

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-020255
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. South Wells Draw Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. South Wells Draw Federal B-8-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33764
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 527' FNL 2066' FEL At proposed prod. zone NW/NE 0' FNL 1322' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 14.1 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 8, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 1318' f/unit	16. No. of Acres in lease 80.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1274'	19. Proposed Depth 6310'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5852' GL	22. Approximate date work will start* 4th Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/17/07
Title Regulatory Specialist		
Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-05-07
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf
573311X
44335834
40.0511 97
-110.140541

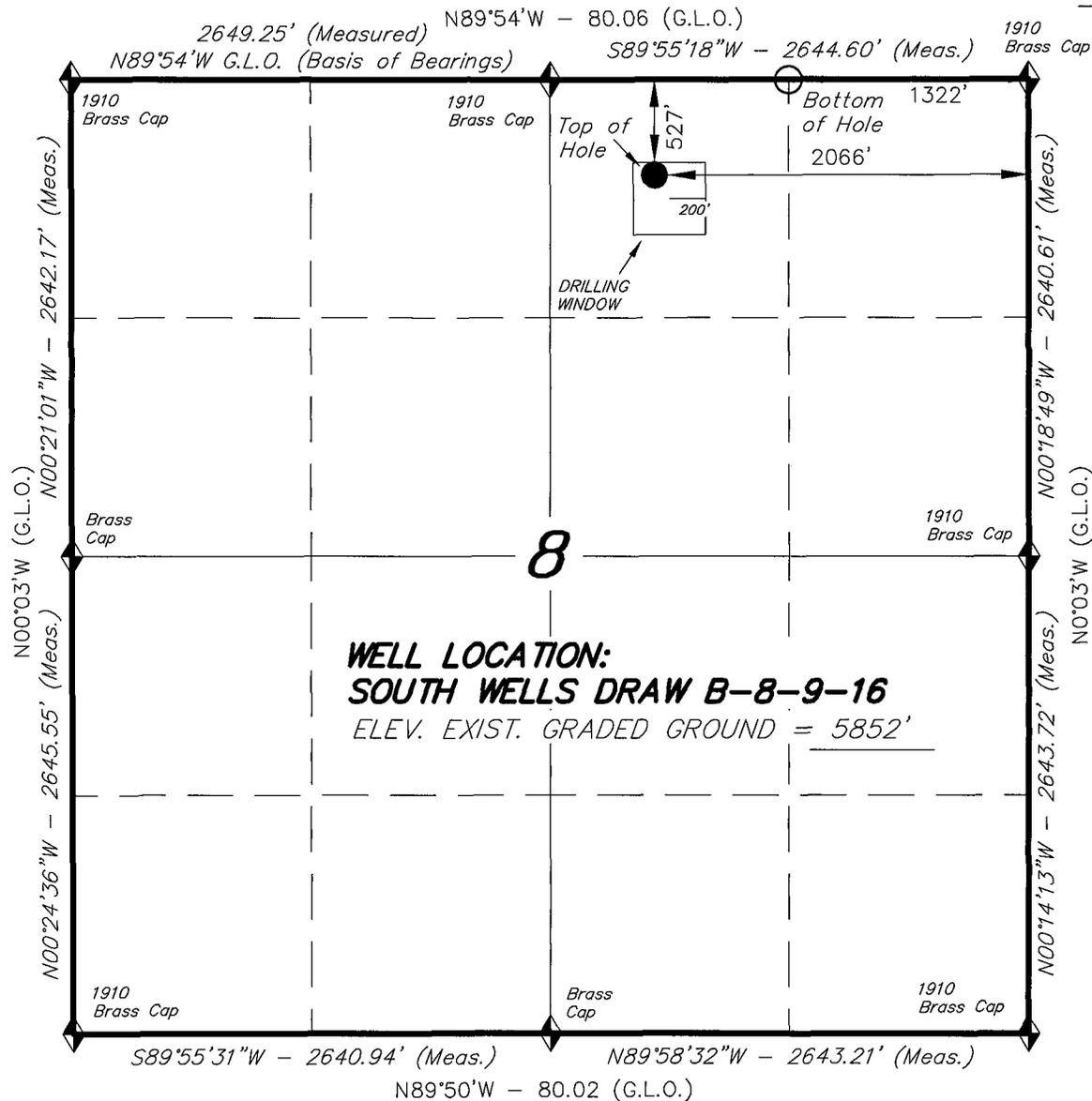
BHL
573552X
44321374
40.038144
-110.137877

Federal Approval of this
Action is Necessary

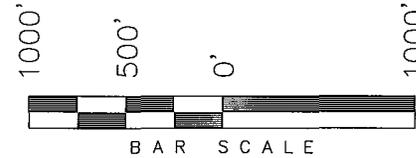
RECEIVED
AUG 24 2007
DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY



WELL LOCATION, SOUTH WELLS DRAW B-8-9-16, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 8, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

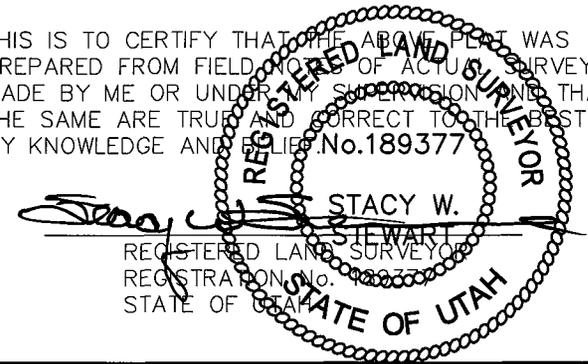


Note:

The bottom of hole bears N54°30'08"E 909.61' from the Well head.
 The Bottom of Hole footages are 0' FNL & 1322' FEL

WELL LOCATION:
SOUTH WELLS DRAW B-8-9-16
 ELEV. EXIST. GRADED GROUND = 5852'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No.189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 06-19-07	SURVEYED BY: T.H.
DATE DRAWN: 07-10-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

SOUTH WELLS DRAW B-8-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 03' 04.28"
 LONGITUDE = 110° 08' 28.18"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

NEWFIELD PRODUCTION COMPANY
SOUTH WELLS DRAW FEDERAL #B-8-9-16
AT SURFACE: NW/NE SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:
Uinta formation of Upper Eocene Age
2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2470'
Green River	2470'
Wasatch	6310'
3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:
Green River Formation 2470' – 6310' - Oil
4. PROPOSED CASING PROGRAM
Please refer to the Monument Butte Field Standard Operation Procedure (SOP).
5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:
Please refer to the Monument Butte Field SOP. See Exhibit "C".
6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:
Please refer to the Monument Butte Field SOP.
7. AUXILIARY SAFETY EQUIPMENT TO BE USED:
Please refer to the Monument Butte Field SOP.
8. TESTING, LOGGING AND CORING PROGRAMS:
Please refer to the Monument Butte Field SOP.
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:
The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:
Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
SOUTH WELLS DRAW FEDERAL #B-8-9-16
AT SURFACE: NW/NE SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site South Wells Draw Federal #B-8-9-16 located in the NW 1/4 NE 1/4 Section 8, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 6.2 miles \pm to its junction with an existing dirt road to the southwest; proceed southwesterly - 6.2 miles \pm to its junction with an existing road to the east; proceed easterly - 0.3 miles \pm to the existing Monument Federal 31-8-9-16 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Monument Federal 31-8-9-16 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Monument Federal 31-8-9-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed South Wells Draw Federal B-8-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed South Wells Draw Federal B-8-9-16 will be drilled off of the existing Monument Federal 31-8-9-16 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-286, 8/3/07. Paleontological Resource Survey prepared by, SWCA, August 2007. See attached report cover pages, Exhibit "D".

Newfield Production Company requests a 760' ROW be granted in lease UTU-74390 and 760' of disturbed area be granted in Lease UTU-020255 to allow for construction of the proposed water lines. It is proposed that the ROW and disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None For the Proposed South Wells Draw Federal B-8-9-16.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Kochia Low		6 lbs/acre
Crested Wheatgrass	<i>Agropyron Cristatum</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed South Wells Draw Federal B-8-9-16 was on-sited on 7/25/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management).. Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**
Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

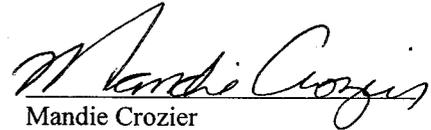
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #B-8-9-16 NW/NE Section 8, Township 9S, Range 16E: Lease UTU-020255 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/17/07

Date



Mandie Crozier

Regulatory Specialist

Newfield Production Company

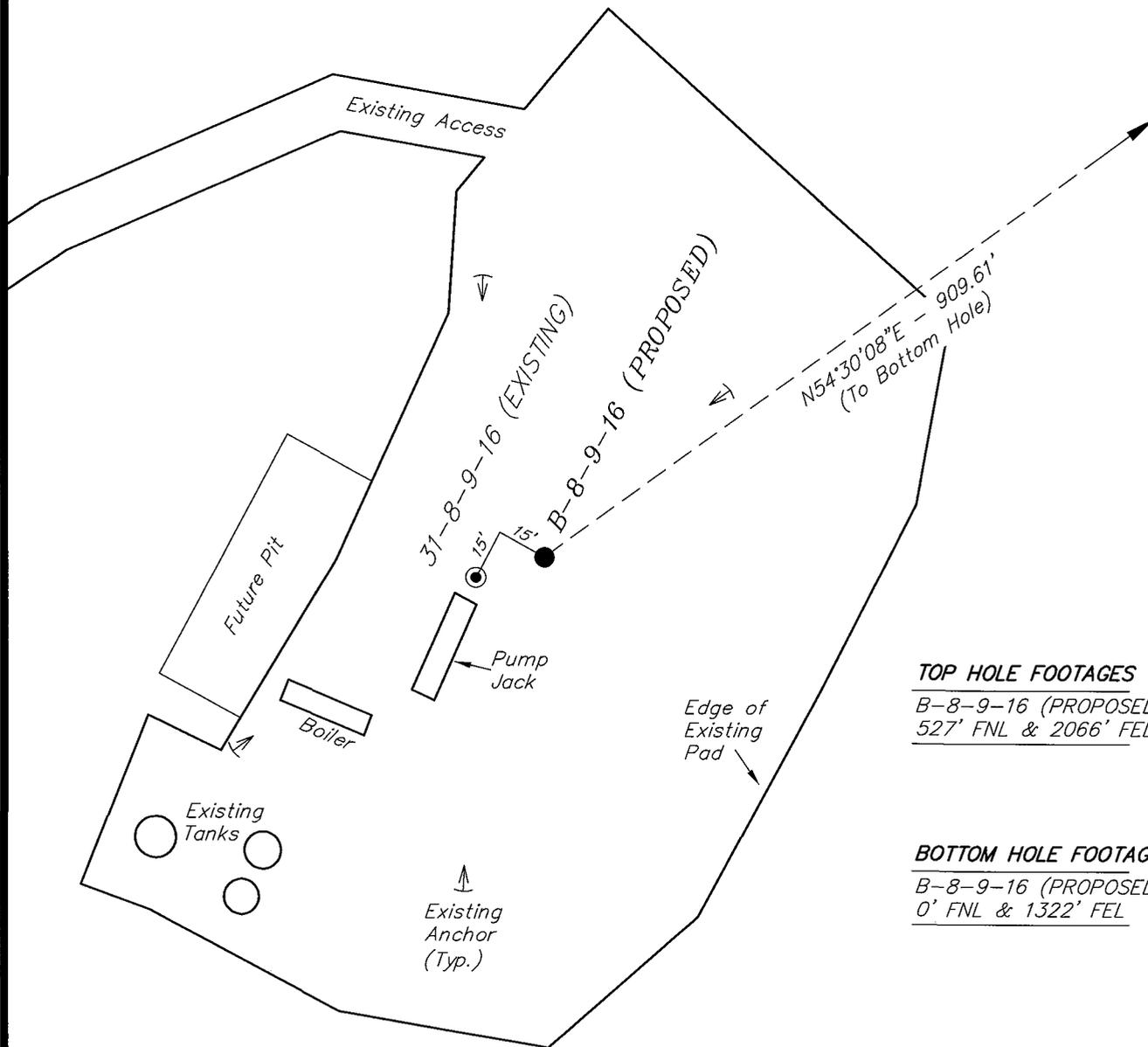
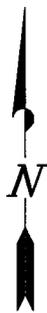
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

SOUTH WELLS DRAW B-8-9-16 (Proposed Well)

SOUTH WELLS DRAW 31-8-9-16 (Existing Well)

Pad Location: NWNE Section 8, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

B-8-9-16 (PROPOSED)
527' FNL & 2066' FEL

BOTTOM HOLE FOOTAGES

B-8-9-16 (PROPOSED)
0' FNL & 1322' FEL

Note:

Bearings are based on G.P.S. observations.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
B-8-9-16	528'	741'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
B-8-9-16	40° 03' 04.28"	110° 08' 28.18"
EXIST. 31-8	40° 03' 04.22"	110° 08' 28.44"

SURVEYED BY: T.H.	DATE SURVEYED: 06-19-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-10-07
SCALE: 1" = 50'	REVISED:

