Continue trip out.
1:30 AM	POOH-Close blind rams. Clean out bit sub and bit. M/U bit/bit sub on drillpipe. TIH to 1440'ft. Well kicking. Shut annular.
3:30 AM	Circulate out gas bubble.
4:00 AM	TIH to 2556'ft-Well kicking. Shut annular
6:00 AM	Circulate out gas bubble.

Remarks :

DSLTA:206
 Safety Meetings: Bullheading a well.
 (358)JTS 5" IF Conn. DP
 (24) 6 1/2" DC's
 (5) 8" DC
 (30) 4.5" SWDP-Rental Thomas Oil Tools
 FUEL: 5859 gallons
 USED: 378 gallons
 TOTAL FUEL USED: 17,491 gallons
 Daily water hauled: 0 BBLS
 Total water hauled: 16,140 BBLS
 Acc: 2600psi
 Man: 2600psi
 Ann: 800psi
 Fluid:
 BOP drills: CREW #1 50 SEC CREW #2 50 SEC

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/29/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 22

Depth At 06:00 : 8732.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 19

Morning Operations : POOH 15 stands

Time To	Description	Remarks :
6:30 PM	Staging in hole 500'ft at a time. Mixing mud in active system & premix tank to try and kill oil flow from formation. Green oil and paraffin to surface. Increasing pump strokes to 120 SPM to increase ECD w/o raising mud wt.	DSLTA:205 Safety Meetings:Tripping: Circulating gas out;Mixing LCM (358)JTS 5" IF Conn. DP (24) 6 1/2"DC's (5)8" DC (30)4.5" SWDP-Rental Thomas Oil Tools FUEL:6804 gallons USED:661 gallons TOTAL FUEL USED:17,113 gallons
9:30 PM	Drilling ff 8717'ft to 8730.Taking severe losses downhole of 80bbbls/hr	Daily water hauled:0 BBLS Total water hauled:16,140 BBLS
4:30 AM	Circulating & mixing LCM. Slowed pump to 55 strokes. Steady losses.	Acc:2600psi Man:2600psi Ann:800psi Fluid:
6:00 AM	POOH 15 stands to try & establish circulation & slow fluid losses.	BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/28/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 21

Depth At 06:00 : 8717.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 18

Morning Operations :

Time To	Description	Remarks :
6:30 AM	Pull 5 stands to 5035'ft	DSLTA:204 Safety Meetings:Lost circulation;Gas wells (358)JTS 5" IF Conn. DP (24) 6 1/2"DC's (5)8" DC (30)4.5" SWDP-Rental Thomas Oil Tools FUEL:6804 gallons USED:661 gallons TOTAL FUEL USED:17,113 gallons
12:00 AM	Circulate well at 45 strokes to try and gain circulation.Building volume in mud tanks and premix tank.Well staticLosing volume to hole.Well began to flow 5bbbls/hr.Started getting heavy parafin and gas to surface.Shut in well to read annular pressures.Built to 200 psi. Circulated gas out through choke manifold.Open up well and circulate down flowline.Moving pipe while circulatingTransferring 10.5ppg premix over to active system and dumping parafin/gas cut mud to reserve pit. Circulating to get 10.6ppg all around to kill well.	Daily water hauled:1300 BBLS Total water hauled:16,140 BBLS
3:00 AM	Flow check well,pump 60bbl heavy pill-2ppg over.POOH	Acc:2600psi Man:2600psi Ann:800psi Fluid:
4:00 AM	LD/directional tools-Release directional company.	BOP drills:CREW #1 50 SEC CREW #2 50 SEC
6:00 AM	MU/new TCI bit.TIH-staging in 1000'ft/breaking circulation to 3900'ft. Will continue tripping in hole while breaking circulation every 500'ft to bottom.	

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/27/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 20

Depth At 06:00 : 8717.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 17

Morning Operations : Trying to get fluid returns in hole, building volume in mud tanks

Remarks :

DSLTA:203
 Safety Meetings:Mixing mud;Lost circulation
 (358)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 FUEL:7465 gallons
 USED:1004 gallons
 TOTAL FUEL USED:16,452 gallons
 Daily water hauled:0 BBLS
 Total water hauled:14,840 BBLS
 Acc:2600psi
 Man:2600psi
 Ann:800psi
 Fluid:
 BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Time To	Description
12:00 PM	Raising mud wt to 10.4ppg w/25% LCM content to kill well.Open up well @10:30 am.Move pipe to make sure string not stuck.Circulate & condition mud bring pump strokes up slowly to resume drilling ahead.
11:00 PM	Drill from 8449'ft to 8717'ft-Sliding10% Rot 90%
6:00 AM	Lost circulation @ 8717'ft after 15'ft slide.Pumped away 300bbbls mud to hole.Pulled 15 stands to try & get returns.Pulled 5 more stands.No returns.Pulled 5 more stands.No returns.Pulled 15 more stands to 5523'ft to get above lost circulation zone at 5580'ftNo returns.Mixing LCM pills 25-30% & pumping to try and gain returns.Building volume in premix tank

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/26/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 19

Depth At 06:00 : 8449.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008 Days From Spud : 16

Morning Operations : Well shut in-Killing gas kick

Remarks :

DSLTA:202
 Safety Meetings:Gas kicks,Lost circulation
 (358)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 FUEL:3969 gallons
 USED:710 gallons
 TOTAL FUEL USED:15,448 gallons
 Daily water hauled:2210 BBLS
 Total water hauled:14,840 BBLS
 Acc:2600psi
 Man:2600psi
 Ann:900psi
 Fluid:
 BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Time To	Description
6:30 AM	Drill f/ 8433'ft to 8449'ft
6:00 AM	Took gas kick @ 8449'ft.Well shut in @ 6:30am.Took 30bbbl gain,driller closed annular & shut in well.Started well kill procedures.Circulating through choke f/7:30am to present.Mud wt when kick taken was 9.8ppg.Current mud wt 10.1ppg.Losing mud to hole(approx 500bbbls)and having to build volume.

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/25/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 18

Depth At 06:00 : 8433.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 15

Morning Operations : Drilling ahead-vertical control

Time To	Description
3:00 PM	Drill f/ 7863'ft to 8147'ft-Sliding 40% Rot 60%
3:30 PM	Rig service
6:00 AM	Drill f/ 8147'ft to 8433'ft-Sliding 30% Rot 70%

Remarks :

DSLTA:201
 Safety Meetings:Working on derrick lights;Sliding
 (358)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 FUEL:4679 gallons
 USED:1270 gallons
 TOTAL FUEL USED:14,738 gallons
 Daily water hauled:0 BBLS
 Total water hauled:14,840 BBLS
 Acc:2600psi
 Man:2600psi
 Ann:900psi
 Fluid:
 BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/24/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 17

Depth At 06:00 : 7863.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 14

Morning Operations : Drilling ahead-vertical control

Time To	Description
1:30 PM	Drill f/ 7391'ft to 7579'ft-Sliding30% Rot-70%
2:00 PM	Rig service
8:30 PM	Drill f/ 7579'ft to 7800'ft-Lost circulation. Mixing LCM & sawdust to regain returns
1:00 AM	Mixing LCM,sawdust to 15% concentration.Regained returns @22:15hrs-Lost approx.380bbbs to hole
6:00 AM	Drill f/ 7800'ft to 7863'ft- Sliding 30% Rot 70%

Remarks :

DSLTA:200
 Safety Meetings:Being alert;
 (358)JTS 5" IF Conn. DP
 (24) 6 1/2"DC's
 (5)8" DC
 (30)4.5" SWDP-Rental Thomas Oil Tools
 FUEL:5950 gallons
 USED:1230 gallons
 TOTAL FUEL USED:13,468 gallons
 Daily water hauled:1040 BBLS
 Total water hauled:14,840 BBLS
 Acc:2600psi
 Man:2600psi
 Ann:900psi
 Fluid:
 BOP drills:CREW #1 50 SEC CREW #2 50 SEC

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/23/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 16

Depth At 06:00 : 7425.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 13

Morning Operations : DRLG.

FUEL 7

Time To	Description	Remarks :
1:00 PM	DRLG. 7125 7357	DSLTA:199
2:00 PM	CIRC BOTTOMS UP	Safety Meetings:/ PUTTING PIPE IN V DOOR
6:00 PM	POOH F/ 8.75 BIT	(358)JTS 5" IF Conn. DP
8:30 PM	CHANGE DRI. TOOLS TO 6.5	(24) 6 1/2"DC's
12:30 AM	WORK ON BOP LOCK DOWN PINS (ON WEAR RING IN STACK)	(5)8" DC
3:00 AM	TRIP IN HOLE	(30)4.5" SWDP-Rental Thomas Oil Tools
3:30 AM	WASH 50' TO BOTTOM	FUEL:3780 gallons
6:00 AM	DRLG F/ 7358 TO 7391	USED:1100 gallons
		TOTAL FUEL USED:12,238 gallons
		Daily water hauled:0 BBLS
		Total water hauled:13,800 BBLS
		Acc:2600psi
		Man:2600psi
		Ann:900psi
		Fluid:
		BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/22/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 15

Depth At 06:00 : 7125.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 12

Morning Operations : DRLG

FUEL :

Time To	Description	Remarks :
7:30 AM	PACK SWIVEL	DSLTA:198
4:00 PM	DRLG. F/ 6275 TO 6629	Safety Meetings:/ RATTLE SNAKES
4:30 PM	RIG SERVICE	(281)JTS 5" IF Conn. DP
6:00 AM	DRLG. 6629 TO 7125 WITH SHAKERS BYPASSED. 3% LCM. LOST APP. 250 BBLS BEFORE WE BYPASSED & MIXED LCM	(24) 6 1/2"DC's
		(5)8" DC
		(30)4.5" SWDP-Rental Thomas Oil Tools
		FUEL:3780 gallons
		USED:2360 gallons
		TOTAL FUEL USED:12,238 gallons
		Daily water hauled:1090 BBLS
		Total water hauled:13,800 BBLS
		Acc:2600psi
		Man:2600psi
		Ann:900psi
		Fluid:
		BOP drills:CREW #1 50 SEC CREW #2 50 SEC

REGULATORY DRILLING SUMMARY



Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/21/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 14

Depth At 06:00 : 6275.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 11

Morning Operations : DRLG.

Time To	Description	Remarks :
3:00 PM	DRLG F/ 5850 - 6138	DSLTA:197 Safety Meetings:/ MUD SYSTEMS (281)JTS 5" IF Conn. DP
3:30 PM	RIG SERVICE & CIRC BOTTOMS UP	(24) 6 1/2"DC's
4:30 PM	P.O.O.H. F/ #5 & MOTOR	(5)8" DC
6:00 PM	CIRC & KILL FLOW	(30)4.5" SWDP-Rental Thomas Oil Tools
8:00 PM	P.O.O.H.	FUEL:6140 gallons
10:00 PM	CHANGE MOTOR BIT ORINT. TOOLS	USED:1756 gallons
11:00 PM	TRIP IN HOLE TO SHOE	TOTAL FUEL USED:9878 gallons
12:00 AM	CUT DRLG LINE	Daily water hauled:0 BBLS
2:00 AM	TRIP IN HOLE	Total water hauled:12,710 BBLS
2:30 AM	WASH 45' TO BOTTOM	Acc:2600psi
6:00 AM	DRLG F/ 6138 TO 6275	Man:2600psi
		Ann:900psi
		Fluid:
		BOP drills:CREW #1 50 SEC CREW #2 50 SEC

Well : #1-5-45 BTR

Phase/Area : Black Tail Ridge

Operations Date : 7/20/2008

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Report # : 13

Depth At 06:00 : 5850.00

Estimated Total Depth : 9844.00

Surface Location : NENE-5-4S-5W-W30M

Spud Date : 7/10/2008

Days From Spud : 10

Morning Operations : DRLG.

Time To	Description	Remarks :
4:00 PM	DRLG 4650 5270	FUEL
4:30 PM	RIG SERVICE	DSLTA:196 Safety Meetings:/ MUD SYSTEMS (281)JTS 5" IF Conn. DP
6:00 AM	DRLG. 5270 TO 5850 STARTED SEEPING 5585 RUNNING 3% LCM LOST APP 200 BBL SENCE MID NIGHT	(24) 6 1/2"DC's (5)8" DC (30)4.5" SWDP-Rental Thomas Oil Tools FUEL:3496 gallons USED:1606 gallons TOTAL FUEL USED:8122 gallons Daily water hauled:780 BBLS Total water hauled:12,710 BBLS Acc:2600psi Man:2600psi Ann:900psi Fluid: BOP drills:CREW #1 50 SEC CREW #2 50 SEC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA-EDA-20G0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
1-5-45 BTR

9. API Well No.
43-013-33868

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Lot 1, 643' FSL, 1246' FEL
NENE, Section 5, T4S, R5W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity report from 10/18/08 - 11/3/2008. Final completion activity report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Reed Haddock

Title **Permit Analyst**

Signature

Reed Haddock

Date

11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 9/9/2008

Report # : 1

AFE # : 14732D

Summary : Facility Cost Update Page

End Time

Description

6:00 AM

Facility Cost Update Page

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/18/2008 Report # : 3

AFE # : 14732D

Summary : SLB WL, SLB FRAC crews MI/RU equipment, wait on diesel for champion fluid.

