

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-72106
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Beluga Unit
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Beluga Federal C-17-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 681' FNL 1983' FEL At proposed prod. zone NW/NE 0' FNL 2651' FEL		9. APN Well No. 43-013-33713
14. Distance in miles and direction from nearest town or post office* Approximatley 14.7 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 2640' f/unit		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 17, T9S R17E
16. No. of Acres in lease 1188.92	17. Spacing Unit dedicated to this well 20 Acres	12. County or Parish Duchesne
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1331'	19. Proposed Depth 5950'	13. State UT
20. BLM/BIA Bond No. on file UTB000192	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5363' GL	22. Approximate date work will start* 3rd Quarter 2007
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 6/21/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-12-07
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf 582988X
44320334
40.034332
-110.027294

Federal Approval of this
Action is Necessary

BHC
58279X
4432247Y
40.03828
-110.02972

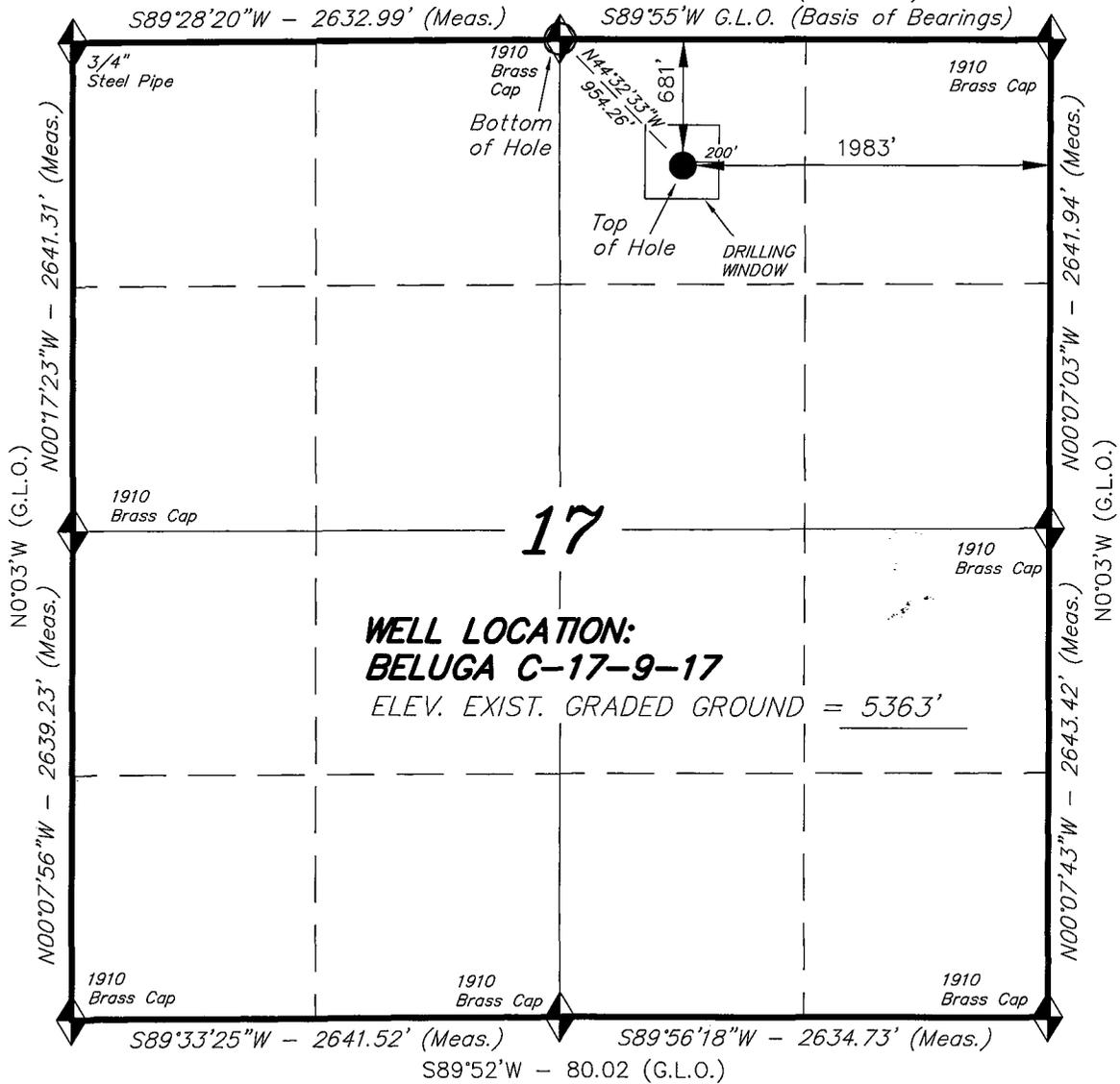
RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

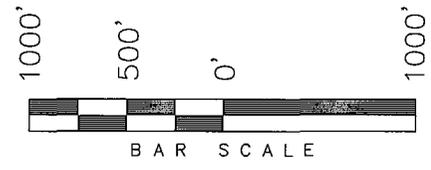
T9S, R17E, S.L.B.&M.

S89°55'W - 80.00 (G.L.O.) 2651.37' (Measured)
 S89°55'W G.L.O. (Basis of Bearings)



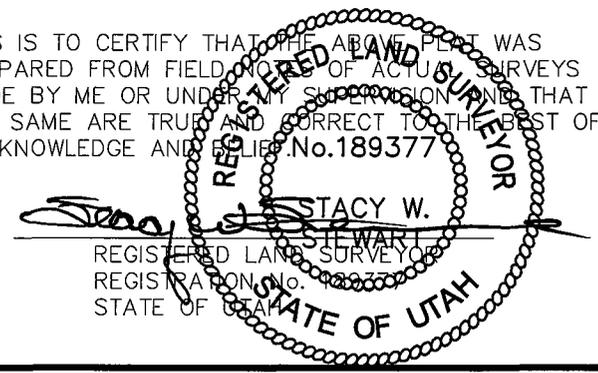
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, BELUGA C-17-9-17,
 LOCATED AS SHOWN IN THE NW 1/4 NE
 1/4 OF SECTION 17, T9S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:
 The bottom of hole footages are 0'
 FNL & 2651' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No.189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

BELUGA C-17-9-17
 (Surface Location) NAD 83
 LATITUDE = 40° 02' 10.82"
 LONGITUDE = 110° 01' 41.22"

DATE SURVEYED: 04-20-07	SURVEYED BY: C.M.
DATE DRAWN: 04-25-07	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
BELUGA FEDERAL #C-17-9-17
AT SURFACE: NW/NE SECTION 17, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2070'
Green River	2070'
Wasatch	5950'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2070' – 5950' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
BELUGA FEDERAL #C-17-9-17
AT SURFACE: NW/NE SECTION 17, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Beluga Federal #C-17-9-17 located in the NW 1/4 NE 1/4 Section 17, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles ± to its junction with an existing dirt road to the southwest; proceed southwesterly - 1.7 miles ± to its junction with an existing road to the northeast; proceed northeasterly - 360' ± to the existing Monument Federal 31-17 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Monument Federal 31-17 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Monument Federal 31-17 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Beluga Federal C-17-9-17. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed Pleasant Valley Federal B-8-9-17 will be drilled off of the existing Monument Federal 31-17 well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management (Proposed location and access roads leading to).

12. OTHER ADDITIONAL INFORMATION

Newfield Production Company requests 360' of disturbed area be granted in Lease UTU-72106 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field' SOP.

The Archaeological Resource Survey and Paleontological Resource Survey for the 360' of proposed water pipeline will be forthcoming.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Centertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Beluga Federal #C-17-9-17 was on-sited on 6/13/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

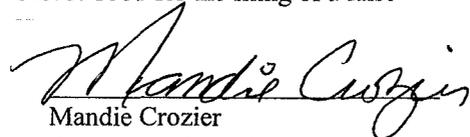
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #C-17-9-17 Section 17, Township 9S, Range 17E: Lease UTU-72106 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/21/07

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: Plan #1

Northfield Exploration Co.

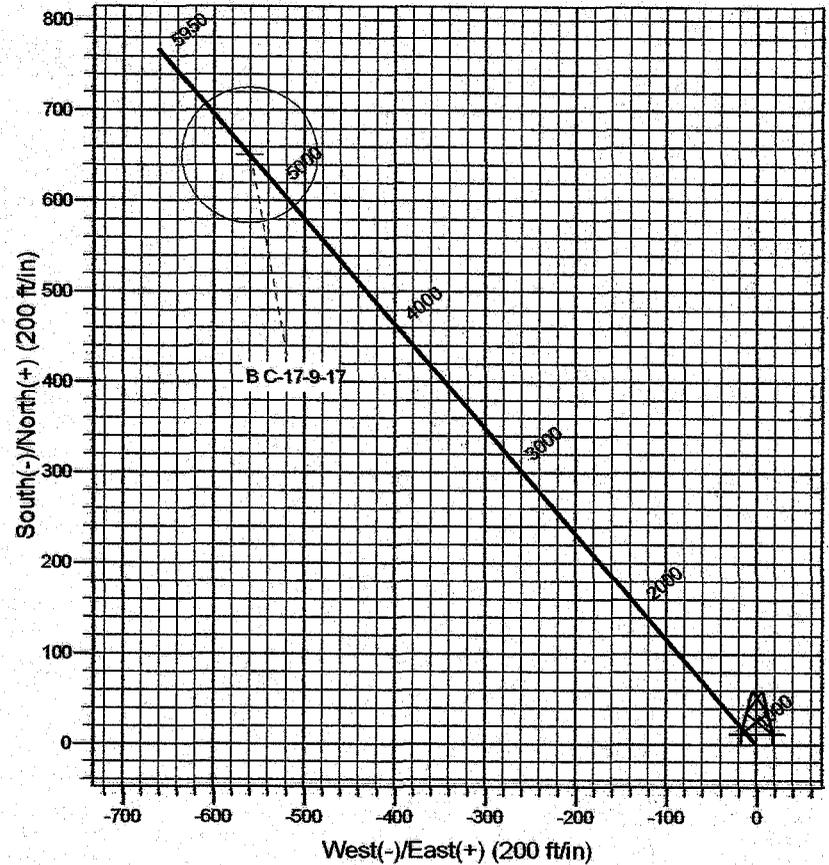
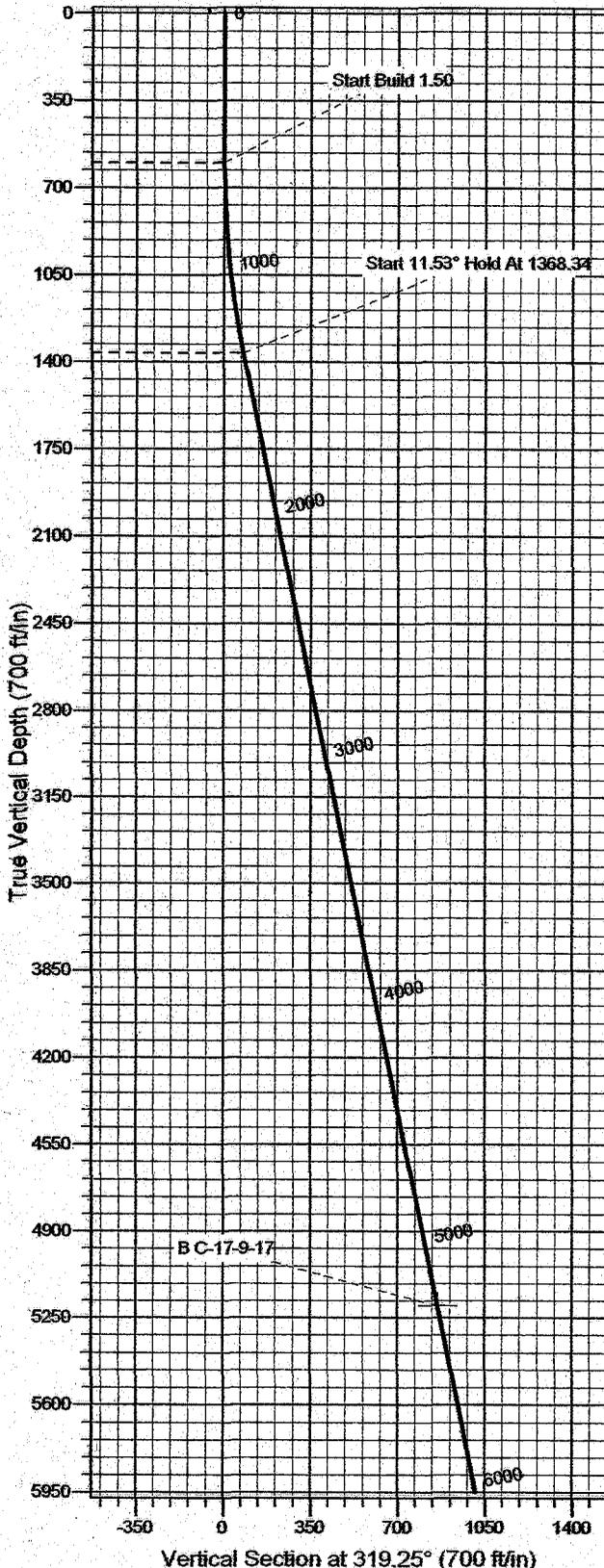


Azimuths to True North
Magnetic North: 11.88°

Magnetic Field
Strength: 52688.8nT
Dip Angle: 65.90°
Date: 2007-06-12
Model: IGRF2005-10

WELL DETAILS: Beluga C-17-9-17

GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.00 0.00 7185365.30 2052511.60 40° 2' 10.820 N 110° 1' 41.220 W



FORMATION TOP DETAILS

Plan: Plan #1 (Beluga C-17-9-17/OH)

Created By: Rex Hall Date: 2007-06-12

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level
Local North: No north reference data is available

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
	31368.34	11.53	319.25	1363.17	58.34	-50.28	1.50	319.25	77.02	
	45284.12	11.53	319.25	5200.00	651.00	-561.00	0.00	0.00	859.38	BC-17-9-17
	56049.56	11.53	319.25	5950.00	766.85	-660.83	0.00	0.00	1012.31	

Newfield Exploration Co.

Duchesne County, UT

Beluga C-17-9-17

Beluga C-17-9-17

OH

Plan: Plan #1

Standard Planning Report

12 June, 2007

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Beluga C-17-9-17
TVD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
MD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Beluga C-17-9-17, Sec 17 T9S R17E				
Site Position:		Northing:	7,185,365.31 ft	Latitude:	40° 2' 10.820 N
From:	Lat/Long	Easting:	2,052,511.60 ft	Longitude:	110° 1' 41.220 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.94 °

Well	Beluga C-17-9-17, 681' FNL & 1983' FEL					
Well Position	+N-S	0.00 ft	Northing:	7,185,365.30 ft	Latitude:	40° 2' 10.820 N
	+E-W	0.00 ft	Easting:	2,052,511.60 ft	Longitude:	110° 1' 41.220 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,363.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2007-06-12	(°) 11.80	(°) 65.90	(nT) 52,689

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	319.25	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate ("/100ft)	Turn Rate (°/100ft)	TPO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,368.34	11.53	319.25	1,363.17	58.34	-50.28	1.50	1.50	0.00	319.25	
5,284.12	11.53	319.25	5,200.00	651.00	-561.00	0.00	0.00	0.00	0.00	BC-17-9-17
6,049.56	11.53	319.25	5,950.00	766.85	-660.83	0.00	0.00	0.00	0.00	