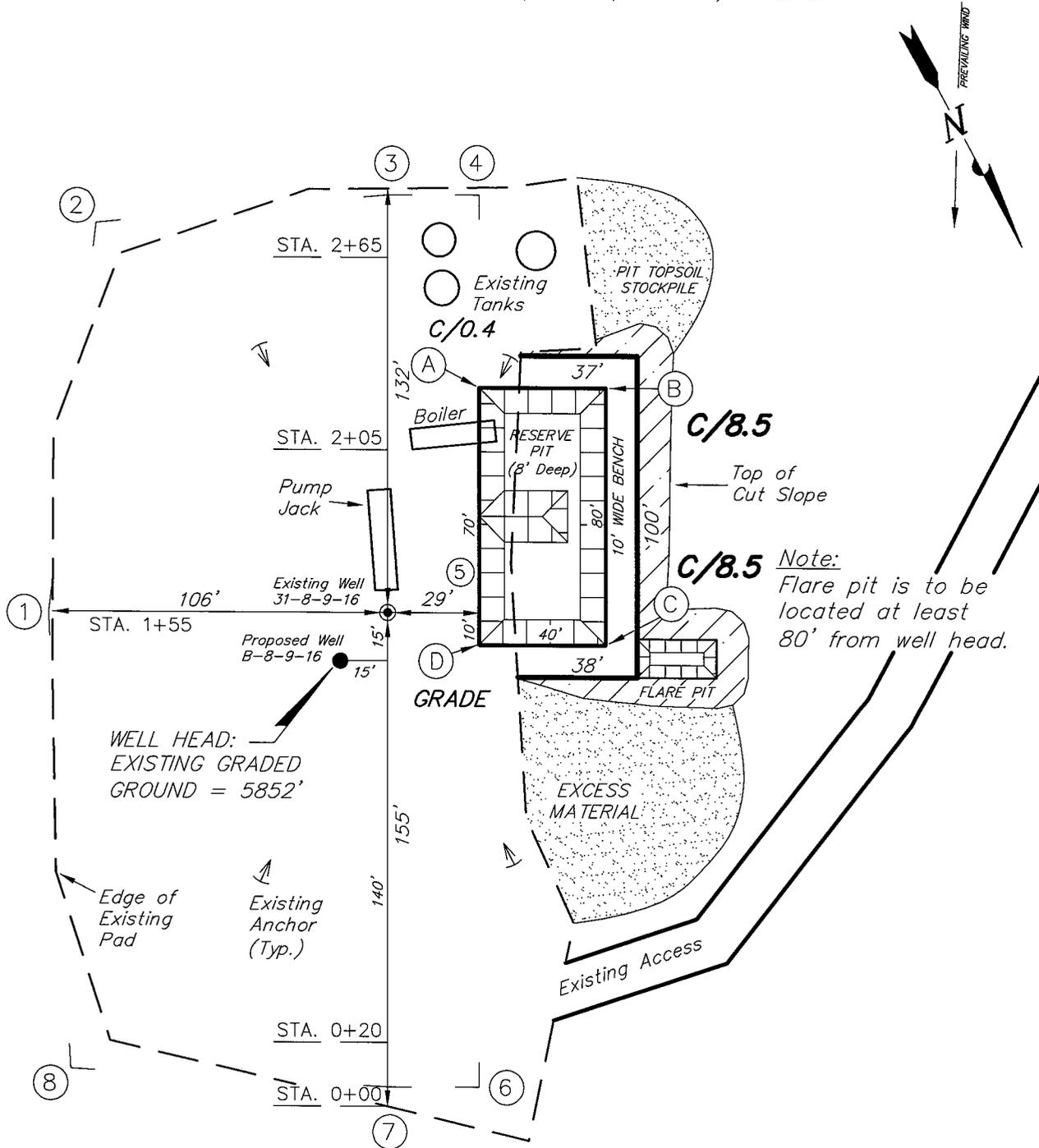
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

SOUTH WELLS DRAW B-8-9-16 (Proposed Well)

SOUTH WELLS DRAW 31-8-9-16 (Existing Well)

Pad Location: NWNE Section 8, T9S, R16E, S.L.B.&M.



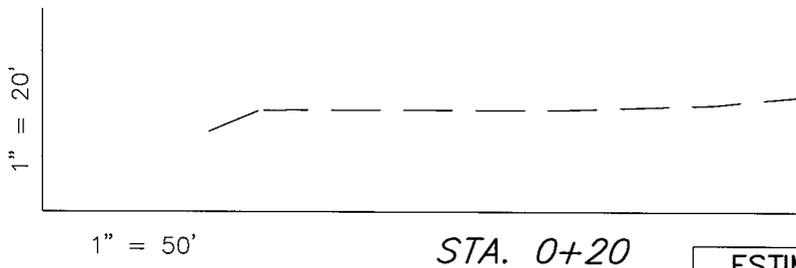
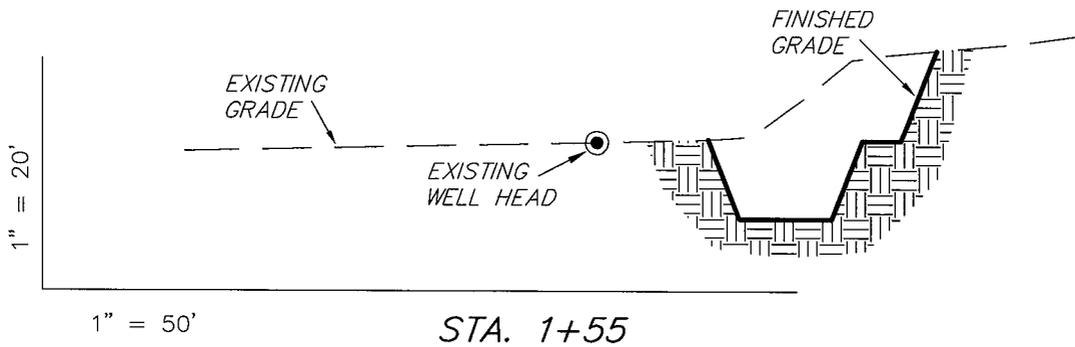
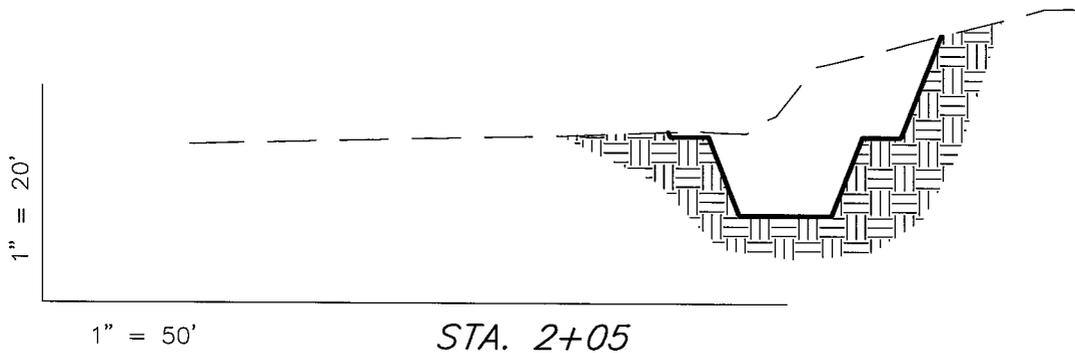
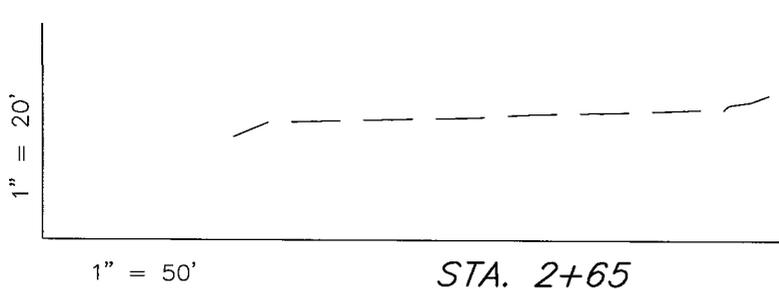
SURVEYED BY: T.H.	DATE SURVEYED: 06-19-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-11-07
SCALE: 1" = 50'	REVISED:

Tri State Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

SOUTH WELLS DRAW B-8-9-16 (Proposed Well)
 SOUTH WELLS DRAW 31-8-9-16 (Existing Well)



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,170	10	Topsoil is not included in Pad Cut	1,160
PIT	640	0		640
TOTALS	1,810	10	160	1,800

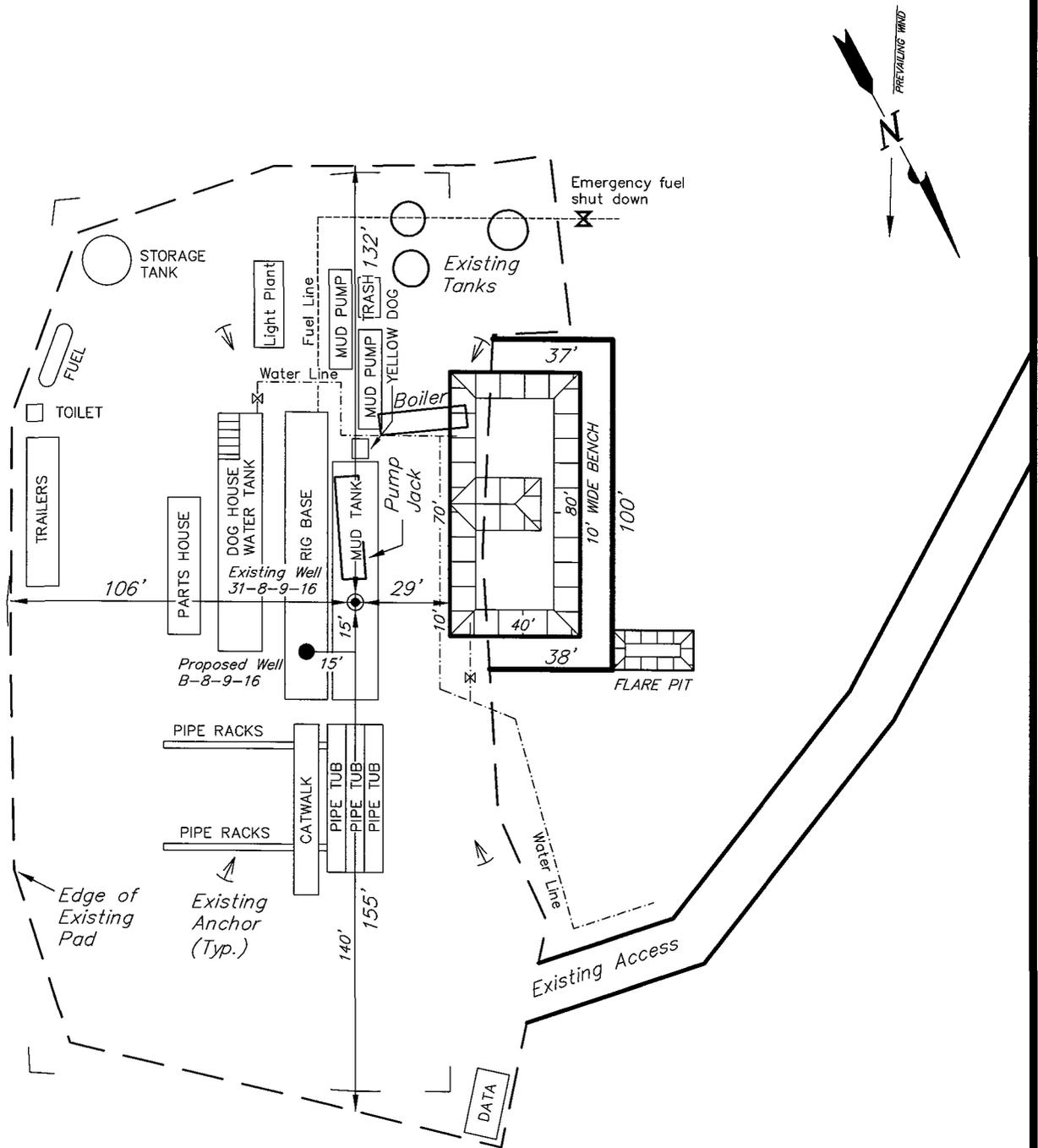
SURVEYED BY: T.H.	DATE SURVEYED: 06-19-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-11-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

SOUTH WELLS DRAW B-8-9-16 (Proposed Well)
 SOUTH WELLS DRAW 31-8-9-16 (Existing Well)



SURVEYED BY: T.H.	DATE SURVEYED: 06-19-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-11-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

South Wells Draw Federal B-8-9-16

From the 31-8-9-16 Location

NW/NE Sec. 8 T9S, R16E

Duchesne County, Utah

UTU-020255

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

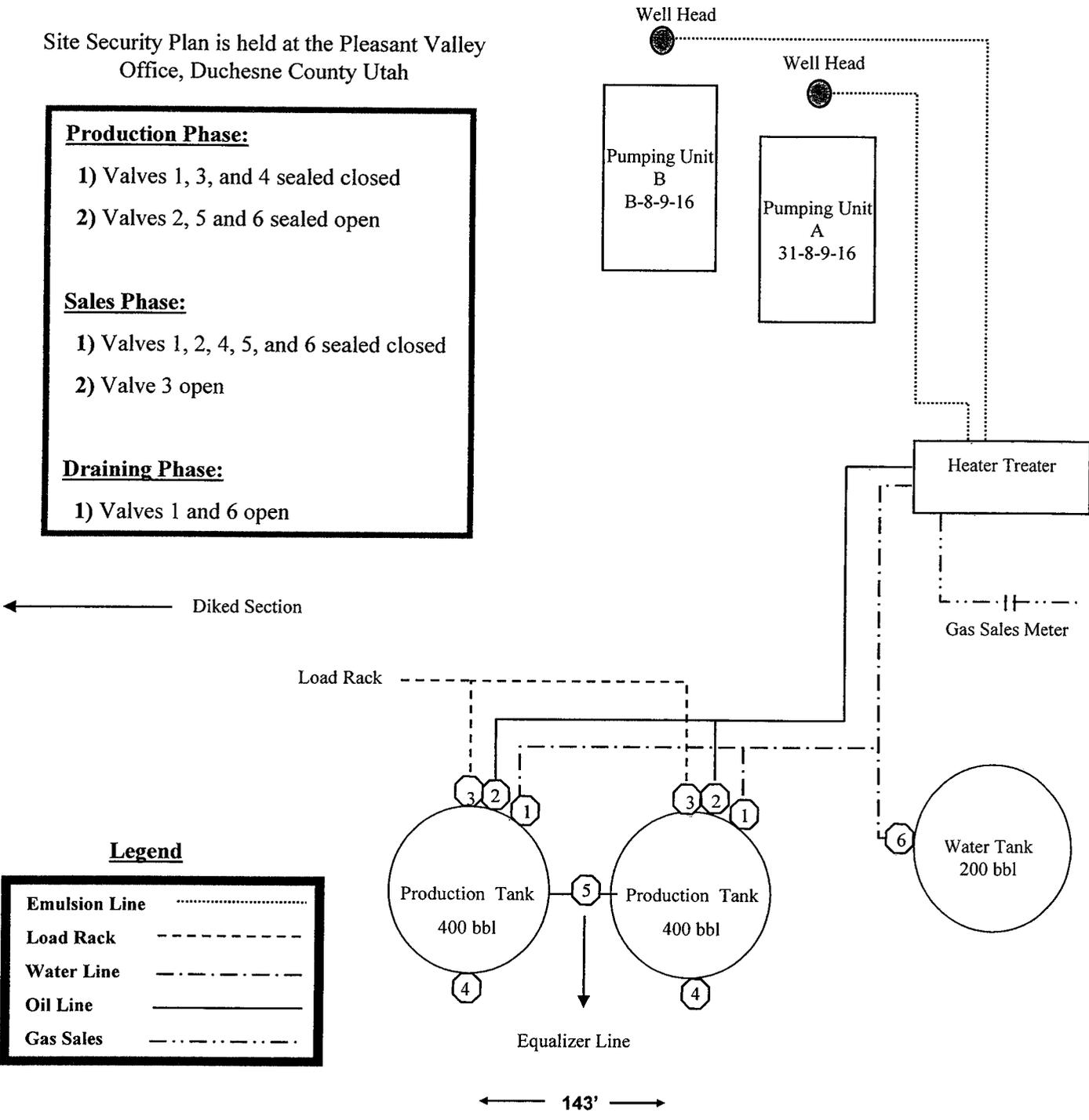
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5 and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

