



November 13, 2007

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Greater Boundary II Federal I-27-8-17
Greater Boundary II Unit
UTU-77098X
Surface Hole: T8S R17E, Section 27: SE/4NE/4
1906' FNL 616' FEL
Bottom Hole: T8S R17E, Section 27: SE/4NE/4
1323' FNL 1318' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated October 26, 2007, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Greater Boundary II Federal Unit UTU-77098X. Newfield certifies that it is the Greater Boundary II Unit Operator and all lands within 460 feet of the entire directional well bore are within the Greater Boundary II Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED

NOV 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

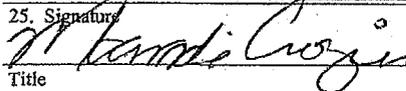
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-76241	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Greater Boundary II Unit	
8. Lease Name and Well No. Greater Boundary II Federal I-27-8-17	
9. API Well No.	
10. Field and Pool, or Exploratory Monument Butte	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 27, T8S R17E
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximatley 13.3 miles southeast of Myton, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1318' /l/ise, 1323' /l/unit
16. No. of Acres in lease 1880.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1260'	19. Proposed Depth 6500'
20. BLM/BIA Bond No. on file WYB000493	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5088' GL
22. Approximate date work will start* 1st Quarter 2008	23. Estimated duration Approximatly seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 10/26/07
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

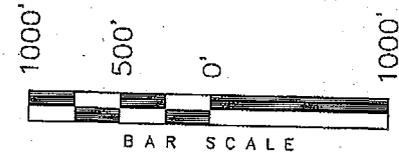
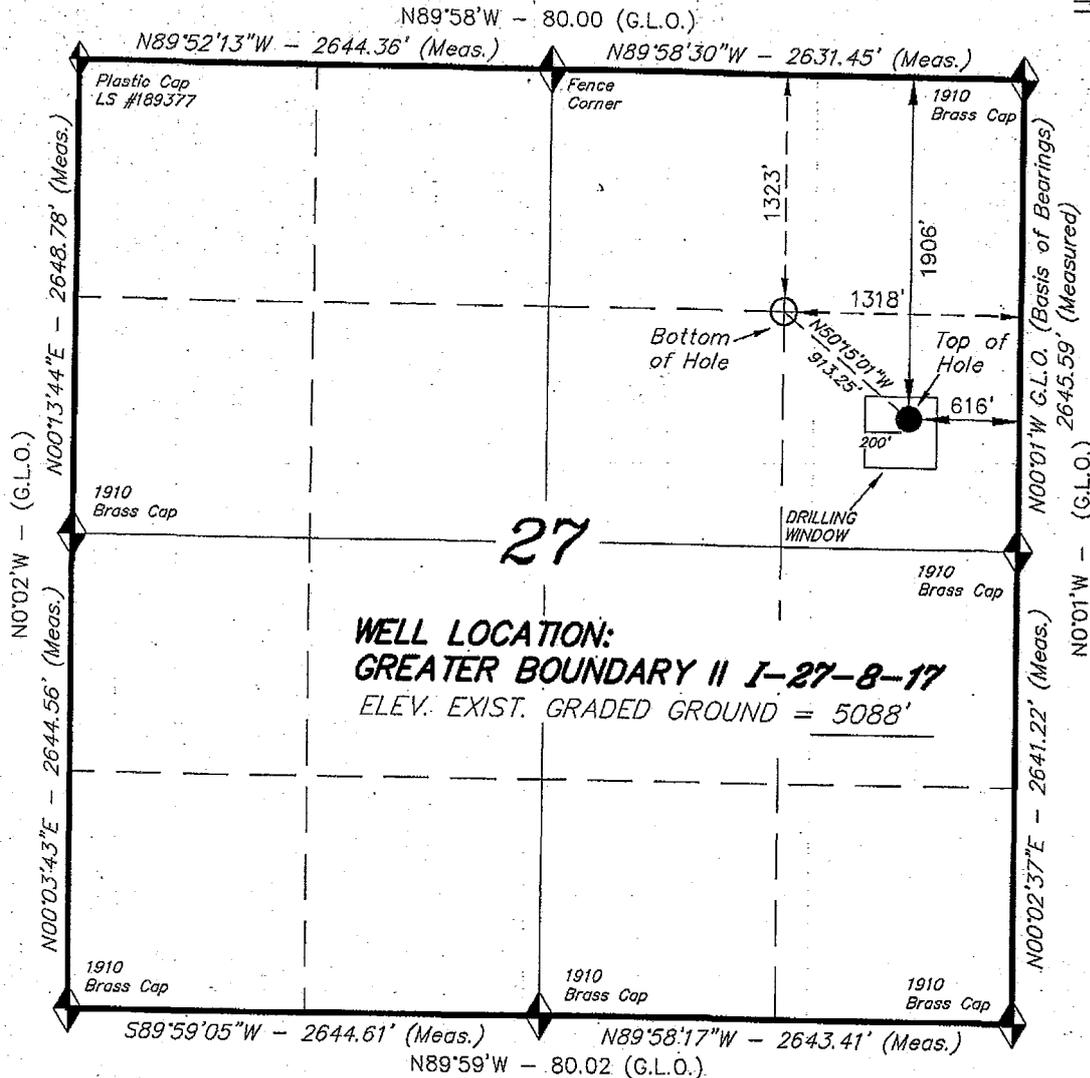
*(Instructions on reverse)

RECEIVED
NOV 16 2007
DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY II I-27-8-17, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 27, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
GREATER BOUNDARY II I-27-8-17
ELEV. EXIST. GRADED GROUND = 5088'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED LAND SURVEYOR
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 42832
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-29-07	SURVEYED BY: T.H.
DATE DRAWN: 09-19-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

GREATER BOUNDARY II I-27-8-17
(Surface Location) NAD 83
LATITUDE = 40° 05' 27.40"
LONGITUDE = 109° 59' 07.32"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76241
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Greater Boundary II Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Boundary II Federal I-27-8-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33814
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 1906' FNL 616' FEL At proposed prod. zone SE/NE 1323' FNL 1318' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 13.3 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 27, T8S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1318' f/lse, 1323' f/unit	16. No. of Acres in lease 1880.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1260'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file WYB000493
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| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 10/26/07
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 11-29-07
Title Officer	Officer ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

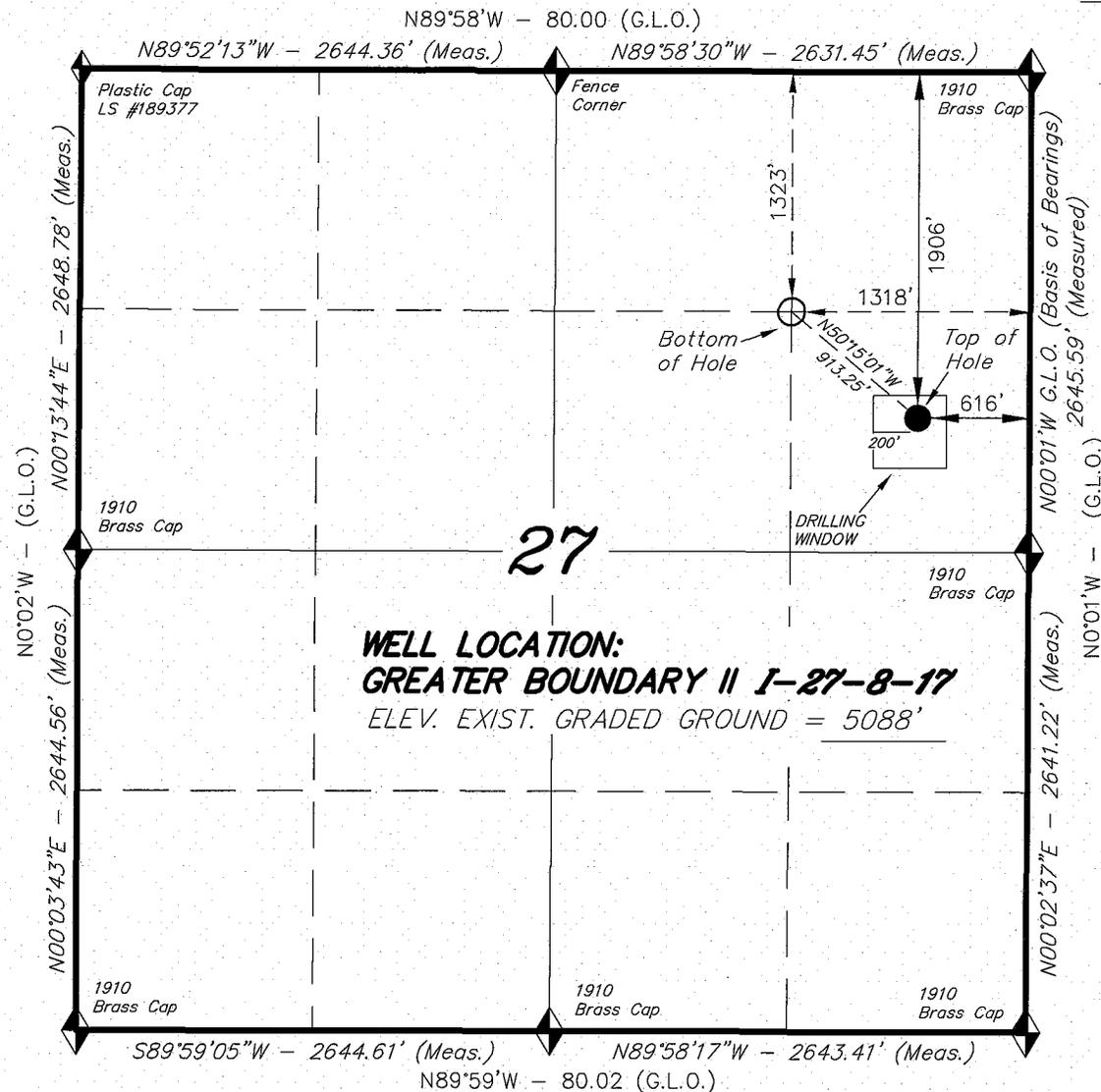
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-109.984650

BHL
586343X
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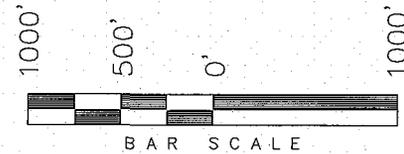
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NEWFIELD PRODUCTION COMPANY

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REGISTERED LAND SURVEYOR
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 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
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DATE SURVEYED: 08-29-07	SURVEYED BY: T.H.
DATE DRAWN: 09-19-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY II FEDERAL #I-27-8-17
AT SURFACE: SE/NE SECTION 27, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2480'
Green River	2480'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2130' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY II FEDERAL #I-27-8-17
AT SURFACE: SE/NE SECTION 27, T8S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Boundary II Federal #I-27-8-17 located in the SE 1/4 NE 1/4 Section 27, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly - 5.9 miles ± to it's junction with an existing dirt road to the east; proceed easterly - 1.0 miles ± to it's junction with an existing road to the south; proceed southerly - 0.9 miles ± to it's junction with an existing road to the east; proceed easterly - 1.9 miles ± to it's junction with an existing road to the south; proceed southeasterly - 2.9 miles ± to it's junction with the existing Greater Boundary II 8-27-8-17 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Greater Boundary II 8-27-8-17 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Greater Boundary II 8-27-8-17 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Greater Boundary II Federal I-27-8-17. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Greater Boundary II Federal I-27-8-17 will be drilled off of the existing Greater Boundary II 8-27-8-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-350, 10/23/07. Paleontological Resource Survey prepared by, Wade Miller, October 2007. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 180' of disturbed area be granted in Lease UTU-76241 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined

in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	5 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	2 lbs/acre
Crested Wheatgrass	<i>Agropyron Cristatum</i>	5 lbs/acre

Details of the On-Site Inspection

The proposed Greater Boundary II Federal I-27-8-17 was on-sited on 10/18/07. The following were present; Dave Allred (Newfield Production), Michael Cutler (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management).. Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

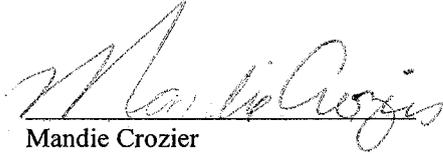
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #I-27-8-17 SE/NE Section 27, Township 8S, Range 17E: Lease UTU-76241 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/23/07

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

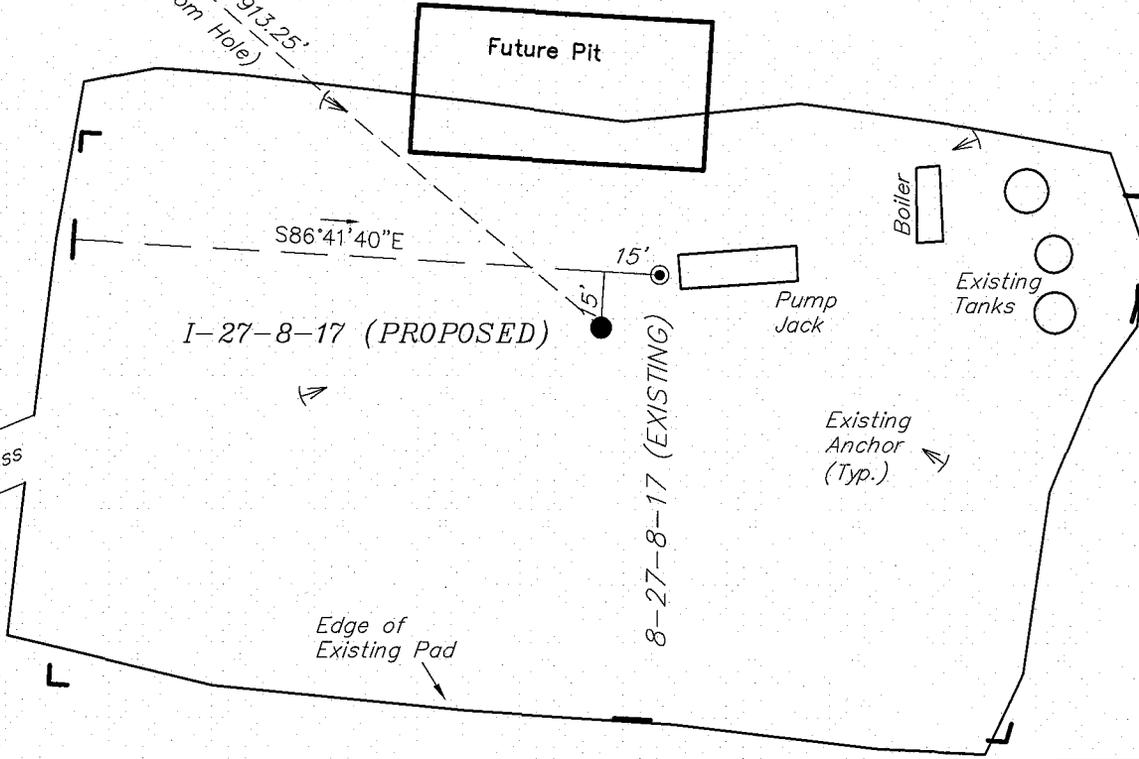
GREATER BOUNDARY II I-27-8-17 (Proposed Well)

GREATER BOUNDARY II 8-27-8-17 (Existing Well)

Pad Location: SENE Section 27, T8S, R17E, S.L.B.&M.