Scientific Drilling Planning Report

Database:	MultiUserEDM	Local Co-ordinate Reference:	Well Beluga C-17-9-17
Company:	Newfield Exploration Co.	TVD Reference:	GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
Project:	Duchesne County, UT	MD Reference:	GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
Site:	Beluga C-17-9-17	North Reference:	True
Well:	Beluga C-17-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	319.25	699.99	0.99	-0.85	1.31	1.50	1.50	0.00
800.00	3.00	319.25	799.91	3.97	-3.42	5.23	1.50	1.50	0.00
900.00	4.50	319.25	899.69	8.92	-7.69	11.77	1.50	1.50	0.00
1,000.00	6.00	319.25	999.27	15.85	-13.66	20.92	1.50	1.50	0.00
1,100.00	7.50	319.25	1,098.57	24.75	-21.33	32.68	1.50	1.50	0.00
1,200.00	9.00	319.25	1,197.54	35.62	-30.70	47.03	1.50	1.50	0.00
1,300.00	10.50	319.25	1,296.09	48.45	-41.75	63.96	1.50	1.50	0.00
1,368.34	11.53	319.25	1,363.17	58.34	-50.28	77.02	1.50	1.50	0.00
Start 11.53° Hold At 1368.34									
1,400.00	11.53	319.25	1,394.19	63.13	-54.41	83.34	0.00	0.00	0.00
1,500.00	11.53	319.25	1,492.17	78.27	-67.45	103.32	0.00	0.00	0.00
1,600.00	11.53	319.25	1,590.16	93.40	-80.49	123.30	0.00	0.00	0.00
1,700.00	11.53	319.25	1,688.14	108.54	-93.53	143.28	0.00	0.00	0.00
1,800.00	11.53	319.25	1,786.13	123.67	-106.58	163.26	0.00	0.00	0.00
1,900.00	11.53	319.25	1,884.11	138.81	-119.62	183.24	0.00	0.00	0.00
2,000.00	11.53	319.25	1,982.09	153.95	-132.66	203.22	0.00	0.00	0.00
2,100.00	11.53	319.25	2,080.08	169.08	-145.70	223.20	0.00	0.00	0.00
2,200.00	11.53	319.25	2,178.06	184.22	-158.75	243.18	0.00	0.00	0.00
2,300.00	11.53	319.25	2,276.04	199.35	-171.79	263.16	0.00	0.00	0.00
2,400.00	11.53	319.25	2,374.03	214.49	-184.83	283.14	0.00	0.00	0.00
2,500.00	11.53	319.25	2,472.01	229.62	-197.88	303.12	0.00	0.00	0.00
2,600.00	11.53	319.25	2,570.00	244.76	-210.92	323.10	0.00	0.00	0.00
2,700.00	11.53	319.25	2,667.98	259.89	-223.96	343.08	0.00	0.00	0.00
2,800.00	11.53	319.25	2,765.96	275.03	-237.00	363.06	0.00	0.00	0.00
2,900.00	11.53	319.25	2,863.95	290.16	-250.05	383.04	0.00	0.00	0.00
3,000.00	11.53	319.25	2,961.93	305.30	-263.09	403.02	0.00	0.00	0.00
3,100.00	11.53	319.25	3,059.91	320.43	-276.13	423.00	0.00	0.00	0.00
3,200.00	11.53	319.25	3,157.90	335.57	-289.17	442.98	0.00	0.00	0.00
3,300.00	11.53	319.25	3,255.88	350.70	-302.22	462.96	0.00	0.00	0.00
3,400.00	11.53	319.25	3,353.87	365.84	-315.26	482.93	0.00	0.00	0.00
3,500.00	11.53	319.25	3,451.85	380.97	-328.30	502.91	0.00	0.00	0.00
3,600.00	11.53	319.25	3,549.83	396.11	-341.34	522.89	0.00	0.00	0.00
3,700.00	11.53	319.25	3,647.82	411.24	-354.39	542.87	0.00	0.00	0.00
3,800.00	11.53	319.25	3,745.80	426.38	-367.43	562.85	0.00	0.00	0.00
3,900.00	11.53	319.25	3,843.78	441.51	-380.47	582.83	0.00	0.00	0.00
4,000.00	11.53	319.25	3,941.77	456.65	-393.52	602.81	0.00	0.00	0.00
4,100.00	11.53	319.25	4,039.75	471.78	-406.56	622.79	0.00	0.00	0.00
4,200.00	11.53	319.25	4,137.74	486.92	-419.60	642.77	0.00	0.00	0.00
4,300.00	11.53	319.25	4,235.72	502.06	-432.64	662.75	0.00	0.00	0.00
4,400.00	11.53	319.25	4,333.70	517.19	-445.69	682.73	0.00	0.00	0.00
4,500.00	11.53	319.25	4,431.69	532.33	-458.73	702.71	0.00	0.00	0.00
4,600.00	11.53	319.25	4,529.67	547.46	-471.77	722.69	0.00	0.00	0.00
4,700.00	11.53	319.25	4,627.65	562.60	-484.81	742.67	0.00	0.00	0.00
4,800.00	11.53	319.25	4,725.64	577.73	-497.86	762.65	0.00	0.00	0.00
4,900.00	11.53	319.25	4,823.62	592.87	-510.90	782.63	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Beluga C-17-9-17
TVD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
MD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,000.00	11.53	319.25	4,921.61	608.00	-523.94	802.61	0.00	0.00	0.00	
5,100.00	11.53	319.25	5,019.59	623.14	-536.99	822.59	0.00	0.00	0.00	
5,200.00	11.53	319.25	5,117.57	638.27	-550.03	842.57	0.00	0.00	0.00	
5,284.12	11.53	319.25	5,200.00	651.00	-561.00	859.38	0.00	0.00	0.00	
B C-17-9-17										
5,300.00	11.53	319.25	5,215.56	653.41	-563.07	862.55	0.00	0.00	0.00	
5,400.00	11.53	319.25	5,313.54	668.54	-576.11	882.53	0.00	0.00	0.00	
5,500.00	11.53	319.25	5,411.52	683.68	-589.16	902.51	0.00	0.00	0.00	
5,600.00	11.53	319.25	5,509.51	698.81	-602.20	922.49	0.00	0.00	0.00	
5,700.00	11.53	319.25	5,607.49	713.95	-615.24	942.47	0.00	0.00	0.00	
5,800.00	11.53	319.25	5,705.48	729.08	-628.28	962.45	0.00	0.00	0.00	
5,900.00	11.53	319.25	5,803.46	744.22	-641.33	982.43	0.00	0.00	0.00	
6,000.00	11.53	319.25	5,901.44	759.35	-654.37	1,002.41	0.00	0.00	0.00	
6,049.56	11.53	319.25	5,950.00	766.85	-660.83	1,012.31	0.00	0.00	0.00	

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
B C-17-9-17	0.00	0.00	5,200.00	651.00	-561.00	7,186,006.99	2,051,939.97	40° 2' 17.254 N	110° 1' 48.433 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.00)									

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Comment	
600.00	600.00	0.00	0.00	Start Build 1.50	
1,368.34	1,363.17	58.34	-50.28	Start 11.53° Hold At 1368.34	

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

BELUGA C-17-9-17 (Proposed Well)

BELUGA 31-17-9-17 (Existing Well)

Pad Location: NWNE Section 17, T9S, R17E, S.L.B.&M.

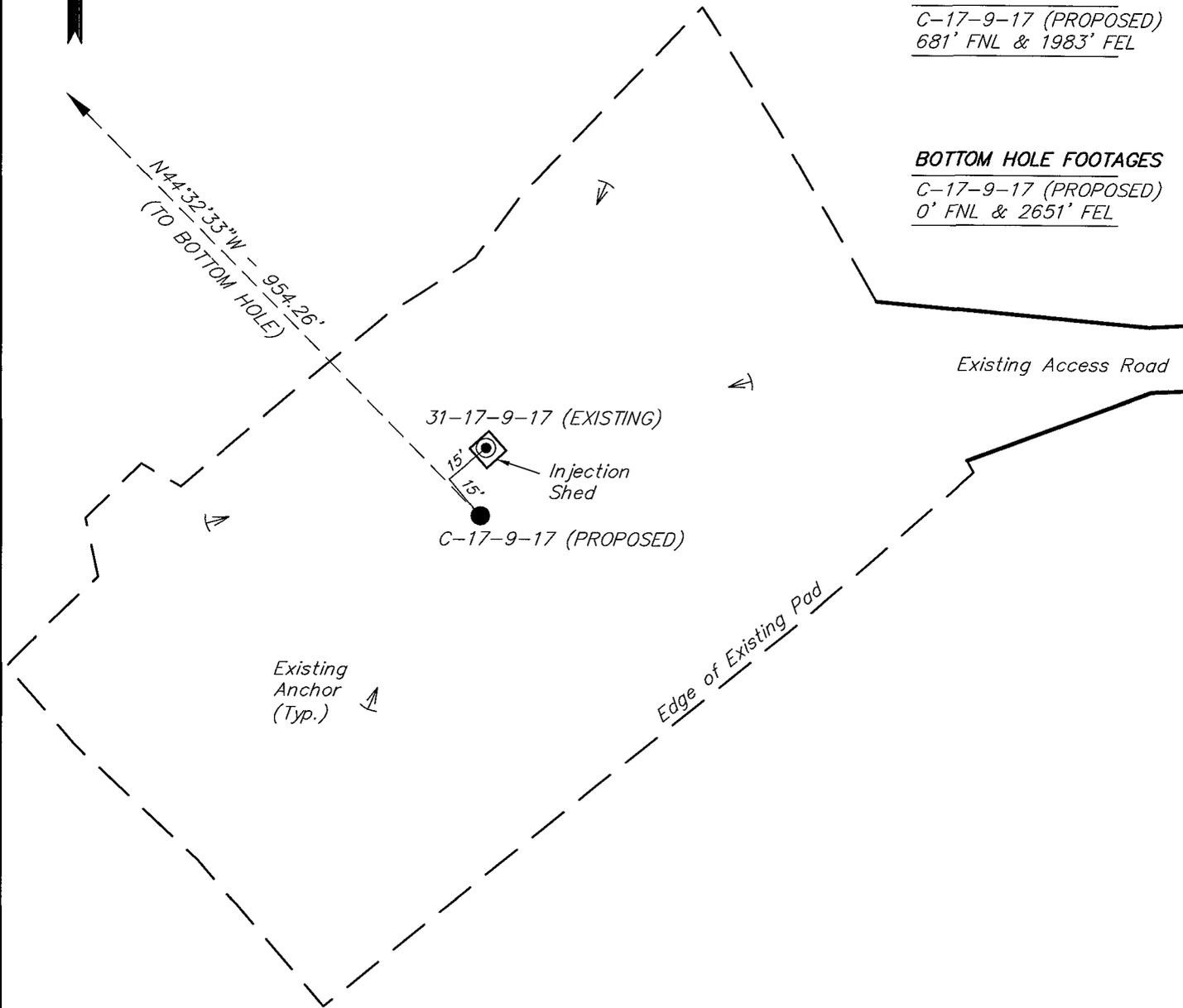


TOP HOLE FOOTAGES

C-17-9-17 (PROPOSED)
681' FNL & 1983' FEL

BOTTOM HOLE FOOTAGES

C-17-9-17 (PROPOSED)
0' FNL & 2651' FEL



Note:

Bearings are based on G.P.S. observations.

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
C-17 PROPOSED	680'	-669'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
C-17 PROPOSED	40° 02' 10.82"	110° 01' 41.22"
31-17 EXISTING	40° 02' 10.61"	110° 01' 41.24"

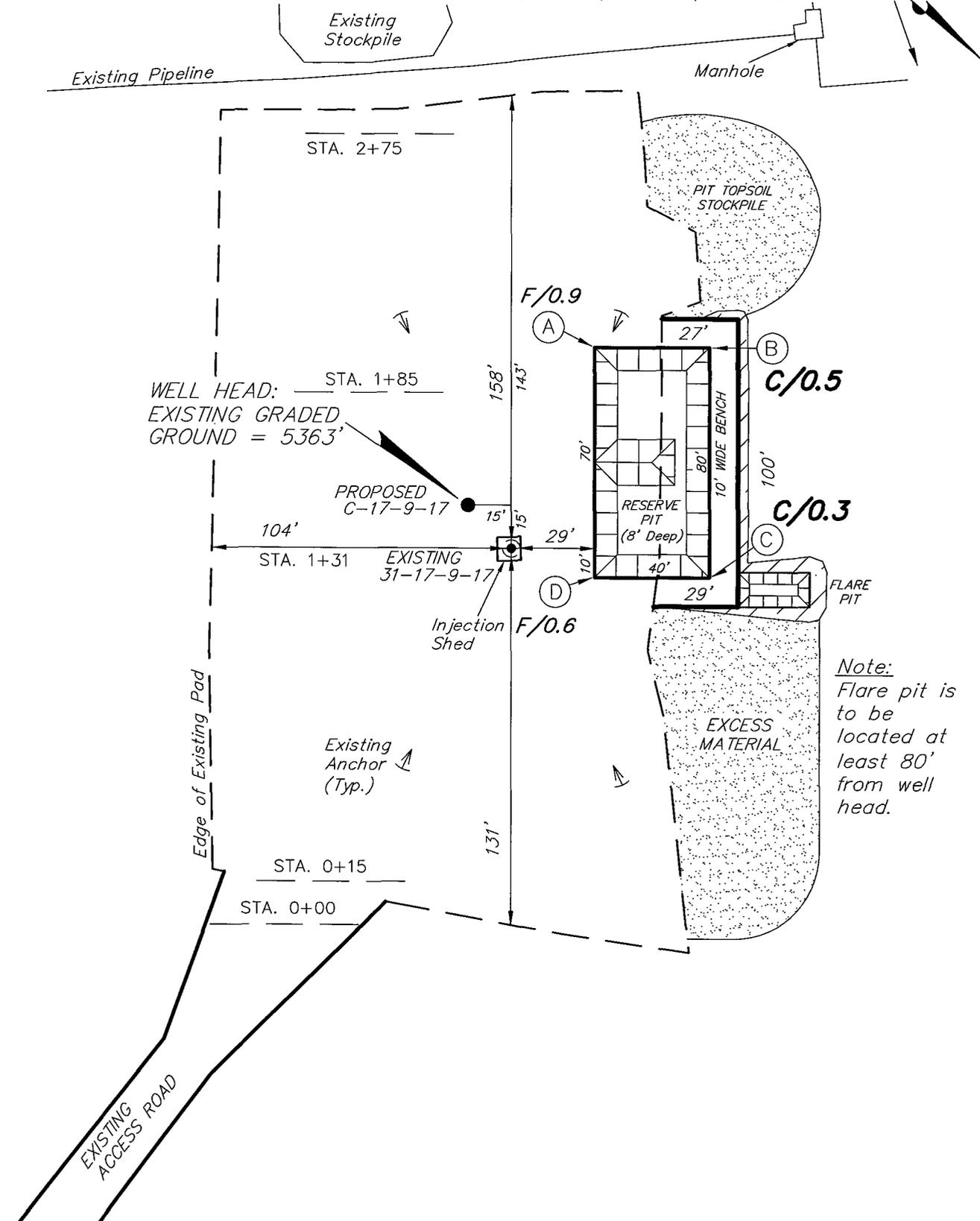
SURVEYED BY: C.M.	DATE SURVEYED: 03-20-07
DRAWN BY: T.C.J.	DATE DRAWN: 04-25-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

BELUGA C-17-9-17 (Proposed Well)
BELUGA 31-17-9-17 (Existing Well)

Pad Location: NWNE Section 17, T9S, R17E, S.L.B.&M.



Note:
 Flare pit is to be located at least 80' from well head.

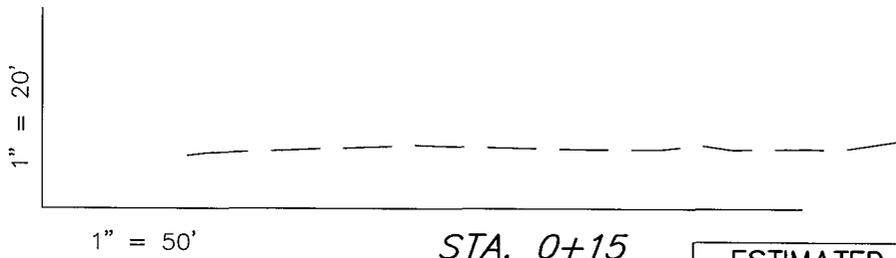
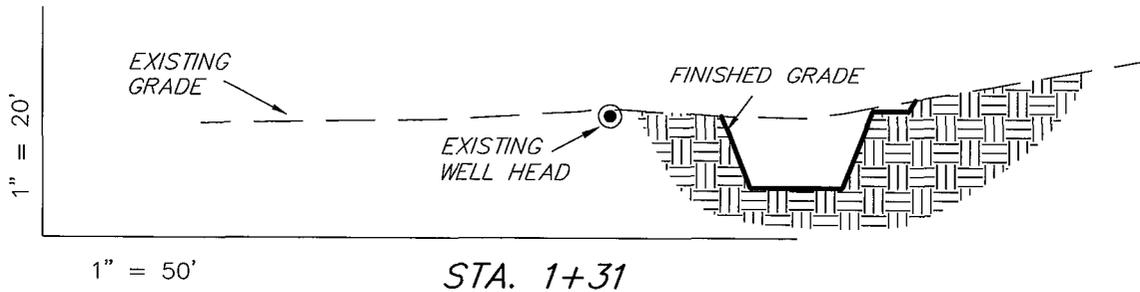
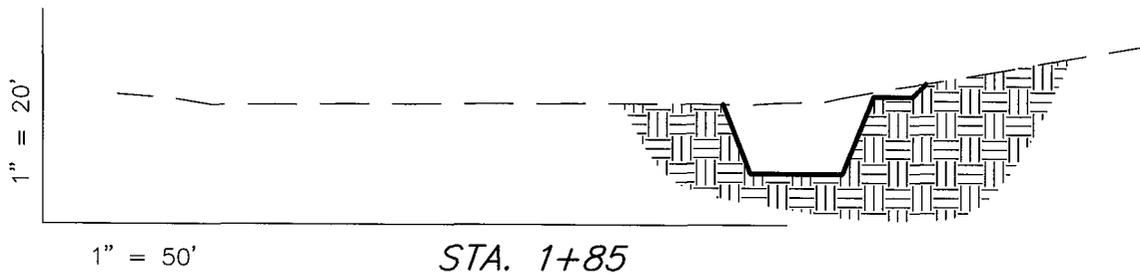
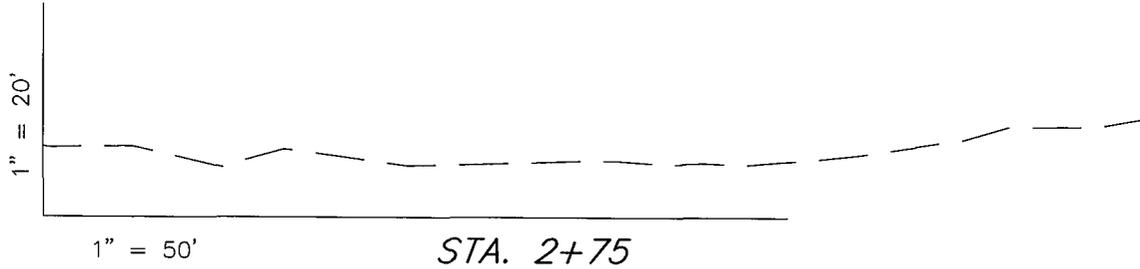
SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
DRAWN BY: T.C.J.	DATE: 04-25-07	