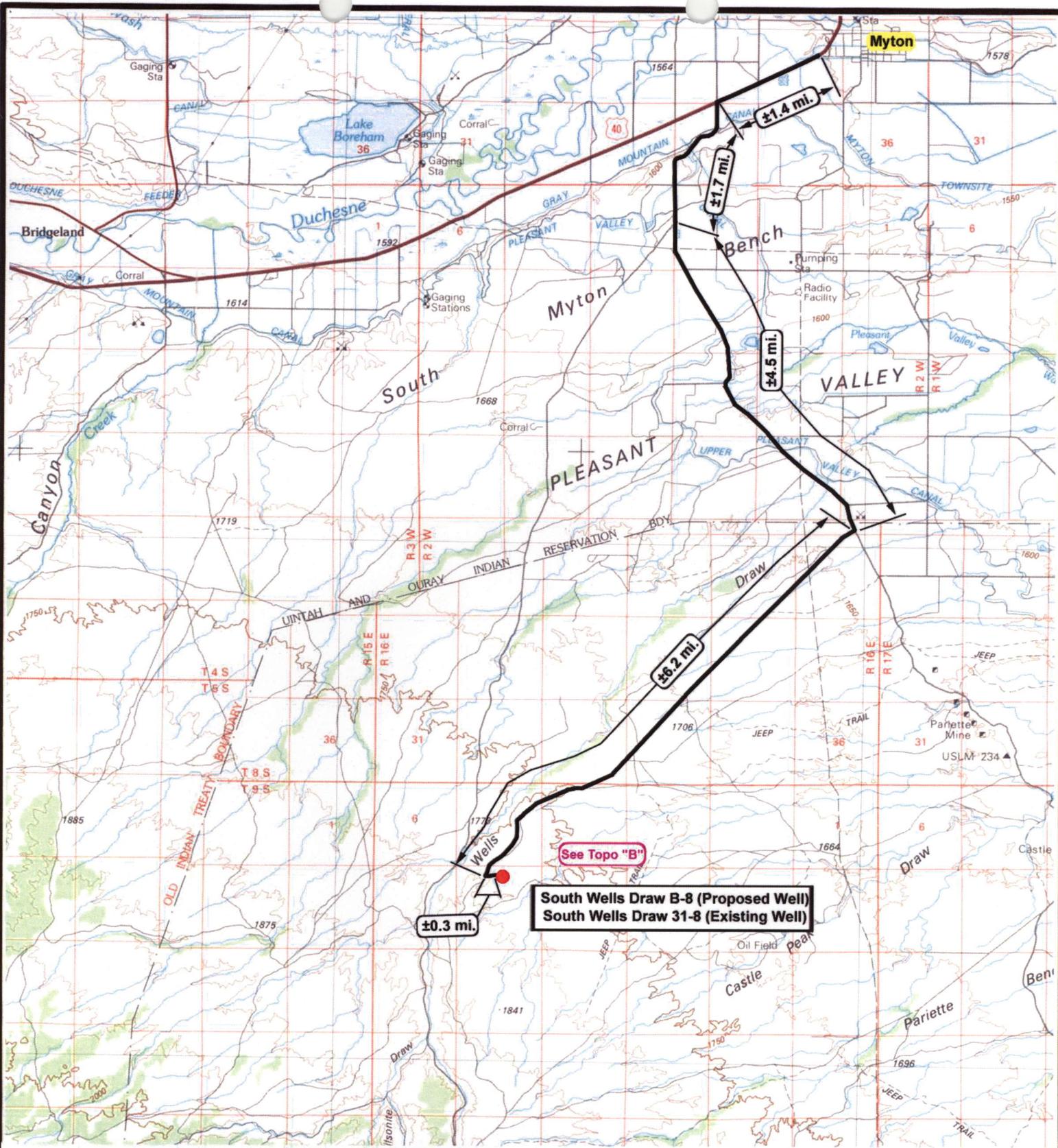
Draining Phase:

- 1) Valves 1 and 6 open



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-.
Oil Line	—————
Gas Sales	-.-.-.-.-



See Topo "B"
South Wells Draw B-8 (Proposed Well)
South Wells Draw 31-8 (Existing Well)

NEWFIELD
Exploration Company

South Wells Draw B-8-9-16 (Proposed Well)
South Wells Draw 31-8-9-16 (Existing Well)
 Pad Location: NWNE SEC. 8, T9S, R16E, S.L.B.&M.



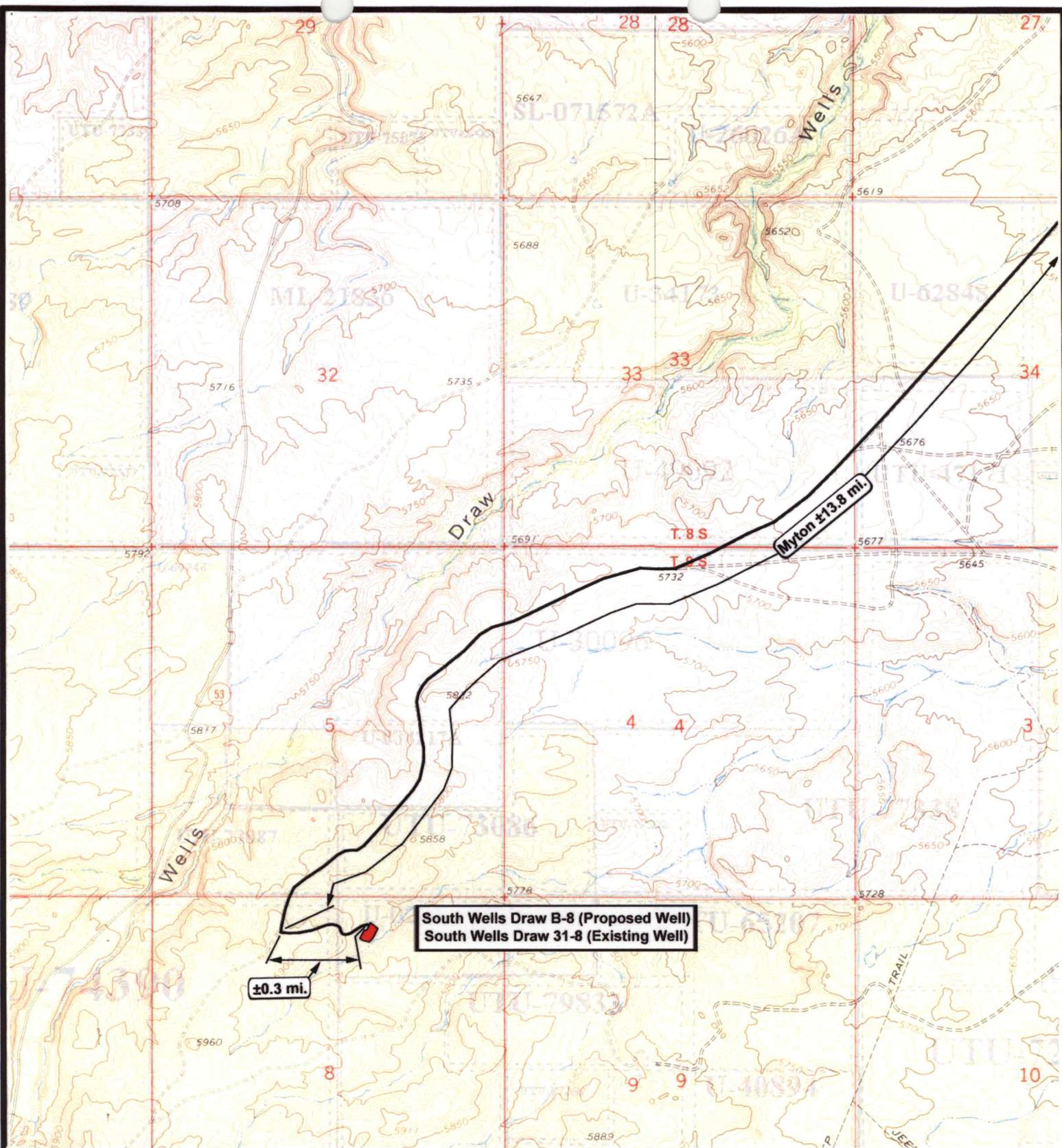
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 : 100,000
 DRAWN BY: mw
 DATE: 07-16-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

South Wells Draw B-8-9-16 (Proposed Well)
South Wells Draw 31-8-9-16 (Existing Well)
 Pad Location: **NWNE SEC. 8, T9S, R16E, S.L.B.&M.**



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

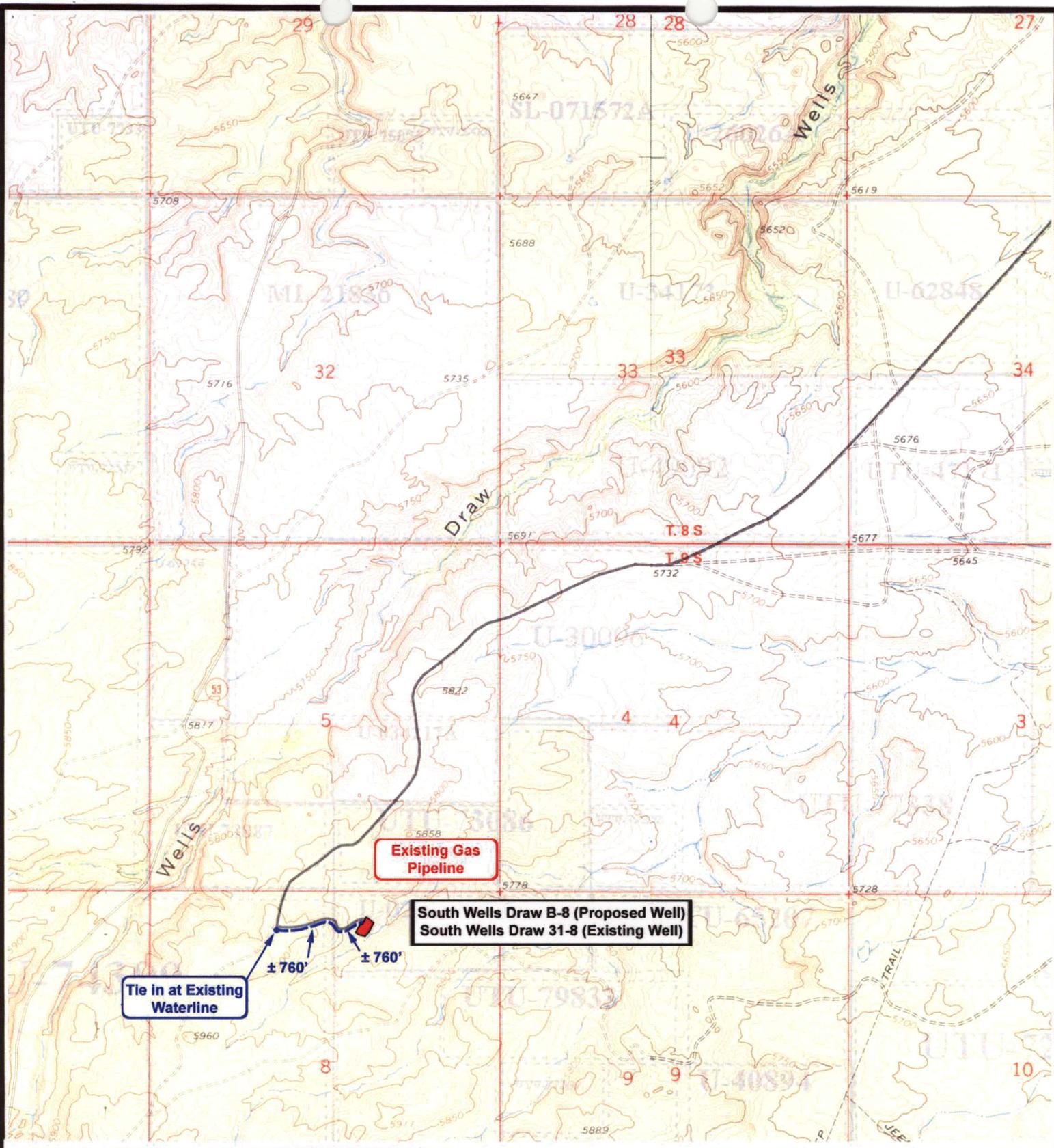
SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 07-16-2007

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



Existing Gas Pipeline

**South Wells Draw B-8 (Proposed Well)
South Wells Draw 31-8 (Existing Well)**

Tie in at Existing Waterline

NEWFIELD
Exploration Company

**South Wells Draw B-8-9-16 (Proposed Well)
South Wells Draw 31-8-9-16 (Existing Well)**
Pad Location: NWNE SEC. 8, T9S, R16E, S.L.B.&M.