N50°15'01"W - 913.25'
(To Bottom Hole)



TOP HOLE FOOTAGES

I-27-8-17 (PROPOSED)
1906' FNL & 616' FEL

BOTTOM HOLE FOOTAGES

I-27-8-17 (PROPOSED)
1323' FNL & 1318' FEL

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
I-27-8-17	40° 05' 27.40"	109° 59' 07.32"
8-27-8-17	40° 05' 27.54"	109° 59' 07.12"

Note:
Bearings are based on
GLO Information.

RELATIVE COORDINATES From top hole to bottom hole		
WELL	NORTH	EAST
I-27-8-17	584'	-702'

SURVEYED BY: T.H.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 09-19-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Existing Access

Edge of Existing Pad

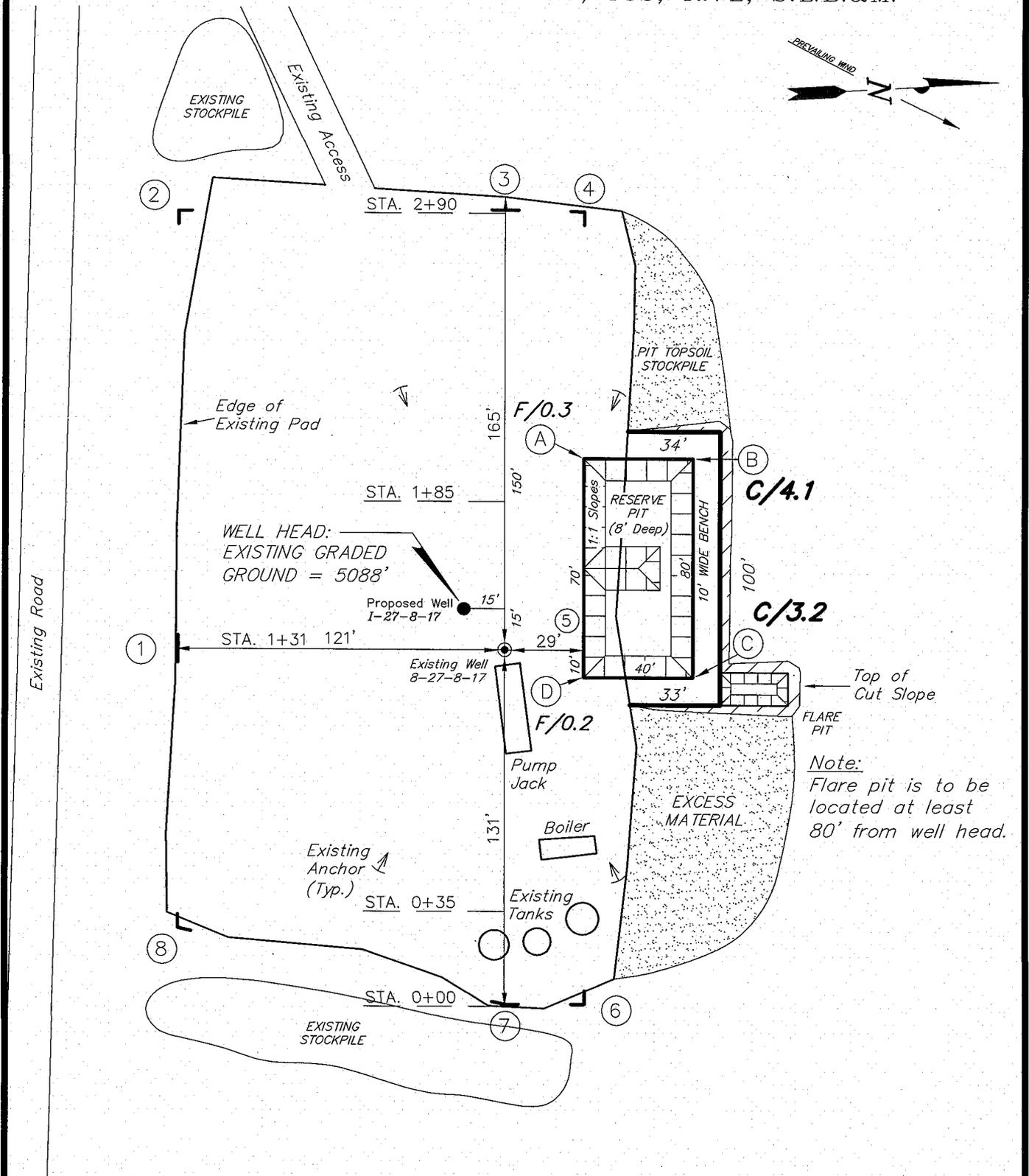
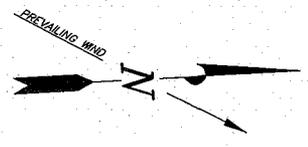
Existing Road

NEWFIELD PRODUCTION COMPANY

GREATER BOUNDARY II 1-27-8-17 (Proposed Well)

GREATER BOUNDARY II 8-27-8-17 (Existing Well)

Pad Location: SENE Section 27, T8S, R17E, S.L.B.&M.



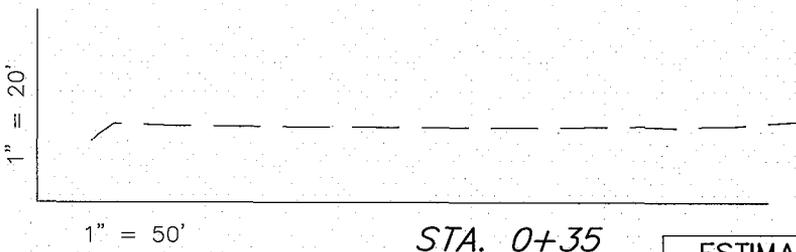
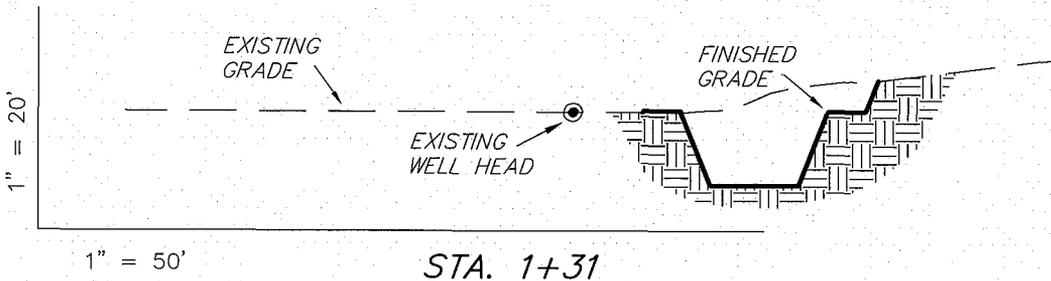
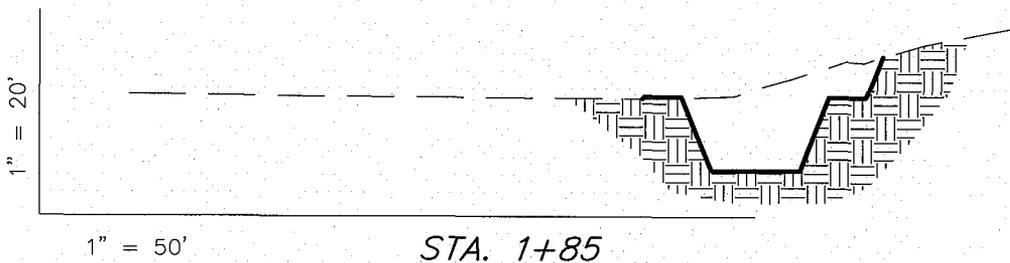
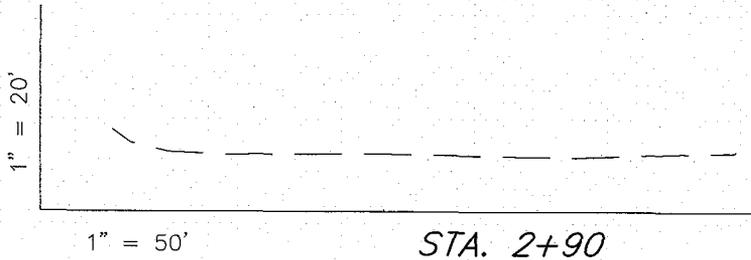
Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.H.	DATE SURVEYED: 08-29-07	 (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
DRAWN BY: F.T.M.	DATE DRAWN: 09-19-07	
SCALE: 1" = 50'	REVISED:	

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

GREATER BOUNDARY II 1-27-8-17 (Proposed Well)
GREATER BOUNDARY II 8-27-8-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	380	10	Topsoil is not included in Pad Cut	370
PIT	640	0		640
TOTALS	1,020	10	130	1,010

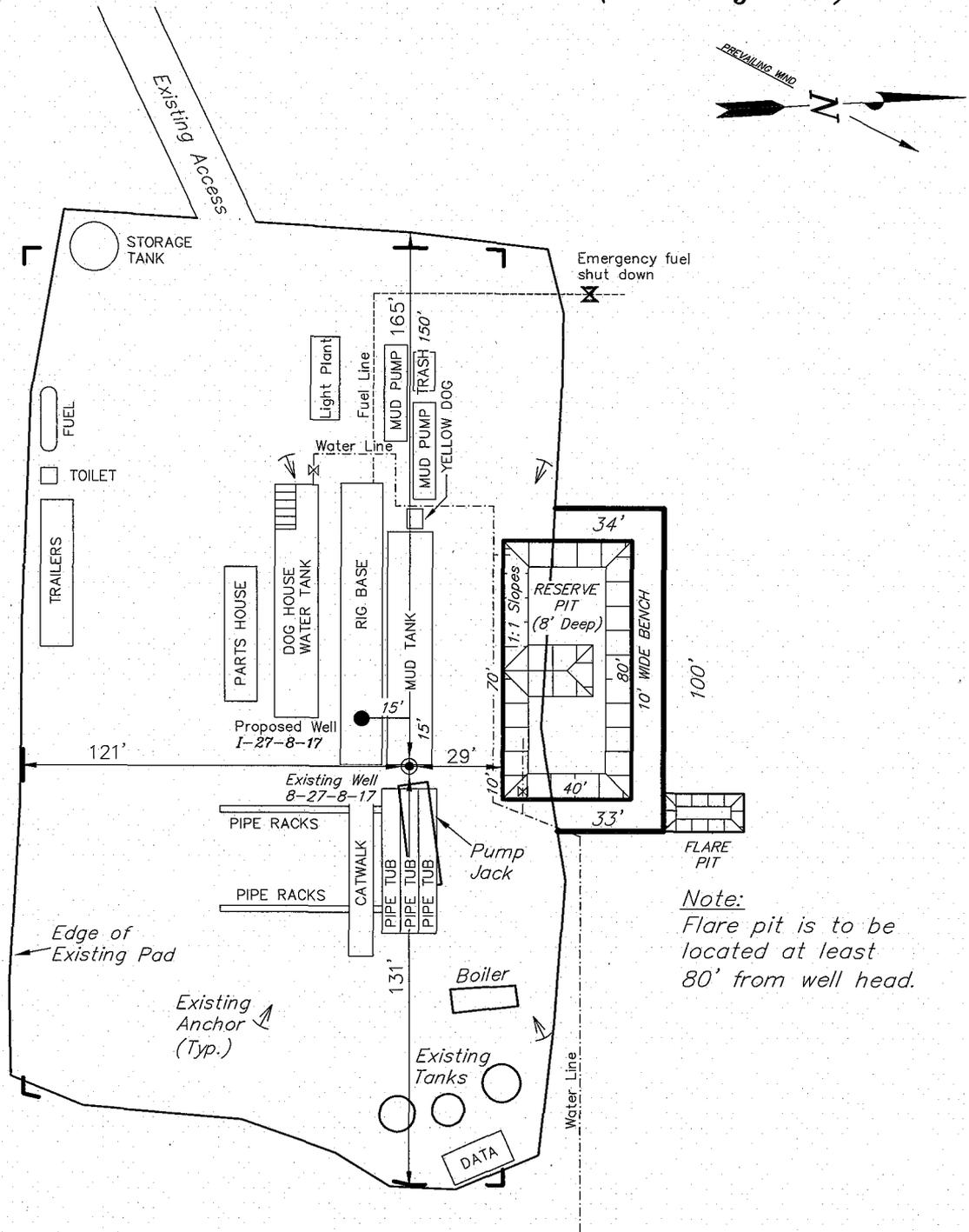
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NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

GREATER BOUNDARY II 1-27-8-17 (Proposed Well)
 GREATER BOUNDARY II 8-27-8-17 (Existing Well)



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Newfield Production Company Proposed Site Facility Diagram