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

BELUGA C-17-9-17 (Proposed Well)

BELUGA 31-17-9-17 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	50	20	Topsoil is not included in Pad Cut	30
PIT	640	0		640
TOTALS	690	20	130	670

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

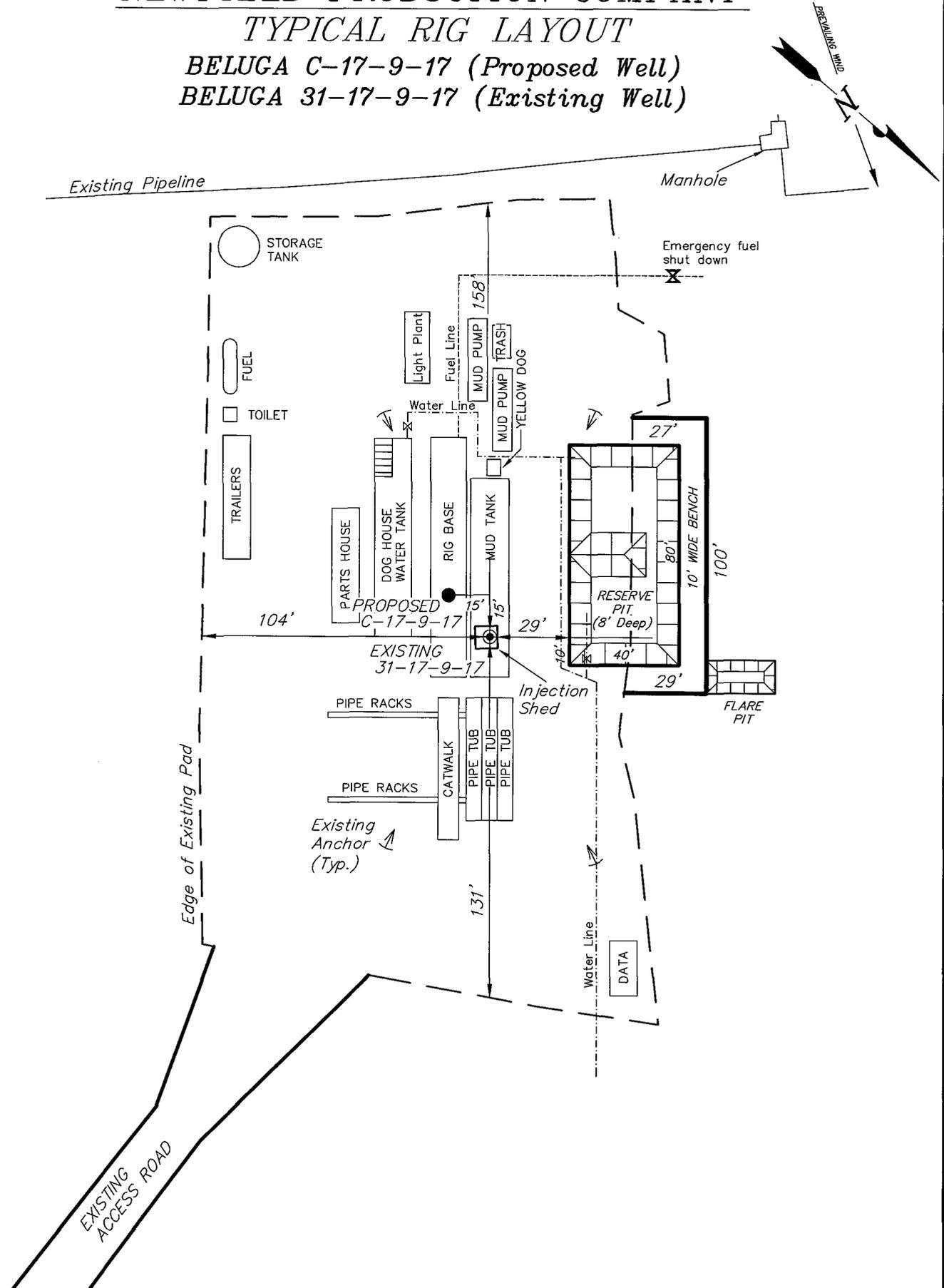
DATE: 04-25-07

Tri State
Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

BELUGA C-17-9-17 (Proposed Well)
 BELUGA 31-17-9-17 (Existing Well)



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 04-25-07

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

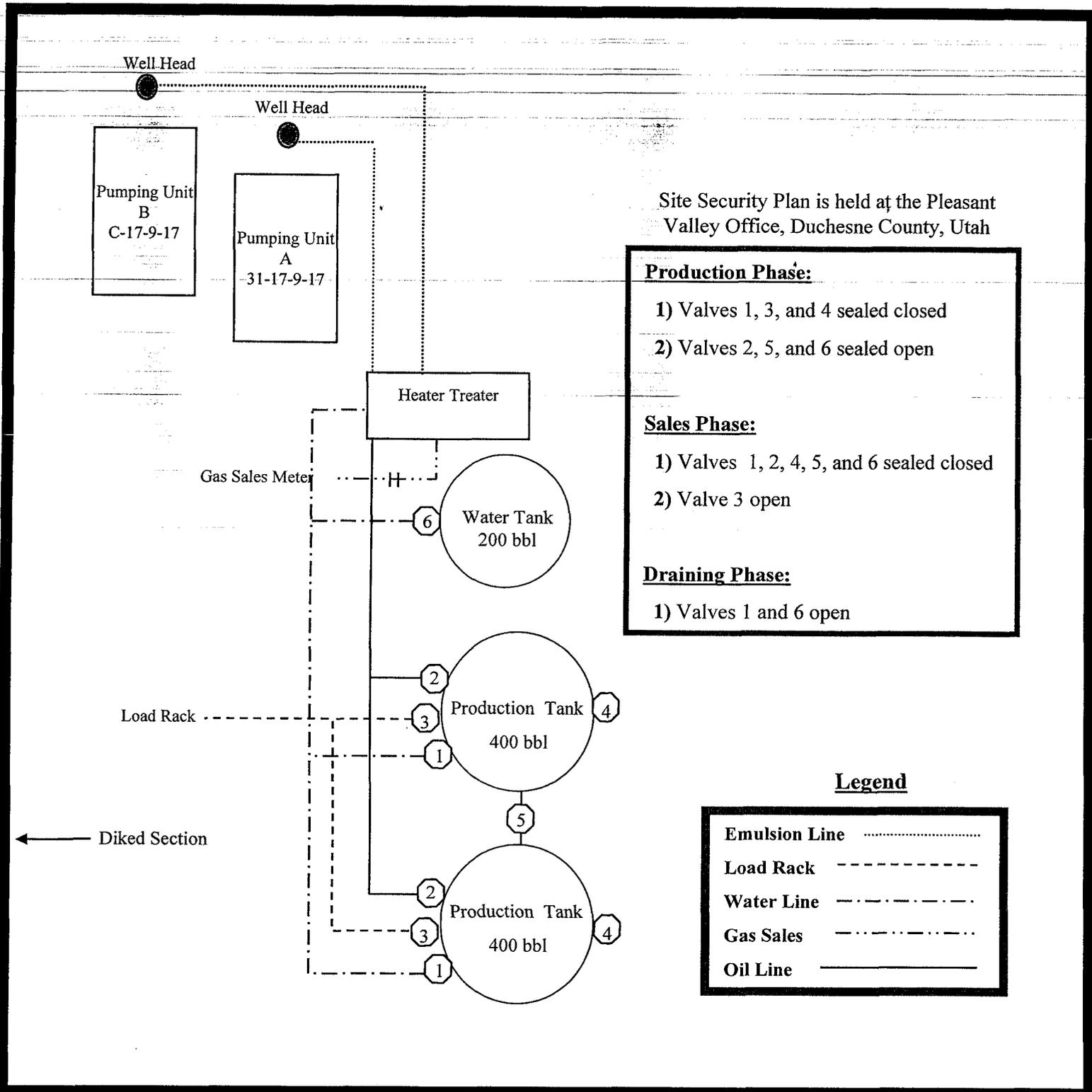
Beluga Federal C-17-9-17

From the Monument Federal 31-17 Location

NW/NE Sec. 17 T9S, 17E

Duchesne County, Utah

UTU-72106

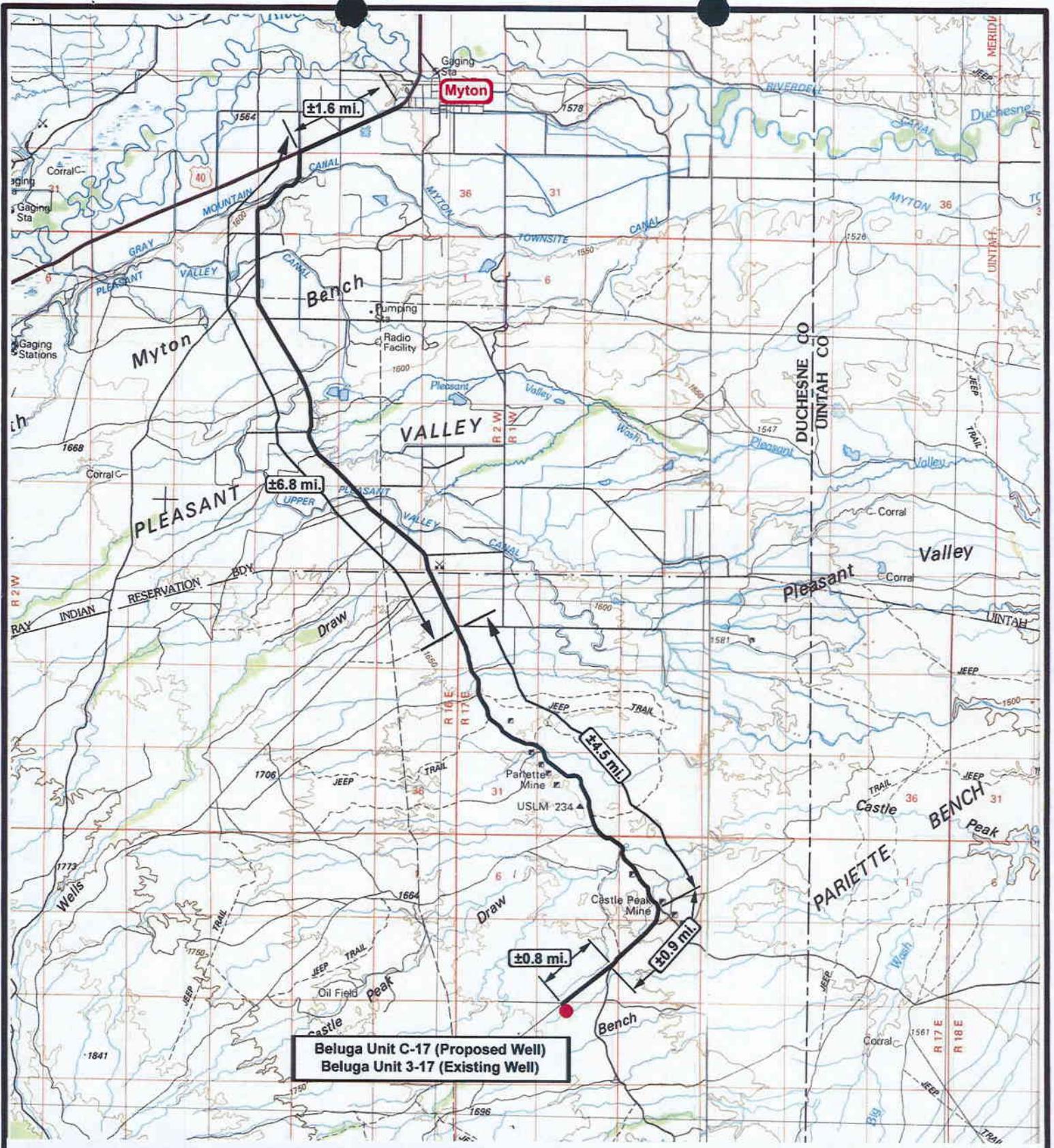


Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

- Production Phase:**
- 1) Valves 1, 3, and 4 sealed closed
 - 2) Valves 2, 5, and 6 sealed open
- Sales Phase:**
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
 - 2) Valve 3 open
- Draining Phase:**
- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	- . - . - . - .
Oil Line	—————



Beluga Unit C-17 (Proposed Well)
Beluga Unit 3-17 (Existing Well)

NEWFIELD
Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: **NENW SEC. 17, T9S, R17E, S.L.B.&M.**



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

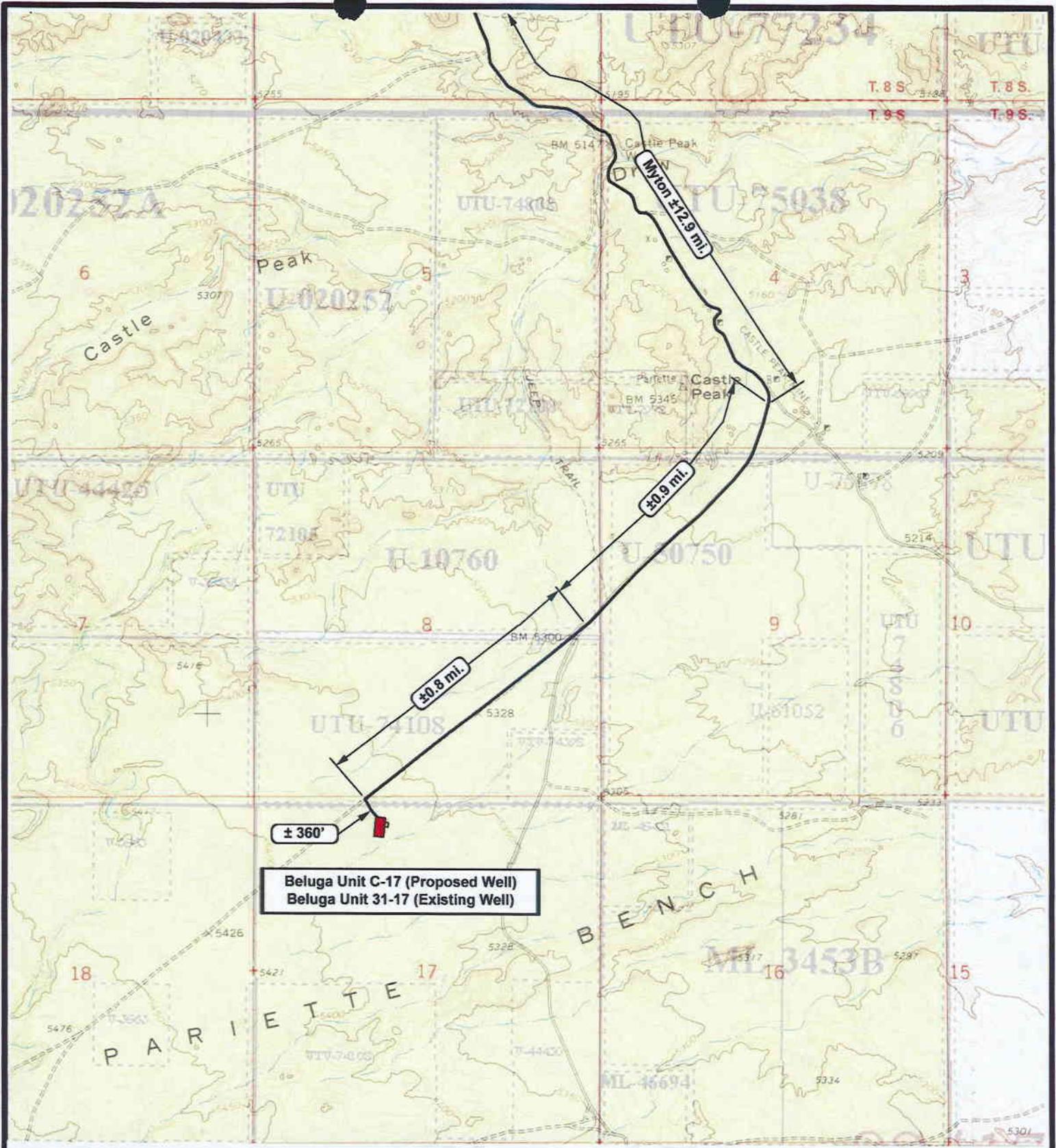
SCALE: 1 = 100,000
 DRAWN BY: mmw
 DATE: 04-30-2007

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



Beluga Unit C-17 (Proposed Well)
 Beluga Unit 31-17 (Existing Well)



NEWFIELD
 Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: NENW SEC. 17, T9S, R17E, S.L.B.&M.