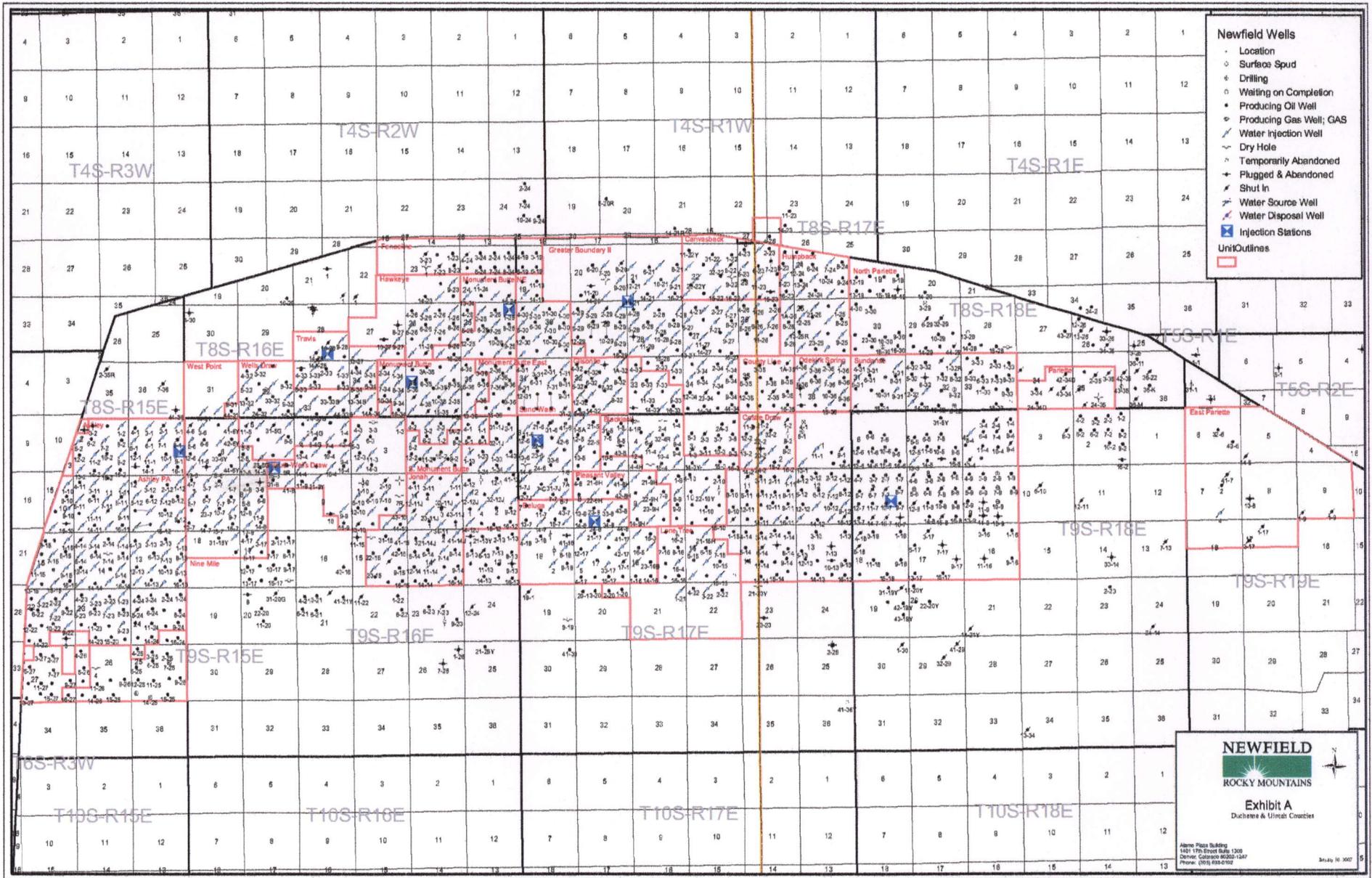
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 07-16-2007

Legend

- Roads
- Proposed Water Line

TOPOGRAPHIC MAP
"C"



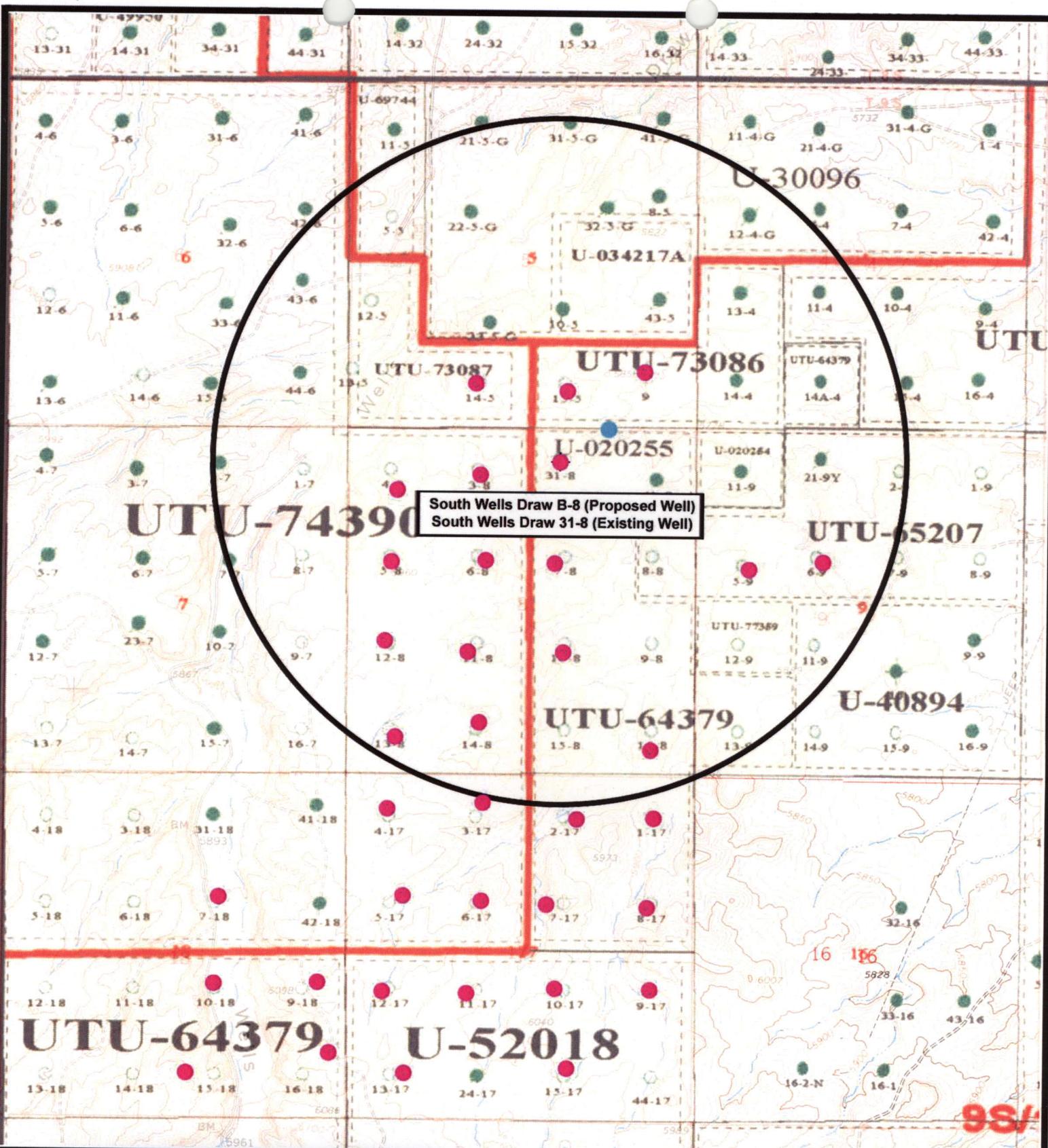
- Newfield Wells**
- Location
 - Surface Spud
 - ⊕ Drilling
 - ◌ Waiting on Completion
 - ⊖ Producing Oil Well
 - ⊖ Producing Gas Well; GAS
 - ⊖ Water Injection Well
 - ⊖ Dry Hole
 - ⊖ Temporarily Abandoned
 - ⊖ Plugged & Abandoned
 - ⊖ Shut In
 - ⊖ Water Source Well
 - ⊖ Water Disposal Well
 - ⊖ Injection Stations
- Unit Outlines**
-



Exhibit A
Duchess & Uteah Counties

Alamo Plaza Building
1401 17th Street Suite 1200
Denver, Colorado 80202-1247
Phone: (303) 634-0202

Sheet 10 of 3007



South Wells Draw B-8 (Proposed Well)
 South Wells Draw 31-8 (Existing Well)

NEWFIELD
Exploration Company

South Wells Draw B-8-9-16 (Proposed Well)
South Wells Draw 31-8-9-16 (Existing Well)
 Pad Location: NWNE SEC. 8, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 07-13-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

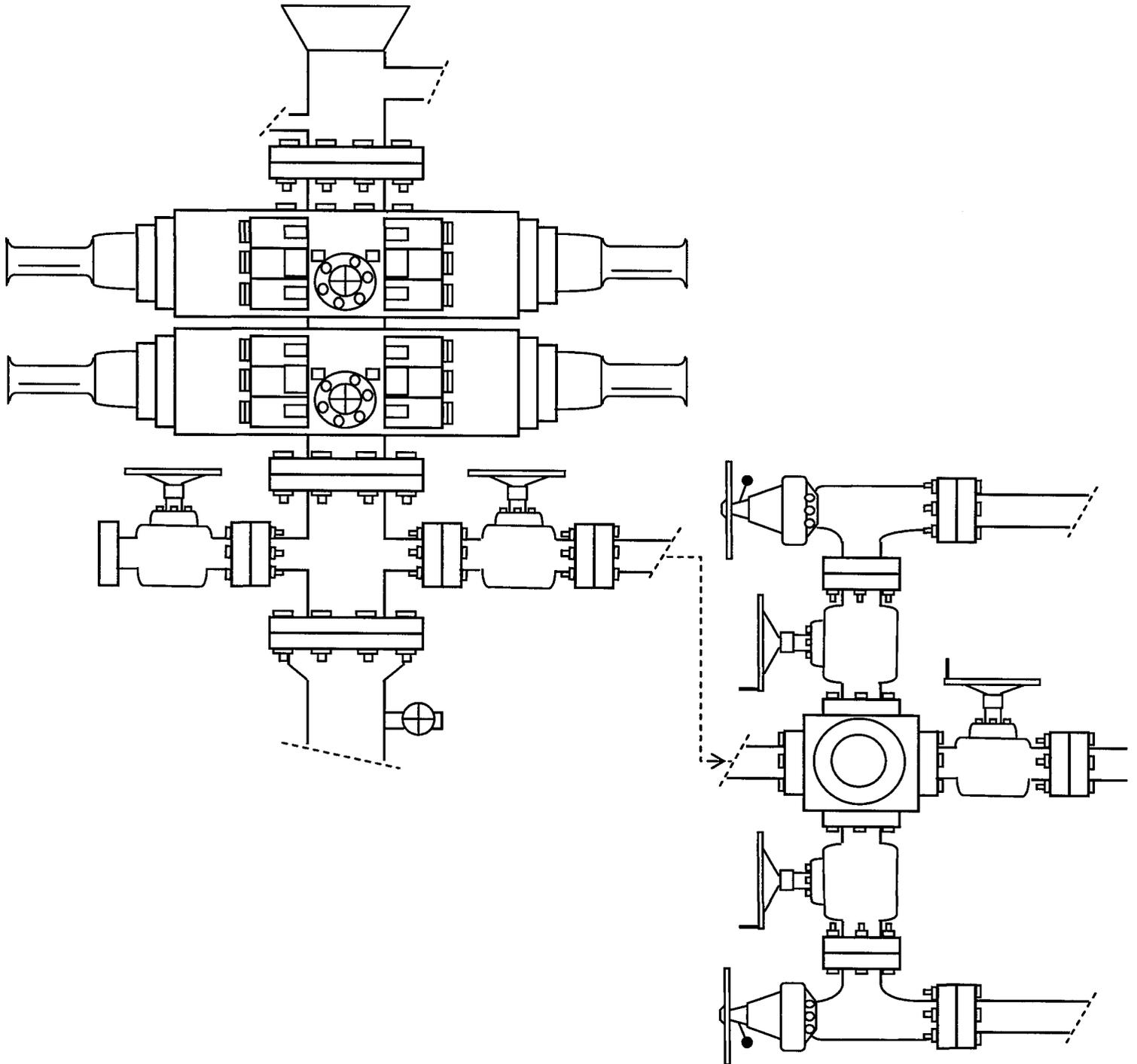


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S 12 PROPOSED
WATERLINES: AU J-1, AU S-12, GB II G-28
HAWKEYE G-26, MB NE 1-25, SW L-31
SWD B-8, SWD L-10, SWD M-10
SWD N-10, SWD R-4 AND WD C-5
DUCHESNE COUNTY, UTAH

Exhibit "D"

1 of 2

By:

Jacki A. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
and
State of Utah
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-286

August 3, 2007

United States Department of Interior (FLPMA)
Permit No. 07-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0931bs

**Paleontological Assessment for
Newfield Exploration Co. Twelve
Proposed Water Pipelines:**

Monument Butte NE 1-25-8-16

Hawkeye G-26-8-16

Greater Boundary II G-28-8-17

Sand Wash L-31-8-17

Ashley J-1-9-15, Nine Mile S-12-9-15

Wells Draw C-5-9-16

**South Wells Draw R-4-9-16, B-8-9-16,
L-10-9-16, M-10-9-16, N-10-9-16**

**Myton SE and Myton SW Quadrangles
Duchesne County, Utah**

Prepared for

**Newfield Exploration Co.
and
Bureau of Land Management**

Prepared by

SWCA Environmental Consultants

August 16, 2007
SWCA Report #UT07-09610-022



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: South Wells Draw B-8-9-16
Well: South Wells Draw B-8-9-16
Wellbore: OH
Design: Plan #1

Welfield Exploration Co.