Greater Boundary II Federal I-27-8-17

From the 8-27-8-17 Location

SE/NE Sec. 27 T8S, R17E

Duchesne County, Utah

UTU-76241

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

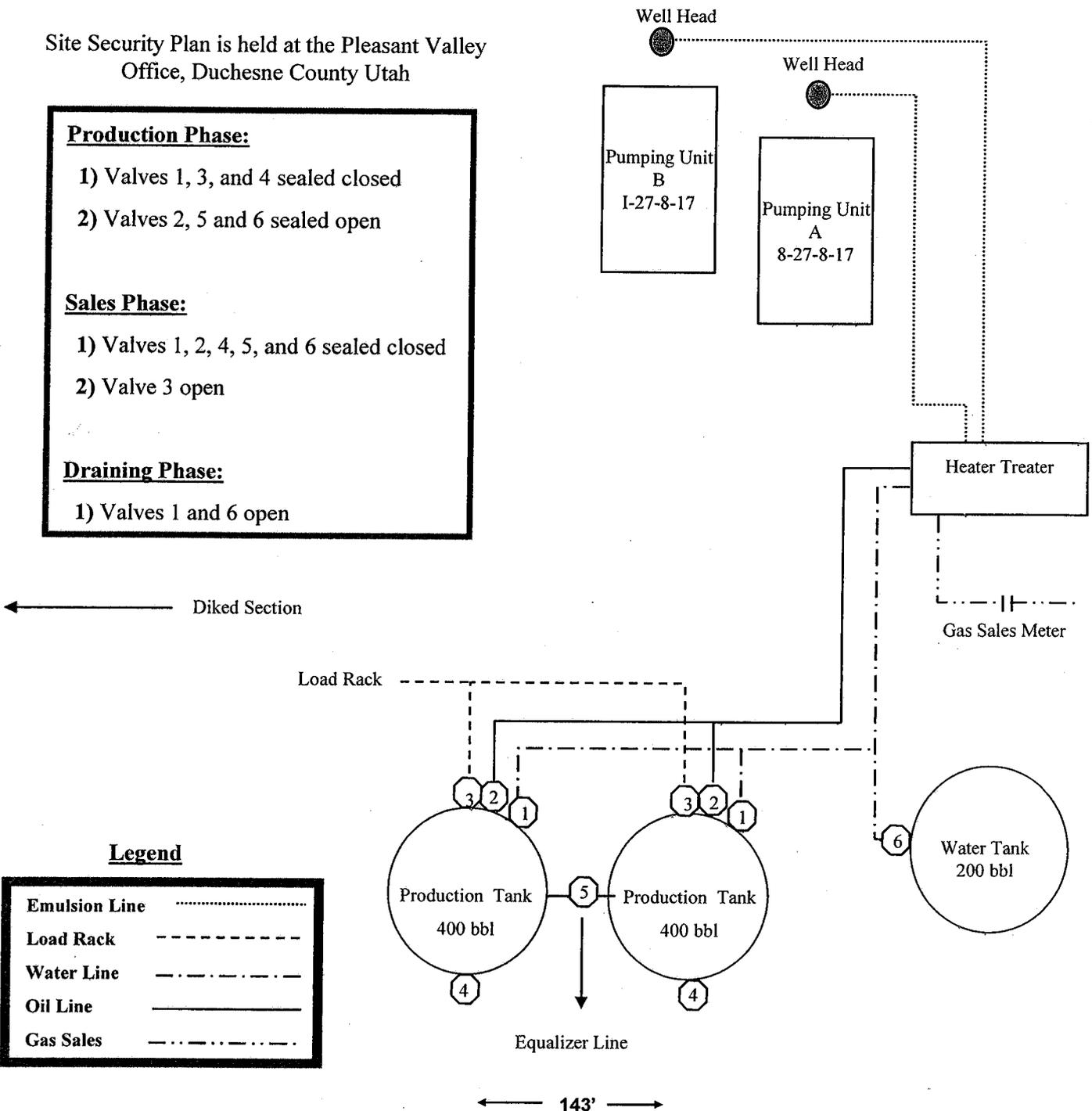
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5 and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

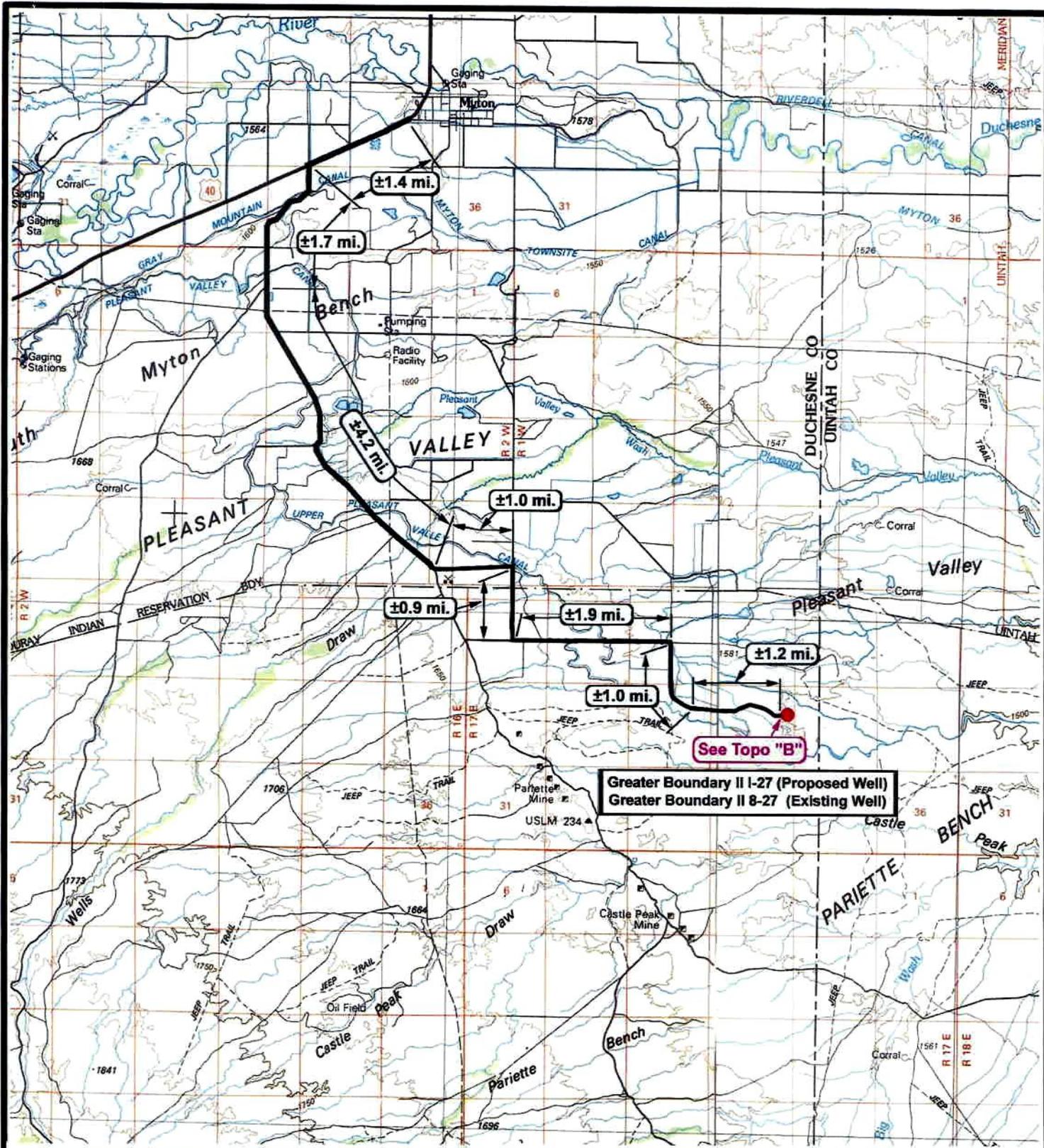
Draining Phase:

- 1) Valves 1 and 6 open



Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales





NEWFIELD
 Exploration Company

Greater Boundary II I-27-8-17 (Proposed Well)
Greater Boundary II 8-27-8-17 (Existing Well)
 Pad Location: SENE Sec. 27, T8S, R17E, S.L.B.&M.





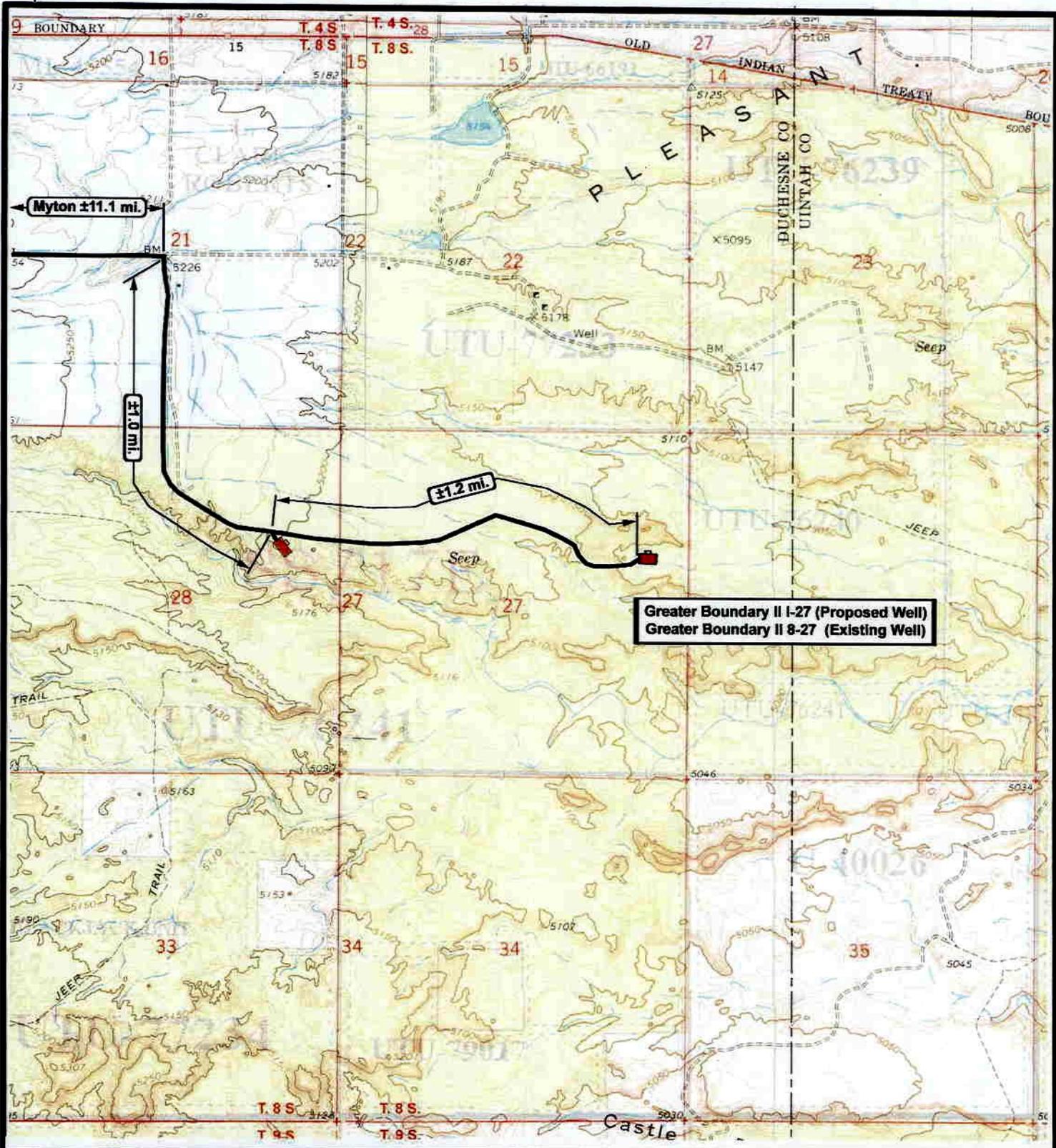
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: mw
 DATE: 10-04-2007

Legend

 Existing Road

TOPOGRAPHIC MAP
A



Greater Boundary II I-27 (Proposed Well)
 Greater Boundary II 8-27 (Existing Well)

NEWFIELD
 Exploration Company

Greater Boundary II I-27-8-17 (Proposed Well)
Greater Boundary II 8-27-8-17 (Existing Well)
 Pad Location: SENE Sec. 27, T8S, R17E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

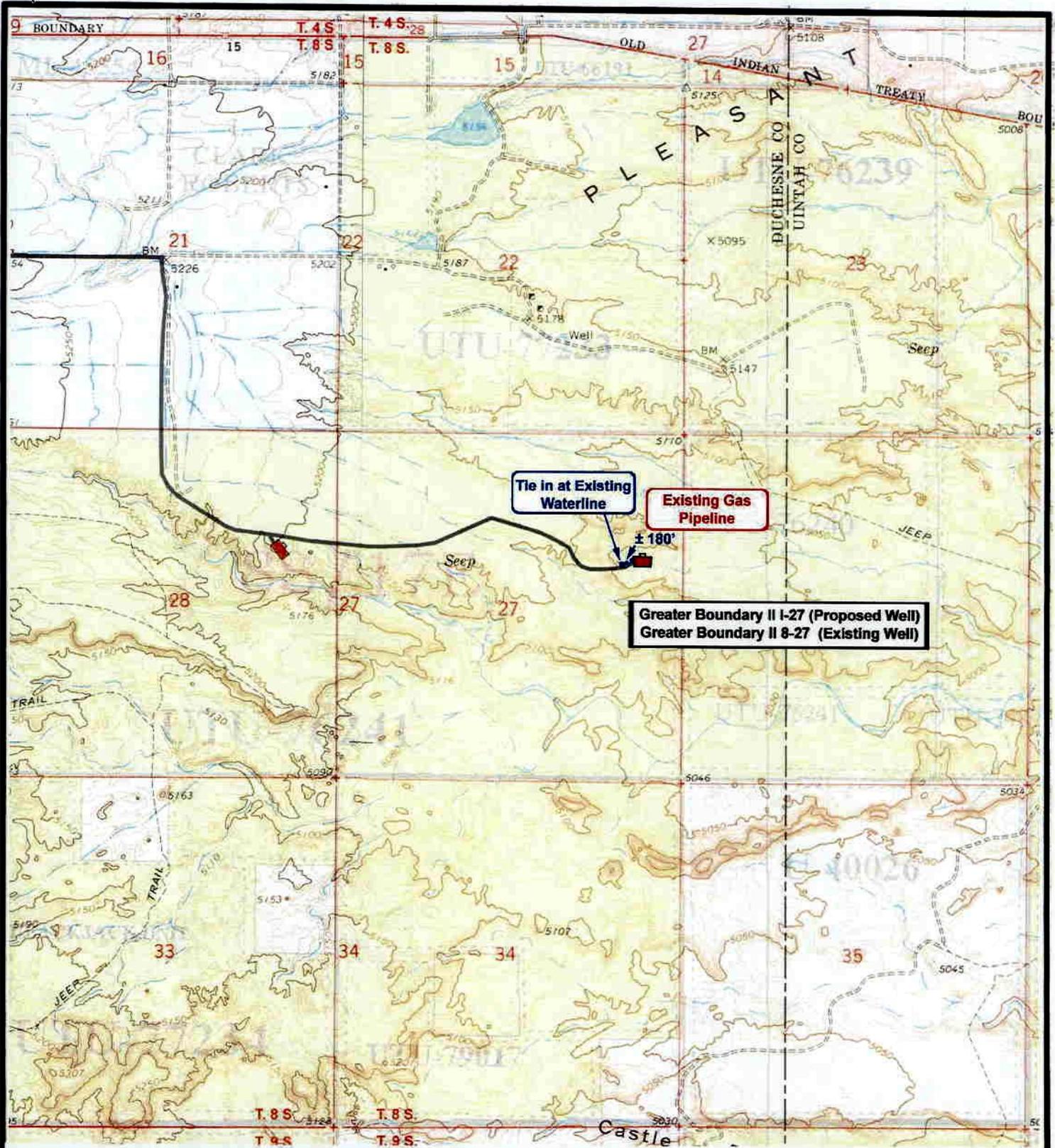
SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 10-04-2007