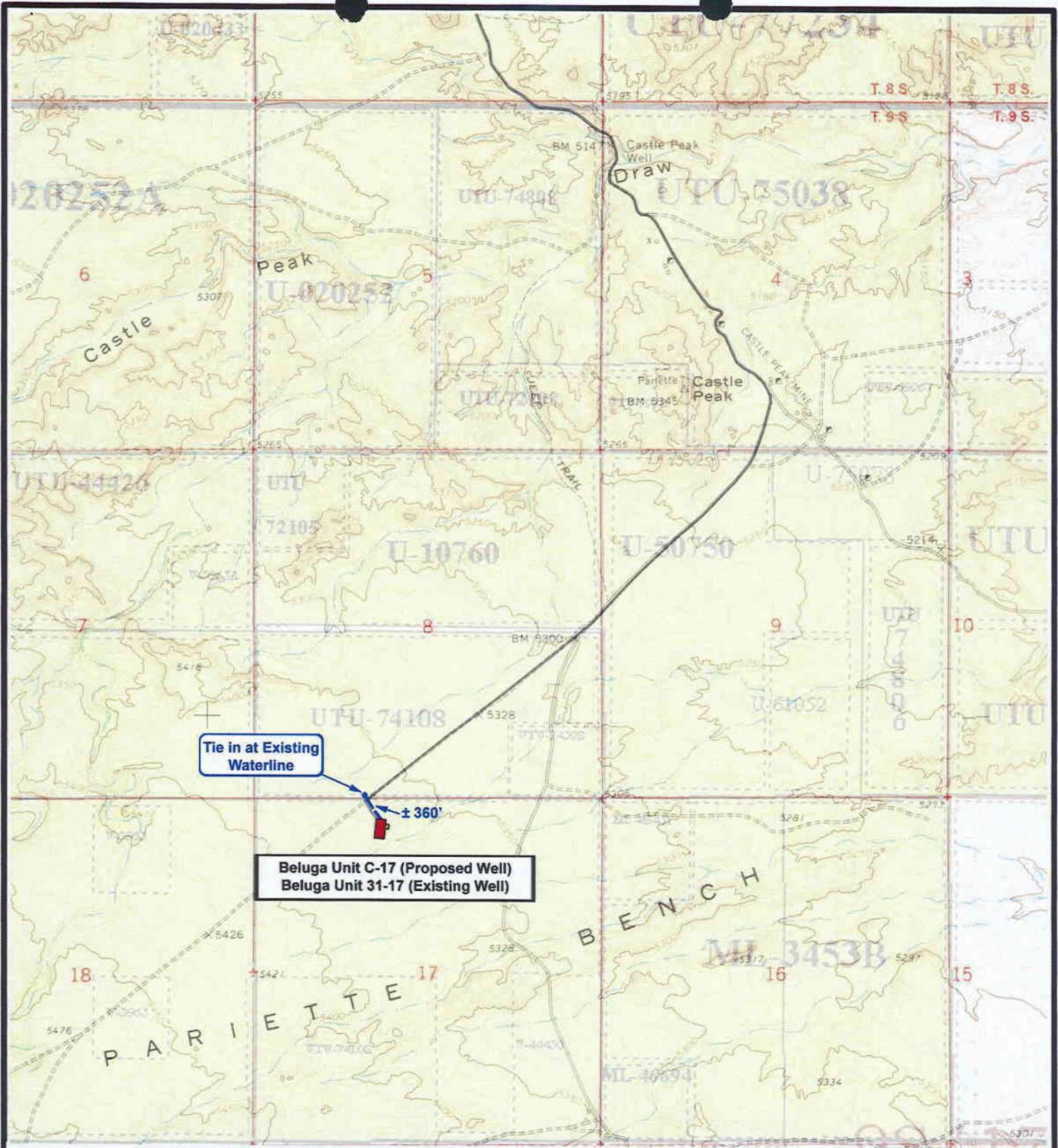

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: mw
 DATE: 04-30-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



Tie in at Existing Waterline

± 360'

Beluga Unit C-17 (Proposed Well)
Beluga Unit 31-17 (Existing Well)



NEWFIELD
Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
Pad Location: NENW SEC. 17, T9S, R17E, S.L.B.&M.



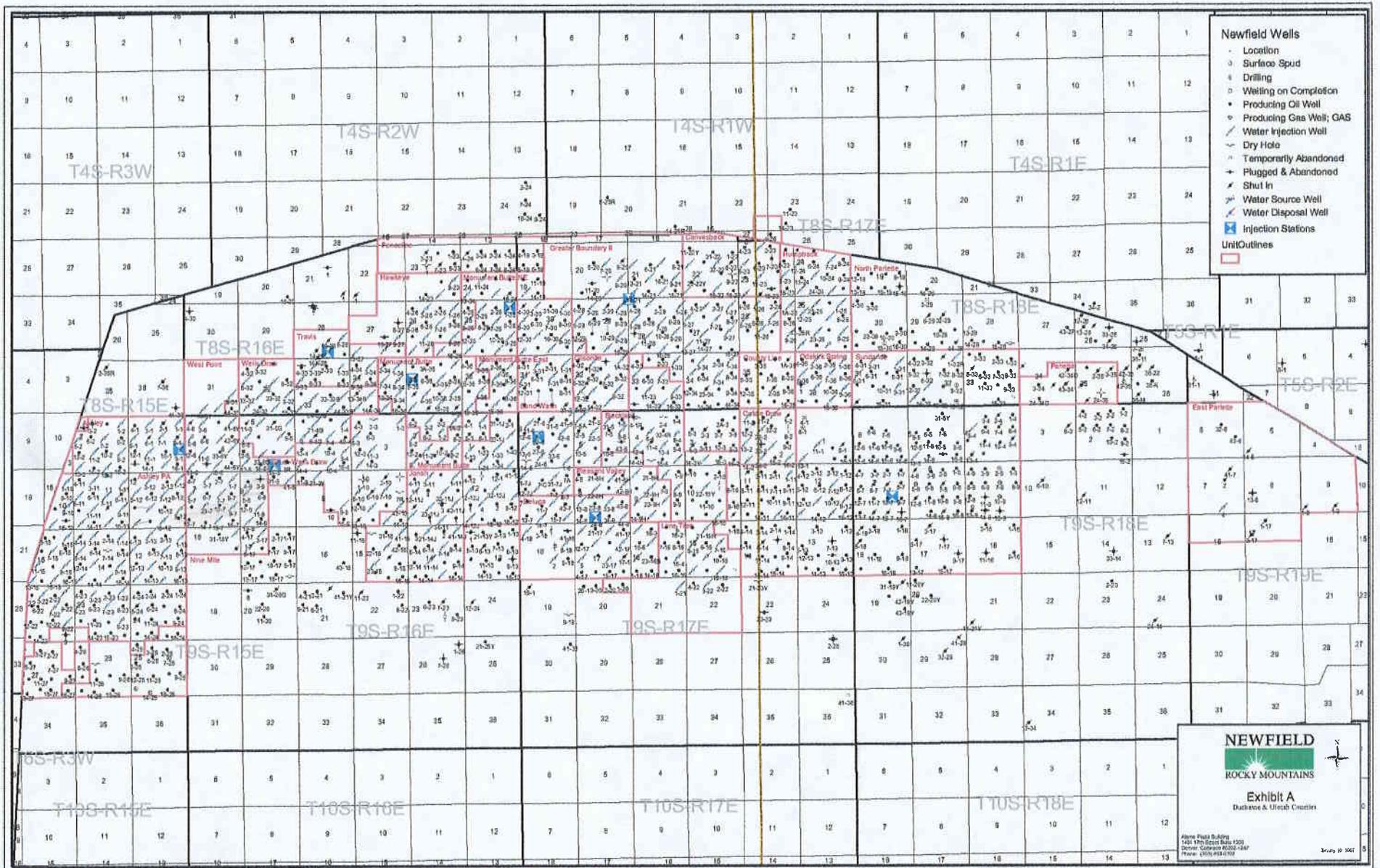

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: mw
DATE: 04-30-2007

Legend

-  Roads
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"



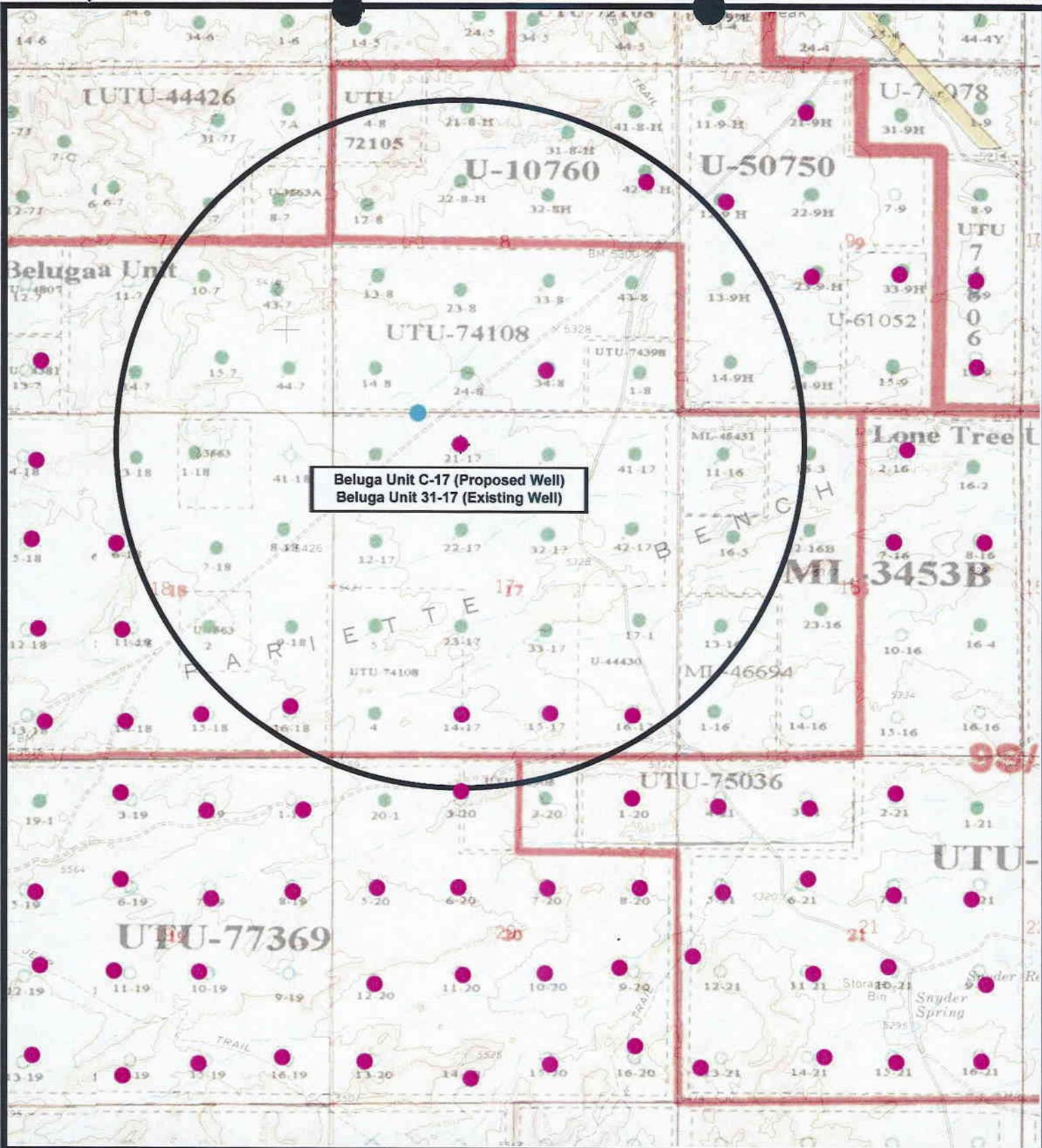
- Newfield Wells**
- Location
 - Surface Spud
 - ⊕ Drilling
 - Welltop on Completion
 - Producing Oil Well
 - Producing Gas Well; GAS
 - ⊕ Water Injection Well
 - ~ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⊕ Plugged & Abandoned
 - ⊕ Shut In
 - ⊕ Water Source Well
 - ⊕ Water Disposal Well
 - ⊕ Injection Stations
- Unit Outlines**
-

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duthane & Utah Counties

Phone Field Building
 1461 17th Street Suite 1200
 Denver, Colorado 80202-1461
 Phone: (303) 953-0300

Survey 10 1987



Beluga Unit C-17 (Proposed Well)
 Beluga Unit 31-17 (Existing Well)

NEWFIELD
 Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: NENW SEC. 17, T9S, R17E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave., Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 04-30-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

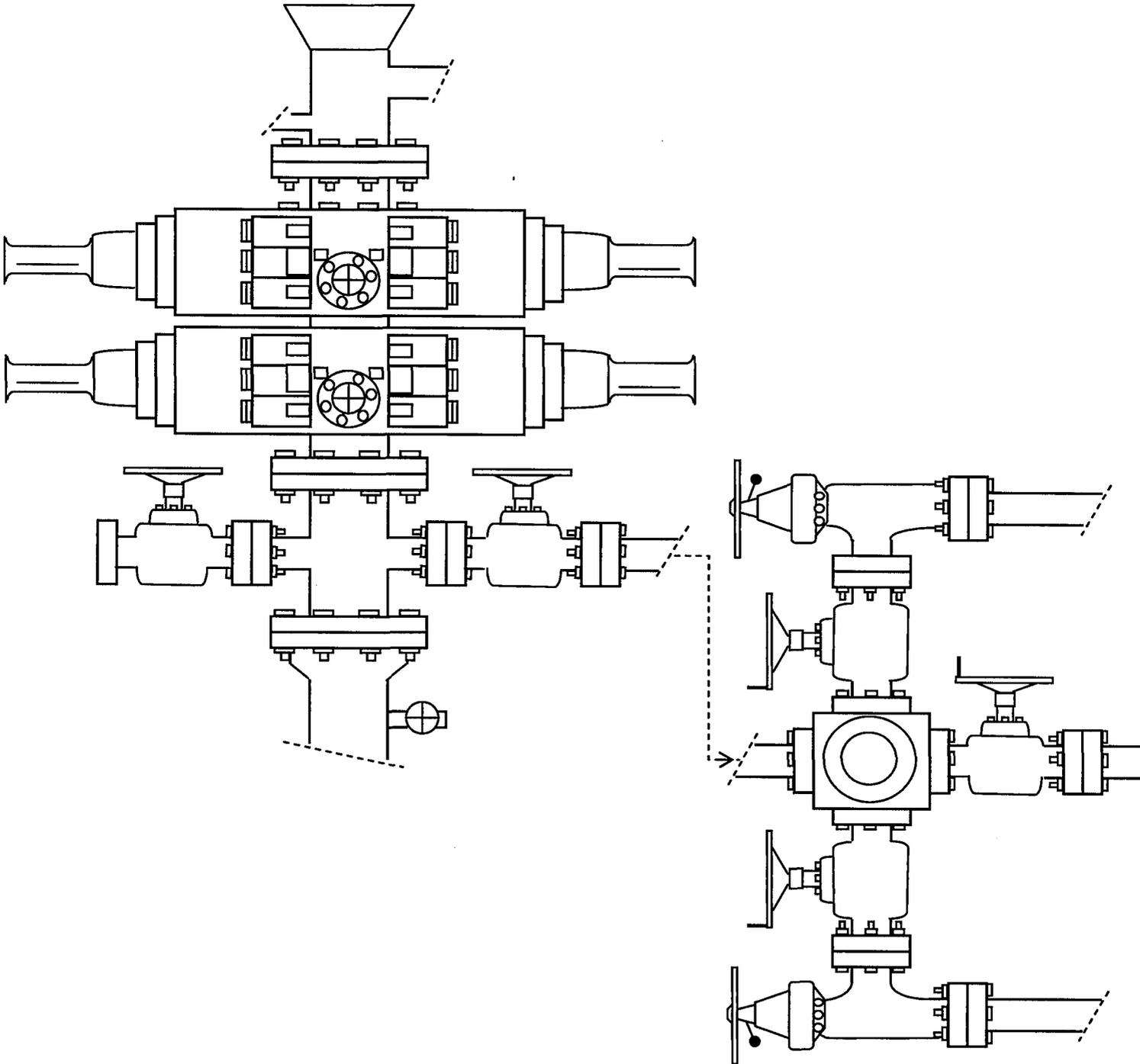


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/29/2007

API NO. ASSIGNED: 43-013-33713

WELL NAME: BELUGA FED C-17-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 17 090S 170E
 SURFACE: 0681 FNL 1983 FEL
 BOTTOM: 0000 FNL 2651 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.03633 LONGITUDE: -110.0273
 UTM SURF EASTINGS: 582988 NORTHINGS: 4432033
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-72106
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