End Time

Description

9:00 AM

SLB WL MI/RU, and SLB frac MI/RU.

10:30 AM

WELL HAS 0 # PSI SICP, OPENED WELL, RIH WITH SLB WL TO PERF STAGE # 1,

RUWL & PERF STAGE # 1/6 FROM 8378' - 8380' (36 TOTAL HOLES).
 FRAC STAGE # 1/6 : 35.8 BBLS 15% HCL ACID, 512.5 BBLS OF SLICK WATER r & 1521.7 BBLS OF 20 & 18# CROSSLINKED, 69945# 20/40 JORDAN UNIMIN WHITE SAND, 46491# 20/40 SUPER LC
 PRE FRAC GRADIENT = 0.75 (17 OUT OF 36 PERFS OPEN)
 POST FRAC GRADIENT = 0.77
 FLUID TO RECOVER FROM STAGE: 1959 BBLS

PERFORATE AS FOLLOWS:
 8378' - 8380' 6 - SHOTS
 8414' - 8417' 9 - SHOTS
 8434' - 8437' 9 - SHOTS
 8476' - 8480' 12 - SHOTS

36 - TOTAL SHOTS, NO CHANGE IN PRESSURE AFTER PERFORATING
 POOH WITH WIRELINE AND GUNSWELL HAS 0 # PSI SICP, OPENED WELL,

12:00 PM

wait on diesel water truck was, short on GALS for champion fluid.

2:00 PM

FRAC STAGE # 1/6 AS FOLLOWS (STAGE1 FOR DAY):

RUWL & PERF STAGE # 2/6 FROM 8112' - 8278' (39 TOTAL HOLES).
 FRAC STAGE # 2/6 : 34.3 BBLS 15% HCL ACID, 512.8 BBLS OF SLICK WATER & 917.1 BBLS OF 20 & 18# CROSSLINKED, 48716 # 20/40 JORDAN UNIMIN WHITE SAND, 25141 # 20/40 TEMPERED LC SAND
 PRE FRAC GRADIENT = 0.76 (18 OUT OF 39 PERFS OPEN)
 POST FRAC GRADIENT = 0.80
 FLUID TO RECOVER FROM STAGE: 1384 BBLS

TOOK 0 BBLS OF SLICK WATER F PRIOR TO FORMATION BREAKING BACK TO 3757 PSI @ 6.4 BPM, PUMP 16.7 BBLS CHAMPION FLUID, 35.8 BBLS 15% HCL @ 60 BPM @ 6500 PSI FORMATION BROKE BACK TO 5650 PSI WITH ACID ON FORMATION.

START STEP DOWN TEST:
 ISIP: 2725 PSI (F.G. =0.75) (17 OUT OF 36 PERFS OPEN)

POST STEP DOWN:

STEP DOWN: BBLS @ BPM PSI ATP
 318.8 BBLS OF PRE PAD SLICK WATER F @ 38.8 BPM 4821 PSI ATP
 261.9 BBLS OF PAD @ 58.4 BPM 5244 PSI ATP
 291.2 BBLS OF 1.0 PPA 20/40 JORDAN-UNIMIN @ 60.2 BPM 5238 PSI ATP
 334.1 BBLS OF 2.0 PPA 20/40 JORDAN-UNIMIN @ 60.2 BPM 4798 PSI ATP
 232.0 BBLS OF 3.0 PPA 20/40 JORDAN-UNIMIN @ 60.3 BPM 4350 PSI ATP

RUWL & PERF STAGE # 3/6 FROM 7846' - 8065' (42 TOTAL HOLES).

SDFN.

SDFN.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/18/2008 Report # : 3

AFE # : 14732D

Summary : SLB WL, SLB FRAC crews MI/RU equipment, wait on diesel for champion fluid.

End Time

Description

3:30 PM

WELL HAS 1700 # PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET PLUG @ 8298' AND PERF STAGE # 2,

RUWL & PERF STAGE # 1/6 FROM 8378' - 8380' (36 TOTAL HOLES).
 FRAC STAGE # 1/6 : 35.8 BBLS 15% HCL ACID, 512.5 BBLS OF SLICK WATER r & 1521.7 BBLS OF 20 & 18# CROSSLINKED, 69945# 20/40 JORDAN UNIMIN WHITE SAND, 46491# 20/40 SUPER LC
 PRE FRAC GRADIENT = 0.75 (17 OUT OF 36 PERFS OPEN)
 POST FRAC GRADIENT = 0.77
 FLUID TO RECOVER FROM STAGE: 1959 BBLS

PERFORATE AS FOLLOWS:
 8112' - 8114' 6 - SHOTS
 8127' - 8129' 6 - SHOTS
 8190' - 8192' 6 - SHOTS
 8248' - 8251' 9 - SHOTS
 8274' - 8278' 12 - SHOTS

36 - TOTAL SHOTS, PRESSURE BOUNCE DURING EACH PERF 20 PSI DROP AFTER PERFORATING POOH WITH WIRELINE AND GUNS

4:30 PM

FRAC STAGE # 2/6 AS FOLLOWS (STAGE2 FOR DAY):

RUWL & PERF STAGE # 2/6 FROM 8112' - 8278' (39 TOTAL HOLES).
 FRAC STAGE # 2/6 : 34.3 BBLS 15% HCL ACID, 512.8 BBLS OF SLICK WATER & 917.1 BBLS OF 20 & 18# CROSSLINKED, 48716 # 20/40 JORDAN UNIMIN WHITE SAND, 25141 # 20/40 TEMPERED LC SAND
 PRE FRAC GRADIENT = 0.76 (18 OUT OF 39 PERFS OPEN)
 POST FRAC GRADIENT = 0.80
 FLUID TO RECOVER FROM STAGE: 1384 BBLS

TOOK 0 BBLS OF SLICK WATER F PRIOR TO FORMATION BREAKING BACK TO 4489 PSI @ 6.4 BPM, PUMP 16.5 BBLS CHAMPION FLUID, 34.3 BBLS 15% HCL @ 65 BPM @ 4489 PSI FORMATION BROKE BACK TO 4935 PSI WITH ACID ON FORMATION.
 START STEP DOWN TEST:
 ISIP: 2713 PSI (F.G. =0.76) (18 OUT OF 39 PERFS OPEN)

POST STEP DOWN:
 STEP DOWN: BBLS @ BPM PSI ATP
 325.9 BBLS OF PRE PAD SLICK WATER @ 24.4 BPM 3586 PSI ATP
 154.8 BBLS OF PAD @ 63.6 BPM 4831 PSI ATP
 179.2 BBLS OF 1.0 PPA 20/40 JORDAN-UNIMIN @ 64.0 BPM 5018 PSI ATP
 205.6 BBLS OF 2.0 PPA 20/40 JORDAN-UNIMIN @ 64.3 BPM 4552 PSI ATP
 142.8 BBLS OF 3.0 PPA 20/40 JORDAN-UNIMIN @ 63.9 BPM 4202 PSI ATP

RUWL & PERF STAGE # 3/6 FROM 7846' - 8065' (42 TOTAL HOLES).

SDFN.

SDFN.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/18/2008 Report # : 3

AFE # : 14732D

Summary : SLB WL, SLB FRAC crews MI/RU equipment, wait on diesel for champion fluid.

End Time

Description

6:00 PM

WELL HAS 2550 # PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET PLUG @ 8090' AND PERF STAGE # 3,

RUWL & PERF STAGE # 1/6 FROM 8378' - 8380' (36 TOTAL HOLES).
 FRAC STAGE # 1/6 : 35.8 BBLS 15% HCL ACID, 512.5 BBLS OF SLICK WATER r & 1521.7 BBLS OF 20 & 18# CROSSLINKED, 69945# 20/40 JORDAN UNIMIN WHITE SAND, 46491# 20/40 SUPER LC
 PRE FRAC GRADIENT = 0.75 (17 OUT OF 36 PERFS OPEN)
 POST FRAC GRADIENT = 0.77
 FLUID TO RECOVER FROM STAGE: 1959 BBLS

PERFORATE AS FOLLOWS:
 7846' - 7848' 6 - SHOTS
 7867' - 7869' 6 - SHOTS
 7903' - 7306' 9 - SHOTS
 7957' - 7960' 9 - SHOTS
 8061' - 8065' 12 - SHOTS

42 - TOTAL SHOTS, PRESSURE BOUNCE DURING EACH PERF NO CHANGE IN PRESSURE AFTER PERFORATING POOH WITH WIRELINE AND GUNS

6:00 AM

SWIFN, frac first in the morning. SDFN.

RUWL & PERF STAGE # 2/6 FROM 8112' - 8278' (39 TOTAL HOLES).
 FRAC STAGE # 2/6 : 34.3 BBLS 15% HCL ACID, 512.8 BBLS OF SLICK WATER & 917.1 BBLS OF 20 & 18# CROSSLINKED, 48716 # 20/40 JORDAN UNIMIN WHITE SAND, 25141 # 20/40 TEMPERED LC SAND
 PRE FRAC GRADIENT = 0.76 (18 OUT OF 39 PERFS OPEN)
 POST FRAC GRADIENT = 0.80
 FLUID TO RECOVER FROM STAGE: 1384 BBLS

RUWL & PERF STAGE # 3/6 FROM 7846' - 8065' (42 TOTAL HOLES).

SDFN.

SDFN.

Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 9/22/2008 Report # : 2

AFE # : 14732D

Summary :

End Time

Description

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/19/2008 Report # : 4

AFE # : 14732D

Summary :	End Time	Description
<p>FRAC STAGE # 3/6 : 35.1 BBLS 15% HCL ACID, 506.3 BBLS OF SLICK WATER & 1966.6 BBLS OF 20 & 18# CROSSLINKED, 69066 # 20/40 JORDAN UNIMIN WHITE SAND, 31359 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.74 (22 OUT OF 42 PERFS OPEN) POST FRAC GRADIENT = 0.79 FLUID TO RECOVER FROM STAGE: 2428 BBLS</p>	8:45 AM	<p>FRAC STAGE # 3/6 AS FOLLOWS (STAGE1 FOR DAY):</p> <p>TOOK 0 BBLS OF SLICK WATER F PRIOR TO FORMATION BREAKING BACK TO 4474 PSI @ 6.4 BPM, PUMP 16.7 BBLS CHAMPION FLUID, 35.1 BBLS 15% HCL @ 70.1 BPM @ 5600 PSI FORMATION BROKE BACK TO 5100 PSI WITH ACID ON FORMATION. START STEP DOWN TEST: ISIP: 2430 PSI (F.G. =0.74) (22 OUT OF 42 PERFS OPEN)</p> <p>POST STEP DOWN: STEP DOWN: BBLS @ BPM PSI ATP 324.9 BBLS OF PRE PAD SLICK WATER @ 44.5 BPM 4365 PSI ATP 333.3 BBLS OF PAD @ 69.4 BPM 5193 PSI ATP 232.7 BBLS OF 0.25 PPA 20/40 JORDAN-UNIMIN @ 69.5 BPM 5214 PSI ATP 240.6 BBLS OF 0.50 PPA 20/40 JORDAN-UNIMIN @ 69.4 BPM 5040 PSI ATP 253.9 BBLS OF 0.75 PPA 20/40 JORDAN-UNIMIN @ 69.6 BPM 4871 PSI A</p>
<p>RUWL & PERF STAGE # 5/6 FROM 7460' - 7615' (36 TOTAL HOLES). FRAC STAGE # 5/6 : 33.7 BBLS 15% HCL ACID, 431.8 BBLS OF SLICK WATER & 2342.6 BBLS OF 20 & 18# CROSSLINKED, 82687 # 20/40 JORDAN UNIMIN WHITE SAND, 36195 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.71 (19 OUT OF 36 PERFS OPEN) POST FRAC GRADIENT = 0.71 FLUID TO RECOVER FROM STAGE: 2678 BBLS</p>	10:00 AM	<p>SLB WL RU.</p> <p>WELL HAS 1700 # PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET PLUG @ 7826' AND PERF STAGE # 4</p>
<p>RUWL & PERF STAGE # 6/6 FROM 7194' - 7298' (36 TOTAL HOLES). FRAC STAGE # 6/6 : 33.7 BBLS 15% HCL ACID, 452.9 BBLS OF SLICK WATER & 1678.8 BBLS OF 20 & 18# CROSSLINKED, 37444 # 20/40 JORDAN UNIMIN WHITE SAND, 28650 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.66 (25 OUT OF 36 PERFS OPEN) POST FRAC GRADIENT = 0.69 FLUID TO RECOVER FROM STAGE: 2032 BBLS</p>	12:00 PM	<p>PERFORATE AS FOLLOWS: 7645' - 7647' 6 - SHOTS 7698' - 7702' 12 - SHOTS 7758' - 7760' 6 - SHOTS 7794' - 7797' 9 - SHOTS</p> <p>33 - TOTAL SHOTS, PRESSURE BOUNCE DURING EACH PERF NO CHANGE IN PRESSURE AFTER PERFORATING POOH WITH WIRELINE AND GUNS</p>
<p>open well on 18 choke @ 1700 PSI, 6 AM flowed back 172 BBLS water, 1100 PSI.</p>		

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/19/2008 Report # : 4

AFE # : 14732D

Summary : FRAC STAGE # 3/6 : 35.1 BBLS 15%
HCL ACID, 506.3 BBLS OF SLICK
WATER & 1966.6 BBLS OF 20 & 18#
CROSSLINKED, 69066 # 20/40
JORDAN UNIMIN WHITE SAND, 31359
20/40 TEMPERED LC SAND
PRE FRAC GRADIENT = 0.74 (22 OUT
OF 42 PERFS OPEN)
POST FRAC GRADIENT = 0.79
FLUID TO RECOVER FROM STAGE:
2428 BBLS

End Time

1:30 PM

Description

FRAC STAGE # 4/6 AS FOLLOWS (STAGE 2 FOR DAY):

TOOK 0 BBLS OF SLICK WATER PRIOR TO FORMATION
BREAKING BACK TO 3478 PSI @ 6.4 BPM, PUMP 16.7 BBLS
CHAMPION FLUID, 33.7 BBLS 15% HCL @ 66.2 BPM @ 5185
PSI FORMATION BROKE BACK TO 4200 PSI WITH ACID ON
FORMATION.