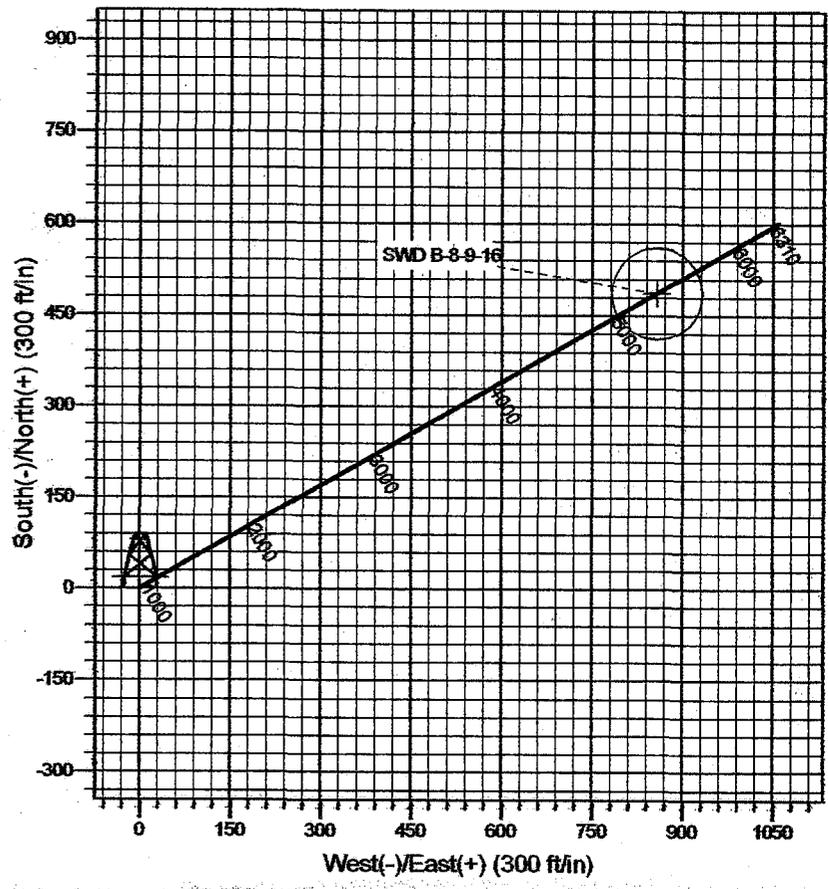
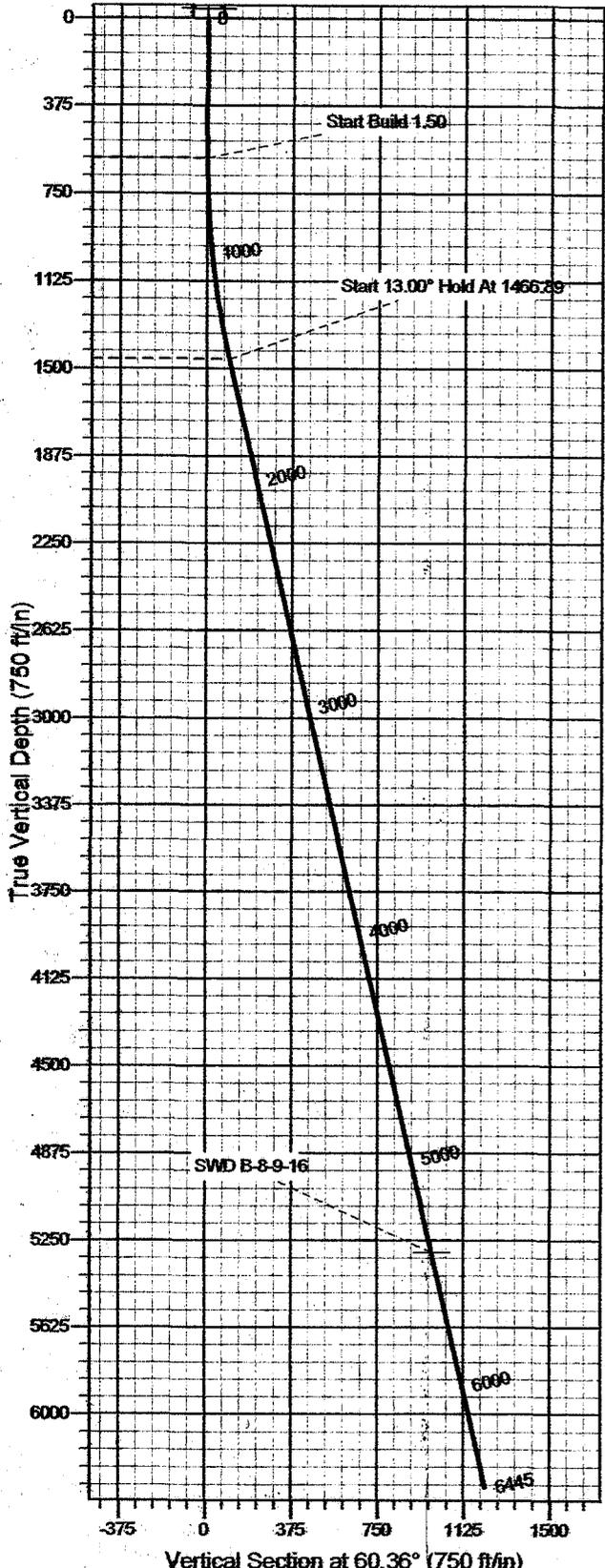


Azimuths to True North
Magnetic North: 11.83°

Magnetic Field
Strength: 52663.3nT
Dip Angle: 65.89°
Date: 2007-08-02
Model: IGRF2005-10

WELL DETAILS: South Wells Draw B-8-9-16

		GL 5852' & RKB 12' @ 5864.00R (NDSI 2)		5852.00	Slot
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7190273.04	2020782.26	40° 3' 4.280 N	110° 8' 28.180 W



FORMATION TOP DETAILS	Plan: Plan #1 (South Wells Draw B-8-9-16/OH)
	Created By: Rex Hall Date: 2007-08-02
	PROJECT DETAILS: Duchesne County, UT
	Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: Utah Central Zone
	System Datum: Mean Sea Level Local North: True

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1466.89	13.00	60.36	1459.46	48.44	85.13	1.50	60.36	97.95	
4	5408.50	13.00	60.36	5300.00	487.00	856.00	0.00	0.00	984.84	SWD B-8-9-16
5	6445.08	13.00	60.36	6310.00	602.34	1058.73	0.00	0.00	1218.08	

Newfield Exploration Co.

Duchesne County, UT

South Wells Draw B-8-9-16

South Wells Draw B-8-9-16

OH

Plan: Plan #1

Standard Planning Report

02 August, 2007

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: South Wells Draw B-8-9-16
Well: South Wells Draw B-8-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well South Wells Draw B-8-9-16
TVD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
MD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	South Wells Draw B-8-9-16, Sec 8 T9S R16E				
Site Position:		Northing:	7,190,273.05 ft	Latitude:	40° 3' 4.280 N
From:	Lat/Long	Easting:	2,020,782.26 ft	Longitude:	110° 8' 28.180 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.87 °

Well	South Wells Draw B-8-9-16, 527' FNL & 2066' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,190,273.04 ft	Latitude:	40° 3' 4.280 N
	+E/-W	0.00 ft	Easting:	2,020,782.26 ft	Longitude:	110° 8' 28.180 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,852.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2007-08-02	(°)	(°)	(nT)
			11.83	65.89	52,663

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	60.36

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,466.89	13.00	60.36	1,459.46	48.44	85.13	1.50	1.50	0.00	60.36	
5,408.50	13.00	60.36	5,300.00	487.00	856.00	0.00	0.00	0.00	0.00	0.00 SWD B-8-9-16
6,445.08	13.00	60.36	6,310.00	602.34	1,058.73	0.00	0.00	0.00	0.00	

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: South Wells Draw B-8-9-16
Well: South Wells Draw B-8-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well South Wells Draw B-8-9-16
TVD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
MD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	60.36	699.99	0.65	1.14	1.31	1.50	1.50	0.00
800.00	3.00	60.36	799.91	2.59	4.55	5.23	1.50	1.50	0.00
900.00	4.50	60.36	899.69	5.82	10.23	11.77	1.50	1.50	0.00
1,000.00	6.00	60.36	999.27	10.35	18.19	20.92	1.50	1.50	0.00
1,100.00	7.50	60.36	1,098.57	16.16	28.40	32.68	1.50	1.50	0.00
1,200.00	9.00	60.36	1,197.54	23.25	40.87	47.03	1.50	1.50	0.00
1,300.00	10.50	60.36	1,296.09	31.63	55.59	63.96	1.50	1.50	0.00
1,400.00	12.00	60.36	1,394.16	41.28	72.55	83.47	1.50	1.50	0.00
1,466.89	13.00	60.36	1,459.46	48.44	85.13	97.95	1.50	1.50	0.00
Start 13.00° Hold At 1466.89									
1,500.00	13.00	60.36	1,491.73	52.12	91.61	105.40	0.00	0.00	0.00
1,600.00	13.00	60.36	1,589.16	63.25	111.17	127.90	0.00	0.00	0.00
1,700.00	13.00	60.36	1,686.60	74.37	130.72	150.40	0.00	0.00	0.00
1,800.00	13.00	60.36	1,784.04	85.50	150.28	172.90	0.00	0.00	0.00
1,900.00	13.00	60.36	1,881.47	96.63	169.84	195.40	0.00	0.00	0.00
2,000.00	13.00	60.36	1,978.91	107.75	189.40	217.90	0.00	0.00	0.00
2,100.00	13.00	60.36	2,076.34	118.88	208.95	240.40	0.00	0.00	0.00
2,200.00	13.00	60.36	2,173.78	130.01	228.51	262.90	0.00	0.00	0.00
2,300.00	13.00	60.36	2,271.21	141.13	248.07	285.41	0.00	0.00	0.00
2,400.00	13.00	60.36	2,368.65	152.26	267.62	307.91	0.00	0.00	0.00
2,500.00	13.00	60.36	2,466.09	163.39	287.18	330.41	0.00	0.00	0.00
2,600.00	13.00	60.36	2,563.52	174.51	306.74	352.91	0.00	0.00	0.00
2,700.00	13.00	60.36	2,660.96	185.64	326.30	375.41	0.00	0.00	0.00
2,800.00	13.00	60.36	2,758.39	196.77	345.85	397.91	0.00	0.00	0.00
2,900.00	13.00	60.36	2,855.83	207.89	365.41	420.41	0.00	0.00	0.00
3,000.00	13.00	60.36	2,953.26	219.02	384.97	442.91	0.00	0.00	0.00
3,100.00	13.00	60.36	3,050.70	230.15	404.52	465.41	0.00	0.00	0.00
3,200.00	13.00	60.36	3,148.14	241.27	424.08	487.91	0.00	0.00	0.00
3,300.00	13.00	60.36	3,245.57	252.40	443.64	510.41	0.00	0.00	0.00
3,400.00	13.00	60.36	3,343.01	263.53	463.20	532.91	0.00	0.00	0.00
3,500.00	13.00	60.36	3,440.44	274.65	482.75	555.41	0.00	0.00	0.00
3,600.00	13.00	60.36	3,537.88	285.78	502.31	577.91	0.00	0.00	0.00
3,700.00	13.00	60.36	3,635.31	296.91	521.87	600.42	0.00	0.00	0.00
3,800.00	13.00	60.36	3,732.75	308.03	541.42	622.92	0.00	0.00	0.00
3,900.00	13.00	60.36	3,830.19	319.16	560.98	645.42	0.00	0.00	0.00
4,000.00	13.00	60.36	3,927.62	330.29	580.54	667.92	0.00	0.00	0.00
4,100.00	13.00	60.36	4,025.06	341.41	600.10	690.42	0.00	0.00	0.00
4,200.00	13.00	60.36	4,122.49	352.54	619.65	712.92	0.00	0.00	0.00
4,300.00	13.00	60.36	4,219.93	363.67	639.21	735.42	0.00	0.00	0.00
4,400.00	13.00	60.36	4,317.36	374.79	658.77	757.92	0.00	0.00	0.00
4,500.00	13.00	60.36	4,414.80	385.92	678.32	780.42	0.00	0.00	0.00
4,600.00	13.00	60.36	4,512.24	397.05	697.88	802.92	0.00	0.00	0.00
4,700.00	13.00	60.36	4,609.67	408.17	717.44	825.42	0.00	0.00	0.00
4,800.00	13.00	60.36	4,707.11	419.30	737.00	847.92	0.00	0.00	0.00
4,900.00	13.00	60.36	4,804.54	430.43	756.55	870.42	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: South Wells Draw B-8-9-16
Well: South Wells Draw B-8-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well South Wells Draw B-8-9-16
TVD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDS1 2)
MD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDS1 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,000.00	13.00	60.36	4,901.98	441.55	776.11	892.92	0.00	0.00	0.00	
5,100.00	13.00	60.36	4,999.41	452.68	795.67	915.43	0.00	0.00	0.00	
5,200.00	13.00	60.36	5,096.85	463.81	815.22	937.93	0.00	0.00	0.00	
5,300.00	13.00	60.36	5,194.29	474.93	834.78	960.43	0.00	0.00	0.00	
5,400.00	13.00	60.36	5,291.72	486.06	854.34	982.93	0.00	0.00	0.00	
5,408.50	13.00	60.36	5,300.00	487.00	856.00	984.84	0.00	0.00	0.00	
SWD B-8-9-16										
5,500.00	13.00	60.36	5,389.16	497.19	873.90	1,005.43	0.00	0.00	0.00	
5,600.00	13.00	60.36	5,486.59	508.31	893.45	1,027.93	0.00	0.00	0.00	
5,700.00	13.00	60.36	5,584.03	519.44	913.01	1,050.43	0.00	0.00	0.00	
5,800.00	13.00	60.36	5,681.46	530.57	932.57	1,072.93	0.00	0.00	0.00	
5,900.00	13.00	60.36	5,778.90	541.69	952.12	1,095.43	0.00	0.00	0.00	
6,000.00	13.00	60.36	5,876.34	552.82	971.68	1,117.93	0.00	0.00	0.00	
6,100.00	13.00	60.36	5,973.77	563.95	991.24	1,140.43	0.00	0.00	0.00	
6,200.00	13.00	60.36	6,071.21	575.07	1,010.80	1,162.93	0.00	0.00	0.00	
6,300.00	13.00	60.36	6,168.64	586.20	1,030.35	1,185.43	0.00	0.00	0.00	
6,400.00	13.00	60.36	6,266.08	597.33	1,049.91	1,207.94	0.00	0.00	0.00	
6,445.08	13.00	60.36	6,310.00	602.34	1,058.73	1,218.08	0.00	0.00	0.00	