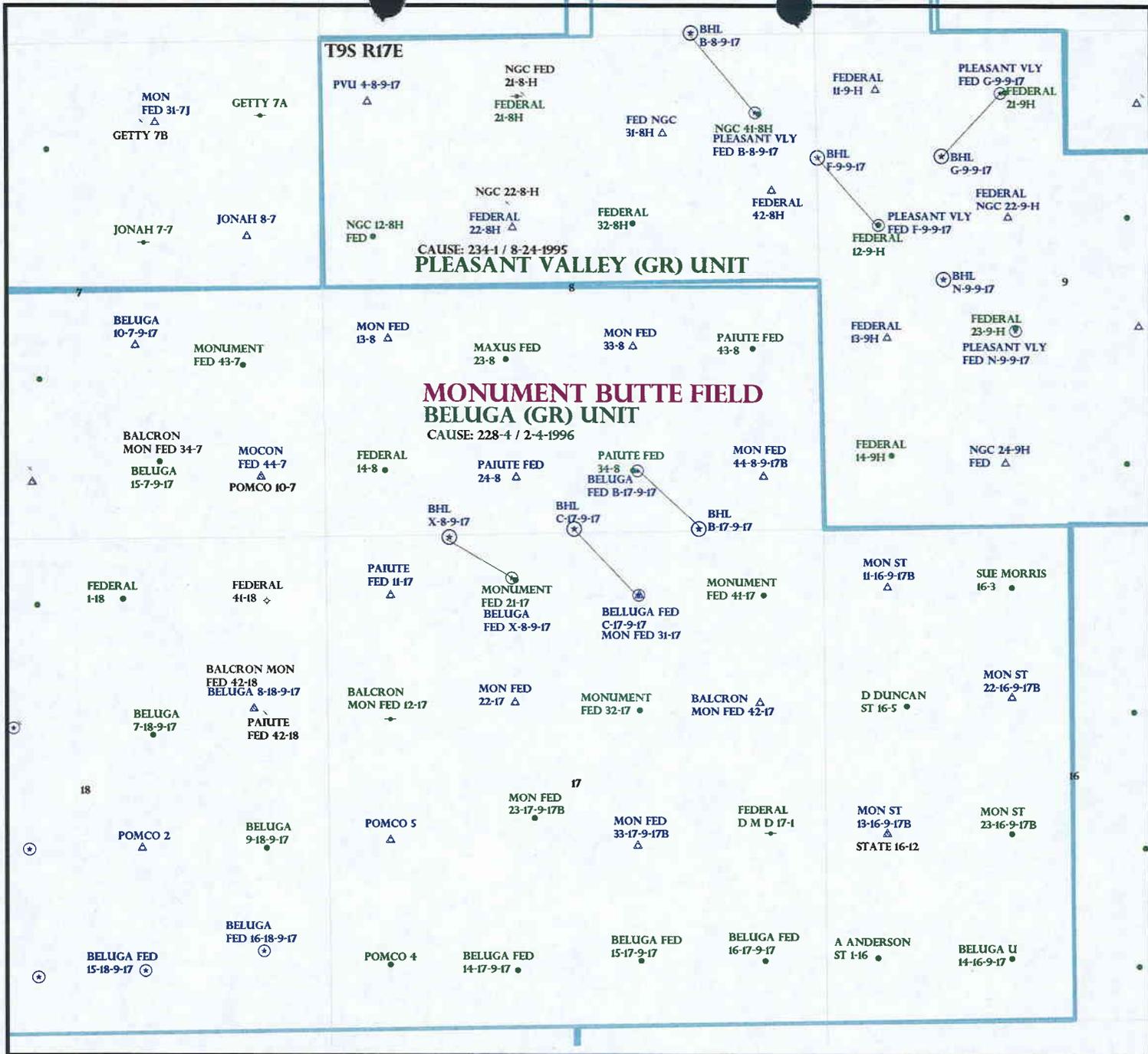
- R649-2-3.
- Unit: BELUGA (GRRV)
- R649-3-2. General
- Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 228-4
Eff Date: 2-4-1996
Siting: 460' for well 435-646-3721 & 920' for other wells.
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal Approval



CAUSE: 234-1 / 8-24-1995
PLEASANT VALLEY (GR) UNIT

CAUSE: 228-4 / 2-4-1996
**MONUMENT BUTTE FIELD
 BELUGA (GR) UNIT**

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 17 T.9S R.17E

FIELD: MONUMENT BUTTE (105)

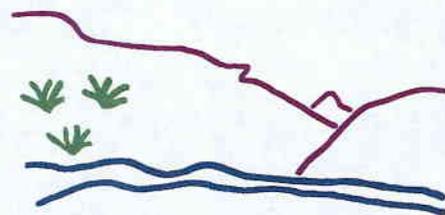
COUNTY: DUCHESNE

CAUSE: 228-4 / 2-4-1996

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 2-JULY-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 3, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Beluga Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Beluga Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Green River)

43-013-33713	Beluga Fed C-17-9-17	Sec 17 T09S R17E 0681 FNL 1983 FEL
		BHL Sec 17 T09S R17E 0000 FNL 2651 FEL

We have no objections to permitting the well so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Beluga Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-3-07

NEWFIELD



Ms. Diana Mason
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Beluga Federal C-17-9-17
Duchesne County, Utah

Dear Ms.Mason:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Application for Permit to Drill dated 6/21/07 (copy enclosed herewith) which concerns the well described below, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

Beluga Federal C-17-9-17
BLM Lease #s UTU-72106 (surface) and UTU-72106 (bottomhole)
681' FNL, 1983 FEL Section 17 (at surface)
0 FNL, 2651' FEL Section 17 (bottomhole)
T9S-R17E

This drillsite location is located within the boundaries of the Beluga Unit UTU-75023X. NPC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location described and directionally drilling from this location, NPC will be able to utilize the existing roads and pipelines in the area. Furthermore, NPC hereby certifies that NPC is the Beluga Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the Beluga Unit.

Therefore, based on the above stated information NPC requests that the permit be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

Elizabeth Templeton
Land Tech

RECEIVED

JUL 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-72106

6. If Indian, Allottee or Tribe Name
N/A

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Beluga Unit

8. Lease Name and Well No.
Beluga Federal C-17-9-17

2. Name of Operator
Newfield Production Company

9. API Well No.

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NW/NE 681' FNL 1983' FEL
At proposed prod. zone NW/NE 0' FNL 2651' FEL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 17, T9S R17E

14. Distance in miles and direction from nearest town or post office*
Approximately 14.7 miles southeast of Myton, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 2640' f/unit
16. No. of Acres in lease
1188.92

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1331'
19. Proposed Depth
5950'

20. BLM/BIA Bond No. on file
UTB000192

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5363' GL

22. Approximate date work will start*
3rd Quarter 2007

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: *Mandie Crozier* Name (Printed/Typed): Mandie Crozier Date: 6/21/07
Title: Regulatory Specialist

Approved by (Signature): _____ Name (Printed/Typed): _____ Date: _____
Title: _____ Office: _____

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

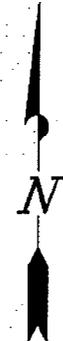
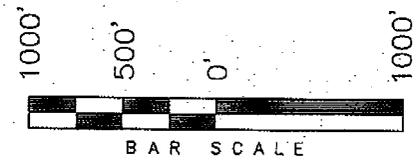
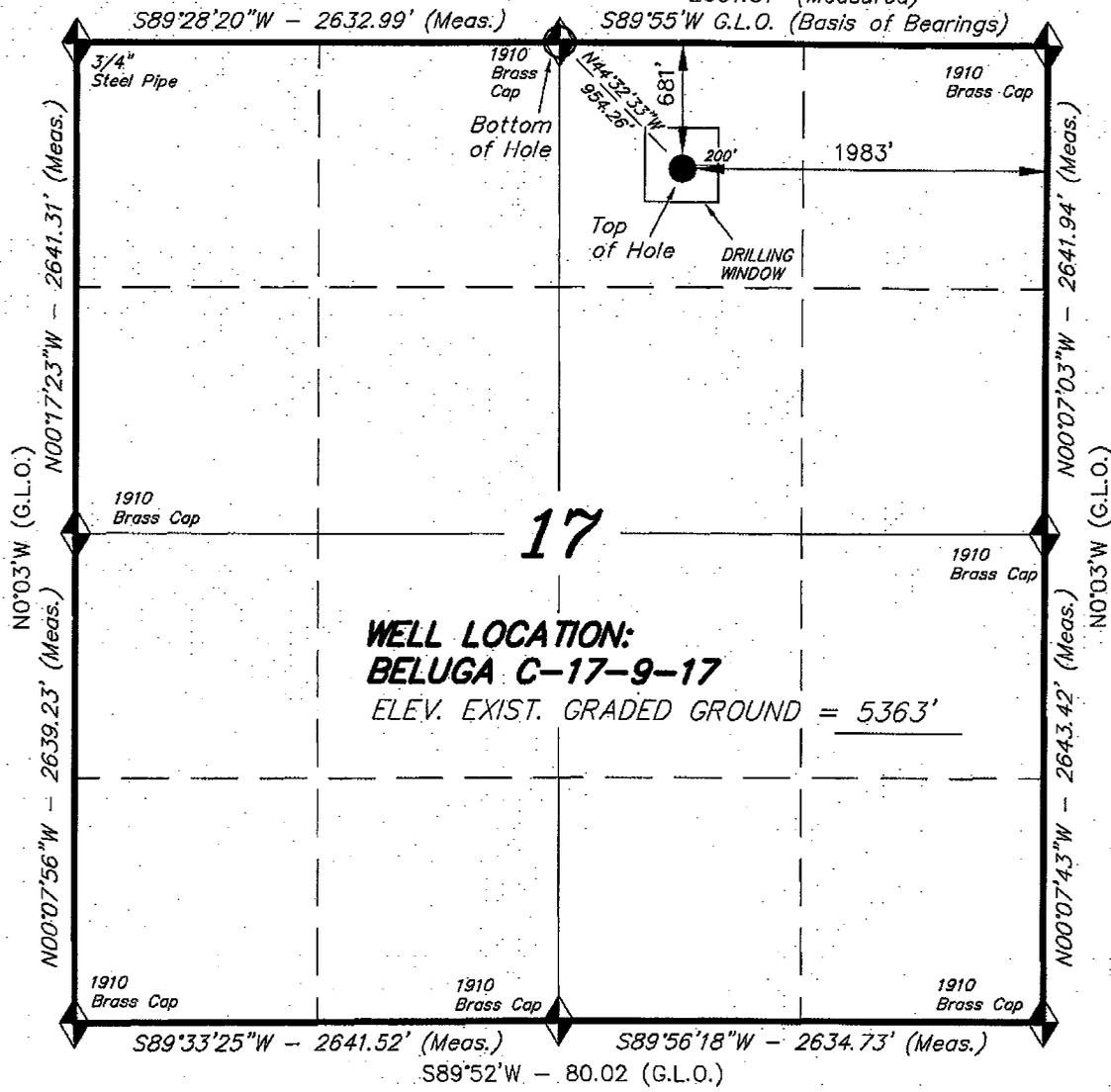
RECEIVED
JUL 12 2007
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

S89°55'W - 80.00 (G.L.O.) 2651.37' (Measured)
 S89°55'W G.L.O. (Basis of Bearings)

NEWFIELD PRODUCTION COMPANY

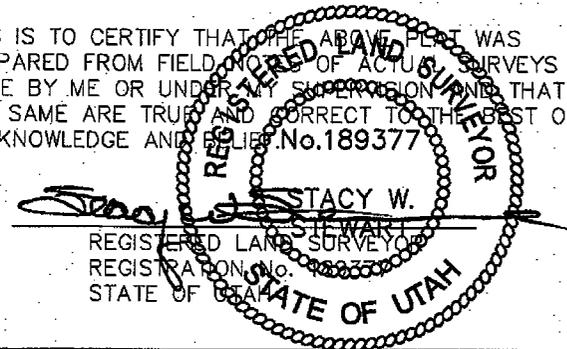
WELL LOCATION, BELUGA C-17-9-17,
 LOCATED AS SHOWN IN THE NW 1/4 NE
 1/4 OF SECTION 17, T9S, R17E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:

The bottom of hole footages are 0' FNL & 2651' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

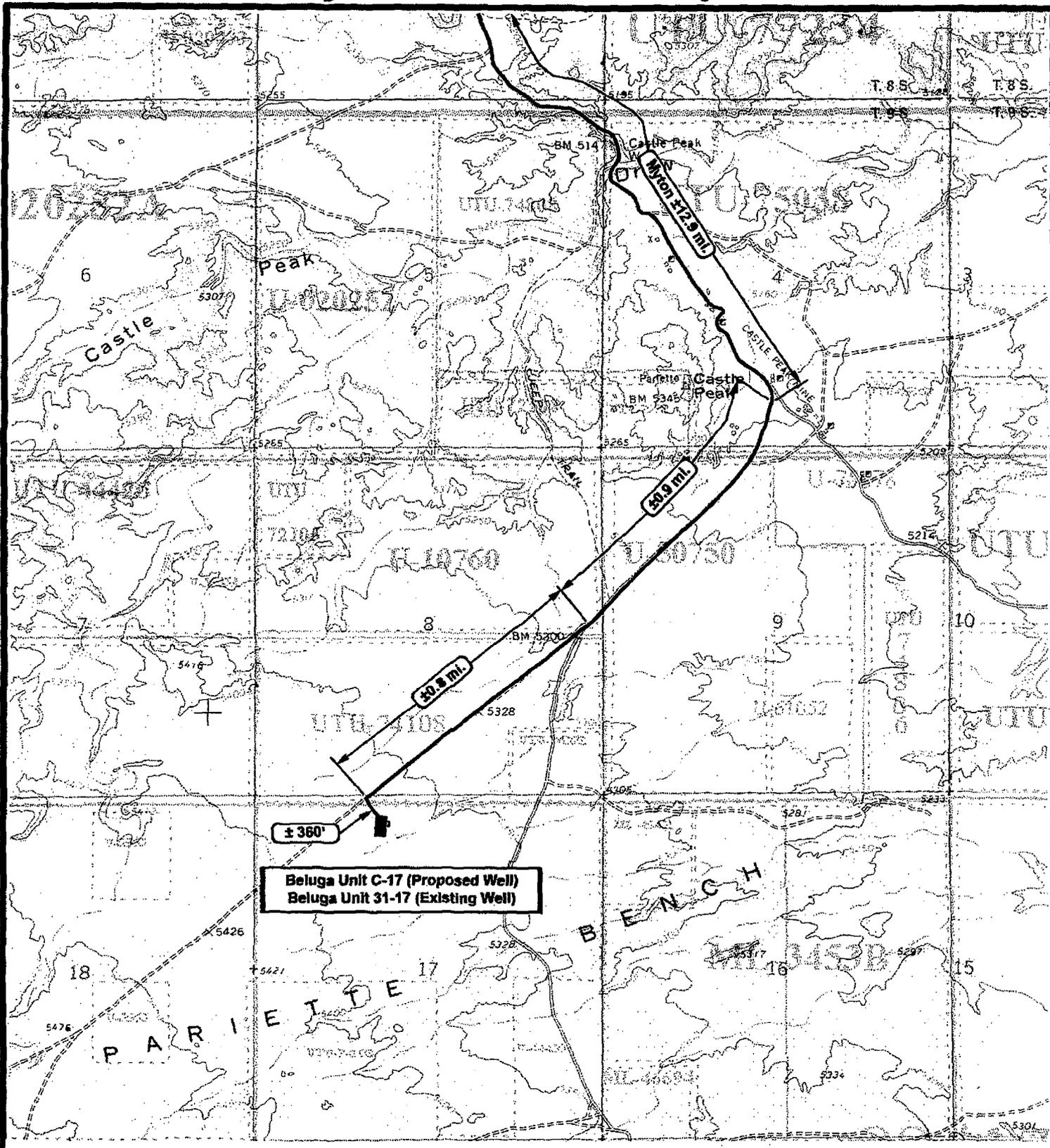
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 04-20-07	SURVEYED BY: C.M.
DATE DRAWN: 04-25-07	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

BELUGA C-17-9-17
 (Surface Location) NAD 83
 LATITUDE = 40° 02' 10.82"
 LONGITUDE = 110° 01' 41.22"



Beluga Unit C-17 (Proposed Well)
Beluga Unit 31-17 (Existing Well)



NEWFIELD
 Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: NENW SEC. 17, T9S, R17E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

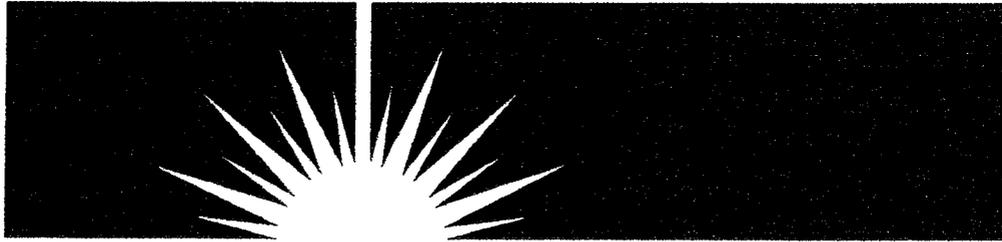
SCALE 1" = 2000'
 DRAWN BY mw
 DATE 04-30-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"B"

NEWFIELD



July 11, 2007

Bureau of Land Management
Attn: Chuck MacDonald
170 South 500 East
Vernal, Utah 84078-2799

RE: APD Amendment **Beluga Federal C-17-9-17**

Dear Chuck:

Since submission of the Beluga Federal C-17-9-17, it was brought to my attention that the topo Maps were drafted incorrectly by our Survey Company. Enclosed find the corrected topo maps as well as the corrected surface use plan for the above mentioned APD. The remainder of the APD will remain the same. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

A handwritten signature in black ink that reads "Mandie Crozier". The signature is written in a cursive, flowing style.

Mandie Crozier
Regulatory Specialist

cc: State of Utah DOGM

enclosures

RECEIVED
JUL 12 2007
DIV. OF OIL, GAS & MINING

**NEWFIELD PRODUCTION COMPANY
BELUGA FEDERAL #C-17-9-17
AT SURFACE: NW/NE SECTION 17, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Beluga Federal #C-17-9-17 located in the NW 1/4 NE 1/4 Section 17, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 1.5 miles \pm to it's junction with the beginning of the access road to the west; proceed westerly - 650' \pm to the existing Monument Federal 31-17 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Monument Federal 31-17 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Monument Federal 31-17 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Beluga Federal C-17-9-17. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

**RECEIVED
JUL 12 2007
DIV. OF OIL, GAS & MINING**

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Pleasant Valley Federal B-8-9-17 will be drilled off of the existing Monument Federal 31-17 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Centertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Beluga Federal #C-17-9-17 was on-sited on 6/13/07. The following were present; Dave Allred (Newfeild Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

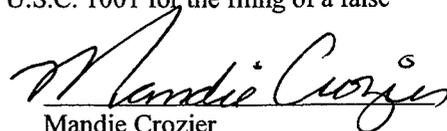
Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #C-17-9-17 Section 17, Township 9S, Range 17E: Lease UTU-72106 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/21/07
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company



Beluga Unit C-17 (Proposed Well)
 Beluga Unit 31-17 (Existing Well)



NEWFIELD
 Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: NWNE SEC. 17, T9S, R17E, S.L.B.&M.