START STEP DOWN TEST:

ISIP: 1950 PSI (F.G. =0.68) (25 OUT OF 33 PERFS OPEN)

POST STEP DOWN:

STEP DOWN: BBLS @ BPM PSI ATP

323.1BBLS OF PRE PAD SLICK WATER @ 45.4 BPM 3981 PSI

ATP

369.0 BBLS OF PAD @ 66.3 BPM 4333 PSI ATP

425.6 BBLS OF 1.00 PPA 20/40 JORDAN-UNIMIN @ 66.3 BPM

4294 PSI ATP

488.4 BBLS OF 2.00 PPA 20/40 JORDAN-UNIMIN @ 66.4BPM

3903 PSI ATP

339.1 BBLS OF 3:00 PPA 20/40 JORDAN-UNIMIN @ 66.5 BPM

3688 PSI ATP

RUWL & PERF STAGE # 5/6 FROM
7460' - 7615' (36 TOTAL HOLES).
FRAC STAGE # 5/6 : 33.7 BBLS 15%
HCL ACID, 431.8 BBLS OF SLICK
WATER & 2342.6 BBLS OF 20 & 18#
CROSSLINKED, 82687 # 20/40
JORDAN UNIMIN WHITE SAND, 36195
20/40 TEMPERED LC SAND
PRE FRAC GRADIENT = 0.71 (19 OUT
OF 36 PERFS OPEN)
POST FRAC GRADIENT = 0.71
FLUID TO RECOVER FROM STAGE:
2678 BBLS

RUWL & PERF STAGE # 6/6 FROM
7194' - 7298' (36 TOTAL HOLES).
FRAC STAGE # 6/6 : 33.7 BBLS 15%
HCL ACID, 452.9 BBLS OF SLICK
WATER & 1678.8 BBLS OF 20 & 18#
CROSSLINKED, 37444 # 20/40
JORDAN UNIMIN WHITE SAND, 28650
20/40 TEMPERED LC SAND
PRE FRAC GRADIENT = 0.66 (25 OUT
OF 36 PERFS OPEN)
POST FRAC GRADIENT = 0.69
FLUID TO RECOVER FROM STAGE:
2032 BBLS

open well on 18 choke @ 1700 PSI, 6
AM flowed back 172 BBLS water, 1100
PSI.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/19/2008 Report # : 4
 AFE # : 14732D

Summary :	End Time	Description
FRAC STAGE # 3/6 : 35.1 BBLS 15% HCL ACID, 506.3 BBLS OF SLICK WATER & 1966.6 BBLS OF 20 & 18# CROSSLINKED, 69066 # 20/40 JORDAN UNIMIN WHITE SAND, 31359 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.74 (22 OUT OF 42 PERFS OPEN) POST FRAC GRADIENT = 0.79 FLUID TO RECOVER FROM STAGE: 2428 BBLS	4:00 PM	WELL HAS 1700 # PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET PLUG @ 7640' AND PERF STAGE # 5 PERFORATE AS FOLLOWS: 7460' - 7461' 3 - SHOTS 7519' - 7522' 9 - SHOTS 7554' - 7558' 12 - SHOTS 7611' - 7615' 12 - SHOTS 36 - TOTAL SHOTS, PRESSURE BOUNCE DURING EACH PERF NO CHANGE IN PRESSURE AFTER PERFORATING POOH WITH WIRELINE AND GUNS
RUWL & PERF STAGE # 5/6 FROM 7460' - 7615' (36 TOTAL HOLES). FRAC STAGE # 5/6 : 33.7 BBLS 15% HCL ACID, 431.8 BBLS OF SLICK WATER & 2342.6 BBLS OF 20 & 18# CROSSLINKED, 82687 # 20/40 JORDAN UNIMIN WHITE SAND, 36195 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.71 (19 OUT OF 36 PERFS OPEN) POST FRAC GRADIENT = 0.71 FLUID TO RECOVER FROM STAGE: 2678 BBLS		WELL HAS 1750 # PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET PLUG @ 7330' AND PERF STAGE # 6 PERFORATE AS FOLLOWS: 7194' - 7197' 9 - SHOTS 7225' - 7228' 9 - SHOTS 7271' - 7273' 6 - SHOTS 7287' - 7289' 6 - SHOTS 7296' - 7298' 6 - SHOTS - PRESSURE DROP TO 1500 PSI ON SHOT.
RUWL & PERF STAGE # 6/6 FROM 7194' - 7298' (36 TOTAL HOLES). FRAC STAGE # 6/6 : 33.7 BBLS 15% HCL ACID, 452.9 BBLS OF SLICK WATER & 1678.8 BBLS OF 20 & 18# CROSSLINKED, 37444 # 20/40 JORDAN UNIMIN WHITE SAND, 28650 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.66 (25 OUT OF 36 PERFS OPEN) POST FRAC GRADIENT = 0.69 FLUID TO RECOVER FROM STAGE: 2032 BBLS		36 - TOTAL SHOTS, PRESSURE DROP 250 PSI ON LAST PERF SHOT.

open well on 18 choke @ 1700 PSI, 6
 AM flowed back 172 BBLS water, 1100
 PSI.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/19/2008 Report # : 4

AFE # : 14732D

Summary : FRAC STAGE # 3/6 : 35.1 BBLs 15% HCL ACID, 506.3 BBLs OF SLICK WATER & 1966.6 BBLs OF 20 & 18# CROSSLINKED, 69066 # 20/40 JORDAN UNIMIN WHITE SAND, 31359 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.74 (22 OUT OF 42 PERFS OPEN) POST FRAC GRADIENT = 0.79 FLUID TO RECOVER FROM STAGE: 2428 BBLs

End Time

Description

5:30 PM

FRAC STAGE # 5/6 AS FOLLOWS (STAGE 3 FOR DAY):

TOOK 0 BBLs OF SLICK WATER F PRIOR TO FORMATION BREAKING BACK TO 2189 PSI @ 6.4 BPM, PUMP 16.7 BBLs CHAMPION FLUID, 33.7 BBLs 15% HCL @ 55.4 BPM @ 4633 PSI FORMATION BROKE BACK TO 4220 PSI WITH ACID ON FORMATION.

START STEP DOWN TEST:

ISIP: 2100 PSI (F.G. =0.71) (19 OUT OF 36 PERFS OPEN)

POST STEP DOWN:

STEP DOWN: BBLs @ BPM PSI ATP

257.3 BBLs OF PRE PAD SLICK WATER @ 39.2 BPM 3702 PSI ATP

392.9 BBLs OF PAD @ 55.3 BPM 4459 PSI ATP

273.8 BBLs OF 0.25 PPA 20/40 JORDAN-UNIMIN @ 55.5 BPM

4107 PSI ATP

283.1 BBLs OF 0.50 PPA 20/40 JORDAN-UNIMIN @ 55.5 BPM

4071 PSI ATP

298.7 BBLs OF 0.75 PPA 20/40 JORDAN-UNIMIN @ 55.5 BPM

4002 PSI

7:30 PM

WELL HAS 1750 # PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET PLUG @ 7330' AND PERF STAGE # 6

PERFORATE AS FOLLOWS:

7194' - 7197' 9 - SHOTS

7225' - 7228' 9 - SHOTS

7271' - 7273' 6 - SHOTS

7287' - 7289' 6 - SHOTS

7296' - 7298' 6 - SHOTS - PRESSURE DROP TO 1500 PSI ON SHOT.

36 - TOTAL SHOTS, PRESSURE DROP 250 PSI ON LAST PERF SHOT.

POOH WITH WIRELINE AND GUNS

RUWL & PERF STAGE # 5/6 FROM 7460' - 7615' (36 TOTAL HOLES). FRAC STAGE # 5/6 : 33.7 BBLs 15% HCL ACID, 431.8 BBLs OF SLICK WATER & 2342.6 BBLs OF 20 & 18# CROSSLINKED, 82687 # 20/40 JORDAN UNIMIN WHITE SAND, 36195 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.71 (19 OUT OF 36 PERFS OPEN) POST FRAC GRADIENT = 0.71 FLUID TO RECOVER FROM STAGE: 2678 BBLs

RUWL & PERF STAGE # 6/6 FROM 7194' - 7298' (36 TOTAL HOLES). FRAC STAGE # 6/6 : 33.7 BBLs 15% HCL ACID, 452.9 BBLs OF SLICK WATER & 1678.8 BBLs OF 20 & 18# CROSSLINKED, 37444 # 20/40 JORDAN UNIMIN WHITE SAND, 28650 # 20/40 TEMPERED LC SAND PRE FRAC GRADIENT = 0.66 (25 OUT OF 36 PERFS OPEN) POST FRAC GRADIENT = 0.69 FLUID TO RECOVER FROM STAGE: 2032 BBLs

open well on 18 choke @ 1700 PSI, 6 AM flowed back 172 BBLs water, 1100 PSI.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/19/2008 Report # : 4

AFE # : 14732D

Summary : FRAC STAGE # 3/6 : 35.1 BBLS 15%
 HCL ACID, 506.3 BBLS OF SLICK
 WATER & 1966.6 BBLS OF 20 & 18#
 CROSSLINKED, 69066 # 20/40
 JORDAN UNIMIN WHITE SAND, 31359
 # 20/40 TEMPERED LC SAND
 PRE FRAC GRADIENT = 0.74 (22 OUT
 OF 42 PERFS OPEN)
 POST FRAC GRADIENT = 0.79
 FLUID TO RECOVER FROM STAGE:
 2428 BBLS

End Time

Description

9:00 PM

WELL HAS 1750 # PSI SICP, OPENED WELL, RIH WITH SLB
 WL TO SET PLUG @ 7330' AND PERF STAGE # 6

PERFORATE AS FOLLOWS:

7194' - 7197' 9 - SHOTS

7225' - 7228' 9 - SHOTS

7271' - 7273' 6 - SHOTS

7287' - 7289' 6 - SHOTS

7296' - 7298' 6 - SHOTS - PRESSURE DROP TO 1500 PSI ON
 SHOT.

RUWL & PERF STAGE # 5/6 FROM
 7460' - 7615' (36 TOTAL HOLES).
 FRAC STAGE # 5/6 : 33.7 BBLS 15%
 HCL ACID, 431.8 BBLS OF SLICK
 WATER & 2342.6 BBLS OF 20 & 18#
 CROSSLINKED, 82687 # 20/40
 JORDAN UNIMIN WHITE SAND, 36195
 # 20/40 TEMPERED LC SAND
 PRE FRAC GRADIENT = 0.71 (19 OUT
 OF 36 PERFS OPEN)
 POST FRAC GRADIENT = 0.71
 FLUID TO RECOVER FROM STAGE:
 2678 BBLS

10:00 PM

36 - TOTAL SHOTS, PRESSURE DROP 250 PSI ON LAST PERF
 SHOT.

POOH WITH WIRELINE AND GUNS

SLB WL and frac RD, wait for crews to clear well head to flow
 back.

6:00 AM

open csg on 19 choke @ 1700 PSI; 6 AM 172 BBLS water 19
 choke 1100 PSI

RUWL & PERF STAGE # 6/6 FROM
 7194' - 7298' (36 TOTAL HOLES).
 FRAC STAGE # 6/6 : 33.7 BBLS 15%
 HCL ACID, 452.9 BBLS OF SLICK
 WATER & 1678.8 BBLS OF 20 & 18#
 CROSSLINKED, 37444 # 20/40
 JORDAN UNIMIN WHITE SAND, 28650
 # 20/40 TEMPERED LC SAND
 PRE FRAC GRADIENT = 0.66 (25 OUT
 OF 36 PERFS OPEN)
 POST FRAC GRADIENT = 0.69
 FLUID TO RECOVER FROM STAGE:
 2032 BBLS

open well on 18 choke @ 1700 PSI, 6
 AM flowed back 172 BBLS water, 1100
 PSI.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/22/2008 Report # : 7

AFE # : 14732D

Summary : well flowing on 20 choke @ 950 PSI, 209 BBLs oil, 387 BBLs water, gas cut no sand. End Time 6:00 AM Description well flowing on 20 choke @950 PSI, 209 BBLs oil, 387 BBLs water, gas cut.

Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/21/2008 Report # : 6

AFE # : 14732D

Summary : well flowing on 20 choke @ 900 PSI, 734 BBLs water, slight trace of sand. End Time 6:00 AM Description well flowing on 20 choke @ 900 PSI, 734 BBLs water, slight sand.

Well Name : #1-5-45 BTR

Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/20/2008 Report # : 5

AFE # : 14732D

Summary : well flowing on 20 choke @ 1000 PSI, 886 BBLs water, no oil trace of sand. End Time 6:00 AM Description well flowing on 20 choke @ 1000 PSI, 886 BBLs water, no oil, traces of sand during the night but satrting to clean up.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/26/2008 Report # : 11
AFE # : 14732D

Summary : well flowing on a 20 choke @ 550 PSI, 336 BBLs oil, 843 BBLs water. End Time 6:00 AM Description well flowing on a 20 choke @ 550 PSI, 336 BBLs oil, 843 BBLs water.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/25/2008 Report # : 10
AFE # : 14732D

Summary : well flowing on a 20 choke @ 650 PSI, 101 BBLs oil, 696 BBLs water. End Time 6:00 AM Description well flowing on a 20 choke @ 650 PSI, 101 BBLs oil, 696 BBLs water.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/24/2008 Report # : 9
AFE # : 14732D

Summary : well flowing on a 20 choke @ 950 PSI, 71 BBLs oil, 551 BBLs water. End Time 6:00 AM Description well flowing on a 20 choke @ 950 PSI, 71 BBLs oil, 551 BBLs water.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/23/2008 Report # : 8
AFE # : 14732D

Summary : well flowing on 20 choke @ 900 PSI, 75 BBLs oil, 775 BBLs water. End Time 6:00 AM Description well flowing on 20 choke @ 900 PSI, 75 BBLs oil, 775 BBLs water,

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/30/2008 Report # : 15

AFE # : 14732D

Summary : well flowing on a 20 choke @ 650 PSI, 297 BBLs oil, 423 BBLs water, 600 gas. End Time 6:00 AM Description well flowing on a 20 choke @ 650 PSI, 297 BBLs oil, 423 BBLs water, 600 gas.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/29/2008 Report # : 14

AFE # : 14732D

Summary : well flowing on a 20 choke @ 700 PSI, 339 BBLs oil, 527 BBLs water, 650 gas. End Time 6:00 AM Description well flowing on a 20 choke @ 700 PSI, 339 BBLs oil, 527 BBLs water, 650 gas.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/28/2008 Report # : 13

AFE # : 14732D

Summary : well flowing on a 20 choke @ 720 PSI, 319 BBLs oil, 534 BBLs water, 650 gas. End Time 6:00 AM Description well flowing on a 20 choke @ 720 PSI, 319 BBLs oil, 534 BBLs water, 650 gas.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/27/2008 Report # : 12

AFE # : 14732D

Summary : well flowing on a 20 choke @ 800 PSI, 286 BBLs oil, 754 BBLs water. End Time 6:00 AM Description well flowing on a 20 choke @ 800 PSI, 286 BBLs oil, 754 BBLs water.

REGULATORY COMPLETION SUMMARY



Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 11/3/2008 Report # : 19
AFE # : 14732D

Summary : well flowing on a 20 choke @ 500 PSI, 244 BBLs oil, 300 BBLs water, 500 gas
End Time 6:00 AM Description well flowing on a 20 choke @ 500 PSI, 244 BBLs oil, 300 BBLs water, 500 gas.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 11/2/2008 Report # : 18
AFE # : 14732D

Summary : well flowing on a 20 choke @ 500 PSI, 224 BBLs oil, 248 BBLs water, 241 gas.
End Time 6:00 AM Description well flowing on a 20 choke @ 500 PSI, 224 BBLs oil, 248 BBLs water, 241 gas.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 11/1/2008 Report # : 17
AFE # : 14732D

Summary : well flowing on a 20 choke @ 520 PSI, 281 BBLs oil, 385 BBLs water 300 gas.
End Time 4:00 AM Description well flowing on a 20 choke @ 520 PSI, 281 BBLs oil, 385 BBLs water, 30000 gas.

Well Name : #1-5-45 BTR Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
NENE-5-4S-5W-W30M	43-013-33868

Ops Date : 10/31/2008 Report # : 16
AFE # : 14732D

Summary : well flowing on a 20 choke @ 580 PSI, 301 BBLs oil, 422 BBLs water, 353 gas. no sand in samples.
End Time 6:00 AM Description well flowing on a 20 choke @ 580 PSI, 301 BBLs oil, 422 BBLs water, 353 gas. no sand in samples.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA-EDA-20G0005608

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. N/A
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. # 1-5- 30 BTR 45 BTR
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202	3b. Phone No. (include area code) (303) 312-8546	9. API Well No. 43-013-33868
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lot 1, 643' FSL x 1246' FEL NENE, Section 5, T4S, R5W		10. Field and Pool or Exploratory Area Altamont
		11. Country or Parish, State Duchesne County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flaring</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) request permission to flare beyond the first month's production on the # 1-5-45 BTR due to gas line replacement. This location four miles west of Duchesne first tested hydrocarbons on 10/22/08. BBC has been flowing oil and water and flaring gas since then as the well cleans up.

The temporarily abandoned, six inch El Paso line (red dash on map) was recently hydro-tested. El Paso has decided they must replace this segment to service this area east of Starvation Reservoir. Current estimates are that this segment will be back in service in a month. Field estimated production from the # 1-5-45 BTR has averaged 374 BO, 351 BW and 341 MCF over the last week. The gas rate may be declining. Attached find a map showing the pipeline route and flow test data for this well.

COPY SENT TO OPERATOR

Date: 12-30-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Reed Haddock	Title Permit Analyst
Signature: <u>Reed Haddock</u>	Date 11/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: <u>D. M. Hunt</u>	Title: <u>Pet. Eng.</u>	Date: <u>12/23/08</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval of This Action Is Necessary
	Office: <u>Docum</u>	

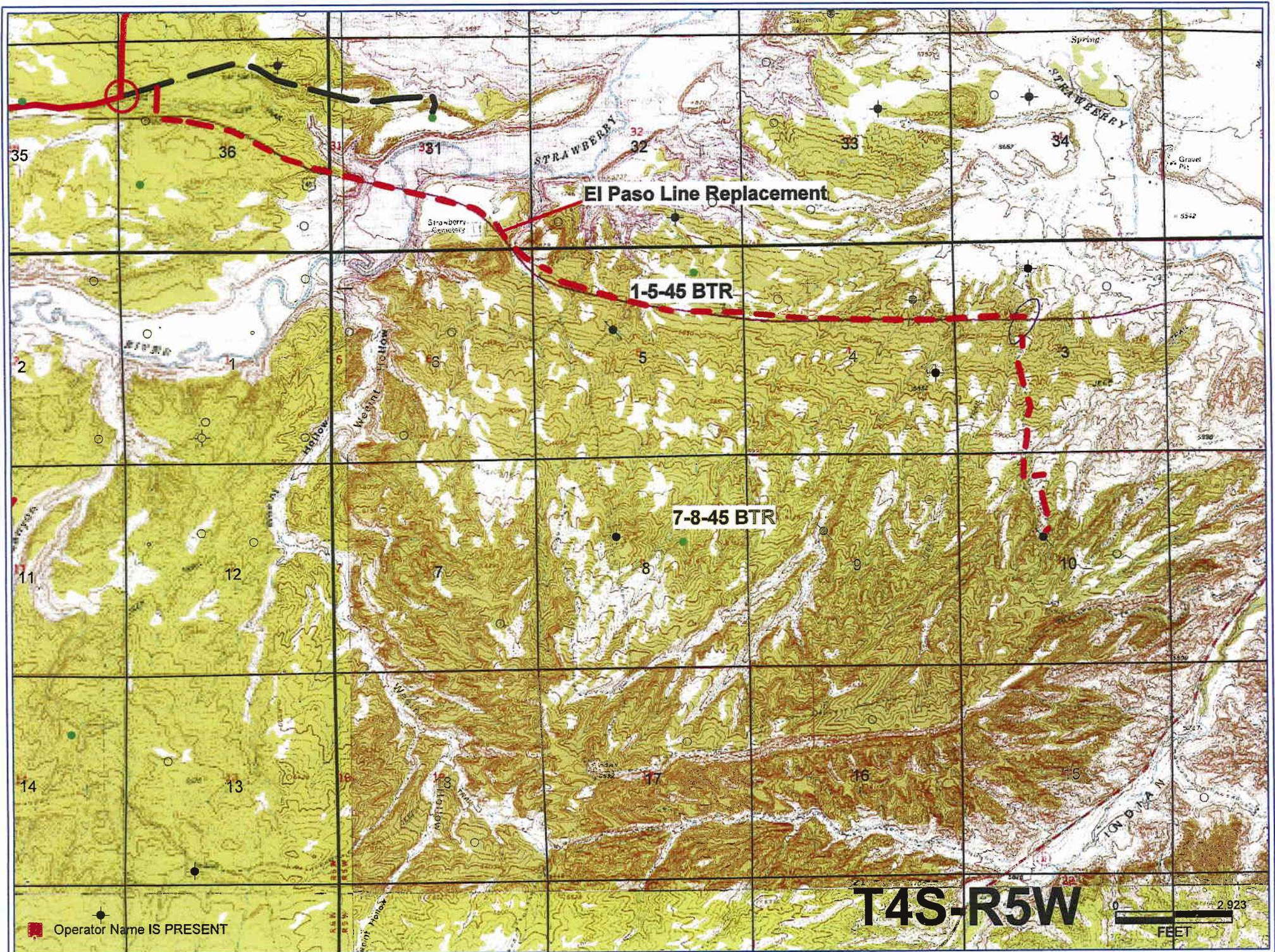
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and with intent to defraud to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* For Cleanup purposes only

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1-5-45 BTR

Flow

Test

Oil

Gas

Wtr

PSI

Choke

10/18/08					
10/19/08					
10/20/08			886	1000	20/64's
10/21/08			734	900	20/64's
10/22/08	209	GCW	387	950	20/64's
10/23/08	75	?	775	900	20/64's
10/24/08	71	?	551	950	20/64's
10/25/08	101	?	696	650	20/64's
10/26/08	336	?	843	550	20/64's
10/27/08	286	?	754	800	20/64's
10/28/08	319	650	534	720	20/64's
10/29/08	339	650	527	700	20/64's
10/30/08	297	600	423	650	20/64's
10/31/08	301	353	422	580	20/64's
11/1/08	281	300	385	520	20/64's
11/2/08	224	241	248	500	20/64's
11/3/08	244	500	300	500	20/64's
11/4/08	285	210	292	500	20/64's
11/5/08	276	146	367	450	20/64's
11/6/08	286	375	375	480	20/64's
11/7/08					
11/8/08					
11/9/08					
11/10/08					
11/11/08					
11/12/08					
11/13/08					
11/14/08					
11/15/08					
11/16/08					
11/17/08					
11/18/08					
11/19/08					

10d avg 274.25 340.625 351.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8546**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Lot 1, 643' FSL, 1246' FEL
 NENE, Section 5, T4S, R5W**

5. Lease Serial No.
BIA-EDA-20G0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
1-5-45 BTR

9. API Well No.
43-013-33868

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Comingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) request permission to commingle the Wasatch and Green River Formations for the # 1-5-45 BTR.