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



Tie in at Existing Waterline

Existing Gas Pipeline

Greater Boundary II I-27 (Proposed Well)
Greater Boundary II 8-27 (Existing Well)



NEWFIELD
Exploration Company

Greater Boundary II I-27-8-17 (Proposed Well)
Greater Boundary II 8-27-8-17 (Existing Well)
Pad Location: SENE Sec. 27, T8S, R17E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

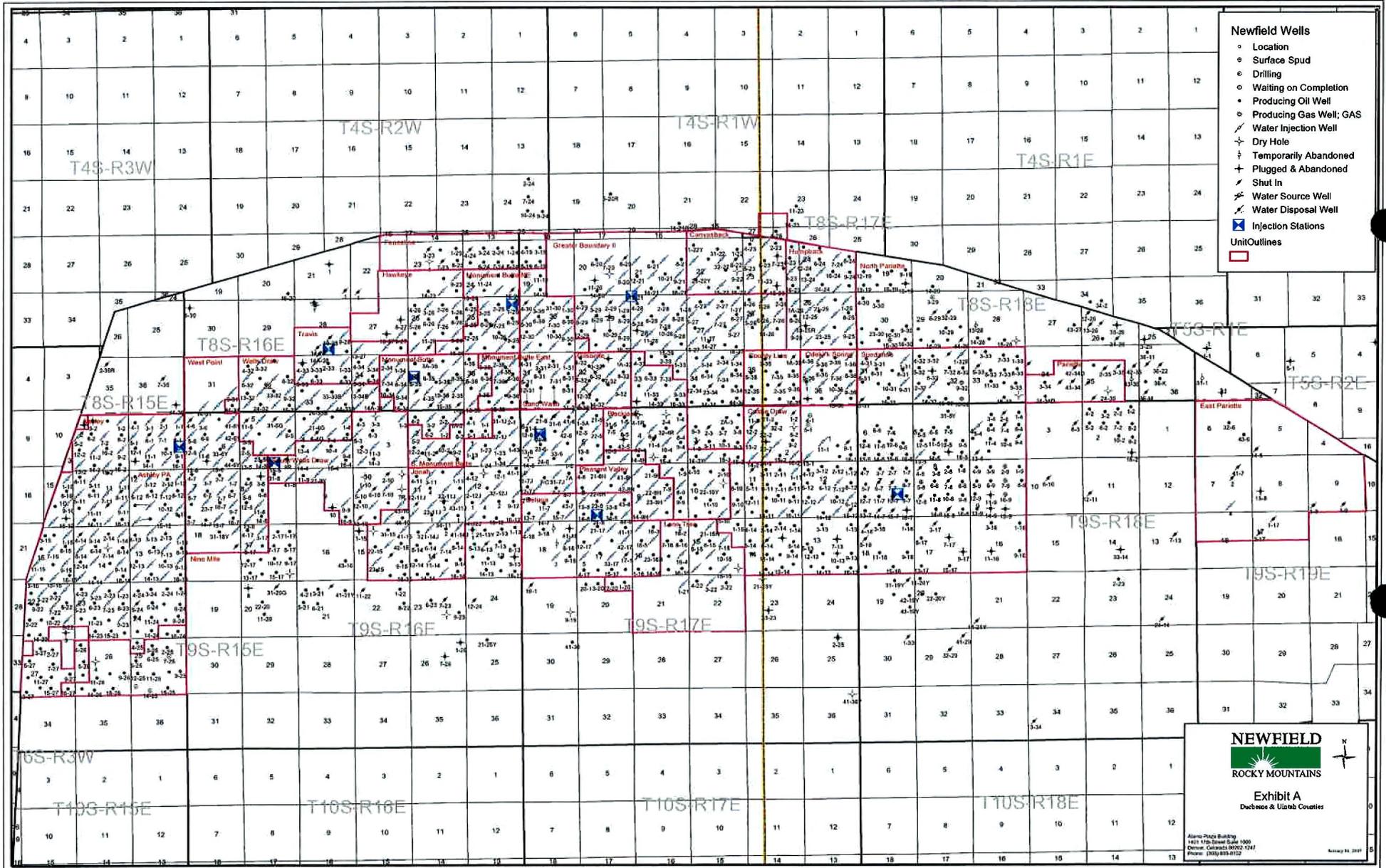
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 10-04-2007

Legend

- Roads
- Proposed Water Line

TOPOGRAPHIC MAP

"C"



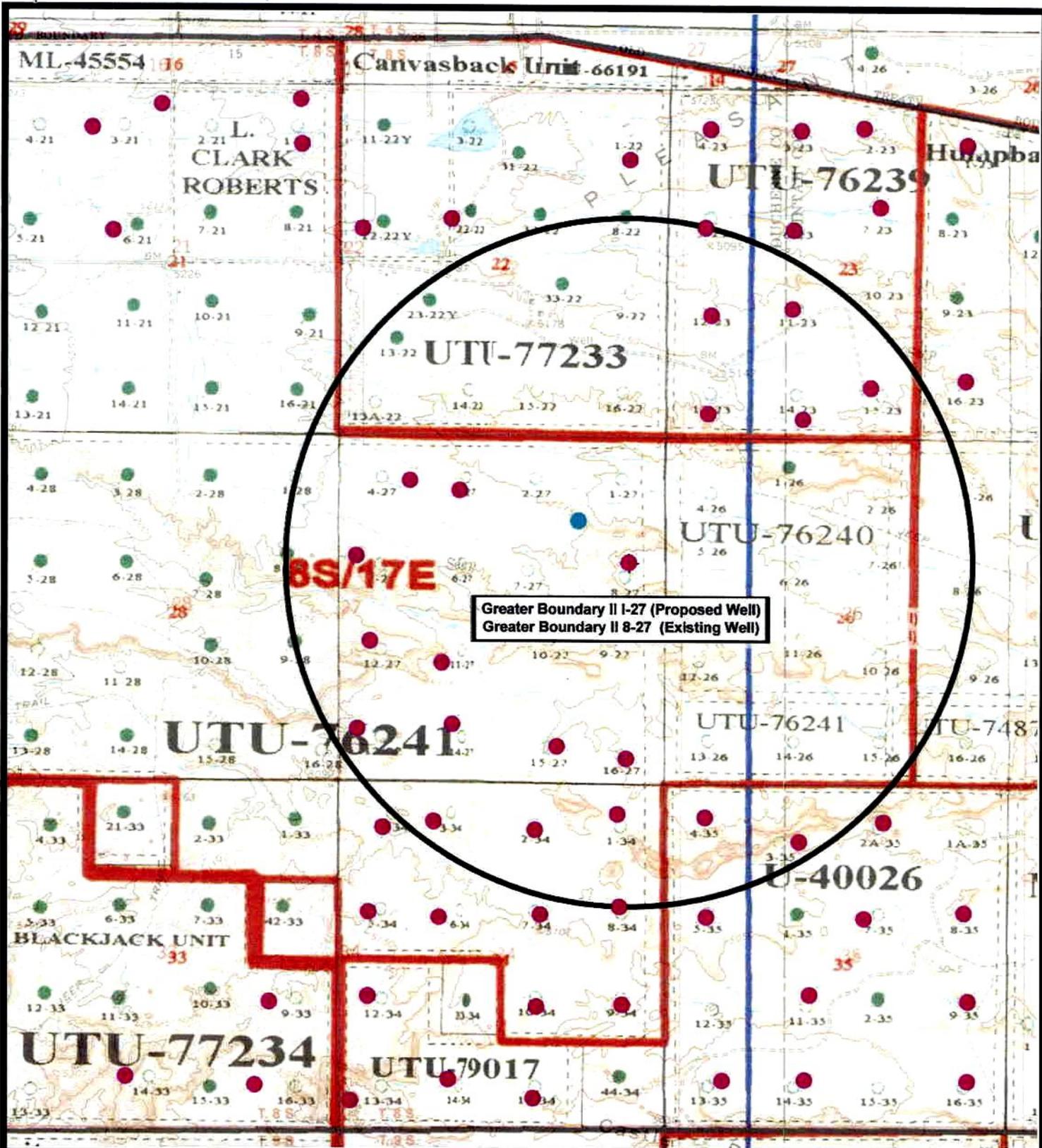
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well; GAS
 - ↗ Water Injection Well
 - ⊥ Dry Hole
 - ⊥ Temporarily Abandoned
 - ⊥ Plugged & Abandoned
 - ⊥ Shut In
 - ↖ Water Source Well
 - ↖ Water Disposal Well
 - ⊠ Injection Stations
- Unit Outlines**
-

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alamo Plaza Building
 1425 15th Street Suite 1000
 Denver, Colorado 80202 1241
 Phone: 303.633.0122

February 04, 2007



Greater Boundary II I-27 (Proposed Well)
 Greater Boundary II 8-27 (Existing Well)



NEWFIELD
 Exploration Company

Greater Boundary II I-27-8-17 (Proposed Well)
 Greater Boundary II 8-27-8-17 (Existing Well)
 Pad Location: SENE SEC. 27, T8S, R17E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 10-04-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

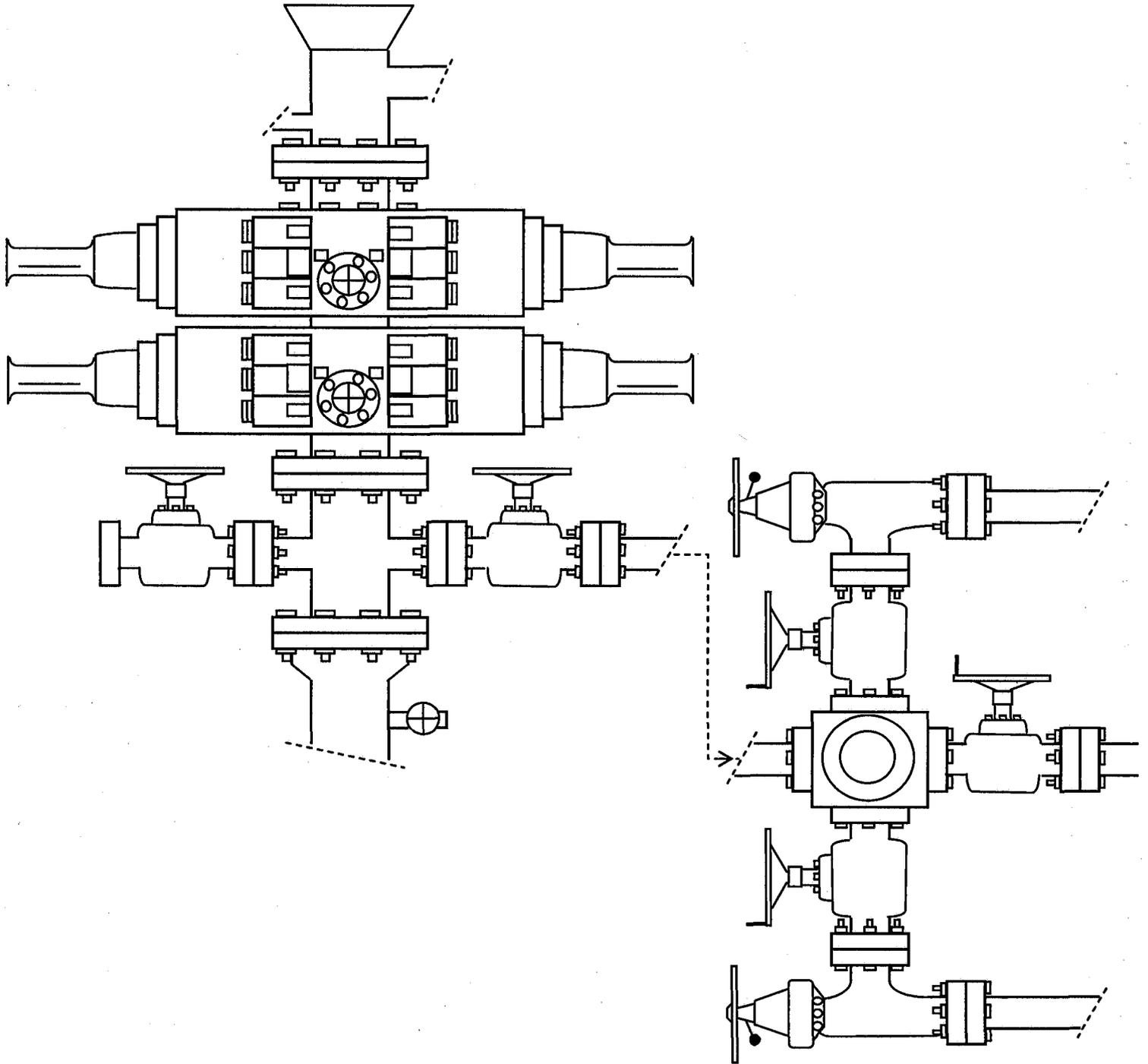


EXHIBIT C

Exhibit "D"
1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S TEN PROPOSED
WATERLINES: GB II G-29-8-17, GB II K-28-8-17,
GB II I-27-8-17, JU L-14-9-16, JU M-14-9-16,
SW Q-31-8-17, MB F-36-8-16, WD I-4-9-16,
PV Y-4-9-17, AND PV Q-9-9-17,
DUCHESNE AND UINTAH COUNTIES, UTAH

By:

Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
and
State of Utah
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-350