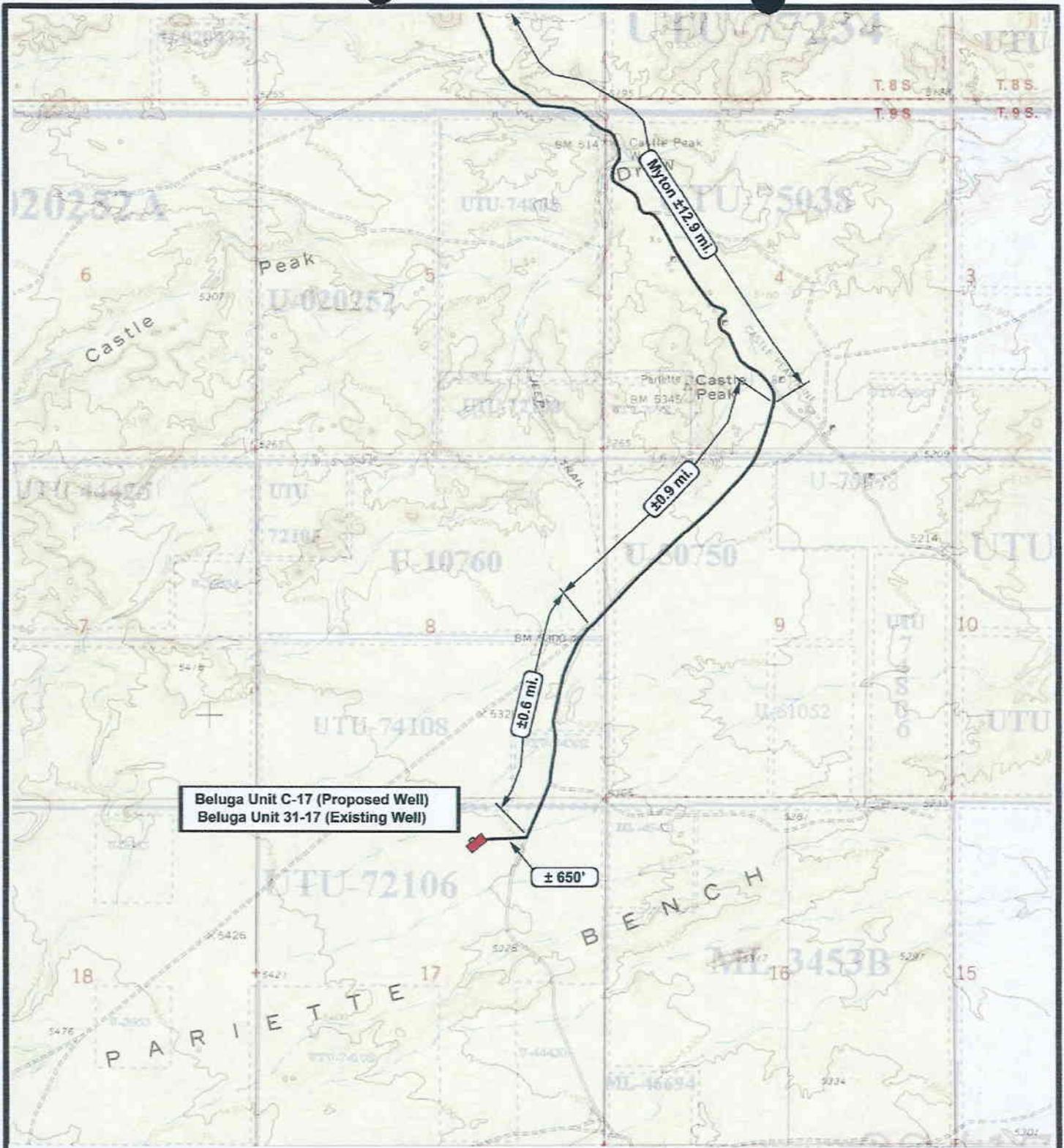
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: mw
 DATE: 04-30-2007

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



Beluga Unit C-17 (Proposed Well)
 Beluga Unit 31-17 (Existing Well)

± 650'

NEWFIELD
 Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: NWNE SEC. 17, T9S, R17E, S.L.B.&M.



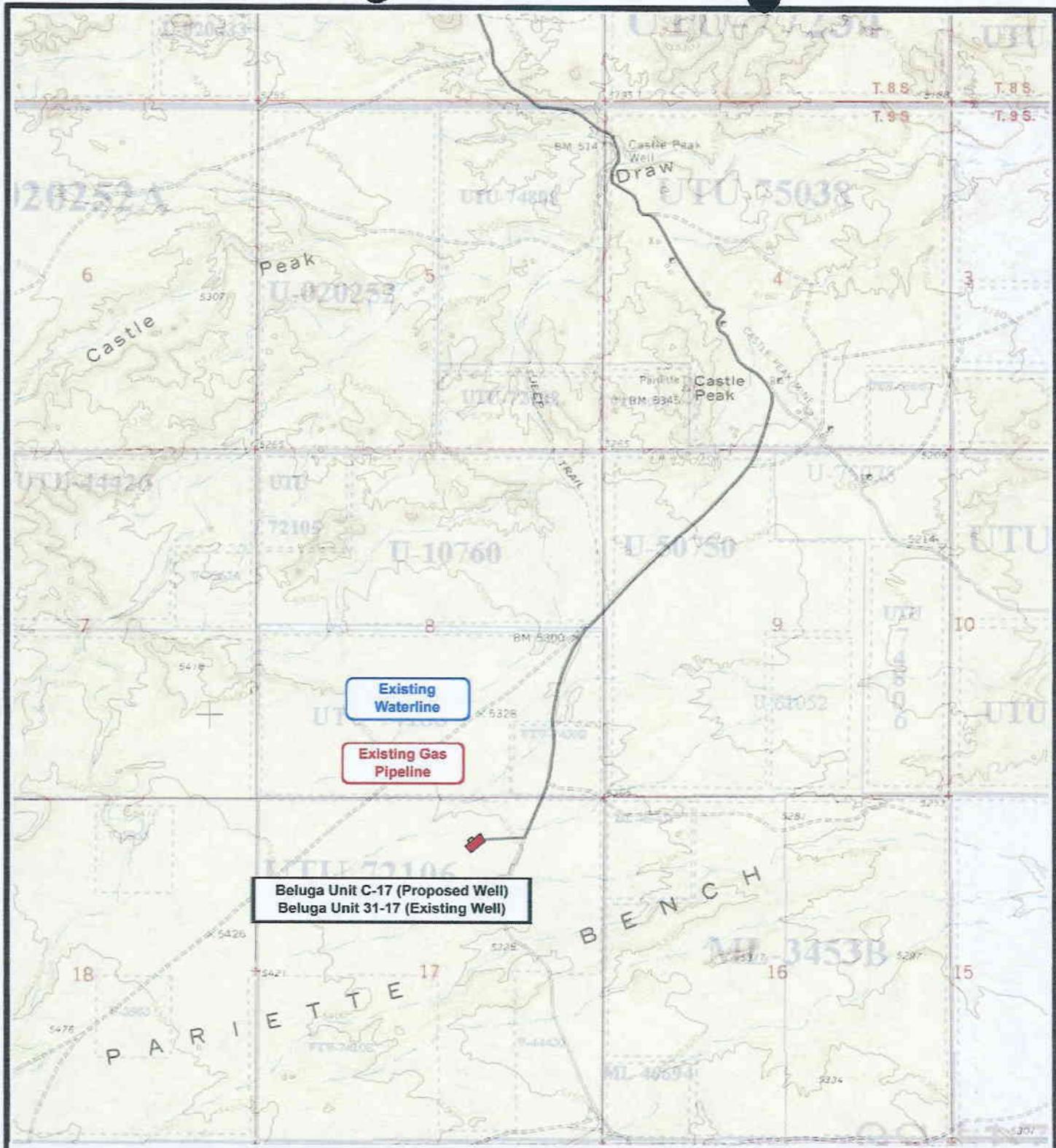
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: mw
 DATE: 04-30-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



Beluga Unit C-17 (Proposed Well)
 Beluga Unit 31-17 (Existing Well)

Existing Waterline

Existing Gas Pipeline



NEWFIELD
 Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: NWNE SEC. 17, T9S, R17E, S.L.B.&M.




Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

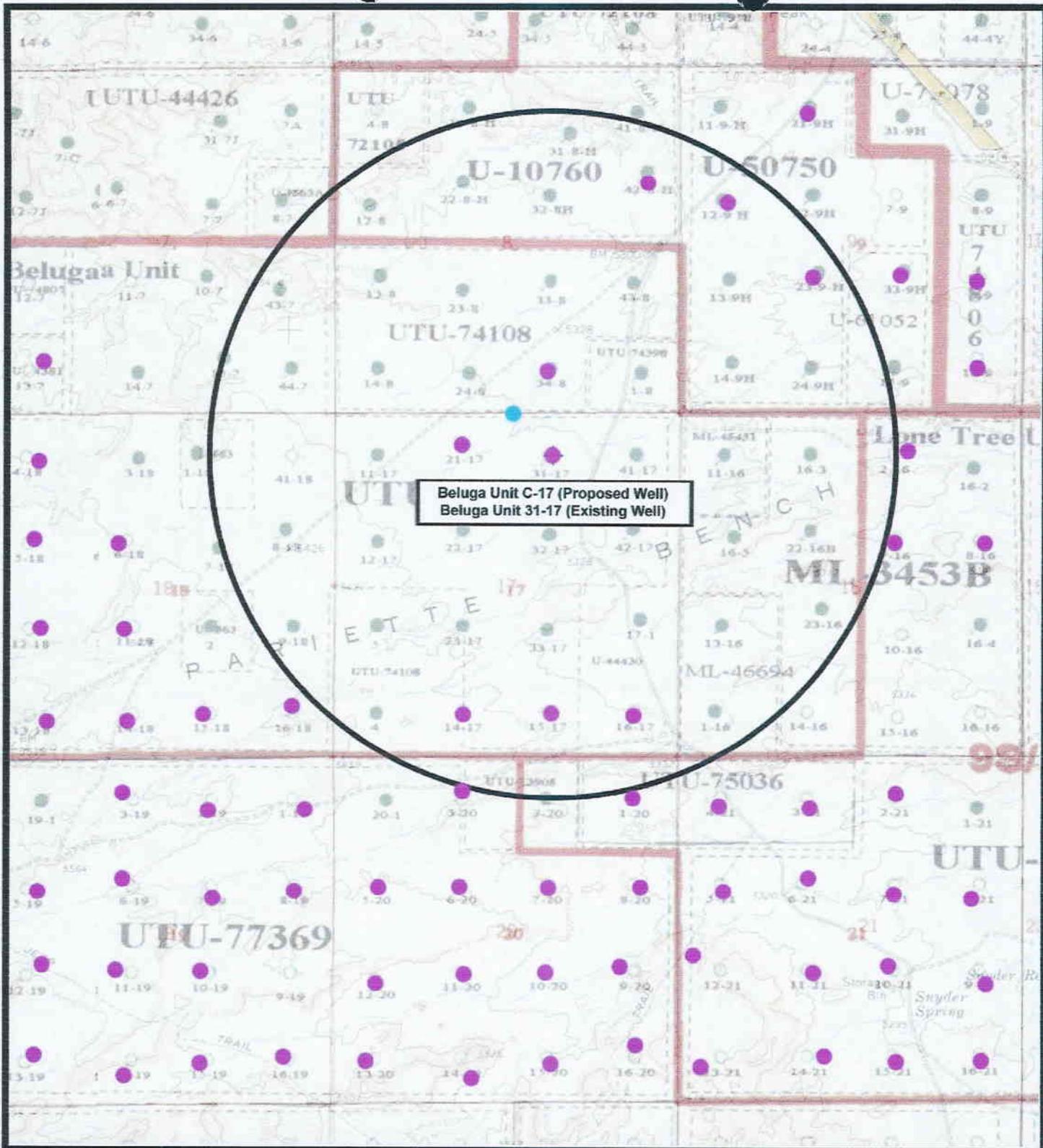
SCALE: 1" = 2000'
 DRAWN BY: mw
 DATE: 04-30-2007

Legend

— Roads

TOPOGRAPHIC MAP

"C"



Beluga Unit C-17 (Proposed Well)
 Beluga Unit 31-17 (Existing Well)

NEWFIELD
 Exploration Company

Beluga Unit C-17-9-17 (Proposed Well)
Beluga Unit 31-17-9-17 (Existing Well)
 Pad Location: NWNE SEC. 17, T9S, R17E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 04-30-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 12, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Beluga Federal C-17-9-17 Well, Surface Location 681' FNL, 1983' FEL, NW NE,
Sec. 17, T. 9 South, R. 17 East, Bottom Location 000' FNL, 2651' FEL, NW NE,
Sec. 17, T. 9 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33713.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Beluga Federal C-17-9-17
API Number: 43-013-33713
Lease: UTU-72106

Surface Location: NW NE Sec. 17 T. 9 South R. 17 East
Bottom Location: NW NE Sec. 17 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
 JUN 23 PM 1:57

Form 3160-3
 (September 2001)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

DEPT. OF THE INTERIOR
 BUREAU OF LAND MGMT.

FORM APPROVED
 OMB No. 1004-0136
 Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-72106	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Beluga Unit	
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Beluga Federal C-17-9-17	
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. K3-013-33713	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 681' FNL 1983' FEL At proposed prod. zone NW/NE 0' FNL 2651' FEL		10. Field and Pool, or Exploratory Monument Butte	
14. Distance in miles and direction from nearest town or post office* Approximatley 14.7 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 17, T9S R17E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 2640' f/unit		12. County or Parish Duchesne	
16. No. of Acres in lease 1188.92		13. State UT	
17. Spacing Unit dedicated to this well 20 Acres			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1331'		20. BLM/BIA Bond No. on file UTB000192	
19. Proposed Depth 5950'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5363' GL	
22. Approximate date work will start* 3rd Quarter 2007		23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 6/21/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) JEAN KENCZKA	Date 11-27-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING

UDD&M
 NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

07PP 2056A

NOS 5/15/2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Beluga Federal C-17-9-17
API No: 43-013-33713

Location: NWNE, Sec. 17, T9S, R17E
Lease No: UTU- 72106
Agreement: UTU- 63039X

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- Adhere to Executive Order 5327 of April 15, 1930, stipulations for lands in oil shale withdrawal.
- Lands in this lease have been identified as containing Mountain Plover, Burrowing Owl, and Golden Eagle habitat. Modifications to the Surface Use Plan of Operations will be required in order to protect wildlife from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- Timing Limitations (for construction and drilling):

TIME RESTRICTION

REASON

April 1 through August 31.....Burrowing Owl habitat
May 15 through June 15.....Mountain Plover nesting season.

- All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.

- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The following seed mix (PLS formula) will be used for interim reclamation:

Shadscale (<i>Atriplex confertifolia</i>)	6 lbs/acre
Galleta Grass (<i>Hilaria jamesii</i>)	6 lbs/acre

- Rates are set for drill seeding; double the rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topography, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.

- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- No site specific downhole COAs

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: BELUGA FED C-17-9-17

Api No: 43-013-33713 Lease Type: FEDERAL

Section 17 Township 09S Range 17E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 03/05/08

Time 2:45 PM

How DRY

Drilling will Commence: _____

Reported by BRANDON HALL

Telephone # (435) 828-6110

Date 03/05//08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052
3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 17 T9S R17E

5. Lease Serial No.
Beluga Federal C-17-9-17
6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
BELUGA UNIT

8. Well Name and No.
BELUGA C-17-9-17

9. API Well No.
4301333713

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/5/08 MIRU NDSI NS#1. Spud well @ 2:45 PM. Drill 325' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 321.57' On 3/8/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 6 bbls cement to pit. WOC.