COPY SENT TO OPERATOR

Date: 12-18-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Reed Haddock** Title **Permit Analyst**

Signature *Reed Haddock* Date **11/10/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Dustin* Title **Pet-Eng.** Date **11/16/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOG** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) *Case 139-42 - UGR - wasatch Allowed

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
BIA-EDA-2OG0005608

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe
7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
Bill Barrett Corporation

8. Lease Name and Well No.
1-5-45 BTR

3. Address 1099 18th Street, Suite 2300
Denver, CO 80202

3a. Phone No. (include area code)
(303) 312-8546

9. AFI Well No.
43-013-33868

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Lot 1, 643' FSL x 1246' FEL
At surface NE/4, NE/4, Sec. 5, T4S, R5W

10. Field and Pool or Exploratory
Altamont
11. Sec., T., R., M., on Block and
Survey or Area Sec. 5, T4S, R5W

At top prod. interval reported below Lot 1, 583' FSL x 1279' FEL S-05 TOYS ROSW
At total depth Lot 1, 564' FSL x 1274' FEL 0922 FNL 1274 FEL NE/4

12. County or Parish
Duchesne County
13. State
UT

14. Date Spudded
06/26/2008

15. Date T.D. Reached
07/28/2008

16. Date Completed 10/18/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5776.9' GL

18. Total Depth: MD 8,732'
TVD 8,731'

19. Plug Back T.D.: MD ~~8,732~~'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **MUD LOG**
Halliburton Sigma Saturation/Reservoir Monitor K-U-T Processing/Acoustic CBL/Temp/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" Conduct.	1/4" wall	Surface	40'		Grout Cmt.		0'	
14 3/4"	10 3/4 - J-55	45.5 lbs.	Surface	2520'		985 sx-Lt.Prem 330 sxs - ClasG	Not Reported 130 bbls.to pit	0'	
8 3/4"	5 1/2" P-110	17 lbs.	3000'	8,732'		920 sxs Tun Lt.	525 bbls.	3,000'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7,194'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	7,717'	7,840'	8,378' - 8,480'	0.34"	36	Open
B) Green River	7,645'	7,716'	8,112' - 8,278'	0.34"	39	Open
C)			7,846' - 8,165'	0.34"	42	Open
D)			7,645' - 7,797'	0.34"	33	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,378' - 8,480'	Frac'ed with 1764 bbls. slickwater; 69,945 lbs. 20/40 sand; 46,491 lbs. Super LC 20/40 sand.
8,112' - 8,278'	Frac'ed with 1196 bbls. slickwater; 48,717 lbs. 20/40 sand; 25,140 lbs. Super LC 20/40 sand.
7,846' - 8,165'	Frac'ed with 2245 bbls. slickwater; 69,867 lbs. 20/40 sand; 31,359 lbs. Super LC 20/40 sand.
7,645' - 7,797'	Frac'ed with 2301 bbls. slickwater; 117,778 lbs. 20/40 sand; 53,693 lbs. Super LC 20/40 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/08	11/4/08	24	→	274	229	390	53.4	N/A	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64	0	500	→	274	229	390	N/A	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				TGR3	5,214'
				Douglas Creek Black Shale Marker	6,090' 6,933'
				Castle Peak	7,168'
				Wasatch	7,717'
				TD	8,732'

31 Formation (Log) Markers

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reed Haddock Title Permit Analyst
 Signature *Reed Haddock* Date 11/18/2008

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
7,460'	7,615'	0.340"	36	Open
7,194'	7,298'	0.340"	36	Open

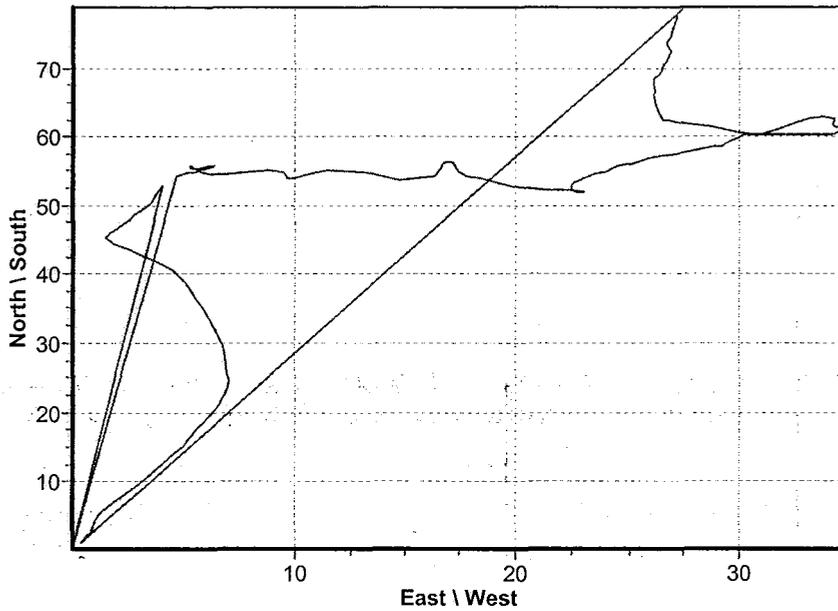
27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7,460' - 7,615'	Frac'ed with 2503 bbls. slickwater; 82,688 lbs. 20/40 sand; 36,195 lbs. Super LC 20/40 sand.
7,194' - 7,298'	Frac'ed with 1211 bbls. slickwater; 55,394 lbs. 20/40 sand; 28,650 lbs. Super LC 20/40 sand.

Directional Plots

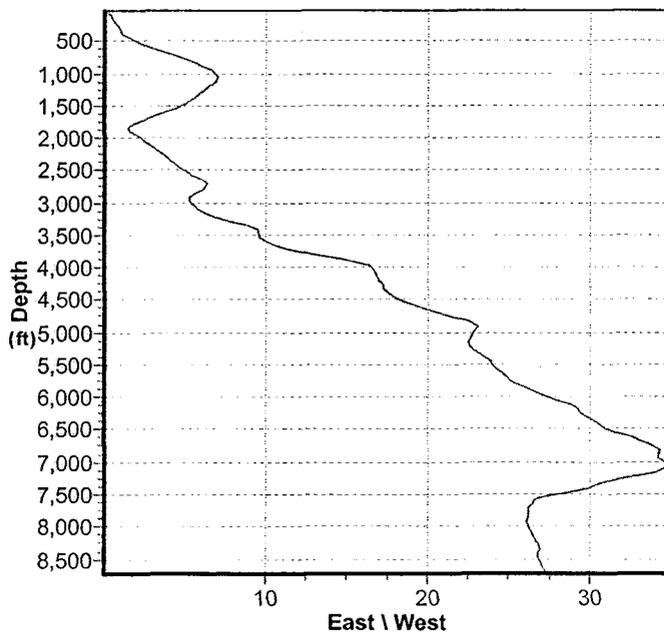
Location Information

Business Unit :	Well Name :	API / License # :
Operations	#1-5-45 BTR	43-013-33868
Project :	Surface Location :	
Uinta	NENE-5-4S-5W-W30M	
Phase/Area :	Bottom Hole Location :	
Black Tail Ridge	NENE-5-4S-5W-W30M	

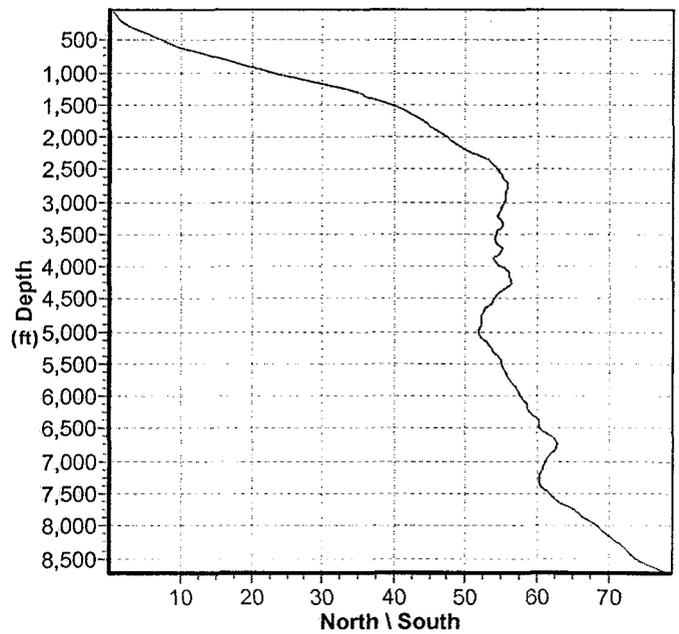
Top View



East - West Cross Section



North - South Cross Section



Directional Surveys

WELLCORE

Location Information		
Business Unit	Phase/Area	Surface Location
Operations	Black Tail Ridge	NENE-5-4S-5W-W30M
Project	Well Name	Main Hole
Uinta	#1-5-45 BTR	

Bottom Hole Information		Survey Section Details					
UWI	API / License #	Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
NENE-5-4S-5W-W30M	43-013-33868	Surface					

Survey Information		
Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
Directional Plus	179.48	11.86

Details											
Corrected											
Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	24.09	1.00	200.00	24.09	-1.09	0.20	S	0.07	W	0.20	4.15
	96.00	0.40	214.80	95.99	-72.99	0.99	S	0.43	W	0.99	0.86
	158.00	0.40	178.90	157.99	-134.99	1.39	S	0.55	W	1.38	0.40
	219.00	0.50	201.20	218.99	-195.99	1.85	S	0.64	W	1.84	0.33
	280.00	1.00	198.30	279.98	-256.98	2.60	S	0.90	W	2.59	0.82
	342.00	1.50	180.70	341.97	-318.97	3.93	S	1.08	W	3.92	1.01
	403.00	1.00	195.80	402.95	-379.95	5.24	S	1.24	W	5.23	0.97
	434.00	1.20	205.00	433.95	-410.95	5.79	S	1.45	W	5.78	0.86
	495.00	1.50	198.50	494.93	-471.93	7.13	S	1.97	W	7.11	0.55
	526.00	1.30	200.40	525.92	-502.92	7.84	S	2.22	W	7.82	0.66
	612.00	1.60	202.60	611.89	-588.89	9.87	S	3.03	W	9.84	0.35
	679.00	2.10	198.50	678.86	-655.86	11.89	S	3.78	W	11.86	0.77
	741.00	2.10	201.50	740.81	-717.81	14.03	S	4.55	W	13.99	0.18
	771.00	2.10	196.70	770.79	-747.79	15.07	S	4.91	W	15.02	0.59
	833.00	1.90	195.60	832.76	-809.76	17.14	S	5.51	W	17.09	0.33
	894.00	1.90	196.20	893.72	-870.72	19.09	S	6.07	W	19.03	0.03
	956.00	2.00	193.50	955.69	-932.69	21.13	S	6.61	W	21.07	0.22
	1017.00	2.10	183.90	1016.65	-993.65	23.28	S	6.93	W	23.21	0.59
	1048.00	2.20	182.20	1047.63	-1024.63	24.44	S	6.99	W	24.37	0.38
	1080.00	2.20	176.50	1079.60	-1056.60	25.67	S	6.98	W	25.60	0.68
	1143.00	2.40	178.60	1142.55	-1119.55	28.19	S	6.87	W	28.13	0.34
	1175.00	2.50	173.80	1174.52	-1151.52	29.55	S	6.78	W	29.49	0.71
	1206.00	2.40	168.50	1205.49	-1182.49	30.86	S	6.58	W	30.80	0.80
	1268.00	2.00	175.90	1267.45	-1244.45	33.21	S	6.24	W	33.16	0.79
	1331.00	1.90	165.10	1330.41	-1307.41	35.32	S	5.90	W	35.26	0.60
	1363.00	1.70	163.50	1362.40	-1339.40	36.29	S	5.62	W	36.23	0.65
	1394.00	1.80	170.20	1393.38	-1370.38	37.21	S	5.41	W	37.16	0.73
	1458.00	1.50	169.10	1457.35	-1434.35	39.02	S	5.08	W	38.97	0.47
	1521.00	1.50	150.50	1520.33	-1497.33	40.55	S	4.52	W	40.51	0.77
	1584.00	1.00	142.80	1583.32	-1560.32	41.70	S	3.78	W	41.67	0.84
	1648.00	1.00	152.30	1647.31	-1624.31	42.64	S	3.18	W	42.61	0.26
	1714.00	1.10	146.40	1713.30	-1690.30	43.68	S	2.57	W	43.66	0.22
	1776.00	0.90	135.70	1775.29	-1752.29	44.53	S	1.90	W	44.51	0.44
	1840.00	0.50	182.10	1839.28	-1816.28	45.16	S	1.56	W	45.15	1.04
	1904.00	0.90	198.45	1903.28	-1880.28	45.92	S	1.72	W	45.90	0.69
	1936.00	1.10	204.10	1935.27	-1912.27	46.44	S	1.93	W	46.42	0.70
	1999.00	0.60	206.20	1998.26	-1975.26	47.29	S	2.32	W	47.26	0.80
	2062.00	0.70	198.80	2061.26	-2038.26	47.95	S	2.59	W	47.92	0.21
	2125.00	0.70	207.40	2124.26	-2101.26	48.65	S	2.89	W	48.62	0.17
	2220.00	1.20	197.80	2219.24	-2196.24	50.12	S	3.46	W	50.08	0.55
	2284.00	1.50	187.30	2283.22	-2260.22	51.58	S	3.78	W	51.55	0.61
	2347.00	0.90	195.90	2346.21	-2323.21	52.88	S	4.02	W	52.84	0.99
	2460.00	0.70	221.00	2459.20	-2436.20	54.25	S	4.71	W	54.21	0.35
	2537.00	0.40	235.40	2536.19	-2513.19	54.76	S	5.24	W	54.71	0.43
	2569.00	0.50	238.50	2568.19	-2545.19	54.90	S	5.45	W	54.84	0.32