October 23, 2007

United States Department of Interior (FLPMA)
Permit No. 07-UT-60122

State of Utah Public Lands Policy
Archaeological Survey Permit No. 117

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-1251b,s

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
GAS AND WATER PIPELINE TIE-INS**

**14-9H-9-17 (SW 1/4, SW 1/4, Sec. 9, T 9 S, R 17 E); 14-4H-9-17
(SW 1/4, SW 1/4, Sec. 4, T 9 S, R 17 E); II 8-28-8-17 (SE 1/4, NE 1/4, Sec. 28, T 8 S, R 17E);
II 8-27-8-17 (SE 1/4, NE 1/4, Sec. 27, T 8 S, R 17 E); 4-29-8-17 (NW 1/4, NW 1/4, Sec. 29,
T 8 S, R 17 E); 12-31-8-17 (NW 1/4, SW 1/4, Sec. 31, T 8 S, R 17 E); 8-14-9-16 (SE 1/4, NE
1/4, Sec. 14, T 9 s, R 16 E); 6-14-9-16 (SE 1/4, NW 1/4, Sec. 14, T 9 S, R 16 E); 42-4G-9-16
(SE 1/4, NE 1/4, Sec. 4, T 9 S, R 16 E)**

Duchesne County, Utah

REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

Wade E. Miller
October 30, 2007

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/20/2007

API NO. ASSIGNED: 43-013-33814

WELL NAME: GB II FED I-27-8-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SENE 27 080S 170E
 SURFACE: 1906 FNL 0616 FEL
 BOTTOM: 1323 FNL 1318 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.09097 LONGITUDE: -109.9847
 UTM SURF EASTINGS: 586558 NORTHINGS: 4438138
 FIELD NAME: MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76241
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

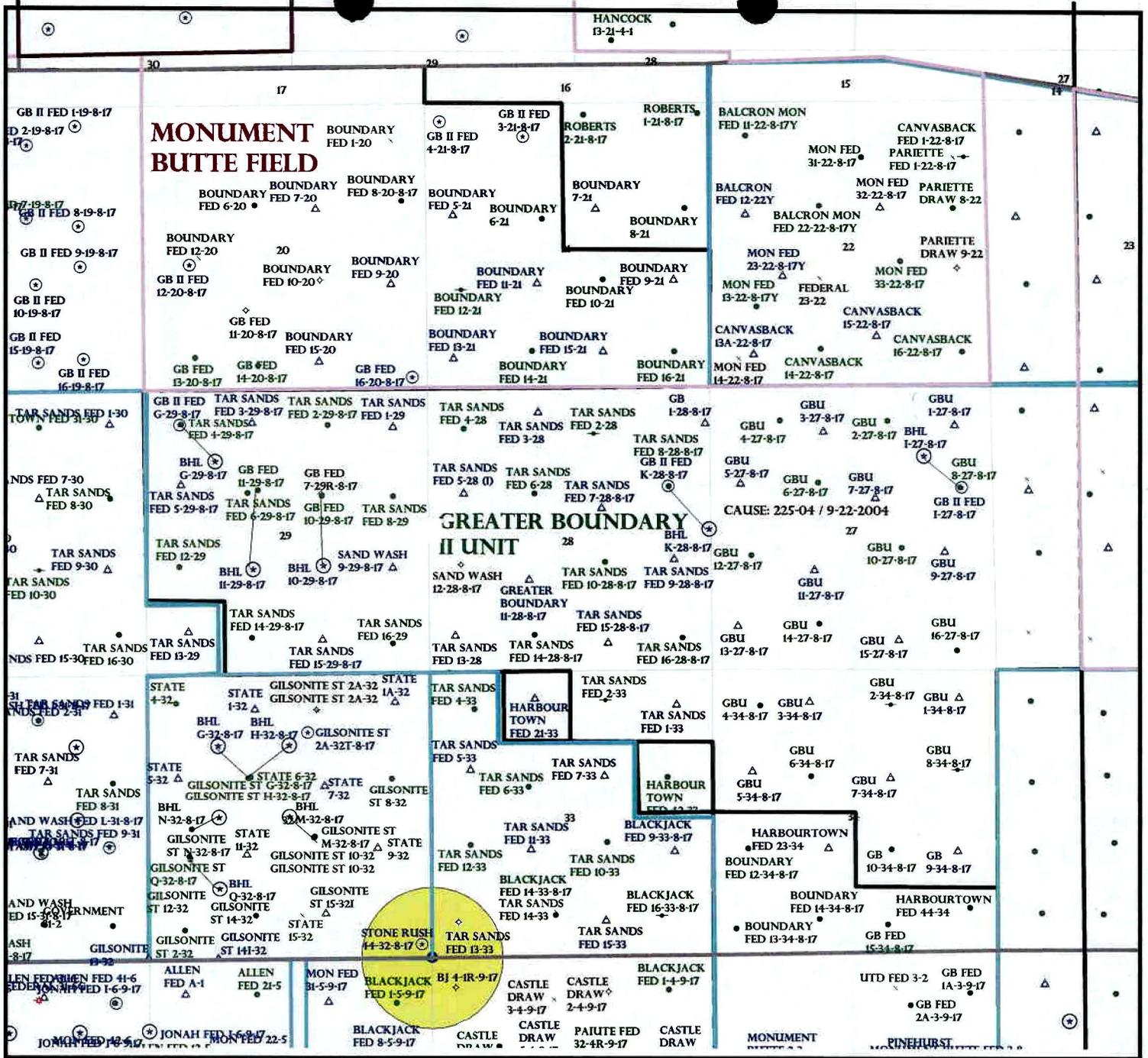
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10136)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: GREATER BOUNDARY II (GR)
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 22504
- Eff Date: 9-22-04
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 27,28,29 T.8S R. 17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 225-04 / 9-22-2004

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- * GAS INJECTION
- * GAS STORAGE
- * LOCATION ABANDONED
- * NEW LOCATION
- * PLUGGED & ABANDONED
- * PRODUCING GAS
- * PRODUCING OIL
- * SHUT-IN GAS
- * SHUT-IN OIL
- * TEMP. ABANDONED
- * TEST WELL
- * WATER INJECTION
- * WATER SUPPLY
- * WATER DISPOSAL
- * DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 28-NOVEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 29, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Greater Boundary
Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Greater Boundary Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33814	GB II FED I-27-8-17	Sec 27 T08S R17E 1906 FNL 0616 FEL BHL Sec 27 T08S R17E 1323 FNL 1318 FEL
43-013-33815	GB II FED K-28-8-17	Sec 28 T08S R17E 1853 FNL 0807 FEL BHL Sec 28 T08S R17E 2640 FNL 0000 FEL
43-013-33816	GB II FED G-29-8-17	Sec 29 T08S R17E 0642 FNL 0672 FWL BHL Sec 29 T08S R17E 1323 FNL 1326 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Greater Boundary Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-29-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 29, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Great Boundary II Federal I-27-8-17 Well, Surface Location 1906' FNL, 616' FEL,
SE NE, Sec. 27, T. 8 South, R. 17 East, Bottom Location 1323' FNL, 1318' FEL,
SE NE, Sec. 27, T. 8 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33814.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Great Boundary II Federal I-27-8-17
API Number: 43-013-33814
Lease: UTU-76241

Surface Location: SE NE Sec. 27 T. 8 South R. 17 East
Bottom Location: SE NE Sec. 27 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-76241

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY II

8. Well Name and No.

GRTR BOUND II FED. I-27-8-17

9. API Well No.

43-013-33814

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1906 FNL 616 FEL NW/NE Section 27, T8S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. This APD has not yet been approved by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 10/30/2008

Initials: KS

Date: 10/30/08

By: D. J. [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

10/27/2008

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

OCT 29 2008



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33814
Well Name: Greater Boundary II Federal I-27-8-17
Location: NW/NE Section 27, T8S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 11/29/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Markie Cousins
Signature

10/27/2008
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
OCT 29 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Greater Boundary II Unit

8. Lease Name and Well No.
Greater Boundary II Federal I-27-8-17

9. API Well No.
43-013-33814

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 27, T8S R17E

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/NE 1906' FNL 616' FEL
At proposed prod. zone NW/NE 1298' FNL 1659' FEL

14. Distance in miles and direction from nearest town or post office*
Approximatley 13.3 miles southeast of Myton, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1298' f/lease, 1298' f/unit

16. No. of Acres in lease
1880.00

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 959'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5088' GL

22. Approximate date work will start*
2nd Quarter 2008

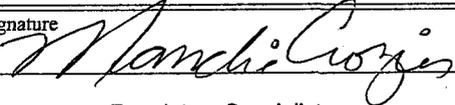
23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

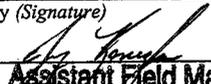
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
2/19/08

Approved by (Signature) 
Title
Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Terry Kenells
Office
VERNAL FIELD OFFICE

NOV 06 2008

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
NOTICE OF APPROVAL
RECEIVED
NOV 20 2007
NOV 17 2008
BLM VERNAL, UTAH
DIV. OF OIL, GAS & MINING

UDOGM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SENE, Sec. 27, T8S, R17E
Well No:	Greater Boundary II Federal I-27-8-17	Lease No:	UTU-76241
API No:	43-013-33814	Agreement:	Greater Boundary (GR) Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

STIPULATIONS:

TIMING RESTRICTIONS:

- The proposed area contains Mountain Plover habitat. With this occurrence there will be a time restriction from May 15 – June 15 (only construction and drilling).

CONDITIONS OF APPROVAL:

- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- All roads will have an 18', crowned (2 to 3% minimum), running surface. Flat-bladed roads are not allowed. All roads will have drainage ditches along both sides of road.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- All proposed pipelines (surface or buried) will be laid within one 50' wide construction ROW, parallel to the access road and existing roads; and all will be laid on one side of the road. The 50' wide construction ROW will reduce to a 30' wide permanent ROW on the lease, after construction and installation of pipelines.
- Surface pipelines will be buried at all roads and drainage crossings
- If additional erosion occurs during the life of this project, more culverts, berms, wing ditches, low water crossings, etc. will be constructed/installed in order to control erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.

- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If paleontologic or cultural materials are uncovered during construction, the operator shall immediately stop work that might further disturb or move such materials and contact the Authorized Officer (AO) within 48 hours. A determination will be made by the AO as to necessary mitigation for the discovered paleontologic/cultural material.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The interim seed mix for this location shall be:

Shadscale (<i>Atriplex canescens</i>)	6 lbs/acre
Squirrell Tail (<i>Elymus Elymoides</i>)	6 lbs/acre
Hycrest Crested Wheatgrass (<i>Agropyron desertorum</i>)	6 lbs/acre

- All pounds are in pure live seed.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - Reseeding may be required if initial seeding is not successful.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered lands, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
 - The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, then the area shall be seeded. **Note:** *Interim reclamation shall include the area of the well pad that is not needed or used for production operations.*
 - Once the location is plugged and abandoned, it shall be recontoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines given for interim seed mix above. And if the broadcast method is used, the seed at a minimum will be walked into the soil with a dozer, immediately after seeding.
 - The authorized officer may prohibit surface disturbing activities during severe winter or wet/muddy conditions in order to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- All well facilities not regulated by OSHA will be painted **Carlsbad Canyon**, including the tin that the Central Tank Battery surface pipelines will be wrapped in.
- Stock-pile boulders (3 feet in length/diameter) for use during final reclamation.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig
Name/# Ross #29 Submitted By Alvin
Nielsen Phone Number 435-823-
7468
Well Name/Number Greater Boundary II Fed I-27-8-
17
Qtr/Qtr SE/NE Section 27 Township 8S Range
17E
Lease Serial Number UTU
76241
API Number 43-013-
33814

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/3/09 10:00 AM
PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/3/09 4:00 AM PM

BOPE

Initial BOPE test at surface casing point

- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Ross Rig # 29 spud the Greater Boundary II Federal I-27-8-17 on 2/3/09 @ 10:00 AM & Run casing around 4:00 PM 2/3/09.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

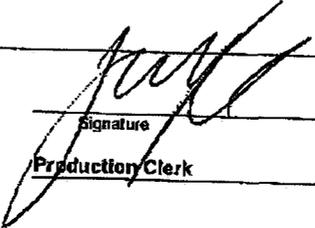
OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3530
 HYTOM, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	12391	4301333814	GREATER BOUNDARY FEDERAL I-27-8-17	SENE	27	8S	17E	DUCHESNE	2/3/2009	2/10/09
WELL 1 COMMENTS: GRRV BHL = SENE											
A	99999	17280	4304740367	OSMOND-MEYER 1-33-4-1E	NENE	33	4S	1E	UINTAH	2/3/2009	2/10/09
WELL 2 COMMENTS: GRRV											
B	99999	12391	4301334092	GREATER BOUNDARY FEDERAL F-27-8-17	SWNW NWNW	27	8S	17E	DUCHESNE	2/2/2009	2/10/09
WELL 3 COMMENTS: GRRV BHL = NWNW											
B	99999	12391	4301333135	GREATER BOUNDARY FEDERAL 16-20-8-17	SESE	20	8S	17E	DUCHESNE	2/5/2009	2/10/09
WELL 4 COMMENTS: GRRV											
WELL 5 COMMENTS:											
WELL 6 COMMENTS:											

- ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - Per (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected


 Signature: Jentri Park
 Production Clerk
 Date: 02/06/09

RECEIVED
 FEB 09 2009
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1906 FNL 616 FEL

SENE Section 27 T8S R17E

5. Lease Serial No.

USA UTU-76241

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GREATER BOUNDARY II

8. Well Name and No.

GREATER BOUNDARY II FEDERAL I-27-8-17

9. API Well No.

4301333814

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/4/09 MIRU Ross Rig # 29 . Spud well @ 2:30 PM.