RECEIVED
MAR 11 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Don Bastian

Signature
Don Bastian

Title

Drilling Foreman

Date

03/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **8 5/8** _____ CASING SET AT _____ **321.57** _____

LAST CASING 8 5/8" SET AT 321.57'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 325 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR NewField Production Company
 WELL Beluga Federal C-17-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.09'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	309.72
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			311.57
TOTAL LENGTH OF STRING		311.57	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			321.57
TOTAL		309.72	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		309.72	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	2:45 PM	3/5/2008	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		12:00 PM	3/7/2008	Bbls CMT CIRC TO SURFACE <u>6</u>			
BEGIN CIRC		11:36 AM	3/8/2008	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		11:46 AM	3/8/2008	N/A			
BEGIN DSPL. CMT		11:58 AM	3/8/2008	BUMPED PLUG TO <u>N/A</u> Left 145 PSI On Csg _____ PSI			
PLUG DOWN		12:10 PM	3/8/2008				

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third for 3

TIMING _____
 BEGIN RUN CSG _____
 CSG. IN HOLE _____
 COMPANY REPRESENTATIVE Don Bastian DATE 3/8/2008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	16739	4304739769	STATE 4-36T-8-17	NWNW	36	8	17	UINTAH	3/5/2008	3/17/08
WELL 1 COMMENTS: <i>MNCS PA'd</i>											
A	99999		4304739264	FEDERAL 10-24-9-17	NWSE	24	9	17	UINTAH	3/5/2008 3/17/08	
C <i>GRV</i>											
B	99999	11880	4301333713	BELUGA FEDERAL C-17-9-17	NWNE NENW	17	9	17	DUCHESE	3/5/2008	3/17/08
<i>GRV BHL = NWNE</i>											
A	99999		4304739962	STATE 4-36TA-8-17	NWNW	36	8	17	UINTAH	3/7/2008	
<i>MNCS Rigskid from 4304739769</i>											
A	99999	12417	4301333301	LONETREE FEDERAL 1-22-9-17	NENE	22	9	17	DUCHESE	3/7/2008	3/17/08
WELL 3 COMMENTS: <i>GRV</i>											
A	99999	16740	4301333850	STATE 6-16-9-16	SENE	16	8	16	DUCHESE	3/3/2008	3/17/08
WELL 8 COMMENTS: <i>GRV SENW 16 9S 16E</i>											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or well only)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comment's section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAR 12 2008

Tammi Lee
Signature

Tammi Lee

Production Clerk

03/12/08

Date

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0135
 Expires January 31, 2004

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section 17, T9S R17E

5. Lease Serial No.
 Beluga Federal C-17-9-17

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 BELUGA UNIT

8. Well Name and No.
 BELUGA C-17-9-17

9. API Well No.
 4301333713

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/12/08 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 271'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,001' & A TVD of/5915'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 140 jt's of 5.5 J-55, 15.5# csgn. Set @ 5977'80' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.49 yld. Then 400 sks cement mixed @ 14.4 ppg & 1.24 yld. With 41 bbls cement returned to pit. Nipple down Bop's. Drop slips @66,000 #'s tension. Release rig 6:00 AM 3/19/08

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Alvin Nielsen

Signature: *Alvin Nielsen*

Title
 Drilling Foreman

Date
 03/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
MAR 26 2008
 DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

Centralizers _____ **5 1/2"** CASING SET AT **5977.8**
 Ft dlr @ 5936.66
 LAST CASING: **8 5/8"** SET # **321.57'** OPERATOR **Newfield Production Company**
 DATUM **12' KB** WELL **Beluga Federal C-17-9-17**
 DATUM TO CUT OFF CASING **12'** FIELD/PROSPECT **Monument Butte**
 DATUM TO BRADENHEAD FLANGE _____ CONTRACTOR & RIG # **NDSI #2**
 TD DRILLER **6001' Loggers**
 HOLE SIZE **7 7/8"**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 3825' (6.73')					
140	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5922.66
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	41.89
LAST CASING		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5979.8
TOTAL LENGTH OF STRING		5979.8	141	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		256.43	6	CASING SET DEPTH			5977.8
HOLE SIZE TOTAL		6220.98	147	} COMPARE			
TOTAL CSG. DEL. (W/O THRS)		6220.98	147				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		3/18/2008	10:30 PM	GOOD CIRC THRU JOB			YES
CSG. IN HOLE		3/19/2008	2:00 AM	Bbls CMT CIRC TO SURFACE			41
BEGIN CIRC		3/19/2008	2:00 AM	RECIPROCATED PIPE FOR			THRUSTROKE NA
BEGIN PUMP CMT		3/19/2008	4:16 AM	DID BACK PRES. VALVE HOLD ?			YES
BEGIN DSPL. CMT		3/19/2008	5:07 AM	BUMPED PLUG TO			2130 PSI
PLUG DOWN		3/19/2008	5:29 AM				

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	INV #SX	CEMENT TYPE & ADDITIVES	
TOTAL 1	300	Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake	
LESS NON CSG		mixed @ 11.0 ppg W / 3.43 cf/sk yield	
PLUS 2	425	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.			

COMPANY REPRESENTATIVE Alvin Nielsen DATE 3/19/2008

BEGIN DSPL. C
 PLUG DOWN
 CEMENT USED
 STAGE INVENTORY
 TOTAL LENGTH OF STRING
 LESS NON CSG. ITEMS
 PLUS FULL JTS. LEFT OUT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-72106

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
BELUGA UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
BELUGA C-17-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333713

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

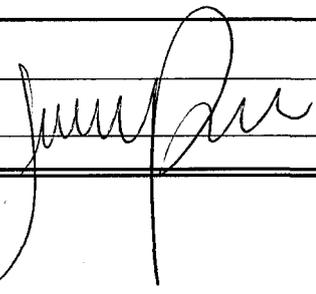
10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: _____ COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 17, T9S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/24/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 04/17/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 04/24/2008

(This space for State use only)

RECEIVED
MAY 02 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

BELUGA C-17-9-17

2/1/2008 To 6/30/2008

4/3/2008 Day: 1

Completion

Rigless on 4/2/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5894' & cement top @ 30'. Perforate stage #1, CP1' w/ 3-1/8" Slick Guns (19 gram, .49"EH. 120°) w/ 4 spf for total of 104 shots. 141 BWTR. SWIFN.

4/9/2008 Day: 2

Completion

Rigless on 4/8/2008 - Stage #1, CP1 sands. RU BJ Services. 8 psi on well. Frac CP1 sds w/ 110,556#'s of 20/40 sand in 827 bbls of Lightning 17 fluid. Broke @ 2919 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1819 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2019 psi. Leave pressure on well. 968 BWTR Stage #2, A1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 15' perf gun. Set plug @ 5175'. Perforate A1 sds @ 5049- 64' w/ 3-1/8" Slick Guns w/ 4 spf for total of 60 shots. RU BJ Services. 1715 psi on well. Frac A1 sds w/ 90,286#'s of 20/40 sand in 698 bbls of Lightning 17 fluid. Broke @ 1870 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1840 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2111 psi. Leave pressure on well. 1666 BWTR Stage #3, B2 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 12' perf gun. Set plug @ 5020'. Perforate B2 sds @ 4938- 50' w/ 3-1/8" Slick Guns w/ 4 spf for total of 48 shots. RU BJ Services. 1790 psi on well. Frac B2 sds w/ 30,240#'s of 20/40 sand in 386 bbls of Lightning 17 fluid. Broke @ 2357 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2185 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2132 psi. Leave pressure on well. 2052 BWTR Stage #4, D1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 8' perf gun. Set plug @ 4720'. Perforate D1 sds @ 4611- 19' w/ 3-1/8" Slick Guns w/ 4 spf for total of 32 shots. RU BJ Services. 1662 psi on well. Frac D1 sds w/ 20,055#'s of 20/40 sand in 298 bbls of Lightning 17 fluid. Broke @ 1990 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2168 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2057 psi. Leave pressure on well. 2350 BWTR Stage #, GB4 & GB6 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 7', 9' & 4' perf gun. Set plug @ 4250'. Perforate GB6 sds @ 4135- 42', GB4 sds @ 4101- 4110', 4088- 4092' w/ 3-1/8" Slick Guns w/ 4 spf for total of 80 shots (3 runs due to misfire). RU BJ Services. 1608 psi on well. Frac GB4 & GB6 sds w/ 122,172#'s of 20/40 sand in 866 bbls of Lightning 17 fluid. Broke @ 1974 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2137 psi @ ave rate of 23.3 BPM. ISIP 2494 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 9 hrs & died. Rec. 524 BTF. SIWFN w/ 2692 BWTR.

4/10/2008 Day: 3

Completion

Rigless on 4/9/2008 - 950 psi on well. RU Perforators WLT, crane & lubricator. RIH

w/ Weatherford 5-1/2" 5K composite flow solid kill plug. Set plug @ 4070'. Bleed pressure off well. SIWFN w/ 2692 BWTR.

4/12/2008 Day: 4

Completion

Western #4 on 4/11/2008 - 0 psi on well. MIRU Western rig #4. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit & 20 jts of 2 7/8" tbg. EOT @ 640'. SIWFN w/ 2692 BWTR.

4/15/2008 Day: 5

Completion

Western #4 on 4/14/2008 - 0 psi on well. Continue talley, PU & RIH w/ 2 7/8" tbg. Tagged plug @ 4070'. RU Nabors power swivel. Drill out plugs & circulate sand. Kill plug @ 4070' (Drill out in 13 mins). Tagged plug @ 4250', No sand (Drilled up 14 mins). Shut down to transfer 110 bbls down flowline. Continue TIH w/ tbg. Tagged plug @ 4720', No sand (Drilled up in 15 mins). Plug @ 5020', No sand (Drilled up in 16 mins). Shut down & transfer 75 bbls of oil from flat tank up flowline. Continue TIH w/ tbg. Tagged plug @ 5175', No sand (Drilled up in 18 mins). Tagged fill @ 5499', Clean out to 5530'. Circulate well clean. LD 4 jts of tbg. EOT @ 5405'. Flat tank full of oil. SIWFN w/ 2572 BWTR. Will have oil in flat tank heated & transferred.

4/16/2008 Day: 6

Completion

Western #4 on 4/15/2008 - 550 psi on tbg, 650 psi on csg. Circulate well clean down flowline to central battery. TIH w/ tbg. Tagged sand @ 5499'. Circulate clean down to PBSD @ 5935'. LD 6 jts of tbg. EOT @ 5722'. RU swab equipment. IFL @ surface. Made 1 run. Well started flowing. Rec 145 BTF in 90 mins. SIWFN w/ 2207 BWTR.

4/17/2008 Day: 7

Completion

Western #4 on 4/16/2008 - 650 psi on tbg & csg. Circulate well clean down flowline to central battery w/ production wtr. TIH w/ tbg to PBSD @ 5935' (No new fill). LD extra tbg. Circulate well w/ 160 bbls of brine wtr to kill well. TOH w/ tbg. LD bit & bitsub. TIH w/ production tbg as follows: 2 7/8" NC, 2- jts, SN, 2- jts, TA, 174 jts of 2 7/8 J-55 tbg. ND BOP. Set TA w/ 16,000#'s of tension. Land tbg on flange w/ TA @ 5471.69', SN @ 5537.31', EOT @ 5601.47'. NU WH. Flush tbg w/ 60 BW. PU & RIH w/ rods as follows: CDI rod pump 2 1/2" X 1 3/4" X 20' RHAC, 4- 1 1/2" wt bar, 160 7/8- guided rods (8 per). SIWFN w/ 2077 BWTR.

4/18/2008 Day: 8

Completion

Western #4 on 4/17/2008 - 650 psi on tbg & csg. Continue to PU & RIH w/ "A" grade rod string. Total rod detail as follows: CDI rod pump 2 1/2" X 1 3/4" X 20' RHAC, 4- 1 1/2" wt bar, 216- 7/8" guided rods (8 per), 1- 2' x 7/8" pony rod, 1 1/2" X 26' Polish rod. Hang head, Space out rods. Pressure test to 800 psi w/ unit. RDMO. POP @ 9:30 AM w/ 123" SL @ 5 SPM. 2077 BWTR. FINAL REPORT!!!!

Pertinent Files: Go to File List

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

UTU-72106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Beluga

8. FARM OR LEASE NAME, WELL NO.

Beluga Federal C-17-9-17

9. WELL NO.

43-013-33713

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T9S, R17E

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface 681' FNL & 1983' FEL (NW/NE) Sec. 17, T9S, R17E

At top prod. Interval reported below

At total depth

23 fel 2596 fel

14. API NO.

43-013-33713

DATE ISSUED

07/12/07

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

03/05/08

16. DATE T.D. REACHED

03/18/08

17. DATE COMPL. (Ready to prod.)

04/17/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5363' GL

19. ELEV. CASINGHEAD

5375' KB

20. TOTAL DEPTH, MD & TVD

6001' 5916

21. PLUG BACK T.D., MD & TVD

5935' 5850

22. IF MULTIPLE COMPL., HOW MANY*

per DKD review

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4088'-5527'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5978'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5601'	5472'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP1) 5501'-5527'	.49"	4/104	5501'-5527'	Frac w/ 110,556# 20/40 sand in 827 bbls fluid
(A1) 5049'-5064'	.49"	4/60	5049'-5064'	Frac w/ 90,286# 20/40 sand in 698 bbls fluid
(B2) 4938'-4950'	.49"	4/48	4938'-4950'	Frac w/ 30,240# 20/40 sand in 386 bbls fluid
(D1) 4611'-4619'	.49"	4/32	4611'-4619'	Frac w/ 20,055# 20/40 sand in 298 bbls fluid
86 & 4) 4135'-42', 4101'-4110', 4088'-4092'	.49"	4/80	4088'-4142'	Frac w/ 122,172# 20/40 sand in 866 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 04/24/08	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-3/4" x 20' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 04/30/08	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLs.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
			----->	155	0	5	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		----->						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

MAY 27 2008

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Production Tech

DIV. OF OIL, GAS & MINING

DATE

5/15/2008

Jentry Park

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
			Well Name Beluga Federal C-17-9-17		3590'	
				Garden Gulch Mkr	3792'	
				Garden Gulch 1	3906'	
				Garden Gulch 2	4186'	
				Point 3 Mkr	4424'	
				X Mkr	4461'	
				Y-Mkr	4593'	
				Douglas Creek Mkr	4834'	
				BiCarbonate Mkr	4959'	
				B Limestone Mkr	5460'	
				Castle Peak	5866'	
				Basal Carbonate	NDE	
				Wasatch	6003'	
				Total Depth (LOGGERS)		

NEWFIELD



Well Name: Beluga C-17-9-17
 LOCATION: S17, T9S, R17E
 COUNTY/STATE: Duchesne
 API: 43-013-33713

Spud Date: 3-5-08
 TD: 6001'
 CSG: 3-19-08
 POP: 4-17-08

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
4/17/2008				2077				POP @ 9:30 A.M. w/ 123" SL @ 5 SPM. 2077 Total water to recover.
4/18/2008	24			2077		90	4 1/2	
4/19/2008	24			2077		90	4 1/2	
4/20/2008	24			2077		85	4 1/2	
4/21/2008	24			2077		85	4 1/2	
4/22/2008	24			2077		85	4 1/2	
4/23/2008	24			2077		85	4 1/2	
4/24/2008	24	34	57	2020	0	50	4 1/2	Tubing 50
4/25/2008	24	88	59	1961	0	60	4 1/2	Tubing 60
4/26/2008	24	126	27	1934	0	70	4 1/2	tubing 60
4/27/2008	24	22	4	1930	0	60	4 1/2	tubing60
4/28/2008	24	22	4	1926		50	4 1/2	Tubing 50
4/29/2008	24	655	3	1923		50	4 1/2	Tubing 50
4/30/2008	24	155	5	1918	0	50	4 1/2	Tubing 50
5/1/2008	24	24	1	1917	0	63	4 1/2	
5/2/2008	24	101	3	1914	0	56	4 1/2	
5/3/2008	24	142	5	1909	0	53	4 3/4	
5/4/2008	24	142	5	1904		62	4 1/2	
5/5/2008	24	145	5	1899	0	62	4 1/2	
5/6/2008	24	145	6	1893	0	61	4 1/2	
5/7/2008	24	145	6	1887	0	61	4 1/2	
5/8/2008	24	125	5	1882	0	60	5	Tubing 65
5/9/2008	24	125	5	1877	0	60	5 1/2	Tubing 55
5/10/2008	24	140	6	1871	0	60	4 1/2	Tubing 65
5/11/2008	24	140	6	1865	0	60	5 1/2	Tubing 50
5/12/2008	24	142	7	1858	0	50	5 1/2	Tubing 60
5/13/2008				1858				
5/14/2008				1858				
5/15/2008				1858				
5/16/2008				1858				
5/17/2008				1858				
5/18/2008				1858				
		2618	219		0			

61975



Scientific Drilling

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

RE: _____	Newfield Exploration Co.	Operator
_____	Beluga Unit C-17-9-17	Well Name & No.
_____	Duchesne County, UT	County & State
_____	41DEF0803190	SDI Job No.

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 375 feet to a measured depth of 6001 feet is true and correct as determined from all available records.