Directional Surveys

WELLCORE

Location Information

Business Unit	Phase/Area	Surface Location
Operations	Black Tail Ridge	NENE-5-4S-5W-W30M
Project	Well Name	Main Hole
Uinta	#1-5-45 BTR	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	2634.00	0.70	229.70	2633.19	-2610.19	55.30	S	6.00	W	55.24	0.34
	2698.00	0.40	211.20	2697.19	-2674.19	55.75	S	6.41	W	55.68	0.54
	2794.00	0.60	58.40	2793.18	-2770.18	55.77	S	6.16	W	55.71	1.01
	2856.00	0.40	73.30	2855.18	-2832.18	55.54	S	5.67	W	55.48	0.38
	2919.00	0.30	118.60	2918.18	-2895.18	55.55	S	5.32	W	55.50	0.45
	2981.00	0.20	281.90	2980.18	-2957.18	55.61	S	5.28	W	55.56	0.80
	3045.00	0.50	338.50	3044.18	-3021.18	55.32	S	5.49	W	55.27	0.66
	3106.00	0.50	320.70	3105.17	-3082.17	54.87	S	5.76	W	54.82	0.25
	3168.00	0.60	290.60	3167.17	-3144.17	54.55	S	6.23	W	54.49	0.49
	3232.00	0.70	255.10	3231.17	-3208.17	54.53	S	6.93	W	54.46	0.64
	3295.00	1.10	239.70	3294.16	-3271.16	54.93	S	7.82	W	54.86	0.74
	3359.00	0.90	268.30	3358.15	-3335.15	55.26	S	8.85	W	55.18	0.83
	3423.00	0.70	338.00	3422.14	-3399.14	54.91	S	9.50	W	54.82	1.45
	3455.00	0.70	0.40	3454.14	-3431.14	54.53	S	9.57	W	54.45	0.85
	3518.00	0.30	308.70	3517.14	-3494.14	54.05	S	9.70	W	53.96	0.90
	3582.00	0.40	255.30	3581.14	-3558.14	54.00	S	10.05	W	53.91	0.51
	3645.00	1.00	219.40	3644.13	-3621.13	54.48	S	10.61	W	54.38	1.14
	3709.00	1.00	237.00	3708.12	-3685.12	55.21	S	11.43	W	55.11	0.48
	3803.00	1.70	309.50	3802.09	-3779.09	54.77	S	13.19	W	54.65	1.80
	3866.00	1.60	297.20	3865.07	-3842.07	53.78	S	14.70	W	53.64	0.58
	3961.00	1.50	201.80	3960.03	-3937.03	54.33	S	16.34	W	54.18	2.41
	4021.00	0.80	181.20	4020.02	-3997.02	55.47	S	16.64	W	55.32	1.34
	4085.00	0.30	199.60	4084.02	-4061.02	56.08	S	16.70	W	55.93	0.82
	4148.00	0.10	300.10	4147.02	-4124.02	56.21	S	16.81	W	56.05	0.53
	4210.00	0.40	228.30	4209.01	-4186.01	56.32	S	17.02	W	56.17	0.61
	4272.00	0.40	354.70	4271.01	-4248.01	56.25	S	17.20	W	56.09	1.15
	4336.00	0.80	355.20	4335.01	-4312.01	55.58	S	17.26	W	55.43	0.63
	4398.00	0.70	335.50	4397.00	-4374.00	54.81	S	17.45	W	54.65	0.44
	4460.00	0.60	314.30	4459.00	-4436.00	54.24	S	17.84	W	54.07	0.42
	4523.00	0.60	275.40	4522.00	-4499.00	53.98	S	18.40	W	53.81	0.63
	4587.00	1.00	321.10	4585.99	-4562.99	53.51	S	19.09	W	53.33	1.13
	4650.00	0.80	304.20	4648.98	-4625.98	52.83	S	19.80	W	52.65	0.52
	4777.00	0.80	281.90	4775.97	-4752.97	52.15	S	21.40	W	51.96	0.24
	4839.00	1.10	261.20	4837.96	-4814.96	52.16	S	22.41	W	51.95	0.73
	4903.00	0.30	357.40	4901.95	-4878.95	52.08	S	23.02	W	51.87	1.83
	4966.00	0.30	82.70	4964.95	-4941.95	51.90	S	22.87	W	51.69	0.65
	5029.00	0.20	149.80	5027.95	-5004.95	51.97	S	22.65	W	51.76	0.46
	5092.00	0.40	160.50	5090.95	-5067.95	52.27	S	22.52	W	52.07	0.33
	5156.00	0.70	182.00	5154.95	-5131.95	52.87	S	22.46	W	52.67	0.56
	5220.00	0.30	219.00	5218.95	-5195.95	53.39	S	22.58	W	53.19	0.77
	5251.00	0.30	239.00	5249.95	-5226.95	53.50	S	22.70	W	53.29	0.34
	5315.00	0.60	212.00	5313.94	-5290.94	53.87	S	23.02	W	53.66	0.56
	5378.00	0.80	219.50	5376.94	-5353.94	54.49	S	23.47	W	54.27	0.35
	5440.00	0.20	230.50	5438.94	-5415.94	54.89	S	23.83	W	54.67	0.98
	5503.00	0.10	250.00	5501.94	-5478.94	54.98	S	23.97	W	54.76	0.17
	5566.00	0.50	211.80	5564.93	-5541.93	55.23	S	24.17	W	55.01	0.68
	5629.00	0.50	227.98	5627.93	-5604.93	55.65	S	24.52	W	55.43	0.22
	5693.00	0.20	243.00	5691.93	-5668.93	55.89	S	24.82	W	55.66	0.49
	5755.00	0.50	224.60	5753.93	-5730.93	56.13	S	25.11	W	55.90	0.51
	5787.00	0.70	227.50	5785.93	-5762.93	56.36	S	25.35	W	56.13	0.63
	5851.00	0.70	220.90	5849.92	-5826.92	56.92	S	25.89	W	56.68	0.13
	5914.00	0.50	259.90	5912.92	-5889.92	57.26	S	26.42	W	57.02	0.70
	5978.00	0.90	236.20	5976.91	-5953.91	57.59	S	27.11	W	57.34	0.76
	6042.00	1.00	248.30	6040.90	-6017.90	58.07	S	28.05	W	57.82	0.35
	6104.00	0.80	238.40	6102.90	-6079.90	58.50	S	28.92	W	58.24	0.41
	6168.00	0.00	233.30	6166.89	-6143.89	58.74	S	29.30	W	58.47	1.25
	6231.00	0.30	222.00	6229.89	-6206.89	58.86	S	29.41	W	58.59	0.48
	6294.00	1.00	207.30	6292.89	-6269.89	59.47	S	29.77	W	59.20	1.13
	6358.00	0.70	222.40	6356.88	-6333.88	60.25	S	30.29	W	59.98	0.58
	6421.00	0.40	328.40	6419.88	-6396.88	60.35	S	30.67	W	60.07	1.42
	6483.00	0.40	242.70	6481.88	-6458.88	60.27	S	30.97	W	59.98	0.88
	6546.00	1.30	221.70	6544.87	-6521.87	60.90	S	31.64	W	60.61	1.49
	6610.00	1.40	218.20	6608.85	-6585.85	62.06	S	32.61	W	61.76	0.20
	6673.00	0.20	254.50	6671.84	-6648.84	62.69	S	33.19	W	62.39	1.98
	6737.00	0.90	254.00	6735.84	-6712.84	62.86	S	33.78	W	62.55	1.09
	6831.00	0.70	16.00	6829.83	-6806.83	62.51	S	34.33	W	62.20	1.49

Directional Surveys

Location Information			Phase/Area	Surface Location
Business Unit			Black Tail Ridge	NENE-5-4S-5W-W30M
Operations				
Project			Well Name	Main Hole
Uinta			#1-5-45 BTR	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	6895.00	0.50	0.60	6893.82	-6870.82	61.86	S	34.22	W	61.54	0.40
	6959.00	0.40	338.20	6957.82	-6934.82	61.37	S	34.30	W	61.06	0.31
	7021.00	0.60	284.60	7019.82	-6996.82	61.09	S	34.70	W	60.77	0.78
	7085.00	0.40	38.30	7083.82	-7060.82	60.83	S	34.88	W	60.51	1.32
	7148.00	1.10	72.20	7146.81	-7123.81	60.47	S	34.17	W	60.16	1.27
	7212.00	1.50	86.00	7210.79	-7187.79	60.22	S	32.75	W	59.92	0.79
	7275.00	1.00	96.70	7273.78	-7250.78	60.23	S	31.38	W	59.94	0.87
	7307.00	0.70	95.00	7305.77	-7282.77	60.28	S	30.91	W	60.00	0.94
	7341.00	0.40	70.00	7339.77	-7316.77	60.26	S	30.59	W	59.98	1.11
	7404.00	1.10	132.00	7402.76	-7379.76	60.59	S	29.93	W	60.31	1.55
	7467.00	1.50	117.50	7465.75	-7442.75	61.37	S	28.75	W	61.11	0.82
	7498.00	1.70	109.90	7496.74	-7473.74	61.72	S	27.96	W	61.46	0.94
	7529.00	1.20	115.90	7527.73	-7504.73	62.01	S	27.24	W	61.76	1.68
	7560.00	0.70	125.40	7558.72	-7535.72	62.27	S	26.79	W	62.02	1.69
	7591.00	0.40	156.80	7589.72	-7566.72	62.47	S	26.59	W	62.23	1.34
	7655.00	1.20	171.60	7653.71	-7630.71	63.34	S	26.41	W	63.10	1.28
	7719.00	1.40	173.40	7717.70	-7694.70	64.78	S	26.22	W	64.54	0.32
	7813.00	0.10	217.20	7811.68	-7788.68	65.99	S	26.14	W	65.75	1.41
	7876.00	0.70	178.20	7874.68	-7851.68	66.42	S	26.16	W	66.18	0.99
	7939.00	1.40	174.40	7937.67	-7914.67	67.57	S	26.07	W	67.33	1.12
	8001.00	0.50	209.40	7999.66	-7976.66	68.56	S	26.13	W	68.32	1.66
	8066.00	0.40	198.70	8064.65	-8041.65	69.02	S	26.34	W	68.78	0.20
	8129.00	0.80	188.50	8127.65	-8104.65	69.66	S	26.48	W	69.42	0.65
	8191.00	0.60	189.30	8189.65	-8166.65	70.41	S	26.59	W	70.17	0.32
	8253.00	0.70	192.20	8251.64	-8228.64	71.10	S	26.73	W	70.86	0.17
	8285.00	0.90	195.40	8283.64	-8260.64	71.53	S	26.84	W	71.29	0.64
	8348.00	0.70	172.30	8346.63	-8323.63	72.39	S	26.92	W	72.15	0.60
	8380.00	0.40	164.40	8378.63	-8355.63	72.69	S	26.86	W	72.45	0.97
	8475.00	0.60	182.10	8473.63	-8450.63	73.51	S	26.79	W	73.26	0.26
	8538.00	1.00	188.90	8536.62	-8513.62	74.38	S	26.89	W	74.14	0.65
	8602.00	1.40	183.50	8600.61	-8577.61	75.72	S	27.02	W	75.47	0.65
	8666.00	1.40	191.30	8664.59	-8641.59	77.26	S	27.22	W	77.01	0.30
	8732.00	1.40	192.00	8730.57	-8707.57	78.84	S	27.55	W	78.59	0.03

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: EDA-20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: 1-5-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013338680000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/25/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Well Type

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Based upon minimal gas production from this well, Bill Barrett Corp requests to change the well type from a gas well to an oil well.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 25, 2010

By: *Dark K. Quif*

NAME (PLEASE PRINT) Matt Barber	PHONE NUMBER 303 312-8168	TITLE Permit Analyst
SIGNATURE N/A		DATE 2/25/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013338680000

Note: Currently producing approximately 300 mcf/month gas compared to 5200 BO/month.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 25, 2010
By: Dark Quif

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: EDA-20G0005608
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: 1-5-45 BTR
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013338680000
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation (BBC) requests permission to flare this well for up to 30 days starting on 2/26/2010. Currently, El Paso is in the process of replacing/constructing the upgraded gas line across Starvation Reservoir (indicated on the attached map). Once the upgraded line is finished in March of 2010, BBC will discontinue flaring. This well is well is expect to flare 300 mcf/d. This well is well is expect to flare 300 mcf/d. In addition, based upon previous production after shut-ins, the EUR's for this well were negatively affected.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 25, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Matt Barber	PHONE NUMBER 303 312-8168	TITLE Permit Analyst
SIGNATURE N/A		DATE 2/24/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