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
SWD B-8-9-16	0.00	0.00	5,300.00	487.00	856.00	7,190,772.99	2,021,630.76	40° 3' 9.093 N	110° 8' 17.171 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.00)									

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
600.00	600.00	0.00	0.00	Start Build 1.50
1,466.89	1,459.46	48.44	85.13	Start 13.00° Hold At 1466.89

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/24/2007

API NO. ASSIGNED: 43-013-33764

WELL NAME: S WELLS DRAW FED B-8-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 NWNE 08 090S 160E
 SURFACE: 0527 FNL 2066 FEL
 BOTTOM: 0000 FNL 1322 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.05120 LONGITUDE: -110.1405
 UTM SURF EASTINGS: 573311 NORTHINGS: 4433583
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-020255
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

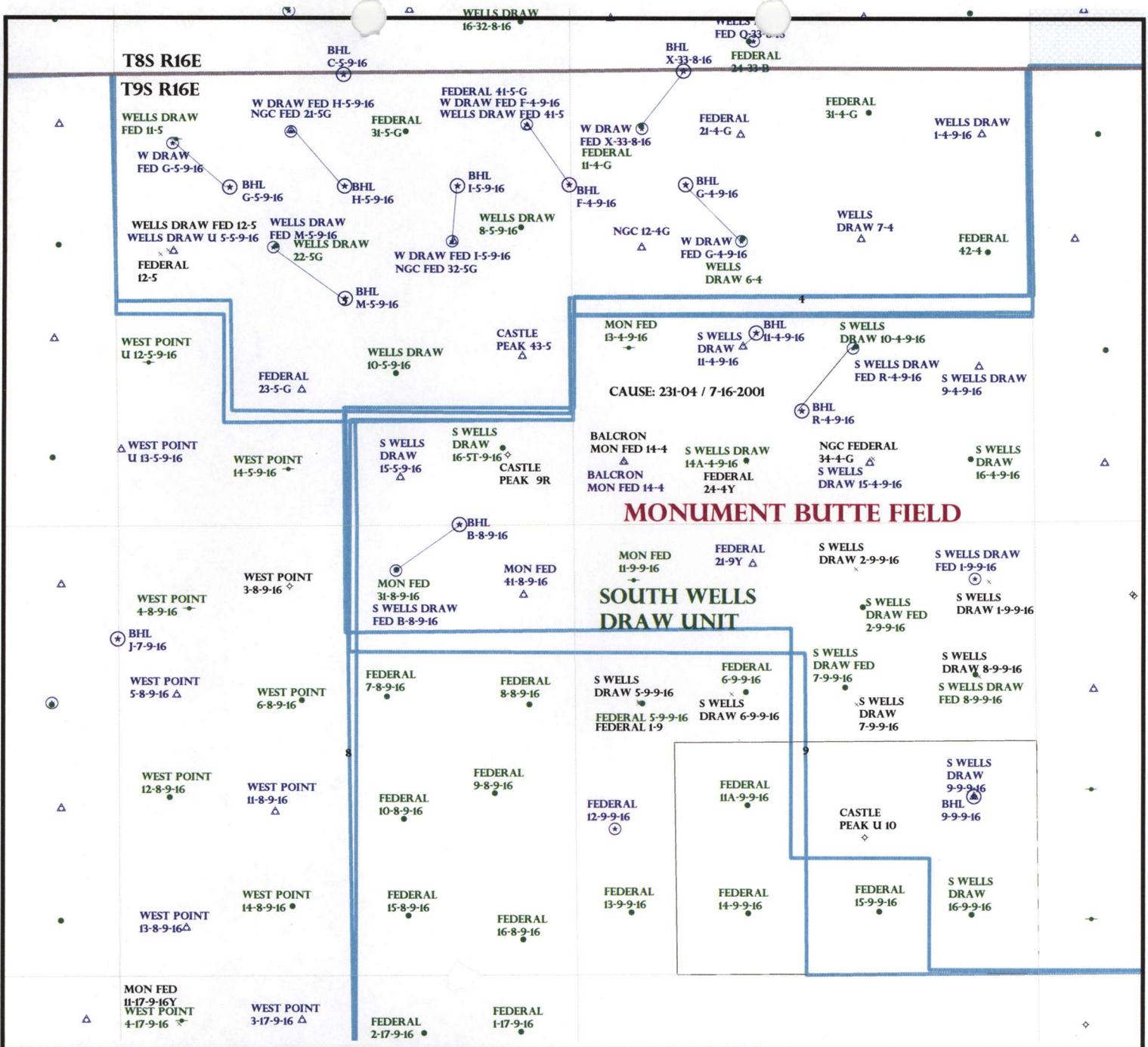
Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. UTB000192)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 43-10136)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit: SOUTH WELLS DRAW (GR)
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 231-04
 Eff Date: 7-16-2007
 Siting: Suspension of Siting
 R649-3-11. Directional Drill

COMMENTS: Sep. Separate file

STIPULATIONS: 1. Surf Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 4,8 T.9S R.16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-04 / 7-16-2001



Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 31-AUGUST-2007

<p>Field Status</p> <ul style="list-style-type: none"> ABANDONED ACTIVE COMBINED INACTIVE PROPOSED STORAGE TERMINATED 	<p>Unit Status</p> <ul style="list-style-type: none"> EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PENDING PI OIL PP GAS PP GEOTHERML PP OIL SECONDARY TERMINATED
--	--



August 23, 2007

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
South Wells Draw Federal B-8-9-16
South Wells Draw Unit
UTU-79641X
Surface Hole: T9S R16E, Section 8: NW/4NE/4
527' FNL 2066' FEL
Bottom Hole: T9S R16E, Section 8: NW/4NE/4
0' FNL 1322' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated July 31, 2007, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the South Wells Draw Federal Unit UTU-79641X. Newfield certifies that it is the South Wells Draw Unit Operator and all lands within 460 feet of the entire directional well bore are within the South Wells Draw Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
AUG 27 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

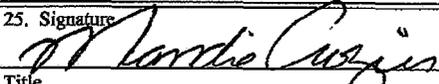
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-020255	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. South Wells Draw Unit	
8. Lease Name and Well No. South Wells Draw Federal B-8-9-16	
9. API Well No.	
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 8, T9S R16E
2. Name of Operator Newfield Production Company	12. County or Parish Duchesne
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 527' FNL 2066' FEL At proposed prod. zone NW/NE 0' FNL 1322' FEL	
14. Distance in miles and direction from nearest town or post office* Approximately 14.1 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <i>Approx. 0' /lse, 1318' /tunit</i>	16. No. of Acres in lease 80.00
17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1274'	19. Proposed Depth 6310'
20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5852' GL	22. Approximate date work will start* 4th Quarter 2007
23. Estimated duration <i>Approximately seven (7) days from spud to rig release.</i>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/17/07
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
AUG 27 2007
DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 4, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development South Wells Draw Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the South Wells Draw Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Green River)

43-013-33763	S Wells Draw Fed R-4-9-16	Sec 04 T09S R16E 2053 FSL 2051 FEL BHL Sec 04 T09S R16E 1325 FSL 2650 FEL
--------------	---------------------------	--

43-013-33764	S Wells Draw Fed B-8-9-16	Sec 08 T09S R16E 0527 FNL 2066 FEL BHL Sec 08 T09S R16E 0000 FNL 1322 FEL
--------------	---------------------------	--

43-013-33765	S Wells Draw Fed L-10-9-16	Sec 10 T09S R16E 1975 FSL 1960 FEL BHL Sec 10 T09S R16E 2639 FSL 1319 FEL
--------------	----------------------------	--

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - South Wells Draw Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-4-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 5, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: South Wells Draw Federal B-8-9-16 Well, Surface Location 527' FNL, 2066' FEL, NW NE, Sec. 8, T. 9 South, R. 16 East, Bottom Location 00' FNL, 1322' FEL, NW NE, Sec. 8, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33764.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number South Wells Draw Federal B-8-9-16
API Number: 43-013-33764
Lease: UTU-020255

Surface Location: NW NE Sec. 8 T. 9 South R. 16 East
Bottom Location: NW NE Sec. 8 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7). Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
VERNAL FIELD OFFICE

2007 AUG 23 AM 11:32

DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. South Wells Draw Unit	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. South Wells Draw Federal B-8-9-16	
2. Name of Operator Newfield Production Company		9. API Well No. 43-013-3396A	
3a. Address Route #3 Box 3630, Myton UT 84052		3b. Phone No. (include area code) (435) 646-3721	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 527' FNL 2066' FEL At proposed prod. zone NW/NE 0' FNL 1322' FEL		10. Field and Pool, or Exploratory Monument Butte	
14. Distance in miles and direction from nearest town or post office* Approximatley 14.1 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 8, T9S R16E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 1318' f/unit		12. County or Parish Duchesne	
16. No. of Acres in lease 80.00		13. State UT	
17. Spacing Unit dedicated to this well 20 Acres		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1274'	
19. Proposed Depth 6310'		20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5852' GL		22. Approximate date work will start* 4th Quarter 2007	
		23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/17/07
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) Tracy Nevada	Date 12-13-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

UDDGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

07PP2625A

NOS 8/26/07



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NWNE, Sec. 8, T9S, R16E
Well No:	South Wells Draw Federal B-8-9-16	Lease No:	UTU- 020255
API No:	43-013-33764	Agreement:	UTU- 79641X

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific Conditions of Approval

STIPULATIONS: none

- Lease Notices (field review and RMP):
 1. The lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
 2. The lessee/operator is given notice the area has been identified as containing Ferruginous Hawk habitat. Modifications may be required in the Surface Use Plan to protect Ferruginous Hawk and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

CONDITIONS OF APPROVAL:

- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.

- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- Reclamation:

Interim seed mix:

	Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre	Hy-
crest	Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre	
	Shadscale saltbush	<i>Atriplex confertifolia</i>	0.5 lbs/acre	
	Gardner's saltbush	<i>Atriplex gardneri</i>	0.5 lbs/acre	
	Forage Kochia	<i>Kochia prostrata</i>	0.25 lbs/acre	

Final reclamation seed mix:

	Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre	Hy-
crest	Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre	
	Shadscale saltbush	<i>Atriplex confertifolia</i>	0.5 lbs/acre	
	Gardner's saltbush	<i>Atriplex gardneri</i>	0.5 lbs/acre	
	Forage Kochia	<i>Kochia prostrata</i>	0.25 lbs/acre	

- All pounds are in pure live seed.
 - All seed and mulch will be certified weed free.
 - Drill seeding is the preferred method.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed will be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding may be required if initial seeding is not successful.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Witness Air Drilling operation of surface hole for compliance with Onshore Order #2.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: S WELLS DRAW FED B-8-9-16

Api No: 43-013-33764 Lease Type: FEDERAL

Section 08 Township 09S Range 16E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 06/11/08

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by ALVIN NIELSEN

Telephone # (435) 823-7468

Date 06/11/08 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QR	SC	TP	RG			COUNTY
A	99999	16914	4304739265	FEDERAL 11-24-9-17	NESW	24	9S	17E	UINTAH	6/6/2008	6/19/08
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	16915	4304739419	FEDERAL 12-19-9-18	NWSW	19	9S	18E	UINTAH	6/4/2008	6/19/08
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	16916	4304739267	FEDERAL 13-24-9-17	SWSW	24	9S	17E	UINTAH	6/9/2008	6/19/08
WELL 4 COMMENTS: <i>GRRV</i>											
B	99999	13269	4301333764	SOUTH WELLS DRAW FED B-8-9-16	NWNE	8	9S	16E	DUCHESNE	6/10/2008	6/19/08
WELL 4 COMMENTS: <i>GRRV</i> <i>BHL = NWNE</i>											
B	99999	12299	4301333937	CANVASBACK FEDERAL G-23-8-17	NWNW	23	8S	17E	DUCHESNE	6/11/2008	6/19/08
WELL 5 COMMENTS: <i>GRRV</i> <i>BHL = SENW</i>											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JUN 12 2008

DIV. OF OIL, GAS & MINING

[Signature]
Signature
Production Clerk
Date: **05/12/08**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
527 FNL 2066 FEL
Section 8 T9S R16E

5. Lease Serial No.

USA UTU-020255

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

8. Well Name and No.

SOUTH WELLS DRAW FEDERAL B-8-9-16

9. API Well No.

4301333764

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/11/08 MIRU Ross Rig # 24. Spud well @ 11:00 AM. Drill 314' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 324.64 KB On 6/16/08 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 9 bbls cement to pit. WOC.