Julie Cruse
Signature

Rockies Region Engineer
Title

Scientific Drilling International
Company

State of : Wyoming }
County of : Natrona } ss

On this 20th day of March, 2008, before me personally appeared Julie Cruse to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Seal Darci Neal
Notary Public

My Commission Expires

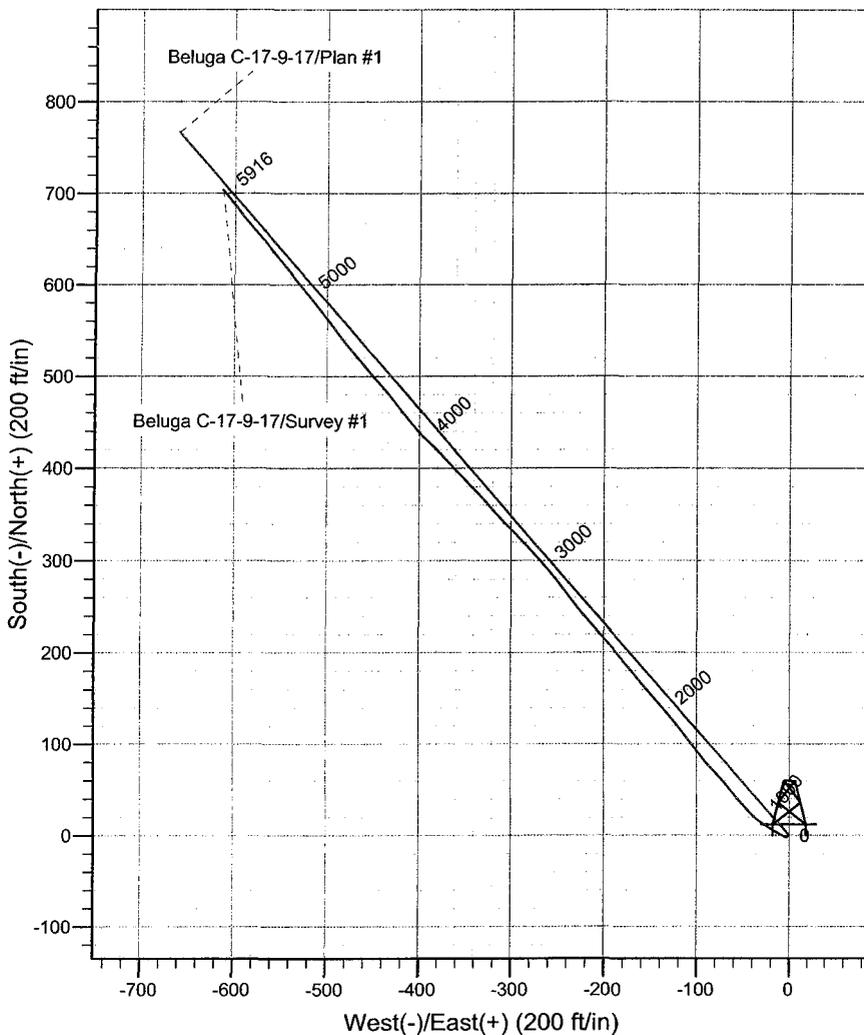
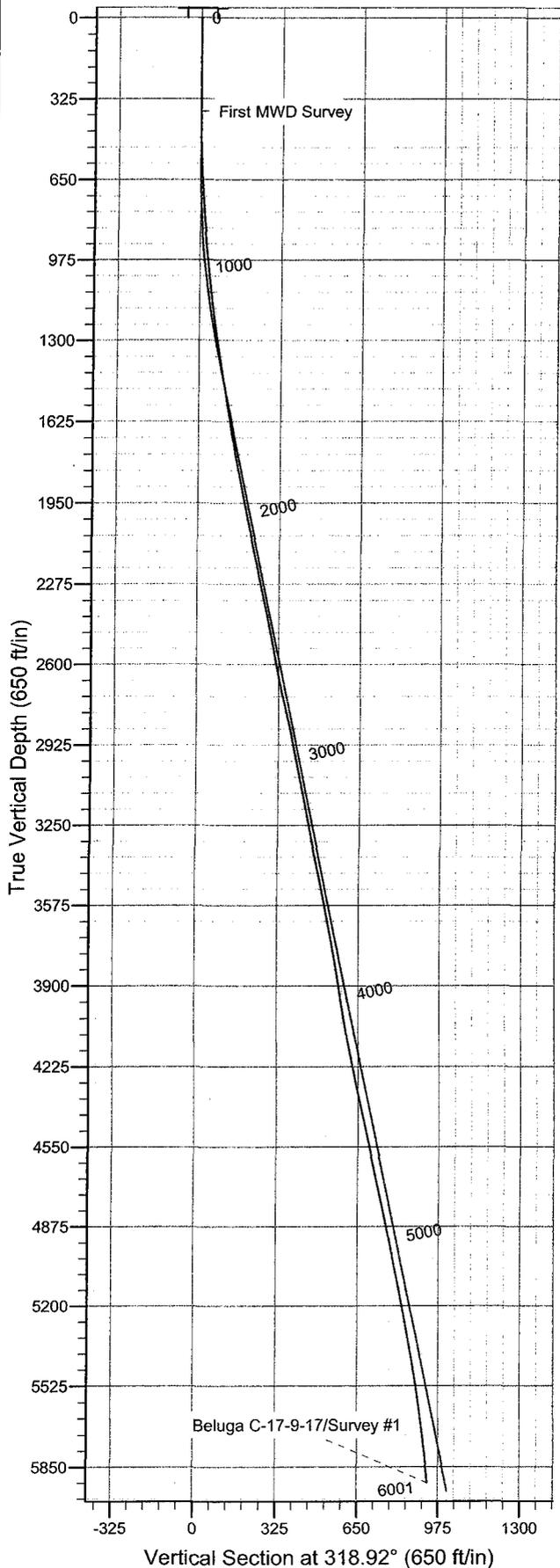




Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT NAD83 UTC
Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: OH

Newfield Exploration Co.



WELL DETAILS: Beluga C-17-9-17

Ground Level: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7185365.30	2052511.60	40° 2' 10.820 N	110° 1' 41.220 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Beluga C-17-9-17, True North
 Vertical (TVD) Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
 Calculation Method: Minimum Curvature
 Local North: True
 Location: Sec 17 T9S R17E

PROJECT DETAILS: Duchesne County, UT NAD83 UTC Survey: Survey #1 (Beluga C-17-9-17/OH)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone

Created By: Julie Cruse Date: 2007-03-19

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

Beluga C-17-9-17

Beluga C-17-9-17

OH

Survey: Survey #1

Standard Survey Report

19 March, 2008

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Beluga C-17-9-17
TVD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
MD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Beluga C-17-9-17, Sec 17 T9S R17E				
Site Position:		Northing:	7,185,365.31 ft	Latitude:	40° 2' 10.820 N
From:	Lat/Long	Easting:	2,052,511.60 ft	Longitude:	110° 1' 41.220 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.94 °

Well	Beluga C-17-9-17, 681' FNL & 1983' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,185,365.30 ft	Latitude:	40° 2' 10.820 N
	+E/-W	0.00 ft	Easting:	2,052,511.60 ft	Longitude:	110° 1' 41.220 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,363.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2008-03-08	(°)	(°)	(nT)
			11.70	65.88	52,619

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	318.92	

Survey Program	Date 2008-03-19				
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
375.00	6,001.00	Survey #1 (OH)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
375.00	0.77	229.12	374.99	-1.65	-1.91	0.01	0.21	0.21	0.00
405.00	0.82	233.89	404.99	-1.91	-2.23	0.03	0.28	0.17	15.90
436.00	0.72	253.11	435.98	-2.09	-2.60	0.13	0.89	-0.32	62.00
467.00	0.81	273.91	466.98	-2.14	-3.00	0.36	0.94	0.29	67.10
497.00	1.34	291.52	496.98	-1.99	-3.54	0.82	2.06	1.77	58.70
528.00	1.66	296.28	527.96	-1.66	-4.28	1.56	1.11	1.03	15.35
559.00	2.44	297.29	558.94	-1.16	-5.27	2.59	2.52	2.52	3.26
590.00	2.80	300.53	589.91	-0.47	-6.51	3.92	1.26	1.16	10.45
620.00	3.29	300.09	619.87	0.33	-7.88	5.43	1.64	1.63	-1.47
651.00	3.46	300.78	650.82	1.26	-9.46	7.16	0.56	0.55	2.23
682.00	3.51	299.22	681.76	2.20	-11.09	8.94	0.35	0.16	-5.03
712.00	3.88	298.71	711.70	3.13	-12.78	10.76	1.24	1.23	-1.70

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Beluga C-17-9-17
TVD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
MD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
743.00	3.95	301.69	742.62	4.20	-14.61	12.76	0.69	0.23	9.61
774.00	4.11	301.32	773.55	5.34	-16.47	14.84	0.52	0.52	-1.19
804.00	4.46	302.05	803.46	6.51	-18.37	16.98	1.18	1.17	2.43
835.00	4.71	305.27	834.36	7.89	-20.43	19.37	1.16	0.81	10.39
866.00	5.08	302.47	865.25	9.36	-22.63	21.93	1.42	1.19	-9.03
896.00	5.44	303.41	895.12	10.86	-24.94	24.57	1.23	1.20	3.13
927.00	5.70	304.71	925.98	12.54	-27.43	27.48	0.93	0.84	4.19
957.00	5.96	307.84	955.82	14.35	-29.89	30.45	1.37	0.87	10.43
988.00	5.93	308.09	986.66	16.32	-32.42	33.60	0.13	-0.10	0.81
1,020.00	6.01	309.63	1,018.48	18.41	-35.01	36.88	0.56	0.25	4.81
1,050.00	6.25	312.55	1,048.31	20.52	-37.42	40.05	1.31	0.80	9.73
1,081.00	6.40	313.32	1,079.12	22.84	-39.92	43.45	0.56	0.48	2.48
1,111.00	6.70	316.30	1,108.93	25.25	-42.35	46.86	1.51	1.00	9.93
1,142.00	6.77	316.93	1,139.71	27.90	-44.84	50.49	0.33	0.23	2.03
1,173.00	7.18	319.27	1,170.48	30.70	-47.36	54.26	1.61	1.32	7.55
1,204.00	7.46	319.03	1,201.23	33.69	-49.94	58.21	0.91	0.90	-0.77
1,236.00	7.89	318.89	1,232.94	36.91	-52.74	62.48	1.35	1.34	-0.44
1,267.00	8.08	320.55	1,263.64	40.20	-55.53	66.79	0.96	0.61	5.35
1,298.00	8.61	320.48	1,294.32	43.67	-58.39	71.28	1.71	1.71	-0.23
1,329.00	8.81	321.89	1,324.96	47.33	-61.33	75.97	0.94	0.65	4.55
1,360.00	9.01	320.13	1,355.58	51.06	-64.35	80.77	1.09	0.65	-5.68
1,392.00	9.15	320.22	1,387.18	54.94	-67.59	85.82	0.44	0.44	0.28
1,422.00	9.59	319.28	1,416.78	58.66	-70.74	90.70	1.55	1.47	-3.13
1,453.00	9.93	319.51	1,447.33	62.65	-74.16	95.96	1.10	1.10	0.74
1,484.00	9.71	318.98	1,477.88	66.66	-77.61	101.25	0.77	-0.71	-1.71
1,516.00	9.10	316.97	1,509.45	70.54	-81.11	106.47	2.16	-1.91	-6.28
1,546.00	9.14	316.97	1,539.07	74.02	-84.36	111.23	0.13	0.13	0.00
1,575.00	9.32	316.41	1,567.69	77.40	-87.55	115.87	0.69	0.62	-1.93
1,607.00	9.36	320.73	1,599.27	81.30	-90.98	121.06	2.19	0.12	13.50
1,638.00	9.45	322.94	1,629.85	85.28	-94.11	126.12	1.20	0.29	7.13
1,669.00	9.76	321.69	1,660.42	89.37	-97.27	131.29	1.21	1.00	-4.03
1,700.00	10.11	323.75	1,690.95	93.63	-100.51	136.62	1.61	1.13	6.65
1,732.00	10.31	323.41	1,722.45	98.19	-103.88	142.27	0.65	0.62	-1.06
1,763.00	10.45	323.27	1,752.94	102.67	-107.21	147.84	0.46	0.45	-0.45
1,794.00	10.51	322.15	1,783.42	107.16	-110.63	153.47	0.69	0.19	-3.61
1,825.00	10.77	321.62	1,813.89	111.66	-114.16	159.19	0.90	0.84	-1.71
1,857.00	10.65	322.22	1,845.33	116.34	-117.83	165.12	0.51	-0.37	1.87
1,889.00	10.74	321.19	1,876.78	121.00	-121.51	171.06	0.66	0.28	-3.22
1,920.00	11.07	321.77	1,907.22	125.59	-125.16	176.91	1.12	1.06	1.87
1,952.00	11.27	320.48	1,938.61	130.42	-129.05	183.11	1.00	0.62	-4.03
1,983.00	11.12	321.24	1,969.02	135.08	-132.85	189.12	0.68	-0.48	2.45
2,014.00	11.11	320.73	1,999.44	139.73	-136.62	195.10	0.32	-0.03	-1.65
2,043.00	11.38	319.13	2,027.88	144.05	-140.26	200.75	1.42	0.93	-5.52
2,075.00	11.90	320.21	2,059.22	148.98	-144.43	207.21	1.76	1.62	3.37
2,106.00	12.01	320.34	2,089.55	153.91	-148.54	213.62	0.37	0.35	0.42
2,138.00	11.51	319.90	2,120.88	158.92	-152.72	220.15	1.59	-1.56	-1.37
2,231.00	12.05	319.60	2,211.92	173.41	-164.99	239.13	0.58	0.58	-0.32
2,323.00	12.19	321.72	2,301.87	188.35	-177.23	258.43	0.51	0.15	2.30
2,417.00	11.16	321.25	2,393.93	203.23	-189.07	277.44	1.10	-1.10	-0.50
2,512.00	10.22	318.83	2,487.28	216.75	-200.37	295.05	1.10	-0.99	-2.55
2,607.00	10.18	317.07	2,580.78	229.24	-211.64	311.87	0.33	-0.04	-1.85
2,699.00	11.51	321.46	2,671.13	242.37	-222.90	329.17	1.70	1.45	4.77
2,791.00	12.92	322.93	2,761.05	257.76	-234.82	348.60	1.57	1.53	1.60
2,884.00	12.56	322.95	2,851.76	274.12	-247.18	369.06	0.39	-0.39	0.02

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Beluga C-17-9-17
TVD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
MD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Bulld Rate (°/100ft)	Turn Rate (°/100ft)
2,977.00	10.60	320.28	2,942.86	288.78	-258.74	387.70	2.18	-2.11	-2.87
3,070.00	11.54	318.54	3,034.13	302.33	-270.36	405.55	1.07	1.01	-1.87
3,162.00	11.44	317.22	3,124.29	315.92	-282.65	423.87	0.31	-0.11	-1.43
3,257.00	10.38	315.53	3,217.57	328.94	-295.05	441.83	1.17	-1.12	-1.78
3,348.00	11.19	315.78	3,306.96	341.12	-306.95	458.83	0.89	0.89	0.27
3,441.00	11.91	319.08	3,398.08	354.84	-319.53	477.44	1.05	0.77	3.55
3,534.00	11.95	317.62	3,489.07	369.20	-332.30	496.66	0.33	0.04	-1.57
3,628.00	10.37	314.10	3,581.29	382.28	-344.94	514.82	1.83	-1.68	-3.74
3,721.00	10.76	317.06	3,672.71	394.46	-356.86	531.84	0.72	0.42	3.18
3,814.00	10.16	317.04	3,764.17	406.82	-368.37	548.72	0.65	-0.65	-0.02
3,909.00	9.18	315.64	3,857.82	418.37	-379.38	564.66	1.06	-1.03	-1.47
3,999.00	8.30	312.83	3,946.77	427.92	-389.16	578.28	1.09	-0.98	-3.12
4,093.00	9.56	317.65	4,039.63	438.30	-399.39	592.83	1.56	1.34	5.13
4,188.00	11.13	321.80	4,133.08	451.34	-410.38	609.88	1.83	1.65	4.37
4,281.00	11.13	321.73	4,224.33	465.44	-421.49	627.81	0.01	0.00	-0.08
4,374.00	12.13	320.45	4,315.42	480.02	-433.27	646.54	1.11	1.08	-1.38
4,468.00	11.58	320.24	4,407.42	494.89	-445.59	665.85	0.59	-0.59	-0.22
4,561.00	12.35	319.63	4,498.40	509.64	-458.01	685.13	0.84	0.83	-0.66
4,656.00	11.62	319.90	4,591.33	524.70	-470.75	704.85	0.77	-0.77	0.28
4,749.00	11.90	322.72	4,682.38	539.49	-482.59	723.78	0.69	0.30	3.03
4,843.00	11.85	323.58	4,774.36	554.97	-494.19	743.07	0.20	-0.05	0.91
4,936.00	12.23	322.34	4,865.32	570.45	-505.88	762.42	0.49	0.41	-1.33
5,031.00	11.45	321.65	4,958.30	585.81	-517.88	781.89	0.83	-0.82	-0.73
5,125.00	11.17	321.42	5,050.47	600.25	-529.34	800.30	0.30	-0.30	-0.24
5,218.00	10.76	321.27	5,141.77	614.06	-540.39	817.98	0.44	-0.44	-0.16
5,312.00	10.31	320.88	5,234.19	627.44	-551.19	835.15	0.48	-0.48	-0.41
5,407.00	10.50	320.33	5,327.63	640.69	-562.08	852.30	0.23	0.20	-0.58
5,502.00	9.58	320.67	5,421.17	653.47	-572.62	868.86	0.97	-0.97	0.36
5,594.00	8.78	319.43	5,511.99	664.73	-582.03	883.53	0.90	-0.87	-1.35
5,689.00	7.87	322.13	5,605.99	675.37	-590.74	897.27	1.04	-0.96	2.84
5,782.00	7.03	322.75	5,698.20	684.93	-598.10	909.31	0.91	-0.90	0.67
5,875.00	6.57	321.04	5,790.55	693.59	-604.89	920.30	0.54	-0.49	-1.84
5,949.00	5.78	319.44	5,864.12	699.72	-609.97	928.26	1.09	-1.07	-2.16
6,001.00	5.78	319.44	5,915.85	703.69	-613.38	933.50	0.00	0.00	0.00

Scientific Drilling

Survey Report

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Site: Beluga C-17-9-17
Well: Beluga C-17-9-17
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Beluga C-17-9-17
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MD Reference: GL 5363' & RKB 12' @ 5375.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Targets

Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
- Shape									
B C-17-9-17	0.00	0.00	5,200.00	651.00	-561.00	7,186,006.99	2,051,939.97	40° 2' 17.254 N	110° 1' 48.433 W
- survey misses target center by 31.09ft at 5282.87ft MD (5205.53 TVD, 623.36 N, -547.88 E) - Circle (radius 75.00)									

Survey Annotations

Measured Depth	Vertical Depth	Local Coordinates		Comment
		+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	
375.00	374.99	-1.65	-1.91	First MWD Survey
6,001.00	5,915.85	703.69	-613.38	Projection to TD

Checked By: _____ Approved By: _____ Date: _____