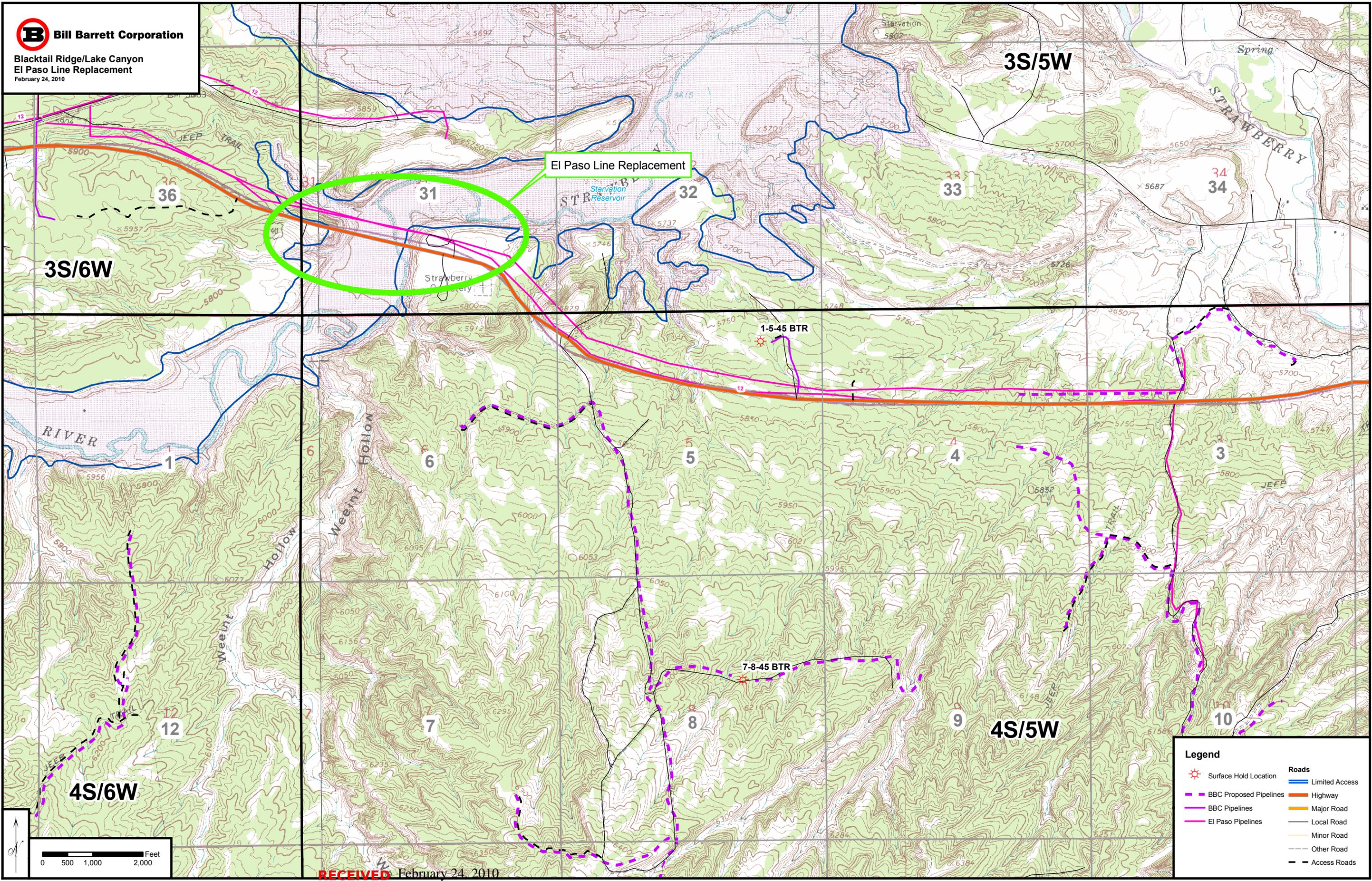
Sundry Conditions of Approval Well Number 43013338680000

Authorization: R649-3-20-4.2

Note: This well is considered an oil well, not a gas well as indicated in sundry. Currently producing approximately 300 mcf/month gas compared to 5200 BO/month.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 25, 2010
By: Derek Quist



El Paso Line Replacement

Legend	
	Surface Hold Location
	BBC Proposed Pipelines
	BBC Pipelines
	El Paso Pipelines
	Limited Access
	Highway
	Major Road
	Local Road
	Minor Road
	Other Road
	Access Roads

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: EDA-20G0005608
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-5-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013338680000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Correction to lease num"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is being submitted to indicate that the lease for this section has been earned. The correct lease number is 14-20-H62-6261. Please update your information with this lease.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 12, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/11/2010

**Federal Approval of this
Action is Necessary**

API Well No: 43013338680000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-5-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013338680000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/28/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input checked="" type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation (BBC) requests permission to flare gas for the next 15 days, starting 10/28/10 on this well and 5 other wells southeast of the Starvation Bridge. The request to flare gas short term is due to necessary pipeline replacement work being done by El Paso Corporation across the Starvation Bridge. Expected production will not be more than 1700 mcf/d for the requested 15 days of flaring for the 6 wells total. Approving the request to flare will prevent BBC from having to shut in each well that would require wax removal before returning to production to prevent potential corrosion to rod strings. Shutting in would also lead to a loss of production of over 10,000 bbls for the shut-in period and potential of 20,000 bbls lost production for down time due to wax cutting and possible rod replacement for all 6 wells. Please contact Brady Riley at 303-312-8115 with questions.

Approved by the Utah Division of Oil, Gas and Mining
 Date: October 28, 2010
 By: *Dark [Signature]*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 10/27/2010

RECEIVED October 27, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013338680000

Approval granted in accordance with R649-3-20-4.2.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 28, 2010
By: *Darko Duvic*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-5-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013338680000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/8/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that the flaring for this well started on 11/1/2010 and concluded on 11/8/2010. Please see attached for the dates of flaring and the total volume (mcf) of gas flared during the approved period. Please contact Brady Riley at 303-312-8115 with questions.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 15, 2010

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 11/10/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/8/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that the flaring for this well started on 11/1/2010 and concluded on 11/8/2010. Please see attached for the dates of flaring and the total volume (mcf) of gas flared during the approved period. Please contact Brady Riley at 303-312-8115 with questions.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 15, 2010

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 11/10/2010

**Federal Approval of this
Action is Necessary**

API Well No: 43013338680000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-5-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013338680000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/28/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation (BBC) requests permission to flare gas for the next 15 days, starting 10/28/10 on this well and 5 other wells southeast of the Starvation Bridge. The request to flare gas short term is due to necessary pipeline replacement work being done by El Paso Corporation across the Starvation Bridge. Expected production will not be more than 1700 mcf/d for the requested 15 days of flaring for the 6 wells total. Approving the request flare will prevent BBC from having to shut in each well that would require wax removal before returning to production to prevent potential corrosion to rod strings. Shutting in would also lead to a loss of production of over 10,000 bbls for the shut-in period and potential of 20,000 bbls lost production for down time due to wax cutting and possible rod replacement for all 6 wells. Please contact Brady Riley at 303-312-8115 with questions.

Approved by the Utah Division of Oil, Gas and Mining
 Date: October 28, 2010
 By: *Dark [Signature]*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 10/27/2010

RECEIVED October 27, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013338680000

Approval granted in accordance with R649-3-20-4.2.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 28, 2010
By: *Dark [Signature]*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="change to gas lift system"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC requests permission to change the gas lift system on this well on 2/1/2011. Please see attached procedures regarding the installation. Please contact Brady Riley with questions at 303-312-8115.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 02/03/2011

By: *David K. Quist*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 1/27/2011

BTR 1-5-45
Gas Lift Installation Procedure
“Change of lift system”

- 1.) MIRU PU & bleed casing off to facilities
- 2.) NU BOP's
- 3.) TOOH w/ 2-7/8" tbg
- 4.) MUPU 2-7/8" tbg & bit & TIH to 8,550' (PBSD Estimated @ 8,732').
- 5.) TOOH w/ 2-7/8" tbg & bit
- 6.) PUMU 2-7/8" tbg, GL valves & pkr per design.
 - a. EOT estimated at 8,480' +/-, pkr set depth @ 7,194' +/-
- 7.) Set pkr
- 8.) RDMOL flowing well up tbg to sales till wellhead compression is set

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/12/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="gas lift installation proced"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find the procedures on the gas lift system BBC installed on this well 2/11-12/2011. Please contact Brady Riley at 303-312-8115 with questions.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 3/3/2011

BTR 1-5-45
Gas Lift Installation Actual Procedures
“Change of lift system”
2/11-12/2011
5.5” 17ppf P-110 csg 8,732’
7,194’-8,480’

- 1.) MIRU PU & bleed casing off to facilities
- 2.) NU BOP's
- 3.) TOOH w/ 2-7/8” tbg
- 4.) MUPU 2-7/8” tbg & bit & TIH to 8,550' (PBSD Estimated @ 8,732').
- 5.) TOOH w/ 2-7/8” tbg & bit
- 6.) PUMU 2-7/8” tbg, GL valves & pkr per design.
 - a. EOT estimated at 8,480' +/-
- 7.) Set Pkr @ 7087'
- 8.) Tubing set depth @ 7094'
- 8.) RDMOL flowing well up tbg to sales till wellhead compression is set

#1-5-45 BTR 2/11/2011 06:00 - 2/12/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-013-33868	UT	DUCHESNE	Black Tail Ridge	Released for Work		Drilling/Completion

Time Log Summary

Travel - 1, MOVE IN R/U
 N/D WELL HEAD R/U BOP
 PUMP 160 BBLS W/ CHEMICAL - 3, R/U TUBING EQ.
 POOH W/ 77 STANDS
 TALLEY OUT OF HOLE - 3, RIH AS FOLLOWS
 BULL PLUG
 1 JT
 GAS MANDREL
 15 JTS
 GAS MANDREL
 16 JTS
 GAS MANDREL
 5 JTS
 SHEAR SUB
 1 JTS
 PORTED SUB
 PACKER
 X-FLOW ASS.
 2 JTS
 SEAT NIPPLE
 8 JTS
 MANDREL
 21 JTS
 MANDREL
 26 JTS
 MANDREL
 30 JTS
 MANDREL
 36 JTS
 MANDRL
 43 JTS
 MANDREL
 48 JTS
 HANGER - 3, SET PACKER
 N/D BOP
 N/U WELL HEAD
 SHUT WELL - 1, WAIT ON COMPRESSOR - 13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-5-45 BTR	
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC hereby requests permission to flare tribal lease wells in our Blacktail Ridge development area located in the Starvation area while El Paso upgrades their existing 6-inch pipeline to a 12-inch to handle current gas production rates. Current operating pressures are approximately 100 psi and the upgrade of the existing line will eliminate the current back pressure concerns such as reservoir damage, surface facility safety issues, production curtailment and lower wellbore recoveries. Additional details are attached.

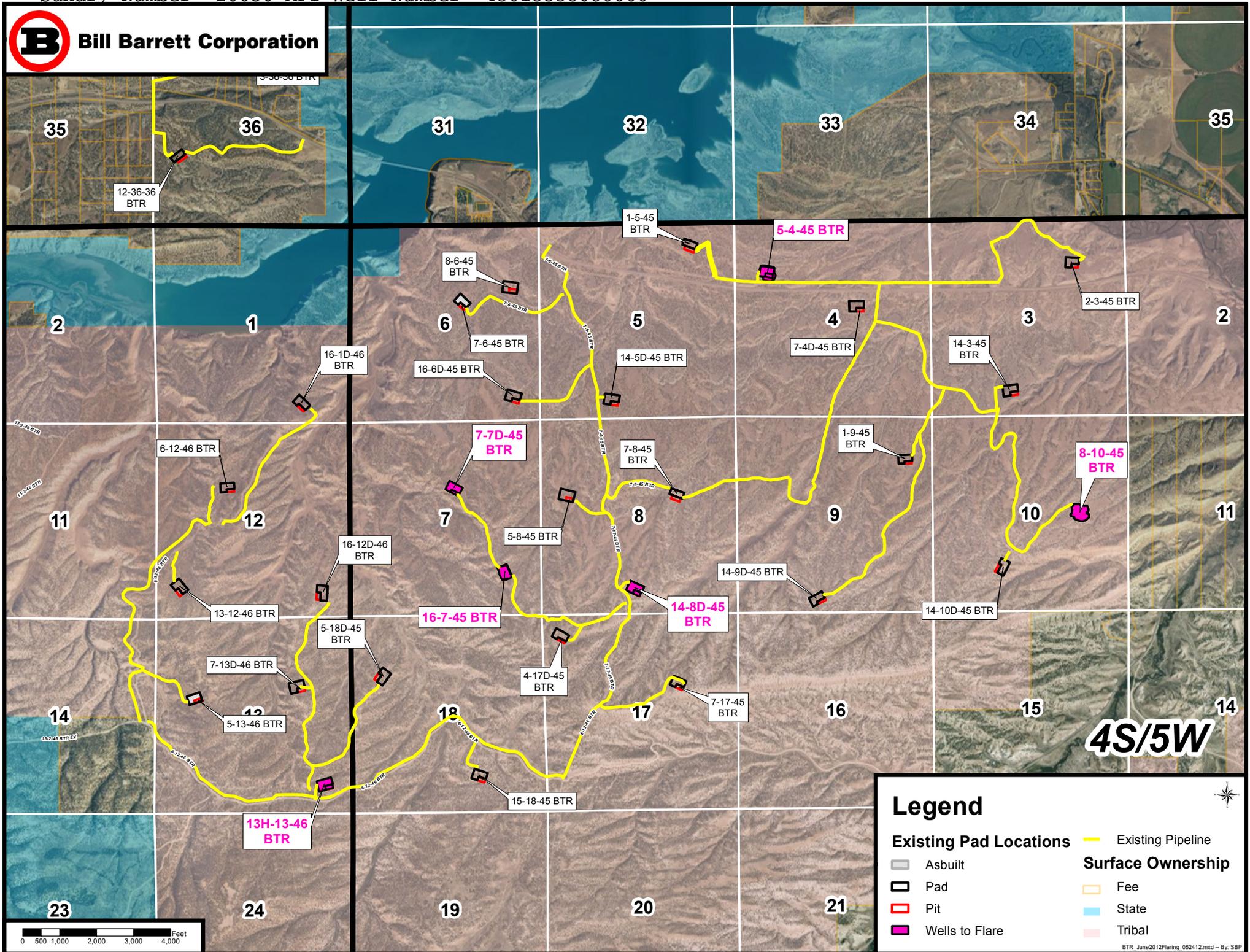
**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: June 14, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 5/29/2012	

The gas will be flared at the six locations shown on the attached map (5-4-45, 7-7D-45, 8-10-45, 13H-13-46, 14-8D-45, or 16-7-45 wellsites). The flares utilized for combusting the gas have a combustion efficiency of approximately 98%. There are no other delivery points besides the bridge crossing at this point; therefore, associated gas from the oil wells will be flared to continue production of tribal minerals. BBC is requesting flare approval from May 31, 2012 to July 31, 2012 to allow for any potential construction delays. BBC would immediately begin flowing to the pipeline at such time construction is complete. Emergency Dispatch will be notified of the flaring operations. The flaring will also be monitored 24 hours a day by BBC personnel. BBC will still be metering the gas at the wellhead to continue royalty payments. BBC has spoken with the tribe and received their acceptance 05/24/2012 and received BLM sundry approval on 5/24/12.