Drill 318' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 325.77 KB On 2/6/09 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Alvin Nielsen

Signature



Title

Drilling Foreman

Date

02/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 18 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1906 FNL 616 FEL

SENE Section 27 T8S R17E

5. Lease Serial No.

USA UTU-76241

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GREATER BOUNDARY II

8. Well Name and No.

GREATER BOUNDARY II FEDERAL I-27-8-17

9. API Well No.

4301333814

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

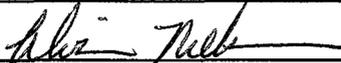
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/21/09 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 288'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,462' & a TVD of 6340'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 164 jt's of 5.5 J-55, 15.5# csgn. Set @ 6455.46' / KB. Cement with 260 sks cement mixed @ 11.0 ppg & 3.54 yld. Then 425 sks cement mixed @ 14.4 ppg & 1.24 yld. With 18 bbls cement returned to pit. Nipple down Bop's. Drop slips @98,000 #'s tension. Release rig 6:00 AM 2/27/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Alvin Nielsen

Signature



Title

Drilling Foreman

Date

02/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

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(Instructions on page 2)

RECEIVED

MAR 09 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-76241

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER: **F-27-8-17**
GREATER BOUNDARY II FEDERAL

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333814

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1906 FNL 616 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 27, T8S, R17E

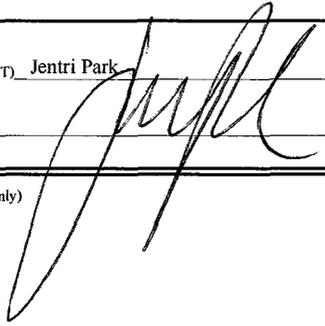
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/08/2009</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 03/30/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 05/08/2009

(This space for State use only)

RECEIVED
MAY 12 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

GRTR BNDRY II I-27-8-17**1/1/2009 To 5/30/2009****3/16/2009 Day: 1****Completion**

Rigless on 3/16/2009 - CBL/Perforated 1st stage.- Instal 5M frac head & Cameron BOP's. RU Hot Oiler truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC. WLT w/ mast & run CBL under pressure. WLTD @ 6380' & cement top @ 0'. Perforate CP4 sds @ 6230-6236', 6198-6205' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 52 shots. 153 bbls EWTR. SIFN.

3/23/2009 Day: 2**Completion**

Rigless on 3/23/2009 - Frac first 3 stages.- Stage #3, CP.5&1 sands. RU BJ Services. 1373 psi on well. Frac CP.5&1 sds w/ 45,183#'s of 20/40 sand in 473 bbls of Lightning 17 fluid. Broke @ 2656 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2158 psi @ ave rate of 24.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2206 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' perf gun. Set plug @ 5720'. Perforate A1 sds @ 5643-49' w/ 3 1/8" slick guns (19 gram, .49"HE. 120°) W/ 4 spf for total of 24 shots.

3/23/2009 Day: 2**Completion**

Rigless on 3/23/2009 - Frac first 3 stages.- Stage #1, CP4 sands. RU BJ Services. 55 psi on well. Frac CP4 sds w/ 15,024#'s of 20/40 sand in 304 bbls of Lightning 17 fluid. Broke @ 1805 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2299 psi @ ave rate of 24.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2038 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7',6' perf guns. Set plug @ 6156'. Perforate CP3 &4 sds @ 6129-36', 6087-93' w/ 3 1/8" slick guns (19 gram, .49"HE. 120°) W/ 4 spf for total of 52 shots.

3/23/2009 Day: 2**Completion**

Rigless on 3/23/2009 - Frac first 3 stages.- Stage #2, CP3&2 sands. RU BJ Services. 1330 psi on well. Frac CP3&2 sds w/ 40,073#'s of 20/40 sand in 452 bbls of Lightning 17 fluid. Broke @ 2525 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1889 psi @ ave rate of 24.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1812 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8',4' perf guns. Set plug @ 6050'. Perforate CP.5&1 sds @ 6016-24' & 5985-89' w/ 3 1/8" slick guns (19 gram, .49"HE. 120°) W/ 4 spf for total of 48 shots.

3/24/2009 Day: 3**Completion**

Rigless on 3/24/2009 - Finish frac well.- Stg #6. RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 5300'. Perforate D2 sds @ 5204-5211' w/ 4 spf for total of 28 shots. RU BJ Services. Frac D2 sds w/ 24,979#'s of 20/40 sand in 340 bbls of Lightning 17 frac fluid. Open well w/ 1417 psi on casing. Perfs broke down @ 1848 psi. ISIP was 1543 w/ .73FG. 1 minute was 1396. 4 min was 1381. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 1761 w/ ave rate of 24 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 2311 bbls EWTR. ISIP was 1635 w/ .75FG. 5 min was 1413. 10

min was 1348. 15 min was 1317. Leave pressure on well.

3/24/2009 Day: 3**Completion**

Rigless on 3/24/2009 - Finish frac well.- Stg #7. RU WLT. RIH w/ frac plug & 9' perf gun. Set plug @ 4700'. Perforate GB6 sds @ 4642-4651' w/ 4 spf for total of 36 shots. RU BJ Services. Frac GB6 sds w/ 18,535#'s of 20/40 sand in 343 bbls of Lightning 17 frac fluid. Open well w/ 1200 psi on casing. Perfs broke down @ 1355 psi. ISIP was 1257 w/ .71FG. 1 minute was 1206. 4 min was 1185. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 1857 w/ ave rate of 24 bpm w/ 6 ppg of sand. 2654 bbls EWTR. ISIP was 1849 w/ .83FG. 5 min was 1643. 10 min was 1579. 15 min was 1551. BJ ran short on sand. RD BJ & WLT. Flow well back. Well flowed for 5 hours & still flowing oil & gas w/ 650 bbls rec'd.

3/24/2009 Day: 3**Completion**

Rigless on 3/24/2009 - Finish frac well.- Stg #4. RU BJ Services. Frac A1 sds w/ 14,605#'s of 20/40 sand in 291 bbls of Lightning 17 frac fluid. Open well w/ 1200 psi on casing. Perfs broke down @ 4071 psi. ISIP was 1378 w/ .68FG. 1 minute was 1220. 4 min was 1130. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 2017 w/ ave rate of 25 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 1520 bbls EWTR. ISIP was 1753 w/ .74FG. 5 min was 1597. 10 min was 1564. 15 min was 1542. Leave pressure on well.

3/24/2009 Day: 3**Completion**

Rigless on 3/24/2009 - Finish frac well.- Stg #5. RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 5510'. Perforate B.5 sds @ 5412-5420' w/ 4 spf for total of 32 shots. RU BJ Services. Frac B.5 sds w/ 45,298#'s of 20/40 sand in 451 bbls of Lightning 17 frac fluid. Open well w/ 1495 psi on casing. Perfs broke down @ 2681 psi. ISIP was 1663 w/ .74FG. 1 minute was 1461. 4 min was 1447. Pump 30 gals of Techna Hib 767w chemical @ 4% by volume. Treated @ ave pressure of 1859 w/ ave rate of 24 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. 1971 bbls EWTR. ISIP was 2485 w/ .90FG. 5 min was 1775. 10 min was 1621. 15 min was 1547. Leave pressure on well.

3/25/2009 Day: 4**Completion**

Western #1 on 3/25/2009 - Set kill plug.- Open well w/ 750 psi on casing. MIRUSU. RU Perforators LLC. WLT & lubricator. RIH w/ Weatherford (6K) composite solid kill plug. Set plug @ 4520'. RD WLT. RD Cameron BOP's & frac head. Instal 3M production tbg head & Scheafer BOP's. RU 4-3/4" used Chomp mill & x-over sub. Tally PU off trailer new J-55, 2-7/8", 6.5# tbg (125 JTS) to leave EOT @ 3857'. 1980 bbls EWTR. SIFN.

3/26/2009 Day: 5**Completion**

Western #1 on 3/26/2009 - Drilling plugs.- Open well w/ 0 psi on csing. TIH w/ tbg to tag kill plug @ 4520'. RU swivel, pump & tanks. Drlg out plug in 22 minutes. Circulate well for 1-1/2 hours to kill well. TIH w/ tbg to tag plug @ 4700'. Drlg out plug #1 in 12 min. TIH w/ tbg to tag plug @ 5300'. Drlg out plug #2 in 15 min. TIH w/ tbg to tag plug @ 5510'. Drlg out plug #3 in 13 min. TIH w/ tbg to tag fill @ 5650'. C/O to plug @ 5720'. Drlg out plug #4 in 38 min. TIH w/ tbg to tag plug @ 6050'. Drlg out plug #5 in 15 min. TIH w/ tbg to tag plug @ 6156'. Drlg out plug #6 in 25 min. TIH w/ tbg to tag fill @ 6315'. C/O to PBD @ 6434'. Circulate well clean. LD 3 jts tbg. EOT @ 6346'. Rec'd 120 bbls today. 1860 bbls EWTR. SIFN.

3/27/2009 Day: 6**Completion**

Western #1 on 3/27/2009 - Kill well & TOOH w/ tbg.- Wait on hot oiler to thaw well out. Open well w/ 550 psi on casing. Flow well & recovered 141 bbls fluid. Pump 60 bbls hot water down csg & circulated w/ rig pump for 1 hour to kill well. TIH to PBD @ 6434'. TOOH w/ tbg. 112 jts out had to kill well again. LD mill & x-over sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new Central Hydraulic w/ 45,000#'s shear, 147 jts in well started to flowing. SIFN. 1719 bbls EWTR.

3/30/2009 Day: 7

Completion

Western #1 on 3/30/2009 - put well on pump.- Open well w/ 800 psi on casing. Circulate & flow well for 1.5 hours. TIH w/ tbg. Circulate well to kill. RD BOP's. Had trouble setting TA. Circulate 120 bbls down tbg. Set TA @ 6172' w/ 18,000#'s tension w/ SN @ 6206' & EOT @ 6270'. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' new CDI RHAC pump w/ 175"SL, 4- 1-1/2" weight rods, 243- 7/8" new (8 per) guided rods, 2', 4', 8' x 7/8" pony rod, 1-1/2" x 30' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 5:30 PM w/ 122"SL @ 5 spm w/1619 bbls EWTR. Final Report. **Finalized**

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76241

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
GREATER BOUNDARY II

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
GB FEDERAL I-27-8-17

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-33814

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1906' FNL & 616' FEL (SE/NE) SEC. 27, T8S, R17E

At top prod. interval reported below BHL: 1323' FNL & 1318' FEL (SE/NE)

At total depth ^{6462 BHL} 1352' FNL 1618' FEL SURVEY 5-27 T8S R17E

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 27, T8S, R17E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
02/04/2009

15. Date T.D. Reached
02/26/2009

16. Date Completed 03/29/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5088' GL 5100' KB

18. Total Depth: MD 6462'
TVD 6340'

19. Plug Back T.D.: MD 6434'
TVD 6317'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		326'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		6455'		260 PRIMLITE		0'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6270'	TA @ 6172'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP4)6230-36,6198-6205'	.49"	4	52
B) GREEN RIVER			(CP3&2)6129-36,6087-93"	.49"	4	52
C) GREEN RIVER			(CP.5&1)6016-24,5985-89'	.49"	4	48
D) GREEN RIVER			(A1) 5643-5649'	.49"	4	24

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6198-6236'	Frac w/15024# of 20/40 snd 304 bbls fluid
6087-6136'	Frac w/ 40073# 20/40 snd 452 bbls fluid
5985-6024'	Frac w/45183# 20/40 snd 473 bbls fluid
5643-5649'	Frac w/ 14605# 20/40 snd 291 bbls fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/09	04/17/09	24	→	153	67	87			2-1/2" x 1-3/4" x 16 x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
JUN 08 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4120' 4312'
				GARDEN GULCH 2 POINT 3	4433' 4715'
				X MRKR Y MRKR	4944' 4978'
				DOUGALS CREEK MRK BI CARBONATE MRK	5100' 5381'
				B LIMESTON MRK CASTLE PEAK	5532' 5966'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6393' 6451'

32. Additional remarks (include plugging procedure):

(B.5) 5412-5420' .49" 4/32 5412-5420' Frac w/ 45298#'s of 20/40 sand in 451 bbls of fluid
 (D2) 5204-5211' .49" 4/28 5204-5211' Frac w/ 24979#'s of 20/40 sand in 340 bbls of fluid
 (GB6) 4642-4651' .49" 4/36 4642-4651' Frac w/ 18535#'s of 20/40 sand in 343 bbls of fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature *Tammi Lee* Date 05/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD



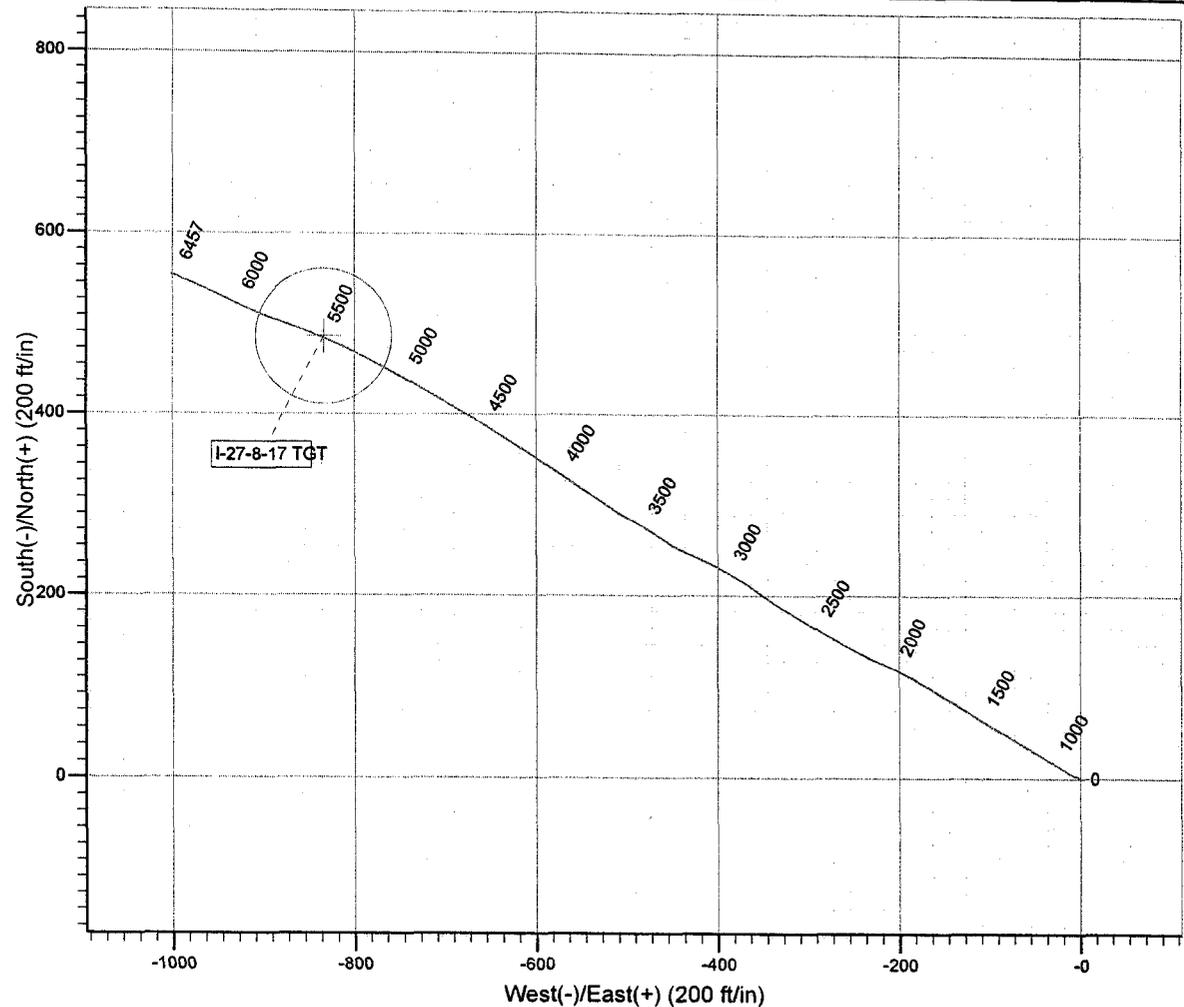
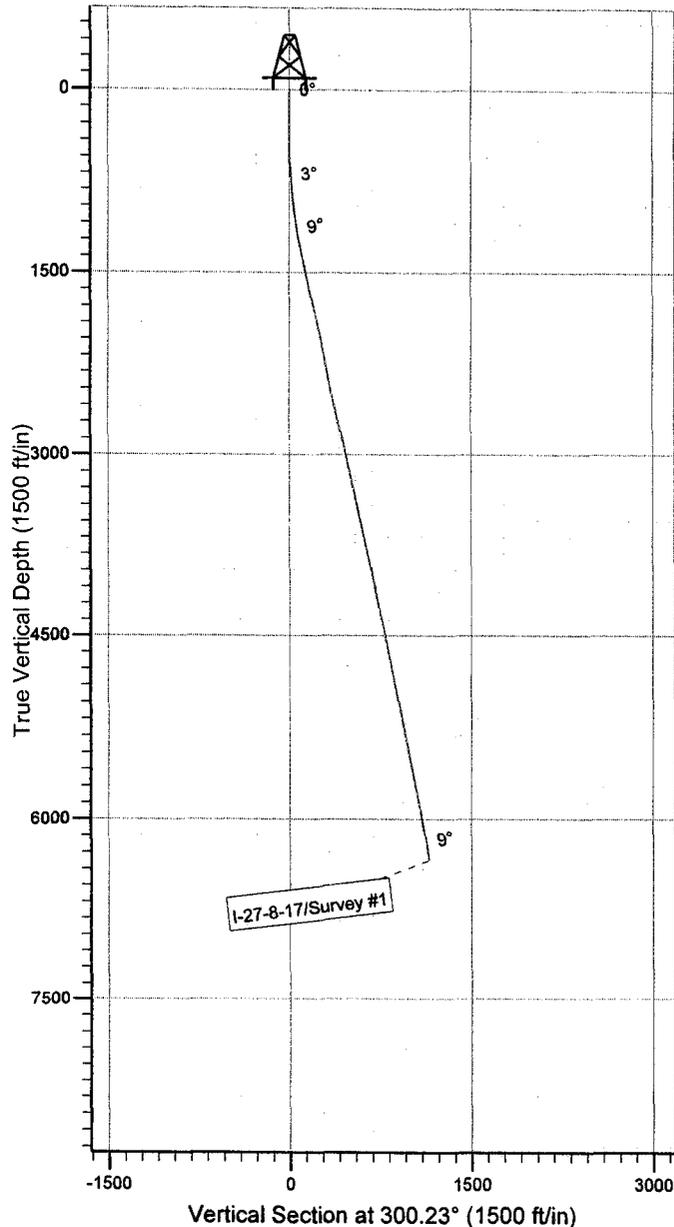
Project: USGS Myton SW (UT)
 Site: SECTION 27 T8S, R17E
 Well: I-27-8-17
 Wellbore: Wellbore #1
 SURVEY: Wellbore #1

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.57°

Magnetic Field
 Strength: 52568.4snT
 Dip Angle: 65.92°
 Date: 2009/02/13
 Model: IGRF200510



HATHAWAY HUBBURNHAM
 DIRECTIONAL & MWD SERVICES

Survey: Survey #1 (I-27-8-17/Wellbore #1)

Created By: *Tom Hudson* Date: 8:14, March 03 2009

THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD
 DATA.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 27 T8S, R17E
I-27-8-17**

Wellbore #1

Survey: Survey #1

Standard Survey Report

03 March, 2009

HATHAWAY ^{HB} BURNHAM
DIRECTIONAL & MWD SERVICES



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 27 T8S, R17E
 Well: I-27-8-17
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well I-27-8-17
 TVD Reference: I-27-8-17 @ 5100.0ft (NEWFIELD 2)
 MD Reference: I-27-8-17 @ 5100.0ft (NEWFIELD 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 27 T8S, R17E		
Site Position:		Northing:	7,205,000.00 ft
From:	Lat/Long	Easting:	2,062,000.00 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 5' 23.426 N
		Longitude:	109° 59' 34.929 W
		Grid Convergence:	0.97 °

Well	I-27-8-17, SHL LAT: 40 05 27.4, LONG: -109 59 07.32		
Well Position	+N/-S	0.0 ft	Northing: 7,205,438.31 ft
	+E/-W	0.0 ft	Easting: 2,064,138.50 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft
		Latitude:	40° 5' 27.400 N
		Longitude:	109° 59' 7.320 W
		Ground Level:	0.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	2009/02/13	(°) 11.57	(°) 65.92	(nT) 52,568

Design	Wellbore #1			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	300.23

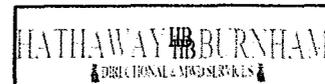
Survey Program	Date 2009/03/03	
From	To	Survey (Wellbore)
(ft) 418.0	(ft) 6,457.0	Survey #1 (Wellbore #1)
		Tool Name MWD
		Description MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
418.0	0.77	306.25	418.0	1.7	-2.3	2.8	0.18	0.18	0.00
449.0	0.66	311.21	449.0	1.9	-2.6	3.2	0.41	-0.35	16.00
480.0	0.66	290.38	480.0	2.1	-2.9	3.5	0.77	0.00	-67.19
510.0	0.81	289.79	510.0	2.2	-3.2	3.9	0.50	0.50	-1.97
541.0	1.32	287.15	541.0	2.4	-3.8	4.5	1.65	1.65	-8.52
572.0	1.65	284.01	572.0	2.6	-4.6	5.2	1.10	1.06	-10.13
602.0	2.20	284.49	601.9	2.9	-5.5	6.2	1.83	1.83	1.60
633.0	2.59	290.16	632.9	3.2	-6.8	7.5	1.47	1.26	18.29
664.0	3.03	290.38	663.9	3.8	-8.2	9.0	1.42	1.42	0.71
694.0	3.69	296.42	693.8	4.5	-9.8	10.7	2.49	2.20	20.13
725.0	4.00	300.38	724.8	5.5	-11.6	12.8	1.32	1.00	12.77
756.0	4.59	300.42	755.7	6.6	-13.6	15.1	1.90	1.90	0.13



Hathaway Burnham

Survey Report

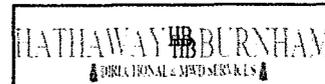


Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 27 T8S, R17E
Well: I-27-8-17
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well I-27-8-17
TVD Reference: I-27-8-17 @ 5100.0ft (NEWFIELD 2)
MD Reference: I-27-8-17 @ 5100.0ft (NEWFIELD 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
786.0	4.86	299.87	785.6	7.9	-15.8	17.6	0.91	0.90	-1.83
817.0	4.92	300.09	816.5	9.2	-18.1	20.2	0.20	0.19	0.71
848.0	5.25	298.91	847.3	10.6	-20.4	23.0	1.12	1.06	-3.81
879.0	5.67	300.49	878.2	12.0	-23.0	25.9	1.44	1.35	5.10
910.0	6.13	300.58	909.0	13.6	-25.7	29.1	1.48	1.48	0.29
942.0	6.53	300.88	940.8	15.4	-28.8	32.6	1.25	1.25	0.94
974.0	7.03	301.41	972.6	17.4	-32.0	36.4	1.57	1.56	1.66
1,006.0	7.58	302.09	1,004.4	19.5	-35.5	40.5	1.74	1.72	2.13
1,037.0	8.13	301.63	1,035.1	21.8	-39.1	44.7	1.79	1.77	-1.48
1,069.0	8.33	300.49	1,066.7	24.1	-43.0	49.3	0.81	0.63	-3.56
1,100.0	8.85	299.13	1,097.4	26.4	-47.0	53.9	1.80	1.68	-4.39
1,133.0	9.21	300.38	1,130.0	29.0	-51.5	59.1	1.24	1.09	3.79
1,164.0	9.38	299.30	1,160.6	31.5	-55.9	64.1	0.79	0.55	-3.48
1,196.0	10.00	299.61	1,192.1	34.1	-60.5	69.5	1.94	1.94	0.97
1,228.0	10.42	299.42	1,223.6	36.9	-65.5	75.2	1.32	1.31	-0.59
1,260.0	11.16	300.30	1,255.0	39.9	-70.7	81.2	2.37	2.31	2.75
1,291.0	11.80	299.72	1,285.4	43.0	-76.0	87.3	2.10	2.06	-1.87
1,323.0	11.87	300.18	1,316.7	46.3	-81.7	93.9	0.37	0.22	1.44
1,355.0	12.50	300.20	1,348.0	49.7	-87.5	100.7	1.97	1.97	0.06
1,450.0	12.91	300.61	1,440.7	60.3	-105.6	121.5	0.44	0.43	0.43
1,545.0	12.92	301.32	1,533.3	71.2	-123.8	142.8	0.17	0.01	0.75
1,640.0	12.92	301.28	1,625.9	82.2	-141.9	164.0	0.01	0.00	-0.04
1,735.0	12.94	301.13	1,718.5	93.2	-160.1	185.3	0.04	0.02	-0.16
1,830.0	12.46	300.29	1,811.2	103.9	-178.1	206.1	0.54	-0.51	-0.88
1,925.0	11.60	296.95	1,904.1	113.4	-195.4	225.9	1.16	-0.91	-3.52
2,021.0	12.46	293.19	1,998.0	121.9	-213.5	245.8	1.21	0.90	-3.92
2,116.0	12.70	295.50	2,090.7	130.4	-232.4	266.4	0.59	0.25	2.43
2,211.0	10.28	298.62	2,183.8	138.9	-249.3	285.3	2.63	-2.55	3.28
2,306.0	10.48	298.86	2,277.2	147.2	-264.3	302.4	0.22	0.21	0.25
2,401.0	11.49	300.40	2,370.5	156.1	-280.0	320.5	1.11	1.06	1.62
2,497.0	12.70	301.35	2,464.3	166.5	-297.3	340.6	1.28	1.26	0.99
2,592.0	13.07	300.84	2,556.9	177.4	-315.4	361.8	0.41	0.39	-0.54
2,687.0	11.78	302.07	2,649.7	188.1	-332.8	382.3	1.39	-1.36	1.29
2,782.0	14.02	306.40	2,742.3	200.0	-350.3	403.4	2.57	2.36	4.56
2,877.0	13.65	303.70	2,834.6	213.1	-368.9	426.0	0.78	-0.39	-2.84
2,972.0	13.18	299.32	2,927.0	224.6	-387.7	448.0	1.18	-0.49	-4.61
3,068.0	12.48	297.04	3,020.6	234.7	-406.5	469.3	0.90	-0.73	-2.38
3,163.0	12.52	293.04	3,113.3	243.4	-425.1	489.8	0.91	0.04	-4.21
3,258.0	12.40	299.36	3,206.1	252.4	-443.4	510.2	1.44	-0.13	6.65
3,353.0	11.76	303.06	3,299.0	262.7	-460.4	530.1	1.06	-0.67	3.89
3,448.0	12.99	302.46	3,391.8	273.7	-477.6	550.4	1.30	1.29	-0.63
3,542.0	11.96	296.42	3,483.6	283.7	-495.2	570.7	1.77	-1.10	-6.43
3,638.0	13.21	304.99	3,577.3	294.4	-513.1	591.6	2.34	1.30	8.93
3,732.0	11.93	302.53	3,669.0	305.8	-530.1	612.0	1.48	-1.36	-2.62
3,827.0	12.52	304.00	3,761.9	316.8	-546.9	632.1	0.70	0.62	1.55
3,922.0	13.40	304.60	3,854.4	328.9	-564.5	653.3	0.94	0.93	0.63
4,017.0	11.03	301.59	3,947.3	339.9	-581.3	673.4	2.58	-2.49	-3.17
4,113.0	10.74	305.10	4,041.6	349.8	-596.5	691.5	0.75	-0.30	3.66
4,208.0	11.18	302.42	4,134.8	359.9	-611.5	709.5	0.71	0.46	-2.82
4,303.0	11.82	302.60	4,227.9	370.0	-627.4	728.4	0.67	0.67	0.19
4,398.0	12.80	301.81	4,320.7	380.8	-644.6	748.7	1.05	1.03	-0.83
4,493.0	12.22	301.04	4,413.5	391.6	-662.1	769.2	0.64	-0.61	-0.81
4,588.0	11.78	299.61	4,506.4	401.5	-679.2	789.0	0.56	-0.46	-1.51
4,683.0	12.17	301.28	4,599.3	411.5	-696.2	808.7	0.55	0.41	1.76