RECEIVED

JUN 24 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Alvin Nielsen
Signature



Title

Drilling Foreman

Date

06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 324.64

LAST CASING 8 5/8" SET AT 324.64'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 314' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL South Wells Draw Fed B-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 42.10'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	312.79
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			314.64
TOTAL LENGTH OF STRING		314.64	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			324.64
TOTAL		312.79	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		312.79	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	6/11/2008	11:00 AM	GOOD CIRC THRU JOB <u>YES</u>			
CSG. IN HOLE		6/12/2008	10:00 AM	Bbls CMT CIRC TO SURFACE <u>9</u>			
BEGIN CIRC		6/17/2008	12:05 PM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		6/17/2008	12:12 PM				
BEGIN DSPL. CMT		6/17/2008	12:32 PM	BUMPED PLUG TO <u>321</u> PSI			
PLUG DOWN		6/17/2008	12:40 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Alvin Nielsen DATE 6/18/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
527 FNL 2066 FEL
Section 8 T9S R16E

5. Lease Serial No.

USA UTU-020255

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

8. Well Name and No.
SOUTH WELLS DRAW FEDERAL B-8-9-16

9. API Well No.
4301333764

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

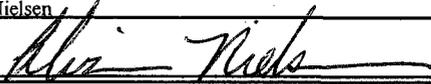
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/22/08 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 282'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,348' & A TVD of 6222'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 136 jt's of 5.5 J-55, 15.5# csgn. Set @ 6330' / KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.49 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With 70 bbls cement returned to pit. Nipple down Bop's. Drop slips @105,000 #'s tension. Release rig 6:00 PM 6/30/08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Alvin Nielsen
Signature



Title
Drilling Foreman

Date
07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
JUL 02 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6330

LAST CASING 8 5/8" SET # 324.64
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6348 Loggers 6333'
 HOLE SIZE 7 7/8"

Flt clr @ 6310.13
 OPERATOR Newfield Production Company
 WELL SWD Fed B-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI # 2
 TVD = 6222'

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 4135' (5.55)					
136	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6296.13
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.62
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6332
TOTAL LENGTH OF STRING		6332	137	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		337.6	8	CASING SET DEPTH			6330
TOTAL		6654.35	159	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6654.35	159				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		6/30/2008	5:00 AM	GOOD CIRC THRU JOB		YES	
CSG. IN HOLE		6/30/2008	10:00 AM	Bbls CMT CIRC TO SURFACE		70	
BEGIN CIRC		6/30/2008	10:00 AM	RECIPROCATED PIPE FOR _____ THRUSTROKE NA			
BEGIN PUMP CMT		6/30/2008	12:01 PM	DID BACK PRES. VALVE HOLD ? YES			
BEGIN DSPL. CMT		6/30/2008	1:07 PM	BUMPED PLUG TO		2350	PSI
PLUG DOWN		6/30/2008	1:34 PM				

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	350	Premilite II w/ 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Alvin Nielsen DATE 7/1/2008

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

UTU-020255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

FEDERAL

8. FARM OR LEASE NAME, WELL NO.

FEDERAL B-8-9-16

9. WELL NO.

43-013-33764

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.8, T9S, R16E

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface 527' FSL & 2066' FEL (NW/NE) Sec. 8, T9S, R16E
At top prod. Interval reported below FNL

At total depth

0049 fsl 1054 fel

14. API NO.

43-013-33764

DATE ISSUED

9/5/07

15. DATE SPUNDED

6/11/08

16. DATE T.D. REACHED

6/29/08

17. DATE COMPL. (Ready to prod.)

8/20/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5852' GL

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

19. ELEV. CASINGHEAD

5864' KB

20. TOTAL DEPTH, MD & TVD

6348' 6222

21. PLUG BACK T.D., MD & TVD

6270' 6145

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4398-5838'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	325'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6330'	7-7/8"	350 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 4327'	TA @ 0

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP.5) 5828-5838'	.49"	4/40	5828-5838'	Frac w/ 24700# 20/40 sand in 369 bbls fluid
(LODC) 5516-5524'	.49"	4/32	5516-5524'	Frac w/ 25258# 20/40 sand in 358 bbls fluid
(A1) 5392-5406', 5410-5418'	.49"	4/88	5392-5418'	Frac w/ 100294# 20/40 sand in 743 bbls fluid
(C) 5076'-5080', 5102-5112'	.49"	4/56	5076-5112'	Frac w/ 59951# 20/40 sand in 506 bbls fluid
(D1) 4924-4942'	.49"	4/72	4924-4942'	Frac w/ 128411# 20/40 sand in 906 bbls fluid
(GB4) 4398-4406', (GB6) 4440-4450'	.49"	4/72	4398-4450'	Frac w/ 99112# 20/40 sand in 716 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 8/20/08	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Free Flowing Through Treater					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 9/2/08	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 58	GAS--MCF. 39	WATER--BBL. 1	GAS-OIL RATIO 672
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Tammi Lee

TITLE

DIV. OF OIL, GAS & MINING
Production Clerk

DATE

10/6/2008

Tammi Lee

TL

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				MEAS. DEPTH	TRUE VERT. DEPTH	
			Well Name Federal B-8-9-16	NAME		
				Garden Gulch Mkr	3856'	
				Garden Gulch 1	4082'	
				Garden Gulch 2	4197'	
				Point 3 Mkr	4456'	
				X Mkr	4738'	
				Y-Mkr	4773'	
				Douglas Creek Mkr	4893'	
				BiCarbonate Mkr	5146'	
				B Limestone Mkr	5264'	
				Castle Peak	5798'	
			Basal Carbonate	6256'		
			Total Depth (LOGGERS)	6333'		



**Scientific
Drilling**

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

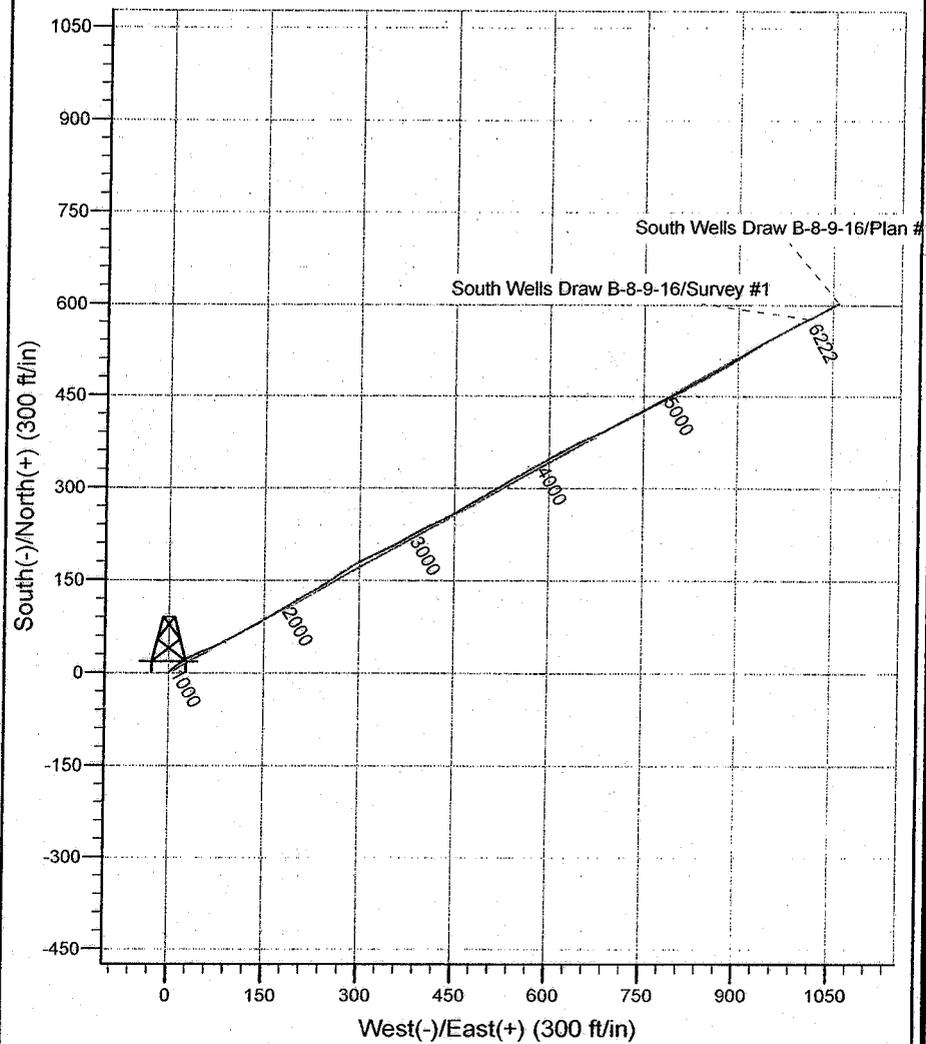
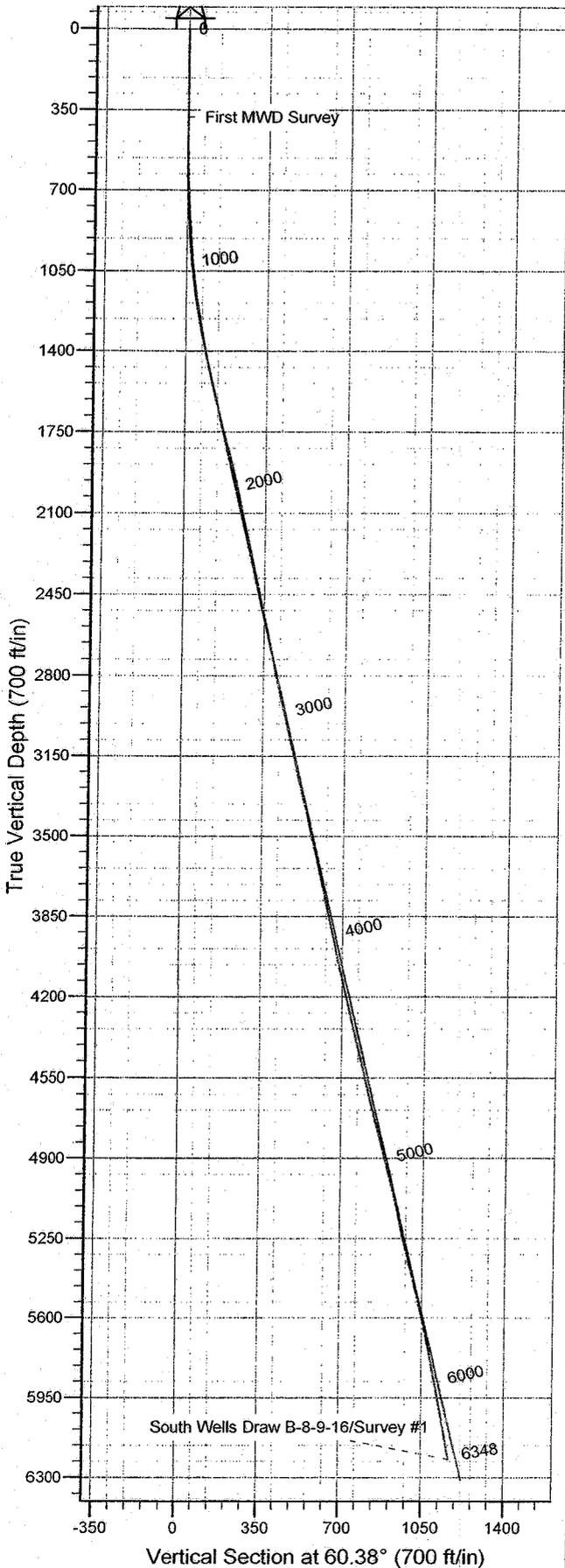
Operator	<u>Newfield Exploration Co.</u>
Well Name & No.	<u>South Wells Draw B-8-9-16</u>
County & State	<u>Duchesne County, UT</u>
SDI Job No.	<u>42DEF0806513</u>
Rig	<u>NDSI 2</u>

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 383 feet to a measured depth of 6348 feet is true and correct as determined from all available records.

Julie Cruse
Signature

01-Jul-08
Date

Julie Cruse
Rockies Region Engineer
Scientific Drilling - Rocky Mountain District



WELL DETAILS: South Wells Draw B-8-9-16

Ground Level: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)					
+N-S	+E-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7190273.03	2020782.26	40° 3' 4.280 N	110° 8' 28.180 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well South Wells Draw B-8-9-16, True North
 Vertical (TVD) Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
 Calculation Method: Minimum Curvature
 Local North: True
 Location:

PROJECT DETAILS: Duchesne County, UT NAD83 UTC Survey: Survey #1 (South Wells Draw B-8-9-16/OH)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone

Created By: Julie Cruse Date: 2008-07-01

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

South Wells Draw

South Wells Draw B-8-9-16

OH

Survey: Survey #1

Standard Survey Report

01 July, 2008

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: South Wells Draw
Well: South Wells Draw B-8-9-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well South Wells Draw B-8-9-16
TVD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
MD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Project:	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site:	South Wells Draw,		
Site Position:		Northing:	7,190,273.05 ft
From:	Lat/Long	Easting:	2,020,782.26 ft
Position Uncertainty:	0.00 ft	Slot Radius:	in
		Latitude:	40° 3' 4.280 N
		Longitude:	110° 8' 28.180 W
		Grid Convergence:	0.87 °

Well:	South Wells Draw B-8-9-16, 527' FNL 2066' FEL Sec 8 T9S R16E		
Well Position	+N/-S	0.00 ft	Northing: 7,190,273.03 ft
	+E/-W	0.00 ft	Easting: 2,020,782.26 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	40° 3' 4.280 N
		Longitude:	110° 8' 28.180 W
		Ground Level:	5,852.00 ft

Wellbore:	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2008-06-21	(°)	(°)	(nT)
			11.71	65.87	52,580

Design:	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	60.38	

Survey Program	Date	2008-07-01			
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
383.00	6,348.00	Survey #1 (OH)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
383.00	0.34	179.32	383.00	-1.14	0.01	-0.55	0.09	0.09	0.00
414.00	0.29	262.18	414.00	-1.24	-0.06	-0.67	1.35	-0.16	267.29
445.00	0.24	125.53	445.00	-1.29	-0.09	-0.71	1.59	-0.16	-440.81
475.00	0.81	23.14	475.00	-1.13	0.05	-0.52	2.98	1.90	-341.30
506.00	0.97	61.04	505.99	-0.80	0.36	-0.08	1.93	0.52	122.26
537.00	0.93	36.41	536.99	-0.47	0.74	0.41	1.31	-0.13	-79.45
568.00	1.23	34.41	567.98	0.01	1.08	0.94	0.98	0.97	-6.45
598.00	1.87	52.75	597.97	0.57	1.65	1.72	2.67	2.13	61.13
629.00	2.59	43.74	628.95	1.38	2.54	2.89	2.58	2.32	-29.06
660.00	2.27	50.59	659.92	2.28	3.50	4.16	1.39	-1.03	22.10
690.00	2.85	42.57	689.89	3.20	4.46	5.46	2.27	1.93	-26.73
721.00	3.25	40.45	720.85	4.44	5.55	7.02	1.34	1.29	-6.84