4S/5W

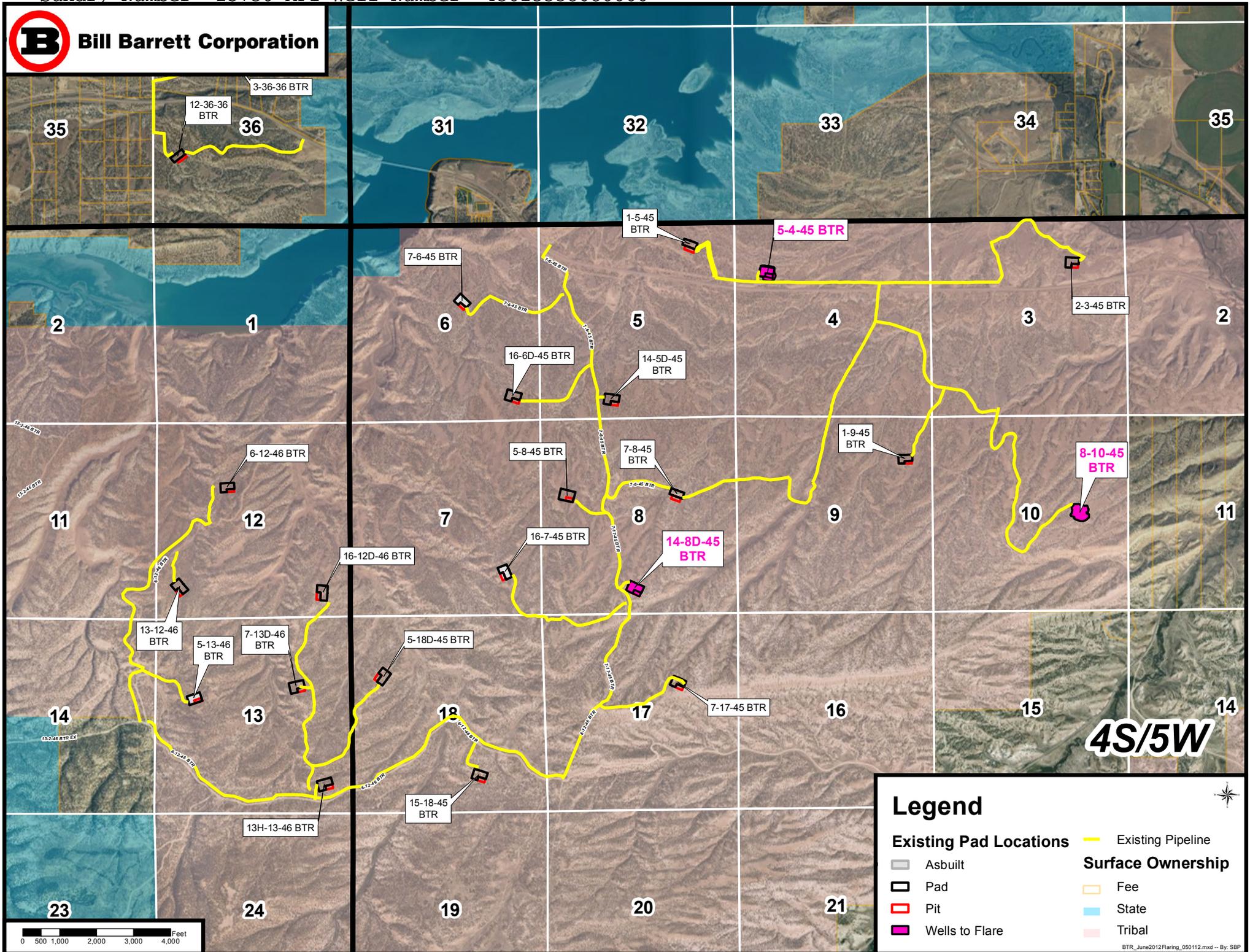
Legend

Existing Pad Locations	Existing Pipeline
Asbuilt	Surface Ownership
Pad	Fee
Pit	State
Wells to Flare	Tribal

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: 1-5-45 BTR	
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43013338680000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/31/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>BBC hereby requests permission to flare the BTR wells listed on the attached, located in the Starvation area all on tribal leases due to El Paso upgrading pipelines. These wells are currently producing (see volumes of oil and gas for each well on the attached list). The current capacity of the pipeline across the Starvation bridge is insufficient to handle present gas production, therefore, El Paso plans to replace the 6" line with a 12". The gas will be flared at the three locations shown on the attached map (5-4-45, 8-10-45 or 14-8D-45 wellsites). The gas will be fed to these three flaring locations equally. There are no other delivery points besides the bridge crossing at this point; therefore associated gas will be flared to continue production of tribal minerals. BBC is requesting flare approval from 5/31/12 to 7/31/12. BBC would immediately begin flowing to the pipeline asap.</p>			
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst	
SIGNATURE N/A		DATE 5/15/2012	

Starvation Pipeline wells

Well Name	Lease	Well Status	API/UWI	Daily Avg. Oil (bbl/day)	Daily Avg. Gas (MCF/day)
1-5-45 BTR	1420H626261	PRODUCING	43-013-33868	40	120
1-9-45 BTR	1420H626400	PRODUCING	43-013-34101	125	200
13-12-46 BTR	1420H626403	PRODUCING	43-013-50469	150	300
13H-13-46 BTR	1420H626368	PRODUCING	43-013-50468	90	260
14-3-45 BTR	1420H626399	PRODUCING	43-013-50676	150	250
14-5D-45 BTR	1420H626261	PRODUCING	43-013-50568	175	525
14-8D-45 BTR	1420H626265	PRODUCING	43-013-50567	110	500
14-9D-45 BTR	1420H626400	PRODUCING	43-013-50755	450	700
14-10D-45 BTR	1420H626290	PRODUCING	43-013-50754	450	800
15-18-45 BTR	1420H626367	PRODUCING	43-013-34112	30	85
16-12D-46 BTR	1420H626403	PRODUCING	43-013-50467	90	200
16-6D-45 BTR	1420H626296	PRODUCING	43-013-50610	70	350
16-7-45 BTR	1420H626297	PRODUCING	43-013-34111	45	90
2-3-45 BTR	1420H626399	PRODUCING	43-013-34099	30	100
4-17D-45 BTR	1420H626402	FRAC 5/2/12	43-013-50687	450	900
5-13-46 BTR	1420H626368	PRODUCING	43-013-34115	15	65
5-18D-45 BTR	1420H626367	PRODUCING	43-013-50611	80	500
5-4-45 BTR	1420H626281	PRODUCING	43-013-34089	35	90
5-8-45 BTR	1420H626265	PRODUCING	43-013-50607	70	225
6-12-46 BTR	1420H626403	PRODUCING	43-013-34114	50	140
7-13D-46 BTR	1420H626368	PRODUCING	43-013-50470	60	100
7-17-45 BTR	1420H626402	PRODUCING	43-013-34104	70	550
7-6-45 BTR	1420H626296	PRODUCING	43-013-34100	80	250
7-7D-45 BTR	1420H626297	PRODUCING	43-013-50689	180	300
7-8-45 BTR	1420H626265	PRODUCING	43-013-33820	35	300
8-10-45 BTR	1420H626290	PRODUCING	43-013-34102	25	100
TOTAL				3155	8000



4S/5W

Legend

Existing Pad Locations	Existing Pipeline
Asbuilt	Surface Ownership
Pad	Fee
Pit	State
Wells to Flare	Tribal

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6261
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: 1-5-45 BTR
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43013338680000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FNL 1246 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 05 Township: 04.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/3/2017 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

well was SI on 5/4/15 with a hole on tbg & due to low commodity prices & high failure rates the well has been left SI. On 5/3/16 well will be SI for 1 year. Current economics don't justify the workover required to RTP. For this reason BBC is requesting an add'l 1 year SI, before a MIT is required, until 5/3/17. Well currently has 800 psi tubing, 800 psi csg, 25 psi Braden Head. With minimal to zero Braden Head pressure & 800 psi csg pressure, it is evident that 5-1/2" prod csg has full integrity & all formations are protected. Fluid level was found at 8400ft from surface with TOC at 4250ft. Well is SI at the wellhead & all surface equipment has been drained/winterized. Well is still on an active lease operator route & is checked frequently for any surface & potential downhole issues. Well would be RTP if economics will justify at a higher commodity price before 5/3/17

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: May 04, 2016
 By: *Dark Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/27/2016	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
- Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
- New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
- Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
- Reports current for Production/Disposition & Sundries: 11/2/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000712
- Indian well(s) covered by Bond Number: LPM 922467
- State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

- Well(s) update in the **OGIS** on: 11/7/2016
- Entity Number(s) updated in **OGIS** on: 11/7/2016
- Unit(s) operator number update in **OGIS** on: N/A
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
- Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation

To: Rig II, LLC

Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666	Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668	Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696	Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697	Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700	Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803	Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804	Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805	Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806	Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807	Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808	Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809	Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812	Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847	Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848	Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850	Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862	Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871	Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872	Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897	Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905	Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907	Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974	Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975	Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001	Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002	Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007	Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008	Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009	Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010	Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016	Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030	Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031	Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055	Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057	Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059	Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060	Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092	Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096	Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115	Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116	Indian	Fee	OW	APD

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LC Tribal 5-25-46	25	040S	060W	4301352126	Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161	Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175	Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176	Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186	Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944	Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945	Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946	Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947	Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056	Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057	Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059	Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060	Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061	Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066	Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067	Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068	Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069	Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070	Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071	Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072	Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075	Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076	Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077	Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078	Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079	Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080	Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081	Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082	Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083	Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084	Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085	Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122	Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123	Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124	Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125	Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126	Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127	Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128	Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130	Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132	Indian	Indian	OW	APD

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LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

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1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

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4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

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LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

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4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA



October 20, 2016

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD form changing the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Brady Riley'.

Brady Riley
Permit Analyst

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: RIG II, LLC <u>N14055</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 683-4245		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: <u>11/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO RIG II, LLC BY BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N21165
Duana Zavala NAME (PLEASE PRINT)
Duana Zavala SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

RIG II, LLC
Jesse McSwain NAME (PLEASE PRINT)
Jesse McSwain SIGNATURE
Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager
SIGNATURE Jesse McSwain DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

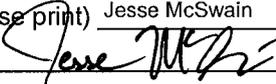
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input checked="" type="checkbox"/>	
If so, has the surface agreement been updated?		<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <small>9219529-UDOGM / UTB000712-BLM / LPM9224670-BIA</small>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager
 Signature  Date 10/20/16
 Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

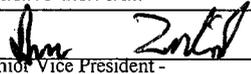
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

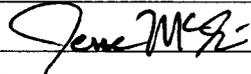
Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL County : DUCHENSE QQ, Section, Township, Range: SENW 32 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

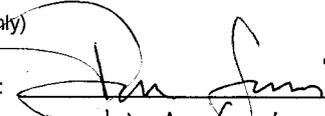
CURRENT OPERATOR

Company: BILL BARRETT CORPORATION	Name: Duane Zavadil
Address: 1099 18th Street Ste 2300	Signature: 
city DENVER state CO zip 80202	Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Phone: (303) 293-9100	Date: 10/20/16
Comments:	

NEW OPERATOR

Company: RIG II, LLC	Name: Jesse McSwain
Address: 1582 West 2600 South	Signature: 
city Wood Cross state UT zip 84087	Title: Manager
Phone: (801) 683-4245	Date: 10/20/16
Comments:	

(This space for State use only)

Transfer approved by: 
Title: UIC Geologist

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

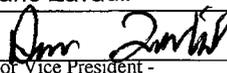
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

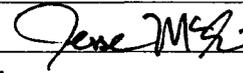
Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: <u></u>
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President -</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: <u></u>
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: 
Title: VIC

Approval Date: 11/3/16

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

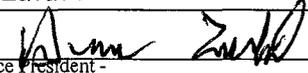
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

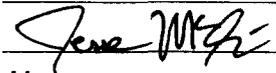
Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE	Field or Unit Name CEDAR RIM
	Lease Designation and Number 2OG0005608
QQ, Section, Township, Range: SESE 9 3S 6W	State : UTAH

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: <u>BILL BARRETT CORPORATION</u>	Name: <u>Duane Zavadil</u>
Address: <u>1099 18th Street Ste 2300</u>	Signature: 
city <u>DENVER</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Senior Vice President - EH&S, Government and Regulatory Affairs</u>
Phone: <u>(303) 293-9100</u>	Date: <u>10/20/16</u>
Comments:	

NEW OPERATOR

Company: <u>RIG II, LLC</u>	Name: <u>Jesse McSwain</u>
Address: <u>1582 West 2600 South</u>	Signature: 
city <u>Wood Cross</u> state <u>UT</u> zip <u>84087</u>	Title: <u>Manager</u>
Phone: <u>(801) 683-4245</u>	Date: <u>10/20/16</u>
Comments:	

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments:

*This well was approved by USEPA.
EPA approval will be required.*