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 27 T8S, R17E
 Well: I-27-8-17
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well I-27-8-17
 TVD Reference: I-27-8-17 @ 5100.0ft (NEWFIELD 2)
 MD Reference: I-27-8-17 @ 5100.0ft (NEWFIELD 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,778.0	11.15	299.00	4,692.4	421.2	-712.8	827.9	1.18	-1.07	-2.40
4,873.0	11.73	298.22	4,785.5	430.2	-729.3	846.7	0.63	0.61	-0.82
4,968.0	10.90	300.03	4,878.6	439.3	-745.6	865.4	0.95	-0.87	1.91
5,063.0	10.63	298.69	4,972.0	448.0	-761.1	883.1	0.39	-0.28	-1.41
5,158.0	11.43	296.47	5,065.2	456.4	-777.2	901.2	0.95	0.84	-2.34
5,254.0	11.35	297.97	5,159.3	465.0	-794.0	920.2	0.32	-0.08	1.56
5,349.0	11.58	296.07	5,252.4	473.6	-810.8	939.0	0.47	0.24	-2.00
5,444.0	12.39	291.18	5,345.3	481.5	-828.9	958.6	1.37	0.85	-5.15
5,498.8	12.21	292.22	5,398.9	485.8	-839.8	970.1	0.52	-0.33	1.90
I-27-8-17 TGT									
5,539.0	12.08	293.00	5,438.2	489.0	-847.6	978.5	0.52	-0.32	1.94
5,634.0	10.89	288.00	5,531.3	495.7	-865.3	997.2	1.63	-1.25	-5.26
5,729.0	11.93	291.19	5,624.4	502.0	-882.9	1,015.6	1.28	1.09	3.36
5,824.0	12.19	291.79	5,717.3	509.3	-901.4	1,035.2	0.30	0.27	0.63
5,919.0	12.00	294.53	5,810.2	517.1	-919.7	1,055.0	0.64	-0.20	2.88
6,014.0	11.31	295.80	5,903.2	525.3	-937.1	1,074.1	0.77	-0.73	1.34
6,109.0	10.57	294.27	5,996.5	532.9	-953.4	1,092.1	0.84	-0.78	-1.61
6,205.0	9.78	295.17	6,091.0	540.0	-968.8	1,108.9	0.84	-0.82	0.94
6,300.0	8.61	293.08	6,184.8	546.2	-982.7	1,124.0	1.28	-1.23	-2.20
6,402.0	7.50	291.67	6,285.8	551.7	-995.9	1,138.2	1.11	-1.09	-1.38
6,457.0	7.27	291.67	6,340.3	554.3	-1,002.4	1,145.2	0.42	-0.42	0.00

Checked By: _____ Approved By: _____ Date: _____

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H      HEADER      INFORMATION -----
H      COMPANY    :          NEWFIELD  EXPLORATION
H      FIELD      :          USGS      Myton    SW      (UT)
H      SITE       :          SECTION    27 T8S,    R17E
H      WELL       :          I-27-8-17
H      WELLPATH:  Wellbore    #1
H      DEPTHUNT:  ft
H      SURVDATE:          3/3/2009
H      DECLINATION CORR.
H      =          10.6 TO          GRIDH-----
H      WELL      INFORMATION
H      WELL      EW          MAP      :          2064139
H      WELL      NS          MAP      :          7205438
H      DATUM     ELEVN      :          5100
H      VSECT     ANGLE      :          300.23
H      VSECT     NORTH     :          0
H      VSECT     EAST      :          0
H-----
H      SURVEY     TYPE      INFORMATION
H              418 -          6457 SURVEY  #1      :          MWD
H-----
H      SURVEY     LIST
MD     INC       AZI          TVD      NS      EW      VS      DLS
      0          0          0          0      0      0      0      0
      418       0.77       306.25    417.99    1.66   -2.27   2.79   0.18
      449       0.66       311.21    448.99    1.9    -2.57   3.18   0.41
      480       0.66       290.38    479.98    2.08   -2.87   3.53   0.77
      510       0.81       289.79    509.98    2.21   -3.23   3.91   0.5
      541       1.32       287.15    540.98    2.39   -3.78   4.47   1.65
      572       1.65       284.01    571.96    2.61   -4.55   5.25   1.1
      602       2.2        284.49    601.95    2.85   -5.53   6.21   1.83
      633       2.59       290.16    632.92    3.25   -6.76   7.48   1.47
      664       3.03       290.38    663.88    3.77   -8.19   8.97   1.42
      694       3.69       296.42    693.83    4.48   -9.8    10.72  2.49
      725       4          300.38    724.76    5.47  -11.62  12.79  1.32
      756       4.59       300.42    755.67    6.64  -13.62  15.12  1.9
      786       4.86       299.87    785.57    7.88  -15.76  17.59  0.91
      817       4.92       300.09    816.46    9.2   -18.05  20.23  0.2
      848       5.25       298.91    847.34   10.56  -20.44  22.98  1.12
      879       5.67       300.49    878.2    12.02   -23    25.93  1.44
      910       6.13       300.58    909.03   13.64  -25.75  29.11  1.48
      942       6.53       300.88    940.84   15.44  -28.78  32.64  1.25
      974       7.03       301.41    972.61   17.4   -32.01  36.42  1.57
     1006       7.58       302.09   1004.35   19.54  -35.47  40.49  1.74
     1037       8.13       301.63   1035.06   21.77  -39.07  44.72  1.79
     1069       8.33       300.49   1066.73   24.14   -43    49.3   0.81
     1100       8.85       299.13   1097.39   26.44  -47.01  53.93  1.8

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1133	9.21	300.38	1129.98	29.01	-51.51	59.11	1.24
1164	9.38	299.3	1160.57	31.5	-55.85	64.12	0.79
1196	10	299.61	1192.11	34.15	-60.54	69.5	1.94
1228	10.42	299.42	1223.61	36.94	-65.48	75.17	1.32
1260	11.16	300.3	1255.04	39.93	-70.67	81.16	2.37
1291	11.8	299.72	1285.42	43.01	-76.02	87.33	2.1
1323	11.87	300.18	1316.74	46.29	-81.7	93.9	0.37
1355	12.5	300.2	1348.02	49.68	-87.54	100.65	1.97
1450	12.91	300.61	1440.69	60.26	-105.56	121.54	0.44
1545	12.92	301.32	1533.29	71.18	-123.77	142.77	0.17
1640	12.92	301.28	1625.88	82.22	-141.92	164.01	0.01
1735	12.94	301.13	1718.47	93.23	-160.1	185.27	0.04
1830	12.46	300.29	1811.15	103.9	-178.05	206.15	0.54
1925	11.6	296.95	1904.06	113.4	-195.42	225.93	1.16
2021	12.46	293.19	1997.96	121.85	-213.54	245.85	1.21
2116	12.7	295.5	2090.68	130.38	-232.39	266.43	0.59
2211	10.28	298.62	2183.77	138.94	-249.25	285.31	2.63
2306	10.48	298.86	2277.21	147.17	-264.26	302.42	0.22
2401	11.49	300.4	2370.47	156.13	-279.99	320.52	1.11
2497	12.7	301.35	2464.34	166.46	-297.25	340.63	1.28
2592	13.07	300.84	2556.95	177.4	-315.39	361.82	0.41
2687	11.78	302.07	2649.72	188.05	-332.83	382.25	1.39
2782	14.02	306.4	2742.32	200.03	-350.32	403.39	2.57
2877	13.65	303.7	2834.56	213.08	-368.9	426.02	0.78
2972	13.18	299.32	2926.97	224.6	-387.67	448.04	1.18
3068	12.48	297.04	3020.58	234.68	-406.45	469.34	0.9
3163	12.52	293.04	3113.33	243.38	-425.07	489.8	0.91
3258	12.4	299.36	3206.09	252.41	-443.44	510.22	1.44
3353	11.76	303.06	3298.99	262.69	-460.44	530.09	1.06
3448	12.99	302.46	3391.78	273.7	-477.57	550.43	1.3
3542	11.96	296.42	3483.56	283.71	-495.21	570.7	1.77
3638	13.21	304.99	3577.26	294.42	-513.1	591.56	2.34
3732	11.93	302.53	3669.01	305.81	-530.09	611.97	1.48
3827	12.52	304	3761.85	316.85	-546.91	632.06	0.7
3922	13.4	304.6	3854.43	328.86	-564.51	653.31	0.94
4017	11.03	301.59	3947.28	339.87	-581.31	673.37	2.58
4113	10.74	305.1	4041.55	349.82	-596.45	691.47	0.75
4208	11.18	302.42	4134.82	359.85	-611.47	709.49	0.71
4303	11.82	302.6	4227.91	370.03	-627.44	728.42	0.67
4398	12.8	301.81	4320.73	380.82	-644.58	748.66	1.05
4493	12.22	301.04	4413.47	391.55	-662.14	769.23	0.64
4588	11.78	299.61	4506.39	401.53	-679.18	788.98	0.56
4683	12.17	301.28	4599.33	411.52	-696.17	808.69	0.55
4778	11.15	299	4692.37	421.17	-712.77	827.89	1.18
4873	11.73	298.22	4785.48	430.19	-729.31	846.72	0.63
4968	10.9	300.03	4878.63	439.25	-745.59	865.35	0.95
5063	10.63	298.69	4971.96	447.95	-761.06	883.09	0.39

5158	11.43	296.47	5065.2	456.36	-777.17	901.25	0.95
5254	11.35	297.97	5159.31	465.03	-794.03	920.18	0.32
5349	11.58	296.07	5252.42	473.6	-810.85	939.03	0.47
5444	12.39	291.18	5345.35	481.47	-828.92	958.6	1.37
5539	12.08	293	5438.19	489.04	-847.57	978.53	0.52
5634	10.89	288	5531.29	495.7	-865.26	997.16	1.63
5729	11.93	291.19	5624.41	502.02	-882.95	1015.63	1.28
5824	12.19	291.79	5717.32	509.29	-901.42	1035.25	0.3
5919	12	294.53	5810.21	517.12	-919.71	1055	0.64
6014	11.31	295.8	5903.25	525.27	-937.09	1074.11	0.77
6109	10.57	294.27	5996.52	532.91	-953.42	1092.07	0.84
6205	9.78	295.17	6091.01	539.99	-968.82	1108.95	0.84
6300	8.61	293.08	6184.79	546.21	-982.67	1124.04	1.28
6402	7.5	291.67	6285.78	551.66	-995.88	1138.2	1.11
6457	7.27	291.67	6340.32	554.27	-1002.45	1145.19	0.42

NEWFIELD**Summary Rig Activity****Well Name: Grtr Bndry II I-27-8-17**

Job Category	Job Start Date	Job End Date

Daily Operations		
Report Start Date 2/9/2016	Report End Date 2/9/2016	24hr Activity Summary Move rig, set equipment and rig up, pump 60 bbls down casing, R/D unit, pull pump off seat, flush w/ 35 bbls, soft seat and could not get a good test, TOOH w/ rods flush w/ 25 bbls halfway out,
Start Time	End Time	Comment
12:00	12:30	Move rig 9 miles
Start Time	End Time	Comment
12:30	13:00	Spot rig in and rig up rig and equipment
Start Time	End Time	Comment
13:00	13:30	Rig service, check brakes and set Crownomatic, Rig safety inspection, pump 60 bbls down casing @ 250°
Start Time	End Time	Comment
13:30	14:00	Rig down pumping unit, L/D polish rod and pulled pump off seat, pulled 15K over to get off seat
Start Time	End Time	Comment
14:00	14:30	Flush tubing and rods w/ 35 bbls @250°
Start Time	End Time	Comment
14:30	15:00	Soft seat pump, fill w/ 1 bbl and pressure up to 3000psi, bleeding off around 1500psi/min, tried a couple times
Start Time	End Time	Comment
15:00	16:30	TOOH w/ rod string, flush w/ 25 bbls halfway out, all rods in good condition, N/D wellhead to release T/A but T/A not set, put wellhead back on
Start Time	End Time	Comment
16:30	17:00	Crew Travel Back to shop
Report Start Date 2/11/2016	Report End Date 2/11/2016	24hr Activity Summary RU BOP's. TOOH w/ tbg. RIH w/ bit and scraper. Test tbg. TOOH w/ bit and scraper. TIH w/ production tbg.
Start Time	End Time	Comment
06:00	07:00	Crew travel, Held safety meeting. Warm up equipment.
Start Time	End Time	Comment
07:00	08:00	RD rod equipment. RU BOP's and rig floor. RU tbg equipment.
Start Time	End Time	Comment
08:00	10:30	Release TA. TOOH w/ 200 jts tbg, TA, 1 jts, SN, 2 jts tbg. NC.
Start Time	End Time	Comment
10:30	12:30	RU bit and scraper. TIH w/ tbg to tag fill 6406', (4jts + 10') 136' from EOT.
Start Time	End Time	Comment
12:30	13:00	Rig Service Check Brakes, Linkage, pins, and Drivelines
Start Time	End Time	Comment
13:00	14:00	Pump 5 bbls pad. Drop std valve. Test to 3000 w/ 15 bbls water. RU sand line and retrieve std valve.
Start Time	End Time	Comment
14:00	16:00	LD 4 jts. TOOH w/ 200 jts. LD bit and scraper.
Start Time	End Time	Comment
16:00	16:30	TIH w/ NC, 2 jts tbg, SN, 41 jts. SIFN.
Start Time	End Time	Comment
16:30	17:00	Crew travel to shop
Report Start Date 2/12/2016	Report End Date 2/12/2016	24hr Activity Summary Continue TIH w/ tbg. RD BOP's. Set TA. RIH w/ pump and rods. RDMOSU. Final Report.
Start Time	End Time	Comment
06:00	07:00	Held safety meeting. Warm up equipment.
Start Time	End Time	Comment
07:00	09:00	Open well. Continue TIH w/ NC, 2 jts tbg, SN, 53 jts 2-7/8" J-55, TA (Stack'd Oil Tools) 45K shear, 148 jts tbg.
Start Time	End Time	Comment
09:00	10:00	RD BOP's. Set TA @ 4561' w/ SN @ 6206' and EOT @ 6270' w/ 15K tension. RU wellhead.
Start Time	End Time	Comment
10:00	10:30	Flush tbg w/ 40 bbls water. Change over to rod equipment.

NEWFIELD**Summary Rig Activity****Well Name: Grtr Bndry II I-27-8-17**

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Start Time	End Time	Comment
10:30	14:00	LD 4- 1-1/2" weight bars, 40- 7/8" 8per rods. Pickup and prime pump. RIH w/ 24- 7/8" 8per (new), 20- 3/4" 8per rods (new), 203- 7/8" 8per (used), 8' x 7/8" pony rod, 1-1/2" x 30" tapered polish rod.
14:00	15:00	Test pump and tbg to 800 psi w/ 12 bbls.
15:00	17:00	RU unit. RDMOSU. POP @ 3:30 PM w/ 122"SL @ 4 spm. Final Report.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76241
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GB II FED I-27-8-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013338140000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1906 FNL 0616 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 27 Township: 08.0S Range: 17.0E Meridian: S
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

For the above mentioned well, Newfield will be doing a bit and scrapper run to clean the wellbore perforations with the intention to increase hydrocarbon production and bring the well back up to economic volumes.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 09, 2016
 By: *Dark Oust*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 5/4/2016	