Scientific Drilling Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: South Wells Draw
Well: South Wells Draw B-8-9-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well South Wells Draw B-8-9-16
TVD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
MD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
752.00	3.46	51.95	751.79	5.68	6.86	8.77	2.27	0.68	37.10
783.00	4.03	51.19	782.73	6.94	8.44	10.77	1.85	1.84	-2.45
813.00	3.95	44.20	812.66	8.34	9.98	12.80	1.64	-0.27	-23.30
844.00	3.99	55.72	843.58	9.72	11.62	14.90	2.57	0.13	37.16
875.00	3.72	55.13	874.51	10.90	13.34	16.98	0.88	-0.87	-1.90
906.00	4.19	50.61	905.44	12.19	15.04	19.10	1.82	1.52	-14.58
937.00	4.26	57.18	936.35	13.54	16.88	21.36	1.58	0.23	21.19
968.00	4.84	59.23	967.26	14.83	18.97	23.82	1.94	1.87	6.61
1,000.00	5.45	51.71	999.13	16.46	21.32	26.67	2.84	1.91	-23.50
1,032.00	6.12	54.96	1,030.96	18.38	23.91	29.87	2.33	2.09	10.16
1,064.00	6.22	55.51	1,062.78	20.34	26.74	33.30	0.36	0.31	1.72
1,095.00	6.52	60.62	1,093.59	22.16	29.66	36.73	2.07	0.97	16.48
1,127.00	6.83	59.91	1,125.37	24.00	32.89	40.45	1.00	0.97	-2.22
1,159.00	7.68	61.65	1,157.11	25.97	36.41	44.49	2.74	2.66	5.44
1,190.00	8.48	64.07	1,187.81	27.96	40.29	48.84	2.80	2.58	7.81
1,222.00	9.05	64.44	1,219.43	30.07	44.69	53.71	1.79	1.78	1.16
1,254.00	9.89	65.93	1,251.00	32.28	49.46	58.96	2.73	2.62	4.66
1,286.00	10.01	65.08	1,282.51	34.57	54.50	64.46	0.59	0.37	-2.66
1,317.00	10.02	69.11	1,313.04	36.67	59.46	69.81	2.26	0.03	13.00
1,349.00	10.77	68.11	1,344.52	38.78	64.83	75.53	2.41	2.34	-3.12
1,381.00	10.59	65.63	1,375.96	41.11	70.29	81.42	1.54	-0.56	-7.75
1,412.00	10.83	63.26	1,406.42	43.59	75.48	87.16	1.62	0.77	-7.65
1,444.00	11.08	61.19	1,437.84	46.43	80.86	93.24	1.46	0.78	-6.47
1,476.00	11.98	60.69	1,469.19	49.53	86.45	99.64	2.83	2.81	-1.56
1,507.00	12.39	61.87	1,499.50	52.68	92.19	106.18	1.55	1.32	3.81
1,539.00	12.88	61.21	1,530.72	56.01	98.34	113.18	1.60	1.53	-2.06
1,571.00	13.04	61.33	1,561.91	59.46	104.64	120.35	0.51	0.50	0.37
1,666.00	14.07	61.05	1,654.26	70.19	124.15	142.62	1.09	1.08	-0.29
1,761.00	15.26	59.80	1,746.16	82.07	145.06	166.67	1.30	1.25	-1.32
1,856.00	15.13	58.48	1,837.84	94.84	166.43	191.56	0.39	-0.14	-1.39
1,951.00	13.71	58.54	1,929.85	107.20	186.60	215.20	1.49	-1.49	0.06
2,046.00	12.01	58.04	2,022.46	118.31	204.59	236.33	1.79	-1.79	-0.53
2,142.00	12.15	60.61	2,116.33	128.55	221.87	256.41	0.58	0.15	2.68
2,237.00	13.07	57.99	2,209.04	139.15	239.69	277.14	1.14	0.97	-2.76
2,332.00	12.33	55.73	2,301.72	150.56	257.18	297.99	0.94	-0.78	-2.38
2,427.00	12.24	55.96	2,394.54	161.91	273.91	318.14	0.11	-0.09	0.24
2,522.00	12.31	59.01	2,487.37	172.76	290.93	338.30	0.69	0.07	3.21
2,617.00	12.81	62.05	2,580.10	182.91	308.92	358.95	0.87	0.53	3.20
2,712.00	11.15	62.74	2,673.03	192.06	326.39	378.66	1.75	-1.75	0.73
2,807.00	11.91	65.58	2,766.11	200.32	343.48	397.60	1.00	0.80	2.99
2,902.00	12.86	60.12	2,858.90	209.64	361.57	417.94	1.59	1.00	-5.75
2,997.00	13.39	59.18	2,951.42	220.54	380.19	439.51	0.60	0.56	-0.99
3,093.00	12.96	61.48	3,044.89	231.37	399.19	461.38	0.71	-0.45	2.40
3,188.00	12.96	65.07	3,137.47	240.95	418.21	482.65	0.85	0.00	3.78
3,283.00	11.59	62.41	3,230.30	249.86	436.33	502.81	1.56	-1.44	-2.80
3,378.00	13.71	59.38	3,322.99	260.02	454.48	523.60	2.34	2.23	-3.19
3,475.00	12.00	58.24	3,417.56	271.18	472.95	545.17	1.78	-1.76	-1.18
3,570.00	13.26	59.53	3,510.26	281.90	490.74	565.94	1.36	1.33	1.36
3,665.00	12.33	60.12	3,602.90	292.48	508.92	586.97	0.99	-0.98	0.62
3,760.00	11.95	57.73	3,695.77	302.79	526.03	606.94	0.66	-0.40	-2.52
3,855.00	11.75	58.99	3,788.75	313.02	542.64	626.44	0.34	-0.21	1.33
3,950.00	12.21	60.74	3,881.68	322.91	559.69	646.15	0.62	0.48	1.84
4,045.00	12.27	60.51	3,974.52	332.79	577.25	666.29	0.08	0.06	-0.24
4,140.00	12.07	59.47	4,067.38	342.81	594.59	686.32	0.31	-0.21	-1.09

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: South Wells Draw
Well: South Wells Draw B-8-9-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well South Wells Draw B-8-9-16
TVD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
MD Reference: GL 5852' & RKB 12' @ 5864.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,235.00	13.26	60.81	4,160.07	353.17	612.66	707.15	1.29	1.25	1.41
4,330.00	13.48	61.26	4,252.50	363.81	631.88	729.11	0.26	0.23	0.47
4,426.00	13.38	63.26	4,345.87	374.18	651.61	751.39	0.49	-0.10	2.08
4,521.00	13.01	66.10	4,438.36	383.46	671.20	773.01	0.79	-0.39	2.99
4,616.00	13.82	61.64	4,530.77	393.18	690.96	795.00	1.38	0.85	-4.69
4,711.00	12.83	62.60	4,623.21	403.43	710.31	816.88	1.07	-1.04	1.01
4,806.00	14.62	62.58	4,715.50	413.80	730.32	839.40	1.88	1.88	-0.02
4,901.00	14.24	61.83	4,807.50	424.84	751.26	863.07	0.45	-0.40	-0.79
4,996.00	13.85	60.83	4,899.66	435.90	771.49	886.12	0.48	-0.41	-1.05
5,091.00	13.33	63.16	4,992.00	446.39	791.19	908.43	0.79	-0.55	2.45
5,186.00	13.15	62.01	5,084.48	456.40	810.51	930.17	0.34	-0.19	-1.21
5,281.00	11.35	60.40	5,177.31	466.09	828.18	950.32	1.93	-1.89	-1.69
5,377.00	12.76	60.36	5,271.19	476.00	845.61	970.37	1.47	1.47	-0.04
5,472.00	14.08	59.84	5,363.59	487.00	864.72	992.41	1.40	1.39	-0.55
5,567.00	13.09	58.81	5,455.94	498.37	883.91	1,014.72	1.07	-1.04	-1.08
5,662.00	12.80	57.35	5,548.52	509.62	901.98	1,035.99	0.46	-0.31	-1.54
5,757.00	12.27	55.31	5,641.26	521.05	919.14	1,056.55	0.73	-0.56	-2.15
5,852.00	11.11	59.71	5,734.29	531.41	935.34	1,075.76	1.54	-1.22	4.63
5,947.00	11.01	59.49	5,827.52	540.63	951.06	1,093.98	0.11	-0.11	-0.23
6,042.00	10.20	60.09	5,920.90	549.43	966.17	1,111.46	0.86	-0.85	0.63
6,138.00	10.32	58.53	6,015.36	558.16	980.87	1,128.56	0.32	0.12	-1.62
6,233.00	9.75	60.77	6,108.91	566.53	995.15	1,145.11	0.73	-0.60	2.36
6,298.00	9.62	63.31	6,172.99	571.66	1,004.80	1,156.04	0.69	-0.20	3.91
6,348.00	9.62	63.31	6,222.28	575.41	1,012.27	1,164.38	0.00	0.00	0.00

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
SWD B-8-9-16	0.00	0.00	5,300.00	487.01	856.00	7,190,772.99	2,021,630.76	40° 3' 9.093 N	110° 8' 17.171 W
- survey misses target center by 8.83ft at 5408.39ft MD (5301.78 TVD, 479.50 N, 851.73 E)									
- Circle (radius 75.00)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
383.00	383.00	-1.14	0.01	First MWD Survey
6,348.00	6,222.28	575.41	1,012.27	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-020255

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER: **B-8-9-14**
SOUTH WELLS DRAW FEDERAL

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333764

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 527 FNL 2066 FEL COUNTY: DUCHESNE

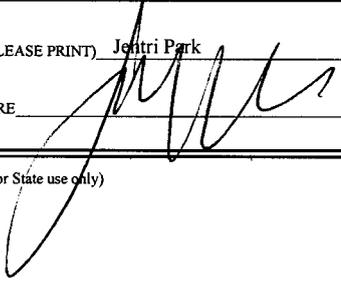
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 8, T9S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/07/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 10-13-08, attached is a daily completion status report.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jenitri Park TITLE Production Clerk
SIGNATURE  DATE 11/07/2008

(This space for State use only)

Daily Activity Report

Format For Sundry
S WELLS DRW B-8-9-16
 8/1/2008 To 12/30/2008

8/19/2008 Day: 6

Completion

Nabors #823 on 8/18/2008 - MIRU Nabors #823. Open choke & bleed both sides of well down to production tks. RU & circ hole W/ clean wtr. Tbg side dead, casing still flowing slightly. ND flow head & adapter flange. Strip on circ head. RU power swivel. Swivel in hole W/ bit f/ 4327' to tag first plug @ 4550'. Drill out plug in 35 minutes. Circ hole clean (gained some oil). SIFN W/ EOT @ 4567'.

8/20/2008 Day: 7

Completion

Nabors #823 on 8/19/2008 - 950 SIP's. Bleed off to rig tank--mostly wtr, stays flowing moderately. Circ well around W/ clean wtr. Hang back swivel & con't PU tbg. Tag plug @ 5030'. PU swivel. Con't C/O sd & drill out composite bridge plugs as follows: no sd, plug @ 5030' in 30 minutes; no sd, plug @ 5220' in 35 minutes; no sd, plug @ 5480' in 30 minutes; sd @ 5600', plug @ 5620' in 25 minutes. Con't swivelling jts in hole. Tag fill @ 6248'. Drill plug remains & sd to 6270'. Fighting torque & making slow progress (lack 38' f/ FC, still have 432' RH). Circ hole clean. RD swivel. TOH W/ tbg--LD bit. @ 92 jts out well began kicking. Circ back to wtr before con't TOH. TIH W/ NC, 2 jts, SN & 138 jts to place EOT @ 4297'. Had to stop & circ once on TIH (kicking oily wtr & gas). RU flow head & SIFN.

8/21/2008 Day: 8

Completion

Nabors #823 on 8/20/2008 - RU PLS WLT. Open well through choke to pit until flow stabilized @ 150 psi on 27/64 choke. RIH W/ tools. Ran Fluid entry survey W/ fluid identification log. RD PLS. Bleed remainder of pressure off well. RU & circ well W/ clean wtr. TIH W/ tbg f/ derrick. LD 53 jts on trailer. Had to stop & circulate again. ND circ head. Install B1 adapter flange. Land on BOP & NU. RU flow tree & tie into flowline. RDMOSU. Return well flowing through treater @ 5:30 PM on 18/64 choke. EOT @ 4327'.

10/10/2008 Day: 9

Completion

Western #1 on 10/9/2008 - MIRU Western #1. Open well up & bleed down to tanks. RU HO trk & circ well down tbg W/ 120 BW @ 225°F. Still flowing--seems manageable. TOH W/ tbg to 1612'. Well kicking fairly hard. RU & circ well again. Stays flowing farly strong. SIFN.

10/11/2008 Day: 10

Completion

Western #1 on 10/10/2008 - Bleed well off to production tks. RU HO trk & circ well W/ 60 BW @ 225°F. Run back in hole W/ tbg to 4327'. RU & circ well W/ 100 bbls of 10# brine wtr. Well is static. TOH W/ tbg & BHA. RU Perforators LLC WLT, flange & lubricator. RIH W/ Weatherford 5 1/2" "HE" RBP. Set plug @ 5050'. RD WLT. TIH W/ BHA & production tbg as follows: "HE" RH, 1 jt tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 157 jts 2 7/8 8rd 6.5# J-55 tbg. Well is flowing again. RU & circ hole W/ production wtr. Flow is manageable. ND BOP. Set TA @ 4884' W/ SN @ 4918' & EOT @ 4952'. Land tbg W/ 15,000# tension. NU wellhead & SIFN.

10/14/2008 Day: 11

Completion

Western #1 on 10/13/2008 - 550 psi on tbg, 700 psi on csg. Bleed well off. Circulate 60BW down tbg. PU & prime up rod pump. PU & RIH w/ rod as follows: "CDI" 2 1/2" X 2" X 24' RHBC, Shear coupling, 4- 1 1/2" wt bars, 191- 7/8" guide rods (8 per), 1 1/2" X 26' Polish rod. Try to pressure test pump & tbg. Would not pressure test. Unseat rod pump. Flush tbg w/ 35 BW. Reseat rod pump. Hang head, Space out rods. Pressure test to 800 psi, Good. RD MOSU. POP @ 5:30 PM w/ 120" SL @ 5 SPM. FINAL REPORT!!!

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020255
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: S WELLS DRAW FED B-8-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013337640000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0527 FNL 2066 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 08 Township: 09.0S Range: 16.0E Meridian: S
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/2/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has had a history of scale build up. Newfield will be running a bit and scraper to clean out the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: ~~December 07, 2016~~
 By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/2/2016	